

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-81787
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Jack Energy, LLC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1245 Brickyard Rd., Suite 110 Salt Lake City, UT 84106		8. Lease Name and Well No. Indian Creek 1-26-4-12
3b. Phone No. (include area code) 801-466-4131		9. API Well No. 43-051-30019
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1,292' FNL & 1.153' FEL (NENE) Section 26-T4S-R12W 482835X 40.107587 At proposed prod. zone Same 44395084 -111.201404		10. Field and Pool, or Exploratory Exploratory
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26-T4S-R12W, USB&M		12. County or Parish Wasatch
14. Distance in miles and direction from nearest town or post office* 20 miles SSW from Fruitland, Duchesne County		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,153'	16. No. of acres in lease 2,126.29	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 49.12' from P&A'd 1983 Amoco well	19. Proposed Depth 5,000'	20. BLM/BIA Bond No. on file -Bond Form and LOG at BLM. UT6000426
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,994' (GL)	22. Approximate date work will start* 06/01/2010	23. Estimated duration 2 weeks (drilling)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 03/19/2010
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-07-10
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

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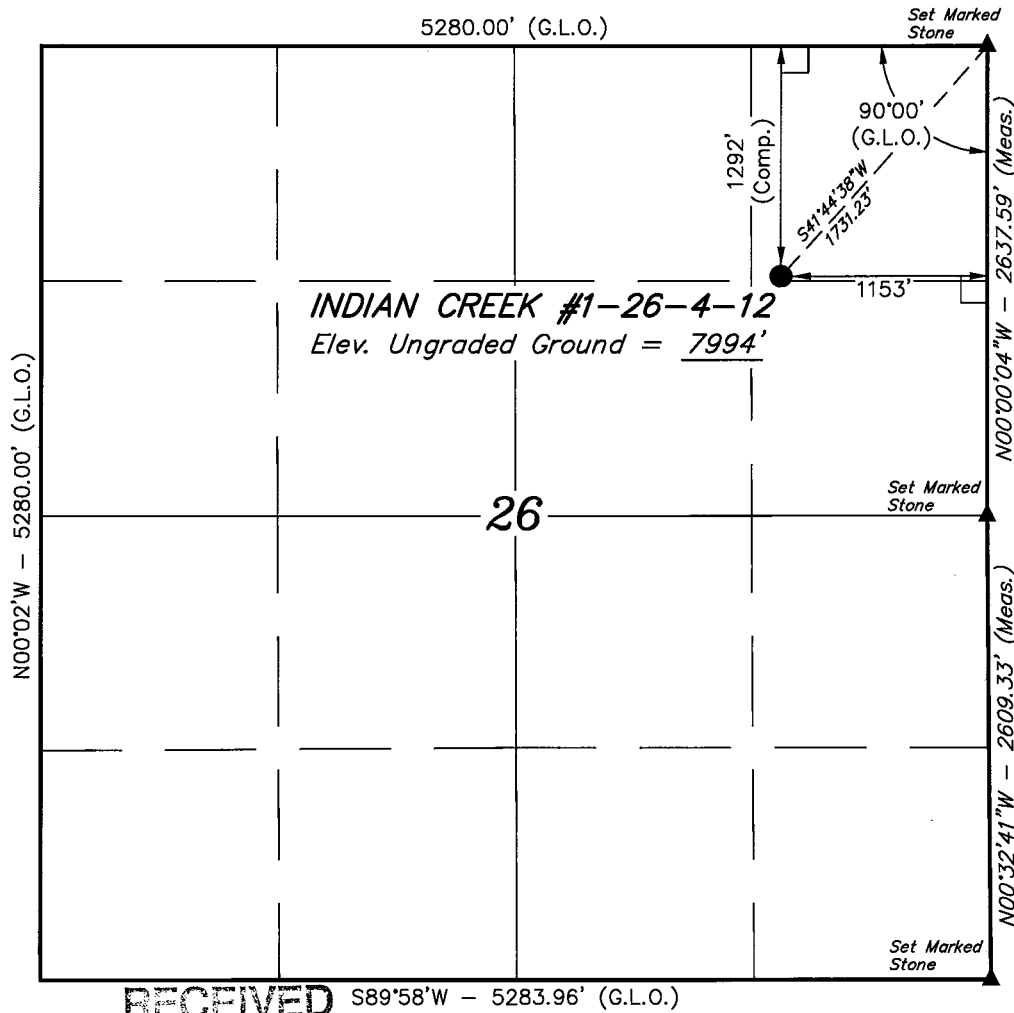
**MAR 31 2010**

DIV. OF OIL, GAS & MINING

T4S, R12W, U.S.B.&M.

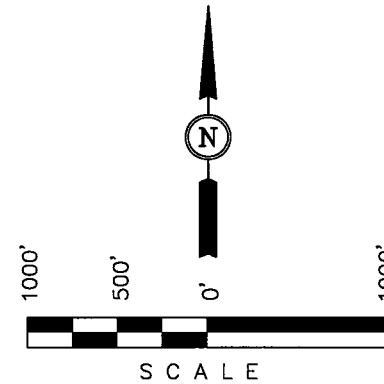
JACK ENERGY, LLC

Well location, INDIAN CREEK #1-26-4-12, located as shown in the NE 1/4 NE 1/4 of Section 26, T4S, R12W, U.S.B.&M., Wasatch County, Utah.



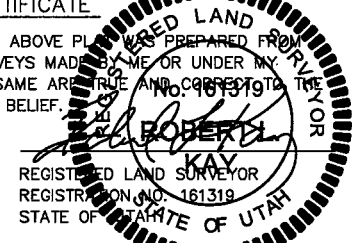
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT A POINT ON THE SOUTH LINE OF THE SW 1/4 SE 1/4 OF SECTION 26, T4S, R12W, U.S.B.&M. TAKEN FROM THE STRAWBERRY RESERVOIR SW, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7812 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



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S89°58'W - 5283.96' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND: DIV. OF OIL, GAS & MINING

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°06'27.08" (40.107522)  
 LONGITUDE = 111°12'07.87" (111.202186)  
 (NAD 27)  
 LATITUDE = 40°06'27.24" (40.07567)  
 LONGITUDE = 111°12'05.25" (111.201458)

REVISED: 06-23-09

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-08-09	DATE DRAWN: 06-11-09
PARTY B.B. J.R. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE JACK ENERGY, LLC	

**MARC T. ECKELS**  
**1245 E. BRICKYARD RD., SUITE 110**  
**SALT LAKE CITY, UTAH 84106**  
**801-466-4131 (office)**  
**801-466-4132 (fax)**  
**435-901-4217 (cell)**  
**marceckels@windrivercompanies.com**

**VIA EMAIL**

April 7, 2010

Diana Mason, Petroleum Technician  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Request for Location Exception  
Jack Energy, LLC  
Indian Creek 1-26-4-12  
1,292' FNL & 1,153' FEL (NENE) Sec 26-T4S-R12W  
Wasatch County, UT

Dear Diana,

Jack Energy, LLC, hereby requests a location exception from the requirements of R649-3-2 for the Indian Creek 1-26-4-12. The well spot listed in the APD is 49 feet from the dry hole marker for the Amoco Strawberry River #1 (1983). This will allow the construction of the new location entirely within the confines of the previously disturbed area for the 1983 well, so no new surface disturbance will be necessary for either the location or the access road. Additionally, geologic and oil and gas show information from the 1983 well were used in planning the new well and it is important to re-drill the former well as nearly as possible. The closer the new well bore to the old, the more likely that the same conditions will be encountered.

All acreage within 460 feet of the proposed location is controlled by Jack Energy, LLC, through its farmout agreement with Hunter Energy. All of adjacent Section 23 is included with Section 26 in lease #UTU 8178. Adjacent sections 24 and 25 constitute lease # UTU 81788, which is also part of the farmout.

Please call me if you have questions or need additional information.

Sincerely,

  
Marc T. Eckels

**AGREEMENT  
FOR JACK ENERGY, LLC.  
TO LEASE PROJECT MUNICIPAL AND INDUSTRIAL (M&I) WATER  
FOR THE 2010 WATER DELIVERY SEASON**

This Lease Agreement is made and entered into on February 24, 2010, by and between Central Utah Water Conservancy District (CUWCD) and Jack Energy, LLC. (Jack Energy).

CUWCD agrees to lease to Jack Energy two (2) acre-feet of Central Utah Project, Bonneville Unit, temporary M&I water (CUP M&I Water) for the 2010 water delivery period (April 1, 2010 to November 30, 2010) in accordance with the terms and conditions identified below:

1. CUP M&I Water will be made available from Strawberry Reservoir. The quantity of water delivered will be measured at points agreeable to both CUWCD and Jack Energy. Under no circumstances can any pollution in any form be introduced into Strawberry Reservoir by Jack Energy in connection with this Lease Agreement.
2. Jack Energy will pay CUWCD \$228.95 per acre-foot (to be forwarded to the United States) and a \$100.00 administrative fee (to be retained fee by CUWCD) for the CUP M&I Water leased by Jack Energy. Jack Energy will not take delivery of CUP M&I Water until the total lease fee of \$557.90 is paid in full.
3. There will be no carry-over of water at the end of the 2010 water delivery period, and no credit will be given for any unused 2010 CUP M&I Water. Any CUP M&I Water remaining in storage at midnight on November 30, 2010, shall revert back to CUWCD.

IN WITNESS WHEREOF, the parties have signed their names the day and year first set forth above.

CENTRAL UTAH WATER  
CONSERVANCY DISTRICT

JACK ENERGY, LLC.

By: *Thomas J. Butler*  
Its: *Utah O&M Manager*

By: *Jonathan Baker*  
Its: Jonathan Baker  
Landman

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# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:

3104

UT-922

UTB000426

March 25, 2010

### DECISION

Obligor:	:	
Jack Energy, LLC	:	<b>BLM Bond No.: UTB000426</b>
5 Wanderwood Way	:	
Sandy, UT 84092	:	Bond Type: Individual Oil & Gas
	:	
Financial Institution:	:	Bond Amount: \$10,000
Deseret First Credit Union	:	
Attn: Mike Pearson	:	Lease Number: UTU81787
P. O. Box 45046	:	
Salt Lake City, UT 84145	:	Letter of Credit Issued: 2/24/2010

### Personal Bond and Letter of Credit Accepted for Individual Lease

On March 22, 2010, this office received a personal bond and Letter of Credit (LOC) in the amount of \$10,000 for coverage of all operations conducted by or on behalf of Jack Energy, LLC on Federal oil and gas lease UTU81787. The bond and LOC have been examined, found satisfactory, and is accepted March 22, 2010.

The pledge for the bond is an LOC written by the financial institution named above. The document will be retained by the BLM until all terms and conditions of the lease have been fulfilled or until a satisfactory replacement bond has been accepted. The LOC will be returned to the financial institution when this office determines that the bond is no longer required.

The LOC will continue indefinitely in the absence of notice from the financial institution of its determination not to renew the letter. Such a notice must be received in this office at least 90 days prior to the original expiration date of February 24, 2011, or the automatic extension dates falling on the same day in subsequent years. A copy of such notice also needs to be provided to the obligor, who would then be responsible for providing a replacement security to the BLM. Unless the obligor provides a satisfactory replacement bond at least 30 days prior to the then fixed expiration date, BLM will demand that the financial institution pay the full amount of the credit to ensure continuing bond coverage of the obligor. Any such funds thus obtained will be retained, as long as none are required to correct defaults, until the bond is no longer required or until replacement bond coverage is accepted by the BLM.

If you have any questions, please contact Leslie Wilcken of this office at (801) 539-4112.

*Bucky J. Hammond*

*for*

Roger L. Bankert  
Chief, Branch of Minerals

cc: Marc Eckels - Agent

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**JACK ENERGY, LLC  
5 WANDERWOOD WAY  
SANDY, UTAH 84092  
801-523-6217**

Jon Baker - Member  
Mark Lindsey - Member  
Charles S. McNeil - Member

March 30, 2010

Earlene Russell, Bonding Technician  
Utah Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

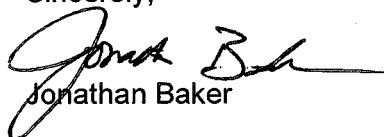
Dear Ms. Russell:

Jack Energy, LLC, wishes to become an oil and gas operator in Utah. We have acquired a significant federal leasehold interest in Wasatch County and are presently engaged in the permitting process for a well to be drilled on a US Forest Service lease there.

I will be the contact person with respect to both regulatory and production reporting matters. Please assign us an operator's account number.

If you have any questions or need additional information, I can be reached at the address and phone number listed above.

Sincerely,

  
Jonathan Baker

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**DRILLING PLAN  
JACK ENERGY, LLC  
INDIAN CREEK 1-26-4-12**

1. Estimated Formation Tops (Depth from Surface):

Duchesne River Formation	@ Surface	Possible water
Green River Formation	= 1,063'	Possible water
Parachute Creek Mbr	= 1,490'	
Deltaic Facies	= 1,900'	
Green Shale Member	= 2,290	Oil and gas anticipated
Black Shale Facies	= 3,400'	starting at 3,170'*
Wasatch Formation	= 4,360'	Oil and gas anticipated
		starting at 4,360*
Total Depth	= 5,000'	

\*Based on mud log data from previous well on location.

2. Operator's Minimum Specification for Pressure Control Equipment and Testing:

- A. 11" X 3,000 psi WP Double Ram Blowout Preventer equipped with blind rams and pipe rams, an 11" X 3,000 psi Annular Preventer and an 11" X 3,000 psi Rotating Head (schematic diagram attached)
- B. BOPE will be pressure tested by a third party tester upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

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5. Cement Program:

**Conductor – 0-40'**

Ready Mix to surface

**Surface Casing – 0 – 2,400'**

420 sx Class G w/ 2% CaCl and 0.25 lb/sk Polyflake  
100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out  
Cement, if needed.

Cement Characteristics: Yield = 1.18 cu ft per sk  
Slurry Weight = 15.8 ppg  
Compressive Strength = 3,000 psi (24 hrs  
@ 80 degrees F)

**Production Casing – 0'- 5,000'**

Lead: 358 sx 50:50 Pozmix w/ 2% CaCl and 0.125#/sk Polyflake

15% calculated excess, actual volumes to be based on caliper log and  
drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk  
Slurry Weight = 14.3 ppg  
Compressive Strength = 1,125 psi  
(24 hrs @ 140 degrees F)  
= 1,500 psi  
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – None Anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface  
SDL/CNL/CAL w/ DFIL from 500'-5,000
- C. Coring – None Anticipated

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7. Drilling Fluids:

Well will be drilled with compressed air using a compressor package consisting of three 1170 SCFM / 350 PSIG compressors and a 2000 PSIG booster. Drilling will be with air-mist or foam to improve hole cleaning and suppress dust emissions. All fluid discharge from the well will be contained in the lined reserve pit.

The circulating system will be continuously monitored with Pason Systems' Electronic Drilling Recorder. This system will provide a complete suite of data to the company man, toolpusher, driller and well site geologist.

A well site geologist and mudlogger will be on location monitoring total gas and gas components upon drilling out from under surface casing.

A record will be kept of all water flows and/or lost circulation encountered during drilling.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling reports from the Amoco Strawberry Unit #1 drilled on this location in 1981 to a TD of 12,338'.

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## **SURFACE USE PLAN WIND RIVER RESOURCES**

### **NORTH HILL CREEK 14-8-15-20**

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including the West Strawberry Road (USFS and its departure from US Highway 40 near the US Forest Service Visitor's Center in Sec. 12-T3S-R12W. The West Strawberry Road turnoff is 23.3 miles southeast of Heber City on US 40. To reach the well follow the paved West Strawberry Road 12.6 miles south to the Indian Creek Road (USFS 042) and turn right (south) onto the gravel Indian Creek Road. Continue south 1.6 miles to the access road (USFS 676) on the right (west) side of the road
- B. Topographic Map "B" shows the access road departing the Indian Creek Road to the northwest west and continuing 1.0 miles to the location. This gravel road was built to a high standard by Amoco as the access road for its Strawberry Unit #1 in the early 1980s. It terminates in a large turn-around or parking area adjacent to the well site. The operator will construct 280 feet of additional access road to get from the parking area to the new location.
- C. The existing access road is sufficient in quality and size for access to this drilling location. At the time of location construction a grader will pull the borrow ditches along the road and spread the resulting road base material on the road surface to smooth it out. Several large depressions where water accumulates will be filled in with gravel brought from Heber City, if needed.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be 280 feet and it will be 18 feet wide. It will depart from the existing road #676 in the parking lot area near the center of the NE/4 of Section 26-T4S-R12W, and will be built to the same standard as the existing road.

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- B. Maximum grade will be less than 2%.
- C. No turn-outs are planned
- D. The new road will be crowned, ditched and dipped to provide adequate drainage.
- E. No culverts will be installed.
- F. Surface material will be gravel obtained from a commercial source.
- G. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- H. The proposed road was flagged when the location was staked.
- I. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

Topographic map "C" shows that there are no existing wells within one mile of the proposed location. The Indian Creek 1-26-4-12 location will be contained within the original disturbed area of the successfully reclaimed 1980s Amoco Strawberry Unit #1 location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout").

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be Strawberry Reservoir. Water will be purchased from the Central Utah Water Conservancy District (Water Right #43-3822). The terms of an

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agreement covering this water purchase have been negotiated. A copy of the agreement will be forwarded to the appropriate authorities upon execution.

- B. Water will be pumped onto a water tank truck at the northwest corner of the paved parking lot at the Renegade Point boat launch ramp. The water truck(s) used for this purpose will have carried nothing but fresh water and/or will have their tanks cleaned prior to mobilization to this job. A foot valve will be installed in the suction line to prevent backflow from the truck or the suction line into the reservoir.

Water will be hauled from the Renegade Point boat launch area

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project with the possible exception of gravel for repairing the road and part of the location. This would be obtained from a commercial source in Heber City.
- B. The entire well site and all access roads to be upgraded or built are located on lands managed by the US Forest Service.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for future use. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well. Dust from air drilling will be suppressed with water mist injection.

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- C. The reserve pit will be lined with 12-mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The entire location, including the reserve pit will be fenced on all sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, directional drillers, and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crews will not be housed on location.

9. Well Site Layout:

- A. Refer to attached Figure 2, "Typical Cross Section" diagram, for cuts and fills and relation to topography
- B. Refer to attached Figure 1, "Location Layout" diagram, for location of mud tanks, reserve and flare pits, pipe racks, living facilities and topsoil stockpiles. No topsoil will be stockpiled north of the access road, as discussed at the Onsite Inspection.
- C. Refer to attached Figure 1, "Location Layout" diagram, for rig orientation and access road.
- D. The location shall be constructed and graded so that all liquids, including precipitation and snowmelt runoff, drain to the reserve pit. Where the perimeter of the disturbed area of the location is not in a cut a berm will be installed to prevent liquids from leaving the location. As noted above, the entire location will be fenced with 39" net wire, topped a minimum of one strand of barbed wire at the time of construction.

10. Plans for Restoration of the Surface:

- A. Producing well location

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- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, junk and anything else not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic. The location will be secured with a gate across the access road to prevent deer, elk, cows, sheep and other large animals from entering the location.
- v. All disturbed areas not needed for operations will be seeded with the mixture specified by the USFS in the manner specified by the USFS.

B. Dry Hole/Abandoned Location:

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the USFS. The BLM will attach plugging conditions of approval, and the USFS will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

The entire surface area on which the well pad and access road will be located is owned by the United States and managed by the USFS.

12. Cultural Resources:

A Cultural Resource Inventory was performed by Archeological – Environmental Research Corporation for the Amoco Strawberry Unit #1 in 1980. With the understanding that new surface disturbance (disturbance of ground not originally disturbed during construction of the Amoco well location and access road), Charmaine Thompson, the USFS archaeologist for the Uinta National Forest has determined that the 1980 survey is sufficient for this

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well. The reference number for the original survey, dated September 2, 1980, is UN-80-43.

The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the USFS. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

13. Additional Information:

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

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14. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Agent  
Jack Energy, LLC  
1245 East Brickyard Road, Suite 110  
Salt Lake City, UT 84106  
Office – 801-466-4131  
Fax - 801-466-4132  
Cell – 435-901-4217  
Home – 435-649-9295

I hereby certify that I have inspected the proposed drill site and access roads; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Jack Energy, LLC, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Jack Energy, LLC, is considered to be the operator of the Indian Creek 1-26-4-12 well; surface location NENE Section 26-T4S-R12W; Lease Number UTU-81787; Wasatch County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage will be via a standby letter of credit for which arrangements are being made.

March 19, 2010  
Date

  
\_\_\_\_\_  
Marc T. Eckels  
Agent

The onsite inspection for this well was conducted on July 14, 2009.

Participants in the onsite inspection were:

Larry Garahana, BLM  
Steve Allen, BLM  
Jeff Schramm, USFS  
Jim Percy, USFS  
Michael Bornstein, USFS  
Roger Kesterson, USFS  
Jonathan Baker, Jack Energy, LLC  
Marc Eckels, Agent for Jack Energy, LLC  
Clint Hamilton, Nations Oil Field Service

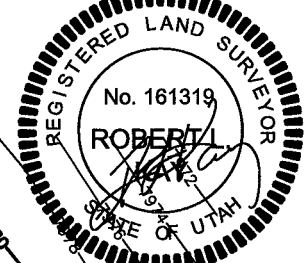
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**JACK ENERGY, LLC**

LOCATION LAYOUT FOR  
 INDIAN CREEK #1-26-4-12  
 SECTION 26, T4S, R12W, U.S.B.&M.  
 1292' FNL 1153' FEL

**FIGURE #1**



SCALE: 1" = 50'  
 DATE: 06-11-09  
 DRAWN BY: S.L.  
 REVISED: 06-17-09  
 REVISED: 06-23-09

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.

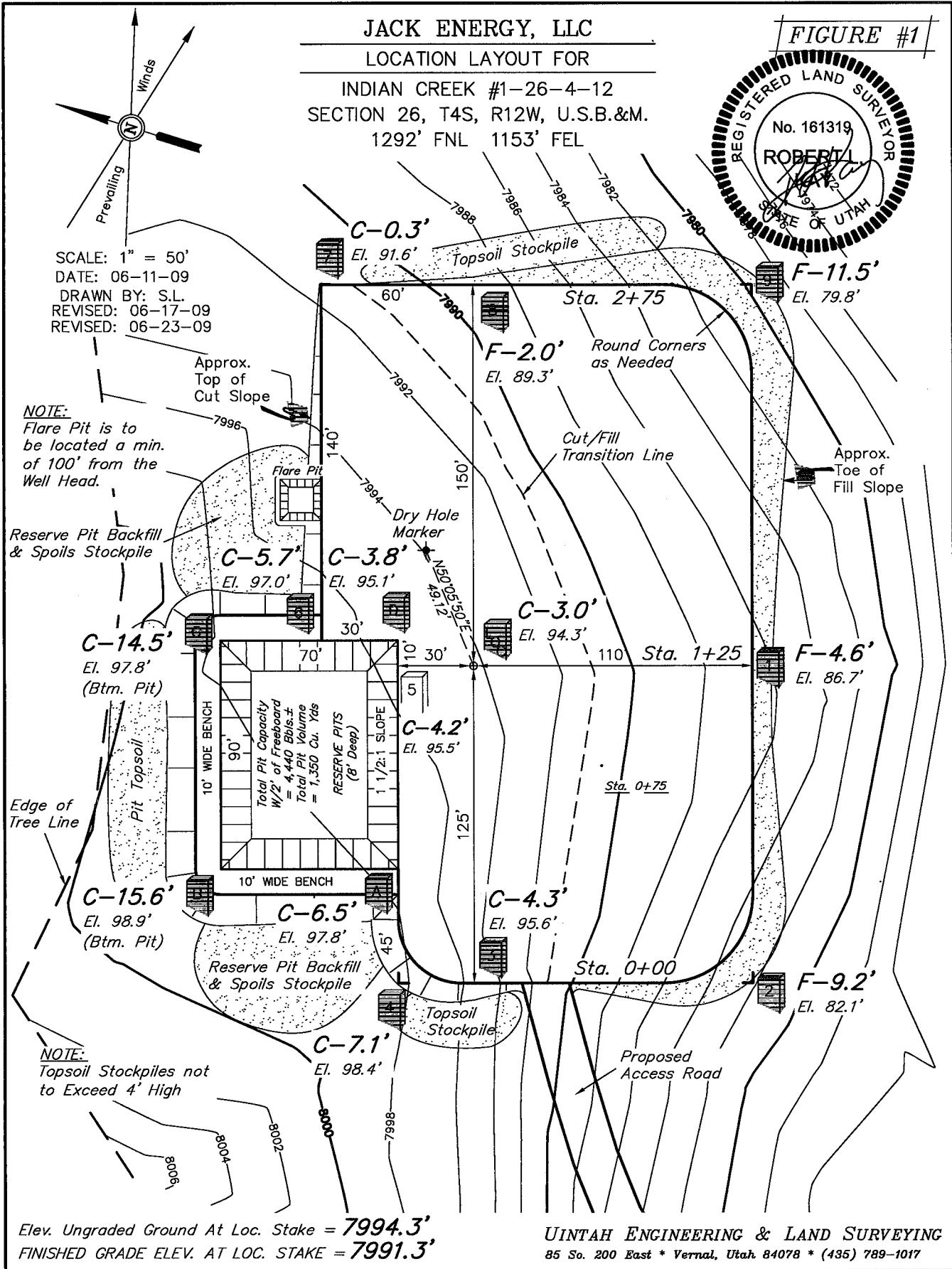
Reserve Pit Backfill & Spoils Stockpile

Edge of Tree Line

**NOTE:**  
 Topsoil Stockpiles not to Exceed 4' High

Elev. Ungraded Ground At Loc. Stake = 7994.3'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 7991.3'

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 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



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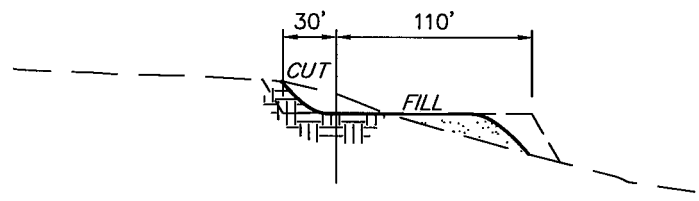
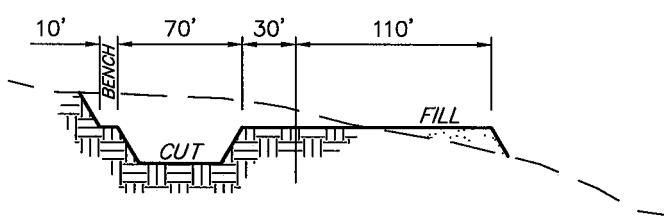
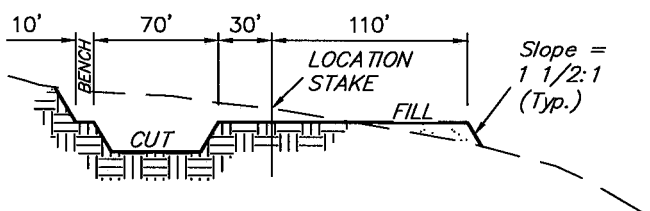
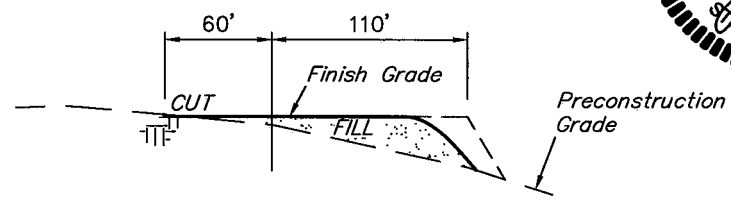
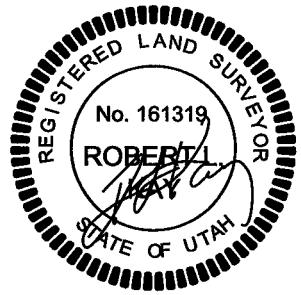
MAR 31 2010

1" = 40'  
 X-Section  
 Scale  
 1" = 100'

DATE: 06-11-09  
 DRAWN BY: S.L.  
 REVISED: 06-23-09

**JACK ENERGY, LLC**  
 TYPICAL CROSS SECTION FOR  
 INDIAN CREEK #1-26-4-12  
 SECTION 26, T4S, R12W, U.S.B.&M.  
 1292' FNL 1153' FEL

FIGURE #2



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NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
 WELL SITE DISTURBANCE = ± 1.604 ACRES  
 ACCESS ROAD DISTURBANCE = ± 0.180 ACRES  
 TOTAL = ± 1.784 ACRES

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

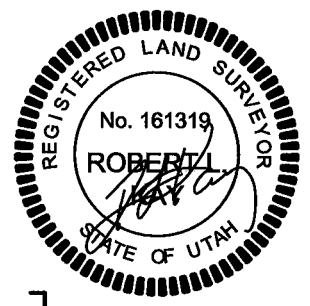
(6") Topsoil Stripping = 1,150 Cu. Yds.  
 Remaining Location = 5,090 Cu. Yds.  
 TOTAL CUT = 6,240 CU.YDS.  
 FILL = 4,410 CU.YDS.

EXCESS MATERIAL = 1,830 Cu. Yds.  
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,830 Cu. Yds.  
 EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

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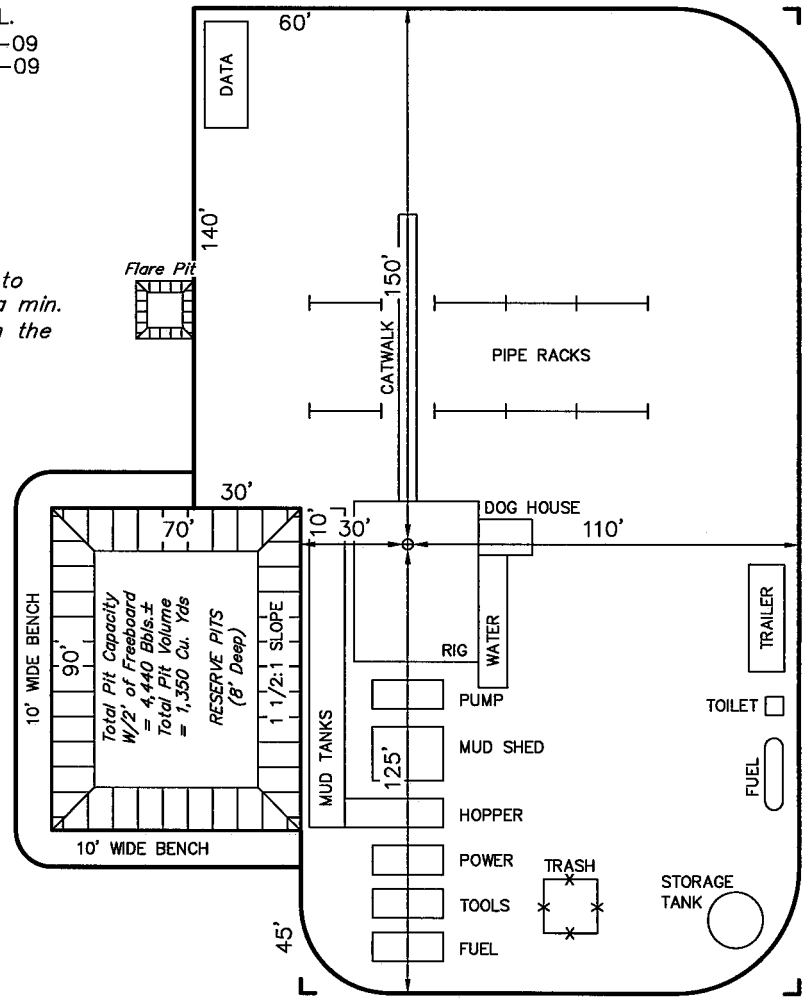
**JACK ENERGY, LLC**  
 TYPICAL RIG LAYOUT FOR  
 INDIAN CREEK #1-26-4-12  
 SECTION 26, T4S, R12W, U.S.B.&M.  
 1292' FNL 1153' FEL

**FIGURE #3**



SCALE: 1" = 50'  
 DATE: 06-11-09  
 DRAWN BY: S.L.  
 REVISED: 06-17-09  
 REVISED: 06-23-09

**NOTE:**  
 Flare Pit is to  
 be located a min.  
 of 100' from the  
 Well Head.



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**MAR 31 2010**

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**PROPOSED LOCATION:  
INDIAN CREEK #1-26-4-12**

**HEBER 23.3 MI. +/-**

**INDIAN CREEK #1-26-4-12**

**4.0 MI. +/-**

**1.6 MI. +/-**

**R 12 W  
R 11 W**

**T4S  
T5S**

**LEGEND:**

 PROPOSED LOCATION



**JACK ENERGY, LLC.**

**INDIAN CREEK #1-26-4-12  
SECTION 26, T4S, R12W, U.S.B.&M.  
1292' FNL 1153' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**6 9 09**  
MONTH DAY YEAR

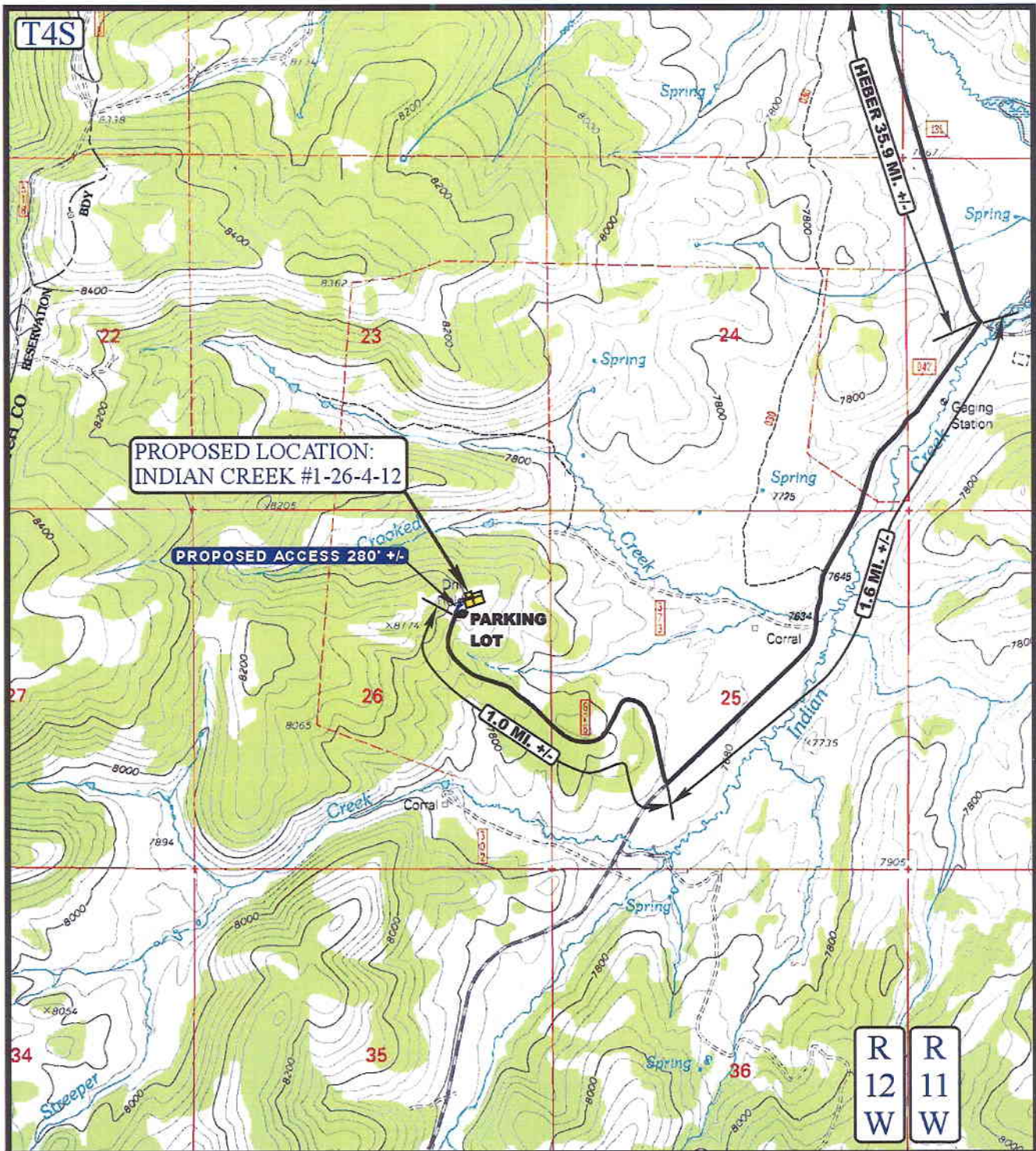


SCALE: 1:100,000 DRAWN BY: JLG REVISED: 6-23-09

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**DIV. OF OIL, GAS & MINING**



**PROPOSED LOCATION:  
INDIAN CREEK #1-26-4-12**

**PROPOSED ACCESS 280' +/-**

**PARKING LOT**

**1.0 MI. +/-**

**R 12 W**  
**R 11 W**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**JACK ENERGY, LLC.**

**INDIAN CREEK #1-26-4-12  
SECTION 26, T4S, R12W, U.S.B.&M.  
1292' FNL 1153' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**6 9 09**  
MONTH DAY YEAR

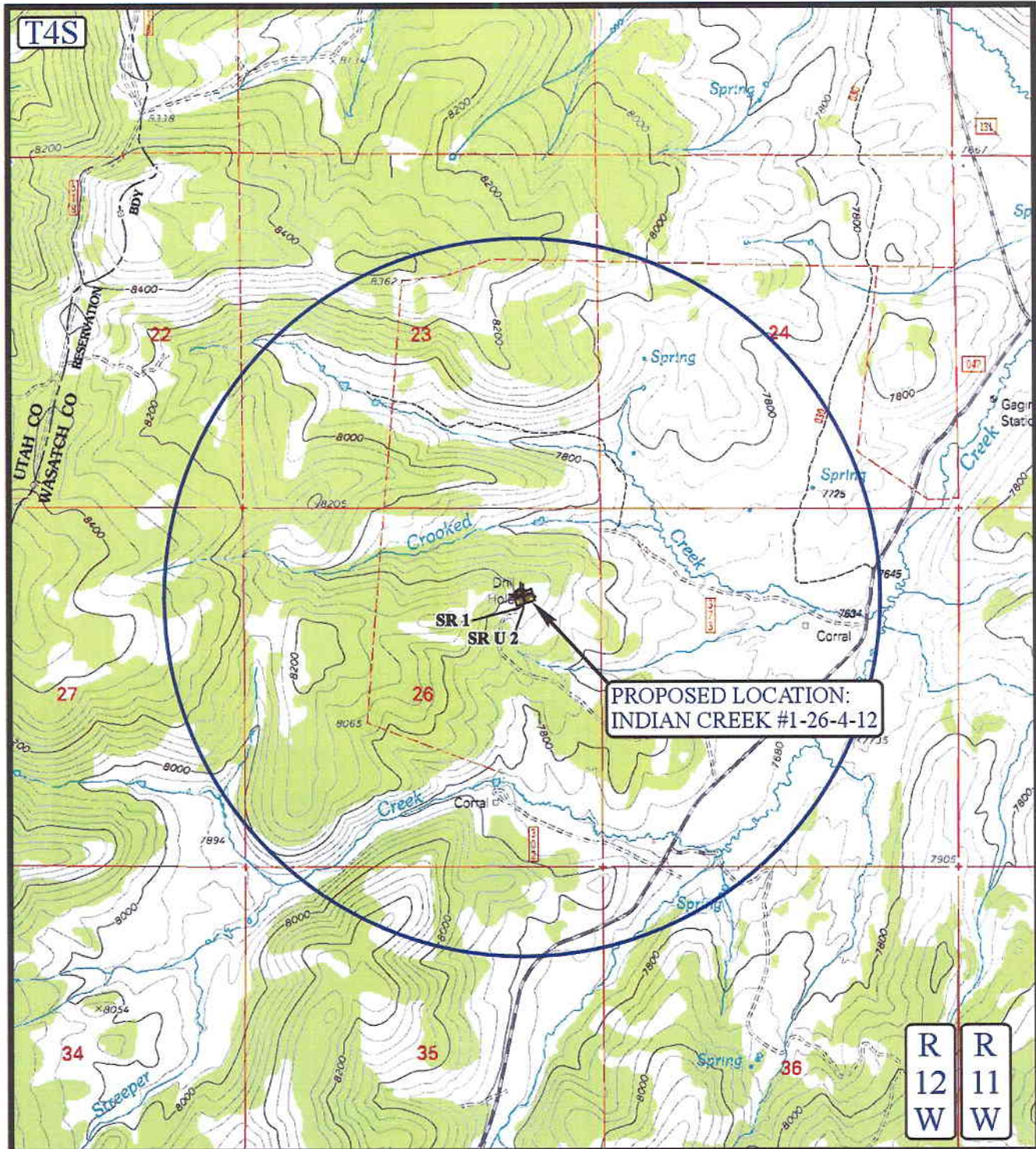


SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 6-23-09

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**DIV. OF OIL, GAS & MINING**



PROPOSED LOCATION:  
INDIAN CREEK #1-26-4-12

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



JACK ENERGY, LLC.

INDIAN CREEK #1-26-4-12  
SECTION 26, T4S, R12W, U.S.B.&M.  
1292' FNL 1153' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**6 9 09**  
MONTH DAY YEAR



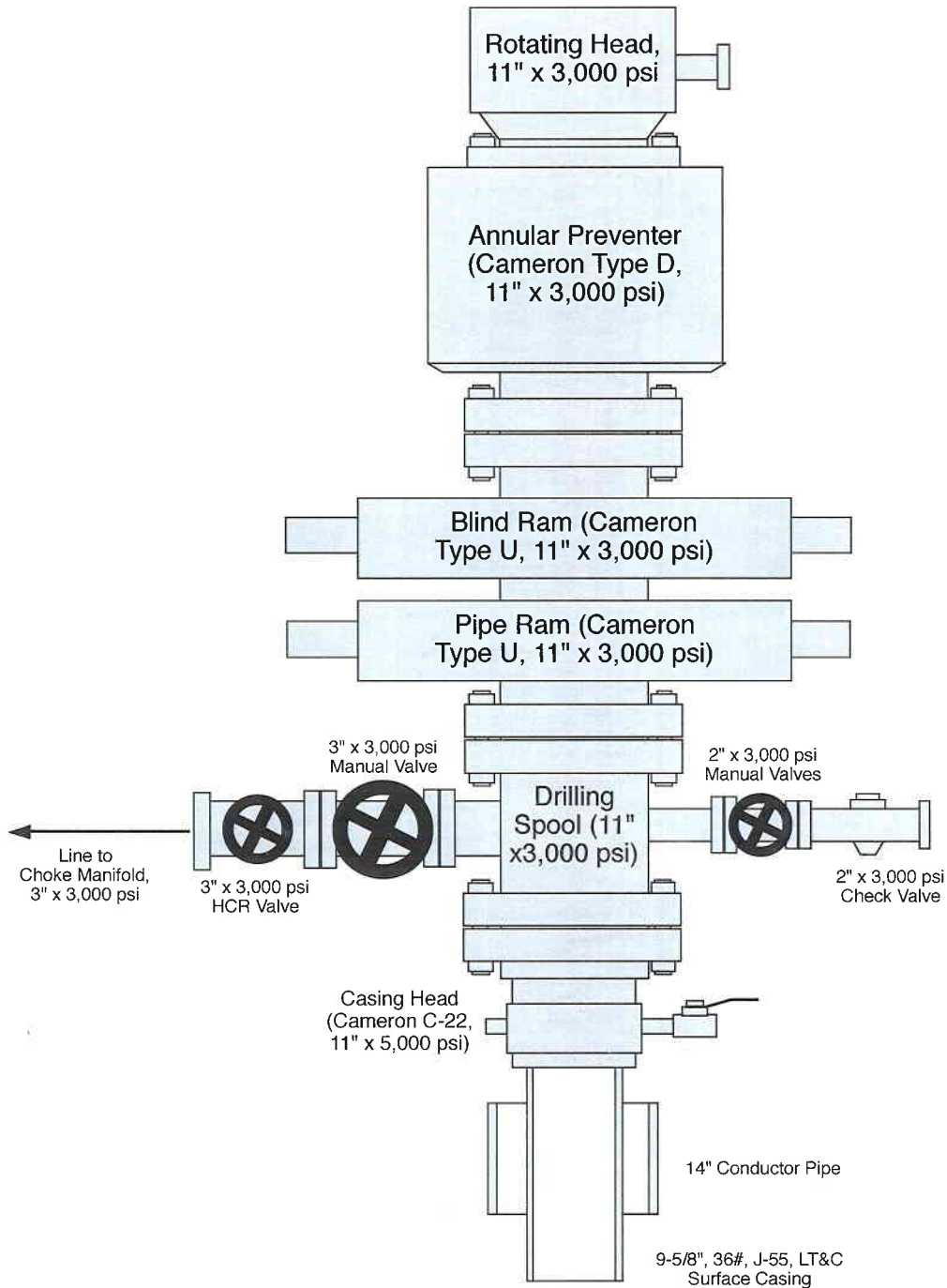
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 6-23-09

RECEIVED

MAR 31 2010

DIV. OF OIL, GAS & MINING

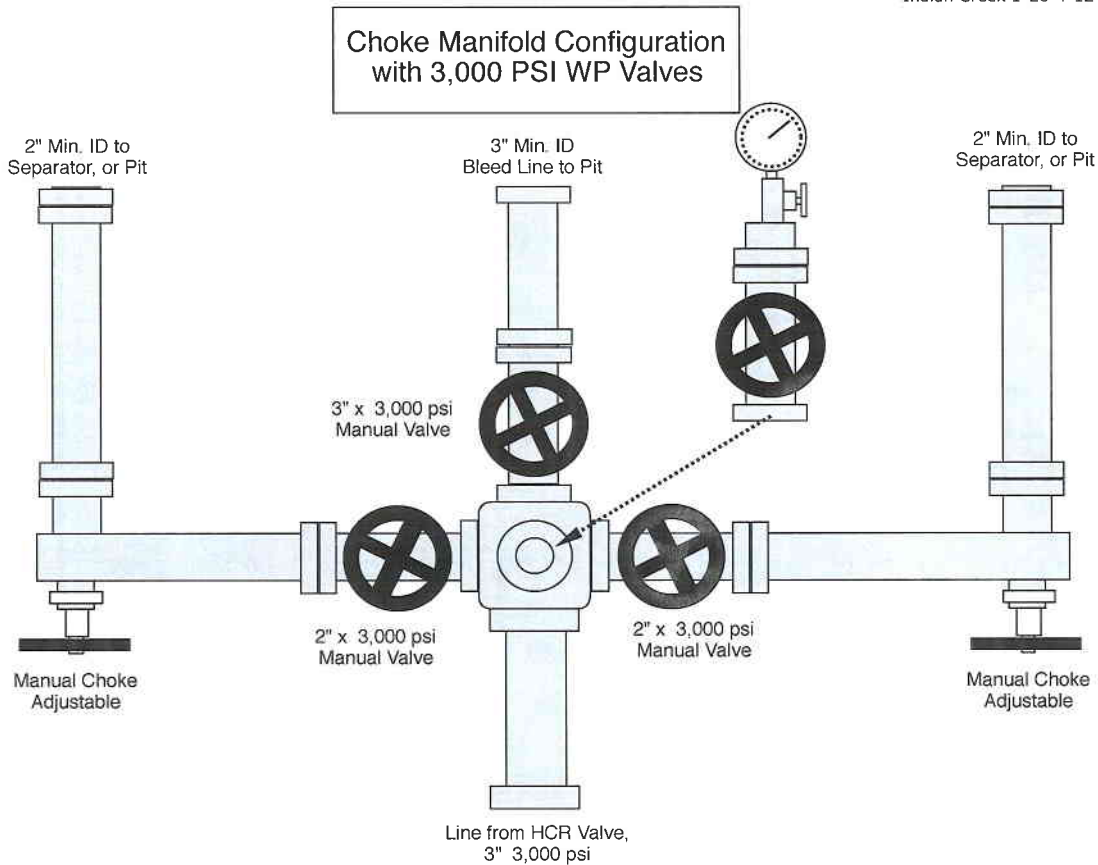
BOP Configuration for 3,000 psi Working Pressure



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### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 3,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 1,500 psi.
4. Casing will be tested to 0.22 psi/ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

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Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Operator will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – Yes

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head Equipped with Blooie Line (w/ Auto Igniter) Discharging >100' from Well (during all air drilling operations)

Compressors Located Opposite Blooie Line >100' from Well Bore

4. Casing Program\*:

	<b>Setting Depth</b>	<b>Hole Size</b>	<b>Casing O.D.</b>	<b>Grade</b>	<b>Weight/Ft.</b>
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	500'	12-1/4"	9-5/8"	K-55 ST&C	36.00# (new)
Production	0'-5,000'	7-7/8"	5-1/2"	J-55 LT&C	15.50# (new)

\*Subject to review on the basis of actual conditions encountered.  
 Production casing depth may be adjusted based on results.

Casing design tables on following page.

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**MAR 31 2010**



**JACK ENERGY, LLC.**  
**INDIAN CREEK #1-26-4-12**  
 LOCATED IN WASATCH COUNTY, UTAH  
 SECTION 26, T4S, R12W, U.S.B.&M.

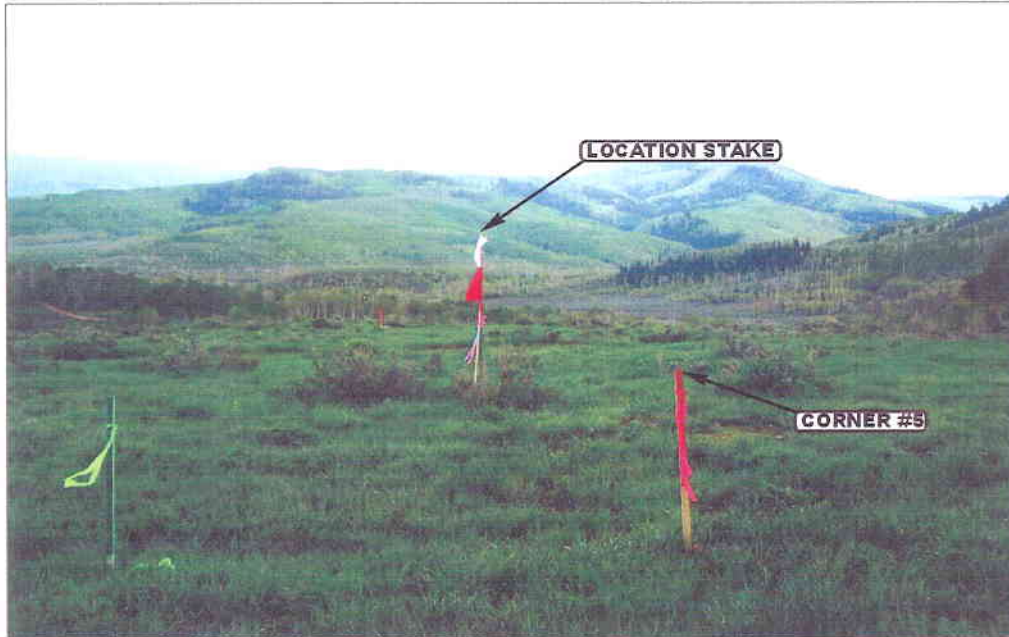


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 Fax 435-789-1813

LOCATION PHOTOS	6	9	09	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.E.	DRAWN BY: J.L.G.		REVISED: 6-23-09	

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MAR 31 2010

DIV. OF OIL, GAS & MINING

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/31/2010

API NO. ASSIGNED: 43-051-30019

WELL NAME: INDIAN CREEK 1-26-4-12  
 OPERATOR: JACK ENERGY, LLC ( N3665 )  
 CONTACT: MARK ECKELS

PHONE NUMBER: 801-466-4131

PROPOSED LOCATION:  
 NENE 26 040S 120W  
 SURFACE: 1292 FNL 1153 FEL  
 BOTTOM: 1292 FNL 1153 FEL  
 COUNTY: WASATCH  
 LATITUDE: 40.10759 LONGITUDE: -111.20140  
 UTM SURF EASTINGS: 482835 NORTHINGS: 4439508  
 FIELD NAME: WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-81787  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. UTB000426 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
 (No. 43-3822 )

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

\_\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

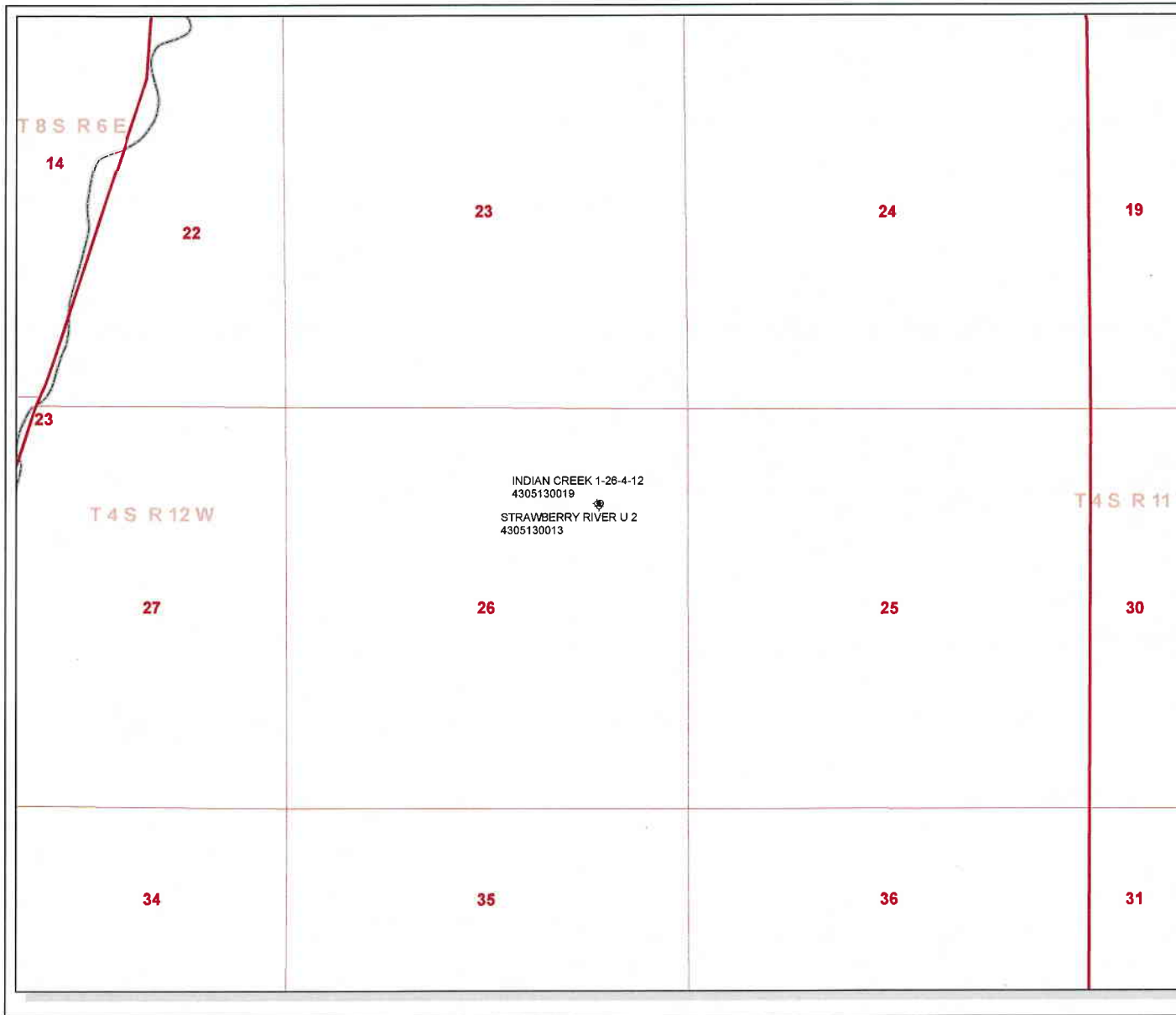
Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

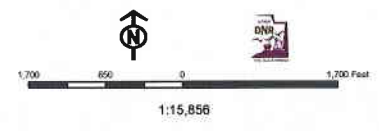
STIPULATIONS: \_\_\_\_\_  
1- Federal Approval  
2 Spacing Strip  
 \_\_\_\_\_  
 \_\_\_\_\_



**API Number: 4305130019**  
**Well Name: INDIAN CREEK 1-26-4-12**  
**Township 04.0 S Range 12.0 W Section 26**  
**Meridian: UBM**  
**Operator: JACK ENERGY, LLC**

Map Prepared:  
 Map Produced by Diana Mason

- |               |                                   |
|---------------|-----------------------------------|
| <b>Units</b>  | <b>Wells Query</b>                |
| <b>STATUS</b> | X -43 other values-               |
| ACTIVE        | Status                            |
| EXPLORATORY   | APD - Approved Permit             |
| GAS STORAGE   | DR - Spudded (Drilling Commenced) |
| NP-PP-OIL     | GW - Gas Injection                |
| NP-SECONDARY  | GS - Gas Storage                  |
| PI-OIL        | LA - Location Abandoned           |
| PP-GAS        | LOG - New Location                |
| PP-GEOTHERMAL | OPG - Operation Suspended         |
| PP-OIL        | PA - Plugged Abandoned            |
| SECONDARY     | POW - Producing Gas Well          |
| TERMINATED    | POW - Producing Oil Well          |
| <b>Fields</b> | RET - Returned APD                |
| Section       | SOW - Shut-In Gas Well            |
| Township      | SOW - Shut-In Oil Well            |
|               | TA - Temp. Abandoned              |
|               | TW - Test Well                    |
|               | WGW - Water Deposit               |
|               | WIW - Water Injection Well        |
|               | WSW - Water Supply Well           |





GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 7, 2010

Jack Energy, LLC  
1245 Brickyard Road, Suite 110  
Salt Lake City, UT 84106

Subject: Indian Creek 1-26-4-12 Well, 1292' FNL, 1153' FEL, NE NE, Sec. 26, T. 4 South, R. 12 West, Wasatch County, Utah

Ladies and Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-051-30019.

Sincerely,

Gil Hunt  
Associate Director

GLH/ js  
Enclosures

cc: Wasatch County Assessor  
Bureau of Land Management, Utah State Office



**Operator:** Jack Energy, LLC  
**Well Name & Number** Indian Creek 1-26-4-12  
**API Number:** 43-051-30019  
**Lease:** UTU-81787

**Location:** NE NE    **Sec.** 26    **T.** 4 South    **R.** 12 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)

OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 after office hours

#### 3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5<sup>th</sup> day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2  
43-051-30019  
April 7, 2010

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-81787
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> INDIAN CREEK 1-26-4-12
<b>2. NAME OF OPERATOR:</b> JACK ENERGY, LLC	<b>9. API NUMBER:</b> 43051300190000
<b>3. ADDRESS OF OPERATOR:</b> 5 Wanderwood Way , Sandy , UT, 84092	<b>PHONE NUMBER:</b> 801 523-6217 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1292 FNL 1153 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT  <b>COUNTY:</b> WASATCH  <b>STATE:</b> UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/31/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On or around June 21, 2010 a lawsuit was filed in the United States District Court against the USFS and BLM (case number: 2:10cv00567TC). Subsequent to this lawsuit being filed, on September 22, 2010, the BLM suspended all leases described in the lawsuit, including UTU-081787 where the Indian Creek 1-26-4-12 Well is to be drilled. Due to the lease suspension, Jack Energy, LLC is unable to drill the referenced well. Jack Energy, LLC hereby requests that at minimum, a one year extension be provided to drill the referenced well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 03/31/2011  
By: 

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/31/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

**API:** 43051300190000

**Well Name:** INDIAN CREEK 1-26-4-12

**Location:** 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

**Company Permit Issued to:** JACK ENERGY, LLC

**Date Original Permit Issued:** 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

**Signature:** Jonathan Baker

**Date:** 3/31/2011

**Title:** Landman

**Representing:** JACK ENERGY, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81787
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: INDIAN CREEK 1-26-4-12
2. NAME OF OPERATOR: JACK ENERGY, LLC	9. API NUMBER: 43051300190000
3. ADDRESS OF OPERATOR: 5 Wanderwood Way , Sandy , UT, 84092	PHONE NUMBER: 801 523-6217 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1292 FNL 1153 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: WASATCH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and BLM (case number: 2:10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787 where the Indian Creek 1-26-4-12 Well is to be drilled. Due to the lease suspension, Jack Energy is unable to drill the referenced well. Jack Energy hereby requests that a one year extension be provided to drill the referenced well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** February 21, 2012

**By:**

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/17/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 2/17/2012

Title: Landman

Representing: JACK ENERGY, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81787
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: JACK ENERGY, LLC	8. WELL NAME and NUMBER: INDIAN CREEK 1-26-4-12
3. ADDRESS OF OPERATOR: 5 Wanderwood Way , Sandy , UT, 84092	9. API NUMBER: 43051300190000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1292 FNL 1153 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT  COUNTY: WASATCH  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

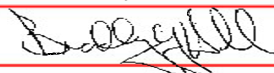
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>3/1/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and BLM (case number: 2:10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787, where the Indian Creek 1-26-4-12 Well is to be drilled. The BLM has still not lifted the suspension. Due to the lease suspension, Jack Energy is unable to drill the referenced well. Jack Energy hereby requests that a one year extension be provided to drill the referenced well.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** February 19, 2013

**By:** 

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/1/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 2/1/2013

Title: Landman

Representing: JACK ENERGY, LLC

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-81787</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>INDIAN CREEK 1-26-4-12</b>		9. API NUMBER: <b>4305130019</b>
2. NAME OF OPERATOR: <b>JACK ENERGY, LLC</b>	3. ADDRESS OF OPERATOR: 6029 W SAGE FORK RD CITY WEST JORDAN STATE UT ZIP 84081		10. FIELD AND POOL, OR WILDCAT: <b>WILDCAT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1292 FNL 1153 FEL</b>		COUNTY: <b>WASATCH</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 26 04 12 U</b>		STATE: <b>UTAH</b>	

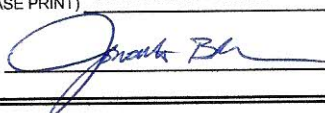
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <b>3/1/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>APD EXTENSION</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

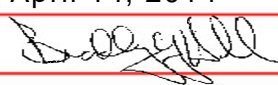
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and BLM (case number: 2: 10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787 where the Indian Creek 1-26-4-12 Well is to be drilled. The BLM has still not lifted the suspension. Due to the lease suspension, Jack Energy is unable to drill the referenced well. Jack Energy hereby requests that a one year extension be provided to drill the referenced well.

NAME (PLEASE PRINT) Jonathan Baker TITLE Landman

SIGNATURE  DATE 2/1/2013

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-81787
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> INDIAN CREEK 1-26-4-12
<b>2. NAME OF OPERATOR:</b> JACK ENERGY, LLC		<b>9. API NUMBER:</b> 43051300190000
<b>3. ADDRESS OF OPERATOR:</b> 5 Wanderwood Way , Sandy , UT, 84092	<b>PHONE NUMBER:</b> 801 523-6217 Ext	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1292 FNL 1153 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U		<b>COUNTY:</b> WASATCH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/7/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and the BLM (case number: 2:10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787, where the Indian Creek 1-26-4-12 Well is to be drilled. August 1, 2013, the BLM lifted the lease(s) suspension pursuant to a BLM Decision, placing new stipulations on the lease(s). however, the IBLA granted a Stay on October 31, 2013, placing the leases back in suspension. On December 19, 2013, the BLM issued a statement to the IBLA requesting the Decision be Vacated and Remanded back to the BLM. On January 6, 2014 the IBLA granted the BLM's request, as such the lease(s) is currently suspended. As of the date of this Sundry, no further actions by the BLM have been taken and the lease(s) is still in suspension. The subject well can not be drilled now.</p>		<p><b>Approved by the Utah Division of Oil, Gas and Mining</b></p> <p><b>Date:</b> April 14, 2014</p> <p><b>By:</b> </p>
<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A		<b>DATE</b> 4/9/2014





**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 4/9/2014

Title: Landman

Representing: JACK ENERGY, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81787
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: JACK ENERGY, LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 5 Wanderwood Way , Sandy , UT, 84092	8. WELL NAME and NUMBER: INDIAN CREEK 1-26-4-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1292 FNL 1153 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U	9. API NUMBER: 43051300190000
PHONE NUMBER: 801 523-6217 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: WASATCH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and the BLM (case number: 2:10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787, where the Indian Creek 1-26-4-12 Well is to be drilled. August 1, 2013, the BLM lifted the lease(s) suspension pursuant to a BLM Decision, placing new stipulations on the lease(s). however, the IBLA granted a Stay on October 31, 2013, placing the leases back in suspension. On December 19, 2013, the BLM issued a statement to the IBLA requesting the Decision be Vacated and Remanded back to the BLM. On January 6, 2014 the IBLA granted the BLM's request, as such the lease(s) is currently suspended. As of the date of this Sundry, no further actions by the BLM have been taken and the lease(s) is still in suspension. The subject well can not be drilled now.

**Approved by the**  
**Feb Davis**, 2015  
**Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By:

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/17/2015



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 2/17/2015

Title: Authorized Signatory Representing: JACK ENERGY, LLC

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		9. API NUMBER:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		PHONE NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for State use only)

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - re-perforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81787
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: JACK ENERGY, LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 5 Wanderwood Way , Sandy , UT, 84092	8. WELL NAME and NUMBER: INDIAN CREEK 1-26-4-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1292 FNL 1153 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U	9. API NUMBER: 43051300190000
PHONE NUMBER: 801 523-6217 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: WASATCH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and the BLM (case number: 2:10cv00567TC). Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787, where the Indian Creek 1-26-4-12 Well is to be drilled. August 1, 2013, the BLM lifted the lease(s) suspension pursuant to a BLM Decision, placing new stipulations on the lease(s). however, the IBLA granted a Stay on October 31, 2013, placing the leases back in suspension. On December 19, 2013, the BLM issued a statement to the IBLA requesting the Decision be Vacated and Remanded back to the BLM. On January 6, 2014 the IBLA granted the BLM's request, as such the lease(s) is currently suspended. As of the date of this Sundry, no further actions by the BLM have been taken and the lease(s) is still in suspension. The subject well can not be drilled now.

Approved by the  
 January 12, 2016  
 Oil, Gas and Mining

Date: \_\_\_\_\_  
 By:

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801 282-6070	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/9/2016



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 1/9/2016

Title: Landman

Representing: JACK ENERGY, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-81787
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> JACK ENERGY, LLC		<b>8. WELL NAME and NUMBER:</b> INDIAN CREEK 1-26-4-12
<b>3. ADDRESS OF OPERATOR:</b> 5 Wanderwood Way , Sandy , UT, 84092		<b>9. API NUMBER:</b> 43051300190000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1292 FNL 1153 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 26 Township: 04.0S Range: 12.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
		<b>COUNTY:</b> WASATCH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>3/1/2017</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A lawsuit was filed in the United States District court on or around June 21, 2010 against the USFS and the BLM (case number: 2:10cv00567TC).

Subsequent to the filing, the BLM suspended all leases in the lawsuit, including UTU-081787, where the Indian Creek 1-26-4-12 Well is to be drilled. August 1, 2013, the BLM lifted the lease(s) suspension pursuant to a BLM Decision, placing new stipulations on the lease(s). however, the IBLA granted a Stay on October 31, 2013, placing the leases back in suspension. On December 19, 2013, the BLM issued a statement to the IBLA requesting the Decision be Vacated and Remanded back to the BLM. On January 6, 2014 the IBLA granted the BLM's request, as such the lease(s) is currently suspended. As of the date of this Sundry, no further actions by the BLM have been taken and the lease(s) is still in suspension. The subject well can not be drilled now.

**Approved by the**  
**March 01, 2017**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By: 

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801-455-5197	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/28/2017	





**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 040S RNG 120W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 2/28/2017

Title: Landman

Representing: JACK ENERGY, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-81787
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> INDIAN CREEK 1-26-4-12	
<b>2. NAME OF OPERATOR:</b> JACK ENERGY, LLC	<b>9. API NUMBER:</b> 43051300190000	
<b>3. ADDRESS OF OPERATOR:</b> 6029 W SAGE FORK RD , WEST JORDAN, UT, 84081	<b>PHONE NUMBER:</b> 801-523-6217	<b>9. FIELD and POOL or WILDCAT:</b> WILDCAT
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1292 FNL 1153 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 26 Township: 4S Range: 12W Meridian: U	<b>COUNTY:</b> WASATCH	
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/1/2018	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

(See previous Extension Requests for history) New Events On May 4, 2017 the IBLA made a decision on the case, however, that decision was a "non-decision", the IBLA sent the case back to the BLM because, "the BLM has yet to either lift the suspensions or cancel the leases, and cannot do so until the lessees choose how to respond to the stipulations, BLM has not yet made an appealable decision subject to our review". As of the date of this Sundry, no further actions by the BLM have been taken and the lease(s) is still in suspension. The BLM has not required the Lessee to make a choice yet to either terminate or agree to modify the leases. Once the Lessee is required to make the choice, the Lessee may proceed with further IBLA appeals. So, once again, the subject well can not be drilled now and we respectfully request another one year extension to this APD.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 20, 2018By: *Diana Mason*

<b>NAME (PLEASE PRINT)</b> Jonathan Baker	<b>PHONE NUMBER</b> 801-455-5197	<b>TITLE</b> Landman
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/19/2018	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43051300190000**

API: 43051300190000

Well Name: INDIAN CREEK 1-26-4-12

Location: 1292 FNL 1153 FEL QTR NENE SEC 26 TWNP 4S RNG 12W MER U

Company Permit Issued to: JACK ENERGY, LLC

Date Original Permit Issued: 4/7/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Jonathan Baker

Date: 3/20/2018

Title: Landman

Representing: JACK ENERGY, LLC