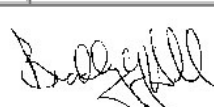


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Kendall 13-8-3-1E								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235								
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kendall Investments LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-546-2230								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1638 E. Gordon Ave.,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		890 FSL 401 FWL		SWSW		8		3.0 S		1.0 E		U		
Top of Uppermost Producing Zone		890 FSL 401 FWL		SWSW		8		3.0 S		1.0 E		U		
At Total Depth		890 FSL 401 FWL		SWSW		8		3.0 S		1.0 E		U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 401			23. NUMBER OF ACRES IN DRILLING UNIT 40								
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 10179 TVD: 10179											
27. ELEVATION - GROUND LEVEL 5016			28. BOND NUMBER LPM9032132			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
Surf	12.25	8.625	0 - 1100	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8				
Prod	7.875	5.5	0 - 10179	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5				
							Class G	150	2.95	11.0				
							Class G	450	1.65	13.0				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Lori Browne				TITLE Regulatory Specialist				PHONE 720 420-3246						
SIGNATURE				DATE 07/06/2012				EMAIL lbrowne@uteenergy.com						
API NUMBER ASSIGNED 43047528970000				APPROVAL  Permit Manager										

Ute Energy Upstream Holdings LLC

Kendall 13-8-3-1E

SW/SW of Section 8, T3S, R1E

SHL and BHL: 890' FSL & 401' FWL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	5212'
Mahogany	5723'
Garden Gulch (TGR3)	6912'
Douglas	7701'
Black Shale	8070'
Castle Peak	8278'
Uteland	8535'
Wasatch	8679'
TD	10179'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil)	5,212' – 8,679'
Wasatch Formation (Oil)	8,679' –10,179'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1100'	24	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	10,179'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1100' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1100'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From $\pm 1100'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

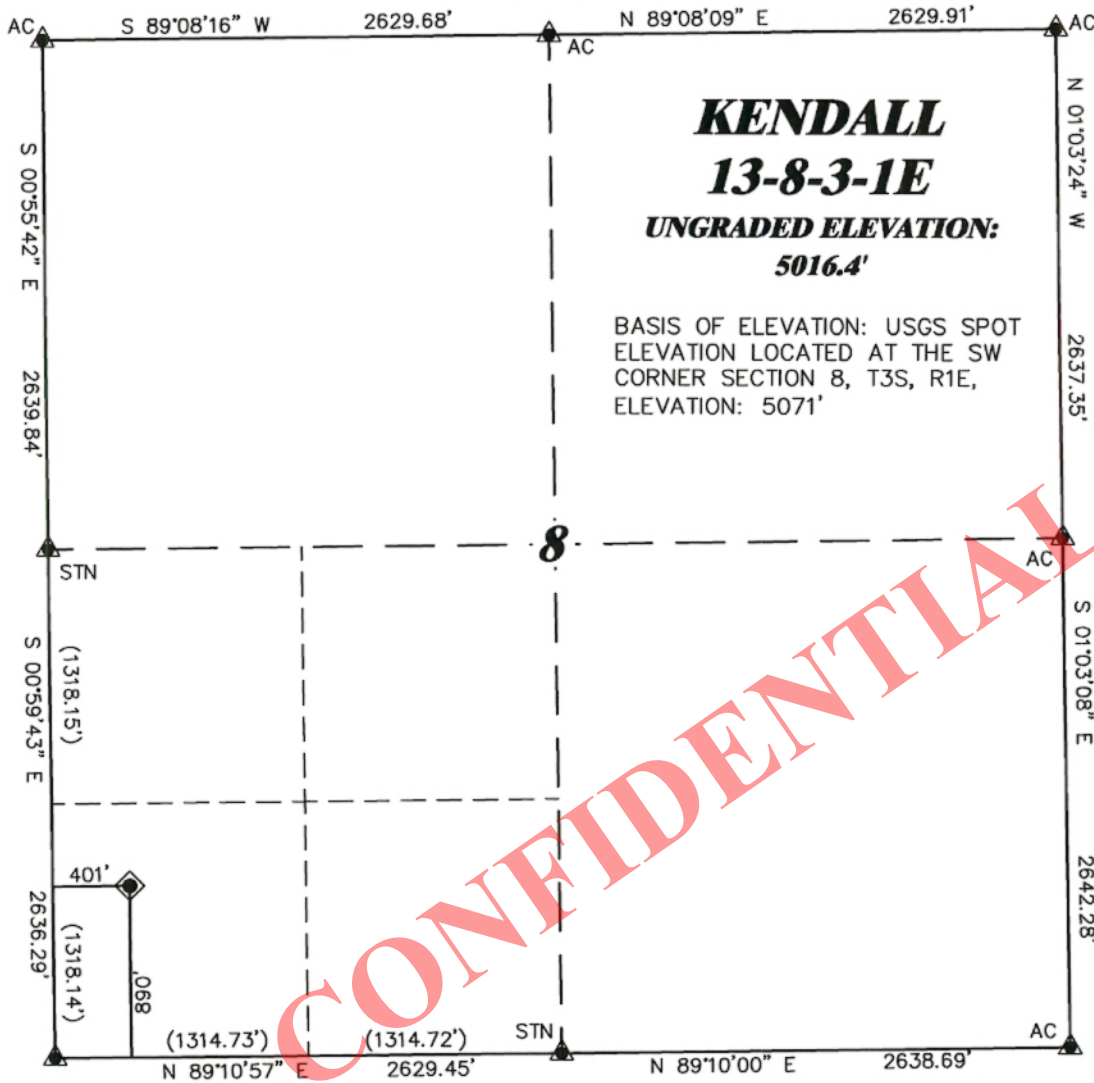
It is anticipated that drilling operations will commence in November, 2012, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

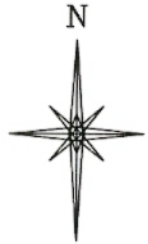
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R. 1 E.



KENDALL
13-8-3-1E
UNGRADED ELEVATION:
5016.4'

BASIS OF ELEVATION: USGS SPOT
 ELEVATION LOCATED AT THE SW
 CORNER SECTION 8, T3S, R1E,
 ELEVATION: 5071'



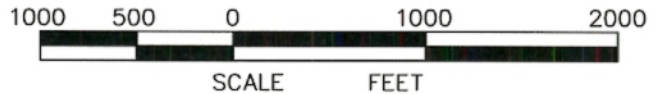
SCALE 1" = 1000'

T. 3 S.

LATITUDE (NAD 83)
 NORTH 40.231883 DEG.
LONGITUDE (NAD 83)
 WEST 109.914818 DEG.
LATITUDE (NAD 27)
 NORTH 40.231922 DEG.
LONGITUDE (NAD 27)
 WEST 109.914116 DEG.

NORTHING
 695449.32
EASTING
 2442753.59

DATUM
 SPCS UTC (NAD 27)



CONFIDENTIAL

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 17, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF KENDALL 13-8-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

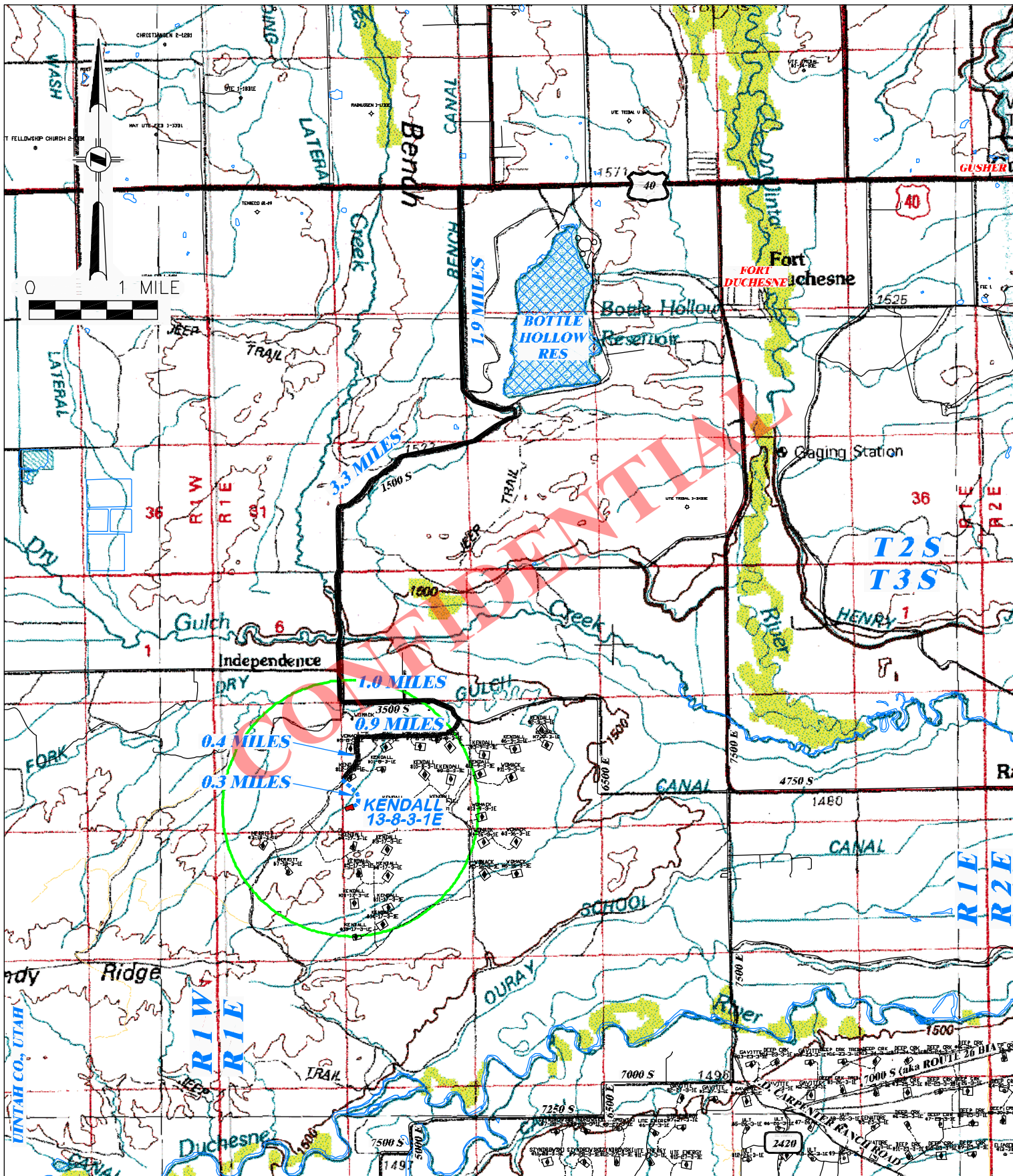


David E. Henderhan
 UTAH PLS No. 8262603-2201

 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 8/21/12 - RAS	SCALE: 1" = 1000'
REVISED: N/A	DRG JOB No. 19279
EXHIBIT 1	

**PLAT OF DRILLING LOCATION
 FOR
 UTE ENERGY**

**890' F/SL & 401' F/WL, SWSW, SECTION 8,
 T. 3 S., R. 1 E., U.S.M.
 Uintah County, Utah**



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/21/12 - RAS

SCALE: 1" = MILE

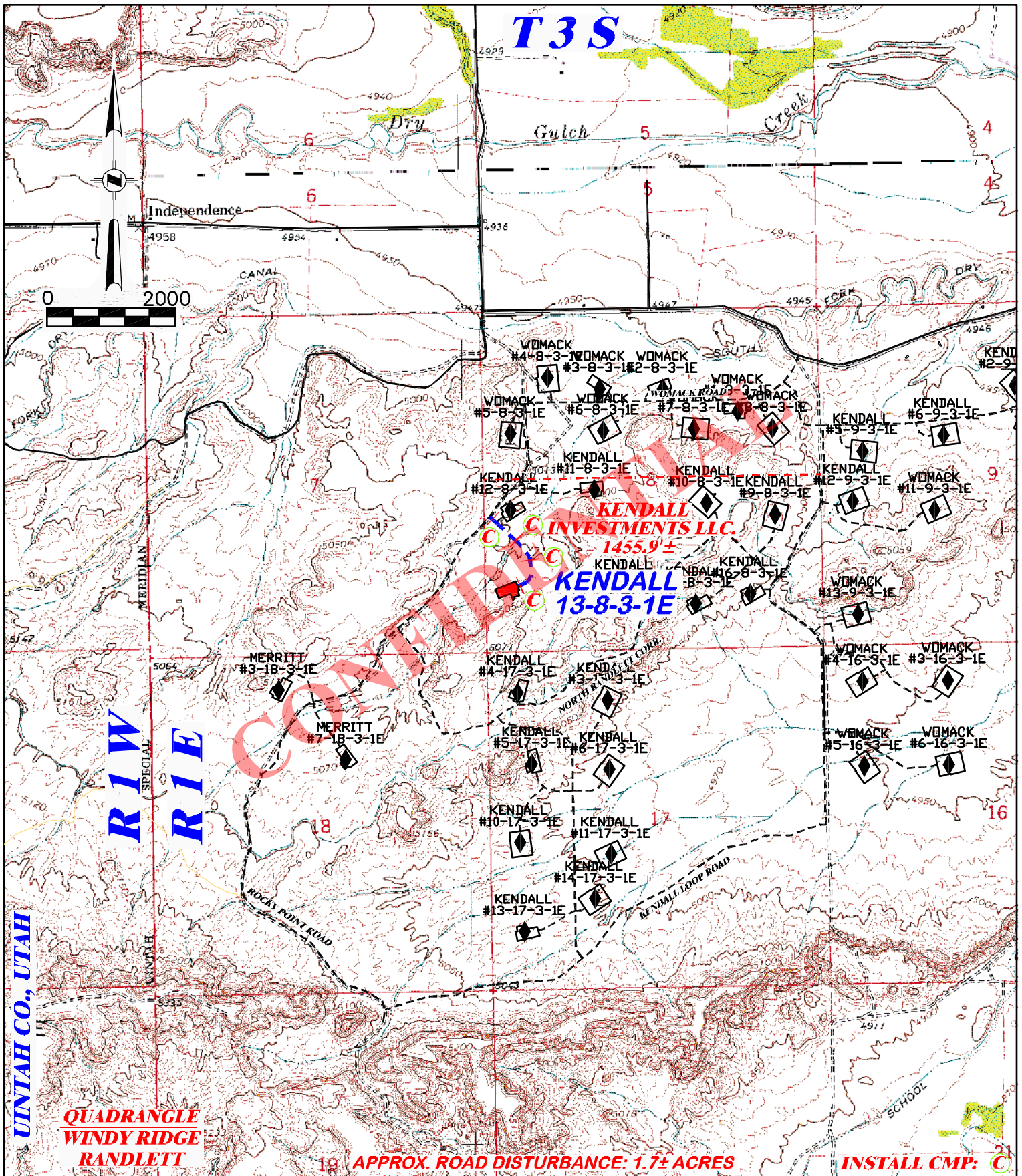
REVISED: N/A

DRG JOB No. 19279

TOPO A

**PROPOSED ACCESS FOR
 UTE ENERGY
 KENDALL 13-8-3-1E
 SECTION 8, T3S, R1E**

PROPOSED ROAD - - - - - EXISTING ROAD ———



QUADRANGLE
WINDY RIDGE
RANDLETT

APPROX. ROAD DISTURBANCE: 1.7± ACRES

INSTALL CMP: C

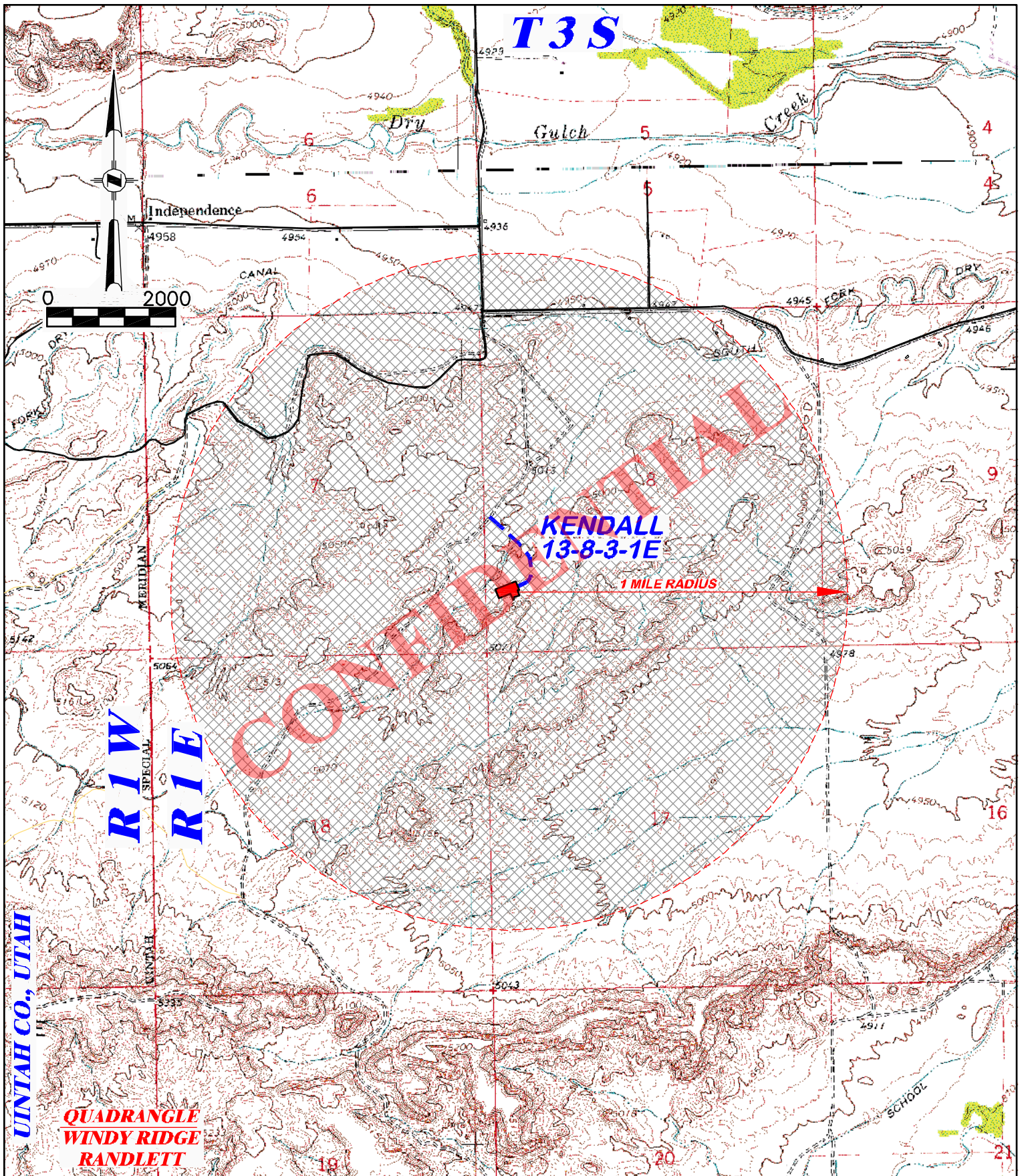
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/21/12 - RAS	SCALE: 1" = 2000'
REVISED: N/A	DRG JOB No. 19279
	TOPO B

PROPOSED ROAD FOR
UTE ENERGY
KENDALL 13-8-3-1E
SECTION 8, T3S, R1E

TOTAL PROPOSED LENGTH: 1455.9±

PROPOSED ROAD - - - - -	EXISTING ROAD ————
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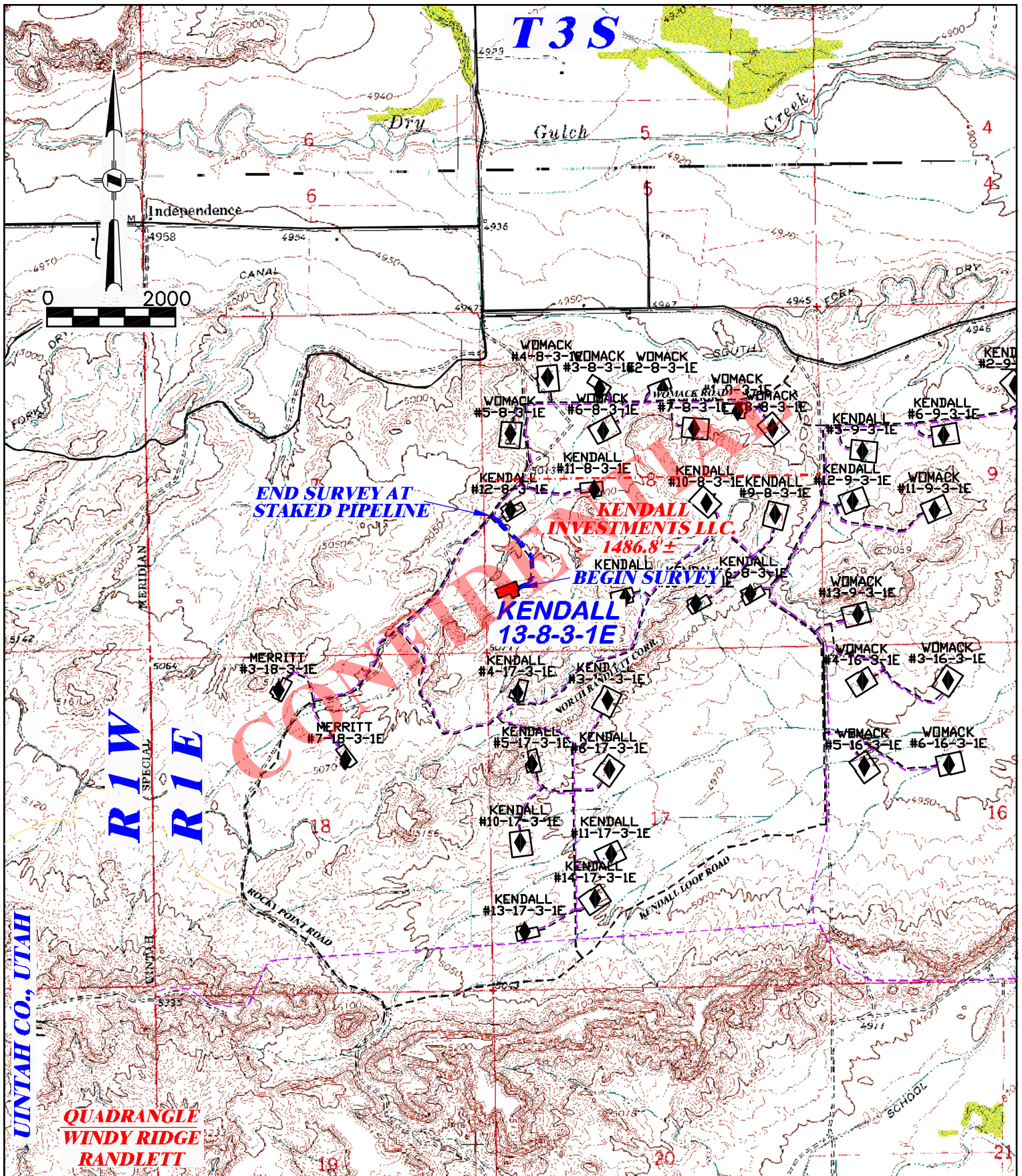





DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/21/12 - RAS	SCALE: 1" = 2000'
REVISED: N/A	DRG JOB No. 19279
TOPO C	

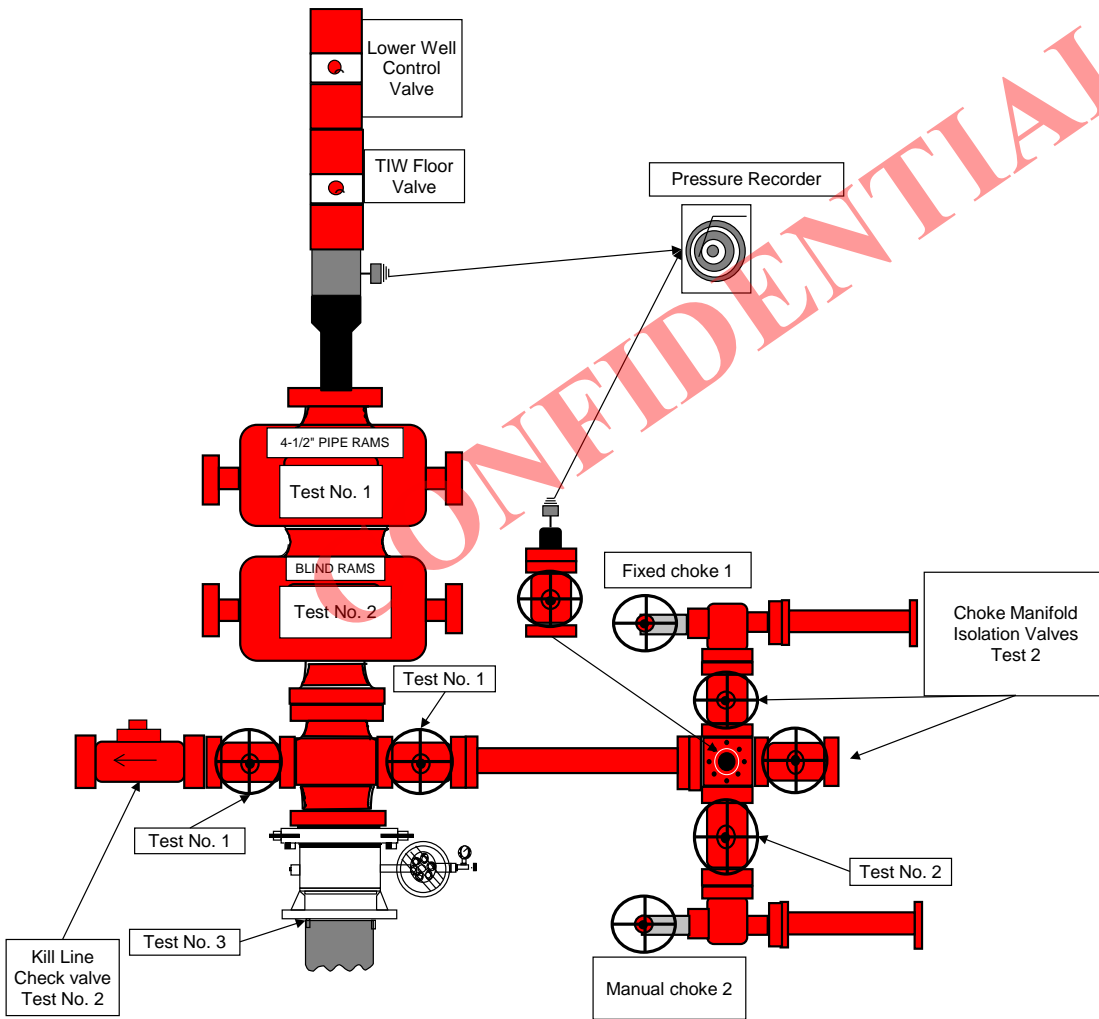
ONE MILE RADIUS FOR UTE ENERGY
KENDALL 13-8-3-1E
SECTION 8, T3S, R1E

PROPOSED ROAD - - - - - EXISTING ROAD —————



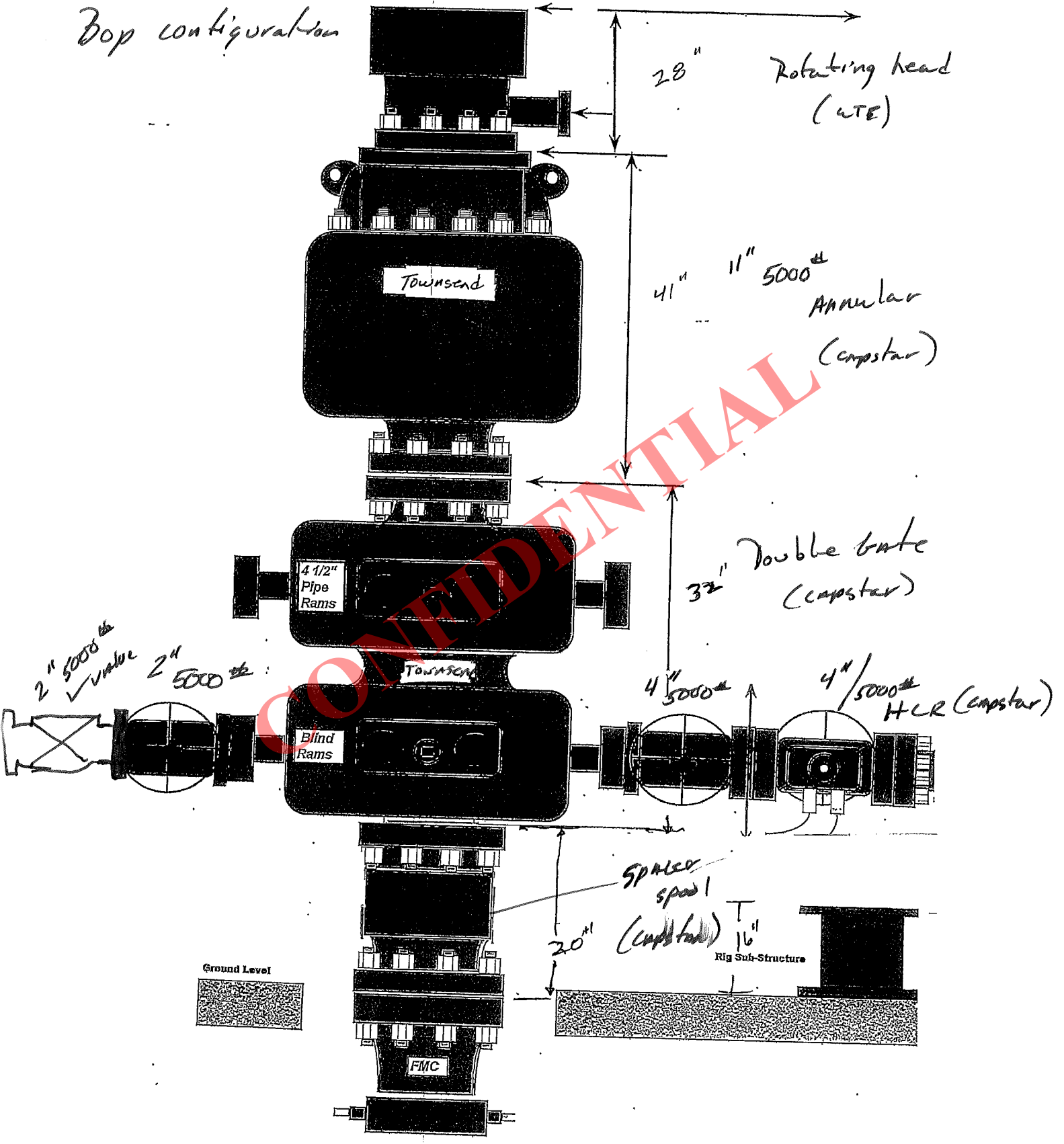
 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR UTE ENERGY KENDALL 13-8-3-1E SECTION 8, T3S, R1E	
DRAWN: 6/21/12 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 1486.8±	
REVISED: N/A	DRG JOB No. 19279	PROPOSED PIPELINE  EXISTING ROAD 	
TOPO D			

Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field

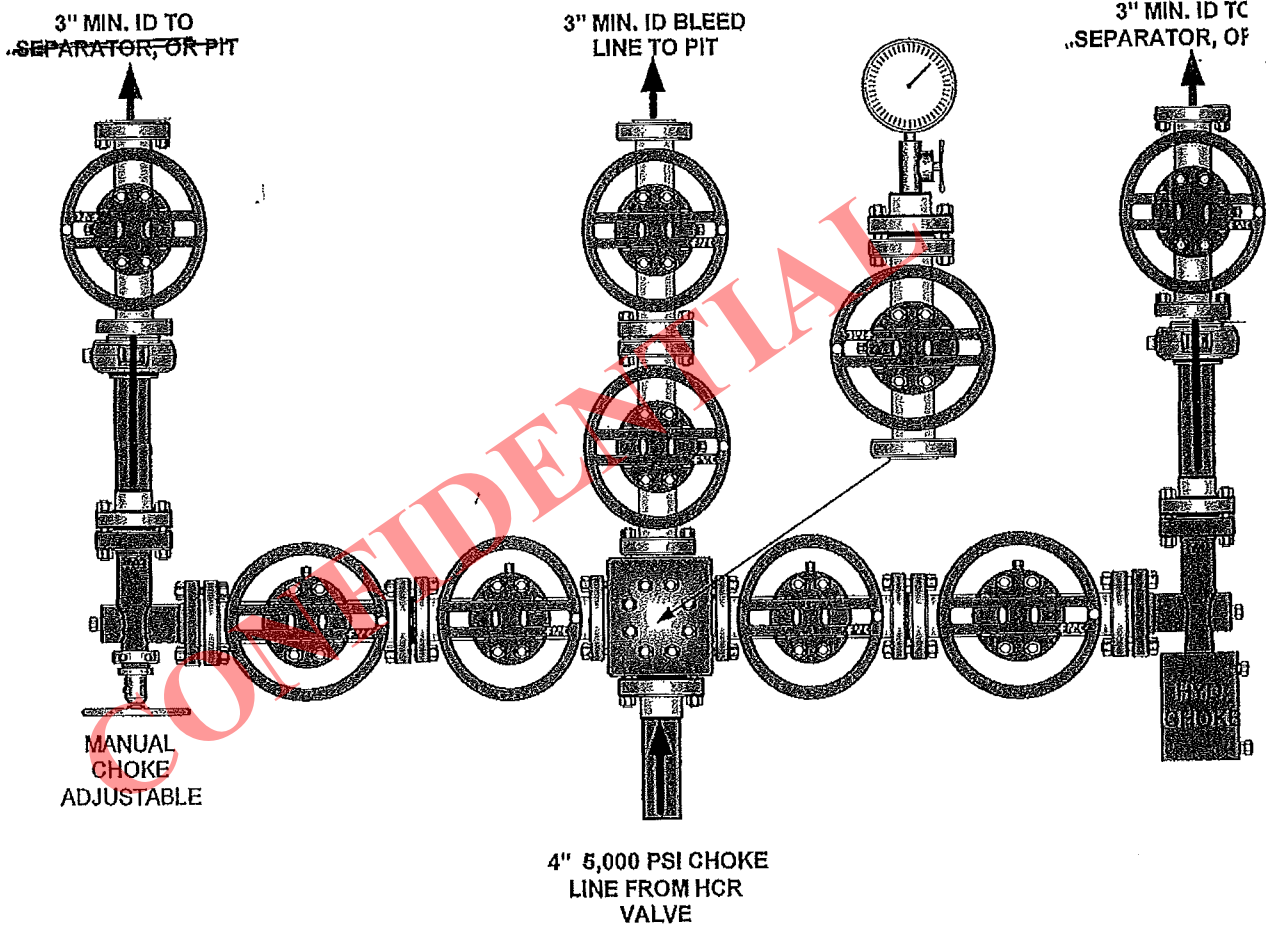


11" 5000#

Top configuration



Capstar CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

June 28th, 2012

State of Utah
Attention: Diana Mason
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

**Re: Exception Location Request
Kendall 13-8-3-1E
Township 3 South, Range 1 East, USM
Section 8: SW/4SW/4
Uintah County, Utah**

Dear Diana,

Please be advised that Ute Energy Upstream Holdings LLC ("Ute Energy") is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 890' FSL and 401' FWL of Section 8, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

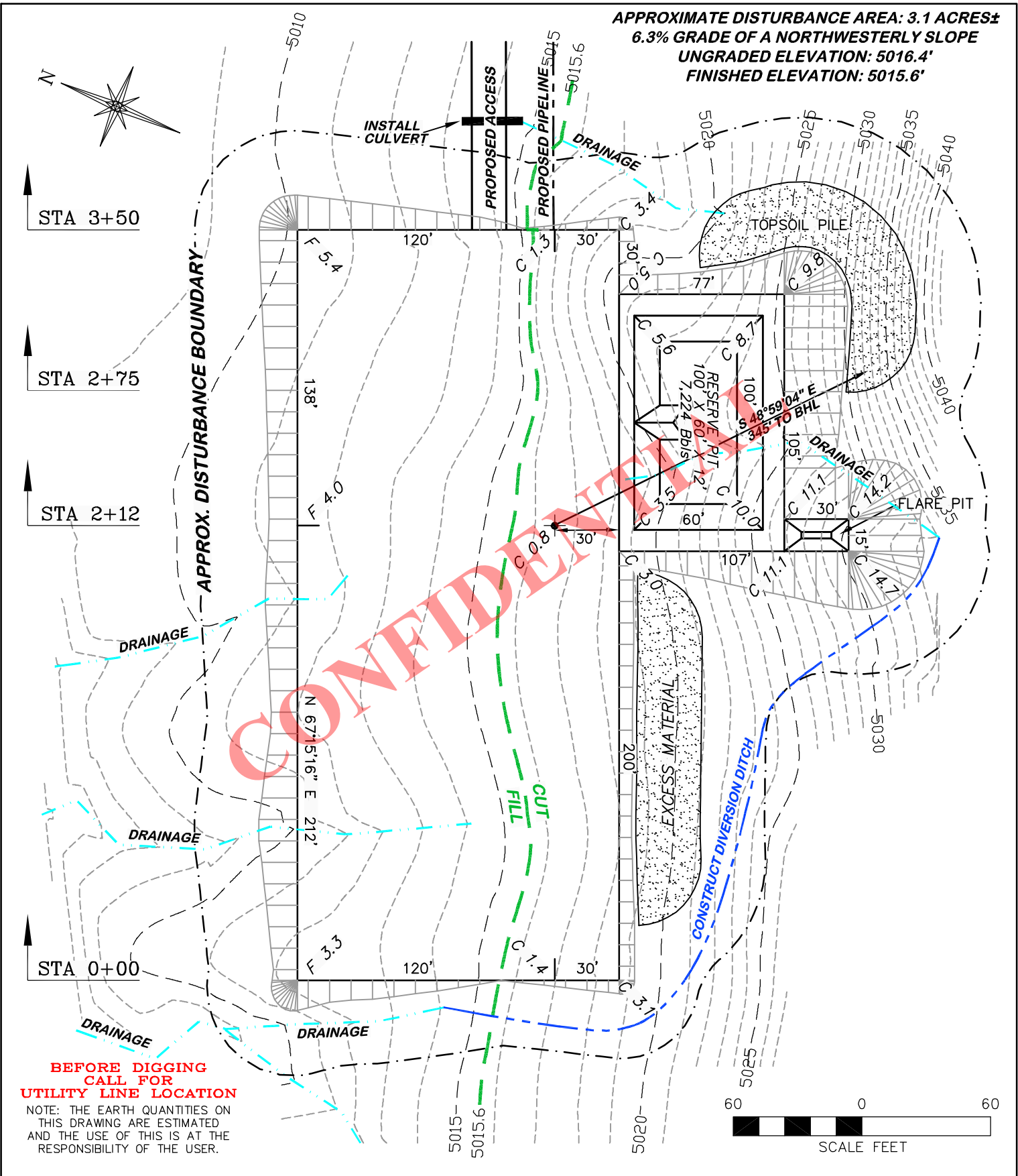
Please be advised that Ute Energy is the only owner of oil and gas leases within a 460' radius of the BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.


Sincerely,

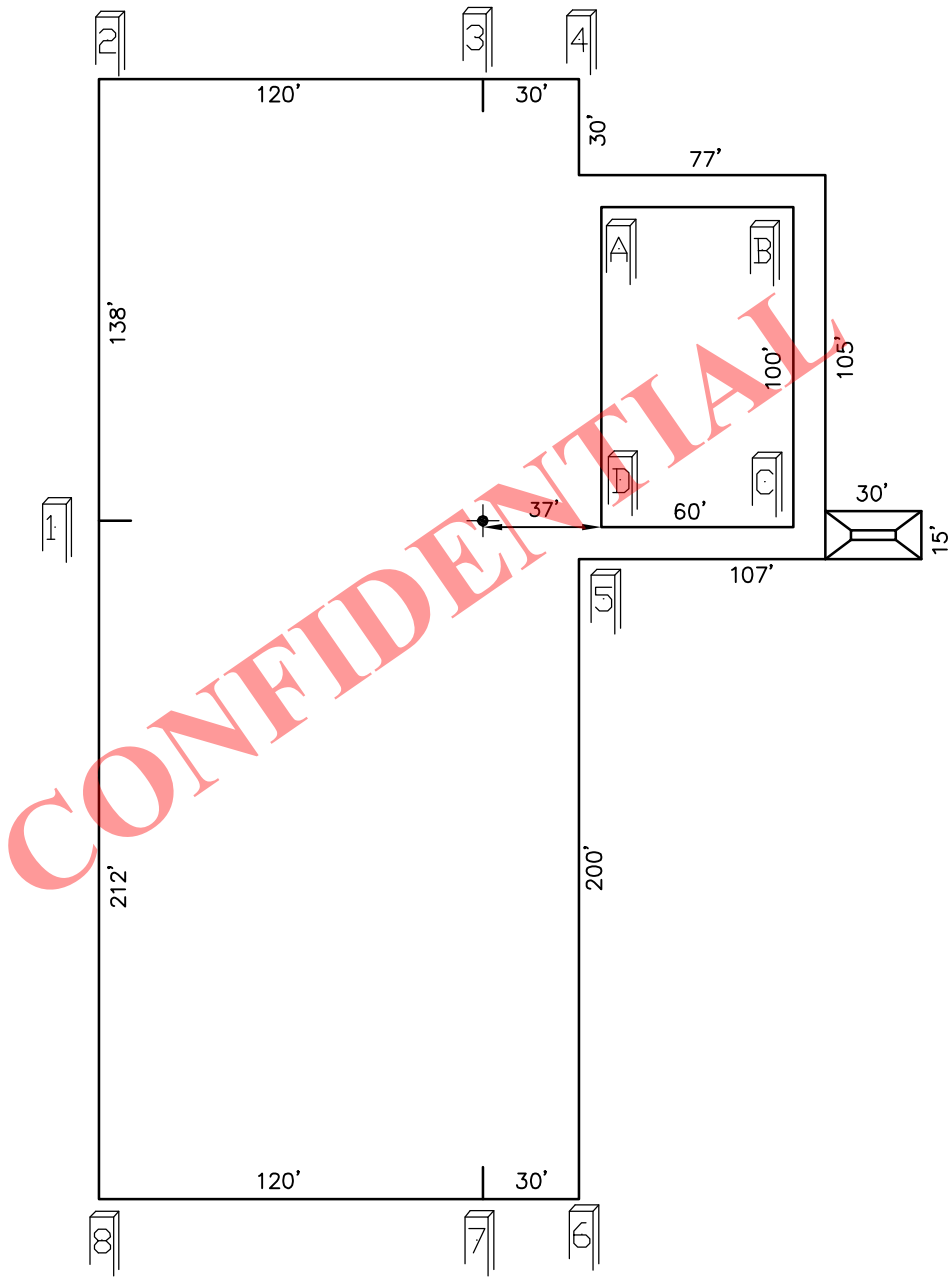

Dave Eckelberger
Landman


APPROXIMATE DISTURBANCE AREA: 3.1 ACRES±
6.3% GRADE OF A NORTHWESTERLY SLOPE
UNGRADED ELEVATION: 5016.4'
FINISHED ELEVATION: 5015.6'



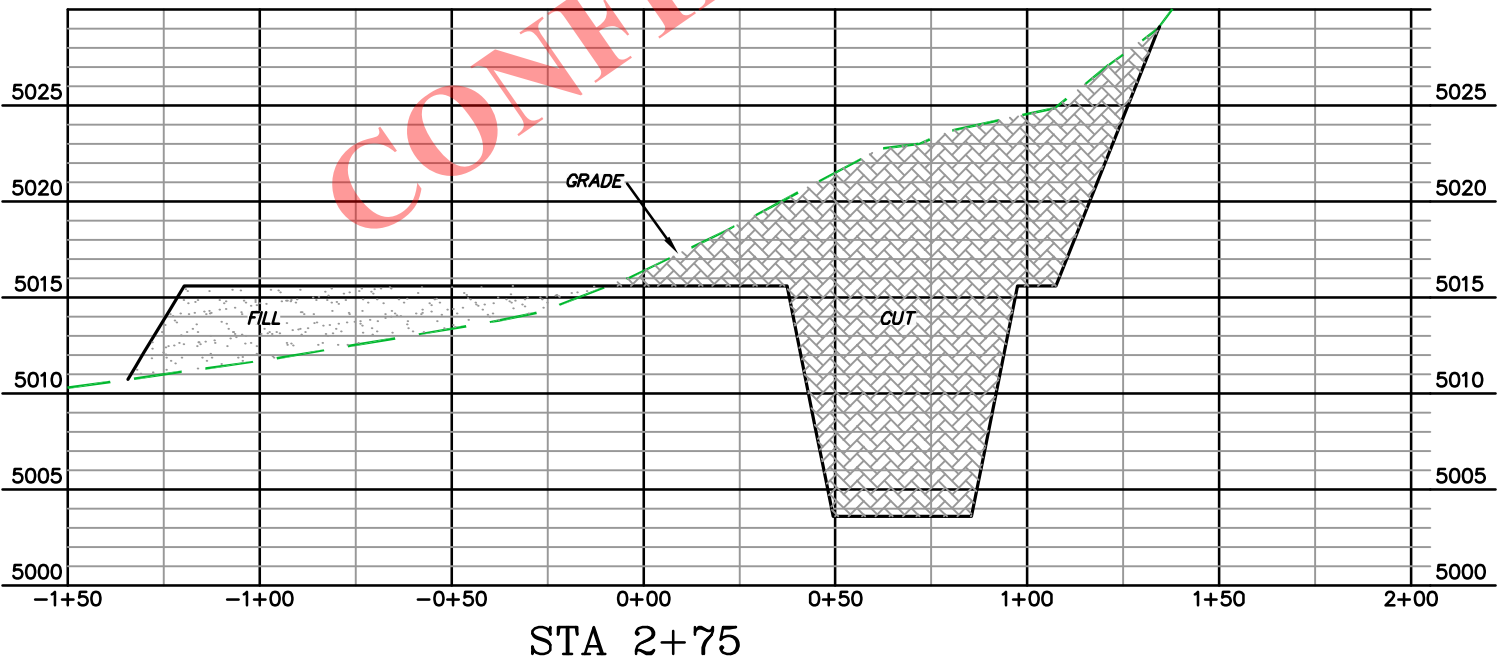
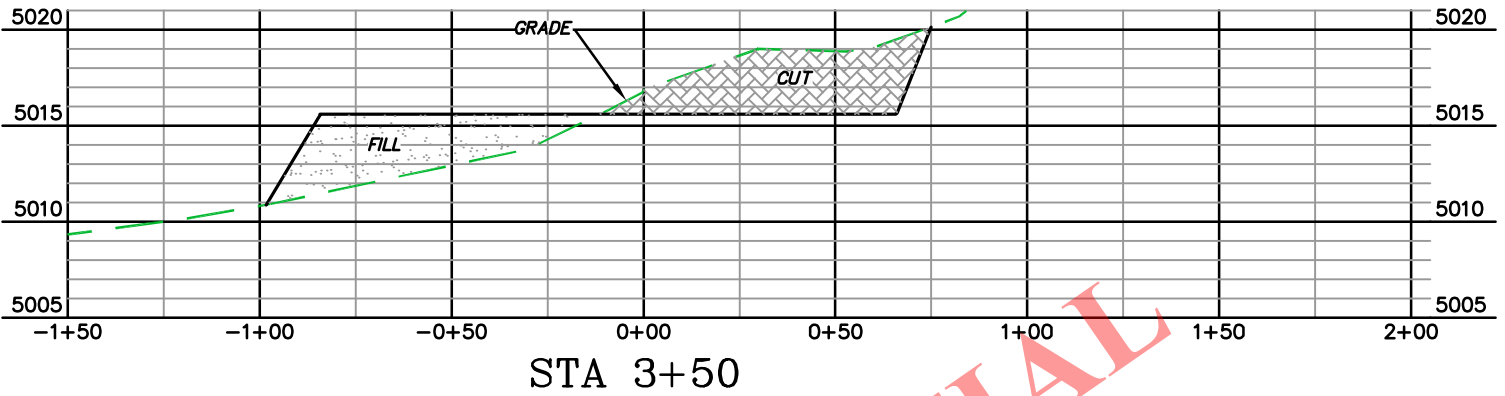
**BEFORE DIGGING
 CALL FOR
 UTILITY LINE LOCATION**
 NOTE: THE EARTH QUANTITIES ON
 THIS DRAWING ARE ESTIMATED
 AND THE USE OF THIS IS AT THE
 RESPONSIBILITY OF THE USER.

 <p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>		<p>UTE ENERGY KENDALL 13-8-3-1E SECTION 8, T3S, R1E</p>	
<p>DRAWN: 6/21/12 - RAS</p>	<p>SCALE: 1" = 60'</p>	<p>UNGRADED ELEVATION: 5016.4' FINISHED ELEVATION: 5015.6'</p>	
<p>REVISED: N/A</p>	<p>DRG JOB No. 19279</p>	<p>RECEIVED: July 06, 2012</p>	
<p>FIGURE #1</p>			




 DRG RIFFIN & ASSOCIATES, INC. <small>(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</small>	
DRAWN: 6/21/12 - RAS	SCALE: 1" = 60'
REVISED: N/A	DRG JOB No. 19279
	FIGURE #1A

PAD LAYOUT
UTE ENERGY
KENDALL 13-8-3-1E
SECTION 8, T3S, R1E
UNGRADED ELEVATION: 5016.4'
FINISHED ELEVATION: 5015.6'



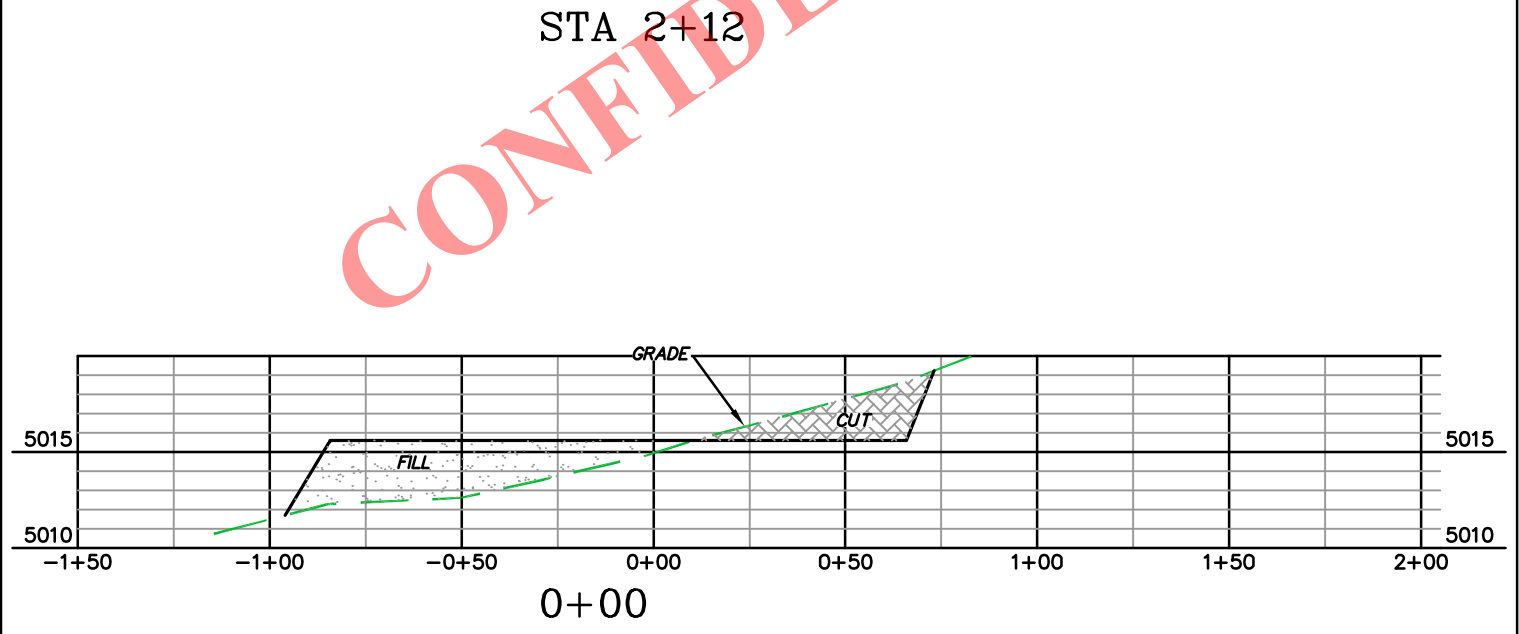
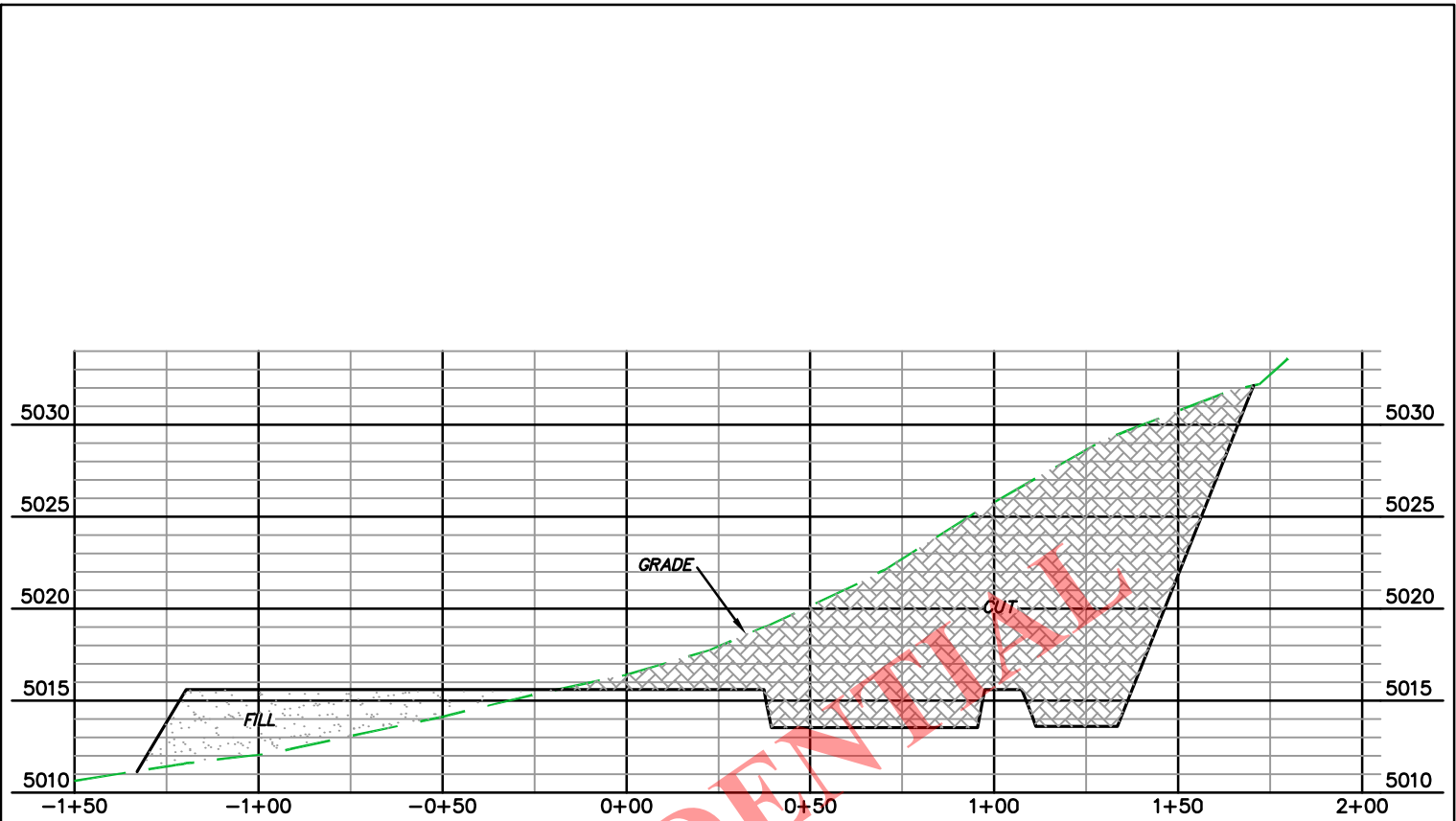
CONFIDENTIAL


 <p>DRG RIFFIN & ASSOCIATES, INC. <small>(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</small></p>	
DRAWN: 6/21/12 - RAS	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: N/A	DRG JOB No. 19279
FIGURE #2	

UTE ENERGY
KENDALL 13-8-3-1E
SECTION 8, T3S, R1E

UNGRADED ELEVATION: 5016.4'
 FINISHED ELEVATION: 5015.6'

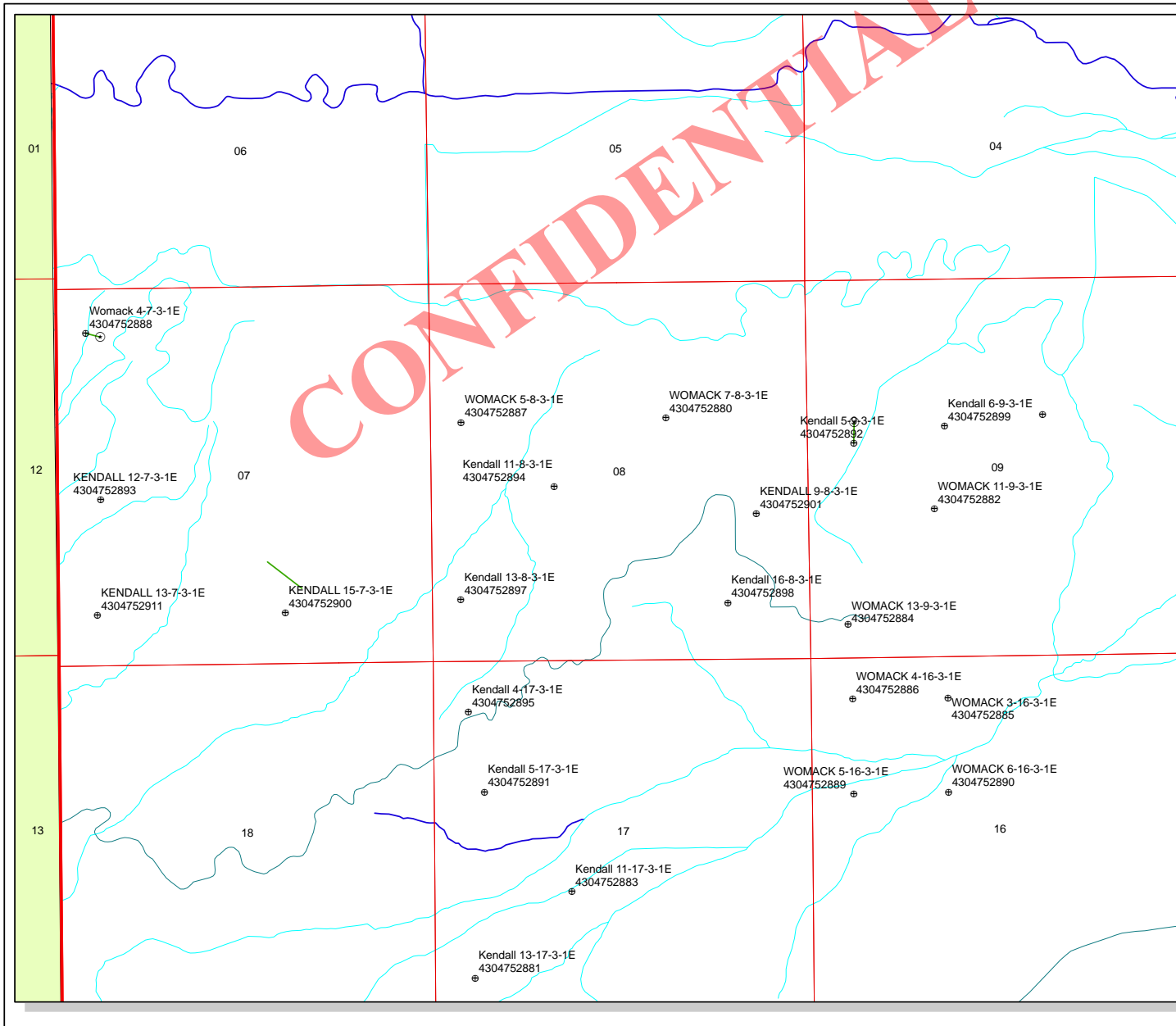
RECEIVED: July 06, 2012



 <p>DRG RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901 (307) 362-5028</p>	
DRAWN: 6/21/12 - RAS	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: N/A	DRG JOB No. 19279
	FIGURE #2A

UTE ENERGY
KENDALL 13-8-3-1E
SECTION 8, T3S, R1E

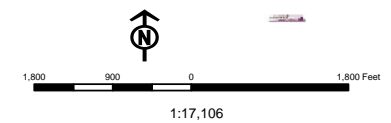
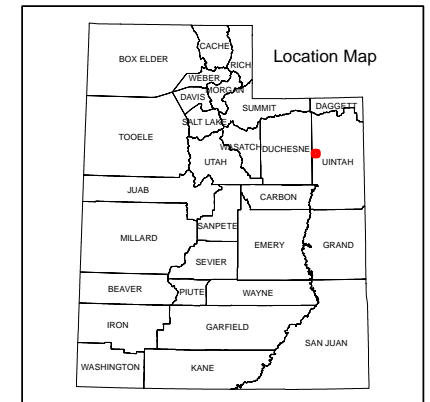
UNGRADED ELEVATION: 5016.4'
FINISHED ELEVATION: 5015.6'



API Number: 4304752897
Well Name: Kendall 13-8-3-1E
Township T03.0S Range R01.0E Section 08
Meridian: UBM
 Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| STATUS | TW - Test Well |
| Unknown | WDW - Water Disposal |
| ABANDONED | WW - Water Injection Well |
| ACTIVE | WSW - Water Supply Well |
| COMBINED | Bottom Hole Location - Oil/Gas/Db |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |



Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Kendall 13-8-3-1E 4304752			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1100	10179		
Previous Shoe Setting Depth (TVD)	0	1100		
Max Mud Weight (ppg)	8.4	9.5		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	5293	10.0		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	480		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	348	YES	air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	238	NO	OK
Required Casing/BOPE Test Pressure=		1100	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

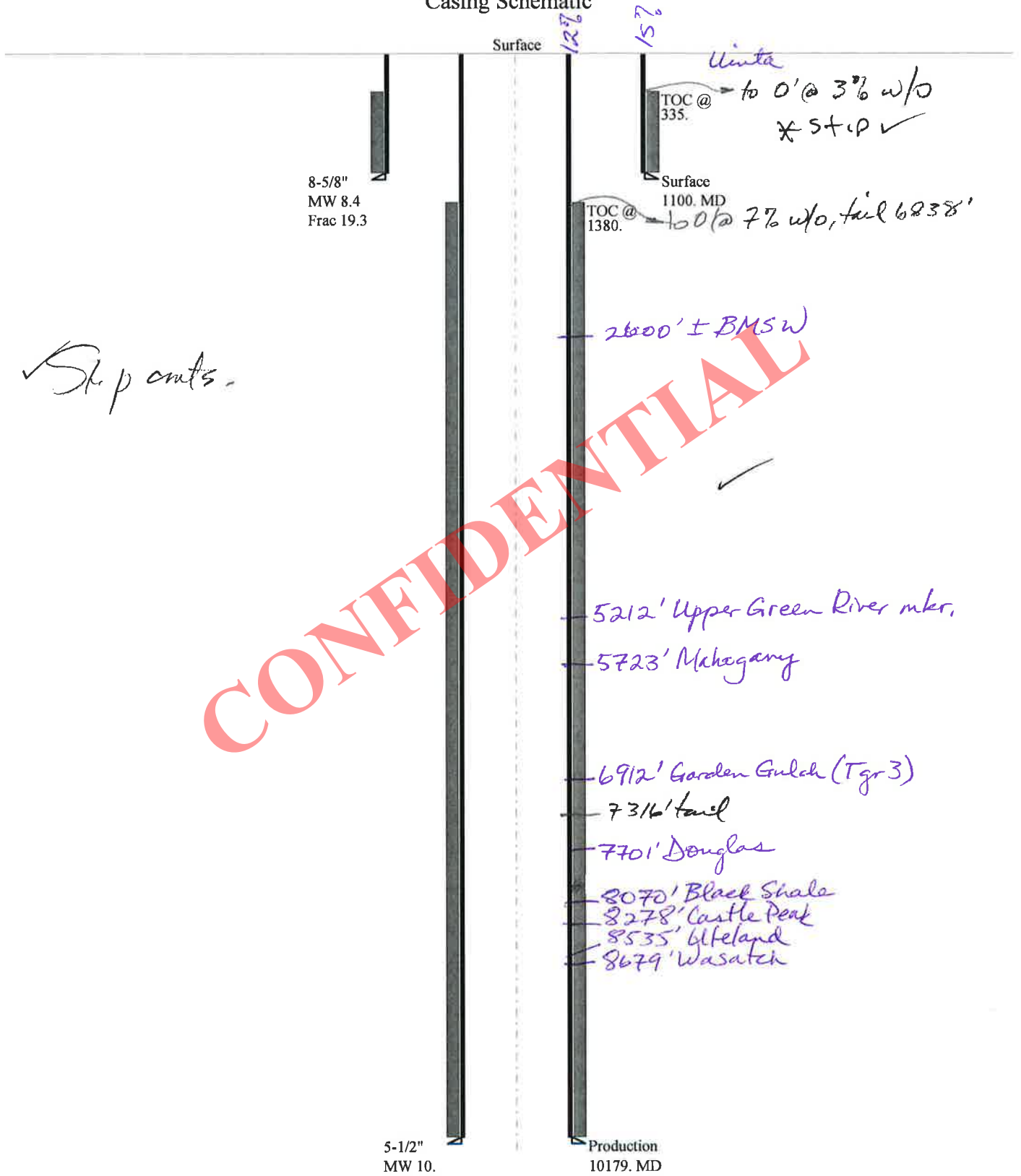
Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5028		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3807	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2789	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3031	NO	Reasonable
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1100	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047528970000 Kendall 13-8-3-1E

Casing Schematic



Well name:	43047528970000 Kendall 13-8-3-1E		
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC		
String type:	Surface	Project ID:	43-047-52897
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 335 ft

Burst

Max anticipated surface pressure: 968 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,100 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 961 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,179 ft
 Next mud weight: 10,000 ppg
 Next setting BHP: 5,288 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 1,100 ft
 Injection pressure: 1,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1100	8.625	24.00	J-55	ST&C	1100	1100	7.972	5662
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	480	1370	2.854	1100	2950	2.68	26.4	244	9.24 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801-538-5357
 FAX: 801-359-3940

Date: September 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047528970000 Kendall 13-8-3-1E		
Operator:	UTE ENERGY UPSTREAM HOLDINGS LLC		
String type:	Production	Project ID:	43-047-52897
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 217 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 1,380 ft

Burst

Max anticipated surface pressure: 3,048 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,288 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,635 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10179	5.5	17.00	E-80	LT&C	10179	10179	4.767	335907
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5288	6290	1.190	5288	7740	1.46	173	320	1.85 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10179 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name Kendall 13-8-3-1E
API Number 43047528970000 **APD No** 6347 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWSW Sec 8 Tw 3.0S Rng 1.0E 890 FSL 401 FWL
GPS Coord (UTM) 592315 4454059 **Surface Owner** Kendall Investments LLC

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Mike Kendall

Regional/Local Setting & Topography

The general area is on Windy Ridge, which is located about 5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2.25 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.27 miles of low standard new road will be constructed to reach the location. Two 36" and 2 x 15" culverts will be used along the access road.

The proposed Kendall 13-8-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall did attend the presite and relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use

Wildlfe Habitat

**New Road
Miles**

0.27

Well Pad

Width 150 Length 300

Src Const Material

Onsite

Surface Formation

ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

Follow plat as per APD

Drainage Diversion Required? Y

Follow plat as per APD

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	30
		3 Sensitivity Level

Characteristics / Requirements

One 100' x 60' x 12' reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit and did attend the presite. Mr Kendall relayed no concerns. A surface use agreement has been completed.

Ted Smith
Evaluator

8/14/2012
Date / Time

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**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6347	43047528970000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Kendall Investments LLC	
Well Name	Kendall 13-8-3-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWSW 8 3S 1E U 890 FSL 401 FWL GPS Coord (UTM) 592318E 4454049N				

Geologic Statement of Basis

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,600'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 8. Depth is listed for only 1 well at 52 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill
APD Evaluator

9/4/2012
Date / Time

Surface Statement of Basis

The general area is on Windy Ridge, which is located about 5 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2.25 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5.5 miles. Approximately 0.27 miles of low standard new road will be constructed to reach the location using 2 x 36" and 2 x 15" culverts along the road access. The flare pit need to be rotated. Follow plat submitted with APD for diversion runoff around the pad.

The proposed Kendall 13-8-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit. Mike relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith
Onsite Evaluator

8/14/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/6/2012

API NO. ASSIGNED: 43047528970000

WELL NAME: Kendall 13-8-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: SWSW 08 030S 010E

Permit Tech Review:

SURFACE: 0890 FSL 0401 FWL

Engineering Review:

BOTTOM: 0890 FSL 0401 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.23179

LONGITUDE: -109.91481

UTM SURF EASTINGS: 592318.00

NORTHINGS: 4454049.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM9032132
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2012-09-21 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** R649-3-3
- Effective Date:**
- Siting:**
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - dmason
- 5 - Statement of Basis - bhll
- 12 - Cement Volume (3) - hmacdonald
- 21 - RDCC - dmason
- 23 - Spacing - dmason
- 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Kendall 13-8-3-1E

API Well Number: 43047528970000

Lease Number: FEE

Surface Owner: FEE (PRIVATE)

Approval Date: 9/24/2012

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated

therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation

General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (720) 880-3610		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

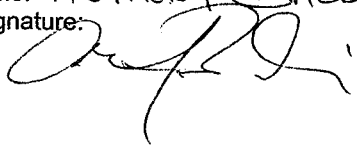
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

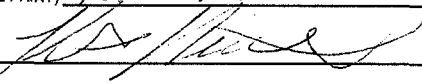
Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No :

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN
Seller Signature: 

Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

RECEIVED

JAN 15 2013

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining
amended well
list rec.

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE 124
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

43047

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

<u>API</u>	<u>Well</u>	<u>Qtr/Qtr</u>	<u>Section</u>	<u>T</u>	<u>R</u>	<u>Well Status</u>	<u>Well Type</u>	<u>Mineral Lease</u>
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752967	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (720) 420-3200		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD transfer</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Lori Browne</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u><i>Lori Browne</i></u>	DATE <u>1/30/2013</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

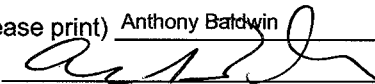
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9080271</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER
 Signature  Date JANUARY 30, 2013
 Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	8. WELL NAME and NUMBER: Kendall 13-8-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	9. API NUMBER: 43047528970000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0890 FSL 0401 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 03.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp requests a one-year extension for the Kendall 13-8-3-1E permit to drill.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 21, 2013
By:

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 8/16/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047528970000

API: 43047528970000

Well Name: Kendall 13-8-3-1E

Location: 0890 FSL 0401 FWL QTR SWSW SEC 08 TWP 030S RNG 010E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 9/24/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Lauren MacMillan

Date: 8/16/2013

Title: Regulatory Specialist Representing: CRESCENT POINT ENERGY U.S. CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Kendall 13-8-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047528970000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0890 FSL 0401 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/19/2013	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp (Crescent Point) spud the Kendall 13-8-3-1E with Pete Martin Rig #7 on 12/19/2013 at 9:00 AM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 20, 2013**

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Kendall 13-8-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047528970000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0890 FSL 0401 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 08 Township: 03.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/28/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Crescent Point Energy's Kendall 13-8-3-1E, encompassing all drilling activities to date (1/28/2014 - 4/26/2014).

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 28, 2014**

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/28/2014	



Daily Drilling Report

Report for: 1/28/2014
 Report #: 1.0, DFS: -73.56
 Depth Progress:

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1			License # FEE				
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type									
Weather			Temperature (°F)			Road Condition		Hole Condition	
Operation At 6am					Operation Next 24hrs				

AFE Number 1719013US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Conductor, 58.0ftKB	

24 Hr Summary
 MIRU Pete Martin Rig #7,drill 58' KB 24" conductor hole,run & cement 58' KB 16" conductor pipe,cement back to surf.
 W/15.8 ppg ready mix,spud well @ 12:30 1/28/2014

Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com			

Daily Contacts	
Job Contact	Mobile

Mud Checks

<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Rigs	
Frontier, 2	
Contractor Frontier	Rig Number 2
Rig Supervisor Robbie	Phone Mobile

Drill Strings

BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
String Components						
Comment						

1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 2/11/2014
 Report #: 2.0, DFS: -59.56
 Depth Progress:

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1			License # FEE				
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type									
Weather			Temperature (°F)			Road Condition		Hole Condition	
Operation At 6am					Operation Next 24hrs				

24 Hr Summary
 MIRU Pro Petro Rig #10, Drill 1038' KB 12 1/4" Surface hole, R/U & run 1018' KB 8 5/8" 24# surface CSG, Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement, 26 bbls good cement T/Surf, cement stayed @ Surf, R/D cementers

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks						
<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
String Components						
Comment						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1719013US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	

Daily Contacts	
Job Contact	Mobile

Rigs	
Frontier, 2	
Contractor Frontier	Rig Number 2
Rig Supervisor Robbie	Phone Mobile

1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/12/2014
 Report #: 3.0, DFS: 0.44
 Depth Progress:

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather SUNNY		Temperature (°F) 72.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am TRIPPING IN BHA			Operation Next 24hrs DRLG/SLIDE 77/8 PROD HOLE AND SURVEY WITH MWD		

24 Hr Summary
 RIG DOWN, MOVE RIG 1.9 MILES, SET IN AND RIG UP, NIPPLE UP, TEST BOP, PICK UP TOOLS AND TRIP IN BHA

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
09:00	13:00	4.00	4.00	1	RIGUP & TEARDOWN	RIG DOWN AND MOVE RIG 1.9 MILES TO THE KENDALL 13-8-3-1E
13:00	16:00	3.00	7.00	1	RIGUP & TEARDOWN	SET IN RIG
16:00	19:30	3.50	10.50	1	RIGUP & TEARDOWN	RIG UP
19:30	23:30	4.00	14.50	14	NIPPLE UP B.O.P	NIPPLE UP BOP, CHOKE LINE, KILL LINE, FLOW LINE, HYD LINES
23:30	03:30	4.00	18.50	15	TEST B.O.P	PRESSURE TEST BOP, PIPE RAMS, BLIND RAMS, SAFETY VALVES, LINES& CHOKE MANIFOLD 3000 PSI/10 MIN., ANNULAR BOP 1500 PSI/ 10 MIN., SURFACE CASING 1500 PSI/30 MIN.
03:30	05:00	1.50	20.00	6	TRIPS	PICK UP TOOLS (BIT, MM, NMDC, UBHO, MWD TOOL)
05:00	06:00	1.00	21.00	6	TRIPS	TRIP IN BHA

Mud Checks							
1,026.0ftKB, 4/13/2014 03:00							
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)	
DAP	03:00	1,026.0	8.40	27	1.0	1.000	
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	
1.000	1.000			8.5	0.0	1.0	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
		3,000.000	60.000	0.1			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
			5685.0	650.0			

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
String Components						
Comment						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1719013US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/13/2014
 Report #: 4.0, DFS: 1.44
 Depth Progress: 2,090.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather CLOUDY		Temperature (°F) 50.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am DRLG/SLIDE 77/8 PROD HOLE @ 3128'			Operation Next 24hrs DRLG/SLIDE 77/8 PROD HOLE AND SURVEY WITH MWD		

AFE Number 1719013US	
Start Depth (ftKB) 1,038.0	End Depth (ftKB) 3,128.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	

24 Hr Summary
 TRIP IN AND TAG CEMENT @ 934', DRILL OUT CEMENT PLUG AND SHOE, DRLG/SIDE 77/8 PROD HOLE F/1038' T/3128' (2090' FPH 88.9) NO LOSS, SURVEY @ 2763' INC 1.7 AZM 134.8, B/G GAS 16U, CONNECTION 26U AND PEEK @ 2733' 27U, 60% SS, 20% SH, 10% CLYST AND 10% SLTST

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	6	TRIPS	TRIP IN AND TAG @ 934'
07:00	07:30	0.50	1.50	6	TRIPS	INSTALL ROTATING RUBBER
07:30	09:00	1.50	3.00	5	COND MUD & CIRC	DRILL OUT CEMENT, PLUG AND SHOE
09:00	14:30	5.50	8.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1038' T/1516' (478' FPH 86.9)
14:30	15:00	0.50	9.00	7	LUBRICATE RIG	RIG SERVICE
15:00	06:00	15.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1516' T/3128' (1612' FPH 107.4)

Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Checks						
1,038.0ftKB, 4/14/2014 12:00						
Type DAP	Time 12:00	Depth (ftKB) 1,038.0	Density (lb/gal) 8.45	Funnel Viscosity (s/qt) 27	PV Override (cP) 1.0	YP OR (lb/100ft²) 1.000
Gel 10 sec (lb/100ft²) 1.000	Gel 10 min (lb/100ft²) 1.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.0	Solids (%) 1.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 4,000.000	Calcium (mg/L) 20.000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl) 0.0	Mud Lost to Hole (bbl) 0.0	Mud Lost to Surface (bbl) 39.0	Reserve Mud Volume (bbl) 5685.0	Active Mud Volume (bbl) 650.0		

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Drill Strings						
BHA #1, Steerable						
Bit Run 1	Drill Bit 7 7/8in, 757416, 12242760	Length (ft) 1.00	IADC Bit Dull 0-0-NO--X-0-NO-DST	TFA (incl Noz) (in²) 1.18	BHA ROP... 69.5	
Nozzles (1/32") 16/16/16/16/16/16			String Length (ft) 551.07	Max Nominal OD (in) 6.500		
String Components Security 757416, Mud Motor - Bent Sub, NMDC, UBHO, Drill Collar, HWDP						
Comment Security bit #1 MM65M w/ 6-16's s/n 12242760, Newsco Mud Motor 1.25deg bend, 7 3/4 stab.2.9 stages .16rg s/n 650216, 1-6 1/2 non mag DC, 1-6 1/4 UBHO, 6-61/4 DCs, 10-41/2 HWDP						

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0
WALNUT	14.50	55.0

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,038.0	3,128.0	2,090.00	23.50	88.9	421	18	50	741.0	80	83	

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/14/2014
 Report #: 5.0, DFS: 2.44
 Depth Progress: 1,835.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather SUNNY		Temperature (°F) 50.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am DRLG/SLIDE 77/8 PROD HOLE @ 4963'			Operation Next 24hrs DRLG/SLIDE 77/8 PROD HOLE AND SURVEY WITH MWD		

AFE Number 1719013US	
Start Depth (ftKB) 3,128.0	End Depth (ftKB) 4,963.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	

24 Hr Summary
 DRLG/SLIDE 77/8 PROD HOLE F/3128' T/4963' (1835' FPH 78) MUD LOSS 85 BBLs, SURVEY @ 4757' INC 1.4 AZM 134.8, B/G GAS 134U, CONNECTION 267U AND PEAK @ 4750' 459U, 60% DOLST, 20% SH AND 20% MRLST

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/3128' T/3888' (760' FPH 72.3)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/3888' T/4963' (1075' FPH 82.6)

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Mud Checks							
5,249.0ftKB, 4/15/2014 14:30							
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)	
DAP	14:30	5,249.0	9.25	32	7.0	5,000	
Gel 10 sec (lb/100ft²)	3.000	Gel 10 min (lb/100ft²)	3.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	
						8.5	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
		47,000.000	30.000	0.1		12.0	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
0.0	120.0	112.0	5685.0	530.0			

Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, 757416, 12242760	1.00	0-0-NO--X-0-NO-DST	1.18	69.5	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
16/16/16/16/16/16		551.07		6.500		
String Components Security 757416, Mud Motor - Bent Sub, NMDC, UBHO, Drill Collar, HWDP						

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Comment
 Security bit #1 MM65M w/ 6-16's s/n 12242760,
 Newsco Mud Motor 1.25deg bend, 7 3/4 stab. 2.9 stages .16rg s/n 650216, 1-6 1/2 non mag DC, 1-6 1/4 UBHO, 6-61/4 DCs, 10-41/2 HWDP

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,128.0	4,963.0	3,925.0	47.00	78.1	421	20	50	1,342.0	102	110	

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
AQUA SORB	195.00	1.0
BRINE	7.50	200.0
DAP	35.00	61.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	15.0
LIQUI DRILL	135.00	2.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SEA MUD	15.50	140.0
SHRINK WRAP	20.00	3.0
TAX	0.90	371.0
TRUCKING	600.00	2.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/15/2014
Report #: 6.0, DFS: 3.44
Depth Progress: 629.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather SUNNY		Temperature (°F) 70.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am LAY DOWN MWD TOOLS			Operation Next 24hrs PICK UP TOOLS, TRIP IN SET PACKER, PERFORM DRILL STEM TEST		

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/4963' T/5592' (629' FPH 35.9) SURVEY @ 5543' INC 1.2 AZM 135.6, CIRCULATE, TRIP OUT FOR DST TOOLS, MUD LOSS 150 BBLs, B/G GAS 235U, CONNECTION 220U AND PEAK @ 5573' 3662U, 60% DOLST, 30% SH, 10% MARST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/4963' T/5343' (380' FPH 34.5)
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	00:00	6.50	18.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5343' T/5592' (249' FPH 38.3)
00:00	01:30	1.50	19.50	5	COND MUD & CIRC	SEND HIGH VIS AND LCM SWEEP, CIRCULATE TWO BOTTOMS UP, PUMP DRY JOB
01:30	05:00	3.50	23.00	6	TRIPS	TRIP OUT FOR DST TOOLS
05:00	06:00	1.00	24.00	6	TRIPS	LAY DOWN MWD TOOLS

Mud Checks

3,746.0ftKB, 4/15/2014 14:30

Type DAP	Time 14:30	Depth (ftKB) 3,746.0	Density (lb/gal) 9.25	Funnel Viscosity (s/qt) 29	PV Override (cP) 2.0	YP OR (lb/100ft²) 4.000
Gel 10 sec (lb/100ft²) 2.000	Gel 10 min (lb/100ft²) 2.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.0	Solids (%) 7.9
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 29,000.000	Calcium (mg/L) 20.000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl) 0.0	Mud Lost to Hole (bbl) 150.0	Mud Lost to Surface (bbl) 112.0	Reserve Mud Volume (bbl) 5685.0	Active Mud Volume (bbl) 650.0		

Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, 757416, 12242760	Length (ft) 1.00	IADC Bit Dull 0-0-NO--X-0-NO-DST	TFA (incl Noz) (in²) 1.18	BHA ROP... 69.5
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 551.07		Max Nominal OD (in) 6.500	

String Components

Security 757416, Mud Motor - Bent Sub, NMDC, UBHO, Drill Collar, HWDP

Comment

Security bit #1 MM65M w/ 6-16's s/n 12242760,
Newsco Mud Motor 1.25deg bend, 7 3/4 stab.2.9 stages .16rg s/n 650216, 1-6 1/2 non mag DC, 1-6 1/4 UBHO, 6-61/4 DCs, 10-41/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,963.0	5,592.0	4,554.0 0	65.50	34.0	421	20	50	1,443.0	125	130	

AFE Number 1719013US	
Start Depth (ftKB) 4,963.0	End Depth (ftKB) 5,592.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor Frontier	Rig Number 2
Rig Supervisor Robbie	Phone Mobile

1, Continental-Emsco, F-1000

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	37.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	17.0
PALLETS	20.00	12.0
RENTAL	50.00	1.0
SAWDUST	4.50	5.0
SEA MUD	15.50	370.0
SHRINK WRAP	20.00	12.0
TAX	0.90	552.0
TRUCKING	600.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/16/2014
Report #: 7.0, DFS: 4.44
Depth Progress: 0.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather SUNNY		Temperature (°F) 70.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am TRIP IN HOLE AFTER DST TEST #1			Operation Next 24hrs TRIP IN, DRILL 7 7/8 PROD HOLE TO NEXT DST DEPTH @ 5875', TRIP OUT, P/U DST TOOLS AND TEST		

24 Hr Summary
L/D MM & BIT , P/U DST TOOL, TRIP IN HOLE TO 5592 SET PACKERS, FIRST'S OPENING DOWN HOLE VALVE HAD WEEK BLOW, FINAL OPEN DOWN HOLE VALVE HAD GOOD BLOW AND FLARED GAS WITH A 5' TO 10' FLARE, TRIP OUT OF HOLE TO FLUID LEVEL @ 2165' REVERSE OUT 30 BBL'S OF OIL AND PROD WATER, PUMP 10 BBL'S DRY JOB, TRIP OUT, L/D DST TOOLS, P/U BIT # 1 TRIP IN HOLE, Formation Mahogany Bench top at 5450, Lithology 60% Dolostone 30% Shale 10% Maristone

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	6	TRIPS	TRIP OUT OF HOLE L/D BIT MUD MOTOR NON MAG
06:30	15:30	9.00	9.50	6	TRIPS	HELD SAFETY MEETING WITH NORTHSTAR P/U DST TOOLS, AND 3 MORE 6 1/2" DCS, TRIP IN HOLE TAG AT 5592'
15:30	21:00	5.50	15.00	16	DRILL STEM TEST	HELD SAFETY MEETING WITH NORTH STAR, SET DST PACKER @ 4.20 PM PACKER DEPTH 5530' ,BULL NOSE @ 5592', OPEN DOWN HOLE VALVE 4.40PM (WEEK BLOW, PAIL BUCKET BOTTOM IN 3 MINS.) CLOSED DOWN HOLE VALVE @ 4.50PM OPEN DOWN HOLE VALVE FOR FINAL FLOW @ 5.25 PM (GOOD BLOW, GAS TO SURFACE @ 5.35,PM FLARED GAS WITH A 5' TO 10' FLARE)SHUT IN DOWN HOLE VALVE @ 6.05 PM, GAS FLARE UNTIL 7.30PM UNSEAT PACKER 8.50 PM, LAY DOWN DST HEAD
21:00	04:00	7.00	22.00	6	TRIPS	TRIP OUT OF HOLE TO FLUID LEVEL @ 2165' REVERSE OUT 30 BBL'S OF OIL AND PROD WATER TO 400 BBL TANKS, PUMP 10 BBL'S DRY JOB, TRIP OUT L/D DST TOOLS
04:00	06:00	2.00	24.00	6	TRIPS	P/U BIT #1 MUD MOTOR AND TRIP IN HOLE

Mud Checks						
5,591.0ftKB, 4/16/2014 13:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	13:00	5,591.0	9.65	39	7.0	9.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
4.000	5.000			8.0	0.3	15.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		63,000.000	40.000	0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
0.0	50.0	0.0	5500.0	712.0		

Drill Strings					
BHA #2, DST#1					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...

Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)	
		710.78		7.000	

String Components
Bullnose, XO Sub, HWDP, XO Sub, Blank Off Sub, Gauge Carrier, Perforations, Spacing, Packer Sub, Compression Packer, Compression Packer, Safety Joint, Jars, Extension Joint, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotationa lShut in Tool, Gauge Carrier, Pump Out Sub, Spacing, XO Sub, Drill Collar, Pump Out Sub, Drill Collar, HWDP

Comment
Bull Nose,XO,1-JT 4 1/2 HWDP,XO,Blank off sub,Gauge Carrier,2-JT Perforations pipe, Spacer,Packer Stub,2-JT Compression Packer, Safety JT, Jars,Extension JT, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotational Shut In Tool, Gauge Carrier, Pump out sub,Spacing,XO,3-6 1/2 DCs,Pump out sub 6- 6 1/2 DCs 10-4 1/2 HWDP

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,592.0	5,592.0										

AFE Number 1719013US	
Start Depth (ftKB) 5,592.0	End Depth (ftKB) 5,592.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	2.0
BARITE	10.65	40.0
DAP	35.00	31.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	13.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	10.0
SEA MUD	15.50	369.0
SHRINK WRAP	20.00	4.0
TAX	0.90	528.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/17/2014
Report #: 8.0, DFS: 5.44
Depth Progress: 283.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE								
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00								
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00								
Completion Type												
Weather SUNNY		Temperature (°F) 70.0		Road Condition GOOD								
				Hole Condition GOOD								
Operation At 6am HOOK UP FLOW HEAD FOR DST#2 LOST 400 BBLs MUD ON TRIP IN WITH BIT, NO LOSSES TRIPPING W/ DST #2			Operation Next 24hrs DST #2, TRIP OUT LAY DOWN TOOLS AND TRIP IN WITH BIT									
24 Hr Summary TRIP IN HOLE LOST 400 BBL'S MUD, MIX LCM, DRLG 7 7/8 PROD HOLE F/ 5592' T/ 5875' 283' @ 37.7 FT PER HRS, CIRC 70 BBL'S HIGH VIS SWEEP, PUMP DRY JOB TRIP OUT F/ DST #2, L/D BIT MM, P/U DST TOOL, TRIP IN FOR DST #2 Formation Mahogany Bernch BGG 170-292 Conn 245-769 Peak 712 @5825 Trip 4619 Lithology 70% shale 20% Doist 10% Limestone												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	09:00	3.00	3.00	6	TRIPS	TRIP IN HOLE, INSTALL ROTATING HEAD FILL PIPE, TRIP INTO 5592 FILL PIPE						
09:00	10:00	1.00	4.00	5	COND MUD & CIRC	LOST CIRC 5592 MIX LCM AND CIRC AT 60 SPM 400 BBLs LOST						
10:00	17:30	7.50	11.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE FROM 5592' TO 5875' 283' @ 37.7 FT PER HRS						
17:30	19:00	1.50	13.00	5	COND MUD & CIRC	PUMP 70 BBL'S HIGH VIS SWEEP CIRC HOLE CLEAN, RIG SERVICE, PUMP DRY JOB						
19:00	22:00	3.00	16.00	6	TRIPS	TRIP OUT FOR DST, L/D MUD MOTOR AND BIT						
22:00	05:00	7.00	23.00	5	TRIPS	P/U DST TOOL AND TRIP IN HOLE						
05:00	06:00	1.00	24.00	16	DRILL STEM TEST	SOFT TAG @ 5875 HOOK UP FLOW HEAD AND FLOW LINE						
Mud Checks												
5,720.0ftKB, 4/17/2014 09:45												
Type DAP	Time 09:45	Depth (ftKB) 5,720.0	Density (lb/gal) 9.45	Funnel Viscosity (s/qt) 45	PV Override (cP) 7.0	YP OR (lb/100ft²) 10,000						
Gel 10 sec (lb/100ft²) 4,000	Gel 10 min (lb/100ft²) 7,000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%) 8.0	Solids (%) 0.3						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 65,000.000	Calcium (mg/L) 40,000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl) 400.0	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl) 5400.0	Active Mud Volume (bbl) 768.0								
Drill Strings												
BHA #4, DST#2												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull -----	TFA (incl Noz) (in²)	BHA ROP...							
Nozzles (1/32")	String Length (ft) 741.25	Max Nominal OD (in) 7.000										
String Components Bullnose, XO Sub, HWDP, XO Sub, Blank Off Sub, Gauge Carrier, Perforations, Spacing, Packer Sub, Compression Packer, Compression Packer, Safety Joint, Jars, Extension Joint, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotational IShut in Tool, Gauge Carrier, Pump Out Sub, Spacing, XO Sub, Drill Collar, Pump Out Sub, Drill Collar, HWDP												
Comment Bull Nose,XO,2-JT 4 1/2 HWDP,XO,Blank off sub,Gauge Carrier,2-JT Perforations pipe, Spacer,Packer Stub,2-JT Compression Packer, Safety JT, Jars,Extension JT, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotational Shut In Tool, Gauge Carrier, Pump out sub,Spacing,XO,3-6 1/2 DCs,Pump out sub 6- 6 1/2 DCs 10-4 1/2 HWDP												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,875.0	5,875.0										

AFE Number 1719013US		
Start Depth (ftKB) 5,592.0	End Depth (ftKB) 5,875.0	
Target Formation WASATCH	Target Depth (ftKB) 9,350.0	
Last Casing String Surface, 1,018.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Scott Seely	435-828-1101	
Jesse Blanchard	435-828-2649	
Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	0.0
BRINE	7.50	390.0
DAP	35.00	11.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	48.0
PALLETS	20.00	7.0
RENTAL	50.00	1.0
SAWDUST	4.50	95.0
SEA MUD	15.50	221.0
SHRINK WRAP	20.00	7.0
TAX	0.90	387.0
TRUCKING	600.00	1.0
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 4/18/2014
Report #: 9.0, DFS: 6.44
Depth Progress: 93.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE		
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00		
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00		
Completion Type						
Weather SUNNY		Temperature (°F) 72.0		Road Condition GOOD		
				Hole Condition GOOD		
Operation At 6am DRLG 7 7/8 PROD HOLE @ 5968 HAD LOSSES AFTER TRIP			Operation Next 24hrs DRLG 7 7/8 PROD HOLE TO 6430, CIRC, TRIP FOR DST #3, TRIP IN HOLE FOR DST #3			
24 Hr Summary DST #2 FIRST OPENING HAD VERY WEEK BLOW 1" IN PAIL, FINAL FLOW WEEK BLOW INCREASES TO PAIL BOTTOM IN 1 MIN. GAS TO SURFACE IN 15 MINS, 5' TO 10' FLARE CLOSED TOOL, TRIP OUT TO FLUID LEVEL TOP 3578, REVERSE OUT 50 BBL'S OF OIL AND PROD WATER, TRIP OUT, L/D DST TOOLS, P/U BIT #2 MUD MOTOR, TRIP IN HOLE FILL PIPE & CIRC @ 2500' 4500' 5740' WASH AND REAM F/ 5740' T/ 5875' 135FT, DRLG 7 7/8 PROD HOLE F/5875 T/5968 93 FT @ 37.2 FT PER HRS, BGG 135 to 266 Peak 266 Trip 9026 Formation Mahogany Bench Lith 70%Shale 25%Dolstone 5%Claystone						
Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	11:00	5.00	5.00	16	DRILL STEM TEST	HELD SAFETY MEETING W/ NORTH STAR SET PACKER @ 6:15AM PACKER DEPTH 5798', BULL NOSE @ 5875' OPEN TOOL 6:45AM (HAD VERY WEEK BLOW 1" IN PAIL) CLOSED TOOL 7:00AM, OPEN TOOL 7:30AM FOR FINAL FLOW (WEEK BLOW INCREASES TO PAIL BOTTOM IN 1 MIN. GAS TO SURFACE @ 7.45AM 5' TO 10' FLARE) CLOSED TOOL 8.30AM (FLARE DIED OUT @ 9.50AM) (HOLE TOOK 12 FT OF MUD DURING TEST) UNSEAT PACKER @10.30AM, L/D DST HEAD
11:00	17:30	6.50	11.50	6	TRIPS	TRIP OUT TO FLUID LEVEL TOP 3578, HOOK UP DST HEAD DROP BAR REVERSE OUT 50 BBL'S OF OIL AND PROD WATER TO 400 BBL'S TANKS,PUMP 20 BBL'S DRY JOB TRIP OUT TO TEST TOOL
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	RIG SERVICE
18:00	20:30	2.50	14.50	16	DRILL STEM TEST	WAIT ON NORTH STAR HAND TO LAY DOWN DST TOOL #2
20:30	22:00	1.50	16.00	16	DRILL STEM TEST	L/D DST TOOLS #2
22:00	03:00	5.00	21.00	6	TRIPS	P/U BIT #2 ,MUD MOTOR, TRIP INTO 2500 INSTALL ROTATING HEAD FILL PIPE CIRC, TRIP INTO 4500 FILL CIRC, TRIP IN HOLE TO 5740 FILL PIPE, WASH AND REAM 5740 TO 5875 135FT
03:00	03:30	0.50	21.50	5	COND MUD & CIRC	MIX LCM FOR HOLE SEEPAGE
03:30	06:00	2.50	24.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/5875 T/5968 93 FT @ 37.2 FT PER HRS
Mud Checks						
5,875.0ftKB, 4/18/2014 12:00						
Type DAP	Time 12:00	Depth (ftKB) 5,875.0	Density (lb/gal) 9.40	Funnel Viscosity (s/qt) 35	PV Override (cP) 5.0	YP OR (lb/100ft²) 8,000
Gel 10 sec (lb/100ft²) 4.000	Gel 10 min (lb/100ft²) 6.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%) 9.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 78,000.000	Calcium (mg/L) 20,000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl) 200.0	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl) 5200.0	Active Mud Volume (bbl) 723.0		
Drill Strings						
BHA #5, Sterrable						
Bit Run 2	Drill Bit 7 7/8in, 757416, 12232819	Length (ft) 1.00	IADC Bit Dull 0-0-NO--X-0-NO-DST	TFA (incl Noz) (in²) 1.18	BHA ROP... 38.3	
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 608.52		Max Nominal OD (in) 6.500		
String Components Security 757416, Mud Motor - Bent Sub, Drill Collar, HWDP						
Comment Security bit #2 MM65M w/ 6-16's s/n 12232819, Newsco Mud Motor 1.25deg bend, 7 3/4 stab.2.9 stages .16rg s/n 650216, 9-61/4 DCs, 10-41/2 HWDP						

AFE Number 1719013US		
Start Depth (ftKB) 5,875.0	End Depth (ftKB) 5,968.0	
Target Formation WASATCH	Target Depth (ftKB) 9,350.0	
Last Casing String Surface, 1,018.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Scott Seely	435-828-1101	
Jesse Blanchard	435-828-2649	
Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	18.0
BRINE	7.50	200.0
DAP	35.00	12.0
ENGINEERING	450.00	1.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	10.0
SEA MUD	15.50	128.0
SHRINK WRAP	20.00	2.0
TAX	0.90	177.0
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 4/18/2014
 Report #: 9.0, DFS: 6.44
 Depth Progress: 93.00

Well Name: KENDALL 13-8-3-1E

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,875.0	5,968.0	93.00	2.50	37.2	450	10	55	1,541.0	122	136	100.0



Daily Drilling Report

Report for: 4/19/2014
Report #: 10.0, DFS: 7.44
Depth Progress: 462.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE								
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00								
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00								
Completion Type												
Weather SUNNY		Temperature (°F) 71.0		Road Condition GOOD								
				Hole Condition GOOD								
Operation At 6am DST #3 @ PK SET AT 6160 TEST F/6160 T/6430			Operation Next 24hrs RUN DST #3 TRIP OUT WITH TEST, RECOVER FLUID IN TEST, P/U BIT MOTOR NON MAG AND TRIP IN HOLE ,DRLG 7 7/8 PROD HOLE									
24 Hr Summary DRLG 7 7/8 PROD HOLE F/5968 T/6430 462' @ 38.5 FT PER HRS,PUMP 70 BBLS HIGH VIS SWEEP, PUMP DRY JOB,TRIP OUT L/D BIT MUD MOTOR, P/U DST #3 TRIP IN HOLE W/ DST #3 BGG 135-266 Conn 189-655 Peak 770 5915 Formation Mahogany Bench Lith 60% Shale 20% Dolstone 20% Sand												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/5968 T/6410 442' @ 38.43 FT PER HRS						
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	RIG SERVICE						
18:00	18:30	0.50	12.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/6410 T/6430 20' @ 40 FT PER HRS						
18:30	20:00	1.50	14.00	5	COND MUD & CIRC	PUMP 70 BBLS HIGH VIS SWEEP AND CIRC						
20:00	22:30	2.50	16.50	6	TRIPS	PUMP 20 BBLS 10.5 PPG MUD DRY JOB, TRIP OUT FOR DST #3, L/D BIT MUD MOTOR						
22:30	04:00	5.50	22.00	6	TRIPS	HELD SAFETY MEETING W/NORTHSTAR P/U DST TOOL #3 AND TRIP IN HOLE						
04:00	06:00	2.00	24.00	16	DRILL STEM TEST	SOFT TAG @ 6430' HOOK UP DST HEAD SET PK 6160 OPEN TOOL 6:35AM						
Mud Checks												
6,076.0ftKB, 4/19/2014 00:00												
Type DAP	Time 00:00	Depth (ftKB) 6,076.0	Density (lb/gal) 9.40	Funnel Viscosity (s/qt) 37	PV Override (cP) 7.0	YP OR (lb/100ft²) 11.000						
Gel 10 sec (lb/100ft²) 4.000	Gel 10 min (lb/100ft²) 8.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%) 9.0						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 74,000.000	Calcium (mg/L) 20,000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
	300.0		5100.0	784.0								
Drill Strings												
BHA #6, DST #3												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull -----	TFA (incl Noz) (in²)	BHA ROP...							
Nozzles (1/32")	String Length (ft)	680.33	Max Nominal OD (in)	7.000								
String Components Bullnose, XO Sub, HWDP, XO Sub, Blank Off Sub, Gauge Carrier, Perforations, Spacing, Packer Sub, Compression Packer, Compression Packer, Safety Joint, Jars, Extension Joint, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotationa lShut in Tool, Gauge Carrier, Pump Out Sub, Spacing, XO Sub, Drill Collar, Pump Out Sub, Drill Collar, HWDP												
Comment Bull Nose,XO,8-JT 4 1/2 HWDP,XO,Blank off sub,Gauge Carrier,2-JT Perforations pipe, Spacer,Packer Stub,2-JT Compression Packer, Safety JT, Jars,Extension JT, Gauge Carrier, Squeeze Tool, DH Sampler, DH Hydraulic Valve, Rotational Shut In Tool, Gauge Carrier, Pump out sub,Spacing,XO,3-6 1/2 DCs,Pump out sub 6- 6 1/2 DCs 2-4 1/2 HWDP												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,430.0	6,430.0										
Mud Additive Amounts												
Des	Field Est (Cost/unit)	Consumed										
BARITE	10.65	20.0										
DAP	35.00	13.0										
HOLE SEAL	21.00	84.0										
SAWDUST	4.50	150.0										
SEA MUD	15.50	92.0										
SHRINK WRAP	20.00	4.0										
TAX	0.90	314.0										
TRUCKING	600.00	1.0										
Safety Checks												
Time	Type	Des										
Wellbores												
Wellbore Name	KO MD (ftKB)											
Original Hole												



Daily Drilling Report

Report for: 4/20/2014
Report #: 11.0, DFS: 8.44
Depth Progress: 154.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE								
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00								
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00								
Completion Type												
Weather SUNNY		Temperature (°F) 70.0		Road Condition GOOD								
				Hole Condition GOOD								
Operation At 6am DRLG 7 7/8 PROD HOLE @ 6584 HAD MUD LOSSES ON TRIP			Operation Next 24hrs DRLG 7 7/8 PROD HOLE AND SURVEY									
24 Hr Summary DST #3 FRIST OPEN (VERY WEEK TO NO BLOW) OPEN FOR FINAL FLOW (VERY WEEK BLOW PAIL BOTTOM IN 30 MINS) SHUT IN TOOL, JAR DST #3 FREE, L/D DST HEAD, TRIP OUT TO FLUID LEVEL, FLUID WAS 110 FROM PACKERS, RECOVER FLUID .5 BBL'S L/D DST #3 P/U BIT #2 MUD MOTOR 2- IBS AND TRIP IN HOLE FILL PIPE @ 2500' 4500' WASH AND REAM F/ 6157' T/ 6430' 273' DRLG 7 7/8 PROD HOLE F/ 6430' T/ 6584' @ 28 FT PER HRS SURVEY @ 6370 1.75 deg WOB 12 RPM 55 GPM 450 Bgg 112-25 Conn 402-894 Peak 577 @6441 Trip 6026 Formation Mahogany Bench Lith 70 % shale 30% Dolostone												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	09:30	3.50	3.50	16	DRILL STEM TEST	OPEN TOOL @ 5:35 AM (VERY WEEK TO NO BLOW) CLOSE TOOL 5:50 AM, OPEN TOOL @ 6:20 FOR FINAL FLOW (VERY WEEK BLOW PAIL BOTTOM IN 30 MINS) SHUT IN TOOL @ 7:20 AM SHUT IN TOOL UNTIL 9:20, TRY TO PULL DST TOOLS FREE						
09:30	18:00	8.50	12.00	6	TRIPS	JAR LOSE DST #3, L/D DST HEAD, TRIP OUT TO FLUID LEVEL, FLUID WAS 110 FROM PACKERS, RECOVER FLUID .5 BBL'S CATCH SAMPLE TOP AND BOTTOM, L/D DST #3						
18:00	00:00	6.00	18.00	6	TRIPS	P/U BIT #2 MUD MOTOR 2- IBS AND TRIP IN HOLE FILL PIPE @ 2500' 4500' WASH AND REAM F/ 6157' T/ 6430' 273'						
00:00	01:00	1.00	19.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 6430' T/6458' @ 28 FT PER HRS						
01:00	01:30	0.50	19.50	10	DEVIATION SURVEY	SURVEY @ 6370 1.75 DEG						
01:30	06:00	4.50	24.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 6458' T/6584' 126' @ 28 FT PER HRS						
Mud Checks												
6,430.0ftKB, 4/20/2014 10:00												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
DAP	10:00	6,430.0	9.60	36	7.0	11.000						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
4.000	9.000			8.5	0.3	9.6						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
		92,000.000	20.000	0.1								
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
	300.0		5000.0	873.0								
Drill Strings												
BHA #7, Packed Hole												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...							
2	7 7/8in, 757416, 12232819	1.00	0-0-NO--X-0-NO-TD	1.18	43.1							
Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)										
16/16/16/16/16	594.13	6.500										
String Components Security 757416, Mud Motor - Bent Sub, Stabilizer 7 3/4, Drill Collar, Stabilizer 7 3/4, Drill Collar, HWDP												
Comment Security bit #2 MM65M w/ 6-16's s/n 12232819, Newsco Mud Motor 1.25deg bend, 7 3/4 stab. 2.9 stages .16rg s/n 650216, 1-IBS 7 3/4 2-6 1/4 DCs, 1-IBS 7 3/4 6-6 1/4 DCs 10-41/2 HWDP												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,430.0	6,584.0	154.00	5.50	28.0	450	12	55	1,600.0	129	151	75.0

AFE Number 1719013US		
Start Depth (ftKB) 6,430.0	End Depth (ftKB) 6,584.0	
Target Formation WASATCH	Target Depth (ftKB) 9,350.0	
Last Casing String Surface, 1,018.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Scott Seely	435-828-1101	
Jesse Blanchard	435-828-2649	
Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp) Rod Dia (in)	
Liner Size (in) 6 1/2	Stroke (in) 10.00	
Vol/Stk OR (b...) 0.098		
P (psi)	Slow Spd Strokes (s...) Eff (%)	
2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp) Rod Dia (in)	
Liner Size (in) 6 1/2	Stroke (in) 10.00	
Vol/Stk OR (b...) 0.098		
P (psi)	Slow Spd Strokes (s...) Eff (%)	
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	42.0
BRINE	7.50	300.0
DAP	35.00	15.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	22.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	55.0
SEA MUD	15.50	120.0
SHRINK WRAP	20.00	3.0
TAX	0.90	225.0
TRUCKING	600.00	2.0
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 4/21/2014
Report #: 12.0, DFS: 9.44
Depth Progress: 1,140.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897	Surface Legal Location 13-8-3-1	License # FEE
Spud Date 1/28/2014 12:30	Date TD Reached (wellbore) 4/24/2014 03:00	Rig Release Date 4/26/2014 06:00
	Ground Elevation (ft) 5,016.00	Orig KB Elev (ft) 5,034.00

Completion Type	Weather SUNNY	Temperature (°F) 74.0	Road Condition GOOD	Hole Condition GOOD
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Operation At 6am DRLG 7 7/8 PROD HOLE @ 7724	Operation Next 24hrs DRLG 7 7/8 PROD HOLE AND SURVEY
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24 Hr Summary
DRLG 7 7/8 PROD HOLE F/ 6584' T/ 7724' 1140' @ 51.81 FT PER HRS, SURVEY @ 6658 2.06deg, 7139 2.62deg, RIG SERVICE, (WOB 14 RPM 55 GPM 470) BGG 311-517 Conn 412-1225 Peak 2551@ 7635 Formation Douglas Creek TGR3 top 6585' Douglas Creek top 7594' Lith 90% Shale 5% Sandstone 5% Siltstone

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:00	3.00	3.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 6584' T/6711' 127 @ 42.33 FT PER HRS
09:00	10:00	1.00	4.00	10	DEVIATION SURVEY	SURVEY @ 6658 2.06deg
10:00	17:00	7.00	11.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 6711' T/ 7060' 349' @ 49.85 FT PER HRS
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	20:30	3.00	14.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 7060' T/ 7218' 158' @ 52.66 FT PER HRS
20:30	21:00	0.50	15.00	10	DEVIATION SURVEY	SURVEY @ 7139' 2.62 DEG
21:00	06:00	9.00	24.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 7218' T/7724' 506' @ 56.22 FT PER HRS

Mud Checks

6,763.0ftKB, 4/21/2014 11:00							
Type DAP	Time 11:00	Depth (ftKB) 6,763.0	Density (lb/gal) 9.50	Funnel Viscosity (s/qt) 40	PV Override (cP) 9.0	YP OR (lb/100ft²) 12.000	
Gel 10 sec (lb/100ft²) 5.000	Gel 10 min (lb/100ft²) 9.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	
				8.0	0.3	8.8	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
		90,000.000	20.000	0.1			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
	200.0		5000.0	885.0			

Drill Strings

BHA #7, Packed Hole							
Bit Run 2	Drill Bit 7 7/8in, 757416, 12232819	Length (ft) 1.00	IADC Bit Dull 0-0-NO--X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 43.1		
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 594.13	Max Nominal OD (in) 6.500					

String Components
Security 757416, Mud Motor - Bent Sub, Stabilizer 7 3/4, Drill Collar, Stabilizer 7 3/4, Drill Collar, HWDP
Comment
Security bit #2 MM65M w/ 6-16's s/n 12232819, Newsco Mud Motor 1.25deg bend, 7 3/4 stab. 2.9 stages .16rg s/n 650216, 1-IBS 7 3/4 2-6 1/4 DCs, 1-IBS 7 3/4 6-6 1/4 DCs 10-41/2 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,584.0	7,724.0	1,294.0 0	27.50	51.8	470	14	55	1,900.0	138	160	80.0

AFE Number 1719013US	Start Depth (ftKB) 6,584.0	End Depth (ftKB) 7,724.0
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Target Formation WASATCH	Target Depth (ftKB) 9,350.0
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Last Casing String
Surface, 1,018.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2	
Contractor Frontier	Rig Number 2
Rig Supervisor Robbie	Phone Mobile

1, Continental-Emsco, F-1000

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BRINE	7.50	380.0
DAP	35.00	24.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	34.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	80.0
SEA MUD	15.50	140.0
SHRINK WRAP	20.00	4.0
TAX	0.90	297.0
TRUCKING	600.00	0.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/22/2014
Report #: 13.0, DFS: 10.44
Depth Progress: 962.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1			License # FEE							
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00				
Completion Type												
Weather SUNNY		Temperature (°F) 71.0			Road Condition GOOD		Hole Condition GOOD					
Operation At 6am DRLG 7 7/8 PROD HOLE @ 8686'					Operation Next 24hrs DRLG 7 7/8 PROD HOLE, SURVEY ,CIRC FOR LOG ,TRIP OUT FOR LOG,							
24 Hr Summary DRLG 7 7/8 PROD HOLE F/ 7724' T/ 8686 962' @ 44.74 FT PER HRS, SURVEY @ 7645 1.48deg 8145 1.65deg, WOB 18 GPM 450 RPM 55 Bgg 250-473 Conn 289-1655 Peak 2796 @ 8586 Formation Wasatch Form.Top Black Shale 8014, Castle Peak 8144' Uteland Butte 8473, Wasatch 8552 Lithology 20% Sandstone 20% Shale 20% Limestone												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	07:00	1.00	1.00	10	DEVIATION SURVEY	SURVEY 7645 1.48deg						
07:00	15:00	8.00	9.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/7724' T/ 8229 505' @ 64.12 FT PER HRS						
15:00	16:00	1.00	10.00	10	DEVIATION SURVEY	SURVEY @ 8145 1.65Deg						
16:00	17:30	1.50	11.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/8229' T/ 8292' 63' @ 42 FT PER HRS						
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	RIG SERVICE						
18:00	06:00	12.00	24.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 8292' T/ 8686' 394 @ 32.83 FT PER HRS						
Mud Checks												
8,105.0ftKB, 4/22/2014 13:30												
Type DAP	Time 13:30	Depth (ftKB) 8,105.0	Density (lb/gal) 9.70	Funnel Viscosity (s/qt) 36	PV Override (cP) 9.0	YP OR (lb/100ft²) 13.000						
Gel 10 sec (lb/100ft²) 6.000	Gel 10 min (lb/100ft²) 10.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.0	Sand (%) 0.3	Solids (%) 10.2						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 82,000.000	Calcium (mg/L) 20.000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl) 200.0	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl) 5000.0	Active Mud Volume (bbl) 951.0								
Drill Strings												
BHA #7, Packed Hole												
Bit Run 2	Drill Bit 7 7/8in, 757416, 12232819	Length (ft) 1.00	IADC Bit Dull 0-0-NO--X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 43.1							
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 594.13	Max Nominal OD (in) 6.500										
String Components Security 757416, Mud Motor - Bent Sub, Stabilizer 7 3/4, Drill Collar, Stabilizer 7 3/4, Drill Collar, HWDP												
Comment Security bit #2 MM65M w/ 6-16's s/n 12232819, Newsco Mud Motor 1.25deg bend, 7 3/4 stab. 2.9 stages .16rg s/n 650216, 1-IBS 7 3/4 2-6 1/4 DCs, 1-IBS 7 3/4 6-6 1/4 DCs 10-41/2 HWDP												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,724.0	8,686.0	2,256.0 0	49.00	44.7	470	18	55	2,000.0	153	174	70.0
AFE Number 1719013US												
Start Depth (ftKB) 7,724.0		End Depth (ftKB) 8,686.0										
Target Formation WASATCH		Target Depth (ftKB) 9,350.0										
Last Casing String Surface, 1,018.0ftKB												
Daily Contacts												
Job Contact					Mobile							
Scott Seely					435-828-1101							
Jesse Blanchard					435-828-2649							
Rigs												
Frontier, 2												
Contractor Frontier					Rig Number 2							
Rig Supervisor Robbie					Phone Mobile							
1, Continental-Emsco, F-1000												
Pump # 1		Pwr (hp)			Rod Dia (in)							
Liner Size (in) 6 1/2		Stroke (in) 10.00			Vol/Stk OR (b... 0.098							
P (psi)		Slow Spd		Strokes (s...)		Eff (%)						
2, Continental-Emsco, F-1000												
Pump # 2		Pwr (hp)			Rod Dia (in)							
Liner Size (in) 6 1/2		Stroke (in) 10.00			Vol/Stk OR (b... 0.098							
P (psi)		Slow Spd		Strokes (s...)		Eff (%)						
Mud Additive Amounts												
Des		Field Est (Cost/unit)			Consumed							
BRINE		7.50			200.0							
DAP		35.00			45.0							
ENGINEERING		450.00			1.0							
HOLE SEAL		21.00			26.0							
LIQUI DRILL		135.00			1.0							
PALLETS		20.00			5.0							
RENTAL		50.00			1.0							
SAWDUST		4.50			175.0							
SEA MUD		15.50			220.0							
SHRINK WRAP		20.00			6.0							
TAX		0.90			467.0							
TRUCKING		600.00			1.0							
Safety Checks												
Time		Type			Des							
Wellbores												
Wellbore Name					KO MD (ftKB)							
Original Hole												



Daily Drilling Report

Report for: 4/23/2014
 Report #: 14.0, DFS: 11.44
 Depth Progress: 674.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather COOLER AND CLOUDS		Temperature (°F) 50.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am TRIP OUT FOR WIRE LINE LOGGS LOST 200 BBLs MUD @ 9289			Operation Next 24hrs TRIP OUT FOR WIRE LINE LOGGS, RUN WIRE LINE LOGGS, TRIP IN HOLE, LDDP,RUN 5 1/2 PROD CSG		
24 Hr Summary DRLG 7 7/8 PROD HOLE F/ 8686' T/ 9360' 647' @ 35.47 FT PER HRS, WOB 20 GPM 470 RPM 55, SURVEY @ 8656 1.39 deg, RIG SERVICE, LOST CIRC 200 BBLs MUD @ 9289 MIX LCM, TD 9360' PUMP HIGH VIS SWEEP CIRC HOLE FOR LOGS, SPOT 375 BBLs 10.5 PPG KILL MUD TO 4000FT, PUMP 20 BBLs 11.5 PPG DRY JOB, CHECK FLOW, DROP SURVEY,TRIP OUT FOR LOGGS,BBG 184-278 Conn 337-2229 Peak 2771 @ 8949 Formation Wasatch Lithology 80% Claystone 10% Shale 10% Sandstone					

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/8686' T/8735' 49' @ 49 FT PER HRS
07:00	08:00	1.00	2.00	10	DEVIATION SURVEY	SURVEY @ 8656 1.39 deg
08:00	17:30	9.50	11.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 8735' T/ 9083' 348 @ 36.6 FT PER HRS
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	RIG SERVICE
18:00	00:30	6.50	18.50	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 9083' T/ 9289' 206 @31.69 FT PER HRS
00:30	01:00	0.50	19.00	5	COND MUD & CIRC	MIX LCM LOST CIRC @ 9289'
01:00	03:00	2.00	21.00	2	DRILL ACTUAL	DRLG 7 7/8 PROD HOLE F/ 9289' T/ 9360' 71' @35.5 FT PER HRS
03:00	05:00	2.00	23.00	5	COND MUD & CIRC	PUMP 70 BBL'S HIGH VIS.SWEEP CIRC 2 BOTTOMS UP, SPOT 375 BBL'S 10.5 PPG KILL MUD TO 4000 FT 3850 STKS , PUMP 20 BBLs 11.5 PPG DRY JOB 205 STKS , PUMP 10 BBLs MUD 102 STKS.
05:00	06:00	1.00	24.00	6	TRIPS	CHECK FOR FLOW, DROP SURVEY, TRIP OUT FOR LOGGS

Mud Checks						
8,766.0ftKB, 4/23/2014 08:30						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	08:30	8,766.0	9.85	39	9.0	14.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
6.000	10.000			8.0	0.3	11.4
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		80,000.000	20,000	0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
	250.0		4600.0	973.0		

Drill Strings						
BHA #7, Packed Hole						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
2	7 7/8in, 757416, 12232819	1.00	0-0-NO--X-0-NO-TD	1.18	43.1	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
16/16/16/16/16/16			594.13	6.500		
String Components						
Security 757416, Mud Motor - Bent Sub, Stabilizer 7 3/4, Drill Collar, Stabilizer 7 3/4, Drill Collar, HWDP						

Comment
 Security bit #2 MM65M w/ 6-16's s/n 12232819,
 Newsco Mud Motor 1.25deg bend,7 3/4 stab.2.9 stages .16rg s/n 650216, 1-IBS 7 3/4 2-6 1/4 DCs, 1-IBS 7 3/4 6-6 1/4 DCs 10-41/2 HWDP

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,686.0	9,360.0	2,930.0	68.00	35.5	470	20	55	2,000.0	168	195	80.0
Original Hole	9,360.0	9,360.0	2,930.0	68.00		470	20	55	2,000.0	168	195	80.0

AFE Number 1719013US	
Start Depth (ftKB) 8,686.0	End Depth (ftKB) 9,360.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs			
Frontier, 2			
Contractor	Rig Number		
Frontier	2		
Rig Supervisor	Phone Mobile		
Robbie			

1, Continental-Emsco, F-1000			
Pump #	Pwr (hp)	Rod Dia (in)	
1			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
6 1/2	10.00	0.098	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

2, Continental-Emsco, F-1000		
Pump #	Pwr (hp)	Rod Dia (in)
2		
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
6 1/2	10.00	0.098
P (psi)	Slow Spd	Strokes (s...)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
BARITE	10.65	200.0
DAP	35.00	41.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	21.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	119.0
SEA MUD	15.50	156.0
SHRINK WRAP	20.00	3.0
TAX	0.90	324.0
WALNUT	14.50	15.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/24/2014
Report #: 15.0, DFS: 12.44
Depth Progress: 0.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE	
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00	
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00	
Completion Type					
Weather COOL		Temperature (°F) 50.0		Road Condition GOOD	
				Hole Condition GOOD	
Operation At 6am LAY DOWN DRILL PIPE			Operation Next 24hrs LDDP AND BHA, RIG UP RUN 5 1/2 PROD CSG, CEMENT 5 1/2 PROD CSG, NIPPLE DOWN AND CLEAN MUD TANKS, RIG DOWN		

24 Hr Summary
TRIP OUT FOR LOGGS @ 3000' CIRC WITH RECIPROCATION, HELD SAFETY MEETING W/ HALLIBURTON, RIH W/ TRIPLE COMBO LOG IDT Survey Neutron Density PE SP Gamma Resistivity Dielectric Logger Depth 9350, P/U TRI CONE BIT, BIT SUB AND TRIP IN HOLE TO SHOE, SLIP AND CUT DRLG LINE, TRIP IN HOLE TO 4850 HELD SAFETY WITH FRANKS LAY DOWN CREW, RIG UP AND LAY DOWN DP,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	6	TRIPS	TRIP OUT FOR LOGGS TO 3000'
07:00	08:00	1.00	2.00	5	COND MUD & CIRC	@ 3000' CIRC WITH 550 GPM 60 RPM WITH RECIPROCATION
08:00	10:30	2.50	4.50	6	TRIPS	PUMP DRY JOB, TRIP OUT FOR LOGGS L/D 2- IBS MUD MOTOR AND BIT
10:30	19:00	8.50	13.00	11	WIRELINE LOGS	HELD SAFETY MEETING W/ HALLIBURTON RIH W/ TRIPLE COMBO LOG IDT Survey Neutron Density PE SP Gamma Resistivity Dielectric Logger Depth 9350
19:00	20:30	1.50	14.50	6	TRIPS	P/U TRI CONE BIT, BIT SUB AND TRIP IN HOLE TO SHOE
20:30	21:30	1.00	15.50	9	CUT OFF DRILL LINE	SLIP AND CUT DRLG LINE 130 ft
21:30	23:00	1.50	17.00	6	TRIPS	TRIP IN HOLE TO 4850
23:00	06:00	7.00	24.00	6	TRIPS	HELD SAFETY WITH FRANKS LAY DOWN CREW, RIG UP AND LAY DOWN DP, TRIP REST OF DP IN HOLE, LDDP

Mud Checks

9,360.0ftKB, 4/24/2014 12:30						
Type DAP	Time 12:30	Depth (ftKB) 9,360.0	Density (lb/gal) 9.85	Funnel Viscosity (s/qt) 36	PV Override (cP) 9.0	YP OR (lb/100ft²) 12.000
Gel 10 sec (lb/100ft²) 5.000	Gel 10 min (lb/100ft²) 8.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%) 11.4
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 81,000.000	Calcium (mg/L) 20.000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl) 130.0	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl) 4900.0	Active Mud Volume (bbl) 916.0		

Drill Strings

BHA #8, LDDP						
Bit Run 3	Drill Bit 7 7/8in, N/A, N/A	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA ROP...	
Nozzles (1/32") 18/18/18	String Length (ft) 1.00	Max Nominal OD (in)				
String Components TRI CONE N/A						
Comment TRI CONE BIT BIT SUB 9-6 1/4 DCs 10-41/2 HWDP						

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,360.0	9,360.0										

AFE Number 1719013US	
Start Depth (ftKB) 9,360.0	End Depth (ftKB) 9,360.0
Target Formation WASATCH	Target Depth (ftKB) 9,350.0
Last Casing String Surface, 1,018.0ftKB	
Daily Contacts	
Job Contact	Mobile
Floyd Mitchell	435-823-3608
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Continental-Emsco, F-1000

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
BARITE	10.65	50.0
BRINE	7.50	130.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	98.0
MAXI SEAL	16.50	15.0
PALLETS	20.00	14.0
RENTAL	50.00	1.0
SEA MUD	15.50	84.0
SHRINK WRAP	20.00	14.0
TAX	0.90	375.0
TRUCKING	600.00	2.0
WALNUT	14.50	36.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/25/2014
Report #: 16.0, DFS: 13.44
Depth Progress: 0.00

Well Name: KENDALL 13-8-3-1E

UWI/API 43-047-52897		Surface Legal Location 13-8-3-1		License # FEE								
Spud Date 1/28/2014 12:30		Date TD Reached (wellbore) 4/24/2014 03:00		Rig Release Date 4/26/2014 06:00								
		Ground Elevation (ft) 5,016.00		Orig KB Elev (ft) 5,034.00								
Completion Type												
Weather CLOUDS		Temperature (°F) 65.0		Road Condition GOOD								
				Hole Condition GOOD								
Operation At 6am RIG DOWN ON THE KENDALL 13-8-3-1E WITH WESTROCK TRUCKING			Operation Next 24hrs RIG DOWN AND MOVE FRONTIER RIG #2 2.2 MILES TO THE WOMACK 13-9-3-1E RIG UP WITH WESTROCK TRUCKING, PSI BOP AND CSG, P/U BHA AND DRLG OUT									
24 Hr Summary FRANKS L/D DP AND RIH W 210 JT 5 1/2 17 # P-110 PROD CSG MARKER JT @ 6542, 8546 HALLIBURTON PUMP10 BBLs FRESH WATER SPACER 205 BBLs (290 sx) LEAD CEMENT MIX @10.5 PPG, 149 BBLs (550 sx) TAIL CEMENT MIX @ 13.1 PPG, DISPLACE WITH 216 BBLs OF FRESH WATER. LAND PLUG @ 7.52 PM 4/25/14 @ 2700 PSI, 500 PSI OVER LIFT PSI 2200, FLOAT HELD OK (NO RETURN UNTIL 120 BBL'S INTO DISPLACEMENT @ 120 BBL'S RETURNS WAS A TRICKLES @ 186 BBL'S RETURN CAME TO 1 BPM UNTIL END OF DISPLACEMENT) UNSCREW AND L/D LAND JOINT NIPPLE DOWN BOP AND CLEAN MUD TANKS, RELEASED FRONTIER RIG #2 FROM KENDALL 13-8-3-1E @ 4/26/14 @ 6:00 AM												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	09:00	3.00	3.00	6	TRIPS	L/D DP, BREAK KELLY L/D BHA						
09:00	17:00	8.00	11.00	12	RUN CASING & CEMENT	HELD SAFETY MEETING WITH FRANKS CSG CREW, RIG UP TO RUN CSG, RIH W 210 JT 5 1/2 17 # P-110 PROD CSG MARKER JT @ 6542, 8546 FILL CSG @ 852, 2812, 5759, 8702						
17:00	23:00	6.00	17.00	12	RUN CASING & CEMENT	HELD SAFETY MEETING WITH HALLIBURTON, PUMP 10 BBL'S FRESH WATER SPACER, 205 BBL'S (290 sx) LEAD CEMENT MIX @10.5 PPG, 149 BBL'S (550 sx) TAIL CEMENT MIX @ 13.1 PPG, DROP LATCH DOWN PLUG, WASH PUMP AND LINE TO PIT, DISPLACE WITH 216 BBL'S OF FRESH WATER. PLUG DOWN @ 7.52 PM 4/25/14 WITH 2700 PSI 500 PSI OVER LIFT PSI OF 2200,(NO RETURN UNTIL 120 BBL'S INTO DISPLACEMENT @ 120 BBL'S RETURNS WAS A TRICKLES @ 186 BBL'S RETURN CAME TO 1 BPM UNTIL END OF DISPLACEMENT) FLOAT HELD OK, RIG DOWN HALLIBURTON						
23:00	06:00	7.00	24.00	21	OPEN	UNSCREW AND L/D LAND JOINT NIPPLE DOWN BOP AND CLEAN MUD TANKS RELEASED FRONTIER RIG #2 FROM KENDALL 13-8-3-1E @ 4/26/14 @ 6:00 AM						
Mud Checks												
9,360.0ftKB, 4/25/2014 10:00												
Type DAP	Time 10:00	Depth (ftKB) 9,360.0	Density (lb/gal) 9.85	Funnel Viscosity (s/qt) 36	PV Override (cP) 9.0	YP OR (lb/100ft²) 12.000						
Gel 10 sec (lb/100ft²) 5.000	Gel 10 min (lb/100ft²) 8.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.0	Sand (%) 0.3	Solids (%) 11.4						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 81,000.000	Calcium (mg/L) 20.000	Pf (mL/mL) 0.1	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl) 5000.0	Active Mud Volume (bbl)								
Drill Strings												
BHA #8, LDDP												
Bit Run 3	Drill Bit 7 7/8in, N/A, N/A	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA ROP...							
Nozzles (1/32") 18/18/18		String Length (ft) 1.00		Max Nominal OD (in)								
String Components TRI CONE N/A												
Comment TRI CONE BIT BIT SUB 9-6 1/4 DCs 10-41/2 HWDP												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,360.0	9,360.0										

AFE Number 1719013US		
Start Depth (ftKB) 9,360.0	End Depth (ftKB) 9,360.0	
Target Formation WASATCH	Target Depth (ftKB) 9,350.0	
Last Casing String Production, 9,350.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Floyd Mitchell	435-823-3608	
Jesse Blanchard	435-828-2649	
Rigs		
Frontier, 2		
Contractor Frontier	Rig Number 2	
Rig Supervisor Robbie	Phone Mobile	
1, Continental-Emsco, F-1000		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
2, Continental-Emsco, F-1000		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 10.00	Vol/Stk OR (b...) 0.098
P (psi)	Slow Spd	Strokes (s...) Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

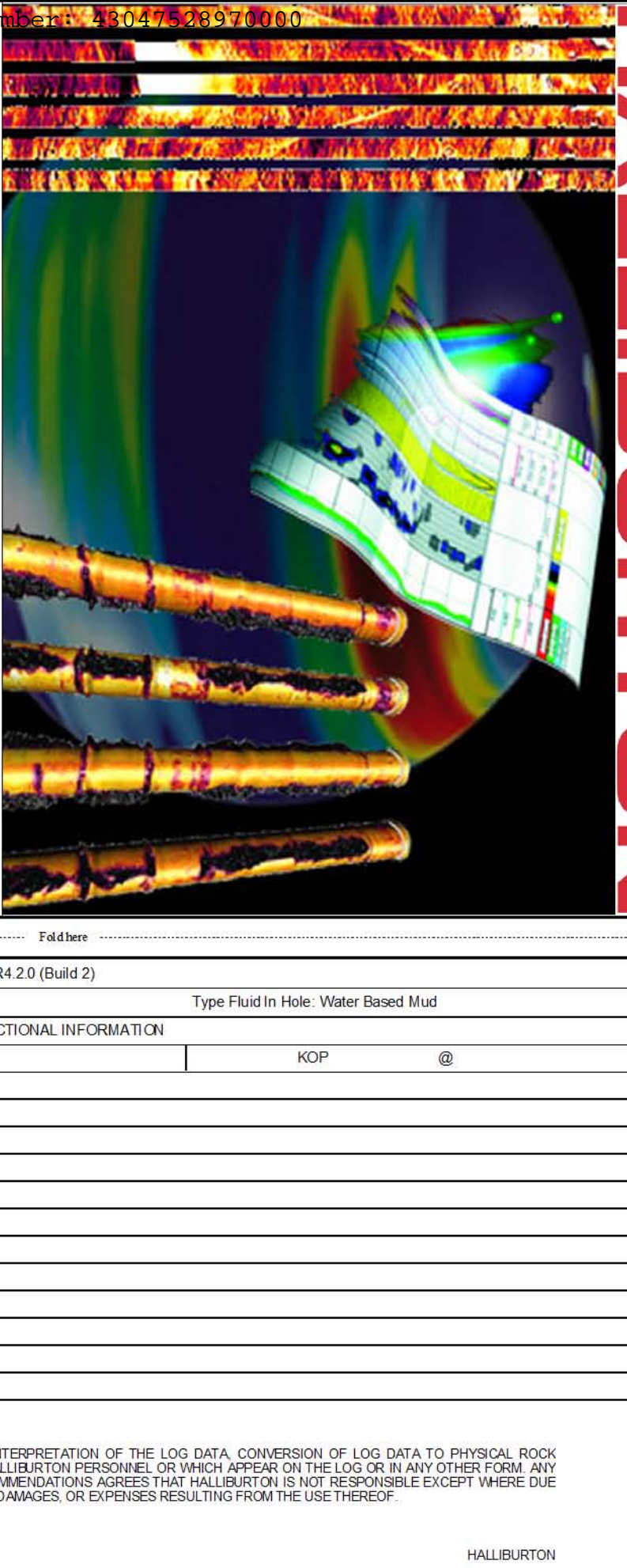
- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Sundry Number: 4304752897000
 Well: KENDALL 13-8-3-1E
 Field: WLDLCAT
 County: Uintah
 State: UT
 Company: CRESCENT POINT ENERGY
 Location: FIELD/OCC/WILDCAT
 Elevation: 5034.00 ft
 D.F.: 3033.00 ft
 G.L.: 5016.00 ft
 Date Processed: 25-APR-14
 Processed At: DENVER FRS
 Log Processed: 1050' - 9270'



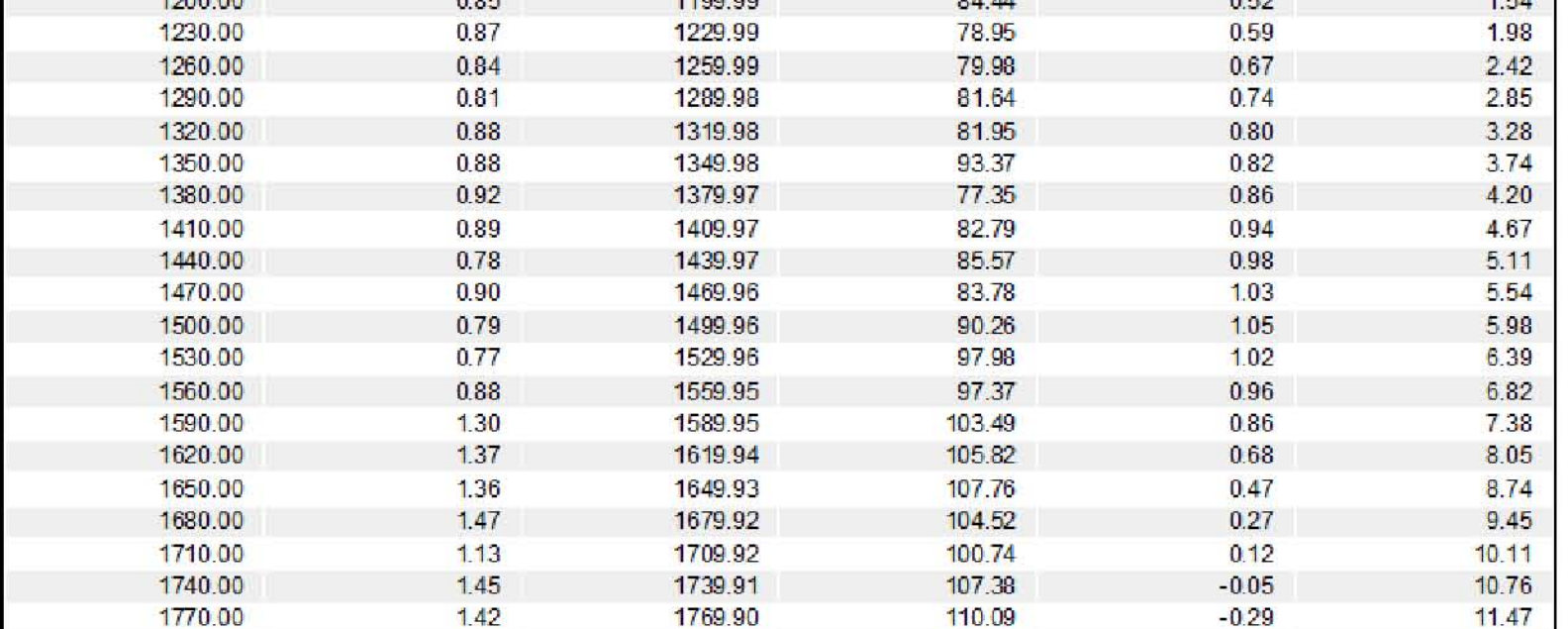
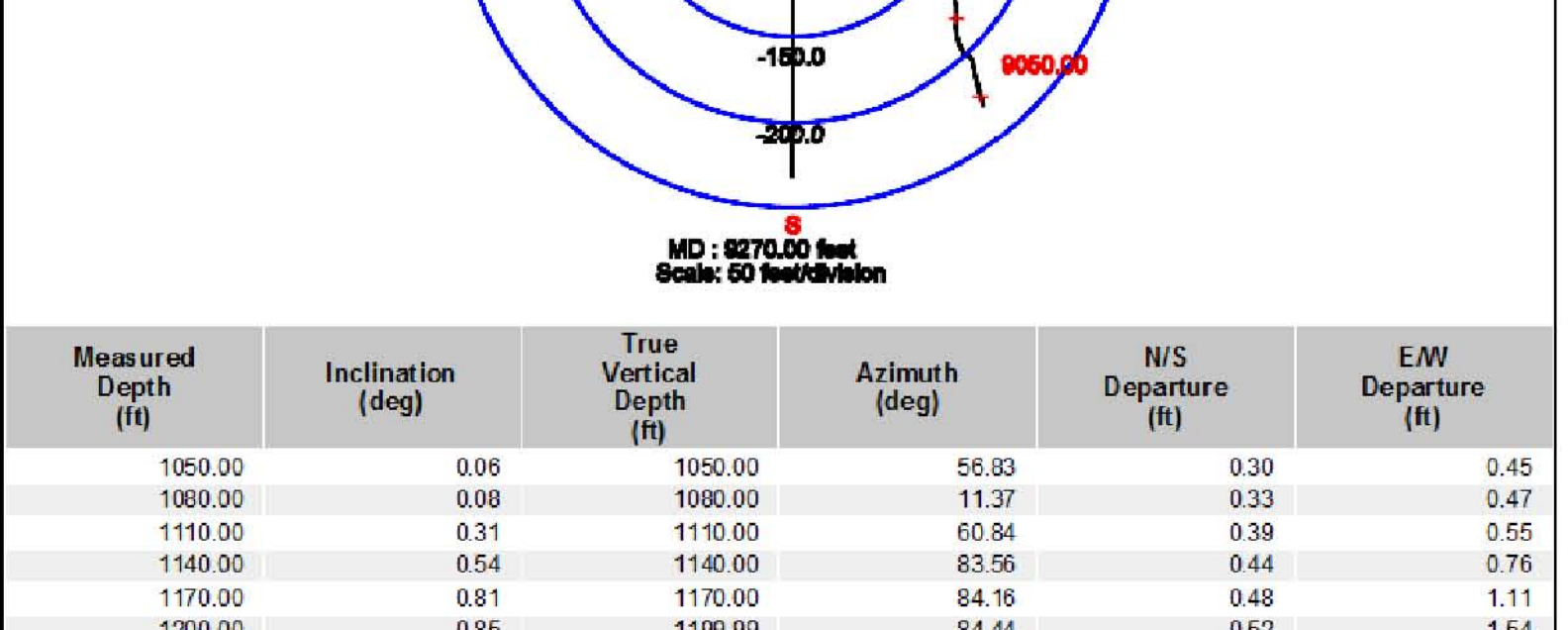
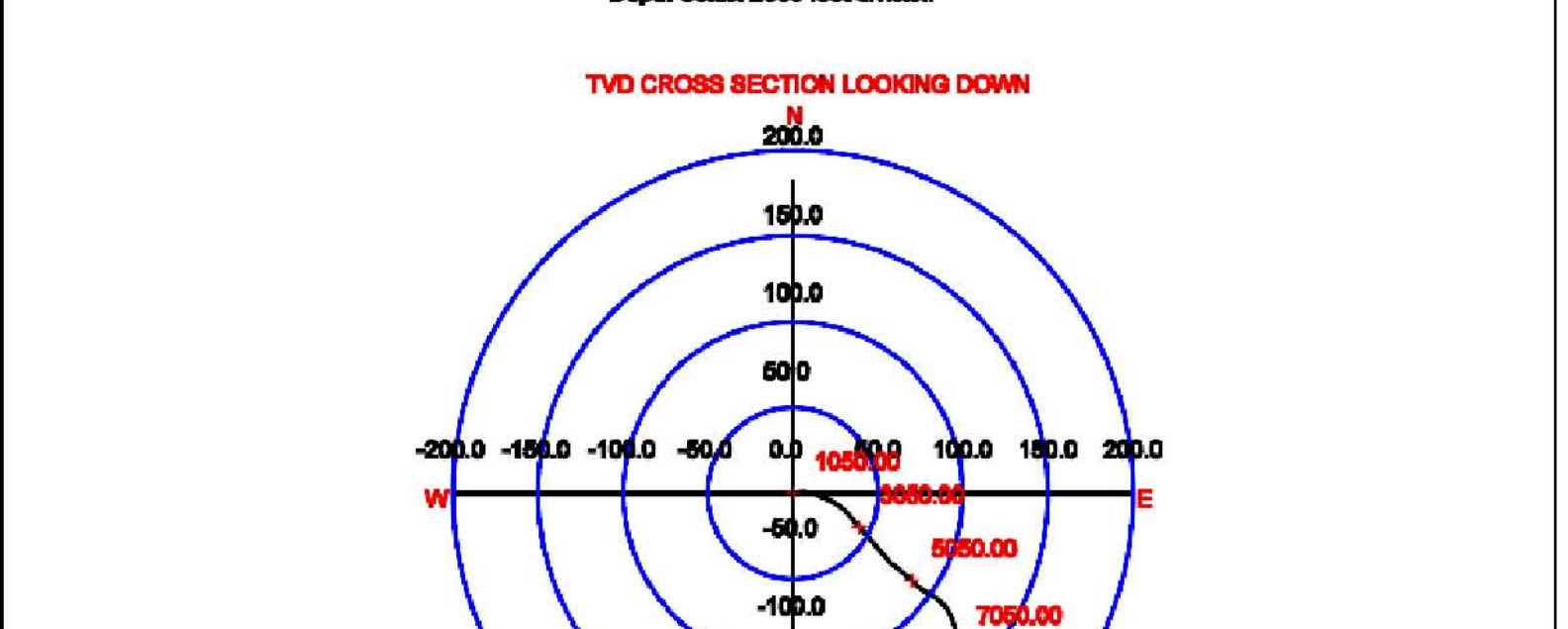
Service Ticket No.: 901271878	PGM Version: WL INSTE R4.2.0 (Build 2)	Type Fluid In Hole: Water Based Mud
Logs Processed: Directional Plot	Date Logged: 24-APR-14	
DIRECTIONAL INFORMATION		
Maximum Deviation	@	KOP @
Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.		
MAG DEC: 10.914°		
INTERVAL: 1050' - 9270'		
API: 4304752897000		

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL, OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON

TVD SURVEY REPORT

Hole Position Calculation Method	Minimum Curvature	Tie in Data	Depth:	0.00 ft
Magnetic Declination:	10.914 deg		TVD:	0.00 ft
			Inclination:	0.00 deg
			Azimuth:	0.00 deg
			N/S Departure:	0.00 ft
			EW Departure:	0.00 ft



Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	EW Departure (ft)
1050.00	0.06	1050.00	56.93	0.30	0.45
1060.00	0.08	1090.00	11.37	0.33	0.47
1110.00	0.31	1110.00	60.84	0.39	0.55
1140.00	0.54	1140.00	83.56	0.44	0.76
1170.00	0.81	1170.00	84.16	0.48	1.11
1200.00	0.85	1199.99	84.44	0.52	1.54
1230.00	0.87	1229.99	78.95	0.59	1.98
1260.00	0.84	1259.99	79.98	0.67	2.42
1320.00	0.81	1289.98	81.54	0.74	2.85
1390.00	0.88	1319.98	81.95	0.80	3.28
1350.00	0.88	1349.97	93.37	0.82	3.70
1380.00	0.92	1379.97	77.35	0.86	4.24
1410.00	0.89	1409.97	82.79	0.94	4.67
1440.00	0.78	1439.97	85.57	0.98	5.11
1470.00	0.90	1469.96	83.78	1.03	5.54
1500.00	0.79	1499.96	90.26	1.05	5.98
1530.00	0.77	1529.95	97.90	1.02	6.39
1560.00	0.88	1559.95	97.37	0.96	6.82
1590.00	1.30	1589.95	103.49	0.86	7.38
1620.00	1.37	1619.94	105.82	0.68	8.05
1650.00	1.36	1649.93	107.76	0.47	8.74
1680.00	1.47	1679.92	104.52	0.27	9.45
1710.00	1.13	1709.92	100.74	0.12	10.11
1740.00	1.45	1739.91	107.38	-0.05	10.76
1770.00	1.42	1769.90	110.09	-0.29	11.47
1800.00	1.42	1799.89	109.90	-0.55	12.17
1830.00	1.46	1829.88	107.07	-0.79	12.89
1860.00	1.45	1859.87	108.70	-1.02	13.61
1890.00	1.59	1889.86	109.86	-1.27	14.32
1920.00	1.52	1919.85	128.50	-1.64	14.97
1950.00	1.58	1949.84	111.82	-2.04	15.66
1980.00	1.49	1979.83	111.11	-2.33	16.41
2010.00	1.43	2009.82	110.54	-2.61	17.13
2040.00	1.59	2039.81	111.69	-2.89	17.86
2070.00	1.56	2069.80	113.28	-3.21	18.63
2100.00	1.60	2099.79	113.82	-3.54	19.39
2130.00	1.56	2129.77	115.18	-3.88	20.15
2160.00	1.65	2159.76	118.72	-4.27	20.90
2190.00	1.62	2189.75	115.84	-4.64	21.67
2220.00	1.57	2219.74	117.28	-5.04	22.41
2250.00	1.52	2249.73	119.83	-5.42	23.12
2280.00	1.48	2279.72	121.27	-5.82	23.80
2310.00	1.60	2309.71	120.50	-6.23	24.49
2340.00	1.52	2339.70	123.16	-6.66	25.18
2370.00	1.54	2369.69	124.86	-7.11	25.85
2400.00	1.55	2399.67	127.16	-7.59	26.50
2430.00	1.59	2429.66	127.38	-8.09	27.15
2460.00	1.55	2459.65	130.31	-8.61	27.79
2490.00	1.48	2489.64	131.99	-9.13	28.38
2520.00	1.60	2519.63	133.47	-9.67	28.98
2550.00	1.55	2549.62	133.43	-10.24	29.57
2580.00	1.58	2579.61	136.88	-10.82	30.15
2610.00	1.61	2609.60	135.82	-11.42	30.73
2640.00	1.52	2639.59	137.88	-12.02	31.29
2670.00	1.58	2669.58	138.40	-12.62	31.83
2700.00	1.43	2699.57	137.73	-13.21	32.35
2730.00	1.54	2729.56	139.70	-13.79	32.87
2760.00	1.70	2759.54	138.66	-14.43	33.42
2790.00	1.71	2789.53	140.34	-15.11	34.00
2820.00	1.80	2819.51	140.89	-15.82	34.58
2850.00	1.78	2849.50	140.51	-16.55	35.17
2880.00	1.76	2879.49	143.21	-17.28	35.75
2910.00	1.72	2909.47	144.25	-18.01	36.29
2940.00	1.63	2939.46	141.27	-18.75	36.85
2970.00	1.83	2969.44	142.76	-19.46	37.41
3000.00	1.68	2999.43	144.18	-20.16	37.92
3030.00	1.68	3029.42	143.28	-20.87	38.44
3060.00	1.67	3059.41	142.46	-21.57	38.91
3090.00	1.68	3089.39	142.32	-22.25	39.51
3120.00	1.66	3119.38	143.56	-22.96	40.03
3150.00	1.65	3149.37	142.40	-23.65	40.56
3180.00	1.60	3179.36	141.83	-24.33	41.08
3210.00	1.37	3209.34	141.36	-24.93	41.56
3240.00	1.21	3239.33	139.77	-25.46	41.99
3270.00	1.20	3269.32	141.14	-25.94	42.39
3300.00	1.20	3299.31	141.21	-26.43	42.79
3330.00	1.26	3329.30	140.10	-26.93	43.19
3360.00	1.19	3359.29	141.22	-27.43	43.60
3390.00	1.22	3389.28	139.52	-27.92	44.01
3420.00	1.34	3419.27	139.60	-28.43	44.44
3450.00	1.39	3449.26	140.16	-28.97	44.90
3480.00	1.28	3479.25	140.78	-29.51	45.35
3510.00	1.25	3509.24	142.24	-30.03	45.76
3540.00	1.36	3539.23	140.87	-30.57	46.19
3570.00	1.32	3569.22	140.05	-31.11	46.63
3600.00	1.37	3599.21	141.25	-31.65	47.08
3630.00	1.33	3629.20	141.95	-32.21	47.52
3660.00	1.31	3659.19	144.29	-32.76	47.93
3690.00	1.45	3689.18	141.44	-33.33	48.37
3720.00	1.49	3719.17	141.26	-33.93	48.85
3750.00	1.44	3749.16	141.81	-34.53	49.33
3780.00	1.50	3779.15	141.44	-35.14	49.80
3810.00	1.54	3809.14	141.18	-35.76	50.30
3840.00	1.63	3839.13	140.79	-36.40	50.82
3870.00	1.60	3869.12	140.56	-37.06	51.36
3900.00	1.85	3899.11	140.92	-37.72	51.90
3930.00	1.54	3929.10	140.86	-38.37	52.43
3960.00	1.44	3959.09	142.91	-38.98	52.91
3990.00	1.43	3989.08	142.32	-39.58	53.36
4020.00	1.38	4019.07	139.87	-40.15	53.82
4050.00	1.26	4049.06	142.66	-40.69	54.26
4080.00	1.19	4079.05	140.73	-41.19	54.66
4110.00	1.18	4109.04	140.82	-41.67	55.05
4140.00	1.33	4139.03	140.36	-42.18	55.47
4170.00	1.11	4169.02	139.53	-42.67	55.88
4200.00	1.13	4199.01	140.52	-43.12	56.25
4230.00	1.06	4229.00	137.28	-43.56	56.62
4260.00	1.13	4259.00	140.09	-43.99	57.00
4290.00	1.13	4289.00	133.92	-44.41	57.41
4320.00	1.07	4319.00	134.13	-44.81	57.83
4350.00	0.95	4349.00	128.95	-45.16	58.22
4380.00	0.99	4379.00	125.42	-45.47	58.62
4410.00	1.04	4409.00	128.46	-45.79	59.05
4440.00	1.09	4439.00	129.51	-46.14	59.48
4470.00	1.14	4469.00	128.29	-46.51	59.94
4500.00	1.14	4499.00	130.30	-46.88	60.40
4530.00	1.17	4529.00	130.73	-47.20	60.88
4560.00	1.22	4559.00	132.92	-47.70	61.33
4590.00	1.25	4589.00	133.29	-48.14	61.80
4620.00	1.27	4618.99	135.02	-48.60	62.27
4650.00	1.25	4648.98	136.02	-49.07	62.73
4680.00	1.30	4678.97	135.89	-49.56	63.19
4710.00	1.31	4708.96	134.57	-50.04	63.67
4740.00	1.22	4738.95	132.46	-50.50	64.15
4770.00	1.32	4768.94	133.81	-50.95	64.64
4800.00	1.32	4798.94	134.34	-51.43	65.14
4830.00	1.32	4828.93	133.20	-51.91	65.64
4860.00	1.33	4858.93	132.97	-52.38	66.14
4890.00	1.28	4888.92	132.17	-52.85	66.64
4920.00	1.35	4918.91	131.46	-53.31	67.16
4950.00	1.34	4948.90	130.94	-53.77	67.69
4980.00	1.38	4978.89	129.29	-54.23	68.23
5010.00	1.46	5008.88	129.95	-54.70	68.81
5040.00	1.45	5038.87	131.78	-55.20	69.38
5070.00	1.50	5068.86	131.51	-55.71	69.96
5100.00	1.52	5098.85	132.02	-56.24	70.54
5130.00	1.49	5128.84	133.16	-56.77	71.12
5160.00	1.44	5158.83	133.61	-57.30	71.68
5190.00	1.46	5188.82	135.42	-57.83	72.22
5220.00	1.54	5218.81	137.09	-58.40	72.77
5250.00	1.35	5248.80	135.02	-58.94	73.29
5280.00	1.31	5278.79	134.66	-59.43	73.78
5310.00	1.19	5308.78	131.53	-59.88	74.26
5340.00	1.01	5338.78	126.26	-60.24	74.71
5370.00	0.96	5368.77	125.02	-60.54	75.12
5400.00	0.99	5398.77	124.50	-60.84	75.54
5430.00	0.85	5428.77	125.13	-61.13	75.96
5460.00	0.85	5458.77	125.60	-61.41	76.37
5490.00	1.03	5488.76	127.27	-61.72	76.78
5520.00	1.00	5518.76	126.65	-62.04	77.21
5550.00	1.08	5548.75	122.87	-62.35	77.66
5580.00	1.11	5578.75	124.23	-62.67	78.13
5610.00	1.07	5608.74	122.93	-62.98	78.61
5640.00	1.07	5638.74	127.83	-63.31	79.06
5670.00	1.13	5668.73	125.75	-63.65	79.52
5700.00	1.26	5698.72	120.34	-63.98	80.05
5730.00	1.34	5728.72	119.07	-64.32	80.64
5760.00	1.41	5758.71	119.59	-64.68	81.26
5790.00	1.42	5788.70	119.84	-65.04	81.91
5820.00	1.45	5818.69	121.67	-65.43	82.55
5850.00	1.57	5848.			

Effective Date: 9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:
Ouray Valley-Unit Horseshoe Bend (GR)-EOR Randlett-EOR Antelope Creek-EOR Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
- Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
- Reports current for Production/Disposition & Sundries: 12/31/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
- Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9282986-Blanket
 LPM9282991-Individual
 LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
 Group(s) update in RDBMS on: 12/31/2019
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into compliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80228		10. FIELD AND POOL, OR WILDCAT: attached
PHONE NUMBER: (720) 880-3610		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

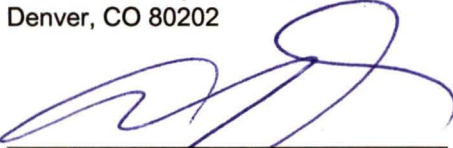
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2019</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:
Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202

NEW OPERATOR:
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109


Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918


Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED
DEC 31 2019
DIV. OIL GAS & MINING
BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2019
DIV OF OIL, GAS & MINING

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

FORMER OPERATOR: CH4-Finley Operating, LLC	NEW OPERATOR: Uinta Wax Operating, LLC
--	--

Groups:
 Ouray Valley
 Horseshoe Bend
 Randlett
 Antelope Creek
 Anetlope

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021
 Reports current for Production/Disposition & Sundries:
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021
 Surface Facility(s) included in operator change:
 247-17-01-Compressor Station
 248-20-02-Compressor Station
 303-Randlett-Compressor Station
 420-Randlett 3D-Seismic Project
 439-ULT 3-34-3-1E-Tank Battery
 438-ULT 4-31-Tank Battery
 106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9336819
 LPM9336821-FCB
 LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
 Group(s) update in RDBMS on: 12/27/2021
 Surface Facilities update in RBDMS on: 12/27/2021
 Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached well list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached well list

7. UNIT or CA AGREEMENT NAME:
see attached well list

1. TYPE OF WELL
see attached well list

8. WELL NAME and NUMBER:
see attached well list

2. NAME OF OPERATOR:
CH4-Finley Operating, LLC

9. API NUMBER:
see attached well list

3. ADDRESS OF OPERATOR:
5128 Apache Plume Road, Suite 300, Fort Worth, TX, 76109

PHONE NUMBER:
817-231-8759

9. FIELD and POOL or WILDCAT:

4. LOCATION OF WELL FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 09/01/2021 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR:

NEW OPERATOR

CH4-Finley Operating, LLC

Uinta Wax Operating, LLC

Rodney L. Black

Rodney L. Black

Vice President - Land

Vice President - Land

(name, title)

(name, title)

State/Fee Bond #LPM9282986

State/Fee Bond #LPM9282986A

BLM Bond # LPM9282988

BLM Bond # LPM9282988

BIA Bond #LPM9282987

BIA Bond #LPM9282987

State Bond #LPM9282991

State Bond #LPM9282991A

State Bond #LPM9336805 and #LPM9336809

State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT)

PHONE NUMBER

TITLE

Rodney L. Black

817-924-8695

Vice President - Land

APPROVED

SIGNATURE

DATE

[Handwritten Signature]

7-29-2021

DEC 27 2021

DIV. OIL GAS & MINING
BY: Raehel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

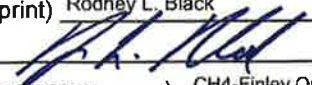
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached Exhibit "A"
API number:	43015500110000
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
Date original permit was issued:	
Company that permit was issued to:	CH4-Finley Operating, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9282986</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land
 Signature  Date 7-29-2021
 Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.