



2580 Creekview Road  
Moab, Utah 84532  
435/719-2018 435/719-2019 Fax

February 26, 2007

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.

**Ute Tribal 2-11H**

**Surface Location: 633' FNL & 1,863' FWL, NE/4 NW/4,**

**Target Location: 657' FNL & 2,138' FEL, NW/4 NE/4,**

**Section 11, T11S, R20E, SLB&M, Uintah County, Utah**

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced Ute Indian Tribe administered directional well. **This well is located within a Ute Indian Tribe tract uncommitted to the Little Canyon Unit under Exploration & Development Agreement 5607.** The location of the surface and target location as well as all points along the intended well bore path are within the Ute Indian Tribe tract that is uncommitted to the Little Canyon Unit and 460' away from the unit and lease boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Barbara Lester of Dominion at 405-749-5237 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Barbara Lester, Dominion  
Ken Secretst, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	7 If Unit or CA Agreement, Name and No. uncommitted	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	8. Lease Name and Well No. Ute Tribal 2-11H	
2. Name of Operator Dominion Exploration & Production, Inc.	9. API Well No. 43047-29064	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5237	10. Field and Pool, or Exploratory undesignated
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 633' FNL & 1,863' FWL, NE/4 NW/4, At proposed prod. zone 657' FNL & 2,138' FEL, NW/4 NE/4,	11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M	
14. Distance in miles and direction from nearest town or post office* 14.44 miles southwest of Ouray, Utah	12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 534'	16. No. of acres in lease 160 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, or this lease, ft. 10'	19. Proposed Depth 9,731' MD, 9,400' TVD	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,007' GR	22. Approximate date work will start* 06/23/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
2. A Drilling Plan.	5. Operator certification
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton Name (Printed/Typed) Don Hamilton Date 02/26/2007

Title Agent for Dominion Approved by / Signature Bradley G. Hill Name (Printed/Typed) BRADLEY G. HILL Date 03-05-07  
Title ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

Surf 415567X  
44151584  
39.880496  
- 109.648530

BHL 615950X  
44151554  
39.880418  
- 109.644053

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T11S, R20E, S.L.B.&M.

DOMINION 'XPLR. & PROD., INC.

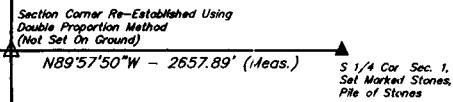
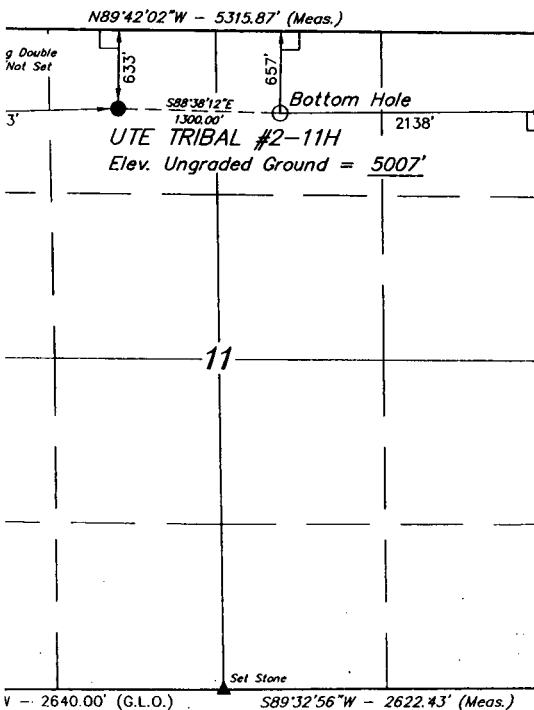
Well location, UTE TRIBAL #2-11H, located as shown in the NE 1/4 NW 1/4 of Section 11, T11S, R20E, S.L.B.&M., Uintah County Utah.

Sec. 2

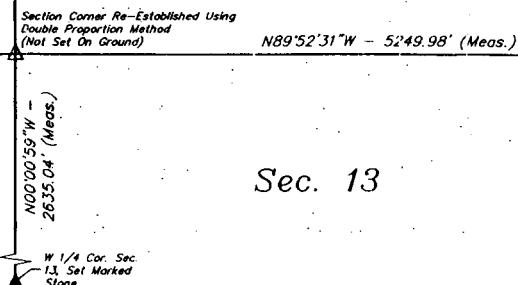
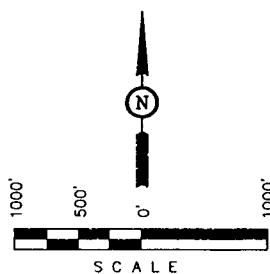
Sec. 1

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UNTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



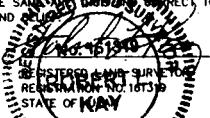
Sec. 12



Sec. 13

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 01-30-07

UTAH ENGINEERING SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE	1" = 1000'	DATE SURVEYED: 12-12-06
PARTY	B.B. B.B. S.L.	DATE DRAWN: 12-14-06
WEATHER	COLD	REFERENCES C.L.O. PLAT
		FILE
		DOMINION EXPLR. & PROD., INC.

C.C.  
Set Marked Stone,  
Pile of St.

NE Cor. Sec. 3  
True Position

T11S, R20E, S.L.B.&M.

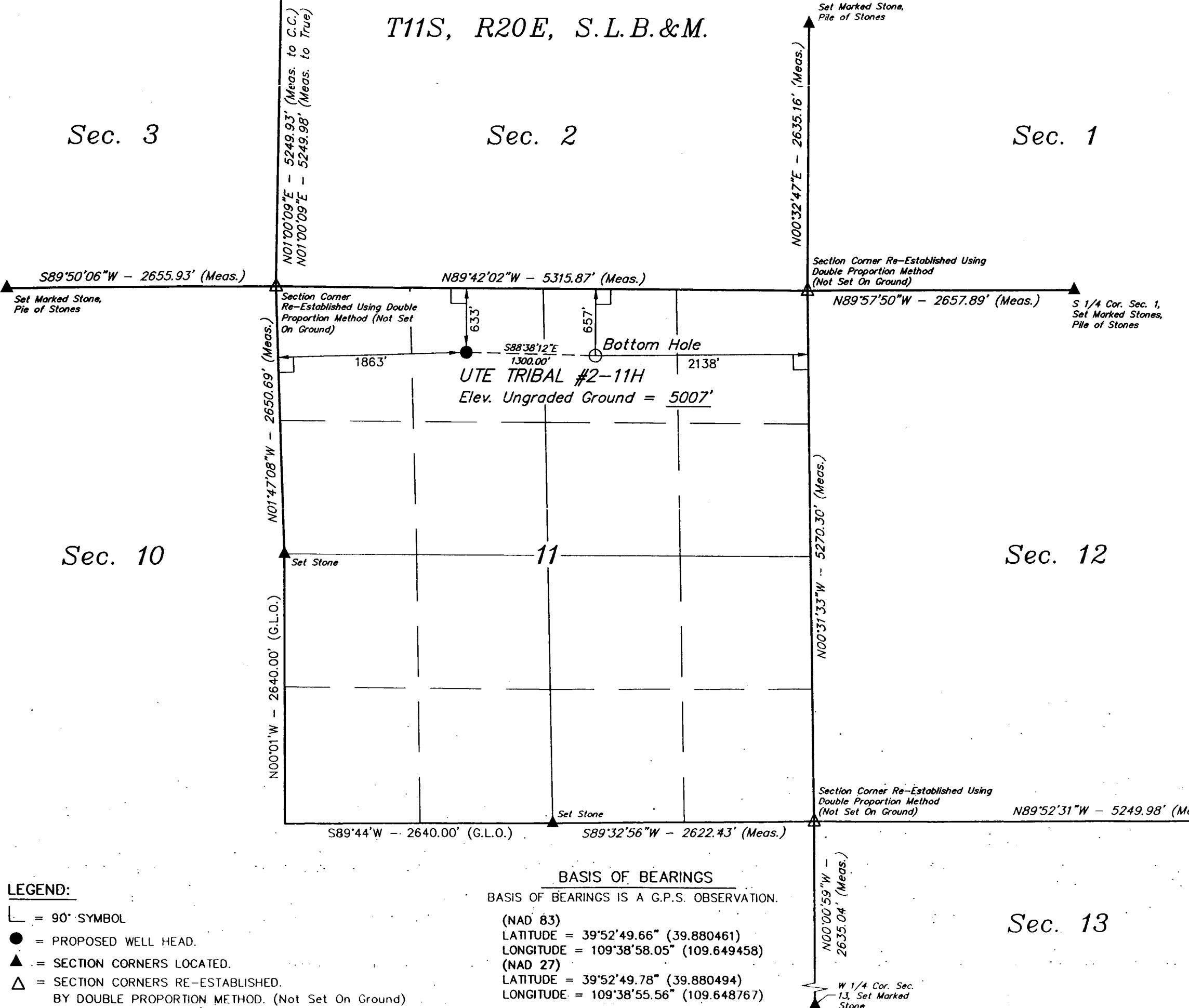
Sec. 3

Sec. 2

Sec. 1

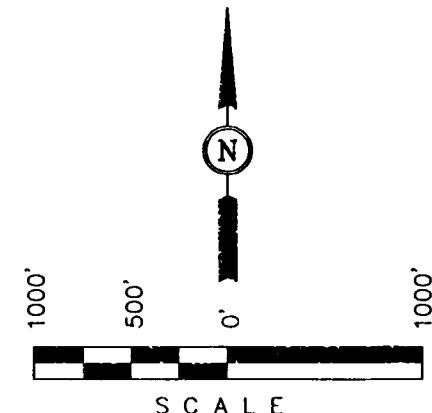
DOMINION PLR. & PROD., INC.

Well location, UTE TRIBAL #2-11H, located as shown in the NE 1/4 NW 1/4 of Section 11, T11S, R20E, S.L.B.&M., Uintah County Utah.



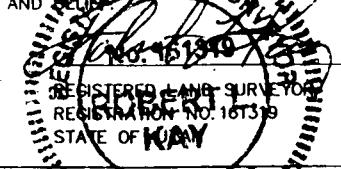
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UNTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



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REVISED: 01-30-07

UINTAH ENGINEERING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	12-12-06	12-14-06
PARTY	REFERENCES	
B.B. B.B. S.L.	G.L.O. PLAT	
WEATHER	FILE	
COLD	DOMINION EXPLR. & PROD., INC.	

## DIRECTIONAL DRILLING PLAN

### APPROVAL OF OPERATIONS

#### **Attachment for Permit to Drill**

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Ute Tribe 2-11H  
SHL: 633 FNL & 1863' FWL, Sec. 11-11S-20E  
BHL: 657' FNL & 2138' FEL, Sec. 11-11S-20E  
Uintah County, UT

#### 1. GEOLOGIC SURFACE FORMATION Uintah

#### 2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD)</u>
Wasatch Tongue	3,481'
Green River Tongue	3,816'
Wasatch	3,956'
Chapita Wells	4,805'
Uteland Buttes	5,931'

#### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD)</u>	<u>Type</u>
Wasatch Tongue	3,481'	Oil
Green River Tongue	3,816'	Oil
Wasatch	3,956'	Gas
Chapita Wells	4,805'	Gas
Uteland Buttes	5,931'	Gas

#### 4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom (MD)	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	4,286'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,731'	7-7/8"

#### 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1. Annular BOP	1,500 psi
2. Ram type BOP	3,000 psi
3. Kill line valves	3,000 psi
4. Choke line valves and choke manifold valves	3,000 psi
5. Chokes	3,000 psi
6. Casing, casinghead & weld	1,500 psi
7. Upper kelly cock and safety valve	3,000 psi
8. Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths (MD)</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 4,286'	8.6	Fresh water, rotating head and diverter
4,286' – 9,731'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 12. CEMENT SYSTEMS

##### a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

##### b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 4,286' (MD)  $\pm$ , run and cement 9-5/8".
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval (MD)	Density	Yield	Hole Volume	Cement Volume
Lead	254	0'-3,786'	10.5 ppg	4.14 CFS	1223 CF	2,141 CF
Tail	517	3,786'-4,286'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.  
Water requirement: 26.07 gal/sack  
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.  
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.  
Pump Time: 1 hr. 5 min. @ 110°F.  
Compressives @ 110°F: 2,500 psi after 24 hours

##### c. Production Casing Cement:

- Drill 7-7/8" hole to 9,731' (MD)  $\pm$ , run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval (MD)	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,156'-3,956'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1150	3,956'-9,731'	13.0 ppg	1.75 CFS	1001 CF	2001 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: June 23, 2007

Duration: 14 Days

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**Dominion**

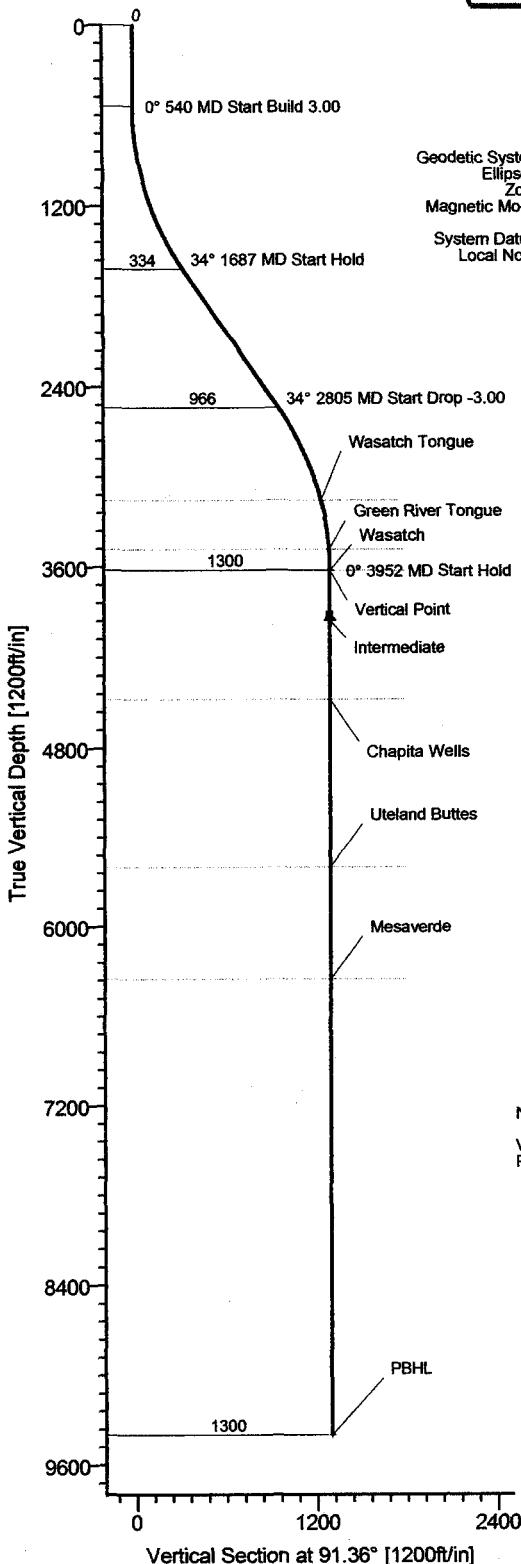
**Dominion Exploration & Production**

Field: Uintah County, Utah  
Site: Ute Tribe 2-11H  
Well: Ute Tribe 2-11H  
Wellpath: Original Hole  
Plan: Plan #1



Azimuths to True North  
Magnetic North: 11.67°

Magnetic Field  
Strength: 52736nT  
Dip Angle: 65.86°  
Date: 2/2/2007  
Model: igrf2005



**FIELD DETAILS**

Uintah County, Utah  
Utah - Natural Buttes  
USA

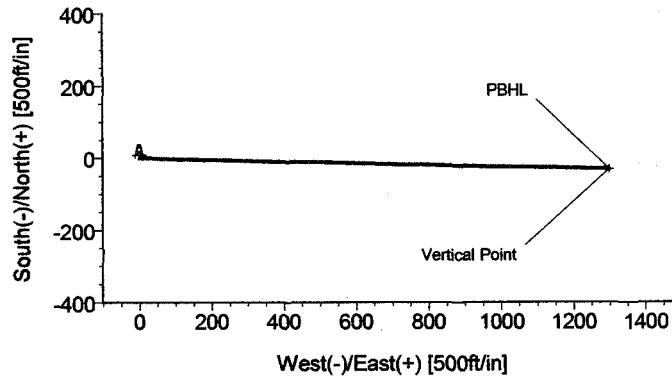
Geodetic System: US State Plane Coordinate System 1983  
Ellipsoid: GRS 1980  
Zone: Utah, Central Zone

Magnetic Model: igrf2005  
System Datum: Mean Sea Level  
Local North: True North

**SITE DETAILS**

Ute Tribe 2-11H  
Sec 11 11S, 20 E  
Uintah County, Utah

Site Centre Latitude: 39°52'49.660N  
Longitude: 109°38'58.050W  
Ground Level: 5007.00  
Positional Uncertainty: 0.00  
Convergence: 1.19



**WELLPATH DETAILS**

Original Hole

Rig:	Ref. Datum:	Est RKB	5025.00ft
V.Section Angle	Origin +N-S	Origin +E-W	Starting From TVD
91.36°	0.00	0.00	9400.00

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
Ute Tribe 2-11H	0.00	0.00	7130568.20	2159687.80	39°52'49.660N	109°38'58.050W	N/A

**TARGET DETAILS**

Name	TVD	+N-S	+E-W	Shape	No.	TVDPath	MDPath	Formation
Vertical Point	3621.00	-30.93	1299.63	Point	1	3155.00	3481.20	Wasatch Tongue
PBHL	9400.00	-30.93	1299.63	Point	2	3485.00	3815.84	Green River Tongue
					3	3625.00	3955.95	Wasatch
					4	4475.00	4805.95	Chapita Wells
					5	5600.00	5930.95	Uteland Buttes
					6	6350.00	6680.95	Mesaverde

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	91.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	540.00	0.00	91.36	540.00	0.00	0.00	0.00	0.00	0.00	0.00
3	1686.72	34.40	91.36	1619.06	-7.95	333.94	3.00	91.36	334.03	965.98
4	2805.27	34.40	91.36	2541.98	-22.98	965.71	0.00	0.00	0.00	0.00
5	3951.95	0.00	91.36	3621.00	-30.93	1299.63	3.00	180.00	1300.00	1300.00
6	9730.95	0.00	91.36	9400.00	-30.93	1299.63	0.00	91.36	1300.00	PBHL

Vertical Section at 91.36° [1200ft/in]

Ryan Energy Technologies  
10510 Oil Center Blvd  
Houston, TX 77073  
Ph: 281-443-1414  
Fx: 281-443-1676

**Ryan** The Leader in  
UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (Ute Tribe 2-11H/Original Hole)  
Created By: Alexia Gonzalez Date: 2/2/2007  
Checked: \_\_\_\_\_  
Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
Approved: \_\_\_\_\_ Date: \_\_\_\_\_

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# Ryan Energy Technologies

## Planning Report



Company: Dominion Exploration & Product	Date: 2/2/2007	Time: 09:42:48	Page: 1							
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: Ute Tribe 2-11H, True North								
Site: Ute Tribe 2-11H	Vertical (TVD) Reference:	Est RKB 5025.0								
Well: Ute Tribe 2-11H	Section (VS) Reference:	Well (0.00N,0.00E,91.36Azi)								
Wellpath: Original Hole	Plan:	Plan #1								
Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone:	Utah, Central Zone								
Map System: US State Plane Coordinate System 1983	Coordinate System:	Well Centre								
Geo Datum: GRS 1980	Geomagnetic Model:	igrf2005								
Sys Datum: Mean Sea Level										
Site: Ute Tribe 2-11H Sec 11 11S, 20 E Uintah County, Utah										
Site Position: From: Geographic	Northing: 7130568.20 ft	Latitude: 39 52 49.660 N								
Position Uncertainty: 0.00 ft	Easting: 2159687.80 ft	Longitude: 109 38 58.050 W								
Ground Level: 5007.00 ft		North Reference: True								
		Grid Convergence: 1.19 deg								
Well: Ute Tribe 2-11H	Slot Name:									
Well Position: +N-S 0.00 ft Northing: 7130568.20 ft	Latitude: 39 52 49.660 N									
+E-W 0.00 ft Easting: 2159687.80 ft	Longitude: 109 38 58.050 W									
Position Uncertainty: 0.00 ft										
Wellpath: Original Hole	Drilled From: Surface									
Current Datum: Est RKB	Tie-on Depth: 0.00 ft									
Magnetic Data: 2/2/2007	Above System Datum: Mean Sea Level									
Field Strength: 52736 nT	Declination: 11.67 deg									
Vertical Section: Depth From (TVD) ft	Mag Dip Angle: 65.86 deg									
9400.00	+N-S ft	+E-W ft	Direction deg							
	0.00	0.00	91.36							
Plan: Plan #1	Date Composed: 2/2/2007									
Principal: Yes	Version: 1									
	Tied-to: From Surface									
Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	91.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	91.36	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1686.72	34.40	91.36	1619.06	-7.95	333.94	3.00	3.00	0.00	91.36	
2805.27	34.40	91.36	2541.98	-22.98	965.71	0.00	0.00	0.00	0.00	
3951.95	0.00	91.36	3621.00	-30.93	1299.63	3.00	-3.00	0.00	180.00	Vertical Point
9730.95	0.00	91.36	9400.00	-30.93	1299.63	0.00	0.00	0.00	91.36	PBHL
Survey										
MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	91.36	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	91.36	599.99	-0.02	0.94	0.94	3.00	3.00	0.00	
700.00	4.80	91.36	699.81	-0.16	6.70	6.70	3.00	3.00	0.00	
800.00	7.80	91.36	799.20	-0.42	17.66	17.67	3.00	3.00	0.00	
900.00	10.80	91.36	897.87	-0.80	33.82	33.83	3.00	3.00	0.00	
1000.00	13.80	91.36	995.57	-1.31	55.11	55.13	3.00	3.00	0.00	
1100.00	16.80	91.36	1092.01	-1.94	81.49	81.51	3.00	3.00	0.00	
1200.00	19.80	91.36	1186.94	-2.69	112.87	112.91	3.00	3.00	0.00	
1300.00	22.80	91.36	1280.10	-3.55	149.18	149.23	3.00	3.00	0.00	
1400.00	25.80	91.36	1371.23	-4.53	190.32	190.37	3.00	3.00	0.00	
1500.00	28.80	91.36	1460.08	-5.62	236.16	236.23	3.00	3.00	0.00	
1600.00	31.80	91.36	1546.41	-6.82	286.59	286.67	3.00	3.00	0.00	
1686.72	34.40	91.36	1619.06	-7.95	333.94	334.03	3.00	3.00	0.00	
1700.00	34.40	91.36	1630.01	-8.13	341.43	341.53	0.00	0.00	0.00	
1800.00	34.40	91.36	1712.52	-9.47	397.92	398.03	0.00	0.00	0.00	

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# Ryan Energy Technologies

## Planning Report



**Company:** Dominion Exploration & Product  
**Field:** Uintah County, Utah  
**Site:** Ute Tribe 2-11H  
**Well:** Ute Tribe 2-11H  
**Wellpath:** Original Hole

**Date:** 2/2/2007 **Page:** 2  
**Co-ordinate(NE) Reference:** Well: Ute Tribe 2-11H, True North  
**Vertical (TVD) Reference:** Est RKB 5025.0  
**Section (VS) Reference:** Well (0.00N,0.00E,91.36Azi)  
**Plan:** Plan #1

### Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	34.40	91.36	1795.03	-10.81	454.40	454.53	0.00	0.00	0.00	
2000.00	34.40	91.36	1877.55	-12.16	510.88	511.02	0.00	0.00	0.00	
2100.00	34.40	91.36	1960.06	-13.50	567.36	567.52	0.00	0.00	0.00	
2200.00	34.40	91.36	2042.57	-14.85	623.84	624.02	0.00	0.00	0.00	
2300.00	34.40	91.36	2125.08	-16.19	680.32	680.52	0.00	0.00	0.00	
2400.00	34.40	91.36	2207.59	-17.54	736.81	737.01	0.00	0.00	0.00	
2500.00	34.40	91.36	2290.10	-18.88	793.29	793.51	0.00	0.00	0.00	
2600.00	34.40	91.36	2372.61	-20.22	849.77	850.01	0.00	0.00	0.00	
2700.00	34.40	91.36	2455.12	-21.57	906.25	906.51	0.00	0.00	0.00	
2805.27	34.40	91.36	2541.98	-22.98	965.71	965.98	0.00	0.00	0.00	
2900.00	31.56	91.36	2621.44	-24.21	1017.25	1017.54	3.00	-3.00	0.00	
3000.00	28.56	91.36	2707.98	-25.40	1067.32	1067.62	3.00	-3.00	0.00	
3100.00	25.56	91.36	2797.02	-26.48	1112.79	1113.11	3.00	-3.00	0.00	
3200.00	22.56	91.36	2888.33	-27.45	1153.54	1153.87	3.00	-3.00	0.00	
3300.00	19.56	91.36	2981.64	-28.31	1189.46	1189.80	3.00	-3.00	0.00	
3400.00	16.56	91.36	3076.70	-29.05	1220.45	1220.79	3.00	-3.00	0.00	
3481.20	14.12	91.36	3155.00	-29.56	1241.92	1242.27	3.00	-3.00	0.00	Wasatch Tongue
3500.00	13.56	91.36	3173.26	-29.66	1246.42	1246.77	3.00	-3.00	0.00	
3600.00	10.56	91.36	3271.04	-30.16	1267.30	1267.66	3.00	-3.00	0.00	
3700.00	7.56	91.36	3369.78	-30.54	1283.04	1283.40	3.00	-3.00	0.00	
3800.00	4.56	91.36	3469.21	-30.79	1293.59	1293.96	3.00	-3.00	0.00	
3815.84	4.08	91.36	3485.00	-30.81	1294.78	1295.15	3.00	-3.00	0.00	Green River Tongue
3900.00	1.56	91.36	3569.06	-30.91	1298.92	1299.29	3.00	-3.00	0.00	
3951.95	0.00	91.36	3621.00	-30.93	1299.63	1300.00	3.00	-3.00	0.00	Vertical Point
3955.95	0.00	91.36	3625.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	Wasatch
4000.00	0.00	91.36	3669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4100.00	0.00	91.36	3769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4200.00	0.00	91.36	3869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4285.95	0.00	91.36	3955.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	Intermediate
4300.00	0.00	91.36	3969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4400.00	0.00	91.36	4069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4500.00	0.00	91.36	4169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4600.00	0.00	91.36	4269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4700.00	0.00	91.36	4369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4800.00	0.00	91.36	4469.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
4805.95	0.00	91.36	4475.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	Chapita Wells
4900.00	0.00	91.36	4569.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5000.00	0.00	91.36	4669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5100.00	0.00	91.36	4769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5200.00	0.00	91.36	4869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5300.00	0.00	91.36	4969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5400.00	0.00	91.36	5069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5500.00	0.00	91.36	5169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5600.00	0.00	91.36	5269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5700.00	0.00	91.36	5369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5800.00	0.00	91.36	5469.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5900.00	0.00	91.36	5569.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
5930.95	0.00	91.36	5600.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	Uteland Buttes
6000.00	0.00	91.36	5669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6100.00	0.00	91.36	5769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6200.00	0.00	91.36	5869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6300.00	0.00	91.36	5969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6400.00	0.00	91.36	6069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6500.00	0.00	91.36	6169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	

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# Ryan Energy Technologied

## Planning Report



**Company:** Dominion Exploration & Product  
**Field:** Uintah County, Utah  
**Site:** Ute Tribe 2-11H  
**Well:** Ute Tribe 2-11H  
**Wellpath:** Original Hole

**Date:** 2/2/2007 **Time:** 09:42:48 **Page:** 3  
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**Vertical (TVD) Reference:** Est RKB 5025.0  
**Section (VS) Reference:** Well (0.00N,0.00E,91.36Azi)  
**Plan:** Plan #1

### Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/S ft	+E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	91.36	6269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6680.95	0.00	91.36	6350.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	Mesaverde
6700.00	0.00	91.36	6369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6800.00	0.00	91.36	6469.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
6900.00	0.00	91.36	6569.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7000.00	0.00	91.36	6669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7100.00	0.00	91.36	6769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7200.00	0.00	91.36	6869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7300.00	0.00	91.36	6969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7400.00	0.00	91.36	7069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7500.00	0.00	91.36	7169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7600.00	0.00	91.36	7269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7700.00	0.00	91.36	7369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7800.00	0.00	91.36	7469.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
7900.00	0.00	91.36	7569.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8000.00	0.00	91.36	7669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8100.00	0.00	91.36	7769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8200.00	0.00	91.36	7869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8300.00	0.00	91.36	7969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8400.00	0.00	91.36	8069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8500.00	0.00	91.36	8169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8600.00	0.00	91.36	8269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8700.00	0.00	91.36	8369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8800.00	0.00	91.36	8469.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
8900.00	0.00	91.36	8569.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9000.00	0.00	91.36	8669.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9100.00	0.00	91.36	8769.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9200.00	0.00	91.36	8869.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9300.00	0.00	91.36	8969.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9400.00	0.00	91.36	9069.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9500.00	0.00	91.36	9169.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9600.00	0.00	91.36	9269.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9700.00	0.00	91.36	9369.05	-30.93	1299.63	1300.00	0.00	0.00	0.00	
9730.95	0.00	91.36	9400.00	-30.93	1299.63	1300.00	0.00	0.00	0.00	PBHL

### Targets

Name	Description	Dip.	Dir.	TVD ft	+N/S ft	+E/W ft	Map Northing ft	Map Easting ft	← Latitude →	← Longitude →
									Deg Min Sec	Deg Min Sec
Vertical Point -Plan hit target				3621.00	-30.93	1299.63	7130564.172160987.80		39 52 49.354 N	109 38 41.378 W
PBHL -Plan hit target				9400.00	-30.93	1299.63	7130564.172160987.80		39 52 49.354 N	109 38 41.378 W

### Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
4285.95	3955.00	9.625	9.625	Intermediate

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# Ryan Energy Technologies

## Planning Report



Company: Dominion Exploration & Product  
Field: Uintah County, Utah  
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Wellpath: Original Hole

Date: 2/2/2007 Time: 09:42:48 Page: 4  
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Vertical (TVD) Reference: Est RKB 5025.0  
Section (VS) Reference: Well (0.00N,0.00E,91.36Azi)  
Plan: Plan #1

### Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3481.20	3155.00	Wasatch Tongue		0.00	0.00
3815.84	3485.00	Green River Tongue		0.00	0.00
3955.95	3625.00	Wasatch		0.00	0.00
4805.95	4475.00	Chapita Wells		0.00	0.00
5930.95	5600.00	Uteland Buttes		0.00	0.00
6680.95	6350.00	Mesaverde		0.00	0.00

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**SURFACE USE PLAN**  
**CONDITIONS OF APPROVAL**

*Attachment for Permit to Drill*

<b>Name of Operator:</b>	Dominion Exploration & Production
<b>Address:</b>	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
<b>Well Location:</b>	Ute Tribe 2-11H SHL: 633 FNL & 1863' FWL, Sec. 11-11S-20E BHL: 657' FNL & 2138' FEL, Sec. 11-11S-20E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The Tribal / BLM onsite inspection for the referenced well was conducted on Wednesday, January 17, 2007 at approximately 11:00 am. In attendance at the onsite inspections were the following individuals:

Bruce Pargeets	Tribal Technician	Ute Indian Tribe
Shawnee Guzman	BIA Technician	Bureau of Indian Affairs
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Ken Secretst	Production Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Agent	Buy's & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 14.44 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the project area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing lease boundary.

2. Planned Access Roads:

- a. From the existing LCU 9-11H access road an access is proposed trending east approximately 50' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across Ute Tribe lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed.
- g. No low water crossings and one culvert is anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient

capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 72' southwest to the existing LCU 9-11H pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel buried line within a 30' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 72' is associated with this well.
- j. Dominion intends to bury the pipeline. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation.

The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with Ute Tribe and BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the Ute Indian Tribe will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size and will accommodate 2 well bores at this time; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
  - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:

1. Crested Wheat Grass (4 lbs / acre)
2. Needle and Thread Grass (4 lbs / acre)
3. Rice Grass (4 lbs / acre)

c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Ute Indian Tribe or the appropriate County Extension Office. On Ute Tribe administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Ute Indian Tribe. The Ute Indian Tribe recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.
- b. Mineral Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026; 435-722-4300.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
  - b. No drainage crossings that require additional State or Federal approval are being crossed.
  - c. **The wellsite has been constructed to accommodate 2 well bores from the same pad each spaced 10' apart.**
  - d. **The pipeline corridor will be buried**

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Barbara Lester	1-405-749-5237
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-26-07

DOMINION EXPLR. & PROD., INC.  
LCU #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.9 MILES.

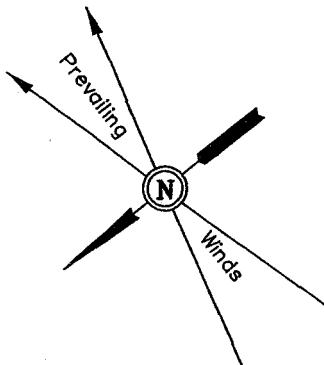
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.

NE 1/4 NW 1/4

Approx.  
Top of  
Cut Slope  
C-2.8'  
El. 5009.5'



SCALE: 1" = 50'  
DATE: 12-14-06  
Drawn By: S.L.  
REVISED: 01-30-07

CONSTRUCT  
DIVERSION  
DITCH



El. 5006.9' C-0.2'  
El. 5007.5' C-10.8'  
(btm. pit)

Total Pit Capacity  
W/2' of Freeboard  
= 10,120 Bbls. ±  
Total Pit Volume  
= 2,840 Cu. Yds.

Reserve Pit Backfill  
& Spoils Stockpile

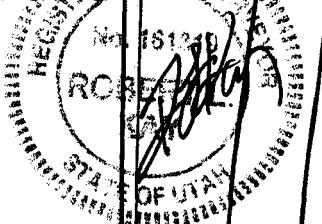
El. 5005.9' C-9.2'  
(btm. pit)

Approx.  
Toe of  
Fill Slope

Elev. Ungraded Ground at Location Stake = 5007.2'  
Elev. Graded Ground at Location Stake = 5006.7'

C-2.2' El. 5008.9'  
C-1.9' El. 5008.6'  
Topsoil Stockpile

Sta. 3+40



EXISTING ROAD

DATA

155'

65'

CATWALK

180'

PIPE RACKS

El. 5007.0' C-0.3'

El. 5007.2' C-0.5'

Sta. 1+60

TRAILER

TOILET

FUEL

160'

STORAGE  
TANK

Sta. 0+60

Sta. 0+00

Topsoil Stockpile

C-0.4'  
El. 5007.1'

Proposed Access  
Road

10' WIDE BENCH / DIKE  
RESERVE PIT (10' Deep)

10' WIDE BENCH / DIKE

F-0.4'  
El. 5006.3'

Approx.  
Toe of  
Fill Slope

DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.  
NE 1/4 NW 1/4

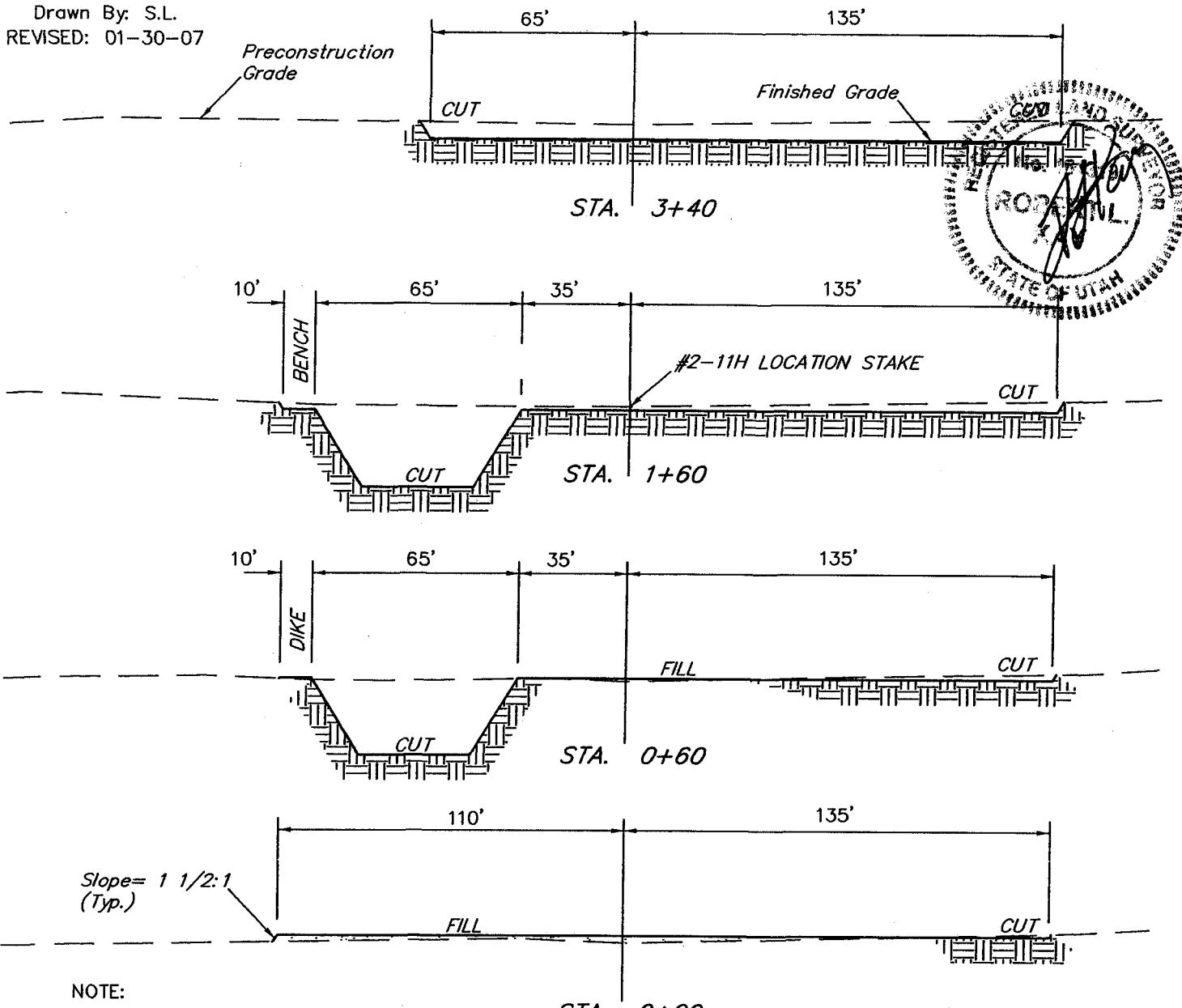
DATE: 12-14-06

Drawn By: S.L.

REVISED: 01-30-07

## X-Section Scale

$$1'' = 50'$$



**NOTE:**

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

#### APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping	=	2,980	Cu. Yds.
Remaining Location	=	3,220	Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>6,200</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>1,000</b>	<b>CU.YDS.</b>

**\* NOTE:**

**FILL QUANTITY INCLUDES  
5% FOR COMPACTION**

Topsoil & Pit Backfill = 4,400 Cu. Yds.  
(1/2 Pit Vol.)

EXCESS UNBALANCE = 800 Cu. Yds.  
(After Interim Rehabilitation)

*UINTAH ENGINEERING & LAND SURVEYING*  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

UTE TRIBAL #2-11H & #3-11H

LOCATED IN UNTAH COUNTY, UTAH  
SECTION 11, T11S, R20E, S.L.B.&M.

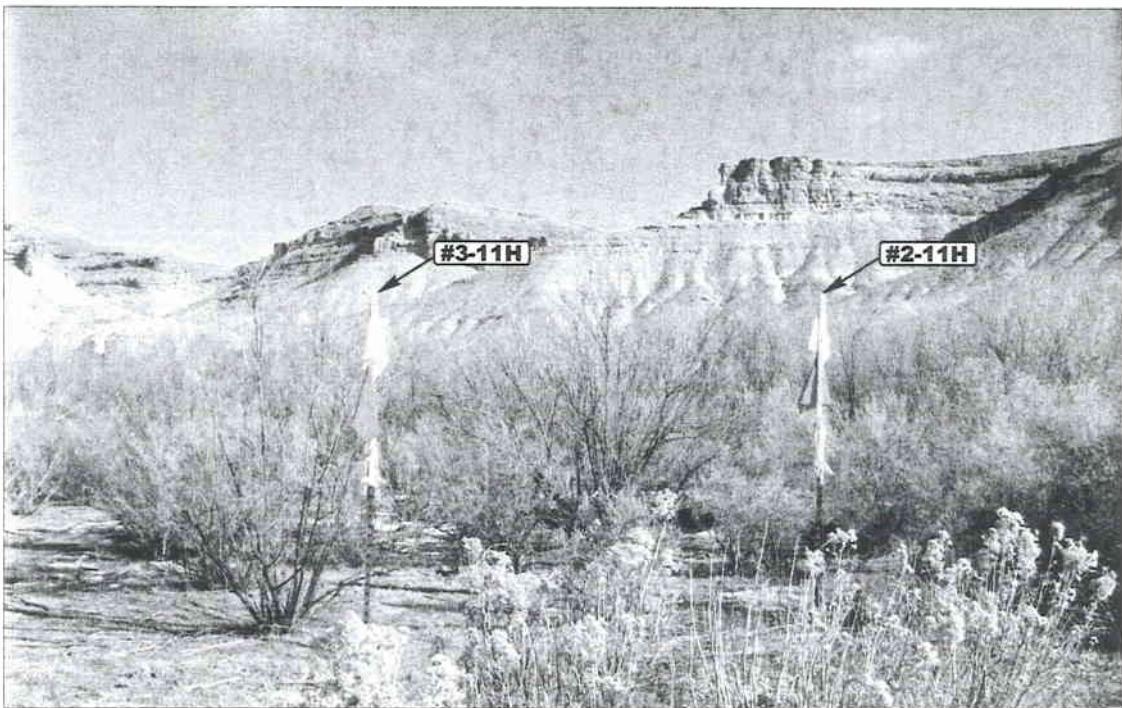


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: EASTERLY



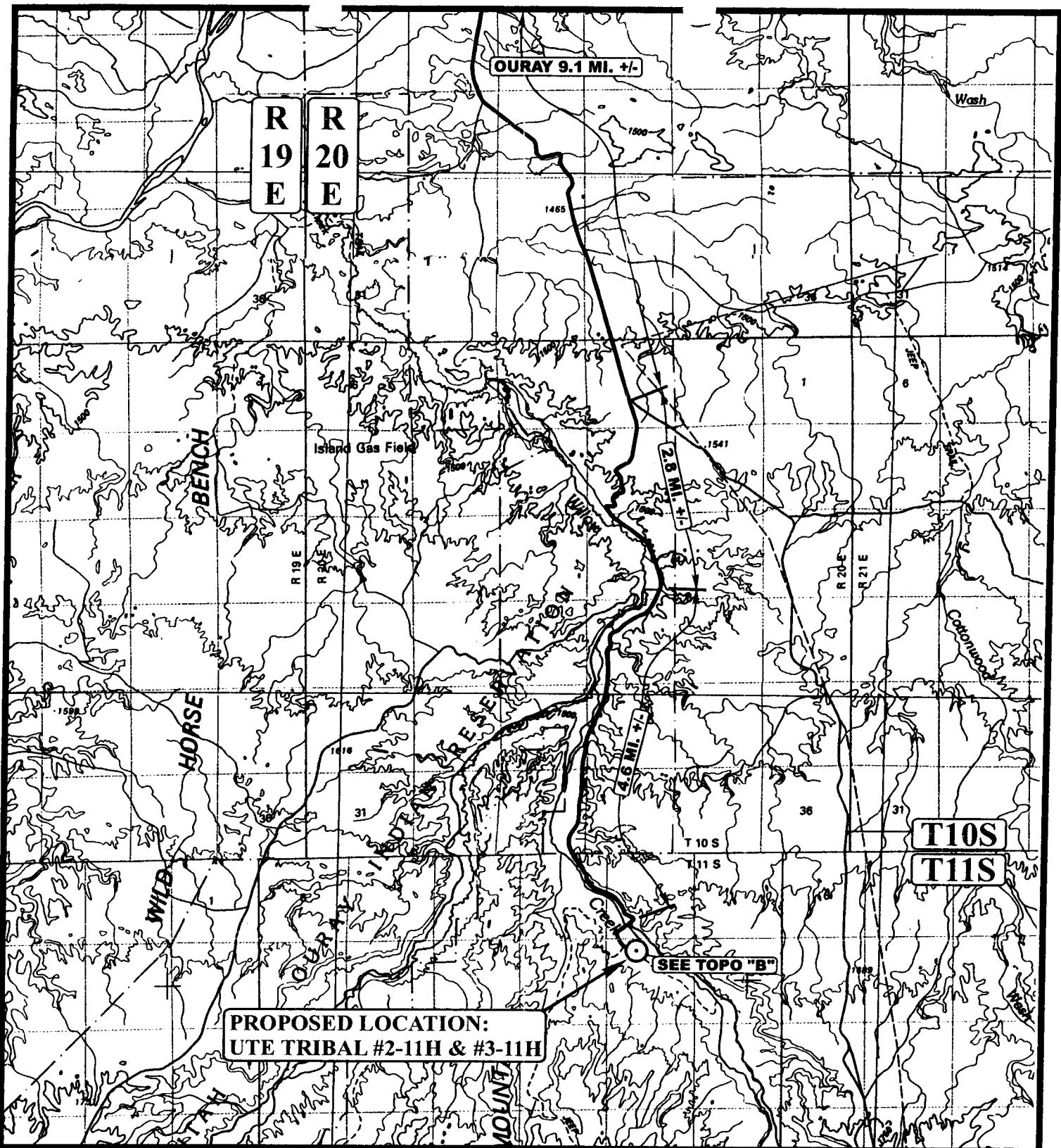
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**ELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com  
- Since 1964 -

LOCATION PHOTOS			12	13	06	PHOTO
MONTH	DAY	YEAR				
TAKEN BY: B.B.			DRAWN BY: L.K.			REVISED: 01-29-07C.P.



**LEGEND:**

○ PROPOSED LOCATION

**DOMINION EXPLR. & PROD., INC.**

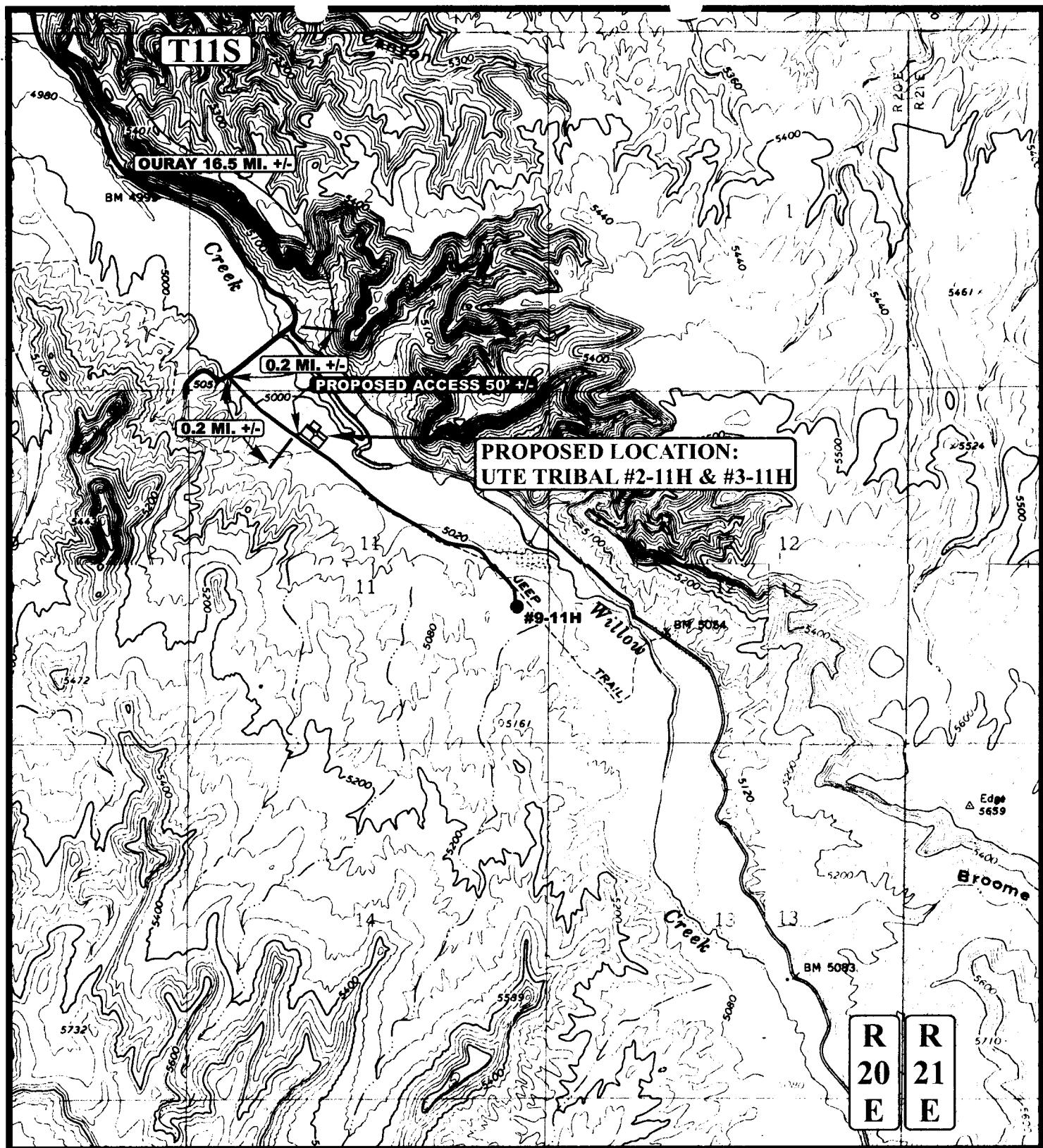
**UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.  
NE 1/4 NW 1/4**



**Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813**

**TOPOGRAPHIC  
MAP** 12 13 06  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 01-29-07C.P.





## LEGEND:

# **DOMINION EXPLR. & PROD., INC.**

**EXISTING ROAD**  
**PROPOSED ACCESS ROAD**

N

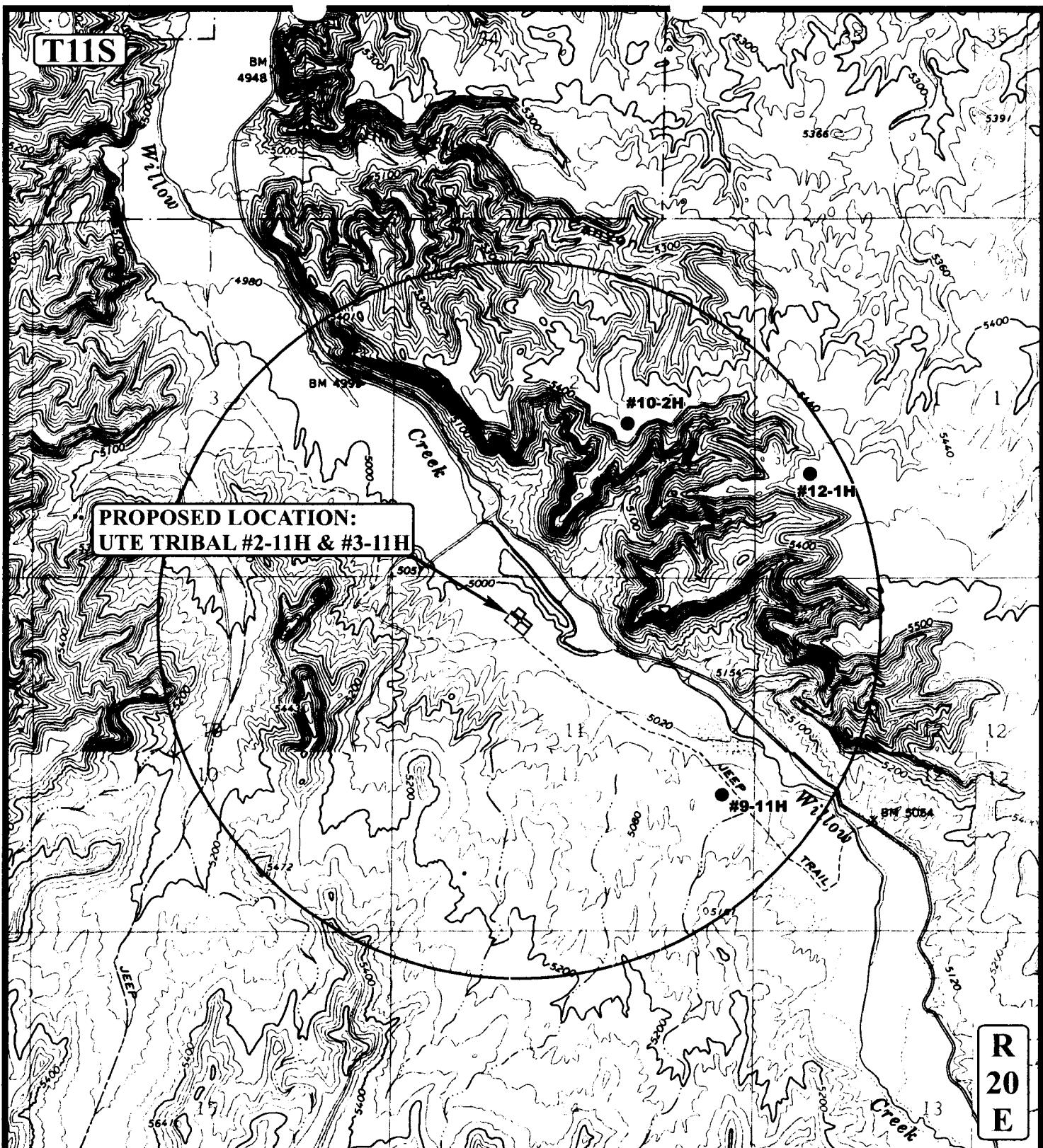
**UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.  
NE 1/4 NW 1/4**

UEIS

**Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813**

TOPOGRAPHIC MAP	12	13	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 01-29-07C.P.	

B  
TOPO



**LEGEND:**

 <b>DISPOSAL WELLS</b>	 <b>WATER WELLS</b>
 <b>PRODUCING WELLS</b>	 <b>ABANDONED WELLS</b>
 <b>SHUT IN WELLS</b>	 <b>TEMPORARILY ABANDONED</b>

## **DOMINION EXPLR. & PROD., INC.**

**UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.  
NE 1/4 NW 1/4**

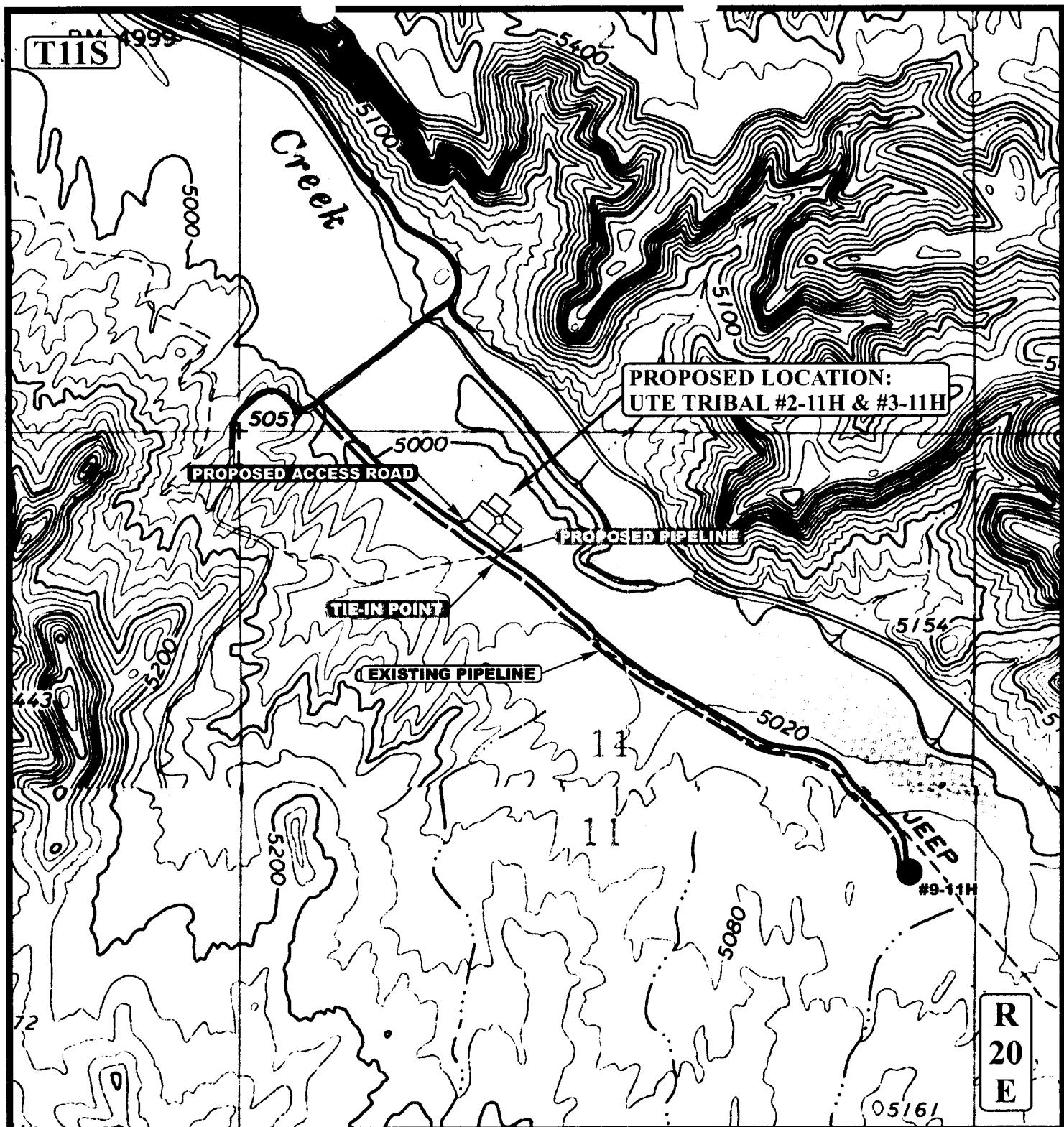


UELS

**Uintah Engineering & Land Surveying**  
**85 South 200 East Vernal, Utah 84078**  
**(435) 789-1017 \* FAX (435) 789-1813**



C  
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 72' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE  
(SERVICING OTHER WELLS)

**DOMINION EXPLR. & PROD., INC.**

UTE TRIBAL #2-11H & #3-11H  
SECTION 11, T11S, R20E, S.L.B.&M.  
NE 1/4 NW 1/4

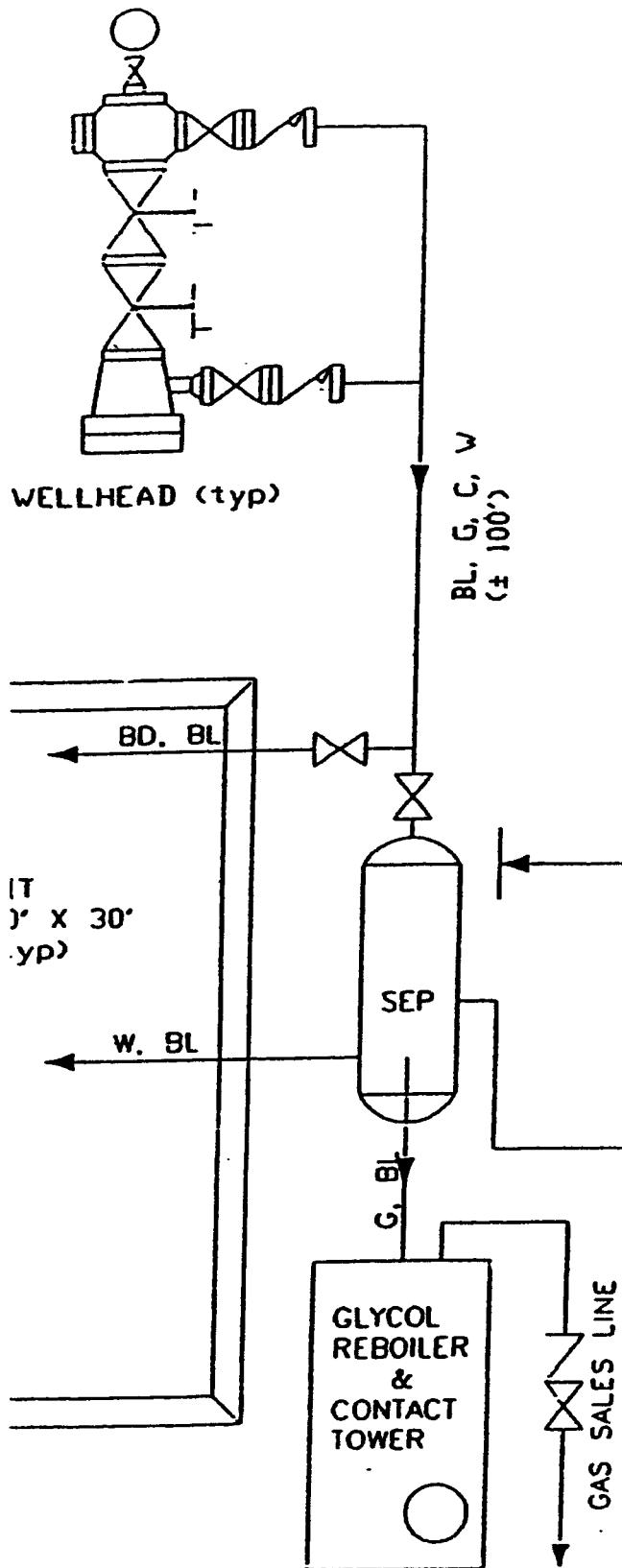


TOPOGRAPHIC	12	13	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: L.K.		REVISED: 01-29-07C.P.

**D**  
TOPO

**UEL**  
S

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



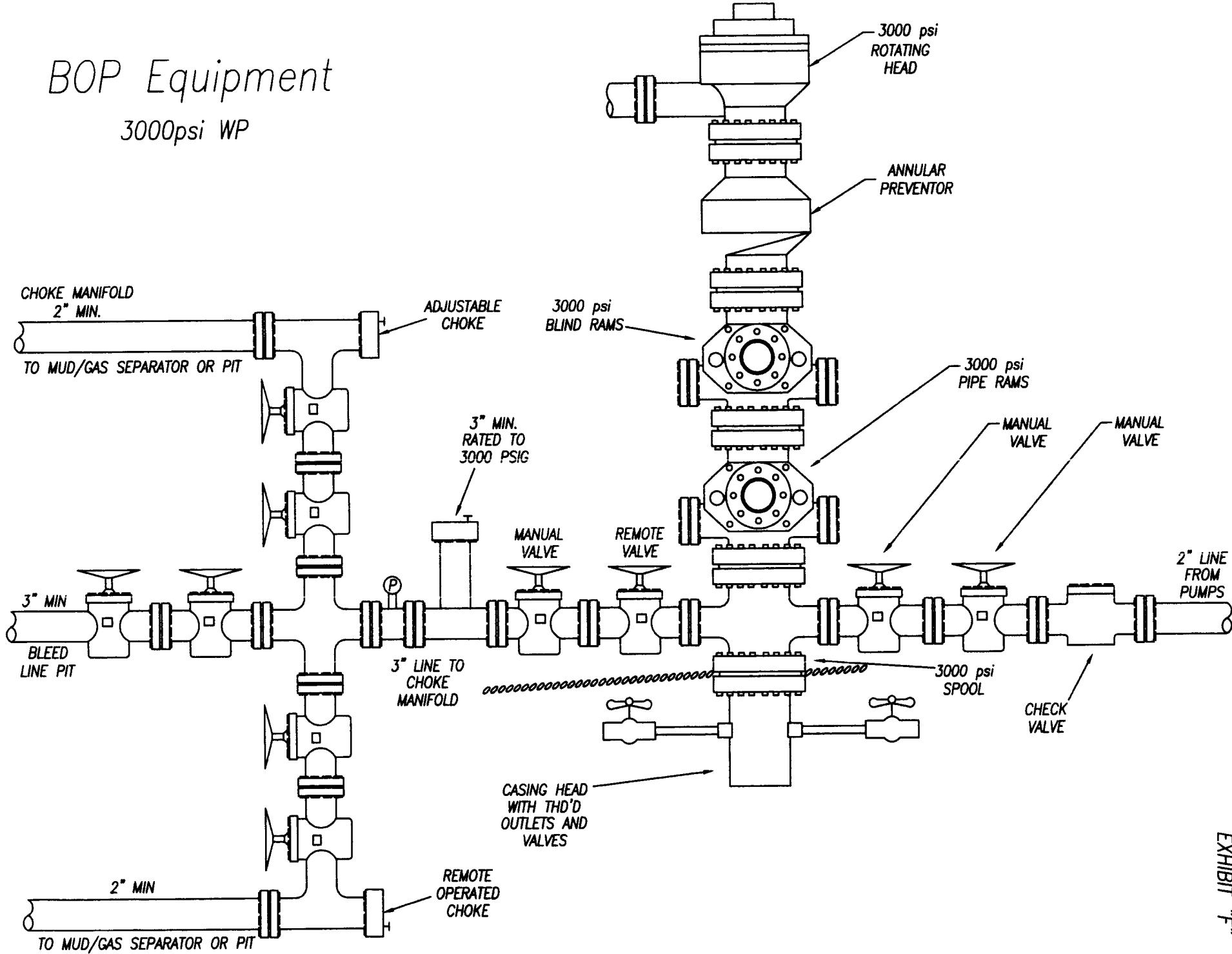
## LEGEND

O = Oil Line  
G = Gas Line  
W = Water Line  
R = Relief Line (Pressure)  
C = Condensate Line  
V = Vent Line  
D = Drain Line  
M = Gas Meter  
P = Pump  
BP = Back Pressure Valve  
SWS = Sealed When Shipping  
SUS = Sealed Unless Shipping  
T = Heat Traced Line  
H = Heater  
BL = Buried Line  
▷ = Valve  
└┐ = Check Valve  
SC = Sealed Closed Valve  
NC = Normally Closed  
BD = Blowdown Line

The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

# BOP Equipment

3000psi WP



**WORKSHEET**

**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/01/2007

API NO. ASSIGNED: 43-047-39064

WELL NAME: UTE TRIBAL 2-11H  
OPERATOR: DOMINION EXPL & PROD ( N1095 )  
CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5237

**PROPOSED LOCATION:**

NENW 11 110S 200E  
SURFACE: 0633 FNL 1863 FWL  
BOTTOM: 0657 FNL 2138 FEL  
COUNTY: UNTAH  
LATITUDE: 39.88050 LONGITUDE: -109.6485  
UTM SURF EASTINGS: 615567 NORTHINGS: 4415158  
FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY:	/	/
Tech Review	Initials	I
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: 14-20-H62-5611  
SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC  
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

**LOCATION AND SITING:**

Plat

Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. WY 3322 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
(No. 43-10447 )

RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)

\_\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

\_\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_\_ R649-3-3. Exception

Drilling Unit

Board Cause No: 259-01

Eff Date: 8-18-2004

Siting: Suspends R649-3-11

R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

1. ~~Speed & Strength~~
- 2) Directional Drill





## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

#### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.

*Governor*

GARY R. HERBERT

*Lieutenant Governor*

March 5, 2007

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: Ute Tribal 2-11H Well, Surface Location 633' FNL, 1863' FWL, NE NW,  
Sec. 11, T. 11 South, R. 20 East, Bottom Location 657' FNL, 2138' FEL,  
NW NE, Sec. 11, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39064.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc:     Uintah County Assessor (via e-mail)  
          Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.  
Well Name & Number Ute Tribal 2-11H  
API Number: 43-047-39064  
Lease: 14-20-H62-5611

Surface Location: NE NW Sec. 11 T. 11 South R. 20 East  
Bottom Location: NW NE Sec. 11 T. 11 South R. 20 East

#### Conditions of Approval

##### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

##### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 home

##### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED  
VERMONT FIELD OFFICEUNITED STATES MAR - 1 PM 12: 15  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT THE INTERIOR  
APPLICATION FOR PERMIT TO DRILL OR REENTERFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	5. Lease Serial No. BLA 14-20-H62-5611 20 G 0005611	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	6. If Indian, Allotee or Tribe Name Ute Indian Tribe	
2. Name of Operator Dominion Exploration & Production, Inc.	7. If Unit or CA Agreement, Name and No. uncommitted	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	8. Lease Name and Well No. Ute Tribal 2-11H	
3b. Phone No. (include area code) 405-749-5237	9. API Well No. 43-047-390104	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 633' FNL & 1,863' FWL, NE/4 NW/4, At proposed prod. zone 657' FNL & 2,138' FEL, NW/4 NE/4,	10. Field and Pool, or Exploratory undesignated	
14. Distance in miles and direction from nearest town or post office* 14.44 miles southwest of Ouray, Utah	11. Sec., T. R. M. or Blk. and Survey or Area Section 11, T11S, R20E, SLB&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 534'	12. County or Parish Uintah	13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	16. No. of acres in lease 160 acres	17. Spacing Unit dedicated to this well 40 acres
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,007' GR	19. Proposed Depth 9,731' MD, 9,400' TVD	20. BLM/BIA Bond No. on file WY 3322
22. Approximate date work will start* 06/23/2007	23. Estimated duration 14 days	
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
2. A Drilling Plan.	5. Operator certification
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <u>Don Hamilton</u>	Name (Printed/Typed) Don Hamilton	Date 02/26/2007
-----------------------------------	--------------------------------------	--------------------

Title  
Agent for Dominion

Approved by (Signature) <u>Jay Tonry</u>	Name (Printed/Typed) Terry Kavcik	Date 4-5-2007
--	--------------------------------------	------------------

Title  
Assistant Field Manager  
Lands & Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

## NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS &amp; MINING

100-00000000

CONFIDENTIAL



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Dominion Exploration & Production      **Location:** NENW, Sec. 11, T11S, R02E (S)  
**Well No:** Ute Tribe 2-11H      **Lease No:** 20G0005611  
**API No:** 43-047-39064      **Agreement:** Undesignated

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**GENERAL SURFACE COA**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**WELL SITE SPECIFIC STIPULATIONS**

- Paint the facilities Carlsbad tan for the 2-11H.

**MITIGATION STIPULATIONS**

- Vegetation/Landscape: Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. Noxious weeds will be controlled on all rights-of-way. If noxious weeds spread from the rights-of-way onto adjoining land, the company will also be responsible for their control.
- Soils/Range/Watershed: Soil erosion will be mitigated by reseeding all disturbed areas. The pipelines are constructed to lie on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.
- Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.
- Where pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- Wildlife/Vegetation/Threatened & Endangered Species: No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

## UTE TRIBAL REGULATIONS

- Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its subcontractors, shall acquire access permits and business permits from the Ute Indian Tribe Department of Energy and Minerals.
- Prior to the commencement of construction, the operator shall notify the Ute Tribe Department of Energy and Minerals of the date construction shall begin.

## GENERAL CONDITIONS OF APPROVAL

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that “ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC.” have acquired a current and valid Ute Tribal Business License and have “Access Permits” prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the “umbrella” of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement “Safety and Emergency Plan.” The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- 2M BOPE shall be installed and tested on the 13-3/8 surface casing.
- The mud monitoring equipment at a minimum shall include pit volume totalizer (PVT), stroke counter, and flow sensor.
- A surface casing shoe integrity test shall be performed.
- The 9-5/8 intermediate casing shall be cemented to surface.
- 5M BOPE shall be installed and tested on the 9-5/8 intermediate casing.
- An intermediate casing shoe integrity test shall be performed.
- The production casing cement top shall at a minimum of 200' above the intermediate casing shoe.
- A complete set of angular deviation and directional surveys of this directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of

Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**DIVISION OF OIL, GAS AND MINING*****SPUDDING INFORMATION***Name of Company: **DOMINION EXPL & PROD, INC**Well Name: **UTE TRIBAL 2-11H**Api No: **43-047-39064** Lease Type: **INDIAN**Section **11** Township **11S** Range **20E** County **UINTAH**Drilling Contractor **BILL JR'S** RIG # **6****SPUDDED:**Date **05/07/07**Time **6:00 AM**How **DRY*****Drilling will Commence:*** \_\_\_\_\_Reported by **PAT WISENER**Telephone # **(435) 828-1455**Date **05/07/07** Signed **CHD**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.  
Address: 14000 Quail Springs Parkway, Suite 600  
city Oklahoma City  
state OK zip 73134

Operator Account Number: N1095  
Phone Number: 405-749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39064	Ute Tribal 2-11H		NWNE	11	11S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16072	5/7/2007			5/10/07	
Comments: <i>WSTC BHL =NENW</i>			CONFIDENTIAL				

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

MAY 07 2007

Barbara Lester

Name (Please Print)

Barbara Lester

Signature

Regulatory Specialist

Title

5/7/2007

Date

Drill Log							
Project Information			Drill Log Data				
Project Information			Drill Log Data				
Operator: DOMINION EXPLORATION & PRODUCTION INC			UWI: 633'FNL, 1863'FWL SEC 11-11S-20E				
Rig Name: BILL JRS 6			Final Surface Location:				
Event: DRILL	Start Date: 5/7/2007		Spud Dt.: 5/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL		AFE No.: 0702215		Authorized Days:		
Active Datum: GL @5,006.0ft (GROUND LEVEL)	Ground Elev.: 5,007.00		WI: 100%		Authorized MD/TVd:		
Hole Information			Hole Size	Mud Weight	Last Casing		
MD(ft)	TVD(ft)	24 Hr. Progress	17-1/2"	10.5	SIZE	MD	TVD
550.00	550.00	550.0(ft)			(")	(ft)	(ft)
Formation Target Name			MD Top (ft)	TVD Top (ft)	Next Casing		
MESAVERDE					SIZE	MD	TVD
WASATCH					13-3/8"	513.0(ft)	513.0(ft)
<b>Daily Detail:</b> MIRU. SPUD. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S OF 13.375", H-40, CSGN @ 513/GL CEMENT W/ 750 SKS.					MD Cost	AFE	Actual
					Daily Cost	139,623.00	139,623.00
					Cumulative Total	1,810,085.00	139,623.00

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 633' FNL & 1863' FWL, NENW, Sec. 11-11S-20E

BHL: 657' FNL & 2138' FEL, NWNE, Sec. 11-11S-20E

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

BIA 20G0005611

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 2-11H

9. API Well No.

43-047-390684

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Spud Well				
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/7/07 - Spud well. Ran 12 jts 13-3/8", 48#, H-40, ST&C csg set @ 513'. Cmt tail w/500 sks Class G, 15.8 ppg, 1.15 yld. Tail w/250 sks Class G, 15.8 ppg, 1.15 yld w/good returns. 15 bbls to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 5/9/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAY 14 2007

DIV. OF OIL, GAS & MINING

Drill Log - Daily Report							
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 633'FNL, 1863'FWL SEC 11-11S-20E			
Rig Name: BILL JRS 6				Final Surface Location:			
Event: DRILL	Start Date: 5/7/2007		Spud Dt.: 5/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL		AFE No.: 0702215		Authorized Days:		
Active Datum: GL @5,006.0ft (GROUND LEVEL)	Ground Elev.: 5,007.00		WI: 100%		Authorized MD/TVD:		
DRILLING LOG			HOLE SIZE	MUD WEIGHT	NEXT Casing		
MD(ft)	TVD(ft)	24 Hr. Progress	17-1/2"	SIZE	MD	TVD	LOT(EMW)
550.00	550.00	550.0(ft)			(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	MUD TOP (ft)	NEXT Casing		
MESAVERDE					SIZE	MD	TVD
WASATCH					13-3/8"	513.0(ft)	513.0(ft)
<b>Daily Detail:</b> MIRU. SPUD. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JTS OF 13.375", H-40, CSGN @ 513'/GL CEMENT W/ 750 SKS.							
				AFE		Actual	
				Daily Cost		139,623.00	
				Cumulative Total	1,810,085.00	139,623.00	

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MAY 17 2007

DIV. OF OIL, GAS & MINING

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Page 1 of 1

**DEPI Well Operations Chronology Report**

Well: UTE TRIBAL 2-11H	API: 430473000400	Rpt No.: 1	DOL: 1	DFS: 0	Report Date: 5/9/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 633FNL, 1863FVL SEC 11-11S-20E					
Rig Name: BILL JRS 6		Final Surface Location:					
Event: DRILL	Start Date: 5/7/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT			
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:			
Active Datum: GL @5,006.0ft (GROUND LEVEL)	Ground Elev.: 5,007.00	Wt: 100%		Authorized MD/TVD:			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	17-1/2"(")	SIZE	MD	TVD	LOT(EMW)
550.00	550.00	550.0(ft)		(")	(ft)	(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE					SIZE	MD	TVD
WASATCH					13-3/8"(")	513.0(ft)	513.0(ft)
<b>Daily Detail:</b> MIRU. SPUD. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JTS OF 13.375", H-40, CSGN @ 513/GL CEMENT W/ 750 SKS.					<b>Well Costs (\$)</b>		
						AFE	Actual
					Daily Cost		139,623.00
					Cumulative Total	1,810,085.00	139,623.00

**RECEIVED**  
**MAY 31 2007**

DIV. OF OIL, GAS &amp; MINING

## DEPI Well Operations Chronology Report

Well: UTE TRIBAL 3-11H	API: 430473000400	Rpt No.: 1	DOL: 1	DFS: 0	Report Date: 5/6/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 833'FNL, 1863'FWL SEC 11-11S-20E				
Rig Name: BILL JRS 6		Final Surface Location:				
Event: DRILL	Start Date: 5/7/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:		
Active Datum: GL @5,006.0ft (GROUND LEVEL)	Ground Elev.: 5,007.00	WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	17-1/2"	SIZE	MD	TVD
550.00	550.00	550.0(ft)		(")	(ft)	(ft)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE					SIZE	MD
WASATCH					13-3/8"(")	513.0(ft)
Daily Detail: MIRU. SPUD. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JTS OF 13.375", H-40, CSGN @ 513/GL CEMENT W/ 750 SKS.					Well Costs (\$)	
					AFE	Actual
					Daily Cost	139,623.00
					Cumulative Total	1,810,085.00

## DEPI Well Operations Chronology Report

CONFIDENTIAL

WELL: UTE TRIBAL 3-11H	API: 43867388400	Rpt No.: 1	DCI: 1	DPS: 0	Report Date: 07/07/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UVM: 633FNL, 1883FVL SEC 11-11S-20E				
Rig Name: BILL JRS 6		Final Surface Location:				
Event: DRILL	Start Date: 5/7/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WSENER	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:		
Active Datum: GL @5,006.0ft (GROUND LEVEL)	Ground Elev.: 5,007.00	WI: 100%		Authorized MD/TVD:		
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	17-1/2"	SIZE	MD	TVD
550.00	550.00	550.0(ft)		(")	(ft)	(ft)
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE				SIZE	MD	TVD
WASATCH				13-3/8"	513.0(ft)	513.0(ft)
Daily Detail: MIRU. SPUD. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JTS OF 13.375", H-40, CSGN @ 513'/GL CEMENT WI 750 SKS.				Well Costs (\$)		
				AFE	Actual	
				Daily Cost	139,623.00	
				Cumulative Total	1,810,085.00	139,623.00

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

**CONFIDENTIAL**

Wk: UTE TRIBAL 2-11H			API: 430473000400		Rpt No.: 2	DOL: 1	DFS:	Report Date: 07/17/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC					UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2					Final Surface Location:					
Event: DRILL	Start Date: 8/15/2007			Spud Dt.: 5/7/2007		Type: DEVELOPMENT				
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL			AFE No.: 0702215		Authorized Days:				
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00			WI: 100%		Authorized MD/TVD:				
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"(")		SIZE	MD	TVD	LOT(EMW)		
702.00	702.00	134.0(ft)			13-3/8"(")	512.0(ft)	512.0(ft)	(ppg)		
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
MESAVERDE					SIZE	MD	TVD			
WASATCH					13-3/8"(")	531.0(ft)	531.0(ft)			
Daily Detail: MODIFY FLOWLINE AND HIGH PRESSURE PUMP LINE. STRAP BHA PU DIRECTIONAL TOOLS. DRLD CMT, FLOAT, AND SHOE TO 578'. TOH CHANGING OUT BIT. DRLD 578'-684' (106' @ 35.3 FPH)					Well Costs (\$)					
						AFE	Actual			
					Daily Cost		67,700.00			
					Cumulative Total	1,810,085.00	207,323.00			
Wk: UTE TRIBAL 2-11H			API: 430473000400		Rpt No.: 3	DOL: 2	DFS: 1	Report Date: 07/17/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC					UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2					Final Surface Location:					
Event: DRILL	Start Date: 8/15/2007			Spud Dt.: 5/7/2007		Type: DEVELOPMENT				
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL			AFE No.: 0702215		Authorized Days:				
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00			WI: 100%		Authorized MD/TVD:				
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"(")	9.10(ppg)	SIZE	MD	TVD	LOT(EMW)		
1,500.00	1,484.33	798.0(ft)			13-3/8"(")	512.0(ft)	512.0(ft)	(ppg)		
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
MESAVERDE					SIZE	MD	TVD			
WASATCH					13-3/8"(")	531.0(ft)	531.0(ft)			
Daily Detail: DRLD 684-891' (207' @ 37.6 FPH) POOH FOR BIT #2 RIG SERVICE TIH WASHING 45' TO BTM. DRLD 891-1500' (609' @ 42 FPH)					Well Costs (\$)					
						AFE	Actual			
					Daily Cost		76,745.00			
					Cumulative Total	1,810,085.00	284,068.00			
Wk: UTE TRIBAL 2-11H			API: 430473000400		Rpt No.: 4	DOL: 3	DFS: 2	Report Date: 07/18/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC					UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2					Final Surface Location:					
Event: DRILL	Start Date: 8/15/2007			Spud Dt.: 5/7/2007		Type: DEVELOPMENT				
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL			AFE No.: 0702215		Authorized Days:				
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00			WI: 100%		Authorized MD/TVD:				
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"(")	9.10(ppg)	SIZE	MD	TVD	LOT(EMW)		
2,155.00	2,007.02	655.0(ft)			13-3/8"(")	512.0(ft)	512.0(ft)	(ppg)		
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING					
MESAVERDE					SIZE	MD	TVD			
WASATCH					13-3/8"(")	531.0(ft)	531.0(ft)			
Daily Detail: DRLD 1500'-1802' (302' @ 31.8 FPH) RIG SERVICE DRLD 1802-2155' (353' @ 25.2 FPH)					Well Costs (\$)					
						AFE	Actual			
					Daily Cost		67,510.00			
					Cumulative Total	1,810,085.00	351,578.00			

## DEPI Well Operations Chronology Report

Well: UTE TRIBAL 3-11H	API: 430473000400	Rpt No.: 8	DOL: 4	DPS: 3	Report Date: 01/02/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 833FNL, 1863FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2		Final Surface Location:					
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT				
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:				
Active Datum: KB @ 5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:				
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"(")	SIZE	MD		
2,974.00	2,865.58	819.0(ft)		9.30(ppg)	13-3/8"(")	TVD	
			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
FORMATION/TARGET NAME					SIZE	MD	
MESAVERDE					13-3/8"(")	TVD	
WASATCH					531.0(ft)	531.0(ft)	
Daily Detail: DRLL 2155-2529' (374' @ 35.6 FPH) RIG SERVICE DRLL 2529'-2974' (445' @ 34.2 FPH)						Well Costs (\$)	
						AFE	Actual
						Daily Cost	91,015.00
						Cumulative Total	1,810,085.00
Well: UTE TRIBAL 3-11H		API: 430473000400	Rpt No.: 8	DOL: 4	DPS: 4	Report Date: 01/02/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 833FNL, 1863FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2		Final Surface Location:					
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT				
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:				
Active Datum: KB @ 5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:				
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4"(")	SIZE	MD		
3,215.00	2,872.75	241.0(ft)		9.60(ppg)	13-3/8"(")	TVD	
			MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
FORMATION/TARGET NAME					SIZE	MD	
MESAVERDE					13-3/8"(")	TVD	
WASATCH					531.0(ft)	531.0(ft)	
Daily Detail: DRLL 2974'-3202' (228' @ 19.8 FPH) RIG SERVICE CHECK FOR FLOW, RAISE MW TO 9.6 PPG. PUMPED PILL AND POOH FOR BIT. PU NEW BIT AND SET MWD TOOLS. SLIP AND CUT DRLL LINE CO LINERS IN #1 MP TO 6" LINERS TH WASHING 45' TO BTM. DRLL 3202'-3215' (13' @ 30 FPH)						Well Costs (\$)	
						AFE	Actual
						Daily Cost	74,800.00
						Cumulative Total	1,810,085.00
						517,393.00	



Operator: DOMINION EXPLORATION & PRODUCTION INC									UWI: 633'FNL, 1863'FWL SEC 11-11S-20E									
Rig Name: FRONTIER 2									Final Surface Location:									
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007			Type: DEVELOPMENT													
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0702215			Authorized Days:													
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%			Authorized MD/TVD:													
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING										
MD(ft)	TVD(ft)	24 Hr. Progress		9.60(ppg)	9-5/8(*)	4,020.0(ft)	3,650.0(ft)	(ppg)										
3,789.00	3,421.72	574.0(ft)																
FORMATION/TARGET NAME				MD TOP (ft)		TVD TOP (ft)		NEXT CASING										
MESAVERDE				5-1/2(*)	9,400.0(ft)	531.0(ft)												
WASATCH																		
Daily Detail: DRLL 3215'-3576' (361' @ 40.1 FPH) RIG SERVICE DRLL 3576'-3789' (213' @ 14.7 FPH)									Well Cost (\$)									
									AFE		Actual							
									Daily Cost		81,260.00							
									Cumulative Total		1,810,085.00							
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING										
MD(ft)	TVD(ft)	24 Hr. Progress		9.60(ppg)	9-5/8(*)	4,020.0(ft)	3,650.0(ft)	(ppg)										
4,030.00	3,660.10	241.0(ft)																
FORMATION/TARGET NAME				MD TOP (ft)		TVD TOP (ft)		NEXT CASING										
MESAVERDE				5-1/2(*)	9,400.0(ft)	531.0(ft)												
WASATCH																		
Daily Detail: DRLL 3789'-3988' (199' @ 10.8 FPH) REPAIR ON #1 MP. DRLL 3988'-4030' (42' @ 12 FPH)									Well Cost (\$)									
									AFE		Actual							
									Daily Cost		41,455.00							
									Cumulative Total		1,810,085.00							
CURRENT DEPTH				HOLE SIZE		MUD WEIGHT		LAST CASING										
MD(ft)	TVD(ft)	24 Hr. Progress		9.60(ppg)	9-5/8(*)	4,020.0(ft)	3,650.0(ft)	(ppg)										
4,051.00	3,681.00	21.0(ft)																
FORMATION/TARGET NAME				MD TOP (ft)		TVD TOP (ft)		NEXT CASING										
MESAVERDE				5-1/2(*)	9,400.0(ft)	531.0(ft)												
WASATCH																		
Daily Detail: DRLL 4030-4051' (21' @ 42 FPH) CIRC. AND COND HOLE FOR CSG. POOH LAYING DOWN 8" TOOLS. RU FRANKS WESTATES CASING SERV. RAN AND LANDED 95 JTS. (3999') 9-5/8", 36#, J-55, ST&C CSG. @ 4019.64' RD CASING CREW, RU HALLIBURTON, AND CIRC. AND COND HOLE. CMTED. CSG. ND DIVERTER AND NU BOP									Well Cost (\$)									
									AFE		Actual							
									Daily Cost		50,031.00							
									Cumulative Total		1,810,085.00							
									690,139.00									

Operator: DOMINION EXPLORATION & PRODUCTION INC								UWI: 633'FNL, 1863'FWL SEC 11-11S-20E														
Rig Name: FRONTIER 2								Final Surface Location:														
Event: DRILL	Start Date: 6/15/2007			Spud Dt: 5/7/2007		Type: DEVELOPMENT																
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL			AFE No.: 0702215		Authorized Days:																
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00			WI: 100%		Authorized MD/TVD:																
CDH 4434' - 4593' (159' @ 63.6 FPH)				HOLE SIZE	MUD WEIGHT	NEXT BIASING																
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8("")	0("")	SIZE	MD	TVD	LOT(EMW)														
4,434.00	4,061.30	383.0(ft)			0("")	4,020.0(ft)	3,680.0(ft)	(ppg)														
FORMATION TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT BIASING																
MESAVERDE						SIZE	MD	TVD														
WASATCH						5-1/2("")	9,400.0(ft)	531.0(ft)														
<b>Daily Detail:</b> NU BOP, CUT AND WELD CHOKE AND GAS BUSTER LINES. PRESSURE TEST BOP AND HCR VALVE TO 5K. BLEW OUT BTM OF HCR VALVE. REMOVE AND REPLACE HCR VALVE. FINISH TESTING HCR AND CHOKE MANIFOLD TO 5K, ANNULAR AND CSG. TO 1500#. INSTALL WEARBUSHING AND PU NEW BHA. TIH TAGGING CMT AT 3785'. DRLD CMT, FLOAT AND SHOE TO 4053'. WIREFLIE SURVEY, 9.6 DEG. DRLD 4051'-4434' (383' @ 85 FPH)								<table border="1"> <tr> <td>WIREFLIE SURVEY</td><td>MD</td><td>TVD</td></tr> <tr> <td></td><td>AFE</td><td>Actual</td></tr> <tr> <td>Daily Cost</td><td></td><td>32,822.00</td></tr> <tr> <td>Cumulative Total</td><td>1,810,085.00</td><td>722,961.00</td></tr> </table>			WIREFLIE SURVEY	MD	TVD		AFE	Actual	Daily Cost		32,822.00	Cumulative Total	1,810,085.00	722,961.00
WIREFLIE SURVEY	MD	TVD																				
	AFE	Actual																				
Daily Cost		32,822.00																				
Cumulative Total	1,810,085.00	722,961.00																				
CDH 4434' - 4593' (159' @ 63.6 FPH)				HOLE SIZE	MUD WEIGHT	NEXT BIASING																
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8("")	8.90(ppg)	SIZE	MD	TVD	LOT(EMW)														
6,242.00	5,854.75	1,808.0(ft)			0("")	4,020.0(ft)	3,680.0(ft)	(ppg)														
FORMATION TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT BIASING																
MESAVERDE						SIZE	MD	TVD														
WASATCH						5-1/2("")	9,400.0(ft)	531.0(ft)														
<b>Daily Detail:</b> DRLD 4434'-4593' (159' @ 63.6 FPH) WIREFLIE SURVEY @ 4514', 8.9 DEG DRLD 4593'-5576' (983' @ 78.6 FPH) SIRELINE SURVEY @ 5495', 7.4 DEG. DRLD 5576'-6242' (666' @ 83.3 FPH)								<table border="1"> <tr> <td>WIREFLIE SURVEY</td><td>MD</td><td>TVD</td></tr> <tr> <td></td><td>AFE</td><td>Actual</td></tr> <tr> <td>Daily Cost</td><td></td><td>37,805.00</td></tr> <tr> <td>Cumulative Total</td><td>1,810,085.00</td><td>760,766.00</td></tr> </table>			WIREFLIE SURVEY	MD	TVD		AFE	Actual	Daily Cost		37,805.00	Cumulative Total	1,810,085.00	760,766.00
WIREFLIE SURVEY	MD	TVD																				
	AFE	Actual																				
Daily Cost		37,805.00																				
Cumulative Total	1,810,085.00	760,766.00																				
CDH 4434' - 4593' (159' @ 63.6 FPH)				HOLE SIZE	MUD WEIGHT	NEXT BIASING																
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8("")	8.90(ppg)	SIZE	MD	TVD	LOT(EMW)														
7,512.00	7,121.96	1,270.0(ft)			0("")	4,020.0(ft)	3,680.0(ft)	(ppg)														
FORMATION TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT BIASING																
MESAVERDE						SIZE	MD	TVD														
WASATCH						5-1/2("")	9,400.0(ft)	531.0(ft)														
<b>Daily Detail:</b> DRLG F/ 6242 TO 6369 SURVEY @ 6292 3.45 DEG DRLG TO 7418 SURVEY @ 7337 4.18 DEG DRLG TO 7512								<table border="1"> <tr> <td>WIREFLIE SURVEY</td><td>MD</td><td>TVD</td></tr> <tr> <td></td><td>AFE</td><td>Actual</td></tr> <tr> <td>Daily Cost</td><td></td><td>39,065.00</td></tr> <tr> <td>Cumulative Total</td><td>1,810,085.00</td><td>799,831.00</td></tr> </table>			WIREFLIE SURVEY	MD	TVD		AFE	Actual	Daily Cost		39,065.00	Cumulative Total	1,810,085.00	799,831.00
WIREFLIE SURVEY	MD	TVD																				
	AFE	Actual																				
Daily Cost		39,065.00																				
Cumulative Total	1,810,085.00	799,831.00																				

Operator: DOMINION EXPLORATION & PRODUCTION INC			UWI: 633'FNL, 1863'FWL SEC 11-11S-20E				
Rig Name: FRONTIER 2			Final Surface Location:				
Event: DRILL	Start Date: 6/15/2007		Spud Dt.: 5/7/2007		Type: DEVELOPMENT		
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL		AFE No.: 0702215		Authorized Days:		
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00		WI: 100%		Authorized MD/TVd:		
<b>CURRENT DEPTH</b>			<b>LAST CASING</b>				
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD	TVD	LOT(EMW)
8,012.00	7,620.68	500.0(ft)		9.00(ppg)	0"	4,020.0(ft)	3,680.0(ft) (ppg)
<b>FORMATION/TARGET NAME</b>			MD (ft)	TVD(ft)	<b>NEXT CASING</b>		
MESAVERDE					SIZE	MD	TVD
WASATCH					5-1/2"	9,400.0(ft)	531.0(ft)
<b>Daily Detail:</b> TOOH TIGHT HOLE KELLY UP AND CLEAN HOLE CIRC AND PUMP SWEEP TOOH WAIT ON MUD MOTOR TIH WASH 45' TO BTM DRLG F/ 7512 TO 8012					<b>AFE</b>	<b>Actual</b>	
					Daily Cost		39,065.00
					Cumulative Total	1,810,085.00	838,896.00

## DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: UTE TRIBAL 2-11H	API: 4304739006400	Rpt No.: 12	DOL: 11	DFS: 10	Report Date: 6/26/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633FNL, 1863FWL SEC 11-11S-20E			
Rig Name: FRONTIER 2		Final Surface Location:			
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT		
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:		
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:		
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING	
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD
7,512.00	7,121.98	1,270.0(ft)		0"	4,020.0(ft)
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE				SIZE	MD
WASATCH				5-1/2"	TVD
Daily Detail: DRLG F/ 6242 TO 6369 SURVEY @ 6292 3.45 DEG DRLG TO 7418 SURVEY @ 7337 4.18 DEG DRLG TO 7512		Well Costs (\$)			
			DRIL	COMP	WELL
		DAILY	39,065.00	0.00	39,065.00
		CUM	625,766.00	0.00	664,831.00
		AFE	957,948.00	852,137.00	1,810,085.00
Well: UTE TRIBAL 2-11H	API: 4304739006400	Rpt No.: 13	DOL: 12	DFS: 11	Report Date: 6/27/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633FNL, 1863FWL SEC 11-11S-20E			
Rig Name: FRONTIER 2		Final Surface Location:			
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT		
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:		
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:		
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING	
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD
8,012.00	7,621.00	500.0(ft)		0"	4,020.0(ft)
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE				SIZE	MD
WASATCH				5-1/2"	TVD
Daily Detail: TOO TIGHT HOLE KELLY UP AND CLEAN HOLE CIRC AND PUMP SWEEP TOO WAIT ON MUD MOTOR TIH WASH 45' TO BTM DRLG F/ 7512 TO 8012		Well Costs (\$)			
			DRIL	COMP	WELL
		DAILY	39,065.00	0.00	39,065.00
		CUM	625,766.00	0.00	703,898.00
		AFE	957,948.00	852,137.00	1,810,085.00
Well: UTE TRIBAL 2-11H	API: 4304739006400	Rpt No.: 14	DOL: 13	DFS: 12	Report Date: 6/28/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633FNL, 1863FWL SEC 11-11S-20E			
Rig Name: FRONTIER 2		Final Surface Location:			
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT		
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:		
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:		
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING	
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD
8,696.00	8,304.06	684.0(ft)		0"	4,020.0(ft)
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE				SIZE	MD
WASATCH				5-1/2"	TVD
Daily Detail: DRLG F/ 8012 TO 8265 RIG SERVICE DRLG TO 8519 SURVEY @ 8436 2.8 DEG DRLG TO 8696		Well Costs (\$)			
			DRIL	COMP	WELL
		DAILY	39,065.00	0.00	39,065.00
		CUM	625,766.00	0.00	742,961.00
		AFE	957,948.00	852,137.00	1,810,085.00

## DEPI Well Operations Chronology Report

WELL: UTE TRIBAL 2-11H	API: 438473888400	Rpt No.: 18	DOL: 14	DFS: 13	Report Date: 8/29/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC	UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2	Final Surface Location:					
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT			
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:			
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"(")	SIZE	MD	
8,808.00	8,415.90	112.0(ft)		0("")	TVD	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE					SIZE	MD
WASATCH					5-1/2("")	TVD
Daily Detail: DRLG TO 8804 RIG SERVICE DRLG TO 8808 CIRC PUMP SWEEP W/ POLY BEADS TOOH PUMP SINGLES OUT, PULL 320K NO PUMP/ 265K W/PUMP RAISE MW TO 9.8+ PUMP SINGLES OUT OF HOLE			Well Costs (\$)			
				DRIL	COMP	WELL
			DAILY	39,065.00	0.00	39,065.00
			CUM	625,786.00	0.00	782,026.00
			AFE	957,948.00	852,137.00	1,810,085.00
WELL: UTE TRIBAL 2-11H	API: 438473888400	Rpt No.: 18	DOL: 15	DFS: 14	Report Date: 8/30/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC	UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2	Final Surface Location:					
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007	Type: DEVELOPMENT			
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215	Authorized Days:			
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%	Authorized MD/TVD:			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"(")	SIZE	MD	
8,808.00	8,415.90	0.0(ft)		0("")	TVD	
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE					SIZE	MD
WASATCH					5-1/2("")	TVD
Daily Detail: PUMP SINGLES OUT OF HOLE TO 1067, PULL STD'S TO SURFACE CHG BHA AND PU STR MILLS TO REAM KEYSEAT CUT DRLG LINE REAMING FROM 4019 TO 4600 REAMING F/4600 TO 4975 TOOH TO SHOE WORK ON ROTARY TABLE TIH 5 STD'S REAMING F/4512 TO 5078			Well Costs (\$)			
				DRIL	COMP	WELL
			DAILY	34,910.00	0.00	34,910.00
			CUM	625,786.00	0.00	816,936.00
			AFE	957,948.00	852,137.00	1,810,085.00

## DEPI Well Operations Chronology Report

Well: UTE TRIBAL 2-11H	API: 430473906400	Rpt No.: 17	DOL: 16	DFS: 16	Report Date: 7/1/2007			
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633'FNL, 1863'FWL SEC 11-11S-20E						
Rig Name: FRONTIER 2		Final Surface Location:						
Event: DRILL	Start Date: 8/15/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT				
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:				
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%		Authorized MD/TVd:				
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD	TVD	LOT(EMW)	
8,808.00	8,415.90	0.0(ft)		9.90(ppg)	0"	4,020.0(ft)	3,880.0(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE					SIZE	MD	TVD	
WASATCH					5-1/2"	9,400.0(ft)	531.0(ft)	
Daily Detail: REAMING PUMP 4 JTS OUT THEN TOOH TO MOVE REAMERS TIH TO SHOE FILL PIPE REAMING TO 4403 RIG SERVICE REAM TO 5000 TOOH TO LD MILLS TIH TAG @ 5400' WASH AND REAM 70' TIGHT SPOT TIH CIRC GAS OUT PU SINGLES W/ LD MACHINE WORK TIGHT HOLE WASH SINGLES TO 7800					Well Costs (\$)			
						DRIL	COMP	WELL
					DAILY	36,360.00	0.00	36,360.00
					CUM	625,766.00	0.00	853,296.00
					AFE	957,948.00	852,137.00	1,810,085.00
Well: UTE TRIBAL 2-11H API: 430473906400 Rpt No.: 18 DOL: 17 DFS: 16 Report Date: 7/2/2007								
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633'FNL, 1863'FWL SEC 11-11S-20E						
Rig Name: FRONTIER 2		Final Surface Location:						
Event: DRILL	Start Date: 8/15/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT				
Supervisor: JIM MILLER	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:				
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%		Authorized MD/TVd:				
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress	7-7/8"	SIZE	MD	TVD	LOT(EMW)	
9,463.00	9,069.79	655.0(ft)		9.90(ppg)	0"	4,020.0(ft)	3,880.0(ft)	(ppg)
FORMATION/TARGET NAME			MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE					SIZE	MD	TVD	
WASATCH					5-1/2"	9,400.0(ft)	531.0(ft)	
Daily Detail: WASH TO BTM 20' FILL DRLG F/ 8808 TO 9031 RIG SERVICE DRLG F/ 9031 TO 9463					Well Costs (\$)			
						DRIL	COMP	WELL
					DAILY	31,950.00	0.00	31,950.00
					CUM	625,766.00	0.00	885,246.00
					AFE	957,948.00	852,137.00	1,810,085.00

## DEPI Well Operations Chronology Report

Well: UTE TRIBAL 2-11H	API: 430473906400	Rpt No.: 18	DOL: 18	DFS: 17	Report Date: 7/3/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC		UW: 633'FNL, 1863'FWL SEC 11-11S-20E					
Rig Name: FRONTIER 2		Final Surface Location:					
Event: DRILL	Start Date: 6/15/2007	Spud Dt.: 5/7/2007		Type: DEVELOPMENT			
Supervisor: VINCE GUINN	Engineer: RICHARD HOWELL	AFE No.: 0702215		Authorized Days:			
Active Datum: KB @5,024.0ft (KB ELEVATION)	Ground Elev.: 5,007.00	WI: 100%		Authorized MD/TVd:			
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	10.10(ppg)	SIZE	MD		
9,474.00	9,080.77	11.0(ft)		0"	4,020.0(ft)	3,680.0(ft)	
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE				SIZE	MD		
WASATCH				5-1/2"	9,400.0(ft)		
WASATCH					531.0(ft)		
Daily Detail: DRILL 9463'-9474' (11' @ 22 FPH) CIRC. AND COND. HOLE FOR OPEN HOLE LOGS POOH FOR OPEN HOLE LOGS RU SCHLUMBERGER FOR LOGS. SCHLUMBERGER BECAME STUCK AT 7133'. RAN LOGS FROM 7133' TO 4020' BASE INTERMEDIATE CSG. TIH WASHING AND REAMING 7000'-7500'. CIRC. AND COND. HOLE RAISING VISC TO 44. TOH TO ATTEMPT LOGS.				Well Costs (\$)			
					DRIL	COMP	WELL
				DAILY	39,450.00	0.00	39,450.00
				CUM	625,766.00	0.00	924,690.00
				AFE	957,948.00	852,137.00	1,810,085.00
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	10.20(ppg)	SIZE	MD		
9,474.00	9,080.77	0.0(ft)		0"	4,020.0(ft)	3,680.0(ft)	
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE				SIZE	MD		
WASATCH				5-1/2"	9,400.0(ft)		
WASATCH					531.0(ft)		
Daily Detail: POOH FOR LOGS SCHLUMBERGER RAN DLL/LDT/CNL W/ SP, GR, AND CAL. FROM 9472' LTD TO 4020' BIC TIH FOR LAYDOWN. CIRC. AND COND. FOR LAYDOWN. RU FRANKS WESTATES LAYDOWN MACHINE. LAYDOWN DP AND DC INCOMPLETE.				Well Costs (\$)			
					DRIL	COMP	WELL
				DAILY	83,420.00	0.00	83,420.00
				CUM	625,766.00	0.00	1,008,116.00
				AFE	957,948.00	852,137.00	1,810,085.00
CURRENT DEPTH		HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	10.20(ppg)	SIZE	MD		
9,474.00	9,080.77	0.0(ft)		0"	4,020.0(ft)	3,680.0(ft)	
FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE				SIZE	MD		
WASATCH				5-1/2"	9,400.0(ft)		
WASATCH					531.0(ft)		
Daily Detail: FINISH LD BHA RU FRANKS WESTATES CASING SERV. AND HOLD SAFETY MEETING RAN AND LAND 225 JTS. (9375) 5-1/2", 17#, N-80 LT&C CSG. @ 9393'. RD FRANKS WESTATES AND CIRC. AND COND. HOLE. HOLD SAFETY MEETING AND RU HALLIBURTON. CMTED CSG. W/ 50 SX HOWCO HIFILL TYPE V BLEND FOLLOWED BY 890 SX HOWCO HLC BLEND. DISP. CMT W/ 217 BBLS. 2% KCL WTR. BUMPED PLUG W/ 32003, 1100# OVER CLEAN MUD PITS AND RELEASED RIG RIG DOWN ROTARY TOOLS.				Well Costs (\$)			
					DRIL	COMP	WELL
				DAILY	177,695.00	0.00	177,695.00
				CUM	625,766.00	0.00	1,185,811.00
				AFE	957,948.00	852,137.00	1,810,085.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator Dominion Exploration & Production, Inc.		
3a. Address 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134	3b. Phone No. (include area code) (405) 749-5237	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 633' FNL & 1863' FWL, NENW, Sec. 11-11S-20E BHL: 657' FNL & 2138' FEL, NWNE, Sec. 11-11S-20E		
5. Lease Serial No. BIA 20G0005611		
6. If Indian, Allottee or Tribe Name Ute Indian Tribe		
7. If Unit or CA/Agreement, Name and/or No.		
8. Well Name and No. Ute Tribal 2-11H		
9. API Well No. 43-047-390654		
10. Field and Pool, or Exploratory Area Natural Buttes		
11. County or Parish, State Uintah, UT		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/22/07 - Ran 95 jts 9-5/8", 36#, J-55, ST&C csg set @ 4020'. Cmt lead w/390 sks Hi Fill V, 10.5 ppg, 4.14 yld. Tail w/475 sks Class G, 15.6 ppg, 1.15 yld. 30 bbls to surface.

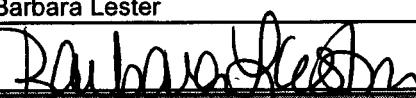
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 7/3/2007

THIS PAGE IS FOR USE BY THE BUREAU OF LAND MANAGEMENT

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 09 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

1. Type of Well

Oil Well

Gas Well

Other

**CONFIDENTIAL**

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 633' FNL & 1863' FWL, NENW, Sec. 11-11S-20E

BHL: 657' FNL & 2138' FEL, NWNE, Sec. 11-11S-20E

5. Lease Serial No.

**BIA 20G0005611**

6. If Indian, Allottee or Tribe Name

**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Ute Tribal 2-11H**

9. API Well No.

**4  
43-047-39065**

10. Field and Pool, or Exploratory Area

**Natural Buttes**

11. County or Parish, State

**Uintah, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	<b>Drilling Operations</b>			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/4/07 - Ran 225 jts 5-1/2", 17#, N-80, LT&C csg set @ 9393'. Cmt lead w/50 sks Howco HiFill V, 11.6 ppg, 3.12 yld. Tail w/890 sks Howco HLC blend, 13.0 ppg, 1.75 yld. Clean pits. Rig released.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title **Regulatory Specialist**

Signature



Date **7/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**JUL 13 2007**

**DIV. OF OIL, GAS & MINING**

Well:		API Number:	Commenced:
HCU 12-29FA	drlg rpts/wcr	4304735507	11/06/2004
REU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
REU 11-17E	drlg rpts/wcr	4304737057	02/20/2007
REU 15-9E	wcr	4304737747	02/21/2007
REU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
REU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
LCU 15-9H	drlg rpts/wcr	4304736806	04/12/2007
REU 1-17E	drlg rpts/wcr	4304736429	04/25/2007
Ute Tribal 2-11H	drlg rpts/wcr	4304739064	05/07/2007
RBU 8B-17E	drlg rpts/wcr	4304738780	05/14/2007
LCU 14-3H	drlg rpts/wcr	4304736805	05/20/2007
LCU 16-3H	drlg rpts/wcr	4304738382	05/26/2007
LCU 11-3H	drlg rpts/wcr	4304736776	05/29/2007
LCU 10-3H	drlg rpts/wcr	4304738381	06/03/2007
RBU 31-10E	drlg rpts/wcr	4304738595	06/21/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc

Today's Date: 11/27/2007

Well:

API Number:

### Drilling Commenced:

**See Attachment**

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM:</b> (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO:</b> ( New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.	Unit:							
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted contacted on:
  - (R649-9-2)Waste Management Plan has been received on: IN PLACE
  - Inspections of LA PA state/fee well sites complete on: n/a
  - Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:** \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:	XTO Energy Inc. <i>N 2615</i>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:	810 Houston Street CITY Fort Worth		STATE TX ZIP 76102	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	FOOTAGES AT SURFACE: SEE ATTACHED			8. WELL NAME and NUMBER: SEE ATTACHED
				9. API NUMBER: SEE ATTACHED
				10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL	FOOTAGES AT SURFACE: SEE ATTACHED	COUNTY: Uintah
	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <hr/>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N 1095*

*James D. Abercrombie* *(405) 749-1300*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration  
SIGNATURE Edwin S. Ryan, Jr. DATE 7/31/2007

(This space for State use only)

APPROVED 9127107  
**Earlene Russell**  
 (5/2000) **Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENW	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENW	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENW	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

# Record Clean Up

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:  
1420H625611

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NORTHERN UTE TRIBE						
b. TYPE OF WORK:	NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER _____	7. UNIT or CA AGREEMENT NAME				
2. NAME OF OPERATOR	XTO Energy Inc.					8. WELL NAME and NUMBER: UTE TRIBAL 2-11H					
3. ADDRESS OF OPERATOR:	382 CR 3100	AZTEC	NM	87410	PHONE NUMBER: (505) 333-3100	10 FIELD AND POOL, OR WILDCAT WASATCH MESAVERDE					
4. LOCATION OF WELL (FOOTAGES)	AT SURFACE: 633' FNL & 1863' FWL					11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 11S 20E					
AT TOP PRODUCING INTERVAL REPORTED BELOW:											
AT TOTAL DEPTH: 657' FNL & 2138' FWL 819' fnl 1879' fel per 15kip											
14. DATE SPUPPED:	5/7/2007	15. DATE T.D. REACHED:	7/4/2007	16. DATE COMPLETED:	10/18/2007	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5007 GL			
18. TOTAL DEPTH MD	9,472	19. PLUG BACK T.D. MD	9,330	20. IF MULTIPLE COMPLETIONS, HOW MANY? *				21. DEPTH BRIDGE MD PLUG SET: TVD			
TVD	9089	TVD	8947								
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23.						
BLL/LDT/CNLW/SP & CAL CBL					WAS WELL CORED? <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	(Submit analysis)				
					WAS DST RUN? <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	(Submit report)				
					DIRECTIONAL SURVEY? <input checked="" type="checkbox"/>	YES <input checked="" type="checkbox"/>	(Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)											
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED		
17 1/2"	13 3/8" H40	48#	0	550		G 750	0	SURF	0		
12 1/4"	9 5/8 J55	36#	0	4,020		G 475	0	SURF	0		
7 7/8	5 1/2 N80	17#	0	9,393		V 940	0	SURF	0		
25. TUBING RECORD											
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	9,198										
26. PRODUCING INTERVALS					27. PERFORATION RECORD						
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS			
(A) MVRD					5,576	9,320	0.35"	177	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>		
(B)									Open <input type="checkbox"/> Squeezed <input type="checkbox"/>		
(C)									Open <input type="checkbox"/> Squeezed <input type="checkbox"/>		
(D)									Open <input type="checkbox"/> Squeezed <input type="checkbox"/>		
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL									
5576' - 9320'		Acidized w/250 gals 7.5% HCl acid. Frac'd w/660,517 gals Y115 gel, 2% KCl wtr carrying									
		392,467# 20/40 SB sand, 25,000# 16/30 SB Excel sand, 40,500# 16/30 Jordan sand and									
		118,503# 20/40 Jordan sand.									
29. ENCLOSED ATTACHMENTS:									30. WELL STATUS:		
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS				<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____		<input type="checkbox"/> DIRECTIONAL SURVEY	

(CONTINUED ON BACK)

(5/2000)

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DEC 14 2007

DIV. OF OIL, GAS & MINING

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED		TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
10/18/2007	10/21/2007	24		→	0	1,366	246	FLOWING
CHOKE SIZE: 18/64	TBG. PRESS: 550	CSG. PRESS: 1,000	API GRAVITY: 0.59	BTU - GAS: 1,069	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,366
							WATER - BBL: 246	INTERVAL STATUS:

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED		TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE: 18/64	TBG. PRESS: 550	CSG. PRESS: 1,000	API GRAVITY: 0.59	BTU - GAS: 1,069	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,366
							WATER - BBL: 246	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED		TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE: 18/64	TBG. PRESS: 550	CSG. PRESS: 1,000	API GRAVITY: 0.59	BTU - GAS: 1,069	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,366
							WATER - BBL: 246	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED		TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE: 18/64	TBG. PRESS: 550	CSG. PRESS: 1,000	API GRAVITY: 0.59	BTU - GAS: 1,069	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,366
							WATER - BBL: 246	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

## TO BE SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 34. FORMATION (Log) MARKERS:

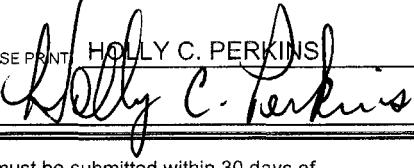
Formation	Top (MD)	Bottom (MD)	Descriptions Contents etc	Name	Top (Measured Depth)
				WASATCH TONGUE	3,348
				UTELAND LIMESTONE	3,770
				WASATCH	3,903
				CHAPITA WELLS	4,941
				UTELAND BUTTE	5,976
				MESAVERDE	6,719

## 35. ADDITIONAL REMARKS (Include plugging procedure)

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT): HOLLY C. PERKINS

TITLE: REGULATORY COMPLIANCE TECH

SIGNATURE: 

DATE: 12/11/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

*Record Clean up*

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625611
2. NAME OF OPERATOR: XTO ENERGY INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NORTHERN UTE TRIBE
3. ADDRESS OF OPERATOR: 382 CR 3100	AZTEC	NM	87410	7. UNIT or CA AGREEMENT NAME:
				8. WELL NAME and NUMBER: UTE TRIBAL 2-11H
				9. API NUMBER: 4304739064
				10. FIELD AND POOL, OR WILDCAT: WSTCH MVRD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 633' FNL & 1863' FWL				COUNTY: UNTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 11S 20E				STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
Date of work completion: 10/18/2007	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: RECORD CLEANUP 1ST DELIVERY	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. first delivered this well 10/18/2007. Initial flow rate: 1100 MCFPD.

NAME (PLEASE PRINT): HOLLY C. PERKINS TITLE: REGULATORY COMPLIANCE TECH  
 SIGNATURE: Holly C. Perkins DATE: 12/11/2007

(This space for State use only)

(5/2000)

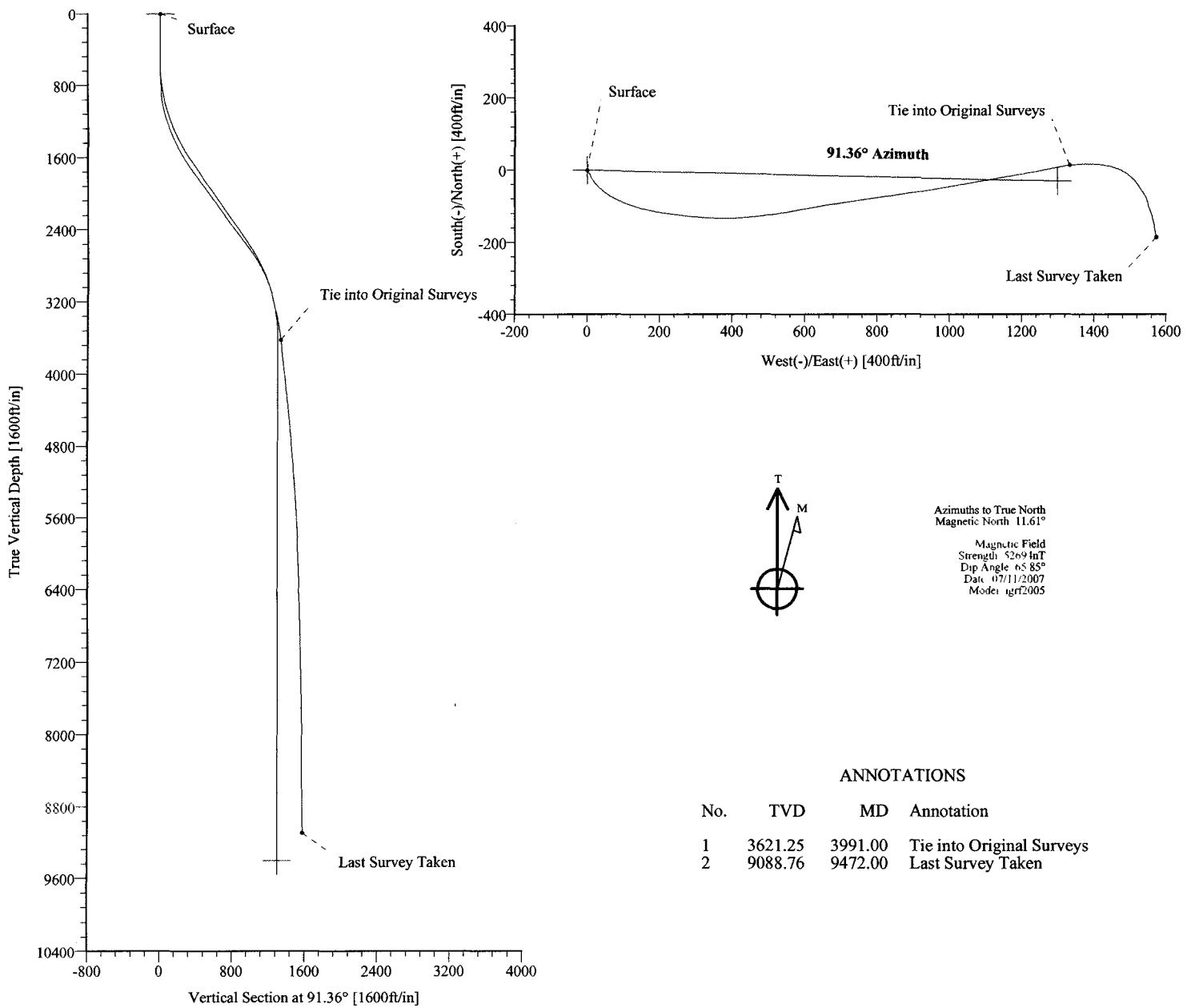
(See Instructions on Reverse Side)

REC'D  
DEC 14 2007

DIV. OF OIL, G. MINING

# Dominion Exploration & Production

Ute Tribe, Well No. 2-11H  
Uintah County, Utah  
Section 11-11S-20E



## TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	7130568.20	2159687.80	39°52'49.660N	109°38'58.050W	Point
PBHL	9400.00	-30.93	1299.60	7130564.17	2160987.76	39°52'49.354N	109°38'41.378W	Point

## Survey: Schlumberger Surveys (#2-11H/Schlumberger Surveys)

No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
1	3991.00	7.00	83.20	3621.25	13.10	1332.79	0.00	0.00	1332.11
2	9472.00	4.47	161.19	9088.76	-186.41	1573.57	0.91	-4.15	1577.55

# Strata Directional Technology, Inc.

## Survey Report

Company: Dominion E&P, Inc.	Date: 06/26/2007	Time: 08:48:22	Page: 1							
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: #2-11H, True North	Vertical (TVD) Reference: Estimated RKB 5025.0								
Site: Ute Tribe #2-11H	Section (VS) Reference: Well (0.00N,0.00E,91.36Azi)	Survey Calculation Method: Minimum Curvature	Db: Sybase							
Well: #2-11H										
Wellpath: Target MWD Surveys										
<b>Field:</b> Uintah County, Utah										
<b>Map System:</b> US State Plane Coordinate System 1983 <b>Geo Datum:</b> GRS 1980 <b>Sys Datum:</b> Mean Sea Level		<b>Map Zone:</b> Utah, Central Zone <b>Coordinate System:</b> Well Centre <b>Geomagnetic Model:</b> igrf2005								
<b>Site:</b> Ute Tribe #2-11H										
<b>Site Position:</b> <b>From:</b> Geographic <b>Position Uncertainty:</b> 0.00 ft <b>Ground Level:</b> 5007.00 ft	<b>Northing:</b> 7130568.20 ft <b>Easting:</b> 2159687.80 ft	<b>Latitude:</b> 39 52 49.660 N <b>Longitude:</b> 109 38 58.050 W <b>North Reference:</b> True <b>Grid Convergence:</b> 1.19 deg								
<b>Well:</b> #2-11H		<b>Slot Name:</b>								
<b>Well Position:</b> <b>+N/-S</b> 0.00 ft <b>+E/-W</b> 0.00 ft <b>Position Uncertainty:</b> 0.00 ft	<b>Northing:</b> 7130568.20 ft <b>Easting:</b> 2159687.80 ft	<b>Latitude:</b> 39 52 49.660 N <b>Longitude:</b> 109 38 58.050 W								
<b>Wellpath:</b> Target MWD Surveys		<b>Drilled From:</b> <b>Tie-on Depth:</b> 0.00 ft <b>Above System Datum:</b> Mean Sea Level	<b>Surface</b> <b>Height:</b> 5025.00 ft <b>Declination:</b> 11.62 deg <b>Mag Dip Angle:</b> 65.85 deg							
<b>Current Datum:</b> Estimated RKB <b>Magnetic Data:</b> 06/18/2007 <b>Field Strength:</b> 52700 nT <b>Vertical Section:</b> Depth From (TVD) ft	<b>+N/-S</b> ft <b>0.00</b>	<b>+E/-W</b> ft <b>0.00</b>	<b>Direction</b> deg <b>91.36</b>							
<b>Survey:</b> Target MWD Surveys		<b>Start Date:</b> 06/18/2007								
<b>Company:</b> Strata Directional Technology, <b>Tool:</b>		<b>Engineer:</b> <b>Tied-to:</b>	Allison Reinert User Defined							
<b>Survey:</b> Target MWD Surveys										
<b>MD</b> ft	<b>Incl</b> deg	<b>Azim</b> deg	<b>TVD</b> ft	<b>+N/-S</b> ft	<b>+E/-W</b> ft	<b>VS</b> ft	<b>DLS</b> deg/100ft	<b>Build</b> deg/100ft	<b>Turn</b> deg/100ft	<b>Tool/Comment</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
544.00	0.80	189.60	543.98	-3.74	-0.63	-0.54	0.15	0.15	0.00	
574.00	0.90	167.50	573.98	-4.18	-0.62	-0.52	1.13	0.33	-73.67	
611.00	1.40	140.60	610.97	-4.81	-0.27	-0.15	1.95	1.35	-72.70	
639.00	2.10	140.20	638.96	-5.47	0.28	0.41	2.50	2.50	-1.43	
668.00	3.00	130.10	667.93	-6.37	1.20	1.35	3.46	3.10	-34.83	
701.00	3.70	125.00	700.87	-7.54	2.73	2.91	2.30	2.12	-15.45	
732.00	4.20	120.00	731.80	-8.68	4.53	4.74	1.96	1.61	-16.13	
762.00	4.00	132.80	761.72	-9.94	6.25	6.49	3.12	-0.67	42.67	
793.00	4.10	153.10	792.65	-11.66	7.55	7.82	4.61	0.32	65.48	
823.00	4.30	163.50	822.57	-13.70	8.35	8.68	2.62	0.67	34.67	
855.00	5.40	160.60	854.45	-16.27	9.19	9.58	3.52	3.44	-9.06	
918.00	9.00	151.00	916.95	-23.38	12.57	13.12	6.01	5.71	-15.24	
982.00	13.40	142.50	979.72	-33.64	19.51	20.31	7.32	6.87	-13.28	
1045.00	16.00	136.20	1040.65	-45.70	29.97	31.05	4.84	4.13	-10.00	
1109.00	18.10	129.20	1101.84	-58.36	43.78	45.15	4.58	3.28	-10.94	
1172.00	19.20	122.70	1161.54	-70.14	60.09	61.73	3.73	1.75	-10.32	
1236.00	20.20	115.90	1221.80	-80.65	78.88	80.78	3.90	1.56	-10.62	
1299.00	21.40	111.30	1280.70	-89.58	99.38	101.48	3.22	1.90	-7.30	
1362.00	22.90	108.50	1339.05	-97.65	121.71	124.00	2.91	2.38	-4.44	
1426.00	24.30	104.40	1397.70	-104.87	146.28	148.73	3.37	2.19	-6.41	
1489.00	26.90	101.90	1454.51	-111.04	172.79	175.37	4.47	4.13	-3.97	
1553.00	28.70	100.10	1511.12	-116.72	202.08	204.80	3.10	2.81	-2.81	
1616.00	30.20	97.90	1565.98	-121.55	232.67	235.49	2.94	2.38	-3.49	

# Strata Directional Technology, Inc.

## Survey Report

**Company:** Dominion E&P, Inc.  
**Field:** Uintah County, Utah  
**Site:** Ute Tribe #2-11H  
**Well:** #2-11H  
**Wellpath:** Target MWD Surveys

**Date:** 06/26/2007 **Time:** 08:48:22 **Page:** 2  
**Co-ordinate(NE) Reference:** Well: #2-11H, True North  
**Vertical (TVD) Reference:** Estimated RKB 5025.0  
**Section (VS) Reference:** Well (0.00N,0.00E,91.36Azi)  
**Survey Calculation Method:** Minimum Curvature **Db:** Sybase

**Survey:** Target MWD Surveys

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1679.00	31.00	96.80	1620.21	-125.65	264.48	267.39	1.55	1.27	-1.75	
1742.00	33.10	95.70	1673.61	-129.28	297.71	300.69	3.46	3.33	-1.75	
1805.00	35.20	93.50	1725.74	-132.09	332.96	336.00	3.87	3.33	-3.49	
1868.00	36.00	91.00	1776.97	-133.53	369.60	372.66	2.64	1.27	-3.97	
1932.00	36.20	87.70	1828.69	-133.10	407.29	410.33	3.05	0.31	-5.16	
1995.00	37.10	85.00	1879.23	-130.69	444.81	447.79	2.93	1.43	-4.29	
2059.00	37.10	82.10	1930.28	-126.36	483.16	486.02	2.73	0.00	-4.53	
2122.00	36.90	81.10	1980.60	-120.82	520.67	523.39	1.01	-0.32	-1.59	
2185.00	36.70	80.30	2031.04	-114.72	557.91	560.48	0.82	-0.32	-1.27	
2249.00	36.30	79.90	2082.49	-108.18	595.41	597.81	0.73	-0.62	-0.62	
2312.00	36.00	80.20	2133.36	-101.75	632.02	634.25	0.55	-0.48	0.48	
2376.00	35.30	81.30	2185.37	-95.76	668.83	670.92	1.48	-1.09	1.72	
2439.00	35.30	81.60	2236.78	-90.34	704.83	706.78	0.28	0.00	0.48	
2502.00	35.60	82.00	2288.11	-85.13	741.00	742.81	0.60	0.48	0.63	
2565.00	36.40	82.00	2339.07	-79.98	777.67	779.35	1.27	1.27	0.00	
2628.00	36.60	82.20	2389.72	-74.83	814.79	816.33	0.37	0.32	0.32	
2692.00	38.20	81.60	2440.56	-69.35	853.27	854.67	2.56	2.50	-0.94	
2755.00	38.20	81.10	2490.07	-63.49	891.78	893.04	0.49	0.00	-0.79	
2819.00	38.00	80.50	2540.43	-57.18	930.77	931.86	0.66	-0.31	-0.94	
2882.00	36.50	80.50	2590.58	-50.88	968.37	969.31	2.38	-2.38	0.00	
2945.00	35.00	80.40	2641.70	-44.78	1004.67	1005.45	2.38	-2.38	-0.16	
3009.00	33.50	79.90	2694.60	-38.62	1040.16	1040.78	2.38	-2.34	-0.78	
3072.00	30.60	80.60	2748.00	-32.95	1073.10	1073.58	4.64	-4.60	1.11	
3135.00	28.90	80.30	2802.69	-27.76	1103.93	1104.28	2.71	-2.70	-0.48	
3199.00	27.30	80.20	2859.15	-22.66	1133.64	1133.86	2.50	-2.50	-0.16	
3261.00	24.50	80.00	2914.91	-18.01	1160.31	1160.42	4.52	-4.52	-0.32	
3326.00	21.30	80.80	2974.78	-13.78	1185.25	1185.24	4.95	-4.92	1.23	
3389.00	18.80	80.30	3033.96	-10.24	1206.55	1206.46	3.98	-3.97	-0.79	
3452.00	16.20	79.70	3094.04	-6.95	1225.21	1225.03	4.14	-4.13	-0.95	
3516.00	14.30	79.40	3155.78	-3.90	1241.76	1241.51	2.97	-2.97	-0.47	
3580.00	13.80	78.70	3217.87	-0.95	1257.02	1256.69	0.83	-0.78	-1.09	
3643.00	13.30	78.20	3279.11	2.00	1271.48	1271.07	0.82	-0.79	-0.79	
3706.00	13.00	77.70	3340.46	4.99	1285.50	1285.02	0.51	-0.48	-0.79	
3770.00	11.40	79.70	3403.01	7.66	1298.75	1298.21	2.59	-2.50	3.12	
3833.00	10.00	81.00	3464.92	9.62	1310.28	1309.68	2.25	-2.22	2.06	
3896.00	8.50	80.40	3527.10	11.26	1320.28	1319.64	2.39	-2.38	-0.95	
3960.00	7.30	82.10	3590.49	12.60	1328.97	1328.29	1.91	-1.87	2.66	
3991.00	7.00	83.20	3621.25	13.10	1332.79	1332.11	1.06	-0.97	3.55	Last MWD Survey Taken
4051.00	7.00	83.20	3680.80	13.97	1340.05	1339.35	0.00	0.00	0.00	Projection to TD

**Annotation**

MD ft	TVD ft	
3991.00	3621.25	Last MWD Survey Taken
4051.00	3680.80	Projection to TD

# Strata Directional Technology, Inc.

## Survey Report

Company: Dominion E&P, Inc.	Date: 07/11/2007	Time: 10:25:16	Page: 1							
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: #2-11H, True North									
Site: Ute Tribe #2-11H	Vertical (TVD) Reference: Estimated RKB 5025.0									
Well: #2-11H	Section (VS) Reference: Well (0.00N,0.00E,91.36Az)									
Wellpath: Schlumberger Surveys	Survey Calculation Method: Minimum Curvature		Db: Sybase							
Field: Uintah County, Utah										
Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level		Map Zone: Utah, Central Zone Coordinate System: Well Centre Geomagnetic Model: igrf2005								
Site: Ute Tribe #2-11H										
Site Position: From: Geographic Position Uncertainty: Ground Level:	Northing: 7130568.20 ft Easting: 2159687.80 ft 0.00 ft 5007.00 ft	Latitude: 39 52 49.660 N Longitude: 109 38 58.050 W North Reference: True Grid Convergence: 1.19 deg								
Well: #2-11H	Slot Name:									
Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Northing: 7130568.20 ft Easting: 2159687.80 ft	Latitude: 39 52 49.660 N Longitude: 109 38 58.050 W								
Wellpath: Schlumberger Surveys	Drilled From: 3991.00 ft	Target MWD Surveys								
Current Datum: Estimated RKB Magnetic Data: 07/11/2007 Field Strength: 52694 nT Vertical Section: Depth From (TVD) ft	Height 5025.00 ft +N/-S ft 0.00	Above System Datum: Mean Sea Level Declination: 11.61 deg Mag Dip Angle: 65.85 deg +E/-W ft 0.00	Direction deg 91.36							
Survey: Schlumberger Surveys		Start Date: 07/11/2007								
Company: Strata Directional Technology, Tool:	Engineer: Allison Reinert Tied-to: User Defined									
Survey: Schlumberger Surveys										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3991.00	7.00	83.20	3621.25	13.10	1332.79	1332.11	0.00	0.00	0.00	Tie into Original Surveys
4003.50	4.59	86.12	3633.68	13.22	1334.05	1333.36	19.41	-19.27	23.32	
4100.00	6.66	84.15	3729.71	14.06	1343.47	1342.76	2.15	2.14	-2.03	
4200.00	6.38	85.40	3829.07	15.09	1354.77	1354.03	0.32	-0.28	1.25	
4300.00	6.29	87.07	3928.46	15.82	1365.77	1365.01	0.20	-0.09	1.66	
4400.00	6.36	87.95	4027.85	16.29	1376.78	1376.00	0.12	0.07	0.88	
4500.00	6.26	90.33	4127.24	16.46	1387.77	1386.98	0.28	-0.10	2.37	
4600.00	6.11	93.59	4226.66	16.10	1398.53	1397.76	0.38	-0.15	3.26	
4700.00	5.91	94.74	4326.11	15.34	1408.98	1408.22	0.23	-0.19	1.15	
4800.00	5.63	96.76	4425.60	14.33	1418.99	1418.25	0.35	-0.28	2.02	
4900.00	5.43	99.38	4525.14	12.99	1428.53	1427.82	0.32	-0.20	2.63	
5000.00	5.42	101.10	4624.69	11.31	1437.83	1437.16	0.16	-0.02	1.72	
5100.00	5.28	101.33	4724.25	9.49	1446.98	1446.34	0.13	-0.13	0.23	
5200.00	5.05	107.29	4823.85	7.28	1455.69	1455.11	0.59	-0.24	5.96	
5300.00	5.04	109.76	4923.46	4.49	1464.03	1463.51	0.22	-0.01	2.47	
5400.00	4.92	113.52	5023.08	1.29	1472.09	1471.65	0.35	-0.12	3.76	
5500.00	4.58	119.63	5122.74	-2.39	1479.50	1479.14	0.61	-0.34	6.11	
5600.00	4.61	122.90	5222.42	-6.55	1486.34	1486.08	0.26	0.03	3.27	
5700.00	4.24	124.55	5322.12	-10.83	1492.76	1492.60	0.39	-0.37	1.66	
5800.00	4.19	129.15	5421.85	-15.24	1498.65	1498.59	0.34	-0.05	4.60	
5900.00	3.94	132.57	5521.60	-19.87	1504.01	1504.06	0.35	-0.25	3.42	
6000.00	3.56	133.29	5621.38	-24.32	1508.80	1508.95	0.39	-0.38	0.72	
6100.00	3.62	137.85	5721.19	-28.79	1513.18	1513.43	0.29	0.06	4.55	
6200.00	3.42	140.21	5821.00	-33.42	1517.20	1517.56	0.25	-0.20	2.36	

# Strata Directional Technology, Inc.

## Survey Report

**Company:** Dominion E&P, Inc.  
**Field:** Uintah County, Utah  
**Site:** Ute Tribe #2-11H  
**Well:** #2-11H  
**Wellpath:** Schlumberger Surveys

**Date:** 07/11/2007 **Time:** 10:25:16 **Page:** 2  
**Co-ordinate(NE) Reference:** Well: #2-11H, True North  
**Vertical (TVD) Reference:** Estimated RKB 5025.0  
**Section (VS) Reference:** Well (0.00N,0.00E,91.36Az)  
**Survey Calculation Method:** Minimum Curvature **Db:** Sybase

**Survey:** Schlumberger Surveys

MD ft	Incl deg	Azim deg	TVD ft	+N/S ft	+E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6300.00	3.25	143.72	5920.83	-37.99	1520.78	1521.26	0.26	-0.16	3.52	
6400.00	3.18	147.66	6020.67	-42.62	1523.95	1524.53	0.23	-0.07	3.93	
6500.00	3.13	149.57	6120.52	-47.32	1526.82	1527.51	0.12	-0.05	1.92	
6600.00	2.71	146.29	6220.39	-51.64	1529.51	1530.31	0.45	-0.42	-3.28	
6700.00	2.88	146.41	6320.27	-55.71	1532.21	1533.10	0.18	0.18	0.11	
6800.00	2.70	146.03	6420.15	-59.76	1534.92	1535.91	0.18	-0.18	-0.38	
6900.00	2.83	150.20	6520.04	-63.86	1537.47	1538.55	0.24	0.13	4.17	
7000.00	2.53	140.39	6619.93	-67.70	1540.10	1541.27	0.55	-0.30	-9.81	
7100.00	2.58	155.31	6719.83	-71.44	1542.45	1543.71	0.66	0.05	14.91	
7200.00	2.37	153.64	6819.74	-75.34	1544.30	1545.66	0.23	-0.21	-1.66	
7300.00	2.42	158.95	6919.65	-79.16	1545.98	1547.42	0.23	0.06	5.31	
7400.00	2.88	164.67	7019.54	-83.56	1547.40	1548.95	0.53	0.46	5.71	
7500.00	2.94	165.87	7119.41	-88.47	1548.69	1550.36	0.09	0.06	1.20	
7600.00	3.02	167.20	7219.28	-93.53	1549.91	1551.69	0.10	0.08	1.33	
7700.00	3.00	161.92	7319.14	-98.59	1551.30	1553.21	0.28	-0.02	-5.28	
7800.00	2.91	160.18	7419.01	-103.47	1552.98	1554.99	0.13	-0.09	-1.74	
7900.00	2.84	163.25	7518.88	-108.23	1554.55	1556.68	0.17	-0.07	3.07	
8000.00	2.75	159.78	7618.76	-112.85	1556.09	1558.33	0.20	-0.10	-3.47	
8100.00	3.06	158.94	7718.63	-117.60	1557.88	1560.23	0.32	0.32	-0.83	
8200.00	3.01	158.36	7818.49	-122.53	1559.81	1562.28	0.07	-0.06	-0.58	
8300.00	3.09	163.51	7918.35	-127.55	1561.54	1564.13	0.28	0.08	5.15	
8400.00	2.97	169.03	8018.21	-132.67	1562.80	1565.50	0.31	-0.12	5.52	
8500.00	2.81	166.48	8118.09	-137.59	1563.86	1566.69	0.20	-0.15	-2.55	
8600.00	2.39	164.33	8217.98	-141.98	1565.00	1567.93	0.44	-0.42	-2.15	
8700.00	2.43	163.85	8317.89	-146.03	1566.15	1569.18	0.05	0.04	-0.47	
8800.00	2.19	174.94	8417.81	-149.96	1566.91	1570.03	0.51	-0.24	11.08	
8900.00	2.58	177.84	8517.73	-154.11	1567.16	1570.38	0.41	0.40	2.90	
9000.00	2.93	175.12	8617.61	-158.92	1567.47	1570.80	0.37	0.35	-2.72	
9100.00	3.07	169.80	8717.47	-164.10	1568.16	1571.61	0.31	0.13	-5.33	
9200.00	3.26	170.30	8817.32	-169.54	1569.11	1572.69	0.20	0.20	0.51	
9300.00	3.50	167.83	8917.15	-175.33	1570.23	1573.95	0.28	0.23	-2.47	
9400.00	3.82	161.79	9016.94	-181.47	1571.92	1575.78	0.50	0.32	-6.04	
9472.00	4.47	161.19	9088.76	-186.41	1573.57	1577.55	0.91	0.91	-0.84	Last Survey Taken

### Targets

Name	Description	TVD	Map Northing	Map Easting	Latitude Deg Min Sec	Longitude Deg Min Sec							
Dip.	Dir.	ft	ft	ft	Deg	Min	Sec	Deg	Min	Sec			
Surface		0.00	0.00	0.00	7130568.202159687.80	39	52	49.660	N	109	38	58.050	W
PBHL		9400.00	-30.93	1299.60	7130564.172160987.76	39	52	49.354	N	109	38	41.378	W

### Annotation

MD ft	TVD ft			
3991.00	3621.25	Tie into Original Surveys		
9472.00	9088.76	Last Survey Taken		

				Ute	Tribal	#2-11H	Surveys.txt
0.00	0.0000	0.0000	0.00	0.00	0.00		
544.00	0.8000	189.6000		543.98	-3.74	-0.63	
574.00	0.9000	167.5000		573.98	-4.18	-0.62	
611.00	1.4000	140.6000		610.97	-4.81	-0.27	
639.00	2.1000	140.2000		638.96	-5.47	0.28	
668.00	3.0000	130.1000		667.93	-6.37	1.20	
701.00	3.7000	125.0000		700.87	-7.54	2.73	
732.00	4.2000	120.0000		731.80	-8.68	4.53	
762.00	4.0000	132.8000		761.72	-9.94	6.25	
793.00	4.1000	153.1000		792.65	-11.66	7.55	
823.00	4.3000	163.5000		822.57	-13.70	8.35	
855.00	5.4000	160.6000		854.45	-16.27	9.19	
918.00	9.0000	151.0000		916.95	-23.38	12.57	
982.00	13.4000	142.5000		979.72	-33.64	19.51	
1045.00	16.0000	136.2000		1040.65	-45.70	29.97	
1109.00	18.1000	129.2000		1101.84	-58.36	43.78	
1172.00	19.2000	122.7000		1161.54	-70.14	60.09	
1236.00	20.2000	115.9000		1221.80	-80.65	78.88	
1299.00	21.4000	111.3000		1280.70	-89.58	99.38	
1362.00	22.9000	108.5000		1339.05	-97.65	121.71	
1426.00	24.3000	104.4000		1397.70	-104.87	146.28	
1489.00	26.9000	101.9000		1454.51	-111.04	172.79	
1553.00	28.7000	100.1000		1511.12	-116.72	202.08	
1616.00	30.2000	97.9000	1565.98	-121.55	232.67		
1679.00	31.0000	96.8000	1620.21	-125.65	264.48		
1742.00	33.1000	95.7000	1673.61	-129.28	297.71		
1805.00	35.2000	93.5000	1725.74	-132.09	332.96		
1868.00	36.0000	91.0000	1776.97	-133.53	369.60		
1932.00	36.2000	87.7000	1828.69	-133.10	407.29		
1995.00	37.1000	85.0000	1879.23	-130.69	444.81		
2059.00	37.1000	82.1000	1930.28	-126.36	483.16		
2122.00	36.9000	81.1000	1980.60	-120.82	520.67		
2185.00	36.7000	80.3000	2031.04	-114.72	557.91		
2249.00	36.3000	79.9000	2082.49	-108.18	595.41		
2312.00	36.0000	80.2000	2133.36	-101.75	632.02		
2376.00	35.3000	81.3000	2185.37	-95.76	668.83		
2439.00	35.3000	81.6000	2236.78	-90.34	704.83		
2502.00	35.6000	82.0000	2288.11	-85.13	741.00		
2565.00	36.4000	82.0000	2339.07	-79.98	777.67		
2628.00	36.6000	82.2000	2389.72	-74.83	814.79		
2692.00	38.2000	81.6000	2440.56	-69.35	853.27		
2755.00	38.2000	81.1000	2490.07	-63.49	891.78		
2819.00	38.0000	80.5000	2540.43	-57.18	930.77		
2882.00	36.5000	80.5000	2590.58	-50.88	968.37		
2945.00	35.0000	80.4000	2641.70	-44.78	1004.67		
3009.00	33.5000	79.9000	2694.60	-38.62	1040.16		
3072.00	30.6000	80.6000	2748.00	-32.95	1073.10		
3135.00	28.9000	80.3000	2802.69	-27.76	1103.93		
3199.00	27.3000	80.2000	2859.15	-22.66	1133.64		
3261.00	24.5000	80.0000	2914.91	-18.01	1160.31		
3326.00	21.3000	80.8000	2974.78	-13.78	1185.25		
3389.00	18.8000	80.3000	3033.96	-10.24	1206.55		
3452.00	16.2000	79.7000	3094.04	-6.95	1225.21		
3516.00	14.3000	79.4000	3155.78	-3.90	1241.76		
3580.00	13.8000	78.7000	3217.87	-0.95	1257.02		
3643.00	13.3000	78.2000	3279.11	2.00	1271.48		
3706.00	13.0000	77.7000	3340.46	4.99	1285.50		
3770.00	11.4000	79.7000	3403.01	7.66	1298.75		
3833.00	10.0000	81.0000	3464.92	9.62	1310.28		
3896.00	8.5000	80.4000	3527.10	11.26	1320.28		
3960.00	7.3000	82.1000	3590.49	12.60	1328.97		
3991.00	7.0000	83.2000	3621.25	13.10	1332.79		
4003.50	4.5915	86.1156	3633.68	13.22	1334.05		

Ute Tribal #2-11H Surveys.txt

4100.00	6.6586	84.1536	3729.71	14.06	1343.47
4200.00	6.3751	85.4046	3829.07	15.09	1354.77
4300.00	6.2870	87.0679	3928.46	15.82	1365.77
4400.00	6.3593	87.9515	4027.85	16.29	1376.78
4500.00	6.2633	90.3258	4127.24	16.46	1387.77
4600.00	6.1095	93.5896	4226.66	16.10	1398.53
4700.00	5.9149	94.7400	4326.11	15.34	1408.98
4800.00	5.6312	96.7559	4425.60	14.33	1418.99
4900.00	5.4326	99.3812	4525.14	12.99	1428.53
5000.00	5.4167	101.0984	4624.69	11.31	1437.83
5100.00	5.2843	101.3270	4724.25	9.49	1446.98
5200.00	5.0472	107.2860	4823.85	7.28	1455.69
5300.00	5.0406	109.7577	4923.46	4.49	1464.03
5400.00	4.9208	113.5214	5023.08	1.29	1472.09
5500.00	4.5803	119.6273	5122.74	-2.39	1479.50
5600.00	4.6114	122.8959	5222.42	-6.55	1486.34
5700.00	4.2413	124.5516	5322.12	-10.83	1492.76
5800.00	4.1946	129.1497	5421.85	-15.24	1498.65
5900.00	3.9400	132.5714	5521.60	-19.87	1504.01
6000.00	3.5572	133.2924	5621.38	-24.32	1508.80
6100.00	3.6172	137.8465	5721.19	-28.79	1513.18
6200.00	3.4154	140.2086	5821.00	-33.42	1517.20
6300.00	3.2531	143.7250	5920.83	-37.99	1520.78
6400.00	3.1828	147.6557	6020.67	-42.62	1523.95
6500.00	3.1311	149.5738	6120.52	-47.32	1526.82
6600.00	2.7078	146.2945	6220.39	-51.64	1529.51
6700.00	2.8842	146.4093	6320.27	-55.71	1532.21
6800.00	2.7033	146.0291	6420.15	-59.76	1534.92
6900.00	2.8322	150.1988	6520.04	-63.86	1537.47
7000.00	2.5281	140.3933	6619.93	-67.70	1540.10
7100.00	2.5797	155.3075	6719.83	-71.44	1542.45
7200.00	2.3651	153.6442	6819.74	-75.34	1544.30
7300.00	2.4247	158.9549	6919.65	-79.16	1545.98
7400.00	2.8801	164.6693	7019.54	-83.56	1547.40
7500.00	2.9441	165.8688	7119.41	-88.47	1548.69
7600.00	3.0220	167.2009	7219.28	-93.53	1549.91
7700.00	3.0026	161.9218	7319.14	-98.59	1551.30
7800.00	2.9098	160.1783	7419.01	-103.47	1552.98
7900.00	2.8431	163.2508	7518.88	-108.23	1554.55
8000.00	2.7458	159.7788	7618.76	-112.85	1556.09
8100.00	3.0641	158.9443	7718.63	-117.60	1557.88
8200.00	3.0064	158.3636	7818.49	-122.53	1559.81
8300.00	3.0859	163.5129	7918.35	-127.55	1561.54
8400.00	2.9655	169.0283	8018.21	-132.67	1562.80
8500.00	2.8130	166.4794	8118.09	-137.59	1563.86
8600.00	2.3888	164.3263	8217.98	-141.98	1565.00
8700.00	2.4295	163.8548	8317.89	-146.03	1566.15
8800.00	2.1864	174.9374	8417.81	-149.96	1566.91
8900.00	2.5827	177.8368	8517.73	-154.11	1567.16
9000.00	2.9331	175.1214	8617.61	-158.92	1567.47
9100.00	3.0667	169.7955	8717.47	-164.10	1568.16
9200.00	3.2649	170.3024	8817.32	-169.54	1569.11
9300.00	3.4983	167.8348	8917.15	-175.33	1570.23
9400.00	3.8207	161.7943	9016.94	-181.47	1571.92
9472.00	4.4726	161.1883	9088.76	-186.41	1573.57

0	0	0	0	0	0
544	0.8	189.6	543.98	-3.74	-0.63
574	0.9	167.5	573.98	-4.18	-0.62
611	1.4	140.6	610.97	-4.81	-0.27
639	2.1	140.2	638.96	-5.47	0.28
668	3	130.1	667.93	-6.37	1.2
701	3.7	125	700.87	-7.54	2.73
732	4.2	120	731.8	-8.68	4.53
762	4	132.8	761.72	-9.94	6.25
793	4.1	153.1	792.65	-11.66	7.55
823	4.3	163.5	822.57	-13.7	8.35
855	5.4	160.6	854.45	-16.27	9.19
918	9	151	916.95	-23.38	12.57
982	13.4	142.5	979.72	-33.64	19.51
1045	16	136.2	1040.65	-45.7	29.97
1109	18.1	129.2	1101.84	-58.36	43.78
1172	19.2	122.7	1161.54	-70.14	60.09
1236	20.2	115.9	1221.8	-80.65	78.88
1299	21.4	111.3	1280.7	-89.58	99.38
1362	22.9	108.5	1339.05	-97.65	121.71
1426	24.3	104.4	1397.7	-104.87	146.28
1489	26.9	101.9	1454.51	-111.04	172.79
1553	28.7	100.1	1511.12	-116.72	202.08
1616	30.2	97.9	1565.98	-121.55	232.67
1679	31	96.8	1620.21	-125.65	264.48
1742	33.1	95.7	1673.61	-129.28	297.71
1805	35.2	93.5	1725.74	-132.09	332.96
1868	36	91	1776.97	-133.53	369.6
1932	36.2	87.7	1828.69	-133.1	407.29
1995	37.1	85	1879.23	-130.69	444.81
2059	37.1	82.1	1930.28	-126.36	483.16
2122	36.9	81.1	1980.6	-120.82	520.67
2185	36.7	80.3	2031.04	-114.72	557.91
2249	36.3	79.9	2082.49	-108.18	595.41
2312	36	80.2	2133.36	-101.75	632.02
2376	35.3	81.3	2185.37	-95.76	668.83
2439	35.3	81.6	2236.78	-90.34	704.83
2502	35.6	82	2288.11	-85.13	741
2565	36.4	82	2339.07	-79.98	777.67
2628	36.6	82.2	2389.72	-74.83	814.79
2692	38.2	81.6	2440.56	-69.35	853.27
2755	38.2	81.1	2490.07	-63.49	891.78
2819	38	80.5	2540.43	-57.18	930.77
2882	36.5	80.5	2590.58	-50.88	968.37
2945	35	80.4	2641.7	-44.78	1004.67
3009	33.5	79.9	2694.6	-38.62	1040.16
3072	30.6	80.6	2748	-32.95	1073.1
3135	28.9	80.3	2802.69	-27.76	1103.93
3199	27.3	80.2	2859.15	-22.66	1133.64
3261	24.5	80	2914.91	-18.01	1160.31
3326	21.3	80.8	2974.78	-13.78	1185.25
3389	18.8	80.3	3033.96	-10.24	1206.55

3452	16.2	79.7	3094.04	-6.95	1225.21
3516	14.3	79.4	3155.78	-3.9	1241.76
3580	13.8	78.7	3217.87	-0.95	1257.02
3643	13.3	78.2	3279.11	2	1271.48
3706	13	77.7	3340.46	4.99	1285.5
3770	11.4	79.7	3403.01	7.66	1298.75
3833	10	81	3464.92	9.62	1310.28
3896	8.5	80.4	3527.1	11.26	1320.28
3960	7.3	82.1	3590.49	12.6	1328.97
3991	7	83.2	3621.25	13.1	1332.79
4003.5	4.5915	86.1156	3633.68	13.22	1334.05
4100	6.6586	84.1536	3729.71	14.06	1343.47
4200	6.3751	85.4046	3829.07	15.09	1354.77
4300	6.287	87.0679	3928.46	15.82	1365.77
4400	6.3593	87.9515	4027.85	16.29	1376.78
4500	6.2633	90.3258	4127.24	16.46	1387.77
4600	6.1095	93.5896	4226.66	16.1	1398.53
4700	5.9149	94.74	4326.11	15.34	1408.98
4800	5.6312	96.7559	4425.6	14.33	1418.99
4900	5.4326	99.3812	4525.14	12.99	1428.53
5000	5.4167	101.0984	4624.69	11.31	1437.83
5100	5.2843	101.327	4724.25	9.49	1446.98
5200	5.0472	107.286	4823.85	7.28	1455.69
5300	5.0406	109.7577	4923.46	4.49	1464.03
5400	4.9208	113.5214	5023.08	1.29	1472.09
5500	4.5803	119.6273	5122.74	-2.39	1479.5
5600	4.6114	122.8959	5222.42	-6.55	1486.34
5700	4.2413	124.5516	5322.12	-10.83	1492.76
5800	4.1946	129.1497	5421.85	-15.24	1498.65
5900	3.94	132.5714	5521.6	-19.87	1504.01
6000	3.5572	133.2924	5621.38	-24.32	1508.8
6100	3.6172	137.8465	5721.19	-28.79	1513.18
6200	3.4154	140.2086	5821	-33.42	1517.2
6300	3.2531	143.725	5920.83	-37.99	1520.78
6400	3.1828	147.6557	6020.67	-42.62	1523.95
6500	3.1311	149.5738	6120.52	-47.32	1526.82
6600	2.7078	146.2945	6220.39	-51.64	1529.51
6700	2.8842	146.4093	6320.27	-55.71	1532.21
6800	2.7033	146.0291	6420.15	-59.76	1534.92
6900	2.8322	150.1988	6520.04	-63.86	1537.47
7000	2.5281	140.3933	6619.93	-67.7	1540.1
7100	2.5797	155.3075	6719.83	-71.44	1542.45
7200	2.3651	153.6442	6819.74	-75.34	1544.3
7300	2.4247	158.9549	6919.65	-79.16	1545.98
7400	2.8801	164.6693	7019.54	-83.56	1547.4
7500	2.9441	165.8688	7119.41	-88.47	1548.69
7600	3.022	167.2009	7219.28	-93.53	1549.91
7700	3.0026	161.9218	7319.14	-98.59	1551.3
7800	2.9098	160.1783	7419.01	-103.47	1552.98
7900	2.8431	163.2508	7518.88	-108.23	1554.55
8000	2.7458	159.7788	7618.76	-112.85	1556.09
8100	3.0641	158.9443	7718.63	-117.6	1557.88

8200	3.0064	158.3636	7818.49	-122.53	1559.81
8300	3.0859	163.5129	7918.35	-127.55	1561.54
8400	2.9655	169.0283	8018.21	-132.67	1562.8
8500	2.813	166.4794	8118.09	-137.59	1563.86
8600	2.3888	164.3263	8217.98	-141.98	1565
8700	2.4295	163.8548	8317.89	-146.03	1566.15
8800	2.1864	174.9374	8417.81	-149.96	1566.91
8900	2.5827	177.8368	8517.73	-154.11	1567.16
9000	2.9331	175.1214	8617.61	-158.92	1567.47
9100	3.0667	169.7955	8717.47	-164.1	1568.16
9200	3.2649	170.3024	8817.32	-169.54	1569.11
9300	3.4983	167.8348	8917.15	-175.33	1570.23
9400	3.8207	161.7943	9016.94	-181.47	1571.92
9472	4.4726	161.1883	9088.76	-186.41	1573.57

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**DOGM COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

<b>SUBMIT IN TRIPPLICATE</b> - Other instructions on page 2		
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator <b>XTO Energy Inc.</b>		
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 633' FNL &amp; 1863' FWL NENW SEC 11-T11S-R20E BHL: 819' FNL &amp; 1879' FEL NWNE SEC 11-T11S-R20E</b>		
7. If Unit or CA/Agreement, Name and/or No. <b>UTE TRIBAL 2-11H</b>		
8. Well Name and No. <b>43-047-39064</b>		
9. API Well No. <b>43-047-39064</b>		
10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES WSMVD</b>		
11. County or Parish, State <b>UINTAH UTAH</b>		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>PWOP</b>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has put this well on pump per the attached Morning Report.**

**RECEIVED**  
**SEP 23 2009**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>BARBARA A. NICOL</b>	Title <b>REGULATORY CLERK</b>
Signature <b>Barbara A. Nicol</b>	Date <b>9/21/2009</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

## EXECUTIVE SUMMARY REPORT

6/10/2009 - 9/18/2009  
Report run on 9/18/2009 at 3:35 PM

### Ute Tribal 02-11H

Section 11-11S-20E, Uintah, Utah, Roosevelt  
Objective: PWOP Rods w/Falcon lined tbg  
Date First Report: 7/2/2009  
Method of Production: Beam

7/2/2009 First rpt to PWOP w/Falcon lined tbg. MIRU Temples WS rig #1. WA perfs 5,103' - 5,230', MV perfs 5,576' - 9,320'. PBTD 9,348'. SDFHWE. Left well flwg to sales.

===== Ute Tribal 02-11H =====

7/6/2009 PBTD 9,348'. SN @ 9,170'. EOT @ 9,172'. Perfs fr/5,102' - 9,320'. Bd well. ND WH. NU BOP. PU 1 jt tbg & unland tbg, found tbg stuck. KW dwn TCA w/30 bbl 2% KCl wtr. Strip off & LD tbg hgr. Wrkd tbg & pld strg free. PU & TIH w/4 jts 2-3/8", N-80, 4.7#, EUE, 8rd tbg. Tgd fill @ 9,286' (34' abv btm perf, 62' fill). LD 4 jts tbg. TOH w/277 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg, SN & top half of Weatherford BRS. Found med external sc on tbg starting @ 5,630' & contd to SN. Plngr & BHBS recd @ SN. Samples taken for analysis. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, SN & 277 jts 2-3/8" tbg. EOT @ 9,036. SWI & SDFN.

===== Ute Tribal 02-11H =====

7/7/2009 PBTD 9,348'. SN @ 9,170'. EOT @ 9,172'. Perfs fr/5,102' - 9,320'. Bd well. MIRU AFU. Could not estb circ w/AFU. Ppd 5 bbl 2% KCl trtd wtr w/AFU & pressured tbg to 2500 psig. Bd well. RU & RIH w/1 1/2" sbs to 9,000' checking for obstruction. None found. RU & RIH w/swb tls. BFL @ surface. S. 0 BO, 25 BLW, 4 runs, 1 hrs, FFL staying @ 1,800' FS. Estb circ w/AFU. CO sptd sc fr/9,070' to 9,185' (135' abv btm perf & 163' abv PBTD) w/5 jts tbg. Tbg torque up tp 2100 psig due to deviation in wellbore (2250 psig max). TOH w/5 jts tbg to 9,037'. SWI & SDFN. Ppd 170 bbl 2% KCl trtd wtr w/AFU.

===== Ute Tribal 02-11H =====

7/8/2009 PBTD 9,348'. EOT @ 9,037'. Perfs fr/5,102' - 9,320'. Bd well. KW dwn tbg w/60 bbl 2% KCl wtr. TOH 273 jts 2-3/8" tbg, SN, 5-1/2" csg scr & 4-3/4" tricone bit. LD 5-1/2" csg scr. KW dwn tbg w/60 bbl 2% KCl wtr. PU & TIH w/4-3/4" tricone bit, bit sub, SN & 273 jts 2-3/8" tbg. EOT @ 9,037. SWI & SDFN due AFU mechanical problem.

===== Ute Tribal 02-11H =====

7/9/2009 PBTD 9,348'. EOT @ 9,037'. Perfs fr/5,102' - 9,320'. Repair AFU. Bd well. Estb circ w/AFU. CO sptd sc & sd fr/9,185' to 9,337' (17' blw btm perf & 11' abv PBTD) w/5 jts tbg. Tgd hard on suspected pmp off sub & bit. Circ hole cln. TOH 180 jts tbg to 3,036'. SWI & SDFN. Ppd 120 bbl 2% KCl trtd wtr w/AFU.

===== Ute Tribal 02-11H =====

7/10/2009 PBTD 9,348'. EOT @ 3,036'. Perfs fr/5,102' - 9,320'. Bd well. KW dwn tbg w/60 bbl 2% KCl wtr. Fin TOH w/96 jts 2-3/8" tbg, bit sub & 4-3/4" tricone bit. LD 4-3/4" bit. KW dwn tbg w/60 bbl 2% KCl wtr. PU & TIH w/4-3/4" shoe, SN & 282 jts 2-3/8" tbg. Tgd hard on suspected pmp off sub & bit @ 9,337. Estb circ w/AFU. CO fr/9,337' to 9,379' (59' blw btm perf & 31' blw rptd PBTD) w/2 jts tbg. New PBTD @ 9,379'. TOH & LD 6 jts 2-3/8" tbg wk strg, 20 jts 2-3/8" tbg fr/well. EOT @ 8,521'. SWI & SDFWE. Ppd 94 bbl 2% KCl trtd wtr w/AFU.

## EXECUTIVE SUMMARY REPORT

6/10/2009 - 9/18/2009  
Report run on 9/18/2009 at 3:35 PM

===== Ute Tribal 02-11H =====

7/13/2009 PBTD 9,379'. EOT @ 8,521'. Perfs fr/5,102' - 9,320'. Bd well. KW dwn tbg w/60 bbl 2% KCl wtr. Fin TOH & LD 257 jts 2-3/8" tbg, SN & 4-3/4" shoe. LD 4-3/4" shoe w/no recy of 3-3/4" bit & BRS. KW dwn tbg w/60 bbl 2% KCl wtr. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC, 4' x 2-3/8" perf tbg sub, 2-3/8" SN, 2-7/8" x 2-3/8" xo & 66 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). EOT 2,170'. SWI & SDFN.

===== Ute Tribal 02-11H =====

7/14/2009 PBTD 9,379'. EOT @ 2,170'. Perfs fr/5,102' - 9,320'. Bd well. KW dwn tbg w/80 bbl 2% KCl wtr. Cont TIH w/218 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). KW dwn tbg w/80 bbl 2% KCl wtr. ND BOP. Set TAC @ 9,349'. Ld tbg in 15 K ten w/donut tbg hgr. Fin equ run: 5-1/2" x 2-3/8" Tech TAC 40K shear TAC, 4' x 2-3/8" perf tbg sub, 2-3/8" SN, 2-3/8" x 2-7/8" xo sub & 284 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner. SN @ 9,344'. EOT @ 9,353'. MIRU Frac Tech ac equip. Ppd dwn tbg w/36 bbl 2% KCl trtd wtr & SI tbg. Ppd dwn TCA w/60 bbl chem pill containing: 2% KCl wtr, 110 gal Nalco DVE 40 005 sc inhibitor, 5 gal Nalco EC 6106 biocide & 50 gal Fractec IPA 2000, 20 bbl 2% KCl spcr @ 6 BPM & 1400 psig, 1,500 gals 15% HCL ac containing: FE 15 gal 200, 6 gal FE 100L, 12 gal CI 300 HT, EGBME mutual solvent & NE 100 non emulsifier @ 6 BPM & 1400 psig. Flshd w/106 bbls trtd 2% KCl wtr @ 6 BPM & 1400 psig. ISIP 1100 psig. Let ac soak 1 hr. SICP 25 psig. Flshd w/40 bbls trtd 2% KCl wtr @ 6 BPM & 65 psig. ISIP 500 psig. SWI. RDMO Frac Tech. SDFN.

===== Ute Tribal 02-11H =====

7/15/2009 PBTD 9,379'. SN @ 9,344'. EOT @ 9,353'. Perfs fr/5,102' - 9,320'. RU & RIH w/swb tls. BFL @ 2,200' FS. S. 0 BO, 131 BLW, 36 runs, 10 hrs, FFL @ 2,300' FS w/tbg on vac & Vry blk fld smpls, tr of solids w/H2S present. SICP 800 psig. SWI & SDFN.

===== Ute Tribal 02-11H =====

7/16/2009 PBTD 9,379'. SN @ 9,344'. EOT @ 9,353'. Perfs fr/5,102' - 9,320'. PU & RIH w/swb tls. BFL @ 2,200' FS. S. 0 BO, 19 BLW, 5 runs, 1 1/2 hrs, FFL @ 2,300' FS w/tbg on vac & lt brn fluid w/no solids. SICP 1150 psig. Bd well. RD swb tls. PU & loaded 2" x 1-1/4" x 19' RHBC-DV pmp w/3/4" x 1' stnr nip. TIH w/pmp, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 30 - 1-1/4" sbs, 272 3/4" Norris 96 skr d w/SHT cplgs, 71 - 7/8" Norris 96 skr d w/SHT cplgs. PU PR. SWI & SDFN.

===== Ute Tribal 02-11H =====

7/17/2009 PBTD 9,379'. SN @ 9,344'. EOT @ 9,353'. Perfs fr/5,102' - 9,320'. Bd well. Add 4 7/8" Norris 97 rod subs (8', 6' 4' & 2') w/SHT cplgs & 26' x 1-1/4" PR w/14' lnr. Seated pmp. PT tbg to 1000 psig w/8 bbls trtd 2% KCL wtr for 15". Tstd ok. Rlsd press. LS pmp w/rig to 1000 psig. Gd PA. Rlsd press. Clamp off rods. SWI. Fin equ run: 2" x 1-1/4" x 19' RHBC pmp (XTO #184) w/3/4" x 1' stnr nip, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 30 - 1-1/4" sbs, 272 3/4" Norris 96 skr d w/SHT cplgs, 69 - 7/8" Norris 96 skr d w/SHT cplgs, 4 7/8" Norris 97 rod subs (8', 6, 4' & 2') w/SHT cplgs & 26' x 1-1/4" PR w/14' lnr. 184 BLWTR. RDMO Temples WS rig #1. Unable to RWTP, WO PU installation. Suspnd rpts turn well over to facilities.

===== Ute Tribal 02-11H =====

9/14/2009 The Ute Tribal 2-11H PWOP. Stoke length 144. 3.5 SPM. This well is on Route #209. XTO allocation Meter # RS 1260 RT. RTU Group 10. Address 140. Waynes Check CDP Meter #RS1264CT. RWTP @ 12:00 p.m., 9/14/09.

===== Ute Tribal 02-11H =====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5611
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> LITTLE CANYON
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-11H
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>9. API NUMBER:</b> 43047390640000
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 0633 FNL 1863 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 11 Township: 11.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> HILL CREEK
<b>11.</b> CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		<b>COUNTY:</b> UINTAH
<b>TYPE OF SUBMISSION</b>		<b>TYPE OF ACTION</b>
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:		<input checked="" type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 9/14/2011		<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:		<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> OTHER: <input type="text" value="CLEAN OUT"/>
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.</b> Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has acidized and cleaned out this well per the attached summary report.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech
		<b>DATE</b> 9/30/2011

## **Ute Tribal 02-11H**

**8/24/2011:** MIRU. PU & TIH w/4-3/4" cone bit, 5-1/2" csg scr, 145 jts 2-3/8" 4.7# L-80 8rd EUE tbg, 1-2"x 2 3/8" N-80 tbg sub, 137 jts 2-3/8" 4.7# P-110 8rd EUE tbg. PUH w/9 jts tbg (EOT @ 8,656'). SWI & SDFN.

**8/25/2011:** TIH w/9 jts 2-3/8" P-110 WS tbg. Tgd fill @ 9,252'. RU pwr swvl. RU AFU. Estb circ. Unable to CO fill due to high torque on tbg (Deviation in welbore). Circ well cln for 1 hr. Ppd 10 bbls trtd 2% kcl wtr & kill tbg. RD pwr swvl. RD AFU. LD 1 jt 2-3/8" tbg. TOH w/280 jts 2-3/8" tbg. SWI & SDFN.

**8/26/2011:** SD today for rig rep.

**8/29/2011:** TIH w/same 4-3/4" cone bit, bit sub, 2 jts 2-3/8" L-80 tbg, 2' x 2-3/8" tbg sub, 142 jts 2-3/8" L-80 WS tbg, 2' x 2-3/8" tbg sub & 136 jts 2-3/8" P-110 WS tbg (EOT 9,200'). SWI & SDFN.

**8/30/2011:** Ppd 40 bbls TFW dwn tbg. SWI. SDFN.

**8/31/2011:** RU pwr swvl. RU AFU. Estb circ. CO 127' of sd fill fr/9,252' - 9,379' top of BRS fish w/4 jts 2-3/8" tbg. Circ well cln for 2 hrs. Pmp 20 bbls TFW & kill tbg. RD pwr swvl. RD AFU. LD 5 jt 2-3/8" tbg. Dropd SV. Ppd 37 bbls TFW wtr & PT tbg to 2,000 psig. Tstd gd. Rlsd press. Ret SV. SWI & SDFN.

**9/1/2011:** TOH w/280 jts 2-3/8" tbg. LD bit BHA. TIH w/5-1/2" TS RBP, 5-1/2" HD pkr & 284 jts 2-3/8" tbg. Set RBP @ 9,350'. PUH w/4 jts 2-3/8" tbg. Set pkr @ 9,209'. Rlsd pkr. PUH w/127 jts 2-3/8" tbg (EOT @ 5,064'). SWI & SDFHWE.

**9/6/2011:** Isolate & acidize 4 stages as follows: Stage #1: Isolate perfs @ 8,749' - 9,320' & Acidize w/ 1068 gls 15% HCL Ac. Flsd w/ 44 bbls TFW. Stage #2: Isolate perfs @ 7,916' - 8,686' & Acidize w/ 890 gls 15% HCL Ac. Flsd w/ 41 bbls TFW. Stage #3: Isolate perfs @ 6,622' - 7,520', Acidize w/ 830 gls 15% HCL Ac. Flsd w/ 36 bbls TFW. Stage #4: Isolate perfs @ 5,103' - 5,591' Acidize w/ 712 gls 15% HCL Ac. Flsd w/ 30 bbls TFW. Rlsd tls. TOH w/200 jts 2-3/8" tbg Tbg. SWI & SDFN.

**9/7/2011:** PU 2-7/8" L-80 jt w/BP 2-7/8" x 4' sub w/2-7/8" x 5-1/2" centralizer, 10' Cavins desander, 2-7/8" x 4' sub w/2-7/8" x 5-1/2" centralizer, 2- 7/8" x 2-3/8" XO & 2-3/8" SN. TIH w/ BHA, 5 jts 2-38" L80, 2-3/8" x 5-1/2" TAC, 139 jts 2-3/8" L 80, 2-3/8" marker sub, 138 jts 2-3/8" P 110. ND BOP. Set TAC @ 9,119'. Ld tbg w/2-3/8" donut tbg hgr in 15 K tens. SN @ 9,285'. EOT @ 9,339'. PBTD @ 9,379'. NU WH. RU & RIH w/swb tls. BFL @ 2,400' FS. S. 0 BO, 10 BLW, 2 runs, 1 hrs. FFL @ 2,600' FS. RD swb tls. SWI & SDFN.

**9/8/2011:** RIH w/swb tls. BFL @ 3,000' FS. S, 0 BO, 106 BLW, 18 runs, 8 hrs. Snd Ln parted on 19th on way out of hole @ 200' FS. ND WH. NU BOP. Rlsd TAC. TOH w/ tbg to 3,243' FS. SWI & SDFN.

**9/9/2011:** Cont TOH w/ tbg check BHA . TIH w/2-7/8" L-80 jt w/bull plug, 2-7/8" x 4' sub w/2-7/8" x 5-1/2" centralizer, 10' cavins desander, 2-7/8" x 4' sub w/2-7/8" x 5-1/2" centralizer, 2- 7/8" x 2-3/8" XO & 2-3/8" SN, 5 jts 2-3/8" L80, 2-3/8" x 5-1/2" TAC, 139 jts 2-3/8" L 80, 2-3/8" marker sub, 138 jts 2-3/8" P 110. ND BOP. Set TAC @ 9,119'. Ld tbg w/2-3/8" donut tbg hgr in 15 K tens. SN @ 9,285'. EOT @ 9,339'. PBTD @ 9,379'. NU WH.

**9/14/2011:** MIRU PU & loaded 2-1/2" x 2" x 22' RHAC-DV pmp w/1' X 1" stnr nip. TIH w/pmp, shear tl, 2' x 7/8" Norris 96 rod sub 15 - 1-1/2" x 25' sbs, 7,864' of continuous 3/4" Norris pro rod 960M, 947' of continuous 7/8" Norris pro rod 960M. TIH w/4 - 7/8" Norris 96 rod subs (2',4',6',8') & 1-1/2" x 26' PR w/14' liner. Seated pmp. PT tbg to 500 psig w/20 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. RDMD. HWO & RWTP ppg @ 4:00 p.m., ppg @ 2 x 124" SPM.

=====Ute Tribal 02-11H=====

STATE OF UTAH				FORM 15
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input checked="" type="checkbox"/>
DIVISION OF OIL, GAS AND MINING				Original Filing Date: 12/6/2011
<b>DESIGNATION OF WORKOVER OR RECOMPLETION</b>				
1. Name of Operator XTO ENERGY INC		2. Utah Account Number N2615		5. Well Name and Number UTE TRIBAL 2-11H
3. Address of Operator 382 Road 3100		City Aztec	State NM	Zip 87410
4. Phone Number 505 333-3159		6. API Number 4304739064		
9. Location of Well Footage: 0633 FNL 1863 FWL County: UNTAH QQ, Sec, Twp, Rng: NENW 11 110S 200E State : UTAH		7. Field Name HILL CREEK		
		8. Field Code Number 617		
<b>COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.</b>				
10. TYPE OF WORK (Check all that apply)		11. WORK PERIOD		
<input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well		Date work commenced 8/24/2011    83 Days From Date work completed 9/14/2011 Completion		
<b>12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:</b>				
		<u>Expenses</u>	<u>Approved By State</u>	
a. Location preparation and cleanup		846.60	846.60	
b. Move-in, rig-up, and rig-down (including trucking)		9581.05	9581.05	
c. Rig charges (including fuel)		40957.23	40957.23	
d. Drill pipe or other working string		0.00	0.00	
e. Water and chemicals for circulating fluid (including water hauling)		7420.32	7420.32	
f. Equipment purchase		0.00	0.00	
g. Equipment rental		16442.75	16442.75	
h. Cementing		0.00	0.00	
i. Perforating		0.00	0.00	
j. Acidizing		11565.33	11565.33	
k. Fracture stimulation		0.00	0.00	
l. Logging services		0.00	0.00	
m. Supervision and overhead		7140.00	7140.00	
n. Other (itemize) AIRFOAM UNIT		14157.17	14157.17	
0		0.00	0.00	
0		0.00	0.00	
0		0.00	0.00	
o. Total submitted expenses		108110.45		
p. Total approved expenses (State use only)		108110.45		
<b>13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.</b>				
Contractor		Location (City, State)	Services Provided	
SEE ATTACHED PAGE 2				
<b>14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.</b>				
Name		Address	Utah Account No.	Percent of Interest
NONE				
<b>I hereby certify that this report is true and complete to the best of my knowledge.</b>				
NAME (PLEASE PRINT) Dolena Johnson		TITLE Regulatory Compliance T	PHONE 505 333-3164	
SIGNATURE Dolena Johnson		DATE December 6, 2011	E-MAIL Dee_Johnson@xtoener	

**Form 15****Page 2**

<b>WELL NAME &amp; #</b>	<b>API #</b>	<b>Contractor</b>	<b>Location (City, State)</b>	<b>Cat.</b>	<b>Services Provided</b>	<b>Cost</b>
UTE TRIBAL #02-11H	43-047-39064	REDHAND OILFIELD SERVICE	ROOSEVELT, UT	B	MIRUD HOTSHOT SERVICES	\$3,281.00
4 CORNERS WELL SERVICE INC.		FARMINGTON, NM	C	WORKOVER RIG		\$40,957.23
JN TRUCKING, INC.		ROOSEVELT, UT	E	CHEMICALWATER HAULING		\$6,072.82
WEATHERFORD		NAPLES, UT	G	DOWNHOLE EQUIPMENT RENTALS		\$12,515.11
FRAC TECH SERVICES, LTD.		VERNAL, UT	J	ACIDIZING SERVICES		\$11,365.33
CHUCK GARDNER CONSULTING, INC.		VERNAL, UT	M	WELL SITE SUPERVISION		\$7,140.00
WEATHERFORD		NAPLES, UT	N	AIRFOAM UNIT		\$14,157.17

RECEIVED  
OCT 21 2011 br  
REGULATORY COMPLIANCE

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FORM 9

**SUNDY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**1. TYPE OF WELL**

Gas Well

**2. NAME OF OPERATOR:**

XTO ENERGY INC

**3. ADDRESS OF OPERATOR:**

382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER:

505 333-3159 Ext

**4. LOCATION OF WELL**

FOOTAGES AT SURFACE:

0633 FNL 1863 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

Qtr/Qtr: NENW Section: 11 Township: 11.0S Range: 20.0E Meridian: S

**5. LEASE DESIGNATION AND SERIAL NUMBER:**  
14-20-H62-5611

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**  
UTE

**7. UNIT or CA AGREEMENT NAME:**  
LITTLE CANYON

**8. WELL NAME and NUMBER:**  
UTE TRIBAL 2-11H

**9. API NUMBER:**  
43047390640000

**9. FIELD and POOL or WILDCAT:**  
HILL CREEK

**COUNTY:**  
UINTAH

**STATE:**  
UTAH

**11.**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APP EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> OTHER: CLEAN OUT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has acidized and cleaned out this well per the attached summary report.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**TAX CREDIT COPY**

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE		DATE
N/A		9/30/2011

RECEIVED Dec. 06, 2011

## Ute Tribal 02-11H

**8/24/2011:** MIRU. PU & TIH w/4-3/4" cone bit, 5-1/2" csg scr, 145 jts 2-3/8" 4.7# L-80 8rd EUE tbg, 1-2" x 2 3/8" N-80 tbg sub, 137 jts 2-3/8" 4.7# P-110 8rd EUE tbg. PUH w/9 jts tbg (EOT @ 8,656'). SWI & SDFN.

**8/25/2011:** TIH w/9 jts 2-3/8" P-110 WS tbg. Tgd fill @ 9,252'. RU pwr swvl. RU AFU. Estb circ. Unable to CO fill due to high torque on tbg (Deviation in welbore). Circ well cln for 1 hr. Ppd 10 bbls trtd 2% kcl wtr & kill tbg. RD pwr swvl. RD AFU. LD 1 jt 2-3/8" tbg. TOH w/280 jts 2-3/8" tbg. SWI & SDFN.

**8/26/2011:** SD today for rig rep.

**8/29/2011:** TIH w/same 4-3/4" cone bit, bit sub, 2 jts 2-3/8" L-80 tbg, 2" x 2-3/8" tbg sub, 142 jts 2-3/8" L-80 WS tbg, 2" x 2-3/8" tbg sub & 136 jts 2-3/8" P-110 WS tbg (EOT 9,200'). SWI & SDFN.

**8/30/2011:** Ppd 40 bbls TFW dwn tbg. SWI. SDFN.

**8/31/2011:** RU pwr swvl. RU AFU. Estb circ. CO 127' of sd fill fr/9,252' - 9,379' top of BRS fish w/4 jts 2-3/8" tbg. Circ well cln for 2 hrs. Pmp 20 bbls TFW & kill tbg. RD pwr swvl. RD AFU. LD 5 jt 2-3/8" tbg. Dropd SV. Ppd 37 bbls TFW wtr & PT tbg to 2,000 psig. Tstd gd. Rlsd press. Ret SV. SWI & SDFN.

**9/1/2011:** TOH w/280 jts 2-3/8" tbg. LD bit BHA. TIH w/5-1/2" TS RBP, 5-1/2" HD pkr & 284 jts 2-3/8" tbg. Set RBP @ 9,350'. PUH w/4 jts 2-3/8" tbg. Set pkr @ 9,209'. Rlsd pkr. PUH w/127 jts 2-3/8" tbg (EOT @ 5,064'). SWI & SDFHWE.

**9/6/2011:** Isolate & acidize 4 stages as follows: Stage #1: Isolate perfs @ 8,749' - 9,320' & Acidize w/ 1068 gls 15% HCL Ac. Flsd w/ 44 bbls TFW. Stage #2: Isolate perfs @ 7,916' - 8,686' & Acidize w/ 890 gls 15% HCL Ac. Flsd w/ 41 bbls TFW. Stage #3: Isolate perfs @ 6,622' - 7,520', Acidize w/ 830 gls 15% HCL Ac. Flsd w/ 36 bbls TFW. Stage #4: Isolate perfs @ 5,103' - 5,591' Acidize w/ 712 gls 15% HCL Ac. Flsd w/ 30 bbls TFW. Rlsd tis. TOH w/200 jts 2-3/8" tbg Tbg. SWI & SDFN.

**9/7/2011:** PU 2-7/8" L-80 jt w/BP 2-7/8" x 4" sub w/2-7/8" x 5-1/2" centralizer, 10' Cavins desander, 2-7/8" x 4" sub w/2-7/8" x 5-1/2" centralizer, 2-7/8" x 2-3/8" XO & 2-3/8" SN. TIH w/ BHA, 5 jts 2-3/8" L80, 2-3/8" x 5-1/2" TAC, 139 jts 2-3/8" L 80, 2-3/8" marker sub, 138 jts 2-3/8" P 110. ND BOP. Set TAC @ 9,119'. Ld tbg w/2-3/8" donut tbg hgr in 15 K tens. SN @ 9,285'. EOT @ 9,339'. PBTD @ 9,379'. NU WH. RU & RIH w/swb tis. BFL @ 2,400' FS. S. 0 BO, 10 BLW, 2 runs, 1 hrs. FFL @ 2,600' FS. RD swb tis. SWI & SDFN.

**9/8/2011:** RIH w/swb tis. BFL @ 3,000' FS. S. 0 BO, 106 BLW, 18 runs, 8 hrs. Snd Ln parted on 19th on way out of hole @ 200' FS. ND WH. NU BOP. Rlsd TAC. TOH w/ tbg to 3,243' FS. SWI & SDFN.

**9/9/2011:** Cont TOH w/ tbg check BHA. TIH w/2-7/8" L-80 jt w/bull plug, 2-7/8" x 4" sub w/2-7/8" x 5-1/2" centralizer, 10' cavins desander, 2-7/8" x 4" sub w/2-7/8" x 5-1/2" centralizer, 2-7/8" x 2-3/8" XO & 2-3/8" SN, 5 jts 2-3/8" L80, 2-3/8" x 5-1/2" TAC, 139 jts 2-3/8" L 80, 2-3/8" marker sub, 138 jts 2-3/8" P 110. ND BOP. Set TAC @ 9,119'. Ld tbg w/2-3/8" donut tbg hgr in 15 K tens. SN @ 9,285'. EOT @ 9,339'. PBTD @ 9,379'. NU WH.

**9/14/2011:** MIRU PU & loaded 2-1/2" x 2" x 22' RHAC-DV pmp w/1' X 1" stnr nip. TIH w/pmp, shear tl, 2" x 7/8" Norris 96 rod sub 15 - 1-1/2" x 25' sbs, 7,864' of continuous 3/4" Norris pro rod 960M, 947' of continuous 7/8" Norris pro rod 960M. TIH w/4 - 7/8" Norris 96 rod subs (2', 4', 6', 8') & 1-1/2" x 26' PR w/14" liner. Seated pmp. PT tbg to 500 psig w/20 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1,000 psig. GPA. RD MO. HWO & RWTP ppg @ 4:00 p.m., ppg @ 2 x 124" SPM.

=====Ute Tribal 02-11H=====

Division of Oil, Gas and Mining  
Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc.	Utah Gas Op Ltd
Groups:	
Hill Creek	
River Bend	
Little Canyon	
Big Pack	

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List - Oper files									

Total Well Count: 600

Pre-Notice Completed: 8/26/2020

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 7/1/2020
3. New operator Division of Corporations Business Number: 10636157-0161

**REVIEW:**

Receipt of Acceptance of Drilling Procedures for APD on:

NA

Reports current for Production/Disposition & Sundries:

10/7/2020  
10/5/2020  
9/2/2020  
Hill Creek  
Kings Canyon  
Little Canyon  
RBU 11-18F  
RBU 9-17E  
River Bend  
SWD 1  
Tap 1  
Tap 2  
Tap 3  
Tap 5  
West Willow Creek

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

**NEW OPERATOR BOND VERIFICATION:**

State/fee well(s) covered by Bond Number(s):

RLB0015799

**DATA ENTRY:**

Well(s) update in the RBDMS on: 10/7/2020  
Group(s) update in RDBMS on: 10/7/2020  
Surface Facilities update in RBDMS on: 10/7/2020  
Entities Updated in RBDMS on: 10/7/2020

**COMMENTS:** Need SI plan and plugging estimate for the LCU 7-2H

LCU 7-2H well had plugging operations started on 10/5/2020, revived approval from Dustin to make the operator change.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached List)
2. NAME OF OPERATOR:	XTO Energy Inc			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR:	22777 Springwoods Village <small>CITY</small> Spring	STATE TX	ZIP 77389	7. UNIT or CA AGREEMENT NAME: Multiple (See Attached List)
4. LOCATION OF WELL	FOOTAGES AT SURFACE: Multiple (See Attached List)			8. WELL NAME and NUMBER: Multiple (See Attached List)
				9. API NUMBER: Multiple
				10. FIELD AND POOL, OR WILDCAT: Multiple (See Attached List)

FOOTAGES AT SURFACE: Multiple (See Attached List) COUNTY: Multiple

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

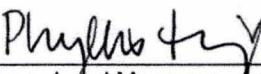
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

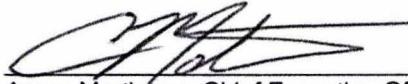
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start:  7/1/2020	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion:  _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

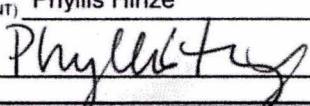
Seller / From:  
XTO Energy Inc  
22777 Springwoods Village Parkway  
Spring, TX 77389-1425  
817.378.5572

Buyer / To:  
Utah Gas Op Ltd  
8310 South Valley Highway, Suite 300  
Englewood, CO 80112  
402.206.7756

  
Phyllis Hinze, Land Manager - Acquisitions and  
Divestitures as Agent and Attorney-in-Fact

  
Aaron Martisen, Chief Executive Officer

Effective July 1, 2020 interest assigned or transferred from XTO Energy Inc. (XTO) to Utah Gas Op Ltd (UGC) hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage pursuant to 43 CFR 3104 for lease activities is provided by Utah Gas Op Ltd with their BLM Bond No. RLB0015799.

NAME (PLEASE PRINT)	Phyllis Hinze	TITLE	Land Mgr A&D, as Agent and Attorney in Fact
SIGNATURE		DATE	7/1/2020

(This space for State use only)

**APPROVED**

OCT 07 2020

DIV. OIL GAS & MINING  
BY: 



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 13-11F	API Number 4304730973
Location of Well Footage : 96FSL and 315 FWL	Field or Unit Name Natural Buttes
QQ, Section, Township, Range: SWSW 11 10S 20E	Lease Designation and Number UTU7206
County : Uintah State : UTAH	

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: XTO Energy Inc  
Address: 22777 Springswoods Village Parkway  
city Spring state TX zip 77389  
Phone: (817) 870-2800  
Comments:

Name: Phyllis Hinze  
Signature: Phyllis Hinze  
Title: Agent and Attorney-in-Fact  
Date: 7/1/2020

NEW OPERATOR

Company: Utah Gas Op LTD  
Address: 8310 S Valley Hwy, Ste 300  
city Englewood state CO zip 80112  
Phone: (402) 206-7756  
Comments:

Name: Aaron Martinsen  
Signature: Aaron Martinsen  
Title: Chief Executive Officer  
Date: 7-1-20

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Sep 02, 2020  
FOR RECORD ONLY

  
Permit Manager

EPA approval required

Max Inj. Press.  
Max Inj. Rate  
Perm. Inj. Interval  
Packer Depth  
Next MIT Due



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 4-22F INJ	API Number 4304731615
Location of Well Footage : 891 FNL and 1164 FWL QQ, Section, Township, Range: NWNW 22 10S 20E	Field or Unit Name Natural Buttes County : Uintah State : UTAH
	Lease Designation and Number UTU0143521A

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: XTO Energy Inc  
Address: 22777 Springswoods Village Parkway  
city Spring state TX zip 77389  
Phone: (817) 870-2800

Comments:

Name: Phyllis Hinze  
Signature:   
Title: Agent and Attorney-In-Fact  
Date: 7/1/2020

NEW OPERATOR

Company: Utah Gas Op LTD  
Address: 8310 S Valley Hwy, Ste 300  
city Englewood state CO zip 80112  
Phone: (402) 206-7756

Comments:

Name: Aaron Martinsen  
Signature:   
Title: Chief Executive Officer  
Date: 7-1-20

(This space for State use only)

Accepted by the  
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Oil, Gas and Mining  
Sep 02, 2020  
FOR RECORD ONLY

  
Permit Manager

EPA approval required

Max Inj. Press.  
Max Inj. Rate  
Perm. Inj. Interval  
Packer Depth  
Next MIT Due



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number HILL CREEK UNIT 01-28F INJ	API Number 4304733671
Location of Well Footage : 767' FNL & 628' FEL County : UNTAH	Field or Unit Name HILL CREEK
QQ, Section, Township, Range: NENE 28 10S 20E State : UTAH	Lease Designation and Number 1420H624783

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: XTO ENERGY INC.  
Address: 22777 SPRINGSWOOD VILLAGE PARKWAY  
city SPRING state TX zip 77389-1425  
Phone: (817) 870-2800

Name: Phyllis Hinze  
Signature:   
Title: Agent and Attorney-in-Fact  
Date: 7/1/2020

Comments:

NEW OPERATOR

Company: UTAH GAS OP LTD  
Address: 8310 SOUTH VALLEY HIGHWAY, SUITE 300  
city ENGLEWOOD state CO zip 80112  
Phone: (402) 206-7756

Name: Aaron Martinsen  
Signature:   
Title: Chief Executive Officer  
Date: 7/1/2020

Comments:

(This space for State use only)

Accepted by the  
Utah Division of

Transfer approved by: Oil, Gas and Mining  
Sep 02, 2020  
Title: FOR RECORD ONLY

Approval Date: \_\_\_\_\_



EPA approval required

Comments:

  
Permit Manager