

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3A. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NENE 1023'FNL & 75'FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

21.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

75'

16. No. of Acres in lease

577.75

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

REFER TO
TOPO C

19. Proposed Depth

9100'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5094'GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Name (Printed/Typed)

Date

SHEILA UPCHEGO

8/27/2003

Title

REGULATORY ANALYST

Approved by (Signature)

Name (Printed/Typed)

Date

Office BRADLEY G. HILL

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
SEP 13 2003
DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

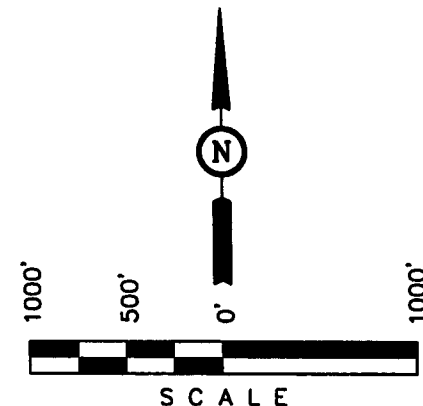
Well location, NBU #1022-6A, located as shown in the NE 1/4 NE 1/4 (LOT 1) of Section 6, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



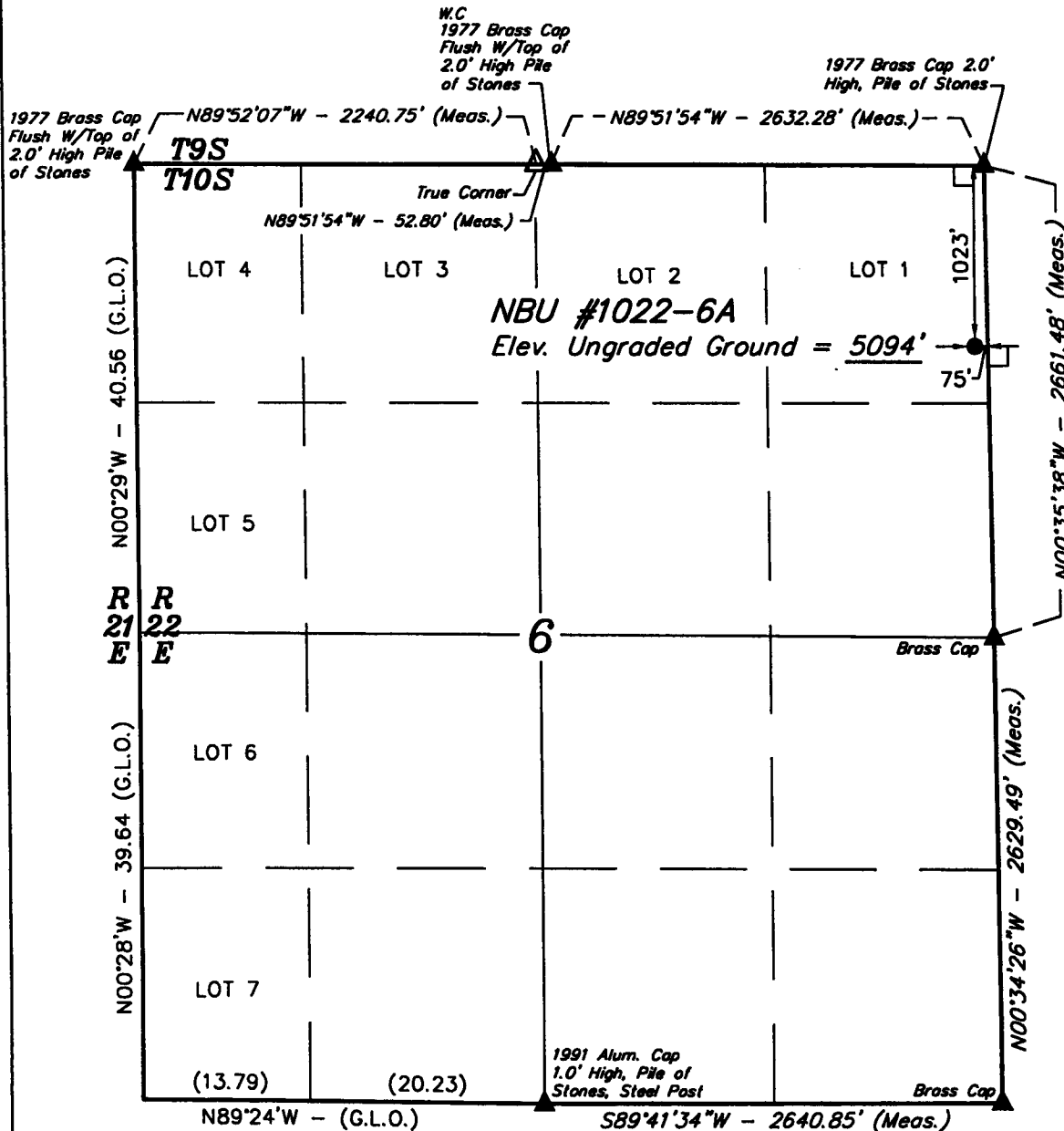
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-01-03	DATE DRAWN: 07-16-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)
LATITUDE = 39°58'56.80" (39.982444)
LONGITUDE = 109°28'24.65" (109.473514)

NBU #1022-6A
NE/NE Sec. 6,T10S,R22E
UINTAH COUNTY, UTAH
U-1195

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1290'
Wasatch	4500'
Mesaverde	7110'
TD	9100'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1290'
Gas	Wasatch	4500'
Gas	Mesaverde	7110'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9100' TD, approximately equals 3640 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1638 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	August 13, 2003
WELL NAME	NBU 1022-6A	TD	9,100' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah
		STATE	Utah
ELEVATION	5,083' GL	KB	5,098'
SURFACE LOCATION	1023' FNL, 75' FEL, NENE, SEC. 6, T10S, R22E	BHL	Straight Hole
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.		

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		20'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Calc. TOC for 4.5" csg uses a 1000' shoe cmt overlap					
Catch water sample if water is encountered from 0' to 4150'.					
	Green River @	1,150			
	Preset f/ GL @				
	2000 MD				
4.5" M80 csg from 0 to 2,000'					
Mud logging program TBD					
Open hole logging program f/ TD - surf csg					
	Wasatch @	4,150'	7-7/8"	4-1/2", 11.6#, M80, I80 or equivalent LTC csg	Air Mist/Polymer Aerated Water/Brine 8.3-10.0 ppg
	Mverde @	6,375'			
	TD @	9,100'			Max anticipated Mud required 10.0 ppg

Westport Oil and Gas Company, L.P
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	7780	1.32	4.49
PRODUCTION	4-1/2"	0 to 2000	11.60	M-80	LTC	2.85	1.72	2.18
PRODUCTION	4-1/2"	2000 to 9100	11.60	J-55	LTC	5350	4960	162000
						1.69	1.05	2.25

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2730 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	2,650'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	280	60%	11.00	3.38
	TAIL	5,450'	50/50 Poz/G + 10% salt + 2% gel	1520	60%	14.30	1.31

* or 15% over caliper

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

**NBU #1022-6A
NE/NE Sec. 6,T10S,R22E
UINTAH COUNTY, UTAH
U-1195**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-6A on 8/19/03, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 200' +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 1300' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Gardiner Salt Brush	4 lbs.
Shade Scale	4 lbs.
Galletta Grass	3 lbs.
Crested Wheat Grass	1 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

8/27/03
Date

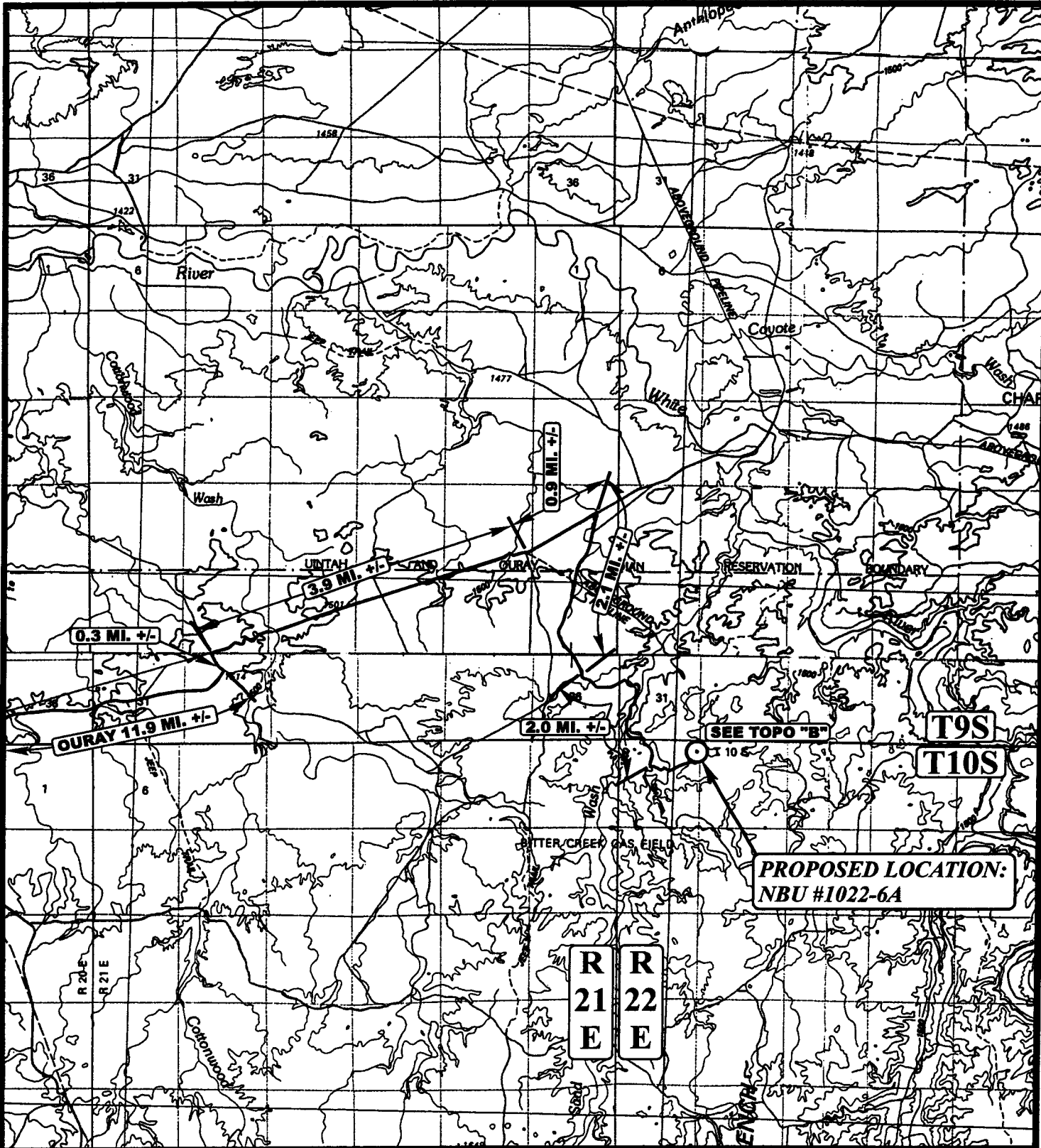
WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-6A

SECTION 6, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.7 MILES.



LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-6A

SECTION 6, T10S, R22E, S.L.B.&M.

1023' FNL 75' FEL



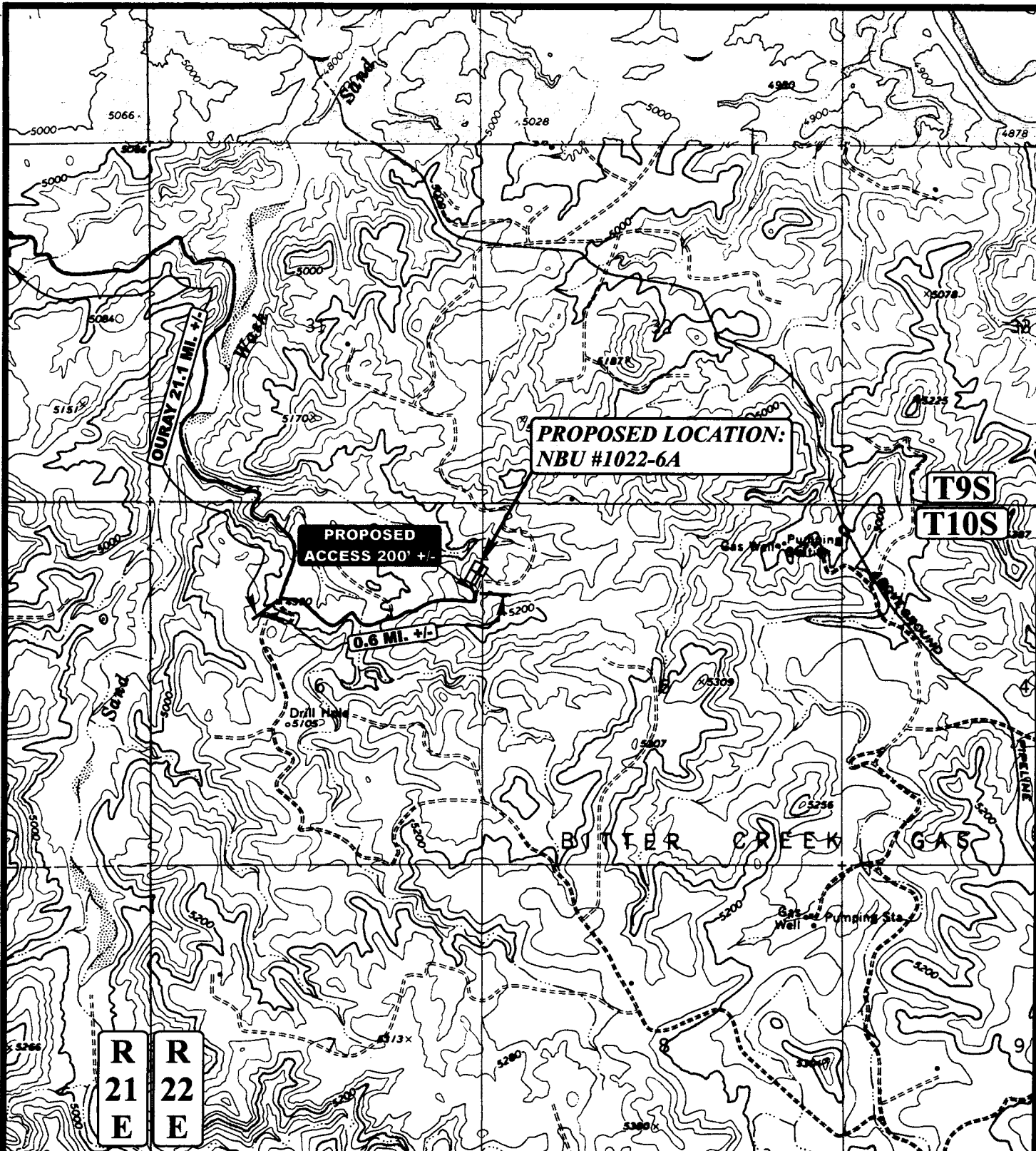
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7 **14** **03**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

N

WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-6A

SECTION 6, T10S, R22E, S.L.B.&M.

1023' FNL 75' FEL



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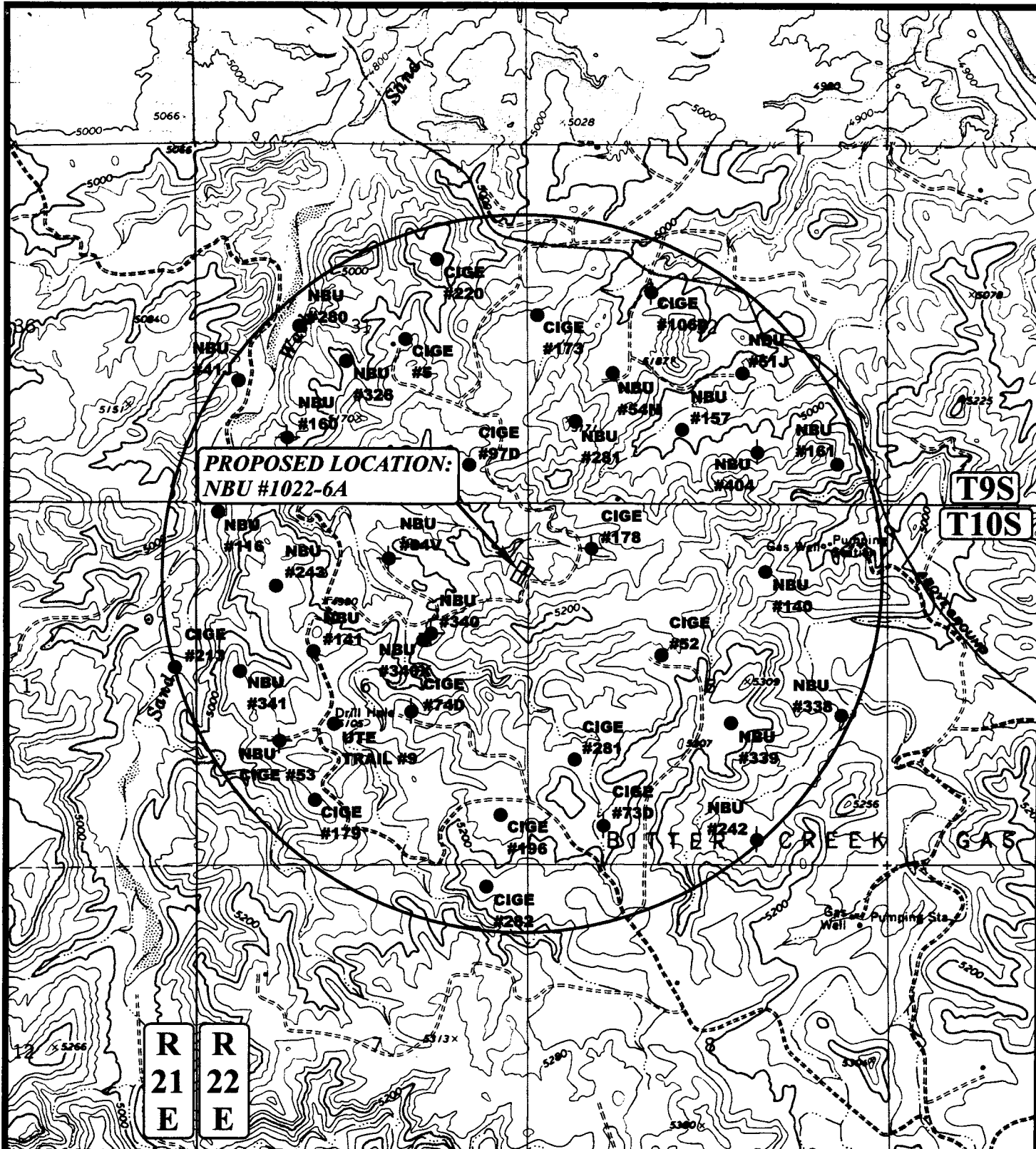


TOPOGRAPHIC
MAP

7 14 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL & GAS COMPANY, L.P.

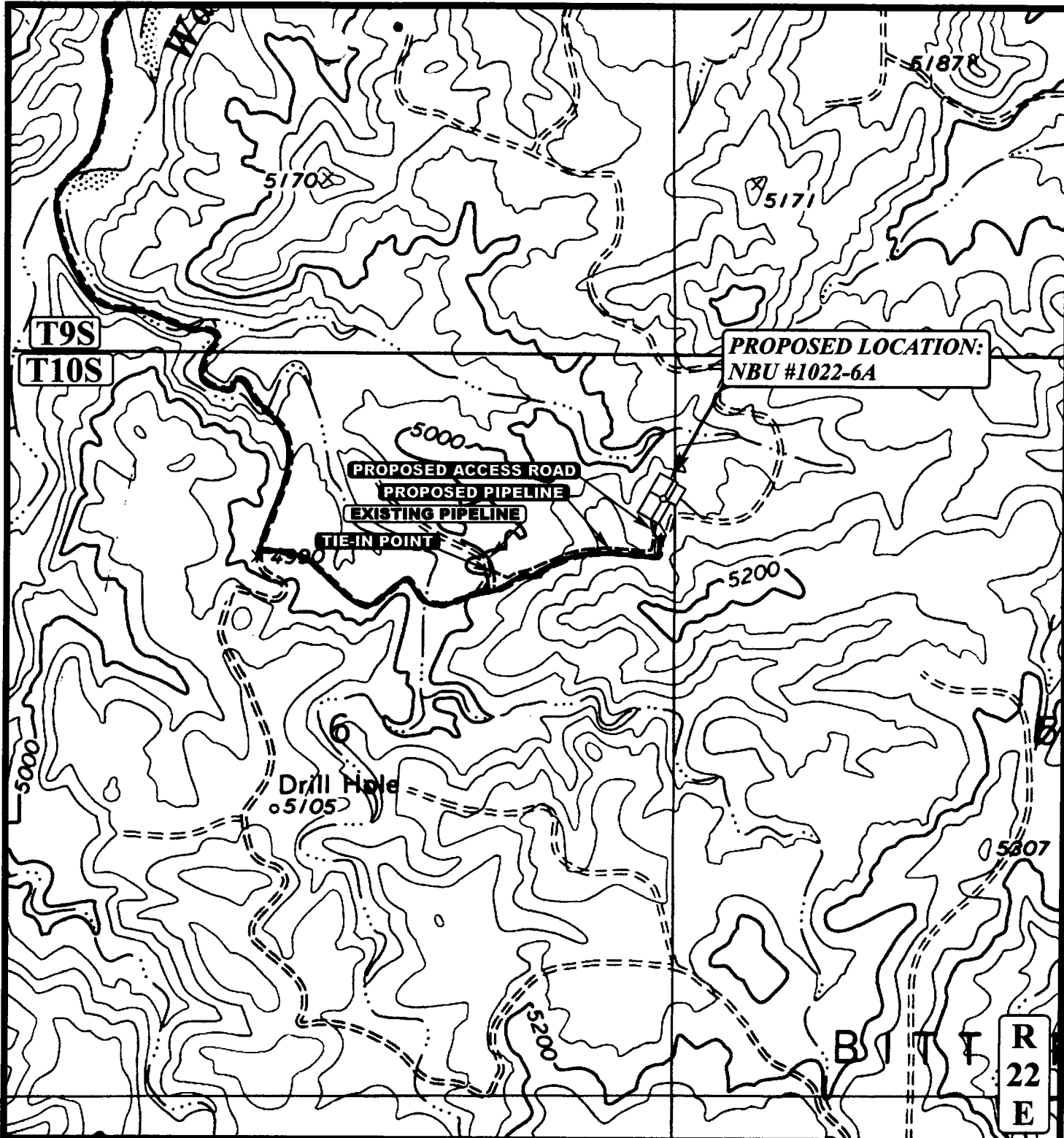
NBU #1022-6A
 SECTION 6, T10S, R22E, S.L.B.&M.
 1023' FNL 75' FEL

TOPOGRAPHIC
 MAP

7 14 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,300' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-6A

SECTION 6, T10S, R22E, S.L.B.&M.

1023' FNL 75' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

7 14 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

WESTPORT OIL & GAS COMPANY, L.P.

NBU #1022-6A

LOCATED IN UTAH COUNTY, UTAH

SECTION 6, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM PIT CORNER "C" TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
E&LS 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

7 14 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

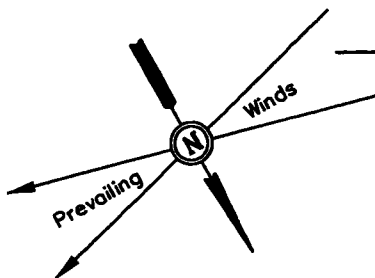
DRAWN BY: K.G.

REVISED: 00-00-00

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

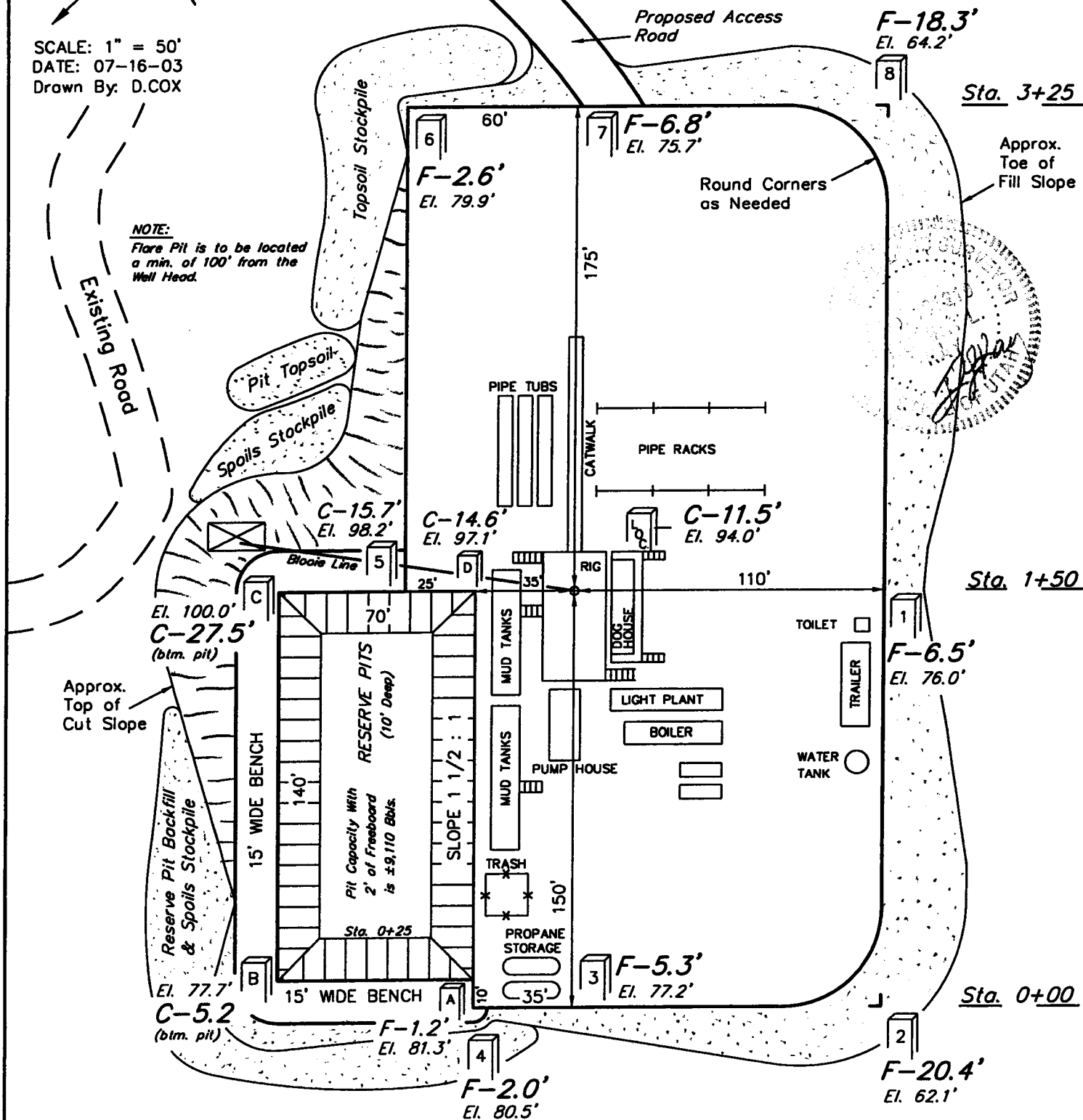
NBU #1022-6A
SECTION 6, T10S, R22E, S.L.B.&M.
1023' FNL 75' FEL



SCALE: 1" = 50'
DATE: 07-16-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5094.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5082.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WELLSPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #1022-6A

SECTION 6, T10S, R22E, S.L.B.&M.

1023' FNL 75' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-16-03
Drawn By: D.COX

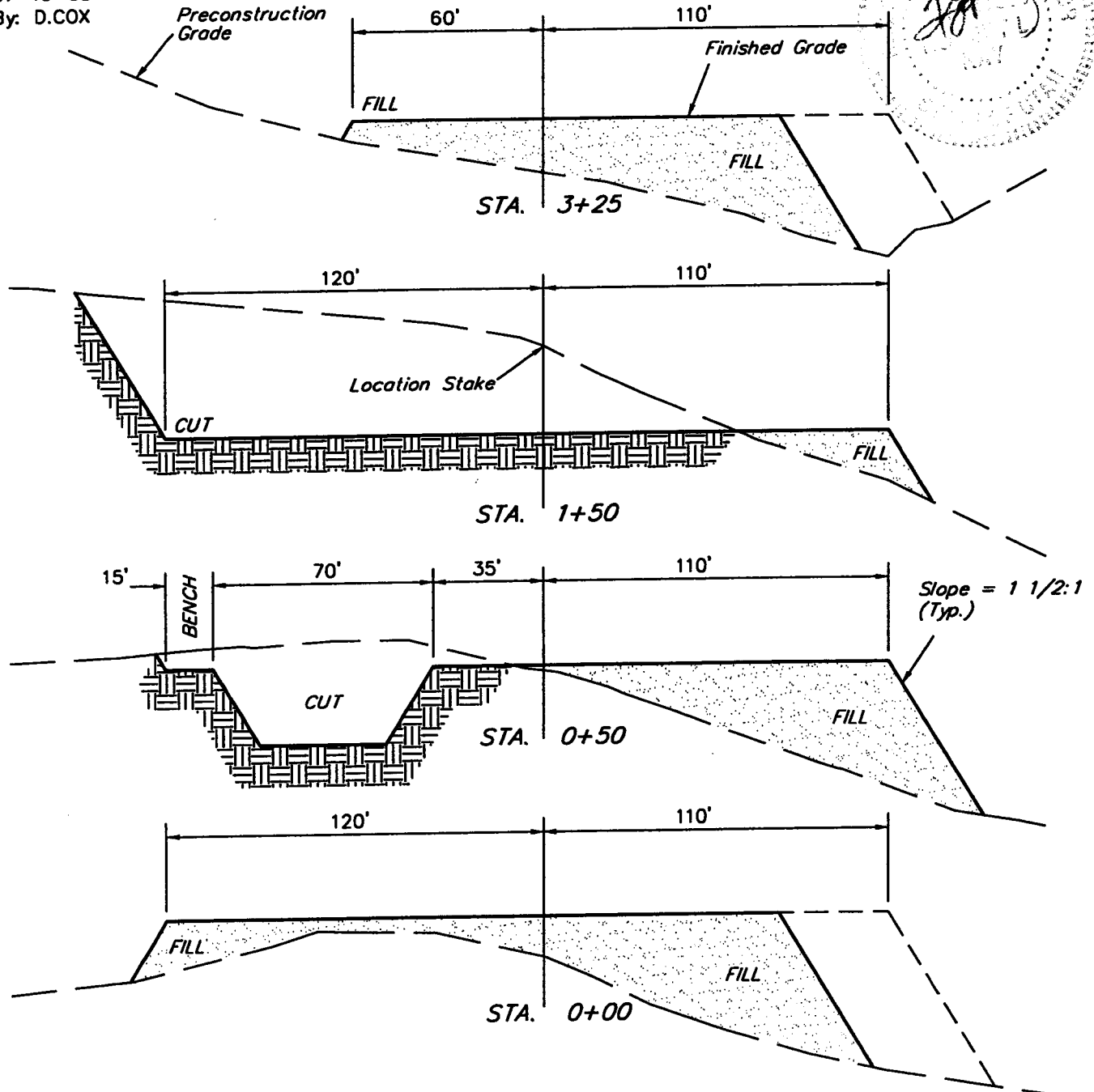


FIGURE #2

APPROXIMATE YARDAGES

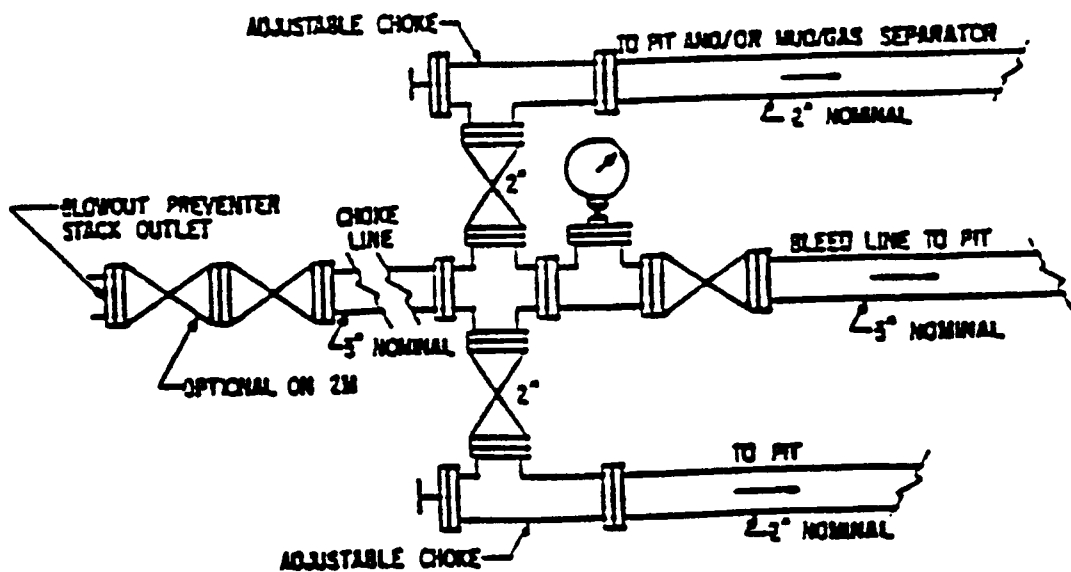
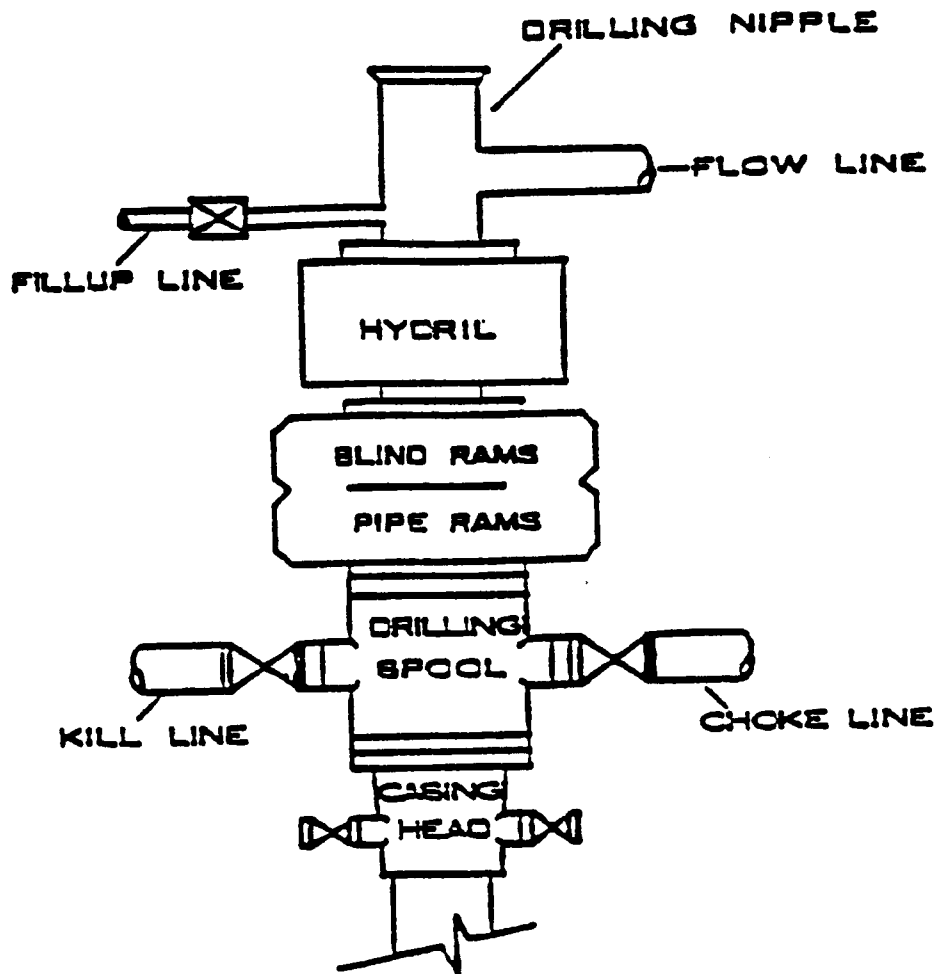
CUT		
(6") Topsoil Stripping	= 1,210	Cu. Yds.
Remaining Location	= 12,410	Cu. Yds.
TOTAL CUT	= 13,620	CU.YDS.
FILL	= 10,560	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/03/2003

API NO. ASSIGNED: 43-047-35174

WELL NAME: NBU 1022-6A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NENE 06 100S 220E

SURFACE: 1023 FNL 0075 FEL

BOTTOM: 1023 FNL 0075 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-1195

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.98247

LONGITUDE: 109.47301

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit
(No. 43-8496)☒ RDCC Review (Y/N)
(Date:)☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 17314

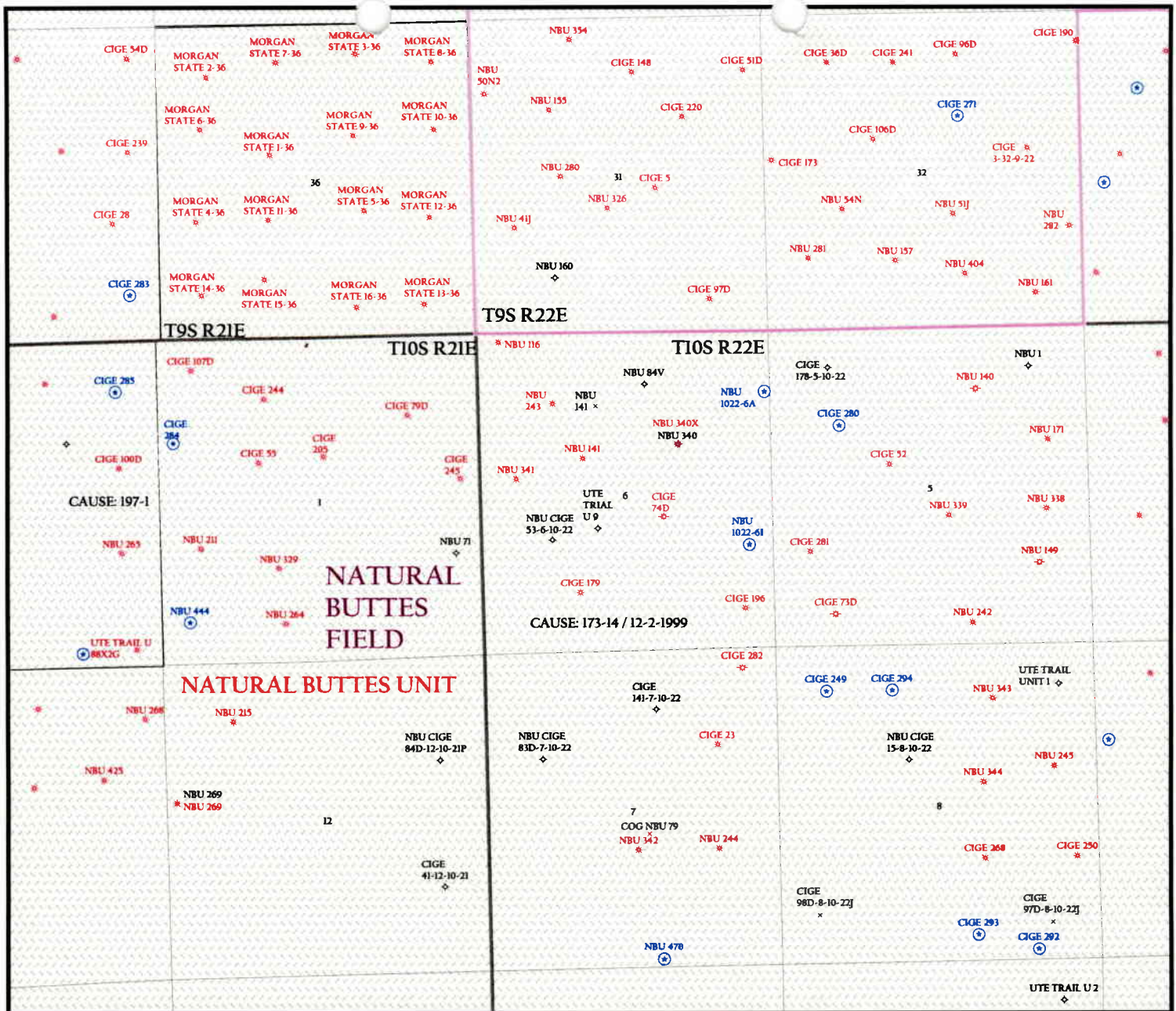
Eff Date: 12-2-1999

Siting: 460' fr u boundary, uncomm. Tract

R649-3-11. Directional Drill

COMMENTS: Sop, Separate HW

STIPULATIONS: 1- Federal approval
2- OIL SHALE



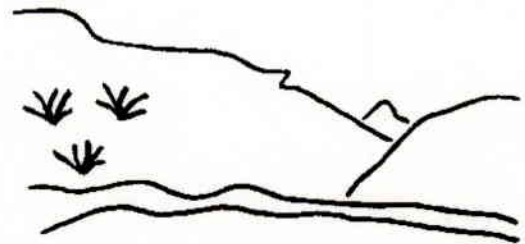
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 6 T.10S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 10-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35174 NBU 1022-6A Sec. 6 T10S R 22E 1023 FNL 0075 FEL		

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-11-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 15, 2003

WestPort Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit #1022-6A Well, 1023' FNL, 75' FEL, NE NE, Sec. 6, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35174.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

A small handwritten signature, possibly 'for' or 'John'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: WestPort Oil & Gas Company
Well Name & Number Natural Buttes Unit #1022-6A
API Number: 43-047-35174
Lease: U-1195

Location: NE NE **Sec.** 6 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3A. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NENE 1023'FNL & 75'FEL Lot 1

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

21.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

75'

16. No. of Acres in lease

577.75

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

REFER TO
TOPO C

19. Proposed Depth

9100'

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5094'GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Sheila Upchego

Name (Printed/Typed)

SHEILA UPCHEGO

Date

8/27/2003

Title

REGULATORY ANALYST

Approved by (Signature)

Howard B. Cleavage

Name (Printed/Typed)

Office

Date

12/02/2003

Title

Assistant Field Manager

Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
DEC 05 2003
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.
Well Name & Number: NBU 1022-6A
Lease Number: U-01195
Location: Lot 1 Sec. 6 T. 10S R. 22E
API Number: 43-047-35174
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. **Pressure Control Equipment**

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1560'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Paint the facilities the Carlsbad Canyon color.
- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	1 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 1022-6AApi No: 43-047-35174 Lease Type: FEDERALSection 06 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN RIG # RATHOLE**SPUDDED:**Date 06/05/04Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by BILL BROGDINTelephone # 1-435-828-0983Date 06/07/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		8. Well Name and No. NBU 1022-6A
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43-047-35174
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R22E NENE 1023FNL 75FEL		11. County or Parish, and State UINTAH COUNTY, UT

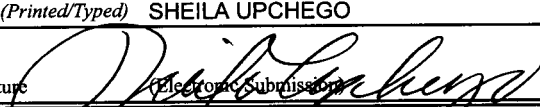
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL JR'S RIG #5. DRILLED 20" CONDUCTOR HOLE TO 54'. RAN 14" CONDUCTOR PIPE CMT W/ 50 SX CMT.
DRILLED 12 1/4" SURFACE HOLE TO 1865'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/LEAD 160 SX 16% GEL, 10#/SK GILSONITE 3% SAL; T-1/4#/SK FLOCELE -3# SK GR-3. TAILED W/200 SX 2% CACL2 1/4#/SK FLOCELE. TOP OUT W/180 SX 4% CACL2 1/4#/SK SL FLOCELE 540 TOTAL SX. GOOD CIRC THRU OUT JOB. NO CMT TO SURFACE. 1ST TOP OUT JOB 130 SX W/4% CACL2 CMT FELL. 2ND TOP OUT JOB 50 SX W/4% CACL2 CMT TO SURFACE & STAYED.

SPUD WELL LOCATION ON 6/4/04 AT 12:00 PM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32518 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 06/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUL 06 2004

DIV OF OIL GAS & MINING

008

OPERATOR- WESTPORT O&G COMPANY L.P.
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35174	NBU 1022-6A	NENE	6	10S	22E	UINTAH	6/4/2004	
WELL 1 COMMENTS: MIRU PETE MARTIN DRILLING <i>MURD</i> SPUD WELL LOCATION ON 6/4/04 AT 12:00 PM.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

RECEIVED

JUN 1 / 2004

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code (3/89)

DIV. OF OIL, GAS & MINING

Post-It® Fax Note 7671

To: ERICENE RUSSELL	From: SHAH LUPCHEGO
Co./Dept: MIDAM	Co: WESTPORT O&G CO. L.P.
Phone: (801) 338-3330	Phone: (435) 781-7024
Fax #: (801) 338-3940	Fax #: (435) 781-7094

Shah Lupchego
Signature

REGULATORY ANALYST 06/17/04
Title Date

Phone No. (435) 781-7024

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-6A

9. API Well No.
43-047-35174

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T10S R22E NENE 1023FNL 75FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 54' TO 8801'. RAN 4 1/2" 11.6# I-80 LTC CSG.
CMT W/20 SX SCAVENGER @9.5 PPG 8.44 YIELD. LEAD CMT W/450 SX @11.3 PPG 3.01 YIELD. TAILED W/2000 SX
50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 12 ON 7/25/04 AT 0600 HRS

RECEIVED
AUG 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33583 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 07/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01195
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 1022-6A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R22E NENE 1023FNL 75FEL		9. API Well No. 43-047-35174
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

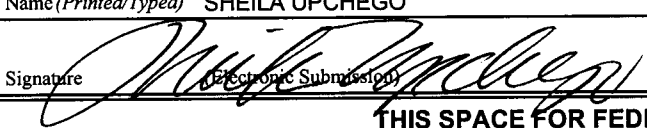
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/22/04 AT 12:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35094 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal		
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST	
Signature  (Electronic Submission)	Date 08/27/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP**CHRONOLOGICAL HISTORY****NBU 1022-6A**

SPUD Air Rig	Surface Casing	Activity	Status
4/29/04		Build Location, 20% complete	Caza 12
4/30/04		Build Location, 30% complete	Caza 12
5/3/04		Build Location, 30% complete	Caza 12
5/4/04		Build Location, 40% complete	Caza 12
5/5/04		Build Location, 40% complete	Caza 12
5/6/04		Build Location, 60% complete	Caza 12
5/7/04		Build Location, 90% complete	Caza 12
5/10/04		Build Location, 95% complete	Caza 12
5/11/04		Build Location, 95% complete	Caza 12
5/12/04		Build Location, 95% complete	Caza 12
5/13/04		Build Location, 100% complete	Caza 12
5/14/04		Build Location, 95% complete	Caza 12
5/17/04		Build Location, 95% complete	Caza 12
5/18/04		Build Location, 95% complete	Caza 12
5/19/04		Build Location, 95% complete	Caza 12
5/20/04		Build Location, 100% complete	Caza 12
5/21/04		Build Location, 100% complete	Caza 12
5/24/04		Build Location, 100% complete	Caza 12
5/25/04		Build Location, 100% complete	Caza 12
5/26/04		Build Location, 100% complete	Caza 12
5/27/04		Build Location, 100% complete	Caza 12

5/28/04			Build Location, 100% complete	Caza 12
5/31/04			Build Location, 100% complete	Caza 12
6/1/04			Build Location, 100% complete	Caza 12
6/2/04			Build Location, 100% complete	Caza 12
6/3/04			Build Location, 100% complete	Caza 12
6/4/04			Build Location, 100% complete	Caza 12
6/7/04			Build Location, 100% complete	Caza 12
6/8/04			Build Location, 100% complete	Caza 12
6/9/04			Build Location, 100% complete	Caza 12
6/10/04			Build Location, 100% complete	Caza 12
6/11/04			Build Location, 100% complete	Caza 12
6/14/04			Build Location, 100% complete	Caza 12
6/15/04			Build Location, 100% complete	Caza 12
6/16/04			Build Location, 100% complete	Caza 12
6/17/04			Build Location, 100% complete	Caza 12
6/18/04			Location Built, WOAR	Caza 12
6/21/04			Location Built, WOAR	Caza 12
6/22/04			Location Built, WOAR	Caza 12
6/23/04			Location Built, WOAR	Caza 12
6/24/04	6/23/04		Spud w/Air Rig. Drill to 925'	Caza 12
6/25/04	6/23/04		Drill to 1010'. WO rig 5	Caza 12
6/28/04	6/23/04	9 5/8" @ 1831'	Drill to 1865'. Set 9 5/8" csg	WORT Caza 12
6/29/04	6/23/04	9 5/8" @ 1831'	Drill to 1865'. Set 9 5/8" csg	WORT Caza 12
6/30/04	6/23/04	9 5/8" @ 1831'	Drill to 1865'. Set 9 5/8" csg	WORT Caza 12
7/1/04	6/23/04	9 5/8" @ 1831'	Drill to 1865'. Set 9 5/8" csg	WORT Caza 12
7/2/04	6/23/04	9 5/8" @ 1831'	Drill to 1865'. Set 9 5/8" csg	WORT Caza 12
7/6/04				
	TD: 1865'	Csg. 9 5/8"@ 1832'	MW: 8.4	SD: 7/X/04 DSS: 0

Move Caza 12 from NBU 470 to NBU 1022-6A. Rig on Rig Repair. Changing out mud tanks, working on derrick and draw works.

7/7/04

TD: 1865' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/X/04 DSS: 0
Rig on Rig Repair. Changing out mud tanks, working on derrick and draw works.

7/8/04

TD: 1865' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/X/04 DSS: 0
Rig on Rig Repair. Changing out mud tanks, working on derrick and draw works.

7/9/04

TD: 1865' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/X/04 DSS: 0
Rig on Rig Repair. Changing out mud tanks, working on derrick and draw works.

7/12/04

TD: 1865' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/12/04 DSS: 0
Finish changing out mud tanks and working on derrick and draw works. Rig up rotary tools. NU and test BOPE. PU 7 7/8" PDC bit and Mud Motor and tag cement @ 1743'. Drill shoe joint @ report time.

7/13/04

TD: 3125' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/12/04 DSS: 1
Drill shoe joint. Rotary spud 7 7/8" hole @ 0700 hrs. 7/12/04. Drill from 1865'-3125'. DA @ report time.

7/14/04

TD: 4302' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/12/04 DSS: 2
Drill from 3125'-4302'. DA @ report time.

7/15/04

TD: 5351' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/12/04 DSS: 3
Drill from 4302'-5110'. Losing fluid to formation. Drill with partial returns from 5110'-5270'. Drill to 5351. DA @ report time with full returns. Top of Wasatch @ 4490'.

7/16/04

TD: 6210' Csg. 9 5/8"@ 1832' MW: 8.4 SD: 7/12/04 DSS: 4
Drill from 5351'-6210'. DA @ report time. (Lost 200 bbls water to formation last 24 hrs).

7/19/04

TD: 7835' Csg. 9 5/8"@ 1832' MW: 9.2 SD: 7/12/04 DSS: 7
Drill from 6210'-7067'. Close in mud system and begin light mud up. Drill to 7835'. TFNB @ report time. (Top of Mesaverde @ 7081').

7/20/04

TD: 8155' Csg. 9 5/8"@ 1832' MW: 9.5 SD: 7/12/04 DSS: 8
Drill from 7835'-7850' with partial returns. Build volume with 10% LCM. Drill to 8155. DA @ report time. (Lost 250 bbls mud last 24 hrs).

7/21/04

TD: 8606' Csg. 9 5/8"@ 1832' MW: 10.4 SD: 7/12/04 DSS: 9
Drill from 8155'-8606'. Took gas kick @ 8606', 20 bbl gain. Shut well in and raise mud weight to control gas. Circulate through choke with 10.4 # kill mud with 20 ppb LCM @ report time.

7/22/04

TD: 8729' Csg. 9 5/8"@ 1832' MW: 10.8 SD: 7/12/04 DSS: 10
Well shut-in. Build volume and raise MW to 10.4 w/ 20% LCM. Pump 365 bbls of 10.4 mud w/ no returns. Build mud volume. Drill from 8606'-8729'. Shut well in and raise MW to 10.8 w/ 20% LCM. Circulating gas out @ report time.

7/23/04

TD: 8801' Csg. 9 5/8"@ 1832' MW: 11.6 SD: 7/12/04 DSS: 11
Circ gas out thru choke. Drill f/ 8729'-8798'. Lost 300 bbls while drlg. Build volume and raise MW. Drill f/ 8798'-8801'. Took gas kick. Shut-in and circ thru choke. Raise MW to 11.3 w/ 23% LCM. Circ 11.3 mud and lost 241 bbls. Shut-in, build volume, raise MW to 11.6 w/ 25% LCM. Circulating thru choke with 11.6 mud in and 11.2 out @ report time.

7/26/04

TD: 8801' Csg. 9 5/8"@ 1832' MW: 11.6 SD: 7/12/04 DSS: 11
Circulate out gas and build volume. Short trip 15 stds. CCH for casing. POOH laying down drill string. Run and cement 4 1/2" Production Casing. Released rig @ 0600 hrs 7/25/08. Rig down rotary tools and paint derrick.

7/27/04

TD: 8801' Csg. 9 5/8"@ 1832' MW: 11.6 SD: 7/12/04 DSS: 11
Set out and paint derrick. SDFN. Will move to NBU 463 on 7/28/04.

8/13/04

PROG: ROAD RIG FROM #10 TO NBU 1022-6A. SPOT IN EQUIP. RIH UP ND TREE, NUBOP. MIRU B&C QUICK TEST & TEST CSG & BOP TO 7500#. GOOD TEST XO FROM EQUIP TO 2-3/8 TBG EQUIP TALLY & PICK UP 2-3/8 TBG TAG @ 8771' W/270 JTS RU PMP & LINES. DISP CSG W/ 136 BBL 2% KCL WATER. POOH & LD 10 JTS SDFN.

8/16/04

PROG: POOH W/ 2,3/8 TBG MIRU CUTTERS PERF @ 8530'-38' 4 SPF 8594'-02' 4 SPF W/ 3,3/8 EXPGUNS 23 GM .35 HOLES NO BLOW SDFN.

8/17/04

PROG: DAY 3. HELD SAFETY MEETING. MIRU BJ SERV. PRES TEST SURF EQUIPMENT TO 8K#. OPEN WL, 2120# ON WL. START FRAC ON STAGE 1, ZONE FR 8530 - 8538' 4 SPF : 8594 - 8602' 4 SPF. PERFS BROKE @ 3783# EST RATE @ 29.5 BPM, 4910#. ISIP: 3800#. FG - 0.77 PERF OPEN CALC = 81%. FRAC WL AS PER SCHEDULED. MP: 5458#, MR: 45.7 BPM, AP: 5232#, AR: 45.6 BPM, ISIP: 3800#, NET PRES INCREASE: 900#, FG: 0.88. RU CUTTERS WL SERV, PU 10K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 8480', SHOOT ZONE FR 8250 - 8445'. POOH & LD TLS. RU BJ.

STAGE 2: ZONE BRK @ 5240#, EST INJ RATE @ 35.8 BPM, 5700#, FG: 0.75, ISIP: 2600#. PERFS OPEN CALC - 78% (34/44). FRAC AS PER SCHEDULED. MR: 39.8, MP: 4769#. AR: 39.7, AP: 4600#. ISIP - 3500#, FG: 0.85, NET PRES INCR: 900#. TOTAL SD PMPD: 931 BBL, TOTAL FL PMPD: 931 BBL. RU CUTTERS, PU 10K CBP & 3-3/8" PERF GUN. RIH SET PLUG @ 7650', SHOOT PERFS FR 7605 - 7613' & 7536 - 7544'. POOH LD WL TLS. RU BJ.

STAGE 3: ZONE BRK @ 5381#, EST INJ RAGE @ 37.1 BPM, 5600#, ISIP: 2350#, FG: 0.74. PERFS OPEN CALC - 67% (21/32). FRAC AS PER SCHEDULED. MR: 44.9, MP: 5400, AR: 44.7 AP: 5037. ISIP: 3100, FG: .84. NET INCREASE: 750#, TOTAL SD: 213,133#. TOTAL FL PMPD: 1925. RU CUTTERS PU 10K CBP & 3-3/8" GUN. RIH, SET PLUG @ 7390', PUH PERF PERFS FR 7216' - 7352', 2 SPF. POOH, LD TLS. RU BJ SERV.

STAGE 4: PERFS BROKE @ 3447#, EST RATE @ 39 BPM, 5100#. PERFS OPEN CALC 100% (32/32) FRAC AS PER SCHEDULED. TOTAL SD: 135346#. TOTAL FL PMPD: 1149 BBL. MR: 45.2, MP: 4320, AR: 45.2, AP: 4149. FG: 0.77, NET PRES INCREASE: 370#, ISIP: 2420#. RU CUTTERS, PU 10K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 7168', PUH, SHOOT PERFS @ 7134 - 7142' (4 SPF) & 7062 - 7070' (2 SPF). POOH, LD WL TLS, RU BJ.

STAGE 5: PERFS BROKE @ 3360#. EST RATE - 38.6 BPM, PRES: 5860#. ISIP-2050#, FG: 0.72, PERFS OPEN CALC - 62% (20/32). FRAC WL AS PER SCHEDULED. MP: 5136#, MR: 45.4, AP: 4482#, AR: 45.2 BPM, ISIP: 2700#, FG: .82, TOTAL SD: 212,800 LBS, TOTAL FL PMPD: 1681 BBLS. NPI: 650#. RD BJ, RU CUTTERS WL, PU 10K CBP & 3-1/8" OD HSC PER GUN, RIH, SET CBP @ 6950'. PUH SHOOT PERFS FR 6850 - 6860'. POOH, PU 3-1/8" OD HSC GUN, RIH, SHOOT PERFS FR 6614 - 6750'. POOH, LD TLS & LUB, SWS SDFN.

8/19/04 PROG: 1100# SICP KILL WL W/ 210 BBL 10# BRINE POOH LD POBS & BIT PICK UP NEW POBS & BIT RIH TAG SD @ 6900' RU DRLG EQUIP CO SD DRLG PLUG @ 6950' NO KICK RIH TAG @ 7150' 18' SD ON PLUG CO SD DRLG PLUG @ 7168' NO KICK RIH TAG @ 7360' 15' SD ON PLUG CO SD DRLG PLUG @ 7390' 100# KICK CIRC CLEAN SWISDFN.

8/20/04 PROG: 700# SICP RIH TAG @ 7630' 20' SD ON PLUG CO SD DRLG PLUG @ 7650' 100# KICK RIH TAG @ 8470' 10 SD ON PLUG CO SD DRLG PLUG @ 8480' 500# KICK RIH TAG @ 8717' CIRC CLEAN PULL & LD 23 JTS 2-3/8 TBG LAND ON WL HEAD W/252 JTS 2-3/8 EOT 8204' ND BOP NU TREE PMP OFF BIT RD TURN WL TO FLOW CREW FLOW ON 24/64 CHK W/ TP:1600#, CP: 1000#.

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1750, TP: 1400, 24/64 CHK, 40 BWPH, 19 HRS, SD: LIGHT, TTLS BBLS FLWD: 1045, TODAY'S LTR: 9556, LOAD REC TODAY: 1,045, REMAINING LTR: 8,511, TOTAL LOAD REC TO DATE: 1,045.

8/23/04 PROG: 8/22/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1350#, 24/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTLS BBLS FLWD: 540, TODAY'S LTR: 7716 BBLS, LOAD REC TODAY: 540 BBLS, REMAINING LTR: 7,176 BBLS, TOTAL LOAD REC TO DATE: 2,380 BBLS.

WELL WENT ON SALES 8/22/04, 12:00 AM. 2000 MCF, 18/64 CHK, SICP: 2160#, FTP: 1599#, 15 BWPH. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-01195

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO

E-Mail: supchego@westportresourcescorp.com

8. Lease Name and Well No.
NBU 1022-6A

3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435.781.7024

9. API Well No.
43-047-35174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 6 T10S R22E Mer SLB

At surface NENE 1023FNL 75FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T10S R22E Mer SLB

At top prod interval reported below

12. County or Parish
UINTAH

13. State
UT

At total depth

14. Date Spudded
06/04/2004

15. Date T.D. Reached
07/23/2004

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/22/2004

17. Elevations (DF, KB, RT, GL)*
5094 GL

18. Total Depth: MD 8801
TVD

19. Plug Back T.D.: MD 8766
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ GR-CBL, THERMAL MD LITAO

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	60.0		54		50			
12.250	9.625 H-40	32.3		1865		720			
7.875	4.500 I-80	11.6		8801		2470			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8205							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7062	7142	7062 TO 7142			
B) WASATCH	6614	6860	6614 TO 6860			
C) WASATCH	6312	6422	6312 TO 6422			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7062 TO 7142	FRAC W/212,770# 20/40 SD
6614 TO 6860	FRAC W/162,256# 20/40 SD W/1285 BBLs 17# GEL
6312 TO 6422	FRAC W/177,297# 20/40 SD W/1341 BBLs 17# GEL

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2004	08/24/2004	24	→	0.0	1663.0	360.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1413	2042.0	→	0	1663	360		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2004	08/24/2004	24	→	0.0	1663.0	360.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	1413	2042.0	→	0	1663	360		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #36316 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2004	08/24/2004	24	→	0.0	1663.0	360.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	2042.0	→	0	1663	360		PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	4479 7042	7042 7042			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

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33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

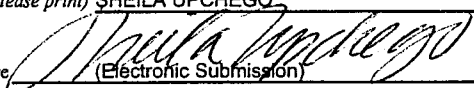
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #36316 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



(Electronic Submission)

Date 09/17/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MIN. LB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.

U-1195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-6A

9. API Well No.

4304735174

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 6, T10S, R22E 1023'FNL, 75'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RECOMPLETE THE UPPER WASATCH INTERVALS EXCLUDED FROM THE ORIGINAL COMPLETION. PRODUCTION FROM THE NEWLY COMPLETION WILL BE COMMINGLED WITH THAT FROM THE EXISTING COMPLETION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/5/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

April 10, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

05-23-06
CHD

RECEIVED

APR 14 2006

DIV. OF OIL, GAS & MINING

NBU 1022-6A
1023' FNL & 75' FEL
NENE - Section 6 – T10S – R22E
Uintah County, UT

KBE:	5109'	API NUMBER:	43-047-35174
GLE:	5094'	LEASE NUMBER:	UTU-01195
TD:	9240'	WI:	100%
PBTD:	8766' (Float Collar)	NRI:	81.248%

CASING: 12.25" hole
 9.625", 32.3#, H-40 @ 1832'.
 Cemented with 160 sx. Lite lead, 200 sx. Class G tail. Top out with 180 sx.
 Class G. TOC at surface.

7.875" hole
 4.5", 11.6#, I-80 @ 8789'. Marker joint @ 4412'.
 Cemented with 450 sx. Premium Lite II lead (1355 cuft) and 2000 sx. 50-50
 Pozmix tail (2620 cuft).

TUBING: 2.375" 4.7# J-55 landed at 8203.5' (252 jts). Profile nipple at 8205' MD.
 Tubing is swung.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 32.3# csg.				2.4780	0.3314	0.0590
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

EXISTING PERFORATION DETAIL:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	8/17/04	6314	6322	2	Open
Wasatch	8/17/04	6414	6422	2	Open
Wasatch	8/16/04	6614	6617	4	Open
Wasatch	8/16/04	6742	6750	2	Open
Wasatch	8/16/04	6850	6860	2	Open
Mesa Verde	8/16/04	7062	7070	2	Open
Mesa Verde	8/16/04	7134	7142	2	Open
Mesa Verde	8/16/04	7216	7224	2	Open
Mesa Verde	8/16/04	7344	7352	2	Open
Mesa Verde	8/16/04	7536	7544	2	Open
Mesa Verde	8/16/04	7605	7613	2	Open
Mesa Verde	8/16/04	8250	8256	2	Open
Mesa Verde	8/16/04	8390	8398	2	Open

Mesa Verde	8/16/04	8441	8445	4	Open
Mesa Verde	8/13/04	8530	8538	4	Open
Mesa Verde	8/13/04	8594	8602	4	Open

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1252'
Wasatch	4479'
Mesa Verde	7042'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~1000' MSL
USDW Depth	~4109' KBE

WELL HISTORY:

Completion – January-February 2000

- TD'd on 26 July 2004.
- SPOT IN EQUIP. RIH UP N/D TREE, N/UBOP. MIRU B&C QUICK TEST & TEST CSG & BOP TO 7500# (GOOD TEST). X/O FROM EQUIP TO 2-3/8 TBG EQUIP TALLY & PICK UP 2-3/8 TBG TAG @ 8771' W/270 JTS R/U PMP & LINES. DISP CSG W/ 136 BBL 2% KCL WATER. POOH W/ 2-3/8 TBG MIRU WL SERV & PERF THE GROSS MESA VERDE INTERVAL F/8530' T/8602' @ 8530'-8538' (4 SPF) & 8594'-8602' (4 SPF) – 64 HLS W/ 3-3/8 EXP GUNS, 23 GM, 0.35 HLS. NO KICK. SDFN. PREP TO FRAC ON MONDAY, AUGUST 16, 2004.
- MIRU PUMP SERV. PRES TEST SURF EQUIP TO 8K#. OPEN WL, 2120# ON WL. START FRAC ON **STAGE 1:** BRK PERFS @ 3783# EST RATE @ 29.5 BPM, 4910#. ISIP: 3800#. FG: 0.77 PSI/FT PERF OPEN CALC = 81%. TOTAL SN PUMP: 136,748# 20/40 & TOTAL FLUID PUMP: 973 BBLs LIGHTNING 18. MP: 5458#, MR: 45.7 BPM, AP: 5232#, AR: 45.6 BPM, ISIP: 3800#, NET PRES INC: 900#, FG: 0.88 PSI/FT.
- **STAGE 2:** R/U WL SERV, P/U 10K CBP & 3-3/8" PERF GUN, 23 GM, 0.35 HLS. RIH, SET CBP @ 8480', SHOOT GROSS MESA VERDE INTERVAL F/8250' T/8445' @ 8250'-8256' (2 SPF), 8390'-8398' (2 SPF) & 8441-8445' (4 SPF) – 44 HLS. POOH & L/D TLS. R/U PUMP SERV. BRK PERFS @ 5240#, EST INJ RATE @ 35.8 BPM, 5700#, FG: 0.75 PSI/FT, ISIP: 2600#. PERFS OPEN CALC - 78% (34/44). TOTAL SN PUMP: 101,392# 20/40 & TOTAL FLUID PUMP: 729 BBLs LIGHTNING 18. MR: 39.8, MP: 4769#. AR: 39.7, AP: 4600#. ISIP: 3500#, FG: 0.85 PSI/FT, NET PRES INCR: 900#.
- **STAGE 3:** R/U WL SERV, P/U 10K CBP & 3-3/8" PERF GUN, 23 GM, 0.35 HLS. RIH SET CBP @ 7650', SHOOT GROSS MESA VERDE INTERVAL F/7536' T/7613' @ 7536'-7544' (2 SPF) & 7605-7613' (2 SPF) – 32 HLS. POOH, L/D WL TLS. R/U PUMP SERV. BRK PERFS @ 5381#, EST INJ RATE @ 37.1 BPM, 5600#, ISIP: 2350#, FG: 0.74 PSI/FT. PERFS OPEN CALC - 67% (21/32). TOTAL SN PUMP: 213,133# 20/40 & TOTAL FLUID PUMP: 1568 BBLs LIGHTNING 18. MR: 44.9, MP: 5400, AR: 44.7 AP: 5037. ISIP: 3100, FG: 0.84. PSI/FT, NET PRESS INCR: 750#.
- **STAGE 4:** R/U WL SERV. P/U 10K CBP & 3-3/8" PERF GUN, 23 GM, 0.35 HLS. RIH, SET CBP @ 7390', P/U PERF GUNS AND SHOOT GROSS MESA VERDE INTERVAL F/7216' T/7352' @ 7216-7224' (2 SPF) & 7344'-7352' (2 SPF) – 32 HLS. POOH, L/D WL TLS. R/U PUMP SERV. BRK PERFS @ 3447#, EST INJ RATE @ 39 BPM, 5100#. PERFS OPEN CALC - 100% (32/32). TOTAL SN PUMP: 135,346# 20/40 & TOTAL FLUID PUMP: 974 BBLs

LIGHTNING 18. MR: 45.2, MP: 4320#, AR: 45.2, AP: 4149#. FG: 0.77 PSI/FT, NET PRES INCREASE: 370#, ISIP: 2420#.

- **STAGE 5:** R/U WL SERV. P/U 10K CBP & 3-3/8" PERF GUN, 23 GM, 0.35 HLS. RIH, SET CBP @ 7168', P/U PERF GUNS AND SHOOT GROSS MESA VERDE INTEVAL F/7062' T/7142' @ 7134'-7142' (2 SPF) & 7062'-7070' (2 SPF) – 32 HLS. POOH, L/D WL TLS, R/U PUMP SERV. BRK PERFS @ 3360#. EST INJ RATE: 38.6 BPM, PRESS: 5860#. ISIP: 2050#, FG: 0.72 PSI/FT, PERFS OPEN CALC - 62% (20/32). TOTAL SN PUMP: 212,770# 20/40 & TOTAL FLUID PUMP: 1565 BBLS LIGHTNING 18. MP: 5136#, MR: 45.4, AP: 4482#, AR: 45.2 BPM, ISIP: 2700#, FG: 0.82 PSI/FT. NPI: 650#. R/D PUMP SERV & WL SERV.
- **STAGE 6:** P/U 10K CBP & 3-1/8" OD HSC PER GUN, 21 GM, 0.34 HLS RIH, SET CBP @ 6950'. P/U PERF GUNS AND SHOOT WASATCH INTERVAL @ 6850'-6860' (2 SPF) – 20 HLS. POOH, P/U 3-1/8" OD HSC PERF GUN, RIH, SHOOT GROSS WASATCH INTERVAL F/6614 T/6750' @ 6742'-6750' (2 SPF) & 6614'-6617' (4 SPF) – 28 HLS. POOH, L/D TLS & LUB, SDFN.
- R/U PUMP SERV. BRK PERFS @ 1950#. EST INJ RATE: 41.5 BPM, PRESS: 5431#. ISIP: 2250#, FG: 0.77 PSI/FT. TOTAL SN PUMP: 162,256# 20/40 & TOTAL FLUID PUMP: 1285 BBLS LIGHTNING 18. MP: 4208#, MR: 45.5, AP: 4008#, AR: 45.3 BPM, ISIP: 2600#, FG: 0.82 PSI/FT. NPI: 350#. R/D PUMP SERV & WL SERV.
- **STAGE 7:** R/U WL SERV. P/U 10K CBP & 3-3/8" PERF GUN, 23 GM, 0.35 HLS. RIH, SET CBP @ 6500', P/U PERF GUNS AND SHOOT GROSS WASATCH INTEVAL F/6314' T/6422' @ 6314'-6322' (2 SPF) & 6414'-6422' (2 SPF) – 32 HLS. POOH, L/D WL TLS, R/U PUMP SERV. BRK PERFS @ 2958#. EST INJ RATE: 45.6 BPM, PRESS: 5400#. ISIP: 1870#, FG: 0.73 PSI/FT. TOTAL SN PUMP: 177,297# 20/40 & TOTAL FLUID PUMP: 1341 BBLS LIGHTNING 18. MP: 3810#, MR: 46.2, AP: 3625#, AR: 45.7 BPM, ISIP: 2088#, FG: 0.82 PSI/FT. NPI: 2018#. R/D PUMP SERV. RIH & SET 5K CPB @ 6200'. R/D WL SERV. P/U POBS & 3-7/8" BIT, RIH TAG CBP @ 6200'. R/U DRILL EQUIP AND D-O PLUG. TOOK 300# KICK, RIH TAG SN @ 6440' (20' SN) ON CBP. C-O SN AND D-O CBP TOOK 200# KICK, RIH TAG @ 6900'. P/U SWIVEL AND PLUG BIT. TRY TO WORK OUT PLUG. COULD NOT AND POOH. LEFT 40 JTS IN WELL FOR KILL STRING EOT 1260' SWIFN.
- MIRU. 1100# SICP KILL WL W/210 BBL 10# BRINE POOH L/D POBS & BIT PICK UP NEW POBS & BIT RIH TAG SD @ 6900' RU DRLG EQUIP C-O SN DRLG PLUG @ 6950' NO KICK RIH TAG @ 7150' 18' SD ON PLUG C-O SN DRLG PLUG @ 7168' NO KICK RIH TAG @ 7360' 15' SN ON PLUG C-O SN DRLG PLUG @ 7390' 100# KICK CIRC CLEAN SWIFN.
- MIRU. 700# SICP RIH TAG @ 7630' 20' SN ON PLUG C-O SN DRLG PLUG @ 7650' 100# KICK RIH TAG @ 8470' 10' SN ON PLUG C-O SN DRLG PLUG @ 8480' 500# KICK RIH TAG @ 8717' CIRC CLEAN PULL & L/D 23 JTS 2-3/8 TBG LAND ON WL HEAD W/252 JTS 2-3/8 EOT 8204' N/D BOP N/U TREE PMP OFF BIT R/D TURN WL TO FLOW CREW. FLOW ON 24/64 CHK W/ TP:1600#, CP: 1000#.
- WELL ON FLOW BACK FOR 3 DAYS BEFORE GOING INTO SALES. WELL WENT ON SALES 8/22/04, 12:00 AM. 2000 MCF, 18/64 CHK, SICP: 2160#, FTP: 1599#, 15 BWPH. FINAL REPORT.
- **WELL IP'D:** 1663 MCF, 0 BC, 360 BW, TP: 1413#, CP: 2042#, 18/64 CHK, 24 HRS, LP: 160#.

NBU 1022-6A RECOMPLETION PROCEDURE

GENERAL:

- A minimum of **9 tanks** of fresh water will be required for the fracturing schedules.
- Perforation depths are from the Halliburton High Resolution Induction Spectral Density Dual Spaced Neutron Log **dated July 31, 2004**.
- **Perforation phasing:** 4 spf, 90 degrees.
- **4 fracturing stages** required for coverage the Wasatch group only.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading or as specified by service company.
- **Scale Inhibitor:** Nalco DVO-005, 10 gal/1000 in pre-pad/flush, 3 gal/1000 in pad and half of the ramp.
- **Include Schlumberger "Propnet" or BJ "Flexsand"** in all fracturing stages per current blending practice, depending upon the service company pumping the job.
- **Pop-Offs:** Install pop-off valves on the surface/production casing annulus set at 1500 psi.
- Use 500 gal 15% HCL in flush on all stages.
- **Maximum surface pressure 7500 psi.**

PROCEDURE:

1. MIRU. Kill well as needed. N/D WH, N/U and test BOP. POOH with 2.375" 4.7# J-55 tubing landed at 8205'. Tubing is swung. L/D damaged joints and replace as needed with "yellow band" tubing.
2. PU 3.875" bit and tubing and make a cleanout trip to the original 8766' PBTD. Circulate 2% KCL water and POOH.
3. Set a 5000 psi CBP at ~6104'. Pressure test BOPs and casing to 7500 psi.
4. Perforate the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

6068-6074' 4 spf
5. Breakdown perms and establish injection rate. Fracture as outlined in Stage 1 in the attached listing. **Pump rate reduced to avoid underlying water zone.** Under displace to ~6018'.
6. Set 5000 psi CBP at 5908'. Perf the following with 3-3/8" expendable gun, 23 gm, 0.35" hole:

5872-5878' 4 spf
7. Breakdown perms and establish injection rate. Fracture as outlined in Stage 2 in the attached listing. **Pump rate reduced to maximize fracture half-length.** Under-displace to ~5822'.

- 5226-5230' 4 spf
5365-5370' 4 spf

- L. S. Ashcraft**

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 6, T10S, R22E 1023'FNL, 75'FEL

5. Lease Serial No.

U-1195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 1022-6A

9. API Well No.

4304735174

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

AN RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 04/29/2006 AT 9:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

May 4, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-6A

WORKOVER/RECOMPLETION

04/21/06 PROG:7:00 A.M. HOLD JSA

RIG DN RIG & EQUIP. ROAD RIG & EQUIP F/ NBU 921-15P TO LOC. MIRU. CONT TO BLEED WL DWN. NDWH. NUBOPE. UNLAND TBG @ 8204'. MIRU NALCO, PICKLE TBG W/ 4 BBLs 15% HCL. FOLLOWED BY 5 BBLs 2% KCL W/ 55 GALS NALCO DVE-005 SCALE INHIB. DISPLACE TO EOT W/ 30 BBLs KCL. BEGIN TO POOH W/ TBG. AFTER 800' PULLED WL BLEW IN. R/U PMP & LINES. PMP 100 BBLs 2% KCL DWN TBG. CONT TO POOH. L/D BIT SUB. MIRU CUTTERS W.L. SVC. P/U 3-7/8" DRIFT & RIH TO 6150'. POOH. P/U 4 1/2" 10K BAK CBP & RIH. SET CBP @ 6104'. POOH. RDMO CUTTERS. NDBOP. NU FRAC VLV'S. # TST FRAC VLV'S & CSG TO 7500# (HELD). PREP TO FRAC MONDAY A.M. SWI. SDFWE

04/24/06 PROG: MIRU SCHLUMBERGER & CUTTERS WIRELINE SERVICE. PU 3-3/8" PERF GUN. RIH, PERF: 6068-6074', 4 SPF TOT OF 24 HOLES. POOH, LD WL TLS. MU D/S. HSM.

STAGE 1: OPEN WL: O #. BRK: 3331 #, ISIP: 1465 #, FG: 0.67. EST RATE: 25.4 BPM @ 2900 #. POC: 79%. FRAC STAGE AS PER DESIGN W/YF 118 ST+ GEL. ALL STAGES WILL USE NALCO 005 SCALE INHIB (10 GPT IN FLUSH & 3 GPT THRU 0.5 RAMP) EA STAGE WILL ADD PROP NET IN LAST 10% OF SD. START PROP NET @ 8400 # (3 SX). TOT SND: 103,300 LBS, TOT FL: 915 BBL. ISIP: 1525 #, FG: 0.68. MR: 25.4 BPM, MP: 3213 #, AR: 24.2 BPM, AP: 2100 #.

STAGE 2: MU CWLS, PU 4.5" 8K BAKER CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 5914', PU, PERF: 5872-5878', 4 SPF, TOT OF 24 HOLES. POOH, LD WL TLS. MU D/S. OPEN WL: 66 #. BRK: 2011 #, ISIP: 1440 #, FG: 0.68. EST RATE: 25.3 BPM @ 2300 #. FRAC STAGE AS PER DESIGN W/YF 116 ST+ GEL. POC: 100%. INITIATE PROP NET @ 8400 LBS SD (3 SX). TOT SD: 103,400 LBS, TOT FL: 815 BBL, ISIP: 2080 #, FG: 0.79. MR: 25.8 BPM, MP: 2971 #, AR: 24.4 BPM, AP: 2088 #.

STAGE 3: MU CWLS, PU 4.5" 8K BAKER CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 5400', PU PERF: 5226-5230' & 5365-5370', 4 SPF EA, TOT OF 36 HOLES. POOH, LD WL TLS. MU D/S. OPEN WL 0 #. BRK 2147 #. ISIP 550 #. FG .54. EST RATE 25.1 BPM @ 1600 #. FRAC STAGE AS PER DESIGN W/YF 116 ST+ GEL. POC 78%. INTIATE PROP NET @222,500 LBS SD (8 SX) TOT SD: 256,700 LBS,TOT FL:1883 BBL, ISIP: 1965 #, FG: 0.81 MR: 25.7 BPM, MP: 2418 #, AR: 24.9 BPM, AP: 1701 #.

STAGE 4: MU CWLS, PU 4.5 " 10K MAX CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 4780' PU PERF: 4737-4743' 4 SPF, TOT OF 24 HOLES. POOH, LD WL TLS, MU D/S. OPEN WL 0 #. BRK 1699 #. ISIP 770 #. FG 0.6. EST RATE 15.1 BPM @ 2100 #. FRAC STAGE AS PER DESIGN W/YF 116 ST+GEL. POC 50% INTIATE PROP NET @ 46550 LBS SD (2 SX) TOT SD: 63,227 TOT FL: 522 BBL, ISIP: 2560 #, FG: 0.98 MR:15.2 BPM, MP: 2904 #, AP 2281 #, AR: 14.7 BPM.

RECEIVED

MU CWLS. PU 4.5" 10K MAX CBP. RIH, SET CBP @ 4670', POOH, LD WL, RDMO CWLS

04/25/06

PROG: HSM. PU 3-7/8" MILL & POS. RIH W/MILL, SUB & TBG. TAG FILL ON KILL PLUG @ 4660'. RD TBG EQUIP, RU DRLNG EQUIP. TOP TWO CBPs ARE NEW STYLE 4.5" MAX PLUGS. DRL OUT PLUGS AS FOLLOWS:

PLUG #	FILL DPTH	PLUG DPTH	DRL MINS	PSI INCR.
1	4660'	4670'	28	400 PSI
2	4755'	4780'	60	300
3	5340'	5400'	35	0
4	5884'	5914'	30	0
5	5985'	6104'	35	0

RD DRLNG EQUIP, RU TBG EQUIP. CONT TO RIH W/MILL & TBG. PU 10 JTS FROM FLOAT, CONT TO RIH. TAG @ 8486'. POOH, LD 5 JTS, PREP TO START FOAM UNIT IN MORNING. SWI, SDFN.

04/26/06

PROG: HSM. RU WEATHERFORD FOAM UNIT, EST CIRC (1 HR). RU PMP TO TBG TO KILL. PU & RIH W/5 JTS TBG, TAG BRIDGE @ 8486', MU IN-LINE FLOAT, START DRLG W/FOAM. HARD LINE TO FBT WASHED OUT, MAKE REPAIRS. CONT TO CLEAN OUT TO 8708'. PU, SPOT BIOCIDES IN RATHOLE. POOH, LD 17 JTS TBG. ND BOP, NU WH. HANG OFF TBG W/EOT @ 8202' DROP BALL, MU PMP TO TBG, PMP OFF SUB & MILL. RD RIG, WL DEAD, WAIT.

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1500#, TP: 0#, OPEN CHK, N/A BWPH, 15 HRS, SD: N/A, TTL BBLS FLWD: N/A, TODAY'S LTR: 2675 BBLS, LOAD REC TODAY: N/A BBLS, REMAINING LTR: 2675 BBLS, TOTAL LOAD REC TO DATE: N/A BBLS.

04/27/06

PROG: WL WOULD NOT FLW BK. MIRU FOAM UNIT. FOAM UNTIL CSG CLEARED. TURN WL OVER TO FLW BK CREW (DON SOLMONSON W/DELSO).

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 90#, OPEN CHK, 15 BWPH, 21 HRS, SD: TRACE, TTL BBLS FLWD: 411 TODAY'S LTR: 2675 BBLS, LOAD REC TODAY: 411 BBLS, REMAINING LTR: 2264 BBLS, TOTAL LOAD REC TO DATE: 411 BBLS.

04/28/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 800#, TP: 90#, OPEN CHK, 15 BWPH, 21 HRS, SD: TRACE, TTL BBLS FLWD: 411 TODAY'S LTR: 2675 BBLS, LOAD REC TODAY: 411 BBLS, REMAINING LTR: 2264 BBLS, TOTAL LOAD REC TO DATE: 411 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 700#, TP: 60#, OPEN CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 266 TODAY'S LTR: 2264 BBLS, LOAD REC TODAY: 266 BBLS, REMAINING LTR: 1998 BBLS, TOTAL LOAD REC TO DATE: 677 BBLS.

05/01/06

ON SALES

04/27/06: FLOW TESTING

04/28/06: FLOW TESTING

04/29/06: 493 MCF, 0 BC, 96 BW, TP: 648#, CP: 943#, 18/64 CHK, 14 HRS, LP: 103#.

05/02/06

ON SALES

04/30/06: 682 MCF, 0 BC, 120 BW, TP: 376#, CP: 810#, 20/64 CHK, 24 HRS, LP: 110#.

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05/03/06

ON SALES

05/01/06: 1050 MCF, 0 BC, 144 BW, TP: 389#, CP: 771#, 20/64 CHK, 24 HRS, LP: 108#.

05/04/06

ON SALES

05/02/06: 967 MCF, 0 BC, 144 BW, TP: 374#, CP: 751#, 20/64 CHK, 24 HRS, LP: 107#.

RECEIVED

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

U-01195

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NENE 1023'FNL, 75'FEL

At top prod. interval reported below

At total depth

14. Date Spudded

06/04/04

15. Date T.D. Reached

07/23/04

16. Date Completed

04/29/06

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 8801'
TVD

19. Plug Back T.D.: MD 8766'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit copy)
Was DST run? ☐ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	60#		54'		50 SX			
12 1/4"	9 5/8"	32.3#		1865'		720 SX			
7 7/8"	4 1/2"	11.6#		8801'		2470 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8202'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4737'	6074'	4737'-6074'	0.35	108	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4737'-6074'	PMP 4145 BBLs YF116ST & 526,600# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/29/06	05/01/06	24	→	0	1,050	144			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64		771#	→	0	1050	144			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

RECEIVED
MAY 30 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4479' 7042'	7042'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) SHEILA UPCHEGOTitle REGULATORY ANALYSTSignature Date 5/25/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-1195
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-6A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1023 FNL 0075 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 06 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047351740000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/19/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 07/19/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/25/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-1195			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-6A			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1023 FNL 0075 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 06 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047351740000			
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/2/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests authorization to Temporarily Abandon or Shut-In the subject well to accommodate recompletion drilling operations for the referenced well location. Please see the attached procedure. Thank you.					
Accepted by the Utah Division of Oil, Gas and Mining Date: January 08, 2014 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Matthew P Wold		PHONE NUMBER 720 929-6993			
SIGNATURE N/A		TITLE Regulatory Analyst I			
DATE 1/2/2014					

Well Name: **NBU 1022-6A**
 Surface Location: SWSE Sec. 6, T10, R22E
 Uintah County, UT

12/19/2013

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304735174 LEASE#: U-01195

ELEVATIONS: 5094' GL 5109' KB

TOTAL DEPTH: 8801' PBD: 8766'

SURFACE CASING: 9 5/8" 32.3 H-40 @ 1865'

PRODUCTION CASING: 4 1/2" 11.6# I-80 @ 8801'
TOC @ 2135' per CBL

PRODUCTION TUBING: 2 3/8" 4.7 J-55 @ 8205', per REC rpt 8/19/04

PERFORATIONS: MESAVERDE 6314' - 8602'* (Well Completion report shows incorrect MV perfs)
WASATCH 4737' - 6074'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:
 4479' Wasatch
 7042' Mesaverde

NBU 1022-6A TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 45 sx of cement needed to perform procedure.

Note: No gyro ran previously.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO ENSURE WELLBORE IS CLEAN.
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE MV/WAS PERFORATIONS (4737' – 8602') & TOP OF WASATCH (4479'):** RIH W/ 4 ½" CBP. SET @ ~4700'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **27 SX/ 5.4 BBL/ 30.5 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~4350'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~2 BBLS).
5. **PLUG #2, PROTECT BASE OF USDW (~4109'):** PUH TO ~4220'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **18 SX / 3.4 BBL / 19.2 CUFT** AND BALANCE PLUG W/ TOC @ ~4000' (~220' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~65 BBLS).
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 12/19/2013

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 6/30/2020

FORMER OPERATOR:	NEW OPERATOR:
Kerr-McGee Oil and Gas Onshore, L.P.	Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

Total Well Count: 3508

Pre-Notice Completed: 11/10/2020

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 8/11/2020
3. New operator Division of Corporations Business Number: 11801118-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

East Bench
Archie Bench
Bonanza
Bridge
Goat Pasture
Goat Pasture Manifold
Morgan State 921-36P
Morgan States
NBU 1022-14B
NBU 921-25A
NBU 922-29J
NBU 922-32N
Pipeline
Sage Grouse
Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

6135000111
LPM9344488-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on:

Group(s) update in RDBMS on:

Surface Facilities update in RBDMS on:

Entities Updated in RBDMS on:

11/19/2020
11/19/2020
11/19/2020
11/19/2020

COMMENTS: Shut-In Wells that were reviewed.

CIGE 236 4304732861
CIGE 42 4304730492
CIGE 55 4304730512
Love 1121-16N 4304736256
Morgan State 16-36 4304733093
NBU 341-29E 4304733055
NBU 691-29E 4304750027
NBU 921-33F 4304736391
NBU 99 4304731745
Ouray SWD 1 4304733449
State 1022-32O 4304735315
State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
CAERUS UINTA LLC

3. ADDRESS OF OPERATOR:
1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
303-565-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1162 FSL 1365 FWL

COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S

STATE: UTAH

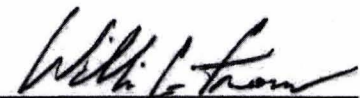
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 06/30/2020	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer remediation liabilities
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779


William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) Aubree Besant TITLE Director of Land
SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 11 2020

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-02278-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

8. WELL NAME and NUMBER:
CIGE 20

2. NAME OF OPERATOR:
CAERUS UINTA LLC

9. API NUMBER:
43047304850000

3. ADDRESS OF OPERATOR:
1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: 303-565-4600

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1162 FSL 1365 FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S

STATE: UTAH

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William C. Irons
Attorney-in-Fact

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NAME (PLEASE PRINT) Aubree Besant

TITLE Director of Land

SIGNATURE

DATE

July 17, 2020

RECEIVED

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

AUG 11 2020

DIV OF OIL, GAS & MINING



October 2, 2025

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84116
Attn: MykelLynn Bryson

RE: Notice of Name Change – Caerus Uinta, LLC

To Whom It May Concern:

Effective September 1, 2025, Caerus Uinta, LLC has changed its name to **KODA GNB, LLC**. KODA Uinta, LLC remains a wholly owned subsidiary of KODA Holdings, LLC.

This is a name change only; there is no change to addresses, tax identification numbers, or bank accounts.

Enclosed for your processing and records are the following:

1. Delaware Secretary of State Name Change Certificate
2. Updated W9 showing name change
3. Name Change Rider B014249 - Blanket Bond
4. Name Change Rider 612418229 - Blanket Idle well Bond
5. Name Change Rider B013581 – Pipeline Pit 1 & 2
6. Name Change Rider B013582 – Bonanza Pit 1 & 2
7. Name Change Rider B013583 – Goat Pasture Pit 1 & 2

Please feel free to contact me at aly.schuster@kodaresources.com or 720-500-0140 should you have any questions or need any additional information.

Sincerely,
KODA GNB, LLC

A handwritten signature in blue ink, appearing to read "Aly Schuster". The signature is fluid and cursive, with a long horizontal stroke at the end.

Aly Schuster
Senior Landman

Enclosure

1401 Wynkoop St, Suite 300
Denver, CO 80202

owners@kodaresources.com | www.kodaresources.com

Delaware

The First State

Page 1

I, CHARUNI PATIBANDA-SANCHEZ, SECRETARY OF STATE OF THE
STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND
CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "CAERUS UINTA
LLC", CHANGING ITS NAME FROM "CAERUS UINTA LLC" TO "KODA GNB,
LLC", FILED IN THIS OFFICE ON THE TWENTY-NINTH DAY OF AUGUST,
A.D. 2025, AT 9:14 O'CLOCK P.M.



7877090 8100
SR# 20253839085

You may verify this certificate online at corp.delaware.gov/authver.shtml

A handwritten signature in cursive script, reading "C. B. Sanchez".

Charuni Patibanda-Sanchez, Secretary of State

Authentication: 204623735
Date: 09-02-25

State of Delaware
Secretary of State
Division of Corporations
Delivered 09:11 PM 08/29/2025
FILED 09:14 PM 08/29/2025
SR 20253839085 - File Number 7877090

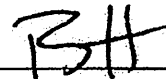
STATE OF DELAWARE CERTIFICATE OF AMENDMENT

1. Name of Limited Liability Company: Caerus Uinta LLC
2. The Certificate of Formation of the limited liability company is hereby amended as follows:

The name of the limited liability company is: KODA
GNB, LLC.

IN WITNESS WHEREOF, the undersigned have executed this Certificate on
the 29th day of August, A.D. 2025.

By: _____



Authorized Person(s)

Name: Ryan Midgett

Print or Type