

004



October 31, 2001

State of Utah
 Division of Oil Gas & Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, UT 84114

ATTENTION: Lisha Cordova

Dear Lisha,


Enclosed are the following Application's For Permit To Drill; please contact me when an on-site can be scheduled:

NBU #419	NWNE Sec. 21, T10S R21E	Federal Minerals/State Surface
NBU #420	SESE Sec. 20, T10S, R21E	Federal Minerals/State Surface
NBU #421	NESE Sec. 20, T10S, R21E	Federal Minerals/State Surface
NBU #395	SWSW Sec. 27, T9S, R21E	State Minerals/State Surface
NBU #404	SWSE Sec. 32, T9S, R22E	State Minerals/State Surface

The NBU #398 NENW Sec. 18, T10S, R21E (Federal Minerals/State Surface) Application For Permit to Drill has been previously submitted but will still need an on-site scheduled. Hopefully we can add this location to the others listed above.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,


 Cheryl Cameron
 Regulatory Analyst

El Paso Production
 1368 South 1200 East Vernal, Utah 84078
 PO Box 1148 Vernal, Utah 84078
 tel 435.789.4433 fax 435.789.4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **U-02278 / SITLA SURF.**

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
NBU 421

2. Name of Operator **EL PASO PRODUCTION O&G COMPANY**
Contact: **CHERYL CAMERON**
E-Mail: **Cheryl.Cameron@EIPaso.com**

9. API Well No.
43-047-34378

3a. Address
**P.O. BOX 1148
VERNAL, UT 84078**

3b. Phone No. (include area code)
**Ph: 435.781.7023
Fx: 435.789.4436**

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface **NESE 2000FSL 706FEL** **4420895 N**
At proposed prod. zone **622334E**

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 20 T10S R21E Mer UBM

14. Distance in miles and direction from nearest town or post office*
17.8 MILES SOUTHEAST OF OURAY, UT

12. County or Parish **UINTAH** 13. State **UT**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
706

16. No. of Acres in Lease
1440.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
6800 MD

20. BLM/BIA Bond No. on file
BLM#WY3438

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5245 GL

22. Approximate date work will start

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) **[Signature]** Name (Printed/Typed) **CHERYL CAMERON Ph: 435.781.7023** Date **10/30/2001**

Title **OPERATIONS**

Approved by (Signature) **[Signature]** Name (Printed/Typed) **BRADLEY G. HILL** Date **01-13-03**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #8361 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

RECEIVED

NOV 01 2001

**DIVISION OF
OIL, GAS AND MINING**

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

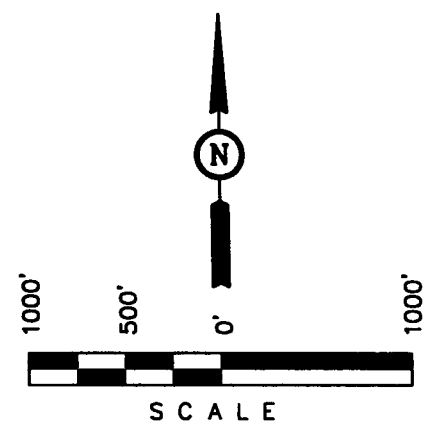
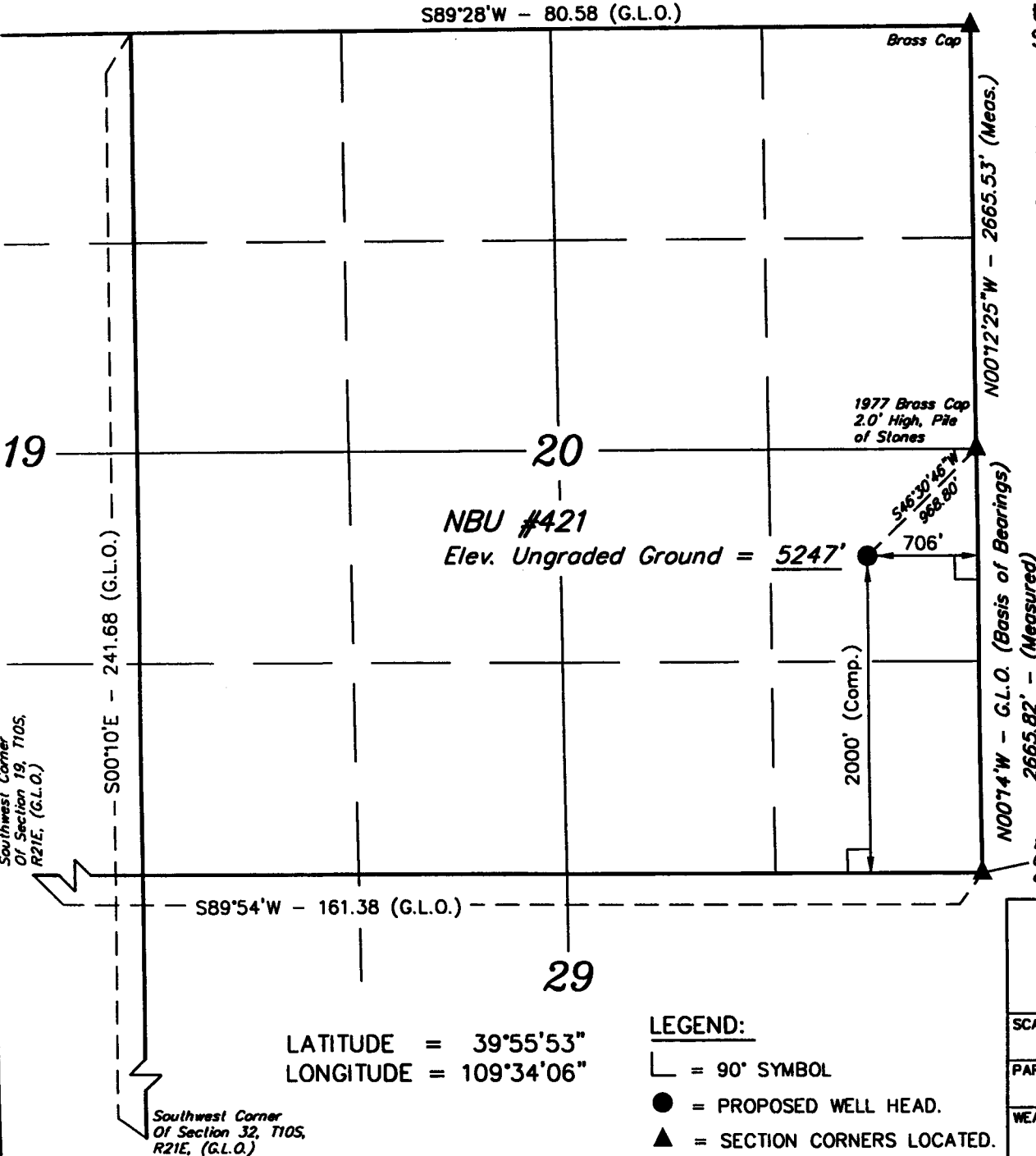
T10S, R21E, S.L.B.&M.

**EL PASO
PRODUCTION OIL & GAS COMPANY**

Well location, NBU #421, located as shown in the NE 1/4 SE 1/4 of Section 20, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-9-01	DATE DRAWN: 10-18-01
PARTY K.K. J.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

LATITUDE = 39°55'53"
 LONGITUDE = 109°34'06"

- LEGEND:**
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

Southwest Corner
 Of Section 32, T10S,
 R21E, (G.L.O.)

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #421

SECTION 20, T10S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NBU #420 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY, DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.8 MILES.

NBU #421
NE/SE Sec. 20, T10S,R21E
UINTAH COUNTY, UTAH
U-02278

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	5250'
Green River	1160'
Wasatch	4375'
TD	6800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1160'
	Wasatch	4375'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Refer to the attached Mud Program.

6. Evaluation Program:

Refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 6800' TD, approximately equals 2720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

NBU#421
NE/SE Sec. 20,T10S,R21E
UINTAH COUNTY, UTAH
U-02278

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.6 miles of new access road is proposed. Refer to Topo B.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Approximately 2000' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A 12 mil reserve pit liner shall be used, if determined at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

SITLA
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report shall be submitted as soon as it becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for use activities is being provided by El Paso Production O&G Co. Bond #WY3438.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

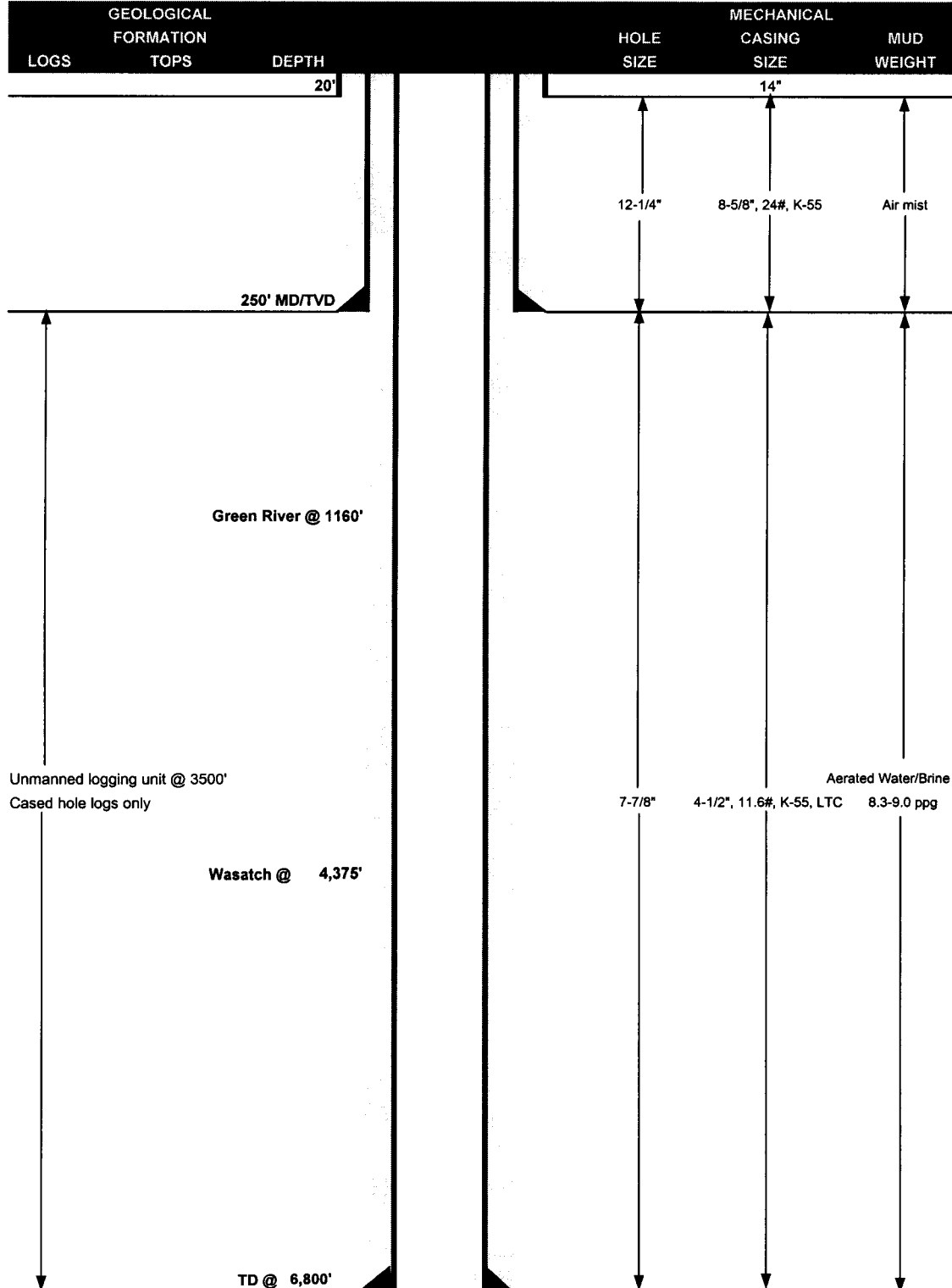
/s/Cheryl Cameron
Cheryl Cameron



10/30/01
Date

DRILLING PROGRAM FOR APD

COMPANY NAME	El Paso Production Company	DATE	October 25, 2001
WELL NAME	NBU 421	TD	6,800' MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah STATE Utah ELEVATION 5,250' KB
SURFACE LOCATION	850' FSL, 660' FEL, NE/SE, SEC. 20, T10S, R21E		BHL Straight Hole
OBJECTIVE ZONE(S)	Wasatch		
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM, Tri-County Health Dept.		



elpaso Production
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1370	263000
SURFACE	8-5/8"	0-250'	24.00	K-55	STC	21.03	11.71	4.70
PRODUCTION*	4-1/2"	0-TD	11.60	K-55	LTC	2.23	1.56	1.40

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
 - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
 - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)
 *Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250	Premium Plus + 2% CaCl ₂ + 0.125 pps polyflake	140	35%	15.60	1.18
PRODUCTION	LEAD	3,870'	Hifill + 10 pps gilsonite + 0.125 pps polyflake	370	60%	11.00	3.82
	TAIL	2,930'	50/50 POZ + 0.6% Halad 322 + 2% gel + 5% salt + 0.125 pps polyflake	880	60%	14.35	1.22

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco surveys every 1000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Dan Lindsey

DATE: _____

DRILLING SUPERINTENDANT: _____
 Larry Strasheim

DATE: _____

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #421

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T10S, R21E, S.L.B.&M.

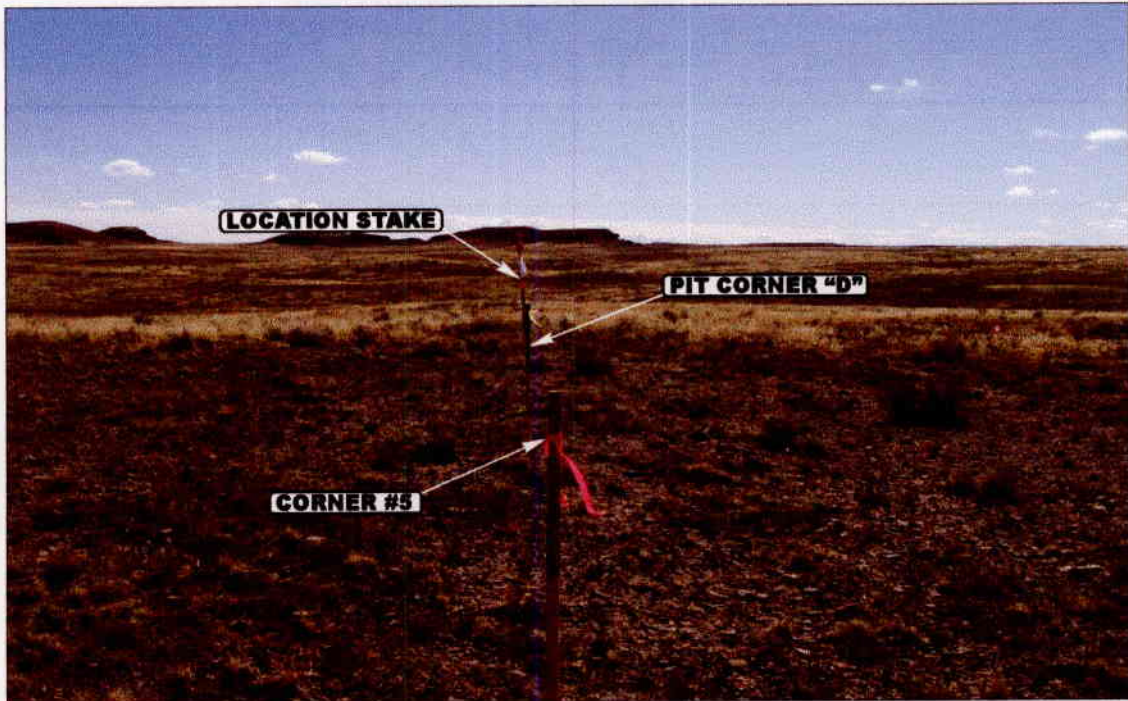


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

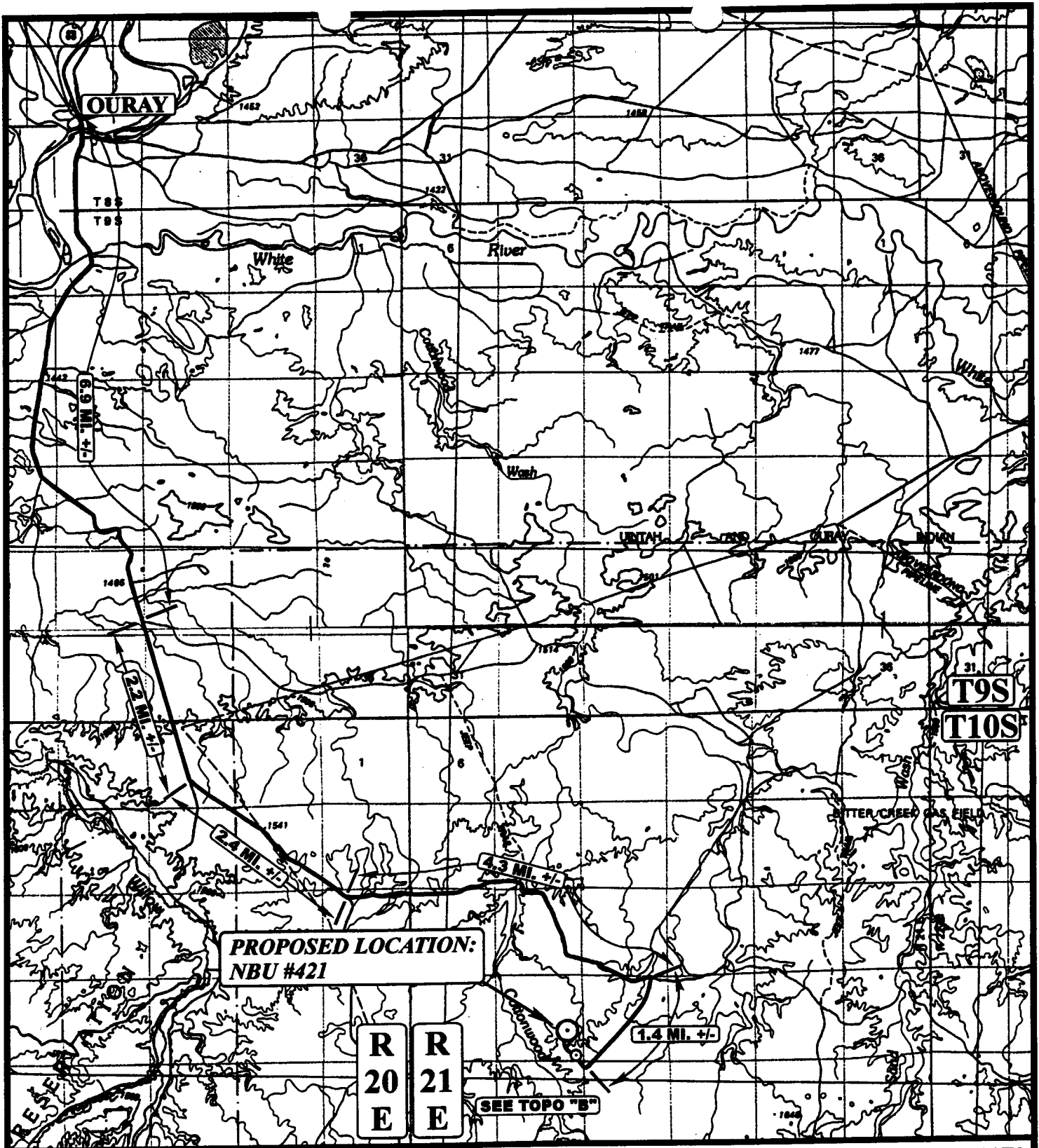
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10 MONTH	15 DAY	01 YEAR	PHOTO
TAKEN BY: K.K.	DRAWN BY: P.M.		REVISED: 00-00-00	



**PROPOSED LOCATION:
NBU #421**

**R R
20 21
E E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



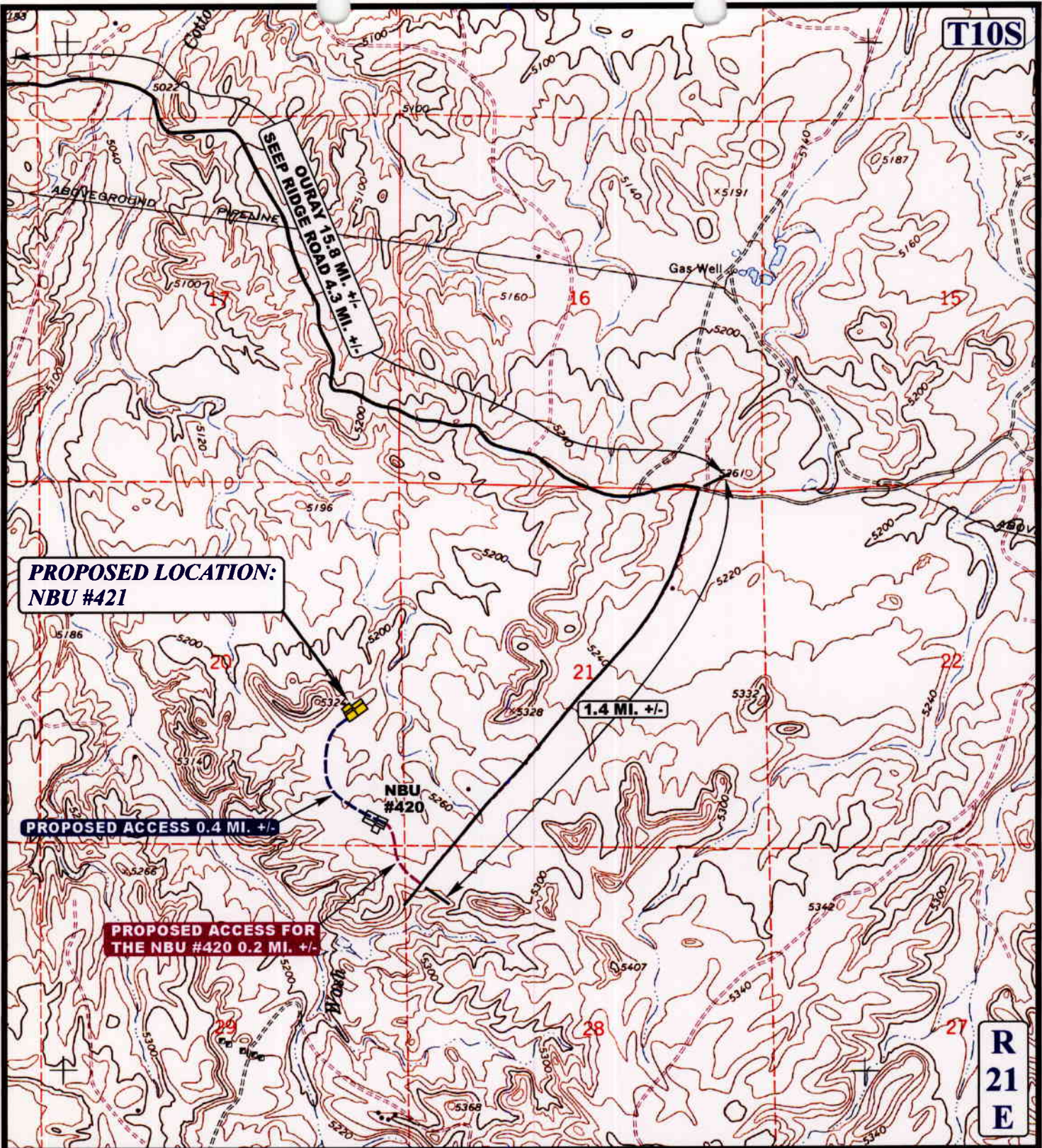
EL PASO PRODUCTION OIL & GAS COMPANY
NBU #421
SECTION 20, T10S, R21E, S.L.B.&M.
2000' FSL 706' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 15 01
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EL PASO PRODUCTION OIL & GAS COMPANY

**NBU #421
SECTION 20, T10S, R21E, S.L.B.&M.
2000' FSL 706' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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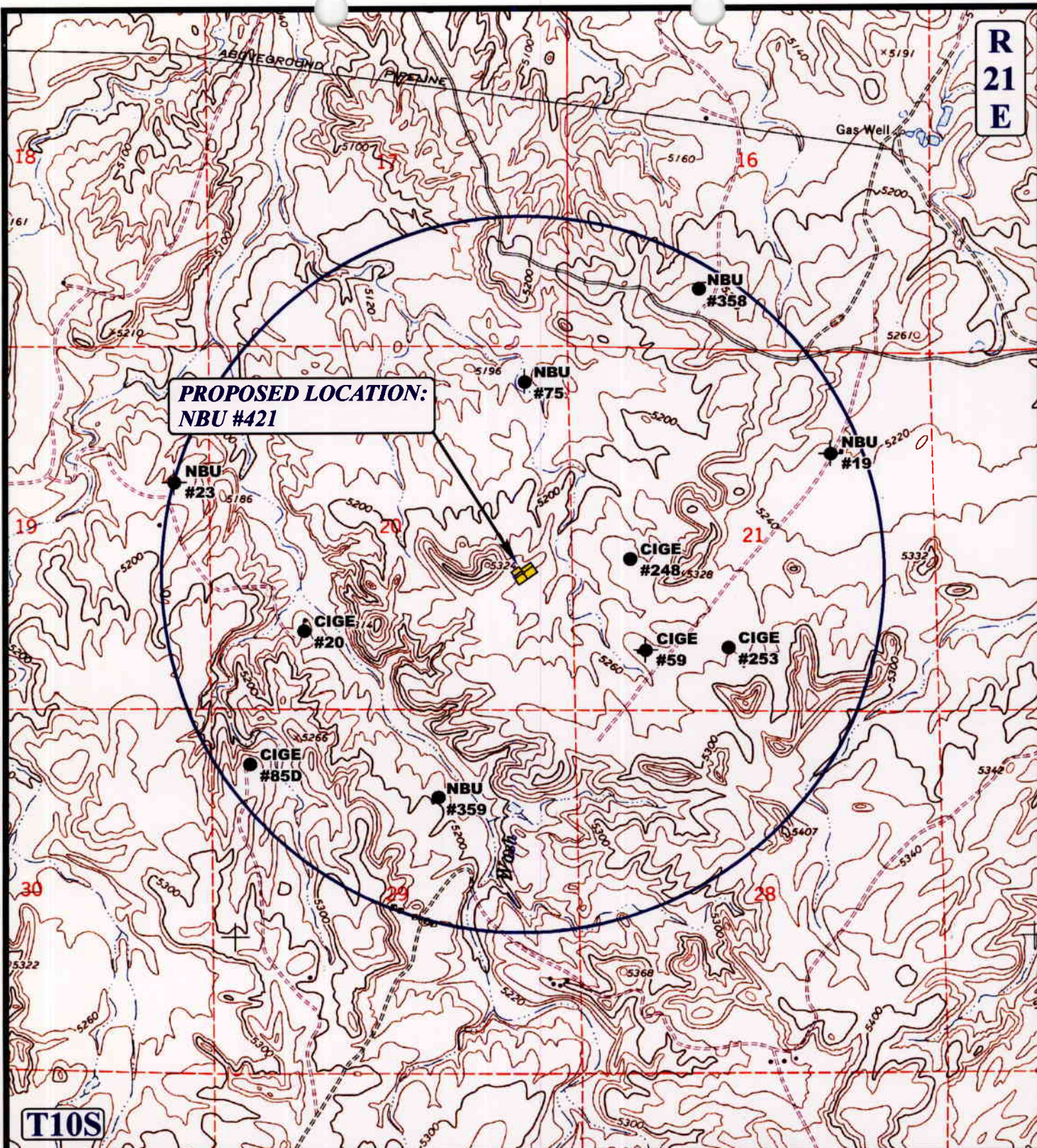
**TOPOGRAPHIC
MAP**

10 15 01
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
21
E



**PROPOSED LOCATION:
NBU #421**

T10S

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EL PASO PRODUCTION OIL & GAS COMPANY

**NBU #421
SECTION 20, T10S, R21E, S.L.B.&M.
2000' FSL 706' FEL**



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

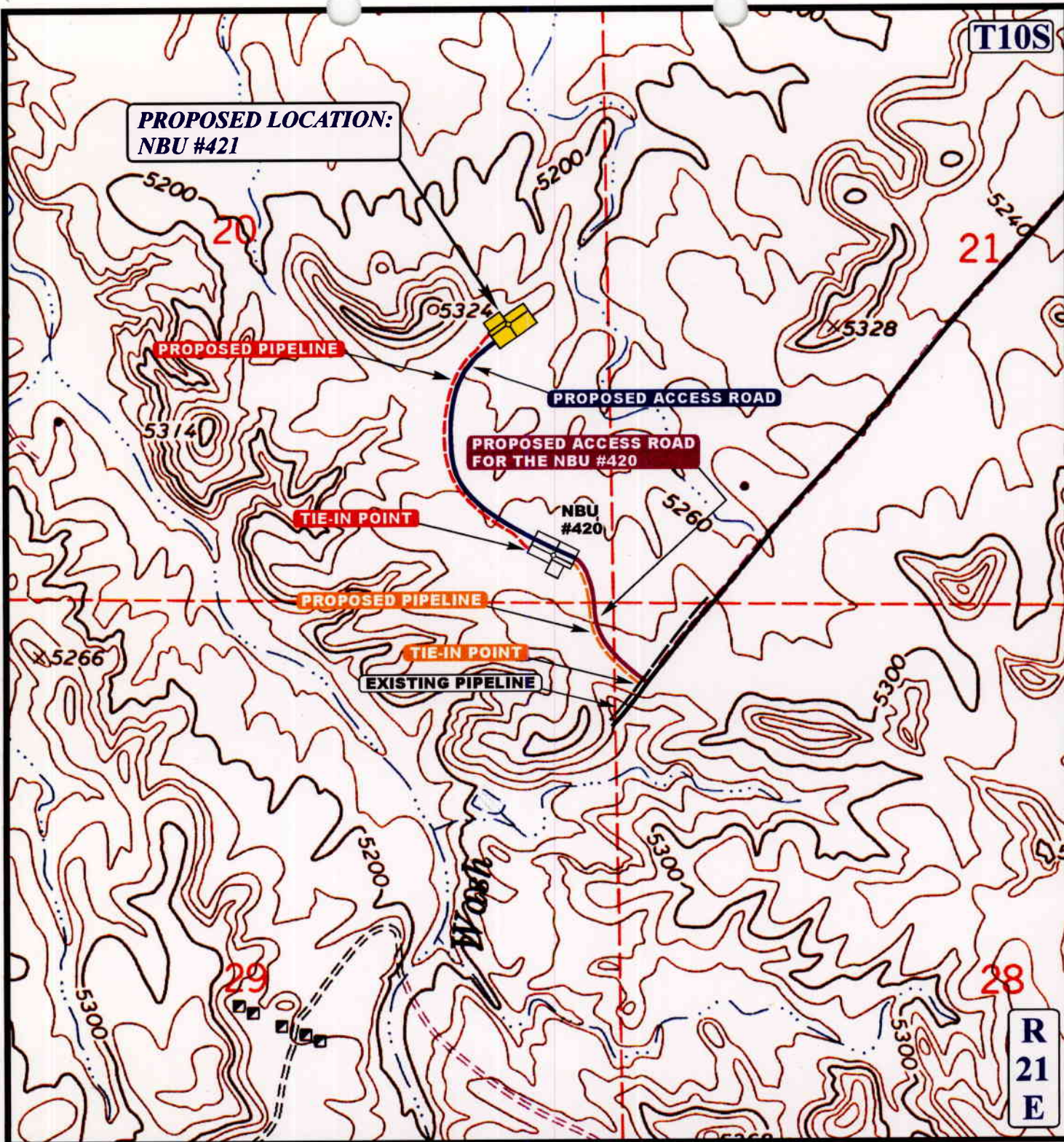
10	15	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00







T10S

**PROPOSED LOCATION:
NBU #421**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2000' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EL PASO PRODUCTION OIL & GAS COMPANY

NBU #421
SECTION 20, T10S, R21E, S.L.B.&M.
2000' FSL 706' FEL



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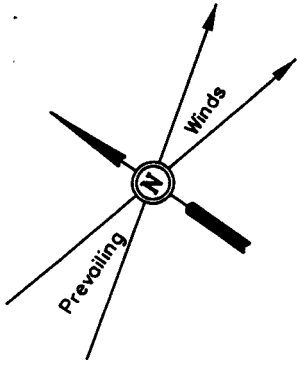
TOPOGRAPHIC MAP
 10 15 01
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

**R
21
E**

EL PASO PRODUCTION OIL & GAS COMPANY

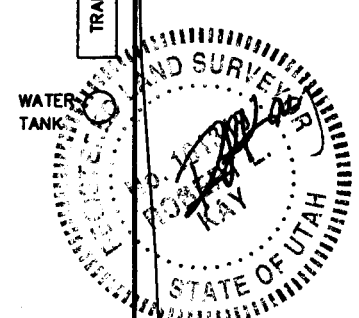
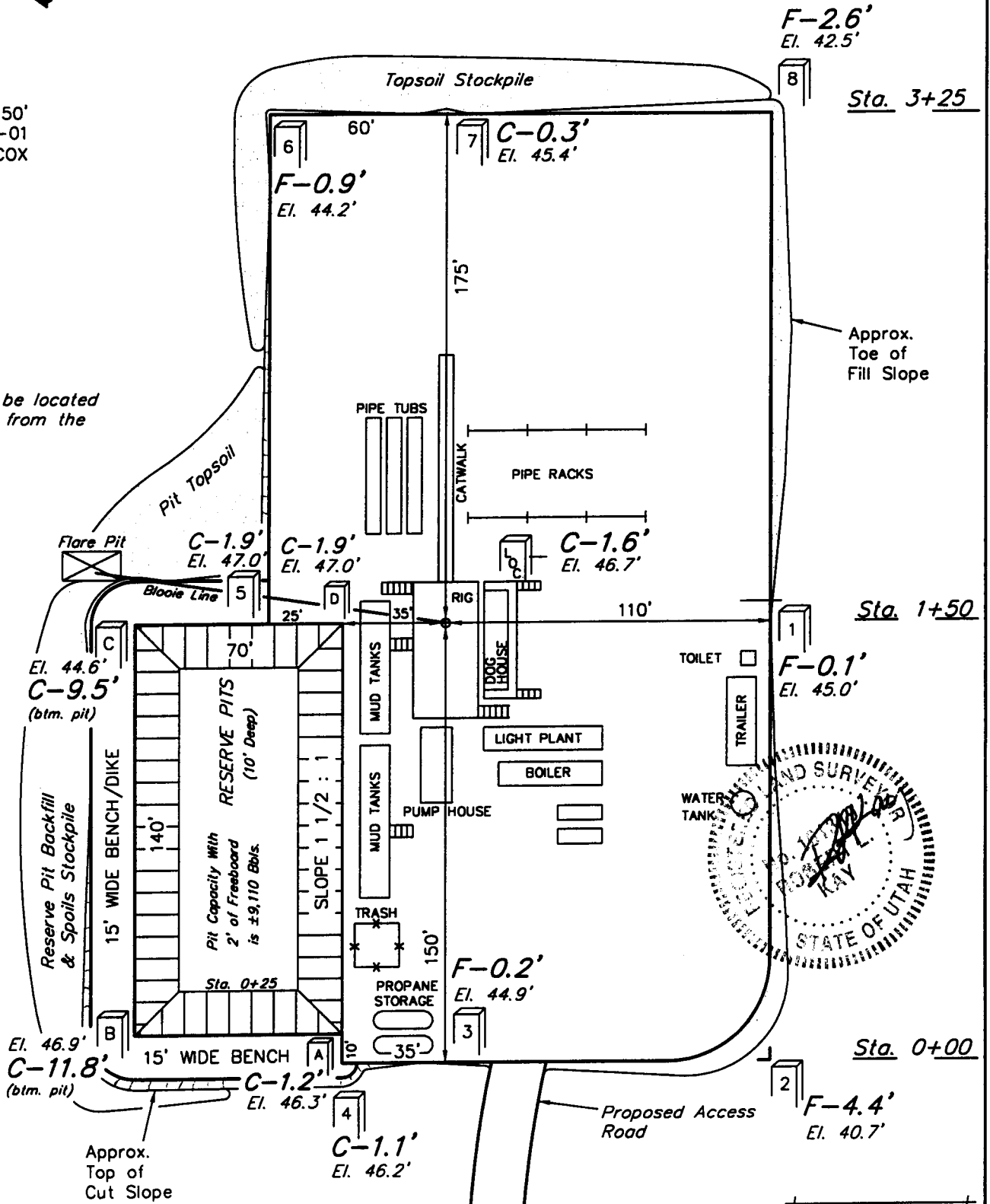
LOCATION LAYOUT FOR

NBU #421
SECTION 20, T10S, R21E, S.L.B.&M.
2000' FSL 706' FEL



SCALE: 1" = 50'
DATE: 10-18-01
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5246.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5245.1'

FIGURE #1

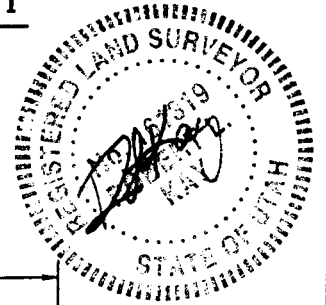
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

NBU #421

SECTION 20, T10S, R21E, S.L.B.&M.

2000' FSL 706' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-18-01
Drawn By: D.COX

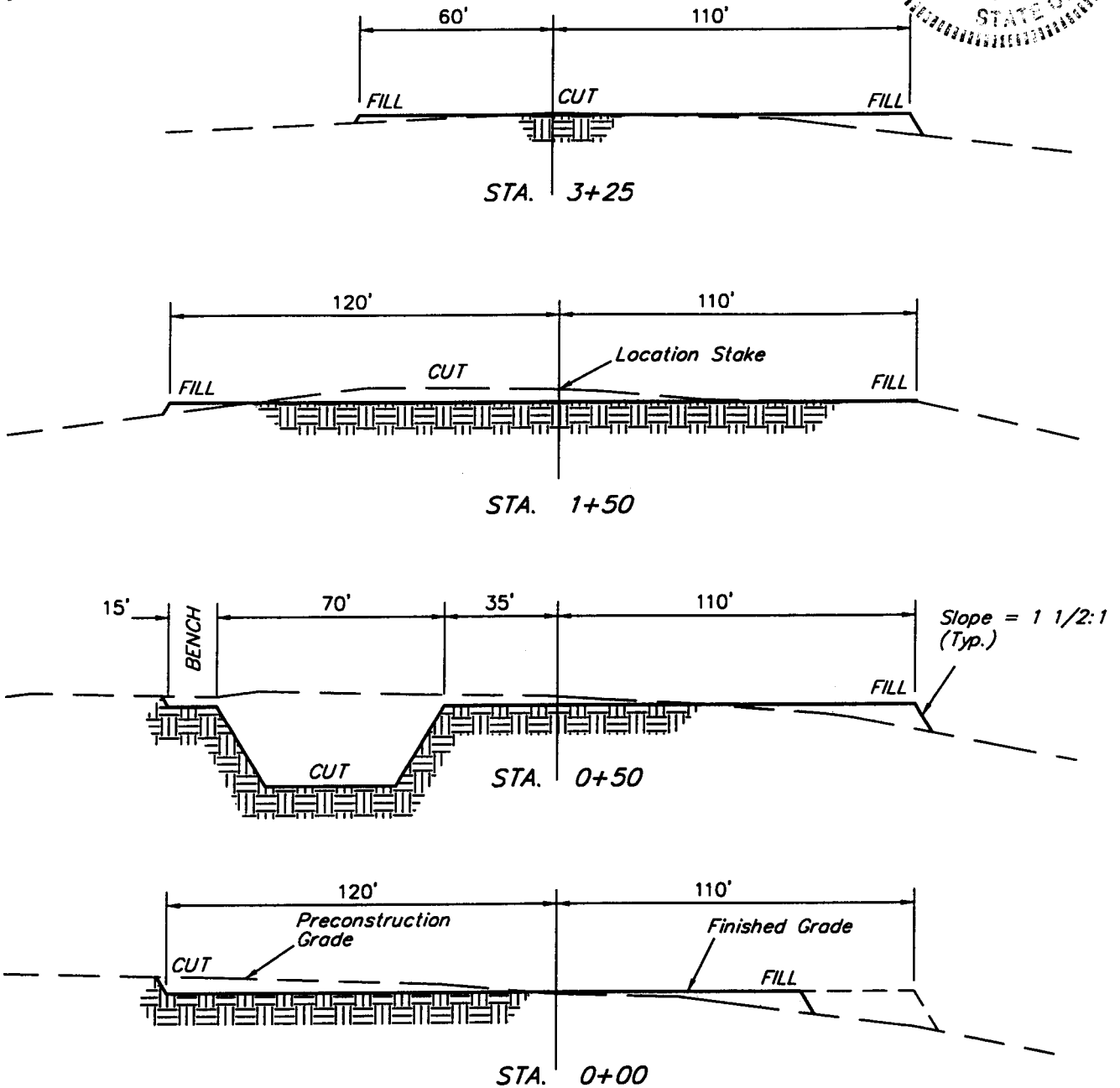


FIGURE #2

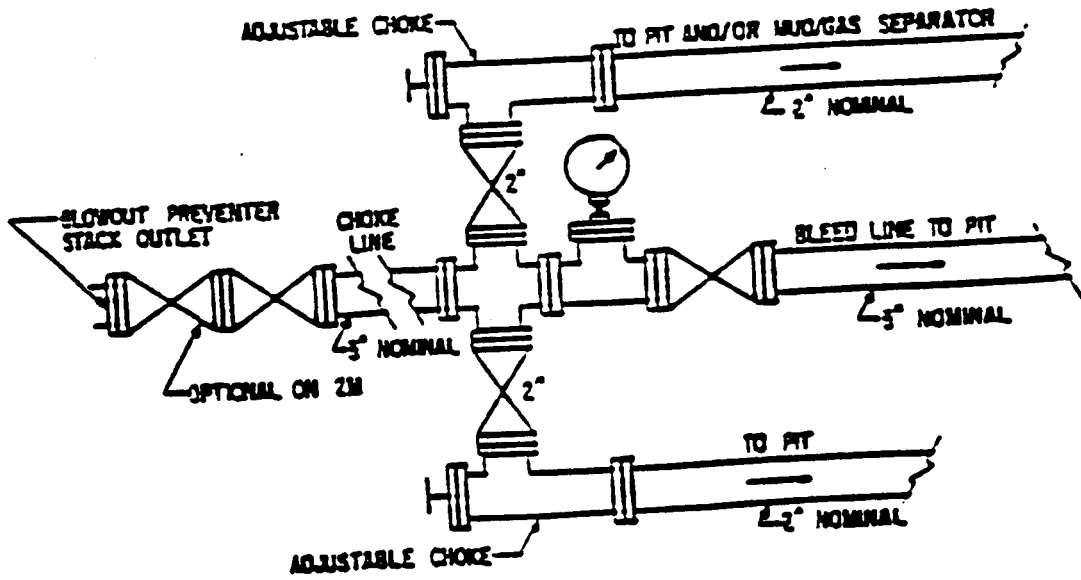
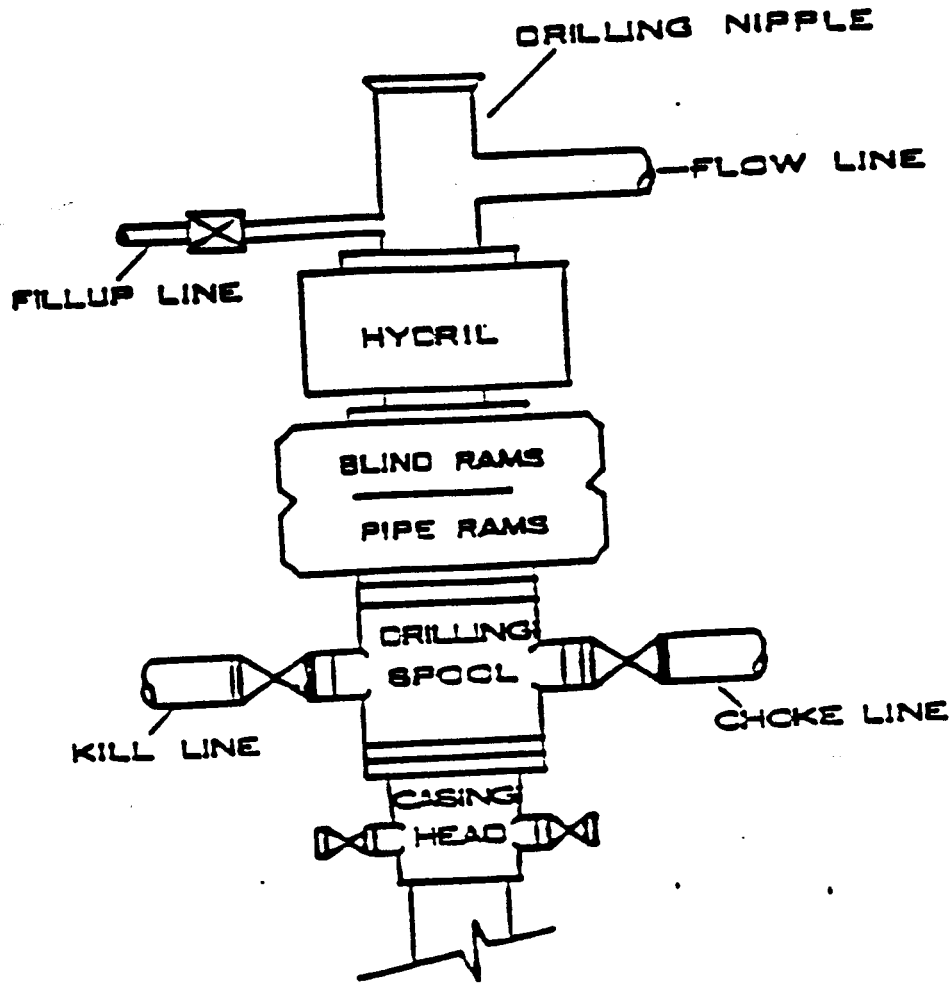
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 3,110 Cu. Yds.
TOTAL CUT	= 4,320 CU.YDS.
FILL	= 1,730 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2001

API NO. ASSIGNED: 43-047-34378

WELL NAME: NBU 421
OPERATOR: EL PASO PROD OIL & GAS (N1845)
CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

NESE 20 100S 210E
SURFACE: 2000 FSL 0706 FEL
BOTTOM: 2000 FSL 0706 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-02278
SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY3438)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr. Unit boundary E. Uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS: NBU SOP, separate file.
Need St. low
Need presite. (11-14-01)

STIPULATIONS: 1- Fed. Approval
2- OIL SHALE
3- STATEMENT OF BASIS

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
 Utah State Office
 P.O. Box 45155
 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
 3160
 (UT-922)

November 6, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2001 Plan of Development Natural Buttes Unit,
 Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34376	NBU 419	Sec. 21, T10S, R21E 0424 FNL 1816 FEL
43-047-34377	NBU 420	Sec. 20, T10S, R21E 0343 FSL 0416 FEL
43-047-34378	NBU 421	Sec. 20, T10S, R21E 2000 FSL 0706 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:11-6-1

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EL PASO PRODUCTION COMPANY
WELL NAME & NUMBER: NBU 421
API NUMBER: 43-047-34378
LEASE: U-02278 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/SE SEC: 20 TWP: 10S RNG: 21E
706' F E L 2000' F S L
LEGAL WELL SITING: Board Spaced area requiring 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): 12622290E 4421117N
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS:

CARROLL WILSON, CARROLL ESTES, (EL PASO): ROBERT KAY, (U.E.L.S.):
DAVID HACKFORD, (D.O.G.M.): THREE DIRT CONTRACTORS.

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS 17.8 MILES SOUTHEAST OF OURAY, UTAH AND 2.5 MILES EAST
OF THE SEEP RIDGE ROAD IN AN AREA OF GRADUALLY ROLLING HILLS AND
SHALLOW DRAWS DRAINING TO THE NORTH. THERE IS A DOME SHAPED
KNOLL 300' WEST OF SITE.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 230'
AND ACCESS ROAD WOULD BE 0.4 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED
AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR, GREASEWOOD, SHADSCALE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 140' BY 70' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER S.I.T.L.A.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, CLEAR DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

11/14/01-11:00AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: EL PASO PRODUCTION COMPANY
Well Name & Number: NBU 421
API Number: 43-047-34378
Location: 1/4,1/4 NE/SE Sec. 20 T. 10S R. 21E

Geology/Ground Water:

The proposed well is located on a federal mineral lease. Ground water and casing issues will be evaluated by the BLM.

Reviewer: Brad Hill
Date: 11/20/2001

Surface:

The pre-drill investigation of the surface was performed on 11/14/2001. Surface owner is State of Utah. Minerals are owned by U.S.A. SITLA and DWR were notified of this investigation on 11/6/2001. Neither had a representative present. This site appears to be the best spot for a location in the immediate area. Access road and pipeline to this well will come from the NBU 420.

Reviewer: David W. Hackford
Date: 11/19/2001

Conditions of Approval/Application for Permit to Drill:

None.

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

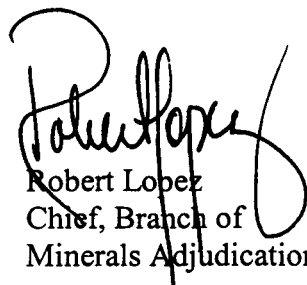
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



006



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 13, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

Re: Natural Buttes Unit 421 Well, 2000' FSL, 706' FEL, NE SE, Sec. 20, T. 10 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34378.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company

Well Name & Number Natural Buttes Unit 421

API Number: 43-047-34378

Lease: U-02278

Location: NE SE Sec. 20 T. 10 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

NBU 421

RECEIVED

JUN 13 1973

DIV. OF OIL, GAS & MINING

002

**INDUSTRIAL
SPECIAL USE LEASE AGREEMENT NO. 1366**

Fund: School

The STATE OF UTAH, acting by and through the SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION, LESSOR, hereby leases to El Paso Production Oil & Gas Company, LESSEE, a Delaware Corporation, qualified to do business in Utah, 9 Greenway Plaza, Houston, Texas 77046, the following described parcel of trust land ("Subject Property") in Uintah County, Utah, to-wit:

WELL PAD SITE - CIGE#275
Township 10 South, Range 21 East, SLB&M
Section 21:

Surface Use Area Description:

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 39°08'30" West 666.71 feet from the North Quarter Corner of said Section 21; thence South 56°58'29" East 232.79 feet; thence South 33°01'23" West 199.90 feet; thence South 56°11'09" West 190.09 feet; thence North 57°00'29" West 107.86 feet; thence North 57°00'29" West 112.08 feet; thence North 33°01'39" East 374.80 feet; thence South 56°58'29" East 61.89 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.385 acres more or less.

Road Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 39°47'48" East 268.17 feet from the North Quarter Corner of said Section 21; thence South 07°41'14" West 273.71 feet; thence South 31°19'17" West 60.84 feet; thence South 89°35'20" West 90.54 feet; thence North 86°41'54" West 166.28 feet; thence North 80°11'42" West 155.17 feet; thence South 83°27'56" West 80.20 feet; thence South 68°11'39" West 37.84 feet to a point in the NE4NW4 of said Section 21 which bears South 39°08'30" West 666.71 feet from the North Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.595 acres more or less.

Pipeline Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 34°10'38" West 1037.86 feet from the North Quarter Corner of said Section 21; thence South 36°57'20" West 13.60 feet; thence North 69°25'37" West 834.82 feet to a point in the

NW4NW4 of said Section 21 which bears South 67°13'58" West 1488.77 feet from the North Quarter Corner of said Section 21. The sidelines of said described right-of-way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.584 acres more or less.

WELL PAD SITE - CIGE#276

Township 10 South, Range 21 East, SLB&M

Section 21:

Surface Use Area Description:

Beginning at a point in the NE4NW4 of Section 21, T10S, R21E, SLB&M, which bears North 41°10'47" East 1067.23 feet from the West Quarter Corner of said Section 21; thence North 12°29'48" East 93.77; thence South 77°30'12" East 375.00; thence South 12°29'48" West 295.00 feet; thence North 77°30'12" West 200.00 feet; thence North 54°18'18" West 190.39 feet; thence North 12°29'48" East 126.23 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.389 acres more or less.

Corridor Right of Way Description:

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the NE4NE4 of Section 20, T10S, R21E, SLB&M, which bears South 32°19'17" West 783.17 feet from the Northeast Corner of said Section 20, thence South 52°58'09" East 62.67 feet; thence South 47°26'53" East 133.15 feet; thence South 39°05'04" East 435.71 feet to a point on the East Line of the NE4 of said Section 20, which bears South 00°12'25" East 1127.82 feet from the Northeast Corner of Section 20; thence South 39°05'04" East 18.98 feet; thence South 37°40'18" East 255.95 feet; thence South 30°45'17" East 267.11 feet; thence South 44°05'23" East 230.29 feet; thence South 63°27'43" East 272.47 feet to a point in the SW4NW4 of Section 21, T10S, R21E, SLB&M, which bears North 41°10'47" East 1067.23 feet from the West Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.309 acres more or less.

WELL PAD SITE - CIGE#277

Township 10 South, Range 21 East, SLB&M

Section 21:

Surface Use Area Description:

Beginning at a point in the NW4NW4 of Section 21, T10S, R21E, SLB&M, which bears South 66°17'50" East 1017.87 feet from the Northwest Corner of said Section 21; thence North 28°57'14" East 195.35 feet; thence South 60°58'08" East 200.25 feet; thence South 37°41'45" East 190.40 feet; thence South 28°56'54" West 219.74 feet; thence North 60°57'37" West 375.08 feet; thence North 28°57'14" East 99.57 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.385 acres more or less.

Corridor Pipeline Right of Way Description:

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the NE4NE4 of Section 20, T10S, R21E, SLB&M, which bears South 66°08'56" West 416.62 feet from the Northeast Corner of said Section 20; thence South 81°14'57" East 92.13 feet; thence South 54°15'48" East 154.06 feet; thence South 59°47'16" East 163.05 feet; thence South 59°22'48" East 29.48 feet; to a point on the West Line of the NW4 of Section 21 which bears South 0°12'25" East 369.53 feet; thence South 59°22'48" East 115.34 feet; thence North 88°18'51" East 109.83 feet; thence North 77°28'45" East 302.79 feet; thence North 82°07'41" East 176.76 feet; thence South 79°20'04" East 132.66 feet; thence South 67°42'26" East 130.32 feet; to a point in the NW4NW4 of said Section 21, T10S, R21E, SLB&M, which bears South 66°17'50" East 1017.87 feet from the Northwest Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 1.937 acres more or less.

WELL PAD SITE - NBU #398

Township 10 South, Range 21 East, SLB&M
Section 18:

Surface Use Area Description:

Beginning at a point in the NE4NW4 of Section 18, T10s, R21e, SLB&M, which bears South 59°58'30" West 1118.91 feet from the North Quarter Corner of said Section 18, thence North 56°54'04" East 250.17 feet; thence South 33°02'35" East 200.42 feet; thence South 09°46'56" East 190.35 feet; thence South 56°59'33" West 91.83 feet; thence South 56°59'33" West 128.16 feet; thence North 33°03'21" West 374.87 feet; thence North 56°54'04" East 45.07 feet to the point of beginning. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 2.391 acres more or less.

Road Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 18, T10S, R21E, SLB&M, which bears South 80°48'57" West 1141.90 feet from the North Quarter Corner of said Section 18; thence South 22°23'56" East 177.17 feet; thence South 23°03'09" East 232.37 feet to a point in the NE4NW4 of said Section 18 which bears South 59°58'30" West 1118.91 feet from the North Quarter Corner of said Section 18. The side lines of said described right-of-way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 0.282 acres more or less.

Pipeline Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NE4NW4 of Section 18, T10S, R21E, SLB&M, which bears South 39°57'43" West 1081.41 feet from the North Quarter Corner of said Section 18; thence South 20°28'39" East 179.44 feet; thence South 85°40'34" East 214.13 feet; thence North 89°07'24" East 218.93 feet; thence South 89°15'10" East 853.62 feet; thence South 88°54'49" East 311.89 feet to a point in the NW4NE4 of said Section 18 which bears South 43°15'09" East 1409.79 feet from the North Quarter Corner of said Section 18. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the North Line of the NW4 of said Section 18, which is assumed from G.L.O. information to bear North 88°31' West. Contains 1.225 acres more or less.

WELL PAD SITE - NBU #419

Township 10 South, Range 21 East, SLB&M

Section 21:

Surface Use Area Description:

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 77°59'25" East 912.58 feet from the North Quarter Corner of said Section 21; thence South 87°09'07" East 90.45 feet; thence South 02°54'18" West 375.80 feet; thence North 86°52'28" West 150.49 feet; thence North 86°52'28" West 144.32 feet; thence North 02°48'27" East 199.49 feet; thence North 26°03'21" East 190.28 feet; thence South 87°09'07" East 129.89 feet to the point of beginning. Basis of bearings is the West Line of the SW4 of said Section 21 which is assumed from G.L.O. information to bear North 0°14' West. Contains 2.390 acres more or less.

Road Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 77°59'25" East 912.58 feet from the North Quarter Corner of said Section 21; thence South 05°21'09" East 29.37 feet to a point in the NW4NE4 of said Section 21 which Bears South

76°14'52" East 921.76 feet from the North Corner of Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 0.020 acres more or less.

Pipeline Right of Way Description:

A 30 foot wide right of way, 15 feet on each side of the following described centerline.

Beginning at a point in the NW4NE4 of Section 21, T10S, R21E, SLB&M, which bears South 54°06'36" East 1007.67 feet from the North Quarter Corner of said Section 21; thence South 00°59'35" West 33.41 feet; thence South 71°40'27" East 268.03 feet; thence South 79°46'55" East 370.31 feet to a point in the NE4NE4 of said Section 21 which bears South 61°39'00" East 1630.17 feet from the North Quarter Corner of said Section 21. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the West Line of the SW4 of said Section 21, which is assumed from G.L.O. information to bear North 0°14' West. Contains 0.463 acres more or less.

WELL PAD SITE - NBU #420

Township 10 South, Range 21 East, SLB&M
Section 20:

Surface Use Area Description:

Beginning at a point in the SE4SE4 of Section 20, T10S, R21E, SLB&M, which bears North 46°33'49" West 365.44 feet from the Southeast Corner of said Section 20; thence South 25°57'18" West 148.53 feet; thence North 64°02'42" West 200.00 feet; thence North 40°50'47" West 190.39 feet; thence North 25°57'18" East 220.00 feet; thence South 64°02'42" East 375.00 feet; thence South 25°57'18" West 146.47 feet to the point of beginning. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.389 acres more or less.

Corridor Pipeline Right of Way Description:

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point on the South Line of the SE4 of Section 20, T10S, R21E, SLB&M, which bears South 89°54'00" West from the Southeast Corner of said Section 18, thence North 24°49'40" West 282.09 feet to a point in the SE4SE4 of said Section 20 which bears North 46°33'49" West 365.44 feet from the Southeast Corner of said Section 20. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 0.389 acres more or less.

WELL PAD SITE - NBU #421
Township 10 South, Range 21 East, SLB&M
Section 20:

Surface Use Area Description:

Beginning at a point in the NE4SE4 of Section 20, T10S, R21E, SLB&M, which bears South 47°35'11" West 1142.76 feet from the East Quarter Corner of said Section 20; thence North 34°47'56" West 135.09 feet; thence North 55°12'04" East 200.00 feet; thence North 69°37'19" East 180.69 feet; thence South 34°47'56" East 220.00 feet; thence South 55°12'04" West 375.00 feet; thence North 34°47'56" West 129.91 feet to the point of beginning. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.191 acres more or less.

Corridor pipeline right of way description

A 60 foot wide right of way, 30 feet on each side of the following described centerline.

Beginning at a point in the SE4SE4 of Section 20, T10S, R21E, SLB&M, which bears North 53°28'39" West 738.05 feet from the Southeast Corner of said Section 20, thence North 46°12'24" West 114.29 feet; thence North 49°10'03" West 160.45 feet; thence North 43°48'44" West 176.02 feet; thence North 38°43'07" West 234.62 feet; thence North 17°33'02" West 295.11 feet; thence North 07°20'26" West 258.64 feet; thence North 22°22'40" East 265.03 feet; thence North 50°34'08" East 165.94 feet; thence North 54°49'23" East 127.29 feet to a point in the NE4SE4 of said Section 20 which bears South 47°35'11" West 1142.76 feet from the East Quarter Corner of said Section 20. The side lines of said described right of way being shortened or elongated to meet the grantor's property lines. Basis of bearings is the East Line of the SE4 of said Section 20, which is assumed from G.L.O. information to bear North 0°14' East. Contains 2.476 acres more or less.

TO HAVE AND TO HOLD for a term of 51 Years, effective November 1, 2002, and expiring October 31, 2053, subject to any and all existing valid rights in Subject Property and subject also to the following terms and conditions. LESSOR and LESSEE enter into this Special Use Lease Agreement (the "Lease") for the purpose that LESSEE develop Subject Property in the manner hereinafter described and consistent with the principles and objectives of land development expressed and implicit in the Enabling Act of Utah (Act of July 16, 1894, Ch. 138, 28 Stat. 107) and Article X of the Constitution of the State of Utah. The LESSEE takes this Lease subject to the continued regulation of the LESSOR pursuant to the rules of the LESSOR as they may be adopted hereafter.

1. Purpose. The Subject Property shall be used by LESSEE in connection with the exploration and development of the oil and gas estate underlying the Subject Property, pursuant to LESSEE's Bureau of Land Management leases, identified as U-02278 and U-02270-A, (the "Oil and Gas Leases"). Specifically, the LESSEE shall be permitted to construct, maintain and operate seven well pad sites, access roads and surface pipeline lateral sales connection lines on

the locations described above. All improvements constructed on the Subject Property shall comply with the applicable provisions of the Uniform Building Code, current edition, and the International Conference of Building Officials.

2. Rent.

LESSEE shall make one rental payment to cover the entire term of the Lease, which shall be due prior to the commencement of the Lease. The rental payment shall be calculated at the rate of \$1,000.00 per acre plus fees. LESSOR acknowledges receipt of \$28,174.00, which satisfies the rental payment, and includes a \$250.00 application fee, a \$700.00 Lease processing charge, and a \$424.00 advertising fee.

LESSEE shall not be entitled to a refund of any portion of this payment in the event this Lease is terminated prior to the expiration date, in whole or in part for any reason, other than a condemnation action as set forth in paragraph 18. LESSEE shall also not be entitled to a refund of any portion of this payment in the event LESSOR acquires the underlying oil and gas estate or the Oil and Gas Leases.

3. Expiration or Termination of Oil and Gas Leases.

In the event any portion of LESSEE's Oil and Gas Leases expires or terminates, LESSEE shall perform reclamation on any related portions of the Subject Property, as directed by LESSOR. The reclamation shall be completed the earlier of one year after the expiration or termination of the Oil and Gas Lease or upon the expiration or termination of this Lease. At its option, LESSOR may cancel any related portions of this Lease.

4. Due Diligence. LESSEE agrees that if, at the end of a five-year period, LESSEE has not substantially completed the improvements to be made to the Subject Property, as specified in Paragraph 1 above, LESSOR shall thereafter have the right to terminate the Lease by giving written notice thereof to LESSEE. Such termination shall be effective thirty (30) days after the giving of such notice. LESSOR shall have the right, in lieu of such termination, to grant extensions in writing to such due diligence requirement, as LESSOR deems advisable in its sole discretion.

5. Compliance. LESSEE, in exercising the privileges granted by the Lease, shall comply with the provisions of all valid Federal, State, County, and Municipal laws, ordinances, and regulations which are applicable to the Subject Property and operations covered by the Lease.

6. Survey Monuments. LESSEE shall take reasonable precautions to protect, in place, all public land survey monuments and private property corners.

7. Access. LESSEE agrees to permit LESSOR free and unrestricted access to and upon the Subject Property at all reasonable times for all lawful and proper purposes not inconsistent with the

intent of the Lease or with the reasonable exercise and enjoyment by the LESSEE of the rights and privileges granted herein.

8. **Antiquities.** It is hereby understood and agreed that all treasure-trove and all articles of antiquity in or upon the Subject Property are and shall remain the property of the LESSOR. LESSEE shall report any discovery of a "site" or "specimen" to LESSOR and the Division of State History in compliance with the provisions of Section 9-8-305, Utah Code Annotated (1953), as amended and take such action as may be required for the protection of said site or specimen.

9. **Default.** In the event of a default or breach by LESSEE and LESSEE's failure to cure such default or breach, LESSOR may at any time and with or without notice do any one or more of the following:

a. Re-enter the Subject Property, remove all persons and property, and repossess and enjoy such Subject Property.

b. Terminate the Lease and LESSEE's right of possession of the Subject Property. Such termination shall be effective upon LESSOR's giving written notice and upon receipt of such notice LESSEE shall immediately surrender possession of the Subject Property to LESSOR. Upon such termination, all improvements on the Subject Property shall, at LESSOR's discretion, be forfeited and become the property of the LESSOR subject only to any previously approved waiver of interest or security interest.

c. Maintain the Lease in full force and effect and recover any rental, royalty, or other consideration as it becomes due without terminating LESSEE's right of possession regardless of whether LESSEE shall have abandoned the Subject Property.

d. The LESSOR may seek damages for any and all violations or defaults with or without canceling the Lease. In the event LESSOR deems the breach or default to constitute a threat to safety, life, or property it may elect to intervene immediately, without notice, to remedy the breach or default and LESSEE hereby agrees to repay LESSOR for all costs in remedying the breach or default upon demand, together with interest thereon from the date of expenditure at the rate set forth in the Lease. Alternatively, LESSOR may require LESSEE itself to act immediately to remedy the breach or default, should LESSOR deem it a threat to safety, life, or property.

e. Exercise any other right or remedy which LESSOR may have at law or equity.

10. **Survival.** LESSEE agrees that all obligations of LESSEE to be performed prior to the expiration or earlier termination shall not cease upon the termination or expiration of the Lease, and shall continue as obligations until fully performed. All clauses of the Lease which require performance beyond the termination or expiration date shall survive the termination or expiration date of

the Lease. However, upon expiration or earlier termination of the Lease, the rights of LESSEE and of all persons, firms, corporations, and entities claiming under LESSEE in and to the Subject Property and all improvements hereon, unless specified otherwise in the Lease, shall cease.

11. Lessor's Right to Cure Defaults. If LESSEE fails to perform and is in default of any undertaking or promise contained herein, including those set forth in any plan of development, the LESSOR shall have the option, but is not obligated, to make such performance after giving 10 days written notice to the LESSEE. The LESSOR's costs and expense to correct LESSEE's failure to perform shall be reimbursed by LESSEE and shall be immediately due and payable, together with interest accruing from the date such cost or expense is incurred.

12. Remedies Cumulative. The specified remedies to which the LESSOR may resort under the terms of the Lease are cumulative and are not intended to be exclusive of any other remedies or means of redress to which LESSOR may lawfully be entitled in case of any breach or threatened breach by LESSEE of any provision of the Lease.

13. Force Majeure. The LESSEE's failure to comply with any of the obligations under the Lease shall be excused only if due to causes beyond LESSEE's control and without the fault or negligence of the LESSEE, including acts of God, acts of the public enemy, acts of any government, fires, floods, epidemics and strikes. LESSEE's obligation to pay rentals will not be suspended by any event of force majeure.

14. Bond. LESSEE agrees to furnish LESSOR a performance and reclamation bond in such type and amount and by such date as LESSOR may request. Further, it is expressly agreed that LESSOR may at any time, upon 30 days notice by certified mail, require LESSEE to furnish LESSOR such additional performance and reclamation bond as LESSOR may deem to be in the best interest of LESSOR.

15. Improvements upon Expiration. Subject to Paragraph 39, upon the expiration of the Lease, LESSEE shall have the right to remove from the Subject Property all personal property and fixtures. All physical improvements attached to the Subject Property shall become the property of LESSOR upon such expiration; provided that by written notice, LESSOR may require LESSEE to remove any such improvements upon expiration at LESSEE's sole cost and expense, in which event LESSEE shall cause such improvements to be removed and the Subject Property restored within sixty (60) days of the giving of such notice.

16. Indemnity. LESSEE agrees to protect, indemnify and save harmless the LESSOR, its agents and employees, from and against all claims, demands, damages, and causes of action of every kind or character on account of bodily injuries, death, or damage to property arising because of, for, out of, or in any way connected with the performance of this agreement, except where such injury,

death, or damage has resulted from the sole negligence of the LESSOR, without negligence or willful act on the part of the LESSEE, its agents, employees, or subcontractors, it being the intent of this provision that the LESSEE indemnify the LESSOR and its agents and employees regardless of whether or not such injury, death, or damage is caused in part by the LESSOR, its agents and employees. LESSEE shall defend all suits brought upon such claims and pay all costs and expenses incidental thereto, but the LESSOR shall have the right, at its option, to participate in the defense of any such suit without relieving the LESSEE of any obligation hereunder.

17. Insurance.

a. Casualty Insurance. Throughout the entire term, LESSEE, at its sole cost and expense, shall cause the Subject Property, improvements, and equipment to be insured against fire, windstorm, or other casualty or hazard with extended coverage in such amounts and with such deductibles as may reasonably be required. This insurance coverage shall not be less than the estimated replacement cost of the improvements.

b. Bodily Injury, Property Damage and Other Insurance. In addition to the insurance required in a. above, LESSEE, at its sole cost and expense, shall purchase and maintain during the entire term the following insurance, subject to the terms and conditions set forth in c. below:

(i) Commercial general liability bodily injury and property damage liability insurance against claims for bodily injury, death, or property damage, occurring in, on, or about the Subject Property (including any injury, death, or property damage arising from a hazardous activity permitted under the Lease), such insurance to afford minimum protection during the entire term of not less than Two Million Dollars (\$2,000,000.00) in respect of bodily injury or death to any one person or in respect of any one accident, or property damage, or Four Million Dollars (\$4,000,000.00) in the aggregate, the foregoing dollar amounts being subject to increase by the percentage increase in the CPI not more frequently than every five (5) lease years, provided that LESSEE shall not carry less than the amount or scope of coverage customary in the industry from time to time; and,

(ii) During any period of building construction, including the construction of the initial improvements, and all alterations and restorations:

(a) Builder's Risk Insurance written on the Completed Value Form or on the Monthly Reporting form;

(b) Worker's compensation insurance covering all persons employed in connection with the work and with respect to whom death or bodily injury claims could be asserted against LESSOR, LESSEE, or the Subject Property; and

c. Conditions and Requirements of Insurance. All insurance required by this Article and any additional insurance maintained by LESSEE with respect to the Subject Property and improvements shall:

(i) Name LESSOR, State, its agencies and employees as loss payee or additional insured as its interest may appear;

(ii) Be effected under valid and enforceable policies issued by insurers of recognized responsibility that are licensed to do business in the State of Utah, with a Best's Rating of A-VII or better, including acceptable insurance pools or risk management arrangements which may generally provide such insurance coverage in the industry from time to time;

(iii) Expressly waive any right of subrogation against LESSOR and have attached thereto an endorsement that such policy shall not be canceled without at least (30) days' prior written notice to LESSOR; and;

(iv) Provide that the insurance coverage for the State and the LESSOR is primary and not contributing; that other insurance of the State and the LESSOR is excess over the insurance required by the Lease; and, the amount of the insurance company's liability or coverage limits required by the Lease shall not be reduced by the existence of other State and LESSOR.

d. Copies of Policies to Lessor. Upon the commencement date, and thereafter not less than thirty (30) days prior to the expiration dates of the policies furnished pursuant to this Article, LESSEE shall deliver to LESSOR policy copies of certificates thereof, in the case of bodily injury and property damage liability insurance, bearing notations evidencing the payment of premiums or accompanied by other evidence of such payment.

e. Adjustments. LESSOR and each mortgagee shall have the right to participate in the adjustment of any insurance claim filed by LESSEE relating to any insurance required by this Article to the extent necessary to protect their respective interests in the Subject Property and the improvements.

18. Condemnation.

a. Total taking.

(i) Termination and distribution. If at any time during the term of the Lease, the whole or the Subject Property is taken by condemnation or other act of eminent domain (a "Taking" or "Taken"):

(a) the Lease shall terminate and expire on the date of such Taking and LESSEE shall pay within thirty (30) days after the date of Taking all lease rentals accrued to the date of Taking;

(b) LESSEE shall comply with all of its other obligations under the Lease up to the date of Taking; and

(c) LESSEE's share of any condemnation award shall be disbursed to LESSEE.

b. Partial taking.

(i) Continuation of the Lease. If at any time during the term of the Lease title to less than the whole of the Subject Property has been Taken, LESSEE shall have the right but not the obligation to continue the Lease. LESSEE may, within thirty (30) days after receiving its share of the condemnation award, give notice of its election to terminate the Lease, provided that each mortgagee consents in writing to such termination.

(ii) Proceedings. LESSOR, LESSEE, and any mortgagee shall have the right to participate in respect of their respective interests in any proceeding of purchase negotiations relating to any Taking. In case of any Taking, LESSEE shall bear its proportionate share of all reasonable costs and fees, including reasonable counsel fees and expenses incurred in the determination and collection on any condemnation award. LESSOR shall bear only such costs, expenses, and fees as it may authorize in writing.

19. Assignment and Sublease. LESSEE shall not assign the Lease, in whole or in part, nor sublease the Subject Property, nor allow unauthorized or commercial use of the Subject Property without obtaining the prior written consent of LESSOR.

a. In granting such approval, LESSOR reserves the right to change the terms and conditions of the Lease as it may affect the sublessee/assignee. The LESSOR shall be entitled to consider, among other items, the proposed sublessee's/assignee's financial condition, managerial capability, business reputation, nature of the proposed sublessee's/assignee's business, the then current fair market rental value of the Subject Property, and such other factors as may reasonably bear upon the suitability of the sublessee/assignee or transferee as a tenant of the Subject Property or the holder of the Lease.

b. Approval may also be conditioned on, among other items, additional payment to reimburse the LESSOR for any additional costs of management or losses of payments resulting from the assignment.

c. Consent of the LESSOR to an assignment or transfer shall not constitute a waiver of the LESSOR's right to approve subsequent assignments or transfers. The acceptance by LESSOR of payment or performance following an assignment or transfer shall not constitute consent to any assignment or transfer, and LESSOR's consent shall be evidenced only in writing.

d. An assignment does not constitute a new lease but is continuation of the existing Lease.

20. Title. LESSOR claims title in fee simple, but does not warrant to LESSEE the validity of title to the Subject Property. LESSEE shall have no claim from damages or refund against the LESSOR for any claimed failure or deficiency of LESSOR's title to said Subject Property or for interference by any third party. LESSEE takes possession subject to all existing encumbrances, rights-of-way, or encroachments as may exist or be of record. Possession is subject to a reservation of rights-of-way as may be necessary to access other trust lands.

21. Water Rights. If LESSEE shall initiate or establish any water right on the Subject Property, such right shall become an appurtenance of the Subject Property. LESSEE agrees that any existing application to appropriate water on said trust land shall be transferred to the LESSOR after the application has been completed, without any cost to the LESSOR. It is expressly understood and agreed that the Lease does not confer any rights upon LESSEE to use any water presently developed on the Subject Property.

22. Fire. LESSEE shall at all times observe reasonable precautions to prevent fire on the Subject Property and shall comply with all applicable laws and regulations of any governmental agency having jurisdiction. In the event of a fire on the Subject Property proximately caused by LESSEE, its servants, employees, agents, sublessees, assignees or licensees which necessitates suppression action, LESSEE agrees to reimburse LESSOR for the costs incurred by LESSOR for such fire suppression action.

23. Fencing. LESSEE may fence the Subject Property at his own expense, but if there is no fence erected, LESSEE shall have no right of action against any other LESSOR grazing permittee by reason of a trespass upon the Subject Property. The right of LESSEE to fence the Subject Property shall be subject to the LESSOR's rights of access across trust lands to other trust lands.

24. Waste. LESSEE shall neither commit nor permit any waste on the said Subject Property. LESSEE shall maintain said Subject Property in good condition and at its own expense, free from any nuisance. Surface and subsurface areas will be cleaned of all trash, debris, and waste of any kind to the satisfaction of the LESSOR. LESSEE shall maintain the Subject Property to standards of repair, orderliness, neatness, sanitation, and safety as required by law and applicable regulations.

25. Pollution. LESSEE shall be bound by all of the environmental regulatory programs, including air quality, water pollution and water quality, solid and hazardous waste management and underground storage tanks, and other conditions as contained in the provisions, conditions, and rules and regulations developed under authority of Title 19, Utah Code Annotated (1953) as amended.

26. Hazardous, Toxic, or Harmful Substances.

a. LESSEE shall not make, or suffer to be made, any filling in of the Subject Property or any deposit of rock, earth, ballast, refuse, garbage, waste matter, chemical, biological or other wastes, hydrocarbons, any other pollutants, or other matter within or upon the Subject Property, except as approved in writing by the LESSOR. If the LESSEE fails to remove all non-approved fill material, refuse, garbage, wastes or any other of the above materials from the Subject Property, the LESSEE agrees that the LESSOR may, but is not obligated to, remove such materials and charge the LESSEE for the cost of removal and disposal.

b. LESSEE shall not keep on or about the Subject Property any substances now or hereinafter designated as or containing components now or hereinafter designated as hazardous, toxic, dangerous, or harmful, and/or which are subject to regulation as hazardous, toxic, dangerous, or harmful by any federal, state or local law, regulation, statute or ordinance (hereinafter collectively referred to as "Hazardous Substances") unless such are necessary to carry out LESSEE's permitted use under paragraph 1 and unless LESSEE fully complies with all federal, state and local laws, regulations, statutes, and ordinances, now in existence or as subsequently enacted or amended. LESSEE shall provide LESSOR with copies of any reports regarding the identity of Hazardous Substances used or stored on the Subject Property required by federal, state, or local agencies.

c. LESSEE shall:

(1) Immediately notify the LESSOR of (i) all spills or releases of any Hazardous Substance affecting the Subject Property, (ii) all failures to comply with any federal, state or local law, regulation or ordinance, as now enacted or as subsequently enacted or amended, (iii) all inspections of the Subject Property by, or any correspondence, orders, citations, or notifications from any regulatory entity concerning Hazardous Substances affecting the Subject Property, (iv) all regulatory orders or fines or all response or interim cleanup actions taken by or proposed to be taken by any government entity or private party concerning the Subject Property; and

(2) On request, provide copies to the LESSOR of any and all correspondence, pleadings, and/or reports received by or required of LESSEE or issued or written by LESSEE or on LESSEE's behalf with respect to the use, presence, transportation or generation of Hazardous Substances related to the Subject Property.

d. LESSEE shall be fully and completely liable to the LESSOR, and shall indemnify, defend, and save harmless LESSOR and its agencies, employees, officers, and agents with respect to any and all damages, costs, fees (including attorneys' fees and costs), penalties (civil and criminal), and cleanup costs assessed against or imposed as a result of LESSEE's use, disposal, transportation, generation

and/or sale or Hazardous Substances or that of LESSEE's employees, agents, assigns, sublessees, contractors, subcontractors, licensees or invitees, and for any breach of this subsection.

27. No Partnership. The LESSOR is not a partner nor a joint venturer with the LESSEE in connection with the activities conducted and business carried on under the Lease and the LESSOR shall have no obligation with respect to the LESSEE's debts or other liabilities.

28. Time of Essence. Time is expressly declared to be of the essence of the Lease and each and every covenant of LESSEE hereunder.

29. Amendments. Any amendments, revisions, supplements, or additions to the Lease or the attached exhibits shall be made in writing executed by the parties hereto, and neither LESSOR nor LESSEE shall be bound by verbal or implied agreements.

30. Entire Agreement. This written Lease or its successor or replacement contains the entire agreement of the parties hereto with respect to the matters covered hereby, and no other agreement, statement or promise made by any party hereto, or to any employee, officer or agent of any party hereto, which is not contained herein, shall be binding or valid.

31. Invalidity. If any term or provision of the Lease or the application thereof to any person or circumstance shall to any extent prove to be invalid, unenforceable, void, or illegal, the remainder of the Lease, or the application of such term or provision to persons or circumstances other than those as to which it is invalid or unenforceable, shall be not affected thereby, and each term and provision of the Lease shall be valid and be enforced as written to the fullest extent permitted by law.

32. Consent to Suit. The LESSEE consents to suit in the courts of the LESSOR in any dispute arising under the terms of the Lease or as a result of operations carried on under the Lease. Service of process in any such action is hereby agreed to be sufficient if sent by certified mail to the LESSEE at the last known address of LESSEE appearing on the LESSOR's records.

33. Venue. The LESSEE agrees for itself, its heirs, successors and assigns that any suit brought by the LESSEE, its heirs, successor or assigns concerning the Lease may be maintained only in the Utah State District Court of Salt Lake County.

34. No Waiver of Conditions. Waiver by the LESSOR of any default of the LESSEE or failure of the LESSOR to timely enforce any provisions of the Lease shall not constitute a waiver of or constitute a bar to subsequent enforcement of the same or other provisions of the Lease. No provision in the Lease shall be construed to prevent the LESSOR from exercising any legal or equitable remedy it may otherwise have.

35. Inspection of Books. LESSEE shall permit any authorized representative of the LESSOR to examine all books and records pertaining to its operations and royalties payable to LESSOR under the Lease at their regular place of business with reasonable notice, and to make copies of and extracts from such books and records if desired.

36. Right to Audit. The LESSOR has the right to audit the LESSEE's performance of the terms and conditions of the Lease. Nevertheless, it is the continuing duty of the LESSEE to faithfully perform all of the terms, conditions, and obligations of the Lease, including, but not limited to, the duty to properly calculate and render to the LESSOR any and all amounts due. Any term, condition, provision, or obligation subject to change or interpretation shall be deemed self-executing, and shall in no way shift or relieve the LESSEE of its continuing duties and obligations.

37. Attorney's Fees. In the event the LESSOR shall prevail in any action or suit for the enforcement of any provision of the Lease or concerning the Lease in any manner, the LESSEE shall pay to the LESSOR a reasonable attorney's fee on account thereof.

38. Lessor's Lien. LESSOR shall have at all times a valid lien for all rentals and other sums of money becoming due hereunder from LESSEE, upon all goods, wares, equipment, fixtures, furniture and other personal property of LESSEE situated on the Subject Property, and such property shall not be removed therefrom without the consent of the LESSOR until all arrearage in rent as well as any and all other sums of money then due to LESSOR hereunder shall first have been paid and discharged. Upon the occurrence of any event of default by LESSEE, LESSOR may, in addition to any other remedies provided herein or by law, enter upon the Subject Property and take possession of any and all goods, wares, equipment, fixtures, furniture and other personal property of LESSEE situated on the Subject Property without liability for trespass or conversion, and sell the same with or without notice at public or private sale, with or without having such property at the sale, at which LESSOR or its assigns may purchase, and apply the proceeds thereof less any and all expenses connected with the taking of possession and sale of the property, as a credit against any sums due by LESSEE to LESSOR. Any surplus shall be paid to LESSEE and LESSEE agrees to pay any deficiency forthwith. Alternatively, the lien hereby granted may be foreclosed in the manner and form provided by law for foreclosure of security interest or in any other form provided by law. The statutory lien for rent is not hereby waived, the express contractual lien herein granted being in addition and supplementary thereto. Anything herein to the contrary notwithstanding, purchase money financing of LESSEE's removable trade fixtures and equipment shall not be a default. LESSEE will execute upon LESSOR's request a financing statement and security agreement evidencing LESSOR's security interest in LESSEE's personal property and warrants to LESSOR that there are no prior liens or security interest on said personal properties.

39. Notice. Any notice contemplated herein to be served upon LESSEE shall be in writing and shall be deemed sufficient if deposited in the United States mail, postage prepaid and certified or registered, and addressed as follows:

EL PASO PRODUCTION OIL & GAS COMPANY
9 Greenway Plaza
Houston, Texas 77046

or at any such other address as LESSEE may from time to time designate by written notice to LESSOR.

40. Responsibilities of Successors. The provisions hereof shall inure to and be binding upon the successors and assigns of LESSEE.

IN WITNESS WHEREOF, the State of Utah, by and through the School and Institutional Trust Lands Administration, has caused these presents to be executed this 17 day of December, 2002 by the Director.

LESSOR:

STATE OF UTAH
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

By: [Signature]
STEPHEN G. BOYDEN, DIRECTOR

LESSEE:

EL PASO PRODUCTION OIL & GAS
COMPANY
9 Greenway Plaza
Houston, Texas 77046

By: [Signature]
Jon R. Nelsen
Its: Attorney in Fact

APPROVED AS TO FORM:
MARK L. SHURTLEFF
ATTORNEY GENERAL

BY: [Signature]
Special Assistant Attorney General

Date: 09/29/2002

Director Review [Signature]

STATE OF UTAH)
 : §
COUNTY OF SALT LAKE)

On the _____ day of _____, 2002, personally appeared before me Stephen G. Boyden, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration, and the signer of the above instrument, who duly acknowledged that he executed the same.

Given under my hand and seal this _____ day of _____, 2002.

My commission expires:

Notary Public

STATE OF)
 : §
COUNTY OF)

On the 17 day of December, 2002, personally appeared before me Jon R. Nelsen, who being by me duly sworn did say that (s)he is the Attorney in Fact of El Paso Production Oil and Gas Company and the authorized signer of the above instrument, who duly acknowledged that (s)he executed the same.

Given under my hand and seal this 17 day of December, 2002.

My commission expires:

Notary Public

Betsy O'Banion



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		Contact: CHERYL CAMERON E-Mail: Cheryl.Cameron@ElPaso.com	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2000FSL 706FEL At proposed prod. zone		RECEIVED OCT 30 2001	
14. Distance in miles and direction from nearest town or post office* 17.8 MILES SOUTHEAST OF OURAY, UT		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 706		16. No. of Acres in Lease 1440.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 6800 MD	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5245 GL		22. Approximate date work will start	
		13. State UT	
		17. Spacing Unit dedicated to this well 40.00	
		20. BLM/BIA Bond No. on file BLM#WY3438	
		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) CHERYL CAMERON Ph: 435.781.7023	Date 10/30/2001
Title OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed)	Date 01/22/2003
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #8361 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 11/06/2001 ()

RECEIVED

FEB 03 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: NBU 421

API Number: 43-047-34378

Lease Number: U-02278

Location: NWSE Sec. 20 T.10S R. 21E

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.


BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

008

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 398	18-10S-21E	43-047-34366	99999	FEDERAL	GW	APD
CIGE 69-19-10-21	19-10S-21E	43-047-30635	2900	STATE	GW	PA
NBU CIGE 20-20-10-21	20-10S-21E	43-047-30485	2900	STATE	GW	P
NBU 75N3	20-10S-21E	43-047-31103	2900	STATE	GW	P
NBU 420	20-10S-21E	43-047-34377	99999	FEDERAL	GW	APD
NBU 421	20-10S-21E	43-047-34378	99999	FEDERAL	GW	APD
CIGE 252	21-10S-21E	43-047-33721	2900	FEDERAL	GW	P
CIGE 253	21-10S-21E	43-047-33722	2900	FEDERAL	GW	P
CIGE 248-21-10-21	21-10S-21E	43-047-33226	2900	FEDERAL	GW	P
CIGE 276	21-10S-21E	43-047-34417	99999	FEDERAL	GW	APD
CIGE 277	21-10S-21E	43-047-34800	99999	FEDERAL	GW	APD
NBU 19	21-10S-21E	43-047-30227	2900	FEDERAL	GW	PA
NBU 419	21-10S-21E	43-047-34376	99999	FEDERAL	GW	APD
NBU CIGE 59-21-10-21	21-10S-21E	43-047-30548	2900	FEDERAL	GW	PA
NBU 388	22-10S-21E	43-047-34240	99999	FEDERAL	GW	APD
NBU CIGE 49-22-10-21E	22-10S-21E	43-047-30507	2900	FEDERAL	GW	PA
CIGE 66-23-10-21	23-10S-21E	43-047-30542	2900	FEDERAL	GW	S
NBU 401	23-10S-21E	43-047-34801	99999	FEDERAL	GW	APD
NBU 387	23-10S-21E	43-047-34239	99999	FEDERAL	GW	APD
UINTAH UNIT 4	23-10S-21E	43-047-15376	2900	FEDERAL	WS	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 03/21/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/21/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 421Api No: 43-047-34378 Lease Type: FEDERAL, ST SURFSection 20 Township 10S Range 21E County UINTAHDrilling Contractor BILL JR RIG # RATHOLE**SPUDED:**Date 10/06/03Time 9:00 AMHow DRY**Drilling will commence:** _____Reported by BOB BINKLYTelephone # 1-435-828-3232Date 10/06/2003 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
J.T. Conley

Signature
J.T. Conley

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: *CHD* Date: _____

Operations Manager

9-2-2003

RECEIVED
SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title
Accepted by the
Utah Division of

Office
Oil, Gas and Mining

Date: 9/16/03

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.82	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

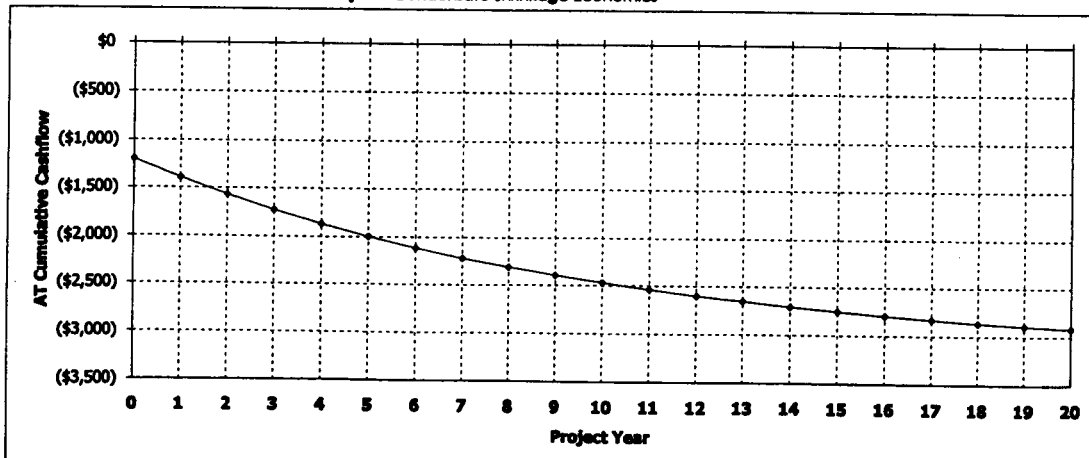
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBV well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if a size of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 419	21-10-21 NWNE	U02278	891008900A	430473437800S1
NBU 420	20-10-21 SESE	UTU02278	891008900A	430473437700S1
NBU 421	20-10-21 NESE	UTU02278	891008900A	430473437800S1
NBU 422	29-10-22 SWSE	UTU469	891008900A	430473441400S1
NBU 423	29-10-22 NWSE	UTU469	891008900A	430473441500S1
NBU 424	29-10-22 NESW	UTU0145824	891008900A	430473441600S1
NBU 425	11-10-21 SENE	UTU01190	891008900A	430473441000S1
NBU 426	11-10-21 SWNE	UTU01190	891008900A	430473441100S1
NBU 427	11-10-21 NWNE	UTU01190	891008900A	430473441800S1
NBU 428	33-9-21 NWSW	UTU015630ST	891008900A	430473470900S1
NBU 434	14-10-21 SENE	UTU465	891008900A	430473448100S1 ✓
NBU 435	28-9-21 NWNW	UTU0576	891008900A	430473480500S1
NBU 436	30-9-21 SWNE	UTU0581	891008900A	430473478000S1
NBU 438	33-9-21 SWNW	UTU015630-ST	891008900A	430473478700S1
NBU 439	34-9-21 NENW	UTU01194-A-ST	891008900A	430473478600S1 ✓
NBU 440	34-9-21 SWNW	UTU01194-A-ST	891008900A	430473478500S1
NBU 441	35-9-21 NWNW	UTU01194-A-ST	891008900A	430473479100S1
NBU 442	35-9-21 NWSW	UTU01194-A-ST	891008900A	430473478800S1
NBU 443	35-9-21 SENW	UTU01194-ST	891008900A	430473478900S1
NBU 444	1-10-21 SWSW	UTU02842B	891008900A	430473479600S1
NBU 445	30-9-21 NWSE	UTU0581	891008900A	430473486700S1
NBU 446	8-9-21 SENW	UTU0149767	891008900A	430473462100S1 ✓
NBU 448	22-9-20 NWSW	UTU0577B	891008900A	430473478200S1
NBU 452	8-9-21 SWNE	UTU0149767	891008900A	430473487500S1
NBU 453	8-9-21 NWSE	UTU0575B	891008900A	430473481600S1
NBU 454	28-9-21 NWSE	UTU0576	891008900A	430473469800S1 ✓
NBU 455	29-9-21 SWSE	UTU0581	891008900A	430473469900S1 ✓
NBU 456	22-9-21 SESW	UTU010950A	891008900A	430473481800S1
NBU 457	22-9-21 NESE	UTU010950A	891008900A	430473481700S1
NBU 458	23-9-21 SENW	UTU0149075	891008900A	430473481900S1
NBU 459	27-9-21 NESE	UTU01194A-ST	891008900A	430473468000S1 ✓
NBU 460	30-9-21 SENE	UTU0581	891008900A	430473469700S1 ✓
NBU 461	14-10-22 SWNE	U01197A-ST	891008900A	430473482300S1
NBU 462	15-10-22 SENW	U-01196-A	891008900A	430473483900S1 ✓
NBU 463	15-10-22 NWNE	UTU025187	891008900A	430473484000S1
NBU 464	15-10-22 NENW	U025187	891008900A	430473484600S1
NBU 465	29-10-22 NWSW	SL070220A	891008900A	430473486000S1 ✓
NBU 466	32-10-22 NWNE	ML22798	891008900A	430473482400S1 ✓
NBU 468	11-10-21 SENW	UTU0149080	891008900A	430473485600S1
NBU 470	7-10-22 SWSE	UTU466	891008900A	430473483300S1
NBU 471	17-10-22 NWNE	UTU01196E	891008900A	430473483400S1
NBU 472	32-10-22 SWNE	ML22798	891008900A	430473489600S1 ✓
NBU 492-7E	7-9-21 LOT 1	UTU0149767	891008900A	430473421700S1
NBU 922-36I	36-9-22 NESE	MS22650	891008900A	430473510700S1 ✓
UTE TRAIL 083X	8-10-22 SENE	UTU01196D	891008900A	430471538800S1
UTE TRAIL 088X	2-10-21 SESE	ML13826	891008900A	430471538900S1 ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE SECTION 20-T10S-R21E 2000'FSL & 706'FEL

5. Lease Serial No.

U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU #421

9. API Well No.

43-047-34378

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL JRS RAT HOLE RIG. DRILLED 20" OF 14" CONDUCTOR PIPE TO 40'. CMT W21 SX REDI-MIX CMT. DRILLED 12 1/4" SURFACE TO 2050'. RAN 9 5/8" 32.3# H-40 CSG. CMT W/380 SX CLASS G 2% CACL2 + 1/4#/SK FLOCELE @15.8 PPG 1.18 YIELD. PMP 180 SX CLASS G + 2% CACL2 + 1/4#/SK FLOCELE @15.6 PPG CMT TO SURFACE. PULL 1" PIPE CMT FELL BACK. PMP 70 SX CLASS G + 2% CACL2 + 1/4#/SK FLOCELE @15.8 PPG. CMT TO SURFACE & HOLDING. WORT.

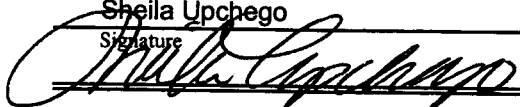
SPUD WELL LOCATION ON 10/6/03 AT 09:00 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

October 10, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

RECEIVED

OCT 28 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

012

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 421

9. API Well No.
43-047-34378

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435) 781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SEC 20-T10S-R21E
2000' FSL 706' FEL

COPY SENT TO OPERATOR
Date: 10-30-03
Initials: CHD

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS AUTHORIZATION TO AMEND THE APPROVED DRILLING PLAN; AMENDMENT TO CHANGE SURFACE CASING FROM 250' TO 1800' AND TD FROM 6800' TO 9615'. REFER TO THE ATTACHED DHD FOR THE ABOVE REFERENCED AMENDMENTS.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-29-03
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR. ADMINISTRATIVE ASSISTANT
Signature [Signature]	Date October 6, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

OCT 28 2003

DIV. OF OIL, GAS & MINING

Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

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CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 1800	32.30	H-40	STC	2270 0.78	1370 1.46	254000 4.99
PRODUCTION	4-1/2"	0 to 9615	11.60	M-80	LTC	7780 2.70	6350 1.27	201000 2.07

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)
 MASP 2885 psi

***** Burst SF is low but csg is much stronger than formation at 2000' EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,875'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	420	60%	11.00	3.38
	TAIL	5,740'	50/50 Poz/G + 10% salt + 2% gel	1610	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____

Randy Bayne

DATE: _____

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1168	4355			
WASATCH	4355	7285			
MESAVERDE	7285	9638			

32. Additional remarks (include plugging procedure):

PERF STAGE 6- 6115-6386 88 HOLES 150,000# SD W/YF118ST+
 PERF STAGE 7- 5680-5961 92 HOLES 111,500# W/ YF118ST+
 PERF STAGE 8- 5243-5360 60 HOLES 80,000# SD W/ YF118ST+
 CEMENT IS AS FOLLOWS:
 9 5/8" CSG- G 630 SX 1.81 YLD 15.6 PPG 743.4 CF 132.4 BBL
 4 1/2" CSG- SCAVENGER 20 SX 8.44 YLD 9.5 PPG 168.8 CF 30.1 BBL, PLII 400 SX 3.38 YLD 11 PPG 1352 CF 240.8 BBL, 50/50 POZ MIX 1800 SX 1.31 YLD 14.3 PPG 2358 CF 420 BBL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26754 Verified by the BLM Well Information System.
 For WESTPORT OIL & GAS COMPANY, sent to the Vernal

Name (please print) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature _____ (Electronic Submission) Date 01/12/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

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 JAN 20 2004
 DIV. OF OIL, GAS & MIN.

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Additional data for transaction #26754 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6760 TO 6855		84	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6760 TO 6855	101,000# W/ YF118ST+

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-02278
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. NBU 421
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T10S R21E NESE 2000FSL 706FEL		9. API Well No. 43-047-34378
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 12/18/03 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JAN 05 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #26442 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>Sheila Upchego</i> (Electronic Submission)	Date 12/29/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 421

Page 1

UINTAH COUNTY, UT

DRILLING REPORT:

	SPUD	Surface Casing	Activity	Status
9/29/03			Build Location, 55% Complete	
9/30/03			Build Location, 70% complete	Caza 81
10/1/03			Build Location, 70% complete	Caza 81
10/2/03			Build Location, 75% complete	Caza 81
10/3/03			Build Location, 95% complete	Caza 81
10/6/03			Build Location, 100% complete	Caza 81
10/7/03	10/6/03		Build Location, 100% complete	Caza 81
10/8/03	10/6/03		Drlg surf, hole to 1930 w/Air rig	Caza 81
10/9/03	10/6/03	9 5/8" @ 2020'	Cement 9 5/8" casing.	Caza 81
10/10/03	10/6/03	9 5/8" @ 2020'	Cement 9 5/8" casing.	Caza 81
10/13/03			TD:2020' Csg. 9 5/8"@2020' MW:8.3 SD:x/xx/03 DSS:0 Move Caza 81 from CIGE 283 to NBU 421. Conduct rig repairs on Drawworks, Pumps and Mud Tanks. Winterize Derrick.	
10/14/03			TD:2020' Csg. 9 5/8"@2020' MW:8.3 SD:x/xx/03 DSS:0 Rig repair on Drawworks, Pumps and Mud Tanks. Winterize Derrick.	
10/15/03			TD:2020' Csg. 9 5/8"@2020' MW:8.3 SD:x/xx/03 DSS:0 Rig repair on Drawworks, Pumps and Mud Tanks. Draw Works and pump #2 should be repaired today.	
10/16/03			TD:2020' Csg. 9 5/8"@2020' MW:8.3 SD:x/xx/03 DSS:0 Rig repair. Set in Draw Works and rig up. NU and Test BOPE. PU bit, Mud Motor and BHA. RIH to 1700'. Rig back on rig repair. WO #2 pump.	
10/17/03			TD:2020' Csg. 9 5/8"@2020' MW:8.3 SD:x/xx/03 DSS:0 Rig back on rig repair. WO #2 pump.	

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10/20/03 TD:4672' Csg. 9 5/8"@2020' MW:8.4 SD:10/17/03 DSS:3
Install # 2 Pump. Rotary Spud @16:30 hrs 10/17/03. Drlg FE and cement. Drlg from/2050'-
4672'. DA @ report time.

10/21/03 TD:6040' Csg. 9 5/8"@2020' MW:8.5 SD:10/17/03 DSS:4
Drlg from 4672'-6040'. DA @ report time.

10/22/03 TD:7050' Csg. 9 5/8"@2020' MW:8.5 SD:10/17/03 DSS:5
Drlg from 6040'-7050'. DA @ report time.

10/23/03 TD:7515' Csg. 9 5/8"@2020' MW:8.4 SD:10/17/03 DSS:6
Drlg from 7050'-7287'. TFNB. Drlg to 7515'. DA @ report time.

10/24/03 TD:8210' Csg. 9 5/8"@2020' MW:8.4 SD:10/17/03 DSS:7
Drlg from 7287'-8210'. DA @ report time.

10/27/03 TD:9346' Csg. 9 5/8"@2020' MW:10.0 SD:10/17/03 DSS:10
Drlg from 8210'-8600'. TFMM. Drlg to 8892'. Trip for washout in DP. Drlg to 9349'. TFNB
@ report time.

10/28/03 TD:9638' Csg. 9 5/8"@2020' MW:10.0 SD:10/17/03 DSS:11
Finish TFNB. Wash and ream 70' to btm. Drlg f/9349'-9638'. DA @ report time.

10/29/03 TD:9638' Csg. 9 5/8"@2020' MW:10.5 SD:10/17/03 DSS:12
TD well @ 9638'. Short trip 10 stds. CCH and TOH for logs. Run OH logs from TD to 7240'.
Tool Stuck @ 7240'. Call out fishing tools. Run overshot and stripping over wireline @ 7000' @
report time.

10/30/03 TD:9638' Csg. 9 5/8"@2020' MW:10.5 SD:10/17/03 DSS:13
Strip over wireline engage fish. Pull out of rope socket. Chain out of hole. Lay down logging
tools. RIB to 9458'. Wash and ream from 9458' to Btm. CCH for casing. POOH laying down
drill string @ report time.

10/31/03 TD:9638' Csg. 9 5/8"@2020' MW:10.5 SD:10/17/03 DSS:14
FOOH laying down DP and BHA. Run and cement 4 1/2" Production Casing @ 9638'. ND BOPE
and set slips. Cleaned mud tanks. Release rig @ 0600 hrs. 10/31/03.

12/10/03 ROAD RIG FROM FED 31-10-22 TO NBU 421. MIRU SPOT EQUIP. PU BIT & 296 JTS 2
3/8" J-55 TBG. TAG CMT @ 9618'. ROLL HOLE W/150 BBLs 2% KCL. LD 5 STANDS TBG.
PREP TO PERF IN AM. SDFN.

12/11/03 POOH W/TBG. RU CUTTERS WIRELINE. RIH W/PERFS @ 9520'-28', 4 SPF, 32
HOLES; 9556'-20', 2 SPF, 46 HOLES. POOH W/GUN. HOOK UP RIG PMP. ZONE BRK @
3800#. BLED WELL DN. SWI. PREP TO FRAC IN AM.

12/12/03

PERF & FRAC

MIRU SCHLUMBERGER. MIRU CUTTERS. HELD SAFETY MEETING. PRESS TST LINES TO 8765#, (HELD). BRK DN STAGE 1 @ 3550#, EST INJ RATE @ 25 BPM @ 5600#, ISIP: 3450#. FG: .78. CALCULATE PERF'S OPEN, 32/46 HOLES OPEN. FRAC STAGE 1 W/ 64,200# 20/40 SD W/ YF118 ST+, SCREENED OUT. 58,000# SD IN FORMATION. WAIT 2 HRS FOR SD TO SETTLE OUT.

STAGE 2: PU 3 3/8" PERF GUNS LOADED W/ 23 GRAM CHARGES. 90 DEG PHASING, 4 SPF & RIH. SHOOT 40 HOLES FROM 9104' - 9114'. PU SHOOT 20 HOLES FROM 8980' - 8985'. POOH. PU 2ND GUN & RIH. SHOOT 32 HOLES FROM 8842' - 8850'. PU SHOOT 32 HOLES FROM 8776' - 84'. PU SHOOT 8 HOLES FROM 8754' - 58' (2 SPF), PU SHOOT 8 HOLES FROM 8622' - 24'. POOH. BRK DN PERFS @ 4683#. EST INJ RATE @ 6470# @ 45.1 BPM. ISIP: 3220#, FG: .80. CALCULATE PERFS OPEN (122/140 HOLES OPEN). FRAC STAGE 2 W/ 352,200# 20/40 SD W/ YF118ST+, ISIP: 5030#, NPI 1810#, FG: 1.00.

STAGE 3: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 8387'. PU SHOOT 6 HOLES FROM 8334' - 37' (2 SPF). PU SHOOT 8 HOLES FROM 8260' - 62'. PU SHOOT 16 HOLES FROM 8222' - 26'. POOH. PU 2ND GUN & RIH. SHOOT 24 HOLES FROM 8074' - 80'. PU SHOOT 48 HOLES FROM 7925' - 37'. POOH. PU 3RD GUN & RIH. SHOOT 64 HOLES FROM 8000'-16'. POOH. SWI. SDFN.

12/15/03

12/12/03: HELD SAFETY MEETING. BRK DN ZONE 3 PERFS @ 2822#, EST INJ RATE 29.6 BPM @ 4350#, ISIP: 2082#, FG: .69. CALCULATE PERFS OPEN (148/160 HOLES OPEN). FRAC STAGE 3 W/ 151,000# 20/40 OTTOWA SD W/YF118ST+ GEL. ISIP: 3259#, NPI: 1177#, FG: .83

STAGE 4: PU 3 3/8" PERF GUNS LOADED W/ 23 GRAM CHARGES. 4 SPF, 90 DEG PHASING, 4 1/2" CBP & RIH. SET CBP @ 7872'. PU SHOOT 16 HOLES FROM 7818' - 22'. PU SHOOT 10 HOLES FROM 7745' - 7750' (2 SPF). PU SHOOT 12 HOLES FROM 7706' - 09'. POOH. PU 2ND PERF GUN & RIH. SHOOT 32 HOLES FROM 7579' - 87'. PU SHOOT 20 HOLES FROM 7571' - 76'. PU SHOOT 40 HOLES FROM 7522' - 32'. POOH. BRK DN PERFS @ 2413#, EST INJ RATE @ 30 BPM @ 4150#, ISIP: 1966#, FG: .69. FRAC STAGE 4 W/ 100,000# SD W/ YF118ST+, ISIP: 3291, NPI: 1325#, FG: .86.

STAGE 5: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 6905'. PU SHOOT 40 HOLES FROM 6845' - 55'. POOH. PU 2ND GUN & RIH. SHOOT 24 HOLES FROM 6774' - 80'. PU SHOOT 20 HOLES FROM 6760' - 65'. POOH. BRK DN PERFS @ 2600#. (DID NOT SEE BRK). EST INJ RATE @ 4040# @ 25 BPM. ISIP: 2640#, FG: .75. CALCULATE PERF'S OPEN (83/84 HOLES OPEN). FRAC STAGE 5 W/ 101,000# SD W/ YF118ST+, ISIP: 3370#, NPI: 730#, FG: .93.

STAGE 6: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 6430'. PU SHOOT 8 HOLES FROM 6384' - 86'. PU SHOOT 40 HOLES FROM 6358' - 68'. POOH. PU 2ND GUN & RIH. SHOOT 40 HOLES FROM 6115' - 25'. POOH. BRK DN PERF'S @ 1996#, EST INJ RATE @ 25 BPM @ 2800#, ISIP: 1350#, FG: .59. CALCULATE PERF'S OPEN (72/88 HOLES OPEN). FRAC STAGE 6 W/ 150,000# SD W/ YF118ST+, ISIP: 2218#, NPI: 843#, FG: .79.

12/13/03 PROG: HELD SAFETY MEETING.

STAGE 7: PU 3 3/8" PERF GUNS LOADED W/ 23 GRAM CHARGES, 4 SPF, 90 DEG PHASING & 4 1/2" CBP. RIH. SET CBP @ 6020'. PU SHOOT 24 HOLES FROM 5955' - 61'. POOH. PU 2ND PERF GUN & RIH. SHOOT 56 HOLES FROM 5910' - 5924'. PU SHOOT 4 HOLES FROM 5816' - 18' (2 SPF). PU SHOOT 8 HOLES FROM 5680' - 82'. POOH. BRK DN PERF'S @ 3002#, EST INJ RATE @ 3300# @ 30 BPM. ISIP: 1500#, FG: .63. FRAC STAGE 7 W/111,500# W/ YF118ST+, ISIP: 2170#, NP: 1050#, FG: .83.

STAGE 8: PU 3 3/8" PERF GUNS & 4 1/2" CBP & RIH. SET CBP @ 5400'. PU SHOOT 20 HOLES FROM 5355' - 5360'. POOH. PU 2ND GUN & RIH. SHOOT 20 HOLES FROM 5322' - 27'. PU SHOOT 20 HOLES FROM 5243' - 48'. POOH. BRK DN PERF'S @ 1278#, EST INJ RATE @ 2480# @ 20.8 BPM. ISIP: 1680#, FG: .67. CALCULATE PERF'S OPEN (56/60 HOLES OPEN). FRAC STAGE 8: W/ 80000# SD W/ YF118ST+, SCREENED OUT W/ 71866# SD IN FORMATION. FLOW WELL BACK FOR 20 MIN. SWI, REFLUSH W/ 80 BBLs 2%

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KCL. PU 4 1/2" CBP & RIH. SET KILL PLUG @ 5200'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. INSTALL PIPE RAMS. PU 3 7/8" SMITH BIT, POBS, 1 JT 2 3/8" TBG, 2 3/8" RN-PROFILE NIPPLE & RIH. TAG KILL PLUG @ 5200' SWI, SDFN.

12/16/03

PU 3 7/8" BIT. PMP OFF BIT SUB, 1 JT 2 3/8" J-55 TBG, RN SN, 163 JTS 2 3/8" TBG. RIH W/TOOLS & TBG. RU PWR SWVL & PMP. RIH. TAG PLUG @ 5200'. BRK CONV CIRC. START DRILLING ON FIRST COMPOSITE PLUG. (SEE TABLE BELOW FOR CBP DRILLING INFO).

CPB # FILL DEPTH PLUG DEPTH MILL TIME PRES. DIFF.

1	0' (5200')	5200'	10 MIN	500#
2	30' (5370')	5400'	10 MIN	0#
3	40' (5980')	6020'	8 MIN	0#
4	30' (6400')	6430'	10 MIN	0#
5	25' (6880')	6905'	10 MIN	0#
6	20' (7852')	7872'	10 MIN	0#
7	30' (8357')	8387'	10 MIN	300#

FLOW BACK WELL TO CO SD. CONT TO RIH. TAG FILL @ 9553', CO HOLE TO PBTD @ 9618'. CIRC 5 BBLs. POOH W/TBG TO 9026'. MU TBG HANGER, EOT @ 9026'. RD FLOOR ND BOP. NUWH. MAKE UP FLOW LINE TO PIT. DROP BALL, PMP OFF BIT & SUB @ 1000#. START TO FLOW WELL TO PIT. 20# ON TBG, 500# ON CSG. PMP TOTAL 680 BBLs. FLOW BACK 1264 BBLs, 6710.128 BBLs LEFT TO RETURN. TURN WELL OVER TO DELSCOFLOW BACK CREW.

FLOW BACK REPORT: CP: 850#, TP: 70#, 64/64" CHK, 12 HRS, 90 BWPH, SD: TRACE, MED GAS. 1019 BW, TLTR: 5691 BBLs.

12/17/03

FLOW BACK REPORT: CP: 1250#, TP: 140#, 64/64" CHK, 24 HRS, 18 BWPH, SD: TRACE, MED GAS, 862 BW, TLTR: 4829 BBLs. HAULED FROM PIT 910 BBLs.

12/18/03

FLOW BACK REPORT: CP: 1120#, TP: 135#, 64/64" CHK, 24 HRS, 8 BWPH, MED GAS, 258 BW, TLTR: 4571 BBLs.

12/19/03

WELL WENT ON SALES 12/18/03, 10:00 AM. 1900 MCF, SICP: 1550#, FTP: 1090#, 18/64" CHK, 9 BWPH.

12/22/03

ON SALES

12/18/03: 1445 MCF, 0 BC, 180 BW, TP: 1195#, CP: 1550#, 18/64" CHK, 20 HRS, LP: 123#.

12/19/03: 1904 MCF, 0 BC, 180 BW, TP: 1191#, CP: 1594#, 18/64" CHK, 24 HRS, LP: 120#.

12/20/03: 1849 MCF, 0 BC, 180 BW, TP: 1168#, CP: 1372#, 18/64" CHK, 24 HRS, LP: 109#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NBU 421

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
43-047-34378

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T10S R21E NESE 2000FSL 706FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

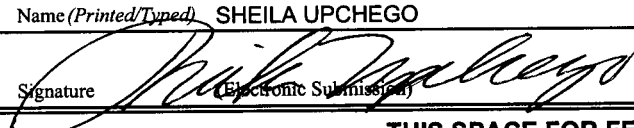
THE WORKOVER OPERATIONS HAS BEEN PERFORMED ON THE SUBJECT WELL LOCATION. AND THE WELL LOCATION WAS PLACED ON PRODUCTION ON 9/10/04.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #36326 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CHRONOLOGICAL HISTORYNBU 421

Page 1

UINTAH COUNTY, UT

LOE WORK

- 6/23/04 ROAD RIG F/ CIGE 67A TO LOC. MIRU. 200 FCP, 150 FTP. BLEED WELL DWN. PMP 50 BBLs 2% KCL DN CSG. NDWH, NUBOP. UNLAND TBG. WELL BEGAN TO FLOW. RELAND TBG. PMP 50 BBLs DN CSG, 10 BBLs DN TBG. TBG PSI UP TO 1500 (HELD). WELL DOULD NOT DIE. RIH W/ TBG. TAG FILL @ 9343' (221') ABOVE PERFS. WELL BEGAN TO KICK. SD, ORDER BRINE IN AM. SDFD.
- 6/24/04 HELD SAFETY MEETING. SICP @ 600#, SITP @ 1000#. BLED DN CSG, RU PMP TO CSG, PMP 60 BBLs 10#. BLED TBG, POOH W/TBG PULLING WET (CONDENSATE). CALL OUT & WAIT ON WEATERFORD WL SERV. RU WEATHERFORD, RIH W/TBG GUN, TAG FILL @ 7454' PULL UP TO 7448' SHOOT 3 HOLES IN TBG. POOH & LD WL TOOLS, RD WEATHERFORD. POOH W/ALL BUT 30 STANDS, SD & PMP 40 BBLs 10# DN CSG. CONT TO POOH W/REMAINING TBG WHILE PMPG 1.5 BPM 2% KCL DN CSG. FOUND TBG HOLES IN 263 RD JT WHICH WAS PLUGGED W/SAND AND THE PLUNGER. LD JTS # 263 - 266, LD OLD BIT SUB. PU 3 7/8" ROCK BIT, NEW POBS ASSY W/NOTCH COLLAR RIH W/TOOLS AND TBG WHILE CONT TO PMP 1.5 BPM DN CSG. HANG OFF TBG FOR NITE @ 5026'. SWI, SDFN. PMPD 100 BBL 10# AND 130 BBL 2% TOTAL FOR DAY.
- 6/25/04 PROG: 200# SICP. BLOW DOWN, RIH, TAG FILL @ 9270' MIRU ACE WEST FOAM UNIT BREAK CIRC CLEAN OUT SAND TO 9570' CIRC CLEAN RD DRLG EQUIP & AIR UNIT LAY DOWN 13 JTS 2-3/8" TBG LAND TBG ON WELL HEAD W/ 271 JTS EOT @ 8897'. NDBOP NU TREE PUMP OFF BIT. RD.
- 6/28/04 PROG: RD. MOVED TO NBU 1022-6I. FINAL REPORT.

LOE WORK

- 7/23/04 PROG: 7:00 AM MIRU RIG. WELL FLWG TO SEP: 350#. BLOW WELL DN. PMP DN CSG W/ 80 BBLs. BRINE. NDWH. NUBOP. UNLAND 2-3/8" TBG. POOH W/ 272 JTS 2-3/8" TBG, R-NIPPLE W/ SWAB TOOLS STUCK IN BOTTOM JT. 1 JT 2-3/8" & POBS. PU NEW R-NIPPLE, RIH W/ 2-3/8" TBG. 272 JTS. LAND TBG W/ EOT @ 8863.92. NDBOP. NUWH. SWI 5:00 PM. FINAL REPORT.
- 9/9/04 PROG: 10:00 AM RU DELSCO TO RET TOOLS. RAN TD. TAG @ 9529'. 2:00 PM MIRU RIG. 250# FLWG PRESS ON CSG. BLOW WL DN. KILL WL W/3% KCL. ND WELLHEAD, NU BOP. UNLAND 2-3/8" TBG. DROP STD VALVE. FILL TBG W/25 BBLs. PRESS TEST TO 1000#, HELD. RIH W/SDLINE RET STD VALVE. SWI, 6:00 PM.
- 9/10/04 PROG: 7:00 AM OPEN WL. 50#. BLOW DN. PMP 20 BBLs. 2% DN TBG. PMP 20 BBLs. DN CSG. POOH LD 16 JTS 2-3/8" TBG 511.52'. RELAND TBG. ND BOP NU WLHEAD. SWI PRESS BUILDUP. RD RIG MOVE OFF. NEW EOT 8352.62, 12:00 PM.

017

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS P.O. BOX 1148
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13914	43-047-35096	STATE 1022-32A	NENE	32	10S	22B	UINTAH	9/30/2003	10/9/03

WELL 1 COMMENTS: MURD
MIRU SKI AIR RIG
SPUD WELL LOCATION ON 9/30/03 AT 08:00 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34378	NBU 421	NESB	20	10S	21E	UINTAH	10/6/2003	10/9/03

WELL 2 COMMENTS: WSMUD
MIRU BILL MARTIN RAT HOLE RIG
SPUD WELL LOCATION ON 10/6/03 AT 09:00 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-It* Fax Note 7671

Date	10/10	# of pages	
To	Blaine Russell	From	Shirley Upmeyer
Co./Dept	DDMEM		Westport O&G CO
Phone	(801) 338-5330	Phone	435 781-7024
Fax	(801) 359-3940	Fax	435 781-7094

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well or
 - B - Add new well to existing entity (group or unit w
 - C - Re-assign well from one existing entity to anot
 - D - Re-assign well from one existing entity to a nei
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Signature: *Shirley Upmeyer*

REGULATORY ANALYST 10/07/03
Title Date

Phone No. (435) 781-7024

OCT 0 / 2003

ENCLOSURE

P. 01
FAX NO. 4357817094
OCT-07-2003 TUE 08:33 AM F1 PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU #421

9. API Well No.
43-047-34378

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 20-T10S-R21E 2000'FSL & 706'FEL

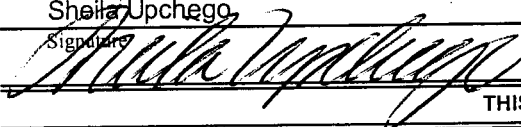
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

9/2/05: RU KILL BLOW WL W/20 BBL @2% KCL. ND TREE NU BOP. UNLAND TBG PULL & LD
22 JTS 2-3/8 TBG LAND TBG ON WL HEAD W/234 JTS 2-3/8 J-55 EOT @7637.62'. ND BOP
NU TREE RDMO. TBG DETAIL AS FOLLOWS:
KB 15.00; HANGER 1.00; 234 JTS 2-3/8 J-55 TBG 7620.52'; F-NIPPLE F-EDDIE 1.10;
EOT 7637.62'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchegg	Title Regulatory Analyst
Signature 	Date October 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-02278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU #421

9. API Well No.
4304734378

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SEC. 20, T10S, R21E 2000'FSL, 706'FEL

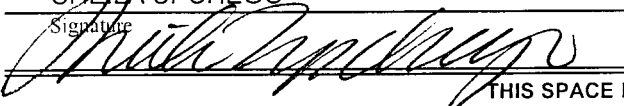
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/12/2006: BLOW WELL DN ND WELL HEAD NU BOP KILL WELL W/70 BBL 2% KCL UNLAND TBG POOH LAY DOWN 21 JTS 2 3/8" SCALED UP MAKE UP MILL TALLY & RIH EOT @3350' DRAIN LINES & PMP. 12/16/2006: RIH TAG @8810' RU DRLG EQUIP & AIR FOAM BRK CIRC DRILL 2' SCALE RIH TAG @9495' C/O 60' SD TO 9560' CIRC CLEAN PULL LD 53 JTS 2 3/8" SDFN EOT @7800'. 12/14/2006: KILL WELL W/70 BBL POOH W/MILL LD MILL MAKE UP R-NIPPLE RIH BROACH TBG LAND TBG ON WELL HEAD W/242 JTS 2 3/8" J-55 RU SWAB EQUIP & SWAB IFL 4500' MADE 3 RUNS REC 25 BBLs FLUID FFL 5000' SWISDFN. TBG DETAIL: KB:15.00; HANGER: 83; 242 JTS 2 3/8": 7867.00; R-NIPPLE: 1.10; EOT: 7883.93; RETURN TO YARD 129 JTS WORK STRING 21 JTS TO WELL. 12/15/2006: 250# STIP 550# SICP IFL 6200' MADE 1 RUN REC 10 BBL RD SWAB EQUIP RDMO. WELL FLOWING.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date January 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 421
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047343780000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 0706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well location returned to production on November 5, 2010 from a shut-in status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 11/17/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 421
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047343780000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 0706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2011	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 06/28/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
PHONE NUMBER: 720 929-6456	8. WELL NAME and NUMBER: NBU 421
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 0706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047343780000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/13/2017	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 421 was returned to production on 2/13/2017.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 14, 2017

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 2/13/2017	



NBU 421 (SINGLE)

Workover Purpose: Water shut off

Date: 1/28/19

Work Order #: 89824816

CURRENT EOT: 7884'

PERFS: 5243'-9564'

TUBING DETAIL: 242 jts J55

PBTD: 9618'

LAST RIG WORK DEPTH: 9560'

EOT AFTER JOB: ~7760'

CONTACT INFORMATION:

Foreman	Phone	Lead	Phone
John Kynaston	435-828-6207	Frank Cady	435-828-8207
Operator	Phone	Chemical	Phone
Josh Harrison	435-828-4271	Kael Smith-Nalco	435-650-2791
Consultant	Phone	Completions Supv	Phone
Brad Laney	435-828-5469	Jeff Samuels	435-828-6515

ECONOMICS: Expected Cost: \$57,500 - Risked Cost: \$75,000

If risked cost is exceeded, Denver will be contacted to receive the NPV value for well. This will be "cut-off" for work on well as it is uneconomic to spend more than this amount.

WOST economics show payout of 22 months if 65 MCFD gain is achieved with \$59,250 risked. **Maximum spend is near zero which is much less than risked costs so keep costs to a minimum if at all possible.**



Well Name: NBU 421	Field Name: NATURAL BUTTES	TD: 9570	ST#: 00
Wellbore Name: NBU 421	Lat: 0.000000	TVD: 9565	Working Interest: 100.00
WINS No: 71825	Long: 0.000000	PBTD: 9618	Ground Elevation: 5,244.99
API No: 4304734378	Spud Date: 10/17/2003	PB TVD: 9618	KB Height:
State: UTAH	TD Date: 10/27/2003	Target Formation:	
County: UINTAH	Location Description: NE SE 20 10S 21E 2,000' FSL 706' FEL		

HOLE SECTIONS					LOGGING DATA			
HOLE SECTIONS	Size	Top	Btm	TD Date	Date	Tool Description	MD Top	MD Base
SURFACE	12.250	0	2050	10/06/2003				
PRODUCTION	7.875	2050	9638	10/30/2003				

CASING/TUBING/WELLBORE EQUIPMENT DATA														
TUBULARS	Tool Type	Joints	Size	Weight	Grade	Thread	Top D	Btm D	Burst	Collapse	Capacity	Length	ID	Drift ID
SURFACE CASING														
	Casing	46	9.625	32.30	H-40	STC	15	1974			0.08	1,959.20	9.001	8.845
	Casing Float	0	9.625	32.30	H-40	STC	1974	1975			0.08	1.20	9.001	8.845
	Collar													
	Casing	1	9.625	32.30	H-40	STC	1975	2019			0.08	43.60	9.001	8.845
	Casing Float	0	9.625	32.30	H-40	STC	2019	2021			0.08	1.70	9.001	8.845
	Shoe													
PRODUCTION CASING														
	Casing	99	4.500	11.60	M-80	LTC	15	4258			0.02	4,242.69	4.000	0.000
	Casing	1	4.500	11.60	M-80	LTC	4258	4272			0.02	14.73	4.000	0.000
	Casing	124	4.500	11.60	M-80	LTC	4272	9617			0.02	5,344.40	4.000	0.000
	Casing Float	0	4.500	11.60	M-80	LTC	9617	9618			0.02	0.85	4.000	0.000
	Collar													
	Casing	1	4.500	11.60	M-80	LTC	9618	9636			0.02	18.75	4.000	0.000
	Casing Float	0	4.500	11.60	M-80	LTC	9636	9638			0.02	1.25	4.000	0.000
	Shoe													
TUBING:														
	Tubing Hanger	1	0.000	0.00		Upset	15	16			0.00	0.82	1.995	
	Tubing	256	2.375	4.70	J-55	Upset	16	8351			0.00	8,335.50	1.995	
	No Go Nipple	1	2.375	4.70	J-55	Upset	8351	8352			0.00	1.10	1.781	
PRODUCTION TUBING														
	Tubing Hanger	1	2.375	4.70	J-55	Upset	15	16			0.00	0.83	1.995	
	Tubing	242	2.375	4.70	J-55	Upset	16	7883			0.00	7,866.98	1.995	
	Profile Nipple	1	2.375	4.70	J-55	Upset	7883	7884			0.00	1.10	1.781	

CEMENT INFORMATION								
CEMENT JOBS	Stage	Cement Jobs	Sacks	Returns	Displ. Fluid	Top D	Btm D	cbf
SURFACE CASING								
	PRIM CMT 1ST STAGE	TAIL	G + 2% CACL2 + 1/4#/SK/FC	380				No
	PRIM CMT 1ST STAGE	TOP OUT	G + 2% CACL2 + 1/4#/SK/FC	250				No
PRODUCTION CASING								
	PRIM CMT 1ST STAGE	SPACER	FRESH WATER	0				No
	PRIM CMT 1ST STAGE	LEAD	SCAVENGER CMT	20				No
	PRIM CMT 1ST STAGE	LEAD	PL-II	400				No
	PRIM CMT 1ST STAGE	TAIL	50/50/ POZ	1800				No
	PRIM CMT 1ST STAGE	DISPLACMF.W. & MAGNICIDE		0				No

Well Name: NBU 421	Field Name: NATURAL BUTTES	TD: 9570	ST#: 00
Wellbore Name: NBU 421	Lat: 0.000000	TVD: 9565	Working Interest: 100.00
WINS No: 71825	Long: 0.000000	PBTD: 9618	Ground Elevation: 5,244.99
API No: 4304734378	Spud Date: 10/17/2003	PB TVD: 9618	KB Height:
State: UTAH	TD Date: 10/27/2003	Target Formation:	
County: UINTAH	Location Description: NE SE 20 10S 21E 2,000' FSL 706' FEL		

PERFORATIONS											
Date	Formation	Zone	Top	Btm	SPF	No. Holes	Diameter	Phasing	Reason	Status	Comments
12/13/2003	Wasatch		5243	5360	4	468	0.35	90		OPEN	FLUID: Fresh Water
12/13/2003	Wasatch		5680	5961	4	1,124	0.35	90		OPEN	FLUID: Fresh Water
12/12/2003	Wasatch		6115	6386	4	1,084	0.35	90		OPEN	FLUID: Fresh Water
12/12/2003	MESA VERDE		6760	6855	4	380	0.35	90		OPEN	FLUID: Fresh Water
12/12/2003	Wasatch		7522	7822	4	1,200	0.35	90		OPEN	FLUID: Fresh Water
12/11/2003	MESA VERDE		7925	8337	4	1,648	0.35	90		OPEN	FLUID: Fresh Water
12/11/2003	MESA VERDE		8622	9114	4	1,968	0.35	90		OPEN	FLUID: Fresh Water
12/11/2003	sego		9520	9564	4	176	0.63	90		OPEN	Fluid: Fresh Water

**Perfs from procedure:**

Stage			SPF	# of holes	
1	9557	9564	2	14	Sego_Cgate
1	9520	9528	4	32	Sego_Cgate
2	9104	9114	4	40	Mesaverde
2	8980	8985	4	20	Mesaverde
2	8842	8850	4	32	Mesaverde
2	8776	8784	4	32	Mesaverde
2	8754	8758	2	8	Mesaverde
2	8622	8624	4	8	Mesaverde
3	8334	8337	2	6	Mesaverde
3	8260	8262	4	8	Mesaverde
3	8222	8226	4	16	Mesaverde
3	8074	8080	4	24	Mesaverde
3	8000	8016	4	64	Mesaverde
3	7925	7937	4	48	Mesaverde
4	7818	7822	4	16	Mesaverde
4	7745	7750	2	10	Mesaverde
4	7706	7709	4	12	Mesaverde
4	7579	7587	4	32	Mesaverde
4	7571	7576	4	20	Mesaverde
4	7522	7532	4	40	Mesaverde
5	6845	6855	4	40	Wasatch
5	6774	6780	4	24	Wasatch
5	6760	6765	4	20	Wasatch
6	6384	6386	4	8	Wasatch
6	6358	6368	4	40	Wasatch
6	6115	6125	4	40	Wasatch
7	5955	5961	4	24	Wasatch
7	5910	5924	4	56	Wasatch
7	5816	5818	2	4	Wasatch
7	5680	5682	4	8	Wasatch
8	5355	5360	4	20	Wasatch
8	5322	5327	4	20	Wasatch
8	5243	5248	4	20	Wasatch

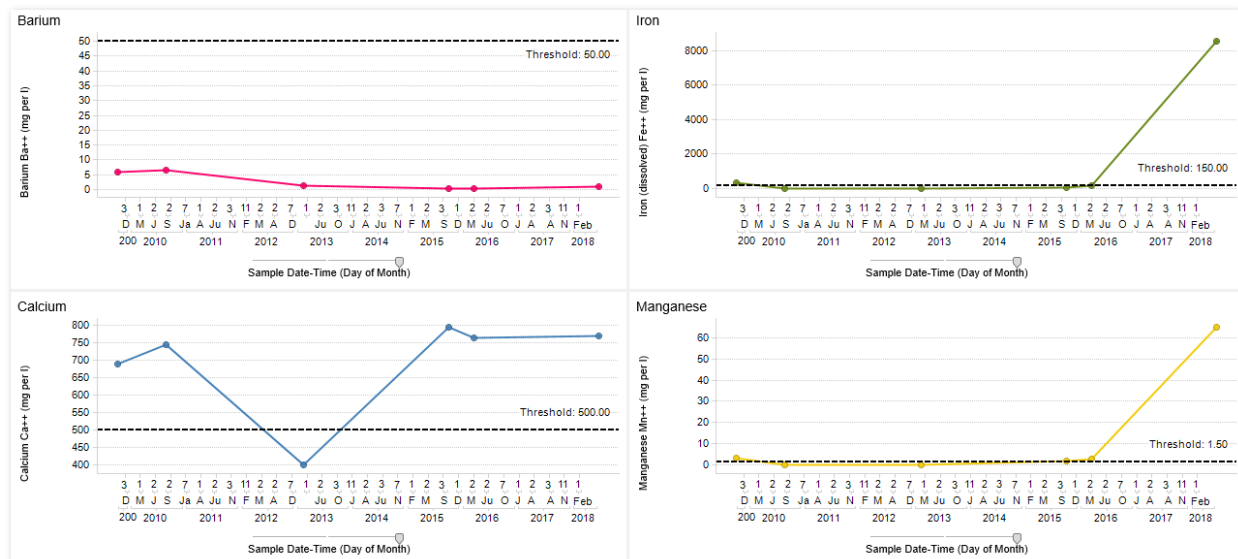


RELEVANT WELL HISTORY:

- Completion in Sego and MV 12/2003 (c/o to PBDT at 9,618') (EOT 9,026')
- Rig work 6/2004 for tbg plugged with sand (c/o to 9,570') (EOT 8,898')
- Rig work 7/2004 for stuck swab tools (c/o NA) (EOT 8864')
- Rig work 9/2004 to raise tubing (tag at 9529') (EOT 8353')
- Rig work 9/2005 to raise tubing (tag NA) (EOT 7638')
- Rig work 12/2006 for ID scale and cleanout (c/o to 9560') (EOT 7884')
- S/L got TD at 9252' on 6/27/2017.

SYMPTOMS:

- Well has always struggled to consistently produce due to high water production. The higher water production is likely due to the Sego formation which was completed in this well and is still open. This workover will permanently plug off the Sego. **NOTE: S/L on 10/25/17 states sample bailer had heavy drilling mud which may mean there is a casing leak. Water analysis shows large increases in Fe and Mn which could mean bad casing or tubing corrosion.**



PROCEDURE:

1. MIRU. Kill well and un-land tubing. NDWH & NUBOP. Function Test BOP's.
2. TIH and tag fill. If tag deep enough and tubing does not have OD scale may want to run wireline before cleanout. Also, look for any indication of casing failure. See SYMPTOMS notes. Last s/l tagged at 9252' on 6/27/17. A **CIBP** will be placed at



- ~9470' with cement on top to isolate top of Castlegate and Segro from well bore. **Bottom perf @ 9,564' but bottom perf that will remain open after CIBP will be at 9114'.**
- Clean out to ~9500'. TOOH and RU wireline, RIH and set CIBP at ~9470' then dump ~35' of cmt on top. TIH with tubing then pump acid foam as normal **if** there were indications of scale either on tubing or during cleanout.
 - If tubing stuck (unlikely), work tubing and try to break bridge. If tubing still stuck, call Jeff Samuels, abandon WSO, and permit for P&A.
3. When scanning tubing, lay down and visually inspect all joints and connections.
 - **Check for undocumented stuck plunger(s)/bumper spring(s).**
 - **TAKE PICTURE OF FAILURE(S) and send to foreman and Jeff Samuels.**
 4. Collect samples of any recovered solids. Label sample with location, internal/external, & depth. Submit solid samples to production foreman, Jeff Samuels, or Nalco Champion representative (as appropriate).
 5. Land 2-3/8" tubing w/ **EOT @ ~7,760'**. Broach entire tubing string with 1.910" broach and return to production.
 6. NDBOP & NUWH. Release well to operations for RTP. Notify IOC, foreman, operators, & Nalco Champion Representative. RDMO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 421
2. NAME OF OPERATOR: Kerr-McGee Oil & Gas Onshore, LP		9. API NUMBER: 43047343780000
3. ADDRESS OF OPERATOR: PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779	PHONE NUMBER: 720-929-6485	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10S Range: 21E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2019 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
A WATERSHUT OFF WAS COMPLETED FOR NBU 421. ATTACHED IS THE OPERATIONS SUMMARY. PLEASE CONTACT THE UNDERSIGNED WITH ANY QUESTIONS AND/OR COMMENTS. THANK YOU.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 16, 2019		
NAME (PLEASE PRINT) Teisha Black	PHONE NUMBER 435 781-9724	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2019

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: NBU 421				Spud date: 10/17/2003				
Project: UTAH-UINTAH			Site: NBU 421			Rig name no.: WOR107/107		
Event: WELL WORK EXPENSE			Start date: 2/4/2019			End date: 2/19/2019		
Active datum: GL @5,244.99usft (above Mean Sea Level)				UWI: NBU 421				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
2/11/2019	11:00 - 15:00	4.00	MAINT	30	A	P		MIRU, SICP & SITP 870 PSI, CONTROL TBG W/ 20 BBLS T-MAC CSG W/ 30 BBLS T-MAC UNLAND TBG NOT STUCK.
	15:00 - 17:00	2.00	MAINT	30	F	P		NU BOPS RU FLOOR UNLAND TBG, PREP TO SCAN IN AM.
2/12/2019	8:00 - 8:30	0.50	MAINT	48	B	P		HSM, SCANNING TBG
	8:30 - 13:30	5.00	MAINT	45	A	P		SICP 825 #, OPEN TO FB TNK, SITP 100 # CONTROL TBG W/ 20 BBLS T-MAC, RU & SCAN OUT W/ 242 JTS 23/8 J-55 109 RED 133 YB, ALL RED WALL LOSS & PITTING, HOLE IN JT 232, LIGHT EXT SCALE JTS 132 -212, HEAVEY EXT SCALE 212 - 242, SPRING IN X/N, RD SCAN TECH.
	13:30 - 17:00	3.50	MAINT	31	O	P		TALLY & PU 37/8 MILL, BIT SUB, 133 JTS 23/8 YB J-55 SWI DRAIN UP SDFN
2/13/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM PICKING UP TBG W/ PIPE W/ WRANGLER.
	7:30 - 9:00	1.50	MAINT	31	R	P		SICP 750 PSI, SITP 650 PSI, OPEN CSG TO FB, CONTROL TBG W/ 15 BBLS T-MAC, PU REM 103 JTS 23/8 TAG @ 7549'.
	9:00 - 13:30	4.50	MAINT	42	B	P		RU DRLG EQUIP ATTEMPT TO BREAK CIRC W/ FOAM UNIT PRESSURED UP TO 2,000 PSI, MILL IS PLUGGED. BLEAD OFF PSI TROUGH STRING FLOAT. RU SWAB TBG DWN TRYING TO UNPLUG MILL. MADE 6 RUNS GOT MILL UNPLUGGED. PUMPED 30 BBLS WTR DWN TBG OK. RD SWAB EQUIP.
	13:30 - 17:00	3.50	MAINT	44	D	P		RU SWIVEL INSTALLED TSF BROKE CIRC W/ AIR/FOAM IN 1 HR SCALE F/ 7549' TO 7622' FELL FREE TO 7787' CIRC CLN RD SWIVEL SWI SDFN.
2/14/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, WORKING W/ POWER SWIVEL & FOAM UNIT.
	7:30 - 10:00	2.50	MAINT	44	D	P		SICP 830 PSI OPEN TO FB, BROKE CIRC W/ FOAM UNIT IN 1/2 HR, RIH TAG UP @ 7987' C/O HARD PATCY SCALE TO 8194', CIRC CLN KILL .
	10:00 - 17:30	7.50	MAINT	31	I	P		PULL 20 JTS REM TSF RIH TAG BACK UP @ 8194' INSTALLED TSF, BROKE CIRC W/ AIR/FOAM UNIT IN 1/2 HR, C/O HARD PATCY SCALE TO 9510' CIRC CLN RD SWIVEL, L/D 4 JTS EOT @ 9385' SWI SDFN
2/15/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, WATCHING FOOTING WITH ICY LOCATION
	7:30 - 11:00	3.50	MAINT	31	I	P		SICP 875 OPEN TO FB, CONTROL TBG W/ 20 BBLS T-MAC, L/D 8 JTS POOH W/ 286 JTS L/D MILL.
	11:00 - 15:00	4.00	MAINT	34	I	P		RU WL RIH SET 41/2 CIBP @ 9475' MADE TWO DUMP BAILER RUNS FOE 35' OF CMT ONTOP CIBP, RD WL.
	15:00 - 17:00	2.00	MAINT	31	I	P		PU RIH 1.875 X/N & 286 JTS 23/8 EOT @ 9129' SWI DRAIN UP SDFWE.
2/19/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, PUMPING ACID W/ SWEET WATER & WEATHERFORD
	7:30 - 10:30	3.00	MAINT	40	B	P		SICP 880 PSI, SITP 700, RU BROKE CIRC W/ N2/FOAM UNITS IN 1 HR 15 MIN, PUMPED 330 GALS 15% HCL, CIRC AROUND WELL & OUT TO FB, CIRC CLN.

US ROCKIES REGION
Operation Summary Report

Well: NBU 421		Spud date: 10/17/2003	
Project: UTAH-UINTAH		Site: NBU 421	Rig name no.: WOR107/107
Event: WELL WORK EXPENSE		Start date: 2/4/2019	End date: 2/19/2019
Active datum: GL @5,244.99usft (above Mean Sea Level)		UWI: NBU 421	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:30 - 12:00	1.50	MAINT	31	Q	P		KILL TBG L/D 44 JTS 23/8 NEW J-55 LAND TBG. BROACH TBG TO X/N.
	12:00 - 14:00	2.00	MAINT	30	C	P		RD FLOOR ND BOPS NU WH, RDMOL, WEATHERFORD WILL BLOW WELL AROUND W/ N2/AIR & SHUT IN FOR BUILD UP.
								KB = 15' HANGER = .83' 111 NEW JTS 23/8 J-55 = 3490.50' 131 JTS 23/8 YB J-55 = 4255.80' 1.875 X/N = 1.05' EOT @ 7763.18'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 421	
9. API NUMBER: 43047343780000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
9. COUNTY: UINTAH	
9. STATE: UTAH	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: Kerr-McGee Oil & Gas Onshore, LP	
3. ADDRESS OF OPERATOR: PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779	
PHONE NUMBER: 720-929-6485	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10S Range: 21E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2019	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON FEBRUARY 1, 2019.
 THANK YOU.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 22, 2019**

NAME (PLEASE PRINT) Teisha Black	PHONE NUMBER 435 781-9724	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/15/2019

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: Kerr-McGee Oil & Gas Onshore, LP		8. WELL NAME and NUMBER: NBU 421
3. ADDRESS OF OPERATOR: PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779		9. API NUMBER: 43047343780000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10S Range: 21E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2019	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="wellbore cleanout"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE SUBJECT WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 29, 2019		
NAME (PLEASE PRINT) Teisha Black	PHONE NUMBER 435 781-9724	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2019	

US ROCKIES REGION
Operation Summary Report

Well: NBU 421

Spud date: 10/17/2003

Project: UTAH-UINTAH

Site: NBU 421

Rig name no.: WOR107/107

Event: WELL WORK EXPENSE

Start date: 2/11/2019

End date: 2/19/2019

Active datum: GL @5,244.99usft (above Mean Sea Level)

UWI: NBU 421

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
2/11/2019	11:00 - 15:00	4.00	MAINT	30	A	P		MIRU, SICP & SITP 870 PSI, CONTROL TBG W/ 20 BBLS T-MAC CSG W/ 30 BBLS T-MAC UNLAND TBG NOT STUCK.
	15:00 - 17:00	2.00	MAINT	30	F	P		NU BOPS RU FLOOR UNLAND TBG, PREP TO SCAN IN AM.
2/12/2019	8:00 - 8:30	0.50	MAINT	48	B	P		HSM, SCANNING TBG
	8:30 - 13:30	5.00	MAINT	45	A	P		SICP 825 #, OPEN TO FB TNK, SITP 100 # CONTROL TBG W/ 20 BBLS T-MAC, RU & SCAN OUT W/ 242 JTS 23/8 J-55 109 RED 133 YB, ALL RED WALL LOSS & PITTING, HOLE IN JT 232, LIGHT EXT SCALE JTS 132 -212, HEAVEY EXT SCALE 212 - 242, SPRING IN X/N, RD SCAN TECH.
2/13/2019	13:30 - 17:00	3.50	MAINT	31	O	P		TALLY & PU 37/8 MILL, BIT SUB, 133 JTS 23/8 YB J-55 SWI DRAIN UP SDFN
	7:00 - 7:30	0.50	MAINT	48	B	P		HSM PICKING UP TBG W/ PIPE W/ WRANGLER.
2/13/2019	7:30 - 9:00	1.50	MAINT	31	R	P		SICP 750 PSI, SITP 650 PSI, OPEN CSG TO FB, CONTROL TBG W/ 15 BBLS T-MAC, PU REM 103 JTS 23/8 TAG @ 7549'.
	9:00 - 13:30	4.50	MAINT	42	B	P		RU DRLG EQUIP ATTEMPT TO BREAK CIRC W/ FOAM UNIT PRESSURED UP TO 2,000 PSI, MILL IS PLUGGED. BLEAD OFF PSI TROUGH STRING FLOAT.RU SWAB TBG DWN TRYING TO UNPLUG MILL.MADE 6 RUNS GOT MILL UNPLUGGED. PUMPED 30 BBLS WTR DWN TBG OK. RD SWAB EQUIP.
	13:30 - 17:00	3.50	MAINT	44	D	P		RU SWIVEL INSTALLED TSF BROKE CIRC W/ AIR/FOAM IN 1 HR SCALE F/ 7549' TO 7622' FELL FREE TO 7787' CIRC CLN RD SWIVEL SWI SDFN.
2/14/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, WORKING W/ POWER SWIVEL & FOAM UNIT.
	7:30 - 10:00	2.50	MAINT	44	D	P		SICP 830 PSI OPEN TO FB, BROKE CIRC W/ FOAM UNIT IN 1/2 HR, RIH TAG UP @ 7987' C/O HARD PATCY SCALE TO 8194', CIRC CLN KILL .
	10:00 - 17:30	7.50	MAINT	31	I	P		PULL 20 JTS REM TSF RIH TAG BACK UP @ 8194' INSTALLED TSF, BROKE CIRC W/ AIR/FOAM UNIT IN 1/2 HR, C/O HARD PATCY SCALE TO 9510' CIRC CLN RD SWIVEL, L/D 4 JTS EOT @ 9385' SWI SDFN
2/15/2019	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, WATCHING FOOTING WITH ICY LOCATION
	7:30 - 11:00	3.50	MAINT	31	I	P		SICP 875 OPEN TO FB, CONTROL TBG W/ 20 BBLS T-MAC, L/D 8 JTS POOH W/ 286 JTS L/D MILL.
	11:00 - 15:00	4.00	MAINT	34	I	P		RU WL RIH SET 41/2 CIBP @ 9475' MADE TWO DUMP BAILER RUNS FOE 35' OF CMT ONTOP CIBP, RD WL.
2/19/2019	15:00 - 17:00	2.00	MAINT	31	I	P		PU RIH 1.875 X/N & 286 JTS 23/8 EOT @ 9129' SWI DRAIN UP SDFWE.
	7:00 - 7:30	0.50	MAINT	48	B	P		HSM, PUMPING ACID W/ SWEET WATER & WEATHERFORD
	7:30 - 10:30	3.00	MAINT	40	B	P		SICP 880 PSI, SITP 700, RU BROKE CIRC W/ N2/FOAM UNITS IN 1 HR 15 MIN, PUMPED 330 GALS 15% HCL, CIRC AROUND WELL & OUT TO FB, CIRC CLN.

US ROCKIES REGION
Operation Summary Report

Well: NBU 421		Spud date: 10/17/2003	
Project: UTAH-UINTAH		Site: NBU 421	Rig name no.: WOR107/107
Event: WELL WORK EXPENSE		Start date: 2/11/2019	End date: 2/19/2019
Active datum: GL @5,244.99usft (above Mean Sea Level)		UWI: NBU 421	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:30 - 12:00	1.50	MAINT	31	Q	P		KILL TBG L/D 44 JTS 23/8 NEW J-55 LAND TBG. BROACH TBG TO X/N.
	12:00 - 14:00	2.00	MAINT	30	C	P		RD FLOOR ND BOPS NU WH, RDMOL, WEATHERFORD WILL BLOW WELL AROUND W/ N2/AIR & SHUT IN FOR BUILD UP.
								KB = 15' HANGER = .83' 111 NEW JTS 23/8 J-55 = 3490.50' 131 JTS 23/8 YB J-55 = 4255.80' 1.875 X/N = 1.05' EOT @ 7763.18'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 421	
9. API NUMBER: 43047343780000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
9. COUNTY: Uintah	
9. STATE: UTAH	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: Kerr-McGee Oil & Gas Onshore, LP	
3. ADDRESS OF OPERATOR: PO Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217-3779	
PHONE NUMBER: 720-929-6485	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FSL 706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 10S Range: 21E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/14/2019	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 ON BEHALF OF CAERUS UINTA, LLC WE RESPECTFULLY REQUEST TO ESTABLISH SHUT IN STATUS UNTIL FURTHER NOTICE FOR THE NBU 421 WELL WHICH WAS SHUT IN 09/14/2014. WE ARE AWARE THAT A FILING WAS REQUIRED WITHIN 12 MONTHS OF THE INITIAL SHUT IN AND WE ARE FILING THIS NOW THAT WE ARE AWARE IT WAS NOT PREVIOUSLY FILED AS NEEDED. THE WELL WAS UNECONOMIC AND WILL BE SHUT IN UNTIL FURTHER NOTICE. FOR ANY QUESTIONS, PLEASE CONTACT THE UNDERSIGNED.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: October 05, 2020
By: *Meyur L. Coakley*

Please Review Attached Conditions

NAME (PLEASE PRINT) Chelsie Pratt	PHONE NUMBER 435-790-3135	TITLE Regulatory
SIGNATURE N/A		DATE 10/2/2020



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43047343780000

The requirements of R649-3-36 for extended SI/TA haven't been met.

R649-3-36. Shut-in and Temporarily Abandoned Wells. 1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

Effective Date: 6/30/2020

FORMER OPERATOR: Kerr-McGee Oil and Gas Onshore, L.P.	NEW OPERATOR: Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

see operator file

Total Well Count: 3508
 Pre-Notice Completed: 11/10/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2020
- Sundry or legal documentation was received from the **NEW** operator on: 8/11/2020
- New operator Division of Corporations Business Number: 11801118-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 10/16/2020
 Reports current for Production/Disposition & Sundries: 11/10/2020
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 11/9/2020
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/16/2020
 Surface Facility(s) included in operator change:

- East Bench
- Archie Bench
- Bonanza
- Bridge
- Goat Pasture
- Goat Pasture Manifold
- Morgan State 921-36P
- Morgan States
- NBU 1022-14B
- NBU 921-25A
- NBU 922-29J
- NBU 922-32N
- Pipeline
- Sage Grouse
- Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 6135000111
 LPM9344488-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 11/19/2020
 Group(s) update in RDBMS on: 11/19/2020
 Surface Facilities update in RBDMS on: 11/19/2020
 Entities Updated in RBDMS on: 11/19/2020

COMMENTS: Shut-In Wells that were reviewed.

- CIGE 236 4304732861
- CIGE 42 4304730492
- CIGE 55 4304730512
- Love 1121-16N 4304736256
- Morgan State 16-36 4304733093
- NBU 341-29E 4304733055
- NBU 691-29E 4304750027
- NBU 921-33F 4304736391
- NBU 99 4304731745
- Ouray SWD 1 4304733449
- State 1022-32O 4304735315
- State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: CAERUS UINTA LLC			8. WELL NAME and NUMBER: CIGE 20
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: 303-565-4600	9. API NUMBER: 43047304850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1365 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT:

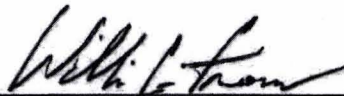
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779


William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE _____	DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 11 2020

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: CAERUS UINTA LLC		8. WELL NAME and NUMBER: CIGE 20
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 43047304850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1162 FSL 1365 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE	DATE <u>July 17, 2020</u>

RECEIVED

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

AUG 11 2020

DIV OF OIL, GAS & MINING