

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

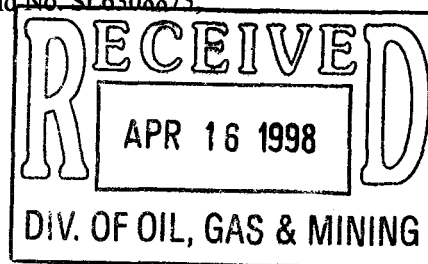
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		2. NAME OF OPERATOR WEXPRO COMPANY		3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		5. LEASE DESIGNATION AND SERIAL NO. U-4482	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1157 FSL, 774' FEL, SE SE, 12-10S-19E At proposed prod. zone 800' FSL, 300' FWL, SW SW, 7-10S-20E 244 a1		16. NO. OF ACRES IN LEASE 1460' Unit Boundary		17. NO. OF ACRES ASSIGNED TO THIS WELL NA		7. UNIT AGREEMENT NAME Island	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 17 miles south of Ouray, Utah		15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1460' Unit Boundary		19. PROPOSED DEPTH 7,666' TVD		8. FARM OR LEASE NAME Island Unit	
21. ELEVATIONS (Show whether DF, RT, GR. etc.) 5,096' GR		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 3000'		20. ROTARY OR CABLE TOOLS Rotary		9. WELL NO. No. 50	
22. APPROX. DATE WORK WILL START* May 15, 1998		13. STATE Utah		12. COUNTY OR PARISH Uintah County		10. FIELD AND POOL, OR WILDCAT Island	
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂			
7-7/8"	4-1/2"	11.6	8,266' MD	2232 cu.ft. of 50/50 Poz-gel followed by			
				712 cu.ft. of Class "G" with friction			
				reducer and fluid loss additive if needed.			

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL 6308873 BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED		Operations Manager		DATE 04/14/98	
(This space for Federal or State office use)		TITLE		DATE	
PERMIT NO. 43-047-33/08		APPROVAL DATE		DATE	
APPROVED BY		TITLE BRADLEY G. HILL		DATE 4/27/98	
CONDITIONS OF APPROVAL, IF ANY. Federal Approval of this Action is Necessary		RECLAMATION SPECIALIST III			

* See Instructions On Reverse Side

T10S, R19E, S.L.B.&M.

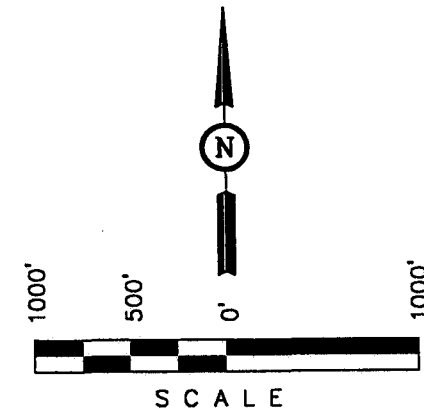
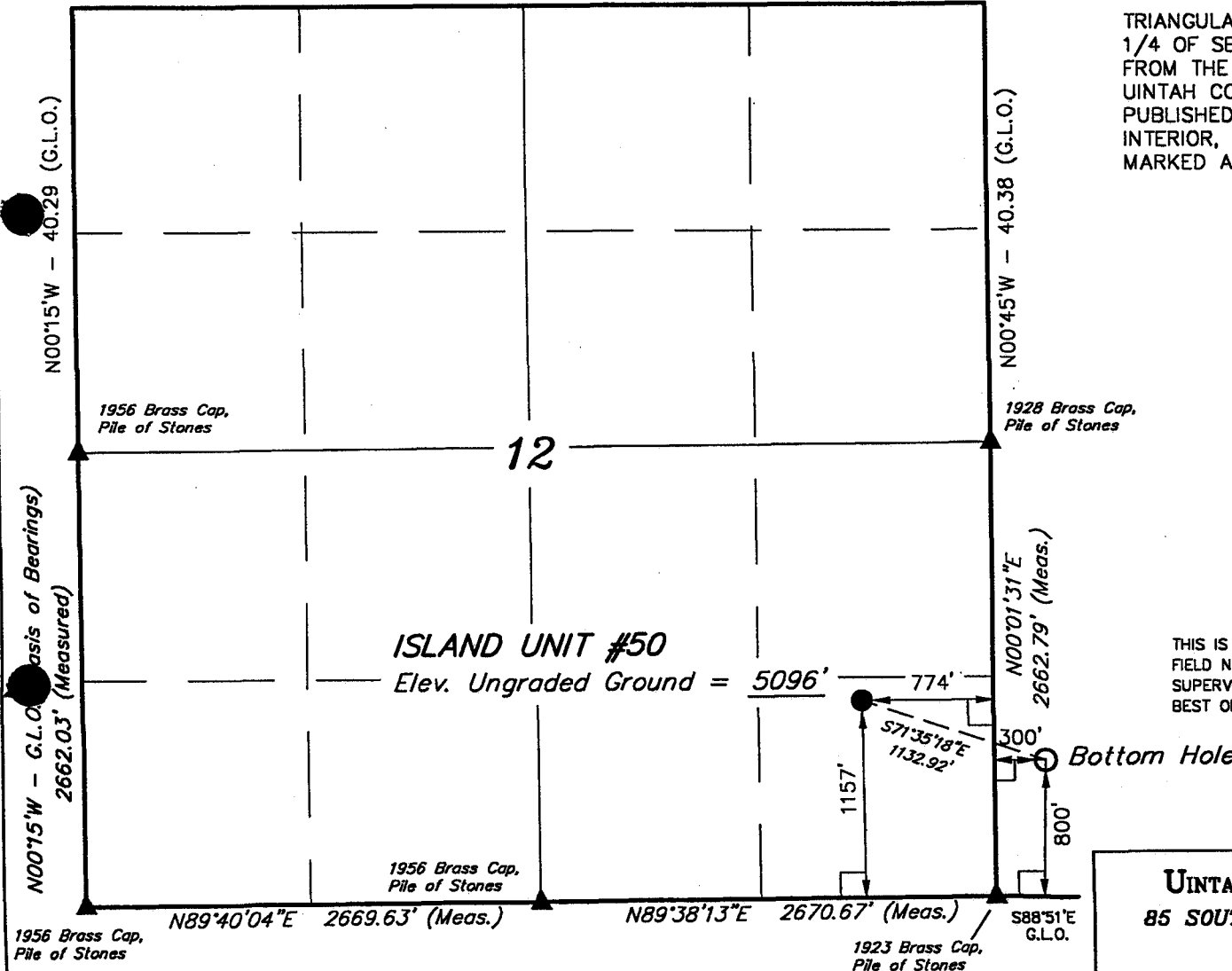
WEXPRO COMPANY

Well location, ISLAND UNIT #50, located as shown in the SE 1/4 SE 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.

S89°37'W - 80.76 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 18,393
STATE OF UTAH
ROBERT L. JONES

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 3-13-98	DATE DRAWN: 3-18-98
PARTY J.F. G.S. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**Drilling Plan
Wexpro Company
Island Unit Well No. 50
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,331'	Gas, Secondary Objective
Kick Off Point	1,950'	
Birds Nest Aquifer	2,296'	Gas, Secondary Objective
Wasatch Tongue	4,316'	Gas, Secondary Objective
Green River Tongue	4,666'	Gas, Secondary Objective
Wasatch	4,816'	Gas, Secondary Objective
Chapita Wells Zone	5,616'	Gas, Major Objective
Total Depth	7,666'	TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,266' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2232 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface

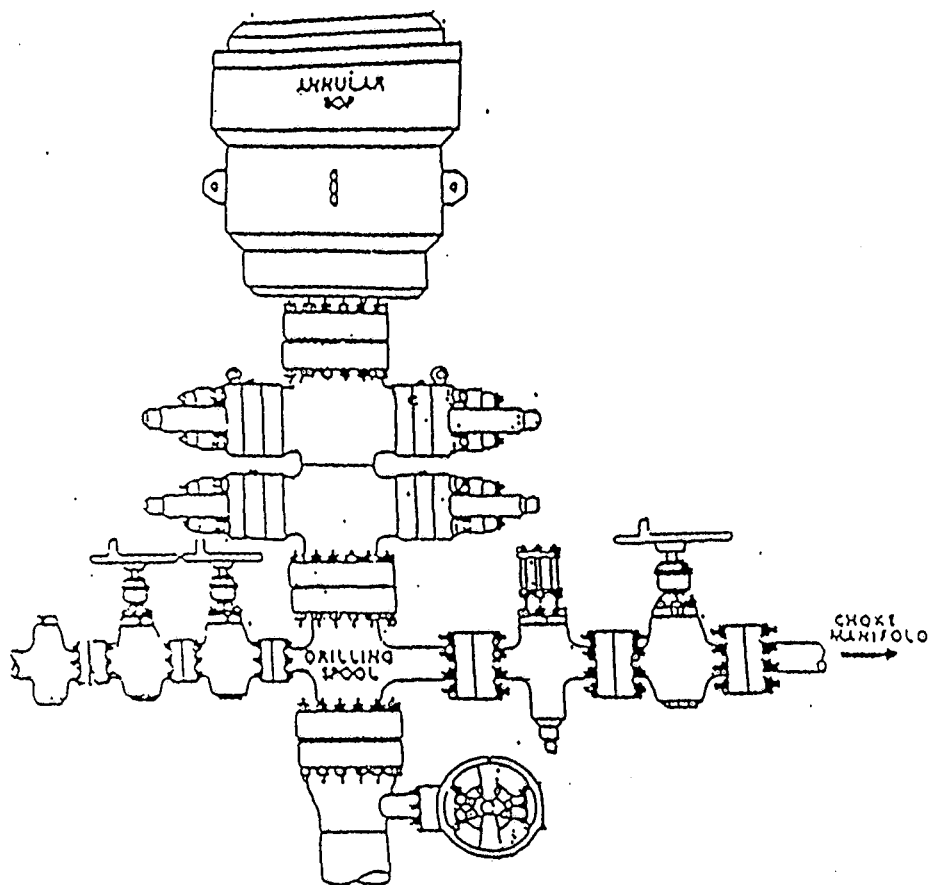
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

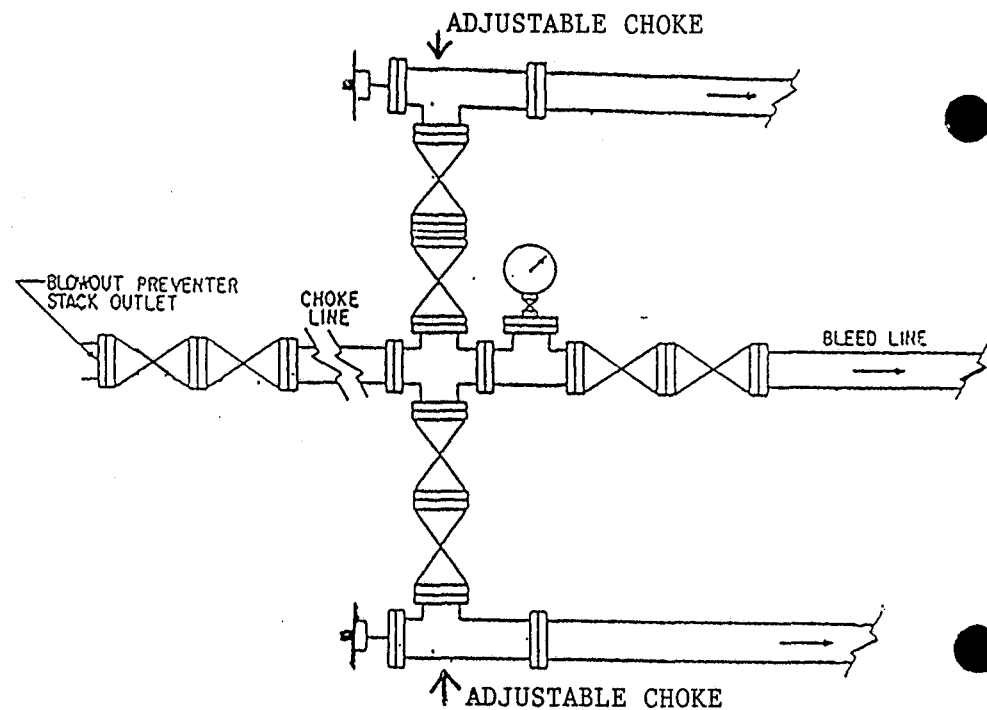
7. ANTICIPATED STARTING DATE: May 15, 1998

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec 12-T10S-R19E Pad 5
Island Unit No. 50 Pad #5**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF HESSLER SUN STEAK, INC.

Proposal Ref: pro2630

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 50 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
500.00	0.000	0.000	500.00	0.00 N	0.00 E	0.00		
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00		
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00		
1950.00	0.000	0.000	1950.00	0.00 N	0.00 E	0.00		
2000.00	1.310	106.187	2000.00	0.16 S	0.55 E	0.57	2.620	106.187
2100.00	3.930	106.187	2099.88	1.43 S	4.94 E	5.14	2.620	0.000
2200.00	6.550	106.187	2199.46	3.98 S	13.71 E	14.27	2.620	0.000
2300.00	9.170	106.187	2298.51	7.79 S	26.84 E	27.95	2.620	0.000
2400.00	11.790	106.187	2396.83	12.86 S	44.31 E	46.14	2.620	0.000
2500.00	14.410	106.187	2494.22	19.18 S	66.07 E	68.80	2.620	0.000
2600.00	17.030	106.187	2590.47	26.73 S	92.09 E	95.89	2.620	0.000
2700.00	19.650	106.187	2685.38	35.50 S	122.30 E	127.35	2.620	0.000
2800.00	22.270	106.187	2778.76	45.47 S	156.66 E	163.12	2.620	0.000
2900.00	24.890	106.187	2870.40	56.62 S	195.07 E	203.12	2.620	0.000
3000.00	27.510	106.187	2960.12	68.93 S	237.47 E	247.27	2.620	0.000
3100.00	30.130	106.187	3047.73	82.37 S	283.76 E	295.47	2.620	0.000
3200.00	32.750	106.187	3133.04	96.91 S	333.84 E	347.62	2.620	0.000
3300.00	35.370	106.187	3215.87	112.52 S	387.63 E	403.63	2.620	0.000
3389.27	37.709	106.187	3287.60	127.33 S	438.67 E	456.77	2.620	0.000
3500.00	37.709	106.187	3375.20	146.21 S	503.71 E	524.50		
4000.00	37.709	106.187	3770.76	231.47 S	797.41 E	830.32		
4136.06	37.709	106.187	3878.40	254.67 S	877.33 E	913.55		
4200.00	36.034	106.187	3929.55	265.36 S	914.17 E	951.91	2.620	180.000
4300.00	33.414	106.187	4011.73	281.24 S	968.87 E	1008.87	2.620	180.000
4400.00	30.794	106.187	4096.43	296.05 S	1019.91 E	1062.01	2.620	180.000
4500.00	28.174	106.187	4183.48	309.77 S	1067.17 E	1111.22	2.620	180.000
4600.00	25.554	106.187	4272.68	322.37 S	1110.56 E	1156.40	2.620	180.000
4700.00	22.934	106.187	4363.85	333.81 S	1149.99 E	1197.46	2.620	180.000
4800.00	20.314	106.187	4456.80	344.08 S	1185.38 E	1234.31	2.620	180.000
4900.00	17.694	106.187	4551.35	353.16 S	1216.65 E	1266.87	2.620	180.000
5000.00	15.074	106.187	4647.28	361.02 S	1243.74 E	1295.07	2.620	180.000
5100.00	12.454	106.187	4744.40	367.66 S	1266.58 E	1318.86	2.620	180.000
5200.00	9.834	106.187	4842.50	373.04 S	1285.14 E	1338.19	2.620	180.000
5300.00	7.214	106.187	4941.39	377.17 S	1299.38 E	1353.01	2.620	180.000
5400.00	4.594	106.187	5040.85	380.04 S	1309.25 E	1363.30	2.620	180.000
5500.00	1.974	106.187	5140.68	381.64 S	1314.75 E	1369.02	2.620	180.000
5575.34	0.000	0.000	5216.00	382.00 S	1316.00 E	1370.32	2.620	180.000
6000.00	0.000	0.000	5640.66	382.00 S	1316.00 E	1370.32		
6500.00	0.000	0.000	6140.66	382.00 S	1316.00 E	1370.32		
7000.00	0.000	0.000	6640.66	382.00 S	1316.00 E	1370.32		
7500.00	0.000	0.000	7140.66	382.00 S	1316.00 E	1370.32		
8000.00	0.000	0.000	7640.66	382.00 S	1316.00 E	1370.32		
8125.34	0.000	0.000	7766.00	382.00 S	1316.00 E	1370.32		

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 50 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

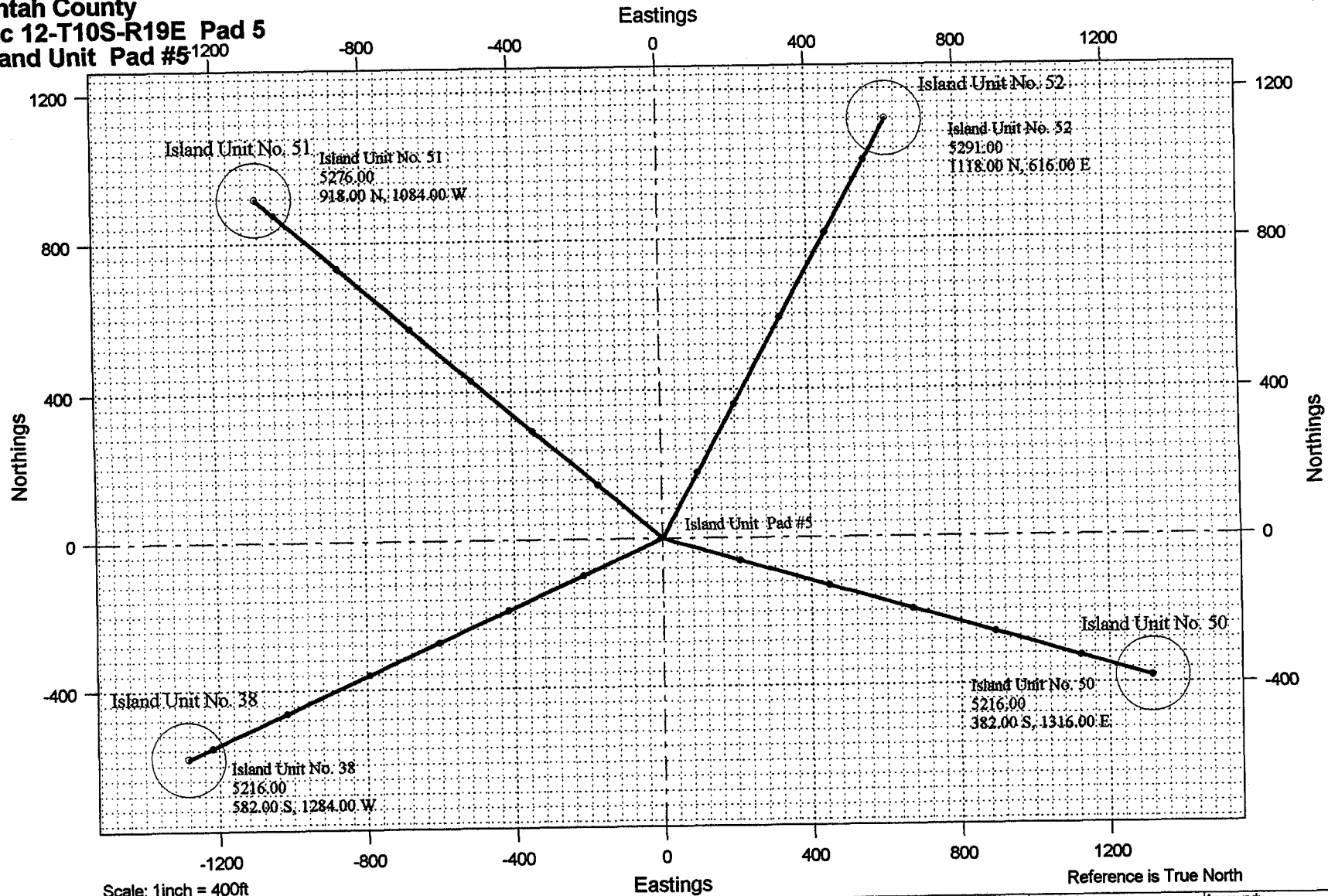
The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 106.187° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8125.34ft.,
The Bottom Hole Displacement is 1370.32ft., in the Direction of 106.187° (True).

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 50	5216.00	382.00 S	1316.00 E	Circle	

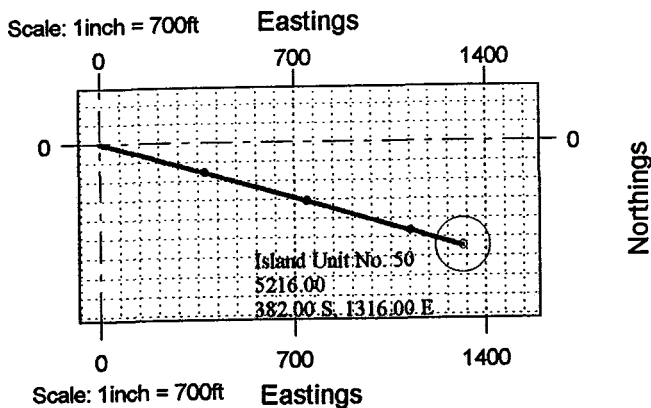
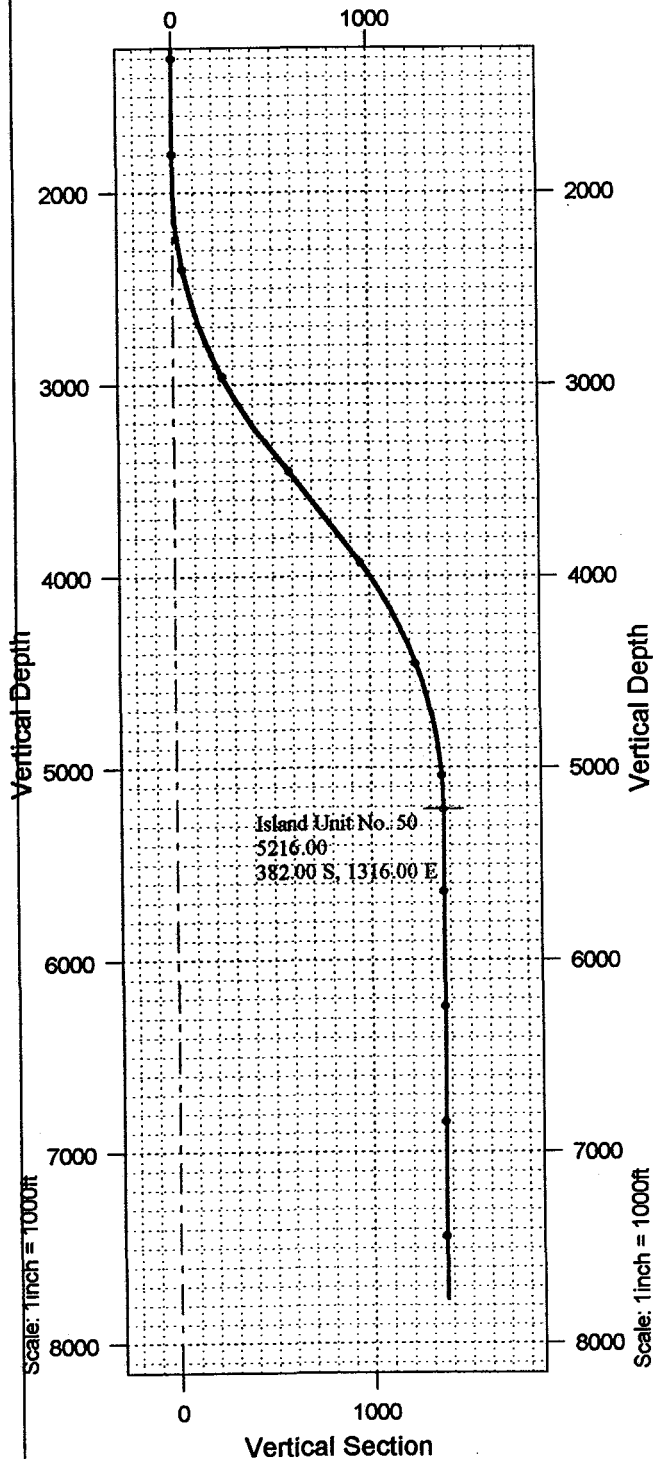
Utah
 Uintah County
 Sec 12-T10S-R19E Pad 5
 Island Unit Pad #5



Prepared: _____ Checked: _____ Approved: _____

Utah
 Uintah County
 Sec 12-T10S-R19E Pad 5
 Island Unit No. 50 Pad #5

Section Azimuth: 106.187° (True North)
 Vertical Section



WEXPRO COMPANY

Prepared: _____ Checked: _____ Approved: _____

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 50
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. The proposed 150 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/98

Name



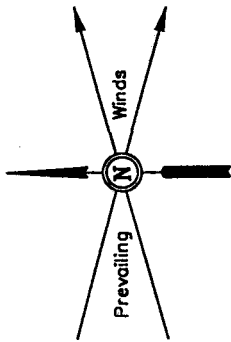
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

Reserve Pit Backfill
& Spoils Stockpile

C-2.8'
El. 5097.8'

C-7.2'
El. 5102.2'

Topsoil Stockpile

C-1.9'
El. 5096.9'

C-3.9'
El. 5098.9'

Sta. 3+75



C-3.6'
El. 5098.6'

C-2.1'
El. 5097.1'

C-0.2'
El. 5095.2'

C-14.7'
El. 5101.7'
(Btm. Pit)

RESERVE PITS
(8' Deep)

Total Pit Capacity
W/2' of Freeboard
= 8,180 Bbls. ±

C-9.4'
El. 5096.4'
(Btm. Pit)

F-4.7'
El. 5090.3'

C-0.6'
El. 5095.6'

C-0.9'
El. 5095.9'

C-1.1'
El. 5096.1'

C-1.5'
El. 5096.5'

El. 5091.7'
F-3.3'

Sta. 1+75

APPROX.
TOE OF
FILL SLOPE

Sta. 0+00

F-4.7'
El. 5090.3'

F-1.9'
El. 5093.1'

Well Head 13

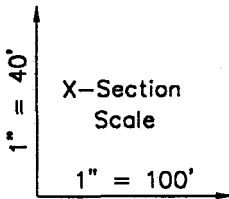
Elev. Ungraded Ground at Location Stake 38 = 5096.5'
Elev. Graded Ground at Location Stake 38 = 5095.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

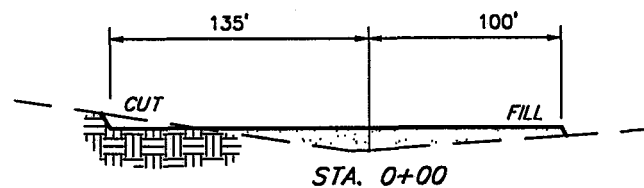
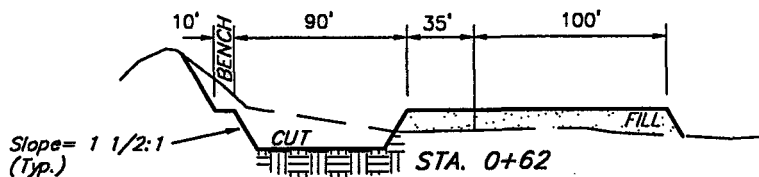
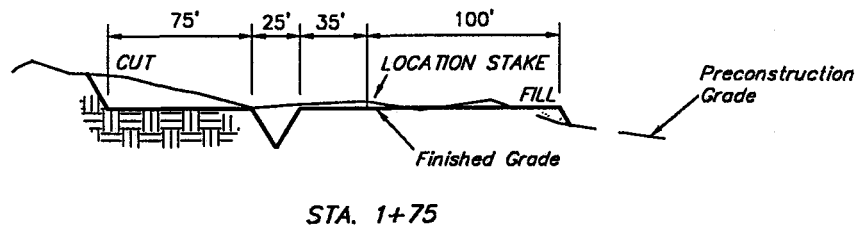
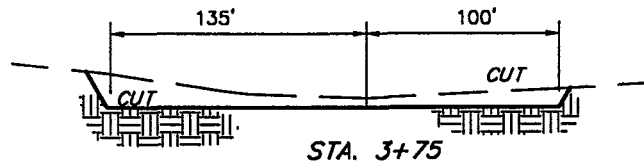
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



DATE: 3-18-98
Drawn By: C.B.T.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,630 Cu. Yds.

Remaining Location = 6,490 Cu. Yds.

TOTAL CUT = 8,120 CU.YDS.

FILL = 4,950 CU.YDS.

FIGURE #2

EXCESS MATERIAL AFTER
5% COMPACTION = 2,910 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,910 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

ADDENDUM PLAT FOR

FIGURE #3



52
&M.

135'

200'

DATA

Existing Road

Flore Pit

25'

60'

60'

35'

Old Spoils Stockpile 100'

Well Pad

1 1/2 : 1 Slope

65'

10'

Old Topsail Pile

125'

RESERVE PITS (8' Deep)

Total Pit Capacity W/2' of Freeboard = 8,180 Bbls. ±

90'

50'

175'

Anchor

Anchor

Well Head 13

Anchor

Anchor

Vessel

12' Dia. Tank

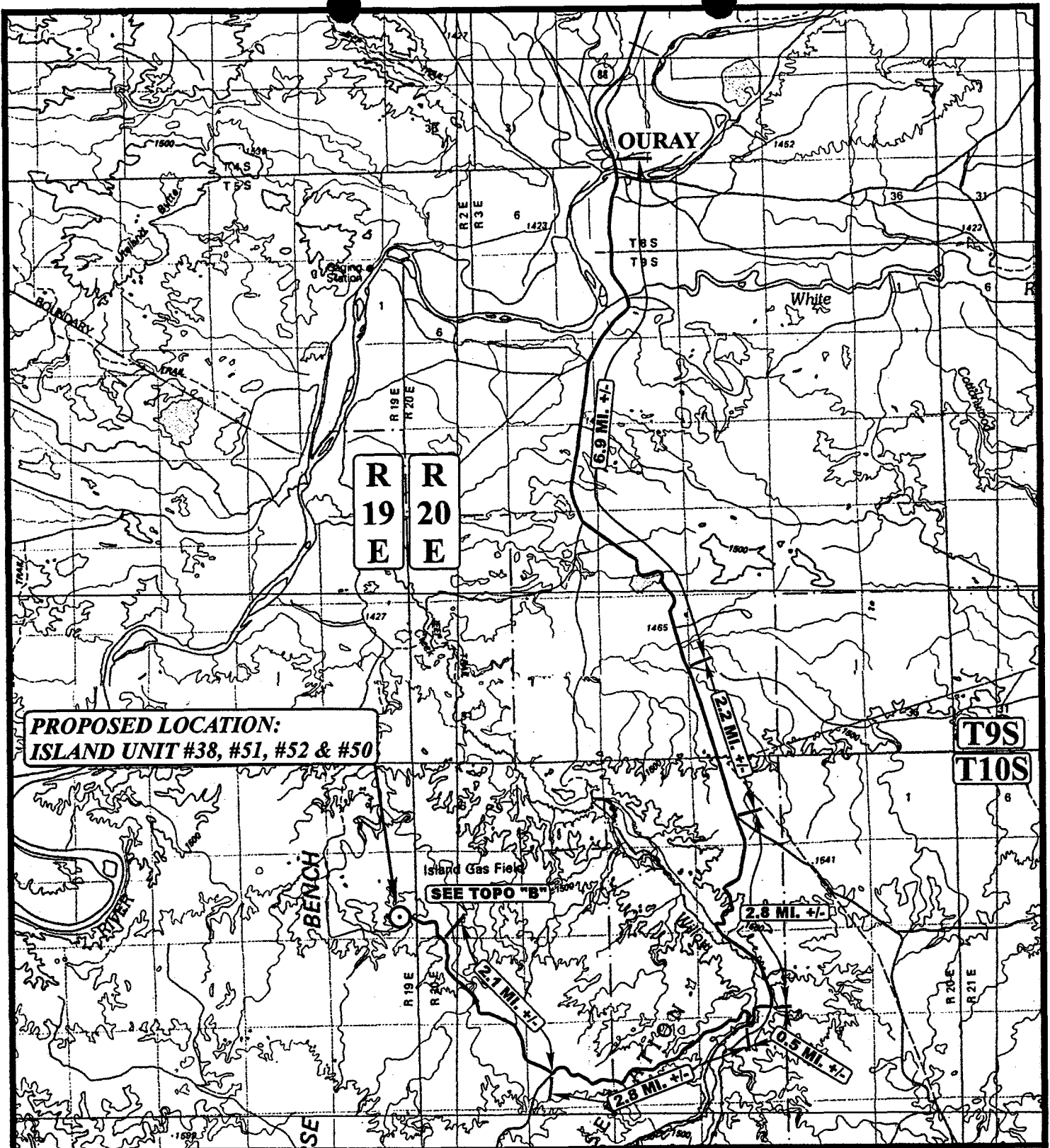
Meter Shed

Pit

ENGINEERING
2-1017



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

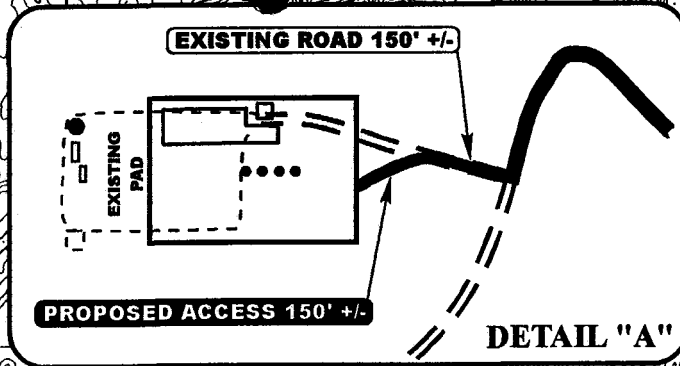
**TOPOGRAPHIC
MAP**

3 17 98
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00



T10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

**R
19
E**

**R
20
E**

LEGEND:

----- PROPOSED ACCESS ROAD
————— EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 17 98
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/16/98

API NO. ASSIGNED: 43-047-33108

WELL NAME: ISLAND UNIT 50
OPERATOR: WEXPRO COMPANY (N1070)
CONTACT: G.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
SESE 12 - T10S - R19E
SURFACE: 1157-FSL-0774-FEL
BOTTOM: 0800-FSL-0300-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U-4482
SURFACE OWNER: Federal

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(No. SL6308873 / E50019)
☐ Potash (Y/N)
☐ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. 43-9077 / +20262)
☐ RDCC Review (Y/N)
(Date: _____)
☐ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☒ R649-2-3. Unit Island
☐ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Date: _____

COMMENTS: * Blm/SL added well to Unit POD 1998, eff. 4-24-98.

STIPULATIONS: (1) FEDERAL APPROVAL
(2) Directional drilling



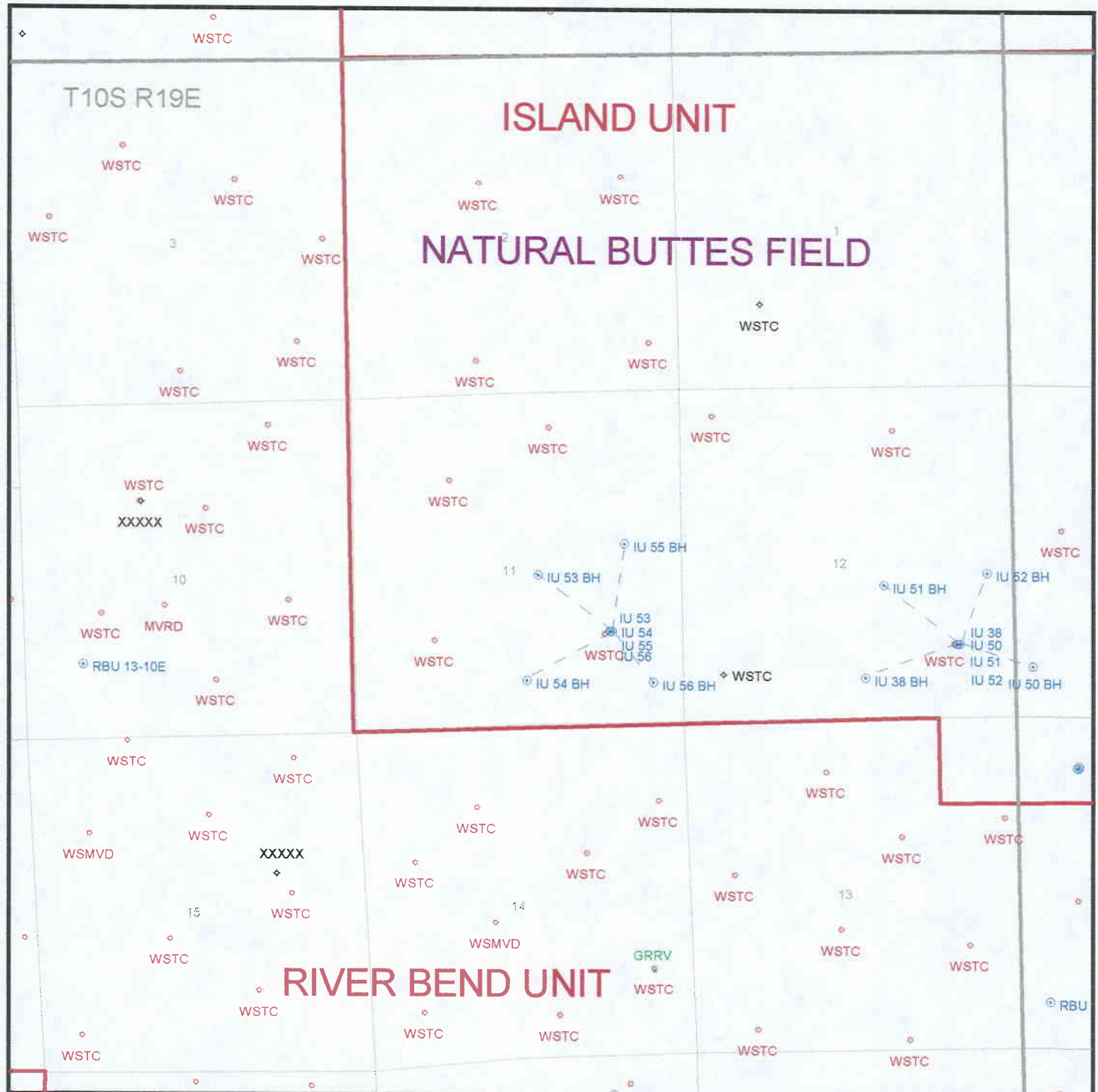
DIVISION OF OIL, GAS & MINING

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP. 10S , RNG. 19E, 7, 10S, 20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



DATE PREPARED:
23-APR-1998

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

WELL_NAME	QQ	SECTION	TOWNSHIP	RANGE
ISLAND UNIT 38 SURFACE	1157-FSL-0834-FEL	SESE	12	10S 19E
BOTTOM HOLE	0600-FSL-2400-FEL	SWSE	12	10S 19E
ISLAND UNIT 50 SURFACE	1157-FSL-0774-FEL	SESE	12	10S 19E
BOTTOM HOLE	0800-FSL-0300-FWL	SWSW	07	10S 20E
ISLAND UNIT 51 SURFACE	1157-FSL-0814-FEL	SESE	12	10S 19E
BOTTOM HOLE	2100-FSL-2100-FEL	NWSE	12	10S 19E
ISLAND UNIT 52 SURFACE	1157-FSL-0794-FEL	SESE	12	10S 19E
BOTTOM HOLE	2300-FSL-0400-FEL	NENE	12	10S 19E
ISLAND UNIT 53 SURFACE	1415-FSL-1130-FEL	NESE	11	10S 19E
BOTTOM HOLE	2300-FSL-2300-FEL	NWSE	11	10S 19E
ISLAND UNIT 54 SURFACE	1415-FSL-1110-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-2500-FEL	SWSE	11	10S 19E
ISLAND UNIT 55 SURFACE	1415-FSL-1090-FEL	NESE	11	10S 19E
BOTTOM HOLE	2800-FSL-0900-FEL	SENE	11	10S 19E
ISLAND UNIT 56 SURFACE	1415-FSL-1070-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-0500-FEL	SESE	11	10S 19E

This office has no objection to permitting the well at this time.

bcc: File - ~~Drunkards Wash Unit~~ Island Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

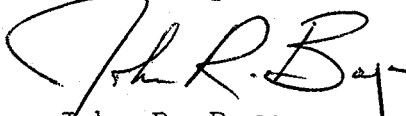
Re: Island Unit 50, 1157' FSL, 774' FEL, SE SE,
Sec. 12, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33108.

Sincerely,


John R. Baza
Associate Director

bsc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 50
API Number: 43-047-33108
Lease: U-4482
Location: SE SE Sec. 12 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801)538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL GAS
WELL WELL ☒

SINGLE MULTIPLE
ZONE ZONE ☐

OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

RECEIVED

APR 17 1998

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
1157 FSL, 774' FEL, SE SE, 12-10S-19E

At proposed prod. zone
800' FSL, 300' FWL, SW SW, 7-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1460'
Unit Boundary

16. NO. OF ACRES IN LEASE

1970.27

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 3000'

19. PROPOSED DEPTH

7,666' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

5,096' GR

22. APPROX. DATE WORK WILL START*

May 15, 1998

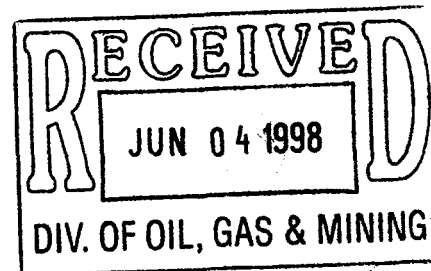
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,266' MD	2232 cu.ft. of 50/50 Poz-gel followed by
				712 cu.ft. of Class "G" with friction
				reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Operations Manager

DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Assistant Field Manager

TITLE Mineral Resources

DATE 6/2/98

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #50

API Number: 43-47-33108

Lease Number: U - 4482

Surface Location: SESE Sec. 12 T. 10S R. 19E

Down Hole Location: SWSW Sec. 07 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,610(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Nuttalls saltbush	Atriplex nuttalliiv.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Western wheatgrass	Agropyron smithii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches. Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts. The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SURFACE LOCATION: SE SE 12-10S-19E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

No. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

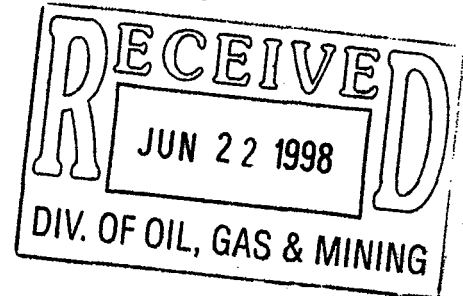
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above-wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 16, 1998



SENT TO OPERATOR
6/24/98
KDR

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title Operations Manager

Date June 17, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

ENTITY ACTION FORM - FORM 6

OPERATOR Wexpro Company
ADDRESS P O Box 458
Rock Springs, WY 82902

OPERATOR ACCT. NO. N - 1070

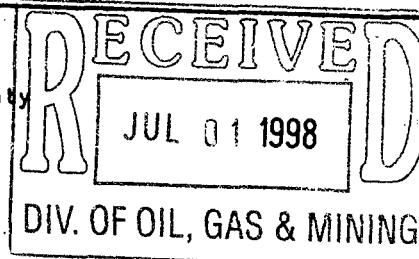
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-33108	Island Unit Well No. 50	SESE	12	10S	19E	Uintah	6/15/98	
WELL 1 COMMENTS: Entity added 7-1-98. (Island Unit / waste A) <i>Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Signature *[Signature]*

Operations Manager 6/29/98
Title Date

Phone No. (307) 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

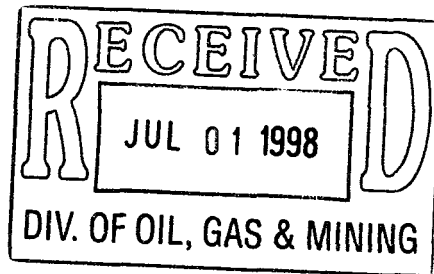
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud using Bill Martin's Rathole Drilling.

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

June 29, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' $\pm$
KB Elevation: 5115' $\pm$

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts of 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: WEXPRO COMPANY COMPANY REP: BILL DAVEY

WELL NAME ISLAND UNIT 50 API NO 43-047-33108

QTR/QTR: SE/SE SECTION: 12 TWP: 10S RANGE: 19E

CONTRACTOR: TRUE DRILLING CO. RIG NUMBER: 27

INSPECTOR: DAVID HACKFORD TIME: 11:00 AM DATE: 8/10/98

SPUD DATE: DRY: 6/15/98 ROTARY: 8/11/98 PROJECTED TD 7266' MD

OPERATIONS AT TIME OF VISIT: RIG UP.

WELL SIGN: Y MUD WEIGHT NA LBS/GAL BOPE: Y

BLOOIE LINE: N FLARE PIT: Y H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

THIS WELL WILL BE DRILLED DIRECTIONALLY. THIS IS THE FOURTH AND
LAST WELL TO BE DRILLED ON THIS PAD. ISLAND UNIT WELLS # 38,
51 AND 52 HAVE BEEN TD'D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33107 8

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

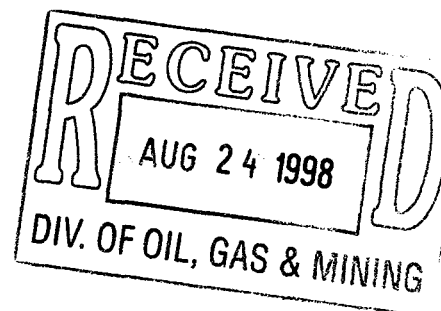
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

August 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' $\pm$
KB Elevation: 5115' $\pm$

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98 - Finish installing cellar rings and final blade location.

6/20/98 - W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

8/11/98: Day 1

Drilling in the Surface formation at 395 ft. Drilled 70' in 1-1/2 hrs. 7 jts 9-5/8" 36# K-55 8rd st&c csg set @ 324.69 KB 1.62' 9-5/8" 36# K-55 cut off jt. Vetco Gray Flange is used for cover on Island Unit #52 4-1/2" csg. Started daywork @ 12:00 noon 8/10/98. BLM notified 3:00 p.m. 8/10/98. 9-1/2 hrs - NU. 4-1/2 hrs - press. Tested BOPE, tested csg head to 1200 psi (weld) 15 min, tested csg to 2000 psi F/30 min - annular to 1500 psi for 10 min, other equip to 3000 psi for 10 min. All held OK. 1 hr - PU BHA, TIH 261'.

Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204.** D. Wheeler

8/13/98: Day 3

Drilling in the Bridger formation at 2875 ft. Drilled 925' in 16-3/4 hrs. MW:8.5 VIS:27. 3/4 hr - trip in 1950', service rig. 6-1/2 hrs - survey MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
498'	1/2	215	2195'	14.7	106.3
956'	1.1	186.2	2350'	17.9	99.4
1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

8/14/98: Day 4

Drilling in the K.O.P. formation at 3752 ft. Drilled 877' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - survey MWD. Dray: 20,000# up, 15,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2792'	22.1	103.6	3326'	21.5	106.3
3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

8/15/98: Day 5

Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4948'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5261'	16.0	110.3
5072'	16.2	108.4	5323'	8.2	113.0
5134'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	9.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-331078

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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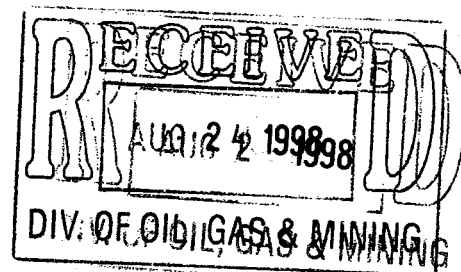
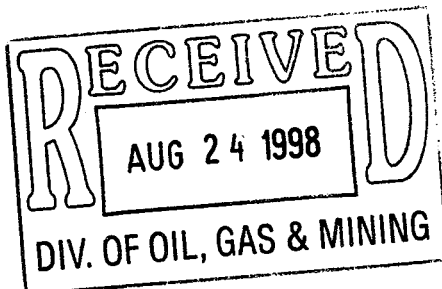
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
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14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

Title

G. T. Nimmo, Operations Manager

Date

August 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

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Island Unit No. 50
Wexpro Company
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300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
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8/11/98: Day 1

Drilling in the Surface formation at 395 ft. Drilled 70' in 1-1/2 hrs. 7 jts 9-5/8" 36# K-55 8rd st&c csg set @ 324.69 KB 1.62' 9-5/8" 36# K-55 cut off jt. Vetco Gray Flange is used for cover on Island Unit #52 4-1/2" csg. Started daywork @ 12:00 noon 8/10/98. BLM notified 3:00 p.m. 8/10/98. 9-1/2 hrs - NU. 4-1/2 hrs - press. Tested BOPE, tested csg head to 1200 psi (weld) 15 min, tested csg to 2000 psi F/30 min - annular to 1500 psi for 10 min, other equip to 3000 psi for 10 min. All held OK. 1 hr - PU BHA, TIH 261'.

Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204. D. Wheeler**

8/13/98: Day 3

Drilling in the Bridger formation at 2875 ft. Drilled 925' in 16-3/4 hrs. MW:8.5 VIS:27. 3/4 hr - trip in 1950', service rig. 6-1/2 hrs - survey MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
498'	1/2	215	2195'	14.7	106.3
956'	1.1	186.2	2350'	17.9	99.4
1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

8/14/98: Day 4

Drilling in the K.O.P. formation at 3752 ft. Drilled 877' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - survey MWD. Dray: 20,000# up, 15,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2792'	22.1	103.6	3326'	21.5	106.3
3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

8/15/98: Day 5

Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4948'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5261'	16.0	110.3
5072'	16.2	108.4	5323'	8.2	113.0
5134'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	9.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-~~30107~~ 33108

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

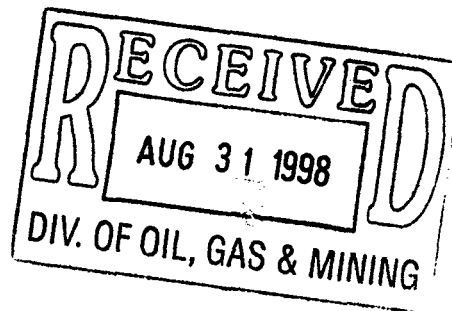
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 26, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date August 26, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' $\pm$
KB Elevation: 5115' $\pm$

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98 - Finish installing cellar rings and final blade location.

6/20/98 - W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

8/11/98: Day 1

Drilling in the Surface formation at 395 ft. Drilled 70' in 1-1/2 hrs. 7 jts 9-5/8" 36# K-55 8rd st&c csg set @ 324.69 KB 1.62' 9-5/8" 36# K-55 cut off jt. Vetco Gray Flange is used for cover on Island Unit #52 4-1/2" csg. Started daywork @ 12:00 noon 8/10/98. BLM notified 3:00 p.m. 8/10/98. 9-1/2 hrs - NU. 4-1/2 hrs - press. Tested BOPE, tested csg head to 1200 psi (weld) 15 min, tested csg to 2000 psi F/30 min - annular to 1500 psi for 10 min, other equip to 3000 psi for 10 min. All held OK. 1 hr - PU BHA, TIH 261'.

Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204. D. Wheeler**

8/13/98: Day 3

Drilling in the Bridger formation at 2875 ft. Drilled 925' in 16-3/4 hrs. MW:8.5 VIS:27. 3/4 hr - trip in 1950', service rig. 6-1/2 hrs - survey MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
498'	1/2	215	2195'	14.7	106.3
956'	1.1	186.2	2350'	17.9	99.4
1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

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Drilling in the K.O.P. formation at 3752 ft. Drilled 877' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - survey MWD. Drag: 20,000# up, 15,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2792'	22.1	103.6	3326'	21.5	106.3
3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

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Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.
3761'	20.8	104.5	4010'	20.1	106.0	4256'	23.0	112.4
3825'	20.1	107.5	4072'	21.6	105.4	4323'	23.4	112.5
3887'	20.7	109.7	4135'	20.7	108.2	4386'	21.4	114.5
3949'	19.9	109.7	4197'	21.0	111.4			

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

8/18/98: Day 8

Tripping for bit in the Chapita formation at 5149 ft. Drilled 289' in 22-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 1-1/2 hrs - surveyed. Drag:75,000# up, 35,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5322'	8.20	113.0	5509'	1.70	97.6
5385'	6.30	107.7	5665'	1.10	89.9
5447'	4.20	105.8			

Daily cost:\$21,626. Cumulative:\$179,679. L. Miller

8/19/98: Day 9

Drilling in the Chapita formation at 6295 ft. Drilled 546' in 15-1/2 hrs. MW:8.5 VIS:29. 5 hrs - tripping. 1 hr - slip cut DL. 1/2 hr - wash and ream. 1 hr - change out motor. 1/4 hr - serviced rig. 34 hr - surveyed. Drag: 80,000# up, 40,000# down. Surveys: 5809.9' at 1.60°, 5964.2' at 1.50°, and 6120.1' at 1.80°.

Daily cost:\$20,746. Cumulative:\$200,423. L. Miller

8/20/98: Day 10

Drilling in the Chapita formation at 7050 ft. Drilled 755' in 22-3/4 hrs. MW:8.5 VIS:27. 1 hr - surveyed. 1/4 hr - serviced rig. Drag: 80,000# up, 30,000# down. Surveys:6120.15' at 1.80°, 6275.2' at 1.40°, 6431.2' at 2.20°, 6587.1' at 1.30°, and 6894.6' at .80°. **Daily cost:\$16,685. Cumulative:\$217,108. L. Miller**

8/21/98: Day 11

Drilling in the Chapita formation at 7470 ft. Drilled 420' in 22-3/4 hrs. MW:8.6 VIS:34. 1/4 hr - serviced rig. 3/4 hr - surveyed. 1/4 hr - mud up. Drag: 80,000# up, 45,000# down. Surveys:6890' at .80°, 7050' at 1.21°, 7205' at 1.50°, and 7359' at 1.50°. **Daily cost:\$26,654. Cumulative:\$243,762. L. Miller**

ISLAND UNIT NO. 50

8/22/98: Day 12

Drilling in the Chapita formation at 7820 ft. Drilled 350' in 23-1/4 hrs. MW:8.7 VIS:33. 1/2 hr - surveyed. 1/4 hr - serviced rig. Drag: 90,000# up, 40,000# down. Surveys: 7359.5' at 1.50°, 7315.3' at 2.10°, and 7669' at 1.20°.

Daily cost:\$17,502. Cumulative:\$261,264. L. Miller

8/23/98: Day 13

Circ for short trip in the Chapita formation at 7974 ft. Drilled 154' in 11-1/2 hrs. MW:8.9 VIS:32 WL:36.4. 7-3/4 hrs - tripping. 2 hrs - change out directional tools and bit. 1-1/4 hrs - change DWD tools. 1 hr - circulate. 1/2 hr - surveyed. Drag: 90,000# up, 40,000# down. Surveys: 7669.44' at 1.20°, 7824' at .40°, 7923' at .30°, and 7974' at .30°.

Daily cost:\$20,750. Cumulative:\$282,014. L. Miller

8/24/98: Day 14

RU and logging in the Chapita formation at 7974 ft. MW:9.0 VIS:34 WL:18.6. 10 hrs - RU and log. 9-1/2 hrs - tripping. 1 hr - LD tools. 1/2 hr - wash and ream 2-1/2 hrs - circulate. 1/2 hr - serviced rig.

Daily cost:\$26,119. Cumulative:\$308,133. L. Miller

8/25/98: Day 15

Nipple down in the Wasatch formation at 7974 ft. 5 hrs - W.O.O. 7-1/2 hrs - LD DP. 1/2 hr - repaired rig. 4-1/4 hrs - run 178 jts 4-1/2" 11.6# N-80 csg. Landed at 7994.43' KBM. 1-3/4 hrs - circ. 2-1/2 hrs - cement. Pumped 1680 gals mud flush, 500 sks Hi-Lift lead, 600 sks "G" tail and 123 bbls flush w/Clay Fix. Returned 20 bbls cmt to pit. Floats held. 2 hrs - ND. 1/2 hr - set slips. **Daily cost:\$92,654. Cumulative:\$400,489.** L. Miller

8/26/98: Day 16

1 hr - cut off csg. 3 hrs - clean pits. Released Rig at 10:00 am on 8/25/98.

Daily cost:\$3,674. Cumulative:\$404,461. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-331078

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
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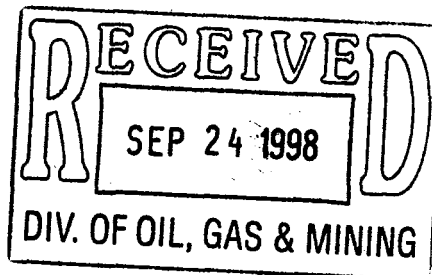
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilli

OIL AND GAS

JHE	
3	
GLH	
DTS	
1 KAH	
2-CH	
MICROFILM	
4	
FILE	



14. I hereby certify that the foregoing is

Signed

Title

G. T. Nimmo, Operations Manager

Date

September 21, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33107⁸

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

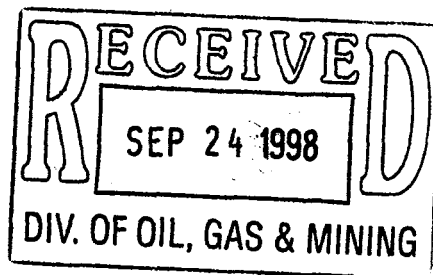
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through September 20, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

September 21, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

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43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

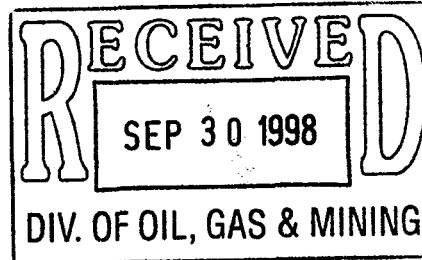
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through September 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

September 28, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

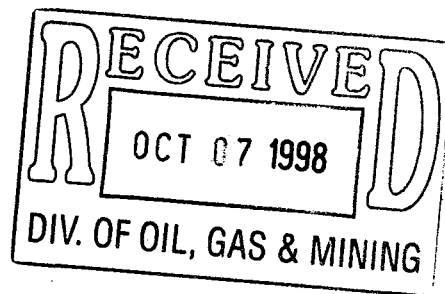
☐ Abandonment
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☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 4, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 5, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$ (650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

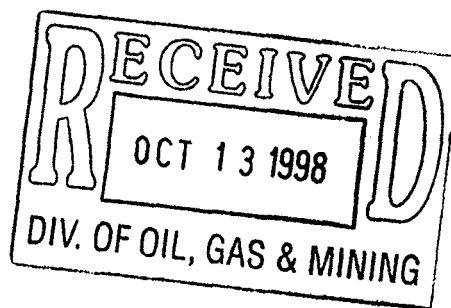
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Produced Water Disposal
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013618	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732980	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

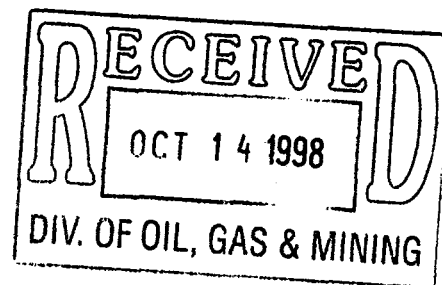
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 11, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

October 12, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jsp in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations.

Daily cost:\$2,068. Cumulative:\$501,171. J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171.** J. Gordon

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

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ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

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43-047-33108

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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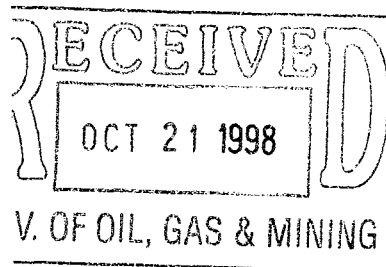
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Attached are the daily completion reports th

OIL AND GAS

JFE	
2 RJE	✓
SLS	
GLH	
DTS	
1KMH	✓
2CHD	✓
MICROFILM	
4	FILE



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

October 19, 1998
Date

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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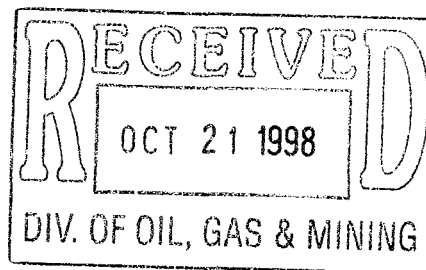
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☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 18, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

October 19, 1998
Date

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891. J. Gordon**

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jsp in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069. J. Gordon**

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577. J. Gordon**

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461. J. Gordon**

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427. J. Gordon**

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations.

Daily cost:\$2,068. Cumulative:\$501,171. J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171.** J. Gordon

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234.** J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/12/98

Perfs:6442-54', 6526-58', 6088-6100', 6232-52', 5818-36', 5230-58', 5282-92', and 5370-74'. Fm:Wasatch. SICP:2100 psig. RU Dowell to frac Wasatch Zones 3,4, Sand 6. Press tested lines to 6000 psig; okay. Frac'd Zone 3 perfs 6442-6454' (6 holes) and 6526-6558' (16 holes) as follows. Pumped 44,500 gals of YF125 fluid containing 180,500# of 20/40 M sand. Avg rate: 30 BPM, Avg press: 2600 psi, Max press: 3808 psi, ISIP:2096 psi. Formation broke at 3808 psi. Job was flushed t within 0.3 bbls of top perf w/99.5 bbls slick water. CIW. RU OWP to perf Zone 4. Dropped 3.50" OD frac ball ahead of perf guns. Tagged the frac ball in the baffle at 6365'. Perf 6232-6252' w/14 holes. Zero degrees phasing. Run #2 perf 6088-6100' w/7 holes, zero degree phasing. 21 holes total. RD OWP. RU Dowell to frac Zone 4 perfs. Frac'd Zone 4 as follows. Pumped 31,250 gals of YF125 fluid containing 124,000# 20/40 M sand. Avg rate:30 BPM, Avg press:2700 psi, Max press:3561 psi, ISIP:2188. Flushed 1 bbl short of top perf w/slick H₂O. CIW. RU OWP to perf Zone 5. Dropped 3.75" OD frac ball ahead of perf guns. Tagged ball in the baffle at 5948'. Perf Zone 5 f/5818-5836'. RD OWP. RU Dowell to frac Zone 5 perfs at 5818-5836'. Pumped 22,437 gals of YF125 fluid w/74,526# 20/40 mesh sand. Avg press of 2550 psi at 30 bbls/min. Fm broke at 2750 psi at 5 bbls/min. ISIP:1800 psi. RD Dowell. RU OWP and RIH w/Baker RBP. Set Baker RBP at 5410' WLM and POH. Press test plug to 3850 psi. Plug held okay. Perf Zone 6 in two runs f/5230-58' w/one hole per 2', zero degree phasing. One hole at 5282', 5285', 5289' and 5292', zero degree phasing and three holes f/5370-74', zero degree phasing. No press after perf. RD OWP. CWI and SDFN. Daily cost:\$12,273. Cumulative:\$519,507. M. Sliger/C. Beilby

10/13/98

Perfs:5230-58', 5282-92', and 5370-74'. Fm:Wasatch. PBD:7871'. RU Dowell to frac Wasatch Zone #6. Pumped 1162 bbls of YF125 fluid w/184,427# of 20/40 mesh sand. Form broke at 1250 psi and 5 bbls/min. Pumped at 35 bbls/min at avg of 2875 psi, ISIP:2550 psi. RD Dowell. Flow well back to pit through 16/64" choke. RU Flint/Colorado Well/Key Energy Rig #51. Replace top blind rams with 2-3/8" pipe rams, tally top 2 runs tbg and lay pump lines. Flow well to pit through hole. Rec 958 bbls fluid. This morning, flowing 680 psi through 22/64" choke making 1559 MCFPD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/13/98	9:22 am	-	-	-	Frac shut down.
"	10:30 am	2480	-	-	Open to pit on 16/64" choke.
"	Noon	2180	-	16/64"	100% water, trace of sand.
"	1:00 pm	1840	-	"	100% water, no sand.
"	5:00 pm	100	-	"	Change choke to 46/64".
"	6:00 pm	0	-	46/64"	Burnable gas, 100% water.
"	7:00 pm	0	-	"	Change to 22/64" choke.
"	8:00 pm	690	183	22/64"	90% water.
"	Midnight	820	940	"	60% water.
10/14/98	4:00 am	730	1465	"	30% water.
"	7:00 am	680	1559	"	20% water.

Daily cost:\$112,319. Cumulative:\$631,826. M. Sliger/C. Beilby

ISLAND UNIT NO. 50 - COMPLETION

10/14/98

Perfs:5818-36', 5370-74', 5282-92', 5230-58', 6088-6100', 6232-52'. Fm:Wasatch. PBD:7871'. FCP:680 psi on 22/64" choke. Kill well w/85 bbls L-55 completion fluid. Make up Baker retrieving tool; 1 jt 2-3/8", 4.7#, J-55 tbg, seating nipple and PU tbg. PU 163 jts. Well started flowing. Circ out gas. PU 10 jts tbg. Tag sand, full up at 5377' KBM. NU stripper head and PU tbg swivel. Rev circ and wash sand f/5377' to 5424' (top of RBP). PU and unset RBP at 5424'. LD tbg swivel and remove stripper head. TOH w/RBP and LD RBP. Make up notched coupling and TIH. PU 17 jts tbg. Tag frac ball at 5962'. Install stripper head and PU tbg swivel. Break circ and drill up top frac ball. Circ btms up. LD tbg swivel and ND stripper head. TOH, LD notched coupling (1 tooth flared out) and SDFN. Leave well open to pit. Used 360 bbls fluid today. This morning, csg pressure at 1180 psi through 28/64" flow bean f/4472 MCFPD. Fluid recovered last 24 hrs was 1395 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/14/98	8:00 am	-	-	-	Pumped into well, well dead.
"	6:00 pm	0	-	46/64"	Open to pit.
"	9:00 pm	500	-	"	Change to 28/64" choke, 100% water.
"	Midnight	820	-	28/64"	100% water.
10/15/98	2:00 am	1160	1648	"	90% water, trace of sand.
"	3:00 am	1200	2842	"	50% water, no sand.
"	5:00 am	1200	3979	"	30% water.
"	7:00 am	1180	4472	"	20% water.

Daily cost:\$4,454. Cumulative:\$636,280. M. Sliger

10/15/98

Perfs:11 sets f/5230-7584'. Fm:Wasatch. PBD:7871'. FCP:1180 psi on 28/64" choke. Flow well to pit and wait on wtr. Kill well w/100 bbls L-55 completion fluid. Make up 3-7/8" mill and bit sub and TIH. Drill out frac baffle at 5962' and circ cut gas. PU 13 jts tbg, NU stripper head and PU tbg swivel. Mill on ball and baffle w/rig tongs. Tongs overheating. PU power swivel and drill out 2nd baffle. Reverse circ btms up and RIH to 3rrd baffle at 6691' KBM. Clean out 10' of sand, fill and mill out baffle and ball. Reverse circ hole clean at 7140'. Pull up 1 jt, secure well and SDFN. Lost total of 430 bbls of 2% KCl equivalent wtr.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/15/98	8:00 am	1125	4796	28/64"	10% water.
"	9:00 am	1125	4796	"	Shut in to kill well.
10/16/98	7:00 am	1035	-	-	-

Daily cost:\$5,280. Cumulative:\$641,560. M. Sliger

ISLAND UNIT NO. 50 - COMPLETION

10/16/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1075 psig. SITP:0 psig. Bled press off f/csg through a 28/64" choke. Started unloading wtr at 200 psig. SI and reverse circ gas out. RIH and tag sand fill at 7535'. Clean out to 7640' KBM and reverse circ hole clean. Lost 325 bbls of 2% KCl wtr. P&LD 82 jts of 2-3/8" tbg. Pull remainder of tbg and stand back. LD 3-7/8" mill and change over sub. Install 2-3/8" EUE collar on btm of tbg and run one jt of tbg. Standard seating nipple and 164 jts of tbg. Install tbg hanger, drop six soap sticks and land tbg at 5143' KBM. Set out power swivel, strip off BOP's and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. HU flow line. Start moving equip and prepare to swab or RD. Drain pump and lines.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/16/98	5 pm	0	-	-	46/64"	Open to pit, HU tree.
"	7 pm	0	150	-	"	Just started to flow.
"	8 pm	25	200	-	"	Change to 22/64" choke.
"	10 pm	280	550	160	"	80% water.
"	Midnight	550	850	315	"	"
10/17/98	2:00 am	750	1180	430	"	"
"	4:00 am	840	1450	481	"	"
"	7:00 am	1000	1475	573	"	-

Daily cost:\$8,276. Cumulative:\$649,836. J. Gordon

10/17/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1475 psig. FTP:1000 psig. Well flowing to pit on 22/64" choke. Flowing an estimated 80% wtr w/occasional flare of gas. RD and move rig out of way. Organize rental equip to be returned and dig out around wellhead. Well flowing to pit.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/17/98	8 am	1025	1450	587	22/64"	80% water.
"	Noon	1075	1425	924	"	70% water.
"	4 pm	1150	1480	1518	"	60% water.
"	8 pm	1175	1475	2020	"	40% water.
"	Midnight	1175	1475	2694	"	20% water.
10/18/98	4:00 am	1175	1475	3030	"	10% water.
"	7:00 am	1200	1475	3439	"	-

Daily cost:\$2,864. Cumulative:\$652,700. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/18/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1500 psig. FTP:1200 psig. Well flowing to pit on 22/64" choke. Flowing at an estimated rate of 3439 MCFD. Flowing 100% gas. Well SI and waiting on spinner survey scheduled for Wednesday.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/18/98	8 am	1200	1500	3439	22/64"	-
"	9 am	1200	1500	3439	"	Shut in at 9:00 am
"	10 am	1575	1700	-	-	SI
"	11 am	1625	1725	-	-	SI
10/19/98	7 am	1700	1800	-	-	SI

Daily cost:\$1,055. Cumulative:\$653,755. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER:

b. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER:

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 1157' FSL, 744' FEL, SE SE 12-10S-19E

At top prod. interval reported below 790.16' FSL, 314.17' FWL, SW SW 7-10S-20E

At total d 747.07' FSL, 365.38' FWL, SW SW 7-10S-20E

14. PERMIT NO.

43-047-33108

DATE ISSUED

6/2/98

15. DATE SPUDDED

6/18/98

16. DATE TD REACHED

8/23/98

17. DATE COMPLETED (ready to prod.)

10/18/98

20. TOTAL DEPTH, MD & TVD

7974.00' MD

7766.34' TVD

21. PLUG BACK TD, MD & TVD

7871.00' MD

7663.35' TVD

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5107.50' RKB 5095.00 GR

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

→

19. ELEV. CASINGHEAD

5066.95'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5230-7584 FEET KBM MD (GROSS), 5025-7376 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL, DLL, CBL and GR

8-28-98

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	324.69	12 1/4	225 SACKS CLASS G	NONE
4 1/2	11.6	7,974.00	7 7/8	500 SACKS Hi-lift and 600 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,143.00	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

5230-5258 - .4" - 15 holes (MD) 6526-6558 - .4" - 16 holes (MD)
5282-5292 - .4" - 4 holes (MD) 6889-6897 - .4" - 16 holes (MD)
5370-5374 - .4" - 3 holes (MD) 6974-6982 - .4" - 32 holes (MD)
5818-5836 - .4" - 1 SPF (MD) 7400-7414 - .4" - 14 holes (MD)
6088-6100 - .4" - 7 holes (MD) 7562-7584 - .4" - 22 holes (MD)
6232-6252 - .4" - 14 holes (MD)
6442-6454 - .4" - 6 holes (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5230-5374 gross	FRAC - 184,427# 20/40 SAND, 1,162 BBLS YF125 FLUID
5818-5836 gross	FRAC - 74,526# 20/40 SAND, 534 BBLS YF125 FLUID
6088-6252 gross	FRAC - 124,000# 20/40 SAND, 744 BBLS YF125 FLUID
6442-6558 gross	FRAC - 180,500# 20/40 SAND, 1060 BBLS YF125 FLUID
6889-6982 gross	FRAC - 100,000# 20/40 SAND, 700 BBLS YF125 FLUID
7400-7584 gross	FRAC - 152,280# 20/40 SAND, 1075 BBLS YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/16-18/98	36	22/64	→	0	2475	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1200	1500	→	0	3439	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

OPERATIONS MANAGER
DIV. OF OIL, GAS & MINING

DATE

10/21/98

RECEIVED
OCT 23 1998

TEST WITNESSED BY
JOHN GORDON

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS
FORMATION	TOP
BOTTOM	NAME
DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
	TRUE VERT. DEPTH
	Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFE WASATCH TONGUE GREEN RIVER TONGU WASATCH surface 1,372 2,216 4,492 4,872 5,034 surface 1,372 2,212 4,333 4,681 4,835

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

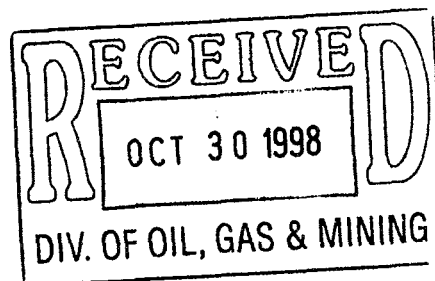
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are the daily co

OIL AND GAS

JRB	
2 RJK	✓
SLS	
GLH	
DTS	
14 M H	✓
20 M H	✓
4 MICROFILM	
5 FILE	



14. I hereby certify that the foregoing

Signed

Title

10, Operations Manager

October 26, 1998

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4482

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

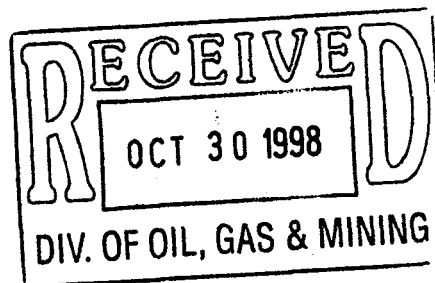
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 24, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

October 26, 1998
Date

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891. J. Gordon**

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jsp in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069. J. Gordon**

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577. J. Gordon**

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461. J. Gordon**

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427. J. Gordon**

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations.
Daily cost:\$2,068. Cumulative:\$501,171. J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171. J. Gordon**

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/12/98

Perfs:6442-54', 6526-58', 6088-6100', 6232-52', 5818-36', 5230-58', 5282-92', and 5370-74'. Fm:Wasatch. SICP:2100 psig. RU Dowell to frac Wasatch Zones 3,4, Sand 6. Press tested lines to 6000 psig; okay. Frac'd Zone 3 perfs 6442-6454' (6 holes) and 6526-6558' (16 holes) as follows. Pumped 44,500 gals of YF125 fluid containing 180,500# of 20/40 M sand. Avg rate: 30 BPM, Avg press: 2600 psi, Max press: 3808 psi, ISIP:2096 psi. Formation broke at 3808 psi. Job was flushed t within 0.3 bbls of top perf w/99.5 bbls slick water. CIW. RU OWP to perf Zone 4. Dropped 3.50" OD frac ball ahead of perf guns. Tagged the frac ball in the baffle at 6365'. Perf 6232-6252' w/14 holes. Zero degrees phasing. Run #2 perf 6088-6100' w/7 holes, zero degree phasing. 21 holes total. RD OWP. RU Dowell to frac Zone 4 perfs. Frac'd Zone 4 as follows. Pumped 31,250 gals of YF125 fluid containing 124,000# 20/40 M sand. Avg rate:30 BPM, Avg press:2700 psi, Max press:3561 psi, ISIP:2188. Flushed 1 bbl short of top perf w/slick H₂O. CIW. RU OWP to perf Zone 5. Dropped 3.75" OD frac ball ahead of perf guns. Tagged ball in the baffle at 5948'. Perf Zone 5 f/5818-5836'. RD OWP. RU Dowell to frac Zone 5 perfs at 5818-5836'. Pumped 22,437 gals of YF125 fluid w/74,526# 20/40 mesh sand. Avg press of 2550 psi at 30 bbls/min. Fm broke at 2750 psi at 5 bbls/min. ISIP:1800 psi. RD Dowell. RU OWP and RIH w/Baker RBP. Set Baker RBP at 5410' WLM and POH. Press test plug to 3850 psi. Plug held okay. Perf Zone 6 in two runs f/5230-58' w/one hole per 2', zero degree phasing. One hole at 5282', 5285', 5289' and 5292', zero degree phasing and three holes f/5370-74', zero degree phasing. No press after perf. RD OWP. CWI and SDFN. Daily cost:\$12,273. Cumulative:\$519,507. M. Sliger/C. Beilby

10/13/98

Perfs:5230-58', 5282-92', and 5370-74'. Fm:Wasatch. PBD:7871'. RU Dowell to frac Wasatch Zone #6. Pumped 1162 bbls of YF125 fluid w/184,427# of 20/40 mesh sand. Form broke at 1250 psi and 5 bbls/min. Pumped at 35 bbls/min at avg of 2875 psi, ISIP:2550 psi. RD Dowell. Flow well back to pit through 16/64" choke. RU Flint/Colorado Well/Key Energy Rig #51. Replace top blind rams with 2-3/8" pipe rams, tally top 2 runs tbg and lay pump lines. Flow well to pit through hole. Rec 958 bbls fluid. This morning, flowing 680 psi through 22/64" choke making 1559 MCFPD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/13/98	9:22 am	-	-	-	Frac shut down.
"	10:30 am	2480	-	-	Open to pit on 16/64" choke.
"	Noon	2180	-	16/64"	100% water, trace of sand.
"	1:00 pm	1840	-	"	100% water, no sand.
"	5:00 pm	100	-	"	Change choke to 46/64".
"	6:00 pm	0	-	46/64"	Burnable gas, 100% water.
"	7:00 pm	0	-	"	Change to 22/64" choke.
"	8:00 pm	690	183	22/64"	90% water.
"	Midnight	820	940	"	60% water.
10/14/98	4:00 am	730	1465	"	30% water.
"	7:00 am	680	1559	"	20% water.

Daily cost:\$112,319. Cumulative:\$631,826. M. Sliger/C. Beilby

ISLAND UNIT NO. 50 - COMPLETION

10/14/98

Perfs:5818-36', 5370-74', 5282-92', 5230-58', 6088-6100', 6232-52'. Fm:Wasatch. PBD:7871'. FCP:680 psi on 22/64" choke. Kill well w/85 bbls L-55 completion fluid. Make up Baker retrieving tool; 1 jt 2-3/8", 4.7#, J-55 tbg, seating nipple and PU tbg. PU 163 jts. Well started flowing. Circ out gas. PU 10 jts tbg. Tag sand, full up at 5377' KBM. NU stripper head and PU tbg swivel. Rev circ and wash sand f/5377' to 5424' (top of RBP). PU and unset RBP at 5424'. LD tbg swivel and remove stripper head. TOH w/RBP and LD RBP. Make up notched coupling and TIH. PU 17 jts tbg. Tag frac ball at 5962'. Install stripper head and PU tbg swivel. Break circ and drill up top frac ball. Circ btms up. LD tbg swivel and ND stripper head. TOH, LD notched coupling (1 tooth flared out) and SDFN. Leave well open to pit. Used 360 bbls fluid today. This morning, csg pressure at 1180 psi through 28/64" flow bean f/4472 MCFPD. Fluid recovered last 24 hrs was 1395 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/14/98	8:00 am	-	-	-	Pumped into well, well dead.
"	6:00 pm	0	-	46/64"	Open to pit.
"	9:00 pm	500	-	"	Change to 28/64" choke, 100% water.
"	Midnight	820	-	28/64"	100% water.
10/15/98	2:00 am	1160	1648	"	90% water, trace of sand.
"	3:00 am	1200	2842	"	50% water, no sand.
"	5:00 am	1200	3979	"	30% water.
"	7:00 am	1180	4472	"	20% water.

Daily cost:\$4,454. Cumulative:\$636,280. M. Sliger

10/15/98

Perfs:11 sets f/5230-7584'. Fm:Wasatch. PBD:7871'. FCP:1180 psi on 28/64" choke. Flow well to pit and wait on wtr. Kill well w/100 bbls L-55 completion fluid. Make up 3-7/8" mill and bit sub and TIH. Drill out frac baffle at 5962' and circ cut gas. PU 13 jts tbg, NU stripper head and PU tbg swivel. Mill on ball and baffle w/rig tongs. Tongs overheating. PU power swivel and drill out 2nd baffle. Reverse circ btms up and RIH to 3rrd baffle at 6691' KBM. Clean out 10' of sand, fill and mill out baffle and ball. Reverse circ hole clean at 7140'. Pull up 1 jt, secure well and SDFN. Lost total of 430 bbls of 2% KCl equivalent wtr.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/15/98	8:00 am	1125	4796	28/64"	10% water.
"	9:00 am	1125	4796	"	Shut in to kill well.
10/16/98	7:00 am	1035	-	-	-

Daily cost:\$5,280. Cumulative:\$641,560. M. Sliger

ISLAND UNIT NO. 50 - COMPLETION

10/16/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1075 psig. SITP:0 psig. Bled press off f/csg through a 28/64" choke. Started unloading wtr at 200 psig. SI and reverse circ gas out. RIH and tag sand fill at 7535'. Clean out to 7640' KBM and reverse circ hole clean. Lost 325 bbls of 2% KCl wtr. P&LD 82 jts of 2-3/8" tbg. Pull remainder of tbg and stand back. LD 3-7/8" mill and change over sub. Install 2-3/8" EUE collar on btm of tbg and run one jt of tbg. Standard seating nipple and 164 jts of tbg. Install tbg hanger, drop six soap sticks and land tbg at 5143' KBM. Set out power swivel, strip off BOP's and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. HU flow line. Start moving equip and prepare to swab or RD. Drain pump and lines.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/16/98	5 pm	0	-	-	46/64"	Open to pit, HU tree.
"	7 pm	0	150	-	"	Just started to flow.
"	8 pm	25	200	-	"	Change to 22/64" choke.
"	10 pm	280	550	160	"	80% water.
"	Midnight	550	850	315	"	"
10/17/98	2:00 am	750	1180	430	"	"
"	4:00 am	840	1450	481	"	"
"	7:00 am	1000	1475	573	"	-

Daily cost:\$8,276. Cumulative:\$649,836. J. Gordon

10/17/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1475 psig. FTP:1000 psig. Well flowing to pit on 22/64" choke. Flowing an estimated 80% wtr w/occasional flare of gas. RD and move rig out of way. Organize rental equip to be returned and dig out around wellhead. Well flowing to pit.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/17/98	8 am	1025	1450	587	22/64"	80% water.
"	Noon	1075	1425	924	"	70% water.
"	4 pm	1150	1480	1518	"	60% water.
"	8 pm	1175	1475	2020	"	40% water.
"	Midnight	1175	1475	2694	"	20% water.
10/18/98	4:00 am	1175	1475	3030	"	10% water.
"	7:00 am	1200	1475	3439	"	-

Daily cost:\$2,864. Cumulative:\$652,700. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/18/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1500 psig. FTP:1200 psig. Well flowing to pit on 22/64" choke. Flowing at an estimated rate of 3439 MCFD. Flowing 100% gas. Well SI and waiting on spinner survey scheduled for Wednesday.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/18/98	8 am	1200	1500	3439	22/64"	-
"	9 am	1200	1500	3439	"	Shut in at 9:00 am
"	10 am	1575	1700	-	-	SI
"	11 am	1625	1725	-	-	SI
10/19/98	7 am	1700	1800	-	-	SI

Daily cost:\$1,055. Cumulative:\$653,755. J. Gordon

10/19/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1700 psig, SICP:1800 psig. Well shut in. Wait on spinner survey. Daily cost:\$21,106. Cumulative:\$674,861. J. Gordon

10/20/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SITP/SICP:1800 psig. Well shut in. Wait on spinner survey. Open well to flare pit to establish steady state flow prior to running spinner survey. Well flowing on 18/64" choke.

ISLAND UNIT NO. 50 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/20/98	10:30 am	1825	1825	-	-	SI, open well on 18/64" choke.
"	Noon	1625	1725	3063	18/64"	Change choke to 20/64".
"	4:00 pm	1550	1650	3763	20/64"	-
"	8:00 pm	1500	1600	3642	"	-
"	Midnight	1475	1600	3581	"	-
10/21/98	4:00 am	1450	1575	3521	"	-
"	7:00 am	1450	1550	3521	"	-

Daily cost:\$6,538. Cumulative:\$681,399. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/21/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1550 psig, FTP:1450 psig. Well flowing to pit on 20/64" choke. RU OWP Wireline Service and RIH w/spinner survey tool while well flowing. Run spinner and temperature survey with well flowing on 20/64" choke. Well producing an occasional slug of water and condensate. SWI and pull survey tools. Well shut in. RD OWP Wireline Service.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/21/98	8:00 am	1450	1550	3521	20/64"	-
"	11:00 am	1425	1550	3460	"	SIH w/spinner.
"	3:00 pm	1450	1550	3521	"	Shut in.
"	6:00 pm	1725	1700	-	-	-
"	9:00 pm	1750	1750	-	-	-
"	Midnight	1750	1750	-	-	-
10/22/98	4:00 am	1750	1750	-	-	-
"	7:00 am	1750	1750	-	-	-

Daily cost:\$5,873. Cumulative:\$687,272. J. Gordon

10/22/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SITP/SICP:1750 psig, Well shut in. Tagged sand fill after running spinner survey at 7605'.

Daily cost:\$615. Cumulative:\$687,887. J. Gordon

10/23/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SITP/SICP:1775 psig, Well shut in.

Daily cost:\$169. Cumulative:\$688,056. J. Gordon

10/24/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SITP/SICP:1775 psig. Well shut in. Final Flow rate:3521 MCFD on 20/64" choke at 1450 psig flowing pressure. Final Report.

Daily cost:\$2,449. Cumulative:\$690,505. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.
PAD 5

ISLAND UNITS NO. 38, 50, 51, 52

9. API WELL NO.
43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Facilities

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

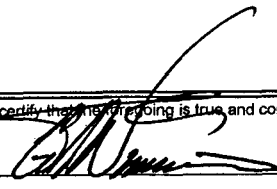
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 38, 50, 51 and 52. Wexpro will be installing a 6' X 6' culvert pit as a tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that liquids drained from the production tank do not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the term of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed  Title G. T. Nimmo, Operations Manager

November 2, 1998
Date

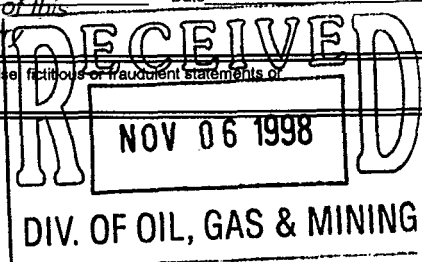
(This space for Federal or State office use)

Approved by _____ Title _____ Federal Approval of this _____ Date _____
Conditions of approval, if any: _____ Action is Necessary

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

*See Instruction on Reverse Side

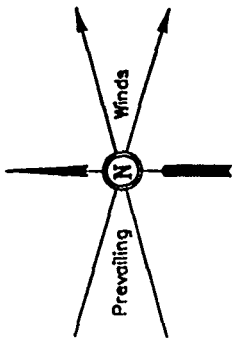


WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.

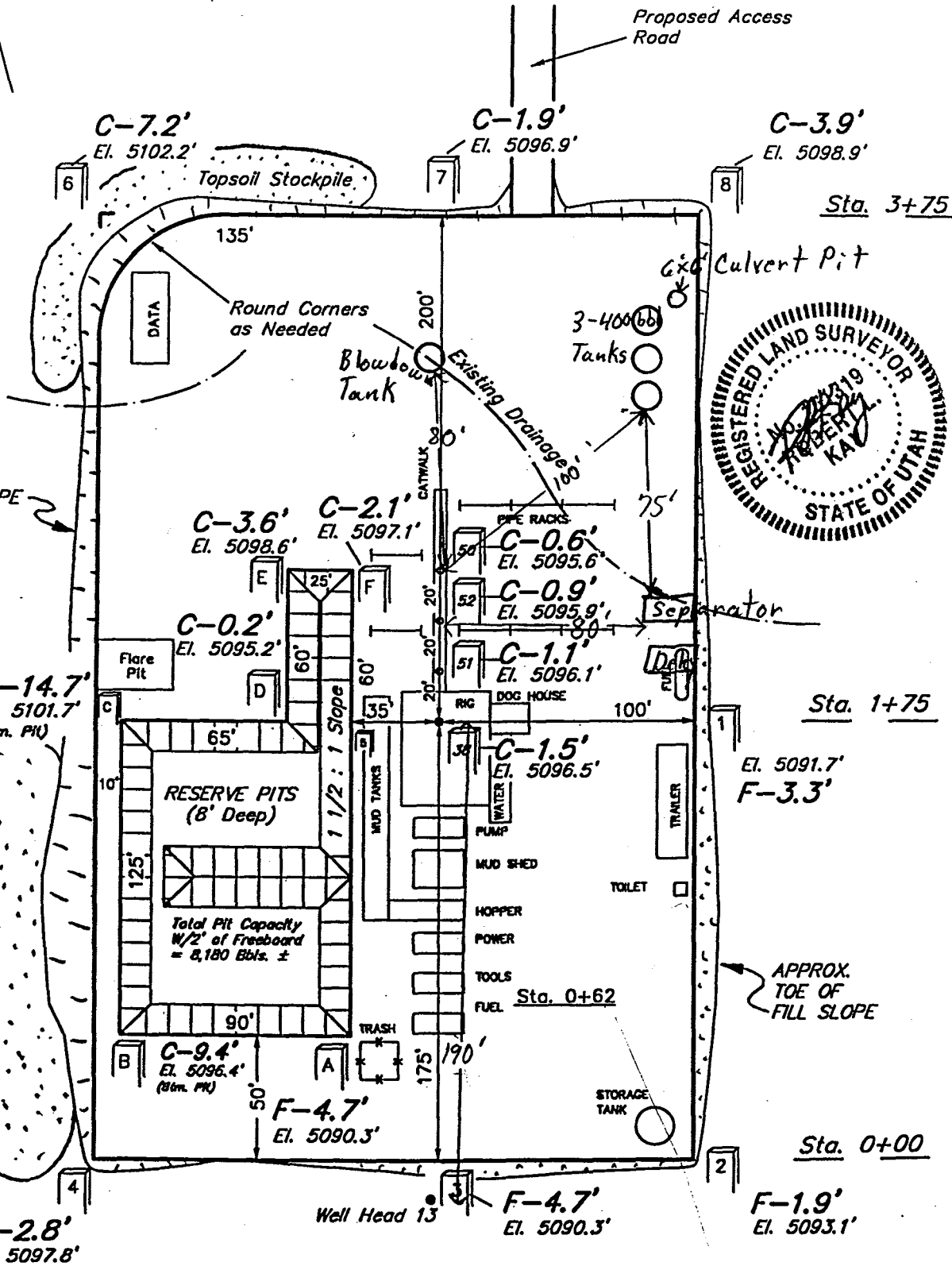
FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

Reserve Pit Backfill
& Spoils Stockpile

C-2.8'
El. 5097.8'

Elev. Ungraded Ground at Location Stake 38 = 5096.5'
Elev. Graded Ground at Location Stake 38 = 5095.0'



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

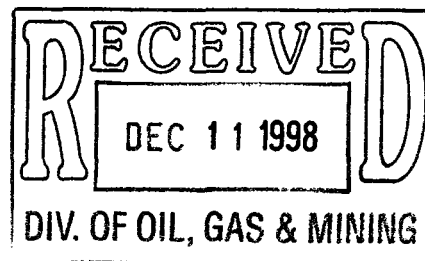
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well History
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on December 8, 1998 at 3:30 p.m.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

December 8, 1998

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.33108

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

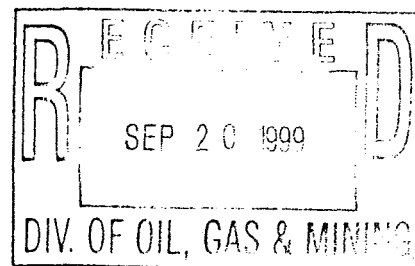
☐ Abandonment	☐ Change in Plans
☐ Recompletion	☐ New Construction
☐ Plugging Back	☐ Non-Routine Fracturing
☐ Casing Repair	☐ Water Shut-Off
☐ Altering Casing	☐ Conversion to Injection
☒ Other ELECTRONIC MEASUREMENT	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. & PROD., INC.

3a. Address

CNG TOWER, 1450 POYDRAS STREET
NEW ORLEANS, LA 70112

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2256' FEL & 627' FNL OF SEC. 21-T10S-R19E

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 3-21E

9. API Well No.

43-047-32095

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Isolate water

zone with 4" liner

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Procedure requires that packers set at 5,225' and 5391', isolating a water zone, be pulled and replaced with a 4" casing liner. Top of liner being at 5,290' and bottom of liner being at 5,360'. We would then install 2-3/8" tubing to be set at 5,800' to improve plunger lift system and increase production of the existing intervals. Approximate duration of this procedure is three days.

RECEIVED

COPY SENT TO OPERATOR
Date: 10-6-00
Initials: CHD

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Reports Administrator

Signature

Date 09/22/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Petr. Engr.

Date 10-6-00

Office Utah DOBM, SLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 5

ISLAND UNIT NO. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

October 12, 2000

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

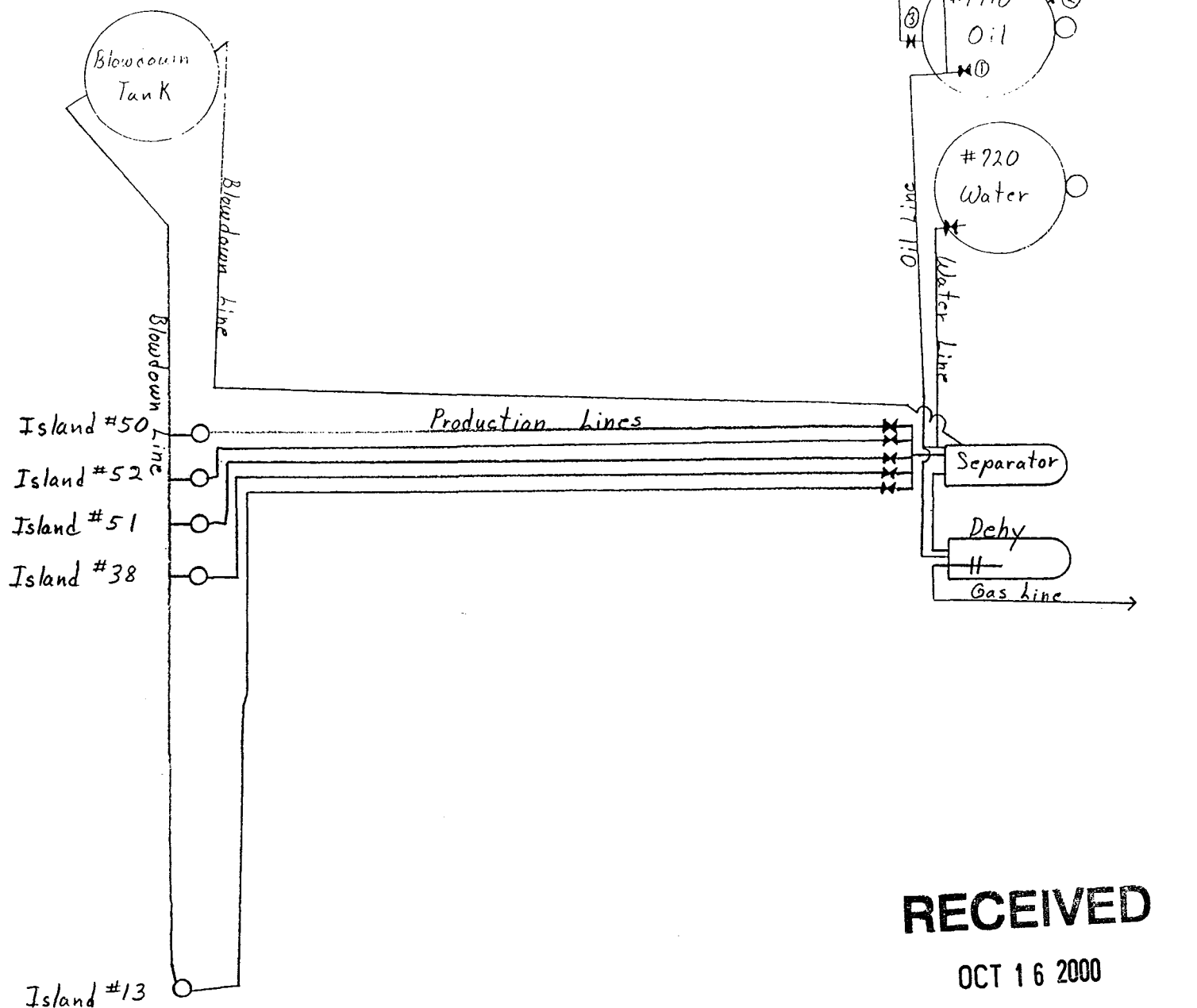
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

North

Access
Road

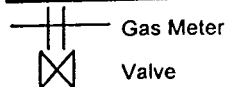


RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

LEGEND

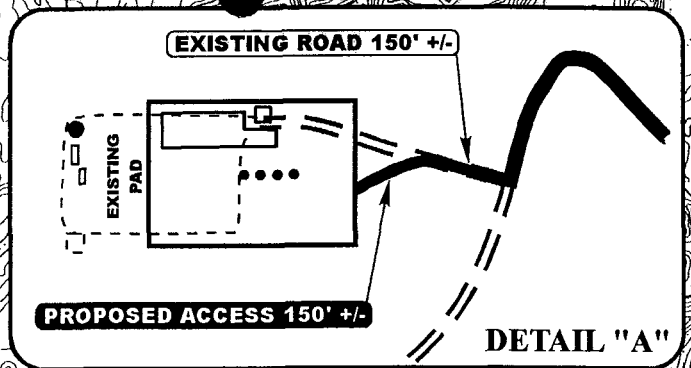


VALVE NO	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM

	Island Unit #13	Island Unit #38	Island Unit #50	Island Unit #51	Island Unit #52
Well Name	#13	#38	#50	#51	#52
Lease No.	U4484	U4484	U4482	U4484	U4484
Unit ID.	891006935A				
Location	SE SE Sec.12 R10S T19E				
County	Uintah				
State	Utah				
Operator	Wexpro				

10S



PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50

SEE DETAIL "A"

0.6 MI. +/-

DURAY 17.3 MI. +/-

R
19
E

R
20
E

LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
3 17 98
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902

Phone: (307) 352-7292

Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #5
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWAY
SAMPLED BY: N/A

DISSOLVED SOLIDS

mg / L

CATIONS:

Sodium, Na: 3,611
Calcium, Ca: 156
Magnesium, Mg: 22
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 460
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 0
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,249

OTHER PROPERTIES:

pH: 7.25
Specific Gravity, 60/60F: 1.01
Resistivity: (ohms/meter) 0.53
Sample Temperature: 70° F

REMARKS & RECOMMENDATIONS:

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 5

ISLAND UNIT NO. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.

2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.

3. The evaporation rate compensated for annual rainfall is 36 inches per year.

4. The estimated percolation rate is 46 inches per year.

5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

October 12, 2000

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

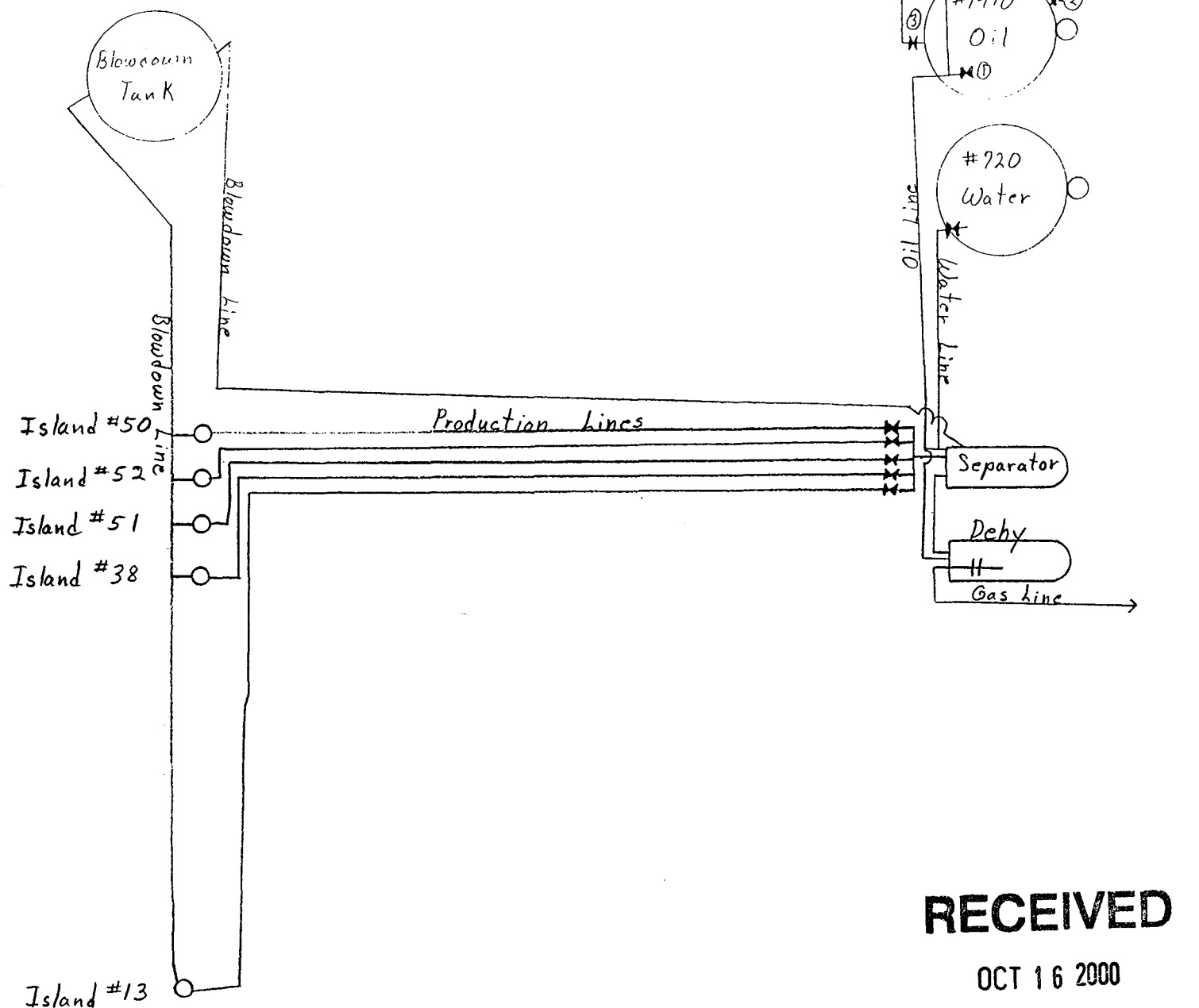
RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

North

Access Road

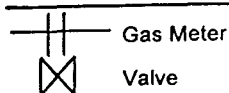


RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

LEGEND



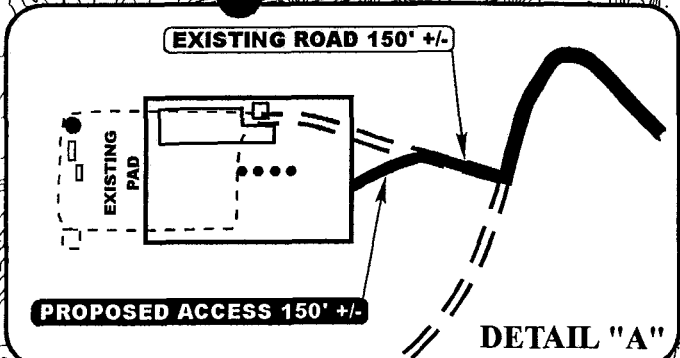
VALVE NO	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM

	Island Unit #13	Island Unit #38	Island Unit #50	Island Unit #51	Island Unit #52
Well Name	#13	#38	#50	#51	#52
Lease No.	U4484	U4484	U4482	U4484	U4484
Unit ID.	891006935A				
Location	SE SE Sec.12 R10S T19E				
County	Uintah				
State	Utah				
Operator	Wexpro				

Revised: 1/26/99

10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

R
19
E

R
20
E

LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

WEXPRO COMPANY

ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

3 MONTH 17 DAY 98 YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #5
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWAY
SAMPLED BY: N/A

DISSOLVED SOLIDS mg / L

CATIONS:

Sodium, Na: 3,611
Calcium, Ca: 156
Magnesium, Mg: 22
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 460
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 0
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,249

OTHER PROPERTIES:

pH: 7.25
Specific Gravity, 60/60F: 1.01
Resistivity: (ohms/meter) 0.53
Sample Temperature: 70° F

RECEIVED

OCT 16 2000

REMARKS & RECOMMENDATIONS:

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. U-4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1157 FSL 774 FEL SE SE 12-10S-19E		8. Well Name and No. Island Unit No. 50
		9. API Well No. 43-047-33108
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Utah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/ Resume)	☐ Water Shut-off
☒ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 8:30 AM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature

Title

Operations Manager

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. U-4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1157 FSL 774 FEL SE SE 12-10S-19E		8. Well Name and No. Island Unit No. 50
		9. API Well No. 43-047-33108
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off	
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug back	☒ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the
Utah Division of
Oil, Gas and Mining
R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

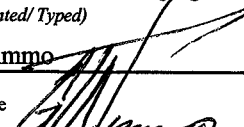
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 50
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 0774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047331080000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION ☐ NOTICE OF INTENT Approximate date work will start: ☒ SUBSEQUENT REPORT Date of Work Completion: 2/2/2010 ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	TYPE OF ACTION ☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☒ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☐ OTHER ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well resumed production, after being off for more than 90 days, on February 2, 2010 at 10:25 AM.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2010		
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 922-5647
SIGNATURE N/A		TITLE Associate Permit Agent
DATE 2/3/2010		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: Wexpro Company		7. UNIT or CA AGREEMENT NAME: ISLAND			
3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		8. WELL NAME and NUMBER: Island Unit 50			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S		9. API NUMBER: 43047331080000			
PHONE NUMBER: 801-324-2562		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☒ NOTICE OF INTENT Approximate date work will start: 5/29/2019 ☐ SUBSEQUENT REPORT Date of Work Completion: ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> ☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER </td> <td style="width: 33%; vertical-align: top;"> ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: BLM Variance </td> </tr> </table>		☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: BLM Variance
☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: BLM Variance			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests a variance from the prescribed Portable Gas Chromatograph (PGC) standard within BLM 43 CFR 3175. See attachments for detailed information.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2019					
NAME (PLEASE PRINT) Tammy Fredrickson		PHONE NUMBER 307 352-7514			
SIGNATURE N/A		TITLE Senior Permit Agent			
		DATE 5/29/2019			

Wexpro Company requests a variance from the prescribed Portable Gas Chromatograph (PGC) standard within Onshore Order

Subpart 3175 Measurement of Gas

We request a variance for the following two items in the Gas sampling section of the document.

3175.113 Spot samples, general requirements

(d) Spot sampling using portable gas chromatographs.

A variance allowing the use of the attached Portable Gas Chromatography SOP, utilized by many companies in the industry, to ensure accurate sampling, sample validation, and PGC verifications are performed and documented.

3175.120 Gas analysis report requirements

(13) The ambient air temperature at the time of sampling

(14) Whether or not heat trace or any other method of heating was used

(18) The un-normalized mole percents of the components tested, including a summation of those mole percents; When submitting a PGC gas analysis report the report will provide the "Total Un-normalized Mole %" vs. the component un-normalized percents as detailed in 3175.120.

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Portable Gas Chromatography Standard Operating Procedures

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This SOP contains the following sections:

- 2.0 Portable GC Checklist
- 3.0 Attaching the Helium Carrier Gas
- 4.0 Start-Up
- 5.0 Shut-Down
- 6.0 In the Field Sample Analysis
- 7.0 Calibration and Validation
- 8.0 Calibration Gas Standard Specification and Validation
- 9.0 Sampling System Validation
- 10.0 Miscellaneous

2.0 Portable GC Checklist

2.1 Daily Responsibilities:

1. Ensure Helium carrier gas is of adequate pressure for model of gas chromatograph and the regulator is functioning properly. (No lower than 200 psig cylinder pressure). (Refer to Section 3.0 Attaching the Helium Carrier Gas).
2. Purge the sample hose with sample gas, standard gas, or UHP Helium prior to analyzing the first samples of the day and prior to analyzing the first sample at each location (between 16 and 20 psig for a minimum of 2 minutes). A multi-port valve at the sample / calibration gas inlets of the chromatograph will allow for purging the sample line without detaching it from the instrument, thus reducing the potential for ambient infiltration.
3. Ensure the sampling system is heated to a minimum of 30° F above hydrocarbon dewpoint of the gas being sampled.
4. Keep a cap or plug on the sampling end of the heated line and the filter/regulator assembly when they are not in use to ensure foreign objects do not enter the system.
5. Do not lie anything on top of the heated hose while being stored. Keep it loose, coiled, and free from chafing. Do not kink the hose which will break the heat tape and pinch the sample tubing within.
6. Discard the first run of the day.
7. Check the un-normalized totals (should be between 97.0% and 103.0%) and verify the heating value, specific gravity, and individual mole% concentrations with historical data prior to accepting and processing any and all analyses into the measurement accounting system and/or entering values into the meter (refer to Section 6.0 In the Field Sample Analysis).
8. When analyzing high H₂S wells, it is recommended that the sample system be purged with UHP Helium in-between locations (this will help clear the system of H₂S contamination).

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3.0 Attaching the Helium Carrier Gas

Note:

It is recommended that Helium carrier gas cylinders be mounted inside the cab of the vehicle due to the extreme temperature fluctuations the cylinder may be exposed to during the winter and summer months. Super cooling and super heating can cause a wide range of chromatographic issues and irregularities. The chromatograph should always be OFF when carrier gas is not flowing (full Shut-Down and Start-Up procedures should be followed when installing a new carrier gas bottle).

1. Verify the carrier gas being used is Ultra High Purity (UHP) Helium. UHP is defined as 99.999% pure.
2. Ensure any regulators and tubing being used for carrier gas are clean and dedicated. Never use regulators or tubing that has been used for any other purpose.
 - a. A 2um in-line filter should be installed between the chromatograph and carrier gas tubing to ensure no particulate enters the instrument. Contaminants and/or particulate in the carrier gas can cause chromatographic issues and potentially damage the instrument.
 - b. A moisture trap can also be installed between the chromatograph and carrier gas tubing to ensure no moisture enters the instrument. Moisture vapor in the carrier gas can cause chromatographic issues and potentially degrade the columns.
3. Check the Helium carrier gas bottle for proper operating pressures. The cylinder pressure should be above a minimum of 200 psig.
4. Prior to attaching the carrier gas tubing to the chromatograph, the regulator and tubing should be purged. With the tubing disconnected from the instrument, open the Helium cylinder and increase (clockwise) the pressure to approximately 5 psig. Allow the Helium to bleed into the atmosphere for approximately 60 seconds.
5. With the Helium still flowing at approximately 5 psig, connect the carrier gas tubing to the inlet port of the instrument. Tighten the fitting but do not use a liquid leak detector to test for leaks on the GC.
6. Very slowly increase (clockwise) the regulator pressure setting from 5 psig to the manufacturer recommended setting. This process should take an average of 1-2 minutes to perform. Check the regulated pressure setting daily. As it bounces down the road in the vehicle, the setting can change.
 - a. Each Helium carrier gas cylinder regulator shall be designed for the proper pressure range. UHP Helium cylinders typically have 2200 to 2600 psig when new. Portable gas chromatographs typically require between 55 and 95 psig. The delivery side of the regulator should have a max setting of no more than 300 psig. Regulators with higher settings are not as accurate at 95 psig and below. Delivering too much pressure can severely damage the instrument.
7. In order to avoid the build up of potentially hazardous Helium concentrations within the cab of the vehicle, the carrier gas cylinder valve should be closed when the GC is to remain unused for an extended period of time, such as nights and weekends.
8. Validation of Helium carrier gas is to be performed prior to new cylinder attachment to the GC.

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5.0 Shut-Down

1. When finished for the day, the power switch of the chromatograph can simply be turned off and software can be closed.
2. If the chromatograph is enclosed in a vehicle, the carrier gas should be turned off to reduce the potential for hazardous level build up.

6.0 In the Field Sample Analysis

Note - Never analyze a sample stream which is not flowing. A sample stream should flow a minimum of 2 hours prior to sample analysis. If that is impossible (such as in plunger lift applications), allow as much time as practicable prior to sample analysis.

1. Vent the location sample point to ensure there are no standing liquids built up in the probe or valve.
2. Once the sampling point is free and clear of liquids, attach the filter/regulator assembly.
 - a. The following picture is an example filter/regulator assembly.
 - b. The assembly should be heated and/or insulated in a manner which ensures it is maintained at least 30° F above hydrocarbon dewpoint of the gas stream being analyzed.
 - i. Heat should be maintained on the system when traveling between sampling locations.
 - c. The filter/regulator assembly should be stored in a location which minimizes the opportunity for damage.

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- a. Ensure the location identification number transferred correctly into the 'Sample Name' field.
 - i. The location identification number will need to be identical to that used in the historical database to accurately compare the data.
 - b. Enter all relevant data. This may include, but is not limited to, the following:
 - i. Meter Name
 - ii. Sample Date
 - iii. Laboratory
 - iv. Atmospheric Pressure
 - v. Analyzer Type
 - vi. Analyzer Make and Model
 - vii. Last Verification/Calibration Date
 - viii. Sampling Flow Rate
 - ix. Ambient Temperature
 - x. Sampling System Heat Tracing
 - xi. Type of Sample (Spot or Composite)
 - xii. Sampling Method
 - xiii. Company Collecting Sample
 - xiv. Hexanes Plus Split Ratio (if applicable)
 - xv. Water Vapor Concentration (lbs/MMscf)
 - xvi. Injection Date
 - xvii. Report Date
 - c. If H₂S concentrations are collected by an analyzer or colorimetric tubes, enter the concentration in parts per million by volume (ppmv) into the appropriate 'H₂S' field.
 - d. If water vapor concentrations are collected by an analyzer, enter the concentration in pounds per million cubic feet (lbs/mmcf) into the 'Water Vapor' field.
10. Process the sample results through the historical data verification software system.
- a. The historical data verification software will verify the sample's individual component concentrations, gross heating value, and relative density against historical results for that sample location. Any results which fall within the preset acceptance windows (typically two sigma) will be highlighted green. Any results which fall outside the preset acceptance windows will be highlighted red. It will also validate the un-normalized total is between 97.0% and 103.0%
 - i. The following is an example verification window with passing results.

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E2Reporter Result Confirmation

Sample: 59501007

Parameter	Value	Upper Limit	Lower Limit
Nitrogen - Component Normalized%	0.9913	0.1011	0.0098
Methane - Component Normalized%	99.7141	99.7159	99.7045
Carbon Dioxide - Component Normalized%	0.0478	0.0483	0.0475
Ethane - Component Normalized%	0.0548	0.0551	0.0536
Propane - Component Normalized%	0.0447	0.0451	0.0443
i-Butane - Component Normalized%	0.0104	0.0106	0.0103
n-Butane - Component Normalized%	0.0095	0.0097	0.0088
i-Pentane - Component Normalized%	0.0103	0.0108	0.0100
n-Pentane - Component Normalized%	0.0043	0.0051	0.0047
Hexanes Plus - Component Normalized%	0.0123	0.0127	0.0122
Gross Heating Value, Real (Dry)	1015.45	1015.45	1015.30
Relative Density, Real (Dry)	0.5573	0.5573	0.5572
Un-Normalized Total	100.4905	103.0001	96.9999

Accept Reject Cancel

Result Comments:

Configuration File Loaded: C:\Program Files\Dialo E2Reporter\Settings\Voice A08 GPA 214509 20Apr11.cfg

Example Historical Data Verification Window – Parameter Failure

- a. If any results which fall outside the preset acceptance parameters, the following Steps should be followed:
 - i. Individual parameter failures, with the exception of un-normalized totals, do not automatically indicate a bad sample. Failures indicate a potential issue and further evaluation and investigation should be performed to verify if the sample is good or bad.
 - (1) If sample has high Nitrogen, turn the sample valve at the chromatograph to vent and vent sample gas through the sampling system again. Return to Step 6.
 - (a) If Nitrogen concentrations do not decrease to expected levels, inspect the sampling system for leaks. Repair or replace as necessary.
 - (2) If C6+ concentrations are high, it may be an indication of a contaminated sampling system.
 - (a) Re-analyze the sample to verify concentration. Return to Step 6.
 - (i) If C6+ concentrations remain higher than the acceptance limits, and it is due to contamination in the sampling system, clean the sampling system prior to performing any further analyses (Refer to Section 9.0 Sampling System Validation).
 - ii. If the un-normalized totals are outside of the 97.0% to 103.0% acceptance window, return to Step 9.

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EZReporter Result Confirmation

Sample: 59501008

Parameter	Value	Upper Limit	Lower Limit
Nitrogen - Component Normalized%	0.0000	0.0000	0.0000
Methane - Component Normalized%	0.0000	0.0000	0.0000
Carbon Dioxide - Component Normalized%	0.0000	0.0000	0.0000
Ethane - Component Normalized%	0.0000	0.0000	0.0000
Propane - Component Normalized%	0.0000	0.0000	0.0000
i-Butane - Component Normalized%	0.0000	0.0000	0.0000
n-Butane - Component Normalized%	0.0000	0.0000	0.0000
i-Pentane - Component Normalized%	0.0000	0.0000	0.0000
n-Pentane - Component Normalized%	0.0000	0.0000	0.0000
Hexanes Plus - Component Normalized%	0.0000	0.0000	0.0000
Gross Heating Value, Real (Dry)	0.00	0.00	0.00
Relative Density, Real (Dry)	0.0000	0.0000	0.0000
Un-Normalized Total	100.4577	103.0001	96.9999

Accept Reject Cancel

Result Comments

Configuration File Loaded: C:\Program Files\Diablo EZReporter\Settings\Price ASB GPA 2145.09 2004r11.cfg

Example Historical Data Verification Window – Not Enough History

- (2) If the un-normalized totals are within the 97.0% to 103.0% acceptance criteria, enter “Not Enough History” into the comments field and accept the results.

7.0 Calibration and Validation

Note:

Validation, and if necessary calibration, of the portable GC shall be done on a weekly basis, unless no samples are to be analyzed during a given week.

The calibration and validation procedures within this document utilize the GPA 2261-13 acceptance criteria for repeatability and reproducibility (see Table 1). Acceptance can be determined through the use of spreadsheets or through built-in comparisons within the historical verification software system.

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7.2 As-Found Verification:

Note: The As-Found validation procedures assume that an initial calibration has already been performed. If it has not, skip the As-Found verification and proceed to section 7.3 Calibration.

1. Turn the sample valve at the chromatograph to vent. Vent calibration gas through the sampling system for sufficient time to ensure a representative sample is delivered to the gas chromatograph.
2. Turn the sample valve at the chromatograph to the sample inlet.
3. Analyze the calibration standard in duplicate.
4. Evaluate the compound concentrations of the two analyses against one another using the GPA 2261-13 repeatability acceptance criteria.
 - a. If the analyses do not pass the repeatability acceptance criteria, analyze a third sample and compare the second and third analyses.
 - i. Note – Do not pick and choose analyses, only consecutive analyses should be compared for repeatability.
 - b. If the second and third analyses do not pass the repeatability acceptance criteria, inspect the gas chromatograph, sampling system, and calibration standard for discrepancies.
 - c. If an issue is found, repair as necessary and return to Step 1.
 - d. In no issue is found, repeat Steps 1 through 4.
 - i. If the problem persists, remove the gas chromatograph and sampling system from service until the issues are determined and resolved, and the instrument can pass for repeatability.
5. If the two analyses pass the repeatability acceptance criteria, evaluate the compound concentrations of the second analysis against the certified concentrations of the calibration standard using the GPA 2261-13 reproducibility acceptance criteria.
 - a. If the analyses pass the reproducibility acceptance criteria, the gas chromatograph can be placed into service after completing Step 6.
 - b. If the analyses do not pass the reproducibility acceptance criteria, repeat Steps 1 through 5.
 - c. If the analyses still do not pass the reproducibility acceptance criteria, document as such and move on to instrument calibration.
6. Retain all documentation from the As-Found verification necessary to meet all contractual obligations, regulatory compliance, and company best practices.

							According to GPA 2261-13			
Run	2	1	Average	Repeatability	Repeatability	Test	Standard	Reproducibility	Reproducibility	Test
Compound	Mole %	Mole %	Mole %	Deviation	Limits		MOLE %	Deviation	Limits	
Nitrogen	0.9570	0.9610	0.9590	0.0040	0.04	PASS	0.9590	0.0120	0.16	PASS
Methane	85.5090	85.5100	85.5095	0.0010	0.04	PASS	85.4200	0.0890	0.15	PASS
Carbon Dioxide	1.4480	1.4460	1.4470	0.0020	0.01	PASS	1.4710	0.0230	0.14	PASS
Ethane	5.8650	5.8630	5.8640	0.0020	0.03	PASS	5.9240	0.0590	0.06	PASS
Propane	2.9630	2.9650	2.9640	0.0020	0.01	PASS	2.9560	0.0070	0.05	PASS
Isobutane	0.7940	0.7940	0.7940	0.0000	0.01	PASS	0.7880	0.0060	0.02	PASS
n-Butane	0.7920	0.7900	0.7910	0.0020	0.02	PASS	0.7980	0.0060	0.03	PASS
Isopentane	0.5900	0.5910	0.5905	0.0010	0.01	PASS	0.5910	0.0010	0.03	PASS
n-Pentane	0.5890	0.5900	0.5895	0.0010	0.01	PASS	0.5910	0.0020	0.03	PASS
Hexanes+	0.4930	0.4900	0.4915	0.0030	0.02	PASS	0.4920	0.0010	0.04	PASS
TOTAL	100.0000	100.0000					100.0000			

Table 2: Example As-Found Verification

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- a. If the analyses pass the reproducibility acceptance criteria, the gas chromatograph can be placed into service.
 - b. If the analyses do not pass the reproducibility acceptance criteria, repeat Steps 1 through 5.
 - c. If the analyses still do not pass the reproducibility acceptance criteria, return to Step 1 of Calibration.
 - i. If the problem persists, remove the gas chromatograph and sampling system from service until the issues are determined and resolved, and the instrument can pass for reproducibility.
5. Retain all documentation from the As-Left verification necessary to meet all contractual obligations, regulatory compliance, and company best practices.

							According to GPA 2261-13			
Run	2	1	Average	Repeatability	Repeatability	Test	Standard	Reproducibility	Reproducibility	Test
Compound	Mole %	Mole %	Mole %	Deviation	Limits		MOLE %	Deviation	Limits	
Nitrogen	0.9570	0.9610	0.9590	0.0040	0.04	PASS	0.9690	0.0120	0.16	PASS
Methane	85.5090	85.5100	85.5095	0.0010	0.04	PASS	85.4200	0.0890	0.15	PASS
Carbon Dioxide	1.4480	1.4460	1.4470	0.0020	0.01	PASS	1.4710	0.0230	0.14	PASS
Ethane	5.8650	5.8630	5.8640	0.0020	0.03	PASS	5.9240	0.0590	0.06	PASS
Propane	2.9630	2.9650	2.9640	0.0020	0.01	PASS	2.9560	0.0070	0.05	PASS
Isobutane	0.7940	0.7940	0.7940	0.0000	0.01	PASS	0.7880	0.0060	0.02	PASS
n-Butane	0.7920	0.7900	0.7910	0.0020	0.02	PASS	0.7980	0.0060	0.03	PASS
Isopentane	0.5900	0.5910	0.5905	0.0010	0.01	PASS	0.5910	0.0010	0.03	PASS
n-Pentane	0.5890	0.5900	0.5895	0.0010	0.01	PASS	0.5910	0.0020	0.03	PASS
Hexanes+	0.4930	0.4900	0.4915	0.0030	0.02	PASS	0.4920	0.0010	0.04	PASS
TOTAL	100.0000	100.0000					100.0000			

Table 3: Example As-Left Verification

8.0 Calibration Gas Standard Specifications and Validation

8.1 Calibration Gas Standard Specifications:

1. Calibrations shall be performed using a Certified Natural Gas Reference Standard.
2. Standards shall be verified and handled in accordance with GPA 2198.
3. Verify the new cylinders have no loss of pressure during transport and storage.
 - a. Contact manufacturer for initial pressures.
 - b. In the event of pressure loss, do not put the cylinder into use. Contact the manufacturer.
4. Calibration gas standard cylinders shall be heated to a minimum of 30° F above hydrocarbon dewpoint. They shall be heated a minimum of 24 hours prior to use and stored in a vertical position. **NEVER PULL GAS FROM A COLD CYLINDER.**
 - a. The temperature should be monitored on a regular basis, and especially prior to pulling any gas from the cylinder for calibrations and validations.
 - b. Approved heating devices should be used, such as heating blankets with hoods and pads, heating cabinets, etc. Make sure all electrical codes and classifications are followed. Ensure any and all applicable safety guidelines are followed.
5. Install a two-stage regulator to regulate the calibration gas to the manufacturer recommended pressure for the inlet of the GC being used.

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- b. If the analyses do not pass the reproducibility acceptance criteria, repeat Steps 1 through 5.
- c. If the analyses still do not pass the reproducibility acceptance criteria, attempt verification of the calibration cylinder on a different gas chromatograph.
 - i. If the cylinder does not pass the criteria on a second instrument, contact the calibration standard manufacturer.
- 11. Retain all documentation from the cylinder verification necessary to meet all contractual obligations, regulatory compliance, and company best practices.

9.0 Sampling System Validation

1. Attach the filter/regulator assembly to the regulator on the UHP Helium cylinder (it may require an adaptor fitting).
2. Set the regulator to the manufacturer recommended pressure for the sample inlet.
3. Attach the heated line to the filter/regulator. Ensure the entire sampling system is hot.
 - a. Although the UHP Helium has no hydrocarbon dewpoint, the heat is necessary to ensure any residual hydrocarbons are liberated from the sampling system.
4. Turn the sample valve at the chromatograph to vent. Vent calibration gas through the sampling system for sufficient time to ensure ambient air and any gases are purged from the system.
5. Turn the sample valve at the chromatograph to sample input.
6. Perform several analyses until it is verified that the sampling system has no residual components.
 - a. Continue analyses until the un-normalized concentrations for each component are non-detectable.
 - i. If un-normalized Nitrogen concentrations remain detectable, there may be a leak in the sampling system (see note below).
 - (1) Disconnect the sample system from the chromatograph (sample system includes heated sample hose and filter/regulator assembly).
 - (2) Cap the end of the heated line and pressurize the system to 50 psig and check for leaks. Liquid leak detector may be used to check this part of the system.
 - (3) Repair leaks as necessary.
 - (4) Re-assemble the system and return to Step 1.

Note:

If using Helium of lesser quality than chromatographic Ultra High Purity (UHP) grade, 99.999% purity, trace amounts of Methane and/or Nitrogen may be present on the chromatogram. This will cause sampling system validations to not pass. In addition, the GC will be misstating Methane and/or Nitrogen concentrations on all field analyses and will fail Nitrogen concentration values during an audit.

- b. If the sampling system shows residual hydrocarbons after several analyses and purging, the sampling system will need to be cleaned.
 - i. Replace the membrane element as necessary.
 - ii. Use wet steam or an alcohol to clean the membrane filter body. Thoroughly dry all components before assembly and use, using Helium or Nitrogen.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Wexpro Company		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		8. WELL NAME and NUMBER: Island Unit 50
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S		9. API NUMBER: 43047331080000
PHONE NUMBER: 801-324-2562		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ NOTICE OF INTENT Approximate date work will start: 5/29/2019 ☐ SUBSEQUENT REPORT Date of Work Completion: ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests a variance from the prescribed Meter Tube Inspection standard within BLM 43 CFR, Subpart 3175, Measurement of Gas. Please see attachment for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 13, 2019		
NAME (PLEASE PRINT) Tammy Fredrickson	PHONE NUMBER 307 352-7514	TITLE Senior Permit Agent
SIGNATURE N/A	DATE 5/29/2019	

Wexpro Company requests a variance from the prescribed Meter Tube Inspection standard within BLM 43 CFR, Subpart 3175, Measurement of Gas.

We request a variance for the following item in the Detailed Meter Tube Inspection section of the document.

3175.80 Detailed Meter Tube Inspections

(6) (i) Detailed meter tube inspection. (1) Within 30 days of a basic inspection that indicates the presence of pitting, obstructions, or a buildup of foreign substances, the operator must:

(ii) For high- and very-high-volume FMP's, physically measure and inspect the meter tube to determine if the meter tube complies with API 14.3.2, Subsections 5.1 through 5.4 and API 14.3.2, Subsection 6.2...

The variance request is specifically for obstructions found in the meter run requiring a detailed inspection on high and very high volume FMP's. If during basic inspection the only issue observed is obstructions, debris or trash found within meter tube, then removal will be required and returned to service.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Wexpro Company		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		8. WELL NAME and NUMBER: Island Unit 50
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S		9. API NUMBER: 43047331080000
PHONE NUMBER: 801-324-2562		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ NOTICE OF INTENT Approximate date work will start: 5/29/2019 ☐ SUBSEQUENT REPORT Date of Work Completion: ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests a variance from the prescribed Meter Tube Inspection standard within BLM 43 CFR, Subpart 3175, Measurement of Gas. Please see attachment for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 13, 2019		
NAME (PLEASE PRINT) Tammy Fredrickson	PHONE NUMBER 307 352-7514	TITLE Senior Permit Agent
SIGNATURE N/A	DATE 5/29/2019	

Wexpro Company requests a variance from the prescribed Meter Tube Inspection standard within BLM 43 CFR, Subpart 3175, Measurement of Gas.

We request a variance for the following item in the Detailed Meter Tube Inspection section of the document.

3175.80 Detailed Meter Tube Inspections

(6) (i) Detailed meter tube inspection. (1) Within 30 days of a basic inspection that indicates the presence of pitting, obstructions, or a buildup of foreign substances, the operator must:

(ii) For high- and very-high-volume FMP's, physically measure and inspect the meter tube to determine if the meter tube complies with API 14.3.2, Subsections 5.1 through 5.4 and API 14.3.2, Subsection 6.2...

The variance request is specifically for obstructions found in the meter run requiring a detailed inspection on high and very high volume FMP's. If during basic inspection the only issue observed is obstructions, debris or trash found within meter tube, then removal will be required and returned to service.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482				
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 				
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: Island Unit 50				
2. NAME OF OPERATOR: Wexpro Company		9. API NUMBER: 43047331080000				
3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		PHONE NUMBER: 801-324-2562				
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		7. UNIT or CA AGREEMENT NAME: ISLAND				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S				COUNTY: UTAH		
STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☒ NOTICE OF INTENT Approximate date work will start: 6/17/2019 ☐ SUBSEQUENT REPORT Date of Work Completion: ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> ☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☐ OTHER </td> <td style="width: 33%; vertical-align: top;"> ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☒ WATER DISPOSAL ☐ APD EXTENSION OTHER: </td> </tr> </table>			☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☐ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☒ WATER DISPOSAL ☐ APD EXTENSION OTHER:
☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☐ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☒ WATER DISPOSAL ☐ APD EXTENSION OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Water produced from this well will be disposed of in a water blow down tank as previously approved. Excess water production will be hauled to the following UDNR Oil, Gas, and Mining Division approved disposal facility located in Utah; LaPoint Recycle and Storage, Section 12, Township 5 South, Range 19 East. All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.						
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 25, 2019						
NAME (PLEASE PRINT) Tammy Fredrickson		PHONE NUMBER 307 352-7514				
SIGNATURE N/A		TITLE Senior Permit Agent				
		DATE 6/17/2019				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482	
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 	
2. NAME OF OPERATOR: Wexpro Company		7. UNIT or CA AGREEMENT NAME: ISLAND	
3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		8. WELL NAME and NUMBER: Island Unit 50	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S		9. API NUMBER: 43047331080000	
		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: Paint
☒ SUBSEQUENT REPORT Date of Work Completion: 7/22/2020			
☐ SPUD REPORT Date of Spud:			
☐ DRILLING REPORT Report Date:			

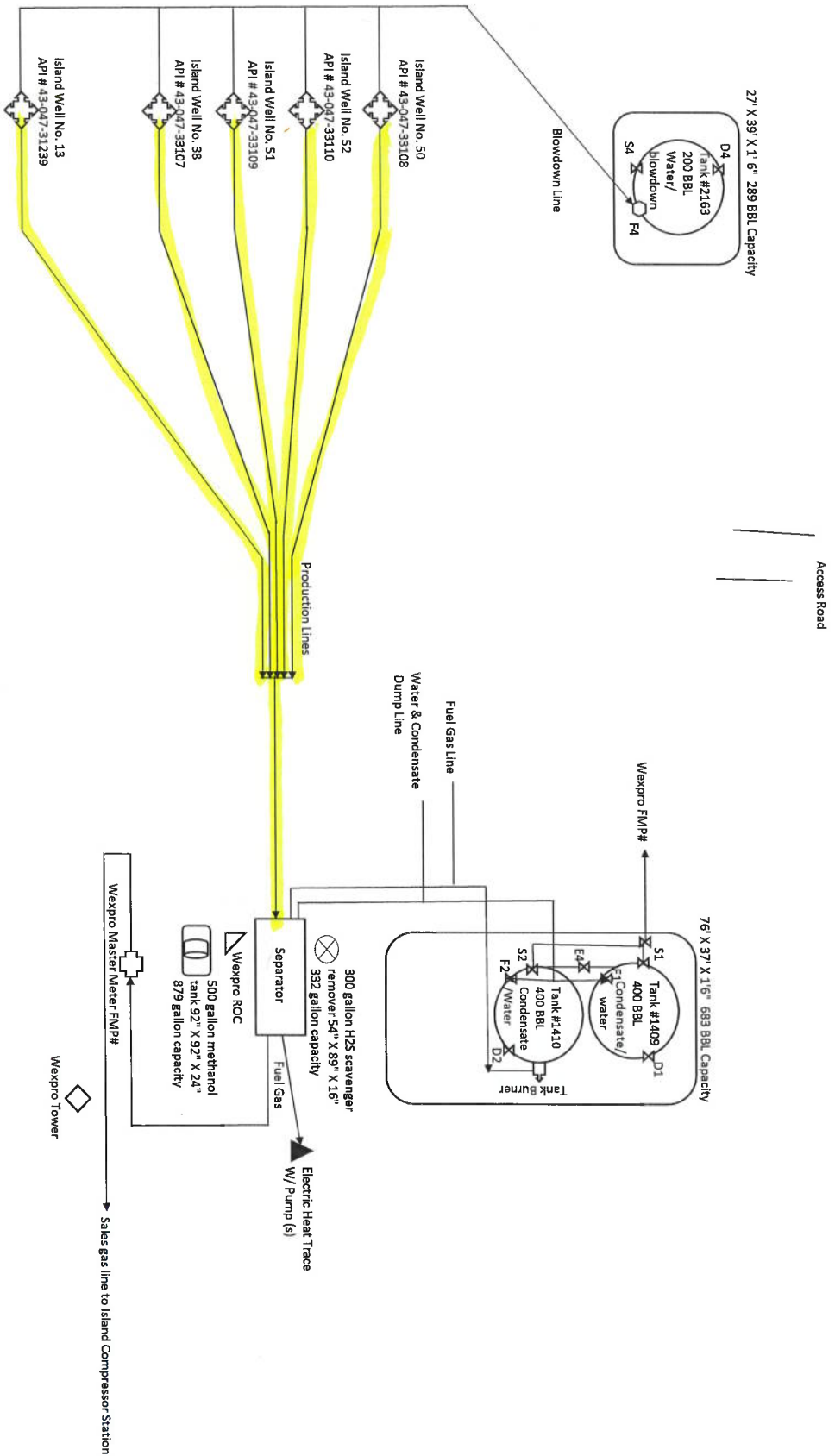
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above listed well pad's equipment was repainted Desert Brown in July of 2020.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 (This is not an approval)
 September 01, 2020

NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent
SIGNATURE N/A	DATE 7/23/2020	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482
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3. ADDRESS OF OPERATOR: 2221 Westgate PO Box 458, Rock Springs, WY, 82902-0458		8. WELL NAME and NUMBER: Island Unit 50
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10S Range: 19E Meridian: S		9. API NUMBER: 43047331080000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: Uintah
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ NOTICE OF INTENT Approximate date work will start: 10/27/2021 ☐ SUBSEQUENT REPORT Date of Work Completion: ☐ SPUD REPORT Date of Spud: ☐ DRILLING REPORT Report Date:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION ☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☒ OTHER ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: abandon and install produ	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company requests approval to cap off and abandon (in place) the existing buried production lines at the above mentioned well location. Wexpro also requests approval to install new 2 inch surface production lines on the existing well location. All construction will take place on the existing well pad and there will be no new surface disturbance.		
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 08, 2021</u> By: <u>ASM</u>
NAME (PLEASE PRINT) Jan Crompton		PHONE NUMBER 307-352-7554
SIGNATURE N/A		TITLE Sr. Permit Agent
		DATE 10/26/2021

I-C
Island Pad 13, 38, 50, 51, & 52
Direction of flow



See attachment (Page 2)
For valve positioning
Production, sales, and draining phases
Last Revised: 8/4/2021