

December 11, 1996

Applications for Permit to Drill Natural Buttes Field <u>Uintah County, Utah</u>

VIA OVERNIGHT MAIL

Bureau of Land Management Division of Oil, Gas & Mining Vernal District Office 170 South 500 East Vernal, Utah 84078

DEC 1 3 1990 DIV. OF OIL, GAS & MINING

To Whom It May Concern:

Enclosed are the Applications for Permit to Drill (APD), the Drilling Programs, and the Surface Use and Operations Plans for the following Tribal surface/USA mineral wells:

CIGE #197-7-9-21 CIGE #198-9-9-21 CIGE #199-14-9-21 CIGE #200-16-9-21 CIGE #201-18-9-21 CIGE #202-21-9-21 NBU #252 NBU #254 NBU #255 NBU #256

Please note that additional copies have been sent to the BIA and the Ute Tribe.

If you have any questions concerning the enclosed documents, please contact me at (303) 573-4476.

Sincerely,

nu

Bonnie Carson Sr. Environmental Analyst

Enclosures

cc: Ute Indian Tribe

Bureau of Indian Affairs, Uintah & Ouray Agency State of Utah, Division of Oil, Gas & Mining

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Coastal Oil & Gas Corporation proposes to drill a well to the proposed ID as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

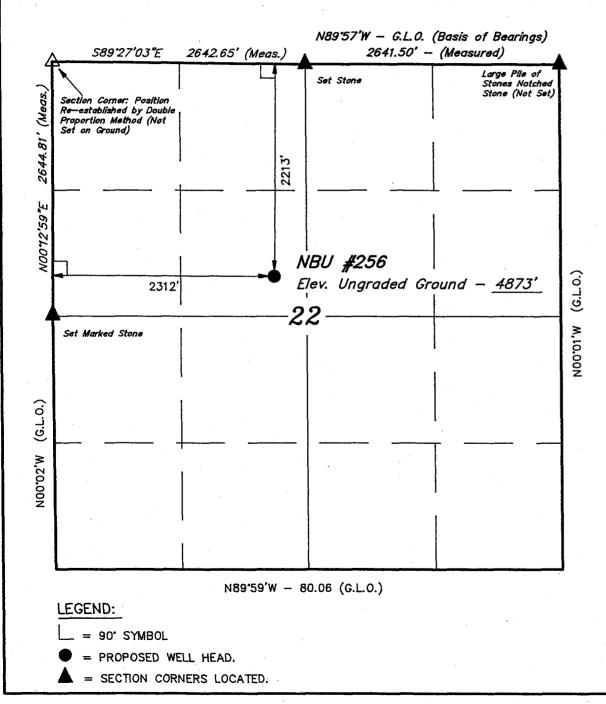
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Phrice Caron	Bonnie Carson TITLE Sr. Environmental An	alyst DATE 12/12/96
(This space for Federal or State office use) PERMIT NO. 43-047-32807 APPROVED BY CONDITIONS OF APPROVAL, IF AVI:	TITLE DA Reverse Side	DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIVE DECEIV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.



COASTAL OIL & GAS CORP.

Well location, NBU #256, located as shown in the SE 1/4 NW 1/4 of Section 22, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WASH CROSSING IN THE NE 1/4 OF SECTION 22, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4808 FEET. 000 000 500' S C A L EXISTENCE CERTIF THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OF UNDER WE SUPERVISION AND THAT THE SAME ARE BEST OF MY KNOWLEDGE AND UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000' 11-21-96 11-24-96 PARTY REFERENCES B.B. B.H. C.B.T. G.L.O. PLAT WEATHER FILE COOL

COASTAL OIL & GAS CORP.

Form 3160-3 (November 1983) (formerly 9-331C)		ED STATE		(0)	HIT IN TRU her instrud reverse sid	on	Budget Bureau I Expires August	31, 1985
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NAME OF OPERATOR	WELL LAL OTHER	<u> </u>	2011		ZONE	<u></u>	NBU	
Coastal Oil	& Gas Corporatio	n					9. WELL NO.	
ADDRESS OF OPERATOR	R						#256	
P.O. Box 749	9, Denver, CO 80	201-0749			3) 572-	1121	10. FIELD AND POOL, O	
LOCATION OF WELL (At surface	Report location clearly and	in accordance wi	th any Stat	e requireme	nts.•)		Natural But	
At proposed prod. so	2213' FNL & 231.	2' FWL					11. SEC., T., E., M., OF B AND SUBVEY OF AR Section 22-7	
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5. DISTANCE FROM PROP LOCATION TO NEARE PROPERTY OR LEASE	ST LINE FT			F ACRES IN	LEASE		F ACRES ASSIGNED	
(Also to nearest dr S. DISTANCE FROM FRO		340'	160	SED DEPTH		20 80748	N/A	
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Please see a	ttached Drilling	Program.						·····
If productiv	& Gas Corporatio /e, casing will b ed as per BLM and	e run and	the wel	1 comp	eted.			

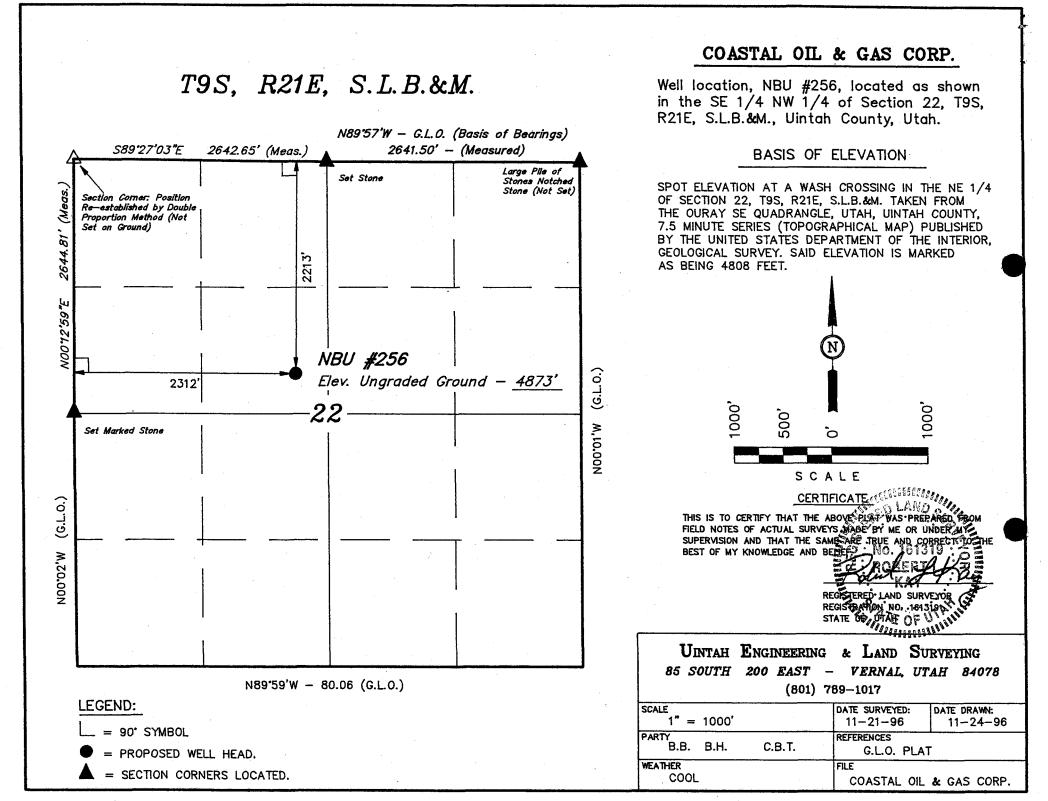
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24. BIGNED Phrine Caron	Bonnie Carson TITLE Sr. Environmental Ar	alyst	DATE_	12/12/	96
(This space for Federal or State office use) PERMIT NO. <u>43-047-32807</u> AFPROVED BY <u>Matthews</u> CONDITIONS OF AFPROVAL, IF ANY:	TITLE MALINA EIGUNE	D	ECI Det -	EIVI //z 1 3 1996	
*Sec	e Instructions On Reverse Side	DIV	OF OIL,	GAS & M	INING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NBU #256 2213' FNL & 2312' FWL SE/NW, SECTION 22-T9S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: U-0147566

ONSHORE ORDER NO. 1 COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,680'
Wasatch	4,970'
Total Depth	6,900'
Green River	1,680'
Wasatch	4,970'

2.

Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	•. 	Depth
Oil/Gas Oil/Gas	Green River Wasatch		1,680' 4,970'
Water	N/A		.,
Other Minerals	N/A		
		· · · · · · · · · · · · · · · · · · ·	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. <u>Pressure Control Equipment</u>: (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

The BOP stack will consist of an 11" 3000 psi annular BOP, one 11" 3000 psi double ram, and an 11" 3000 psi drilling spool. The lower ram will contain pipe rams and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3000 psi minimum pressure rating.

Testing: The Hydril will be tested to 1500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2000 psi.

- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 3000 psi working pressure blowout preventer.
- b. A choke line and a kill line are to be properly installed. The kill line is not be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. <u>Proposed Casing and Cementing Program:</u>

a. The proposed Casing Program will be as follows:

Purpose	<u>Depth</u>	<u>Hole Size</u>	Csg Size	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12-1/4"	8-5/8"	24#	K-55	ST&C
Production	0-TD	7-7/8"	4-1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1500 psi prior to drilling out.

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics. All indications of usable water shall be reported.

Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).

Casing collars shall have a minimum clearance of 0.422" of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All indications of usable water shall be reported to the Authorized Officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string

cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design subject to revision based on geologic conditions encountered.

b. The Cement Program will be as follows:

Surface	<u>Fill</u>	Type & Amount
0-250'	250'	Approx. 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sk
Production		<u>Type & Amount</u>
500' above proc	ductive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg
TD-500' above	productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

After cementing, but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

c. The following reports shall be filed with the District Manager within 30 days after the work is completed:

- 1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:
 - a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the

cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.

d. Auxiliary equipment to be used as follows:

- 1. Kelly cock.
- 2. No bit float is deemed necessary.
- 3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.

•	Interval	Type	<u>Mud Weight</u>
	0'-TD	Air/Air Mist/Aerated Water/Water (As hole conditions warrant) Displace hole to 10 ppg brine prior to logging	8.4 ppg or less

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

- b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. <u>Evaluation Program</u>:

a. Logging Program:

DLL/SP:TD to base of surface casing.FDC/CNL/GR:TD - 2,500'Drill Stem Tests:None anticipated.Cores:None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

- b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.
- c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 2,760 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,242 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

a. Drilling Activity

Anticipated Commencement Date: Drilling Days: Completion Days: Upon approval of this application. Approximately 10 days. Approximately 7 days.

b. Notification of Operations

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

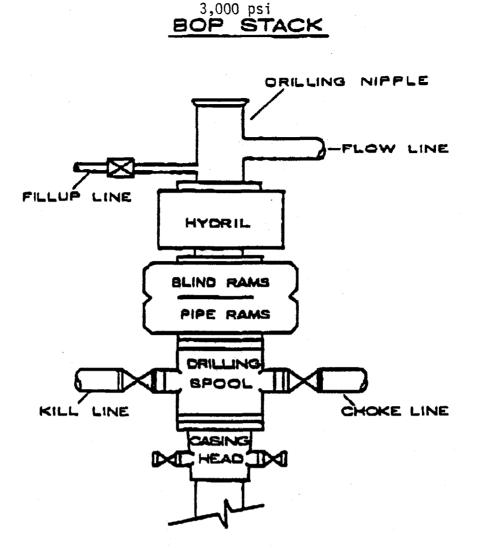
Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

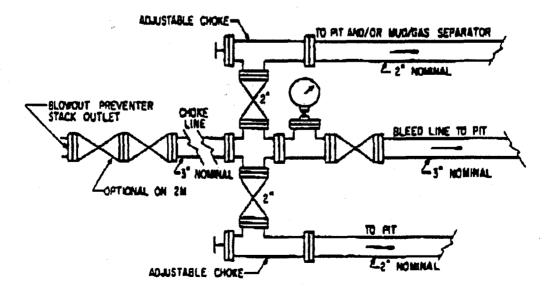
A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.





NBU #256 2213' FNL & 2312' FWL SE/NW, SECTION 22-T9S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: U-0147566

ONSHORE ORDER NO. 1 MULTI-POINT SURFACE USE & OPERATIONS PLAN

Notification Requirements

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig.
Spud Notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

The on-site inspection for this well was conducted on 11/27/96 at approximately 9:34 a.m. Weather conditions were cold and overcast. The following individuals were in attendance at the inspection:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Dale Hanberg	BIA
Alvin Ignacio	Ute Tribe
Rober Kay	U.E.L.S. Inc.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Scott	Metcalf
Dulaney Barclay	Metcalf

1. Existing Roads:

The proposed well site is approximately 46.5 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal, Utah, on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; turn left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray approximately 6.9

miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 1.7 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 1.2 miles to the junction of this road and the beginning of the proposed access road to the east; follow road flags in an easterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvements to existing access roads.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.3 miles of new access will be required for this well. The new access road will be crowned and ditched with a running surface if 16 feet and a maximum disturbed width of 28 feet, as practicable. Appropriate water control will be installed to control erosion.

No pipelines will be crossed with the new construction.

The maximum grade will be less than 8%.

There will be no turnouts.

There will be no major cut and fills, culverts, or bridges.

The access road was centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

A BIA right-of-way application to be delivered under separate cover.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved right-of-way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. Location of Existing Wells Within a 1-Mile Radius: (See Map C)

- a. Water wells 0
- b. Producing wells 20
- c. Drilling wells 0
- d. Shut-in wells 0
- e. Temporarily abandoned wells 1
- f. Disposal wells 0
- g. Abandoned wells 1
- h. Injection wells 0

4. Location of Existing and Proposed Facilities:

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- g. The proposed pipeline will leave the well pad in an westerly direction for an approximate distance of 1,400' to tie into an existing CIG pipeline. Please see Map D.
- h. All production facilities will be enclosed.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. <u>Methods of Handling Waste Materials</u>:

a. Drill cuttings will be contained and buried in the reserve pit.

b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

The reserve pit shall be lined and will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.
- e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. Ancillary Facilities:

None are anticipated.

9. <u>Well Site Lavout</u>: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the east side of the location.
- b. The stockpiled topsoil (first six inches) will be stored on the northwest side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.

- c. The flare pit will be located on the west side of the location, downwind from the prevailing wind direction.
- d. Access will be from the west.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

a. **Producing Location**:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

b. Dry Hole/Abandoned Location:

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

- a. Access Roads The road is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:
 - Bureau of Indian Affairs Uintah & Ouray Agency P.O. Box 130 Ft. Duchesne, UT 84026
- b. Well Pad The well is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:

Bureau of Indian Affairs Uintah & Ouray Agency

12. Other Information:

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.
- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is

required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

- c. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.
- d. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.
- f. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is attached.

13. Lessee's or Operator's Representative and Certification:

Bonnie Carson Senior Environmental Analyst Coastal Oil & Gas Corporation P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476 John D. Martin Vice President Drilling (713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

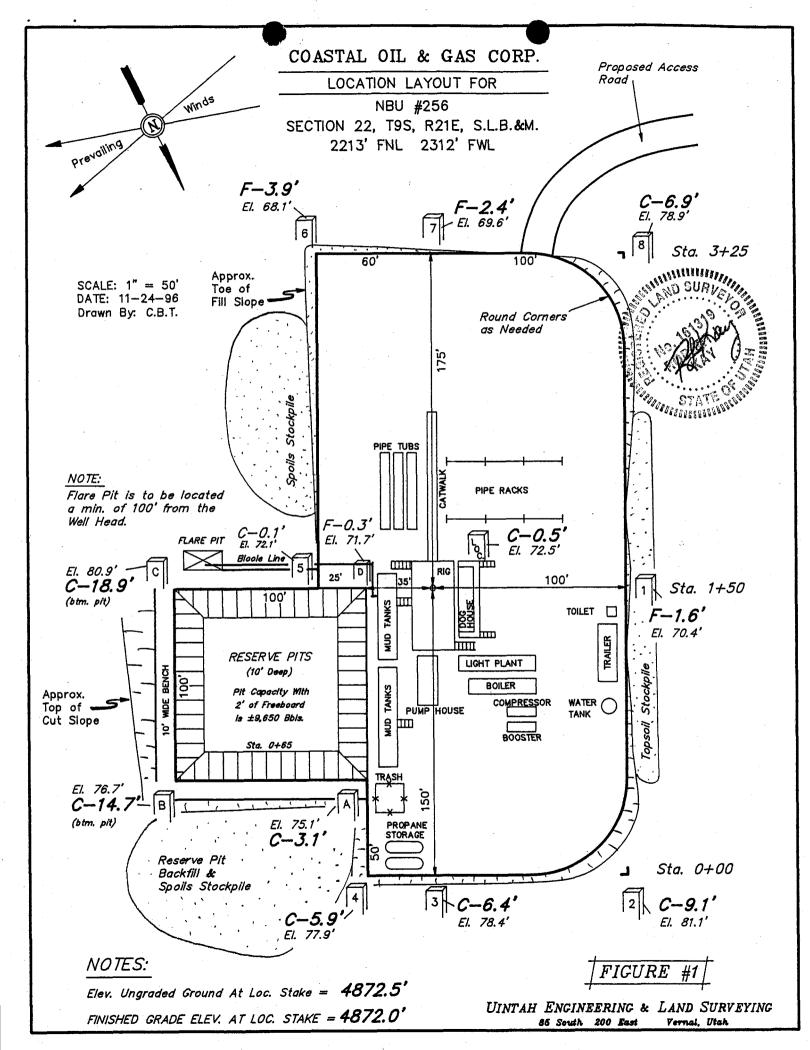
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

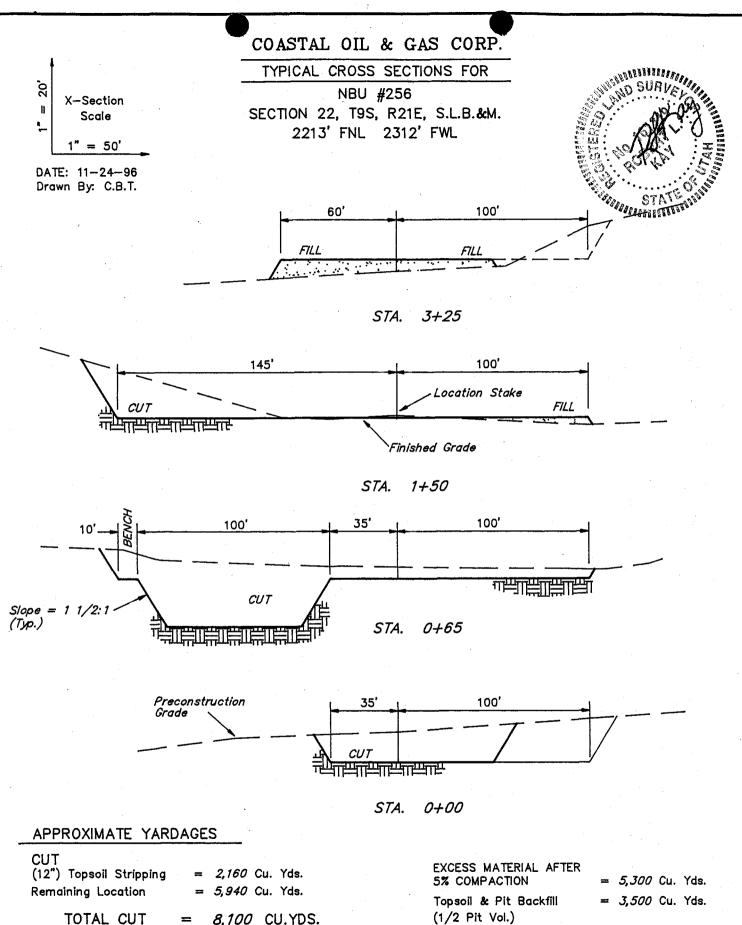
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Bonnie Carson

12/12/96

Date





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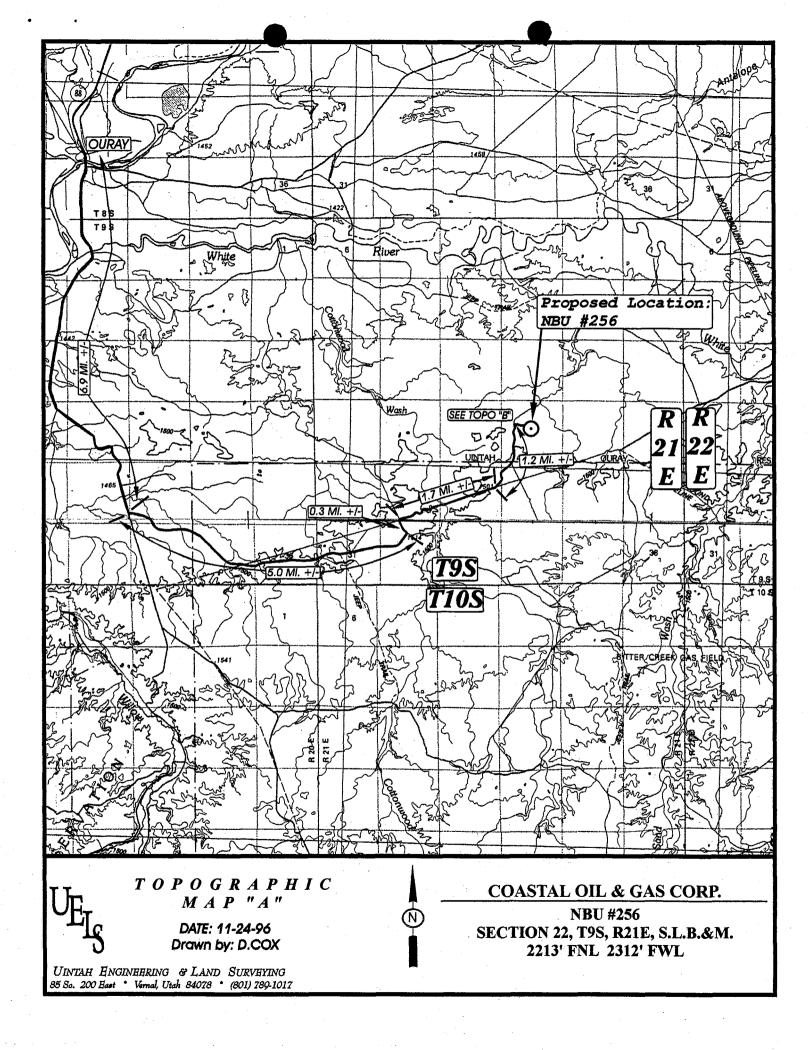
UINTAH ENGINEERING & LAND SURVEYING 85 South 200 East Vernal, Utah

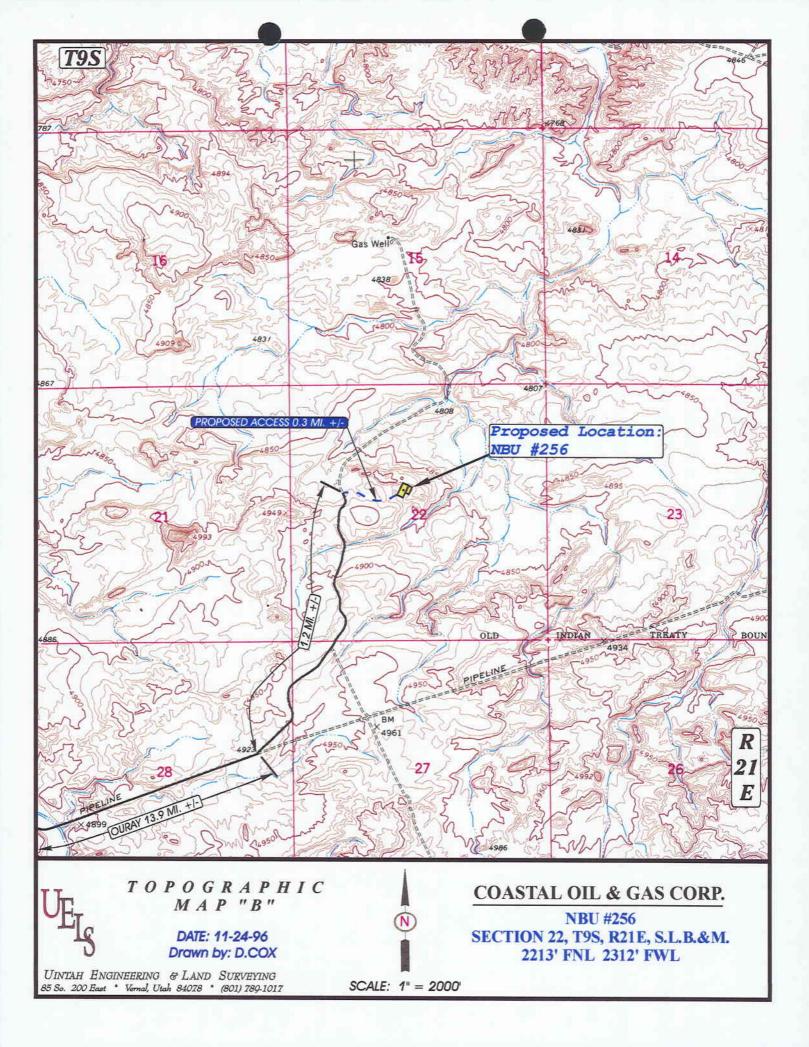
= 1,800 Cu. Yds.

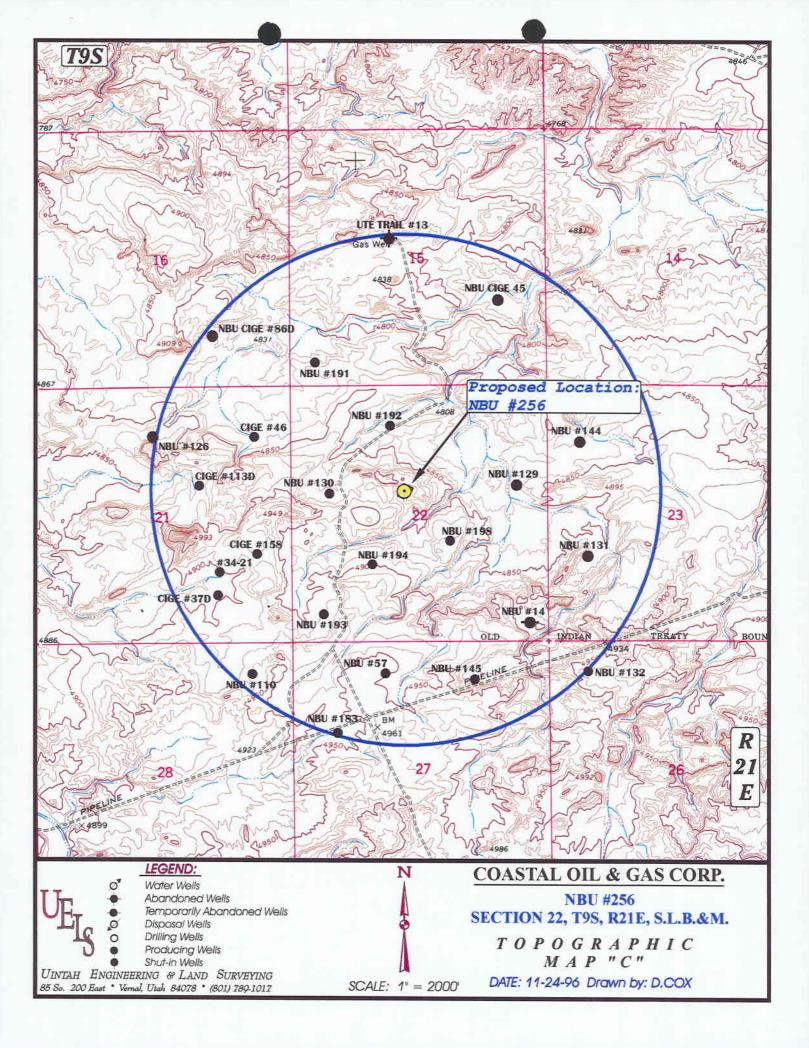
EXCESS UNBALANCE

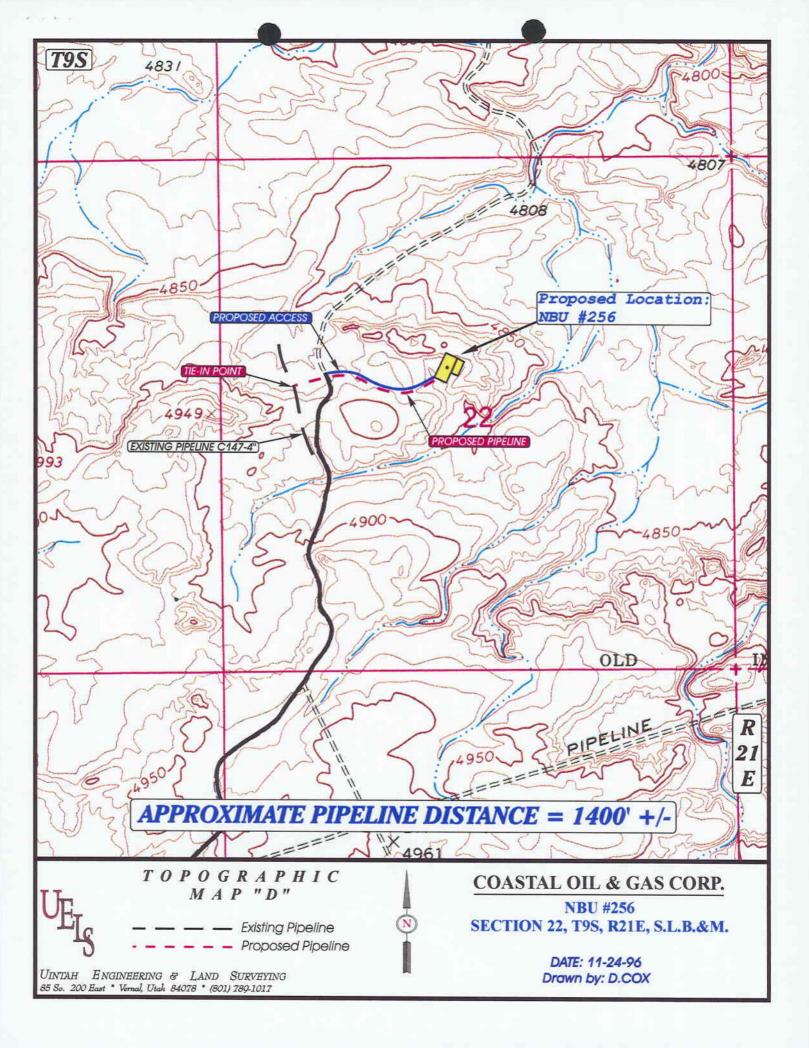
(After Rehabilitation)

FIGURE #2











December 5, 1996

ENVER DISTRICT - E & S

Sheila Bremmer Coastal Oil & Gas Corporation P.O. Box 749 Denver, CO 80201-0749

DEC 1 1 1996

LC _____ TFS ____ TCY ___ CEL ___ __ JRN ___ MDE ___ LPS ___ __ XCJ Drlg RJT

Dear Sheila,

Enclosed please find the first of your NBU reports located on property administered by the Uintah and Ouray Indian Tribes. No cultural resources were located within the area surveyed for NBU #252. Cultural resource clearance is recommended for this project as staked. NBU #254 was surveyed in October 1994 as NBU #227. Cultural resource clearance was recommended for the project as staked, with the stipulation that construction in the sandy areas be monitored by a qualified archaeologist. NBU #255 is recommended for cultural resource clearance, as no cultural resources were located within the area surveyed. For NBU #256, cultural resource clearance is recommended for the proposed undertaking with the stipulation that construction along the access and pipeline corridor be monitored because of the thick dune deposits and presence of cultural materials in nearby areas. These recommendations are subject to approval by the Uintah and Ouray Energy and Minerals Department.

If you have any questions or concerns, please do not hesitate to call.

Sincerely,

M2 Ultal

Michael D. Metcalf MDM/jig

CC: Betsie Chapoose, Cultural Rights & Protection Ferron Secakuku, Energy and Minerals Dale Hanberg, Superintendent - BIA, Ft. Duchesne Amy Huslein, BIA, Phoenix



(701) 258-1215 FAX: 701-258-7156 P.O. Box 2154 Bismarck ND 58502

ENVER DISTRICT - E & S

DEC 1 1 1996

LC ____TFS ____TCY ___CEL ___

Coastal Oil & Gas Corporation's NBU 256 Well Pad, Access and Pipeline Corridors Class III Cultural Resource Inventory Section 22, T9S, R21E, Uintah County, Utah

Prepared by, Carl Späth, PhD Metcalf Archaeological Consultants, Inc. Eagle, Colorado

> Prepared for, Coastal Oil & Gas Corporation Denver, Colorado

Utah State Project #U-96-MM-0653i

November 1996

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the proposed NBU 256 well project on Ute Tribal land in Uintah County, Utah for Coastal Oil and Gas Corporation. The project area is located approximately seven and one-half miles southeast of Ouray and about three miles south of the White River. The proposed NBU 256 well location is located in the SE/NW Section 22, T9S, R21E (2212'FNL, 2312' FWL) in an area of sandstone capped ridge and butte topography between Sand Wash and Cottonwood Wash (Figure 1).

A ten acre block was inventoried centered on the well center stake. A corridor 100 feet wide was inventoried for the combined access road and pipeline lying outside the inventory block. The access goes westerly to an existing improved road. The proposed pipeline parallels the south side of the access road. Approximately 750 feet of the access and pipeline corridor is outside the ten acre survey block. Total inventory area for the project is 11.7 acres.

Surface ownership of the affected lands is the Ute Indian Tribe, Uintah and Ouray Agency, Fort Duchesne, Utah. The well pads were inspected by MAC archaeologist Dulaney Barclay on November 24, 1996, accompanied by Ute tribal field technician Alvin Ignacio. Fieldwork was conducted under the State of Utah Antiquities Permit #U-96-MM (expires 9/17/97) and conformed to the stipulations set forth in Utah State Historic Preservation guidelines. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

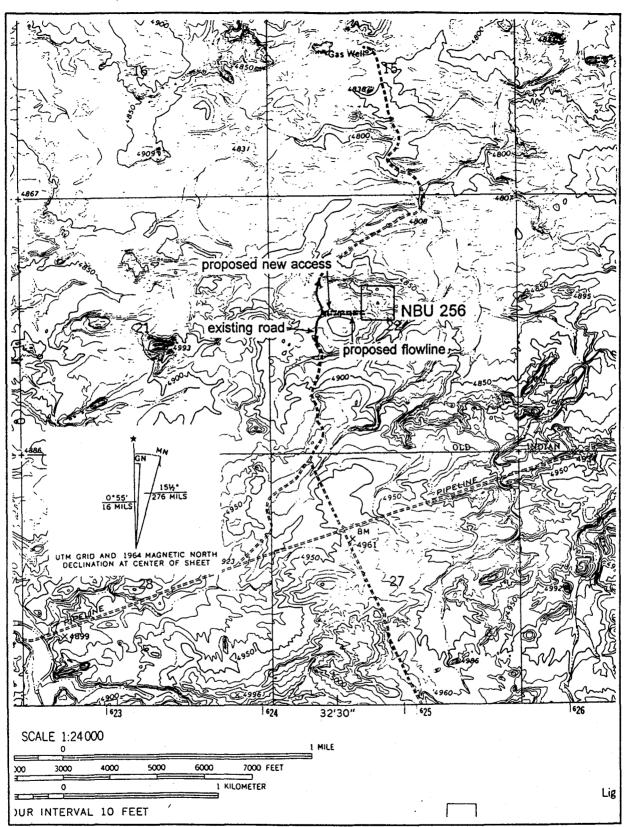


Figure 1 Coastal Oil & Gas Corporation's NBU 256 well project, Section 22, T9S, R21E (USGS Ouray SE, 7.5', 1964).

ENVIRONMENT

The project area is located in the Uintah Basin of northeastern Utah along the White River. This is an area of low dissected mesas and moderately incised drainages. The well pad is situated in eroded upland terrain just south of the White River Valley. The well location itself is in a deflated flat bounded by deep sand dunes on the south and west, and by sandstone ridges on the north and east. The access and pipeline corridor goes west through thick sand dunes and an interdunal flat. The deflated flat and sandstone ridges are barren, while the dunes support a moderate cover of sagebrush, greasewood, rabbitbrush, thorny horsebrush and mixed grasses and forbs. Ground surface visibility is excellent in the barren areas and good in the dunal areas, with a 20-30% vegetation cover.

Sediments in the area vary from thin rocky clay and thin sand sheets over bedrock to deep dunes on the south and east. Local bedrock is predominantly Eocene sandstone and siltstone of the Uinta Formation, with local areas mantled with Quaternary gravel deposits (Hintze 1980). Overall, there is no potential for buried materials on the north and east of the survey block and pad location. In contrast, there is very good potential for buried cultural materials in the dunes along the access and pipeline corridor.

FILES SEARCH

Files searches were conducted through the Utah Division of State History and the BLM, Vernal District Office. These searches indicated that numerous previous oil and gas surveys have been conducted in the vicinity. The previous investigations have included a 1990 well pad survey and several linear access or pipeline corridors near the west end of the present access and pipeline corridor. There have been no previous surveys in the pad area. There are three previously recorded sites (42UN1821, 42UN1970 and 42UN2057) in the NE/NE of the section and one large site (42UN982) that extends into the northwest corner of the section from neighboring sections. However, none of these sites is within or adjacent to the current project area.

FIELD METHODS

A ten acre inventory block around the well center stake was inspected by a series of parallel pedestrian transects spaced 15 m (50 feet) apart. The portions of the access and pipeline corridors outside this ten acre block were inspected using parallel pedestrian transects, one on each side of the staked centerline. Each side of the centerline received coverage amounting to 15 m (50 feet), for a total corridor width of 30 m (100 feet). Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestation had been identified and the resource was adequately defined. Appropriate site or isolated find forms and other documentation were then completed, including plotting the resource on the appropriate USGS topographic quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and paced distances. Black and white photographs were taken of all sites.

RESULTS/RECOMMENDATIONS

One prehistoric site and two isolated find were recorded within the survey area. The isolated finds were found along the access and pipeline corridor, but are non-significant and not eligible for the Register. Nonetheless, the proposed pipeline has been moved south of the access road to avoid these isolated finds. The site is on a ridge and adjacent flat near the well location. The site is recommended eligible for the Register due to its information potential. The pad construction as staked will impact only deflated, non-contributing portions of the site. Cultural resource clearance is recommended for the proposed undertaking with the stipulation that construction along the access and pipeline corridor be monitored because of the thick dune deposits and presence of cultural materials in nearby areas. This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.

REFERENCES CITED

Hintze, Lehi F.

1980 Geologic Map of Utah. Utah Geological and Mineral Survey, Salt Lake City. UT.

COASTAL OIL & GAS CORPORATION

NBU #256

SE/NW SECTION 22, T9S, R21E, S.L.B.&M.

UINTAH COUNTY, UTAH

PALEONTOLOGY REPORT

ΒY

ALDEN H. HAMBLIN PALEONTOLOGIST P.O. BOX 731 VERNAL, UTAH 84078

DECEMBER 1, 1996

RESULTS OF PALEONTOLOGY SURVEY AT NBU #256, SE/NW SECTION 22, T9S, R21E, UINTAH COUNTY, UTAH.

Description of Geology and Topography-

All Rock outcrops in this area are of the Upper Eocene Uinta Formation. The Uinta Formation is primarily composed of fluvial deposits (stream laid) and is seen in the field as a series of interbedded sandstones and mudstones. Most of the sandstones represent paleostream channels are usually lens shaped in cross section and shoe string-like horizontally. The mudstones usually represent over the bank deposits on ancient flood plains and quite often contain fossils. Fossils also occur in some of the sandstones. The Uinta Formation is known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils, though not common have also been found in the Uinta Formation.

The proposed well location sits in a small bowl surrounded on the north by a high ridge, on the east by a low ridge, both of Uinta Formation, and sand dunes on the west. Drainage is out to the south. The access road comes in from the west across a sandy area. An alternate well location was to the west, but there were archaeological problems there.

Fossil Material found-

There are turtle shell fragments scattered about the area, but more particularly at the base of the ridges east and north of the location. There are three spots where turtles are eroding out. One is about 140+- feet northwest of the center stake at 325 degrees. Another is about 160+- feet northwest of the center stake at 318 degrees. The third is about 105+- feet northeast of the center stake at 59 degrees. These turtles appear to represent the genus *Echmatemys*.

Recommendations-

The turtles at the location are not of critical significance, but will be recorded for information purchases. The road and location are cleared for paleontology.

Hamblin I.EONTOLOGIS1

DATE DATE

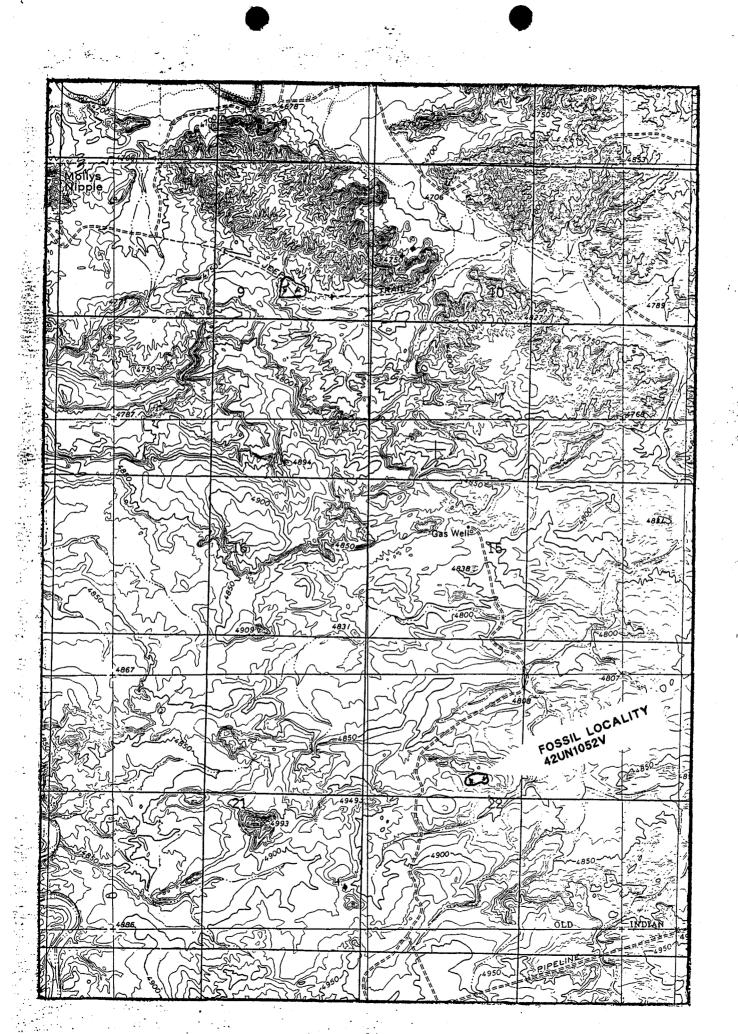
Form 8270-3 (Temporary) (May 1994)

> United States Department of the Interior Bureau of Land Management

Paleontological Locality Form

1. Permit #/Permittee: Tribal Business Permit #A96- 169 and an Access permit for Paleontology Survey. Alden H. Hamblin. 2. Repository/Accn.#: UTAH FIELD HOUSE OF NATURAL HISTORY 3. Locality #: 42UN1052V [] Plant [X] Vertebrate [] Invertebrate [] Other 4. Formation (and subdivision, if known): Uinta Formation, upper lower member 5. Age: Late Eocene 6. County: <u>Uintah</u> 7. BLM District: VERNAL -UTE TRIBAL LAND 8. Resource Area: Natural Butte Field 9. Map name: Ouray SE, Utah 10. Map source: U.S.G.S. 7 1/2 min. Quad. 11. Map scale: 1:24,000 12. Map edition: <u>1964</u>_____ 13. Latitude (deg., min., sec., direction):_____ 14. Longitude (deg., min., sec., direction): or: UTM Grid Zone: <u>12 T</u> 624780 mE 4431137 mΝ 624665 mE 4431078 mΝ 15. Survey (Section, Township & Range): SE1/4, SE1/4, NW1/4, Sec 22, T9S, R21E, SLB&M 16. Taxa observed/collected: There are turtle shell fragments scattered about the area, but more particularly at the base of the ridges east and north of the location. There are three spots where turtles are eroding out. One is about 140+- feet northwest of the center stake at 325 degrees. Another is about 160+- feet northwest of the center stake at 318 degrees. The third is about 105+- feet northeast of the center stake at 59 degrees. These turtles appear to represent the genus Echmatemys. 17. Discoverer(s)/Collector(s): <u>Alden H. Hamblin / Alvin Ignacio</u> 18. Date(s): November 25, 1996 19. Locality Classification: Class 1___ Class 2___ Class 3_X_ Class 4___ Class 5____ (1 = Critical, 2 = Significant, 3 = Important, 4 = Insignificant, 5 = Unimportant) 20. Remarks: This fossil site was found during the paleontology survey of Coastal Oil &

Gas well NBU WELL #256.



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/96

API NO. ASSIGNED: 43-047-32807

WELL NAME: <u>NBU 256</u> OPERATOR: <u>COASTAL</u> OIL & GAS CORP (N0230)

PROPOSED LOCATION: SENW 22 - T09S - R21E SURFACE: 2213-FNL-2312-FWL BOTTOM: 2213-FNL-2312-FWL UINTAH COUNTY NATURAL BUTTES FIELD (630)

LEASE TYPE: FED LEASE NUMBER: U - 0147566 INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
Plat Plat Bond: Federal [] State[] Fee[] (Number <u>U605382-9</u>) Potash (Y/N) Oil shale (Y/N) Water permit	<pre> R649-2-3. Unit: <u>NATURAL BUTTES</u> R649-3-2. General. R649-3-3. Exception.</pre>
(Number <u>43-8496</u>) <u>N</u> RDCC Review (Y/N) (Date:)	Drillíng Unit. Board Cause no: Date:

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COMMENTS:

STIPULATIONS:

OPERATOR: COASTAL OIL & GAS FIELD: NATURAL BUTTES (630) SEC, TWP, RNG: 22, 9S. 21E COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES

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PREPARED: DATE: 13-DEC-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Ope	erator:	COASTAL	OIL & (GAS COR	P	Well	Name :	: N	BU 256				
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Prepared by : MATTHEWS, Salt Lake City, Utah Date : 01-21-1997 Remarks :

WASACTH

Minimum segment length for the 6,900 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 126°F (Surface $74^\circ F$, BHT 171°F & temp. gradient 1.400°/100 ft.) String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and

3,190 psi, respectively.

NOTE:

The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) James W. Carter 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

January 21, 1997

Coastal Oil & Gas Corporation P.O. Box 749 Denver, Colorado 80201-0749

NBU 256 Well, 2213' FNL, 2312' FWL, SE NW, Sec. 22, T. 9 S., Re: R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32807.

Sincerely,

Associate Director

lwp Enclosures cc: Uintah County Assessor Bureau of Land Management, Vernal District Office

Operator:	Coastal Oil & Gas Corporation
Well Name & Number:	NBU_256
API Number:	43-047-32807
Lease:	U-0147566
Location: <u>SE NW</u>	Sec. 22 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

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COA's Page 1 of 9 Well: NBU 256

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 256

API Number: <u>43-047-32807</u>

Lease Number: _____U-0147566

Location: <u>SENW</u> Sec. <u>22</u> T.<u>9S</u> R.<u>21E</u>

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.



COA's Page 3 of 9 Well: NBU 256

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water, identified at \pm 638 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to \pm 438 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.





COA's Page 4 of 9 Well: NBU 256

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

COA's Page 5 of 9 Well: NBU 256

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator <u>shall be required to compensate</u> the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

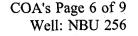
No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.



The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
Jerry Kenczka Petroleum Engineer	(801) 789-1190

BLM FAX Machine (801) 781-4410

COA's Page 7 of 9 Well: NBU 256

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes

- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

COA's Page 8 of 9 Well: NBU 256

SURFACE USE PROGRAM Conditions of Approval (COAs)

These Surface Use Conditions of Approval come from the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.

A qualified Archaeologist is to monitor construction of wellpad, access road and pipeline rightof-way, accompanied by a Tribal Technician. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Coastal Oil & Gas Corp. will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area

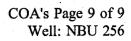
Upon completion of APD and Right-of-way construction, the Ute Tribe Energy & Mineral Department will be notified by Coastal Oil & Gas, so that a Tribal Technician can verify an Affidavit of Completion.

Before the site is abandoned, the company will be required to restore the well site and rightof-ways to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet in width, the graded area will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be wider than 21 feet to accommodate large equipment.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Use a closed production system. The BIA notes that Coastal has agreed to use a closed system for this well. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.



An open drilling system is planned for the project.

A small erosion control structure shall be constructed near the southeast corner of the wellsite.

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Form 3160-5		UNUTED	STATES			k 1	FORMAP	PROVED
(June 1990)	D	EPARTI TO		ERIOR			Budget Bureau	
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						5.	Lease Designation an	d Serial No.
	SUNDRY	NOTICES AND	REPORTS	ON WELL	5		U-0147566	
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		SUBMIT IN TI		-			Natural Buttes U	T
1. Type of Well					· · · · · · · · · · · · · · · · · · ·		Well Name and No.	Jnu
	r						Wen Maine and NO.	
	X Gas Well	Other					NBU #256	
2. Name of Operator						9.	API Well No.	
Coastal Oil &	Gas Corporation	n					43-047-32807	
3. Address and Telephone		······································				10	Field and Pool, Or Exp	bloratory Area
D O Day 740	Denver, CO 80	0201 0740			(303) 573-4476		Natural Buttes	
4. Location of Well (Footag	je, Sec., T., R., M., O	r Survey Description)			(303) 373-4470		County or Parish, Stat	8
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				Casing Repair			Water Shut-Off	
Final Aban	donment Notice			Altering Casing			Conversion to Injectio	n
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drilled, give subsurfa	ce locations and measured	sured and tru vertical dep	oths for all marke	ts and zones perti	nent to this work.)*			
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14. I hereby certify that the	foregoing is true and	correct						
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	Bonnie Carson		······································					
(This space for Fede	ral or State office use)						
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presentations as to any m	and within its jurisdic	(IVI).						
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	DEPART OF T BUREAU			FORM APPROVED Budget Bureau No. 1004-0135
• • • • • • • • • • • • • • • • • • •		IANAGEMENT		Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDR Do not use this form for p	Y NOTICES AND RE	PORTS ON WELLS	S different reservoir	U-0147566
	PPLICATION FOR PER			6. If Indian, Alottee or Tribe Name
				Ute
				7. If Unit or CA, Agreement Designation
. Type of Well	SUBMIT IN TRIF	LICATE		Natural Buttes Unit 8. Well Name and No.
			· •	
Oil Well X Gas Well	Other	<u> </u>		NBU #256 9. API Well No.
Coastal Oil & Gas Corporat	ion			43-047-32807
Address and Telephone No.		·····		10. Field and Pool. Or Exploratory Area
P. O. Box 749, Denver, CO Location of Well (Footage, Sec., T., R., M.,	80201-0749	· · · · · · · · · · · · · · · · · · ·	(303) 573-4476	Natural Buttes
	Or Survey Description)			11. County or Parish, State
2213' FNL & 2312' FWL			·	Uintah County, Utah
Section 22-T9S-R21E				
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Subsequent Report		Plugging Back		Non-Routine Fracturing
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Final Abandonment Notice	- 14	Altering Casing	I ino vonionao	
			Line variance	Dispose Water (NOTE: Report results of multiple completion on W Completion or Recompletion Report and Log for
The operator requests a varia Verbal approval given by Ed		1 blooie line for the su	bject well.	
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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: <u>COASTAL OIL & GAS</u> Well Name: <u>NBU 256</u> Api No. <u>43-047-32807</u> Section: <u>22</u> Township: <u>9S</u> Range: <u>21E</u> County: <u>UINTAH</u> Drilling Contractor_____

Rig #_____

SPUDDED:

Date <u>4/8/97</u>

Time_____

HOW DRY HOLE

Drilling will commence_____

Reported 1	by <u>D</u> .	HACKFORD	 <u></u>	·
Telephone	#		 	

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ENTITY ACTION FORM - FORM 6

ADDRESS P.O. Box 749

Denver, CO 80201-0749

ACTION	CURRENT	NEW			· · · · · · · · · · · · · · · · · · ·			WEL	L LOCA	TION	CDUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.	API NUMBER	W		ର୍ଦ୍ଦ	SC	TP	RG	COUNTY	SPUD DATE	DATE
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WELL 5 C	OMMENTS:											
A	- Establish r		back of form) new well (single well only entity (group or unit well)							Signature Sheila Br	Brence remer	\checkmark
C D	- Re-assign - Re-assign	well from one	existing entity to anothe existing entity to a new e	r existing entity	$\frac{1}{1} \frac{1}{1} \frac{1}$	VE	\mathbb{M}			Environ. & Safet Title Phone No. (303)5	ty Analyst	4/10/97 Date
NOTE: Use	COMMENT s	section to expl	ain why each Action Coo	le was selected.		97	W					
(3/89)				. · ·	DIV. OF OIL, GAS &	& MIN	ING					

Form 3160-5 (June 1990)	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.		
Do not use this for	U-0147566 6. If Indian, Allottee or Tribe Name Ute		
	7. If Unit or CA, Agreement Designation Natural Buttes Unit		
1. Type of Well Oil Well X Well 2. Name of Operator	8. Well Name and No. NBU 256		
Coastal Oil & C 3. Address and Telephone I P.O. Box 749, [4. Location of Well (Footag 2213' FNL & 231	9. API Well No. 43-047-32807 10. Field and Pool, or exploratory Area Natural Buttes Field		
SENW Section 22		·	11. County or Parish, State Uintah Co. Utah
12. CHECK A	APPROPRIATE BOX(s) TO	DINDICATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF S	UBMISSION	TYPE OF ACTION	
X Subsequ	of Intent uent Report bandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Spud Notice	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

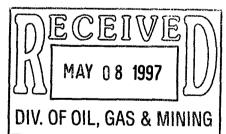
\$pud we?1 @ 11:00 a.m. on \$\forall 8.97" w/Bill Jr. Rathole Drlg Serv. Drill 260', 11" hole. RIH w/6 jts
8-5/8", 24# csg, tally ran = 256.40'. Ran 3 centralizers. RU Howco. Mix & pmp 100 sx PPAG w/2% CaClz,
yld 1.18, wt. 15.6. Displ w/13.6 bbls wtr. Circ approx 9 bbls cmt to pit. CIP @ 2:14 p.m. on 4/9/97.
Hole stayed full. BLM notified, job not witnessed.



14. I hereby certify that the foregoing is true and correct Signed Julia Sumer	Sheila Bremer _{Title} <u>Environmental & Safety Analyst</u>	Date 4/10/97
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	- Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 2 (June 1990)	UTED ST. DEPARTMET OF T BUREAU OF LAND M	HE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	SUNDRY NOTICES AND RE		5. Lease Designation and Serial No. U-0147566
Do not use this	Use "APPLICATION FOR PEI	eepen or reentry to a different reservoir. RMIT" - for such proposals	6. If Indian, Alottee or Tribe Name
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIF	PLICATE	Natural Buttes Unti
1. Type of Well			8. Well Name and No.
Oil Well X	Gas Well Other		NBU #256
2. Name of Operator		······································	9. API Well No.
Constal Oil & Ca	a Comparation		43-047-32807
Coastal Oil & Ga 3. Address and Telephone No			10. Field and Pool, Or Exploratory Area
D O D 740 D	CO 80201 0740	(202) 572 4476	Natural Dutton
	enver, CO 80201-0749 Sec., T., R., M., Or Survey Description)	(303) 573-4476	Natural Buttes 11. County or Parish, State
2213' FNL & 231			
Section 22, T9S-	R21E		Uintah County, Utah
12. CHECK	APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	FSUBMISSION	TYPE OF AC	
Notice of Inter	t	Abandonment	Change of Plans
	-		New Construction
X Subsequent F	Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandor	ment Notice	Altering Casing	
		X other Drilling operations	Dispose Water
			(NOTE: Report results of multiple completion on Well
drilled, give subsurface	ocations and measured and tru vertical depths	ent details, and give pertinent dates, including estimated dat for all markets and zones pertinent to this work.)* rilling operations performed on the subject w	
			CEIVENN



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14. I hereby perf	ify the) the foregoing is true and c <u>Bonnie Carson</u>	Ourse-	_THI Senior Environmental Analyst	Dat	05/06/97
APPROVE	e for Federal or State office use) D BY of approval, if any:		Tit!	Dat	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC		WELL	CHRONOI C	GICAL REP	ORT	
WELL NAME: NBU			FIELD NAME: NA		COUNTY:	UINTAH
AFE#: 26982	2		OPERATOR: CO.	ASTAL OIL & GAS	CORP. SPUD DA	TE:
WI%:					······································	· · · · · · · · · · · · · · · · · · ·
DATE: 4/20/97	DEPTH:	378		REPORT TIME: DR	RLG	
	HOURS:	2.00	PROGRESS:	110 ft		
	MW:	0.0	DAILY COST:	\$18,854.00	CUMM COST :	\$18,854.00
CTIVITY LAST 4 HOURS:	RU RT NU & TE CMT @ 155' DR	ST BOPE TO 20 LG CMT & SHO	000'. CSG TO 1500 P DRLG 268-376	D'OK. WITNESSE	d by W. Owen Blm	pu Bha. Tag
DATE: 4/21/97	DEPTH:	1468	ACTIVITY AT F	REPORT TIME: DR	RLG	
	HOURS:	22.50	PROGRESS:	1091 ft		
	MW:	0.0	DAILY COST:	\$11,372.50	CUMM COST :	\$30,226.50
CTIVITY LAST	DRLG SURVEY	DRLG SUF	RVEY DRLG	SURVEY		
4 HOURS:						
DATE: 4/22/97	DEPTH:	2582		REPORT TIME: DF	RLG	
	HOURS:	22.50	PROGRESS:	1114 ft		
	MW:	8.4	DAILY COST:	\$17,170.60	CUMM COST :	\$47,397.10
CTIVITY LAST 4 HOURS:	DRLG 1468-1975' @ 2308' 1 1/2 DE	SURVEY @ 1 GS DRLG 230	867' 1 1/2 DEGS 18-2582'	WORK ON FLOW	VLINE DRLG 1975-2	

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Page 1

AFE#: 26982 M1%:						
M1%:		L L	DPERATOR: CO	ASTAL OIL & GAS	CORP. SPUD DATE	3:
	·					
DATE: 4/23/97	DEPTH:	3549		REPORT TIME: TIH	i W/BIT #2	
	HOURS:	15.50	PROGRESS:	967 ft	· · · · · · · · · · · · · · · · · · ·	
	MW:	0.0	DAILY COST:	\$13,028.80	CUMM COST :	\$60,425.90
CTIVITY LAST 4 HOURS:	SURVEY @ 2542' 1 3/4 SURVEY @ 3535' 1 3/ DRLG LINE. REPLACE	DEGS D 4 DEGS D SWIVEL	RLG 2583-3087' BIT PLUGGED. PKG & ROT HEA	SURVEY @ 3042 TRIED TO CLEAR I D RUBBER RS	" 1 3/4 DEGS DRLG 3 BIT POOH. RAG IN B TIH	1087-3549' IT. CUT
		·				-
DATE: 4/24/97	DEPTH:	4104	ACTIVITY AT F	REPORT TIME: SUI	RVEY	
	HOURS:	13.00	PROGRESS:	555 ft		
	MW:	8.6	DAILY COST:	\$17,013.00	CUMM COST :	\$77,438.90
CTIVITY LAST HOURS:	TIH & INSTALL ROT HE/ W/AERATED WTR TIH DRLG 3652-3857' C	110 STDS	W&R 90' TO B	LE W/AIR. NO RET TM DRLG 3549-3 RLG 3857-4104' S	3652' RIG REPAIR (All	AK CIRC R LEAK)
		• 				
DATE: 4/25/97	DEPTH:	5003	ACTIVITY AT F	REPORT TIME: DR	LG	
	HOURS:	22.00	PROGRESS:	899 ft		
	MW:	8.7	DAILY COST:	\$15,260.30	CUMM COST :	\$92,699.20
CTIVITY LAST HOURS:	DRLG 4104-4476' RS 4629' 2 DEGS DRLG 4	DRLG 44	176-4629' RIG I	REPAIR (ROT HEAI	D) DRLG 4629-4660'	SURVEY @

Page 2

WELL NAME: NBU #	256		FIELD NAME: NA	TURAL BUTTES	COUNTY:	UINTAH
AFE#: 26982		OPERATOR: CO	ASTAL OIL & GAS	CORP. SPUD DA	TE:	
WI%:						
DATE: 4/26/97	DEPTH:	5663	ACTIVITY AT I	REPORT TIME: DR	LG	
	HOURS:	22.50	PROGRESS:	660 ft		
	MW:	8.7	DAILY COST:	\$14,728.60	CUMM COST :	\$107,427.80
ACTIVITY LAST 24 HOURS:	DRLG 5003-5035' @ 5490' 2 1/4 DEGS	SURVEY @ 4 DRLG 550	990' 2 1/4 DEGS 1-5663'. DB: 537	DRLG 5035-5223 9-85', 5500-09'	" RS DRLG 5223-	5501' SURVEY
••••••••••••••••••••••••••••••••••••••						
DATE: 4/27/97	DEPTH:	6230	ACTIVITY AT F	REPORT TIME: DR	LG	
	HOURS:	23.00	PROGRESS:	567 ft		
	MW:	8.9	DAILY COST:	\$11,921.10	CUMM COST :	\$119,348.90
ACTIVITY LAST 24 HOURS:	DRLG 5663-5911' 29', 5658-62', 5741-50	RS DRLG 5 6', 5965-70', 6	911-6037' SUR' 135-40'	VEY @ 5990' 1 3/4	DEGS DRLG 6037-6	5230' DB: 5509-
			1			
DATE: 4/28/97	DEPTH:	6421	ACTIVITY AT F	REPORT TIME: WA	SHING TO BTM	
	HOURS:	10.00	PROGRESS:	191 ft		
	MW:	8.9	DAILY COST:	\$17,944.00	CUMM COST :	\$137,292.90
ACTIVITY LAST 24 HOURS:	DRLG 6230-6409' FOR BIT #3 BREA COMPOUND TOGET	K CIRC & W&	R 45' TO BTM. DI	3: 6334-40'. HAD 7	RIG REPAIR (COMPC TO WELD & SPLANE C	UND) TRIP LUTCH IN

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PERC		WELL	CHRONOLO	GICAL REF	ORT	······································	
WELL NAME: NBU	#256		FIELD NAME: NATURAL BUTTES COUNTY: UINTAH				
AFE#: 2698 W1%:	2		OPERATOR: COA	STAL OIL & GAS	CORP. SPUD DA	TE:	
	······································		- •••• · · · · · · · · · · · · · · · · ·			<u> </u>	
DATE: 4/29/97	DEPTH:	6700	ACTIVITY AT RE	EPORT TIME: ST	ARTING IN HOLE WIT	HLOGS.	
	HOURS:	10.50	PROGRESS:	279 ft			
	MW:	8.9	DAILY COST:	\$12,853.50	CUMM COST :	\$150,146.40	
ACTIVITY LAST 24 HOURS:	DRLG 6421' - 6500 WASH 50' T/BTM F/LOGS (LOW CLI D/B 6420 - 3	1 5' FILL. CIR UTCH SLIPPING	C & COND. SPOT	' 400 BBL 10# GE	C & COND. SHORT ELLED BRINE ON BTM. T IN HOLE W/PLATFOR	POOH	
DATE: 4/30/97							
DATE: 4/30/97	DEPTH:	6700			INNING 4 1/2" CSG.		
	HOURS:	0.00	PROGRESS:	. 0 ft			
	MW:	9.0	DAILY COST:	\$78,356.10	CUMM COST :	\$228,502.50	
ACTIVITY LAST 24 HOURS:	FLOAT EQ. 1-SHC	. TRIP IN & L/ E JT. 30 CENT	DDRILLSTRING		R. TD 6692, MAX TEMP S & RAN 4 1/2" 11.6# N T. TOTAL STRING - 67(
DATE: 5/2/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: WA	NTING FOR COMPLET	ION TO BEGIN	
	HOURS:	0.00	PROGRESS:	0 ft			
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$228,502.50	
ACTIVITY LAST 4 HOURS:	NONE REPORTED)					

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(June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	DOILLING OF LAN		5. Lease Designation and Serial No.
	SUNDRY NOTICES AN	D REPORTS ON WELLS	U-0147566
Do not use this fo	orm for proposals to drill or	r to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
	Use "APPLICATION FOR	R PERMIT" - for such proposals	
			Ute
			7. If Unit or CA, Agreement Designation
	SUBMIT IN	TRIPLICATE	Natural Buttes Unti
1. Type of Well			8. Well Name and No.
	Gas Well Other		NBU #256
2. Name of Operator			9. API Well No.
			43-047-32807
Coastal Oil & Gas 3. Address and Telephone No.	Corporation	······································	10. Field and Pool, Or Exploratory Area
•			
P. O. Box 749, De	nver, CO 80201-0749 ec., T., R., M., Or Survey Description)	(303) 573-4476	Natural Buttes 11. County or Parish, State
2213' FNL & 2312	' FWL		
Section 22, T9S-R	21E		Uintah County, Utah
		TO INDICATE NATURE OF NOTICE, REPO	DRT. OR OTHER DATA
	SUBMISSION	TYPE OF A	
Notice of Intent		Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Re	port	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonn	nent Notice	Altering Casing	Conversion to Injection
		X Other First production	Dispose Water (NOTE: Report results of multiple completion
First production fo	or the subject well occurred	i on 5/12/97.	
• .		*	
		MEC	EIVEN
		DEC	EIVEM
		DEC	
			EIVE 19 1997
			EIVE 19 1997 GAS & MINING
14. Thereby certify that the for	agoing is true and correct	DIV. OF OIL,	GAS & MINING
signed The	in ann		
SignedBo	onnie Carson	DIV. OF OIL,	GAS & MINING
signed The	onnie Carson	DIV. OF OIL,	GAS & MINING
Signed Bo (This space for Federal of APPROVED BY	onnie Carson or State office use)	DIV. OF OIL,	GAS & MINING
SignedBo	onnie Carson or State office use)	DIV. OF OIL,	GAS & MINING Det 05/
Signed BC (This space for Federal C APPROVED BY Conditions of approval, it	nnie Carson or State office use) f any:	DIV. OF OIL,	GAS & MINING
Signed BC (This space for Federal C APPROVED BY Conditions of approval, it	f any:	DIV. OF OIL,	GAS & MINING

Form 3160-5 (June 1990) Do not use this for	DEPARTMEN BUREAU OF I SUNDRY NOTICES AN		MENT	U-014	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 ease Designation and Serial No. 47566 Indian, Allottee or Tribe Name
	se "APPLICATION FOR	PERMIT - " for su	ch proposals	Ute	
	SUBMIT	IN TRIPLICATI			Unit or CA, Agreement Designation ral Buttes Unit
1. Type of Well Oil Well X Well 2. Name of Operator	Other	······································		8. We	ell Name and No. NBU 256
Coastal Oil & C 3. Address and Telephone D P O Box 749 D		.9	(303) 573-4455	43-04	PI Well No. 47-32807 ield and Pool, or exploratory Area
	e, Sec., T., R., M., or Survey De 2'FWL			Natur	val Buttes Field
12. CHECK A	APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT,		<u>Jintah Co. Utah</u> THER DATA
TYPE OF S	UBMISSION		TYPE OF ACTION		
	of Intent 1ent Report		Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
Final A	bandonment Notice		Casing Repair Altering Casing Other <u>Completion Operations</u>		Water Shut-Off Conversion to Injection Dispose Water : Report results of multiple completion on Well pletion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for completion operations performed on the subject well.

DECENTED	
	I
UUN 23 1997	
DIV. OF OIL, GAS & MINING	
, GAS & MINING	

14. I hereby certify that the foregoing is true and correct Signed Auila Foregoing V	Title	Sheila Bremer Environmental & Safety Analyst	Date	6/18/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: NBU	J #256		FIELD NAME: NA	TURAL BUTTES	COUNTY:	UINTAH
AFE#: 2698	82		OPERATOR: CO	ASTAL OIL & GAS	CORP. SPUD DA	TE:
W1%:				·	·	
DATE: 5/1/97	DEPTH:	6700	ACTIVITY AT I	REPORT TIME: RI	ORT	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$57,999.70	CUMM COST :	\$291,946.10
ACTIVITY LAST 24 HOURS:	10 BBL GEL WAT D112, .2% D46, 5' W/10% D53, .75% ACETIC ACID & 8 25 BBL INTO DISI	ER, 80 BBLS WA % D44, 2% B71, B14, .25% D65, 7 BBLS WATER P. PIPE WAS RE	.2% D65 WT 12 PF .2% D65 WT 12 PF .2% D46. WT 14.5 + 1/1000 F75N 16	5N. LEAD 752 SX 2G, Y 2.66, 356 BB 5, Y 1.53, 222 BBL 4 & 2% KCL. PLU F @ 10:32 ON 4/3	IDITION. CMT W/DO S HI LIFT "G" W/6% D2 LS. TAIL 815 SXS SELI S. DROP PLUG & DISF G BUMPED, FLOATS H 0/97. SET 4 1/2" CSG RIG RELEASED @ 13	0, 2% D79, .75% FSTRESS "G" PW/15 BBL IELD, LAST RET G SLIPS W/75
DATE: 5/2/97	DEPTH: HOURS:	6700 0.00	ACTIVITY AT F			
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$291,946.10
CTIVITY LAST 4 HOURS:	MAY 2ND THROU			• • •		φ231,340.10
DATE: 5/9/97	DEPTH:	6700	ACTIVITY AT R	EPORT TIME: WIL	L PU MORE PIPE & DF	RILL CMT.
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$8,965.00	CUMM COST :	\$300,911.10
CTIVITY LAST	RU SCHLUMBERG	P 1170, HORDE	NG TOOLPSION C	SG RD SCHLUM	ELATE TO CNL/LTD. L IBERGER. MIRU COLO DRAG BIT. BIT SUB 19	

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	#256		FIELD NAME: NAT	URAL BUTTES	COUNTY:	UINTAH
AFE#: 2698	2		OPERATOR: COA	STAL OIL & GAS	S CORP. SPUD DA	TE:
WI%:	· · · · · · · · · · · · · · · · · · ·					
DATE: 5/10/97	DEPTH:	6700		EPORT TIME: PI	REP TO LAND TBG.	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$5,502.00	CUMM COST :	\$306,413.10
CTIVITY LAST 4 HOURS:	TEST CSG TO 500	OPSI. HELD OF	CSG W/105 BBLS 3	S% KCL WTR. LI	R SWIVEL. DRLG CMT 0 31 JTS TBG. FINISH 7 CSG @ 5762'-5769'-57 N	TOOL DBECC
DATE: 5/11/97	DEPTH:	6700			OWING TO PIT ON 20/	
	HOURS:	0.00	PROGRESS:	0 ft	SWING TO FIT ON 20/	
	MW:	0.0	DAILY COST:	\$22,598.00	CUMM COST :	\$329,011.10
CTIVITY LAST HOURS:	SURGE OFF BALL	S FINISH DISPL S FINISH DISPL CWS #70. MIRU S, TP 40 PSI, CI	3% KCL. BROKE A ACING ACID. 70 B DELSCO, ISIP 123	T 2497', PMP 88 BLS TOTAL, FL 0 PSI 5 MIN 107	2 5719'. ND & NU. MI 2 GALS 15% HCL W/ 12 DW BACK TO PIT, BAL 7 PSI, 10 MIN 1048 PSI LEFT BLOWING TO PI	BALL SEALERS
,					• •	
ATE: 5/12/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: FL	OW TESTING	
DATE: 5/12/97	DEPTH: HOURS:	6700 0.00	ACTIVITY AT RE PROGRESS:	PORT TIME: FL 0 ft	OW TESTING	
ATE: 5/12/97					OW TESTING CUMM COST :	\$329,011.10

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WELL NAME: NBU	J #256		FIELD NAME: NAT	URAL BUTTES	COUNTY:	UINTAH
AFE#: 269	82		OPERATOR: COA			
W1%:					S CORP. SPUD DATE	-
DATE: 5/13/97	DEPTH:	6700	ACTIVITY AT R	PORT TIME: FI	OW TEST WELL	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$42,832.00	CUMM COST :	\$371,843.10
ACTIVITY LAST 24 HOURS:	THIS REPORT TESTED LINES TO WELL W/ 92,720# 2 PSI, MAX/AVG R=1 PSI. OPEN WELL V TIMECPTF .4:30PM.135095 .5:30PM.1350110 .6:30PM.1250.115 .7:30PM.1200.110 .9:30PM.100090 11:30PM.100090 11:30PM.100090 .5:30AM90070 .3:30AM900.55 .6:15AM750.55 531 BLTR, REC 120		i AND 1	TING WELL, 53	., PRE JOB SAFETY MEE BPM @ 4335 PSI, ISIP 11 P 1658 PSI, 5/10/15 = 162 'SI. RD DOWELL, CP 138 1 BLWTR.	TING. 30 PSI. FRAC 1/1603/1598 50 PSI, TP 950
DATE: 5/14/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: FL	OW BACK REPORT	•
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10

Page 7

WELL NAME: NBU	J #256		FIELD NAME: NATU	IRAL BUTTES	COUNTY:	UINTAH				
AFE#: 2690	82		OPERATOR: COASTAL OIL & GAS CORP. SPUD DA							
WI%:		<u> </u>			· · · · · · · · · · · · · · · · · · ·					
DATE: 5/15/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: OI	N PRODUCTION					
	HOURS:	0.00	PROGRESS:	0 ft						
• • •	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
CTIVITY LAST 4 HOURS:	FLOWING 580 MC	CF, 0 BW, FTP 8	25#, CP 825# ON 14/0	64" CHK.						
					· 					
DATE: 5/16/97	DEPTH:	6700	ACTIVITY AT REI		PRODUCTION					
	HOURS:	0.00	PROGRESS:	0 ft	FRODUCTION					
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
CTIVITY LAST	FLOWING 378 MCF, 0 BW, FTP 640#, CP 680# ON 14-15/64" CHK.									
4 HOURS:		.,		0/04 ONK.						
	· · · ·									
DATE: 5/17/97	DEPTH:	6700	ACTIVITY AT REP	ORT TIME: ON	PRODUCTION					
	HOURS:	0.00	PROGRESS:	0 ft						
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
TIVITY LAST	FLOWING 498 MC	F, 0 BW, FTP 56	0#, CP 625# ON 16/6	4" CHK.						
noonon										

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WELL NAME: NBU	#256		FIELD NAME: NATU	RAL BUTTES	COUNTY:	UINTAH				
AFE#: 2698	32		OPERATOR: COASTAL OIL & GAS CORP. SPUD DA							
W1%:										
DATE: 5/18/97	DEPTH:	6700	6700 ACTIVITY AT REPORT TIME: ON PRODUCTION							
	HOURS:	0.00	PROGRESS:	0 ft						
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
CTIVITY LAST 4 HOURS:	FLOWING 458 MG	CF, 0 BW, FTP 5	50#, CP 610# ON 16/6	64" CHK.						
DATE: 5/19/97	DEPTH:	6700	ACTIVITY AT REP	ACTIVITY AT REPORT TIME: ON PRODUCTION						
•	HOURS:	0.00	PROGRESS:	0 ft						
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
CTIVITY LAST HOURS:	FLOWING 425 MC	F, 0 BW, FTP 53	5#, CP 580# ON 16/6							
		·								
ATE: 5/20/97	DEPTH:	6700	ACTIVITY AT REP	ORT TIME: ON	PRODUCTION					
	HOURS:	0.00	PROGRESS:	0 ft						
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				
TIVITY LAST HOURS:	FLOWING 348 MC	F, 0 BW, FTP 49	0#, CP 555# ON 16/64	4" CHK.						
			• .							

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PERC	· ·	WELL	ELL CHRONOLOGICAL REPORT							
WELL NAME: NBU AFE#: 2698 W1%:			FIELD NAME: NATU OPERATOR: COAS		COUNTY: CORP. SPUD DATE	UINTAH E:				
DATE: 5/21/97	DEPTH:	6700	ACTIVITY AT REI		PRODUCTION					
	HOURS:	0.00	PROGRESS:	0 ft						
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10				

Page 10

Form 3160+4 (July 1992)	DEPAR					-			other in-	O Expi	MB NO. ires: Fe	PROVED 1004-0137 bruary 28, 199	
			F LAND M						tions on se side)	5. LEASE DESIG		AND SERIAL NO).
WELL COM						REF	ORT		.OG*	6. IF INDIAN, A		E OR TRIBE NAM	(E
1a. TYPE OF WELL:										7. UNIT AGREE	MENT N	AME	<u> </u>
b. TYPE OF COMP	W LETION:		GAS WELL	1 1		Other —				Natural I	Butte	s Unit	
WELL X					^{PF.}	Other				8. FARM OR LE	ASE NAM	ME, WELL NO.	<u>`</u>
2. NAME OF OPERATOR COastal_011 &		tion								NI	BU	250	5
3. ADDRESS AND T	ELEPHONE NO.									9. API WELL NO			
P.O. Box 749, 4. LOCATION OF WELL				an with as	m State mar			<u>303) 573</u>	- 4455	43-047-3		RWILDCAT	
At surface	_	-	in accoraan	ce with an	iy siute reqi	# 1 \$111\$14 8j	,.			Natural I	Butte	s Field	
2213' FNL & 23 At top prod. interval		NW)								11. SEC., T., R. AND SURVE	Y OR AR	EA	
At total depth				14. PER	MIT NO.		DATE	ISSUED		Section :		S-R21E 13. STATE	
					-047-32	207	1	23/97		PARISH Uintah Co		Utah	
15. DATE SPUDDED	16. DATE T.D. RE	ACHED	17. DATE C		eady to prod		_	ZOT ST VATIONS (DF,	RKB, RT,			EV. CASINGHE	AD
4/8/97	4/29/97		5/15	/97			48	72' GR					
20. TOTAL DEPTH, MD & 6700'	21. PLU		.D., MD & TV	ъ 22	. IF MULTIP HOW MAN	LE COMP Y*	Ĺ.,	23. INTE DRIL	RVALS LED BY	rotary to X	OLS	CABLE TOOL	S
24. PRODUCING INTERV	AL(S), OF THIS COM	IPLETION -	TOP, BOTTOM	M, NAME (MD AND TV	D)*					25.	WAS DIRECTIO	
Wasatch: 5762	', 5769', 5	773', !	5 985 ', 6	5218',	6353',	6608'						Single S	not
26. TYPE ELECTRIC ANI HALS/LDT/CNL/(DLO	<u>ب</u>	5-9-9	2					27. WA	s well cored No	
					ORD (Repo		ngs set in w					AMOUNT P	
CASING SIZE/GRADE 8-5/8", K-55	WEIGHT, LE		DEPTH SET	(MD)	но 11"	LE SIZE				chrono4/1		AMOUNT P	
4-1/2", N-80	11.6#		<u> 5700'</u>		7-7/8"			See atta	ached o	chrono5/1	L/97		
	-												
29		LINER	RECORD					_30.		TUBING RECORD			
	TOP (MD)	BOTTO	DM (MD)	SACKS	CEMENT*	SCR	SCREEN (MD) SIZE			DEPTH SET (MD)		PACKER SET	<u>(MD)</u>
								2-3/	8	6418'			
31. PERFORATION RECO						32				RE, CEMENT S			
5762', 5769'		85', 6	218', 63	353',	6608'		<u>th interv</u> 2'-6608			MOUNT AND KIN attached_c			
3-3/8" gun,	1 spf					070		<u> </u>					
													
33.*					PRODUCT				<u> </u>				
DATE FIRST PRODUCTION 5/12/97		DUCTION MI	ETHOD (Flow	ing, gas li	ift, pumping	- size an	d type of p	ump)		WELL S shut	·	Producing or Oducing	
DATE OF TEST 5/18/97	HOURS TESTED		oke size 6/64 "		'N. FOR PERIOD	OIL-BI	BL.	GAS-мс 458	F.	WATER - BBL.		GAS - OIL RATIC	>
FLOW. TUBING PRESS.	CASING PRESSUR	E CA	LCULATED HOUR RATE	OIL -	BBL.	1	AS - MCF.		WATER 1				975
550# 34. DISPOSITION OF GAS	610#			0			458		0		jĒ		<u>ْ</u>
Sold		•, r <i>ente</i> a, e	····;								IN 2	7 1997	$\left\{ \left\{ 1\right\} \right\}$
35. LIST OF ATTACHMEN Chronological	History									<u>777</u>			10
36. I hereby certify that the	oregoing and attached i	nformation is	complete and c	/	Sh	eila B	remer			DIV. OF C)IL.(GAS & M	INING
SIGNED	yelle	VIII	w Y		title En	vironm	ental	& <u>Safety</u>	Analy	stBAT	₽ <u>6</u> /	24/97	

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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

PORMATION I'DP BOTTOM DESCRIPTION, CONTENTS, EIC. NAME ToP MAR. A.M. A.M. MEAS. DEFTH WERT DESTH MAR. A.M. A.M. MEAS. DEFTH WERT DESTH MAR. A.M. A.M. A.M. MEAS. DEFTH WERT DESTH MAR. A.M. A.M.		: হা		ones of porosity and contents thereof; cored in sed, time tool open, flowing and shut-in press	38. GEO	LOGIC MARKERS	
Wasatch 4950'			BOTTOM	DESCRIPTION, CONTENTS, EIC	 NAME		
					Wasatch		VERT. DEPTH
	ı						

PERC'	·	WELL	CHRONOLO	GICAL REP	PORT	
WELL NAME: NBU	# 256		FIELD NAME: NAT	URAL BUTTES	COUNTY	: UINTAH
AFE#: 26982 W1%:	2		OPERATOR: CO/	ASTAL OIL & GAS	CORP. SPUD D	ATE:
DATE: 4/10/97	DEPTH:	256	ACTIVITY AT R	EPORT TIME: W	O ROTARY TOOLS	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$5,443.90	CUMM COST :	\$5,443.90
ACTIVITY LAST 4 HOURS:	SPUD WELL @ 11:00 5/8" 24# CSG. TALL 1.18, 15.6 PPG. DIS STAYED FULL. BLM) AM 4/8/97 W Y RUN 256.40 PL W/13.6 BB I NOTIFIED.	//BILL JR RATHOL Y. RAN 3 CENT. R L H2O. CIRC APP JOB NOT WITNES:	e drlg service 10 Howco. Mix Rox 9 BBLS CM1 Sed.	E. DRILL 260' 11" HO & PMP 100 SXS PRA I TO PIT. CIP @ 2:14	LE. RIH W/6 JTS 8 G W/2% CACL2. Y PM 4/9/97. HOLE
				• • • • • •		
DATE: 4/20/97	DEPTH:	378		EPORT TIME: DI	RLG	
	HOURS:	2.00	PROGRESS:	110 ft		
-	MW:	0.0	DAILY COST:	\$18,854.00	CUMM COST :	\$24,297.90
ACTIVITY LAST 4 HOURS:	RU RT NU & TEST CMT @ 155' DRLC	BOPE TO 20 CMT & SHO	00'. CSG TO 1500 P DRLG 268-378	' ok. Witnesse }	D BY W. OWEN BLM	PU BHA. TAG
DATE: 4/21/97	DEPTH:	1468	ACTIVITY AT R	EPORT TIME: DI	RLG	
	HOURS:	22.50	PROGRESS:	1091 ft		
	MW:	0.0	DAILY COST:	\$11,372.50	CUMM COST :	\$35,670.40
ACTIVITY LAST 4 HOURS:	DRLG SURVEY	DRLG SUF	RVEY DRLG S	URVEY		

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PERC		WELL	L CHRONOLOGICAL REPORT					
WELL NAME: NBU AFE#: 26982 W1%: 26982			FIELD NAME: NA	TURAL BUTTES ASTAL OIL & GAS	COUNTY: CORP. SPUD DATE:	UINTAH		
DATE: 4/22/97	DEPTH:	2582	ACTIVITY AT F	REPORT TIME: DR	LG			
	HOURS:	22.50	PROGRESS:	1114 ft				
	MW:	8.4	DAILY COST:	\$17,170.60	CUMM COST :	\$52,841.00		
ACTIVITY LAST 24 HOURS:	DRLG 1468-1975' S @ 2308' 1 1/2 DEGS	URVEY @ 1 DRLG 230	867' 1 1/2 DEGS 8-2582'	WORK ON FLOW	/LINE DRLG 1975-2308'	SURVEY		
DATE: 4/23/97	DEPTH:	3549			W/BIT #2			
	HOURS: MW:	15.50 0.0	PROGRESS: DAILY COST:	967 ft \$13,028.80	CUMM COST :	\$65.869.80		
ACTIVITY LAST 24 HOURS:	SURVEY @ 2542' 1 3 SURVEY @ 3535' 1 DRLG LINE. REPLAC	3/4 DEGS 1 3/4 DEGS CED SWIVEL	DRLG 2583-3087' BIT PLUGGED. PKG & ROT HEA	SURVEY @ 3042 TRIED TO CLEAR D RUBBER RS	1 3/4 DEGS DRLG 30 BIT POOH. RAG IN BIT TIH	87-3549' CUT		
DATE: 4/24/97	DEPTH:	4104	ACTIVITY AT F	REPORT TIME: SU	RVEY			
	HOURS:	13.00	PROGRESS:	555 ft				
	MW:	8.6	DAILY COST:	\$17,013.00	CUMM COST :	\$82,882.80		
ACTIVITY LAST 24 HOURS:	TIH & INSTALL ROT H W/AERATED WTR DRLG 3652-3857'	TIH 10 STDS	5 W&R 90' TO B	TM DRLG 3549-3	: PULL 10 STDS & BREA 3652' RIG REPAIR (AIR SURVEY	K CIRC LEAK)		

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WELL NAME: NBU	#256	ł	FIELD NAME: NA	TURAL BUTTES	COUNTY:	UINTAH		
AFE#: 26982	2	1	OPERATOR: COASTAL OIL & GAS CORP. SPUD DATE:					
W1%:								
DATE: 4/25/97	DEPTH:	5003		REPORT TIME: DRL	.G			
	HOURS:	22.00	PROGRESS:	899 ft				
	MW:	8.7	DAILY COST:	\$15,260.30	CUMM COST :	\$98,143.10		
ACTIVITY LAST 24 HOURS:	DRLG 4104-4476' F 4629' 2 DEGS DRL		476-4629' RIG I	REPAIR (ROT HEAD)) DRLG 4629-4660'	SURVEY @		
DATE: 4/26/97								
DATE. 4/20/9/	HOURS:	5663 22.50	PROGRESS:	660 ft	.6			
	MW:	8.7	DAILY COST:	\$14,728.60	CUMM COST :	\$112,871.70		
ACTIVITY LAST 24 HOURS:	DRLG 5003-5035' S @ 5490' 2 1/4 DEGS	URVEY @ 4	990' 2 1/4 DEGS	DRLG 5035-5223'				
DATE: 4/27/97	DEPTH:	6230	ACTIVITY AT F	REPORT TIME: DRL	.G			
	HOURS:	23.00	PROGRESS:	567 ft				
	MW:	8.9	DAILY COST:	\$11,921.10	CUMM COST :	\$124,792.80		
ACTIVITY LAST 24 HOURS:	DRLG 5663-5911' F 29', 5658-62', 5741-56	RS DRLG 5 ', 5965-70', 6'	911-6037' SUR\ 35-40'	VEY @ 5990' 1 3/4 I	DEGS DRLG 6037-6	230' DB: 5509-		

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PERC		WELL	CHRONOLO	DGICAL REI	PORT	
WELL NAME: NBL) #256		FIELD NAME: NA	TURAL BUTTES	COUNTY:	UINTAH
AFE#: 2698	32		OPERATOR: CC	ASTAL OIL & GA	S CORP. SPUD DA	TE:
DATE: 4/28/97	DEPTH:	6421	ACTIVITY AT	REPORT TIME: V	ASHING TO BTM	
	HOURS:	10.00	PROGRESS:	191 ft		
	MW:	8.9	DAILY COST:	\$17,944.00	CUMM COST :	\$142,736
ACTIVITY LAST 24 HOURS:	DRLG 6230-6409' FOR BIT #3 BR COMPOUND TOC	EAK CIRC & W&	R 45' TO BTM. D	B: 6334-40'. Hae	RIG REPAIR (COMPO TO WELD & SPLANE (DUND) TRIP CLUTCH IN
DATE: 4/29/97	DEPTH:	6700			TARTING IN HOLE WIT	H LOGS.
DATE: 4/29/97	HOURS:	10.50	PROGRESS:	279 ft		
DATE: 4/29/97 ACTIVITY LAST 24 HOURS:	HOURS: MW: DRLG 6421' - 650 WASH 50' T/BT	10.50 8.9 0'. SURVEY @ M 5' FILL. CIR UTCH SLIPPING	PROGRESS: DAILY COST: 0 6460'. DRLG 6 C & COND. SP(3). R/U SCHLUM	279 ft \$12,853.50 \$500' - 6700'. Cl DT 400 BBL 10# G	CUMM COST : CUMM COST : RC & COND. SHORT ELLED BRINE ON BTM RT IN HOLE W/PLATFO	\$155,590 TRIP T/4500'. POOH
ACTIVITY LAST	HOURS: MW: DRLG 6421' - 650 WASH 50' T/BTI F/LOGS (LOW CL	10.50 8.9 0'. SURVEY @ M 5' FILL. CIR UTCH SLIPPING 8 6485 - 9	PROGRESS: DAILY COST: 0 6460'. DRLG 6 C & COND. SP(0). R/U SCHLUM	279 ft \$12,853.50 \$500' - 6700'. Cl DT 400 BBL 10# C MBERGER & STAI	CUMM COST : RC & COND. SHORT ELLED BRINE ON BTM RT IN HOLE W/PLATFO	\$155,590 TRIP T/4500'. POOH
ACTIVITY LAST	HOURS: MW: DRLG 6421' - 650 WASH 50' T/BTI F/LOGS (LOW CL D/B 6420 - 3 DEPTH:	10.50 8.9 0'. SURVEY @ M 5' FILL. CIR UTCH SLIPPING 8 6485 - 9 	PROGRESS: DAILY COST: 0 6460'. DRLG 6 C & COND. SP(0). R/U SCHLUM	279 ft \$12,853.50 3500' - 6700'. Cl DT 400 BBL 10# G MBERGER & STAI	CUMM COST : RC & COND. SHORT FLLED BRINE ON BTM	\$155,590 TRIP T/4500'. POOH
ACTIVITY LAST 24 HOURS:	HOURS: MW: DRLG 6421' - 650 WASH 50' T/BTI F/LOGS (LOW CL D/B 6420 - 3	10.50 8.9 0'. SURVEY @ M 5' FILL. CIR UTCH SLIPPING 8 6485 - 9	PROGRESS: DAILY COST: 0 6460'. DRLG 6 C & COND. SP(0). R/U SCHLUM	279 ft \$12,853.50 3500' - 6700'. Cl DT 400 BBL 10# C IBERGER & STAI	CUMM COST : RC & COND. SHORT ELLED BRINE ON BTM RT IN HOLE W/PLATFO	\$155,590 TRIP T/4500'. POOH

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PERC		WELL	CHRONOLC	GICAL REP	PORT	
WELL NAME: NBU #	256	······	FIELD NAME: NA	TURAL BUTTES	COUNTY:	UINTAH
AFE#: 26982 WI%:			OPERATOR: CO.	ASTAL OIL & GAS	CORP. SPUD DAT	'E:
DATE: 5/1/97	DEPTH:	6700	ACTIVITY AT F	REPORT TIME: R	DRT	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$57,999.70	CUMM COST :	\$291,946
ACTIVITY LAST 24 HOURS:	D112, .2% D46, 5% D W/10% D53, .75% B1 ACETIC ACID & 87 B	, 80 BBLS WA 944, 2% B71, . 4, .25% D65, BLS WATER PIPE WAS RE	TER + 1/1000 F7 2% D65 WT 12 PF .2% D46. WT 14. + 1/1000 F75N, L6 CP. CMT IN PAC	5N. LEAD 752 SX PG, Y 2.66, 356 BE 5, Y 1.53, 222 BBL 4 & 2% KCL. PLL E @ 10:32 ON 4/3	NDITION. CMT W/DOV S HI LIFT "G" W/6% D20 BLS. TAIL 815 SXS SELF S. DROP PLUG & DISP JG BUMPED, FLOATS H 60/97. SET 4 1/2" CSO RIG RELEASED @ 13	FSTRESS "G" VW/15 BBL ELD, LAST RE SSLIPS W/75,
		 6700			AITING FOR COMPLET	
DATE: 5/2/97		6700	PROGRESS:	Oft	ATTING FOR COMPLET	
	HOURS: MW:	0.00 0.0	DAILY COST:	\$0.00	CUMM COST :	\$291,946
ACTIVITY LAST 24 HOURS:	MAY 2ND THROUGH	I MAY 8TH - V	VAITING FOR CO	MPLETION TO BE	GIN	
	DEPTH:	6700		REPORT TIME: W	ILL PU MORE PIPE & D	RILL CMT.
DATE: 5/9/97	HOURS:	0.00	PROGRESS:	0 ft		
DATE: 5/9/97		0.0	DAILY COST:	\$8,965.00	CUMM COST :	\$300,911
DATE: 5/9/97	MW:					

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PERC		WELL (CHRONOLOG	ICAL REP	ORT				
WELL NAME: NBU	#256	F	FIELD NAME: NATU	RAL BUTTES	COUNTY:	UINTAH			
AFE#: 2698. WI%:	2		DPERATOR: COAS	TAL OIL & GAS	CORP. SPUD DAT	E:			
DATE: 5/10/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: PR	EP TO LAND TBG.				
	HOURS:	0.00	PROGRESS:	0 ft					
	MW:	0.0	DAILY COST:	\$5,502.00	CUMM COST :	\$306,413.10			
ACTIVITY LAST 24 HOURS:	6660', CIRC HOLE TEST CSG TO 500	CLEAN, DISPL ()0 PSI, HELD OK	CSG W/105 BBI S 3	% KCL WTR. LC GER AND PERF	R SWIVEL. DRLG CMT) 31 JTS TBG. FINISH 1 CSG @ 5762'-5769'-57 N	OOH. PRESS			
		6700		PORT TIME: BL	OWING TO PIT ON 20/0	64" CHK			
DATE: 5/11/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: BL	OWING TO PIT ON 20/6	64" CHK			
DATE: 5/11/97	DEPTH: HOURS: MW:	6700 0.00 0.0	PROGRESS:		OWING TO PIT ON 20/6	54" CHK \$329,011.10			
DATE: 5/11/97 ACTIVITY LAST 24 HOURS:	HOURS: MW: TP 0 PSI, CP 150 PRESS TST LINE	0.00 0.0 PSI. PU BLAST TO 5000', PMP LS FINISH DISPL CWS #70. MIRU LS, TP 40 PSI, C	PROGRESS: DAILY COST: JT & TBG. HANGE 3% KCL. BROKE A	0 ft \$22,598.00 R & LAND TBG (T 2497', PMP 88 B & TOTAL EL		\$329,011.10 RU DOWELL, BALL SEALERS			
ACTIVITY LAST 24 HOURS:	HOURS: MW: TP 0 PSI, CP 150 PRESS TST LINE SURGE OFF BALI 5000 PSI, RDMO PSI, REC 175 BB ALL WTR RECOV	0.00 0.0 PSI. PU BLAST TO 5000', PMP LS FINISH DISPL CWS #70. MIRU LS, TP 40 PSI, C ERED.	PROGRESS: DAILY COST: JT & TBG. HANGE 3% KCL. BROKE A ACING ACID. 70 B J DELSCO, ISIP 123 P 300 PSI. PUT IN	0 ft \$22,598.00 R & LAND TBG (T 2497', PMP 88 BLS TOTAL. FL 0 PSI, 5 MIN 107 20/64" CHK AND	CUMM COST : @ 5719'. ND & NU. MII 2 GALS 15% HCL W/ 12 OW BACK TO PIT, BAL 0 LEFT BLOWING TO PI 	\$329,011.10 RU DOWELL, BALL SEALERS			
ACTIVITY LAST	HOURS: MW: TP 0 PSI, CP 150 PRESS TST LINE SURGE OFF BALI 5000 PSI, REC 175 BB ALL WTR RECOV	0.00 0.0 PSI. PU BLAST TO 5000', PMP LS FINISH DISPL CWS #70. MIRU LS, TP 40 PSI, C ERED. 6700	PROGRESS: DAILY COST: JT & TBG. HANGE 3% KCL. BROKE A ACING ACID. 70 B J DELSCO, ISIP 123 P 300 PSI. PUT IN ACTIVITY AT RI	0 ft \$22,598.00 R & LAND TBG (7 2497', PMP 88 BLS TOTAL. FL 0 PSI, 5 MIN 107 20/64" CHK AND 	CUMM COST : @ 5719'. ND & NU. MII 2 GALS 15% HCL W/ 12 OW BACK TO PIT, BAL 0 LEFT BLOWING TO PI 	\$329,011.10 RU DOWELL, BALL SEALERS			
ACTIVITY LAST 24 HOURS:	HOURS: MW: TP 0 PSI, CP 150 PRESS TST LINE SURGE OFF BALI 5000 PSI, RDMO PSI, REC 175 BB ALL WTR RECOV	0.00 0.0 PSI. PU BLAST TO 5000', PMP LS FINISH DISPL CWS #70. MIRU LS, TP 40 PSI, C ERED.	PROGRESS: DAILY COST: JT & TBG. HANGE 3% KCL. BROKE A ACING ACID. 70 B J DELSCO, ISIP 123 P 300 PSI. PUT IN	0 ft \$22,598.00 R & LAND TBG (T 2497', PMP 88 BLS TOTAL. FL 0 PSI, 5 MIN 107 20/64" CHK AND	CUMM COST : @ 5719'. ND & NU. MII 2 GALS 15% HCL W/ 12 OW BACK TO PIT, BAL 0 LEFT BLOWING TO PI 	\$329,011.10 RU DOWELL, BALL SEALERS I FD OFF TO			

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PERC' WELL CHRONOLOGICAL REPORT						
WELL NAME: NBU	#256		FIELD NAME: NAT	URAL BUTTES	COUNTY:	UINTAH
AFE#: 2698 W1%:	2		OPERATOR: COA	ASTAL OIL & GAS	CORP. SPUD DA	re:
		- <u></u>		<u>.</u>		
DATE: 5/13/97	DEPTH:	6700	ACTIVITY AT R	EPORT TIME: FL	OW TEST WELL	
	HOURS:	0.00	PROGRESS:	0 ft		
	MW:	0.0	DAILY COST:	\$42,832.00	CUMM COST :	\$371,843.
	PSI, MAX/AVG R=1 PSI. OPEN WELL V TIMECPTF .4:30PM. 1350. 95 .5:30PM. 1300. 110 .6:30PM. 1200. 110 .9:30PM. 1200. 110 .9:30PM. 1000. 90 11:30PM. 1000. 75 .1:30AM900. 6 .5:30AM850. 5 .6:15AM750. 5 531 BLTR, REC 120	W/ 30/64" CHK D. CK. WTR.S 50. 30/64. O. M 50. 20/64.25. H 50. 22/64.20. M 50. 22/64.20. M 50. 24/64.10. L 50. 26/64.10. L 50. 28/64.10. M 50. 28/64.5. M 50. 28/64.5. L	TO PIT. FLOW TE: SAND 1 1	STING WELL. 53	psi. RD Dowell, CP 1 1 Blwtr.	
	DEPTH:	6700	ACTIVITY AT R	EPORT TIME: FL	OW BACK REPORT	
DATE: 5/14/97	HOURS:	0.00	PROGRESS:	0 ft		
DATE: 5/14/97	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.
UATE: 5/14/97						

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WELL NAME: NBU	#256		FIELD NAME: NATU	RAL BUTTES	COUNTY:	UINTAH	
AFE#: 26982	2		OPERATOR: COASTAL OIL & GAS CORP. SPUD DATE:				
W1%:							
DATE: 5/15/97	DEPTH:	6700	ACTIVITY AT REI	PORT TIME: O	N PRODUCTION		
	HOURS:	0.00	PROGRESS:	0 ft			
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10	
ACTIVITY LAST 24 HOURS:	FLOWING 580 MC	F, 0 BW, FTP 82	25#, CP 825# ON 14/6	54" CHK.			
DATE: 5/16/97	DEPTH:	6700					
DATE: 5/10/9/	HOURS:	0.00	PROGRESS:	0 ft	N FRODUCTION		
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10	
ACTIVITY LAST 24 HOURS:	• •		10#, CP 680# ON 14-				
DATE: 5/17/97	DEPTH:	6700					
DATE. 5/17/97	HOURS:	0.00	PROGRESS:	0 ft			
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843.10	
	FLOWING 498 MC	F, 0 BW, FTP 56	60#, CP 625# ON 16/6	64" CHK.			

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PERC' WELL CHRONOLOGICAL REPORT							
WELL NAME: NBU	#256		FIELD NAME: NATURAL BUTTES COUNTY:				
AFE#: 2698 WI%:	2		OPERATOR: COAS	TAL OIL & GAS	CORP. SPUD DA	re:	
DATE: 5/18/97	DEPTH:	6700	ACTIVITY AT REI	PORT TIME: ON	I PRODUCTION		
	HOURS:	0.00	PROGRESS:	0 ft			
	MW:	0.0	DAILY COST:	\$0.00	CUMM COST :	\$371,843	
ACTIVITY LAST 24 HOURS:	FLOWING 458 MC	CF, 0 BW, FTP 5	50#, CP 610# ON 16/6	64" CHK.			
DATE: 5/19/97	DEPTH:	6700	ACTIVITY AT RE				
	HOURS:	0.00	PROGRESS:	0 ft			
ACTIVITY LAST 24 HOURS:	MW: FLOWING 425 MC	0.0 CF, 0 BW, FTP 5:	DAILY COST: 35#, CP 580# ON 16/6	\$0.00 64" CHK.	CUMM COST :	\$371,84	
		6700					
DATE: 5/20/97		0.00	PROGRESS:	0 ft			
DATE: 5/20/97	HOURS:				CUMM COST :	\$371,843	
DATE: 5/20/97	HOURS: MW:	0.0	DAILY COST:	\$0.00		•	

Page 9

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PERC'			WELL CHRONOLOGICAL REPORT					
WELL NAME: NBU	#256	,	FIELD NAME: NATURAL BUTTES				UINTAH	
AFE#: 2698	2		OPERATOR: COAS	TAL OIL & GAS	S CORP.	SPUD DATE	:	
W1%:								
DATE: 5/21/97	DEPTH:	6700	ACTIVITY AT RE	PORT TIME: O	N PRODUC	ΓΙΟΝ		
	HOURS:	0.00	PROGRESS:	0 ft				
	MW:	0.0	DAILY COST:	\$0.00	CUMM	CORT .	\$371,843,10	

2

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		43-047-32807
	STATES	FORM APPROVED
	F THE INTERIOR	Budget Bureau No. 1004-0135
BUREAU OF LAN	D MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND		See attached spreadsheet
Do not use this form for proposals to drill or t	o deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR	PERMIT" - for such proposals	
	5 BRINE CIN	See attached spreadsheet
	CONELLE STATE	7. If Unit or CA, Agreement Designation
SUBMIT IN T	PIPULCATE	Natural Dutter II. it
1. Type of Well		8. Well Name and No.
	110/1 NOA OS 1200 100	o. Wei Name and No.
Oil Well X Gas Well Other		See attached spreadsheet
2. Name of Operator	DIV. OF OIL, GAS & MOULT	9. API Well No.
Coastal Oil & Gas Corporation		See attached spreadsheet
3. Address and Telephone No.	Constraint and Constraint State Sta	10. Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201-0749	(202) 572 4476	
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)	(303) 573-4476	Natural Buttes
		the obdiny of a man, orace
See attached spreadsheet	•	
		Uintah County, Utah
12. CHECK APPROPRIATE BOX(S) TO	DINDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	X Dispose Water
		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

303-670-3077		Accepted by the State of Utah Division of Oil, Gas and Mining	
14. I hereby certify that the foregoing is true and correct		Uare: 12-1-9.7	
Signed Amuel and Bonnie Carson	The Senior Environm	mental Analyst Dave 10/28/9) 7
(This space for Federal or State office use)	· ·		
	Title	Date	
MUST MEET DIT LINAY	guide lines		
Title 18 U.S.C. Section 1001, makes it acrime for any person knowing representations as to any matter within its jurisdiction.	iy and willfully to make to any departme	ent or agency of the United States any false, ficticious or fraudulent statements	or

Well Name & No.	API No.	Lease Designation	If Indian,	Footages	Qtr/Qtr	Section	Township	Range	Field	Count
		& Serial Number	Allottee or					Tungo		- Count
			Tribe Name							
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uinta
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A .	1931' FSL & 535' FEL	NESE	34	9	. 21	Natural Buttes	Uinta
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uinta
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uinta
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uinta
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uinta
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	21	Natural Buttes	Uintal
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uinta
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22		Uintal
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintal
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintal
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintal
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintal
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintal
CIGE #189-29-9-22	43-047-3281.2		N/A	1574' FNL & 720' FWL	SWNW	29	9	20	Natural Buttes	Uintal
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10		Natural Buttes	Uintal
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	22	Natural Buttes	Uintal
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintal
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintal
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENW	14		21	Natural Buttes	Uintal
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintal
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE		9	21	Natural Buttes	Uintal
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	<u>21</u> 35	9	21	Natural Buttes	Uintal
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A N/A	2110' FNL & 2607' FEL	SWNE		9	21	Natural Buttes	Uintal
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A N/A	550' FSL & 514' FEL	NESW	12	10	21	Natural Buttes	Uintal
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A N/A	1900' FSL & 1800' FEL	NWSE	13	9	21	Natural Buttes	Uintal
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A N/A	428' FSL & 882' FEL		25	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A N/A		SESE	34	9	21	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A N/A	2037' FNL & 1608' FWL	SENW	34	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30320	U-01197-A-ST	N/A N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278		1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30348	U-0581	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P		U-462	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30949	ST ML-22650	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22			N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36		ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36 Morgan State #2-36	43-047-32817 43-047-32585	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
		ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580 FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	-18	9	22	Natural Buttes	Uintah

,

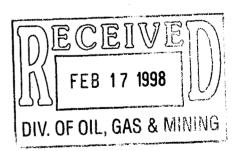
NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SENW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SENW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21		Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
ABU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	21	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	22	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	21	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10		Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	22	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	10	9		Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SENW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SENW	25	9		Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A N/A	1641' FNL & 1832' FWL	SENW	34		21	Natural Buttes	Uintah
BU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE		9	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A N/A	1963' FNL & 801' FWL	the second se	2	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A N/A	2596' FSL & 1459' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A N/A	463' FSL & 2023' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A N/A	457' FNL & 570' FEL	SESW	3	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A N/A	1752' FWL & 1768' FSL	NENE	9	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A N/A		CSW	13	10	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
	1-5-047-51251	0-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

 \sim

		i.							
Form 3160-5 (June 1990)									
Do not use this form fo	NDRY NOTICES AND or proposals to drill o APPLICATION FOR F	or to deepen or re	entry to a differe	ent reservoir.		17566 Indian, Allottee or Tribe Name			
	SUBMIT	IN TRIPLICATE				Unit or CA, Agreement Designation Cal Buttes Unit			
I. Type of Well Oil Well X Well Ventor	Other				8. We	ell Name and No. NBU 256			
<u>Coastal Oil & Gas</u>	Corporation				9. AF	PI Well No.			
3. Address and Telephone No.						17-32807			
P.O. Box 749, Denv 4. Location of Well (Footage, Ser			(303)	573-4476	10. Field and Pool, or exploratory Area				
2213' FNL & 2312'	•	cription)			Natur	al Buttes Field			
SENW Section 22-T9					11. C	ounty or Parish, State			
					<u> </u>	<u>Jintah Co. Utah</u>			
12. CHECK APP	ROPRIATE BOX(s)	TO INDICATE	NATURE OF NO	TICE, REPORT,	OR OT	HER DATA			
TYPE OF SUBM	ISSION			TYPE OF ACTION					
Notice of Inte	nt		Abandonment			Change of Plans			
_			Recompletion			New Construction			
X Subsequent R	eport		Plugging Back			Non-Routine Fracturing			
· · · · · · · · · · ·			Casing Repair			Water Shut-Off			
Final Abando	nment Notice		Altering Casing			Conversion to Injection			
		X	Other <u>Reclaim</u> a	and Backfill Muc	тЩ	Dispose Water			
				Pit		: Report results of multiple completion on Well pletion or Recompletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator has backfilled and reclaimed the mudpit subsequent to drilling operations.



14. I hereby gently that the foregoing is the and correct Signed Ammu Amount	Bonnie Carson 	
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowin or representations as to any matter within its jurisdiction.	igly and willfully to make to any department or agency of the Un	nited States any false, fictitious or fraudulent statements



February 3, 2000

RECEIVED

FEB 0 7 2000 DIVISION OF OIL, GAS AND MINING

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

Gentlemen:

Enclosed are the original and two copies of the Well Completions for the following well locations:

Allred #1-16A3 Plugged & Abandoned, NBU #256, NBU #294, Plugged & Abandoned.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely

Environmental Jr. Analyst

CC: : State of Utah Division of Oil & Gas & Mining Attention: Carroll Daniels 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

2. NAME OF OPERATOR Coastal Oil & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	Gas Con Verna	OIL WEL DEEI EN								reverse si	de)	5. LEASE DES U-01475			
1a. TYPE OF WELL: b. TYPE OF COMPLE NEW 2. NAME OF OPERATOR Coastal 0il & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	Gas Con Verna	OIL WEL OIEEI EN	L	GAS WELL]		PORT								
1a. TYPE OF WELL: b. TYPE OF COMPLE NEW 2. NAME OF OPERATOR Coastal 0il & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	Gas Con Verna	OIL WEL OIEEI EN	L	GAS WELL]		VIII	AND	LC)G*		6. if indian, Ute	ALLOTT	EE OR I	RIBE NAME
b. TYPE OF COMPLE NEW WELL 2. NAME OF OPERATOR Coastal Oil & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	Gas Con Lephonn Verna	DEEI EN	^{?-}	PLUG [-			Other					7. UNIT AGRI	EEMENT	NAME	
2. NAME OF OPERATOR Coastal Oil & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	<u>Gas Co</u> LEPHONI Verna	rporati					Julei	0		6		Natural	Butt	es Fi	ield
Coastal Oil & C 3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	<u>Gas Co</u> LEPHONI Verna					DIFF. RESVR. C	Other	rep	hf			8. FARM OR I	.EASE NA	ME, WI	ELL NO.
3. ADDRESS AND TEI P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	LEPHONI Verna								'			NBU #25	6		
P.O. Box 1148, 4. LOCATION OF WELL At surface SENW	Verna		on									9. API WELL I	NO.		
At surface SENW	(D		34078					(<u>435)</u>) - 78 <u>1 - 70</u>	23	43-047-			
	(Report l	location cl	early an	ıd in accordi	ance wi	ith any State re	equirement	ts)*				10. FIELD AN Natural			
At top prod. interval 2213'FNL & 2312	reported 1 2 ' FWL	below										11. SEC., T., R. AND SURV Sec. 22,	YEY OR A	REA	
At total depth					14. P	ERMIT NO.	• • •	DATE	ISSUE	ED		12. COUNTY C PARISH			STATE
	_					<u>43-047-32</u>	807	1/	23/9	97		<u>Jintah</u>			Utah
15. DATE SPUDDED 4/8/97		T.D. REAC	HED	17. DATE (12/2	6/99	(Ready to prod			72'6						ASINGHEAI
20. TOTAL DEPTH, MD & 7	TVD	21. PLUG, 6660		D., MD & TVI	D	22. IF MULTIPL HOW MANY			2	3. INTERVAL DRILLED	BY	ROTARY T X	OOLS	CA	BLE TOOLS
6700' 24. PRODUCING INTERVA	AT (S) OT 7						/D)*			>	•	^	2	L 5. WAS	DIRECTION
Wasatch 6604-66								'24	hole	es,5982'	- 598	3'24 hol	es	SURV	vey made No
26. TYPE ELECTRIC AND						. <u> </u>								AS WEL	l cored
28.				CASI	NG RE	CORD (Repo	rt all strin	gs set in	well)				1		
CASING SIZE/GRADE		GHT, LB./F		DEPTH SET		HOI	LE SIZE					MENTING REC		A	MOUNT PU
3 5/8"	24#	. 11		<u>260'</u>		11"						<u>2% CalCl2</u>			
1/2"	11.6	#		5700'		7 7/8"				sx ni sx Sel		<u>G</u> Taile	<u>a ny</u>		
									015	37 261		<u>css u</u>			
29.		I	JNER I	RECORD					3	0	-r	TUBING RE	CORD		
SIZE	TOP (M	ID)	BOTTC	M (MD)	SACK	KS CEMENT*	SCREE	N (MD)	+	SIZE		DEPTH SET (N	1D)	PA	CKER SET (
										<u>2 3/8"</u>	-	6616'			6563'
31. PERFORATION RECOR	D(Interva	L size and	number			ł.	32	A	CID.	SHOT, FRA	L CTUR	E, CEMENT :	SOUEE2	L ZE, ETC	 2.
Wasatch 6604'							DEPTH	I INTERV	AL (M	D)		OUNT AND K			
6350'-6356 w/	/24 ho	les.					Refer	<u>to I</u>	tem	<u>#37</u>					
6156'-6162' w															
5982'-5988' v														_	
33.*		0100				PRODUCTI	ON	-							
DATE FIRST PRODUCTION	f			ETHORFlow	ing, ga	s lift, pumping	- size and	type of p	oump))		WELL sh	status ^{ut-in)} P	(Produ	cing or
12/26/99	HOURS T		_ <u>ī</u>	OKE SIZE	pp/	DD'N. FOR	OIL - BBL.			AS - MCF.		WATER - BBL.	۲		OIL RATIO
DATE OF TEST 1/4/00	<u>2</u> 4	LOILU		/64		T PERIOD	0 0			8		0		0	
FLOW. TUBING PRESS. 65#	92#	PRESSURE	24-1	LCULATED HOUR RATE	оіг. 0	BBL.	GA 48	S - MCF. }		wa: 0	TER - BB	RE			- API (CORR
34. DISPOSITION OF GAS(5 Sold Used for 1	fuel	for fuel, v	ented, et	tc.)								rest witness	ED BY	7 20	300
35. LIST OF ATTACHMENT Chronological		istory										-		-	
36. I hereby certify that the f			informati	ion is complet	e and co	orrect as determin She TITLE <u>Env</u>	nia Upo	chego				OIL, G		ND I	MININ

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.

	ą.	TRUE VERT. DEPTH								
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	6604			·				
38. GEOI		NAME	Wasatch							
d, timetool open, flowingandshut-inpressures, and	DESCRIPTION, CONTENTS, ETC.			12499 PERF. RUI. SET PLUG @ 646. POOH. SET PKR @ 666. FLL TBG W, Z2BBL 2% KCL INF INPERF @ 6608. ING AATE4.5 BM @ 43994. ISTIP 440945 MIN 250 DMINO 15 MIN FILL TUG WI TBUL LNF © 2 BM BIK BG 2560 FIL 94404 PS1. RLL PKR & FLUG. POOH. SET PLUG @ 502 PKR @ 6239 TID INPERF @ 6335 @ 2 BM BIK BG 20408 ING W 2 4404 ISTIP PLUG @ 7507 STR TSLUG @ 7024 ISTIP FIL 962 AF BM. J STIP 14094 @ 3505 PS1 REL BLL NF @ 2 BM @ 4401 STF 1UL @ 0243 HST PERF M ST STF PLO406 @ 3505 PS1 REL BLL NF @ 2 BM @ 4401 STF TUL @ 0243 HST PERF POOH STF PLO PERF @ 5176 - 5196 - 5777 INI @ 2 BPM @ 1000 @ 151 INT IL TDL: W 2.75 PERF @ 5176 - 5196 - 5777 INI @ 2 DPM @ 1000 @ 151 ISTP 4004 PI AMI V FIL HOUCO. SDFN.	12559 W/O FRAC CREW. MIRU CUTTERS RIH W/J, 3/8 GUNS LOADED W/ 26 GRAM CHARGES 4 SF 90 DEGREE PHASING PERF P 6664*-6610', 24 HOLES 6159-6162* 41 HOLES 5982-5988: 24 HOLES POOH RIG DOWN CUTTERS. PU 4.5 PKR RIH EOT 5577 SUFFWE W/O FRAC CREW.	12/10/99 TAM MIRU IAALIZIMETON SITE SA SITT9-400 FISL BLOW WELL DN. EOT@ 4605; RH & CONTTPAPI I BM: TOTHOLD FRIG 6039: 4 1271 IS CENG @ 6409.111L CSG W 406 BL 25% CC. ELONT TOTHOL I BM: TOTHOLD 750781 HOLD SANETY MEETING, TIST SUB 79480, OK. SAND 7415: @ 12 BM: PAD.8275 BBLTA REAC. 5299/@ 15.4 BM. STLCK WIT 7415: @ 12 BM: PAD.8277 BBLTA REAC. 5399/@ 15.4 BM. STLCK WIT DI.5, 5684 1-33 2040 SAND WEDCS, 10.10 DFBER BRI, STLCK WIT 8 24684 1-33 2040 SAND WEDCS, 10.10 DFBER BRI, STLCK WIT 8 24684 1-33 2040 SAND WEDCS, 10.10 DFBER BRI, STLCK WIT 8 24684 1-33 2040 SAND WEDCS, 10.10 DFBER BRI, STLCK WIT 8 2476 0.11 BLIER AND WEDG, 213 BBLTA REAC. 5399/@ 15.4 BM. STLCK WIT 8 2476 0.11 BLIER AND WEDG, 213 BBLTA REAC. 5399/@ 15.4 BM. STLCK WIT 8 2476 0.11 BLIER AND WEDG, 213 BBM. STCH 75, 2040 SAND WEDCB, 10.10 MIN = 12464 0.00 BLIST, STCK WIT, 413 BM. STCH 75, 90 DE, 21470 10.10 MIN = 12464 0.00 BLIST, STCK WIT, 413 BM. STCH 75, 90 DE, 21470 10.10 MIN = 12464 AST 770 BBLL STLCK WIT, 413 BML STCH 7770, 70 MIN = 12770, 10.10 MIN = 12464 AST 770 BBLL STCK WIT, 413 BML STCH 75, 90 DE, 21470 10.10 MIN = 12464 MIN WIT, 2040 BJL STLCK WIT, 413 BML STCH 7770, 70 MIN = 12770, 10.10 MIN = 12464 AST 770 BLIST, 12770, 70 MIN = 10.10 MIN = 12764 10.10 MIN = 12464 AST 770 BLIST, 12770, 70 MIN = 10.10 MIN = 1240 10.10 MIN = 12464 MIN WIT, 2040 BJLST, 12770, 70 MIN = 10.10 MIN = 1240 10.10 MIN = 12464 AST 770 MIN = 4000 BLIST, 12770, 70 MIN = 10.10 MIN = 1240 10.10 MIN = 12464 AST 770 MIN = 4000 BLIST, 1270 10.10 MIN = 1240 BRUK STCK WIT, 4175 = 6000 MIN = 1270 10.10 MIN = 1240 BRUK STCK WIT, 4175 = 6000 MIN = 1240 10.10 MIN = 1240 BRUK STCK WIT, 4175 = 6000 MIN = 1240 10.10 MIN = 1240 MIN = 7000 MIN = 1240 10.10 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 10.10 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 10.10 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 10.10 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 MIN = 1240 10.10 MIN = 1240 MIN = 1240 10.10 MIN = 1240 MIN = 1240 MIN = 1240	121899 TOTAL SAND = 27,944, RDMO H.S. LIAMSITT=3005 (PEN WELL TOTAL SAND = 27,944, RDMO H.S. LIAMSITT=3005 (PEN WELL TO FIT 20,46 CH 12.30PM/FTP-04; REC 55 BUE FAXO: VTR, WELL IS BEAD IPM/RLS 4 127 H.D FKR @ 6305; SAND FRAC WED 172209, SICH = 8 FITT=06 for 97 HILLS SDFD. 1211899 SAND FRAC WED 172209, SICP = & SITP= 06 FISI. EOT @ 5356; MIRU HALLIBURFON RIH BL. 25 KGL. FIET SUFF @ 6084; H.S.C. PDE @ 607 HILLD SAFETY MEFTING, FILL CSO W, 20 BL. 25 KGL. FIET SUFF @ 6084; H.S.C. WASKTCH PENE'SP 6156-627 BISC. ND FIETUS, FILL CSO W, 20 BL. 25 KGL. 25 PDEL'S FILL CSO W, 20 BL. 25 KGL. 25 PDEL'S FILL SOF @ 16.1 PIN 12.50 BISC.	VEDGL47584@159 9.4.7811.5.4 D.Y. 14411.4.4.9 2040 SAND 1777BIL SLICK WIT, SOOR@13.5.7 STERENED DF @ 685009 190138 AMD WEDGL 69914@159 5001 N TGL STEP-9594, NMN-L350, 1041N-1364, TGTAL L0AD-91403M.LEFT SAND-14143MAKT745400@13.5.4.704T9-531364, TGTAL L0AD-907 BBL TOTAL 12.1114, 4964 CH WELL IS DEAD, RLS PRU @ 6844 POOL W.PKK AMUL CUTTRIS WLS, RIIA, SET 412"14.5.CP @ 6075 KH 12" ARKOW H.D FKR, STOP ABOVE TT @ 752 KH, SET 412"14.5.CP @ 6075 KH 11" AAKOW H.D FKR, STOP ABOVE TT @ 752 SWN-1413, SDD - 6075 KH 12" AAKOW H.D FKR, STOP ABOVE TT @ 752 SWN-1413, SDD - 6077 KH 12" AAKOW H.D FKR, STOP ABOVE TT @ 752 SWN-1413, SDD - 6077 KH 12" AAKOW H.D FKR, STOP ABOVE TT @ 752 SWN-1413, SDD - 6077 KH 12" AAKOW H.D FKR, STOP ABOVE TT @ 752	12/23/99 DRLG OUT PLUG. MIRU HOWCO FRAC WASATCH PERF F/5982-5988 W/23/302# 20/40 SAND WEDGE + 268 DBL 26 PLETA CUEL BKP FPERF W'SLICK WE BIK GASERS @ 5.2 FMM AXT FSI GAIR AVG FRI 5660M MAX RATEIGEL 70 PM AVG RATE 13.1 PPM LSITP 73/64 CHORE W 13/94 WFSI WELL DEAD REG 154 BBL WTR RPM FOR DEBN WIEL 10 V2/64 CHORE W 13/94 WFSI WELL DEAD REG 154 BBL WTR RPM FTO REL FKR & POOH & L/D 23/8 N/80 TGG PU BT & PUMP OFF SUB 1 JT SN 180 JTS EOT 5607 SDFN, NOTE \$1000 F/ 2018 NATTON ELLIDEAD	
drill-stem tests, includinglepthintervaltested, cushionused, timetool oper recoveries):	BOTTOM					 				
drill-stem tests, includingdepthintervaltested, cushionused, timetool oper recoveries):	TOP									
drill-stem,tests, in recoveries):	FORMATION									

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U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672



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CHRONOLOGICAL HISTORY

PRODUCTION REPORT

DIVISION OF OIL, GAS AND MINING Page 1

NBU #256 SEC. 22, T9S,R21E, SENW NATURAL BUTTES UNIT UINTAH COUNTY, UTAH WI: AFE: PENDING PBTD: 6660' PERFS: 5762'-6610' CSG: 4.5 11.6# @ 6700'

REFRAC

- 12/1/99RIH TAG FILLROAD RIG TO LOC.SPOT RIG & EQUIP CALL ROCKY MT ANCHOR TO
SET DEAD MEN ANCHORS SET ANCHORS.RIG UP NDWH NU BOP PU 2 3/8 TBG RIH TO
6203' SDFN.6203' SDFN.(DAY 1)TC: \$7,229
- 12/2/99 C/O W/ AIR FOAM UNIT RIH TAG FILL @ 6496' 64' OF FILL POOH. PU MILL RIH W/ 1JT. SN 182 JTS 2 3/8" TBG EOT 5668'. SDFN WILL C/O W/ AIR FOAM UNIT IN AM. (DAY 2) TC: \$10,969
- 12/3/99
 RIH TEST PERF
 07:00 AM200# ON CSG 100# TBG BLOW DOWN RIH TAG SAND @ 6496'

 MIRU AIR FOAM UNIT C/O F/6496 TO 6660' KILL WELL W/ 20 BBL 2% KCL POOH PU 4.5 TS
 PLUG & 4.4 HD PKR RIH
 EOT @ 5684 04:30 PM SDFN (DAY 3)
 TC: \$22,153
- 12/4/99 **PERF.** RIH. SET PLUG @ 6616'. POOH. SET PKR @ 6563'. FILL TBG W/ 22BBL 2% KCL INF INPERF @ 6608'. ING RATE 4.5 BPM @ 4890# . ISITP 1400# 5 MIN 250 10 MIN 0 15 MIN FILL TBG W/ 1 BBL INF @ 2 BPM BRK @ 2650# INJ @ 2440# PSI. RLL PKR & PLUG. POOH. SET PLUG @ 6379' PKR @ 6283' INJ IN PERF @ 6353' @ 2 BPM BRK @ 2670# ING IN @ 2440# ISITP 1400# 5 MIN 720# 10 MIN 720# 15 MIN 400# PSI IN @ 4.5 BPM. ISITP 1400# @ 5050# PSI REL PKR & PLUG POOH SET PLUG @ 6024# ISITP 650# PSI 4 MIN 0# 15 MIN FILL HOLE W/ 2.75 BBL INF @ 5 BPM @ 4450 ISITP 1100# PSI POOH SET PLUG @ 5823' SET PKR @ 5726' ING IN PERF @ 5762' - 5769' - 5773' INJ @ 2 BPM @ 1080 @ PSI ISITP 400# 1 MIN 0# 15 MIN FILL HOLE W/ 9 BL INF @ 5 BPM @ 3700# PSI ISITP 800# REL & PLUG POOYH. RIG DOWN HOWCO. SDFN. (DAY 4) TC: \$31,543
- 12/5/99
 W/O FRAC CREW. MIRU CUTTERS RIH W/3,3/8 GUNS LOADED W/ 26 GRAM CHARGES

 4 SPF 90 DEGREE PHASING PERF F/ 6604'-6610', 24 HOLES 6350'-6356' 24 HOLES 6156'-6162'

 24 HOLES 5982'-5988' 24 HOLES POOH RIG DOWN CUTTERS. PU 4.5 PKR RIH EOT 5577'

 SDFWE W/O FRAC CREW.
 (DAY 5)

 TC: \$42.851
- 12/6/99 **PU 2 3/8 N-80.** SICP & SITP 500# BLOW DWN. POOH W/ 2 3/8" TBG & 4 1/2" PKR, PU & RIH W/ 4 1/2" PKR, 1 JT, XN NIPPLE & 2 3/8" N-80 4.6# TBG EOT @ 5570'.

(DAY 6) TC: \$46,601

- 12/9/99
 RIG S.D. SAND FRAC 12/11/99.
 7AMSICP= 250#, SITP= 200#. BLOW WELL DN EOT @

 5580'. CONT P.U. 2 3/8" N-80 TBG & RIH W/ 4 1/2" ARROW SET 1 PKR TO 6629'. POOH
 ABOVE TOP PERF @ 5762' 11AM SWI, SDFD. EOT @ 5586' (DAY 7)
 TC: \$51,034
- 12/12/99 FRAC WASATCH PERF F/ 6604' 6610'. MIRU HOWCO & SPOT 500 GALS 15.5 HCL ACROSS PERF W/O FRAC CREW. OVER DISP ACID INTO FORMATION PREP TO FRAC IN AM. (NOTE 2 DAY STANDBY @ \$500 PER DAY). (DAY 8) TC: \$58,762
- 12/13/99 SET H-S CBP. SICP= 200#, BLOW WELL DN. RIH W/ 28 JT'S 2 3/8" N-80 TBG SET 4 1/2" X 11.6# ARROW SET PKR @ 6527' MIRU HALLIBURTON. HOLD SAFETY MEETING, TEST SURF 9500# SAND FRAC WASATCH 6604' 6610', 8500# MTP. FILL BACKSIDE W/ 20 BBL 2% KCL, CON'T PMP 1 BPM 47.5 BBL 25# DELTA FRAC, 4734 PSI @ 8.8 BPM PERF'S BROKE @ 7800 PSI 11.5 BPM 60.8 BBL 25# DELTA FRAC, 12,111 SCF/M N2, 4400# 1# -3# 20/40 SAND. 4693# @ 10.8 BPM 26.8 BBL 25# DELTA FRAC, 5215 SCF/M N2, 4430# 3# -4# 20/40 SAND. 5069# @ 10BPM SCREENED OFF, ISIP=10,100#. 6100# SAND ON FORM, 2800# SAND LEFT IN CSG & TBG MAX PSI=10,100# @ 12.3BPM. AVG PSI= 5000# @ 10.8 BPM S TOTAL LOAD= 136 BBL, TOTAL SAND= 8900#, TOTAL N2=25,000 OPEN WELL TO FLOWBACK TANK. 1300#, 48/64 CH. FTP= 40#, 48/64 CH, REC 4 BBL WTR, HEAVY SAND FTP=40#, 48/64 CH, REC 27 BBL WTR, HEAVY SAND FTP=40#, 48/64 CH, REC 22 BBL WTR, MED SAND FTP=0#, 48/64 CH, REC 0 BBL. WELL IS DEAD RLS PKR @ 6527'. POOH ABOVE TP @ 5762' SWI, SDFD. EOT@ 4695'. (DAY 9) TC: \$84,804

12/14/99 **WO SAND FRAC.** SICP 360#, SITP 360#. BLOW WELL DN. EOT @ 4695'. POOH & LD 4 1/2" ARROW SET 1 PKR MIRU CUTTER'S WLS. RIH & SET H-S 4 1/2" CBP @ 6430'. RDMO. RIH W/ 4 1/2" ARROW HD PKR. SD W/ EOT ABOVE THE TP @ 5762' SWI, SDFD.

12/15/99 SAND FRAC W/ HALLIBURTON. RID SD TODAY. SAND FRAC W/ HALLIBURTON IN AM. (DAY 10) TC: \$93,847

12/16/99
7AM MIRU HALLIBURTON. SICP & SITP= 400 PSI. BLOW WELL DN. EOT@ 4695'. RIH & SET 4 1/2" ARROW H.D. PKR @ 6305' 4 1/2" H-S CBP @ 6430'. FILL CSG W/ 60 BBL 2% KCL, CON'T PMP 1 BPM TO HOLD 750 PSI HOLD SAFETY MEETING, TEST SURF 9480#, OK. SAND FRAC WAS PERF'S @ 6350'-56', 24 NEW PERF'S, 1 OLD PERF BRK DN PERF'S W/ SLICK WTR. 7415# @ 12 BPMPAD 82.72 BBL 25# DELTA FRAC, 5299# @ 15.4 BPM. STG#2 71.41 BBL 25# D.F., 5484# 1-3# 20/40 SAND WEDGE, 5199#@ 15.8. STG#3 71.57BBL 25# D.F.,10,882# 3-4# 20/40 SANDWEDGE, 5197#@ 15.8. STG#4 91.83BBL 25# D.F.,16,428# 4-5# 20/40 SANDWEDGE, 5347#@ 16.1 FLUSH 24.60 BBL SLICK WTR. 4412# @ 11.9 BPM ISIP= 1430#, 5MIN= 1277#, 10MIN= 1226# MAX RT= 6240# @ 17.8 BPM, AVG RT= 5090# @ 15 BPM TOTAL LOAD= 342 BBL, TOTAL SAND= 32,794#. RDMO H-S 11AMSITP=900# OPEN WELL TO FBT 32/64 CH 12:30PMFTP=0#, REC 55 BBL FRAC WTR, WELL IS DEAD 1PMRLS 4 1/2" H-D PKR @ 6305'. POOH W/ TOOL'S 3:30PMSWI, DRAIN PMP & LINES, SDFD.

(DAY) TC: \$130,168

12/17/99 SAND FRAC WASATCH PERF'S 6156'-6162'. SICP 0#, MIRU CUTTERS W.L.S. RIH & SET 4 1/2" H-S CBP @ 6190'. RDMO RIH W/ 4 1/2" ARROW H-D PKR. 1 JT 2 3/8" TBG, "XN" PROFILE SD ABOVE TP @ 5762'. EOT @ 5586'. SWI, SDFD.

(DAY 13) TC: \$138,112

12/18/99 SAND FRAC WED 12/22/99. SICP= & SITP= 0# PSI. EOT @ 5586'. MIRU HALLIBURTON RIH & SET 4 1/2" H-D PKR @ 6084'. H-S CBP @ 6190' HOLD SAFETY MEETING, FILL CSG W/ 20 BBL 2% KCL, TEST SURF 9680#. FRAC WASATCH PERF'S F/ 6156'-62' BRK DN PERF'S 7109# @ 11.7 BPM 52.38BBL 25# DELTA FRAC. 5736#@ 16.1 BPM 71.14BBL 25# D.F., 4860# 1-3# 20/40 SAND WEDGE.4856#@15.6 71.74BBL 25# D.F., 10132# 3-4# 20/40 SAND WEDGE.4783#@15.9 93.47BBL 25# D.F., 16421# 4-5# 20/40 SAND WEDGE.4991#@15.9 17.77BBL SLICK WTR, 6300#@13.5. SCREENED OFF @ 8500# 30913# SAND ON FORM. LEFT 500# IN TBG. ISIP=4958#, 5MIN=1250#, 10MIN=1136#. TOTAL LOAD= 307 BBL TOTAL SAND=31413# MAX RT=8500@ 13.5, AVG RT=5333@ 15.4 SITP=700#, OPEN TO FBT 32/64 CH. 1/2 HR, 48/64 CH WELL IS DEAD. RLS PKR @ 6084' POOH W/ PKR MIRU CUTTER'S WLS. RIH& SET 4 1/2" H-S CBP @ 6075' RIH W/ 4 1/2" ARROW H-D PKR, STOP ABOVE TP @ 5762' SWI, SDFD EOT@ 5586. (DAY 14) TC: \$179.731

12/22/99 SI, WO FRAC.

- 12/23/99 DRLG OUT PLUG. MIRU HOWCO FRAC WASATCH PERF F/5982'-5988' W/23302# 20/40 SAND WEDGE + 266 BBL 25# DELTA /GEL BRK PERF W/ SLICK WTR BRK @2645# @ 5.2 BPM MAX PSI 6612# AVG PSI 5660# MAX RATE16.7 BPM AVG RATE 13.1 BPM ISITP 1780# 5 MIN 1725# TOTA FLUID PUMPED 286 BBL RIG DOWN HOWCO OPEN WELL ON 32/64 CHOKE W/ 1350# PSI WELL DEAD REC 154 BBL WTR PREP TO REL PKR & POOH & L/D 2,3/8 N-80 TBG PU BIT & PUMP OFF SUB 1 JT SN 180 JTS EOT 5607' SDFN. NOTE \$1000 F/ 2DAY STANDBY. (DAY 15) TC: \$216,483 SCHEMATIC: SEE WELL FILE
- 12/24/99 PREP TO RIH W/ MILL & DO CBP'S. DO ONE CBP. START ON SECOND. UNABLE TO MAKE HOLE. POOH W/ BIT. THREE CONES LEFT WELL. SIH W/ MILL. TC: \$225.001
- 12/25/99 FLOW TESTING. 600# ON WELL BLOW DOWN & PUMP 25 BBL 2% KCL TO KILL PU MILL RIH TAG PLUG @ 6491 MILL UP PLUG & CO SAND TO PLUG #3 DRLG OUT & C/O TO PBTD @ 6660' BLOW HOLE CLEAN POOH TO 6571' LAND TBG ON WELL HEAD NDBOP NUWH PUMP OFF MILL TURN WELL TO FLOW BACK CREW RIG DOWN SDFWE WELL FLOWING ON 20/64 CHOKE 250# TBG PRESS 300# ON CSG REC 140 BBL WTR.
- (DAY 17) TC: \$238,535 12/26/99 RETURNED TO SALES @ 9:45 AM. SPOT PROD DATA: CK: 64/64", FTP: 250#, CP: 550#, 6 BWPH, 200 MCFPD.
- 12/27/99 FLWD 91 MCF, 44 BW, FTP: 182#, CP: 355#, 64/64" CK, 24 HRS, LP: 56#, LLTR: 511 BBLS.

12/28/99 **PROD TO SALES.** FLWD 70 MCF, 48 BW, FTP 136#, CP 248#, 64/64" CK, 24 HRS, LP 563, LLTR 463 BBLS.

12/29/99 **PROD TO SALES.** FLWD 52 MCF, 33 BW, FTP 1213, CP 206#, 64/64" CK, 24 HRS, LP 55#, LLTR 430 BBLS.

12/30/99 **PROD TO SALES.** FLWD 61 MCF, 24 BW, FTP 70#, CP 196#, 64/64" CK, 24 HRS, LP 62#, LLTR: 406 BBLS.

12/31/99 FLWD 54 MCF, 18 BW, FTP: 75#, CP: 160#, 64/64" CK, 24 HRS, LP: 65#, LLTR: 388 BBLS

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 01/01/00
 FLWD 75 MCF, 17 BW, FTP: 74#, CP: 156#, 64/64" CK, 24 HRS, LP: 68#, LLTR: 371 BBLS

 01/02/00
 FLWD 100 MCF, 13 BW, FTP: 80#, CP: 158#, 64/64 CK, 24 HRS, LP: 67#, LLTR: 358 BBLS

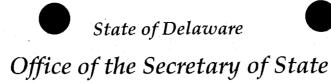
 01/03/00
 FLWD 104 MCF, 13 BW, FTP: 78#, CP: 160#, 64/64 CK, 24 HRS, LP: 68#, LLTR: 345 BBLS

 01/04/00
 FLWD 107 MCF, 9 BW, FTP: 76#, CP: 156#, 64/64" CK, LP: 65#, LLTR: 331 BBLS.

 FINAL REPORT.
 PRIOR PROD: FLWG 48 MCF, 0 BW, FTP: 65#, CP: 92#, 24 HRS. IP DATE: 01/04/00

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN. ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Exhibit "A" 9. APLNUMBER:
El Paso Production Oil & Gas Company	S. APENUMDER:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REI	
TYPE OF SUBMISSION TYPE OF ACTION	
	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start:	
CHANGE TO PREVIOUS PLANS	
	WATER DISPOSAL
(Submit Original Form Only)	WATER SHUT-OFF
Date of work completion:	
	X OTHER: <u>Name Change</u>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, deplins, vo	
As a result of the merger between The Coastal Corporation an	nd a wholly owned
subsidary of El Paso Energy Corporation, the name of Coastal	1 0il & Gas Corporation
has been changed to El Paso Production Oil & Gas Company ef	fective March 9, 2001.
See Exhibit "A"	
Bond # 400JU0708	
Bond # 400JU0708 Coastal Oil & Gas Corporation	
Ution Brook	ident
SIGNATURE DATE	
El Paso Production Oil & Gas Company	
Viao Proc	ident
NAME (PLEASE PRINT) John T Sizner TITLE VICE TIES	·
SIGNATURE DATE 06-15-01	·
	official antimum a transformer at the second second second
(This space for State use only)	RECEIVED
	a co recente additiva predato di po additiva pressa.
	JUN 19 2001
(5/2000) (See Instructions on Reverse Side)	
	DIVISION OF

OIL, GAS AND MINING



PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

10 N T = 2001

DIVISION OF DIL, GAS AND MINING



Darriet Smith Windson, Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100 010162788



CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L

Vice President

Attest:

RECEIV

E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS :00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company Nine Greenway Plaza Houston TX 77046-0095 Oil and Gas

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil &</u> <u>Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas</u> <u>Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.



Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

plonis L. abusto

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

cc:

1. Exhibit of Leases (1 pp)

Moab Field Office Vernal Field Office MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922) Joe Incardine (UT-921)

.

UTUSL-065841A	UTU-47172	UTU-74415 UTU-53860
UTU-28652	UTU-50687	UTU-74416 UTU-66401
UTU-37943	UTU-52298	UTU-75091 UTU-67868
UTU-44089	UTU-0109054	UTU-75096 UTU-65389
UTU-44090A	UTU-0143511	UTU-75097 UTU-77084
UTU-61263	UTU-0143512	UTU-75673 UTU-61430
UTU-00343	UTU-38401	UTU-76259 UTU-72633
UTU-02651	UTU-38411	UTU-76260 UTU-72650
UTU-02651B	UTU-38418	UTU-76261 UTU-49692
UTU-0142175	UTU-38419	UTU-76493 UTU-57894
UTU-70235	UTU-38420	UTU-76495 UTU-76829
UTU-70406	UTU-38421	UTU-76503 UTU-76830
UTU-74954	UTU-38423	UTU-78228 UTU-76831
UTU-75132	UTU-38424	UTU-78714
UTU-75699	UTU-38425	UTU-78727
UTU-76242	UTU-38426	UTU-78734
UTU-78032	UTU-38427	UTU-79012
UTU-4377	UTU-38428	UTU-79011
UTU-4378	UTU-53861	UTU-71694
UTU-7386	UTU-58097	UTU-00576
UTU-8344A	UTU-64376	UTU-00647
UTU-8345	UTU-65222	UTU-01470D
UTU-8347	UTU-65223	UTU-0136484
UTU-8621	UTU-66746	UTU-8344
UTU-14646	UTU-67178	UTU-8346
UTU-15855	UTU-67549	UTU-8648
UTU-25880	UTU-72028	UTU-28212
UTU-28213	UTU-72632	UTU-30289
UTU-29535	UTU-73009	UTU-31260
UTU-29797	UTU-73010	UTU-33433
UTU-31736	UTU-73013	UTU-34711
UTU-34350	UTU-73175	UTU-46699
UTU-34705	UTU-73434	UTU-78852
UTU-37116	UTU-73435	UTU-78853
UTU-37355	UTU-73444	UTU-78854
UTU-37573	UTU-73450	UTU-075939
UTU-38261	UTU-73900	UTU-0149767
UTU-39223	UTU-74409	UTU-2078
UTU-40729	UTU-74410	UTU-44426
UTU-40736	UTU-74413	UTU-49530
UTU-42469	UTU-74414	UTU-51026



Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

Roomio	
1. GLH	4-KAS
2. CDW /	5-LP
3. JLT	6-FILE

Designation of Agent

X Merger

The operator of the well(s) listed below has changed, effective: 3-09-2001

FROM: (Old Operator):	TO: (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845
CA	No. Unit: NATURAL BUTTES

WELL(S)

3.

NO 43-047-32349	NO	RNG	TYPE		a
43-047-32349				TYPE	STATUS
	2900	21-09S-21E	FEDERAL	GW	Р
43-047-32805	2900	21-09S-21E	FEDERAL	GW	P
43-047-32806	2900	21-09S-21E	FEDERAL	GW	Р
43-047-33022	2900	21-09S-21E	FEDERAL	GW	DRL
43-047-33023	2900	21-09S-21E	FEDERAL	GW	Р
43-047-31965	2900	22-09S-21E	FEDERAL	GW	P
43-047-31967	2900	22-09S-21E	FEDERAL	GW	Р
43-047-32296	2900	22-09S-21E	FEDERAL	GW	P
43-047-32299	2900	22-09S-21E	FEDERAL	GW	Р
43-047-32300	2900	22-09S-21E	FEDERAL	GW	P
43-047-32357	2900	22-09S-21E	FEDERAL	GW	P
43-047-32807	2900	22-09S-21E	FEDERAL	GW	P
43-047-32906	2900	22-09S-21E	FEDERAL	GW	P
43-047-30056	2900	23-09S-21E	FEDERAL	GW	P
43-047-31966	2900	23-09S-21E	FEDERAL	GW	Р
43-047-32044	2900	23-09S-21E	FEDERAL	GW	P
43-047-32203	2900	23-09S-21E	FEDERAL	GW	Р
43-047-32236	2900	23-09S-21E	FEDERAL	GW	Р
43-047-32265	2900	23-09S-21E	FEDERAL	GW	<u>P</u>
43-047-32907	2900	23-09S-21E	FEDERAL	GW	Р
	43-047-32806 43-047-32806 43-047-33022 43-047-33023 43-047-31965 43-047-31965 43-047-31967 43-047-32296 43-047-32299 43-047-32300 43-047-32357 43-047-32807 43-047-32906 43-047-31966 43-047-32034 43-047-3203 43-047-32236 43-047-32265	43-047-32806290043-047-33022290043-047-33023290043-047-31965290043-047-31967290043-047-32296290043-047-32299290043-047-32300290043-047-32357290043-047-32807290043-047-3296290043-047-3296290043-047-3206290043-047-3206290043-047-3204290043-047-3204290043-047-3203290043-047-32236290043-047-32265290043-047-329072900	43-047-32806290021-09S-21E43-047-33022290021-09S-21E43-047-33023290021-09S-21E43-047-31965290022-09S-21E43-047-31967290022-09S-21E43-047-3296290022-09S-21E43-047-32296290022-09S-21E43-047-32300290022-09S-21E43-047-32307290022-09S-21E43-047-32357290022-09S-21E43-047-32966290022-09S-21E43-047-32906290022-09S-21E43-047-32066290023-09S-21E43-047-31966290023-09S-21E43-047-3203290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32237290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32237290023-09S-21E43-047-32236290023-09S-21E43-047-32237290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32236290023-09S-21E43-047-32907290023-09S-21E	43-047-32806290021-09S-21EFEDERAL43-047-33022290021-09S-21EFEDERAL43-047-33023290021-09S-21EFEDERAL43-047-31965290022-09S-21EFEDERAL43-047-31967290022-09S-21EFEDERAL43-047-32296290022-09S-21EFEDERAL43-047-32296290022-09S-21EFEDERAL43-047-32299290022-09S-21EFEDERAL43-047-32300290022-09S-21EFEDERAL43-047-32357290022-09S-21EFEDERAL43-047-32807290022-09S-21EFEDERAL43-047-30056290023-09S-21EFEDERAL43-047-30056290023-09S-21EFEDERAL43-047-3203290023-09S-21EFEDERAL43-047-3203290023-09S-21EFEDERAL43-047-3203290023-09S-21EFEDERAL43-047-3203290023-09S-21EFEDERAL43-047-3206290023-09S-21EFEDERAL43-047-3207290023-09S-21EFEDERAL43-047-3206290023-09S-21EFEDERAL43-047-3206290023-09S-21EFEDERAL43-047-3206290023-09S-21EFEDERAL43-047-3207290023-09S-21EFEDERAL43-047-3207290023-09S-21EFEDERAL	43-047-32806290021-09S-21EFEDERALGW43-047-33022290021-09S-21EFEDERALGW43-047-33023290021-09S-21EFEDERALGW43-047-31965290022-09S-21EFEDERALGW43-047-31967290022-09S-21EFEDERALGW43-047-32296290022-09S-21EFEDERALGW43-047-32296290022-09S-21EFEDERALGW43-047-32300290022-09S-21EFEDERALGW43-047-32300290022-09S-21EFEDERALGW43-047-32307290022-09S-21EFEDERALGW43-047-3206290022-09S-21EFEDERALGW43-047-30056290023-09S-21EFEDERALGW43-047-30056290023-09S-21EFEDERALGW43-047-32044290023-09S-21EFEDERALGW43-047-32203290023-09S-21EFEDERALGW43-047-32265290023-09S-21EFEDERALGW43-047-32265290023-09S-21EFEDERALGW43-047-32207290023-09S-21EFEDERALGW

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

06/19/2001

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

06/19/2001

The new company has been checked through the Department of Commerce, Division of Corporations Database on: 06/21/2001

4. Is the new operator registered in the State of Utah:

YES Business Number:

608186-0143

5.	5. If NO , the operator was contacted contacted on: <u>N/</u>	<u> </u>		
6.	6. Federal and Indian Lease Wells: The BLM and or the BI or operator change for all wells listed on Federal or Indian leases on			
7.	7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001			
8.	8. Federal and Indian Communization Agreements ("C change for all wells listed involved in a CA on: 07/10/	, , , , , , , , , , , , , , , , , , , ,		
9.	9. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposed	sion has approved UIC Form 5, Transfer of Authority to Inject , sal well(s) listed on: <u>N/A</u>		
D . 1.	DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 07/31/2	2001		
2.	2. Changes have been entered on the Monthly Operator Change Spre	ad Sheet on: 07/31/2001		
3.	3. Bond information entered in RBDMS on: N/A	<u> </u>		
4.	4. Fee wells attached to bond in RBDMS on: <u>N/2</u>	<u>A</u>		
ST	STATE BOND VERIFICATION:			
1.		<u> </u>		
F	FEDERAL BOND VERIFICATION:			
1.	1. Federal well(s) covered by Bond No.: WY 2	793		
FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A				
2.	2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: <u>N/A</u>			
3.	3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:			
	FILMING: 1. All attachments to this form have been MICROFILMED on:			
	FILING: 1. ORIGINALS/COPIES of all attachments pertaining to each individu	al well have been filled in each well file on:		
COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".				
		·		

JAN-29-2003 WED 01:08 PM EL PASO PRODUCTION

JAN. 17. 2003 3:34PM

VESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Coloreda 80202-4436 Telephone: 303 573 5404 Fex: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203 BLM Nationwide Bond 158626364 Surety - Commental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell;

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals. Copies of Belco Energy Corporation marger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P. List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not besitate contacting the undersigned, should a question arise.

Sincerely, Westport Oil and Gas Company, L.P.

Since

Debby J. Black Engineer Technician

Encl;



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 FEB 2 2 2002

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.	:	Oil and Gas
410 Seventeenth Street, #2300	:	
Denver Colorado 80215-7093	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company</u>, <u>Inc.</u> into <u>Westport Oil and Gas Company</u>, <u>L.P.</u> with <u>Westport Oil and Gas Company</u>, <u>L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice. Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Westport Oil and Gas Company, Inc.</u> to <u>Westport Oil and Gas Company, L.P.</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

Chief, Branch of Minerals A djudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



Mr. Jim Thompson, Eng Tech State of Utah Division of Oil, Gas, and Mining 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801

epaso Production

Re: Well Name Verification

Dear Mr. Thompson

On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

RECEIVED

AUG 0 5 2002

DIVISION OF

Sincerely,

Sam C. Prutch Engineering Manager

OIL. GAS AND MINING 1368 South 1200 East • Vernal, UT 84078 435.781.7037 Phone • 435.781.7095 Fax

Glob 102-1102-11 Juby and Inspace Glob 102-116 (22) 43-047-32518 21E 95 0001 NBU 400-11E schange to NBU 333-2E (REG) 43-047-32543 21E 95 00034 CIGE 187-13-10-20 MBU 221 43-047-32667 20E 10S 0013 CIGE 187-13-10-20 MBU 221 43-047-32667 20E 10S 0013 CIGE 183-20-9-21 Juby and CIGE 183 43-047-32666 21E 95 0020 CIGE 204-35-9-21 Juby and CIGE 105 43-047-32795 21E 10S 0001 CIGE 195-1-10-21 Juby and CIGE 195 43-047-32795 21E 10S 0001 CIGE 195-2-10-22 Juby and CIGE 195 43-047-32795 21E 10S 0001 CIGE 199-14-9-21 Juby and CIGE 197 43-047-32799 21E 95 0014 CIGE 200-16-9-21 Juby and CIGE 200 43-047-32801 21E 95 0014 CIGE 201-16-9-21 Juby and CIGE 201 43-047-32802 21E 95 0021 CIGE 202-21-9-21 Juby and CIGE 202 43-047-32802 21E 95 0021 CIGE 203-22-9-21 Juby and CIGE 235 43-047-32803 21E 95 0025 CIGE 235-25-9-21 J	CIGE 182-7-10-21	1,2,3,1,7,2,3,8,1,2	CIGE 182	43-047-32481	21E 10S 0007
NBU 400-11E schange to NBU 400-11E (9S-21E) 43-047-32544 21E 9S 0011 NBU 221X Larva 33 NBU 221 43-047-32607 20E 10S 0013 CIGE 187-13-10-20 Larva 43 CIGE 187 43-047-32607 20E 10S 0013 CIGE 204-35-9-21 Larva 43 CIGE 204 43-047-32795 21E 9S 0020 CIGE 205-110-21 Larva 43 CIGE 204 43-047-32795 21E 10S 0001 CIGE 195-2-10-22 Larva 43 CIGE 197 43-047-32797 22E 10S 0002 CIGE 197-7-9-21 Labra 43 CIGE 197 43-047-32797 21E 9S 0014 CIGE 200-16-9-21 Labra 43 CIGE 199 43-047-32801 21E 9S 0014 CIGE 201-16-9-21 Labra 43 CIGE 201 43-047-32802 21E 9S 0016 CIGE 202-21-9-21 Labra 43 CIGE 202 43-047-32804 21E 9S 0021 NBU 256 <ch>Charge to COGC-NBU 256-22 43-047-3286 21E 9S 0025 CIGE 232-9-9-21 Labra 43 CIGE 235 43-047-3286 21E 9S 0025 CIGE 236-34-9-21 Labra 43</ch>					
NBU 221X LSW 333 NBU 221 43-047-32635 21E 9S 0034 CIGE 187-13-10-20 LSW 342 CIGE 187 43-047-32656 21E 9S 0020 CIGE 183-20-9-21 LAW 413 CIGE 205 43-047-32656 21E 9S 0035 CIGE 205-1-10-21 LAW 413 CIGE 205 43-047-32795 21E 9S 0002 CIGE 195-2-10-22 Low 432 CIGE 195 43-047-32795 21E 9S 0002 CIGE 197-79-21 Low 432 CIGE 197 43-047-32798 21E 9S 0009 CIGE 199-14-9-21 Law 432 CIGE 199 43-047-32802 21E 9S 0016 CIGE 200-16-9-21 Law 432 CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 Law 432 CIGE 200 43-047-32802 21E 9S 0016 CIGE 202-21-9-21 Law 432 CIGE 201 43-047-32805 21E 9S 0021 NBU 256 <change th="" to<=""> COGC-NBU 256-22 43-047-32861 21E 9S 0025 CIGE 232-9-9-21 Law 432 CIGE 235 43-047-32863 21E 9S 0025 CIGE 236-34-9-21 Law 432 CIGE 235</change>		_			
CIGE 187-13-10-20 Substant CIGE 187 43-047-32607 20E 10S 0013 CIGE 183-20-9-21 Initial 31 CIGE 183 43-047-32656 21E 9S 0020 CIGE 204-35-9-21 Ionitial 31 CIGE 105 43-047-32794 21E 9S 0035 CIGE 205-1-10-21 Ionitial 31 CIGE 205 43-047-32797 22E 10S 0002 CIGE 195-2-10-22 Ionitial 31 CIGE 195 43-047-32797 22E 10S 0002 CIGE 195-2-10-22 Ionitial 31 CIGE 198 43-047-32799 21E 9S 0007 CIGE 198-3-9-21 Ionitial 31 CIGE 198 43-047-32799 21E 9S 0014 CIGE 200-16-9-21 Ionitial 31 CIGE 200 43-047-32801 21E 9S 0018 CIGE 201-16-9-21 Ionitial 31 CIGE 202 43-047-32805 21E 9S 0021 NBU 256 <cl>colar 40 CIGE 202 43-047-32805 21E 9S 0022 CIGE 232-9-9-21 Ionitial 32 CIGE 235 43-047-32805 21E 9S 0025 CIGE 235-25-9-21 Ionitial 32 CIGE 235 43-047-32863 21E 9S 0025 CIGE 236-34-9-21</cl>					
CIGE 183-20-9-21 Dava at the cige 183 43-047-32656 21E 9S 0020 CIGE 204-35-9-21 CIGE 204 43-047-32794 21E 9S 0035 CIGE 205-1-10-21 CIGE 204 43-047-32795 21E 10S 0001 CIGE 195-2-10-22 CIGE 195 43-047-32797 22E 10S 0002 CIGE 195-2-10-22 CIGE 195 43-047-32798 21E 9S 0009 CIGE 195-2-11 CIGE 195 43-047-32799 21E 9S 0009 CIGE 198-9-9-21 CIGE 199 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 CIGE 200 43-047-32804 21E 9S 0016 CIGE 201-18-9-21 CIGE 200 43-047-32805 21E 9S 0012 CIGE 201-18-9-21 CIGE 200 43-047-32807 21E 9S 0022 CIGE 202-21-9-21 CIGE 202 43-047-32807 21E 9S 0022 CIGE 235 CIGE 235 43-047-32863 21E 9S 0025 CIGE 236-25-9-21 CIGE 235 43-047-32863 21E 9S 0034 CIGE 236-49-22 CIGE 236 43-047-32863 2			-		
CIGE 204-35-9-21 GMX 107 CIGE 205 43-047-32794 21E 9S 0035 CIGE 195-2-10-22 GMX 107 CIGE 205 43-047-32797 22E 10S 0002 CIGE 195-2-10-22 GMX 107 CIGE 197 43-047-32797 22E 10S 0007 CIGE 197-7-9-21 GMX 107 CIGE 197 43-047-32799 21E 9S 0009 CIGE 199-14-9-21 GMX 107 CIGE 200 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 GMX 107 CIGE 200 43-047-32801 21E 9S 0016 CIGE 201-18-9-21 GMX 107 CIGE 201 43-047-32801 21E 9S 0018 CIGE 202-21-9-21 GMX 107 CIGE 202 43-047-32807 21E 9S 0022 CIGE 230-9-921 GMX 107 CIGE 232 43-047-32807 21E 9S 0022 CIGE 235-29-9-21 GMX 107 CIGE 235 43-047-32861 21E 9S 0025 CIGE 235-29-9-21 GMX 107 CIGE 235 43-047-32861 21E 9S 0036 CIGE 219-9-9-22 GMX 102 CIGE 235 43-047-32863 22E 9S 0029 CIGE 219-9-9-22 GMX 102 CIGE 219 43-047-32863 22E 9S 0036 CIGE 221-36-9-22 <					
CIGE 205-1-10-21 Latarial CIGE 205 43-047-32795 21E 10S 0001 CIGE 195-2-10-22 Latarial CIGE 195 43-047-32797 22E 10S 0002 CIGE 197-7-9-21 Latarial CIGE 197 43-047-32798 21E 9S 0009 CIGE 198-9-9-21 Latarial CIGE 198 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 Latarial CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 Latarial CIGE 201 43-047-32802 21E 9S 0016 CIGE 202-21-9-21 Latarial CIGE 202 43-047-32804 21E 9S 0021 NBU 256 <change td="" to<=""> COGC-NBU 256-22 43-047-32807 21E 9S 0022 CIGE 236-34-9-21 Latarial CIGE 232 43-047-32863 21E 9S 0025 CIGE 236-34-9-21 Latarial CIGE 236 43-047-32863 21E 9S 0029 CIGE 218-29-9-22 Latarial CIGE 219 43-047-32864 22E 9S 0029 CIGE 220-36-9-22 Latarial CIGE 221 43-047-32864 22E 9S 0036 CIGE 220-31-9-22 Latarial CIGE 221 43-047-32863 22E 9S 0036 CIGE 220-31-9</change>					
CIGE 195-2-10-22 CIGE 195 43-047-32797 22E 10S 0002 CIGE 197-7-9-21 CIGE 197 43-047-32798 21E 9S 0007 CIGE 198-9-9-21 CIGE 198 43-047-32798 21E 9S 0019 CIGE 199-14-9-21 Gaya as CIGE 199 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 Gaya as CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 Gaya as CIGE 201 43-047-32805 21E 9S 0018 CIGE 202-21-9-21 CIGE 202 43-047-32805 21E 9S 0021 NBU 256 CIGE 232-9-9-21 CIGE 232 43-047-32807 21E 9S 0022 CIGE 235-25-9-21 CIGE 235 21E 9S 0025 CIGE 232-9-9-21 CIGE 236 43-047-32863 21E 9S 0029 CIGE 236-34-9-21 Gaya as CIGE 236 43-047-32863 21E 9S 0029 CIGE 232-99-921 CIGE 189 CIGE 236 43-047-32863 21E 9S 0029 CIGE 236 43-047-32863 21E 9S 0029 CIGE 221-36-9-22 Gaya as CIGE 221 43-047-32863 22E 9S 0036 CIGE 222-36-9-22 Gaya as CIGE 220		1			
CIGE 197-7-9-21 Dave us CIGE 197 43-047-32798 21E 9S 0007 CIGE 198-9-9-21 Dave us CIGE 198 43-047-32799 21E 9S 0009 CIGE 199-14-9-21 Dave us CIGE 199 43-047-32801 21E 9S 0016 CIGE 200-16-9-21 Dave us CIGE 200 43-047-32804 21E 9S 0016 CIGE 201-18-9-21 Dave us CIGE 201 43-047-32804 21E 9S 0017 CIGE 202-21-9-21 Dave us CIGE 202 43-047-32804 21E 9S 0021 NBU 256 schange to COGC-NBU 256-22 43-047-32867 21E 9S 0022 CIGE 235-25-9-21 Dave us CIGE 235 43-047-32868 21E 9S 0025 CIGE 236-34-9-21 Dave us CIGE 236 43-047-32861 21E 9S 0025 CIGE 236-34-9-21 Dave us CIGE 236 43-047-32863 22E 9S 0029 CIGE 236-34-9-21 Dave us CIGE 219 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 Dave us CIGE 221 43-047-32863 22E 9S 0036 CIGE 223-69-9-22 Dave us CIGE 223 43-047-32863 22E 9S 0036 CIGE 224-21-0-21					
CIGE 198-9-9-21 IoaWa as? CIGE 198 43-047-32799 21E 9S 0009 CIGE 199-14-9-21 IoaWa as? CIGE 199 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 IoaWa as? CIGE 200 43-047-32802 21E 9S 0018 CIGE 201-18-9-21 IoaWa as? CIGE 201 43-047-32805 21E 9S 0018 CIGE 202-21-9-21 IoaWa as? CIGE 202 43-047-32805 21E 9S 0022 CIGE 232-9-9-21 IoaWa as? CIGE 232 43-047-32807 21E 9S 0025 CIGE 235-25-9-21 IoaWa as? CIGE 235 43-047-32868 21E 9S 0025 CIGE 236-34-9-21 IoaWa as? CIGE 236 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 IoaWa as? CIGE 219 43-047-32863 22E 9S 0029 CIGE 221-36-9-22 IoaWa as? CIGE 221 43-047-32863 22E 9S 0036 CIGE 223-36-9-22 IoaWa as? CIGE 203 43-047-32863 22E 9S 0036 CIGE 223-36-9-22 IoaWa as? CIGE 234 43-047-32863 22E 9S 0036 CIGE 223-36-9-22 IoaWa as? CIGE 203 21E 9S 0025 CIGE 203-31-9-20 IoaWa as?		1			
CIGE 199-14-9-21 100/00.43/2 CIGE 199 43-047-32801 21E 9S 0014 CIGE 200-16-9-21 100/00.43/2 CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 100/00.43/2 CIGE 201 43-047-32804 21E 9S 0018 CIGE 202-21-9-21 100/00.43/2 CIGE 202 43-047-32807 21E 9S 0021 NBU 256 <change td="" to<=""> COGC-NBU 256-22 43-047-32836 21E 9S 0022 CIGE 235-25-9-21 100/00.43/2 CIGE 235 43-047-32836 21E 9S 0024 CIGE 235-25-9-21 100/00.43/2 CIGE 236 43-047-32836 21E 9S 0024 CIGE 236-34-9-21 100/00.43/2 CIGE 236 43-047-32861 21E 9S 0024 CIGE 236-34-9-21 100/00.43/2 CIGE 236 43-047-32861 22E 9S 0029 CIGE 218-99-9-22 100/00.43/2 CIGE 219 43-047-32864 22E 9S 0029 CIGE 221-36-9-22 100/00.43/2 CIGE 220 43-047-32864 22E 9S 0036 CIGE 223-69-22 100/00.43/2 CIGE 230 43-047-32863 21E 10S 0002 CIGE 223-69-22 100/00.43/2 CIGE 230 43-047-32863 21E 9S 0036</change>					
CIGE 200-16-9-21 Lava 35 CIGE 200 43-047-32802 21E 9S 0016 CIGE 201-18-9-21 Lava 35 CIGE 201 43-047-32804 21E 9S 0018 CIGE 202-21-9-21 Lava 35 CIGE 202 43-047-32805 21E 9S 0021 NBU 256 Change to COGC-NBU 256-22 43-047-32805 21E 9S 0022 CIGE 235-25-9-21 Lava 35 CIGE 232 43-047-32836 21E 9S 0025 CIGE 235 CIGE 236-34-9-21 Lava 35 CIGE 236 43-047-32861 21E 9S 0025 CIGE 236-34-9-21 Lava 35 CIGE 236 43-047-32863 22E 9S 0029 CIGE 236-34-9-21 Lava 35 CIGE 236 43-047-32863 22E 9S 0029 CIGE 236-34-9-22 Lava 35 CIGE 219 43-047-32863 22E 9S 0029 CIGE 236-34-9-22 Lava 35 CIGE 221 43-047-32863 22E 9S 0036 CIGE 222 43-047-32863 22E 9S 0036 CIGE 234-25-9-21 Lava 35 CIGE 234 43-047-32883 21E 10S 0002 CIGE 234-25-9-21 Lava 35 CIGE 230 43-047-32883 21E 9S 0031 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
CIGE 201-18-9-21 Jave 15* CIGE 201 43-047-32804 21E 9S 0018 CIGE 202-21-9-21 CIGE 202 43-047-32805 21E 9S 0021 NBU 256 <change td="" to<=""> COGC-NBU 256-22 43-047-32807 21E 9S 0022 CIGE 232-9-9-21 Java 100 CIGE 232 43-047-32836 21E 9S 0025 CIGE 235-25-9-21 Java 100 CIGE 235 43-047-32861 21E 9S 0034 CIGE 236-34-9-21 Loave 106 CIGE 235 43-047-32861 21E 9S 0025 CIGE 236-34-9-21 Loave 106 CIGE 235 43-047-32861 21E 9S 0029 CIGE 219-29-9-22 Jajva 135 CIGE 219 43-047-32861 22E 9S 0029 CIGE 221-36-9-22 Jajva 135 CIGE 221 43-047-32863 22E 9S 0036 CIGE 223-36-9-22 Loave 135 CIGE 222 43-047-32863 22E 9S 0036 CIGE 224-36-9-21 Jajva 135 CIGE 203 22E 9S 0036 22E 9S 0036 CIGE 224-36-9-21 Jajva 135 CIGE 203 22E 9S 0031 21E 9S 0025 CIGE 224-2-10-21 Jajva 135 CIGE 203 21E 10S 0002 21E 9S 0031 CIGE 230-13-10-20 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<></change>					
CIGE 202-21-9-21 VarVal 35* CIGE 202 43-047-32805 21E 9S 0021 NBU 256 schange to COGC-NBU 256-22 43-047-32807 21E 9S 0022 CIGE 232-9-9-21 03V-133* CIGE 232 43-047-32836 21E 9S 0025 CIGE 235-25-9-21 03V-135* CIGE 235 43-047-32858 21E 9S 0034 CIGE 236-34-9-21 03V-135* CIGE 236 43-047-32861 21E 9S 0034 CIGE 219-29-9-22 039V-135* CIGE 216 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 039V-135* CIGE 221 43-047-32868 22E 9S 0029 CIGE 221-366-9-22 039V-135* CIGE 222 43-047-32868 22E 9S 0036 CIGE 234-25-9-21 039V-135* CIGE 203 22E 9S 0036 22E 9S 0036 CIGE 203-34-9-21 039V-135* CIGE 203 21E 10S 0002 21E 9S 0025 CIGE 230-13-10-20 03V-135* CIGE 230 43-047-32883 21E 10S 0013 NBU 296 GR NBU 271 S04V-135* CIGE 210 43-047-3288 20E 10S 0024 CIGE 210-					
NBU 256 <change th="" to<=""> COGC-NBU 256-22 43-047-32807 21E 9S 0022 CIGE 232-9-9-21 JagVa (Jase) CIGE 232 43-047-32836 21E 09S 0009 CIGE 235-25-9-21 JagVa (Jase) CIGE 235 43-047-32858 21E 9S 0025 CIGE 236-34-9-21 JagVa (Jase) CIGE 236 43-047-32861 21E 9S 0034 CIGE 189-29-9-22 JagVa (Jase) CIGE 2189 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 JagVa (Jase) CIGE 219 43-047-32863 22E 9S 0029 CIGE 221-36-9-22 JagVa (Jase) CIGE 221 43-047-32864 22E 9S 0036 CIGE 223-36-9-22 JagVa (Jase) CIGE 222 43-047-32869 22E 9S 0036 CIGE 234-25-9-21 JagVa (Jase) CIGE 203 21E 9S 0025 21E 9S 0025 CIGE 203-34-9-21 JagVa (Jase) CIGE 203 21E 9S 0025 21E 9S 0025 CIGE 220-31-9-22 JagVa (Jase) CIGE 220 43-047-32883 21E 10S 0002 CIGE 230-13-10-20 JagVa (Jase) CIGE 230 43-047-32885 20E 10S 0013 NBU 296 G</change>					
CIGE 232-9-9-21 1949-135 CIGE 232 43-047-32836 21E 09S 0009 CIGE 235-25-9-21 1949-135 CIGE 235 43-047-32858 21E 9S 0025 CIGE 236-34-9-21 1949-135 CIGE 236 43-047-32861 21E 9S 0034 CIGE 189-29-9-22 1949-135 CIGE 219 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 1949-135 CIGE 219 43-047-32864 22E 9S 0029 CIGE 221-36-9-22 1949-135 CIGE 221 43-047-32868 22E 9S 0036 CIGE 222-36-9-22 1949-135 CIGE 222 43-047-32869 22E 9S 0036 CIGE 234-25-9-21 1949-135 CIGE 203 21E 9S 0025 CIGE 203-31-9-22 1949-135 CIGE 203-34-9-21 1949-135 CIGE 200 43-047-32873 21E 9S 0025 CIGE 224-2-10-21 1949-135 CIGE 220 43-047-32883 21E 10S 0002 CIGE 230-13-10-20 1949-135 CIGE 230 43-047-32887 20E 10S 0013 NBU 296 GR NBU 296 GR NBU 296 GR 10S 0024 20E 10S 0024 CIGE 210-16-10-21 1949-155 CIGE 210 43-047-32888 21E 10S 0016					
CIGE 235-25-9-21 Lave as 2 CIGE 235 43-047-32858 21E 9S 0025 CIGE 236-34-9-21 Lave as 2 CIGE 236 43-047-32861 21E 9S 0034 CIGE 189-29-9-22 Lave as 2 CIGE 189 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 Lave as 2 CIGE 219 43-047-32864 22E 9S 0029 CIGE 221-36-9-22 Lave as 2 CIGE 221 43-047-32868 22E 9S 0036 CIGE 222-36-9-22 Lave as 2 CIGE 222 43-047-32869 22E 9S 0036 CIGE 234-25-9-21 Lave as 2 CIGE 203 21E 9S 0025 CIGE 203 CIGE 203-34-9-21 Lave as 2 CIGE 203 21E 9S 0025 CIGE 203 CIGE 203-34-9-21 Lave as 2 CIGE 203 21E 9S 0025 CIGE 203 CIGE 203-34-9-21 Lave as 2 CIGE 203 21E 10S 0002 CIGE 203 21E 10S 0002 CIGE 220-31-9-22 Lave as 2 CIGE 230 43-047-32883 21E 10S 0013 21E 9S 0031 CIGE 230-13-10-20 Love as 2 CIGE 230 43-047-32887 20E 10S 0024 CIGE 210-16-10-21 Loave as 2 CIGE 210 43-047-32888 2					
CIGE 236-34-9-21 Lapy as CIGE 236 43-047-32861 21E 9S 0034 CIGE 189-29-9-22 Lapy as CIGE 189 43-047-32863 22E 9S 0029 CIGE 219-29-9-22 Lapy as CIGE 219 43-047-32864 22E 9S 0029 CIGE 221-36-9-22 Lapy as CIGE 221 43-047-32868 22E 9S 0036 CIGE 222-36-9-22 Lapy as CIGE 222 43-047-32869 22E 9S 0036 CIGE 234-25-9-21 Lapy as CIGE 203 21E 9S 0025 CIGE 203-34-9-21 Lapy as CIGE 203 21E 9S 0025 CIGE 220-31-9-22 Lapy as CIGE 203 21E 10S 0002 CIGE 220-31-9-21 Lapy as CIGE 220 43-047-32883 21E 10S 0002 CIGE 230-13-10-20 Lapy as CIGE 230 43-047-32885 20E 10S 0013 NBU 296 GR Romov cial NBU 296 GR NBU 271-GR 43-047-32888 21E 10S 0016 CIGE 210-16-10-21 Lapy as CIGE 217 43-047-32888 21E 10S 0016 CIGE 217-16-9-21 20E 9S 0032 CIGE 210-16-10-21 Lapy as CIGE 217 43-047-32888 21E 9S 0016 CIGE 217-16-9-21 20E 9	CIGE 235-25-9-21		CIGE 235	43-047-32858	21E 9S 0025
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UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services Uintah & Ouray Agency

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Date:	5 December, 2002
Reply to Attn of:	Supervisory Petroleum Engineer
Subject:	Modification of Utah Division of Oil, Gas and Mining Regulations
To:	Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

Charles H Cameson

CC: Minerals & Mining Section of RES Ute Energy & Mineral Resources Department: Executive Director chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Washington, D.C. 20240

Real Estate Services

FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Dersy & / Drivner

ACTING

Director, Office of Trust Responsibilities

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

> Re: Natural Buttes Unit Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure) SITLA Division of Oil, Gas & Mining Minerals Adjudication Group File - Natural Buttes Unit (w/enclosure) Agr. Sec. Chron Fluid Chron UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	S	FOR
DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below current be aterats. Use APPLICATION FOR PERMIT TO DRILL form fo		7. UNIT of CA AGREEMENT NAME:
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Exhibit "A"
NAME OF OPERATOR:	o Production Oil & Gas Company	<u>_</u>	9. API NUMBER:
ADDRESS OF OPERATOR:			10. FIELD AND POOL, OR WILDCAT:
Greenway Plaza	, Houston STATE TX 20, 770	064-0995 (832) 676-5933	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	IGE, MERIDIAN:		STATE:
			UTAH
CHECK APF	ROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT		DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:		NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:		RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Operator change to effective December	Vestport Oil and Gas Company, L.F 7, 2002.	P., 1670 Broadway, Suite 28	300, Denver, CO. 80202-4800,
effective December		P., 1670 Broadway, Suite 28	300, Denver, CO. 80202-4800,
effective December BOND #	urety Bond No. RLB000	5236	300, Denver, CO. 80202-4800,
effective December BOND #	7, 2002.	5236	
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MAR-04-2003 TUE 01:35 I	PM EL_PASO PRODUCTION	N FAX N	NO. 43 <u>57</u> 8	17094	P. 02
B	UNITED STATES DEPARTMENT OF THE IN UREAU OF LAND MANAG	GEMENT		0	ORM APPROVID MB No. 1004-0135 res Jacommer 30, 2000
SUNDI	RY NOTICES AND REPORT	'S ON WELLS			CHED EXHIBIT "A"
va not use t	his form for proposals to bil. Use Form 3160-3 (APD)	della an estada a se		6. If Indian,	Allottee or Tribe Name
				7. If Unit or (CA/Agreement, Name and/or No.
	PLICATE – Other instruc	ctions on reverse :	side		the second statue and or No.
1. Type of Well Gas Well	U Other				
2. Name of Operator				8. Well Name	
WESTPORT OIL & GAS	COMPANY, L.P.			9. API Well N	CHED EXHIBIT "A"
Ja. Address		3b. Phone No. (include a	trea code)		
P.O. BOX 1148 VERNAL,	UT 84078	(405) 704		10. Field and Po	HED EXHIBIT "A"
4. Location of Well (Footage, See	c., T., R., M., or Survey Description)			the standing Alta
SEE ATTACHED EXHIBIT	" " A"			11. County or P	arish, State
				UINTAH CO	UNTY, UT
12. CHECK AF	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE RI	POPT OP O	
TYPE OF SUBMISSION			OF ACTION		
Notice of Intent	Acidize	Deepen		Start/Resume)	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Water Shut-Off Well Integrity
	Change Plans	New Construction	Recomplete		X Other
Final Abandonment Notice 13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the	Convert to Injection	Plue Beck	Temporarily Water Dispos		SUCCESSOR OF
following completion of the invol testing has been completed. Fina determined that the site is ready to WESTPORT OIL & GAS COMF LANDS AND IS RESPONSIBLE CONDUCTED ON THE LEASE BY FEDERAL NATIONWIDE B	ved operations. If the operation re 1 Abandonment Notices shall be f r final inspection. PANY, L.P., IS CONSIDERED E UNDER THE TERMS AND D LANDS OR PORTIONS TO OND NO. 158626364	te the Bond No, on file w. sults in a multiple comple iled only after all requires D TO BE THE OPERA CONDITIONS OF THE HEREOF, BOND COV	ith BLM/BIA, stion or records, monts, includin ATOR ON TI HE LEASE F	Required subsecond offician in a new j se reclamation, h HE ATTACHE OR THE OPE	D DESCRIBED RATIONS
BOND NO. RLB0005239, EFFE	CTIVE FEBRUARY 10, 200	3.			
					RECEIVED
					MAR 0 4 2003
14. I hereby certify that the foregoing Name (Printed/Typed)					V. OF OIL, GAS & MININ G
CHERYL CAMERON		Title DPERATIONS			
Signature		Date	····	·	
- coner amer		farch 4, 2003			
Approved by	THIS SPACE FOR	R FEDERAL OR STATE	USE		
		Title		Date	
Conditions of approval, if any, are attached A certify that the applicant holds legal or equitat which would endils the applicant to conduct o	and the to bloke ments in the subject les	50 J			
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statements	a orime for any person knowingly or representations as to any matte	and willfully to make to r within its jurisdiction	any departme	nt or agency of	the United States any
(Instructions on reverse)					

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X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent/Operator

Merger

The operator of the well(s) listed below has ch	anged, effective:	12-17-02				
FROM: (Old Operator):		TO: (New Operator):				
EL PASO PRODUCTION OIL & GAS COMPANY WESTPORT OIL & GAS COMPANY LP						
Address: 9 GREENWAY PLAZA		Address: P O E	3OX 1148			
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)	-781-7023			
Account No. N1845		Account No.	N2115			
C	CA No.	Unit:	NATURA	L BUTTES		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
NBU 194	22-09S-21E	43-047-32296	2900	FEDERAL	GW	Р
NBU 197	22-09S-21E	43-047-32363	2900	FEDERAL	GW	PA
NBU 198	22-09S-21E	43-047-32357	2900	FEDERAL	GW	Р
NBU 256	22-09S-21E	43-047-32807	2900	FEDERAL	GW	Р
NBU 130	22-09S-21E	43-047-31967	2900	FEDERAL	GW	Р
NBU 129	22-09S-21E	43-047-31965	2900	FEDERAL	GW	Р
NBU 456	22-09S-21E	43-047-34818	99999	FEDERAL	GW	APD
NBU 457	22-09S-21E	43-047-34817	99999	FEDERAL	GW	APD
NBU 131	23-09S-21E	43-047-31966	2900	FEDERAL	GW	Р
NBU 4		43-047-30056		FEDERAL		P
NBU 189	23-09S-21E	43-047-32236	2900	FEDERAL	GW	P
NBU 144	23-09S-21E	43-047-32044	2900	FEDERAL		Р
NBU 311-23E	23-09S-21E	43-047-32203	2900	FEDERAL		P
NBU 335-23E		43-047-32265		FEDERAL		Р
NBU 274	23-09S-21E	43-047-32907	2900	FEDERAL		P
NBU 458	23-09S-21E	43-047-34819	99999	FEDERAL		APD
NBU 6		43-047-30083		FEDERAL		P
NBU 210-24		43-047-31153		FEDERAL		P
NBU 219-24		43-047-31308		FEDERAL		Р
NBU 301-24E	24-09S-21E	43-047-32131	2900	FEDERAL	GW	Р

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 03/06/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

1355743-0181

5. If **NO**, the operator was contacted contacted on:

3. FILE

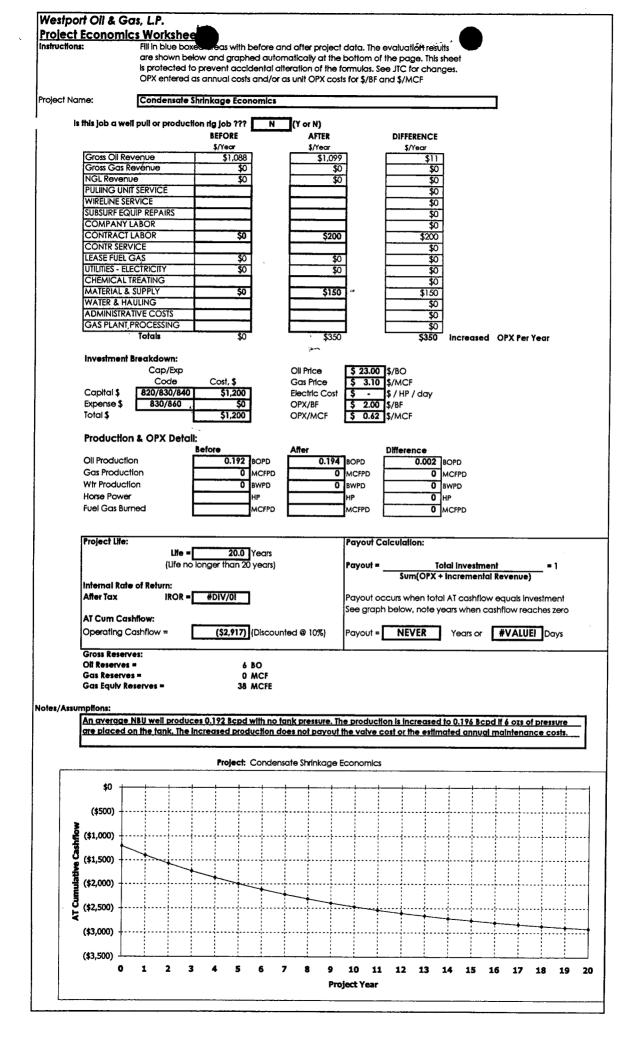
02/28/2003

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:BLM-12/31/2003BIA-12/5/02
8.	Federal and Indian Units:
0.	The BLM or BIA has approved the successor of unit operator for wells listed on: $02/27/2003$
9.	Federal and Indian Communization Agreements ("CA"):
).	The BLM or BIA has approved the operator for all wells listed within a CA on: <u>N/A</u>
10.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DA	TA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 03/11/2003
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/11/2003
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST	ATE WELL(S) BOND VERIFICATION:
	State well(s) covered by Bond Number: RLB 0005236
FE	DERAL WELL(S) BOND VERIFICATION:
	Federal well(s) covered by Bond Number: 158626364
IN	DIAN WELL(S) BOND VERIFICATION:
	Indian well(s) covered by Bond Number: <u>RLB 0005239</u>
FE	E WELL(S) BOND VERIFICATION:
1. ((R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3. (ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
CO	MMENTS:

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Form 3160-5 (August 1999)	DEPARTMENT OF THE INTERIOR					OM Expires	RM APPROVED BB No. 1004-0135 s Inovember 30, 2000	*.	
•		EAU OF LAND MANAG		,			5. Lease Serial		_
							lls - see attached		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Al	lottee or Tribe Name		
			- 41				7. If Unit or CA	A/Agreement, Name and/or	No.
1. Type of Well		CATE – Other instru		on reverse	÷ 5/(891008900A	L .	
	🖌 Gas Well	Other					8. Well Name a	and No.	
2. Name of Operator							Multiple Wel	ls - see attached	
WESTPORT OIL	& GAS COM	PANY, L.P.					9. API Well No).	
3a. Address		(3b. Ph	one No. (include	area	code)	Multiple Wel	is - see attached	
P.O. BOX 1148 V	/ERNAL, UT 8	34078	(435) 7	781-			10. Field and Po	ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·				Natural Butte	es Unit	
Multiple Wells - s	ee attached		-1				11. County or Pa	arish, State	
			•				Llintah Coun	5/ UT	
		· · · · · · · · · · · · · · · · · · ·	<u>مد</u>				Uintah Coun	ly, 01	
	12. CHECK A	PPROPRIATE BOX(ES) TO	INDICA	TE NATURE (OFN	IOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUE	BMISSION	·	- <u></u>	TYI	PE C	F ACTION	, ,		
Notice of Intent		Acidize	Dee	pen		Production	(Start/Resume)	Water Shut-Off	
		Alter Casing		ture Treat		Reclamation		Well Integrity	
Subsequent Report	rt	Casing Repair		V Construction	Ц	Recomplete		Other	
Final Abandonme	ont Notice	Change Plans Convert to Injection		g and Abandon g Back	Н	Temporarily Water Dispo		• 	
If the proposal is to Attach the Bond un following completio	deepen directiona der which the wor n of the involved npleted. Final Al	ations (clearly state all pertinent lly or recomplete horizontally, gi k will be performed or provide to operations. If the operation resu- bandonment Notices shall be file al inspection.	ve subsurf he Bond 1 ts in a m	face locations and No. on file with l ultiple completion	l mea BLM 1 or 1	sured and tru /BIA. Requi ecompletion	e vertical depths o red subsequent rep in a new interval, a	of all pertinent markers and corts shall be filed within 3 a Form 3160-4 shall be file	zones. 30 days ed once
Westport Oil & Gas re	equests a varianc	e to Onshore Order No. 4, Pa	t IIIC.a. r	equiring each sa	ales	tank be equi	pped		
		d/or vent line valve. The varia						of the shrunk	
condensate will not pa	ayout the increm	ental cost of purchasing and m	aintaining	g the valve resul	Iting	in a loss of	value over the pro	oducing life of the well.	
	••••	ing the tank pressure from 6 o	-	•				•	nalysis
		d. The sample shrunk from 9							
		eximately 6 bbls condensate p							
	-	he value of the shrunk and los						-	
-		levices that hold the positive ta of this variance in order to incr							
14. I hereby certify that			5035 LIIG						<u> </u>
Name (Printed/Ty)		·	Title					SEP 1 n or	•
J.T. Conley		COPY SENT TO OPE	ZATOR			Oper	ations Manag	er v Zu	103
Signature /	Porto	Initicis CHI	Date	9-	-2-	-2003		DIV. OF OIL GAS &	Mitrores
	<u>una</u>	THIS SPAC	E FOR F	EDERAL OR S		FUSE			
Approved by	/		COLUMN TO A DESCRIPTION OF THE	Title			L Data	Federal Approva	- Of This
FF				U1		Division	101 0.000	Action Is Nece	issary
		Approval of this notice does not		Office OII,		s and M			
certify that the applicant which would entitle the a		table title to those rights in the sub operations thereon.	ject lease	Date:	1/1	603			
Title 18 U.S.C. Sect	tion 1001, make	it a crime for any person known that or representations as to any		nd grillfully to r		d any den	arment or agenc	cy of the United States a	ny
(Instructions on reverse)					-101		<i>1</i>		
1				-					



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Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

	Flash Gas/Oil Specific		Separator	Separator	
	onditions	Ratio	Gravity of	Volume	Volume
1		(scf/STbbl)	Flashed Gas	Factor	Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)

Calculated at Laboratory Flash Conditions

1

			10	4.040	
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	-	1.000	98.14%
Calculated					
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

5 80		
LEGALS	STFLEASENO	CANUMBER
9 10 22 SENE	11711011060	9010090004

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WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 /
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 🗸
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 🗸
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 🗸
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 🗸
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 🖌
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 🗸
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 🗸
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 🗸
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 /
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 🗸
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 🗸
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 🗸
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 V
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 V
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006								
FROM: (Old Operator):	FROM: (Old Operator):			TO: (New Operator):				
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP							
1368 South 1200 East	1368 S	outh 1200	East					
Vernal, UT 84078	Vernal	, UT 84078	1					
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024					
CA No.		Unit:	N	ATURAL E	UTTES	UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL		
l	14. 1		NO	TYPE	TYPE	STATUS		
OPERATOR CHANGES DOCUMENT	ATION							
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s received from the	FORMER one	rator on:	5/10/2006				
2. (R649-8-10) Sundry or legal documentation wa		-		5/10/2006	-			
3. The new company was checked on the Departm		-			-	3/7/2006		
4a. Is the new operator registered in the State of U		Business Numb	-	1355743-018				
4b. If NO , the operator was contacted contacted o		-			_			
5a. (R649-9-2)Waste Management Plan has been re		IN PLACE						
5b. Inspections of LA PA state/fee well sites compl		n/a 3 LA wells & all PA wells transferred						
5c. Reports current for Production/Disposition & S	undries on:	ok	•					
6. Federal and Indian Lease Wells: The	BLM and or the I	BIA has appro	ved the r	nerger, nar	ne chan	ge,		
or operator change for all wells listed on Federa			BLM	3/27/2006		not yet		
7. Federal and Indian Units:								
The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006				
8. Federal and Indian Communization	U V	,						
The BLM or BIA has approved the operator f				n/a				
9. Underground Injection Control ("U	/	vision has appro			sfer of A	uthority to		
Inject, for the enhanced/secondary recovery un	it/project for the wa	ter disposal wel	l(s) listed of	on:				
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database		5/15/2006						
2. Changes have been entered on the Monthly Op	erator Change Sp			5/15/2006	-			
3. Bond information entered in RBDMS on:		5/15/2006						
4. Fee/State wells attached to bond in RBDMS on 5. Injection Projects to new operator in RBDMS of		5/16/2006						
 Injection Projects to new operator in RBDMS of Receipt of Acceptance of Drilling Procedures for 			n/a	Name Char	nce Only			
BOND VERIFICATION:			10.4		ige only			
1. Federal well(s) covered by Bond Number:		CO1203						
 Indian well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 		RLB0005239						
 a. (R649-3-1) The NEW operator of any fee well(RLB000523	6				
			rider adde	_				
a. The FORMER operator has requested a release The Division sent response by letter on:	of hadding from the	eir bond on:	n/a					
LEASE INTEREST OWNER NOTIFIC	ATION							
4. (R649-2-10) The FORMER operator of the fee		acted and inform	ned hv a lei	tter from the	Division			
of their responsibility to notify all interest owner			5/16/2006		DIVISION			
COMMENTS:	011							

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ROUTING 1. DJJ 2. CDW

4 Form 3 160-5 (August 1999)	UNITED STATES		FORM APPROVED OMB No. 1004-0135	
	ARTMENT OF THE INTERIC EAU OF LAND MANAGEME	Expires Jnovember 30, 20	00	
			5. Lease Serial No.	
	NOTICES AND REPORTS ON	MULTIPLE LEASES		
abandoned well.	form for proposals to drill Use Form 3160-3 (APD) for st	or reenter an uch proposais.	6. If Indian, Allottee or Tribe	Name
SUBMIT IN TRIPL	ICATE – Other instruction	s on reverse side	7. If Unit or CA/Agreement, N	lame and/or No.
I. Type of Well				
Oil Well X Gas Well	Other		8. Well Name and No.	
2. Name of Operator			MUTIPLE WELLS	
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.	
3a. Address		Phone No. (include area code)	-1	
1368 SOUTH 1200 EAST		781-7024	10. Field and Pool, or Explorate	ory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			
			11. County or Parish, State	
SEE ATTACHED			UINTAH COUNTY, UTA	NH
	PROPRIATE BOX(ES) TO INDICA	ATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA	- · · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize De	eepen Production	n (Start/Resume) 🔲 Water Shut	
		acture Treat		
X Subsequent Report		w Construction 🔲 Recomple	= *	ANGE OF
			ly Abandon OPERATO	DR
Final Abandonment Notice	_	ug Back 🔲 Water Dis		· · · · · · · · · · · · · · · · · · ·
following completion of the involved	or recomplete nonzontally, give subsu rk will be performed or provide the Bond operations. If the operation results in a n bandonment Notices shall be filed only af	rface locations and measured and the No. on file with BLM/BIA. Requi- nultiple completion or recompletion	we vertical depths of all pertinent man ired subsequent reports shall be filed	kers and zones. within 30 days
OPERATOR OF THE ATTA KERR-MCGEE OIL & GAS (OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O BLM B B/A B	T KERR-MCGEE OIL & GAS CHED WELL LOCATIONS. E DNSHORE LP, IS RESPONSI IE OPERATIONS CONDUCT OF UTAH NATIONWIDE BON ONO = CO/203 ONO = RLB00053	EFFECTIVE JANUARY 6 IBLE UNDER TERMS AN ED UPON LEASE LAND D NO. RLB0005237. APPROVE 239 Carline	, 2006. ND CONDITIONS S. BOND COVERAGE D_5//6/06 ^{DIV.} Russell	RECEIVED MAY 1 0 2006 OF OIL, GAS & MINING
 I hereby certify that the foregoin Name (Printed/Typed) 		Bivision of Oil, Earlene Russell	Engineering Technician	
RANDY BAYNE		ILLING MANAGER		
Signature	Dat	te		
- ysanny sugre		y 9, 2006		
Approved by	THIS SPACE FOR F	EDERAL OR STATE USE		
Approved by		Title	Date	
Conditions of approval, if any, are attached, certify that the applicant holds legal or equi which would entitle the applicant to conduc Title 18 U.S.C. Section 1001, make	itable title to those rights in the subject lease		artment or agency of the United C	totee any
false, fictitious or fraudulent stateme	nts or representations as to any matter v	within its jurisdiction.	a show of agency of the Office S	orans arry
(Instructions on reverse)				

	UNLEDINALEN					FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000 5. Lease Serial No. MULTIPLE LEASES 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well Sas Well Other Arree of Operator					8. Well Name and No. MUTIPLE WELLS	
WESTPORT 3a. Address	OIL & GAS CC	OMPANY L.P.				9. API Well No.
	4000 EAST 1		1	hone No. (include	e area code)	
		ERNAL, UT 84078 T., R., M., or Survey Descript		781-7024		10. Field and Pool, or Exploratory Area
SEE ATTACH		r, n, n, n bury pesch				11. County or Parish, State UINTAH COUNTY, UTAH
·	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TENATUREO	F NOTICE R	EPORT, OR OTHER DATA
TYPE OF S	UBMISSION				E OF ACTION	
	Report	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	Fra Ne Plu Plu	epen acture Treat w Construction ug and Abandon ug Back	Reclamatio Recomplete Temporaril Water Disp	Abandon OPERATOR
Attach the Bond following compl testing has been determined that t	under which the wol etion of the involved completed. Final Al he site is ready for fin	rk will be performed or provide operations. If the operation res- bandonment Notices shall be fil	give subsui the Bond ults in a m ed only af	race locations and r No. on file with B sultiple completion of ter all requirements	measured and true LM/BIA Requir or recompletion i , including reclau	by proposed work and approximate duration thereof. evertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
THE OPERAT	FORSHIP OF T	HE ATTACHED WEL	L LOC	ATIONS TO K	ERR-McGE	
ONSHORE LI						
		APPI	rlen	ED <u>51/</u>	6 06	RECEIVED
		Divisior	ı of Öll	, Gas and Mir I, Engineering	ting Technician	MAY 1 0 2006
14. Thereby certi	fy that the foregoing	· · ·				DIV OF OIL GAS & MINING
Name (Printed	d/Typed)	, a wae and concer	Titl	e		
BRAD LA	NEY	••••••••••••••••••••••••••••••••••••••		GINEERING S	SPECIALIST	Ť.
Signature			Dat	e y 9, 2006		
<u></u>		THIS SPAC		EDERAL OR ST		
Approved by				Title	ATE USE	Date
Conditions of approved the applic	an, if any, are attacted ant holds legal or equit	Approval of this notice does not able title to those rights in the sul	warrant or bject lease		••••••••••••••••••••••••••••••••••••••	5-9-06
Title 18 U.S.C. S	traudurent statemer	operations thereon. it a crime for any person known ats or representations as to an	owingly a y matter v	l nd willfully to ma vithin its jurisdicti	ake to any depa on.	rtment or agency of the United States any

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO: CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P.:1999 Broadway, Suite 3700:Denver, CO 80202:

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices: MMS MRM, MS 357B-1 WY, UT, NM/OK/TX, MT/ND, WY State Offices CO Field Offices Wyoming State Office Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov



IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Durg Gok

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

- MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
 Teresa Thompson
 Joe Incardine
 Connie Seare
 Dave Mascarenas
 - Susan Bauman



MAR 2 8 2006

EMOROL, CAO 2000 CO

SUNDRY NOTICES AND REPORTS ON WELLSU-01Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.0. If TRIE	OMB No. 1004-0135 Expires Inovember 30, 2000				
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	BAL SURFACE				
	Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE – Other instructions on reverse side	F#891008900A				
	NATURAL BUTTES UNIT				
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	J 256				
	PI Well No.				
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	eld and Pool, or Exploratory Area				
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SENW SEC. 22, T9S, R21E 2213'FNL, 2312'FWL	AH COUNTY, UTAH				
OIN I					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
X Notice of Intent Acidize Deepen Production (Start/F Alter Casing Fracture Treat Reclamation	Resume) Water Shut-Off Well Integrity				
Subsequent Report Casing Repair New Construction Recomplete	Other SHUT-IN				
Change Plans Plug and Abandon Temporarily Abando					
Final Abandonment Notice Convert to Injection Plug Back Water Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subset following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.	interval, a Form 3160-4 shall be filed once				
	Natural Buttes area is currently				
The operator requests authorization to shut-in the subject well location. Gross production from the greater h constrained at roughly 215mmcfd due to lack of export pipeline capacity. The field is capable of producing frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The c in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop if field is constrained anyway. The subject well was selected on the basis of one or more of the following fact *Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water pr Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up an	s more gas than this, which results in g off of production, often requiring operator requests authorization to shut in production is not expected, as the ors: oduction e selected and subject wells will be				
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Form 3 160-5 UNITED STATES							FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000				
(August 1999)		RTMENT OF THE INT					5. Lease Serial No.				
		AU OF LAND MANAC					U-0147566	NO.			
	SUNDRY N	OTICES AND REPORT	S ON WE	LLS	•			ottee or Tribe Name			
Do	not use this i	form for proposals to Use Form 3160-3 (APD)	ariii or I for such	nronosals			TRIBAL SURFACE				
abar	ndoned well.						7. If Unit or CA/Agreement, Name and/or No.				
		CATE – Other instru	ctions o	n reverse	sid	е					
SUBMIT IN TRIPLICATE – Other instructions on reverse side							UNIT #891008900A				
1. Type of Well											
Oil Well	X Gas Well	Other					8. Well Name and No.				
2. Name of Operat	tor						NBU 256	······································			
KERR McGEE	OIL & GAS O	NSHORE LP					9. API Well No				
3a. Address			1	ne No. <i>(includ</i>	e arec	a cođe)	4304732807	ool, or Exploratory Area			
1368 SOUTH 1	200 EAST V	ERNAL, UT 84078	(435) 78	31-7024			NATURAL E				
4. Location of We	ll (Footage, Sec., 1	T., R., M., or Survey Description	on)				11. County or P				
SENW SEC. 22	2, T9S, R21E	2213'FNL, 2312'FWL						OUNTY, UTAH			
1'	2 CHECK APP	ROPRIATE BOX(ES) TO	INDICATI	ENATURE	OF N	IOTICE, I	REPORT, OR O	THER DATA			
TYPE OF SU				TYI	PE O	F ACTIO	N				
TYPE OF SU	BWISSION							Water Shut-Off			
Notice of Inten	t	Acidize	Deepe	en ire Treat	Н	Reclamati	n (Start/Resume)	Well Integrity			
		Alter Casing		Construction	Н	Recomple		X Other SHUT-IN			
Subsequent Re	port	Casing Repair		and Abandon	Ō		rily Abandon				
Final Abandon	ment Notice	Convert to Injection	Plug I	Back		Water Dis	-	and approximate duration thereof. f all pertinent markers and zones.			
following completi testing has been c determined that the	ion of the involved ompleted. Final A e site is ready for fin	operations. If the operation res bandonment Notices shall be fil	led only after	all requireme	nts, in	cluding rec	lamation, have beer	A. M.			
						<u></u>					
14. I hereby certif		g is true and correct	Title								
Name (Printed. Sh oila Upc			SEN	IIOR LAN		DMIN SF	PECIALIST				
Signature -		chann	Date	ember 29,	200	16					
[Muy	<u>U M</u>	JULAO									
	1.	THIS SPA		DERAL OR	51A		Date				
Approved by				Title			Date				
certify that the application	ant holds legal or eq	Approval of this notice does nuitable title to those rights in the ct operations thereon.	Subject lease	Office				now of the United States any			
THE LEC S	action 1001 mak	e it a crime for any person k ents or representations as to	cnowingly a any matter v			=		ncy of the United States any			
(Instructions on revers	se)			R	EC	CEIVE	ED				
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DIV OF OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:				
	VISION OF OIL, GAS, AND MINING		U-0147566			
SUNDRY	NOTICES AND REPORTS ON	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 256			
2. NAME OF OPERATOR: Kerr-McGee Oil & Gas Onsh	ore, LP		9. API NUMBER: 43047328070000			
3. ADDRESS OF OPERATO PO Box 173779 1099 18th St	DR: reet, Suite 600, Denver, CO, 80217-3779	PHONE NUMBER: 720-929-6485	9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE 2213 FNL 2312 FWL QTR/QTR, SECTION, TO	: WNSHIP, RANGE, MERIDIAN:		COUNTY: UINTAH STATE:			
	2 Township: 9S Range: 21E Meridian: S		UTAH			
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTIO	N			
Kerr-McGee Oil & Ga	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ CC □ CHANGE WELL STATUS □ CC □ CC □ DEEPEN □ FR □ CC □ OPERATOR CHANGE ✓ PL □ PRODUCTION START OR RESUME □ RE □ PRODUCTION START OR RESUME □ SU □ SU □ TUBING REPAIR □ VE □ □	all pertinent details in plug and lure for Oi	New Construction Plug back Recomplete different formation Temporary abandon Water disposal Apd extension Other:			
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	Ellis Augustus			
Chelsie Pratt SIGNATURE	435-781-9774	Regulatory DATE				
N/A		DATE 2/18/2020				



The Utah Division of Oil, Gas, and Mining

State of Utah
Department of Natural Resources
Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047328070000

1. FEDERAL APPROVAL OF THIS ACTION REQUIRED.

2. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Bart Kettle at 435-820-0862.

3. All cement plugs must be of approved materials and mixed to provide acceptable compressive strength.

Plug #3: Move plug proposed at 3400' – 3190' to cover Parachute Creek bottom to 3040' – 2830'. Revised base of Parachute Creek at 2940' correlates more closely to stratigraphic depth referenced in DOGM Rule R649-3-31(3).

All other plugs shall be with volumes and placement depths as proposed in operator's submitted plan or as required by BLM.

4. All balanced plugs shall be tagged to ensure that they are at the depths specified unless otherwise directed by on-site BLM representative.

5. All annuli shall be cemented from a minimum depth of 100' to the surface.

6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.

8. If there are any changes to the procedure or the wellbore configuration, proceed as directed by the BLM or notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.

9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

NBU 256 2213' FNL & 2312' FWL SENW SEC. 22, T9S, R21E UINTAH UT

KBE: GLE: TD: PBTD:	4885' 4872' 6700' 6660'		API NUME LEASE NU LAT/LONG	JMBER:	4304732807 FEDERAL UTU0147566 40.022699/-109.539064
CASING : SURFACE		11" hole drilled to 26 8.625" 24# K-55 @ 2		olus 13' KB equ	ials 273'
PRODUCTION		7.875" hole drilled to 4.5" 11.6# N-80 8rd Est. TOC @ 1170' CB	LTC @ 6700'	97	
PERFORATIONS	6:	WASATCH TOP	P-BOTTOM 5	5762'-6608'	

TUBING: 2.375" 4.7# J-55 tubing at 6571' (installed 12/25/99)

Tubular / Parabala	ID	Drift Collapse Bur		Burst		Capacities	
Tubular/Borehole	inches	inches	nches psi		Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554
8.625" 24# K-55 csg	8.097	0.972	1370	2950	2.67488	0.35758	0.06369

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 8.625" 24# csg	1.84866	0.24713	0.04402
4.5" csg X 7.875 borehole	1.70406	0.2278	0.04057

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	1602'
Top Mahogany	2437'
Base Parachute	3295'
Top Wasatch	4952'
Top Mesaverde	NA

http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737

BMSW Elevation	~4487' MSL
BMSW Depth	~400'

NBU 256 PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

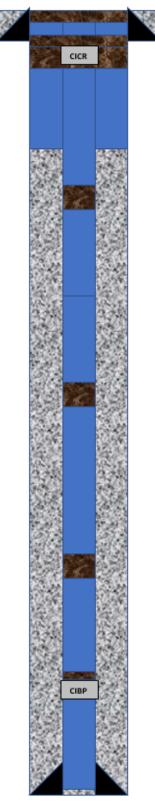
PERTINENT WELL HISTORY: 2.375" 4.7# J-55 tubing at 6571' (installed 12/25/99)

PROCEDURE

Note: Approx. **172 SXS** Class "G" cement needed for procedure & **(1) 4.5" CIBP & (1) CICR** Note: YES GYRO ON RECORD. (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. SCAN OOH W/ TBG, & L/D BAD AND/OR UNNEEDED JOINTS. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
- ISOLATE W PERFORATIONS (6608'-5762'): RIH ON WIRELINE OR TUBING W/ 4.5" CIBP. SET @ ~5712', (50' above top perf at 5762'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 5712' to 5607'(8 SXS, 9.16 FT3, 1.64 BBLS).
- 4. PROTECT WASATCH TOP (4952'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 5057' to 4847' (16 SXS, 18.32 FT3, 3.27 BBLS).
- PROTECT PARACHUTE BASE (3295'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 3400' to 3190' (16 SXS, 18.32 FT3, 3.27 BBLS).
- PROTECT GREEN RIVER (1602'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1707' to 1497' (16 SXS, 18.32 FT3, 3.27 BBLS).
- 7. PROTECT BMSW (400') AND CASING SHOE (256'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~505' (TOC @ ~1170'). POOH AND CONTROL WELL WITH FRESH WATER AS NECESSARY. ESTABLISH CIRCULATION. RIH WITH CICR AND SET 30' ABOVE PERFORATIONS AT 475'. PUMP A MINIMUM OF 304 FT ANNULAR CMT PLUG F/ 505' to 201' WITH 62 SXS OUTSIDE THE 4.5" CASING AND 22 SXS ON TOP OF THE CICR PLUS 2 SXS BELOW CICR TO THE PERFS LEAVING A CEMENT TOP IN PIPE OF 201'. (86 SXS, 96.84 FT3, 17.25 BBLS).
- PROTECT SURFACE (105'): PUH WITH TUBING AND PUMP A MINIMUM OF (105 FT) CMT F/ 105'-0' (8 SXS, 9.16 FT3, 1.64 BBLS). POOH AND RUN 1 INCH TUBING DOWN THE PRODUCTION/SURFACE CASING ANNULUS TO AS DEEP AS POSSIBLE AND CEMENT TO SURFACE (22 SXS, 25.21 FT3, 4.49 BBLS).
- 9. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
- 10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

NBU 256



Total SXS: 172, Total CIBP: 1 and Total CICR: 1

<- Plug for Surface inside 4.5" at 0' from 0' to 105' with 8 SXS,105 ft. <- Plug for annular space from 0' to 105' with 22 SXS,105 ft.

<- Plug for BMSW at 400' and for Surface Shoe at 256' from 505' to 201'. Perf at 505', place CICR at ~475' and place 304' annular plug with 62 SXS plus 24 SXS, 304 ft plug inside 4.5" csg. Total = 86 SXS, 304 ft.

<- TOC at 1170'

<- Plug for GreenRiver at 1602' from 1707' to 1497' with 16 SXS,210 ft.

<- Mahogany at 2437'

<- Plug for Parachute Base at 3295' from 3400' to 3190' with 16 SXS, 210 ft.

<- Plug for Wasatch at 4952' from 5057' to 4847' with 16 SXS,210 ft.

<- Plug above CIBP at 5712' from 5712' to 5607' with 8SXS,105ft. <-CIBP Above Perfs at 5712'

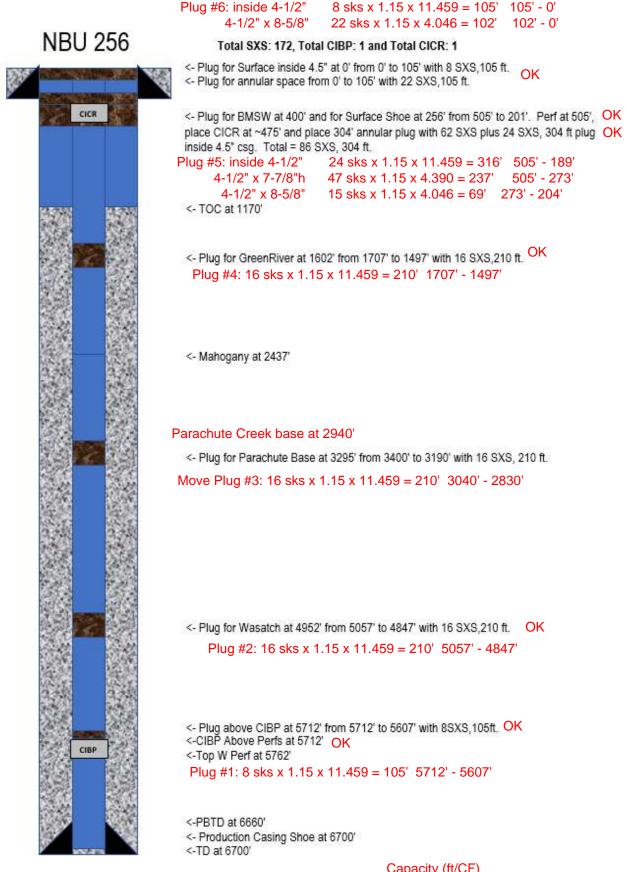
<-Top W Perf at 5762'

<-PBTD at 6660'

<- Production Casing Shoe at 6700'

<-TD at 6700'

Sundry Number: 102368 API Well Number: 43047328070000



Capacity (ft/CF)4-1/2" (11.6#)11.4594-1/2" x 7.875" hole4.3904-1/2" x 8-5/8"4.046

	STATE OF UTAH		FORM 9
DI	DEPARTMENT OF NATURAL RESOURCES VISION OF OIL, GAS, AND MININ	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0147566	
SUNDRY	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
below current bottom-he	proposals to drill new wells, significantly on ble depth, reenter plugged wells, or to dril PERMIT TO DRILL form for such proposals.	l horizontal laterals.	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 256
2. NAME OF OPERATOR: Caerus Uinta, LLC			9. API NUMBER: 43047328070000
3. ADDRESS OF OPERATO 1001 17th Street, Suite 1600,		PHONE NUMBER:	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE 2213 FNL 2312 FWL OTR OTR SECTION. TO	: WNSHIP, RANGE, MERIDIAN:		COUNTY: UINTAH
	2 Township: 9S Range: 21E Meridian: S		STATE: UTAH
11. CHECK	APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Caerus Uinta, LLC wo Notice of Intent to Ab	CHANGE TO PREVIOUS PLANS	nitted and approved perational Leadership	New CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: RESCIND NOIA
NAME (PLEASE PRINT)	PHONE NUMBER		
Chelsie Pratt SIGNATURE N/A	435 790-3135	Regulatory DATE 2/12/2021	

Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

Effective Date:		6/30/202	0								
FORMER OPERATOR:				NEW OPERATOR:							
Kerr-McGee Oil and Gas Onshore, L.	Р.			Caerus Uinta, LLC							
Groups: 10/9/2020 sent list to operato	rs to review.	1. Sec. 19	en en								
WELL INFORMATION:											
Well Name	API Number	Town []	ir	Range	Dir	Sec	Entity Number	Туре	Status		
See Attached list											
see operator fi	le										
	3508										
Pre-Notice Completed:	11/10/2020										
OPERATOR CHANGES DOCUM	ENTATION:										
1. Sundry or legal documentation was	received from	the FOR	MER	operator on:			8/11/2020				
2. Sundry or legal documentation was	received from	the NEW	opera	tor on:			8/11/2020				
3. New operator Division of Corporati			•		11801118-0161						
REVIEW:											
Receipt of Acceptance of Drilling Pro	cedures for AP	D on:				10/16/2020					
Reports current for Production/Dispos	sition & Sundri	es:			11/10/2020						
OPS/SI/TA well(s) reviewed for full c					11/9/2020						
UIC5 on all disposal/injection/storage		ved on: A	pprove	ed by Dayne	10/16/2020						
Surface Facility(s) included in operator	or change:			East Bench							
				Archie Bench							
				Bonanza							
				Bridge							
				Goat Pasture							
				Goat Pasture Manifold							
				Morgan State 921-36P							
				Morgan States							
				NBU 1022-14B							
				NBU 921-25A							
				NBU 922-29J							
				NBU 922-32N							
				Pipeline							
				Sage Grouse							
				Sand Wash							
NEW OPERATOR BOND VERIFI	CATION										
State/fee well(s) covered by Bond Nu				6135000111							
States ree wents) covered by Dona ru	inder(d).			LPM9344488-Shut-In Bond							
DATA ENTRY:											
Well(s) update in the RBDMS on:				11/19/2020							
Group(s) update in RDBMS on:				11/19/2020							
Surface Facilities update in RBDMS of	on:			11/19/2020							
Entities Updated in RBDMS on:				11/19/2020							
COMMENTS: Shut-In Wells that we	ere reviewed.								-		
CIGE 236 4304732861											
CIGE 42 4304730492											
CIGE 55 4304730512											
Love 1121-16N 4304736256											
Morgan State 16-36 4304733093											
NBU 341-29E 4304733055											
NBU 691-29E 4304750027											
NBU 921-33F 4304736391											
NBU 99 4304731745											
Ouray SWD 1 4304733449											
State 1022-32O 4304735315											
State 921-32M 4304734872											

	FORM 9			
	DIVISION OF OIL, GAS AND M	lining	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST	
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drii drill horizonta	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
1. TYPE OF WELL OIL WEL	L 🗌 GAS WELL 🗹 OTHER		8. WELL NAME and NUMBER: CIGE 20	
2. NAME OF OPERATOR			9. API NUMBER:	
CAERUS UINTA LLC			43047304850000	
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600	TTY DENVER STATE CO ZI	PHONE NUMBER: 80202 303-565-4600	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL		n an		
FOOTAGES AT SURFACE: 1162	FSL 1365 FWL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SESW 20 10S	21E S	STATE: UTAH	
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT		DEEPEN		
(Submit in Duplicate)				
	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE		
06/30/2020				
SUBSEQUENT REPORT				
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:			X OTHER: Transfer remediation liabilities	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volum	nes, etc.	
Effective June 30, 2020,	operation of the following wells w	vas taken over by:		
Caerus Uinta LLC				
1001 17th Street, Suite 1 Denver, CO 80202	600			
303-565-4600			lin 1	
			will be	
The previous Operator w	as Kerr-McGee Oil & Gas Onsho PO Box 173779	re LP	William C. Irons	
	Denver, CO 80217-3779		Attorney-in-Fact	
Discourse the other hard				
	wells for a complete list that will a ask that you accept this letter as h		the Attorney-in-Fact for Kerr-McGee and request to transfer operating	
	C, whose operator number is 105			
	ferring cleanup/soils remediation	to Caerus Uinta LLC for Incident	#5772. The new contact for	
Gaerus Is Grizz Oleen, E	HS Field Lead (435) 790-9669.			
			a na ann an tao an tao ann an tao	
NAME (PLEASE PRINT) Aubree B	esant	TITLE Director of Land		
SIGNATURE		DATE	and the second	
This space for State use only)			RECEIVED	
	PPROVED		AUG 1 1 2020	
By:	Raehel Medina.			
(5/2000)	Utah Division of Dil, Gas, and Mining (See Ins	tructions on Reverse Side)	DIV OF OIL, GAS & MINING	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9					
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reent ariil horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	NATURAL BUTTES					
	8. WELL NAME and NUMBER: CIGE 20					
2. NAME OF OPERATOR: CAERUS UINTA LLC	9. API NUMBER: 43047304850000					
3. ADDRESS OF OPERATOR: PHON	E NUMBER: 10. FIELD AND POOL, OR WILDCAT:					
1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202 303 4. LOCATION OF WELL	-565-4600					
FOOTAGES AT SURFACE: 1162 FSL 1365 FWL	COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE C	FACTION					
Image: Notice of Intent (Submit in Duplicate) Acidize Deepen Approximate date work will start: ALTER CASING FRACTURE TREAT Approximate date work will start: CASING REPAIR NEW CONSTRUCTI 06/30/2020 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE 06/30/2020 CHANGE TUBING PLUG AND ABANDO SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF CONVERT WELL TYPE RECOMPLETE - DIF	SE TUBING REPAIR DN VENT OR FLARE WATER DISPOSAL RT/RESUME) WATER SHUT-OFF					
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 30, 2020, operation of the following wells was taken over by: Caerus Uinta LLC 1001 17th Street, Suite 1600 Denver, CO 80202 303-565-4600 The previous Operator was Kerr-McGee Oil & Gas Onshore LP PO Box 173779 Denver, CO 80217-3779 William C. Irons Attorney-in-Fact Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387. Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.						
	JULY 17,2000 BECEIVED					
(This space for State use only) APPROVED	AUG 1 1 2020					
By: Raetel Medina Utab Division of	DIV OF OIL, GAS & MINING					

(See Instructions on Reverse Side)

Oil, Gas, and Mining