



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

June 13, 1995

43-047-32695

Disision of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

RE: Confidential request for various APD's listed below.

Gentlemen

Conoco requests that the following wells be kept in Confidential status.

Federal 35, Well #52, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Pawinnee 34, Well #49, Sec. 34, T 8S, R 21E, Uintah Co. Utah
State 6, Well #56, Sec. 6, T 9S, R 22E, Uintah Co. Utah
Tribal 2, Well #50, Sec 2, T 9S, R 21E, Uintah Co. Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Tribal 36, Well #53, Sec. 36, T 8S, R 21E; Uintah Co. Utah

If you need additional information contact Bill R. Keathly at
(915) 686-5424.

Yours very truly

Bill R. Keathly
Sr. Regulatory Spec.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL
OIL WELL

GAS

WELL

OTHER

SINGLE
ZONE

MULTIPLE
ZONE

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:
794' FSL, & 2148' FWL (SE/SW)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10.2 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

500

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1700'

19. PROPOSED DEPTH

320

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,708' GR ungraded

7114'

22. APPROX. DATE WORK WILL START*

AUG. 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	16#	500'	275 SX
7 5/8	5 1/2 K-55, LTC	15.5#	7114'	545 SX

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site. A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of TRIBAL 36, Well #53, SE 1/4, SW 1/4, Section 36, Township 8S, Range 21E; Lease 9C - 000205; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM - VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LIL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bill R. Keathly
Signed Bill R. Keathly
(This space for Federal or State office use)

Title: SR. REGULATORY SPECIALIST

Date: 6-8-95

PERMIT NO. 43-047-32695

APPROVAL DATE

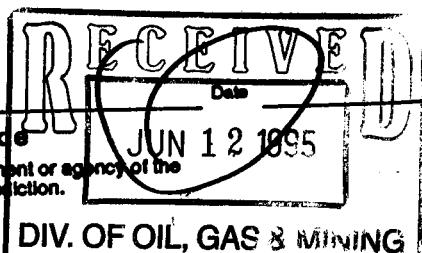
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by _____

Title _____

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



5. LEASE DESIGNATION AND SERIAL NO.
9C - 000205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TRIBAL 36, WELL #53

9. API WELL NO.
NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT

WASATCH

11. SEC. (L, R, M, OR BLK.
AND SURVEY OR AREA)

SEC. 36, T 8S, R 21E, S.L.B.&M.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL
OIL GAS OTHER

SINGLE
ZONE

MULTIPLE
ZONE

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

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Approximately 10.2 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

500

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 LAYDOWN

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1700'

19. PROPOSED DEPT

7114'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,708' GR ungraded

22. APPROX DATE WORK WILL START*

AUG. 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	136#	500'	275 SX
7 5/8	5 1/2 K-55, LTC	155#	7114'	545 SX

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Surface Ownership: Ute Indian Tribe

Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJA, FILE ROOM

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24. *Bill R. Keathly*
Signed *Bill R. Keathly* Title: SR. REGULATORY SPECIALIST Date: 6-8-95

(This space for Federal or State office use)

PERMIT NO. 43-047-32695

APPROVAL DATE

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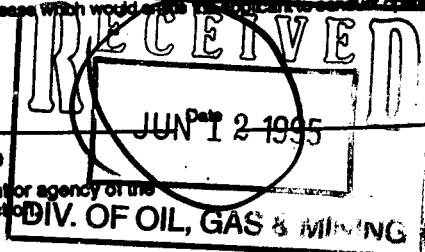
CONDITIONS OF APPROVAL, IF ANY:

Approved by _____

Title _____

*See Instruction on Reverse Side

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/95

API NO. ASSIGNED: 43-047-32695

WELL NAME: TRIBAL 36 WELL 53
OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:

SESW 36 - T08S - R21E
SURFACE: 0794-FSL-2148-FWL
BOTTOM: 0794-FSL-2148-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND

LEASE NUMBER: 9C-000205 14-20-H62-3013
GRV

PROPOSED PRODUCING FORMATION: WMC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State[] Fee[]
(Number 9018-16-69)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number _____)
 RDCC Review (Y/N)
(Date: _____)

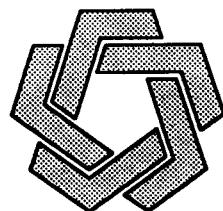
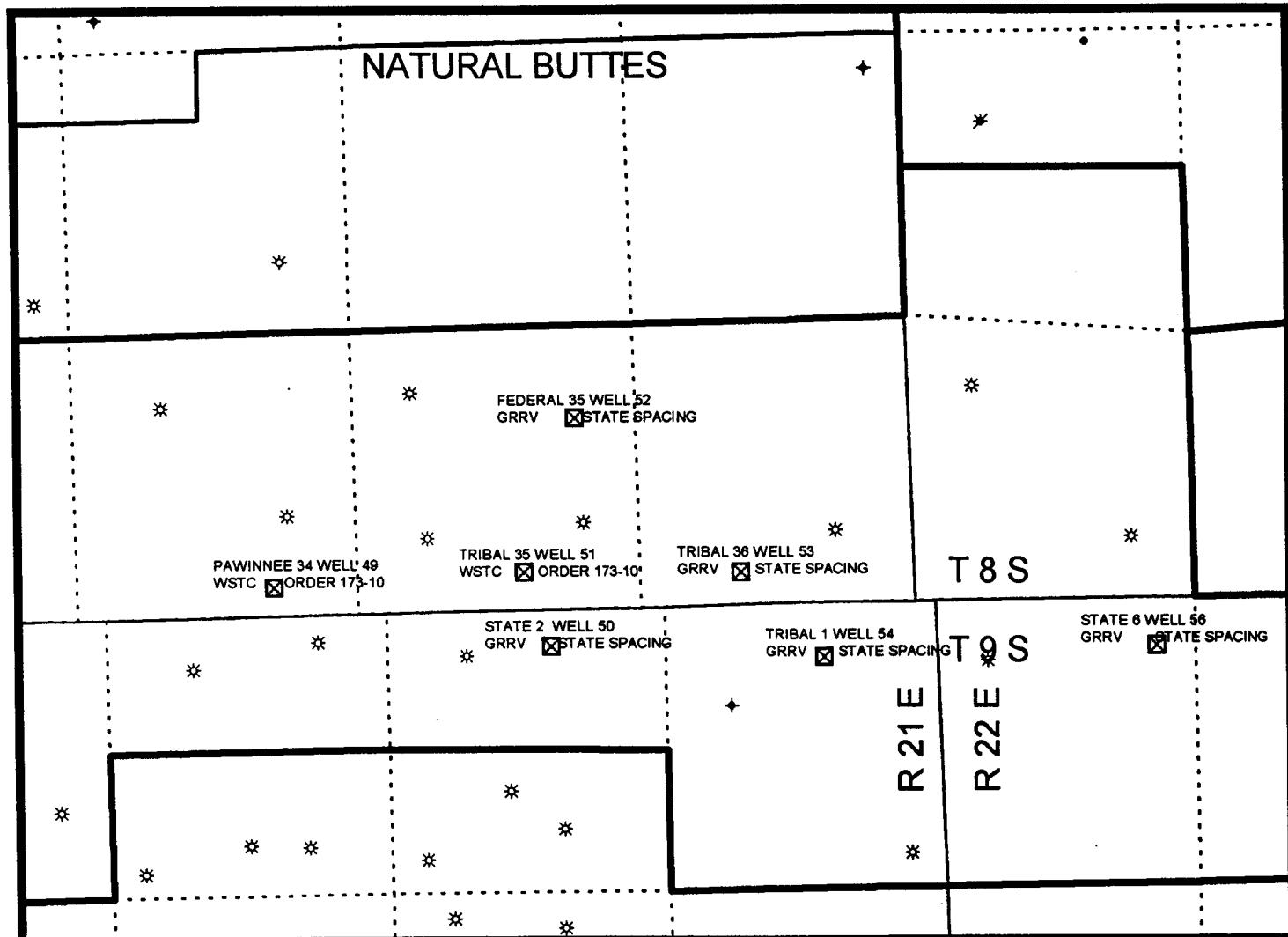
LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

CONOCO, NATURAL BUTTES
INFILL DEVELOPMENT
UINTAH COUNTY, VARIOUS SPACINGS



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRACT*
(Other instructions on
reverse side)
CORRECTED APD
CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. 00-000205-14-20-11673013	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uteh & Ouray	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME, WELL NO. TRIBAL 36, WELL #53	
9. API WELL NO. NOT ASSIGNED	
10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 36, T 8S, R 21E, S.L.B.&M.	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL
OIL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface: 794' FSL, & 2148' FWL (SE/SW)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10.2 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

500

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 LAYDOWN

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1700'

19. PROPOSED DEPTH

3174'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,708' GR Ungraded

22. APPROX. DATE WORK WILL START:
AUG. 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7' K-55, LTC	23#	3054	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

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Surface Ownership: UTE INDIAN TRIBAL

LEGAL DESCRIPTION: SEC. 36: S/2

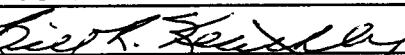
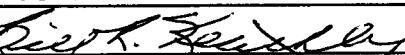
Conoco Contact: Luke Lawrence (915) 686-5588

APPROVAL DATE
AUG 17 1995

See attached for additional information.

BLM - VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L JL, FILE ROOM

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24. 
Signed 
Title: SR. REGULATORY SPECIALIST
Date: 8-15-95

(This space for Federal or State office use)

PERMIT NO. 43-047-32695

APPROVAL DATE

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CONDITIONS OF APPROVAL, IF ANY:

Approved by



Title: Petroleum Engineer Date: 9/18/95

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TYPEFACE*
(Other instructions on
reverse side)
CORRECTED APD
CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN					
1a. TYPE OF WORK	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	SINGLE ZONE	<input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
b. TYPE OF WELL	OIL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER		
2. NAME OF OPERATOR	CONOCO INC.				
3. ADDRESS AND TELEPHONE NO.	10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)	At surface: 794' FSL, & 2148' FWL (SE/SW) At proposed prod. zone:				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	Approximately 10.2 miles Southeast of Ouray, Utah.				
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	500	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1700'	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4,708' GR Ungraded		3174'	22. APPROX DATE WORK WILL START* AUG. 1, 1995		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
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Surface Ownership: UTE INDIAN TRIBAL
LEGAL DESCRIPTION: SEC. 36: S/2
Conoco Contact: Luke Lawrence (915) 686-5588

AUG 17 1995

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BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJL, FILE ROOM
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24. Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-15-95
Signed: Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-15-95

(This space for Federal or State office use)

PERMIT NO. 43-047-32695 APPROVAL DATE _____

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CONDITIONS OF APPROVAL, IF ANY:

Approved by:

John Matthews

Title: Petroleum Engineer Date: 9/18/95

*See Instruction on Reverse Side

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2148' FWL (SE/SW), SEC. 36, T 8S, R 21E
TD:

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

9C - 000205

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 36, WELL #53

9. API Well No.

NOT ASSIGNED

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	APD - CORRECTION

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTION TO SURFACE USE PLAN PART 5, LOCATION & TYPE OF WATER SUPPLY:

SUBMITTED AS: Water will be pumped from the White River and piped to the proposed location.
If necessary, water will be hauled by an approved trucking company.

SHOULD READ AS:

Water will be obtained from and hauled by a Commercial Hauler utilizing an approved Water Permit.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathy
Title Sr. Regulatory Specialist

Date 8-21-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Petroleum Engineer

Date

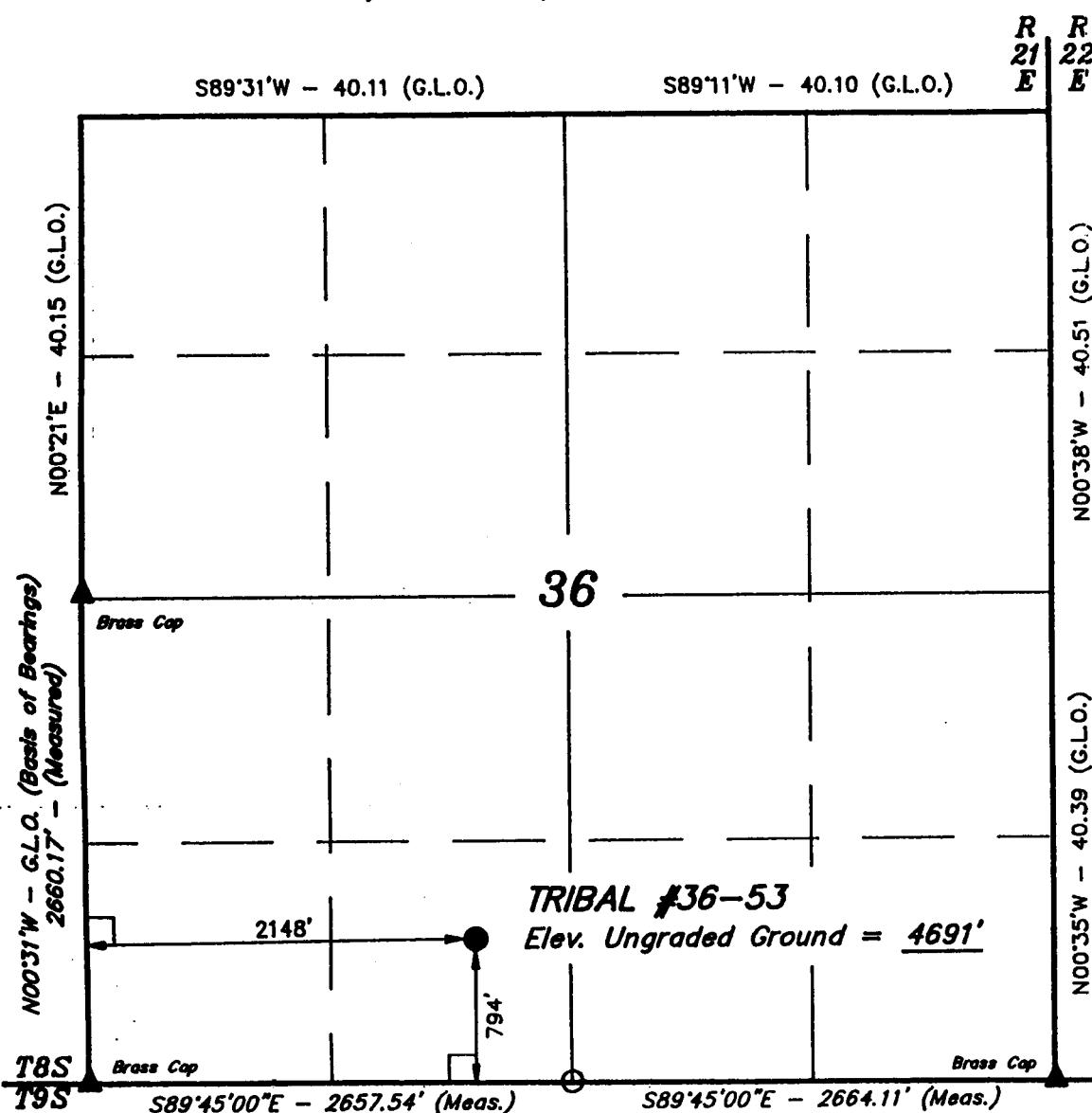
9/18/95

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CONOCO, INC.

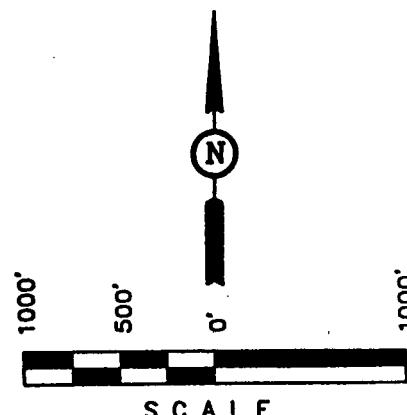
T8S, R21E, S.L.B.&M.



Well location, TRIBAL #36-53, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UNTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DRAWING WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. RAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 131818
STATE OF UTAH
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	DATE DRAWN:
		5-22-95	5-23-95
PARTY	D.A. B.B. C.B.T.	REFERENCES	
WEATHER	FILE		

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 1

DRILLING PLAN1. **Location:** Sec 36, T8S, R21E 794' FSL, 2148' FWL2. **Geological Marker Tops:** (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,690'		
Green River Marlstone	2,044'	+2,660'		
Green River "Kicker Sand"	3,134'	+1,570'	1,400 psi	Gas
TD	3,174'	+1,430'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3,054'	7"	23#	K-55, LTC	3270	4360	366

6 1/4" open hole completion to Total Depth.

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	500'-3,054'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 2

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 3054'	air mist and aerated water	--	--	--
3054' to TD	Air	--	--	--

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 3

9. Testing, Logging and Coring:

A. Logging - Open hole in 8 $\frac{3}{4}$ " hole section:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Green River Kicker.
Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - No

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.

ATTACHMENT TO FORM 3160-3 APD

LEASE NO: 9C - 000205

WELL NAME & NO: TRIBAL 36, WELL # 53

LOCATION: 794' FSL & 2148' FWL, SE/SW, SEC. 36, T 8S, R 21E, S.L.B.&M.

COUNTY & STATE: UNTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

DRILLING PLAN

Tribal #36-53

May 19, 1995

Page 1

DRILLING PLAN

1. Location: Sec 36, T8S, R21E 794' FSL, 2148' FWL2. Geological Marker Tops: (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,690'		
Green River Marlstone	2,051'	+2,653'		
Green River "Kicker Sand"	3,154'	+1,550'	1,400 psi	
Green River "A" Sand	3,389'	+1,315'		Gas/Oil
Green River "A-1" Sand	3,539'	+1,165'		Gas/Oil
Green River "B" Sand	3,679'	+1,025'		Gas/Oil
Green River "D" Sand	4,689'	+15'		Gas/Oil
Green River "E" Sand	4,939'	-235'		Gas/Oil
Wasatch "Upper"	5,314'	-610'	2,300 psi	Gas
Wasatch "Lower"	6,414'	-1,710'		Gas
TD	7,114'	-2,410'	3,200 psi	Gas

3. Casing Program (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

DRILLING PLAN

Tribal #36-53

May 19, 1995

Page 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	2500'-T.D.	*175 sx *370 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Tribal #36-53

May 19, 1995

Page 3

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 4000'	air mist and aerated water	--	--	--
4000' to TD*	1.7% DAP or KCl-1 aerated water	8.5-9.4	30-40	15 cc
TD	1.7% DAP or KCl-1 Gel, Water	8.5-9.4	30-40	15 cc

* If mud up is necessary

9. **Testing, Logging and Coring:**

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.
Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Lost circulation between 1500' and 3,000'.

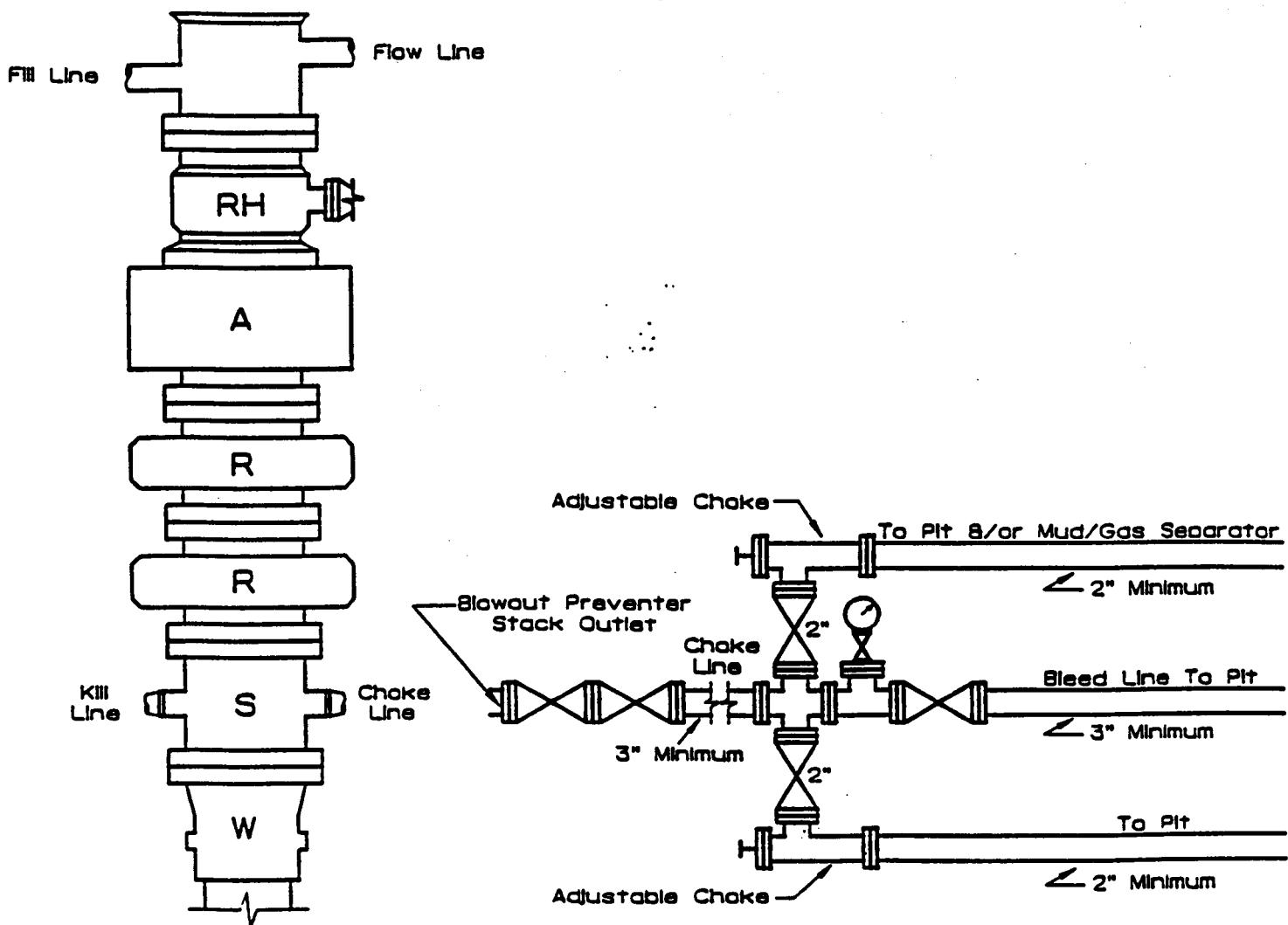
No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be either hauled offsite to an approved disposal site or slurred and injected between the 9-5/8" and 5-1/2" casing. These cutting will enter the formation above the top of cement and below the 9-5/8" casing shoe.

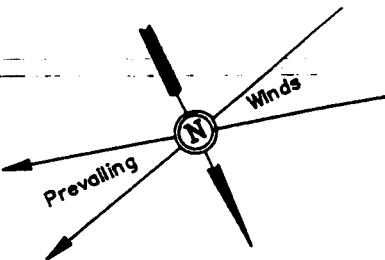
DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack
 One Pipe Ram
 One Blind Ram
 One Annular
 Well Head
 Manifold
 Rotating Head

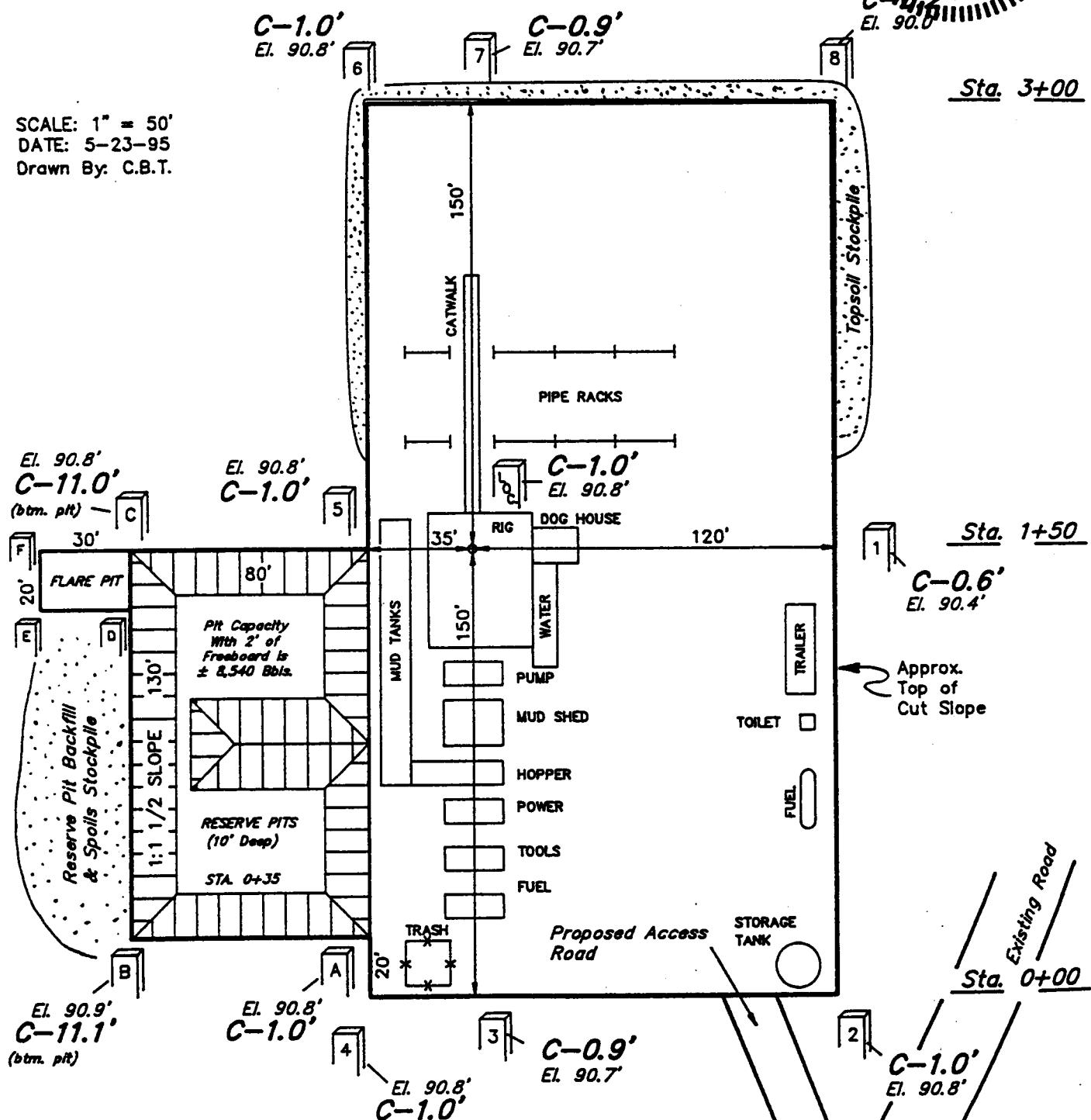
3000 psi Working Pressure
500 psi Working Pressure



CONOCO, INC.
LOCATION LAYOUT FOR
TRIBAL #36-53
SECTION 36, T8S, R21E, S.L.B.&M.
794' FSL 2148' FWL



SCALE: 1" = 50'
DATE: 5-23-95
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 4690.8'
Elev. Graded Ground at Location Stake = 4689.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1077

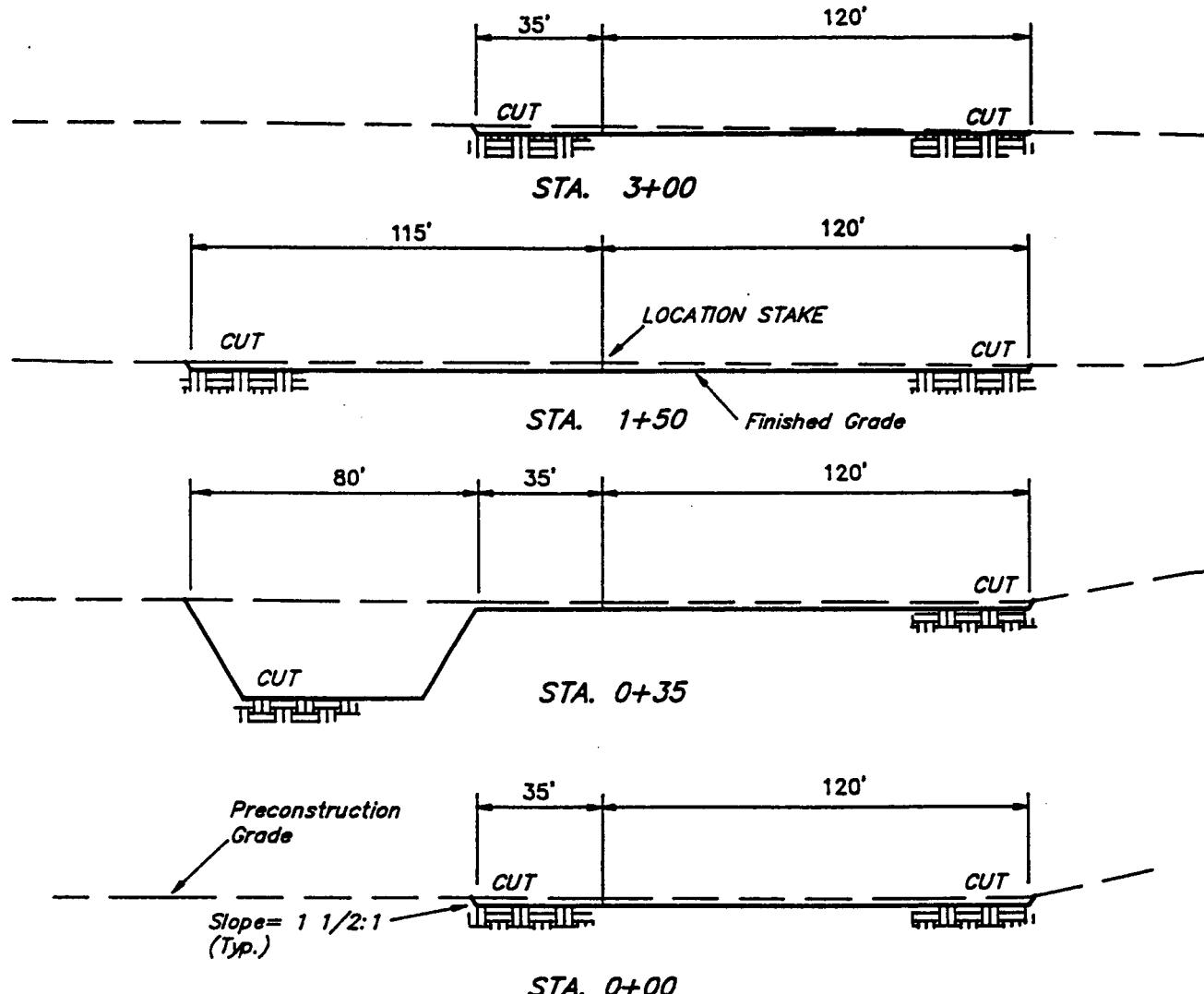
CONOCO, INC.

TYPICAL CROSS SECTIONS FOR

TRIBAL #36-53
SECTION 36, T8S, R21E, S.L.B.&M.
794' FSL 2148' FWL

X-Section
Scale
1" = 50'

DATE: 5-23-95
Drawn By: C.B.T.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,100 Cu. Yds.

Remaining Location = 2,490 Cu. Yds.

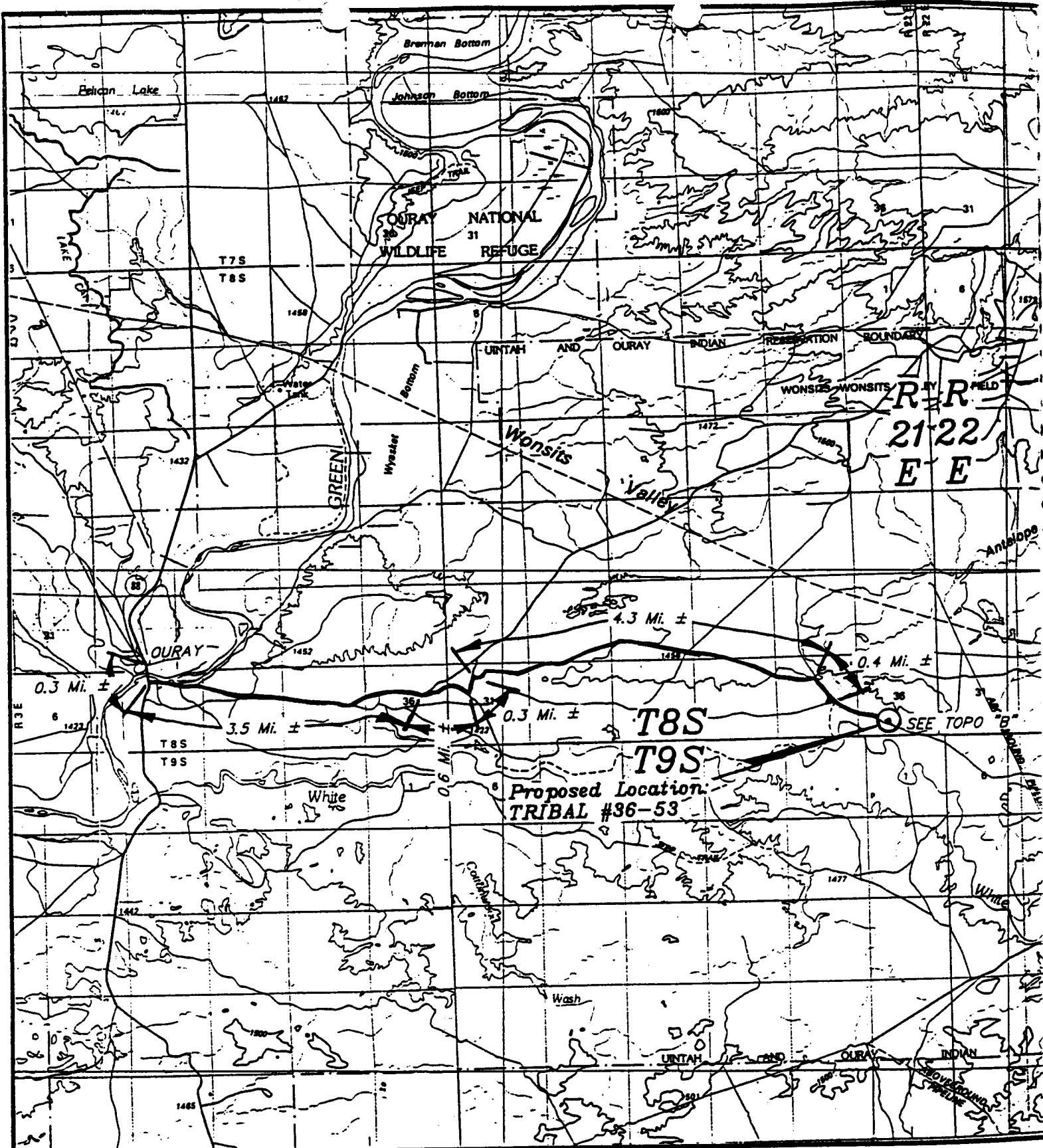
TOTAL CUT = 4,590 CU.YDS.

FILL = 370 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,200 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,330 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 870 Cu. Yds.

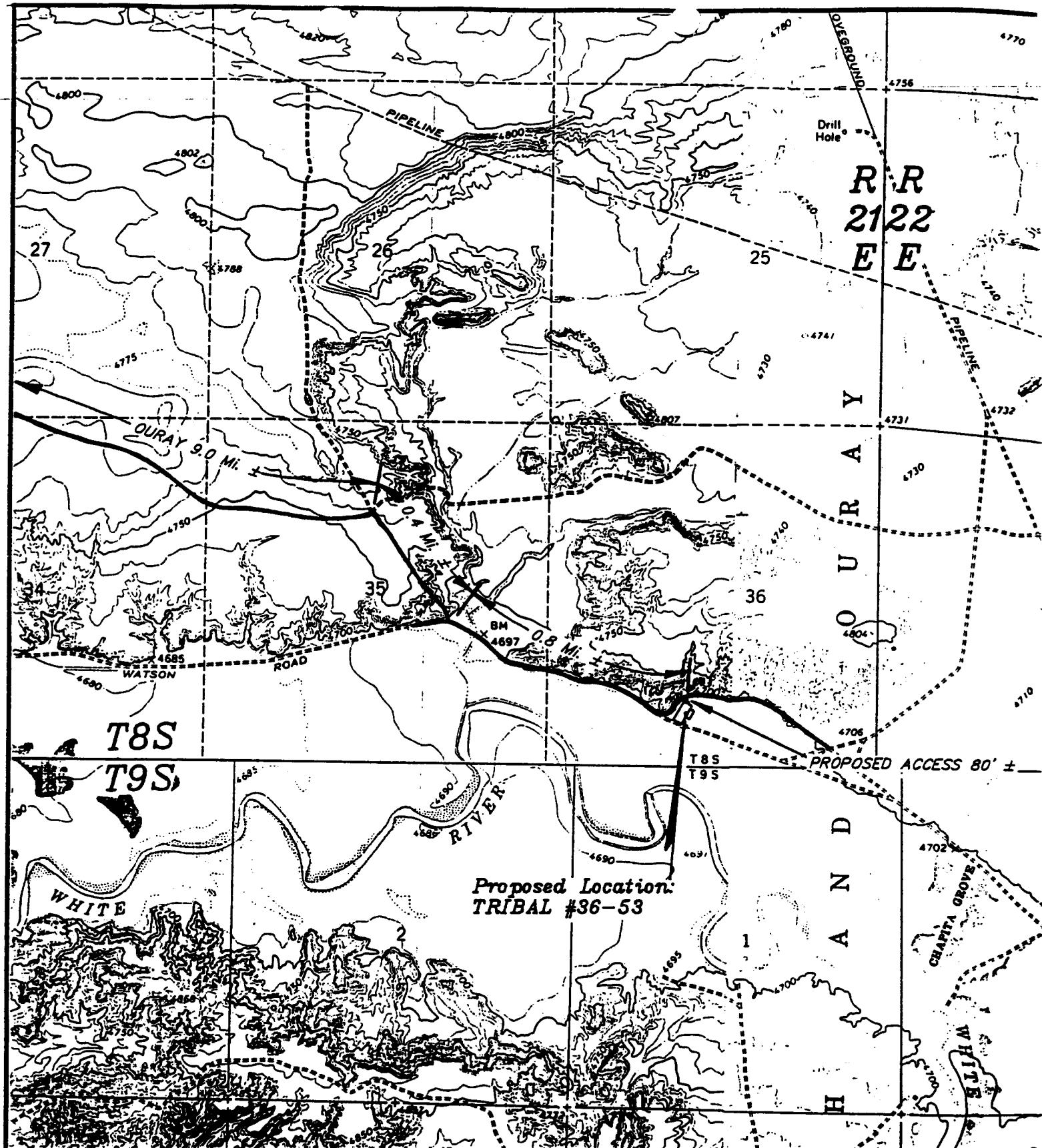


TOPOGRAPHIC
MAP "A"



CONOCO, INC.

TRIBAL #36-53
SECTION 36, T8S, R21E, S.L.B.&M.
794' FSL 2148' FWL



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 5/23/95 D.COX



**SURFACE USE PLAN
CONOCO INC.
TRIBAL #36-53**

1. Existing Road:

- A. Proposed location - 794' FSL, 2148' FWL, (SE/SW), Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.**
- B. Proposed location is approximately 10.2 miles southeast of Ouray, Utah.**
- C. Access roads - refer to topo maps "A" & "B".**
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 9.9 miles more or less to the beginning of the proposed access road.**

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.**

Conoco Inc.
Tribal #36-53

2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no.1 in the SW 1/4 of Section 36, T8S, R21E, S.L.B.&M. and proceeds in a southerly direction approx. 80' to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

- A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.
- B. Construction standard

Back slopes along the cut areas of the road will be 1 1/2 to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

3. Location of Existing Wells:

See attached map of Natural Buttes Field.

Conoco Inc.
Tribal #36-53

4. Location of Existing and/or Proposed Facilities:

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

Conoco Inc.
Tribal #36-53

7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills - see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - see "Location Layout"

Conoco Inc.
Tribal #36-53

C. Rig orientation, parking areas and access road - see "Location Layout

9. Well Site Layout (con't)

D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.

E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:

1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled.

10. Plans for Restoration:

A. Production

1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. The plastic pit liner shall be removed before backfilling the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Conoco Inc.
Tribal #36-53

10. Plans For Restoration (con't)

6. If the well is a producer, Conoco will:
 - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation system where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than $\frac{1}{2}$ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

Conoco Inc.
Tribal #36-53

11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range).

ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

Conoco Inc.
Tribal #36-53

12. Operator's Representative:

Mr. Kelvin Edsall
Sr. Production Foreman
Conoco Inc.
P.O. Box 100
Rangely, Colorado 81648
Telephone #(303) 675-5078

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Conoco Inc., and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

6/8/95
Date

John L. Sutey
Mr. John L. Sutey
Production Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

OC 000205

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

AUG 24 1995
SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2148' FWL (SE/SW), SEC. 36, T 8S, R 21E
TD:

13-047-32695

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<input type="checkbox"/> Final Abandonment Notice	APD - CORRECTION <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTION TO SURFACE USE PLAN PART 5, LOCATION & TYPE OF WATER SUPPLY:

SUBMITTED AS: Water will be pumped from the White River and piped to the proposed location.
If necessary, water will be hauled by an approved trucking company.

SHOULD READ AS:

Water will be obtained from and hauled by a Commercial Hauler utilizing an approved Water Permit.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title Sr. Regulatory Specialist

Date

8-21-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

John Matthews
Petroleum Engineer

Date

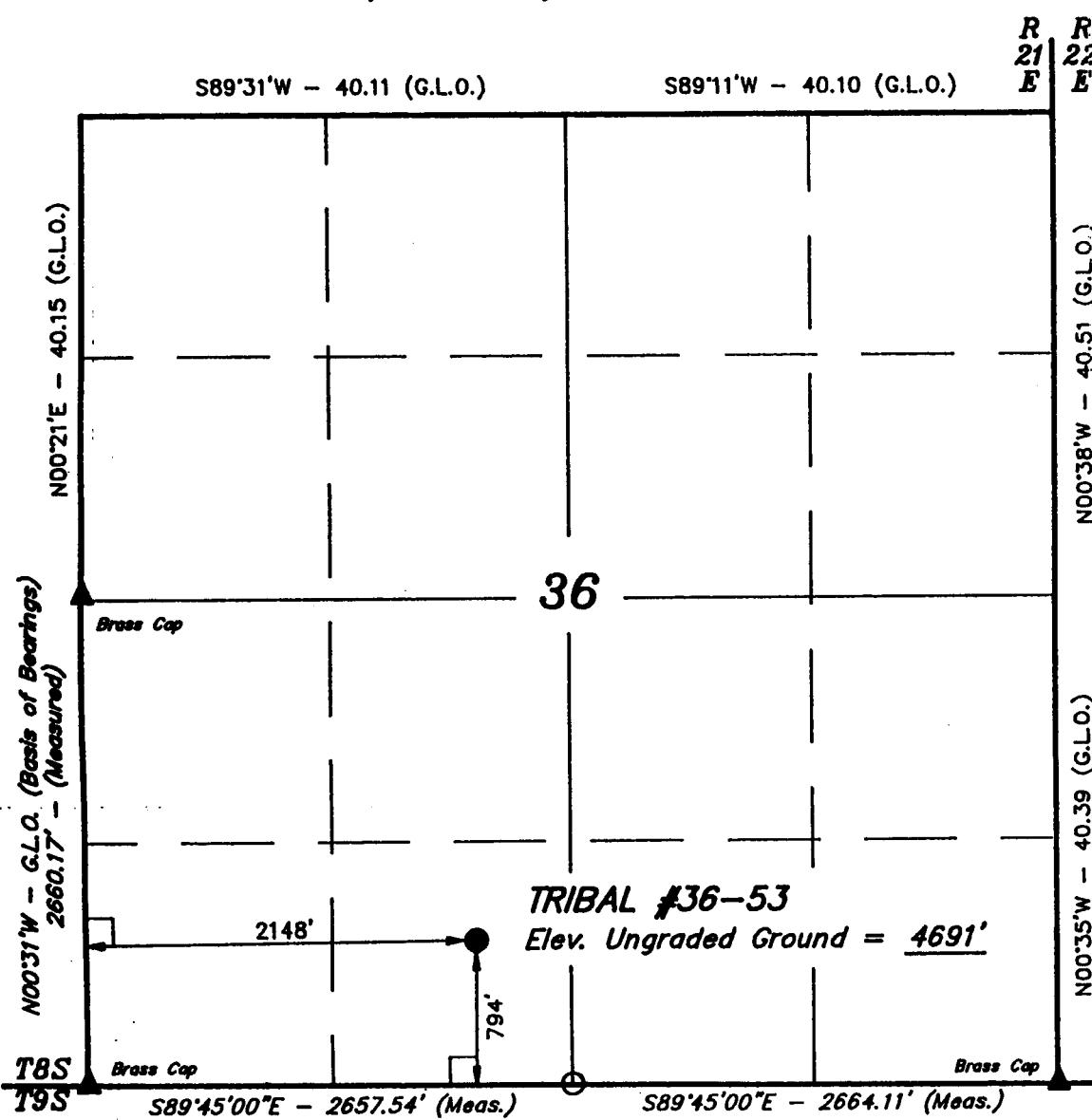
9/18/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO, INC.

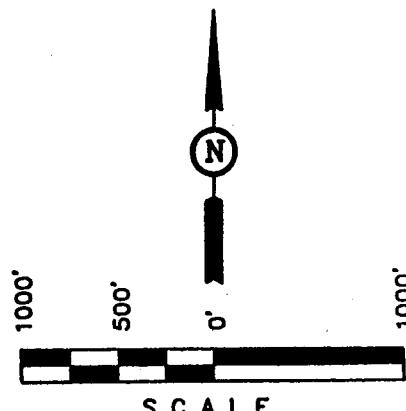
T8S, R21E, S.L.B.&M.



Well location, TRIBAL #36-53, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UNTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE READING NUMBER 4691 FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 131618
STATE OF UTAH
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	DATE DRAWN:
PARTY	D.A. B.B. C.B.T.	REFERENCES	G.L.O. PLAT
WEATHER		FILE	

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 1

DRILLING PLAN1. **Location:** Sec 36, T8S, R21E 794' FSL, 2148' FWL2. **Geological Marker Tops:** (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,690'		
Green River Marlstone	2,044'	+2,660'		
Green River "Kicker Sand"	3,134'	+1,570'	1,400 psi	Gas
TD	3,174'	+1,430'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3,054'	7"	23#	K-55, LTC	3270	4360	366

6 1/4" open hole completion to Total Depth.

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	500'-3,054'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 2

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 3054'	air mist and aerated water	--	--	--
3054' to TD	Air	--	--	--

DRILLING PLAN

Tribal #36-53

July 31, 1995

Page 3

9. Testing, Logging and Coring:

A. Logging - Open hole in 8 $\frac{3}{4}$ " hole section:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Green River Kicker.
Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - No

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CONOCO INC	Well Name: TRIBAL 36 WELL 53
Project ID: 43-047-32695	Location: SEC 36 - T08S - R21E

Design Parameters:

Mud weight (8.33 ppg) : 0.433 psi/ft
 Shut in surface pressure : 1260 psi
 Internal gradient (burst) : 0.036 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse	: 1.125
Burst	: 1.00
8 Round	: 1.80 (J)
Buttress	: 1.60 (J)
Other	: 1.50 (J)
Body Yield	: 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1 3,174	7.000	23.00	K-55	LT&C	3,174	6.250			
	Collapse Load (psi)	Strgth (psi)	S.F.	Burst Load (psi)	Min Strgth (psi)	Int S.F.	Yield Load (kips)	Tension Strgth (kips)	S.F.
1	1373	3270	2.382	1373	4360	3.18	63.70	341	5.35 J

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 09-18-1995

Remarks :

Minimum segment length for the 3,174 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas temperature of 96°F (Surface 74°F, BHT 118°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.433 psi/ft and 1,373 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Operator: CONOCO INC. Lease: State: Federal: Indian: Fee:

Well Name: TRIBAL 36-53 API Number: 43-047-32695

Section: 36 Township: 8S Range: 21E County: UINTAH Field: NATURAL BUTTES

Well Status: PGW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): 1 VRU:

Heater Treater(s):

PUMPS:

Triplex: Chemical: 1 Centrifugal:

LIFT METHOD:

Pumpjack: Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS: **NUMBER** **SIZE**

Oil Storage Tank(s): 2 400 BBLS

Water Tank(s): BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank:

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: METER IS DIGITAL RECORDER. NO CHART. RESERVE PIT IS STILL OPEN WITH 100 BARRELS FLUID PRESENT.

Inspector: DAVID W. HACKFORD Date: 2/5/96

Conoco

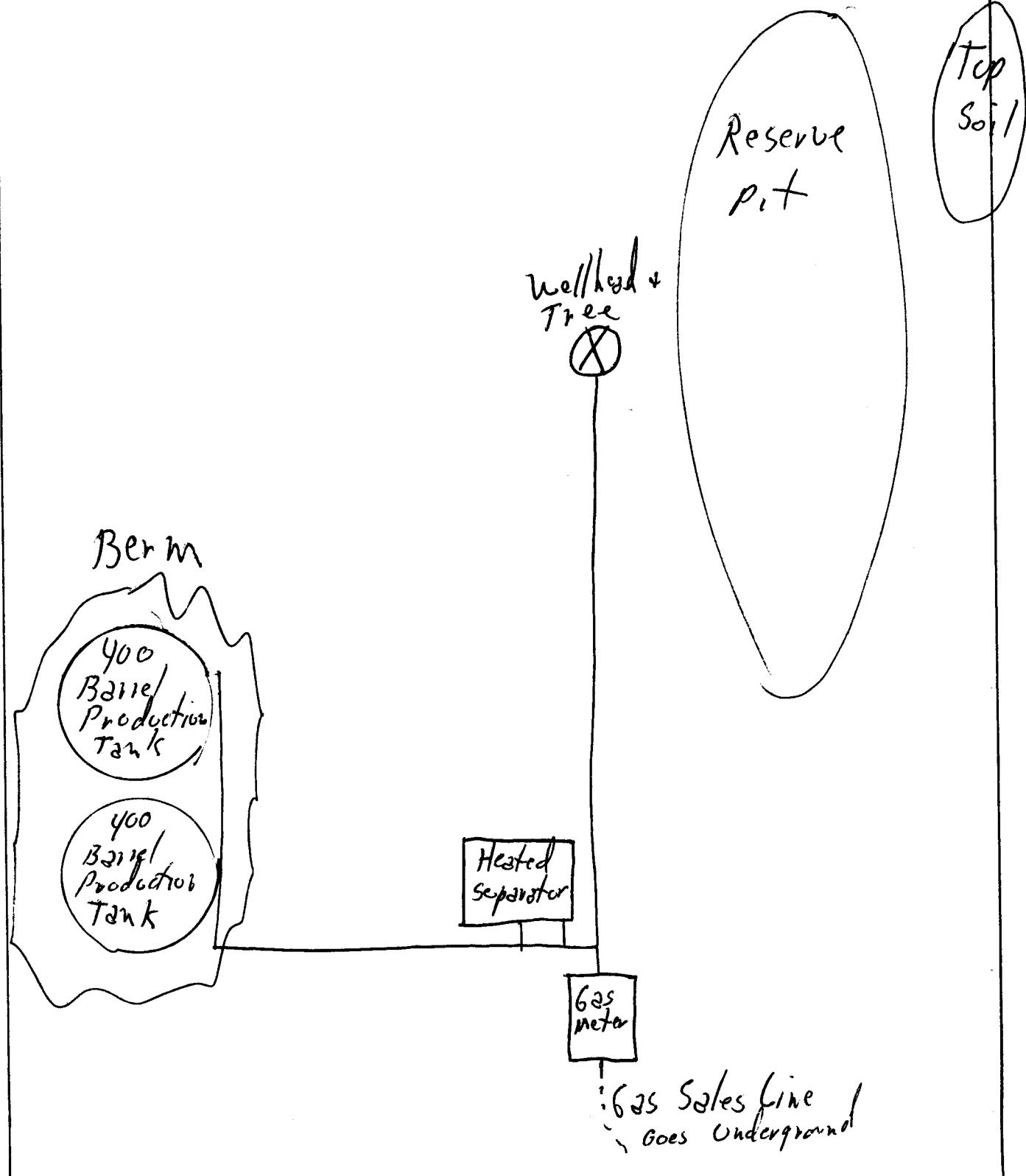
Tr163/ 36-53

43-047-32695

North
↑

) Access

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMPAQ





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 18, 1995

Conoco Inc.
10 Desta Dr. Ste. 100 W
Midland, TX 79705

Re: Tribal 36, #53 Well, 794' FSL, 2148' FWL, SE SW, Sec. 36, T. 8 S., R. 21 E
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32695.

Sincerely,



R. J. Firth
Associate Director

pjl

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Conoco Inc.

Well Name & Number: Tribal 36, Well #53

API Number: 43-047-32695

Lease: Indian 14-20-H62-3013

Location: SE SW Sec. 36 T. 8 S., R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIFOLIATE
(Other instructions on
reverse side)
CORRECTED APD
CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0130
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
90-000205-14-20-H62-3013

6. IF INDIAN, ALLOTEE OR TRIBE NAME
Uintah & Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TRIBAL 36, WELL #53

9. API WELL NO.
NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT
GREEN RIVER

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 36, T 8S, R 21E, S.L.B.&M.

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

1a. TYPE OF WORK

DRILL

DEEPEN

b. TYPE OF WELL
OIL WELL

GAS WELL

OTHER

SINGLE
ZONE

MULTIPLE
ZONE

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:

794' FSL, & 2148' FWL (SE/SW)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10.2 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

500

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

80 LAYDOWN

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1700'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

3174'

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)
4,708' GR Ungraded

22. APPROX. DATE WORK WILL START*
AUG. 1, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7" K-55, LTC	23#	3054	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site. A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Tribal 36, Well #53, SE 1/4, SW 1/4, Section 36, Township 8S, Range 21E; Lease 9C - 000205; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: UTE INDIAN TRIBAL

LEGAL DESCRIPTION: SEC. 36: S/2

Conoco Contact: Luke Lawrence (915) 686-5588

RECEIVED
AUG 1995

SEP 20 1995

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L JL, FILE ROOM
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer pressure rating.

24.

Signed

Luke Lawrence

BILL R. KEATHY

Title: SR. REGULATORY SPECIALIST

Date: 8-15-95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to the rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved by

Jerry Kenney

CONTRACTING
ASSISTANT DISTRICT
MANAGER

Date

SEP 18 1995

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div OG M



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

3162.8
UT08438

September 18, 1995

Mr. Bill R. Keathly
Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

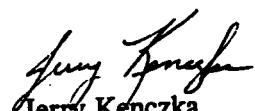
Re: Confidential Status
Well: Tribal 36-53
SESW Sec. 36, T8S, R21E
Uintah County, Utah
Lease 14-20-H62-3013

Dear Mr. Keathly:

As you requested, all information for the referenced well will be held confidential. In accordance with 43 CFR 3162.8 of the Code of Federal Regulations, confidential status will be maintained for a period of 12 months, ending September 18, 1996. Upon expiration of the 12-month period, Conoco Inc. can request that the data be held confidential for an additional 12-month period.

If you have any other questions concerning this matter please contact Wayne Bankert at this office at (801) 781-4400.

Sincerely,


Jerry Kenczka
Assistant District Manager
for Minerals

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco Inc.

Well Name & Number: Tribal 36-53

API Number: 43-047-32695

Lease Number: 14-20-H62-3013

Location: SESW Sec. 36 T. 8S R. 21E

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at \pm 2573 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2373 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

The Ute Tribe Energy & Minerals Department is recommending the following criteria to be adhered during all phases of construction activities.

1. All construction will be monitored by a Tribal technician. Prior notification to Ute Tribe Energy and Mineral required.
2. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
3. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis report shall be strictly adhered, during and after construction.
4. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
5. The personnel from the Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work.

5.0 ENVIRONMENTAL IMPACTS

Conoco plans to use an open drilling system. This means that a lined reserve pit will be used to hold various drilling fluids, clays, well cuttings, and oil by-products and crude oil. After the well is drilled, the fluid contents of the reserve pit will be pumped into tanker trucks and hauled to an approved disposal pit, and the solid contents of the pit will be buried at the location. When the reserve pit is backfilled, the liner will be shredded, and will no longer hold water.

The well will have a closed production system. Produced water will be stored in closed tanks until it is either injected into injection wells, or hauled to approved disposal pits. Therefore, the impact to the soil resources, or ground water aquifers will be minimal.

6.0 MITIGATION STIPULATIONS

VEGETATION/LANDSCAPE

Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the road. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

Noxious weeds will be controlled on well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will be responsible for their control.

SOILS/RANGE/WATERSHEDS/T&E SPECIES

Soil erosion will be mitigated by reseeding all disturbed areas.

Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to have closed production system.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Natural gas wells will not be drilled on the White River floodplain during the period of March 15 to July 15, or while spring flows are unusually high and flooding is likely to occur.

Whenever it is reasonably possible, reserve pits will be left open during the warm summer months to allow for bio-remediation of oil and grease.

Flagging or netting will be stretched across reserve pits to prevent their use by waterfowl. When flagging is used it will be placed at a close enough interval to prevent waterfowl from landing on, or using the reserve pits.

Reserve pits will be lined with a synthetic liner. Where drilling fluids leave the shaker or mud tanks and flow into the pit, the liners will be re-enforced with belting material or other suitable material which will prevent the liner from developing holes. The liner will be bedded with fine earthen material. No liners shall be placed over rocks or sharp objects which may puncture them.

During the drilling program and until the pit is backfilled, a 2.0 foot high berm shall be constructed and maintained around the outside parameter of the reserve pit.

To prevent the depletion of water or the removal of T&E fish from being pumped from the Colorado River System, Conoco shall obtain the water used for drilling from approved sources other than the White or Green Rivers.

Any production tanks constructed within the White River floodplain shall be anchored to prevent the tanks from capsizing during flood periods.

A synthetic mat will be placed beneath the wellsite & one foot of gravel will be filled over the mat to form a stable well pad. When the well is plugged & abandoned the gravel & the mat will be removed and the soil surface will be restored to its original elevation & condition.

Pipelines will be buried a minimum of 3.0 feet below the soil surface.

Buildings, roads, and facilities, will be modified in the future to facilitate the irrigation of the land if the Ute Tribe decides to begin irrigation. This could mean lowering building and facilities to 5.0 feet or less, & adding culverts to roads and ditches where it is necessary.

WILDLIFE/VEGETATION/T&E SPECIES

Threatened & Endangered species have been identified associated with this project. The above stipulations have been developed for their protection.

CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way have had cultural resource surveys completed by a qualified archaeologist or, paleontologist. They have been cleared through the Phoenix Area Archaeologist as required by Sec. 106 of the Historical and Preservation Act.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the flagged area examined as referenced in the cultural resource report, and to the existing rights-of-ways.

All personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area.

The Ute Indian Tribal Department of Energy & Minerals shall be consulted if cultural remains from subsurface deposits are exposed during construction work or if the need arises to relocate or otherwise alter the location of the exploration area.

Additional Surface Conditions

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

~~CONFIDENTIAL~~

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: **TRIBAL 36-53**

Api No. 43-047-32695

Section 36 Township 8S Range 21E County UNTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 10/13/95

Time _____

How ROTARY

Drilling will commence _____

Reported by RON CHAPIN

Telephone # _____

Date: 10/17/95 Signed: JLT

10-21-95

Form 3180-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2148' FWL (SE/SW), SEC. 36, T8S, R 21E, S.L.B.&M
TD:

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

AL - 3013

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 36
WELL # 53

9. API Well No.

43-047-32695

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

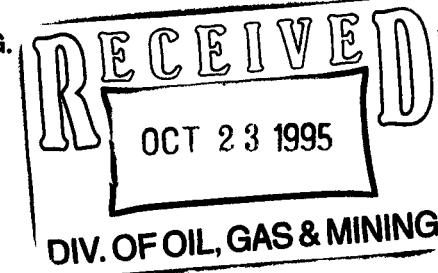
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<input type="checkbox"/> Final Abandonment Notice	SPUD / SET SURFACE CSG <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log bms.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-4-95 MIRU BILL JR RATHOLE DRILL INC, DRILLED 2 1/2" HOLE TO 65'. SET 14" CONDUCTOR CSG @ 65'. CEMENT W/ 180 SX CLASS 'G' CMT W/ 3% CACL2 + 184#/SX CELLO FLAKE, CIRC 25 SX TO SURFACE, GOOD RETURNS. SPUD 12 1/4" HOLE @ 9 am ON 10-6-95 DRILL TO A DEPTH OF 552'. GIN W/ 12 JTS 9 5/8" 36# K-55 ST&C CSG SET @ 552'. SHOE SEET @ 552', COLLAR SET @ 507'. CEMENT W/ 235 SX CLASS 'G' CMT W/ 2% CACLE + 1/4#/SX CELLO-SEAL. DISPLACED W/ 38.22 bbl FRESH WATER. CEMENT RETURNS OF 49 SX. BUMPED PLUG @ 5:32 pm ON 10-7-95 W/ 450 PSI.

BLM & STATE NOTIFIED OF SPUD @ 10:30 ON 10-6-95. RDMO BILL JC RIG.

MIRU NABORS RIG #181 ON 10-13-95 @ 12 am.
CONTINUE DRILLING 8 3/4" HOLE WITH RIG #181.

BLM-VERNAL (3), UOFC (2), DAP, BRK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed: 
(This space for Federal or State office use)

Title: Sr. Regulatory Specialist

Date: 10-18-95

Approved by _____
Conditions of approval, if any: _____

Title: _____

Date: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. N 0260

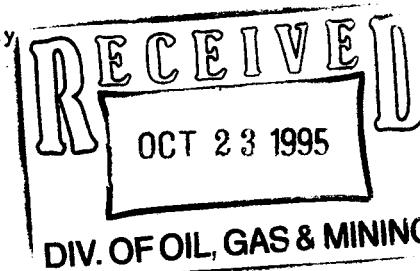
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11838	43-047-32695	TRIBAL 36, WELL # 53	SE/SW	36	8S	21E	UINTAH	10-6-95	10-6-95
WELL 1 COMMENTS: NEW DRILLING WELL Entity added 10-23-95. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Jeff S. Saylor
Signature
SR REGULATORY SPEC. 10-18-95
Title
Phone No. 915, 686-5424
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 07 1995

Budget Bureau No. 1004-0136

Expires: March 31, 1993

5. Lease Designation and Serial No.

AL - 3013

6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT --" for such proposals

Div. of Oil, Gas & Mining

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2146' FWL (SE/SW), SEC. 36, T 8S, R 21E
TD:

CONFIDENTIAL

CONFIDENTIAL

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

TRIBAL 36

WELL # 53

9. API Well No.

43-047-32695

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other

SET PRODUCTION CSG

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-95 DRILL 8 3/4" HOLE TO A DEPTH OF 3460'. GIH W/ 84 JTS 7" 23#, N-80 LT&C CSG, SET @ 3437. LEAD SLURRY 555 SX 50/50 POZ & CLASS 'G' CMT W/ ADDITIVES. TAIL SLURRY 100 SX CLASS 'G' CMT W/ 2% CACL2. CIRCULATE 30 bbl CMT TO RESERVE PIT. BUMP PLUG W/ 2200 PSI.

RELEASED RIG @ am ON 10-17-95.

CURRENTLY WAITING ON COMPLETION RIG.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed: *Bill R. Keathly*
(This space for Federal or State office use)

Title: Sr. Regulatory Specialist

Date: 11-01-95

Approved by _____ Title: _____ Date: _____
Conditions of Approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. 0260

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	11838	→	42-047-32695	TRIBAL 36, WELL # 53	SE/SW	36	8S	21E	UINTAH	10-16-95	10-16-95

WELL 1 COMMENTS:

NEW DRILLING WELL Entity previously added 10-23-95. *Lee*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

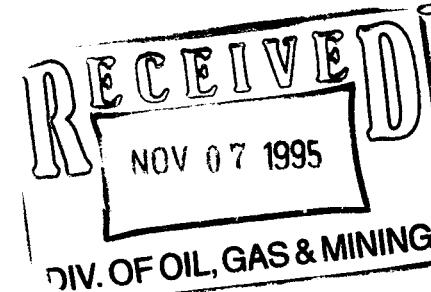
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Leigh Bandallo
Signature
SR REGULATORY SPEC. 11-01-95
Title
Phone No. 915, 686-5424
Date

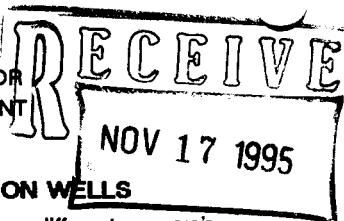


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals



Budget Bureau No. 1004-0135

Expires: March 31, 1993

15. Lease Designation and Serial No.

AL - 3013

6. If Indian, Allottee or Tribe Name

GINTAH & OURAY

17. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2148' FWL (SE/SW), SEC. 36, T 8S, R 21E
TD:

8. Well Name and No.

TRIBAL 36
WELL # 59

9. API Well No.

43-047-32695

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other

FIRST SALES

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 7, 1995 the subject well was connected to the pipeline and first sales were made.

11-7-95 Test; 3,300 MCF ON 1/2" CHOKE
FTP 1163, FCP 1000

COMPLETION REPORT WILL FOLLOW IN A FEW DAYS.

BLM-VERNAL (3), UOFC (2), DAP, BRK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly*
(This space for Federal or State office use)

Title Sr. Regulatory Specialist

Date 11-14-95

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
AL - 30136. IF INDIAN, ALLOTTEE OR TRIBE NAME
UINTAH & OURAY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TRIBAL 36
WELL # 539. API WELL NO
43-047-3269510. FIELD AND POOL,, OR WILDCAT
GREEN RIVER11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 36, T 8S, R 21E

12. COUNTY OR
PARISH
UINTAH13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS DRY OTHER 1b. TYPE OF COMPLETION:
NEW WORK DEEP-
WELL OVER EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 794' FSL & 2148' FWL (SE/SW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-647-32695

15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 19. ELEV. CASINGHEAD

10-4-95 10-16-95 10-30-95

KB 4704'; GL 4690'; DF 4703'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL.,
3460 3389 HOW MANY* DRILLED BYROTARY TOOLS CABLE TOOLS
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

3122 - 3146 GREEN RIVER

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCl DLL CN/CD 11-24-95

25. WAS DIRECTIONAL
SURVEY MADE
NO

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
14"	CONDUCTOR	65'	24"	180 SX	
9 5/8	36	552'	12 1/4"	235 SX	
7"	23	3437'	8 3/4"	655 SX	

LINER RECORD				TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2998'	

31. PERFORATION RECORD (Interval, size and number)

3122 - 3146' W/ 4" HSC, 4 SPF, HYPERJET III CHARGES

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

3122 - 3146' ACID W/ 2500g 2% KCL & 150 1.1

S.G. RCN BALLS. FRAC W/ 629 bbl

SUTURA III 40# W/ 6020# 100 MESH SC

& 104,860# 16/30 SD & 57T CO2

33. PRODUCTION

DATE FIRST PRODUCTION 10-26-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING			WELL STATUS (Producing or SHUTIN) PRODUCING		
DATE OF TEST 11-7-95	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL -- BBL. 0	GAS -- MCF. 3,300	WATER -- BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 1163	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE	OIL -- BBL. 0	GAS -- MCF. 3300	WATER -- BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD
KELVIN EDSELL

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Bill R. Keathly

SIGNED

TITLE

SR. REGULATORY SPECIALIST

RECEIVED
NOV 24 1995
11-22-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 24 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(3) UOFC(2) DAP BRK WELL FILE LAND

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
			NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			T/ GREEN RIVER MARLSTONE	2017		
			B/ GREEN RIVER MARLSTONE	2895		
			KICKER SAND	3119		

RECEIVED
OCT 21 1997

Form 3 160-5
(June 1990)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

794' FSL & 2148' FWL, (SE/SW), Sec. 36, T 8S, R 21E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

AL - 3013

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C - 205

8. Well Name and No.

Tribal 36, Well #53

9. API Well No.

43-047-32695

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>OO & GO #7 III.A</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Producing Formation:

Green River

Amount of Water Produced:

7 BPD

Current Water Analysis Attached:

NO

How is Water Stored on Lease:

TANK

How is Water Moved:

Truck (Cresent Trucking)

Disposal Facility Operator Name:

Ace Disposal

Disposal Facility Well Name / No.:

Ace Oilfield Disposal, Sec. 2, T 6S, R 20E, Uintah County

Your approval of this method of disposal is respectfully requested.

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

(This space for Federal or State office use)

Bill R. Keathly
Sr. Regulatory Specialist

Date 10-17-97

Approved by _____
Conditions of approval if any:

Title _____ Date _____

BLM(3), BIA(1), UOFC(2), BRK, PONCA, TJK, FILE ROOM

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

AL - 3013

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designation

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 794' FSL, & 2148' FWL (SE/SW), SEC. 36, T 8S, R 21E
TD:

8. Well Name and No.

TRIBAL 36
WELL # 53

9. API Well No.

43-047-32695

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	FLOW METER
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO IS REQUESTING PERMISSION FOR THE USE OF A TYPE ROC 407 FLOBOSS FLOW MANAGER METER FOR THE ABOVE LISTED WELL.

RAY ARNOLD WITH THE BLM HAS BEEN SUPPLIED WITH A PASSWORD THAT WILL ALLOW FOR READOUT ACCESS TO THE SYSTEM.

ATTACHED IS A WRITE UP ABOUT THE FISHER SYSTEM THAT IS BEING USED.

IF YOU HAVE ANY QUESTION PLEASE FEEL FREE TO CONTACT DAN RYNEARSON AT OUR RANGELY OFFICE, (303) 675-5078.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed 
 (This space for Federal or State office use)

Bill R. Keathly
Sr. Regulatory Specialist

Accepted by the
Utah Division of
Oil, Gas and Mining

Date 1-22-96

Approved by _____
Conditions of approval, if any: _____

Title _____ Date _____

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FISHERField
Automation
SystemsType ROC407 FloBoss™
Flow Manager

January 1995

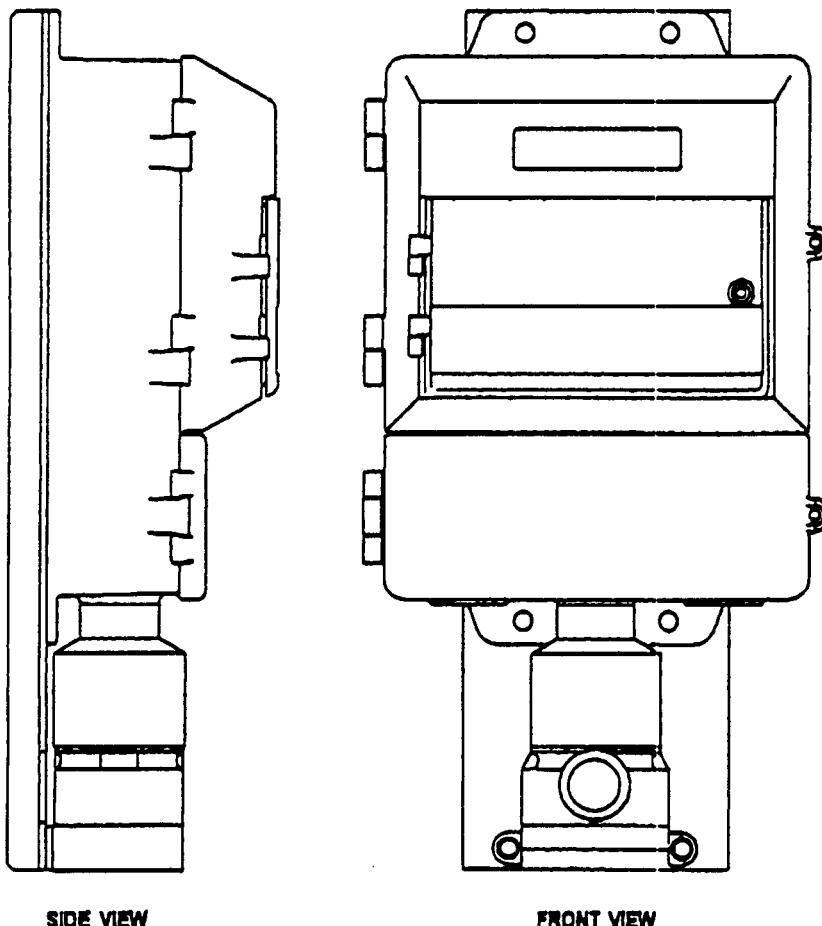
Specification Sheet 2:ROC407

The Type ROC407 FloBoss™ Flow Manager provides the functions required for measuring, monitoring, and managing flow. It is a flow computer that is ideally suited to applications where there is a need for remote monitoring, gas flow calculations, data archival, supervisory setpoint control, and closed-loop control.

The ROC407 is housed in a weather-tight enclosure that contains an LCD readout, a covered keypad, the processor circuit board, and an I/O circuit board. The I/O consists of two built-in process inputs, a multi-variable sensor (MVS) port, and accommodations for up to four plug-in I/O modules, any of which can be HART® Interface modules.

The ROC407 consists of these components and features, which are described in the following paragraphs:

- NEC V25+ microprocessor and one megabyte of memory storage
- Extensive applications firmware
- Two built-in process inputs and an MVS port
- Sockets for four optional I/O modules
- Built-in display and keypad
- Operator interface port
- EIA-232 communications port
- Weather-tight enclosure
- Optional integral MVS
- Optional card for second communications port



ROC407 FloBoss Flow Manager with Optional Integral MVS and Bracket

The NEC V25+ is a 16-bit CMOS microprocessor that accesses one megabyte of memory space. The ROC407 comes standard with 512K of on-board, battery-backed random access memory (RAM) for storing data and user programs. It also has 512K of programmable read-only memory (flash ROM) for storing the operating system firmware, applications firmware, and configuration parameters.

The firmware (see separate specification sheets for more information) provides: (1) memory logging of 240 alarms and 240 events, (2) archival of over a month's worth of hourly data for 90 history points, (3) AGA flow calculations (orifice or turbine metering plus supercompressibility factors) for four separate flows, (4) PID feedback control for five loops, (5) flow management through supervisory setpoint control, and (6) logic and sequencing control using up to four user-defined FST programs.

Two built-in process inputs are provided for interfacing to measurement instrumentation. The first input is an analog input, and the second can be set up (by using a jumper) as either an analog input or a pulse input. The I/O parameters are configured using the Type GV101 Configuration Software (see separate specification sheet).

A special serial interface port provides connections for one or more multi-variable sensors (see separate specification sheet). In addition, there are four sockets for ROC I/O modules (see "Options") located on the I/O board. Any type and any combination of I/O modules can be plugged into the sockets. The MVS inputs and I/O modules are configured in the same manner as the built-in inputs.

The operator interface port, located on the right-hand side of the enclosure, provides the means for a direct, local link between the ROC407 and a personal computer. With the personal computer running the Type GV101 Configuration Software, the user can configure the functionality of the ROC407 and monitor its operation. In addition, a host computer can remotely configure the ROC407 through a communications port.

Through the display and keypad on the front panel, the user can access information stored in the ROC407, and, upon entering a password, can also perform calibration and configure parameters.

RUM 1	DIFF	PRSR
372.91	PSIG	

Sample ROC407 Display

There are two ports on the ROC407 intended for remote communications, such as with a host computer or peer devices. The first communications port (COM1) has a built-in EIA-232 serial interface. The second port (COM2) uses a communications card (see "Options" below) to provide the type of remote communications suited to the site. Sockets on the processor board allow the optional card to be added for communications through the COM2 port.

Screwterminals located on the I/O card provide terminations for input power, field I/O, and remote communications. Two diagnostic inputs are dedicated to monitoring input power and circuit board temperature.

An LED indicator on the processor board shows the device status. When on, it indicates that operation is normal; when blinking, it indicates that the unit is not running; and when off, it indicates the input voltage is missing or out-of-tolerance. Another LED on the I/O board indicates whether the power is on or off.

The die-cast enclosure protects the electronics from physical damage and harsh environments. Besides the hinged door that covers the keypad, the enclosure has hinged, gasketed upper and lower doors. It can be fastened to a wall or panel, or mounted on a pipestand. The optional Integral MVS, which attaches to the bottom of the enclosure, allows the ROC407 to be installed on an Integral orifice assembly.

Options

The ROC407 supports the following options, each of which is further described in separate specification sheets:

- Integral MVS
- Communications card
- I/O modules

The multi-variable sensor (MVS), manufactured by Rosemount, measures differential pressure, absolute pressure, and temperature. When ordered with the ROC407 as an Integral MVS, it is attached to the bottom of the ROC407 enclosure, reinforced with a special bracket (as seen on Page 1), and electrically connected. The installation is completed with an RTD temperature probe, which is available as an accessory.

The communications card provides an additional means for communicating to and from the ROC407. One card of the following types can be accommodated:

- EIA-232 (RS-232) for asynchronous communications.

(Continued on Page 4)

Specifications		
PROCESSOR	NEC V25+ running at 10 MHz.	
MEMORY	Program: 512 Kbyte flash ROM (electrically programmable) for firmware and configuration. Data: 512 Kbyte battery-backed SRAM. Memory Reset: A Reset switch enables a cold start initialization when used during power-up.	
TIME FUNCTIONS	Clock Type: 32 KHz crystal oscillator with regulated supply, battery-backed. Year/Month/Day and Hour/Minute/Second. Clock Accuracy: 0.01%. Watchdog Timer: Hardware monitor expires after 1.2 seconds and resets the processor. Processor restart is automatic.	
DIAGNOSTICS	These values are monitored and alarmed: RAM validity/operation, analog input midscale voltage, power input voltage, and board temperature.	
COMMUNICATIONS PORTS	Operator Interface: EIA-232 (RS-232D) format for use with portable operator interface. Software configured; baud rate is selectable from 300 to 9600 BPS. Screw-cap protected connector. COM1: EIA-232 (RS-232D) format for general use. Software configured; baud rate is selectable from 300 to 9600 BPS. Eight-terminal connector provided on I/O board. COM2: Serial or modem interface, depending on optional communications card. Eight-terminal connector provided on I/O board.	
POWER	Input: 8 to 32 Vdc. 0.8 watt typical, excluding power for AI loops, I/O modules, and communications card. AI Loop: 23 Vdc minimum, 4 to 20 mA (25 mA maximum) provided for transmitter loop power from an internal power converter. Power is available at the "+T" and "A" terminals on the built-in and modular analog input channels.	
ANALOG INPUTS (BUILT-IN)	Quantity/Type: 1 or 2 single-ended voltage-sense (current loop if scaling resistor is used). Terminals: "+T" loop power, "+" positive input, "-" negative input (common). Voltage: 0 to 5 Vdc, software configurable. 4 to 20 mA, with a 250 ohm resistor installed across terminals "+" and "-". Accuracy: 0.1% over operating temperature range. Impedance: One megohm. Filter: Double-pole, low-pass. Resolution: 12 bits. Conversion Time: 30 microseconds. Sample Period: 50 ms minimum.	
PULSE INPUT (BUILT-IN)	Quantity/Type: 1 high-speed source or isolated pulse counter input (when AI/PI jumper is set to PI). Terminals: "+T" positive source voltage, "+" positive input, "-" negative input. Voltage: 7 to 30 volts (ON state); 0 to 4 volts (OFF state). Frequency: 10 KHz maximum.	
MVS INPUT	Quantity/Type: 1 high-speed, multi-drop, serial interface with power. Terminals: "A" and "B" for data; "+" and "-" for power. Polling Period: 1 sec maximum.	
I/O MODULES	Four slots provided for optional I/O modules. Any type and combination of I/O modules can be used. See I/O module specification sheets for more information.	
USER INTERFACE	Display: 2 line by 20 character LCD. Overall size is 0.75 by 3.25 inches. Keypad: 15 multi-function membrane keys. Keys allow numerical entries.	
ENVIRONMENTAL	Operating Temperature: -40 to 75 deg C (-40 to 167 deg F), exclu-	

Specifications (Cont'd)

ENVIRONMENTAL (CONT'D)	display, which is -20 to 70 deg C (-4 to 158 deg F). Storage Temperature: -50 to 85 deg C (-58 to 185 deg F). Operating Humidity: 5 to 95%, non-condensing. Vibration: Less than 0.1% effect on overall accuracy when tested to SAMA PMC 31.1, Section 5.3, Condition 3. ESD Susceptibility: Meets IEC 801-2, Level 3. EMI Susceptibility: Meets IEC 801-4, Level 4. RFI Susceptibility: No effect on operation of unit when tested per SAMA PMC 33.1 in field classified as 3-abc with field strength of 30 V/m, circuit board properly mounted, and doors closed.	WEIGHT	to height for integral MVS. Wall Mounting: 2.8 in. W by 11.1 in. H (71 mm by 282 mm) between mounting hole centers. Pipestand Mounting: Mounts on 1 to 2-inch pipe with U-bolt mounting kit (included).
DIMENSIONS	Overall: 12.0 in. H by 9.0 in. W by 4.5 in. D (305 mm by 230 mm by 115 mm). Add 4.25 in. (108 mm)	ENCLOSURE	Die-cast low-copper aluminum alloy with three 0.75 in. NPT holes in bottom. Silicone-rubber gasketed doors. Coated with ANSI 61 gray polyurethane paint. Designed to meet NEMA 4 rating.
		APPROVALS	Non-hazardous and hazardous area approvals by CSA are pending. Industry Canada (CCAC) approval is pending.

- EIA-422/EIA-485 (RS-422/RS-485) for asynchronous communications.
- Radio modem for communications to a radio.
- Leased line modem for communications over customer-owned or leased lines.
- Dial-up modem for communications over a telephone network.

I/O modules can be added as needed to satisfy a wide variety of field I/O requirements. The types of modules that can be used are:

- analog input (loop, differential, or source)
- analog output
- discrete input (source or isolated)
- discrete output (source or isolated)
- normal or slow pulse input (source or isolated)
- relay output
- RTD input
- HART interface

While this information is presented in good faith and believed to be accurate, Fisher Controls does not guarantee satisfactory results from reliance upon such information. Nothing contained herein is to be construed as a warranty or guarantee, express or implied, regarding the performance, merchantability,

Accessories

A number of accessory items are available for the ROC407 that provide power, sensing, and other capabilities. They include solar panels, power supplies, batteries, enclosures, a remote MVS, RTD sensors with thermowells, radios, antennas, and I/O lightning protection modules. These items are described in other documents. See your Fisher Sales Representative for more information.

Ordering Information

Ordering information is contained in Section 7 of Order Entry Document Volume II.

Fisher or any other matter with respect to the products, nor as a recommendation to use any product or process in conflict with any patent. Fisher Controls reserves the right, without notice, to alter or improve the designs or specifications of the products described herein.



Fisher Controls

For information, contact Fisher Controls:
 Marshalltown, Iowa 50158 USA
 Rochester, Kent, England ME2 2EZ

Sao Paulo 05424 Brazil
 Singapore 1130

Printed in USA

DRILLING PLAN
 Federal 36-53
 March 3, 1998
 PAGE 1

DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. Location: Sec 36, T8S, R21E 794' FSL, 2148' FWL

2. Geological Marker Tops: (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,690'		
Existing 7" Casing Shoe	3,437'	+1,267'		
Green River "A" Sand	3,389'	+1,315'		
Green River "A-1" Sand	3,539'	+1,165'		Gas/Oil
Green River "B" Sand	3,679'	+1,025'		Gas/Oil
Green River "D" Sand	4,689'	+15'		Gas/Oil
Green River "E" Sand	4,939'	-235'		Gas/Oil
Wasatch "Upper"	5,314'	-610'	2,300 psi	Gas
Wasatch "Lower"	6,414'	-1,710'		Gas
TD	7,114'	-2,410'	3,200 psi	Gas

3. Casing Program (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 552'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3437'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7114'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

DRILLING PLAN
Federal 36-53
March 3, 1998
PAGE 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2900'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN
Federal 36-53
March 3, 1998
PAGE 3

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3,437' to TD	air/air mist or aerated water	0 -8.5	>40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.
Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

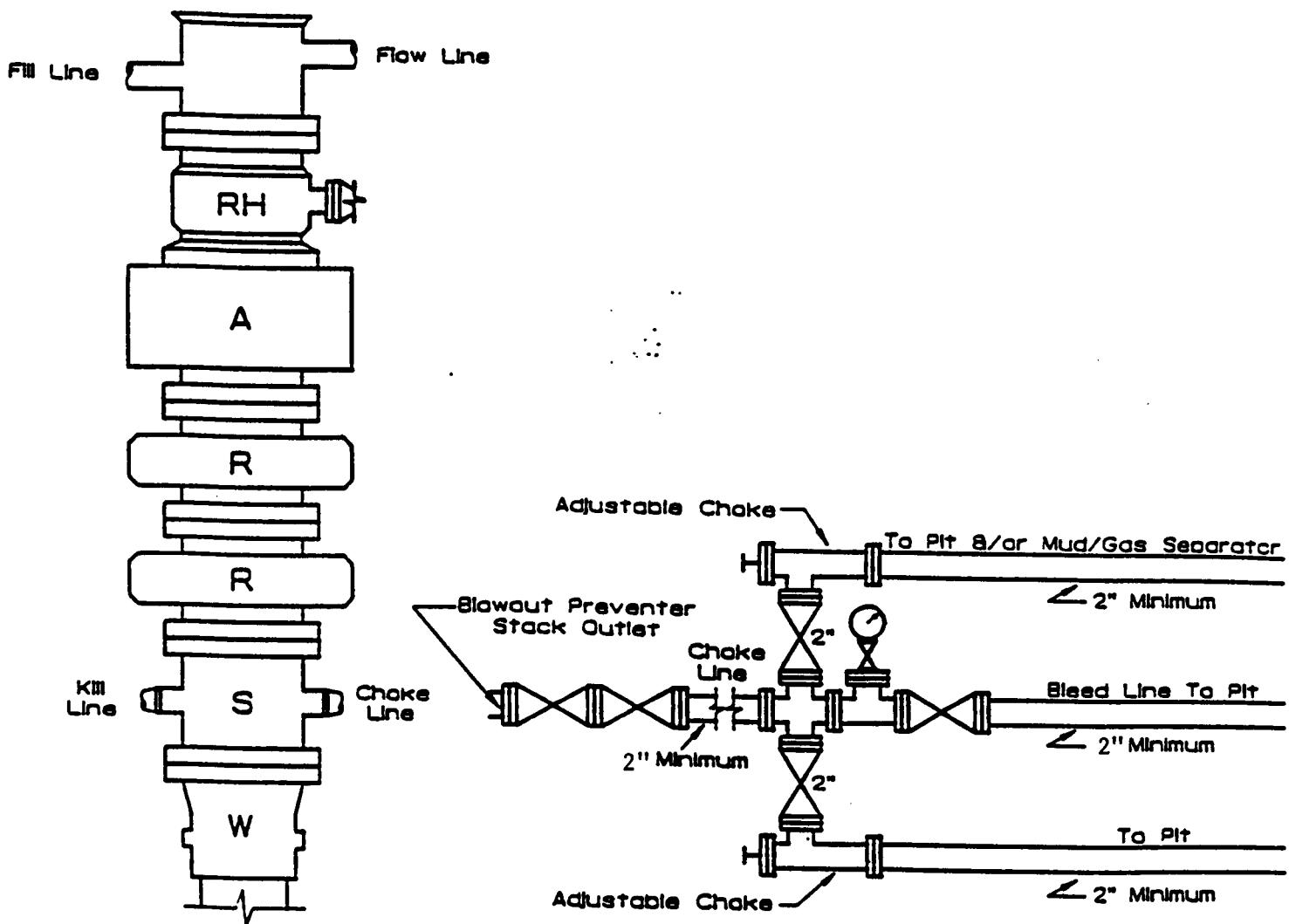
Possible Lost circulation in Wasatch.

No H₂S is anticipated.

11. Additional information

It is Conoco's intention to bury the cuttings on location.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD
 (3000 psi System)



Minimum BOP Stack
 One Pipe Ram
 One Blind Ram
 One Annular
 Well Head
 Manifold
 Rotating Head

3000 psi Working Pressure
500 psi Working Pressure

03/24/99

D E T A I L W E L L D A T A

menu: opt 00

api num: 4304732695 prod zone: sec twnshp range qr-qr
entity: 99999 : DRILLING FILES 36 8.0 S 21.0 E SESW
well name: TRIBAL 36 WELL 53 (REENTRY)
operator: N0230 : COASTAL OIL & GAS CORP meridian: S
field: 630 : NATURAL BUTTES
confidential flag: confidential expires: alt addr flag:
* * * application to drill, deepen, or plug back * * *
lease number: INDIAN lease type: 2 well type: GW
surface loc: 0794 FSL 2148 FWL unit name:
prod zone loc: depth: 8700 proposed zone: WSTC
elevation: 4704' KB apd date: 980319 auth code: 173-12 (A)
* * completion information * * date recd: la/pa date:
spud date: compl date: total depth:
producing intervals:
bottom hole: first prod: well status: DRL
24hr oil: 24hr gas: 24hr water: gas/oil ratio:
* * well comments: directionl: api gravity:
(14-20-H62-3013) :980326 APPRV REENTRY (DEEPEN) ;SEE GRRV PZ:981214 APPRV INT
CHG TD FR 7114':990129 FR N0260 EFF 11-2-98:

opt: 21 api: 4304732695 zone: date(yyyy): enty acct:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL

OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Conoco Inc.

a. ADDRESS AND TELEPHONE NO

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface

794' FSL & 2148' FWL (SE/SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10.2 miles Southeast of Ouray, Utah

5. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

500'

16 NO OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 Laydown

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1700'

19. PROPOSED DEPTH

7114'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc)

RKB 4704'

22. APPROX. DATE WORK WILL START*

June. 1998

23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 LTC	36#	552'	235 sx (existing csg)
8 3/4"	7" L-80 & C-95 BTC	23#	3437'	655 sx (existing csg)
6 1/4"	4 1/2" K-55, LTC	10.5#	2900' to 7114'	515 sx (new)

See attached Drilling Plan to deepen this well to the Wasatch formation.

Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM # ES-0085).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Bill R. Keathly

Sr. Regulatory Specialist

DATE

3-10-98

(This space for Federal or State office use)

PERMIT NO 43-047-32695

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

B. D. Keathly

TITLE RECLAMATION SPECIALIST III

DATE

3/19/98

*See Instructions On Reverse Side

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/13/98

API NO. ASSIGNED: 43-047-32695

WELL NAME: TRIBAL 36 #53
OPERATOR: CONOCO (N0260)

PROPOSED LOCATION:

SESW 36 - T08S - R21E
SURFACE: 0794-FSL-2148-FWL
BOTTOM: 0794-FSL-2148-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-3013

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[] Fee[]
(Number _____)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number _____)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: 3/11/97

COMMENTS: _____

STIPULATIONS: _____

FEDERAL APPROVAL REQUIRED



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 19, 1998

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

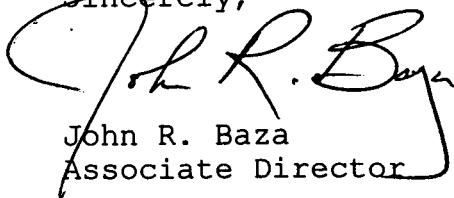
Re: Tribal 36 #53 Well, 794' FSL, 2148' FWL, SE SW, Sec. 36,
T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32695.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Conoco, Inc.

Well Name & Number: Tribal 36 #53

API Number: 43-047-32695

Lease: AL 3013

Location: SE SW Sec. 36 T. 8 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801) 538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Federal approval required.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT (Highlight Changes)

Well Name	PI Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
BLACK 6-35	1304731872	11073	09S 21E 6	WSTC			14-20-H162-3021	CA#9C-179	✓ (2.22.99)
ANKERPONT 35 #36	1304731960	11248	08S 21E 35	WSTC			14-20-H162-3012	CA#9C-182	✓ (1.29.99)
BLACK 44	1304732537	11715	09S 21E 5	WSTC			14-20-H162-3020	CA# CR-4	✓ (2.22.99)
SHOYO 37A	1304732655	11737	09S 21E 3	GRRV			14-20-H162-3018	CA#9C-186	WSTC - MVRD ✓ (2.22.99)
PAWINNEE 34 WELL 49	1304732694	11826	08S 21E 31	WSTC			14-20-H162-3010	CA#9C-178	✓ (2.22.99)
FEDERAL 31 #57	1304732716	11833	08S 22E 31	GRRV		fed	U-43919	CA#NRM-1887	✓ (1.29.99)
TRIBAL 36 WELL 53	1304732695	11838	08S 21E 36	GRRV			14-20-H162-3013	CA#9C-205	✓ (1.29.99)
TRIBAL 6 WELL 56	1304732699	11839	09S 22E 6	GRRV		fed	U-49531	CA# CR-12	✓ (2.22.99)
TRIBAL 35 WELL 51	1304732596	11848	08S 21E 35	GRRV			14-20-H162-2888	CA#9C-182	✓ (1.29.99)
HALL 30 WELL 58	1304732715	11849	08S 22E 30	GRRV			full		✓ (1.29.99)
TRIBAL 1 WELL 54	1304732667	11850	09S 21E 1	GRRV			14-20-H162-3014	CA#UTU76246	✓ (1.29.99)
STATE 35 WELL 52	1304732697	11856	08S 21E 35	GRRV			full	CA#NRM-11004	✓ (1.29.99)
TRIBAL 31 WELL 55A	1304732717	11858	08S 22E 31	GRRV			14-20-H162-2890	CA#VR49I-84	1088C ✓ (3.19.99)
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

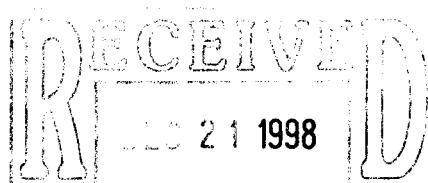
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number AL-3013
2. Name of Operator Coastal Oil & Gas Corporation	6. Indian, Allottee or Tribe Name: 9C-205
3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749	7. Unit Agreement Name: Tribal 36 Well #53
4. Location of Well Footages: 794' FSL & 2148' FWL QQ, Sec., T., R., M.: SE/SW Section 36, T8S-R21E	8. Well Name and Number: 43-047-32695
	9. API Well Number: 43-047-32695
	10. Field and Pool, or Wildcat Green River

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other _____	Construction of Pit	Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
* Must be accompanied by a cement verification report.			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes constructing a 60' X 45' X 10' deep pit for deepening operations to be performed on the subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' X 80'.



13. **Sheila Bremer**
Name & Signature **Sheila Bremer** Title **Environmental & Safety Analyst** Date **12/17/98**

(This space for State use only)

STATE OF UTAH
DIVISION OF
OIL, GAS, AND MINING

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDWL ✓	
5-KDR ✓	

Change of Operator (well sold)
 Designation of Operator

Designation of Agent
 Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M. D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-321095</u>	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

✓ 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-9-98)

✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-16-98)

NH 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____

✓ 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 12-29-98, 1-11-99, 1-21-99, 2-3-99, 3-4-99, 4-28-99)

✓ 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.

✓ 6. Cardex file has been updated for each well listed above.

✓ 7. Well file labels have been updated for each well listed above. (New filing system)

✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.

✓ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.

2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

✓DR 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(1-24-98) U1003382-1 (Blanket Bond already furnished)

✓DR 2. A **copy of this form** has been placed in the new and former operator's bond files.

✓DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

NPA 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

WD 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been **microfilmed**. Today's date: 5-20-99

FILING

—

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

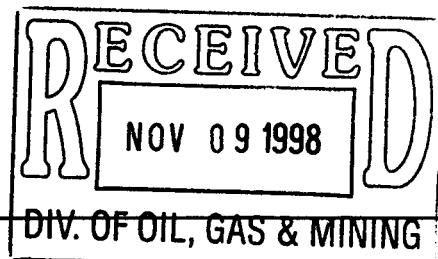
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: AL - 3013
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		
1. Type of Well: <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		6. If Indian Allottee or Tribe Name: Uintah & Ouray
2. Name of Operator: Conoco Inc.		7. Unit Agreement Name: 9C - 205
3. Address and Telephone Number: 10Destra Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424		8. Well Name and Number: Tribal 36, Well # 53
4. Location of Well Footages: 794' FSL & 2148' FWL		9. API Well Number: 43-047-32695
QQ, Sec, T, R, M (SE/SW) Sec. 36, T 8S, R 21E		10. Field and Pool or Wildcat: Green River
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____		<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
		<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
		Transfer of Operator
Date of work completion _____		
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.		
* Must be accompanied by a cement verification report		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13

Name & Signature:

Bill R. Keathly
Bill R. Keathly

Title: Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist: State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

AL - 3013

6. If Indian Allottee or Tribe Name:

7. Unit Agreement Name:

9C - 205

8. Well Name and Number:

Tribal 36, Well # 53

9. API Well Number:

43-047-32695

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footage: 794' FSL & 2148' FWL

County: Uintah

QQ, Sec, T, R. M (SE/SW) Sec. 36, T 8S, R 21E

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- New Construction
- Repair Casing
- Pull or Alter Casing
- Change of Plans
- Recomplete
- Convert to Injection
- Reperforate
- Fracture Treat or Acidize
- Vent or Flare
- Multiple Completion
- Water Shut-Off
- Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- New Construction
- Repair Casing
- Pull or Alter Casing
- Change of Plans
- Reperforate
- Conversion to Injection
- Vent or Flare
- Fracture Treat or Acidize
- Water Shut-Off
- Other _____ Transfer of Operator

Date of work completion _____

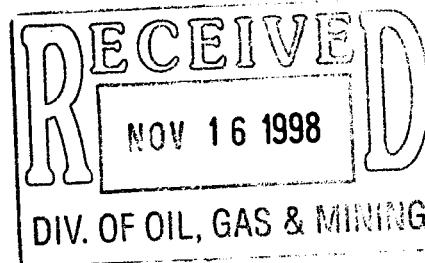
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: M. D. Ernest
M. D. Ernest

Title: Technical Manager

Date: 11/11/98

(This space for State use only)

Dist; State(3),

(494)

(See Instructions on Reverse Side)

DRILLING PLAN

Federal 36-53

March 3, 1998

PAGE 3

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3,437' to TD	air/air mist or aerated water	0-8.5	>40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. Abnormal Pressure or Temperatures; Potential Hazards

Possible Lost circulation in Wasatch.

No H₂S is anticipated.11. Additional information

It is Conoco's intention to bury the cuttings on location.

DRILLING PLAN

Federal 36-53

March 3, 1998

PAGE 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2900'-T.D.	175 sx	Lead: Premium Lite + 3% salt
		340 sx	Tail: 50/50 Poz + 2% gel + 10% salt

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Federal 36-53

March 3, 1998

PAGE 1

DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. Location: Sec 36, T8S, R21E 794' FSL, 2148' FWL

2. Geological Marker Tops: (RKB: 4,704' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,690'		
Existing 7" Casing Shoe	3,437'	+1,267'		
Green River "A" Sand	3,389'	+1,315'		
Green River "A-1" Sand	3,539'	+1,165'		Gas/Oil
Green River "B" Sand	3,679'	+1,025'		Gas/Oil
Green River "D" Sand	4,689'	+15'		Gas/Oil
Green River "E" Sand	4,939'	-235'		Gas/Oil
Wasatch "Upper"	5,314'	-610'	2,300 psi	Gas
Wasatch "Lower"	6,414'	-1,710'		Gas
TD	7,114'	-2,410'	3,200 psi	Gas

3. Casing Program (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 552'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3437'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7114'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work

DRILL DEEPEN

B. Type of Well

OIL GAS

OTHER:

SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footages)

At surface: 794' FSL & 2148' FWL (SESW)

At proposed prodng zone:

Same as above

43-047-32195

14. Distance in miles and direction from nearest town or post office:

Approximately 10.2 miles southeast of Ouray, Utah

15. Distance to nearest property or lease line (feet):

500'

16. Number of acres in lease:

320

17. Number of acres assigned to this well:

80 laydown

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

1,700'

19. Proposed Depth:

7,114'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

RKB 4704'

22. Approximate date work will start:

Upon Approval

23.

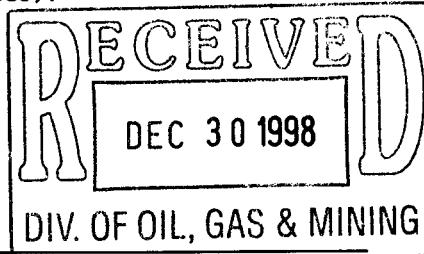
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 LTC	36#	552'	235 sx (existing csg)
8 3/4"	7" L-80&C-95 BTC	23#	3437'	655 sx (existing csg)
6 1/4"	4 1/2" K-55 LTC	10.5#	2900' to 7114'	515 sx (new)

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

See attached Drilling Plan to deepen this well to the Wasatch formation.

Bond coverage is provided by Blanket Nationwide Bond No. 8015-16-69 (BLM #ES-0085).



24.

Name & Signature

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 12/28/98

(This space for State use only)

API Number Assigned: 43-047-32195

Approval:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages: 794' FSL & 2148' FWL

5. Lease Designation and Serial Number

AL-3013

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
9C-205

8. Well Name and Number:

Tribal 36

Well #53

9. API Well Number:

43-047-32695

10. Field and Pool, or Wildcat

Green River

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion

Other _____ Change TD

- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____

- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

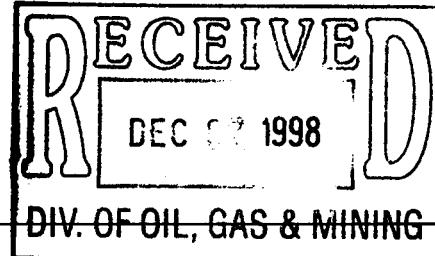
Approximate date work will start _____ Upon approval _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to change TD from the permitted depth of 7200' to 8700' in order to drill to the Mesaverde. The top of the Mesaverde is expected to be 7982'. The casing, cementing and drilling fluids program will remain unchanged.



13.

Name & Signature

Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 12/1/98

(This space for State use only)

(5/94)

COPY SENT TO OPERATOR
Date: 10/15/98
Initials: *CBR*

Federal Approval of this
Action Is Necessary

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/14/98

By: *Broderick Gifford*

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

2/1999

TOWNSHIP 8 South, **RANGE** 21 East, **USB&M/SLB&M**
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 3, 1946, 60 Stat. 950, Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc., is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, uses, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00 Bond No. FT-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald J. Peix

WITNESS

Coastal Oil & Gas Corporation

GUEST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Sodich
Mitchell L. Sodich - President

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 20th day of January, 19 99.

Clarence H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: January 20, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budged Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW 794' FSL & 2148' FWL
Sec. 36-T8S-R21E

7. If unit or CA, Agreement Designation
9C-205

8. Well Name and No.

Tribal 36 Well #53

9. API Well No.
43-047-32695

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

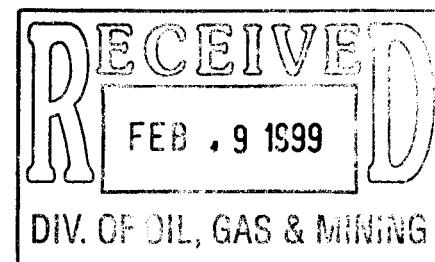
TYPE OF SUBMISSION	TYPE OF ACTION
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<input type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation proposes to change the drilling fluids to an oil based mud. The oil based mud will have the following properties:

Weight: 7.8 to 8.2 ppg
Viscosity: 35-40 seconds
API FL: 10-15 ml
HTHP FL: 25-35 ml
Oil/Water Ratio: 85/15
PV: 8-15
YP: 6-10



OBM ingredients: Diesel, water, emulsifier, gel, Calcium Chloride, lime, oil wetting agent, Barite, (LCM, Calcium Carbonate for seepage & lost circulation).

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

2/18/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(435) 789-4433

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SE/SW 794' FSL & 2148' FWL
Sec. 36-T8S-R21E

5. Lease Designation and Serial No.
AL-3013

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If unit or CA, Agreement Designation
9C-205

8. Well Name and No.

Tribal 36 Well #53

9. API Well No.
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10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah County, UT

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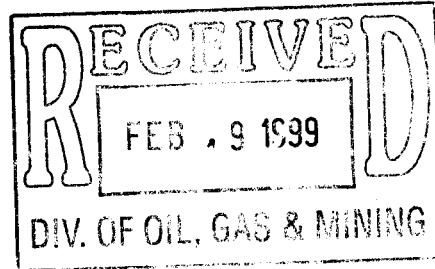
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Oil/Water Ratio: 85/15
PV: 8-15
YP: 6-10



OBM ingredients: Diesel, water, emulsifier, gel, Calcium Chloride, lime, oil wetting agent, Barite, (LCM, Calcium Carbonate for seepage & lost circulation).

14. I hereby certify that the foregoing is true and correct

Signed

Chery Cameron

Chery Cameron

Title

Environmental Analyst

2/18/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



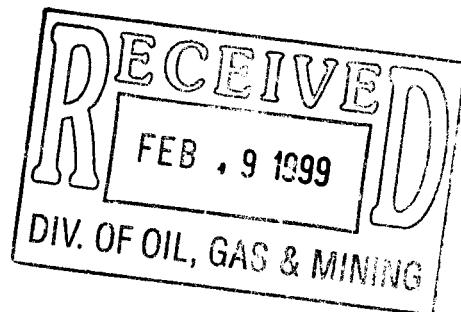
Coastal
The Energy People

February 18, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

Dear Ed,



Enclosed are the original and two copies of the Sundry Notice and Reports on Wells, proposing to change the drilling fluids as proposed to an oil based mud program, for the Tribal 36 Well #53 location.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 801 789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budged Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW 794' FSL & 2148' FWL
Sec. 36-T8S-R21E

5. Lease Designation and Serial No.
AL-3013

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If unit or CA, Agreement Designation
9C-205

8. Well Name and No.
Tribal 36 Well #53

9. API Well No.
43-047-32695

10. Field and Pool, or Exploratory Area
Green River

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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Viscosity: 35-40 seconds
API FL: 10-15 ml
HTHP FL: 25-35 ml
Oil/Water Ratio: 85/15
PV: 8-15
YP: 6-10

OBM ingredients: Diesel, water, emulsifier, gel, Calcium Chloride, lime, oil wetting agent, Barite, (LCM, Calcium Carbonate for seepage & lost circulation).

The OBM will be contained on the rig in a closed loop mud system. The cuttings will be contained and disposed of in an approved facility.

DRILLING FLUIDS
DIVISION OF OIL & GAS MINING

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

2/18/99

(This space of Federal or State office use.)

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Conditions of approval, if any:

COPY SENT TO OPERATOR

Date: 3-10-99
Initials: CC

Federal Approval of this
Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

FOR RECORD ONLY

See Instruction on Reverse Side



Coastal
The Energy People

February 24, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

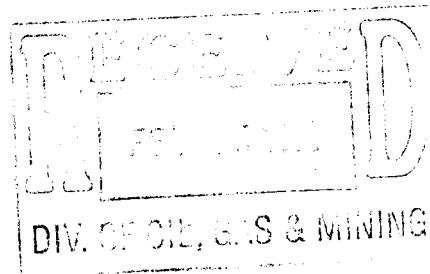
Dear Ed,

Enclosed are the original and two copies of the Sundry Notice and Reports on Wells, for the Tribal 2, Well #50, and the Tribal 36, Well #53 locations.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Cheryl Cameron
for Cheryl Cameron
Environmental Analyst



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
170 S. 500 E. • VERNAL, UT 84078 • 435-789-4433 • FAX 435-789-4436

cc w/ encl: **Mr. Ferron Secakuku**
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
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Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

AL-3013

6. If Indian, Atee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

9C-205

8. Well Name and No.

Tribal 36, Well #53

9. API Well No.

43-047-32695

10. Field and Pool, Or Exploratory Area

Ouray Field

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

794' FSL & 2148' FWL

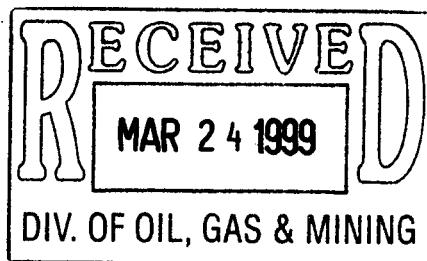
SE/SW Section 36-T8S-R21E

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
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Operator requests permission to change the TD for the subject well from 8700' to 8900'. The casing and cementing programs will be adjusted accordingly.



14. I hereby certify that the foregoing is true and correct

Signed *Sheila Bremer*
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY *Bradley G. Hill*
Conditions of approval, if any:

BRADLEY G. HILL
TITL RECLAMATION SPECIALIST III

Dat

03/22/99

3/25/99

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2. Name of Operator

Coastal Oil & Gas Corporation

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SE/SW Sec. 36, T8S, R21E

5. Lease Designation and Serial No.

AL - 3013

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

9C- 205

8. Well Name and No.

Tribal 36 Well #53

9. API Well No.

43-407- 32695

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah, UT

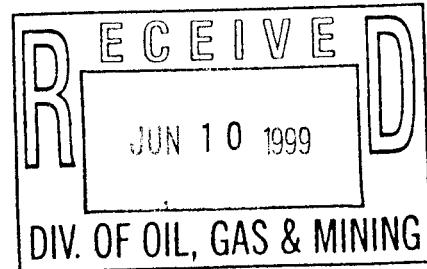
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Refer to attached Chronological History.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

6/4/99

(This space for Federal or State office use.)

Approved by _____

Title _____

Date _____

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COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #36-53

OURAY FIELD

SE/SW Sec.36, T8S-R21E

UINTAH COUNTY, UT

WI: 75% AFE: 11022

TD: PBTM: 3389' New PBTM @ 8646'

PERFS: 3122'-3146'

8206'-8420'

7"-23# @ 3437'

CWC(M\$):

DEEPEN & RE-COMPLETE

12/29/98 **Prep to circ w/hot wtr.**
SICP 1500#, SITP 1100#. MIRU. Blow dn & kill well w/100 bbls KCL water. Well made heavy oil while blowing dn. ND WH, NU BOP. PU & LD tbg hanger & blast jt. SDFN. CC: \$5,063.

12/30/98 **Prep to land tbgs.**
PU & RIH w/tbgs. Tag fill @ 3152'. Circ hole w/200 bbls hot water. Circ out sand from 3152' to 3211'. Circ hole clean. Est inj rater dn tbgs @ 4 BPM @ 200#. POOH & tally tbgs. RIH w/tbgs to 2950'. CC: \$8,143.

12/31/98 **Shut in.**
Land 2 3/8" tbgs @ 2996' (96 jts in well). ND BOP, NU WH. RDMO. CC: \$10,456.

02/09/99 **Prep to squeeze perfs w/cmt** SICP 700 psi, SITP 0, MI & RU General Well Service Rig # 101. Blow well dwn & kill well w/100 bbls 2% KCL water. NDWH, NUBOP. PU & lay down tbgs hanger. PU & RIH w/5 jts 2 3/8 "tbgs, set EOT @ 3153"/ Shut well in. SDFN CC: \$ 15,067

02/10/99 **RIH w/tbgs & spot cmt on perf** SICP-100 psi SITP-50psi. Blow well dn W.O. BJ & MI & RU EOT @ 3153'. B/circ w/35 bbl 2 % KCL. Inj rate 550 psi @ 3 bpm. Spot 50 sx class (G) w/add wt-15.8 yd-1.15 across perf f/3122'-3146'. RD BJ Serv.. POOH w/5 std tbgs EOT @ 2841' RU BJ Serv reverse out 50 bbl 2 % KCL. Shut in pump 3 bbl @ 50psi 1 bpm. Wait 45 min pump 3 bbl @ 0 psi 1 bpm WO cmt RD BJ. RIH w/5 std to 3153'. No cmt RU BJ b/circ w/ 18 bbl. Inj rate 600psi @ 3bpm spot 75 sx class (G) w/add across perf f/3122'-3146' RD BJ & POOH w/8 std tbgs EOT @ 2653'. Reverse out w/30 bbl. Shut in pump 3 bbl @ 50 psi 1/2 bpm. Wait 15 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. RD BJ & drain equip. SWIFN CC: \$23,205

02/11/99 **F/RIH w/tbgs tag cmt & drill out cmt** SICP-0psi SITP-0psi open well up RIH w/tbgs to 3153'. No cmt RU BJ Ser. & b/circ w/12 bbl 2% KCL. Inj rate 735psi @ 3 bpm. Spot 100 sx class (G) w/add wt-15.8 yd-1.15. Across perf f/3122-3146'. POOH w/10 std tbgs EOT @ 2528' reverse out 20 bbl 2% KCL. Shut in pump 63/4 bbl @ 1020 psi 1/2 bpm. Wait 30 min pump 1 bbl @ 2000 psi .3 bpm. Wait 10 min pump 1/4 bbl @ 2000 psi .3 bpm. WO cmt w/2000 psi on squeeze. Bleed press off & POOH w/2/38 tbgs & LD 22 jts PU 6 1/8 Drag bit B.S., 4-4/2 DC, OX, & RIH w/ 2 3/8 tbgs EOT @ 2566'. SWIFD & WO cmt CC: \$ 30,108

02/12/99 **POOH w/tbgs RIH open ended & Resqueeze** Open well up & RIH w/ 2 3/8 tbgs tag cmt @ 2848'. RU hot oiler & pump 70 bbl 200 degree 2% KCL dn csg f/black oil. RU swivel & B/circ w/ 2% KCL. Drill cmt f/2848' to 3155'. Last 38' soft cmt. Press test csg to 1000 psi bleed off 600 psi in 30 sec. Inj rate 600 psi @ 1 bpm rd swivel & POOH w/ 5 std tbgs EOT @ 2845'. Drain pump & lines. SWIFN

02/13/99 **f/RIH tag cmt & drill out Monday** POOH w/tbgs & BHA PU NC RIH w/ 2 3/8 tbgs to 3158'. RU BJ Serv & b/circ w/15 bbl KCL inj rate 1200 psi @ 1 bpm. Spot 50 sx class (G) w/add wt-15.8 yd 1.15 across perf f/3122'-3146' POOH w/6 std & EOT @ 2785' reverse out 15 bbl

H20. Shut well in & pump 5 bbl @ 1 bpm w/1358 psi. Wait 15 min pump 1 bbl w/2000 psi @ .4 bpm wait 30 min pump 1/2 bbl w/2000 psi. @ .3 bpm. WO cmt w/2000 psi. Bleed off press & RD BJ Serv POOH w/tbg & LD 16 jts tbg PU drag bit & RIH w/ BHA & 2 3/8 tbg EOT @ 2751'. SWIFN & WO cmt until Monday.

02/16/99 **Prep loaction for drlg rig** Finish RIH w/2 3/8" tbg tag top of cement @ 3024'. RU power swivel, brk circ w/wtr drilled out cmt from 3024' to 3170', fell through. Cleaned out to 3312' Circ clean. Pressure test squeezed perfs to 1000psi, 0 psi loss in 15 min. POOH & lay down 2 3/8" tbg, drill collars & BHA. ND BOP, NUWH, RD & MO General Well Service Rig # 101. SDFN

04/23/99 **Moved gas house % meter** run from yard to 36-53. Dug from well head gas house put 2" pipe in trench & backfilled. Dug from gas house to 4" gas line & ties in set test seperator tank & sand trap tied into flowline. Completed 4/21/99.

4/27/99 **PU Tbg., Tag PBTM, Log & Perf.** CALL OUT CREW, ROAD RIG & EQUIP. BLADE LOC
MIRU SPOT EQUIP. ND WH, NU BOP'S. XO TO 2 3/8" TBG. PU 3 7/8" MILL & CSG SCRAPER. RIH, PU 64 JTS 2 3/8" TBG. EOT - 2,005'. SWI. SDFD.

04/28/99 **Perf Lwr Mesa Verda**, 8420-8206', 12 holes. EOT @ 2005' cont PU 2 3/8" tbg & RIH w/ 3 7/8" mill & scraper. (277 jts) tag PBTM @ 8626'. Rig up pmp & lines, Circ.dn csg & up tbg w/180 bbl 3 % KCL. POOH w 3 7/8" Mill & scraper. Lay dn 10 jts 2 3/8" tbg. MIRU Cutters WLS RIH & Log w/CBL-CCL-GR tools correlated back to LDT-CNL-GR Log, dated 4-12-99. WLPBTM @ 8628', logged f/8628' to 8428' (200') W/O# psi on csg, 60% avg Cmt bond. Go back to BTM & log f/8628' to cmt top @ 2910', holding 1000# psi on csg. RDMO Cutters WLS. Pressure test 4 1/2" x 11.6# csg to 5000#, held 15 min. OK fill 9 5/8" void w/ 2 bbl. Test 800#, 15 min. OK fill 7" void w/ 2 bbl. Test 800#, 15 min OK SWI, SDFD. CC:\$ 577,640

04/29/99 **Re-PIP zone # 4 @ 8206'**. NDBOP, NU Frac valve & BOP. MIRU Cutters WLS perf Lwr Mesa Verda w/3 1/8" guns 3 SPF, 120 Deg Phasing. (0.37"hole) 4 zones, 12 holes. (8420', 8352', 8322', 8206') Beg FL @ Surf, end @ surf, 0# psi. RDMO Cutters WLS. PU Halliburton 4 1/2" PPIP Tool & RIH. Set PPIP tool start break dn on Mesa Verda Perfs: Zone #1 @ 8420'. Pmp 250 gal 15% HCL % 750 gal 3% KCL brk @ 4955 psi. Flush w/32.5 bbl 3% KCL. 4.2 bpm @ 4420# ISIP=2300#, 5 min=1954#, 10min=1858# 15 min=1797#, 30 min=1687#. Zone #2 @ 8352'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 5619# psi. Flush w/32.3 bbl 3% KCL. 4.8 bpm @ 4000# ISIP=956#, 5 min=0#psi. Zone #3 @ 8322'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3380#. Flush w/32.2 bbl 3% KCL, 4 bpm @ 3485# ISIP=1281#, 5 min=1169#, 10 min=1131#, 15 min=1107#, 30 min=1068#. Zone #4 @ 8206'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3320#. (Pressured up to 5000#, Bleed dn to 3000#, Cont pressure up, acted like rubber on perf. RLS tools, flush & wrk tool, re-set tool.) Flush w/32 bbl 3% KCL, 4.8 bpm @ 3950#. ISIP=1270#, 5 min=1141#, 10 min=1060#, 15 min=984#, 30 min=267# RLS 4 1/2" PPIP Tool, LD 1 jt 2 3/8" tbg, try to re-set the PPIP tool, it wont set. POOH w/H-S PPIP tool. SWI, SDFD. Kill string EOT @ 1970'. NOTE: Have to re-do zone # 4, the pressure bomb say's that the pressures are not right. CC:\$ 584,606

4/30/99 **PPIP Test.** SICP - 1,100#, SITP - 1,400#. BLOW WELL DWN, 20 MIN. EOT - 1,970'. POOH & LD 4 1/2" PPIP TOOL. LEFT 2 PKR RUBBERS IN WELL BORE. PU 4 1/2" PPIP TOOL & RIH. WELL FLOWING UP TBG. PUMP 100 BBLS 3% KCL DWN TBG & UP CSG. RIH & SET BTM PKR @ 8,361'. TOP PKR @ 8,343'. START TEST: ZONE #2 - @ 8,352'. PUMP 1,000 GAL 3% KCL, BREAK @ 4,800# @ 1.8 BPM. FLUSH W/32.3 BBLS 3% KCL - 4,750# @ 2BPM. ISIP - 0# IN 10 SEC. ZONE #4 @ 8,206'. PUMP 250 GAL 15% HCL & 750 GAL 3% KCL. BREAK @ 2,244# @ 2 BPM. FLUSH W/31.7 BBLS 3% KCL, 4,450# @ 4.5 BPM. ISIP - 2,036#. 4 MIN - 0# PSI. RLS PPIP TOOL. LD 1 JT 2 3/8" TBG. SET TOOL, TOP PKR @ 8,170', BTM PKR @ 8,188'. PUMP DWN TBG, 1,000# TO 0# INSTANT. NO TEST. PUMP DWN CSG, TEST 2,000# - O.K. RDMO HALLIBURTON. RU SWAB EQUIP. RIH W 7/16" O.S. LATCH SV & POOH. LD TOOLS. RD SWAB EQUIP. RLS & POOH W 4 1/2" PPIP TOOL. THE PPIP TOOL HAD 3 SET SCREWS GONE OUT OF THE TOP HYD HOLD DWN. THE TOP PKR RUBBER HAD A SMALL CUT, THE REST OF TOOL IS O.K. PUMP 100 BBLS 3% KCL DWN CSG TO KILL WELL. PU BHA, 4 1/2" SCRAPER, 1 JT 2 3/8" TBG, BTM PPIP PKR, 1 JT 2 3/8" TBG, & 10' - 2 3/8" SUB. (39.9' BETWEEN PKR'S & TOP OF PPIP TOOL). RIH W/2 3/8" TBG. SWI. SDFD. EOT - 4,361'.

05/01/99 **Well flowing & waiting on PPIP analysis.** 7am SICP-1640 psi. SITP-840 psi. Blow well

dn 20 min, pump 10 bbl. Dn tbg. F/RIH w/PPIP tool & tbg. Set tools @ 8046' - 8086'. Press test tools 2950 psi. Move tools, set @ 8186'-8226' f/perfs 8206'. Break down w/250 gal 15% Acid 750 gal KCL. Broke 2507 psi @ 1.4 Bpm. ISIP-2520 psi 30 min. 1750 psi AP-4540 psi. AR 4.1 bpm. Move tool set @ 8337'-8377'. Perf 8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 2360 psi @ 3.1 BPM ISIP-1202 psi 3 min. 0-psi. AP - 4094 psi AR-4.9 bpm. Communicated up backside. Move tools set @ 8318'-8353' f. Perfs 8322'-8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 1722 psi @ 2.1 BPM. ISIP-1403 psi. 30 min 1124 psi AP-3980 psi, AR-5.0 BPM. 12pm RD Hes move tool set @ 8107' - 8148' f/above perf. EOT 8182'. RU swab & RIH & retrieve standing valve. Total Load 71 Bbl. 1:30 pm Swab IFL-surface. Made 2 runs Rec-22 bbl. Well flowing RD swab. 2pm Flow well on 24/64 CH. FTP-75 psi. F/8206'-8420'. 3pm Flow well on 24/64 CH. FTP-150 psi Rec. 17 bbl. 4pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. SDFD & leave well flowing. 5pm Flow well on 16/64CH FTP 360 psi Rec-6 bbl. Leave well flowing. CC\$ 608,478

05/02/99 **Well shut in & WO PPIP Tools analysis.** 10am Flow well after breakdown perfs (8206'-8429') FTP-410 psi. SICP-0 psi on 16/64 CH & Rec. 5.5 bbls. 12pm Flowing well on 16.64 CH FTP-430 psi Rec. -0 bbls. 2pm Flowing well on 16/64 CH FTP-430 psi - Rec.1 bbl. 5pm Flowing well on 16/64 CH FTP-430 psi Rec. - 1 bbl. SWIFN & Until Monday morning WO PPIP Tools analysis. CC\$60, 478

NOTE: New PBTD @ 8646' Perfs: 8206-8420'

05/03/99 Shut dn today, wait on HS PPIP tools analysis. CC:\$ 608,478

05/04/99 **Sand frac Mesa Verda 8202'-8420' 8 zones 24 holes.** SICP=50#, SITO=1900#, Blow well dn, Pmp 20 bbl 3% dn tbg. RLS 4 1/2" H-S PPIP Tools RD Floor, NDBOP Call out Cutters WLS. MIRU Cutters WLS Perf Mesa Verda w 3 1/8" guns 3 SPF, 120 Deg Phasing f/8202' 8412, 8414,8418', 4 zones 12 holes. Beg FL N/A End FL @ 3600' Beg psi=0# End=225# RDMO Cutters WLS SWI, SDFD. CC:\$612,533

05/05/99 **Flow back f/sand frac in Mesa Verda 8202'-8420' 8 zones, 24 holes.** 7AM SICP=2122# psi. MIRU Halliburton Services.sand frac Mesa Verda from 8202',8206'8322',8352', 8412', 8414', 8418', 8420' 3 JSPF. 8 zones, 24 holes. Hols safety meeting, test surf lines to 6300 psi. OK. Sand frac dn csg w/230,340 lbs. 20-40 sand. Stage # 1 PAD 10,500 gal Delta frac. 3729psi @ 40BPM. Stg #2 SLF 4,000 gal 25# Delta, 1#2.5# 6,968# 20/40 Sand 3729# @ 40BPM. Stg#3 SLF 16000 gal 25# Delta, 2.5#-4# 51881# 20/40 sand 3522# @ 40.8 Stg # 4 SLF 16000 gal 25# Delta, 4#-4/3#, 71950# 20/40 sand 3235# @ 41. Stg # 5 SLF 22974 gal 25# Delta, 4.3#-5#, 99541# 20/40 sand 3600# @ 40. Flush 5312 gal flush 3200# @ 38.4 BPM Total Load =1781 bbl. ISIP 2668#, 30 min=2282# Max RT=41 BPM @ 4012# Avg RT=40.1 BPM @ 3570# RDMO Halliburton. 11:30AM FICP=2282#, flow to Pit TK on 12/64 CK Flowed f/4 hrs, Rec. 286 bbl, 14/64 CK, FCP=1575#. 4PM SDFD, turn over to flow back crew. Swab report & Flow back report (see well file) CC:\$682,018

05/06/99 **Day # 2 Flow back f/sand frac in Mesa Verda 8202'-8420', 8 zones, 24 holes.** Flow back

FCP	Choke	Rec	Total Rec.	Remarks
7AM	625#	18/64	4 bbl.	4 bbl Trace Sand
8AM	725#	18/64	22 bbl.	26 bbl. Trace sand, chg CH 22/64
9AM	700#	22/64	27 bbl.	53 bbl. Trace sand
10AM	725#	22/64	28 bbl.	81 bbl. Trace sand
11AM	625#	22/64	19 bbl.	100 bbl. Trace sand, chg CH 18/64
12N	675#	18/64	17 bbl.	117 bbl. Trace sand
1PM	625#	18/64	19 bbl.	136 bbl. Trace sand
2 PM	625#	18/64	19 bbl.	155 bbl. Trace sand
3 PM	600#	18/64	11 bbl.	166 bbl. No sand, gas is drying up
4 PM	625#	18/64	11 bbl.	177 bbl. No sand, Light mist

SDFD, turn over to flow crew. 693 bbl load left to recover. NOTE: See swab 3653

5/7/99 **Flow back f/sand frac in Mesa Verde, 8,202' TO 8,420' - 8 ZONES, 24 HOLES.** FCP 400# TO 500#, 18/64 CK REC 9 BBLS - 4 HRS. 1BWPH. NU WH & TIE INTO PROD FACILITIES. POP 10:00 A.M. SDFD, TURN OVER TO PRODUCTION PERSONNEL.

05/11/99 **Perf Wasatch, STG #1, 7508'-7512', 16 HOLES.** FCP=250#, MIRU Cutters WLS. RIH & set H-S 4 1/2" x 11.6# BP @8180'. Fill csg w/110 bbl 3% KCL. Test 500#, OK RIH & Perf w/3 1/8" gun, 4 SPF, 90 Deg Phas; (0.37" hole) 1 zone, 4', 16 holes. 7508'-7512'. Wasatch stage # 1 FL @ surf, 0# psi, RDMO Cutters WLS. SWI, SDFD. CC:\$ 704,765

5/12/99 **Sand Frac Wasatch.** MIRU HALLIBURTON F/FRAC. PRESS TEST TO 4,900#. SICP - 0# FRAC STAGE #1 - PERFS 7,508' TO 7,512'. BROKE @ 3,489# @ 20 BPM. PUMP 75,000# 20/40 SAND WEDGE, 519.7 BBLS 25# DELTA FLUID GEL. 19% PAD, 2 - 6 PPA STAGES. FLUSH

W/115.7 BBLS. ISIP - 2,293#. TOTAL LOAD - 635 BBLS. MIP - 3,836#, MIR - 26 BPM, AIP - 2,650#, AIR - 23.5 BPM. FRAC GRAD - .74, RD HALLIBURTON.
RU CUTTERS & RIH W/COMP BP & SET @ 7,290'. ATTEMPT TO POOH W/SETTING TOOL.
STUCK. PULL OUT OF ROPE SOCKET W/3,250#. POOH W/LINE & CUT 1,500' OF LINE & RE-HEAD. W/O FISHING TOOLS. PU FISHING TOOLS & RIH W/2 3/8" TBG.

5/13/99 RIH & PUSH 4 1/2" BP TO 7,579', (BP @ 7,512'). PUMP 25 BBLS 3% KCL DWN TBG. POOH & LD 3 7/8" MILL TOOTH BIT & STRING FLOAT. RIH W/NC, 1 JT 2 3/8" TBG, +45 SN, 231 JTS 2 3/8" TBG. EOT - 7,229'. HOOK UP WEATHERFORD AIR FOAM UNIT. PUMP DWN CSG W/1,300# @ 850 SCF PER MIN. RETURN UP TUBING. FLOW STOPPED. RDMO. RU SWAB EQUIP. ISL - SURF. MADE 17 RUNS, REC 109 BBLS. SICP - 1,300#. 6 HRS SWABBING. LEAVE WELL ON 18/64 CK. TURN OVER TO FLOW BACK CREW. SDFD.
CC: \$788,445

05/14/99 **Flow Back after Frac on Was.** SICP 1600#, RU SWAB, 5 HRS, 9 RUNS, IFL 1200', 87 BBLS WTR, FLOWED 6 HRS, F/32/64 TO 18/64 CH, 74 BBLS WTR TTL RECOVERED WTR 161 BBLS, TURN OVER TO FLOW BCK CREW, SDFN. 499 BBLS LEFT TO RECOVER.

05/15/99 **Flow well after frac perf(7264-7512)** Flow well after frac perf (7264-7512) on 16/64 CH SICP - 600 psi FTP-140 psi Rec 5 BBL. Flow well for 9 hrs rec. 28 BBL SDFD W/Rig crew. Leave well flowing. (Flow back report & swab report see well file)
CC:\$ 794,239

05/16/99 **Well shut in f/build up w/soap sticks** Flow well after frac perf(7264-7512 on 48/64 CH SICP-660 psi FTP-0 psi. RU & swab IFL-2400 FFL-6200 made 1 run Rec-8 bbl well started flowing. Flow well for 3 hrs on 18/64 CH SICP 600 psi to 500 psi FTP 130 to 40 psi Rec. 7 bbl. 12PM swab IFL-2000' made 2 run f/2000' to 7197 SN & 2800' to 7197 SN Rec.-4 bbl. 1PM flow well on 18/64 CH SICP-450 psi FTP-60 psi Rec. 3 bbl. 2PM swab IFL-4800' made 1 run f/4800' to 7197 SN Rec-2 bbl. 3PM Flow well on 64/64 CH SICP-350 psi FTP-20 psi Rec. 2 bbl. 4PM Swab IFL-5800' made 1 run f/5800' to 7197' SN Rec-3 bbl. RD swab & drop 3 soap stick. SWIFN & build up. Total Load to Rec. 373 BBL.
CC:\$ 804,464

05/17/99 Flow back report (see well file)

05/18/99 **Frac in AM** SICP-1000#, SITP-180#, Blow down, POOH w 2 3/8" Tbg, SN & NC, NDBOP, RU Cutters WLS, RIH & set HS Comp BP @ 6404', POOH & tst Csg & BP to 1000#, OK, RIH w/ 3 1/8" zone gun 3 SPF, 120 Deg Phasing, f/6374" to 6384', 10', 30 holes, 0 psi, POOH & RD WLS. SWI CC:\$ 809,832

05/19/99 **Swab Wasatch zones 5975'-7512'** SICP=555#, MIRU H-S, Hold safety mtg, test Surf lines 6180#, OK Sand frac Wasatch, Stg # 3, 6374'-6384', 30 holes 102.3 bbl, 25# Delta Gel, break @ 3068#, 2400 psi @ 26 BPM 71.4 bbl, 25# Delta Gel, 30,000# 1-2 1/2# sand, 1700# @ 25.5 142.8 bbl, 25# Delta gel, 20,000@ 2 1/2-4# sand, 1420# @ 25.8 190.4 bbl, 25# Delta gel, 40,000# 4-6# sand, 1333# @ 25.9 107.1 bbl, 25# Delta gel, 27,000# 6# sand, 1261# @ 25.7 98 bbl, ISIP=1540#, AP=1500 @ 25.5, MP=3068@ 28.5, Total Load=714 bbl. 90,000# 20/40 sand, Frac GR=.68 trace w/ Antimony, scandium, aridium RD H-S RU Cutters RIH & Set 4 1/2" x 11.6# H-S Comp B.P. @ 6250'. Test csg 500# RIH Perf Wasatch stg#4 w/3 1/8" guns, 3 SPF, 120 Deg Phas 6222'-6216' 6'zone 18 holes, 6168'-6162' 6' zone 18 holes FL@ Surf, PSI=0#. RD Cutters, RU H-S Test surf 5770# sand frac Wasatch, stg # 4, 6222'-6162' 176.1 bbl, 25# Delta gel, break @ 3001#, 2192# @ 23.8 BPM 71.4 bbl, 25# Delta gel, 3000# 12.5# sand. 1841# @25.7 428.5 bbl., 25# Delta gel, 60,000# 2 1/2-4# sand, 1555# @26.1 271.4 bbl, 25# Delta gel. 57,000# 4-6# sand, 1433# @ 26.1 119 bbl, 25# Delta gel, 30,000# 6#sand, 1302# @ 25.1 94.9 bbl, ISIP=1452#, AP=1667# @24.7 BPM, MP=3002# @30.1 BPM, Total Load=1157.3 Bbl, 150,000# 20/40 sand. Frac GR=.67 trace w/ antimony, scandium, aridum, RD H-S RU Cutters RIH & set 4 1/2" x 11/6# H-S B.P. @ 6000'. Test Csg 2000#, OK RIH Perf Wasatch, stg#5, w/3 1/8" guns, 3 SPF, 120 Deg Phas5982'-5975'. 7 zone, 21 holes. FL@Surf, psi=0# RD Cutters RU H-S, sand Frac Wasatch stg #5, 5982'-5975', test Surf 59.5 bbl. 25# Delta gel, break @ 2943#, 2215# @ 19.7 BPM 71.4 bbl 25# Delta gel, 3000# 1-2 1/2# sand, 2123# @ 26.4 BPM 71.4 bbl 25# Delta gel, 10,000# 2 1/2-4# sand, 1808# @ 26.7 BPM 95.2 bbl 25# Delta gel, 20,000# 4-6# sand, 1602# @ 26 BPM 114.3 bbl 25# Delta gel, 28,300# 6-8# sand, 1415# @ 25.1 BPM 92.3 bbl, 1645# @ 17.7 BPM, ISIP=1645#, Total Load=504.7 Bbl. AP=1801# @23.6 BPM, MP=3036# @ 27.1 BPM, Frac GR .72 RDMO H-S SICP=1480#, Open to flow back TK on 14/64 CH FCP=1250#, 14/64 CH, Rec 22 BBL. Frac fluid FCP=600#, 14/64 CH, Rec 60 Bbl Frac fluid / Total=82 Bbl. FCP=540#, Full CH, Rec 22 Bbl. Frac fluid / Total=104 Bbl. PU 3 7/8" Mill Tooth Bit, Bit Sub w/ Check Valve, 1 JT 2 3/8" Tbg & =45 SN. Tag sand @ 5985'. Rig Up PWR Swivel, MIRU Grayco Air Foam Unit. Btk Circ. C-O Sand to 6000' (15') Drill out 4 1/2" x 11.6# H-S B. P. @ 6000'. 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel. RIH tag BP & sand @ 6206'. RU swivel, finish drlg BP C-O sand to 6240'(34'sand) Drill BP @ 6240', 70-80 RPM, 6-8000# WT, Plug loose in 15 min. RD swivelRIH, tag BP & sand @ 6381', RU swivel, finish drlg BP, C-O sand f/6396' (15' sand), BTM Perf @ 6384' Air Foam well clean. RD swivel, POOH w/tbg to 1875', Pmp 90 bbl 3% dn tbg, Kill well, finish POOH w/ TBG. Prep to RIH w/Prod Tbg. CC:\$922,575

05/20/99 **Flow back f/Wasatch Stages 3-4-5** RIH w/NC, 1 JT 2 3/8" Tbg, +45 S.N. & 190 Jts 2 3/8" Tbg. EOT @ 5956' Charge Csg w/ Grayco Air Foam Unit & Unload Tbg. RD Grayco Air Foam Unit. Well flowing to flow tank. 11AM SICP=1200#, FTP=800#, 32/64 CH , Rec 11 Bbl Wtr. 12Noon SICP=1120#, FTP=720#, 32/64 CH, Rec 13 Bbl. Wtr. 1PM SICP=1110#, FTP=690#, 32/64 CH, Rec. 11 Bbl. Wtr. SDFD, Turn over to Flow back Crew.
CC:\$ 931,055

05/21/99 **Circ Hole Clean & Prep POOH & LD Tbg.** SICP-1150 psi FTP-1010 psi Blow well dn. Pump 25 Bbl. Dn tbg POOH w 2 3/8" Tbg to 2100'. Pump 20 Bbl dn tbg & 40 Bbl dn Csg. F/POOH w 3/8" Tbg. LD NC & PU 3 7/8 Bit, Pump off Sub & RIH w 2 3/8" Tbg, Tag SD @ 6393'. RU Swivel & Air Foam Unit. B/Circ w/Air foam. CO SD f/6393 to 6404'. Drill HES Comp BP in 20 min. Circ hole clean. RD Swivel & RIH w 2 3/8" Tbg. Tag SD @ 7560'. LD 18 jts & RIH w/9 std. RU Swivel & B/Circ w/ Air Foam. CO SD f/7560 to 8180' Drill HES Comp BP in 8 min w/600 psiInc. Circ hole clean. RD Swivel & RIH w 2 3/8 tbg. Tag SD @ 8328' RU Swivel & B/Circ w/ Air Foam. CO SD f/83238 to 8513' Circ hole clean. Prep to POOH & LD 2 3/8" tbg.
Schematic (see well file) Mesa Verde f/8420-8206 Wasatch f/7508-7512, 7264-7270, 6374-6384, 6216-6168, 5975-5982. Clean out all plugs & Comingle all Perfs Land Tbg above Perf f/Prod Logs
CC:\$943,963

05/22/99 **Flow well after Frac Perf (5975-8420)** Circ Hole Clean. POOH & LD 84 Jts 2 3/8" Tbg. PU Hanger Land w/ 189 jts 2 3/8 4.7 J-55 Used Tbg. W/SN & part Pump off Sub 907' & SN @ 5875'. RD floor & tbg. Equip ND BOPS frac valve & NU WH & Flowline to tank. Hook up Air foam unit to tbg. Drop Ball & Pump 10 bbl 3% KCL dn tbg. Press up 850 psi. Leave pump pff sub & bit in hole. 11:30 AM Flow well after frac f/perf (5975-8420) on 32.64 CH SICP-620 psi FTP-650 psi RD & MO GWS # 101 PU. 12:30 PM Flow well on 32/64 CH SICP-740 psi FTP-680 psi Rec-1 bbl. 1:30 PM Flow well on 32/64 CH SICP-820 psi FTP-700 psi Rec-1 bbl. 2:30 PM Flow well on 18/64 CH SICP-940 psi FTP-920 psi Rec. 1 bbl. 3:00PM Flow well on 18/64 CH SICP-960 psi FTP-940 psi Rec-0 bbl. Leave well flowing w/flow back crew.
Flow back report (see well file)
CC:\$965,040

05/25/99 **Well on Production** SICP=1200#, FTP=1200#, 16/64 Choke SWI, MIRU well information service, Log f/5700'-6600' w/Protechnic's Spectro Scan Log. RDMO POP, SICP=1280#, FTP=1400#, 14/64 CH, SDFD.
CC:\$ 969,025

5/28/99 FLOWING 1,665 MCF, TP - 1,050#, CP - 120#, LP - 319#, 18/64 CK. 37 BLW, 24 HRS.
5/29/99 FLOWING
5/30/99 FLOWING
5/31/99 FLOWING
6/1/99 FLOWING 2,534 MCF, TP - 250#, CP - 600#, LP - 170#, 64/64 CK. 50 BLW, 24 HRS.
6/2/99 FLOWING 2,370 MCF, TP - 250#, CP - 520#, LP - 163#, 64/64 CK. 50 BLW, 24 HRS.
FINAL REPORT.

(July 1992)

SUBMIT IN DUPLICATE*

OMB NO. 1004-0137

Expires: February 25, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. box 1148 Vernal, UT (435)781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface SE/SW 794' FSL & 2148' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED	13. STATE
43-047-32695		UT

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/23/99	4/12/99	5/26/99	RKB 4704'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8700'	8646'			X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
MV 8420' - 8206' - 8202' - 8420' Wasatch 6374-84, 6162-68', 6216-22, 5975-82'	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CBL - CCL - GR <i>Mud Log 4-30-99</i>	No

CASING RECORD (Report all strings set in well)

28. Casing Size/Grade	Weight, lb./ft.	Depth Set (MD)	Hole Size	Top of Cement, Cementing Record	Amount Pulled
4.5	11.6 #			Refer to attached Chrono's	

29. LINER RECORD	30. TUBING RECORD						
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	Depth Interval (MD)	Amount and Kind of Material Used
	Refer to attached Chrono's	

33.* DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
5/26/99	Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
5/26/99	24	14/64		0	1068	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1125	1230		0	1068	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold & Used for Fuel	

35. LIST OF ATTACHMENTS

Chrono's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Cheryl Cameron*

Cheryl Cameron
TITLE Environmental Analyst

DATE 06/08/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Top of Green River	1200'
				Top of Wasatch	5302'
				Top of Mesaverde	8197'

38.

GEOLOGIC MARKERS

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #36-53

OURAY FIELD

SE/SW Sec.36, T8S-R21E

UINTAH COUNTY, UT

WI: 75% AFE: 11022

TD: PBTD: 3389' New PBTD @ 8646'

PERFS: 3122'-3146'

8206'-8420'

7"-23# @ 3437'

CWC(M\$):

DEEPEN & RE-COMPLETE

12/29/98 **Prep to circ w/hot wtr.** SICP 1500#, SITP 1100#. MIRU. Blow dn & kill well w/100 bbls KCL water. Well made heavy oil while blowing dn. ND WH, NU BOP. PU & LD tbg hanger & blast jt. SDFN. CC: \$5,063.

12/30/98 **Prep to land tbgs.** PU & RIH w/tbg. Tag fill @ 3152'. Circ hole w/200 bbls hot water. Circ out sand from 3152' to 3211'. Circ hole clean. Est inj rater dn tbgs @ 4 BPM @ 200#. POOH & tally tbgs. RIH w/tbg to 2950'. CC: \$8,143.

12/31/98 **Shut in.** Land 2 3/8" tbgs @ 2996' (96 jts in well). ND BOP, NU WH. RDMO. CC: \$10,456.

02/09/99 **Prep to squeeze perfs w/cmt** SICP 700 psi, SITP 0, MI & RU General Well Service Rig # 101. Blow well dwn & kill well w/100 bbls 2% KCL water. NDWH, NUBOP. PU & lay down tbg hanger. PU & RIH w/5 jts 2 3/8 "tbgs, set EOT @ 3153"/ Shut well in. SDFN CC: \$ 15,067

02/10/99 **RIH w/tbg & spot cmt on perf** SICP-100 psi SITP-50psi. Blow well dn W.O. BJ & MI & RU EOT @ 3153'. B/circ w/35 bbl 2 % KCL. Inj rate 550 psi @ 3 bpm. Spot 50 sx class (G) w/add wt-15.8 yd-1.15 across perf f/3122'-3146'. RD BJ Serv.. POOH w/5 std tbgs EOT @ 2841' RU BJ Serv reverse out 50 bbl 2 % KCL. Shut in pump 3 bbl @ 50psi 1 bpm. Wait 45 min pump 3 bbl @ 0 psi 1 bpm WO cmt RD BJ. RIH w/5 std to 3153'. No cmt RU BJ b/circ w/ 18 bbl. Inj rate 600psi @ 3bpm spot 75 sx class (G) w/add across perf f/3122'-3146' RD BJ & POOH w/8 std tbgs EOT @ 2653'. Reverse out w/30 bbl. Shut in pump 3 bbl @ 50 psi 1/2 bpm. Wait 15 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. RD BJ & drain equip. SWIFN CC: \$23,205

02/11/99 **F/RIH w/tbg tag cmt & drill out cmt** SICP-0psi SITP-0psi open well up RIH w/tbg to 3153'. No cmt RU BJ Ser. & b/circ w/12 bbl 2% KCL. Inj rate 735psi @ 3 bpm. Spot 100 sx class (G) w/add wt-15.8 yd-1.15. Across perf f/3122-3146'. POOH w/10 std tbgs EOT @ 2528' reverse out 20 bbl 2% KCL. Shut in pump 63/4 bbl @ 1020 psi 1/2 bpm. Wait 30 min pump 1 bbl @ 2000 psi .3 bpm. Wait 10 min pump 1/4 bbl @ 2000 psi .3 bpm. WO cmt w/2000 psi on squeeze. Bleed press off & POOH w/ 2/38 tbgs & LD 22 jts PU 6 1/8 Drag bit B.S., 4-4/2 DC, OX, & RIH w/ 2 3/8 tbgs EOT @ 2566'. SWIFD & WO cmt CC: \$ 30,108

02/12/99 **POOH w/tbg RIH open ended & Resqueeze** Open well up & RIH w/ 2 3/8 tbgs tag cmt @ 2848'. RU hot oiler & pump 70 bbl 200 degree 2% KCL dn csg f/black oil. RU swivel & B/circ w/ 2% KCL. Drill cmt f/2848' to 3155'. Last 38' soft cmt. Press test csg to 1000 psi bleed off 600 psi in 30 sec. Inj rate 600 psi @ 1 bpm rd swivel & POOH w/ 5 std tbgs EOT @ 2845'. Drain pump & lines. SWIFN

02/13/99 **f/RIH tag cmt & drill out Monday** POOH w/tbg & BHA PU NC RIH w/ 2 3/8 tbgs to 3158'. RU BJ Serv & b/circ w/15 bbl KCL inj rate 1200 psi @ 1 bpm. Spot 50 sx class (G) w/add wt-15.8 yd 1.15 across perf f/3122'-3146' POOH w/6 std & EOT @ 2785' reverse out 15 bbl

H20. Shut well in & pump 5 bbl @ 1 bpm w/1358 psi. Wait 15 min pump 1 bbl w/2000 psi @ .4 bpm wait 30 min pump 1/2 bbl w/2000 psi. @ .3 bpm. WO cmt w/2000 psi. Bleed off press & RD BJ Serv POOH w/tbg & LD 16 jts tbg PU drag bit & RIH w/ BHA & 2 3/8 tbg EOT @ 2751'. SWIFN & WO cmt until Monday.

02/16/99 **Prep location for drlg rig** Finish RIH w/2 3/8" tbg tag top of cement @ 3024'. RU power swivel, brk circ w/wtr drilled out cmt from 3024' to 3170', fell through. Cleaned out to 3312' Circ clean. Pressure test squeezed perfs to 1000psi, 0 psi loss in 15 min. POOH & lay down 2 3/8" tbg, drill collars & BHA. ND BOP, NUWH, RD & MO General Well Service Rig # 101. SDFN

04/23/99 **Moved gas house % meter** run from yard to 36-53. Dug from well head gas house put 2" pipe in trench & backfilled. Dug from gas house to 4" gas line & ties in set test separator tank & sand trap tied into flowline. Completed 4/21/99.

4/27/99 **PU Tbg., Tag PBTD, Log & Perf. CALL OUT CREW, ROAD RIG & EQUIP. BLADE LOC**
MIRU SPOT EQUIP. ND WH, NU BOP'S. XO TO 2 3/8" TBG. PU 3 7/8" MILL & CSG SCRAPER. RIH, PU 64 JTS 2 3/8" TBG. EOT - 2,005'. SWI. SDFD.

04/28/99 **Perf Lwr Mesa Verda**, 8420-8206', 12 holes. EOT @ 2005' cont PU 2 3/8" tbg & RIH w/ 3 7/8" mill & scraper. (277 jts) tag PBTD @ 8626'. Rig up pmp & lines, Circ.dn csg & up tbg w/180 bbl 3 % KCL. POOH w 3 7/8" Mill & scraper. Lay dn 10 jts 2 3/8" tbg. MIRU Cutters WLS RIH & Log w/CBL-CCL-GR tools correlated back to LDT-CNL-GR Log, dated 4-12-99. WLPBTD @ 8628', logged f/8628' to 8428' (200') W/O# psi on csg, 60% avg Cmt bond. Go back to BTM & log f/8628' to cmt top @ 2910', holding 1000# psi on csg. RDMO Cutters WLS. Pressure test 4 1/2" x 11.6# csg to 5000#, held 15 min. OK fill 9 5/8" void w/ 2 bbl. Test 800#, 15 min. OK fill 7" void w/ 2 bbl. Test 800#, 15 min OK SWI, SDFD. CC:\$ 577,640

04/29/99 **Re-PIP zone # 4 @ 8206'**. NDBOP, NU Frac valve & BOP. MIRU Cutters WLS perf Lwr Mesa Verda w/3 1/8" guns 3 SPF, 120 Deg Phasing. (0.37"hole) 4 zones, 12 holes. (8420', 8352', 8322', 8206') Beg FL @ Surf, end @ surf, 0# psi. RDMO Cutters WLS. PU Halliburton 4 1/2" PPIP Tool & RIH. Set PPIP tool start break dn on Mesa Verda Perfs: Zone #1 @ 8420'. Pmp 250 gal 15% HCL % 750 gal 3% KCL brk @ 4955 psi. Flush w/32.5 bbl 3% KCL. 4.2 bpm @ 4420# ISIP=2300#, 5 min=1954#, 10min=1858# 15 min=1797#, 30 min=1687#. Zone #2 @ 8352'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 5619# psi. Flush w/32.3 bbl 3% KCL. 4.8 bpm @ 4000# ISIP=956#, 5 min=0#psi. Zone #3 @ 8322'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3380#. Flush w/32.2 bbl 3% KCL, 4 bpm @ 3485# ISIP=1281#, 5 min=1169#, 10 min=1131#, 15 min=1107#, 30 min=1068#. Zone #4 @ 8206'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3320'. (Pressured up to 5000#, Bleed dn to 3000#, Cont pressure up, acted like rubber on perf. RLS tools, flush & wrk tool, re-set tool.) Flush w/32 bbl 3% KCL, 4.8 bpm @ 3950#. ISIP=1270#, 5 min=1141#, 10 min=1060#, 15 min=984#, 30 min=267# RLS 4 1/2" PPIP Tool, LD 1 jt 2 3/8" tbg, try to re-set the PPIP tool, it wont set. POOH w/H-S PPIP tool. SWI, SDFD. Kill string EOT @ 1970'. NOTE: Have to re-do zone # 4, the pressure bomb say's that the pressures are not right. CC:\$ 584,606

4/30/99 **PPIP Test. SICP - 1,100#, SITP - 1,400#. BLOW WELL DWN, 20 MIN. EOT - 1,970'**. POOH & LD 4 1/2" PPIP TOOL. LEFT 2 PKR RUBBERS IN WELL BORE. PU 4 1/2" PPIP TOOL & RIH. WELL FLOWING UP TBG. PUMP 100 BBLS 3% KCL DWN TBG & UP CSG. RIH & SET BTM PKR @ 8,361'. TOP PKR @ 8,343'. START TEST: ZONE #2 - @ 8,352'. PUMP 1,000 GAL 3% KCL, BREAK @ 4,800# @ 1.8 BPM. FLUSH W/32.3 BBLS 3% KCL - 4,750# @ 2BPM. ISIP - 0# IN 10 SEC. ZONE #4 @ 8,206'. PUMP 250 GAL 15% HCL & 750 GAL 3% KCL. BREAK @ 2,244# @ 2 BPM. FLUSH W/31.7 BBLS 3% KCL, 4,450# @ 4.5 BPM. ISIP - 2,036#. 4 MIN - 0# PSI. RLS PPIP TOOL. LD 1 JT 2 3/8" TBG. SET TOOL, TOP PKR @ 8,170', BTM PKR @ 8,188'. PUMP DWN TBG, 1,000# TO 0# INSTANT. NO TEST. PUMP DWN CSG, TEST 2,000# - O.K. RDMO HALLIBURTON. RU SWAB EQUIP. RIH W 7/16" O.S. LATCH SV & POOH. LD TOOLS. RD SWAB EQUIP. RLS & POOH W 4 1/2" PPIP TOOL. THE PPIP TOOL HAD 3 SET SCREWS GONE OUT OF THE TOP HYD HOLD DWN. THE TOP PKR RUBBER HAD A SMALL CUT, THE REST OF TOOL IS O.K. PUMP 100 BBLS 3% KCL DWN CSG TO KILL WELL. PU BHA, 4 1/2" SCRAPER, 1 JT 2 3/8" TBG, BTM PPIP PKR, 1 JT 2 3/8" TBG, & 10' - 2 3/8" SUB. (39.9' BETWEEN PKR'S & TOP OF PPIP TOOL). RIH W/2 3/8" TBG. SWI. SDFD. EOT - 4,361'.

dn 20 min, pump 10 bbl. Dn tbg. F/RIH w/PPIP tool & tbg. Set tools @ 8046' - 8086'. Press test tools 2950 psi. Move tools, set @ 8186'-8226' f/perfs 8206'. Break down w/250 gal 15% Acid 750 gal KCL. Broke 2507 psi @ 1.4 Bpm. ISIP-2520 psi 30 min. 1750 psi AP-4540 psi. AR 4.1 bpm. Move tool set @ 8337'-8377'. Perf 8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 2360 psi @ 3.1 BPM ISIP-1202 psi 3 min. 0-psi. AP - 4094 psi AR-4.9 bpm. Communicated up backside. Move tools set @ 8318'-8353' f. Perfs 8322'-8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 1722 psi @ 2.1 BPM. ISIP-1403 psi. 30 min 1124 psi AP-3980 psi, AR-5.0 BPM. 12pm RD Hes move tool set @ 8107' - 8148' f/above perf. EOT 8182'. RU swab & RIH & retrieve standing valve. Total Load 71 Bbl. 1:30 pm Swab IFL-surface. Made 2 runs Rec-22 bbl. Well flowing RD swab. 2pm Flow well on 24/64 CH. FTP-75 psi. F/8206'-8420'. 3pm Flow well on 24/64 CH. FTP-150 psi Rec. 17 bbl. 4pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. SDFD & leave well flowing. 5pm Flow well on 16/64CH FTP 360 psi Rec-6 bbl. Leave well flowing.

CC\$ 608,478

05/02/99 **Well shut in & WO PPIP Tools analysis.** 10am Flow well after breakdown perfs (8206'-8429') FTP-410 psi. SICP-0 psi on 16/64 CH & Rec. 5.5 bbls. 12pm Flowing well on 16.64 CH FTP-430 psi Rec. -0 bbls. 2pm Flowing well on 16/64 CH FTP-430 psi - Rec.1 bbl. 5pm Flowing well on 16/64 CH FTP-430 psi Rec. - 1 bbl. SWIFN & Until Monday morning WO PPIP Tools analysis.

CC\$60,
478

NOTE: New PBTD @ 8646' Perfs: 8206-8420'

05/03/99 Shut dn today, wait on HS PPIP tools analysis. CC:\$ 608,478

05/04/99 **Sand frac Mesa Verda 8202'-8420' 8 zones 24 holes.** SICP=50#, SITO=1900#, Blow well dn, Pmp 20 bbl 3% dn tbg. RLS 4 1/2" H-S PPIP Tools RD Floor, NDBOP Call out Cutters WLS. MIRU Cutters WLS Perf Mesa Verda w 3 1/8" guns 3 SPF, 120 Deg Phasing f/8202' 8412, 8414,8418', 4 zones 12 holes. Beg FL N/A End FL @ 3600' Beg psi=0# End=225# RDMO Cutters WLS SWI, SDFD. CC:\$612,533

05/05/99 **Flow back f/sand frac in Mesa Verda 8202'-8420' 8 zones, 24 holes.** 7AM SICP=2122# psi. MIRU Halliburton Services.sand frac Mesa Verda from 8202',8206'8322',8352', 8412', 8414', 8418', 8420' 3 JSPF. 8 zones, 24 holes. Hols safety meeting, test surf lines to 6300 psi. OK. Sand frac dn csg w/230,340 lbs. 20-40 sand. Stage # 1 PAD 10,500 gal Delta frac. 3729psi @ 40BPM. Stg #2 SLF 4,000 gal 25# Delta, 1#2.5# 6,968# 20/40 Sand 3729# @ 40BPM. Stg#3 SLF 16000 gal 25# Delta, 2.5#-4# 51881# 20/40 sand 3522# @ 40.8 Stg # 4 SLF 16000 gal 25# Delta, 4#-4/3#, 71950# 20/40 sand 3235# @ 41. Stg # 5 SLF 22974 gal 25# Delta, 4.3#-5#, 99541# 20/40 sand 3600# @ 40. Flush 5312 gal flush 3200# @ 38.4 BPM Total Load =1781 bbl. ISIP 2668#, 30 min=2282# Max RT=41 BPM @ 4012# Avg RT=40.1 BPM @ 3570# RDMO Halliburton. 11:30AM FICP=2282#, flow to Pit TK on 12/64 CK Flowed f/4 hrs, Rec. 286 bbl, 14/64 CK, FCP=1575#. 4PM SDFD, turn over to flow back crew. Swab report & Flow back report (see well file) CC:\$682,018

05/06/99 **Day # 2 Flow back f/sand frac in Mesa Verda 8202'-8420', 8 zones, 24 holes.** Flow back

FCP	Choke	Rec	Total Rec.	Remarks
7AM	625#	18/64	4 bbl.	Trace Sand
8AM	725#	18/64	22 bbl.	Trace sand, chg CH 22/64
9AM	700#	22/64	27 bbl.	Trace sand
10AM	725#	22/64	28 bbl.	Trace sand
11AM	625#	22/64	19 bbl.	Trace sand, chg CH 18/64
12N	675#	18/64	17 bbl.	Trace sand
1PM	625#	18/64	19 bbl.	Trace sand
2 PM	625#	18/64	19 bbl.	Trace sand
3 PM	600#	18/64	11 bbl.	No sand, gas is drying up
4 PM	625#	18/64	11 bbl.	No sand, Light mist

SDFD, turn over to flow crew. 693 bbl load left to recover. NOTE: See swab 3653

5/7/99 **Flow back f/sand frac in Mesa Verde, 8,202' TO 8,420' - 8 ZONES, 24 HOLES.** FCP 400# TO 500#, 18/64 CK REC 9 BBLS - 4 HRS. 1BWPH. NU WH & TIE INTO PROD FACILITIES. POP 10:00 A.M. SDFD, TURN OVER TO PRODUCTION PERSONNEL.

05/11/99 **Perf Wasatch, STG #1, 7508'-7512', 16 HOLES.** FCP=250#, MIRU Cutters WLS. RIH & set H-S 4 1/2" x 11.6# BP @8180'. Fill csg w/110 bbl 3% KCL. Test 500#, OK RIH & Perf w/3 1/8" gun, 4 SPF, 90 Deg Phas, (0.37" hole) 1 zone, 4', 16 holes. 7508'-7512'. Wasatch stage # 1 FL @ surf, 0# psi, RDMO Cutters WLS. SWI, SDFD. CC:\$ 704,765

5/12/99 **Sand Frac Wasatch.** MIRU HALLIBURTON F/FRAC. PRESS TEST TO 4,900#. SICP - 0# FRAC STAGE #1 - PERFS 7,508' TO 7,512'. BROKE @ 3,489# @ 20 BPM. PUMP 75,000# 20/40 SAND WEDGE, 519.7 BBLS 25# DELTA FLUID GEL. 19% PAD, 2 - 6 PPA STAGES. FLUSH

W/115.7 BBLS. ISIP - 2,293#. TOTAL LOAD - 635 BBLS. MIP - 3,836#, MIR - 26 BPM, AIP - 2,650#, AIR - 23.5 BPM. FRAC GRAD - .74, RD HALLIBURTON.
RU CUTTERS & RIH W/COMP BP & SET @ 7,290'. ATTEMPT TO POOH W/SETTING TOOL.
STUCK. PULL OUT OF ROPE SOCKET W/3,250#. POOH W/LINE & CUT 1,500' OF LINE & RE-HEAD. W/O FISHING TOOLS. PU FISHING TOOLS & RIH W/2 3/8" TBG.

5/13/99 RIH & PUSH 4 1/2" BP TO 7,579', (BP @ 7,512'). PUMP 25 BBLS 3% KCL DWN TBG. POOH & LD 3 7/8" MILL TOOTH BIT & STRING FLOAT. RIH W/NC, 1 JT 2 3/8" TBG, +45 SN, 231 JTS 2 3/8" TBG. EOT - 7,229'. HOOK UP WEATHERFORD AIR FOAM UNIT. PUMP DWN CSG W/1,300# @ 850 SCF PER MIN. RETURN UP TUBING. FLOW STOPPED. RD MO. RU SWAB EQUIP. ISL - SURF. MADE 17 RUNS, REC 109 BBLS. SICP - 1,300#. 6 HRS SWABBING. LEAVE WELL ON 18/64 CK. TURN OVER TO FLOW BACK CREW. SDFD. CC: \$788,445

05/14/99 **Flow Back after Frac on Was.** SICP 1600#, RU SWAB, 5 HRS, 9 RUNS, IFL 1200', 87 BBLS WTR, FLOWED 6 HRS, F/32/64 TO 18/64 CH, 74 BBLS WTR TTL RECOVERED WTR 161 BBLS, TURN OVER TO FLOW BCK CREW, SDFN. 499 BBLS LEFT TO RECOVER.

05/15/99 **Flow well after frac perf(7264-7512)** Flow well after frac perf (7264-7512) on 16/64 CH SICP - 600 psi FTP-140 psi Rec 5 BBL. Flow well for 9 hrs rec. 28 BBL. SDFD W/Rig crew. Leave well flowing. (Flow back report & swab report see well file) CC:\$ 794,239

05/16/99 **Well shut in f/build up w/soap sticks** Flow well after frac perf(7264-7512 on 48/64 CH SICP-660 psi FTP-0 psi. RU & swab IFL-2400 FFL-6200 made 1 run Rec-8 bbl well started flowing. Flow well for 3 hrs on 18/64 CH SICP 600 psi to 500 psi FTP 130 to 40 psi Rec. 7 bbl. 12PM swab IFL-2000' made 2 run f/2000' to 7197 SN & 2800' to 7197 SN Rec.-4 bl. 1PM flow well on 18/64 CH SICP-450 psi FTP-60 psi Rec. 3 bbl. 2PM swab IFL-4800' made 1 run f/4800' to 7197 SN Rec-2 bbl. 3PM Flow well on 64/64 CH SICP-350 psi FTP-20 psi Rec. 2 bbl. 4PM Swab IFL-5800' made 1 run f/5800' to 7197' SN Rec-3 bbl. RD swab & drop 3 soap stick. SWIFN & build up. Total Load to Rec. 373 BBL. CC:\$ 804,464

05/17/99 Flow back report (see well file)

05/18/99 **Frac in AM** SICP-1000#, SITP-180#, Blow down, POOH w 2 3/8" Tbg, SN & NC, NDBOP, RU Cutters WLS, RIH & set HS Comp BP @ 6404', POOH & tst Csg & BP to 1000#, OK, RIH w/ 3 1/8" zone gun 3 SPF, 120 Deg Phasing, f/6374" to 6384', 10', 30 holes, 0 psi, POOH & RD WLS. SWI CC:\$ 809,832

05/19/99 **Swab Wasatch zones 5975'-7512'** SICP=555#, MIRU H-S, Hold safety mtg, test Surf lines 6180#, OK Sand frac Wasatch, Stg # 3, 6374'-6384', 30 holes 102.3 bbl, 25# Delta Gel, break @ 3068#, 2400 psi @ 26 BPM 71.4 bbl, 25# Delta Gel, 30,000# 1-2 1/2# sand, 1700# @ 25.5 142.8 bbl, 25# Delta gel, 20,000@ 2 1/2-4# sand, 1420# @ 25.8 190.4 bbl, 25# Delta gel, 40,000# 4-6# sand, 1333# @ 25.9 107.1 bbl, 25# Delta gel, 27,000# 6# sand, 1261# @ 25.7 98 bbl, ISIP=1540#, AP=1500 @ 25.5, MP=3068@ 28.5, Total Load=714 bbl. 90,000# 20/40 sand, Frac GR=.68 trace w/ Antimony, scandium, aridium RD H-S RU Cutters RIH & Set 4 1/2" x 11.6# H-S Comp B.P. @ 6250'. Test csg 500# RIH Perf Wasatch stg#4 w/3 1/8" guns, 3 SPF, 120 Deg Phas 6222'-6216' 6'zone 18 holes, 6168'-6162' 6' zone 18 holes FL@ Surf, PSI=0#. RD Cutters, RU H-S Test surf 5770# sand frac Wasatch, stg # 4, 6222'-6162' 176.1 bbl, 25# Delta gel, break @ 3001#, 2192# @ 23.8 BPM 71.4 bbl, 25# Delta gel, 3000# 12.5# sand. 1841# @ 25.7 428.5 bbl., 25# Delta gel, 60,000# 2 1/2-4# sand, 1555# @ 26.1 271.4 bbl, 25# Delta gel. 57,000# 4-6# sand, 1433# @ 26.1 119 bbl, 25# Delta gel, 30,000# 6#sand, 1302# @ 25.1 94.9 bbl, ISIP=1452#, AP=1667# @ 24.7 BPM, MP=3002# @ 30.1 BPM, Total Load=1157.3 Bbl, 150,000# 20/40 sand. Frac GR=.67 trace w/ antimony, scandium, aridium, RD H-S RU Cutters RIH & set 4 1/2" x 11.6# H-S B.P. @ 6000'. Test Csg 2000#, OK RIH Perf Wasatch, stg#5, w/3 1/8" guns, 3 SPF, 120 Deg Phas 5982'-5975'. 7 zone, 21 holes. FL@Surf, psi=0# RD Cutters RU H-S, sand Frac Wasatch stg # 5, 5982'-5975', test Surf 59.5 bbl. 25# Delta gel, break @ 2943#, 2215# @ 19.7 BPM 71.4 bbl 25# Delta gel, 3000# 1-2 1/2# sand, 2123# @ 26.4 BPM 71.4 bbl 25# Delta gel, 10,000# 2 1/2-4# sand, 1808# @ 26.7 BPM 95.2 bbl 25# Delta gel, 20,000# 4-6# sand, 1602# @ 26 BPM 114.3 bbl 25# Delta gel, 28,300# 6-8# sand, 1415# @ 25.1 BPM 92.3 bbl, 1645# @ 17.7 BPM, ISIP=1645#, Total Load=504.7 Bbl. AP=1801# @ 23.6 BPM, MP=3036# @ 27.1 BPM, Frac GR .72 RD MO H-S SICP=1480#, Open to flow back TK on 14/64 CH FCP=1250#, 14/64 CH, Rec 22 BBL. Frac fluid FCP=600#, 14/64 CH, Rec 60 Bbl Frac fluid / Total=82 Bbl. FCP=540#, Full CH, Rec 22 Bbl. Frac fluid / Total=104 Bbl. PU 3 7/8" Mill Tooth Bit, Bit Sub w/ Check Valve, 1 JT 2 3/8" Tbg & =45 SN. Tag sand @ 5985'. Rig Up PWR Swivel, MIRU Grayco Air Foam Unit. Brk Circ. C-O Sand to 6000' (15') Drill out 4 1/2" x 11.6# H-S B. P. @ 6000'. 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel. RIH tag BP & sand @ 6206'. RU swivel, finish drlg BP C-O sand to 6240'(34'sand) Drill BP @ 6240', 70-80 RPM, 6-8000# WT, Plug loose in 15 min. RD swivel RIH, tag BP & sand @ 6381', RU swivel, finish drlg BP, C-O sand f/6396' (15' sand), BTM Perf @ 6384' Air Foam well clean. RD swivel, POOH w/tbg to 1875', Pmp 90 bbl 3% dn tbg, Kill well, finish POOH w/ Tbg. Prep to RIH w/Prod Tbg. CC:\$922,575

05/20/99 **Flow back f/Wasatch Stages 3-4-5** RIH w/NC, 1 JT 2 3/8" Tbg, +45 S.N. & 190 Jts 2 3/8" Tbg. EOT @ 5956' Charge Csg w/ Grayco Air Foam Unit & Unload Tbg. RD Grayco Air Foam Unit. Well flowing to flow tank. 11AM SICP=1200#, FTP=800#, 32/64 CH, Rec 11 Bbl Wtr. 12Noon SICP=1120#, FTP=720#, 32/64 CH, Rec 13 Bbl. Wtr. 1PM SICP=1110#, FTP=690#, 32/64 CH, Rec. 11 Bbl. Wtr. SDFD, Turn over to Flow back Crew. CC:\$ 931,055

05/21/99 **Circ Hole Clean & Prep POOH & LD Tbg.** SICP-1150 psi FTP-1010 psi Blow well dn. Pump 25 Bbl. Dn tbg POOH w 2 3/8" Tbg to 2100'. Pump 20 Bbl dn tbg & 40 Bbl dn Csg. F/POOH w 2 3/8" Tbg. LD NC & PU 3 7/8 Bit, Pump off Sub & RIH w 2 3/8" Tbg, Tag SD @ 6393'. RU Swivel & Air Foam Unit. B/Circ w/Air foam. CO SD f/6393 to 6404'. Drill HES Comp BP in 20 min. Circ hole clean. RD Swivel & RIH w 2 3/8" Tbg. Tag SD @ 7560'. LD 18 jts & RIH w/9 std. RU Swivel & B/Circ w/ Air Foam. CO SD f/7560 to 8180' Drill HES Comp BP in 8 min w/600 psi inc. Circ hole clean. RD Swivel & RIH w 2 3/8 tbg. Tag SD @ 8328' RU Swivel & B/Circ w/ Air Foam. CO SD f/83238 to 8513' Circ hole clean. Prep to POOH & LD 2 3/8" tbg.
Schematic (see well file) Mesa Verde f/8420-8206 Wasatch f/7508-7512, 7264-7270, 6374-6384, 6216-6168, 5975-5982. Clean out all plugs & Comingle all Perfs Land Tbg above Perf f/Prod Logs
CC:\$943,963

05/22/99 **Flow well after Frac Perf (5975-8420)** Circ Hole Clean. POOH & LD 84 Jts 2 3/8" Tbg. PU Hanger Land w/ 189 jts 2 3/8 4.7 J-55 Used Tbg. W/SN & part Pump off Sub 907' & SN @ 5875'. RD floor & tbg. Equip ND BOPS frac valve & NU WH & Flowline to tank. Hook up Air foam unit to tbg. Drop Ball & Pump 10 bbl 3% KCL dn tbg. Press up 850 psi. Leave pump pff sub & bit in hole. 11:30 AM Flow well after frac f/perf (5975-8420) on 32.64 CH SICP-620 psi FTP-650 psi RD & MO GWS # 101 PU. 12:30 PM Flow well on 32/64 CH SICP-740 psi FTP-680 psi Rec-1 bbl. 1:30 PM Flow well on 32/64 CH SICP-820 psi FTP-700 psi Rec-1 bbl. 2:30 PM Flow well on 18/64 CH SICP-940 psi FTP-920 psi Rec. 1 bbl. 3:00PM Flow well on 18/64 CH SICP-960 psi FTP-940 psi Rec-0 bbl. Leave well flowing w/flow back crew.
Flow back report (see well file)
CC:\$965,040

05/25/99 **Well on Production SICP=1200#, FTP=1200#, 16/64 Choke SWI, MIRU well information service, Log f/5700'-6600' w/Protechnic's Spectro Scan Log. RDMO POP, SICP=1280#, FTP=1400#, 14/64 CH, SDFD.**
CC:\$ 969,025

5/28/99 FLOWING 1,665 MCF, TP - 1,050#, CP - 120#, LP - 319#, 18/64 CK. 37 BLW, 24 HRS.
5/29/99 FLOWING
5/30/99 FLOWING
5/31/99 FLOWING
6/1/99 FLOWING 2,534 MCF, TP - 250#, CP - 600#, LP - 170#, 64/64 CK. 50 BLW, 24 HRS.
6/2/99 FLOWING 2,370 MCF, TP - 250#, CP - 520#, LP - 163#, 64/64 CK. 50 BLW, 24 HRS.
FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

 Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT (435)781-70223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec. 36, T8S, R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

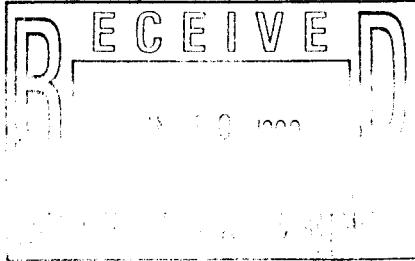
TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing		
	<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off		
	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection		
	<input checked="" type="checkbox"/>	Other <u>Spud</u>	<input type="checkbox"/>	Dispose Water		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Spud @ 3:30 pm on 3/23/99 w/ Coastal. Drill # 1. Drill from 3500' - 8700'; Run 4680' of 4 1/2" 11.6# LTC K-55 Csg. Cmt. W/ 40 sk Prem, 6% EX-1 + 1/4 # / sk flocele + add, followed by 515 sk 50/50 poz, 2% microbond, 2% gel + add.

RDMOL. WO completion



14. I hereby certify that the foregoing is true and correct

Signed



Cheryl Cameron

Title

Environmental Analyst

4/30/99

(This space for Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

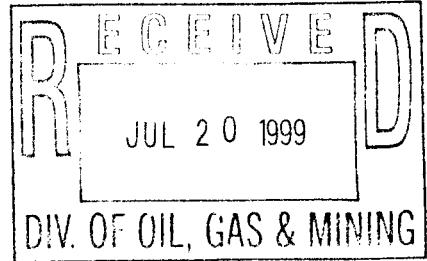
SUBMIT IN TRIPPLICATE - Other instructions on reverse side	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. AL - 3013
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	7. If Unit or CA/Agreement, Name and/or No. 9C - 205
3b. Phone No. (include area code) (435)781-7023	8. Well Name and No. Tribal #36-53
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW Sec. 36, T8S, R21E 794' FSL & 2148' FWL	9. API Well No. 43-047-32695
	10. Field and Pool, or Exploratory Area Ouray
	11. County or Parish, State Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Deepen & Recomplete</u>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Deepening & Recompletion Report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <u>Cheryl Cameron</u>	Title Environmental Analyst
	Date 7/8/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Environmental Analyst	Date
	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #36-53

OURAY FIELD

SE/SW Sec.36, T8S-R21E

UINTAH COUNTY, UT

WI: 75% AFE: 11022

TD: PBTM: 8646'

PERFS: 3122'-3146'

8206'-8420'

7"-23# @ 3437'

CWC(M\$):

DEEPEN & RE-COMPLETE

12/29/98 **Prep to circ w/hot wtr.**
SICP 1500#, SITP 1100#. MIRU. Blow dn & kill well w/100 bbls KCL water. Well made heavy oil while blowing dn. ND WH, NU BOP. PU & LD tbg hanger & blast jt. SDFN. CC: \$5,063.

12/30/98 **Prep to land tbg.**
PU & RIH w/tbg. Tag fill @ 3152'. Circ hole w/200 bbls hot water. Circ out sand from 3152' to 3211'. Circ hole clean. Est inj rater dn tbg @ 4 BPM @ 200#. POOH & tally tbg. RIH w/tbg to 2950'. CC: \$8,143.

12/31/98 **Shut in.**
Land 2³/₈" tbg @ 2996' (96 jts in well). ND BOP, NU WH. RDMO. CC: \$10,456.

02/09/99 **Prep to squeeze perfs w/cmt** SICP 700 psi, SITP 0, MI & RU General Well Service Rig # 101. Blow well dwn & kill well w/100 bbls 2% KCL water. NDWH, NUBOP. PU & lay down tbg hanger. PU & RIH w/5 jts 2 3/8 "tbgs, set EOT @ 3153"/ Shut well in. SDFN CC: \$ 15,067

02/10/99 **RIH w/tbg & spot cmt on perf** SICP-100 psi SITP-50psi. Blow well dn W.O. BJ & MI & RU EOT @ 3153'. B/circ w/35 bbl 2 % KCL. Inj rate 550 psi @ 3 bpm. Spot 50 sx class (G) w/add wt-15.8 yd-1.15 across perf f/3122'-3146'. RD BJ Serv.. POOH w/5 std tbgs EOT @ 2841' RU BJ Serv reverse out 50 bbl 2 % KCL. Shut in pump 3 bbl @ 50psi 1 bpm. Wait 45 min pump 3 bbl @ 0 psi 1 bpm WO cmt RD BJ. RIH w/5 std to 3153'. No cmt RU BJ b/circ w 18 bbl. Inj rate 600psi @ 3bpm spot 75 sx class (G) w/add across perf f/3122'-3146' RD BJ & POOH w/8 std tbgs EOT @ 2653'. Reverse out w/30 bbl. Shut in pump 3 bbl @ 50 psi 1/2 bpm. Wait 15 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. RD BJ & drain equip. SWIFN CC: \$23,205

02/11/99 **F/RIH w/tbg tag cmt & drill out cmt** SICP-0psi SITP-0psi open well up RIH w/tbg to 3153'. No cmt RU BJ Ser. & b/circ w/12 bbl 2% KCL. Inj rate 735psi @ 3 bpm. Spot 100 sx class (G) w/add wt-15.8 yd-1.15. Across perf f/3122-3146'. POOH w/10 std tbgs EOT @ 2528' reverse out 20 bbl 2% KCL. Shut in pump 63/4 bbl @ 1020 psi 1/2 bpm. Wait 30 min pump 1 bbl @ 2000 psi .3 bpm. Wait 10 min pump 1/4 bbl @ 2000 psi .3 bpm. WO min pump 1 bbl @ 2000 psi .3 bpm. Bleed press off & POOH w 2 3/8 tbgs & LD 22 jts PU 6 1/8 cmt w/2000 psi on squeeze. Drag bit B.S., 4-4/2 DC, OX, & RIH w 2 3/8 tbgs EOT @ 2566'. SWIFD & WO cmt CC: \$ 30,108

02/12/99 **POOH w/tbg RIH open ended & Resqueeze** Open well up & RIH w 2 3/8 tbgs tag cmt @ 2848'. RU hot oiler & pump 70 bbl 200 degree 2% KCL dn csg f/black oil. RU swivel & B/circ w 2% KCL. Drill cmt f/2848' to 3155'. Last 38' soft cmt. Press test csg to 1000 psi bleed off 600 psi in 30 sec. Inj rate 600 psi @ 1 bpm rd swivel & POOH w/ 5 std tbgs EOT @ 2845'. Drain pump & lines. SWIFN

02/13/99 **f/RIH tag cmt & drill out Monday** POOH w/tbg & BHA PU NC RIH w/ 2 3/8 tbgs to 3158'. RU BJ Serv & b/circ w/15 bbl KCL inj rate 1200 psi @ 1 bpm. Spot 50 sx class (G) w/add wt-15.8 yd 1.15 across perf f/3122'-3146' POOH w/6 std & EOT @ 2785' reverse out 15 bbl

Tribal 36-53

H20. Shut well in & pump 5 bbl @ 1 bpm w/1358 psi. Wait 15 min pump 1 bbl w/2000 psi @ .4 bpm wait 30 min pump 1/2 bbl w/2000 psi. @ .3 bpm. WO cmt w/2000 psi. Bleed off press & RD BJ Serv POOH w/tbg & LD 16 jts tbg PU drag bit & RIH w/ BHA & 2 3/8 tbg EOT @ 2751'. SWIFN & WO cmt until Monday.

05/01/99 Well flowing & waiting on PPIP analysis. 7am SICP-1640 psi. SITP-840 psi. Blow well

dn 20 min, pump 10 bbl. Dn tbg. F/RIH w/PPIP tool & tbg. Set tools @ 8046' - 8086'. Press test tools 2950 psi. Move tools, set @ 8186'-8226' f/perfs 8206'. Break down w/250 gal 15% Acid 750 gal KCL. Broke 2507 psi @ 1.4 Bpm. ISIP-2520 psi 30 min. 1750 psi AP-4540 psi. AR 4.1 bpm. Move tool set @ 8337'-8377'. Perf 8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 2360 psi @ 3.1 BPM ISIP-1202 psi 3 min. 0-psi. AP - gal 4094 psi AR-4.9 bpm. Commicated up backside. Move tools set @ 8318'-8353' f. Perfs 8322'-8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 1722 psi @ 2.1 BPM. ISIP-1403 psi. 30 min 1124 psi AP-3980 psi, AR-5.0 BPM. 12pm RD Hes move tool set @ 8107' - 8148' f/above perf. EOT 8182'. RU swab & RIH & retreive standing valve. Total Load 71 Bbl. 1:30 pm Swab IFL-surface. Made 2 runs Rec-22 bbl. Well flowing RD swab. 2pm Flow well on 24/64 CH. FTP-75 psi. F/8206'-8420'. 3pm Flow well on 24/64 CH. 5pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. SDFD & FTP-150 psi Rec. 17 bbl. 4pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. Leave well flowing. 5pm Flow well on 16/64CH FTP 360 psi Rec-6 bbl. Leave well flowing.

CC\$ 608,478

05/02/99 **Well shut in & WO PPIP Tools analysis.** 10am Flow well after breakdown perfs (8206'-8429') FTP-410 psi. SICP-0 psi on 16/64 CH & Rec. 5.5 bbls. 12pm Flowing well on 16/64 CH FTP-430 psi Rec. -0 bbls. 2pm Flowing well on 16/64 CH FTP-430 psi - Rec.1 bbl. 5pm Flowing well on 16/64 CH FTP-430 psi Rec. - 1 bbl. SWIFN & Until Monday morning WO PPIP Tools analysis. CC\$60,478

NOTE: New PBTD @ 8646' Perfs: 8206-8420'

05/03/99 Shut dn today, wait on HS PPIP tools analysis. CC:\$ 608,478

05/04/99 **Sand frac Mesa Verda 8202'-8420' 8 zones 24 holes.** SICP=50#, SITO=1900#, Blow well dn, Pmp 20 bbl 3% dn tbg. RLS 4 1/2" H-S PPIP Tools RD Floor, NDBOP Call out Cutters WLS. MIRU Cutters WLS Perf Mesa Verda w 3 1/8" guns 3 SPF, 120 Deg Phasing f/8202' 8412, 8414,8418', 4 zones 12 holes. Beg FL N/A End FL @ 3600' Beg psi=0# End=225# RDMO Cutters WLS SWI, SDFD. CC:\$612,533

05/05/99 **Flow back f/sand frac in Mesa Verda 8202'-8420' 8 zones, 24 holes.** 7AM SICP=2122# psi. MIRU Halliburton Services.sand frac Mesa Verda from 8202',8206'8322',8352', 8412', 8414', 8418', 8420' 3 JSPPF. 8 zones, 24 holes. Hols safety meeting, test surf lines to 6300 psi. OK. Sand frac dn csg w/230,340 lbs. 20-40 sand. Stage # 1 PAD 10,500 gal Delta frac. 3729psi @ 40BPM. Stg #2 SLF 4,000 gal 25# Delta, 1#2.5# 6,968# 20/40 Sand 3729# @ 40BPM. Stg#3 SLF 16000 gal 25# Delta, 2.5#-4# 51881# 20/40 sand 3522# @ 40.8 Stg # 4 SLF 16000 gal 25# Delta, 4#-4/3#, 71950# 20/40 sand 3235# @ 41. Stg # 5 SLF 22974 gal 25# Delta, 4.3#-5#, 99541# 20/40 sand 3600# @ 40. Flush 5312 gal flush 3200# @ 38.4 BPM Total Load =1781 bbl. ISIP 2668#, 30 min=2282# Max RT=41 BPM @ 4012# Avg RT=40.1 BPM @ 3570# RDMO Halliburton. 11:30AM FICP=2282#, flow to Pit TK on 12/64 CK Flowed f/4 hrs, Rec. 286 bbl, 14/64 CK, FCP=1575#. 4PM SDFD, turn over to flow back crew. Swab report & Flow back report (see well file) CC:\$682,018

05/06/99 **Day # 2 Flow back f/sand frac in Mesa Verda 8202'-8420', 8 zones, 24 holes.** Flow back

	FCP	Choke	Rec	Total Rec.	Remarks
7AM	625#	18/64	4 bbl.	4 bbl	Trace Sand
8AM	725#	18/64	22 bbl.	26 bbl.	Trace sand, chg CH 22/64
9AM	700#	22/64	27 bbl.	53 bbl.	Trace sand
10AM	725#	22/64	28 bbl.	81 bbl.	Trace sand
11AM	625#	22/64	19 bbl.	100 bbl.	Trace sand, chg CH 18/64
12N	675#	18/64	17 bbl.	117 bbl.	Trace sand
1PM	625#	18/64	19 bbl.	136 bbl.	Trace sand
2 PM	625#	18/64	19 bbl.	155 bbl.	Trace sand
3 PM	600#	18/64	11 bbl.	166 bbl.	No sand, gas is drying up
4 PM	625#	18/64	11 bbl.	177 bbl.	No sand, Light mist

SDFD, turn over to flow crew. 693 bbl load left to recover. NOTE: See swab 3653

5/7/99 **Flow back f/sand frac in Mesa Verde, 8,202' TO 8,420' - 8 ZONES, 24 HOLES.** FCP 400# TO 500#, 18/64 CK REC 9 BBLS - 4 HRS. 1BWPH. NU WH & TIE INTO PROD FACILITIES. POP 10:00 A.M. SDFD, TURN OVER TO PRODUCTION PERSONNEL.

05/11/99 **Perf Wasatch, STG #1, 7508'-7512', 16 HOLES.** FCP=250#, MIRU Cutters WLS. RIH & set H-S 4 1/2" x 11.6# BP @8180'. Fill csg w/110 bbl 3% KCL. Test 500#, OK RIH & Perf w/3 1/8" gun, 4 SPF, 90 Deg Phas, (0.37" hole) 1 zone, 4', 16 holes. 7508'-7512'. Wasatch stage # 1 FL @ surf, 0# psi, RDMO Cutters WLS. SWI, SDFD. CC:\$ 704,765

5/12/99 **Sand Frac Wasatch.** MIRU HALLIBURTON F/FRAC. PRESS TEST TO 4,900#. SICP - 0# FRAC STAGE #1 - PERFS 7,508' TO 7,512'. BROKE @ 3,489# @ 20 BPM. PUMP 75,000# 20/40 SAND WEDGE, 519.7 BBLS 25# DELTA FLUID GEL. 19% PAD, 2 - 6 PPA STAGES. FLUSH

W/115.7 BBLS. ISIP - 2,293#. TOTAL LOAD - 635 BBLS. MIP - 3,836#, MIR - 26 BPM, AIP - 2,650#, AIR - 23.5 BPM. FRAC GRAD - .74, RD HALLIBURTON. RU CUTTERS & RIH W/COMP BP & SET @ 7,290'. ATTEMPT TO POOH W/SETTING TOOL. STUCK. PULL OUT OF ROPE SOCKET W/3,250#. POOH W/LINE & CUT 1,500' OF LINE & RE-HEAD. W/O FISHING TOOLS. PU FISHING TOOLS & RIH W/2 3/8" TBG.

5/13/99 RIH & PUSH 4 1/2" BP TO 7,579', (BP @ 7,512'). PUMP 25 BBLS 3% KCL DWN TBG. POOH & LD 3 7/8" MILL TOOTH BIT & STRING FLOAT. RIH W/NC, 1 JT 2 3/8" TBG, +45 SN, 231 JTS 2 3/8" TBG. EOT - 7,229'. HOOK UP WEATHERFORD AIR FOAM UNIT. PUMP DWN CSG W/1,300# @ 850 SCF PER MIN. RETURN UP TUBING. FLOW STOPPED. RDMO. RU SWAB EQUIP. ISL - SURF. MADE 17 RUNS, REC 109 BBLS. SICP - 1,300#. 6 HRS SWABBING. LEAVE WELL ON 18/64 CK. TURN OVER TO FLOW BACK CREW. SDFD. CC: \$788,445

05/14/99 **Flow Back after Frac on Was.** SICP 1600#, RU SWAB, 5 HRS, 9 RUNS, IFL 1200', 87 BBLS WTR, FLOWED 6 HRS, F/32/64 TO 18/64 CH, 74 BBLS WTR TTL RECOVERED WTR 161 BBLS, TURN OVER TO FLOW BCK CREW, SDFN. 499 BBLS LEFT TO RECOVER.

05/15/99 **Flow well after frac perf(7264-7512)** Flow well after frac perf(7264-7512) on 16/64 CH SICP - 600 psi FTP-140 psi Rec 5 BBL. Flow well for 9 hrs rec. 28 BBL SDFD W/Rig crew. Leave well flowing. (Flow back report & swab report see well file) CC:\$ 794,239

05/16/99 **Well shut in f/build up w/soap sticks** Flow well after frac perf(7264-7512 on 48/64 CH SICP-660 psi FTP-0 psi. RU & swab IFL-2400 FFL-6200 made 1 run Rec-8 bbl well started flowing. Flow well for 3 hrs on 18/64 CH SICP 600 psi to 500 psi FTP 130 to 40 spi Rec. 7 bbl. 12PM swab IFL-2000' made 2 run f/2000' to 7197 SN & 2800' to 7197 SN Rec.-4 bl. 1PM flow well on 18/64 CH SICP-450 psi FTP-60 psi Rec. 3 bbl. 2PM swab IFL-4800' made 1 run f/4800' to 7197 SN Rec-2 bbl. 3PM Flow well on 64/64 CH SICP-350 psi FTP-20 psi Rec. 2 bbl. 4PM Swab IFL-5800' made 1 run f/5800' to 7197' SN Rec-3 bbl. RD swab & drop 3 soap stick. SWIFN & build up. Total Load to Rec. 373 BBL. CC:\$ 804,464

05/17/99 Flow back report (see well file)

05/18/99 **Frac in AM** SICP-1000#, SITP-180#, Blow down, POOH w 2 3/8" Tbg, SN & NC, NDBOP, RU Cutters WLS, RIH & set HS Comp BP @ 6404', POOH & tst Csg & BP to 1000#, OK, RIH w/ 3 1/8" zone gun 3 SPF, 120 Deg Phasing, f/6374" to 6384", 10', 30 holes, 0 psi, POOH & RD WLS. SWI CC:\$ 809,832

05/19/99 **Swab Wasatch zones 5975'-7512'** SICP=555#, MIRU H-S, Hold safety mtg, test Surf lines 6180#, OK Sand frac Wasatch, Stg # 3, 6374'-6384', 30 holes 102.3 bbl, 25# Delta Gel, break @ 3068#, 2400 psi @ 26 BPM 71.4 bbl, 25# Delta Gel, 30,000# 1-2 1/2# sand, 1700# @ 25.5 142.8 bbl, 25# Delta gel, 20,000@ 2 1/2-4# sand, 1420# @ 25.8 190.4 bbl, 25# Delta gel, 40,000# 4-6# sand, 1333# @ 25.9 107.1 bbl, 25# Delta gel, 27,000# 6# sand, 1261# @ 25.7 98 bbl, ISIP=1540#, AP=1500 @ 25.5, MP=3068@ 28.5, Total Load=714 bbl. 90,000# 20/40 sand, Frac GR=.68 trace w/ Antimony, scandium, aridum RD H-S RU Cutters RIH & Set 4 1/2" x 11.6# H-S Comp B.P. @ 6250'. Test csg 500# RIH Perf Wasatch stg#4 w/3 1/8" guns, 3 SPF, 120 Deg Phas 6222'-6216' 6'zone 18 holes, 6168'-6162' 6' zone 18 holes FL@ Surf, PSI=0#. RD Cutters, RU H-S Test surf 5770# sand frac Wasatch, stg # 4, 6222'-6162' 176.1 bbl, 25# Delta gel, break @ 3001#, 2192# @ 23.8 BPM 71.4 bbl, 25# Delta gel, 3000# 12.5# sand. 1841# @ 25.7 428.5 bbl, 25# Delta gel, 60,000# 2 1/2-4# sand, 1555# @ 26.1 271.4 bbl, 25# Delta gel. 57,000# 4-6# sand, 1433# @ 26.1 119 bbl, 25# Delta gel, 30,000# 6# sand, 1302# @ 25.1 94.9 bbl, ISIP=1452#, AP=1667# @ 24.7 BPM, MP=3002# @ 30.1 BPM, Total Load=1157.3 Bbl, 150,000# 20/40 sand. Frac GR=.67 trace w/ antimony, scandium, aridum, RD H-S RU Cutters RIH & set 4 1/2" x 11/6# H-S B.P. @ 6000'. Test Csg 2000#, OK RIH Perf Wasatch, stg#5, w/3 1/8" guns, 3 SPF, 120 Deg Phas 5982'-5975'. 7 zone, 21 holes. FL@ Surf, psi=0# RD Cutters RU H-S, sand Frac Wasatch stg #5, 5982'-5975', test Surf 59.5 bbl. 25# Delta gel, break @ 2943#, 2215# @ 19.7 BPM 71.4 bbl 25# Delta gel, 3000# 1-2 1/2# sand, 2123# @ 26.4 BPM 71.4 bbl 25# Delta gel, 10,000# 2 1/2-4# sand, 1808# @ 26.7 BPM 95.2 bbl 25# Delta gel, 20,000# 4-6# sand, 1602# @ 26 BPM 114.3 bbl 25# Delta gel, 28,300# 6-8# sand, 1415# @ 25.1 BPM 92.3 bbl, 1645# @ 17.7 BPM, ISIP=1645#, Total Load=504.7 Bbl. AP=1801# @ 23.6 BPM, MP=3036# @ 27.1 BPM, Frac GR .72 RDMO H-S SICP=1480#, Open to flow back TK on 14/64 CH FCP=1250#, 14/64 CH, Rec 22 BBL. Frac fluid FCP=600#, 14/64 CH, Rec 60 Bbl Frac fluid / Total=82 Bbl. FCP=540#, Full CH, Rec 22 Bbl. Frac fluid / Total=104 Bbl. PU 3 7/8" Mill Tooth Bit, Bit Sub w/ Check Valve, 1 JT 2 3/8" Tbg & =45 SN. Tag sand @ 5985'. Rig Up PWR Swivel, MIRU Grayco Air Foam Unit. Brk Circ. C-O Sand to 6000' (15') Drill out 4 1/2" x 11.6# H-S B. P. @ 6000'. 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel. RIH tag BP & sand @ 6206'. RU swivel, finish drlg BP C-O sand to 6240'(34'sand) Drill BP @ 6240', 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel RIH, tag BP & sand @ 6381', RU swivel, finish drlg BP, C-O sand f/6396' (15' sand), BTM Perf @ 6384' Air Foam well clean. RD swivel, POOH w/tbg to 1875', Pmp 90 bbl 3% dn tbg, Kill well, finish POOH w/ TBG. Prep to RIH w/Prod Tbg. CC:\$922,575

05/20/99 **Flow back f/Wasatch Stages 3-4-5** RIH w/NC, 1 JT 2 3/8" Tbg, +45 S.N. & 190 Jts 2 3/8" Tbg. EOT @ 5956' Charge Csg w/ Grayco Air Foam Unit & Unload Tbg. RD Grayco Air Foam Unit. Well flowing to flow tank. 11AM SICP=1200#, FTP=800#, 32/64 CH, Rec 11 Bbl Wtr. 12Noon SICP=1120#, FTP=720#, 32/64 CH, Rec 13 Bbl. Wtr. 1PM SICP=1110#, FTP=690#, 32/64 CH, Rec 11 Bbl. Wtr. SDFD, Turn over to Flow back Crew. CC:\$ 931,055

05/21/99 **Circ Hole Clean & Prep POOH & LD Tbg.** SICP-1150 psi FTP-1010 psi Blow well dn. Pump 25 Bbl. Dn tbg POOH w 2 3/8" Tbg to 2100'. Pump 20 Bbl dn tbg & 40 Bbl dn Csg. F/POOH w 2 3/8" Tbg. LD NC & PU 3 7/8 Bit, Pump off Sub & RIH w 2 3/8" Tbg, Tag SD @ 6393'. RU Swivel & Air Foam Unit. B/Circ w/Air foam. CO SD f/6393 to 6404'. Drill HES Comp BP in 20 min. Circ hole clean. RD Swivel & RIH w 2 3/8" Tbg. Tag SD @ 7560'. LD 18 jts & RIH w/9 std. RU Swivel & B/Circ w/ Air Foam. CO SD f/7560 to 8180' Drill HES Comp BP in 8 min w/600 psiInc. Circ hole clean. RD Swivel & RIH w 2 3/8 tbg. Tag SD @ 8328' RU Swivel & B/Circ w/ Air Foam. CO SD f/83238 to 8513' Circ hole clean. Prep to POOH & LD 2 3/8" tbg. Schematic (see well file) Mesa Verde f/8420-8206 Wasatch f/7508-7512, 7264-7270, 6374-6384, 6216-6168, 5975-5982. Clean out all plugs & Comingle all Perfs Land Tbg above Perf f/Prod Logs CC:\$943,963

05/22/99 **Flow well after Frac Perf (5975-8420)** Circ Hole Clean. POOH & LD 84 Jts 2 3/8" Tbg. PU Hanger Land w/ 189 jts 2 3/8 4.7 J-55 Used Tbg. W/SN & part Pump off Sub 907' & SN @ 5875'. RD floor & tbg. Equip ND BOPS frac valve & NU WH & Flowline to tank. Hook up Air foam unit to tbg. Drop Ball & Pump 10 bbl 3% KCL dn tbg. Press up 850 psi. Leave pump pff sub & bit in hole. 11:30 AM Flow well after frac f/perf (5975-8420) on 32.64 CH SICP-620 psi FTP-650 psi RD & MO GWS # 101 PU. 12:30 PM Flow well on 32/64 CH SICP-740 psi FTP-680 psi Rec-1 bbl. 1:30 PM Flow well on 32/64 CH SICP-820 psi FTP-700 psi Rec-1 bbl. 2:30 PM Flow well on 18/64 CH SICP-940 psi FTP-920 psi Rec. 1 bbl. 3:00PM Flow well on 18/64 CH SICP-960 psi FTP-940 psi Rec-0 bbl. Leave well flowing w/flow back crew. CC:\$965,040

Flow back report (see well file)

05/25/99 **Well on Production SICP=1200#, FTP=1200#, 16/64 Choke SWI, MIRU well information service, Log f/5700'-6600' w/Protechnic's Spectro Scan Log. RDMO POP, SICP=1280#, FTP=1400#, 14/64 CH, SDFD.** CC:\$ 969,025

5/27/99 FLOWING

5/28/99 FLOWING 1,665 MCF, TP - 1,050#, CP - 120#, LP - 319#, 18/64 CK. 37 BLW, 24 HRS.
5/29/99 FLOWING 2,190 MCF, TP-650, CP-830, LP-182, 26 CK, 0 BLW, 24 HRS, OPEN CK TO 32
5/30/99 FLOWING 2,409 MCF, TP-350, CP-650, LP-164, 32 CK, 0 BLW, 24 HRS, OPEN CK TO 64
5/31/99 FLOWING 2,534 MCF, TP - 250#, CP - 600#, LP - 170#, 64/64 CK. 50 BLW, 24 HRS.
6/1/99 FLOWING 2,370 MCF, TP - 250#, CP - 520#, LP - 163#, 64/64 CK. 50 BLW, 24 HRS.
6/2/99 FLOWING 2,272 MCF, TP-240, CP-490, LP-155, 64 CK, 0 BLW, 24 HRS

TRIBAL 36-53 Ouray Uintah Co., UT WI:75% AFE:#11022 PERFS: 7,508' - 8,420' P B T D : 8,646'
CSG: 4 1/2" @ 8,700' TC: \$943,963
FLOWING 2,370 MCF, 50 BW, FTP - 250#, CP - 520#, 64/64 CK, 24 HRS. LP - 163#. IP DATE: 6/1/99 - FLOWING 2,534 MCF, 50 BW, FTP - 250#, CP - 600#, 64/64 CK, 24 HRS, LP - 170#
FINAL REPORT.

06/03/99 **FINAL REPORT.**

AFE# 11022

06/24/99 **SCHEMATIC (SEE WELL FILE)**

M.V. F/8420'-8206', 24 HOLES
WAS F/7508'-7512', 7264'-7270', 40 HOLES
WAS F/6374'-6384', 30 HOLES
WAS F/6216'-22', 6162-68', 36 HOLES
WAS F/5975'-5982', 21 HOLES
C/O ALL BP&COMINGLE ALL PERFS

06/25/99 **ON PROD** MIRU, FCP-157#, FTP-156#, BLOW DN PMP'D 20 BBLS 3% KCL DWN TBG, NNDWH, NUBOP, PU & RIH W/2 3/8 TBG, BLEW IN, PMP'D 40 BBLS TURNED WELL TO PIT, RIH W/41 JTS 2 3/8" TBG. LAND TBG W/EOT @ 8202', SN @ 8170', ND BOP NU WH, FLOW & SWAB, 3 1/2 HRS, 6 RUNS, IFL 2400' GAS CUT, 28 BBLS WTR, LAST RUN DRY, SICP-626# LEFT WELL ON PROD. SDFN TC: \$979,558

06/25/99 **FINAL REPORT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

AL-3013

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
9C-205

8. Well Name and No.
Tribal #36-53

9. API Well No.
43-047-32695

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) - 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

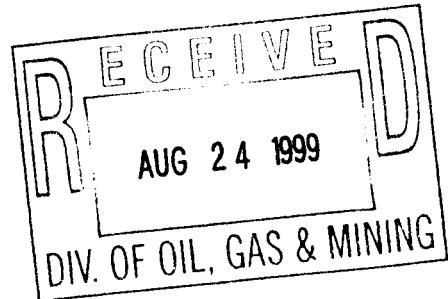
SE/SW Sec.36, T8S, R21E 794' FSL & 2148' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/>	Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/>	Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/>	Other <u>Completion Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/>		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/>		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Completion report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date

August 19, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #36-53

OURAY FIELD
SE/SW Sec.36, T8S-R21E
UINTAH COUNTY, UT
WI: 75% AFE: 11022
TD: PBTM: 8646'
PERFS: 3122'-3146'
8206'-8420'
7"-23# @ 3437'
CWC(M\$):

DEEPEN & RE-COMPLETE

12/29/98 **Prep to circ w/hot wtr.**
SICP 1500#, SITP 1100#. MIRU. Blow dn & kill well w/100 bbls KCL water. Well made heavy oil while blowing dn. ND WH, NU BOP. PU & LD tbg hanger & blast jt. SDFN. CC: \$5,063.

12/30/98 **Prep to land tbg.**
PU & RIH w/tbg. Tag fill @ 3152'. Circ hole w/200 bbls hot water. Circ out sand from 3152' to 3211'. Circ hole clean. Est inj rater dn tbg @ 4 BPM @ 200#. POOH & tally tbg. RIH w/tbg to 2950'. CC: \$8,143.

12/31/98 **Shut in.**
Land 2 3/8" tbg @ 2996' (96 jts in well). ND BOP, NU WH. RDMO. CC: \$10,456.

02/09/99 **Prep to squeeze perfs w/cmt** SICP 700 psi, SITP 0, MI & RU General Well Service Rig # 101. Blow well dwn & kill well w/100 bbls 2% KCL water. NDWH, NUBOP. PU & lay down tbg hanger. PU & RIH w/5 jts 2 3/8 "tbgs, set EOT @ 3153"/ Shut well in. SDFN CC: \$ 15,067

02/10/99 **RIH w/tbg & spot cmt on perf** SICP-100 psi SITP-50psi. Blow well dn W.O. BJ & MI & RU EOT @ 3153'. B/circ w/35 bbl 2 % KCL. Inj rate 550 psi @ 3 bpm. Spot 50 sx class (G) w/add wt-15.8 yd-1.15 across perf f/3122'-3146'. RD BJ Serv.. POOH w/5 std tbgs EOT @ 2841' RU BJ Serv reverse out 50 bbl 2 % KCL. Shut in pump 3 bbl @ 50psi 1 bpm. Wait 45 min pump 3 bbl @ 0 psi 1 bpm WO cmt RD BJ. RIH w/5 std to 3153'. No cmt RU BJ b/circ w 18 bbl. Inj rate 600psi @ 3bpm spot 75 sx class (G) w/add across perf f/3122'-3146' RD BJ & POOH w/8 std tbgs EOT @ 2653'. Reverse out w/30 bbl. Shut in pump 3 bbl @ 50 psi 1/2 bpm. Wait 15 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. RD BJ & drain equip. SWIFN CC: \$23,205

02/11/99 **F/RIH w/tbg tag cmt & drill out cmt** SICP-0psi SITP-0psi open well up RIH w/tbg to 3153'. No cmt RU BJ Ser. & b/circ w/12 bbl 2% KCL. Inj rate 735psi @ 3 bpm. Spot 100 sx class (G) w/add wt-15.8 yd-1.15. Across perf f/3122-3146'. POOH w/10 std tbgs EOT @ 2528' reverse out 20 bbl 2% KCL. Shut in pump 63/4 bbl @ 1020 psi 1/2 bpm. Wait 30 min pump 1 bbl @ 2000 psi .3 bpm. Wait 10 min pump 1/4 bbl @ 2000 psi .3 bpm. WO cmt w/2000 psi on squeeze. Bleed press off & POOH w 2 3/8 tbgs & LD 22 jts PU 6 1/8 Drag bit B.S., 4-4/2 DC, OX, & RIH w 2 3/8 tbgs EOT @ 2566'. SWIFD & WO cmt CC: \$ 30,108

02/12/99 **POOH w/tbg RIH open ended & Resqueeze** Open well up & RIH w 2 3/8 tbgs tag cmt @ 2848'. RU hot oiler & pump 70 bbl 200 degree 2% KCL dn csg f/black oil. RU swivel & B/circ w 2% KCL. Drill cmt f/2848' to 3155'. Last 38' soft cmt. Press test csg to 1000 psi bleed off 600 psi in 30 sec. Inj rate 600 psi @ 1 bpm rd swivel & POOH w/ 5 std tbgs EOT @ 2845'. Drain pump & lines. SWIFN

02/13/99 **f/RIH tag cmt & drill out Monday** POOH w/tbg & BHA PU NC RIH w/ 2 3/8 tbgs to 3158'. RU BJ Serv & b/circ w/15 bbl KCL inj rate 1200 psi @ 1 bpm. Spot 50 sx class (G) w/add wt-15.8 yd 1.15 across perf f/3122'-3146' POOH w/6 std & EOT @ 2785' reverse out 15 bbl

H20. Shut well in & pump 5 bbl @ 1 bpm w/1358 psi. Wait 15 min pump 1 bbl w/2000 psi @ .4 bpm wait 30 min pump 1/2 bbl w/2000 psi. @ .3 bpm. WO cmt w/2000 psi. Bleed off press & RD BJ Serv POOH w/tbg & LD 16 jts tbg PU drag bit & RIH w/ BHA & 2 3/8 tbg EOT @ 2751'. SWIFN & WO cmt until Monday.

02/16/99 **Prep loaction for drlg rig** Finish RIH w/2 3/8" tbg tag top of cement @ 3024'. RU power swivel, brk circ w/wtr drilled out cmt from 3024' to 3170', fell through. Cleaned out to 3312' Circ clean. Pressure test squeezed perfs to 1000psi, 0 psi loss in 15 min. POOH & lay down 2 3/8" tbg, drill collars & BHA. ND BOP, NUWH, RD & MO General Well Service Rig # 101. SDFN

04/23/99 **Moved gas house % meter** run from yard to 36-53. Dug from well head gas house put 2" pipe in trench & backfilled. Dug from gas house to 4" gas line & ties in set test seperator tank & sand trap tied into flowline. Completed 4/21/99.

4/27/99 **PU Tbg., Tag PBTM, Log & Perf.** CALL OUT CREW, ROAD RIG & EQUIP. BLADE LOC
MIRU SPOT EQUIP. ND WH, NU BOP'S. XO TO 2 3/8" TBG. PU 3 7/8" MILL & CSG SCRAPER. RIH, PU 64 JTS 2 3/8" TBG. EOT - 2,005'. SWI. SDFD.

04/28/99 **Perf Lwr Mesa Verda**, 8420-8206', 12 holes. EOT @ 2005' cont PU 2 3/8" tbg & RIH w/ 3 7/8" mill & scraper. (277 jts) tag PBTM @ 8626'. Rig up pmp & lines, Circ.dn csg & up tbg w/180 bbl 3 % KCL. POOH w 3 7/8" Mill & scraper. Lay dn 10 jts 2 3/8" tbg. MIRU Cutters WLS RIH & Log w/CBL-CCL-GR tools correlated back to LDT-CNL-GR Log, dated 4-12-99. WLPBTM @ 8628', logged f/8628' to 8428' (200') W/O# psi on csg, 60% avg Cmt bond. Go back to BTM & log f/8628' to cmt top @ 2910', holding 1000# psi on csg. RDMO Cutters WLS. Pressure test 4 1/2" x 11.6# csg to 5000#, held 15 min. OK fill 9 5/8" void w/ 2 bbl. Test 800#, 15 min. OK fill 7" void w/ 2 bbl. Test 800#, 15 min OK SWI, SDFD. CC:\$ 577,640

04/29/99 **Re-PIP zone # 4 @ 8206'**. NDBOP, NU Frac valve & BOP. MIRU Cutters WLS perf Lwr Mesa Verda w/3 1/8" guns 3 SPF, 120 Deg Phasing. (0.37"hole) 4 zones, 12 holes. (8420',8352', 8322', 8206') Beg FL @ Surf, end @ surf, 0# psi. RDMO Cutters WLS. PU Halliburton 4 1/2" PPIP Tool & RIH. Set PPIP tool start break dn on Mesa Verda Perfs: Zone #1 @ 8420'. Pmp 250 gal 15% HCL % 750 gal 3% KCL brk @ 4955 psi. Flush w/32.5 bbl 3% KCL. 4.2 bpm @ 4420# ISIP=2300#, 5 min=1954#, 10min=1858# 15 min=1797#, 30 min=1687#. Zone #2 @ 8352'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 5619# psi. Flush w/32.3 bbl 3% KCL. 4.8 bpm @ 4000# ISIP=956#, 5 min=0#psi. Zone #3 @ 8322'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3380#. Flush w/32.2 bbl 3% KCL, 4 bpm @ 3485# ISIP=1281#, 5 min=1169#, 10 min=1131#, 15 min=1107#, 30 min=1068#. Zone #4 @ 8206'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3320#. (Pressured up to 5000#, Bleed dn to 3000#, Cont pressure up, acted like rubber on perf. RLS tools, flush & wrk tool, re-set tool.) Flush w/32 bbl 3% KCL, 4.8 bpm @ 3950#. ISIP=1270#, 5 min=1141#, 10 min=1060#, 15 min=984#, 30 min=267# RLS 4 1/2" PPIP Tool, LD 1 jt 2 3/8" tbg, try to re-set the PPIP tool, it wont set. POOH w/H-S PPIP tool. SWI, SDFD. Kill string EOT @ 1970'. NOTE: Have to re-do zone # 4, the pressure bomb say's that the pressures are not right. CC:\$ 584,606

4/30/99 **PPIP Test.** SICP - 1,100#, SITP - 1,400#. BLOW WELL DWN, 20 MIN. EOT - 1,970'. POOH & LD 4 1/2" PPIP TOOL. LEFT 2 PKR RUBBERS IN WELL BORE. PU 4 1/2" PPIP TOOL & RIH. WELL FLOWING UP TBG. PUMP 100 BBLS 3% KCL DWN TBG & UP CSG. RIH & SET BTM PKR @ 8,361'. TOP PKR @ 8,343'. START TEST: ZONE #2 - @ 8,352'. PUMP 1,000 GAL 3% KCL, BREAK @ 4,800# @ 1.8 BPM. FLUSH W/32.3 BBLS 3% KCL - 4,750# @ 2BPM. ISIP - 0# IN 10 SEC. ZONE #4 @ 8,206'. PUMP 250 GAL 15% HCL & 750 GAL 3% KCL. BREAK @ 2,244# @ 2 BPM. FLUSH W/31.7 BBLS 3% KCL, 4,450# @ 4.5 BPM. ISIP - 2,036#. 4 MIN - 0# PSI. RLS PPIP TOOL. LD 1 JT 2 3/8" TBG. SET TOOL, TOP PKR @ 8,170', BTM PKR @ 8,188'. PUMP DWN TBG, 1,000# TO 0# INSTANT. NO TEST. PUMP DWN CSG, TEST 2,000# - O.K. RDMO HALLIBURTON. RU SWAB EQUIP. RIH W 7/16" O.S. LATCH SV & POOH. LD TOOLS. RD SWAB EQUIP. RLS & POOH W 4 1/2" PPIP TOOL. THE PPIP TOOL HAD 3 SET SCREWS GONE OUT OF THE TOP HYD HOLD DWN. THE TOP PKR RUBBER HAD A SMALL CUT, THE REST OF TOOL IS O.K. PUMP 100 BBLS 3% KCL DWN CSG TO KILL WELL. PU BHA, 4 1/2" SCRAPER, 1 JT 2 3/8" TBG, BTM PPIP PKR, 1 JT 2 3/8" TBG, & 10' - 2 3/8" SUB. (39.9' BETWEEN PKR'S & TOP OF PPIP TOOL). RIH W/2 3/8" TBG. SWI. SDFD. EOT - 4,361'.

dn 20 min, pump 10 bbl. Dn tbg. F/RIH w/PPIP tool & tbg. Set tools @ 8046' - 8086'. Press test tools 2950 psi. Move tools, set @ 8186'-8226' f/perfs 8206'. Break down w/250 gal 15% Acid 750 gal KCL. Broke 2507 psi @ 1.4 Bpm. ISIP-2520 psi 30 min. 1750 psi AP-4540 psi. AR 4.1 bpm. Move tool set @ 8337'-8377'. Perf 8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 2360 psi @ 3.1 BPM ISIP-1202 psi 3 min. 0-psi. AP - 4094 psi AR-4.9 bpm. Communicated up backside. Move tools set @ 8318'-8353' f. Perfs 8322'-8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 1722 psi @ 2.1 BPM. ISIP-1403 psi. 30 min 1124 psi AP-3980 psi, AR-5.0 BPM. 12pm RD Hes move tool set @ 8107' - 8148' f/above perf. EOT 8182'. RU swab & RIH & retrieve standing valve. Total Load 71 Bbl. 1:30 pm Swab IFL-surface. Made 2 runs Rec-22 bbl. Well flowing RD swab. 2pm Flow well on 24/64 CH. FTP-75 psi. F/8206'-8420'. 3pm Flow well on 24/64 CH. FTP-150 psi Rec. 17 bbl. 4pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. SDFD & leave well flowing. 5pm Flow well on 16/64CH FTP 360 psi Rec-6 bbl. Leave well flowing. CC\$ 608,478

05/02/99 **Well shut in & WO PPIP Tools analysis.** 10am Flow well after breakdown perfs (8206'-8429') FTP-410 psi. SICP-0 psi on 16/64 CH & Rec. 5.5 bbls. 12pm Flowing well on 16/64 CH FTP-430 psi Rec. -0 bbls. 2pm Flowing well on 16/64 CH FTP-430 psi - Rec.1 bbl. 5pm Flowing well on 16/64 CH FTP-430 psi Rec. - 1 bbl. SWIFN & Until Monday morning WO PPIP Tools analysis. CC\$60,478

NOTE: New PBT @ 8646' Perfs: 8206-8420'

05/03/99 Shut dn today, wait on HS PPIP tools analysis. CC:\$ 608,478

05/04/99 **Sand frac Mesa Verda 8202'-8420' 8 zones 24 holes.** SICP=50#, SITO=1900#, Blow well dn, Pmp 20 bbl 3% dn tbg. RLS 4 1/2" H-S PPIP Tools RD Floor, NDBOP Call out Cutters WLS. MIRU Cutters WLS Perf Mesa Verda w 3 1/8" guns 3 SPF, 120 Deg Phasing f/8202' 8412, 8414,8418', 4 zones 12 holes. Beg FL N/A End FL @ 3600' Beg psi=0# End=225# RDMO Cutters WLS SWI, SDFD. CC:\$612,533

05/05/99 **Flow back f/sand frac in Mesa Verda 8202'-8420' 8 zones, 24 holes.** 7AM SICP=2122# psi. MIRU Halliburton Services.sand frac Mesa Verda from 8202',8206'8322',8352', 8412', 8414', 8418', 8420' 3 JSPF. 8 zones, 24 holes. Hols safety meeting, test surf lines to 6300 psi. OK. Sand frac dn csg w/230,340 lbs. 20-40 sand. Stage # 1 PAD 10,500 gal Delta frac. 3729psi @ 40BPM. Stg #2 SLF 4,000 gal 25# Delta, 1#2.5# 6,968# 20/40 Sand 3729# @ 40BPM. Stg#3 SLF 16000 gal 25# Delta, 2.5#-4# 51881# 20/40 sand 3522# @ 40.8 Stg # 4 SLF 16000 gal 25# Delta, 4#-4/3#, 71950# 20/40 sand 3235# @ 41. Stg # 5 SLF 22974 gal 25# Delta, 4.3#-5#, 99541# 20/40 sand 3600# @ 40. Flush 5312 gal flush 3200# @ 38.4 BPM Total Load =1781 bbl. ISIP 2668#, 30 min=2282# Max RT=41 BPM @ 4012# Avg RT=40.1 BPM @ 3570# RDMO Halliburton. 11:30AM FICP=2282#, flow to Pit TK on 12/64 CK Flowed f/4 hrs, Rec. 286 bbl, 14/64 CK, FCP=1575#. 4PM SDFD, turn over to flow back crew. Swab report & Flow back report (see well file) CC:\$682,018

05/06/99 **Day # 2 Flow back f/sand frac in Mesa Verda 8202'-8420', 8 zones, 24 holes.** Flow back

<u>FCP</u>	<u>Choke</u>	<u>Rec</u>	<u>Total Rec.</u>	<u>Remarks</u>
7AM 625#	18/64	4 bbl.	4 bbl	Trace Sand
8AM 725#	18/64	22 bbl.	26 bbl.	Trace sand, chg CH 22/64
9AM 700#	22/64	27 bbl.	53 bbl.	Trace sand
10AM 725#	22/64	28 bbl.	81 bbl.	Trace sand
11AM 625#	22/64	19 bbl.	100 bbl.	Trace sand, chg CH 18/64
12N 675#	18/64	17 bbl.	117 bbl.	Trace sand
1PM 625#	18/64	19 bbl.	136 bbl.	Trace sand
2 PM 625#	18/64	19 bbl.	155 bbl.	Trace sand
3 PM 600#	18/64	11 bbl.	166 bbl.	No sand, gas is drying up
4 PM 625#	18/64	11 bbl.	177 bbl.	No sand, Light mist

SDFD, turn over to flow crew. 693 bbl load left to recover. NOTE: See swab 3653

5/7/99 **Flow back f/sand frac in Mesa Verde, 8,202' TO 8,420' - 8 ZONES, 24 HOLES.** FCP 400# TO 500#, 18/64 CK REC 9 BBLS - 4 HRS. 1BWPH. NU WH & TIE INTO PROD FACILITIES. POP 10:00 A.M. SDFD, TURN OVER TO PRODUCTION PERSONNEL.

05/11/99 **Perf Wasatch, STG #1, 7508'-7512', 16 HOLES.** FCP=250#, MIRU Cutters WLS. RIH & set H-S 4 1/2" x 11.6# BP @8180'. Fill csg w/110 bbl 3% KCL. Test 500#, OK RIH & Perf w/3 1/8" gun, 4 SPF, 90 Deg Phas, (0.37" hole) 1 zone, 4', 16 holes. 7508'-7512'. Wasatch stage # 1 FL @ surf, 0# psi, RDMO Cutters WLS. SWI, SDFD. CC:\$ 704,765

5/12/99 **Sand Frac Wasatch.** MIRU HALLIBURTON F/FRAC. PRESS TEST TO 4,900#. SICP - 0# FRAC STAGE #1 - PERFS 7,508' TO 7,512'. BROKE @ 3,489# @ 20 BPM. PUMP 75,000# 20/40 SAND WEDGE, 519.7 BBLS 25# DELTA FLUID GEL. 19% PAD, 2 - 6 PPA STAGES. FLUSH

W/115.7 BBLS. ISIP - 2,293#. TOTAL LOAD - 635 BBLS. MIP - 3,836#, MIR - 26 BPM, AIP - 2,650#, AIR - 23.5 BPM. FRAC GRAD - .74, RD HALLIBURTON. RU CUTTERS & RIH W/COMP BP & SET @ 7,290'. ATTEMPT TO POOH W/SETTING TOOL. STUCK. PULL OUT OF ROPE SOCKET W/3,250#. POOH W/LINE & CUT 1,500' OF LINE & RE-HEAD. W/O FISHING TOOLS. PU FISHING TOOLS & RIH W/2 3/8" TBG.

5/13/99 RIH & PUSH 4 1/2" BP TO 7,579', (BP @ 7,512'). PUMP 25 BBLS 3% KCL DWN TBG. POOH & LD 3 7/8" MILL TOOTH BIT & STRING FLOAT. RIH W/NC, 1 JT 2 3/8" TBG, +45 SN, 231 JTS 2 3/8" TBG. EOT - 7,229'. HOOK UP WEATHERFORD AIR FOAM UNIT. PUMP DWN CSG W/1,300# @ 850 SCF PER MIN. RETURN UP TUBING. FLOW STOPPED. RDMO. RU SWAB EQUIP. ISL - SURF. MADE 17 RUNS, REC 109 BBLS. SICP - 1,300#. 6 HRS SWABBING. LEAVE WELL ON 18/64 CK. TURN OVER TO FLOW BACK CREW. SDFD. CC: \$788,445

05/14/99 **Flow Back after Frac on Was.** SICP 1600#, RU SWAB, 5 HRS, 9 RUNS, IFL 1200', 87 BBLS WTR, FLOWED 6 HRS, F/32/64 TO 18/64 CH, 74 BBLS WTR TTL RECOVERED WTR 161 BBLS, TURN OVER TO FLOW BCK CREW, SDFN. 499 BBLS LEFT TO RECOVER.

05/15/99 **Flow well after frac perf(7264-7512)** Flow well after frac perf (7264-7512) on 16/64 CH SICP - 600 psi FTP-140 psi Rec 5 BBL. Flow well for 9 hrs rec. 28 BBL SDFD W/Rig crew. Leave well flowing. (Flow back report & swab report see well file) CC:\$ 794,239

05/16/99 **Well shut in f/build up w/soap sticks** Flow well after frac perf(7264-7512 on 48/64 CH SICP-660 psi FTP-0 psi. RU & swab IFL-2400 FFL-6200 made 1 run Rec-8 bbl well started flowing. Flow well for 3 hrs on 18/64 CH SICP 600 psi to 500 psi FTP 130 to 40 spi Rec. 7 bbl. 12PM swab IFL-2000' made 2 run f/2000' to 7197 SN & 2800' to 7197 SN Rec.-4 bbl. 1PM flow well on 18/64 CH SICP-450 psi FTP-60 psi Rec. 3 bbl. 2PM swab IFL-4800' made 1 run f/4800' to 7197 SN Rec-2 bbl. 3PM Flow well on 64/64 CH SICP-350 psi FTP-20 psi Rec. 2 bbl. 4PM Swab IFL-5800' made 1 run f/5800' to 7197' SN Rec-3 bbl. RD swab & drop 3 soap stick. SWIFN & build up. Total Load to Rec. 373 BBL. CC:\$ 804,464

05/17/99 Flow back report (see well file)

05/18/99 **Frac in AM** SICP-1000#, SITP-180#, Blow down, POOH w 2 3/8" Tbg, SN & NC, NDBOP, RU Cutters WLS, RIH & set HS Comp BP @ 6404', POOH & tst Csg & BP to 1000#, OK, RIH w/ 3 1/8" zone gun 3 SPF, 120 Deg Phasing, f/6374" to 6384', 10', 30 holes, 0 psi, POOH & RD WLS. SWI CC:\$ 809,832

05/19/99 **Swab Wasatch zones 5975'-7512'** SICP=555#, MIRU H-S, Hold safety mtg, test Surf lines 6180#, OK Sand frac Wasatch, Stg # 3, 6374'-6384', 30 holes 102.3 bbl, 25# Delta Gel, break @ 3068#, 2400 psi @ 26 BPM 71.4 bbl, 25# Delta Gel, 30,000# 1-2 1/2# sand, 1700# @ 25.5 142.8 bbl, 25# Delta gel, 20,000@ 2 1/2-4# sand, 1420# @ 25.8 190.4 bbl, 25# Delta gel, 40,000# 4-6# sand, 1333# @ 25.9 107.1 bbl, 25# Delta gel, 27,000# 6# sand, 1261# @ 25.7 98 bbl, ISIP=1540#, AP=1500 @ 25.5, MP=3068@ 28.5, Total Load=714 bbl. 90,000# 20/40 sand, Frac GR=.68 trace w/ Antimony, scandium, aridium RD H-S RU Cutters RIH & Set 4 1/2" x 11.6# H-S Comp B.P. @ 6250'. Test csg 500# RIH Perf Wasatch stg#4 w/3 1/8" guns, 3 SPF, 120 Deg Phas 6222'-6216' 6'zone 18 holes, 6168'-6162' 6' zone 18 holes FL@ Surf, PSI=0#. RD Cutters, RU H-S Test surf 5770# sand frac Wasatch, stg # 4, 6222'-6162' 176.1 bbl, 25# Delta gel, break @ 3001#, 2192# @ 23.8 BPM 71.4 bbl, 25# Delta gel, 3000# 12.5# sand. 1841# @ 25.7 428.5 bbl, 25# Delta gel, 60,000# 2 1/2-4# sand, 1555# @ 26.1 271.4 bbl, 25# Delta gel. 57,000# 4-6# sand, 1433# @ 26.1 119 bbl, 25# Delta gel, 30,000# 6# sand, 1302# @ 25.1 94.9 bbl, ISIP=1452#, AP=1667# @ 24.7 BPM, MP=3002# @ 30.1 BPM, Total Load=1157.3 Bbl, 150,000# 20/40 sand. Frac GR=.67 trace w/ antimony, scandium, aridum, RD H-S RU Cutters RIH & set 4 1/2" x 11/6# H-S B.P. @ 6000'. Test Csg 2000#, OK RIH Perf Wasatch, stg#5, w/3 1/8" guns, 3 SPF, 120 Deg Phas 5982'-5975'. 7 zone, 21 holes. FL@ Surf, psi=0# RD Cutters RU H-S, sand Frac Wasatch stg #5, 5982'-5975', test Surf 59.5 bbl. 25# Delta gel, break @ 2943#, 2215# @ 19.7 BPM 71.4 bbl 25# Delta gel, 3000# 1-2 1/2# sand, 2123# @ 26.4 BPM 71.4 bbl 25# Delta gel, 10,000# 2 1/2-4# sand, 1808# @ 26.7 BPM 95.2 bbl 25# Delta gel, 20,000# 4-6# sand, 1602# @ 26 BPM 114.3 bbl 25# Delta gel, 28,300# 6-8# sand, 1415# @ 25.1 BPM 92.3 bbl, 1645# @ 17.7 BPM, ISIP=1645#, Total Load=504.7 Bbl. AP=1801# @ 23.6 BPM, MP=3036# @ 27.1 BPM, Frac GR .72 RDMO H-S SICP=1480#, Open to flow back TK on 14/64 CH FCP=1250#, 14/64 CH, Rec 22 BBL. Frac fluid FCP=600#, 14/64 CH, Rec 60 Bbl Frac fluid / Total=82 Bbl. FCP=540#, Full CH, Rec 22 Bbl. Frac fluid / Total=104 Bbl. PU 3 7/8" Mill Tooth Bit, Bit Sub w/ Check Valve, 1 JT 2 3/8" Tbg & =45 SN. Tag sand @ 5985'. Rig Up PWR Swivel, MIRU Grayco Air Foam Unit. Brk Circ. C-O Sand to 6000' (15') Drill out 4 1/2" x 11.6# H-S B. P. @ 6000'. 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel. RIH tag BP & sand @ 6206'. RU swivel, finish drlg BP C-O sand to 6240'(34'sand) Drill BP @ 6240', 70-80 RPM, 6-8000# WT, Plug loose in 15 min. RD swivel RIH, tag BP & sand @ 6381', RU swivel, finish drlg BP, C-O sand f/6396' (15' sand), BTM Perf @ 6384' Air Foam well clean. RD swivel, POOH w/tbg to 1875', Pmp 90 bbl 3% dn tbg, Kill well, finish POOH w/ TBG. Prep to RIH w/Prod Tbg. CC:\$922,575

05/20/99 **Flow back f/Wasatch Stages 3-4-5** RIH w/NC, 1 JT 2 3/8" Tbg, +45 S.N. & 190 Jts 2 3/8" Tbg. EOT @ 5956' Charge Csg w/ Grayco Air Foam Unit & Unload Tbg. RD Grayco Air Foam Unit. Well flowing to flow tank. 11AM SICP=1200#, FTP=800#, 32/64 CH, Rec 11 Bbl Wtr. 12Noon SICP=1120#, FTP=720#, 32/64 CH, Rec 13 Bbl. Wtr. 1PM SICP=1110#, FTP=690#, 32/64 CH, Rec. 11 Bbl. Wtr. SDFD, Turn over to Flow back Crew. C C : \$

931,055

05/21/99 **Circ Hole Clean & Prep POOH & LD Tbg.** SICP-1150 psi FTP-1010 psi Blow well dn. Pump 25 Bbl. Dn tbg POOH w 2 3/8" Tbg to 2100'. Pump 20 Bbl dn tbg & 40 Bbl dn Csg. F/POOH w 2 3/8" Tbg. LD NC & PU 3 7/8 Bit, Pump off Sub & RIH w 2 3/8" Tbg, Tag SD @ 6393'. RU Swivel & Air Foam Unit. B/Circ w/Air foam. CO SD f/6393 to 6404'. Drill HES Comp BP in 20 min. Circ hole clean. RD Swivel & RIH w 2 3/8" Tbg. Tag SD @ 7560'. LD 18 jts & RIH w/9 std. RU Swivel & B/Circ w/ Air Foam. CO SD f/7560 to 8180' Drill HES Comp BP in 8 min w/600 psi inc. Circ hole clean. RD Swivel & RIH w 2 3/8" tbg. Tag SD @ 8328' RU Swivel & B/Circ w/ Air Foam. CO SD f/83238 to 8513' Circ hole clean. Prep to POOH & LD 2 3/8" tbg.
Schematic (see well file) Mesa Verde f/8420-8206 Wasatch f/7508-7512, 7264-7270, 6374-6384, 6216-6168, 5975-5982. Clean out all plugs & Comingle all Perfs Land Tbg above Perf f/Prod Logs
CC:\$943,963

05/22/99 **Flow well after Frac Perf (5975-8420)** Circ Hole Clean. POOH & LD 84 Jts 2 3/8" Tbg. PU Hanger Land w/ 189 jts 2 3/8 4.7 J-55 Used Tbg. W/SN & part Pump off Sub 907' & SN @ 5875'. RD floor & tbg. Equip ND BOPS frac valve & NU WH & Flowline to tank. Hook up Air foam unit to tbg. Drop Ball & Pump 10 bbl 3% KCL dn tbg. Press up 850 psi. Leave pump pff sub & bit in hole. 11:30 AM Flow well after frac f/perf (5975-8420) on 32.64 CH SICP-620 psi FTP-650 psi RD & MO GWS # 101 PU. 12:30 PM Flow well on 32/64 CH SICP-740 psi FTP-680 psi Rec-1 bbl. 1:30 PM Flow well on 32/64 CH SICP-820 psi FTP-700 psi Rec-1 bbl. 2:30 PM Flow well on 18/64 CH SICP-940 psi FTP-920 psi Rec. 1 bbl. 3:00PM Flow well on 18/64 CH SICP-960 psi FTP-940 psi Rec-0 bbl. Leave well flowing w/flow back crew.
CC:\$965,040
Flow back report (see well file)

05/25/99 **Well on Production** SICP=1200#, FTP=1200#, 16/64 Choke SWI, MIRU well information service, Log f/5700'-6600' w/Protechnic's Spectro Scan Log. RDMO POP, SICP=1280#, FTP=1400#, 14/64 CH, SDFD.
CC:\$ 969,025

5/27/99 FLOWING
5/28/99 FLOWING 1,665 MCF, TP - 1,050#, CP - 120#, LP - 319#, 18/64 CK. 37 BLW, 24 HRS.
5/29/99 FLOWING 2,190 MCF, TP-650, CP-830, LP-182, 26 CK, 0 BLW, 24 HRS, OPEN CK TO 32
5/30/99 FLOWING 2,409 MCF, TP-350, CP-650, LP-164, 32 CK, 0 BLW, 24 HRS, OPEN CK TO 64
5/31/99 FLOWING 2,534 MCF, TP - 250#, CP - 600#, LP - 170#, 64/64 CK. 50 BLW, 24 HRS.
6/1/99 FLOWING 2,370 MCF, TP - 250#, CP - 520#, LP - 163#, 64/64 CK. 50 BLW, 24 HRS.
6/2/99 FLOWING 2,272 MCF, TP-240, CP-490, LP-155, 64 CK, 0 BLW, 24 HRS

TRIBAL 36-53 Ouray Uintah Co., UT WI:75% AFE:#11022 PERFS: 7,508' - 8,420' PB TD : 8,646'
CSG: 4 1/2" @ 8,700' TC: \$943,963
FLOWING 2,370 MCF, 50 BW, FTP - 250#, CP - 520#, 64/64 CK, 24 HRS. LP - 163#.
IP DATE: 6/1/99 - FLOWING 2,534 MCF, 50 BW, FTP - 250#, CP - 600#, 64/64 CK, 24 HRS,
LP - 170#
FINAL REPORT.

06/03/99 **FINAL REPORT.**

AFF# 11022

06/24/99 **SCHEMATIC (SEE WELL FILE)**
M.V. F/8420'-8206', 24 HOLES
WAS F/7508'-7512', 7264'-7270', 40 HOLES
WAS F/6374'-6384', 30 HOLES
WAS F/6216'-22', 6162-68', 36 HOLES
WAS F/5975'-5982', 21 HOLES
C/O ALL BP&COMINGLE ALL PERFS

06/25/99 **ON PROD** MIRU, FCP-157#, FTP-156#, BLOW DN PMP'D 20 BBLS 3% KCL DWN TBG, NDWH, NUBOP, PU & RIH W/2 3/8 TBG, BLEW IN, PMP'D 40 BBLS TURNED WELL TO PIT, RIH W/41 JTS 2 3/8" TBG. LAND TBG W/EOT @ 8202', SN @ 8170', ND BOP NU WH, FLOW & SWAB, 3 1/2 HRS, 6 RUNS, IFL 2400' GAS CUT, 28 BBLS WTR, LAST RUN DRY, SICP-626# LEFT WELL ON PROD. SDFN
TC: \$979,558

06/25/99 **FINAL REPORT**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

AL-3013

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or
9C-205

8. Well Name and No.
Tribal #36-53

9. API Well No.
43-047-32695

10. Field and Pool, or Exploratory Area
Ouray

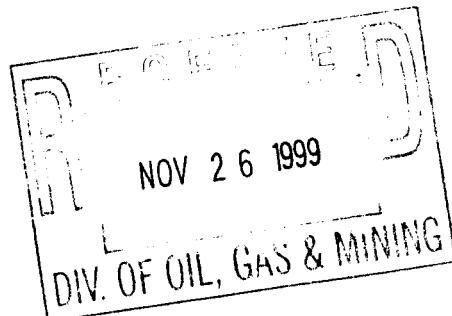
11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Completion Report				
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 11/22/99

Katy Dow

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #36-53

OURAY FIELD
SE/SW Sec.36, T8S-R21E
UINTAH COUNTY, UT
WI: 75% AFE: 11022
TD: PBTM: 8646'
PERFS: 3122'-3146'
8206'-8420'
7"-23# @ 3437'
CWC(M\$):

DEEPEN & RE-COMPLETE

12/29/98 **Prep to circ w/hot wtr.**
SICP 1500#, SITP 1100#. MIRU. Blow dn & kill well w/100 bbls KCL water. Well made heavy oil while blowing dn. ND WH, NU BOP. PU & LD tbg hanger & blast jt. SDFN. CC: \$5,063.

12/30/98 **Prep to land tbg.**
PU & RIH w/tbg. Tag fill @ 3152'. Circ hole w/200 bbls hot water. Circ out sand from 3152' to 3211'. Circ hole clean. Est inj rater dn tbg @ 4 BPM @ 200#. POOH & tally tbg. RIH w/tbg to 2950'. CC: \$8,143.

12/31/98 **Shut in.**
Land 2 $\frac{3}{8}$ " tbg @ 2996' (96 jts in well). ND BOP, NU WH. RDMO. CC: \$10,456.

02/09/99 **Prep to squeeze perfs w/cmt** SICP 700 psi, SITP 0, MI & RU General Well Service Rig # 101. Blow well down & kill well w/100 bbls 2% KCL water. NDWH, NUBOP. PU & lay down tbg hanger. PU & RIH w/5 jts 2 3/8 "tbgs, set EOT @ 3153"/ Shut well in. SDFN CC: \$ 15,067

02/10/99 **RIH w/tbg & spot cmt on perf** SICP-100 psi SITP-50psi. Blow well dn W.O. BJ & MI & RU EOT @ 3153'. B/circ w/35 bbl 2 % KCL. Inj rate 550 psi @ 3 bpm. Spot 50 sx class (G) w/add wt-15.8 yd-1.15 across perf f/3122'-3146'. RD BJ Serv.. POOH w/5 std tbgs EOT @ 2841' RU BJ Serv reverse out 50 bbl 2 % KCL. Shut in pump 3 bbl @ 50psi 1 bpm. Wait 45 min pump 3 bbl @ 0 psi 1 bpm WO cmt RD BJ. RIH w/5 std to 3153'. No cmt RU BJ b/circ w/ 18 bbl. Inj rate 600psi @ 3bpm spot 75 sx class (G) w/add across perf f/3122'-3146' RD BJ & POOH w/8 std tbgs EOT @ 2653'. Reverse out w/30 bbl. Shut in pump 3 bbl @ 50 psi 1/2 bpm. Wait 15 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. Wait 30 min pump 2 bbl @ 0 psi 1/2 bpm. RD BJ & drain equip. SWIFN CC: \$23,205

02/11/99 **F/RIH w/tbg tag cmt & drill out cmt** SICP-0psi SITP-0psi open well up RIH w/tbg to 3153'. No cmt RU BJ Ser. & b/circ w/12 bbl 2% KCL. Inj rate 735psi @ 3 bpm. Spot 100 sx class (G) w/add wt-15.8 yd-1.15. Across perf f/3122-3146'. POOH w/10 std tbgs EOT @ 2528' reverse out 20 bbl 2% KCL. Shut in pump 63/4 bbl @ 1020 psi 1/2 bpm. Wait 30 min pump 1 bbl @ 2000 psi .3 bpm. Wait 10 min pump 1/4 bbl @ 2000 psi .3 bpm. WO cmt w/2000 psi on squeeze. Bleed press off & POOH w/ 2 3/8 tbgs & LD 22 jts PU 6 1/8 Drag bit B.S., 4-4/2 DC, OX, & RIH w/ 2 3/8 tbgs EOT @ 2566'. SWIFD & WO cmt CC: \$ 30,108

02/12/99 **POOH w/tbg RIH open ended & Resqueeze** Open well up & RIH w/ 2 3/8 tbgs tag cmt @ 2848'. RU hot oiler & pump 70 bbl 200 degree 2% KCL dn csg f/black oil. RU swivel & B/circ w/ 2% KCL. Drill cmt f/2848' to 3155'. Last 38' soft cmt. Press test csg to 1000 psi bleed off 600 psi in 30 sec. Inj rate 600 psi @ 1 bpm rd swivel & POOH w/ 5 std tbgs EOT @ 2845'. Drain pump & lines. SWIFN

02/13/99 **f/RIH tag cmt & drill out Monday** POOH w/tbg & BHA PU NC RIH w/ 2 3/8 tbgs to 3158'. RU BJ Serv & b/circ w/15 bbl KCL inj rate 1200 psi @ 1 bpm. Spot 50 sx class (G) w/add wt-15.8 yd 1.15 across perf f/3122'-3146' POOH w/6 std & EOT @ 2785' reverse out 15 bbl

H20. Shut well in & pump 5 bbl @ 1 bpm w/1358 psi. Wait 15 min pump 1 bbl w/2000 psi @ .4 bpm wait 30 min pump 1/2 bbl w/2000 psi. @ .3 bpm. WO cmt w/2000 psi. Bleed off press & RD BJ Serv POOH w/tbg & LD 16 jts tbg PU drag bit & RIH w/ BHA & 2 3/8 tbg EOT @ 2751'. SWIFN & WO cmt until Monday.

02/16/99 **Prep location for drilg rig** Finish RIH w/2 3/8" tbg tag top of cement @ 3024'. RU power swivel, brk circ w/wtr drilled out cmt from 3024' to 3170', fell through. Cleaned out to 3312' Circ clean. Pressure test squeezed perfs to 1000psi, 0 psi loss in 15 min. POOH & lay down 2 3/8" tbg, drill collars & BHA. ND BOP, NUWH, RD & MO General Well Service Rig # 101. SDFN

04/23/99 **Moved gas house % meter** run from yard to 36-53. Dug from well head gas house put 2" pipe in trench & backfilled. Dug from gas house to 4" gas line & ties in set test separator tank & sand trap tied into flowline. Completed 4/21/99.

4/27/99 **PU Tbg., Tag PBTD, Log & Perf. CALL OUT CREW, ROAD RIG & EQUIP. BLADE LOC**
MIRU SPOT EQUIP. ND WII, NU BOP'S. XO TO 2 3/8" TBG. PU 3 7/8" MILL & CSG SCRAPER. RIH, PU 64 JTS 2 3/8" TBG. EOT - 2,005'. SWI. SDFD.

04/28/99 **Perf Lwr Mesa Verda**, 8420-8206', 12 holes. EOT @ 2005' cont PU 2 3/8" tbg & RIH w/ 3 7/8" mill & scraper. (277 jts) tag PBTD @ 8626'. Rig up pmp & lines, Circ.dn csg & up tbg w/180 bbl 3 % KCL. POOH w 3 7/8" Mill & scraper. Lay dn 10 jts 2 3/8" tbg. MIRU Cutters WLS RIII & Log w/CBL-CCL-GR tools correlated back to LDT-CNL-GR Log, dated 4-12-99. WLPBTD @ 8628', logged f/8628' to 8428' (200') W/O# psi on csg, 60% avg Cmt bond. Go back to BTM & log f/8628' to cmt top @ 2910', holding 1000# psi on csg. RDMO Cutters WLS. Pressure test 4 1/2" x 11.6# csg to 5000#, held 15 min. OK fill 9 5/8" void w/ 2 bbl. Test 800#, 15 min. OK fill 7" void w/ 2 bbl. Test 800#, 15 min OK SWI, SDFD. CC:\$ 577,640

04/29/99 **Re-PIP zone # 4 @ 8206'**. NDBOP, NU Frac valve & BOP. MIRU Cutters WLS perf Lwr Mesa Verda w/3 1/8" guns 3 SPF, 120 Deg Phasing. (0.37"hole) 4 zones, 12 holes. (8420',8352', 8322', 8206') Beg FL @ Surf, end @ surf, 0# psi. RDMO Cutters WLS. PU Halliburton 4 1/2" PPIP Tool & RIH. Set PPIP tool start break dn on Mesa Verda Perfs: Zone #1 @ 8420'. Pmp 250 gal 15% HCL % 750 gal 3% KCL brk @ 4955 psi. Flush w/32.5 bbl 3% KCL. 4.2 bpm @ 4420# ISIP=2300#, 5 min=1954#, 10min=1858# 15 min=1797#, 30 min=1687#. Zone #2 @ 8352'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 5619# psi. Flush w/32.3 bbl 3% KCL. 4.8 bpm @ 4000# ISIP=956#, 5 min=0#psi. Zone #3 @ 8322'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3380#. Flush w/32.2 bbl 3% KCL, 4 bpm @ 3485# ISIP=1281#, 5 min=1169#, 10 min=1131#, 15 min=1107#, 30 min=1068#. Zone #4 @ 8206'. Pmp 250 gal 15% HCL & 750 gal 3% KCL brk @ 3320#. (Pressured up to 5000#, Bleed dn to 3000#, Cont pressure up, acted like rubber on perf. RLS tools, flush & wrk tool, re-set tool.) Flush w/32 bbl 3% KCL, 4.8 bpm @ 3950#. ISIP=1270#, 5 min=1141#, 10 min=1060#, 15 min=984#, 30 min=267# RLS 4 1/2" PPIP Tool, LD 1 jt 2 3/8" tbg, try to re-set the PPIP tool, it wont set. POOH w/H-S PPIP tool. SWI, SDFD. Kill string EOT @ 1970'. NOTE: Have to re-do zone # 4, the pressure bomb say's that the pressures are not right. CC:\$ 584,606

4/30/99 **PPIP Test. SICP - 1,100#, SITP - 1,400#. BLOW WELL DWN, 20 MIN. EOT - 1,970'.** POOH & LD 4 1/2" PPIP TOOL. LEFT 2 PKR RUBBERS IN WELL BORE. PU 4 1/2" PPIP TOOL & RIH. WELL FLOWING UP TBG. PUMP 100 BBLS 3% KCL DWN TBG & UP CSG. RIH & SET BTM PKR @ 8,361'. TOP PKR @ 8,343'. START TEST: ZONE #2 - @ 8,352'. PUMP 1,000 GAL 3% KCL, BREAK @ 4,800# @ 1.8 BPM. FLUSH W/32.3 BBLS 3% KCL - 4,750# @ 2BPM. ISIP - 0# IN 10 SEC. ZONE #4 @ 8,206'. PUMP 250 GAL 15% HCL & 750 GAL 3% KCL. BREAK @ 2,244# @ 2 BPM. FLUSH W/31.7 BBLS 3% KCL, 4,450# @ 4.5 BPM. ISIP - 2,036#. 4 MIN - 0# PSI. RLS PPIP TOOL. LD 1 JT 2 3/8" TBG. SET TOOL, TOP PKR @ 8,170', BTM PKR @ 8,188'. PUMP DWN TBG, 1,000# TO 0# INSTANT. NO TEST. PUMP DWN CSG, TEST 2,000# - O.K. RDMO HALLIBURTON. RU SWAB EQUIP. RIII W 7/16" O.S. LATCH SV & POOH. LD TOOLS. RD SWAB EQUIP. RLS & POOH W 4 1/2" PPIP TOOL. THE PPIP TOOL HAD 3 SET SCREWS GONE OUT OF THE TOP HYD HOLD DWN. THE TOP PKR RUBBER HAD A SMALL CUT, THE REST OF TOOL IS O.K. PUMP 100 BBLS 3% KCL DWN CSG TO KILL WELL. PU BHA, 4 1/2" SCRAPER, 1 JT 2 3/8" TBG, BTM PPIP PKR, 1 JT 2 3/8" TBG, & 10' - 2 3/8" SUB. (39.9' BETWEEN PKR'S & TOP OF PPIP TOOL). RIH W/2 3/8" TBG. SWI. SDFD. EOT - 4,361'.

05/01/99 **Well flowing & waiting on PPIP analysis.** 7am SICP-1640 psi. SITP-840 psi. Blow well

dn 20 min, pump 10 bbl. Dn tbg. F/RIH w/PPIP tool & tbg. Set tools @ 8046' - 8086'. Press test tools 2950 psi. Move tools, set @ 8186'-8226' f/perfs 8206'. Break down w/250 gal 15% Acid 750 gal KCL. Broke 2507 psi @ 1.4 Bpm. ISIP-2520 psi 30 min. 1750 psi AP-4540 psi. AR 4.1 bpm. Move tool set @ 8337'-8377'. Perf 8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 2360 psi @ 3.1 BPM ISIP-1202 psi 3 min. 0-psi. AP - 4094 psi AR-4.9 bpm. Communicated up backside. Move tools set @ 8318'-8353' f. Perfs 8322'-8352'. Breakdown w/250 gal 15% acid 750 gal KCL. Broke 1722 psi @ 2.1 BPM. ISIP-1403 psi. 30 min 1124 psi AP-3980 psi, AR-5.0 BPM. 12pm RD Hes move tool set @ 8107' - 8148' f/above perf. EOT 8182'. RU swab & RIH & retrieve standing valve. Total Load 71 Bbl. 1:30 pm Swab IFL-surface. Made 2 runs Rec-22 bbl. Well flowing RD swab. 2pm Flow well on 24/64 CH. FTP-75 psi. F/8206'-8420'. 3pm Flow well on 24/64 CH. FTP-150 psi Rec. 17 bbl. 4pm Flow well on 24/64 CH FTP-200 psi Rec. 6 bbl. SDFD & leave well flowing. 5pm Flow well on 16/64CH FTP 360 psi Rec-6 bbl. Leave well flowing. CC\$ 608,478

05/02/99 **Well shut in & WO PPIP Tools analysis.** 10am Flow well after breakdown perfs (8206'-8429') FTP-410 psi. SICP-0 psi on 16/64 CH & Rec. 5.5 bbls. 12pm Flowing well on 16/64 CH FTP-430 psi Rec. -0 bbls. 2pm Flowing well on 16/64 CH FTP-430 psi - Rec.1 bbl. 5pm Flowing well on 16/64 CH FTP-430 psi Rec. - 1 bbl. SWIFN & Until Monday morning WO PPIP Tools analysis. CC\$60, 478

NOTE: New PBT @ 8646' Perfs: 8206-8420'

05/03/99 Shut dn today, wait on HS PPIP tools analysis. CC:\$ 608,478

05/04/99 **Sand frac Mesa Verda 8202'-8420' 8 zones 24 holes.** SICP=50#, SITO=1900#, Blow well dn, Pmp 20 bbl 3% dn tbg. RLS 4 1/2" H-S PPIP Tools RD Floor, NDBOP Call out Cutters WLS. MIRU Cutters WLS Perf Mesa Verda w 3 1/8" guns 3 SPF, 120 Deg Phasing f/8202' 8412, 8414,8418', 4 zones 12 holes. Beg FL N/A End FL @ 3600' Beg psi=0# End=225# RDMO Cutters WLS SWI, SDFD. CC:\$612,533

05/05/99 **Flow back f/sand frac in Mesa Verda 8202'-8420' 8 zones, 24 holes.** 7AM SICP=2122# psi. MIRU Halliburton Services.sand frac Mesa Verda from 8202',8206'8322',8352', 8412', 8414', 8418', 8420' 3 JSPF. 8 zones, 24 holes. Hols safety meeting, test surf lines to 6300 psi. OK. Sand frac dn csg w/230,340 lbs. 20-40 sand. Stage # 1 PAD 10,500 gal Delta frac. 3729psi @ 40BPM. Stg #2 SLF 4,000 gal 25# Delta, 1#2.5# 6,968# 20/40 Sand 3729# @ 40BPM. Stg#3 SLF 16000 gal 25# Delta, 2.5#-4# 51881# 20/40 sand 3522# @ 40.8 Stg # 4 SLF 16000 gal 25# Delta, 4#-4/3#, 71950# 20/40 sand 3235# @ 41. Stg # 5 SLF 22974 gal 25# Delta, 4.3#-5#, 99541# 20/40 sand 3600# @ 40. Flush 5312 gal flush 3200# @ 38.4 BPM Total Load =1781 bbl. ISIP 2668#, 30 min=2282# Max RT=41 BPM @ 4012# Avg RT=40.1 BPM @ 3570# RDMO Halliburton. 11:30AM FICP=2282#, flow to Pit TK on 12/64 CK Flowed f/4 hrs, Rec. 286 bbl, 14/64 CK, FCP=1575#. 4PM SDFD, turn over to flow back crew. Swab report & Flow back report (see well file) CC:\$682,018

05/06/99 **Day # 2 Flow back f/sand frac in Mesa Verda 8202'-8420', 8 zones, 24 holes.** Flow back

FCP	Choke	Rec	Total Rec.	Remarks
7AM	625#	18/64	4 bbl.	4 bbl Trace Sand
8AM	725#	18/64	22 bbl.	26 bbl. Trace sand, chg CH 22/64
9AM	700#	22/64	27 bbl.	53 bbl. Trace sand
10AM	725#	22/64	28 bbl.	81 bbl. Trace sand
11AM	625#	22/64	19 bbl.	100 bbl. Trace sand, chg CH 18/64
12N	675#	18/64	17 bbl.	117 bbl. Trace sand
1PM	625#	18/64	19 bbl.	136 bbl. Trace sand
2 PM	625#	18/64	19 bbl.	155 bbl. Trace sand
3 PM	600#	18/64	11 bbl.	166 bbl. No sand, gas is drying up
4 PM	625#	18/64	11 bbl.	177 bbl. No sand, Light mist

SDFD, turn over to flow crew. 693 bbl load left to recover. NOTE: See swab 3653

5/7/99 **Flow back f/sand frac in Mesa Verde, 8,202' TO 8,420' - 8 ZONES, 24 HOLES.** FCP 400# TO 500#, 18/64 CK REC 9 BBLS - 4 HRS. 1BWPH. NU WH & TIE INTO PROD FACILITIES. POP 10:00 A.M. SDFD, TURN OVER TO PRODUCTION PERSONNEL.

05/11/99 **Perf Wasatch, STG #1, 7508'-7512', 16 HOLES.** FCP=250#, MIRU Cutters WLS. RIH & set H-S 4 1/2" x 11.6# BP @8180'. Fill csg w/110 bbl 3% KCL. Test 500#, OK RIH & Perf w/3 1/8" gun, 4 SPF, 90 Deg Phas, (0.37" hole) 1 zone, 4', 16 holes. 7508'-7512'. Wasatch stage # 1 FL @ surf, 0# psi, RDMO Cutters WLS. SWI, SDFD. CC:\$ 704,765

5/12/99 **Sand Frac Wasatch.** MIRU HALLIBURTON F/FRAC. PRESS TEST TO 4,900#. SICP - 0# FRAC STAGE #1 - PERFS 7,508' TO 7,512'. BROKE @ 3,489# @ 20 BPM. PUMP 75,000# 20/40 SAND WEDGE, 519.7 BBLS 25# DELTA FLUID GEL. 19% PAD, 2 - 6 PPA STAGES. FLUSH

W/115.7 BBLS. ISIP - 2,293#. TOTAL LOAD - 635 BBLS. MIP - 3,836#, MIR - 26 BPM, AIP - 2,650#, AIR - 23.5 BPM. FRAC GRAD - .74, RD HALLIBURTON. RU CUTTERS & RIII W/COMP BP & SET @ 7,290'. ATTEMPT TO POOH W/SETTING TOOL. STUCK. PULL OUT OF ROPE SOCKET W/3,250#. POOH W/LINE & CUT 1,500' OF LINE & RE-HEAD. W/O FISHING TOOLS. PU FISHING TOOLS & RIII W/2 3/8" TBG.

5/13/99 RIH & PUSH 4 1/2" BP TO 7,579', (BP @ 7,512'). PUMP 25 BBLS 3% KCL DWN TBG. POOH & LD 3 7/8" MILL TOOTH BIT & STRING FLOAT. RII W/NC, 1 JT 2 3/8" TBG, +45 SN, 231 JTS 2 3/8" TBG. EOT - 7,229'. HOOK UP WEATHERFORD AIR FOAM UNIT. PUMP DWN CSG W/1,300# @ 850 SCF PER MIN. RETURN UP TUBING. FLOW STOPPED. RDMO. RU SWAB EQUIP. ISL - SURF. MADE 17 RUNS, REC 109 BBLS. SICP - 1,300#. 6 HRS SWABBING. LEAVE WELL ON 18/64 CK. TURN OVER TO FLOW BACK CREW. SDFD. CC: \$788,445

05/14/99 **Flow Back after Frac on Was.** SICP 1600#, RU SWAB, 5 HRS, 9 RUNS, IFL 1200', 87 BBLS WTR, FLOWED 6 HRS, F/32/64 TO 18/64 CH, 74 BBLS WTR TTL RECOVERED WTR 161 BBLS, TURN OVER TO FLOW BCK CREW, SDFN. 499 BBLS LEFT TO RECOVER.

05/15/99 **Flow well after frac perf(7264-7512)** Flow well after frac perf (7264-7512) on 16/64 CH SICP - 600 psi FTP-140 psi Rec 5 BBL. Flow well for 9 hrs rec. 28 BBL SDFD W/Rig crew. Leave well flowing. (Flow back report & swab report see well file) CC:\$ 794,239

05/16/99 **Well shut in f/build up w/soap sticks** Flow well after frac perf(7264-7512 on 48/64 CH SICP-660 psi FTP-0 psi. RU & swab IFL-2400 FFL-6200 made 1 run Rec-8 bbl well started flowing. Flow well for 3 hrs on 18/64 CH SICP 600 psi to 500 psi FTP 130 to 40 psi Rec. 7 bbl. 12PM swab IFL-2000' made 2 run f/2000' to 7197 SN & 2800' to 7197 SN Rec.-4 bl. 1PM flow well on 18/64 CH SICP-450 psi FTP-60 psi Rec. 3 bbl. 2PM swab IFL-4800' made 1 run f/4800' to 7197 SN Rec-2 bbl. 3PM Flow well on 64/64 CH SICP-350 psi FTP-20 psi Rec. 2 bbl. 4PM Swab IFL-5800' made 1 run f/5800' to 7197' SN Rec-3 bbl. RD swab & drop 3 soap stick. SWIFN & build up. Total Load to Rec. 373 BBL. CC:\$ 804,464

05/17/99 Flow back report (see well file)

05/18/99 **Frac in AM** SICP-1000#, SITP-180#, Blow down, POOH w 2 3/8" Tbg, SN & NC, NDBOP, RU Cutters WLS, RIH & set HS Comp BP @ 6404', POOH & tst Csg & BP to 1000#, OK, RIII w/ 3 1/8" zone gun 3 SPF, 120 Deg Phasing, f/6374" to 6384', 10', 30 holes, 0 psi, POOH & RD WLS. SWI CC:\$ 809,832

05/19/99 **Swab Wasatch zones 5975'-7512'** SICP=555#, MIRU H-S, Hold safety mtg, test Surf lines 6180#, OK Sand frac Wasatch, Stg # 3, 6374'-6384', 30 holes 102.3 bbl, 25# Delta Gel, break @ 3068#, 2400 psi @ 26 BPM 71.4 bbl, 25# Delta Gel, 30,000# 1-2 1/2# sand, 1700# @ 25.5 142.8 bbl, 25# Delta gel, 20,000@ 2 1/2-4# sand, 1420# @ 25.8 190.4 bbl, 25# Delta gel, 40,000# 4-6# sand, 1333# @ 25.9 107.1 bbl, 25# Delta gel, 27,000# 6# sand, 1261# @ 25.7 98 bbl, ISIP=1540#, AP=1500 @ 25.5, MP=3068@ 28.5, Total Load=714 bbl. 90,000# 20/40 sand, Frac GR=.68 trace w/ Antimony, scandium, aridium RD H-S RU Cutters RIH & Set 4 1/2" x 11.6# H-S Comp B.P. @ 6250'. Test csg 500# RIH Perf Wasatch stg#4 w/3 1/8" guns, 3 SPF, 120 Deg Phas 6222'-6216' 6'zone 18 holes, 6168'-6162' 6' zone 18 holes FL@ Surf, PSI=0#. RD Cutters, RU H-S Test surf 5770# sand frac Wasatch, stg # 4, 6222'-6162' 176.1 bbl, 25# Delta gel, break @ 3001#, 2192# @ 23.8 BPM 71.4 bbl, 25# Delta gel, 3000# 12.5# sand. 1841# @ 25.7 428.5 bbl, 25# Delta gel, 60,000# 2 1/2-4# sand, 1555# @ 26.1 271.4 bbl, 25# Delta gel. 57,000# 4-6# sand, 1433# @ 26.1 119 bbl, 25# Delta gel, 30,000# 6#sand, 1302# @ 25.1 94.9 bbl, ISIP=1452#, AP=1667# @ 24.7 BPM, MP=3002# @ 30.1 BPM, Total Load=1157.3 Bbl, 150,000# 20/40 sand. Frac GR=.67 trace w/ antimony, scandium, aridium, RD H-S RU Cutters RIH & set 4 1/2" x 11/6# H-S B.P. @ 6000'. Test Csg 2000#, OK RIH Perf Wasatch, stg#5, w/3 1/8" guns, 3 SPF, 120 Deg Phas 5982'-5975'. 7 zone, 21 holes. FL@Surf, psi=0# RD Cutters RU H-S, sand Frac Wasatch stg #5, 5982'-5975', test Surf 59.5 bbl. 25# Delta gel, break @ 2943#, 2215# @ 19.7 BPM 71.4 bbl 25# Delta gel, 3000# 1-2 1/2# sand, 2123# @ 26.4 BPM 71.4 bbl 25# Delta gel, 10,000# 2 1/2-4# sand, 1808# @ 26.7 BPM 95.2 bbl 25# Delta gel, 20,000# 4-6# sand, 1602# @ 26 BPM 114.3 bbl 25# Delta gel, 28,300# 6-8# sand, 1415# @ 25.1 BPM 92.3 bbl, 1645# @ 17.7 BPM, ISIP=1645#, Total Load=504.7 Bbl. AP=1801# @ 23.6 BPM, MP=3036# @ 27.1 BPM, Frac GR .72 RDMO H-S SICP=1480#, Open to flow back TK on 14/64 CH FCP=1250#, 14/64 CH, Rec 22 BBL. Frac fluid FCP=600#, 14/64 CII, Rec 60 Bbl Frac fluid / Total=82 Bbl. FCP=540#, Full CH, Rec 22 Bbl. Frac fluid / Total=104 Bbl. PU 3 7/8" Mill Tooth Bit, Bit Sub w/ Check Valve, 1 JT 2 3/8" Tbg & =45 SN. Tag sand @ 5985'. Rig Up PWR Swivel, MIRU Grayco Air Foam Unit. Brk Circ. C-O Sand to 6000' (15') Drill out 4 1/2" x 11.6# H-S B. P. @ 6000'. 70-80 RPM, 6-8000# WT. Plug loose in 15 min. RD swivel. RIH tag BP & sand @ 6206'. RU swivel, finish drlg BP C-O sand to 6240'(34'sand) Drill BP @ 6240', 70-80 RPM, 6-8000# WT, Plug loose in 15 min. RD swivelRIH, tag BP & sand @ 6381', RU swivel, finish drlg BP, C-O sand f/6396' (15' sand), BTM Perf @ 6384' Air Foam well clean. RD swivel, POOH w/tbg to 1875', Pmp 90 bbl 3% dn tbg, Kill well, finish POOH w/ Tbg. Prep to RIH w/Prod Tbg. CC:\$922,575

05/20/99 **Flow back f/Wasatch Stages 3-4-5** RIH w/NC, 1 JT 2 3/8" Tbg, +45 S.N. & 190 Jts 2 3/8" Tbg. EOT @ 5956' Charge Csg w/ Grayco Air Foam Unit & Unload Tbg. RD Grayco Air Foam Unit. Well flowing to flow tank. 11AM SICP=1200#, FTP=800#, 32/64 CH , Rec 11 Bbl Wtr. 12Noon SICP=1120#, FTP=720#, 32/64 CH, Rec 13 Bbl. Wtr. 1PM SICP=1110#, FTP=690#, 32/64 CH, Rec. 11 Bbl. Wtr. SDFD, Turn over to Flow back Crew. C C : \$

931,055

05/21/99 **Circ Hole Clean & Prep POOH & LD Tbg.** SICP-1150 psi FTP-1010 psi Blow well dn. Pump 25 Bbl. Dn tbg POOH w 2 3/8" Tbg to 2100'. Pump 20 Bbl dn tbg & 40 Bbl dn Csg. F/POOH w 2 3/8" Tbg. LD NC & PU 3 7/8 Bit, Pump off Sub & RIH w 2 3/8" Tbg, Tag SD @ 6393'. RU Swivel & Air Foam Unit. B/Circ w/Air foam. CO SD f/6393 to 6404'. Drill HES Comp BP in 20 min. Circ hole clean. RD Swivel & RIH w 2 3/8" Tbg. Tag SD @ 7560'. LD 18 jts & RIH w/9 std. RU Swivel & B/Circ w/ Air Foam. CO SD f/7560 to 8180' Drill HES Comp BP in 8 min w/600 psi inc. Circ hole clean. RD Swivel & RIH w 2 3/8" tbg. Tag SD @ 8328' RU Swivel & B/Circ w/ Air Foam. CO SD f/83238 to 8513' Circ hole clean. Prep to POOH & LD 2 3/8" tbg.
Schematic (see well file) Mesa Verde f/8420-8206 Wasatch f/7508-7512, 7264-7270, 6374-6384, 6216-6168, 5975-5982. Clean out all plugs & Comingle all Perfs Land Tbg above Perf f/Prod Logs
CC:\$943,963

05/22/99 **Flow well after Frac Perf (5975-8420)** Circ Hole Clean. POOH & LD 84 Jts 2 3/8" Tbg. PU Hanger Land w/ 189 jts 2 3/8 4.7 J-55 Used Tbg. W/SN & part Pump off Sub 907' & SN @ 5875'. RD floor & tbg. Equip ND BOPS frac valve & NU WH & Flowline to tank. Hook up Air foam unit to tbg. Drop Ball & Pump 10 bbl 3% KCL dn tbg. Press up 850 psi. Leave pump pff sub & bit in hole. 11:30 AM Flow well after frac f/perf (5975-8420) on 32/64 CH SICP-620 psi FTP-650 psi RD & MO GWS # 101 PU. 12:30 PM Flow well on 32/64 CH SICP-740 psi FTP-680 psi Rec-1 bbl. 1:30 PM Flow well on 32/64 CH SICP-820 psi FTP-700 psi Rec-1 bbl. 2:30 PM Flow well on 18/64 CH SICP-940 psi FTP-920 psi Rec. 1 bbl. 3:00PM Flow well on 18/64 CH SICP-960 psi FTP-940 psi Rec-0 bbl. Leave well flowing w/flow back crew.
CC:\$965,040
Flow back report (see well file)

05/25/99 **Well on Production SICP=1200#, FTP=1200#, 16/64 Choke SWI, MIRU well information service, Log f/5700'-6600' w/Protechnic's Spectro Scan Log. RDMO POP, SICP=1280#, FTP=1400#, 14/64 CH, SDFD.**
CC:\$ 969,025

5/27/99 **FLOWING**
5/28/99 **FLOWING 1,665 MCF, TP - 1,050#, CP - 120#, LP - 319#, 18/64 CK. 37 BLW, 24 HRS.**
5/29/99 **FLOWING 2,190 MCF, TP-650, CP-830, LP-182, 26 CK, 0 BLW, 24 HRS, OPEN CK TO 32**
5/30/99 **FLOWING 2,409 MCF, TP-350, CP-650, LP-164, 32 CK, 0 BLW, 24 HRS, OPEN CK TO 64**
5/31/99 **FLOWING 2,534 MCF, TP - 250#, CP - 600#, LP - 170#, 64/64 CK. 50 BLW, 24 HRS.**
6/1/99 **FLOWING 2,370 MCF, TP - 250#, CP - 520#, LP - 163#, 64/64 CK. 50 BLW, 24 HRS.**
6/2/99 **FLOWING 2,272 MCF, TP-240, CP-490, LP-155, 64 CK, 0 BLW, 24 HRS**

TRIBAL 36-53 **Ouray Uintah Co., UT WI:75% AFE:#11022 PERFS: 7,508' - 8,420' P B T D : 8,646'**
CSG: 4 1/2" @ 8,700' **TC: \$943,963**
FLOWING 2,370 MCF, 50 BW, FTP - 250#, CP - 520#, 64/64 CK, 24 HRS. LP - 163#.
IP DATE: 6/1/99 - FLOWING 2,534 MCF, 50 BW, FTP - 250#, CP - 600#, 64/64 CK, 24 HRS, LP - 170#
FINAL REPORT.

06/03/99 **FINAL REPORT.**

AFF# 11022

06/24/99 **SCHEMATIC (SEE WELL FILE)**
M.V. F/8420'-8206', 24 HOLES
WAS F/7508'-7512', 7264'-7270', 40 HOLES
WAS F/6374'-6384', 30 HOLES
WAS F/6216'-22', 6162-68', 36 HOLES
WAS F/5975'-5982', 21 HOLES
C/O ALL BP&COMINGLE ALL PERFS

06/25/99 **ON PROD MIRU, FCP-157#, FTP-156#, BLOW DN PMP'D 20 BBLS 3% KCL DWN TBG, NNDH, NUBOP, PU & RIH W/2 3/8 TBG, BLEW IN, PMP'D 40 BBLS TURNED WELL TO PIT, RIH W/41 JTS 2 3/8" TBG. LAND TBG W/EOT @ 8202', SN @ 8170', ND BOP NU WII, FLOW & SWAB, 3 1/2 HRS, 6 RUNS, IFL 2400' GAS CUT, 28 BBLS WTR, LAST RUN DRY, SICP-626# LEFT WELL ON PROD. SDFN**
TC: \$979,558

06/25/99 **FINAL REPORT**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:	El Paso Production Oil & Gas Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:	8. South 1200 East CITY Vernal	STATE Utah ZIP 84078	PHONE NUMBER:	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	435-789-4433			8. WELL NAME and NUMBER: Exhibit "A"

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
Date of work completion: _____	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLING PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

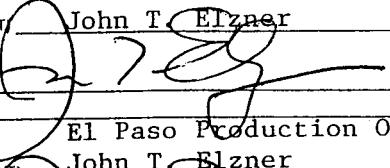
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

04-03-2001

DIVISION OF
OIL, GAS AND MINING

0610204 8100



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

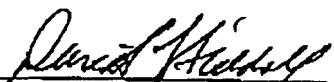
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

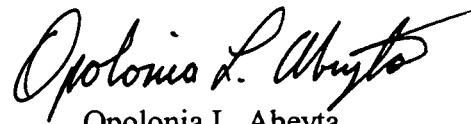
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company

Attn: Elizabeth R. Williams

Nine Greenway Plaza

Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cannon

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW <input checked="" type="checkbox"/>		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

3-09-2001

FROM: (Old Operator):	
COASTAL OIL & GAS CORPORATION	
Address: 9 GREENWAY PLAZA STE 2721	
HOUSTON, TX 77046-0995	
Phone: 1-(713)-418-4635	
Account N0230	

TO: (New Operator):	
EL PASO PRODUCTION OIL & GAS COMPANY	
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B	
HOUSTON, TX 77046-0995	
Phone: 1-(832)-676-4721	
Account N1845	

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 09/04/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P.	:	Oil and Gas
410 Seventeenth Street, #2300	:	
Denver Colorado 80215-7093	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

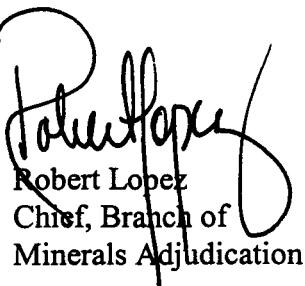
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations
To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

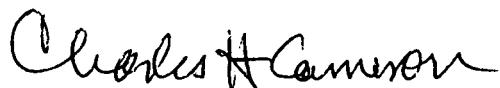
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

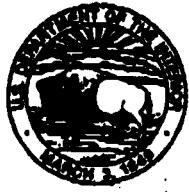
I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:	
2. NAME OF OPERATOR:	El Paso Production Oil & Gas Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	9 Greenway Plaza		CITY: Houston STATE: TX ZIP: 77064-0995	PHONE NUMBER: (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL				8. WELL NAME and NUMBER: Exhibit "A"	
FOOTAGES AT SURFACE:				9. API NUMBER:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				10. FIELD AND POOL, OR WILDCAT:	

FOOTAGES AT SURFACE:				COUNTY:
STATE:				STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

By: _____

Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.
David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7023

4. Location of Well (Footage, Sec. T. R. M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION								SUCCESSOR OF OPERATOR
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off					
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity					
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other					
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon						
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal						

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zcs following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed to determine that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158826364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

CHERYL CAMERON

Signature

Cheryl Cameron

Title
OPERATIONSDate
March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on reverse)

Title

Date

Office

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		12-17-02					
FROM: (Old Operator):		TO: (New Operator):					
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP					
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148					
HOUSTON, TX 77064-0995		VERNAL, UT 84078					
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023					
Account No. N1845		Account No. N2115					
		CA No.		Unit:			
WELL(S)							
NAME		SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 53		36-08S-21E	43-047-32695	11838	INDIAN	GW	P
UTE TRIBAL 36 17		36-08S-21E	43-047-30682	110	INDIAN	GW	P
TRIBAL 36-148		36-08S-21E	43-047-34507	99999	INDIAN	GW	APD
WONSITS FEDERAL 1-5		05-08S-22E	43-047-33692	13081	FEDERAL	GW	S
WONSITS FEDERAL 1-6		06-08S-22E	43-047-34081	99999	FEDERAL	GW	APD
WONSITS FEDERAL 2-6		06-08S-22E	43-047-34082	13297	FEDERAL	GW	DRL
WONSITS FEDERAL 3-6		06-08S-22E	43-047-34059	99999	FEDERAL	GW	APD
WONSITS FEDERAL 4-6		06-08S-22E	43-047-34083	99999	FEDERAL	GW	APD
KENNEDY WASH FED 13-1		13-08S-22E	43-047-33615	12926	FEDERAL	GW	P
GLEN BENCH 21-2		21-08S-22E	43-047-34091	99999	FEDERAL	GW	APD
GLEN BENCH 23-21		21-08S-22E	43-047-31007	6054	FEDERAL	GW	P
GLEN BENCH 22-2		22-08S-22E	43-047-34092	99999	FEDERAL	GW	APD
GLEN BENCH FEDERAL 24-22		22-08S-22E	43-047-30610	6124	FEDERAL	GW	P
GLEN BENCH FEDERAL 22-3		22-08S-22E	43-047-34093	13267	FEDERAL	GW	P
GLEN BENCH FEDERAL 3W-22-8-22		22-08S-22E	43-047-33652	99999	FEDERAL	GW	APD
GLEN BENCH 34-27		27-08S-22E	43-047-31022	10880	FEDERAL	GW	P
HALL 30 58		30-08S-22E	43-047-32715	11849	FEE	GW	P
HALL 30-143		30-08S-22E	43-047-33425	12830	FEE	GW	P
HALL 30-144		30-08S-22E	43-047-33426	12724	FEE	GW	P
STATE 31-57 (FEDERAL) (NRM-1887)		31-08S-22E	43-047-32716	11833	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. Federal and Indian Communication Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEES WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.	Unit:							
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	<u>5/10/2006</u>
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:	<u>5/10/2006</u>
3. The new company was checked on the Department of Commerce, Division of Corporations Database on:	<u>3/7/2006</u>
4a. Is the new operator registered in the State of Utah: <u>YES</u> Business Number: <u>1355743-0181</u>	
4b. If NO , the operator was contacted contacted on:	
5a. (R649-9-2)Waste Management Plan has been received on:	<u>IN PLACE</u>
5b. Inspections of LA PA state/fee well sites complete on:	<u>n/a</u>
5c. Reports current for Production/Disposition & Sundries on:	<u>ok</u>
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:	BLM <u>3/27/2006</u> BIA <u>not yet</u>
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:	<u>3/27/2006</u>
8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:	<u>n/a</u>
9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:	

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on:	<u>5/15/2006</u>
2. Changes have been entered on the Monthly Operator Change Spread Sheet on:	<u>5/15/2006</u>
3. Bond information entered in RBDMS on:	<u>5/15/2006</u>
4. Fee/State wells attached to bond in RBDMS on:	<u>5/16/2006</u>
5. Injection Projects to new operator in RBDMS on:	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	<u>n/a</u> Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:	<u>CO1203</u>
2. Indian well(s) covered by Bond Number:	<u>RLB0005239</u>
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number	<u>RLB0005236</u>
a. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on:	<u>n/a</u> <u>rider added KMG</u>

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	<u>5/16/2006</u>
---	------------------

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

SEE ATTACHED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237. RECEIVED
MAY 10 2006

APPROVED 5/16/06

Carlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address 3b. Phone No. (include area code)
 1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED
THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS
ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)	Title
BRAD LANEY	ENGINEERING SPECIALIST
Signature	Date

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<u>5-9-06</u>

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3013	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 9C-205	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: Tribal 36 53	
2. NAME OF OPERATOR: Caerus Uinta, LLC		9. API NUMBER: 43047326950100	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 1600 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 794 FSL 2148 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 8S Range: 21E Meridian: S		COUNTY: UNTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH	
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/14/2020	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	OTHER: <input type="text"/>		
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Caerus Uinta, LLC respectfully requests to transfer condensate fluids via truck from a 100 bbl tank on the UTE TRIBAL 36-53(CA#UTU60724, Lease#1420H623013) location to the Central Tank Battery, E36S, in Section 36, T8S, R21E SW/SW into the C-2 Tank (LEASE#UTU60724 CA#9C205). This location was chosen since it is within the same section as the well. This transfer will be documented in our internal production database (PDB) by a lease-to-lease transfer ticket. The UTE TRIBAL 36-53 is a stand-alone well where the natural gas goes directly into the pipeline and it is not feasible to sell the oil/condensate on location due to the size of the tank.			
Approved by the Utah Division of Oil, Gas and Mining			
Date: <u>March 17, 2021</u>			
By: <u>David Quat</u>			
Please Review Attached Conditions			
NAME (PLEASE PRINT) Chelsie Pratt		PHONE NUMBER 435 790-3135	TITLE Regulatory
SIGNATURE N/A		DATE 3/15/2021	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43047326950100

Form 12 should be filled out and submitted via ePermit Sundry Notice as an attachment each time oil is transferred.

Effective Date: **6/30/2020**

FORMER OPERATOR:	NEW OPERATOR:
Kerr-McGee Oil and Gas Onshore, L.P.	Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

see operator file

Total Well Count: **3508**

Pre-Notice Completed: **11/10/2020**

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: **8/11/2020**
2. Sundry or legal documentation was received from the **NEW** operator on: **8/11/2020**
3. New operator Division of Corporations Business Number: **11801118-0161**

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

10/16/2020

Reports current for Production/Disposition & Sundries:

11/10/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

11/9/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

10/16/2020

Surface Facility(s) included in operator change:

East Bench
Archie Bench
Bonanza
Bridge
Goat Pasture
Goat Pasture Manifold
Morgan State 921-36P
Morgan States
NBU 1022-14B
NBU 921-25A
NBU 922-29J
NBU 922-32N
Pipeline
Sage Grouse
Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

6135000111
LPM9344488-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: **11/19/2020**
Group(s) update in RDBMS on: **11/19/2020**
Surface Facilities update in RBDMS on: **11/19/2020**
Entities Updated in RBDMS on: **11/19/2020**

COMMENTS: Shut-In Wells that were reviewed.

CIGE 236 4304732861
CIGE 42 4304730492
CIGE 55 4304730512
Love 1121-16N 4304736256
Morgan State 16-36 4304733093
NBU 341-29E 4304733055
NBU 691-29E 4304750027
NBU 921-33F 4304736391
NBU 99 4304731745
Ouray SWD 1 4304733449
State 1022-32O 4304735315
State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST	
2. NAME OF OPERATOR:	CAERUS UNTA LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES	
3. ADDRESS OF OPERATOR:	1001 17TH ST. STE 1600	CITY DENVER	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME: CIGE 20
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 1162 FSL 1365 FWL			PHONE NUMBER: 303-565-4600	8. WELL NAME and NUMBER: CIGE 20
	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S			9. API NUMBER: 43047304850000	10. FIELD AND POOL, OR WILDCAT: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

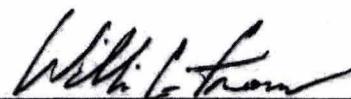
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: 06/30/2020	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Transfer remediation liabilities
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:

Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779



William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) Aubree Besant TITLE Director of Land
SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina

Utah Division of
Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 11 2020

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR:	CAERUS UNTA LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NATURAL BUTTES	
3. ADDRESS OF OPERATOR:	1001 17TH ST. STE 1600	CITY DENVER	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME: CIGE 20
4. LOCATION OF WELL				PHONE NUMBER: 303-565-4600	8. WELL NAME and NUMBER: 43047304850000
FOOTAGES AT SURFACE:	1162 FSL 1365 FWL			COUNTY: UNTAH	9. API NUMBER: 43047304850000
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	SESW	20	10S	21E	10. FIELD AND POOL, OR WILDCAT: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
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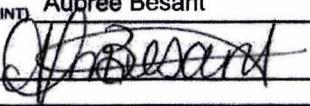
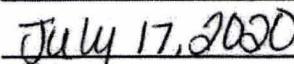
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1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
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William C. Irons
Attorney-in-Fact

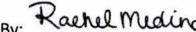
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Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT):	Aubree Besant	TITLE:	Director of Land
SIGNATURE:		DATE:	 JULY 17, 2020
		RECEIVED	

(This space for State use only)

APPROVED

By: 

Utah Division of
Oil, Gas, and Mining

(See Instructions on Reverse Side)

(5/2000)

AUG 11 2020
DIV OF OIL, GAS & MINING



October 2, 2025

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84116
Attn: MykelLynn Bryson

RE: Notice of Name Change – Caerus Uinta, LLC

To Whom It May Concern:

Effective September 1, 2025, Caerus Uinta, LLC has changed its name to **KODA GNB, LLC**. KODA Uinta, LLC remains a wholly owned subsidiary of KODA Holdings, LLC.

This is a name change only; there is no change to addresses, tax identification numbers, or bank accounts.

Enclosed for your processing and records are the following:

1. Delaware Secretary of State Name Change Certificate
2. Updated W9 showing name change
3. Name Change Rider B014249 - Blanket Bond
4. Name Change Rider 612418229 - Blanket Idle well Bond
5. Name Change Rider B013581 – Pipeline Pit 1 & 2
6. Name Change Rider B013582 – Bonanza Pit 1 & 2
7. Name Change Rider B013583 – Goat Pasture Pit 1 & 2

Please feel free to contact me at aly.schuster@kodares.com or 720-500-0140 should you have any questions or need any additional information.

Sincerely,
KODA GNB, LLC

A handwritten signature in blue ink, appearing to read "Aly Schuster".

Aly Schuster
Senior Landman

Enclosure

1401 Wynkoop St, Suite 300
Denver, CO 80202

owners@kodares.com | www.kodaresources.com

Delaware

Page 1

The First State

*I, CHARUNI PATIBANDA-SANCHEZ, SECRETARY OF STATE OF THE
STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND
CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "CAERUS UNTA
LLC", CHANGING ITS NAME FROM "CAERUS UNTA LLC" TO "KODA GNB,
LLC", FILED IN THIS OFFICE ON THE TWENTY-NINTH DAY OF AUGUST,
A.D. 2025, AT 9:14 O'CLOCK P.M.*



Charuni Patibanda-Sanchez, Secretary of State

7877090 8100
SR# 20253839085



You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 204623735
Date: 09-02-25

State of Delaware
Secretary of State
Division of Corporations
Delivered 09:11 PM 08/29/2025
FILED 09:14 PM 08/29/2025
SR 20253839085 - File Number 7877090

**STATE OF DELAWARE
CERTIFICATE OF AMENDMENT**

1. Name of Limited Liability Company: Caerus Uinta LLC

2. The Certificate of Formation of the limited liability company is hereby amended as follows:

The name of the limited liability company is: KODA GNB, LLC.

IN WITNESS WHEREOF, the undersigned have executed this Certificate on the 29th day of August, A.D. 2025.

By: RH
Authorized Person(s)

Name: Ryan Midgett
Print or Type



October 2, 2025

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84116
Attn: MykelLynn Bryson

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Aly Schuster
Senior Landman

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