



WONSITS VALLEY STATE/FEDERAL UNIT  
WVS/FU #40-2  
Application for Injection  
UIC, RULE 502 REQUIREMENTS

Rule 502: Requirements for Class II injection wells.

b) The application for an injection well shall include a properly completed Form DOGM-UIC-1 (attached) and the following:

- (1) Location plat and well status. (see Attachment "A")
- (2) Copies of electrical logs. (none, new well)
- (3) Copy of cement bond log. (none, new well)
- (4) Reference of logs on file with the division:

<u>Log Type</u>	<u>Date Logged</u>	<u>Company</u>
None	New Well	

(5) Description of the casing program and method for testing the casing before injection:

Surface Casing: 9-5/8", 40#/ft, K-55, surface to  $\pm$  450'  
Production Casing: 7", 23#/ft, K-55, surface to  $\pm$  5,580'  
(See Attachment "D")

The production casing will be pressure tested to 1000 psi before any perforations are shot, and tested again once the permanent packer is set.

(6) Statement as to type of fluid to be used for injection:

The injection fluid source will be production wells within the Wonsits Valley Unit. The wells produce from the lower Green River formation at a depth of 5,100'-5,600'. Additional "make-up" injection water is pumped from shallow wells (TD at 75'-100' in the Uinta sands) located on the Green River, three miles northwest of the Wonsits Valley Unit. This fresh water is commingled with Wonsits Valley produced water before injection. The volume of "make-up" water is usually 15-20% of the total volume of injection water. Estimated total injection fluid rate is 3,500 BPD.

(7) Standard laboratory analyses of 1) the fluid to be injected, 2) the fluid in the formation, 3) the compatibility of the fluids. (see Attachment "E".) Compatibility tests indicate that the fluids are compatible, however, chemicals will be added to treat any possible scale forming tendencies.

(8) Proposed injection pressures:

Average injection pressure - 1000 psi  
Maximum injection pressure - 2000 psi

(9) Evidence that proposed injection will not initiate communication of injected fluid or formation fluid with fresh water strata:

There are no known underground sources of drinking water in the area. Also, there are no fresh water withdrawal wells within the Wonsits Valley Unit. However, casing pressures are monitored on a monthly basis on all injection wells to detect potential problems with fluid communication or migration. If communication is indicated, appropriate action will be immediately taken to halt fluid migration, e.g., SI well and repair. Also, the maximum injection pressure of 2000 psi plus a hydrostatic head of 2400 psi less friction pressure of 190 psi yields a pressure gradient of .77 psi/ft. which is below the formation fracture gradient of .84 psi/ft.

(10) Appropriate geological data on the injection interval and confining beds:

The proposed injection zone is in the Green River formation, which is made up of several sandstone channel deposits and a lower ostracodal limestone member. The producing intervals are separated by an alternating sequence of shale/mudstone formations. The Uinta formation overlying the Green River formation consists of variegated sequences of mudstone, shales and siltstones. Underlying the Green River formation is the Wasatch formation which is predominantly a red bed, non-lacustrine accumulation. The Green River formation is located along the southern flank of the Uinta Basin Syncline in an area measuring approximately 28 miles by 13 miles.

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Uinta	Surface-2,597'	SH interbedded w/LS
Green River	2,597'-2,995'	SH interbedded w/LS and w/SS stringers
Green River	2,995'-4,414'	LS w/SH stringers
Green River	4,414'-4,707'	SH interbedded w/LS and SS
Lower Green River	4,707'-5,338'	SH w/occasional LS and SS stringers
Lower Green River	5,338'-5,606'	(producing zone) SH and SS interbedded
Lower Green River	5,606'-5,822'	SH, calcareous in part
Wasatch	5,822'-5,870'	SH, silty in part

(11) A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well. (see Attachment "F")

(12) An affidavit certifying that a copy of the application has been sent to all operators, owners and surface owners within a one-half mile radius of the proposed injection well. (see Attachment "G")

R 21 E

R 22 E

1/2 MILE RADIUS  
WELL 40-2  
TO BE DRILLED  
AS INJECTOR

T  
8  
S

WONSITS VALLEY  
FEDERAL UNIT

OPERATOR OF PRODUCING LEASES  
CHEVRON U.S.A.

SURFACE OWNERS:  
BUREAU OF LAND MANAGEMENT  
BUREAU OF INDIAN AFFAIRS

- ▲ PROFILE MODIFICATION
- ⚡ WATER INJECTION
- ⚡ T.A. INJECTION
- ⚡ PROPOSED CONVERSION TO INJECTION
- PROD.
- ⚡ T.A. PROD.
- × P.A.

ATTACHMENT "A"



Chevron USA Inc.  
Northern Region - Exploration, Land and Production

WONSITS VALLEY FIELD  
UINTAH COUNTY, UTAH

WELL STATUS

# ATTACHMENT "D"

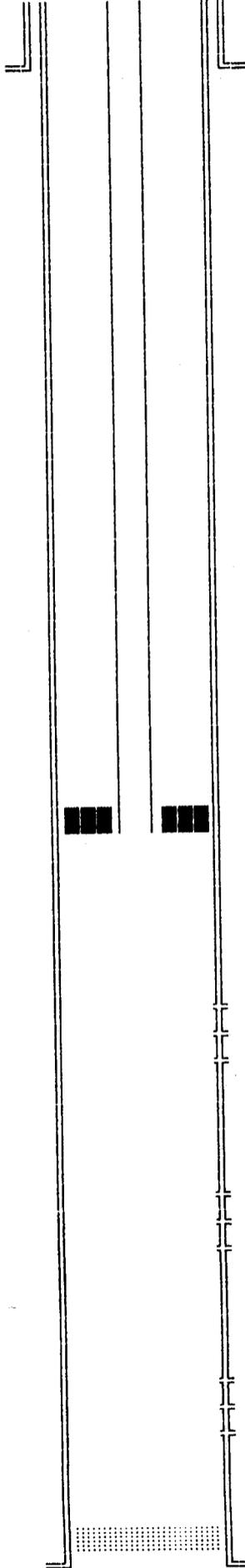
WONSITS VALLEY UNIT #40-2  
(TO BE DRILLED)

KB = +/- 4950'

GL = +/- 4940'

LOCATION = SEC. 10, TBS, R21E

9-5/8", 40#, K-55  
casing set @ +/- 450'  
with cement



Permanent Packer @ +/- 100'  
above perfs

Open Perfs:

(F2)

(F4)

(G1)

PBTD @ +/- 5500'

TD @ +/- 5580'

Completion Date: To Be Drilled

Well Type: Water Injector

Drawn By: Christine Frank

Date Prepared: 2-9-87

# ATTACHMENT "E"

## WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY  
UINTAH COUNTY, UT  
PRODUCED INJECTION WATER  
03-12-86

SAMPLE NUMBER: 01W1958

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	19100.00	538.8	NA	12300.00	535.1
BR	112.00	1.4			
I	28.50	.2			
SO4	78.70	1.6	CA	131.00	6.5
HCO3	1060.00	17.4	MG	44.40	3.7
CO3	0.00	0.0	K	60.60	1.5
OH	0.00	0.0	SR	90.60	2.1
		SUM= 559.4		SUM= 548.9	

ANION/CATION QC (DIFF/SUM) = [ .0096 ]

TDS BY ADDITION (IONS ANALYZED) = 33005.8 MG/L

MEAS. RES. @ 77 F = .109 OHM-M    CALC. RES. @ 77 F = .193 OHM-M

MEAS. RES. @ 166 F = .094 OHM-M

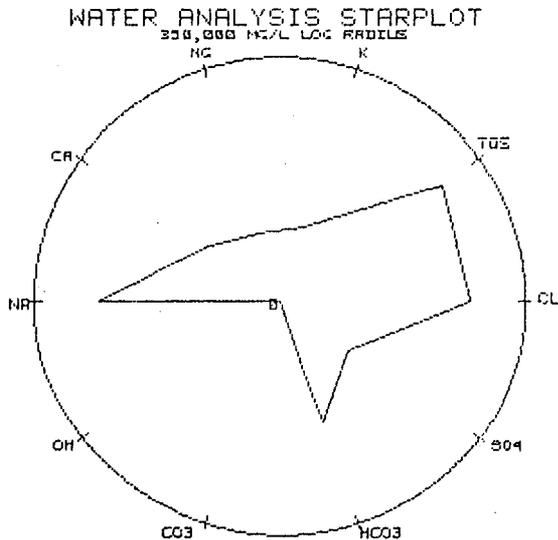
MEAS. SP. GRAV. = 1.021 G/ML    CALC. SP. GRAV. = 1.023 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 7.88 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



# ATTACHMENT "E"

## WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY  
UINTAH COUNTY, UT.  
FRESH INJ WATER  
03-12-86

SAMPLE NUMBER: 01W1960

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	35.10	1.0	NA	102.00	4.4
BR	0.00	0.0			
I	.20	0.0			
SO4	180.00	3.7	CA	70.70	3.5
HCO3	201.00	3.3	MG	25.40	2.1
CO3	0.00	0.0	K	2.60	.1
OH	0.00	0.0	SR	0.00	0.0
		SUM= 8.0			SUM= 10.1

ANION/CATION QC (DIFF/SUM) = [-.1150]

TDS BY ADDITION (IONS ANALYZED) = 617 MG/L

MEAS. RES. @ 77 F = 16.064 OHM-M

CALC. RES. @ 77 F = 11.5 OHM-M

MEAS. RES. @ 166 F = 6.131 OHM-M

MEAS. SP. GRAV. = 1.004 G/ML

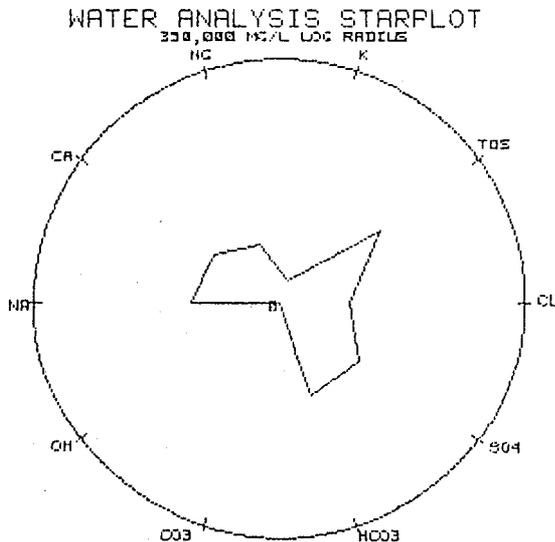
CALC. SP. GRAV. = 1 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 7.99 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



# ATTACHMENT "E"

## WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY  
UINTAH COUNTY, UT  
PRODUCED INJECTION WATER  
03-12-86

SAMPLE NUMBER: 01W1958

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	19100.00	538.8	NA	12300.00	535.1
BR	112.00	1.4			
I	28.50	.2			
SO4	78.70	1.6	CA	131.00	6.5
HCO3	1060.00	17.4	MG	44.40	3.7
CO3	0.00	0.0	K	60.60	1.5
OH	0.00	0.0	SR	90.60	2.1
		SUM= 559.4			SUM= 548.9

ANION/CATION QC (DIFF/SUM) = [ .0096 ]

TDS BY ADDITION (IONS ANALYZED) = 33005.8 MG/L

MEAS. RES. @ 77 F = .109 OHM-M    CALC. RES. @ 77 F = .193 OHM-M

MEAS. RES. @ 166 F = .094 OHM-M

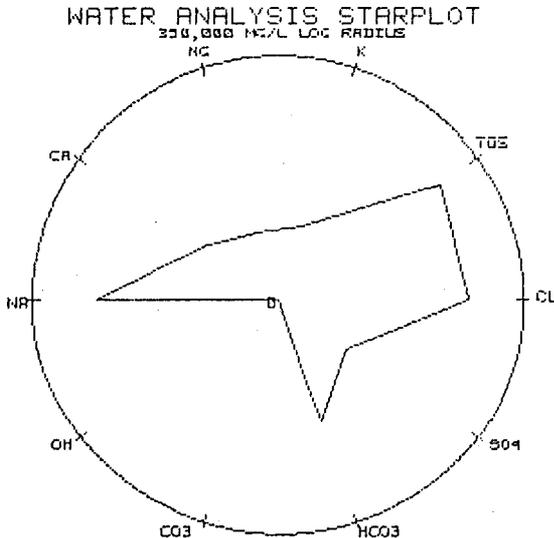
MEAS. SP. GRAV. = 1.021 G/ML            CALC. SP. GRAV. = 1.023 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 7.88 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



# ATTACHMENT "E"

## WATER ANALYSIS NORTHERN REGION DENVER TECHNICAL CENTER

SAMPLE I.D.:

CHEVRON UNIT, WONSITS VALLEY  
UINTAH COUNTY, UT.  
MIXED PROD AND FRESH INJECTION WATER.  
03-12-86

SAMPLE NUMBER:01W1959

MAJOR ANIONS	MG/L	MEQ/L	MAJOR CATIONS	MG/L	MEQ/L
CL	11900.00	335.7	NA	7780.00	338.4
BR	59.70	.7			
I	10.10	.1			
SO4	202.00	4.2	CA	111.00	5.5
HCO3	805.00	13.2	MG	33.30	2.7
CO3	0.00	0.0	K	40.40	1.0
OH	0.00	0.0	SR	47.60	1.1
		SUM= 353.9		SUM= 348.8	

ANION/CATION QC (DIFF/SUM) = [ .0073 ]

TDS BY ADDITION (IONS ANALYZED) = 20989.1 MG/L

MEAS. RES. @ 77 F = .279 OHM-M    CALC. RES. @ 77 F = .296 OHM-M

MEAS. RES. @ 166 F = .146 OHM-M

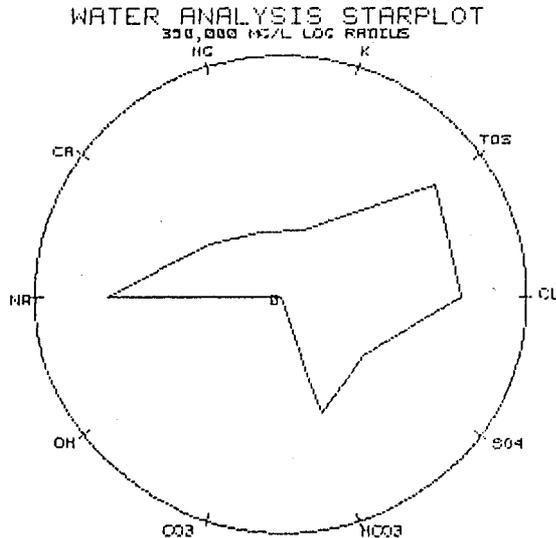
MEAS. SP. GRAV. = 1.016 G/ML    CALC. SP. GRAV. = 1.015 G/ML

PH OF UNACIDIFIED SAMPLE @ 25 C = 8.11 UNITS

A VALUE OF 0 INDICATES <NONE DETECTED>

TRACE ELEMENTS WILL NOT BE COMPLETED AT THIS TIME

NITRATE = 0 MG/L



ATTACHMENT "F"

WVS/FU #40-2  
MEHCANICAL CONDITION  
OFF-SET WELLS

PROPOSED INJECTION WELL

WVS/FU #40-2

Will have 7", 23#/ft casing from surface to  $\pm$  5,580'. Perforations will be at  $\pm$  5,300'-5,430'.

OFF-SET WELLS

WVS/FU #28

Plugged and abandoned on 1/29/81, has 5-1/2", 14#/ft casing from surface to 5,510'. Cement top is at 4,800' by cement top log. Shot 6 squeeze holes at 2,715'. Set cement retainer at 203'. Shot 6 squeeze holes at 198' and set cement plug in top of casing. 2

WVS/FU #28-2

Injector, has 5-1/2", 17#/ft casing from surface to 5,510'. Cement top is at 3,308' by cement bond log. Perforations are at 5,350'-5,437' (gross interval). Perforations at 5,280'-5,300' were cement squeezed with 100 sx. Injection packer is at 5,319'.

WVS/FU #16

Injector, has 5-1/2", 14#/ft casing from surface to 5,443'. Cement top is at 4,450' by cement top log. Perforations are at 5,163'-5,360' (gross interval). A 5-1/2" casing patch was run to 1,997' and cemented with 350 sx. cement in 4/85. Injection packer is at 5,054'.

WVS/FU #36

Producer, plan to convert to injection, has 5-1/2", 14#/ft casing from surface to 5,550'. Cement top is at 3,766' by cement bond log. Gross production interval is 5,313'-5,446'.

WVS/FU #26

Plugged and abandoned on 2/26/82, has 5-1/2" 14#/ft casing from surface to 5,720'. Cement top is at 5,130' by cement bond log. Set cement retainers at 4,114', 3,300', 2,740', 1,480' and 1,415' with 300, 325, 300, 325 and 500 sx. cement, respectively. Shot 8 squeeze holes at 3500'-3502', 8 squeeze holes at 2,800'-2,802', 12 squeeze holes at 1,510'-1,512' and 8 squeeze holes at 1,439'-1,440'. Spotted 25 sx. cement at 1,220', 25 sx. cement at 190' and pumped 50 sx. cement down 8-5/8" x 5-1/2" annulus.

ATTACHMENT "F"

WVS/FU #40-2

Page 2

WVS/FU #48

Producer, has 5-1/2", 14#/ft casing from surface to 5,558'. Cement top is at 4,364' by cement bond log. Gross production interval is 5,355'-5,484'. Squeezed casing leaks at 485'-547' and 988'-1,050' with 253 sx. cement in 11/83. In 1986 casing leaks were located between 460-490', 1050-1180', and 1871-1902'. The well will either be produced with a packer if the fluid level rises significantly above the pump, have a casing patch performed, or be plugged and abandoned.

WVS/FU #34

Producer, has 5-1/2", 14#/ft casing from surface to 5,533'. Cement top is at 3,450' by cement bond log. Gross production interval is 5,315'-5,470'. A 5-1/2" casing patch was run to 2,050' and cemented with 950 sx. cement in 2/86.

WVS/FU #97

Producer, has 5-1/2", 14#/ft casing from surface to 5,544'. Calculated cement top is at 4,185'. Gross production interval is 5,314'-5,460'. Packer set at 5350' in order to isolate the cement squeeze F-2 formation from production.

WVS/FU #43

Producer, has 5-1/2", 14#/ft casing from surface to 5,449'. Cement top is at 4,518' by cement bond log. Gross production interval is 5,258'-5,379'.

WVS/FU #105

Producer, has 5-1/2", 14#/ft casing from surface to 5,466'. Calculated cement top is at 4,112'. Gross production interval is 5,268'-5,402'. A 5-1/2" casing patch was run to 807' and cemented with 200 sx. cement in 8/82.

WVS/FU #53

Producer, has 5-1/2", 14#/ft casing from surface to 5,483'. Cement top is at 4,520' by cement bond log. Gross production interval is 5,266'-5,403'. Cast iron bridge plug is at 5,432'. Squeezed 5-1/2" casing leaks at 750' with cement in 1/80. Casing leaks from 350' to 760' did not pressure test in 1986. The well will either be produced with a packer if the fluid level rises significantly above the pump, have a casing patch performed, or be plugged and abandoned.

AFFIDAVIT

STATE OF WYOMING )  
                          ) SS.  
COUNTY OF UINTA )

In compliance with Rule 502(12), T. L. Perryman, being first duly sworn, deposes and says: that he is over 21 years of age, that on the 23 day of February, 1987, he caused to be deposited in the United States Post Office at Evanston, Wyoming, by certified mail, postage thereon fully prepaid, a sealed envelope containing a conformed copy of the Application of Chevron U.S.A. Inc., to which this Affidavit is attached, addressed to:

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Bureau of Indian Affairs  
Uintah and Ouray Agency  
Fort Duchesne, Utah 84026

T. L. Perryman  
T. L. Perryman  
Affiant

STATE OF WYOMING )  
                          ) SS.  
COUNTY OF UINTA )

Subscribed and sworn to before me this 23 day of February, 1987.

WITNESS by hand and official seal.



Kathleen Poplew  
Notary Public

My Commission Expires:

March 29, 1988

My businss address is  
P. O. Drawer AA  
Evanston, Wyoming 92930



**Chevron U.S.A. Inc.**  
Overthrust Area Office, P. O. Drawer AA, Evanston, WY 82930

**RECEIVED**  
FEB 27 1987

**DIVISION OF  
OIL, GAS & MINING**

**T. L. Perryman**  
Area Operations Superintendent

February 13, 1987

State of Utah  
Natural Resources  
Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attention: Mr. Gil Hunt, UIC Program Manager

Gentlemen:

Attached are Applications for Injection Wells for wells WVFU #29, #31, #36, #40-2 and #52 filed pursuant to Rule 502, of the Rules and Regulations of the Board, requesting administrative approval to inject water into the Green River formation, in furtherance of a pressure maintenance project in the Wonsits Valley State/Federal Unit, Uintah County, Utah.

Enclosed is Chevron's check for \$125.00 to cover the filing fee of the Application.

In compliance with Rule 502(12), a complete copy of the Applications have been mailed to the parties named below.

Sincerely,

TAK:gp  
Enclosures

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 West  
Vernal, Utah 84078

Bureau of Indian Affairs  
Uintah and Ouray Agency  
Fort Duchesne, Utah 84026

UIC CHECKLIST FOR APPLICATION APPROVAL

OPERATOR CHEVRON WELL NUMBER WVS/FU 40-2  
 SEC. 10 T. 8S R. 21E COUNTY UINTAH  
 API # (NOT ASSIGNED YET) 1926-FSL, 661 FEL

NEW WELL X DISPOSAL WELL \_\_\_\_\_ ENHANCED RECOVERY WELL \_\_\_\_\_

- Plat showing surface ownership Yes ✓ No \_\_\_\_\_
- Application forms complete Yes ✓ No \_\_\_\_\_
- Schematic of well bore Yes ✓ No \_\_\_\_\_
- Adequate geologic information Yes ✓ No \_\_\_\_\_
- Rate and Pressure information Yes ✓ No \_\_\_\_\_
- Fluid source Yes ✓ No \_\_\_\_\_
- Analysis of formation fluid Yes ✓ No \_\_\_\_\_
- Analysis of injection fluid Yes ✓ No \_\_\_\_\_
- USDW information Yes ✓ No \_\_\_\_\_
- Mechanical integrity test Yes \_\_\_\_\_ No ✓

Comments: Requires an APD to be filed;

# of wells in 1/2 mile radius: Producing 7, TA 0,  
Injector 2, PA 3, SI 0

- Well #40 was PRA in 1973; #40 is within 24' of the #40-2 proposed  
location; #40 has plugs set at 4750-5130, cement at  
2650 + 250, set <sup>10 sk</sup> plug in 5 1/2" csg + surf pipe

Reveiwed by Dorothy Swindell 3/2/87

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---00000---

IN THE MATTER OF THE APPLICATION :  
OF CHEVRON U.S.A, INC. FOR :  
ADMINISTRATIVE APPROVAL TO :  
CONVERT WELLS LOCATED IN :  
SECTIONS 10 & 13, TOWNSHIP 8 :  
SOUTH, RANGE 21 EAST, S.L.M., :  
UINTAH COUNTY, UTAH, TO CLASS II :  
INJECTION WELLS. :

CAUSE NO. UIC-093

---00000---

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED  
MATTER.

Notice is hereby given that Chevron U.S.A., Inc., P.O. Box 599,  
Denver, Colorado 80201 has requested administrative approval from the  
Division to convert the following wells to enhanced recovery water  
injection wells:

WONSITS VALLEY STATE/FEDERAL UNIT - Uintah County, Utah

WVS/FU #29  
WVS/FU #36  
WVS/FU #52  
WVS/FU #40-2

INJECTION INTERVAL: Green River Formation 5195' to 5446'  
MAXIMUM SURFACE PRESSURE: 2000 psig  
MAXIMUM WATER INJECTION RATE: 4000 BWPD

Approval of this application will be granted unless objections are  
filed with the Division of Oil, Gas and Mining within fifteen days  
after publication of this Notice. Objections, if any, should be  
mailed to the Division of Oil, Gas and Mining, Attention: UIC Program  
Manager, 3 Triad Center, Suite 350, 355 West North Temple, Salt Lake  
City, Utah 84180-1203.

DATED this 10th day of March, 1987.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

  
MARJORIE L. ANDERSON  
Administrative Assistant

UIC-093

NEWSPAPER AGENCY CORPORATION  
LEGAL ADVERTISING  
143 SOUTH MAIN - MEZZANINE FLOOR  
SALT LAKE CITY UT 84111

VERNAL EXPRESS  
PO BOX 1010  
54 VERNAL AVENUE  
VERNAL UT 84078

UTAH STATE DEPARTMENT OF HEALTH  
WATER POLLUTION CONTROL  
ATTN: LOREN MORTON  
288N. 1480 W.  
PO BOX 16690  
SALT LAKE CITY, UT 84116-0690

BUREAU OF LAND MANAGMENT  
CONSOLIDATED FINANCIAL CENTER  
324 SOUTH STATE STREET  
SALT LAKE CITY UT 84111-2303

CHEVRON U.S.A, INC.  
PO BOX 599  
DENVER CO 80201

U.S. ENVIRONMENTAL PROTECTION AGENCY  
SUITE 500 - REGION VIII  
999 18th STREET  
DENVER CO 80202-2405

*M. Marlayne Poulsen*  
\_\_\_\_\_  
*March 11, 1987*

STATE ACTIONS

Mail to:  
 Grants Coordinator  
 State Clearinghouse  
 116 State Capitol, SLC, Ut. 84114  
 533-4971

1. Administering State Agency  
 STATE OF UTAH  
 NATURAL RESOURCE  
 OIL, GAS, & MINING  
 3 TRIAD CENTER, SUITE 300  
 SALT LAKE CITY, UTAH 84180-1203

2. State Application Identifier Number:  
 (assigned by State Clearinghouse)

3. Approximate date project will start:  
 April 4, 1987

4. Areawide clearinghouse(s) receiving State Action:  
 (to be sent out by agency in block 1)  
 UINTAH BASIN ASSOCIATION OF GOVERNMENTS  
 BOX 1449  
 ROOSEVELT, UTAH 84066 ATTN: GEORGE ROTH

5. Type of action:  Lease  Permit  License  Land Aquisition  
 Land Sale  Land Exchange  Other \_\_\_\_\_

6. Title of proposed action:

WONSITS VALLEY STATE/FEDERAL UNIT WATERFLOOD PROJECT

7. Description:

APPROVAL FOR POSSIBLE CONVERSION OF THREE (3) WELLS TO WATER INJECTION WELLS AND DRILLING AND COMPLETION OF ONE(1) NEW INJECTION WELL.

8. Land affected (site location map required) (indicate county)

SECTIONS 10 & 13, Township 8 South, Range 21 East, Uintah County, Utah

9. Has the local government(s) been contacted?

Yes

10. Possible significant impacts likely to occur:

None

11. Name and phone number of district representative from your agency near project site, if applicable:

N/A

12. For further information, contact:

Phone: Gil Hunt  
 538-5340

13. Signature and title of authorized officer

*[Signature]*  
 Date: 3/11/87



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1987

Newspaper Agency Corporation  
Legal Advertising  
143 South Main - Mezzanine Floor  
Salt Lake City, Utah 84111

Gentlemen:

RE: Cause No. UIC-093

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 20th day of March, 1987. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

*Marjorie L. Anderson*  
for  
Marjorie L. Anderson  
Administrative Assistant

mfp

Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 11, 1986

Vernal Express  
P.O. Box 1010  
54 Vernal Avenue  
Vernal, Utah 84078

Gentlemen:

RE: Cause No. UIC-093

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Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

*Marjorie L. Anderson*  
for

Marjorie L. Anderson  
Administrative Assistant

mfp

Enclosure

143 SOUTH MAIN ST.  
P.O. BOX 45838  
SALT LAKE CITY, UTAH 84145  
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation  
The Salt Lake Tribune  
MORNING & SUNDAY  
DESERET NEWS  
EVENING & SUNDAY

# Affidavit of Publication

STATE OF UTAH.  
County of Salt Lake

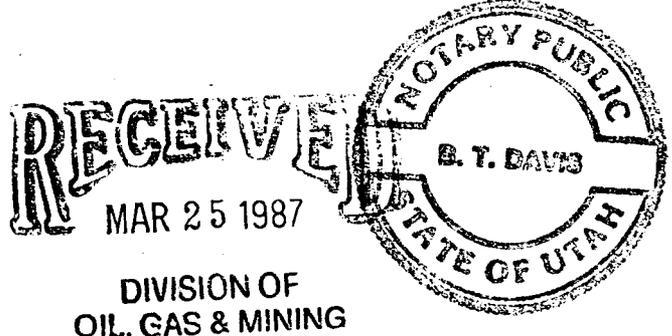
SS.

Hereby certify that the attached advertisement of **CAUSE NO. UIC-093** for **STATE OF UTAH, DIV. OF OIL, GAS & MINING** was published by the NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE and DESERET NEWS, daily newspapers printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County in the State of Utah.

PUBLISHED ON MAR 17, 1987

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF MARCH 1987

**CAUSE NO. UIC-093**  
**BEFORE THE DIVISIONS OF**  
**OIL, GAS AND MINING**  
**DEPARTMENT OF NATURAL**  
**RESOURCES**  
**STATE OF UTAH**  
IN THE MATTER OF THE AP-  
PLICATION OF CHEVRON  
U.S.A. INC. FOR ADMINISTRA-  
TIVE APPROVAL TO CON-  
VERT WELLS LOCATED IN  
SECTIONS 10 & 13, TOWNSHIP  
8 SOUTH, RANGE 21 EAST,  
S.L.M., UTAH COUNTY,  
UTAH TO CLASS II INJECTION  
WELLS.  
THE STATE OF UTAH TO  
ALL INTERESTED PARTIES IN  
THE ABOVE ENTITLED MAT-  
TER.  
Notice is hereby given that  
Chevron U.S.A. Inc., P.O. Box  
599, Denver, Colorado 80201  
has requested administrative  
approval from the Division to  
convert the following wells to  
enhanced recovery water in-  
jection wells:  
WONSITS VALLEY STATE/FE-  
DERAL UNIT - Uintah County,  
Utah  
WVS/FU #29  
WVS/FU #36  
WVS/FU #52  
WVS/FU #40-2  
INJECTION INTERVAL: Green  
River Formation 5195' to 5446'  
MAXIMUM SURFACE PRES-  
SURE: 2000 psig  
MAXIMUM WATER INJEC-  
TION RATE: 4000 BWPD  
Approval of this application  
will be granted unless objec-  
tions are filed with the Division  
of Oil, Gas and Mining within fif-  
teen days after publication of  
this Notice. Objections, if any,  
should be mailed to the Division  
of Oil, Gas and Mining, Atten-  
tion: UIC Program Manager, 3  
Triad Center, Suite 350, 355  
West North Temple, Salt Lake  
City, Utah 84180-1203.  
DATED this 10th day of  
March, 1987.  
STATE OF UTAH  
DIVISION OF OIL,  
GAS AND MINING  
MARJORIE L. ANDERSON  
Administrative Assistant  
5-29



*B. J. Davis*  
NOTARY PUBLIC  
MARCH 1, 1988  
COMMISSION EXPIRES

## LEGAL ADVERTISING INVOICE

ACCOUNT NAME	AD NUMBER	TELEPHONE		
UTAH, DIV. OF OIL, GAS & MINING	8-29	538-5340		
SCHEDULE	MISC. CHARGES			
C MAR 17, 1987				
ION	SIZE	TIMES	RATE	AD CHARGE
93	68 AGATE LINES	1	1.22	82.96
DUE AND PAYABLE ON RECEIPT OF THIS INVOICE				TOTAL AMOUNT DUE
FOR BILLING INFORMATION CALL 801-237-2796				82.96

TO INSURE PROPER CREDIT  
**PLEASE RETURN THIS PORTION**

WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE  
MAKE CHECKS PAYABLE TO:  
NEWSPAPER AGENCY CORPORATION  
(PLEASE WRITE YOUR ACCOUNT  
NUMBER ON YOUR CHECK)

BILL TO:

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
355 WEST NORTH TEMPLE  
3 TRIAD CENTER, SUITE 350  
SLAT LAKE CITY, UT 84180-1203

ACCOUNT NUMBER	BILLING DATE
538-5340	3/23/87
AD NUMBER	PAY THIS AMOUNT
8-29	82.96

# Vernal Express

Phone 789-3511

P.O. Box 1010

54 North Vernal Ave.

VERNAL, UTAH 84078

CAUSE NO.  
UIC-093

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF AT RESOURCES STATE OF UTAH

IN THE MATTER OF the APPLICATION OF CHEVRON U.S.A., INC. FOR ADMINISTRATIVE APPROVAL TO CONVERT WELLS LOCATED IN SECTIONS 10 & 13, TOWNSHIP 8 SOUTH, RANGE 21 EAST, S.L.M., UINTAH COUNTY, UTAH, TO CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL INTERESTED PARTIES IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Chevron U.S.A., Inc., P.O. Box 599, Denver, Colorado 80201 has requested administrative approval from the Division to convert the following wells to enhance recovery water injection wells: WONSITS VALLEY STATE/FEDERAL UNIT - Uintah County, Utah. WVS/FU NO.29; WVS/NO.36; WVS/NO.52; WVS/FU NO.40-2.

INJECTION INTERVAL: Green River Formation 5195' to 5446'

MAXIMUM SURFACE PRESSURE: 2000 Psig

MAXIMUM WATER INJECTION RATE: 4000 BWP.D.

RECEIVED  
MAR 26 1987

DIVISION OF OIL, GAS & MINING

Approval of the application will be granted unless objections are filed with the Division of Oil, Gas and Mining within fifteen days after publication of this Notice. Objections, if any, should be mailed to the Division of Oil, Gas and Mining, Attention: UIC Program Manager, 3 Triad Center Suite 350, 355 West North Temple, Salt Lake City, Utah 84180-1203.

Dated this 10th day of March, 1987.

State of Utah  
Div. of Oil,  
Gas and Mining

MARJORIE L.  
ANDERSON  
Administrative  
Assistant

Published in the Vernal  
Express March 18, 1987.

STATE OF UTAH  
County of Uintah

ss.

I, Nancy Colton, being duly sworn, deposed and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published once each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for one publication,

the first publication has been

made on the 18th day of February,

1987, that said notice

was published in the regular and entire issue of every number of the paper during the period of times of publication, and the same was published in the newspaper proper and not in a supplement.

By Nancy Colton Manager

Subscribed and sworn to before me,

this 18th day of March AD. 1987.

Jack R. Walker  
Notary Public, Residence, Vernal, Utah

My commission expires June 16, 1989.



116 State Capitol Building  
Salt Lake City, UT 84114  
Telephone 801-533-5245

## office of planning and budget

Norman H. Bangerter, Governor Dale C. Hatch, C.P.A., J.D., Director Michael E. Christensen, Ph.D., Deputy Director

RECEIVED  
MAR 27 1987

DIVISION OF  
OIL, GAS & MINING

March 24, 1987

Gil Hunt  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

SUBJECT: Wonsits Valley State/Federal Unit Waterflood Project - Permit  
State Application Identifier #UT870313-060

Dear Mr. Hunt:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and no comments are indicated.

Thank you for the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 533-4971.

Sincerely,

*Dale C. Hatch* OS

Dale C. Hatch  
Director

DCH/jw



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1987

041003

Chevron, U.S.A., Incorporated  
P.O. Box 599  
Denver, Colorado 80201

Gentlemen:

RE: Wonsits Valley State/Federal Unit #29, #36, #52, #40-2 Wells,  
Sections 10 & 13, Township 8 South, Range 21 East, S.L.M.,  
Uintah County, Utah, UIC-093.

In accordance with Rule 503(c), Oil and Gas Conservation General Rules, your Application for administrative approval to inject water into the referenced wells is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson  
Director

mfp  
7627U

9

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER  Water Injector      SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1926 FSL, 661 FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 ± 8 miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 661'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 ± 1325'

19. PROPOSED DEPTH  
 5575'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4880' GR

22. APPROX. DATE WORK WILL START\*  
 ± 1987

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Wonsits Valley Fed.

8. FARM OR LEASE NAME  
 Wonsits Valley

9. WELL NO.  
 40-2

10. FIELD AND POOL, OR WILDCAT  
 Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 10, T8S, R21E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	68"	50'	Cement to surface
12 1/2"	9 5/8"	36"	500'	Cement to surface
8 3/4"	7"	23"	5575'	Cement to surface

It is proposed to drill this well as a water injector. This well is replacing well No. 40 which has been plugged and abandoned.

- Attachments: Certified Plat  
 Drilling Program  
 Chevron Class III BOPE and wellhead specifications  
 Multipoint Surface Use Plan  
 Geologic Program

Completion Procedure to be submitted by Sundry Notice  
 A water injection line approximately 1,089.25' in length will be installed from an existing line to the wellhead. Right-of-way has been applied for.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. S. Watson TITLE Office Assistant DATE March 6, 1987

(This space for Federal or State office use)

PERMIT NO. 43-047-31798 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

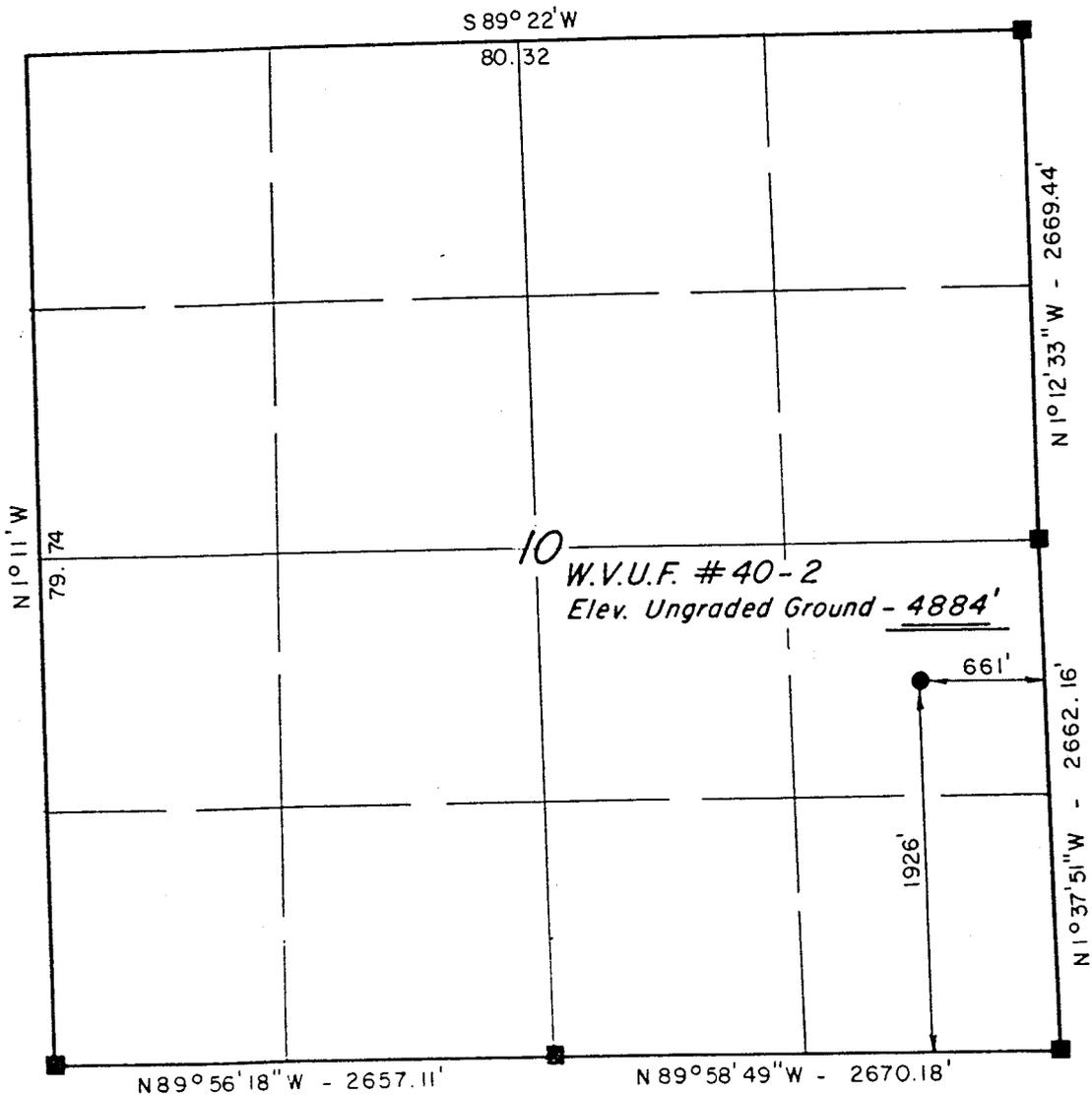
**RECEIVED**  
 APR 24 1987

APPROVED BY John R. Beck DATE 6-13-87  
 CONDITIONS OF APPROVAL, IF ANY: See Instructions On Reverse Side

T 8 S , R 2 I E , S . L . B . & M .

PROJECT  
CHEVRON U.S.A. INC.

Well location, W.V.U.F. # 40-2,  
located as shown in the NE1/4 SE1/4  
Section 10, T8S, R21E, S.L.B. & M.  
Uintah County, Utah.



■ = SECTION CORNERS LOCATED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	Nov. 13, 86
PARTY	DA RP <i>DA RP</i>	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CHEVRON U.S.A.

CHEVRON U.S.A. INC.  
WONSITS VALLEY FEDERAL UNIT 40-2  
SECTION 10, T8S, R21E  
UINTAH COUNTY, UTAH  
MULTIPOINT SURFACE USE PLAN

RECEIVED  
APR 24 1987

DIVISION OF  
OIL, GAS & MINING

1. EXISTING ROADS

- A. See Topo maps "A" and "B". We do not plan to change, alter or improve upon any existing state or county roads.
- B. From Vernal, Utah go southeast approximately 29 miles and turn right. Travel approximately 9 miles, then turn right, travel 4.6 miles. Turn right, travel 0.4 miles to proposed access road.

2. PLANNED ACCESS ROAD

From the proposed access road entrance the proposed access road is to go approximately 255' northwest. Existing and planned access roads in the Unit will be maintained in accordance with Bureau of Land Management (BLM) requirements. See Topo Map "B".

- A. Width: Maximum width 30' with an 18' travel area.
- B. Maximum Grade: No greater than 8%
- C. Turnouts: None, avoid blind corners.
- D. Drainage Design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing Materials: Gravel if necessary (see item 6-A).
- G. No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Exhibit "D".
- B. Install new injection line from subject well a distance of +1,089' to the south to tie into an existing flowline as shown on Exhibit "D". Flowline will be 3½" cement lined coated and wrapped, and buried 6' deep.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by the BIA.
- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' to the south-east of the center hole as shown on Exhibit "C". A line will be placed on the surface from the center hole to the burn pit. The pit will be fenced on four sides to protect livestock.

E. A line heater will be required for the production from this well. About 100' of access will be needed to service this line heater. This will be adjacent to the pad and placed along the production flowline from this well.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Water supplied to the location will be hauled by truck on existing roads in the area from a point in Section 13, T7S, R23E in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ . This water source has been permitted with the Utah State Engineer.

6. SOURCE OF CONSTRUCTION MATERIALS

A. All land is Ute Tribal land. All gravel, cement, etc., needed on the access road and location will come commercially from the Vernal, Utah area. Access road needed is shown on Topo map "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

A. Cuttings will be settled out in the reserve pit. The reserve pit will be unlined. It will be fenced with a wire mesh fence, topped with at least one strand of barbed wire.

B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit, and the pit filled in and returned to natural grade.

C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.

D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements have been made for the sewage to be transported from the wellsite to the City of Vernal, Utah for disposal in the city disposal system. The sewage will be hauled by an authorized hauling firm.

E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.

F. After the rig has moved from the well site, all waste material will be removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELLSITE LAYOUT

A. Four to six inches of topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be located as shown on Exhibit "C".

B. Pits will not be lined.

C. Access to the well pad will be as indicated in Exhibit "C".

10. PLANS FOR RESTORATION OF SURFACE

A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.

B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BIA.

C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.

E. The well will be completed during 1987. Rehabilitation will commence following completion of the well. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. SURFACE OWNERSHIP

A. The wellsite, access roads, flowlines and powerlines will all be constructed on BIA owned surfaces. The operator shall contact the BLM office at (801) 789-1362 and the BIA office at (801) 722-2406 between 24 and 48 hours prior to construction activities.

12. OTHER INFORMATION

- A. The well is located on hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the locations. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.
- B. Surface use activities other than the oil well facilities consist of livestock grazing.
- C. There are no water bodies or occupied dwellings near the wellsites. Archaeological, historical and cultural sites may be determined during the field inspection. An archaeological survey will be conducted on the disturbed areas and a copy of this report sent to the BLM.

13. COMPANY REPRESENTATIVE

Mr. B. L. Haynes  
P.O. Box 599  
Denver, CO 80201  
(303) 930-3403

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

3-23-87

Date



B. L. Haynes  
Drilling Manager

JLW:mm

- Map "A" - Proposed Location
- Map "B" - Proposed Access Road
- Exhibit "C" - Location Layout and Cut and Fill
- Exhibit "D" - Existing Wells and Existing and Proposed Facilities

GEOLOGIC PROGRAM

Field/Area Wonsits Valley Expl/Dev Development

Well Name Wonsits Valley #40-2

Location: Sec 10 TWP 8S Range 21E  
 Co Uintah State Utah  
 Surface 1926 FSL and 661 FEL  
 Bottom Hole Same

Elevation: GL estimated 4880 Surveyed 4884  
 KB estimated 4898 Surveyed \_\_\_\_\_

Total Depth 5510' Fm at TD \_\_\_\_\_

Objectives: Primary Water Injector - Lower Green River  
 Secondary \_\_\_\_\_

Coring:	Formation	Estimated Depth	Amount
Interval/on show	<u>None</u>	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____
Interval/on show	_____	_____	_____

Drill Stem Testing None  
 \*Swab Testing F2, F4, G1

Mud Logging Two man FID unit, 2000' to TD

Electric logging:	Surface	Intermediate	Total Depth
1) <del>DIL-SP</del> DISF-SP-GR	_____	_____	<u>400' to TD</u>
2) <del>DIL-MSFL-SP</del>	_____	_____	_____
3) <del>BHC w/GR, Cal.</del>	_____	_____	_____
4) LDT-CNL w/GR, Cal.	_____	_____	<u>2000' to TD</u>
5) <del>FDC-CNL w/GR, Cal.</del>	_____	_____	_____
6) <del>Dipmeter</del>	_____	_____	_____
7) <del>Velocity survey</del>	_____	_____	_____
** 8) RFT	_____	_____	<u>F2, F4, G1</u>
9) Microlog - GR	_____	_____	<u>2000' to TD</u>
* 10) EPT - GR	_____	_____	<u>4500' to TD</u>
* 11) DPT - GR	_____	_____	<u>4500' to TD</u>

All runs from TD to either base of surface casing or overlap with previous log run unless otherwise noted.

- \* Petroleum Eng. is recommending swab testing the F2, F4 and G1. Dev. Geology has therefore included the experimental EPT and DPT logs for further tool evaluation.
- \*\* Petroleum Engr. recommends RFT's for pressure data.

GEOLOGIC PROGRAM (Continued)

Tops:

Formation	Estimated Depth, datum	Sample Depth, datum	Log Depth, datum
Green River	2460 (+2418)	_____	_____
Lower G.R.	4561 (+371)	_____	_____
F2	5294 (-416)	_____	_____
F4	5349 (-471)	_____	_____
G1	5423 (-545)	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Correlation Wells:

	Correlative Zones with Subject Well			
	Fm	Interval		
1) <u>WVF #40</u>	Lower G.R.	4566 (+317)	<del>Primary-objective-zones-to-be-cored.</del>	
<u>10-8S-21E NESE</u>	F2	5299 (-416)		
_____	F4	5354 (-471)		
_____	G1	5428 (-545)		<del>Zone-to-be-DST.</del>
2) <u>WVF #97</u>	Lower G.R.	4587 (+329)	Primary-objective zones-to-be-cored.	
<u>11-8S-21E NWSE</u>	F2	_____		
_____	F4	_____		
_____	G1	_____		Zones-to-be-DST.

DIVISION OF INTEREST:

Working Interest Partners:

Chevron	100 %	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Others Receiving Data:

_____	_____	_____	_____
_____	_____	_____	_____

REMARKS: This well is a redrill of #40 and will be utilized as a water injector in the F4 and G1. Estimated logging cost: \$14,000.

Prepared by *Mark Shubert*  
 Reviewed by *James Harris*  
 Formation Evaluation Analyst

Date 3-9-87  
 Date 9 March 1987

Approved *EL 3/20/87 RBChristy/GCS*

Date 3/20/87

DRILLING PROGRAM

Field Wonsits Valley Well 40-2 Exp/Dev Dev.  
Water Injection

Location 1926' FSL, 661 FEL Sec 10, T8S, R21E, Uintah Co, Utah

Drill x Deepen \_\_\_\_\_ Elevations: GL 4880 KB \_\_\_\_\_

~~Directional~~ Directional/Straight Hole: Proposed Measured TD \_\_\_\_\_ TVD \_\_\_\_\_  
KOP \_\_\_\_\_ Build \_\_\_\_\_ Max. Angle \_\_\_\_\_ Avg. Angle \_\_\_\_\_  
Target Location \_\_\_\_\_ Bearing from Surface \_\_\_\_\_

1. Conductor Hole

Hole Size 20" Proposed Depth 50 Casing Size, Weight & Grade 16"

2. Surface Hole

Hole Size 12 1/4" Proposed Depth 500 BOPE None  
Mud Program: Type MW FV WL Other  
Gel-Water + 8<sup>5</sup> - - \_\_\_\_\_

Potential Hazards: None

Electric Logging Program: None

Core/DST Program: None

Casing Program: \*

<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thread</u>	<u>Section Length</u>
<u>9 5/8"</u>	<u>K-55</u>	<u>36#</u>	<u>ST&amp;C</u>	<u>500'</u>

\*Actual wt. grade & thd. may vary depending upon stock on hand.

Cement Program: Lead Slurry \_\_\_\_\_  
Tail Slurry Class "G" or "H" with 2% CaCl<sub>2</sub> + 250 SKS

WOC Time 6 hrs. Casing Test 1000 psi Shoe test MWE None ppg

3. Intermediate Hole

Hole Size \_\_\_\_\_ Proposed Depth \_\_\_\_\_ BOPE \_\_\_\_\_  
Mud Program: Type MW FV WL Other

Potential Hazards: \_\_\_\_\_

Electric Logging Program: \_\_\_\_\_

Core/DST Program: \_\_\_\_\_

Casing Program:

<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Thread</u>	<u>Section Length</u>
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Cement Program: Lead Slurry \_\_\_\_\_  
Tail Slurry \_\_\_\_\_

WOC Time \_\_\_\_\_ hrs. Casing Test \_\_\_\_\_ psi Shoe test MWE \_\_\_\_\_ ppg

4. Oil String/Liner Hole

Hole Size 8 3/4" Proposed Depth 5575 BOPE Chevron Class III-3000 psi 7 in. WP  
 Mud Program: Type MW FV WL Other  
GYP-Water + 86 - - 500'-2500'  
Gel-Water-Chem. + 90 - 40 + 10 cc 2500' - T.D.

Potential Hazards: Lost circulation  
 Electric Logging Program: DIL-SFL-SP-GR, LTD-CNL W/GR-CAL EPT-Microlog  
 Core/DST Program: None  
 Casing Program:\*

Size	Grade	Weight	Thread	Section Length
<u>7"</u>	<u>K-55</u>	<u>23#/FT</u>	<u>LT&amp;C</u>	<u>Surface - 5575'</u>

\*Actual wt., grade, and thd. may vary depending upon available stock on hand.

Cement Program: Lead Slurry Low density filler cement.  
Tail Slurry Class "H" tailored for depth & temp.  
 WOC Time 12 hrs. Casing Test 1500 psi

5. Auxiliary Equipment

Mud Logging Unit @	<u>2000'</u>	Rotating Head @	<u>-</u>
Geolograph @	<u>Spud</u>	Degasser @	<u>500'</u>
Visulogger @	<u>0</u>	Desilter @	<u>Spud</u>
Adj. Choke @	<u>500'</u>	Centrifuge @	<u>-</u>
PVT & Flowmeter @	<u>Spud</u>	Mud Cleaner @	<u>Spud</u>
Trip Tank @	<u>Spud</u>	H <sub>2</sub> S Safety Equip. @	<u>-</u>

Other: Full opening drill pipe safety valve, inside BOP, Upper & Lower Kelly cock valve at spud.

6. Drill String Design

Surface Hole:  
 BHA 12 1/4" BIT, 1 x 8" DC Stab., 2x8" DC's, x 0 6 3/4" DC's.  
 Drill Pipe 4 1/2" 16.60 E

Intermediate Hole:  
 BHA N/A  
 Drill Pipe \_\_\_\_\_

Oil String/Liner Hole:  
 BHA 8 3/4" bit 6 3/4" drill collars  
 Drill Pipe 4 1/2" 16.60 E

7. Other

Inspect BHA after 200 rotating hours.  
 In "straight" holes run inclination surveys every + 500 feet.  
 Gyro Surveys None  
 Check drilling breaks for flow below 1000 feet.  
 Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

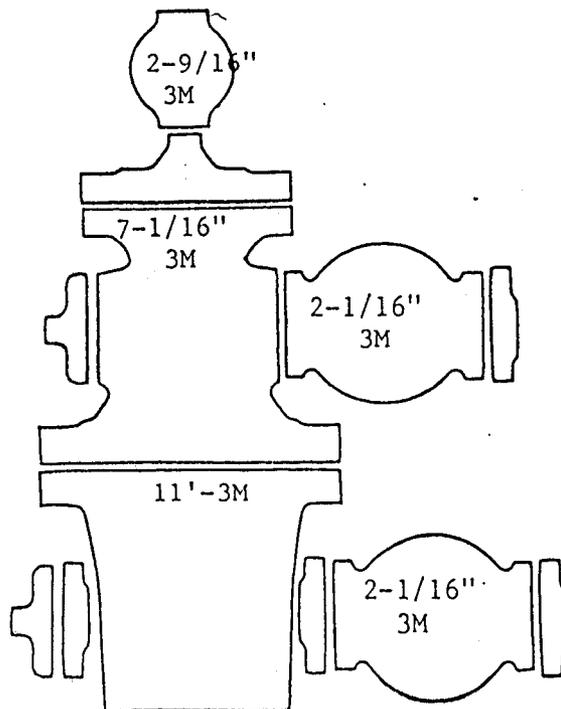
9. Geologic Program

Attached

Prepared By L. Lee Date 3/3/86 Drilling Superintendent L. Lee Date \_\_\_\_\_

CHEVRON

Wonsit Valley #. 40-2

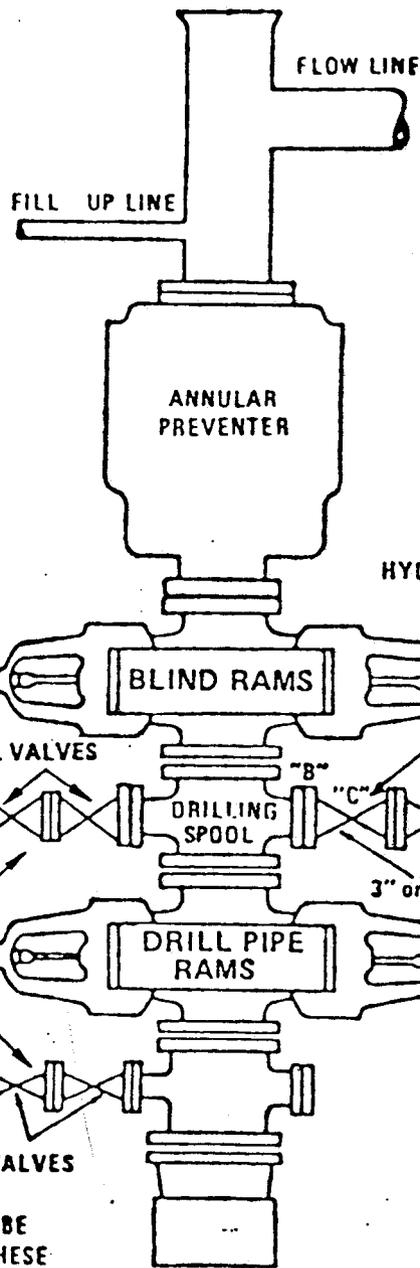


CASING

9-5/8"

7"

2-7/8"



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

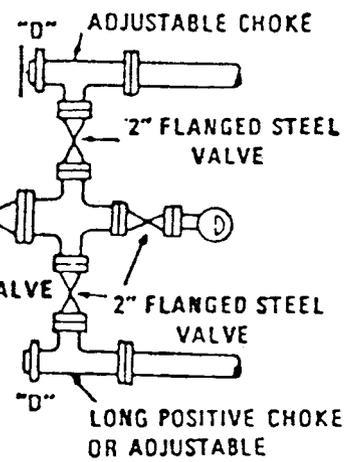
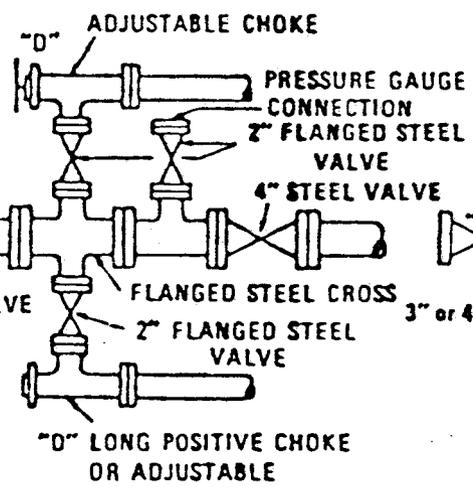
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4  
THREE PREVENTER HOOKUP  
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS WILL BE ON LOCATION AT ALL TIMES.

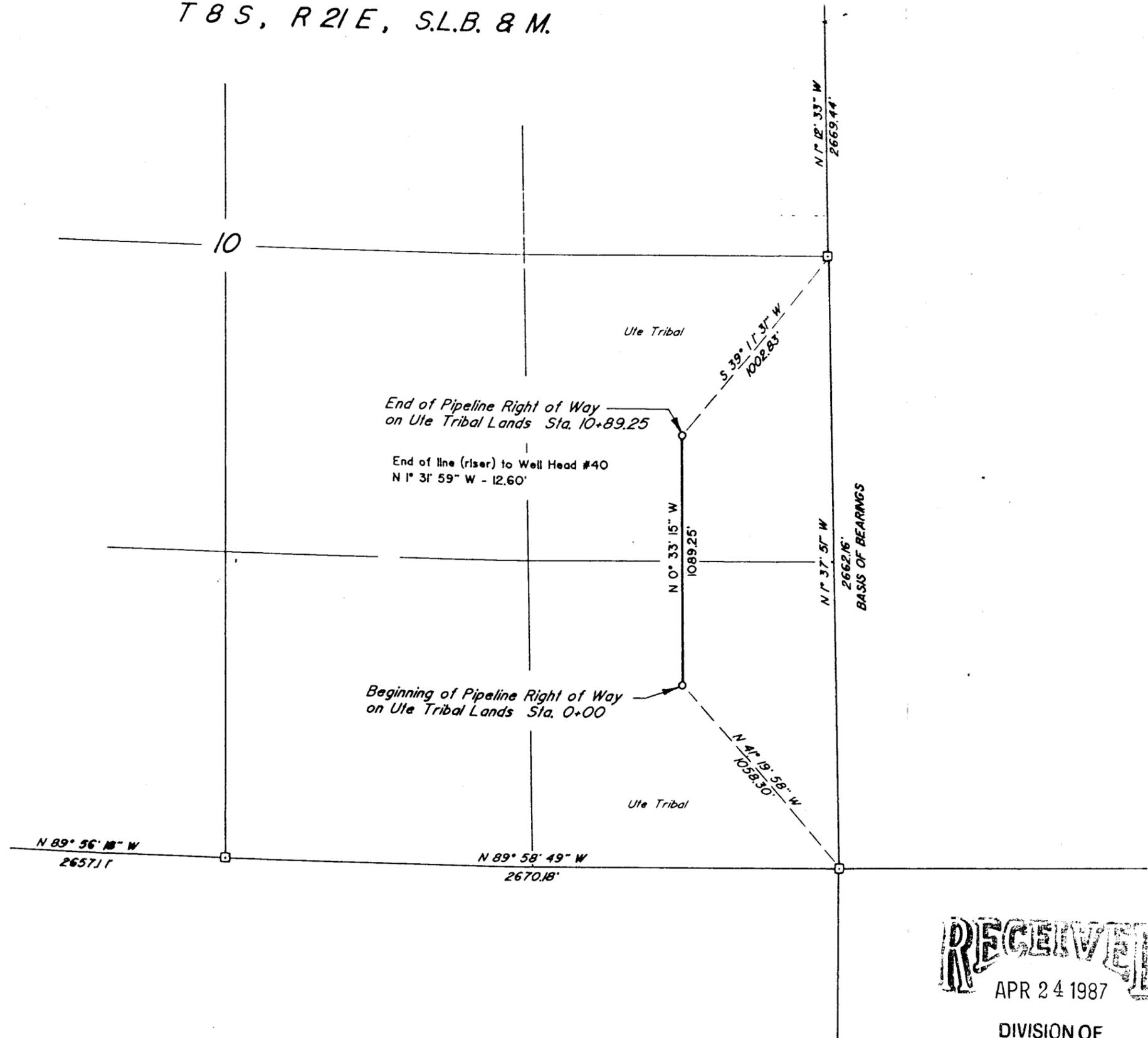
Chevron U.S.A. Inc.  
ROCKY MTN. PRODUCTION DIVISION

T 8 S, R 21 E, S.L.B. & M.

PROJECT  
**CHEVRON U.S.A., INC.**  
 WATER INJECTION PIPELINE TO WELL #40  
 LOCATED AS SHOWN  
 IN THE  
 SE  $\frac{1}{4}$ , Section 10, T 8 S, R 21 E,  
 S.L.B. & M., Uintah County, Utah

TOTAL RIGHT OF WAY ON UTE TRIBAL LANDS

Total length of Right of Way is 1089.25' or 0.21 miles. Average width of Right of Way is 30' (15' perpendicular on each side of the centerline). Total area in pipeline Right of Way is 0.75 acres more or less.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**RECEIVED**  
 APR 24 1987

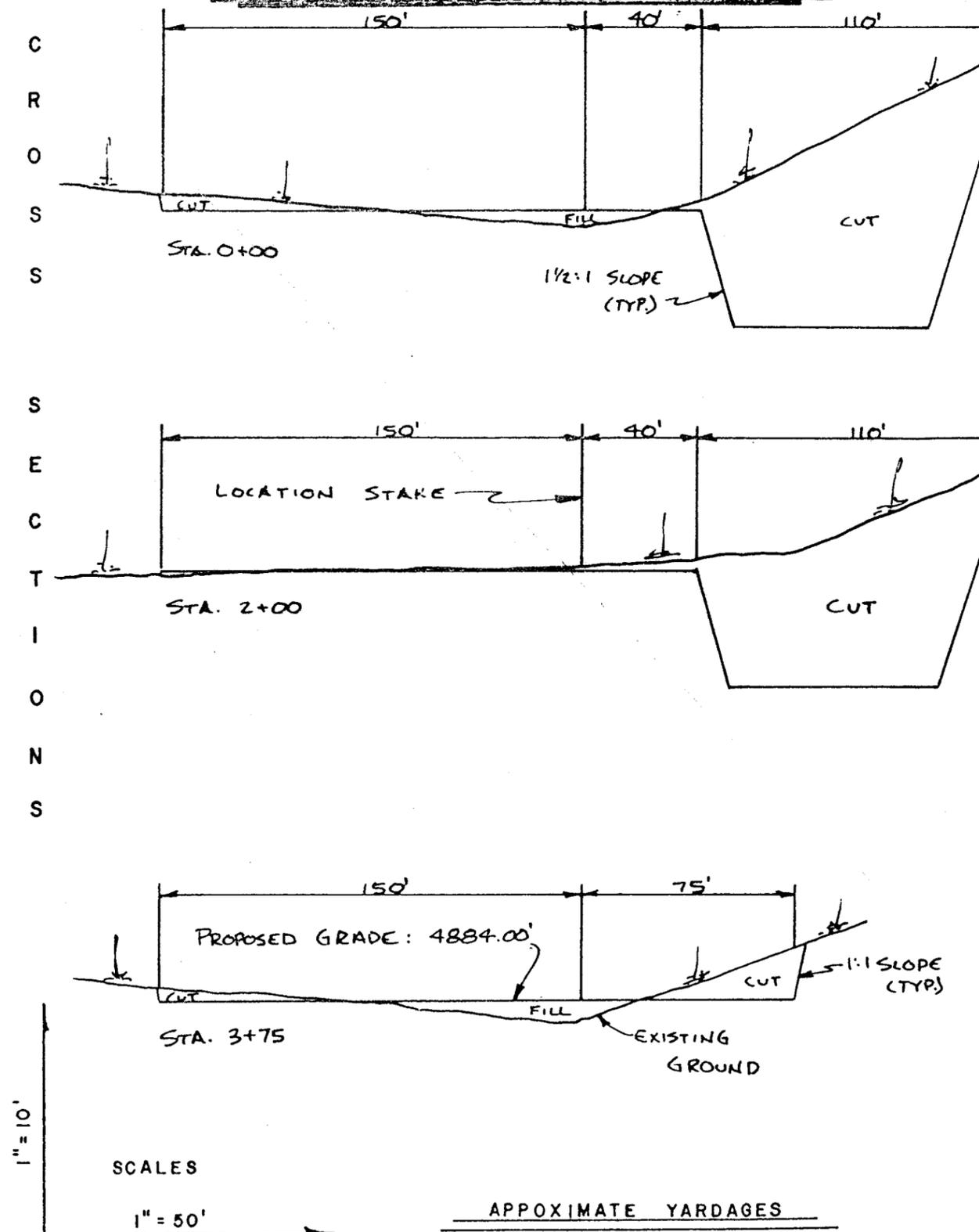
DIVISION OF  
 OIL, GAS & MINING

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE 1" = 500'	DATE 10-13-86
PARTY JK RP DLS	REFERENCES Section Breakdown
WEATHER FAIR	FILE Chevron

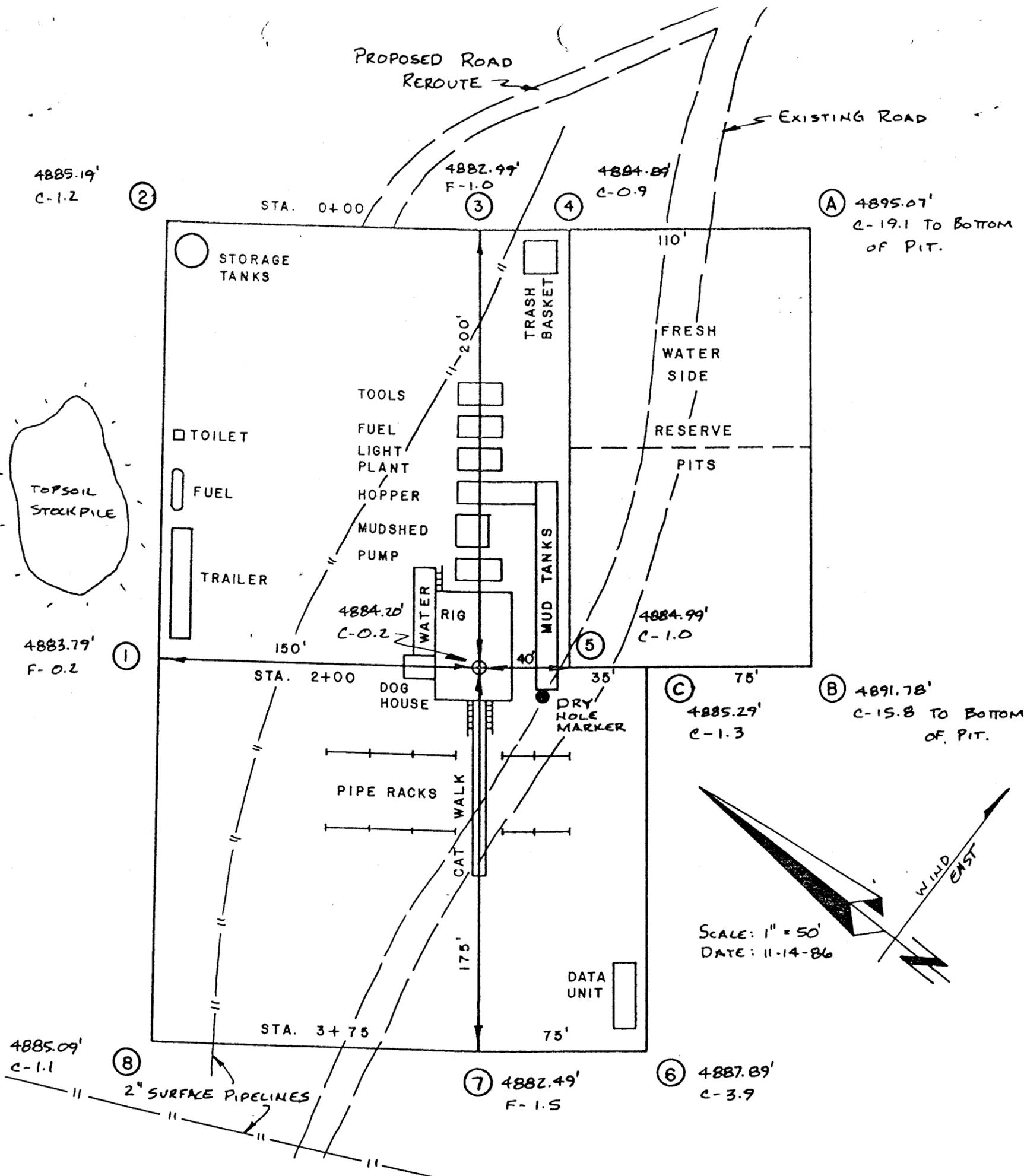
# CHEVRON U.S.A. INC.

W.V.U.F. #40-2 REDRILL



APPROXIMATE YARDAGES

CU. YDS. CUT- 10,000  
 CU. YDS. FILL- 550



CHEVRON U.S.A. INC.

W.V.U.F. # 40-2

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION

INDIAN RESERVATION

BOUNDARY

BOUNDARY

PROPOSED LOCATION

W.V.U.F. #40-2

(REDRILL)

PROPOSED ACCESS ROAD 0.2 Mi.

4.6 Mi.

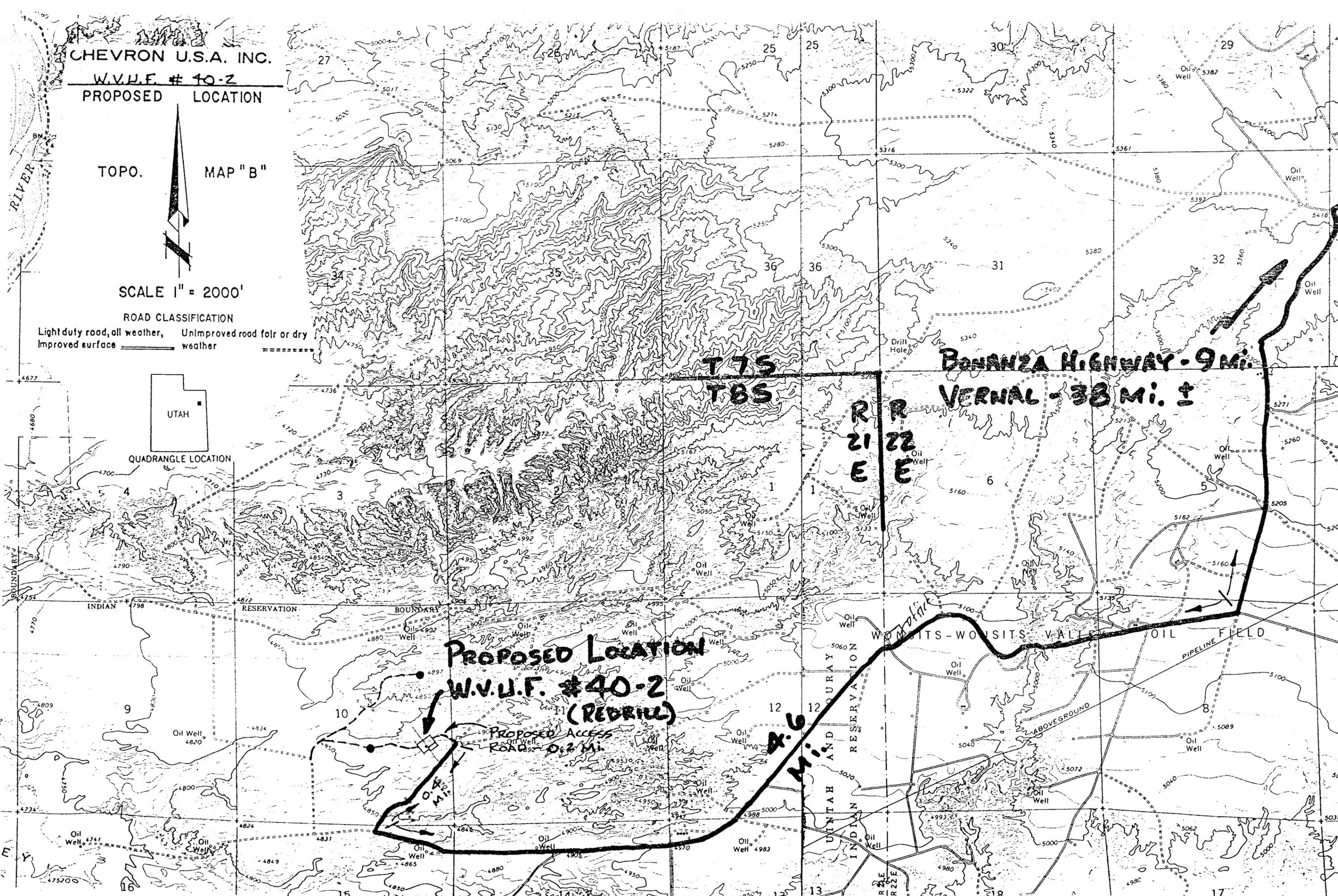
BOONANZA HIGHWAY - 9 Mi.

VERNAL - 38 Mi. ±

WONTSITS-WONTSITS VALLEY OIL FIELD

ABOVEGROUND

DINTAH AND COURAY INDIAN RESERVATION



CHEVRON U.S.A. INC.

W.V.U.F. # 40-2

PROPOSED LOCATION

TOPO.

MAP "A"

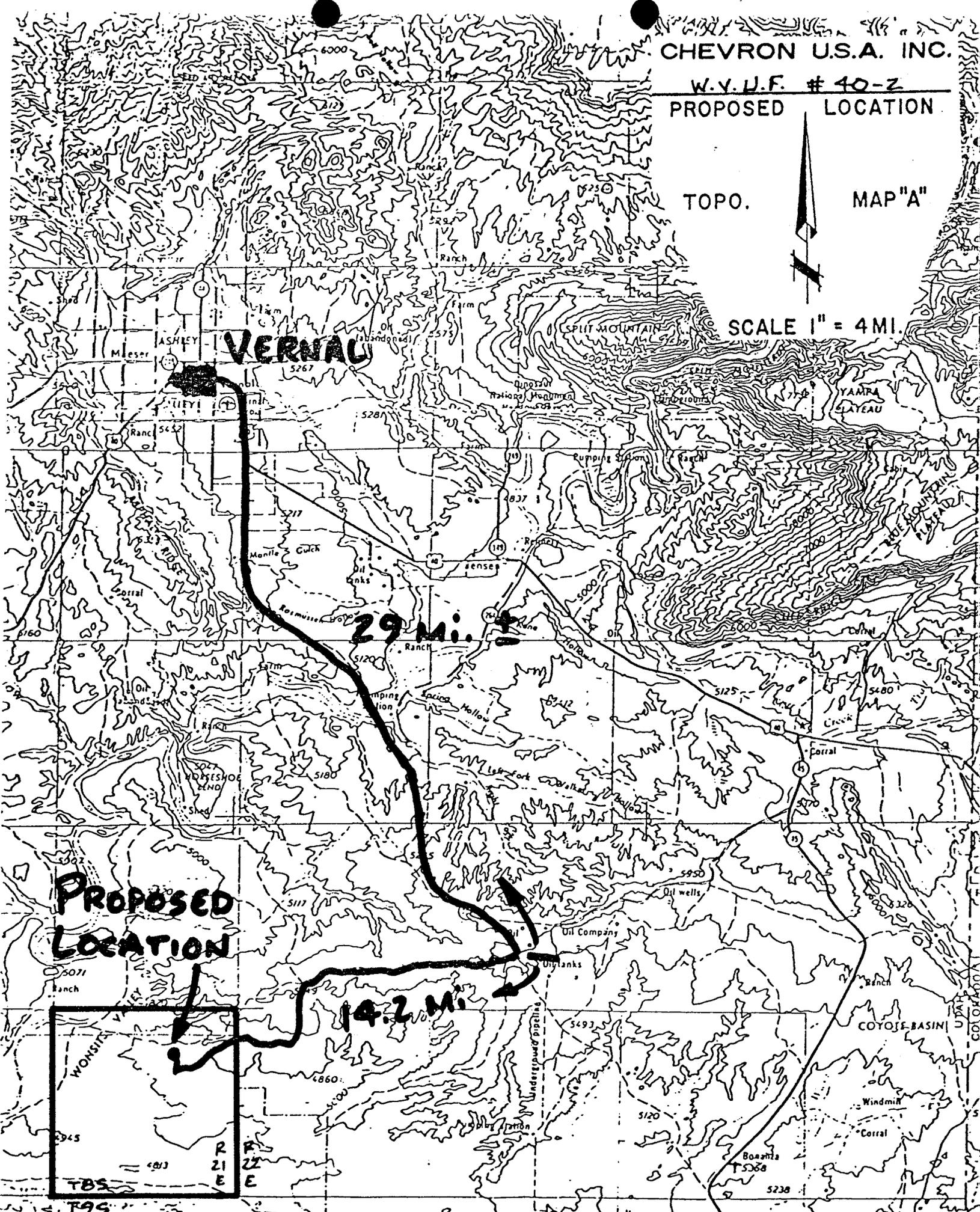
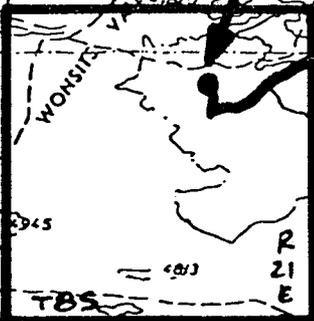
SCALE 1" = 4 MI.

VERNAU

29 Mi. E

14.2 Mi. E

PROPOSED LOCATION



061506

OPERATOR Cherrow U.S.A. Inc DATE 4-28-87

WELL NAME Wonsita Valley Unit #40-2

SEC NESE 10 T 85 R 21E COUNTY Wintal

43-047-31798  
API NUMBER

Lease  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unit well - & on P.O.D.

Need water permit

APPROVAL LETTER:

SPACING:

203

Wonsita Valley  
UNIT

302

CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1987

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Gentlemen:

Re: Wonsits Valley Unit 40-2 - NE SE Sec. 10, T. 8S, R. 21E  
1926' FSL, 661' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2  
Chevron U. S. A. Inc.  
Wonsits Valley Unit 40-2  
June 12, 1987

5. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31798.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER Water Injector      SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 1926 FSL, 661 FEL  
 At proposed prod. zone NE/SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
+ 8 miles NE of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 661'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ± 1325'

19. PROPOSED DEPTH 5575'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4880' GR

22. APPROX. DATE WORK WILL START\*  
± 1987

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806 *Duly*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Wonsits Valley Fed.

7. UNIT AGREEMENT NAME  
080735

8. FARM OR LEASE  
Wonsits Valley

9. WELL NO.  
40-2

10. FIELD AND POOL, OR WILDCAT  
Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 10. T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	68"	50'	Cement to surface
12 1/2"	9 5/8"	36	500'	Cement to surface
8 3/4"	7"	23	5575'	Cement to surface

It is proposed to drill this well as a water injector. This well is replacing well No. 40 which has been plugged and abandoned.

Attachments: Certified Plat  
 Drilling Program  
 Chevron Class III BOPE and wellhead specifications  
 Multipoint Surface Use Plan  
 Geologic Program

**RECEIVED**  
 AUG 5 1987  
 DIVISION OF OIL  
 GAS & MINING

Completion Procedure to be submitted by Sundry Notice

A water injection line approximately 1,089.25' in length will be installed from an existing line to the wellhead. Right-of-way has been applied for.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.S. Watson TITLE Office Assistant DATE March 6, 1987

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE Asst. Minerals DATE 7-31-87

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
 TO OPERATOR'S COPY

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A. Inc. Well No. 40-2

Location NESE Sec. 10 T.8S., R.21E. Lease No. U-0806

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

**1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report all water shows and water-bearing sands encountered to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X will be acceptable. If noticeable water flows are encountered, submit samples to this office along with any water analyses conducted by the operator.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

**2. Pressure Control Equipment**

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The proposed casing and cementing program shall provide excellent protection of any subsurface resources. If, however, wellbore conditions prevent successful completion of the proposed program, please contact the Division of Minerals for possible mitigation requirements.

Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be pressure tested to 2400 psi (70% of 9 5/8" 36 no. 1. K-55 csg Internal Field Strength) and the annular bag type preventer shall be tested to 1500 psi.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

If a cement bond log is run, please submit a copy to this office.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen Assistant District Manager for Minerals	(801) 247-2318
Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
R. Allen McKee Petroleum Engineer	(801) 781-1368



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext.

IN REPLY REFER TO:

Real Property Mgmt.  
Ten. & Mgmt.

Chevron U.S.A Inc.,  
P.O. Box 599  
Denver, Colorado 80201

Dear Sir:

This is your authority to proceed with the construction of the following right-of-ways, these right-of-ways is subject to a yearly rental.

Pipelines, Wellsites, Tank	Section 10, 11, 12, 13, 14,
Batteries, Powerlines, Gaslines,	15, 16 & 21., T8S., R21E.,
Access Roads, Flowlines, & Water	Salt Lake Base & meridian,
Line	Uintah County, Utah

Upon completion of construction, please submit to this office, Affidavits of Completion with Accompanying Certifications for all right-of-ways.

If you have any questions in regard to the said right-of-ways, you may contact Debbie Champoose, Realty Clerk. Thank you.

Sincerely,

*Robert E. Coonrod*  
Acting Superintendent

Ute Indian Tribe  
Fort Duchesne, Utah

WHEREAS, the By-Laws, Article VI, Section 1 (c) to approve or veto any sale, disposition, lease or encumbrance of tribal lands, and

WHEREAS, Chevron U.S.A. has requested and received permission to survey for a water injection site(s), wellsite(s), access road(s), gas line(s) pipeline(s), flowline(s) & powerline(s) right(s)-of-way(s), on tribal land described as: Sec. 10, Sec. 11, Sec. 12, Sec. 13, Sec. 14, Sec. 15, Sec. 16 and Sec. 21, all in T. 8 S., R. 21 E., Salt Lake Base & meridian, Uintah County, Utah, and

WHEREAS, Chevron U.S.A. has submitted proper applications and estimated damages through the Realty Section of the Bureau of Indian Affairs, and has completed the survey, wishes now to construct said right(s)-of-way(s), and

WHEREAS, Chevron U.S.A. has agreed to pay appraised surface damages, annual rental and adhere to stipulations for site restoration as per 25 CFR 169, and

WHEREAS, all trash and garbage will be placed in a trash cage and hauled from the locations to an appropriate disposal site.

NOW, THEREFORE, BE IT RESOLVED BY THE UINTAH AND OURAY TRIBAL BUSINESS COMMITTEE OF THE UTE INDIAN TRIBE that we hereby authorize the Branch of Real Property Management to grant said right(s)-of-way(s) for the above described purposes; as long as they meet or exceed the appraised value of surface damages and rentals and is approved by the Director of Resources of the Ute Indian Tribe.

BE IT FURTHER RESOLVED, that the easement shall contain a five-year review clause which will include a review of monetary consideration and compliance checks, whether or not damages increase will depend on the manner of compliance to right(s)-of-way(s) stipulations or current economic conditions.

(Absent)  
LESTER M. CHAPOOSE, SR., Chairman

Irene C. Cuch  
IRENE C. CUCH, Vice-Chairman

(Absent)  
MAXINE NATCHEES, Member

(Abstain)  
STEWART PIKE, Member

Wilford Conetah  
WILFORD CONETAH, Member

Gary Poowegup Sr.  
GARY POOWEGUP, SR., Member

C E R T I F I C A T I O N

I hereby certify that the above resolution was adopted by the Uintah and Ouray Tribal Business Committee under authority of the Constitution and By-Laws of the Ute Indian Tribe at a meeting held in Fort Duchesne, Utah, on the 14 day of July, 1987 at which time a quorum was present and voted 3 for and 0 against.

Kenn S. Chalcraft  
Secretary, Uintah and Ouray Tribal  
Business Committee

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Water Injector

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
1,926' FSL, 661' FEL

14. PERMIT NO.  
43-047-3179P

15. ELEVATIONS (Show whether DT, RT, GR, etc.)  
4,880' GR

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
120109

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal

8. FARM OR LEASE NAME  
Wonsits Valley

9. WELL NO.  
40-2

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 26" conductor hole was spudded on 10-21-87. 16", H-40 conductor was run to 80' and cemented to surface.

The 12 1/4" surface hole was spudded by Cachuma 7C at 4:00 P.M. 11-14-87.

**RECORDED**  
NOV 27 1987  
OIL, GAS & MINING

- 3 - BLM
- 3 - State
- 1 - EEM
- 1 - MKD
- 3 - Drig.
- 1 - Sec. 724-C
- 1 - PLM
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED: J. Watson TITLE: Technical Assistant DATE: November 23, 1987

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See instructions on Reverse Side

CHEVRON U.S.A. INC.

TRANSMITTAL OF DATA

DATE: 12-2-87

WELL: Wonsits Valley Fed. 40-2  
API: 43-047-31798

LOCATION: NE/SE Sec. 10-8S-21E  
Uintah, Utah

SENT TO: State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTENTION: Ronald J. Firth

DESCRIPTION:

QUANTITY:

✓ ML-GR Log

1 Log

✓ FMT

1 Log

✓ 2DL-CN-GR

1 Log

✓ DIFL-GK

1 Log

*recd 12-4-87 uc*

TOTAL 4

TRANSMITTAL OF DATA BY

*Marj Chaverri*  
MARJ CHAVERRI

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Water Injector

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Initially completed as Oil Producer

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)  
At surface 661' FEL 1926' FSL (NE 1/4 SE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-31798 DATE ISSUED 6-12-87

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
FEB 04 1988

5. LEASE DESIGNATION AND SERIAL NO.

U-0806 Drl.

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME  
020903

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

40-2

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUNDED 11-14-87 16. DATE T.D. REACHED 11-26-87 17. DATE COMPL. (Ready to prod.) 12-14-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GR 4885 KB 4899 19. ELEV. CASINGHEAD 4885

20. TOTAL DEPTH, MD & TVD 5575 MD 21. PLUG, BACK T.D., MD & TVD 5478 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5426-5440 (G-1)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, ZDL-CNL-GR, ML-GR, FMT, CBL-GR-CCL 12-4-87

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

Mp

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	80'	26"	To Surface	-
9-5/8"	36#	507'	12-1/4"	300 sx - to surface	-
7"	23,26#	5574	8-3/4"	1200 sx lead, 275 sx tail	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5455	

31. PERFORATION RECORD (Interval, size and number)

5426-40' (G-1) 4 JSPF 90° Ø correlated to Dresser ML-GR 11-27-87

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5426-40 (G-1)</u>	<u>1500 gal 15% HCl</u>

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
<u>12-16-87</u>		<u>Pumping</u>				<u>Producing</u>		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
<u>12-22-87</u>	<u>24</u>	<u>N/A</u>	<u>→</u>	<u>11</u>	<u>3</u>	<u>1</u>	<u>273</u>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
<u>-</u>	<u>78 psi</u>	<u>→</u>	<u>11</u>	<u>3</u>	<u>1</u>	<u>29</u>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

W. M. Sundland

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*J. H. Watson*

TITLE

Technical Assistant

DATE

1/28/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Uintah	Surface	1160	Mudlogging started at 507' Sh & Ss interbedded		
	1160	2220	Sh, rd-brwn, gry,grn, blk, wxy, erthy, sl-ncalc Ss, wh-ltgry,clr, vf-mgr, sub-ang, m-p srt, glau i.p., fri, calc NSOFC Sh & Ss interbedded Sh,ltgry-ltgrn, minor rd-rd brwn, sft-frm, sm slty, blocky, plwey sl-ncalc Ss, salt & pep-gy-gry-grn, m-car sbang-ang, m-p srt, fri-pcmt, sl calc, glauc, tr dull yell fl, immed strng cut-yell		
	2220	2460	Ss AA Interbedded Sh, Ss, Lst, Dol Sh AA		
	2460	2540	Ss wh-ltgry, vf-fgr, sbang, m-wsrt, mcmt-fri, glau, no fluor, blk-dk brwn stn, stng yell cut Dolo,lmy,brwn-tn, micxlInidns, frm-hd, min fluor, NSOC		
	2540	2840	Ls,brwn-gry, crypxlln-micxlln, arg. i.p. *Abundant asphalt @ 2400-2410' Interbedded Sh, dol. Sh, Ss Sh, ltm-gry-vltgry-grn, blk, erthy-wxy, slty i.p., slcalc Dol.Sh, brwn-tan, slty i.p., spotty min.fluor NSOC Ss gry-wht,vf-fgr, sbang, well-srted, mcmt calc, no fluor, dk-brwn-blk stn, strng yell cut *Abndt asphalt at 2500-2510'. Interbedded Sh, Ss & Dol Sh AA		
Green River	2840	3180	Ss, ltgry-wh, vf-f-mgr, m-psrt, sbrd-sbang, calc, sm blic os&n, tr dl yell fluor, stng yell cut Dol, ltblwn-tan, mic-crypxln, arg, grdg to dollst ip, min fluor, NSOC Interbedded Dol & Sh, tr Ss Dol, ltblwn, micxlln, slty i.p. fm-hd, lmy i.p., tr min fluor tr blk stn, cr strng yell cut Sh gy-grn-brwn, blkky-plty, wxy-erthy, sft-frm, slcalc-calc		
			(CONTINUED ON ATTACHED SHEET)		

Wonsits Valley 40-2  
 Uintah County, Utah

#37 SUMMARY OF POROUS ZONES:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River (Continued)			Lst, dk-lt brwn, micxln-crypnl, oolic ip chalky ip, colaic, brn stn, dull gold gluor, slo strmg yell cut
			Dol AA
	5298	5426	Ss, gry-wh, vf-fgr, sbang, m-wsrt, fri, calc, blk stn, yell fluor, immd strmg Interbedded SS & Sh, Tr Dol AA
			Ss, wh-gry-ltgry, sbrd, f-mgr, w srt, calc, br yell fluor, dkbrwn stn, immed strmg yell cut
			Sh, gry-brwn, calc ip, sft-frm
	5426	5450	Lst, lt-brwn-tan, m-cgr, wsrt, doloic, p-m cmt, ostracodal, troolites, dk brwn cmt, immed strmg yell-wh cut
	5450	5575	Interbedded Sh, Lst, Ss, Dol Sh, lt-mgy-brwn-rdbrwn-grygrn, sbblky-plty, cacl ip Lst, brwn-tan-gy-micxln, ostracodal, sndy ip, frm tr br yell flour, immed strmg yell-wh cut Ss, ltgy-ltbrwn, vf-fgr, sbrd, wsrt, m cmt, fri, calc, ostracodali.p., brwn stn, br yell flour, immed strmg yell-wh cut

Wonsits Valley 40-2  
 Uinta County, Utah

#37 SUMMARY OF POROUS ZONES:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River (Continued)			Ss AA *Abnd asphalt at 2920-30
	3180	3500	Interbedded dol & Lst, minor Sh Lst, lt brwn-pink, inicxln-crypnl, arg i.p., slty i.p., col i.p., NSOFC Dol AA Sh AA
	3500	3700	Interbedded Dol & Sh Dol AA blk o stn incing Sh, lt-dk brwn, blk-ply, erthy, abnt blk o stn, dull gold fluor, strmg yell cut
	3700	3908	Interbedded Dol, Sh & minor Ss Dol, AA Sh, brwn-gry brwn, blk, erthy, sft-frm calc i.p. Ss, brwn-gry-grn, vf-fgr, sbang, m-wsrt, glauc ip, m-wcmt, calc, tr dk brwn stn, gld fluor, immed strmg yell cut
	3908	4390	Interbedded Ss, Slst, Sh, Dol Ss, offwh-tn-ltbrwn, f-vfgr, sbang-sbrd, arg i.p., m-w srt, m-w cmt, fri-frm, yell fluor, slo strmg yell cut Slst, brwn-orng-dk-ltgry, irr chlky, sft, sl cac1, sndu i.p. Sh, rd-rd brwn-gry-grn, sb ply, irr wxy-chkly, sft-frm, slty i.p. occ. sl calc Dol AA
	4390	4460	AA w/minor Lst Lst, tn-ltbrwn-offwh, micxln, arg ip, oolic ip, sft-frm, tr dk brwn stn, brt yell fluor, immed strmg yell cut
	4460	4600	Interbedded Dol & Sh Dol, lt-dk brwn-tan, gy tan-orbrwn i.p., micxln-crypnl, limy i.p. arg i.p., blk-brwn stn, dull yell fluor, slo yell strmg cut Sh, lt-dk brwn-gry-grn-tan, sbblk-ply, wxy-erthy, sft-frm, sl-v calc i.p.
	4600	4860	Interbedded Sh & Ss, minor dol, tr Chrt Sh AA Ss, offwh-lt brwn-grn, vf-f-mgr, m-w srt, sbang-sbrd, m cmt, glauc ip, dk inclu's, arg, i.p., calc, yell fluor, blk-brwn stn, lt yell strmg cut Dol AA
	4860	5298	Chrt lt brwn-trans, hd Interbedded Sh, Lst, Dol, Ss Sh, gry-brwn-grn-rd brwn, bky ply, erthy-wxy, sft, calc

(CONTINUED ON ATTACHED SHEET)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injector		7. UNIT AGREEMENT NAME Wonsits Valley Federal	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 11111		8. FARM OR LEASE NAME Wonsits Valley	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		9. WELL NO. 40-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 661' FEL 1,926' FSL (NE 1/4 SE 1/4)		10. FIELD AND POOL, OR WILDCAT Wonsits - Green River	
14. PERMIT NO. 43-047-31798		12. COUNTY OR PARISH Uintah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4,885 KB 4,899		13. STATE Utah	

RECEIVED  
APR 18 1988  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Replace injection packer</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Replaced WVFU #40-2's injection packer as follows:

- MIRU Western #18 3-28-88. Killed well. ND wellhead. NU BOPE and test.
- Pulled injection equipment.
- Milled over and retrieved Baker Model 'D' packer.
- CO to PBDT at 5,466'.
- Set Baker Model 'D' packer at 5,230'.
- Ran injection string, hydrotesting to 5,000 psi.
- CIRC. Packer fluid in place.
- ND BOPE. NU wellhead.
- Pressure tested annulus to 1,000 psi for 30 min. Tested good.
- RDMO. TWOTP.

- 3 - BLM
- 3 - State
- 1 - EEM
- 1 - MKD
- 3 - Drlg.
- 1 - PLM
- 1 - Sec. 724-C
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Watson TITLE Technical Assistant DATE April 12, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

OPERATOR CHEVRON USA Inc

OPERATOR CODE NO210

ENTITY ACTION FORM - DOGM FORM 6

ADDRESS \_\_\_\_\_

PHONE NO. ( ) \_\_\_\_\_

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	99990	05265	4304731798	WUU #40-2	NESE	10	08S	21E	UINTAH	<del>10-21-87</del>	12-14-87
COMMENTS: Approved as <u>WLU</u> originally assigned to 99990. <u>COMPLETED AS POW</u> <del>Change</del> Well is located in the Wonsits Valley Unit Green River P.A. - <del>Change</del> Change Entity to 05265. DTS											
											3-4-88
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
 B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
 E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

UC-DOGM 2-12-88  
SIGNATURE

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

61

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Water Injector

2. NAME OF OPERATOR  
Chevron U.S.A. Inc., Room 1111

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
661' FEL 1926' FSL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ )

MAR 09 1988  
DIVISION OF  
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806 Pow/BRPV

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
031011

7. UNIT AGREEMENT NAME  
Wonsits Valley Federal

8. FARM OR LEASE NAME  
Wonsits Valley

9. WELL NO.  
40-2

10. FIELD AND POOL, OR WILDCAT  
Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T8S, R21E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. PERMIT NO.  
43-047-31798

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
GR 4885 KB 4899

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Install injection equipment</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The production equipment was pulled on WVFU 40-2 (permitted as a water-injector, initially completed as a producer) and injection equipment installed\* as follows:

- MIRU Gudac #1 2-9-88. Pulled rods. N/D WH. N/U BOPE. Layed down production tbg.
- Cleaned out to PBDT @ 5478'.
- Perforated 5358-72' (F-4) and 5298-5316 (F-2) @ 4 SPF 90° Ø correlated to Dresser Minilog 11-27-87.
- Acidized F-4 w/1500 gal 15% HCl. Swabbed back load. Acidized F-2 w/1500 gal 15% HCl. Swabbed back.
- Set injection packer @ 5150' on wireline. Hydrotested injection string/seal assy. in hole. Circulated corrosion inhibitor/freeze blanket landed tbg.
- N/D BOPE. N/U injection on tree - tested to 3000 psi. Conducted U.I.C. test on annulus to 1000 psi/30 minutes - held OK. Witnessed by Ray Arnold/B.L.M.
- RDMOL 2/17/88. TWOTP

- |                |              |
|----------------|--------------|
| 3 - BLM        | 1 - COS      |
| 3 - State      | 1 - File UIC |
| 1 - EEM        |              |
| 1 - MKD        |              |
| 3 - Drlg       |              |
| 1 - PLM        |              |
| 1 - Sec. 724-C |              |

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Anderson TITLE Technical Assistant DATE 2/24/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*Notified A. McKee/BLM & J. Baza/UOGC of intent prior to pulling production equipment.

\*See Instructions on Reverse Side

# Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466

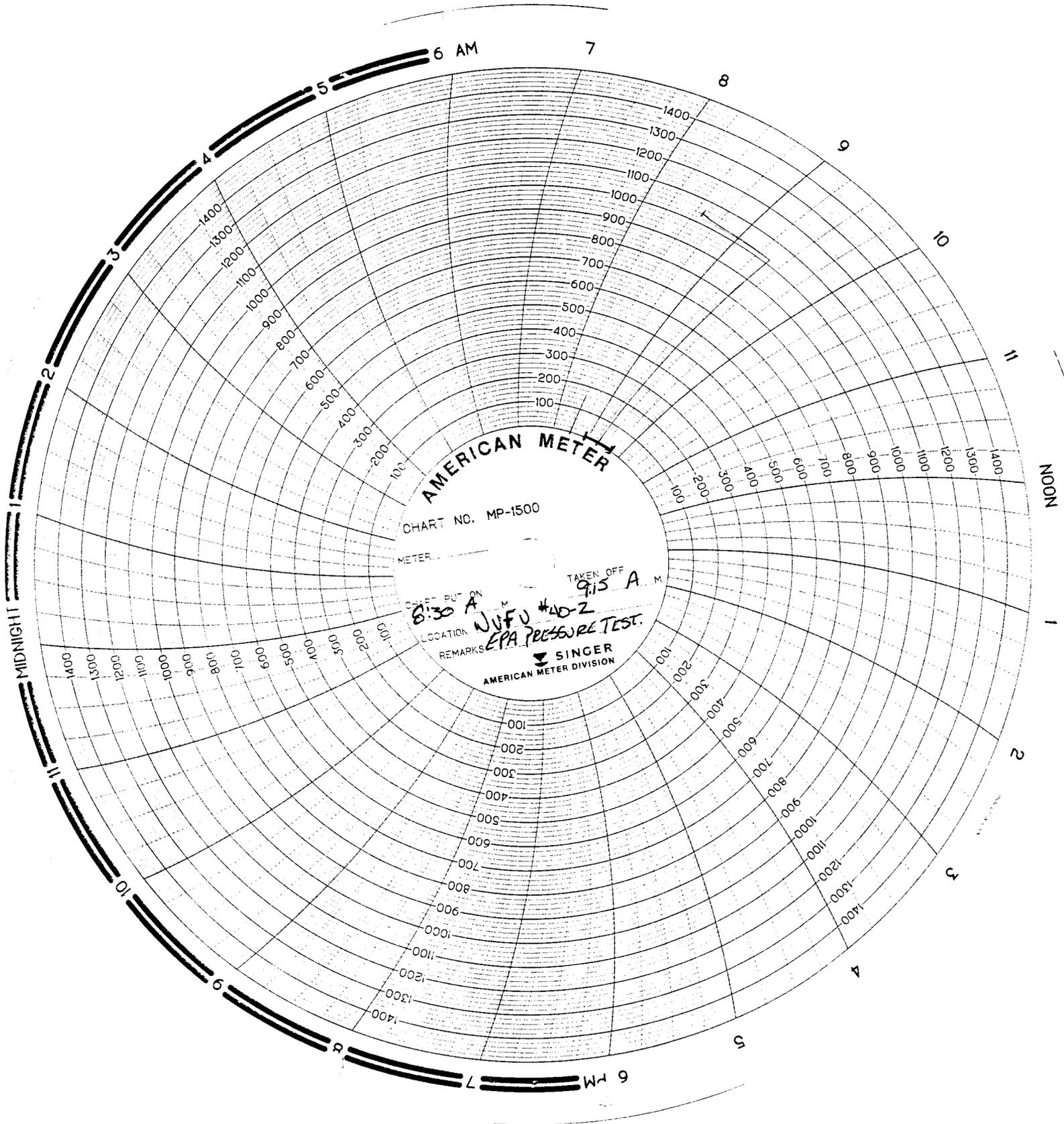
EPA Witness: \_\_\_\_\_ Date 6/16/95 Time 2:30 am/pm  
Test conducted by: M JOHNSON  
Others present: \_\_\_\_\_

Well: <u>WVFU 410-2</u> <u>43-047-31798</u>	Well ID: <u>UTO 2511</u>
Field: <u>WONSIT VALLEY</u>	Company: <u>CHEVRON USA INC.</u>
Well Location: <u>NESE-10-85-21E</u>	Address: <u>11002E 17500S</u> <u>VERNAL UTAH 84078-8526</u>

Time	Test #1	Test #2	Test #3
0 min	<u>1040</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	_____	_____	_____
25	_____	_____	_____
30 min	<u>1030</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1020</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>2100</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail      Pass Fail      Pass Fail

Signature of EPA Witness: \_\_\_\_\_  
*See back of page for any additional comments & compliance followup.*



AMERICAN METER

CHART NO. MP-1500

METER

CHECK PUT ON 8:30 A M

TAKEN OFF 9:15 A M

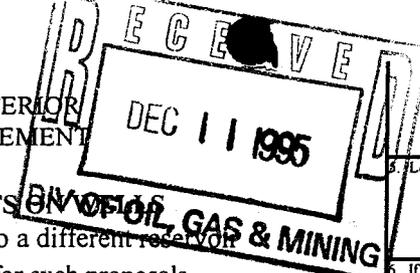
LOCATION NJFU #40-2

REMARKS EPA PRESSURE TEST.

SINGER  
AMERICAN METER DIVISION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

3. Lease Designation and Serial No.  
**VARIOUS**

4. If Indian, Allottee or Tribe Name

5. If Unit or CA, Agreement Designation

6. Well Name and No.  
**SEE BELOW**  
**43-047-31798**

7. API Well No.  
**SEE BELOW**

8. Field and Pool, or Exploratory Area

9. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other OTHER

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE BELOW**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>INSTALL ANODE BEDS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request approval to install cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8 - 2.2" x 7' anodes.
2. Dig a 6" x 12" ditch to connect the anodes to a power source.

This sundry notice supersedes a similar anode bed sundry notice dated March 3, 1994 that was not acted upon. Since well statuses have changed recently we felt it necessary to resubmit a new sundry.

See attached for proposed anode bed locations.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed Mr. Alexander Title Corrosion Representative Date 12/04/95

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Proposed Anode Bed Locations

WV #32	ML-2237	43-047-16513	666' FNL, 1997' FWL, SEC. 16, T8S/R21E
WV #34	U-0806	43-047-15462	2092' FNL, 682' FWL, SEC. 11, T8S/R21E
WV #40-2	U-0806	43-047-31798	1926' FSL, 661' FEL, SEC. 10, T8S/R21E
WV #50	U-0807	43-047-15477	1986' FNL, 1990' FEL, SEC. 15, T8S/R21E
WV #59	U-0807	43-047-20018	1986' FNL, 660' FWL, SEC. 14, T8S/R21E
WV #72	U-2237A	43-047-20058	660' FSL, 660' FWL, SEC. 16, T8S/R21E
WV #78	ML-2237	43-047-20155	1980' FSL, 1980' FWL, SEC. 16, T8S/R21E
WV #103	U-0807	43-047-30021	712' FNL, 664' FWL, SEC. 14, T8S/R21E
WV #110	U-0807	43-047-30046	1990' FNL, 1992' FWL, SEC. 14, T8S/R21E
WV #119	U-0804	43-047-32461	665' FNL, 661' FWL, SEC. 21, T8S/R21E
WV #120	U-0804	43-047-32462	561' FNL, 1906' FWL, SEC. 22, T8S/R21E
WV #137	U-0806	43-047-31523	1995' FNL, 1987' FWL, SEC. 11, T8S/R21E
WV #143	U-0806	43-047-31808	1858' FSL, 2050' FEL, SEC. 10, T8S/R21E
COSTAS 5	U-0804	43-047-31827	1874' FNL, 1255' FEL, SEC. 21, T8S/R21E
WV #133	U-0807	43-047-31706	616' FSL, 1892' FWL, SEC. 15, T8S/R21E
GH #3	U-0140740	43-047-20002	660' FNL, 660' FEL, SEC. 20, T8S/R21E
GH #6	U-0140740	43-047-30099	643' FNL, 1983' FWL, SEC. 20, T8S/R21E
GH #8	U-0140740	43-047-31932	1906' FNL, 1978' FEL, SEC. 20, T8S/R21E
GH #11	U-0140740	43-047-32459	2042' FEL, 2089' FSL, SEC. 20, T8S/R21E
GH #12	U-0140740	43-047-32458	2009' FSL, 666' FEL, SEC. 19, T8S/R21E
GH #13	U-0140740	43-047-32460	2009' FSL, 1837' FWL, SEC. 21, T8S/R21E
SC 23-21	U-025960	43-047-31541	1980' FSL, 660' FWL, SEC. 21, T8S/R21E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
 Well  Well  Other **MULTIPLE WELLS SEE ATTACHED LIST**

2. Name of Operator  
**CHEVRON U.S.A. INC.**

3. Address and Telephone No.  
**11002 E. 17500 S. VERNAL, UT 84078-8526** **(801) 781-4300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Federal Unit  
14-08-001-8482**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Wonsits Valley - Green River**

11. County or Parish, State  
**UINTAH, UTAH**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.  
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be  
**Shenandoah Energy Inc.**  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.  
By: Mitchell L. Solich  
Mitchell L. Solich  
President

**RECEIVED**

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed A. E. Wacker A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# SHENANDOAH ENERGY INC.

11002 E. 17500 S.  
VERNAL, UT 84078  
PHONE: (435) 781-4300  
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

## WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU#140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- <del>15496</del> 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

## GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU#15	SWSW-20-8S-21E	43-047-32648
GHU#17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

## COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

## BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Wonsits Valley Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

# Mechanical Integrity Test: Casing or Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program, UIC Implementation Section, 8WM-DW  
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date 5/26/00 Time 12:00 am/pm pm  
 Test conducted by: MIKE JOHNSON  
 Others present: NA

Well: WVFL#40-2 Well ID: API-43-047-31798  
 Field: Wonsits Valley EPA-UT02511  
 Well Location: NESE-10-85-21E Shenandoah Energy, Inc.  
 11002 East 17500 South  
 Vernal, Utah 84078  
 Well Status: Active

Time	Test #1	Test #2	Tubing pressure
12 PM -0 min	<u>1060</u> psig	_____ psig	_____ psig
12:05P -5	<u>1060</u>	_____	_____
12:10P -10	<u>1060</u>	_____	_____
12:15P -15	<u>1055</u>	_____	_____
12:20P -20	<u>1055</u>	_____	_____
12:25P -25	<u>1050</u>	_____	_____
12:30P -30 min	<u>1050</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
<u>Start</u> Tubing press	<u>1650</u> psig	_____ psig	_____ psig
<u>End TBG.</u>	<u>PSI-1650</u>		
Result (circle)	<u>Pass</u> Fail	Pass Fail	Pass Fail

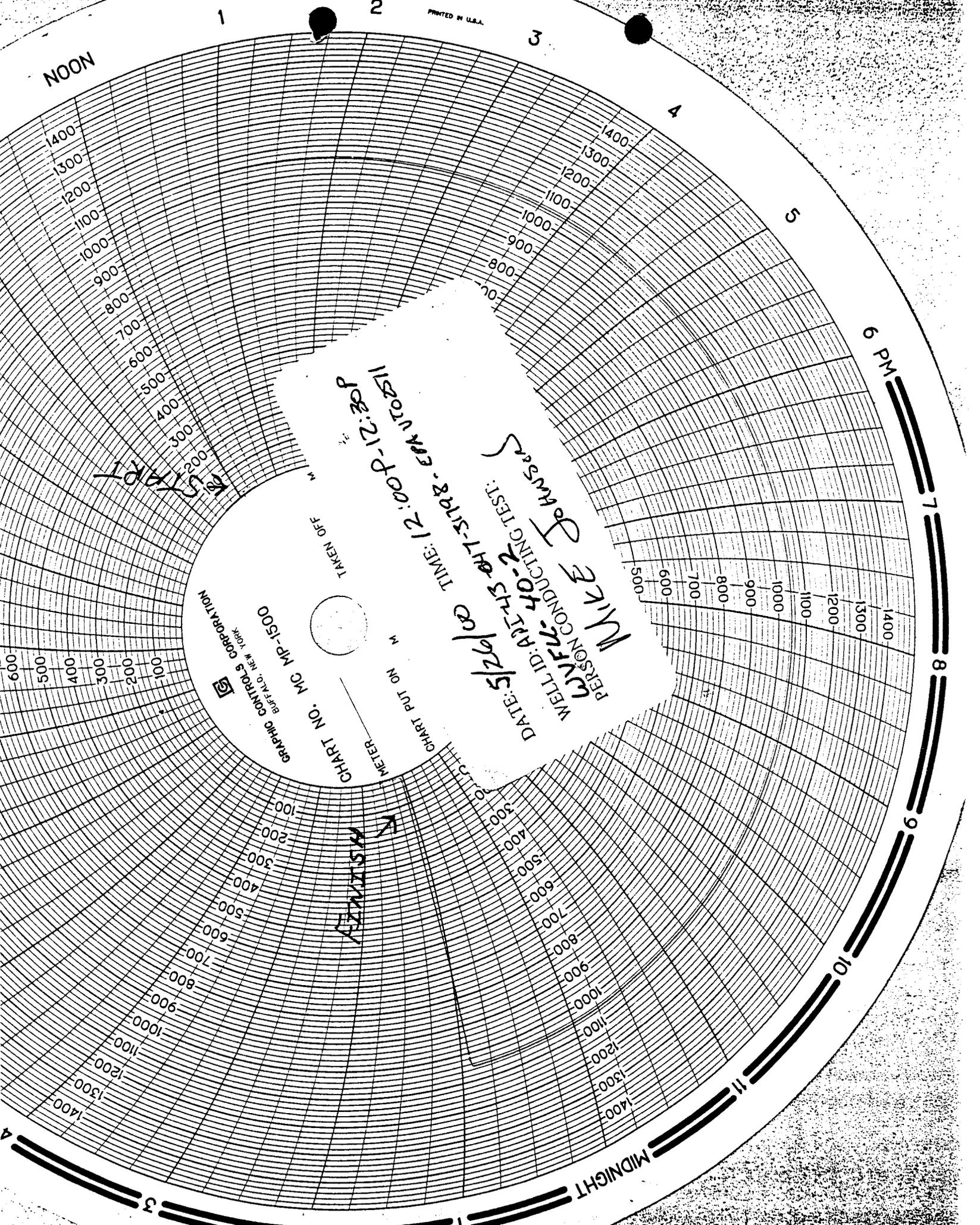
**RECEIVED**  
 JUN 08 2000  
 DIVISION OF  
 OIL, GAS AND MINING

Signature of EPA Witness: \_\_\_\_\_  
 See back of page for any additional comments & compliance followup.

NOON

6 PM

MIDNIGHT



GRAPHIC CONTROLS CORPORATION  
 BUFFALO, N.Y. 14203  
 CHART NO. MC MP-1500

TAKEN OFF

M

CHART PUT ON

RESERVED

DATE: 5/26/68  
 WELL ID: ART-15 ART-3192 - EM V2311  
 PERSON CONDUCTING TEST: Mike DeWard

5/27/68  
 11:00 AM

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: Q0 \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: \_\_\_\_\_

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.  
Signature [Signature] Address 100 Chevron Rd.  
Title Unit Manager Rangely, Colo. 81648  
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.  
Signature [Signature] Address 11002 E. 17500 S.  
Title District Manager Vernal, UT 84078  
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFLU #73 class for MIT testing.

RECEIVED

AUG 9 2000

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	4-KAS <input checked="" type="checkbox"/>
2. CDW	5- <i>shr</i>
3. JLT	6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000

**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

**CA No.**

**Unit:**

**WONSITS VALLEY**

**WELL(S)**

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	<del>43-047-31798</del>	5265	<del>10</del>	<del>08S</del>	<del>21E</del>	<del>FEDERAL</del>
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000



May 28, 2003

Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

**Attention: John Baza/Jim Thompson**

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen  
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

June 9, 2003

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File – Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:6/9/03

**JUL 07 2003**

3104 (932.34)WF  
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.  
1050 17<sup>th</sup> Street Suite 500  
Denver, Colorado 80265

:  
: Oil and Gas  
: lease  
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning,  
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin  
MFO

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>	API Number
Location of Well	Field or Unit Name <u>Wonsits Valley</u>
Footage :	County : <u>Wintah</u>
QQ, Section, Township, Range:	State : <u>UTAH</u>
	Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: \_\_\_\_\_

**CURRENT OPERATOR**

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

**NEW OPERATOR**

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal state UT zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]  
 Title: Tech Services Manager

Approval Date: 9-10-03

Comments: CAUSE # 105-02  
Located in Indian Country, EPA primary  
WCL agency.

RECEIVED  
 SEP 04 2003  
 DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WWFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2003**

<b>FROM: (Old Operator):</b> N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	<b>TO: ( New Operator):</b> N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341
--	---

**CA No.** **Unit:** **WONSITS VALLEY UNIT**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 9/16/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/16/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 965-003-032

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 799446

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

<b>FROM: (Old Operator):</b> N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900	<b>TO: ( New Operator):</b> N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 672-6900
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WV 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENE	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENE	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: see attached	
2. NAME OF OPERATOR: <b>QUESTAR EXPLORATION AND PRODUCTION COMPANY</b>		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: attached COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

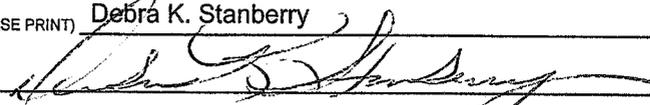
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  
Federal Bond Number: 965002976 (BLM Reference No. ESB000024)  
Utah State Bond Number: 965003033  
Fee Land Bond Number: 965003033  
Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

\_\_\_\_\_  
Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

\_\_\_\_\_  
Jay B. Neese, Executive Vice President  
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

RECEIVED  
APR 19 2007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> see attached
<b>2. NAME OF OPERATOR:</b> QUESTAR EXPLORATION AND PRODUCTION COMPANY		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> see attached
<b>3. ADDRESS OF OPERATOR:</b> 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		<b>7. UNIT or CA AGREEMENT NAME:</b> see attached
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: attached		<b>8. WELL NAME and NUMBER:</b> see attached
PHONE NUMBER: (303) 308-3068		<b>9. API NUMBER:</b> attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		<b>10. FIELD AND POOL, OR WILDCAT:</b>

COUNTY: Uintah

STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: Wonsits Valley Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Wonsits Valley Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

<b>FROM: (Old Operator):</b> N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048	<b>TO: ( New Operator):</b> N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048
--	---

**CA No.**

**Unit:**

**WONSITS VALLEY**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
		7. UNIT or CA AGREEMENT NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached	
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:  
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*  
 Utah State Bond Number: ~~965003033~~ } *965010695*  
 Fee Land Bond Number: ~~965003033~~  
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

**RECEIVED**  
**JUN 28 2010**  
DIV. OF OIL, GAS & MINING

**APPROVED** 6/30/2009  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
WONSITS VALLEY  
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:  
3100  
(UT-922)

JUL 28 2010

### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERALS

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

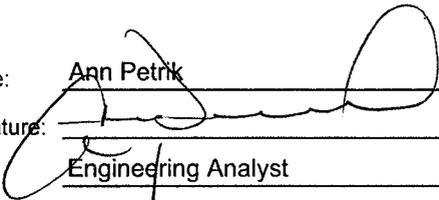
UIC FORM 5

**TRANSFER OF AUTHORITY TO INJECT**

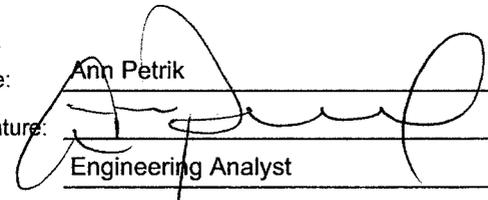
Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County :	Field or Unit Name Attached
QQ, Section, Township, Range: State : UTAH	Lease Designation and Number Attached

**EFFECTIVE DATE OF TRANSFER:** 6/14/2010

**CURRENT OPERATOR**

Company: <u>Questar Exploration and Production Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

**NEW OPERATOR**

Company: <u>QEP Energy Company</u>	Name: <u>Ann Petrik</u>
Address: <u>1050 17th Street, Suite 500</u>	Signature: 
city <u>Denver</u> state <u>CO</u> zip <u>80265</u>	Title: <u>Engineering Analyst</u>
Phone: <u>(303) 672-6900</u>	Date: <u>6/28/2010</u>
Comments:	

(This space for State use only)

Transfer approved by: \_\_\_\_\_  
Title: \_\_\_\_\_

Approval Date: \_\_\_\_\_

Comments:

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 6/29/10  
By: D. Jones

*EPA approved well*

**RECEIVED**

**JUN 28 2010**

**DIV. OF OIL, GAS & MINING**

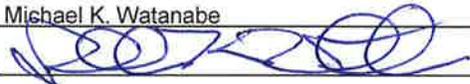


**TRANSFER OF AUTHORITY TO INJECT**

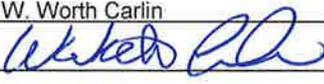
Well Name and Number <b>WV 40-2</b>		API Number <b>4304731798</b>
Location of Well Footage : 1926 S and 661 E County : UINTAH		Field or Unit Name WONSITS VALLEY
QQ, Section, Township, Range: NESE, Section 10, T 8S, R 21E State : UTAH		Lease Designation and Number UTU0806

EFFECTIVE DATE OF TRANSFER: September 6, 2018

**CURRENT OPERATOR**

Company: <u>QEP ENERGY COMPANY</u>	Name: <u>Michael K. Watanabe</u>
Address: <u>1050 17<sup>TH</sup> STREET, SUITE 800</u>	Signature: 
<u>DENVER CO 80265</u>	Title: <u>Vice President, Land</u>
Phone: <u>(303) 595-5919</u>	Date: <u>9-4-18</u>
Comments:	

**NEW OPERATOR**

Company: <u>MIDDLE FORK ENERGY UINTA, LLC</u>	Name: <u>W. Worth Carlin</u>
Address: <u>1430 LARIMER STREET, SUITE 400</u>	Signature: 
<u>DENVER CO 80202</u>	Title: <u>Vice President - Land</u>
Phone: <u>(720) 500-0195</u>	Date: <u>9-5-18</u>
Comments:	

(This space for State use only)

Transfer approved by: \_\_\_\_\_  
Title: \_\_\_\_\_

Comments:

Approval Date: \_\_\_\_\_



EPA approval required  
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Sep 18, 2018  
FOR RECORD ONLY

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 4/1/2018

FORMER OPERATOR:	NEW OPERATOR:
QEP Energy Company	Middle Fork Energy Uinta, LLC

Groups: Red Wash White River Wonsits Gypsum Hills Big Valley Stirrup So Nemo Kilimanjaro (Deep) Scylla South Red Wash Glen Bench Enh Rec <ulligan KJ2	
---	--

**WELL INFORMATION:**

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List-1145 well total									

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 9/10/2018
- Sundry or legal documentation was received from the **NEW** operator on: 9/10/2018
- New operator Division of Corporations Business Number: 10937942-0161

**REVIEW:**

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2018
- Reports current for Production/Disposition & Sundries: 10/2/2018
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/30/2018
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/13/2018
- Surface Facility(s) included in operator change: All QEP Facilities-23 total

**NEW OPERATOR BOND VERIFICATION:**

- State/fee well(s) covered by Bond Number(s):
- LPM9291321
  - LPM9297845-Individual Bond
  - LPM9297846-Individual Bond

**DATA ENTRY:**

- Well(s) update in the RBDMS on: 10/31/2018
- Group(s) update in RDBMS on: 10/31/2018
- Surface Facilities update in RBDMS on: 10/31/2018
- Entities Updated in RBDMS on: 10/31/2018

**COMMENTS:**

From: QEP Energy Company  
 To: Middle Fork Energy Uinta, LLC  
 Effective: 4/1/2018

Well Name	API	Town	Dir	Range	Dir	Sec	Entity Number	Well Type	Well Status
RW 41-20B	4304715146	7	S	23	E	20	5670	Water Injection Well	Active
RW 21-23B	4304715151	7	S	23	E	23	5670	Water Injection Well	Active
RW 23-14B	4304715161	7	S	23	E	14	5670	Water Injection Well	Active
RW 41-28B	4304715182	7	S	23	E	28	5670	Water Injection Well	Active
RW 43-21A	4304715219	7	S	22	E	21	5670	Water Injection Well	Active
RW 41-24A	4304715221	7	S	22	E	24	5670	Water Injection Well	Active
RW 13-22B	4304715261	7	S	23	E	22	5670	Water Injection Well	Active
RW 23-15B	4304715267	7	S	23	E	15	5670	Water Injection Well	Active
RW 21-20B	4304715281	7	S	23	E	20	5670	Water Injection Well	Active
RW 33-13B	4304715289	7	S	23	E	13	5670	Water Injection Well	Active
WV 16	4304715447	8	S	21	E	15	5265	Water Injection Well	Active
WV 21	4304715452	8	S	21	E	16	5265	Water Injection Well	Active
WV 31	4304715460	8	S	21	E	14	5265	Water Injection Well	Active
WV 36	4304715464	8	S	21	E	10	5265	Water Injection Well	Active
WV 41	4304715469	8	S	21	E	15	5265	Water Injection Well	Active
WV 50	4304715477	8	S	21	E	15	5265	Water Injection Well	Active
RW 12-24B	4304716477	7	S	23	E	24	5670	Water Injection Well	Active
RW 33-22B	4304716479	7	S	23	E	22	5670	Water Injection Well	Active
GH 3	4304720002	8	S	21	E	20	5355	Water Injection Well	Active
WV 59	4304720018	8	S	21	E	14	5265	Water Injection Well	Active
WV 60	4304720019	8	S	21	E	15	5265	Water Injection Well	Active
WV 67	4304720043	8	S	21	E	15	5265	Water Injection Well	Active
WV 68	4304720047	8	S	21	E	15	5265	Water Injection Well	Active
RW 41-33B	4304720060	7	S	23	E	33	5670	Water Disposal Well	Active
WV 97	4304730014	8	S	21	E	11	5265	Water Injection Well	Active
WV 126	4304730796	8	S	21	E	21	5265	Water Injection Well	Active
GH 1-20	4304731006	8	S	21	E	20	5355	Water Injection Well	Active
GB 22-20	4304731356	8	S	22	E	20	13727	Water Injection Well	Active
WV 28-2	4304731524	8	S	21	E	11	5265	Water Injection Well	Active
GH 3-21	4304731604	8	S	21	E	21	5355	Water Injection Well	Active
WV 140	4304731707	8	S	21	E	15	5265	Water Injection Well	Active
WV 40-2	4304731798	8	S	21	E	10	5265	Water Injection Well	Active
WV 143	4304731808	8	S	21	E	10	5265	Water Injection Well	Active
WV 71-2	4304732449	8	S	21	E	15	5265	Water Injection Well	Active
WV 120	4304732462	8	S	21	E	22	5265	Water Injection Well	Active
GB 6-16	4304732549	8	S	22	E	16	13727	Water Injection Well	Active
GB 7-16	4304732582	8	S	22	E	16	13727	Water Injection Well	Active
GB 12-16	4304732583	8	S	22	E	16	13727	Water Injection Well	Active
GH 15	4304732648	8	S	21	E	20	5355	Water Injection Well	Active
GB 15-19-8-22	4304732756	8	S	22	E	19	13727	Water Injection Well	Active
FEDERAL 7-19-10-18	4304733244	10	S	18	E	19	14366	Water Source Well	Active

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RW 13-19B	4304733497	7	S	23	E	19	5670	Water Injection Well	Active
RW 13-20B	4304733498	7	S	23	E	20	5670	Water Injection Well	Active
RW 33-19B	4304733499	7	S	23	E	19	5670	Water Injection Well	Active
RW 11-30B	4304733785	7	S	23	E	30	5670	Water Injection Well	Active
RW 33-30B	4304733790	7	S	23	E	30	5670	Water Injection Well	Active
SU 3W-5-8-22	4304733987	8	S	22	E	5	13321	Water Injection Well	Active
WV 3G-8-8-22	4304734596	8	S	22	E	8	5265	Water Injection Well	Active
RW 43-27AGR	4304753680	7	S	22	E	27	5670	Water Disposal Well	Active
RW 11-33B SWD	4304754035	7	S	23	E	33		Water Disposal Well	Active
RW H3-43-20C	4304755525	7	S	24	E	20		Gas Well	Approved Permit
RW H2-43-20C	4304755526	7	S	24	E	20		Gas Well	Approved Permit
RW H2-32-06F	4304755527	8	S	24	E	6		Gas Well	Approved Permit
RW H3-32-06F	4304755528	8	S	24	E	6		Gas Well	Approved Permit
RW H2-34-22C	4304755529	7	S	24	E	22		Gas Well	Approved Permit
RW H2-44-21C	4304755530	7	S	24	E	21		Gas Well	Approved Permit
RW H3-32-05F	4304755531	8	S	24	E	5		Gas Well	Approved Permit
RW 08C-21A	4304755651	7	S	22	E	21		Gas Well	Approved Permit
RW 07B1-21A	4304755652	7	S	22	E	21		Gas Well	Approved Permit
RW 02C1-21A	4304755653	7	S	22	E	21		Gas Well	Approved Permit
RW 02B1-21A	4304755654	7	S	22	E	21		Gas Well	Approved Permit
RW 15C1-16A	4304755655	7	S	22	E	21		Gas Well	Approved Permit
RW 15B1-16A	4304755656	7	S	22	E	21		Gas Well	Approved Permit
RW 10C1-16A	4304755657	7	S	22	E	21		Gas Well	Approved Permit
RW 10B1-16A	4304755658	7	S	22	E	21		Gas Well	Approved Permit
RW 09B-16A	4304755659	7	S	22	E	16		Gas Well	Approved Permit
RW 09C-16A	4304755660	7	S	22	E	16		Gas Well	Approved Permit
RW 01B-21A	4304755661	7	S	22	E	21		Gas Well	Approved Permit
RW 08B-21A	4304755662	7	S	22	E	16		Gas Well	Approved Permit
RW 01C-21A	4304755663	7	S	22	E	21		Gas Well	Approved Permit
RW 16B-16A	4304755664	7	S	22	E	21		Gas Well	Approved Permit
RW 16C-16A	4304755665	7	S	22	E	21		Gas Well	Approved Permit
KJ 42B-12A	4304755700	7	S	22	E	12		Gas Well	Approved Permit
SR 21B-3G	4304755731	8	S	23	E	3		Gas Well	Approved Permit
SR 21B-15G	4304755732	8	S	23	E	15		Gas Well	Approved Permit
SU 8M-12-7-21	4304736096	7	S	21	E	12	16610	Gas Well	Drilling Operations Suspended
RW 21-26AD	4304736768	7	S	22	E	26	5670	Oil Well	Drilling Operations Suspended
TU 14-9-7-22	4304737345	7	S	22	E	9	16811	Gas Well	Drilling Operations Suspended
SU 11M-8-7-22	4304739175	7	S	22	E	8	18471	Gas Well	Drilling Operations Suspended
RW 2C1-23B	4304752303	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 2C4-23B	4304752304	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7B1-23B	4304752305	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7B4-23B	4304752306	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended

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RW 7C1-23B	4304752307	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 10B1-23B	4304752309	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 10B4-23B	4304752322	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 7C4-23B	4304752323	7	S	23	E	23	18478	Gas Well	Drilling Operations Suspended
RW 2B4-27B	4304752495	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4B1-26B	4304752512	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4B4-26B	4304752513	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4C1-26B	4304752516	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 4C4-26B	4304752519	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 5B1-26B	4304752523	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 5B4-26B	4304752524	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10B4-22B	4304752532	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10C1-22B	4304752534	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 10C4-22B	4304752535	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 13C1-23B	4304752536	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 13C4-23B	4304752537	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15B1-22B	4304752539	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15C1-22B	4304752540	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 15C4-22B	4304752541	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 2B1-27B	4304752649	7	S	23	E	22	18478	Gas Well	Drilling Operations Suspended
RW 14-13B	4304715144	7	S	23	E	13	5670	Water Injection Well	Inactive
RW 14-24B	4304716472	7	S	23	E	24	5670	Water Injection Well	Inactive
RW 41-27B	4304716473	7	S	23	E	27	5670	Water Injection Well	Inactive
RW 14-21B	4304716497	7	S	23	E	21	5670	Water Injection Well	Inactive
RW 21-27A	4304730103	7	S	22	E	27	5670	Water Injection Well	Inactive
RW 34-22A	4304730458	7	S	22	E	22	5670	Water Injection Well	Inactive
RW 31-35B	4304730519	7	S	23	E	35	5670	Water Injection Well	Inactive
RW 11-36B	4304731052	7	S	23	E	36	5670	Water Injection Well	Inactive
GH 2-20	4304731066	8	S	21	E	20	5355	Water Injection Well	Inactive
RW 31-26B	4304731077	7	S	23	E	26	5670	Water Injection Well	Inactive
RW 42-35B	4304731081	7	S	23	E	35	5670	Water Injection Well	Inactive
GH 8-I	4304731932	8	S	21	E	20	5355	Water Injection Well	Inactive
GH 10	4304732306	8	S	21	E	21	5355	Water Injection Well	Inactive
GH 12	4304732458	8	S	21	E	19	5355	Water Injection Well	Inactive
GH 17	4304732649	8	S	21	E	20	5355	Water Injection Well	Inactive
RW 23-17B	4304732739	7	S	23	E	17	5670	Water Injection Well	Inactive
RW 43-17B	4304732980	7	S	23	E	17	5670	Water Injection Well	Inactive
RW 43-18B	4304732982	7	S	23	E	18	5670	Water Injection Well	Inactive
RW 11-20B	4304733553	7	S	23	E	20	5670	Water Injection Well	Inactive
RW 31-19B	4304733555	7	S	23	E	19	5670	Water Injection Well	Inactive
RW 11-29B	4304733590	7	S	23	E	29	5670	Water Injection Well	Inactive
RW 12-24A	4304733591	7	S	22	E	24	5670	Water Injection Well	Inactive

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RW 34-13A	4304733593	7	S	22	E	13	5670	Water Injection Well	Inactive
GH 8G-17-8-21	4304737992	8	S	21	E	17	5355	Water Injection Well	Inactive
NBE 12SWD-10-9-23	4304738875	9	S	23	E	10	16477	Water Disposal Well	Inactive
WEST RIVER BEND 3-12-10-15	4301331888	10	S	15	E	12	14542	Oil Well	Plugged & Abandoned
WEST DESERT SPRING 11-20-10-17	4301332088	10	S	17	E	20	14545	Oil Well	Plugged & Abandoned
PETES WASH U 14-24 GR	4301333202	10	S	16	E	24	16232	Oil Well	Plugged & Abandoned
PETES WASH U 13-06 GR	4301333203	10	S	16	E	6	16233	Oil Well	Plugged & Abandoned
GILSONITE 11-02GR	4301333483	10	S	15	E	2	16211	Gas Well	Plugged & Abandoned
BIG WASH 61-16GR	4301333485	10	S	16	E	16	16192	Oil Well	Plugged & Abandoned
RW 34-27B	4304715142	7	S	23	E	27	5670	Water Injection Well	Plugged & Abandoned
RW 34-13B	4304715168	7	S	23	E	13	5670	Oil Well	Plugged & Abandoned
RW 23-30B	4304715172	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned
RW 32-19B	4304715174	7	S	23	E	19	5670	Water Injection Well	Plugged & Abandoned
RW 12-29B	4304715175	7	S	23	E	29	5670	Oil Well	Plugged & Abandoned
RW 34-21A	4304715207	7	S	22	E	21	5670	Oil Well	Plugged & Abandoned
RW 34-19B	4304715242	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
RW 43-19B	4304715252	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
RW 21-18B	4304715258	7	S	23	E	18	5670	Oil Well	Plugged & Abandoned
RW 21-30B	4304715280	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned
RW 34-28A	4304715282	7	S	22	E	28	5670	Oil Well	Plugged & Abandoned
RW 41-16B	4304715292	7	S	23	E	16	5670	Oil Well	Plugged & Abandoned
RW 43-24B	4304715295	7	S	23	E	24	5670	Gas Well	Plugged & Abandoned
RW 21-34A	4304715303	7	S	22	E	34	5670	Water Injection Well	Plugged & Abandoned
FEDERAL 2-29-7-22	4304715423	7	S	22	E	29	5266	Gas Well	Plugged & Abandoned
WV 35	4304715463	8	S	21	E	14	5265	Water Injection Well	Plugged & Abandoned
UTAH FED D-1	4304715936	7	S	24	E	14	10699	Gas Well	Plugged & Abandoned
UTAH FED D-2	4304715937	7	S	24	E	25	9295	Gas Well	Plugged & Abandoned
PRINCE 1	4304716199	7	S	24	E	10	7035	Gas Well	Plugged & Abandoned
RW 23-23B	4304716476	7	S	23	E	23	5670	Water Injection Well	Plugged & Abandoned
RW 12-27A	4304716478	7	S	22	E	27	5670	Water Injection Well	Plugged & Abandoned
RW 41-21B	4304716482	7	S	23	E	21	5670	Water Injection Well	Plugged & Abandoned
RW 21-21B	4304716496	7	S	23	E	21	5670	Water Injection Well	Plugged & Abandoned
WV 72	4304720058	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
WV 73	4304720066	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
WV 78	4304720115	8	S	21	E	16	5265	Water Injection Well	Plugged & Abandoned
RW 43-28A	4304730058	7	S	22	E	28	5670	Water Disposal Well	Plugged & Abandoned
GH 6	4304730099	8	S	21	E	20	5355	Water Injection Well	Plugged & Abandoned
RW 13-27B	4304730199	7	S	23	E	27	5670	Oil Well	Plugged & Abandoned
RW 43-26B	4304730259	7	S	23	E	26	5670	Oil Well	Plugged & Abandoned
RW 14-18C	4304730309	7	S	24	E	18	5670	Oil Well	Plugged & Abandoned
RW 12-26B	4304730311	7	S	23	E	26	5670	Oil Well	Plugged & Abandoned
RW 12-36B	4304730344	7	S	23	E	36	5670	Oil Well	Plugged & Abandoned

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RW 13-26B	4304730522	7	S	23	E	26	5670	Water Injection Well	Plugged & Abandoned
WV 136	4304731047	8	S	21	E	21	5265	Oil Well	Plugged & Abandoned
UTAH FED D-4	4304731215	7	S	24	E	14	9297	Gas Well	Plugged & Abandoned
WR 43-16	4304731354	8	S	22	E	16	5170	Oil Well	Plugged & Abandoned
GB 13-20	4304731355	8	S	22	E	20	13727	Oil Well	Plugged & Abandoned
GB 3-17	4304731556	8	S	22	E	17	13727	Oil Well	Plugged & Abandoned
RW 12-35B	4304731578	7	S	23	E	35	5670	Oil Well	Plugged & Abandoned
RW 22-22A	4304731581	7	S	22	E	22	5670	Oil Well	Plugged & Abandoned
WV 135-2	4304732016	8	S	21	E	21	5265	Oil Well	Plugged & Abandoned
DESERT SPRINGS 20-1	4304732052	10	S	18	E	20	14366	Oil Well	Plugged & Abandoned
RW 41-4F	4304732538	8	S	24	E	4	5670	Gas Well	Plugged & Abandoned
TOLL STATION ST 8-36-8-21	4304732724	8	S	21	E	36	12361	Gas Well	Plugged & Abandoned
OU SG 6-14-8-22	4304732746	8	S	22	E	14	11944	Gas Well	Plugged & Abandoned
GB 4-30-8-22	4304732755	8	S	22	E	30	13727	Oil Well	Plugged & Abandoned
WV 11 WG	4304733085	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 81 WG	4304733086	8	S	21	E	24	17123	Gas Well	Plugged & Abandoned
FEDERAL 5-20-10-18	4304733245	10	S	18	E	20	14366	Water Injection Well	Plugged & Abandoned
OU GB 12W-20-8-22	4304733249	8	S	22	E	20	13488	Oil Well	Plugged & Abandoned
WV 7W-13-8-21	4304733270	8	S	21	E	13	5265	Gas Well	Plugged & Abandoned
WV 3W-8-8-22	4304733493	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 5W-7-8-22	4304733494	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
RW 33-20B	4304733500	7	S	23	E	20	5670	Water Injection Well	Plugged & Abandoned
RW 22-21B	4304733522	7	S	23	E	21	5670	Oil Well	Plugged & Abandoned
WV 1W-12-8-21	4304733531	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 1W-13-8-21	4304733532	8	S	21	E	13	5265	Gas Well	Plugged & Abandoned
WV 13W-12-8-21	4304733537	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
RW 11-19B	4304733552	7	S	23	E	19	5670	Water Injection Well	Plugged & Abandoned
RW 42-19B	4304733556	7	S	23	E	19	5670	Oil Well	Plugged & Abandoned
WV 6G-16-8-21	4304733564	8	S	21	E	16	5265	Oil Well	Plugged & Abandoned
WV 16G-9-8-21	4304733565	8	S	21	E	9	5265	Oil Well	Plugged & Abandoned
RW 34-24A	4304733568	7	S	22	E	24	5670	Water Injection Well	Plugged & Abandoned
RW 42-24A	4304733569	7	S	22	E	24	5670	Oil Well	Plugged & Abandoned
RW 11-25A	4304733574	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 13-25A	4304733575	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 31-25A	4304733577	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
RW 33-25A	4304733578	7	S	22	E	25	5670	Water Injection Well	Plugged & Abandoned
WV 3W-13-8-21	4304733603	8	S	21	E	13	17123	Gas Well	Plugged & Abandoned
WV 16W-2-8-21	4304733645	8	S	21	E	2	5265	Oil Well	Plugged & Abandoned
WV 12W-10-8-21	4304733659	8	S	21	E	10	17123	Gas Well	Plugged & Abandoned
OU GB 3W-16-8-22	4304733751	8	S	22	E	16	13577	Gas Well	Plugged & Abandoned
OU GB 11W-16-8-22	4304733754	8	S	22	E	16	13582	Gas Well	Plugged & Abandoned
RW 42-30B	4304733771	7	S	23	E	30	5670	Oil Well	Plugged & Abandoned

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RW 31-30B	4304733788	7	S	23	E	30	5670	Water Injection Well	Plugged & Abandoned
WV 10W-1-8-21	4304733794	8	S	21	E	1	17123	Gas Well	Plugged & Abandoned
WV 12W-7-8-22	4304733808	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
WV 6W-8-8-22	4304733811	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 7W-8-8-22	4304733812	8	S	22	E	8	17123	Gas Well	Plugged & Abandoned
WV 1W-15-8-21	4304733902	8	S	21	E	15	17123	Gas Well	Plugged & Abandoned
WV 10W-11-8-21	4304733910	8	S	21	E	11	17123	Gas Well	Plugged & Abandoned
WV 8W-11-8-21	4304733957	8	S	21	E	11	17123	Gas Well	Plugged & Abandoned
WV 12W-18-8-22	4304733993	8	S	22	E	18	17123	Gas Well	Plugged & Abandoned
SU 13W-5-8-22	4304733994	8	S	22	E	5	13236	Gas Well	Plugged & Abandoned
WV 8W-1-8-21	4304734009	8	S	21	E	1		Dry Hole	Plugged & Abandoned
WV 5W-36-7-21	4304734099	7	S	21	E	36		Dry Hole	Plugged & Abandoned
WV 12G-1-8-21	4304734108	8	S	21	E	1	5265	Oil Well	Plugged & Abandoned
FED 9-17-10-18	4304734135	10	S	18	E	17	14366	Water Injection Well	Plugged & Abandoned
GH 9W-17-8-21	4304734150	8	S	21	E	17	5355	Oil Well	Plugged & Abandoned
WV 16W-11-8-21	4304734155	8	S	21	E	11	5265	Gas Well	Plugged & Abandoned
WV 6W-12-8-21	4304734245	8	S	21	E	12	5265	Gas Well	Plugged & Abandoned
WV 12W-12-8-21	4304734248	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
WV 3W-12-8-21	4304734267	8	S	21	E	12		Dry Hole	Plugged & Abandoned
WV 4D-12-8-21	4304734268	8	S	21	E	12		Dry Hole	Plugged & Abandoned
WV 6W-14-8-21	4304734271	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WV 9W-11-8-21	4304734274	8	S	21	E	11		Dry Hole	Plugged & Abandoned
WV 12W-14-8-21	4304734279	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WV 14W-14-8-21	4304734281	8	S	21	E	14	17123	Gas Well	Plugged & Abandoned
WVX 13G-5-8-22	4304734389	8	S	22	E	5	13738	Oil Well	Plugged & Abandoned
WVX 15G-5-8-22	4304734390	8	S	22	E	5	13459	Oil Well	Plugged & Abandoned
SU BRENNAN W 15W-18-7-22	4304734403	7	S	22	E	18	18653	Gas Well	Plugged & Abandoned
WV 8W-7-8-22	4304734469	8	S	22	E	7	17123	Gas Well	Plugged & Abandoned
OU GB 16W-19-8-22	4304734522	8	S	22	E	19	13476	Gas Well	Plugged & Abandoned
OU GB 1W-30-8-22	4304734528	8	S	22	E	30	13487	Gas Well	Plugged & Abandoned
OU GB 6W-19-8-22	4304734534	8	S	22	E	19	13475	Gas Well	Plugged & Abandoned
OU GB 15W-19-8-22	4304734538	8	S	22	E	19	13482	Gas Well	Plugged & Abandoned
WVX 10W-17-8-21	4304734561	8	S	21	E	17	5355	Oil Well	Plugged & Abandoned
OU GB 8W-29-8-22	4304734575	8	S	22	E	29	13609	Gas Well	Plugged & Abandoned
OU GB 1W-20-8-22	4304734604	8	S	22	E	20	13612	Oil Well	Plugged & Abandoned
WRU GB 9MU-9-8-22	4304734650	8	S	22	E	9	13545	Gas Well	Plugged & Abandoned
OU GB 16W-16-8-22	4304734655	8	S	22	E	16	13815	Oil Well	Plugged & Abandoned
OU GB 8W-16-8-22	4304734660	8	S	22	E	16	13769	Gas Well	Plugged & Abandoned
OU GB 3W-21-8-22	4304734686	8	S	22	E	21	13746	Oil Well	Plugged & Abandoned
OU SG 7W-15-8-22	4304734722	8	S	22	E	15	13920	Gas Well	Plugged & Abandoned
STATE 3-16-10-18	4304734766	10	S	18	E	16	14366	Oil Well	Plugged & Abandoned
OU GB 15G-16-8-22	4304734829	8	S	22	E	16	13777	Oil Well	Plugged & Abandoned

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WRU EIH 14W-26-8-22	4304734835	8	S	22	E	26	12528	Gas Well	Plugged & Abandoned
OU SG 4W-11-8-22	4304735071	8	S	22	E	11		Dry Hole	Plugged & Abandoned
OU SG 5W-11-8-22	4304735072	8	S	22	E	11		Dry Hole	Plugged & Abandoned
SG 11SG-23-8-22	4304735099	8	S	22	E	23	13901	Gas Well	Plugged & Abandoned
OU SG 14W-11-8-22	4304735114	8	S	22	E	11		Dry Hole	Plugged & Abandoned
WH 7G-10-7-24	4304735241	7	S	24	E	10	14002	Gas Well	Plugged & Abandoned
OU SG 13W-11-8-22	4304735377	8	S	22	E	11	14796	Dry Hole	Plugged & Abandoned
SG 3MU-11-8-22	4304735379	8	S	22	E	11	14978	Gas Well	Plugged & Abandoned
SG 2MU-11-8-22	4304735381	8	S	22	E	11	14636	Gas Well	Plugged & Abandoned
OU GB 8MU-10-8-22	4304735422	8	S	22	E	10		Dry Hole	Plugged & Abandoned
RWS 3ML-9-9-24	4304735483	9	S	24	E	9	15190	Gas Well	Plugged & Abandoned
SG 11MU-14-8-22	4304735829	8	S	22	E	14	14486	Gas Well	Plugged & Abandoned
NBE 8ML-12-9-23	4304736143	9	S	23	E	12	15859	Gas Well	Plugged & Abandoned
EIH X 2MU-36-8-22	4304736446	8	S	22	E	36	14840	Gas Well	Plugged & Abandoned
RW 43-26AG	4304736769	7	S	22	E	26	16575	Oil Well	Plugged & Abandoned
RW 43-23AG	4304736770	7	S	22	E	23	5670	Oil Well	Plugged & Abandoned
NBZ 4D-30-8-24	4304737229	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 6ML-30-8-24	4304737230	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 10ML-30-8-24	4304737232	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 12D-30-8-24	4304737233	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 14ML-30-8-24	4304737234	8	S	24	E	30		Dry Hole	Plugged & Abandoned
NBZ 6D-31-8-24	4304737235	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 4D-31-8-24	4304737236	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 2ML-31-8-24	4304737239	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 11D-29-8-24	4304737240	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 5D-29-8-24	4304737241	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 9D-29-8-24	4304737244	8	S	24	E	29		Dry Hole	Plugged & Abandoned
NBZ 15ML-29-8-24	4304737246	8	S	24	E	29		Dry Hole	Plugged & Abandoned
CWD 3D-32-8-24	4304737274	8	S	24	E	32		Dry Hole	Plugged & Abandoned
RWS 8D-5-9-24	4304737307	9	S	24	E	5		Dry Hole	Plugged & Abandoned
RWS 16ML-5-9-24	4304737311	9	S	24	E	5		Dry Hole	Plugged & Abandoned
RWS 2D-6-9-24	4304737411	9	S	24	E	6		Dry Hole	Plugged & Abandoned
WV 3D-13-8-21	4304737923	8	S	21	E	13	17123	Gas Well	Plugged & Abandoned
WV 15AML-12-8-21	4304737925	8	S	21	E	12	17123	Gas Well	Plugged & Abandoned
RW 12-32BG	4304737946	7	S	23	E	32	5670	Gas Well	Plugged & Abandoned
HR 10MU-2-12-23	4304738055	12	S	23	E	2		Dry Hole	Plugged & Abandoned
WF 8C-15-15-19	4304738405	15	S	19	E	15		Dry Hole	Plugged & Abandoned
WRU EIH 14BD-35-8-22	4304738642	8	S	22	E	35		Dry Hole	Plugged & Abandoned
RWS 5ML-9-9-24	4304738645	9	S	24	E	9		Dry Hole	Plugged & Abandoned
RWS 12ML-9-9-24	4304738646	9	S	24	E	9		Dry Hole	Plugged & Abandoned
GB 4SG-36-8-21	4304738764	8	S	21	E	36	16142	Gas Well	Plugged & Abandoned
GB 7SG-36-8-21	4304738765	8	S	21	E	36	16144	Gas Well	Plugged & Abandoned

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GB 12SG-29-8-22	4304738766	8	S	22	E	29	16096	Gas Well	Plugged & Abandoned
GB 10SG-30-8-22	4304738767	8	S	22	E	30	16143	Gas Well	Plugged & Abandoned
NBZ 10D-31-8-24	4304739456	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 12D-31-8-24	4304739457	8	S	24	E	31		Dry Hole	Plugged & Abandoned
NBZ 14D-31-8-24	4304739458	8	S	24	E	31		Dry Hole	Plugged & Abandoned
RWS 7D-6-9-24	4304739494	9	S	24	E	6		Dry Hole	Plugged & Abandoned
RWS 9D-6-9-24	4304739497	9	S	24	E	6		Dry Hole	Plugged & Abandoned
RWS 13D-5-9-24	4304739505	9	S	24	E	5		Dry Hole	Plugged & Abandoned
WRU GB 14G-4-8-22	4304740097	8	S	22	E	4	4915	Oil Well	Plugged & Abandoned
NBZ 16D-30-8-24	4304740355	8	S	24	E	30		Dry Hole	Plugged & Abandoned
CWD 7D-32-8-24	4304740477	8	S	24	E	32		Dry Hole	Plugged & Abandoned
CWD 9D-32-8-24	4304740478	8	S	24	E	32		Dry Hole	Plugged & Abandoned
RWS 13D-9-9-24	4304740480	9	S	24	E	9		Dry Hole	Plugged & Abandoned
NBZ 2D-30-8-24	4304740485	8	S	24	E	30		Dry Hole	Plugged & Abandoned
RW 23-19B	4304751725	7	S	23	E	19	5670	Gas Well	Plugged & Abandoned
RW 24-25AGR	4304753441	7	S	22	E	25	5670	Oil Well	Plugged & Abandoned
WEST RIVER BEND 16-17-10-17	4301332057	10	S	17	E	17	14543	Oil Well	Producing
GD 1G-34-9-15	4301333827	9	S	15	E	34	18651	Oil Well	Producing
GD 16G-35-9-15	4301333833	9	S	15	E	35	18652	Oil Well	Producing
WR 4G-35-10-17	4301350414	10	S	17	E	35	18474	Oil Well	Producing
WR 9G-5-10-17	4301350417	10	S	17	E	5	18554	Oil Well	Producing
WR 6G-32-10-17	4301351631	10	S	17	E	32	17720	Oil Well	Producing
STATE 1	4304715128	7	S	24	E	36	5878	Gas Well	Producing
RW 34-23B	4304715136	7	S	23	E	23	5670	Oil Well	Producing
RW 41-23B	4304715138	7	S	23	E	23	5670	Oil Well	Producing
RW 32-22B	4304715139	7	S	23	E	22	18478	Gas Well	Producing
RW 43-23B	4304715140	7	S	23	E	23	5670	Oil Well	Producing
RW 34-26B	4304715148	7	S	23	E	26	18478	Gas Well	Producing
RW 32-14B	4304715150	7	S	23	E	14	5670	Oil Well	Producing
RW 34-14B	4304715152	7	S	23	E	14	18478	Oil Well	Producing
RW 23-22B	4304715153	7	S	23	E	22	18478	Gas Well	Producing
RW 43-22B	4304715155	7	S	23	E	22	17914	Gas Well	Producing
RW 32-23B	4304715156	7	S	23	E	23	5670	Oil Well	Producing
RW 23-13B	4304715157	7	S	23	E	13	17878	Gas Well	Producing
RW 34-22B	4304715158	7	S	23	E	22	18478	Gas Well	Producing
RW 14-23B	4304715165	7	S	23	E	23	18478	Gas Well	Producing
RW 14-24A	4304715166	7	S	22	E	24	17554	Gas Well	Producing
RW 21-24B	4304715167	7	S	23	E	24	18478	Gas Well	Producing
RW 21-29C	4304715169	7	S	24	E	29	5670	Gas Well	Producing
RW 12-17B	4304715170	7	S	23	E	17	5670	Oil Well	Producing
RW 32-33C	4304715171	7	S	24	E	33	5670	Gas Well	Producing
RW 14-23A	4304715176	7	S	22	E	23	18478	Gas Well	Producing

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RW 12-16B	4304715177	7	S	23	E	16	5670	Oil Well	Producing
RW 14-18B	4304715178	7	S	23	E	18	18478	Gas Well	Producing
RW 12-18C	4304715183	7	S	24	E	18	5670	Oil Well	Producing
RW 21-22B	4304715186	7	S	23	E	22	18478	Gas Well	Producing
RW 21-27B	4304715191	7	S	23	E	27	18478	Gas Well	Producing
RW 23-22A	4304715192	7	S	22	E	22	5670	Oil Well	Producing
RW 21-18C	4304715193	7	S	24	E	18	5670	Oil Well	Producing
RW 12-13B	4304715196	7	S	23	E	13	18478	Gas Well	Producing
RW 32-18C	4304715198	7	S	24	E	18	5670	Gas Well	Producing
RWU 77 (21-13B)	4304715199	7	S	23	E	13	5670	Oil Well	Producing
RW 32-28B	4304715200	7	S	23	E	28	5670	Oil Well	Producing
RW 12-27B	4304715201	7	S	23	E	27	17983	Gas Well	Producing
RW 14-27B	4304715202	7	S	23	E	27	5670	Oil Well	Producing
RW 41-31B	4304715203	7	S	23	E	31	5670	Oil Well	Producing
RW 41-27A	4304715205	7	S	22	E	27	17880	Gas Well	Producing
RW 44-14B	4304715206	7	S	23	E	14	17913	Gas Well	Producing
RW 43-21B	4304715211	7	S	23	E	21	5670	Oil Well	Producing
RW 12-22A	4304715213	7	S	22	E	22	5670	Oil Well	Producing
RW 12-22B	4304715218	7	S	23	E	22	5670	Oil Well	Producing
RW 34-21B	4304715220	7	S	23	E	21	5670	Oil Well	Producing
RW 34-15B	4304715222	7	S	23	E	15	5670	Oil Well	Producing
RW 32-21B	4304715226	7	S	23	E	21	5670	Oil Well	Producing
RW 21-28B	4304715227	7	S	23	E	28	5670	Oil Well	Producing
RW 23-23A	4304715228	7	S	22	E	23	5670	Oil Well	Producing
RW 32-24A	4304715229	7	S	22	E	24	5670	Oil Well	Producing
RW 32-28A	4304715230	7	S	22	E	28	18478	Gas Well	Producing
RW 21-19B	4304715233	7	S	23	E	19	5670	Oil Well	Producing
RW 23-28B	4304715237	7	S	23	E	28	17525	Gas Well	Producing
RW 13-13B	4304715238	7	S	23	E	13	5670	Gas Well	Producing
RW 24-14B	4304715239	7	S	23	E	14	5670	Oil Well	Producing
RW 41-29A	4304715243	7	S	22	E	29	5670	Oil Well	Producing
RW 14-15B	4304715246	7	S	23	E	15	5670	Oil Well	Producing
RW 41-30B	4304715254	7	S	23	E	30	5670	Oil Well	Producing
RW 24-22B	4304715255	7	S	23	E	22	5670	Oil Well	Producing
RW 33-14B	4304715257	7	S	23	E	14	5670	Oil Well	Producing
RW 22-22B	4304715260	7	S	23	E	22	17807	Gas Well	Producing
RW 42-14B	4304715264	7	S	23	E	14	5670	Oil Well	Producing
RW 14-29B	4304715265	7	S	23	E	29	18478	Gas Well	Producing
RW 32-30B	4304715268	7	S	23	E	30	17718	Gas Well	Producing
RW 32-15B	4304715270	7	S	23	E	15	5670	Oil Well	Producing
RW 12-20B	4304715272	7	S	23	E	20	18478	Gas Well	Producing
RW 12-28B	4304715274	7	S	23	E	28	5670	Oil Well	Producing

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RW 32-26B	4304715275	7	S	23	E	26	18478	Gas Well	Producing
RW 31-28B	4304715283	7	S	23	E	28	18478	Oil Well	Producing
RW 34-30B	4304715288	7	S	23	E	30	5670	Oil Well	Producing
RW 23-26B	4304715290	7	S	23	E	26	18478	Gas Well	Producing
RW 12-14B	4304715296	7	S	23	E	14	18478	Gas Well	Producing
RW 32-28C	4304715302	7	S	24	E	28	5670	Gas Well	Producing
WV 43	4304715471	8	S	21	E	11	5265	Oil Well	Producing
WV 48	4304715476	8	S	21	E	10	5265	Oil Well	Producing
RW 43-28B	4304716475	7	S	23	E	28	18478	Oil Well	Producing
RW 41-15B	4304716495	7	S	23	E	15	18478	Gas Well	Producing
RW 41-14B	4304716498	7	S	23	E	14	18478	Gas Well	Producing
WV 32	4304716513	8	S	21	E	16	5265	Oil Well	Producing
WV 53	4304720003	8	S	21	E	10	5265	Oil Well	Producing
WV 55	4304720005	8	S	21	E	14	5265	Oil Well	Producing
RW 41-8F	4304720014	8	S	24	E	8	5670	Gas Well	Producing
WV 62	4304720024	8	S	21	E	10	5265	Oil Well	Producing
WV 65	4304720041	8	S	21	E	15	5265	Oil Well	Producing
WV 74	4304720078	8	S	21	E	16	5265	Oil Well	Producing
WV 75	4304720085	8	S	21	E	16	5265	Oil Well	Producing
WV 103	4304730021	8	S	21	E	14	5265	Oil Well	Producing
WV 105	4304730023	8	S	21	E	10	5265	Oil Well	Producing
GH 4	4304730028	8	S	21	E	19	5355	Oil Well	Producing
WV 109	4304730045	8	S	21	E	15	5265	Oil Well	Producing
WV 110	4304730046	8	S	21	E	14	5265	Oil Well	Producing
WV 112	4304730048	8	S	21	E	15	5265	Oil Well	Producing
RW 32-24B	4304730313	7	S	23	E	24	5670	Oil Well	Producing
RW 34-18C	4304730314	7	S	24	E	18	5670	Oil Well	Producing
RW 21-19C	4304730340	7	S	24	E	19	5670	Gas Well	Producing
RW 14-25B	4304730341	7	S	23	E	25	5670	Oil Well	Producing
RW 22-14B	4304730345	7	S	23	E	14	5670	Oil Well	Producing
RW 42-13B	4304730346	7	S	23	E	13	5670	Oil Well	Producing
RW 23-19C	4304730348	7	S	24	E	19	5670	Gas Well	Producing
RW 22-18C	4304730387	7	S	24	E	18	5670	Oil Well	Producing
RW 24-26B	4304730518	7	S	23	E	26	18478	Gas Well	Producing
RW 44-26B	4304730520	7	S	23	E	26	18478	Gas Well	Producing
RW 33-26B	4304730521	7	S	23	E	26	17950	Gas Well	Producing
KAYE STATE 1-16	4304730609	10	S	23	E	16	5395	Gas Well	Producing
WV 124	4304730745	8	S	21	E	15	5265	Oil Well	Producing
WV 128	4304730798	8	S	21	E	10	5265	Oil Well	Producing
WV 132	4304730822	8	S	21	E	15	5265	Oil Well	Producing
RW 42-27B	4304731051	7	S	23	E	27	17707	Gas Well	Producing
RW 44-27B	4304731053	7	S	23	E	27	18478	Gas Well	Producing

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RW 44-23B	4304731054	7	S	23	E	23	5670	Gas Well	Producing
GH 1-19	4304731065	8	S	21	E	19	5355	Oil Well	Producing
RW 22-35B	4304731082	7	S	23	E	35	5670	Oil Well	Producing
WV 134	4304731118	8	S	21	E	16	5265	Oil Well	Producing
RW 33-23B	4304731476	7	S	23	E	23	17915	Gas Well	Producing
RW 11-24B	4304731477	7	S	23	E	24	5670	Oil Well	Producing
RW 42-21B	4304731478	7	S	23	E	21	18478	Gas Well	Producing
RW 13-24B	4304731517	7	S	23	E	24	5670	Oil Well	Producing
WV 137	4304731523	8	S	21	E	11	5265	Oil Well	Producing
GH 23-21	4304731541	8	S	21	E	21	5355	Oil Well	Producing
GB 2-17	4304731555	8	S	22	E	17	13727	Oil Well	Producing
RW 42-23B	4304731576	7	S	23	E	23	18478	Gas Well	Producing
RW 24-15B	4304731579	7	S	23	E	15	5670	Oil Well	Producing
RW 24-18C	4304731582	7	S	24	E	18	5670	Gas Well	Producing
WV 141	4304731609	8	S	21	E	16	5265	Oil Well	Producing
WV 127	4304731611	8	S	21	E	16	5265	Oil Well	Producing
RW 43-15B	4304731682	7	S	23	E	15	17643	Gas Well	Producing
WV 133	4304731706	8	S	21	E	15	5265	Oil Well	Producing
WV 144	4304731807	8	S	21	E	10	5265	Oil Well	Producing
RW 34-17B	4304731819	7	S	23	E	17	5670	Oil Well	Producing
GH 4-21	4304731826	8	S	21	E	21	5355	Oil Well	Producing
GH 5-21	4304731827	8	S	21	E	21	5355	Oil Well	Producing
WV 121	4304731873	8	S	21	E	14	17123	Gas Well	Producing
GH 9	4304732304	8	S	21	E	20	5355	Oil Well	Producing
WV 130	4304732307	8	S	21	E	22	5265	Oil Well	Producing
GH 11	4304732459	8	S	21	E	20	5355	Oil Well	Producing
GH 13	4304732460	8	S	21	E	21	5355	Oil Well	Producing
WV 119	4304732461	8	S	21	E	21	5265	Oil Well	Producing
GB 8-19	4304732476	8	S	22	E	19	13727	Oil Well	Producing
EAST COYOTE FED 14-4-8-25	4304732493	8	S	25	E	4	11630	Oil Well	Producing
RW 23-23C	4304732629	7	S	24	E	23	5670	Gas Well	Producing
GH 14	4304732647	8	S	21	E	20	5355	Oil Well	Producing
GH 18	4304732650	8	S	21	E	20	5355	Oil Well	Producing
GH 20	4304732652	8	S	21	E	20	5355	Oil Well	Producing
GH 16	4304732675	8	S	21	E	20	5355	Oil Well	Producing
PRINCE 4	4304732677	7	S	24	E	3	7035	Oil Well	Producing
RW 14-17B	4304732738	7	S	23	E	17	5670	Oil Well	Producing
RW 14-16B	4304732785	7	S	23	E	16	5670	Oil Well	Producing
RW 34-16B	4304732786	7	S	23	E	16	5670	Oil Well	Producing
GH 22 WG	4304732818	8	S	21	E	22	12336	Gas Well	Producing
WV 54 WG	4304732821	8	S	22	E	7	17123	Gas Well	Producing
WV 69 WG	4304732829	8	S	22	E	18	17123	Gas Well	Producing

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WV 38 WG	4304732831	8	S	22	E	8	17123	Gas Well	Producing
GB 11-16-8-22	4304732857	8	S	22	E	16	13727	Oil Well	Producing
RW 32-17B	4304732981	7	S	23	E	17	5670	Oil Well	Producing
RW 32-18B	4304733018	7	S	23	E	18	5670	Oil Well	Producing
GB 8A-36-8-21	4304733037	8	S	21	E	36	12377	Gas Well	Producing
WV 146 WG	4304733128	8	S	22	E	19	17123	Gas Well	Producing
DESERT SPRING 3-29-10-18	4304733162	10	S	18	E	29	14366	Oil Well	Producing
DESERT SPRING 16-19-10-18	4304733164	10	S	18	E	19	14366	Oil Well	Producing
WV 1W-14-8- 21	4304733220	8	S	21	E	14	17123	Gas Well	Producing
WV 5W-13- 8-21	4304733221	8	S	21	E	13	17123	Gas Well	Producing
WV 46 WG	4304733241	8	S	22	E	7	17123	Gas Well	Producing
WV 2W-16-8-21	4304733246	8	S	21	E	16	17123	Gas Well	Producing
WV 2G-16-8-21	4304733247	8	S	21	E	16	5265	Oil Well	Producing
OU GB 15-18-8-22	4304733364	8	S	22	E	18	12690	Gas Well	Producing
WRU EIH 12W-35-8-22	4304733393	8	S	22	E	35	12528	Gas Well	Producing
RW 42-20B	4304733490	7	S	23	E	20	5670	Oil Well	Producing
RW 22-20B	4304733491	7	S	23	E	20	5670	Oil Well	Producing
RW 24-19B	4304733492	7	S	23	E	19	5670	Oil Well	Producing
WV 11W-7-8-22	4304733495	8	S	22	E	7	17123	Gas Well	Producing
WV 13W-7-8-22	4304733496	8	S	22	E	7	17123	Gas Well	Producing
WV 1W-7-8-22	4304733501	8	S	22	E	7	17123	Gas Well	Producing
WV 7WRG-7-8-22	4304733503	8	S	22	E	7	5265	Oil Well	Producing
OU GB 3W-17-8-22	4304733513	8	S	22	E	17	12950	Gas Well	Producing
OU GB 5W-17-8-22	4304733514	8	S	22	E	17	12873	Gas Well	Producing
WV 9W-8-8-22	4304733515	8	S	22	E	8	13395	Gas Well	Producing
OU GB 9W-18-8-22	4304733516	8	S	22	E	18	12997	Gas Well	Producing
RW 24-20B	4304733523	7	S	23	E	20	5670	Oil Well	Producing
RW 44-19B	4304733524	7	S	23	E	19	5670	Oil Well	Producing
RW 44-20B	4304733525	7	S	23	E	20	5670	Oil Well	Producing
OU GB 3W-20-8-22	4304733526	8	S	22	E	20	13514	Gas Well	Producing
WV 6W-16-8-21	4304733527	8	S	21	E	16	17123	Gas Well	Producing
WV 3W-18-8-22	4304733533	8	S	22	E	18	17123	Gas Well	Producing
WV 13W-18-8-22	4304733538	8	S	22	E	18	17123	Gas Well	Producing
RW 24-18B	4304733554	7	S	23	E	18	5670	Oil Well	Producing
RW 22-19B	4304733559	7	S	23	E	19	5670	Oil Well	Producing
GH 10G-19-8-21	4304733566	8	S	21	E	19	5355	Oil Well	Producing
RW 23-24A	4304733567	7	S	22	E	24	5670	Oil Well	Producing
GH 1W-32-8-21	4304733570	8	S	21	E	32	12797	Gas Well	Producing
GH 3W-32-8-21	4304733571	8	S	21	E	32	12796	Gas Well	Producing
GH 7W-32-8-21	4304733573	8	S	21	E	32	12872	Gas Well	Producing
RW 21-25A	4304733576	7	S	22	E	25	5670	Oil Well	Producing
RW 41-25A	4304733579	7	S	22	E	25	5670	Oil Well	Producing

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RW 21-24A	4304733592	7	S	22	E	24	5670	Oil Well	Producing
RW 44-18B	4304733594	7	S	23	E	18	5670	Oil Well	Producing
WV 1W-21-8-21	4304733602	8	S	21	E	21	17123	Gas Well	Producing
WV 3W-24-8-21	4304733605	8	S	21	E	24	17123	Gas Well	Producing
WV 1W-24-8-21	4304733613	8	S	21	E	24	17123	Gas Well	Producing
KENNEDY WASH 13-1	4304733615	8	S	22	E	13	12926	Gas Well	Producing
WV 12W-16-8-21	4304733649	8	S	21	E	16	17123	Gas Well	Producing
WV 12G-16-8-21	4304733650	8	S	21	E	16	5265	Oil Well	Producing
WR 13W-3-8-22	4304733651	8	S	22	E	3	13544	Gas Well	Producing
WV 2W-10-8-21	4304733655	8	S	21	E	10	5265	Oil Well	Producing
WV 12G-10-8-21	4304733660	8	S	21	E	10	5265	Oil Well	Producing
WV 15W-9-8-21	4304733661	8	S	21	E	9	17123	Gas Well	Producing
WV 15G-9-8-21	4304733662	8	S	21	E	9	5265	Oil Well	Producing
OU GB 12W-30-8-22	4304733670	8	S	22	E	30	13380	Gas Well	Producing
GH 2W-32-8-21	4304733744	8	S	21	E	32	13029	Gas Well	Producing
GH 4W-32-8-21	4304733745	8	S	21	E	32	13035	Gas Well	Producing
GH 8W-32-8-21	4304733746	8	S	21	E	32	13030	Gas Well	Producing
OU GB 5W-16-8-22	4304733752	8	S	22	E	16	13570	Gas Well	Producing
GH 6W-32-8-21	4304733753	8	S	21	E	32	13036	Gas Well	Producing
RW 41-24A	4304733769	7	S	22	E	24	5670	Oil Well	Producing
RWU 44-30B	4304733772	7	S	23	E	30	5670	Oil Well	Producing
RW 22-25A	4304733786	7	S	22	E	25	5670	Oil Well	Producing
WV 6W-13-8-21	4304733792	8	S	21	E	13	17123	Gas Well	Producing
WV 8W-13-8-21	4304733793	8	S	21	E	13	17123	Gas Well	Producing
WV 10W-13-8-21	4304733795	8	S	21	E	13	17123	Gas Well	Producing
WV 16W-13-8-21	4304733796	8	S	21	E	13	17123	Gas Well	Producing
STATE 1-16-10-18	4304733807	10	S	18	E	16	14366	Oil Well	Producing
WV 10W-7-8-22	4304733813	8	S	22	E	7	17123	Gas Well	Producing
WV 10W-8-8-22	4304733814	8	S	22	E	8	13450	Gas Well	Producing
WV 6W-7-8-22	4304733828	8	S	22	E	7	17123	Gas Well	Producing
GH 7W-21-8-21	4304733845	8	S	21	E	21	13050	Gas Well	Producing
GH 9W-21-8-21	4304733846	8	S	21	E	21	13074	Gas Well	Producing
GH 11W-21-8-21	4304733847	8	S	21	E	21	13049	Gas Well	Producing
GH 15W-21-8-21	4304733848	8	S	21	E	21	13051	Gas Well	Producing
WV 5W-23-8-21	4304733860	8	S	21	E	23	5265	Oil Well	Producing
WV 1W-23-8-21	4304733904	8	S	21	E	23	17123	Gas Well	Producing
WV 2W-9-8-21	4304733905	8	S	21	E	9	13676	Gas Well	Producing
WV 6W-11-8-21	4304733906	8	S	21	E	11	17123	Gas Well	Producing
WV 7W-22-8-21	4304733907	8	S	21	E	22	13230	Gas Well	Producing
WV 7W-24-8-21	4304733908	8	S	21	E	24	17123	Gas Well	Producing
WV 9W-23-8-21	4304733909	8	S	21	E	23	13160	Gas Well	Producing
WV 11W-17-8-21	4304733912	8	S	21	E	17	13228	Gas Well	Producing

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WV 13W-15-8-21	4304733914	8	S	21	E	15	5265	Oil Well	Producing
GH 14W-20-8-21	4304733915	8	S	21	E	20	13073	Gas Well	Producing
GB 1W-36-8-21	4304733944	8	S	21	E	36	13439	Gas Well	Producing
OU GB 9W-19-8-22	4304733946	8	S	22	E	19	13393	Gas Well	Producing
OU GB 10W-30-8-22	4304733947	8	S	22	E	30	13389	Gas Well	Producing
OU GB 12W-19-8-22	4304733948	8	S	22	E	19	13388	Gas Well	Producing
WV 5W-17-8-21	4304733954	8	S	21	E	17	5355	Gas Well	Producing
WV 7W-17-8-21	4304733956	8	S	21	E	17	13330	Gas Well	Producing
GB 9W-25-8-21	4304733960	8	S	21	E	25	13390	Gas Well	Producing
WV 12W-13-8-21	4304733961	8	S	21	E	13	17123	Gas Well	Producing
WV 14W-13-8-21	4304733962	8	S	21	E	13	17123	Gas Well	Producing
WV 15W-14-8-21	4304733963	8	S	21	E	14	17123	Gas Well	Producing
SU 1W-5-8-22	4304733985	8	S	22	E	5	13369	Gas Well	Producing
WV 2W-18-8-22	4304733986	8	S	22	E	18	17123	Gas Well	Producing
SU 7W-5-8-22	4304733988	8	S	22	E	5	13235	Gas Well	Producing
SU 9W-5-8-22	4304733990	8	S	22	E	5	13238	Gas Well	Producing
WV 8W-8-8-22	4304734005	8	S	22	E	8	13320	Gas Well	Producing
WV 14W-8-8-22	4304734007	8	S	22	E	8	13322	Gas Well	Producing
OU GB 6W-9-8-22	4304734010	8	S	22	E	9	13545	Gas Well	Producing
OU GB 5W-30-8-22	4304734025	8	S	22	E	30	13502	Gas Well	Producing
WV 10G-2-8-21	4304734035	8	S	21	E	2	5265	Oil Well	Producing
WV 14G-2-8-21	4304734036	8	S	21	E	2	5265	Oil Well	Producing
WRU EIH 4W-35-8-22	4304734042	8	S	22	E	35	12528	Gas Well	Producing
WRU EIH 3W-35-8-22	4304734044	8	S	22	E	35	12528	Gas Well	Producing
WV 13G-2-8-21	4304734068	8	S	21	E	2	5265	Oil Well	Producing
WV 3G-10-8-21	4304734106	8	S	21	E	10	13241	Oil Well	Producing
WV 5G-16-8-21	4304734107	8	S	21	E	16	5265	Oil Well	Producing
WV 15G-3-8-21	4304734109	8	S	21	E	3	13241	Oil Well	Producing
WV 16G-3-8-21	4304734110	8	S	21	E	3	13241	Oil Well	Producing
GB 6W-25-8-21	4304734121	8	S	21	E	25	13440	Gas Well	Producing
GB 7W-25-8-21	4304734122	8	S	21	E	25	13436	Gas Well	Producing
WV 2W-14-8-21	4304734140	8	S	21	E	14	17123	Gas Well	Producing
GH 2W-21-8-21	4304734141	8	S	21	E	21	17123	Gas Well	Producing
WV 3W-21-8-21	4304734143	8	S	21	E	21	17123	Gas Well	Producing
WV 4W-13-8-21	4304734144	8	S	21	E	13	17123	Gas Well	Producing
WV 4W-21-8-21	4304734145	8	S	21	E	21	17123	Gas Well	Producing
GH 5W-21-8-21	4304734147	8	S	21	E	21	13387	Gas Well	Producing
GH 6W-21-8-21	4304734148	8	S	21	E	21	13371	Gas Well	Producing
GH 8W-21-8-21	4304734149	8	S	21	E	21	13293	Gas Well	Producing
GH 10W-20-8-21	4304734151	8	S	21	E	20	13328	Gas Well	Producing
GH 10W-21-8-21	4304734152	8	S	21	E	21	13378	Gas Well	Producing
GH 12W-21-8-21	4304734153	8	S	21	E	21	13294	Gas Well	Producing

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GH 14W-21-8-21	4304734154	8	S	21	E	21	13292		Gas Well	Producing
GH 16W-17-8-21	4304734156	8	S	21	E	17	13354		Gas Well	Producing
GH 16W-21-8-21	4304734157	8	S	21	E	21	13329		Gas Well	Producing
WV 4W-23-8-21	4304734188	8	S	21	E	23	17123		Gas Well	Producing
WV 14W-16-8-21	4304734192	8	S	21	E	16	17123		Gas Well	Producing
WRU GB 4WRG-9-8-22	4304734208	8	S	22	E	9	4915		Oil Well	Producing
OU GB 5W-20-8-22	4304734209	8	S	22	E	20	13414		Gas Well	Producing
WRU EIH 13WX-35-8-22	4304734210	8	S	22	E	35	12528	13456	Gas Well	Producing
WV 15W-16-8-21	4304734224	8	S	21	E	16	17123		Gas Well	Producing
WV 16W-16-8-21	4304734225	8	S	21	E	16	17123		Gas Well	Producing
WV 2W-22-8-21	4304734243	8	S	21	E	22	17123		Gas Well	Producing
WV 8W-15-8-21	4304734247	8	S	21	E	15	17123		Gas Well	Producing
WV 16W-10-8-21	4304734250	8	S	21	E	10	17123		Gas Well	Producing
WV 16W-15-8-21	4304734251	8	S	21	E	15	5265		Oil Well	Producing
WV 11W-14-8-21	4304734277	8	S	21	E	14	17123		Gas Well	Producing
WV 14M-11-8-21	4304734280	8	S	21	E	11	17123		Gas Well	Producing
WV 16G-14-8-21	4304734283	8	S	21	E	14	5265		Oil Well	Producing
WV 1MU-16-8-21	4304734288	8	S	21	E	16	17123		Gas Well	Producing
WV 3MU-15-8-21	4304734289	8	S	21	E	15	17123		Gas Well	Producing
WV 4MU-15-8-21	4304734291	8	S	21	E	15	17123		Gas Well	Producing
WV 5MU-15-8-21	4304734293	8	S	21	E	15	17123		Gas Well	Producing
WV 6W-15-8-21	4304734294	8	S	21	E	15	17123		Gas Well	Producing
WV 7W-16-8-21	4304734322	8	S	21	E	16	17123		Gas Well	Producing
WV 8ML-16-8-21	4304734323	8	S	21	E	16	17123		Gas Well	Producing
WV 10W-16-8-21	4304734326	8	S	21	E	16	17123		Gas Well	Producing
GH 1W-20-8-21	4304734327	8	S	21	E	20	13451		Gas Well	Producing
GH 2W-20-8-21	4304734328	8	S	21	E	20	13527		Gas Well	Producing
GH 3W-20-8-21	4304734329	8	S	21	E	20	13728		Gas Well	Producing
GH 7W-20-8-21	4304734332	8	S	21	E	20	13537		Gas Well	Producing
GH 9W-20-8-21	4304734333	8	S	21	E	20	13411		Gas Well	Producing
GH 11W-20-8-21	4304734334	8	S	21	E	20	13410		Gas Well	Producing
GH 15W-20-8-21	4304734335	8	S	21	E	20	13407		Gas Well	Producing
GH 16W-20-8-21	4304734336	8	S	21	E	20	13501		Gas Well	Producing
WV 8M-23-8-21	4304734339	8	S	21	E	23	5265		Oil Well	Producing
WV 8W-24-8-21	4304734340	8	S	21	E	24	17123		Gas Well	Producing
WV 12W-23-8-21	4304734343	8	S	21	E	23	13430		Gas Well	Producing
OU GB 13W-20-8-22	4304734348	8	S	22	E	20	13495		Gas Well	Producing
OU GB 14W-20-8-22	4304734349	8	S	22	E	20	13507		Gas Well	Producing
OU GB 11W-29-8-22	4304734350	8	S	22	E	29	13526		Gas Well	Producing
WVX 11G-5-8-22	4304734388	8	S	22	E	5	13422		Oil Well	Producing
OU GB 11W-30-8-22	4304734392	8	S	22	E	30	13433		Gas Well	Producing
WV 2W-8-8-22	4304734468	8	S	22	E	8	17123		Gas Well	Producing

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OU GB 5W-19-8-22	4304734514	8	S	22	E	19	13460	Gas Well	Producing
OU GB 7W-19-8-22	4304734515	8	S	22	E	19	13462	Gas Well	Producing
OU GB 8W-19-8-22	4304734516	8	S	22	E	19	13489	Gas Well	Producing
OU GB 11W-19-8-22	4304734517	8	S	22	E	19	13467	Gas Well	Producing
OU GB 3W-30-8-22	4304734529	8	S	22	E	30	13493	Oil Well	Producing
OU GB 6W-30-8-22	4304734530	8	S	22	E	30	13519	Gas Well	Producing
OU GB 8W-30-8-22	4304734532	8	S	22	E	30	13483	Gas Well	Producing
OU GB 9W-30-8-22	4304734533	8	S	22	E	30	13500	Gas Well	Producing
OU GB 13W-19-8-22	4304734536	8	S	22	E	19	13478	Gas Well	Producing
OU GB 6W-17-8-22	4304734543	8	S	22	E	17	13536	Oil Well	Producing
OU GB 6W-29-8-22	4304734545	8	S	22	E	29	13535	Gas Well	Producing
OU GB 3W-29-8-22	4304734546	8	S	22	E	29	13509	Gas Well	Producing
OU GB 13W-29-8-22	4304734547	8	S	22	E	29	13506	Gas Well	Producing
OU GB 4W-29-8-22	4304734548	8	S	22	E	29	13534	Gas Well	Producing
OU GB 14W-17-8-22	4304734550	8	S	22	E	17	13550	Gas Well	Producing
OU GB 11W-17-8-22	4304734553	8	S	22	E	17	13671	Gas Well	Producing
GHX 15W-17-8-21	4304734562	8	S	21	E	17	13674	Gas Well	Producing
WV 8W-22-8-21	4304734564	8	S	21	E	22	5265	Gas Well	Producing
WRU EIH 5W-35-8-22	4304734572	8	S	22	E	35	12528	Gas Well	Producing
OU GB 1W-29-8-22	4304734573	8	S	22	E	29	13562	Gas Well	Producing
OU GB 7W-29-8-22	4304734574	8	S	22	E	29	13564	Gas Well	Producing
OU GB 9W-29-8-22	4304734576	8	S	22	E	29	13551	Gas Well	Producing
OU GB 10W-29-8-22	4304734577	8	S	22	E	29	13594	Gas Well	Producing
OU GB 15W-29-8-22	4304734578	8	S	22	E	29	13569	Gas Well	Producing
OU GB 4W-16-8-22	4304734598	8	S	22	E	16	13579	Gas Well	Producing
OU GB 2W-29-8-22	4304734600	8	S	22	E	29	13691	Gas Well	Producing
OU GB 16W-17-8-22	4304734602	8	S	22	E	17	13639	Gas Well	Producing
OU GB 16W-29-8-22	4304734603	8	S	22	E	29	13610	Gas Well	Producing
GB 14MU-16-8-22	4304734619	8	S	22	E	16	14196	Gas Well	Producing
OU GB 1W-17-8-22	4304734623	8	S	22	E	17	13701	Gas Well	Producing
OU GB 9W-17-8-22	4304734624	8	S	22	E	17	13663	Gas Well	Producing
OU GB 10W-17-8-22	4304734625	8	S	22	E	17	13684	Gas Well	Producing
OU GB 9W-20-8-22	4304734630	8	S	22	E	20	13637	Gas Well	Producing
OU GB 10W-20-8-22	4304734631	8	S	22	E	20	13682	Gas Well	Producing
OU GB 15W-20-8-22	4304734632	8	S	22	E	20	13613	Gas Well	Producing
OU WIH 15MU-21-8-22	4304734634	8	S	22	E	21	13991	Gas Well	Producing
OU WIH 13W-21-8-22	4304734646	8	S	22	E	21	13745	Gas Well	Producing
OU GB 11W-15-8-22	4304734648	8	S	22	E	15	13822	Gas Well	Producing
OU GB 13W-9-8-22	4304734654	8	S	22	E	9	13706	Gas Well	Producing
GB 1MU-16-8-22	4304734656	8	S	22	E	16	14251	Gas Well	Producing
OU GB 2W-16-8-22	4304734657	8	S	22	E	16	13721	Gas Well	Producing
OU GB 6W-16-8-22	4304734658	8	S	22	E	16	13592	Gas Well	Producing

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OU GB 7W-16-8-22	4304734659	8	S	22	E	16	13747	Gas Well	Producing
OU WIH 14W-21-8-22	4304734664	8	S	22	E	21	13720	Gas Well	Producing
OU GB 12WX-29-8-22	4304734668	8	S	22	E	29	13555	Gas Well	Producing
OU GB 15W-9-8-22	4304734678	8	S	22	E	9	4915	Oil Well	Producing
OU GB 16W-9-8-22	4304734679	8	S	22	E	9	13545	Gas Well	Producing
OU WIH 10W-21-8-22	4304734681	8	S	22	E	21	13662	Gas Well	Producing
WRU EIH 6W-35-8-22	4304734684	8	S	22	E	35	12528   16723	Gas Well	Producing
OU GB 4G-21-8-22	4304734685	8	S	22	E	21	13772	Oil Well	Producing
OU WIH 7W-21-8-22	4304734689	8	S	22	E	21	13716	Gas Well	Producing
OU GB 5W-21-8-22	4304734690	8	S	22	E	21	13770	Oil Well	Producing
GB 11ML-10-8-22	4304734691	8	S	22	E	10	14818	Gas Well	Producing
WIH 1MU-21-8-22	4304734693	8	S	22	E	21	14001	Gas Well	Producing
OU GB 5G-19-8-22	4304734695	8	S	22	E	19	13786	Oil Well	Producing
OU GB 1G-19-8-22	4304734696	8	S	22	E	19	13727	Oil Well	Producing
OU GB 7W-20-8-22	4304734705	8	S	22	E	20	13710	Gas Well	Producing
WRU EIH 11W-35-8-22	4304734708	8	S	22	E	35	12528	Gas Well	Producing
OU SG 14W-15-8-22	4304734710	8	S	22	E	15	13821	Gas Well	Producing
OU SG 15W-15-8-22	4304734711	8	S	22	E	15	13790	Gas Well	Producing
OU SG 16W-15-8-22	4304734712	8	S	22	E	15	13820	Gas Well	Producing
OU GB 5MU-15-8-22	4304734715	8	S	22	E	15	13900	Gas Well	Producing
OU SG 8W-15-8-22	4304734717	8	S	22	E	15	13819	Gas Well	Producing
GHX 13HG-17-8-21	4304734723	8	S	21	E	17	5355	Oil Well	Producing
OU GB 14SG-29-8-22	4304734743	8	S	22	E	29	14034	Gas Well	Producing
OU GB 16SG-29-8-22	4304734744	8	S	22	E	29	13771	Gas Well	Producing
OU GB 6MU-21-8-22	4304734755	8	S	22	E	21	14012	Gas Well	Producing
DESERT SPRING 7-30-10-18	4304734760	10	S	18	E	30	14366	Oil Well	Producing
OU SG 10W-10-8-22	4304734764	8	S	22	E	10	13751	Gas Well	Producing
STATE 11-16-10-18	4304734767	10	S	18	E	16	14366	Oil Well	Producing
OU GB 14M-10-8-22	4304734768	8	S	22	E	10	13849	Gas Well	Producing
OU GB 12M-10-8-22	4304734769	8	S	22	E	10	13545	Gas Well	Producing
SU BW 6M-7-7-22	4304734837	7	S	22	E	7	13966	Gas Well	Producing
GB 7MU-36-8-21	4304734893	8	S	21	E	36	14591	Gas Well	Producing
GB 3W-36-8-21	4304734894	8	S	21	E	36	13791	Gas Well	Producing
GB 3M-27-8-21	4304734900	8	S	21	E	27	14614	Gas Well	Producing
WVX 11D-22-8-21	4304734902	8	S	21	E	22	14632	Gas Well	Producing
GB 5W-36-8-21	4304734925	8	S	21	E	36	13808	Gas Well	Producing
GB 4MU-36-8-21	4304734926	8	S	21	E	36	14589	Gas Well	Producing
GH 1G-17-8-21	4304734927	8	S	21	E	17	5355	Oil Well	Producing
WVX 2W-17-8-21	4304734928	8	S	21	E	17	14253	Gas Well	Producing
WVX 8W-17-8-21	4304734929	8	S	21	E	17	13792	Gas Well	Producing
GB 11M-27-8-21	4304734952	8	S	21	E	27	13809	Gas Well	Producing
GB 9D-27-8-21	4304734956	8	S	21	E	27	14633	Gas Well	Producing

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GB 1D-27-8-21	4304734957	8	S	21	E	27	14634		Gas Well	Producing
RW 34-27C	4304735045	7	S	24	E	27	5670		Gas Well	Producing
WRU EIH 10W-35-8-22	4304735046	8	S	22	E	35	12528	15700	Gas Well	Producing
WRU EIH 9MU-26-8-22	4304735047	8	S	22	E	26	12528		Gas Well	Producing
WRU EIH 15MU-26-8-22	4304735048	8	S	22	E	26	12528		Gas Well	Producing
WRU EIH 1MU-35-8-22	4304735049	8	S	22	E	35	12528		Gas Well	Producing
WRU EIH 9M-35-8-22	4304735050	8	S	22	E	35	12528	14005	Gas Well	Producing
WRU EIH 7MU-35-8-22	4304735051	8	S	22	E	35	12528	14106	Gas Well	Producing
GH 4MU-20-8-21	4304735068	8	S	21	E	20	14213		Gas Well	Producing
GH 12MU-20-8-21	4304735069	8	S	21	E	20	14129		Gas Well	Producing
GH 13MU-20-8-21	4304735070	8	S	21	E	20	14817		Gas Well	Producing
SG 6ML-11-8-22	4304735073	8	S	22	E	11	14825		Gas Well	Producing
OU SG 5MU-14-8-22	4304735076	8	S	22	E	14	13989		Gas Well	Producing
OU SG 6MU-14-8-22	4304735077	8	S	22	E	14	14128		Gas Well	Producing
SG 12MU-14-8-22	4304735078	8	S	22	E	14	13921		Gas Well	Producing
OU SG 13MU-14-8-22	4304735079	8	S	22	E	14	13990		Gas Well	Producing
GB 2ML-30-8-22	4304735080	8	S	22	E	30	14816		Gas Well	Producing
GH 5W-20-8-21	4304735097	8	S	21	E	20	14557		Gas Well	Producing
SG 5MU-23-8-22	4304735115	8	S	22	E	23	14368		Gas Well	Producing
SG 6MU-23-8-22	4304735116	8	S	22	E	23	14231		Gas Well	Producing
SG 14MU-23-8-22	4304735117	8	S	22	E	23	14069		Gas Well	Producing
WRU EIH 1MU-26-8-22	4304735118	8	S	22	E	26	12528	14349	Gas Well	Producing
WRU EIH 7MU-26-8-22	4304735119	8	S	22	E	26	12528	14102	Gas Well	Producing
WRU EIH 10MU-26-8-22	4304735120	8	S	22	E	26	12528	14107	Gas Well	Producing
WRU EIH 15MU-35-8-22	4304735121	8	S	22	E	35	12528	14197	Gas Well	Producing
GB 5SG-36-8-21	4304735155	8	S	21	E	36	14015		Gas Well	Producing
WRU EIH 10ML-23-8-22	4304735187	8	S	22	E	23	12528	14503	Gas Well	Producing
SG 12MU-23-8-22	4304735188	8	S	22	E	23	14412		Gas Well	Producing
WRU EIH 9ML-23-8-22	4304735189	8	S	22	E	23	12528	14504	Gas Well	Producing
SG 13MU-23-8-22	4304735190	8	S	22	E	23	14103		Gas Well	Producing
WRU EIH 16MU-26-8-22	4304735191	8	S	22	E	26	12528	14351	Gas Well	Producing
WRU EIH 2MU-26-8-22	4304735192	8	S	22	E	26	12528	14104	Gas Well	Producing
WRU EIH 16MU-35-8-22	4304735194	8	S	22	E	35	12528	14198	Gas Well	Producing
WRU EIH 8MU-35-8-22	4304735195	8	S	22	E	35	12528	17329	Gas Well	Producing
RW 32G-16C	4304735238	7	S	24	E	16	5670		Gas Well	Producing
GB 4D-28-8-21	4304735246	8	S	21	E	28	14645		Gas Well	Producing
GB 7M-28-8-21	4304735247	8	S	21	E	28	14432		Gas Well	Producing
GB 14M-28-8-21	4304735248	8	S	21	E	28	13992		Gas Well	Producing
SG 11MU-23-8-22	4304735257	8	S	22	E	23	13973		Gas Well	Producing
SC 13ML-16-10-23	4304735281	10	S	23	E	16	14036		Gas Well	Producing
SC 3ML-16-10-23	4304735282	10	S	23	E	16	14014		Gas Well	Producing
SC 11ML-16-10-23	4304735311	10	S	23	E	16	14035		Gas Well	Producing

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WVX 3MU-17-8-21	4304735318	8	S	21	E	17	14113		Gas Well	Producing
GH 15ML-18-8-21	4304735323	8	S	21	E	18	15483		Gas Well	Producing
GH 1ML-19-8-21	4304735324	8	S	21	E	19	14824		Gas Well	Producing
SG 15MU-14-8-22	4304735328	8	S	22	E	14	14338		Gas Well	Producing
WRU EIH 13MU-25-8-22	4304735329	8	S	22	E	25	12528	14168	Gas Well	Producing
EIHX 14MU-25-8-22	4304735330	8	S	22	E	25	14501		Gas Well	Producing
EIHX 11MU-25-8-22	4304735331	8	S	22	E	25	14470		Gas Well	Producing
NBE 12ML-10-9-23	4304735333	9	S	23	E	10	14260		Gas Well	Producing
NBE 13ML-17-9-23	4304735334	9	S	23	E	17	14000		Gas Well	Producing
WVX 14MU 17-8-21	4304735369	8	S	21	E	17	14098		Gas Well	Producing
WVX 12MU-17-8-21	4304735370	8	S	21	E	17	15108		Gas Well	Producing
WVX 8MU-19-8-21	4304735372	8	S	21	E	19	5355		Gas Well	Producing
SG 7MU-11-8-22	4304735374	8	S	22	E	11	14635		Gas Well	Producing
SG 1MU-11-8-22	4304735375	8	S	22	E	11	14279		Gas Well	Producing
SG 8MU-11-8-22	4304735380	8	S	22	E	11	14616		Gas Well	Producing
SG 10MU-11-8-22	4304735382	8	S	22	E	11	14979		Gas Well	Producing
WRU EIH 15ML-23-8-22	4304735387	8	S	22	E	23	12528	14681	Gas Well	Producing
GH 10ML-18-8-21	4304735391	8	S	21	E	18	15482		Gas Well	Producing
SU 11MU-9-8-21	4304735412	8	S	21	E	9	14143		Gas Well	Producing
EIHX 2MU-25-8-22	4304735427	8	S	22	E	25	14666		Gas Well	Producing
EIHX 1MU-25-8-22	4304735428	8	S	22	E	25	14705		Gas Well	Producing
EIHX 7MU-25-8-22	4304735429	8	S	22	E	25	14682		Gas Well	Producing
EIHX 8MU-25-8-22	4304735430	8	S	22	E	25	14706		Gas Well	Producing
WRU EIH 6MU-25-8-22	4304735431	8	S	22	E	25	12528	14379	Gas Well	Producing
WRU EIH 5MU-25-8-22	4304735432	8	S	22	E	25	12528	14240	Gas Well	Producing
EIHX 16MU-25-8-22	4304735434	8	S	22	E	25	14502		Gas Well	Producing
EIHX 15MU-25-8-22	4304735435	8	S	22	E	25	14571		Gas Well	Producing
EIHX 10MU-25-8-22	4304735436	8	S	22	E	25	14537		Gas Well	Producing
GB 3MU-3-8-22	4304735457	8	S	22	E	3	14575		Gas Well	Producing
NBE 15M-17-9-23	4304735463	9	S	23	E	17	14423		Gas Well	Producing
NBE 7ML-17-9-23	4304735464	9	S	23	E	17	14232		Gas Well	Producing
NBE 3ML-17-9-23	4304735465	9	S	23	E	17	14276		Gas Well	Producing
NBE 11M-17-9-23	4304735466	9	S	23	E	17	14431		Gas Well	Producing
NBE 6ML-10-9-23	4304735651	9	S	23	E	10	14422		Gas Well	Producing
NBE 12ML-17-9-23	4304735652	9	S	23	E	17	14278		Gas Well	Producing
RWS 10ML-6-9-24	4304735653	9	S	24	E	6	17644		Gas Well	Producing
NBE 15ML-26-9-23	4304735666	9	S	23	E	26	14326		Gas Well	Producing
WRU EIH 14MU-35-8-22	4304735667	8	S	22	E	35	12528	14615	Gas Well	Producing
RW 34-23AG	4304735668	7	S	22	E	23	5670		Oil Well	Producing
RWU 32-27AG	4304735670	7	S	22	E	27	5670		Oil Well	Producing
RW 14-34AMU	4304735671	7	S	22	E	34	18478		Gas Well	Producing
SG 4MU-23-8-22	4304735758	8	S	22	E	23	14380		Gas Well	Producing

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WRU EIH 13ML-24-8-22	4304735793	8	S	22	E	24	12528   14644	Gas Well	Producing
WRU EIH 16ML-23-8-22	4304735804	8	S	22	E	23	12528   14683	Gas Well	Producing
WV 14MU-10-8-21	4304735879	8	S	21	E	10	17123	Gas Well	Producing
RB DS FED 1G-7-10-18	4304735932	10	S	18	E	7	14457	Oil Well	Producing
OU SG 14MU-14-8-22	4304735950	8	S	22	E	14	14479	Gas Well	Producing
COY 12ML-24-8-24	4304736039	8	S	24	E	24	14592	Oil Well	Producing
WIH 1AMU-21-8-22	4304736060	8	S	22	E	21	14980	Gas Well	Producing
NBE 4ML-10-9-23	4304736098	9	S	23	E	10	15732	Gas Well	Producing
NBE 8ML-10-9-23	4304736099	9	S	23	E	10	15733	Gas Well	Producing
NBE 16ML-10-9-23	4304736100	9	S	23	E	10	14728	Gas Well	Producing
SUBW 14M-7-7-22	4304736136	7	S	22	E	7	15734	Gas Well	Producing
GB 16D-28-8-21	4304736260	8	S	21	E	28	14981	Gas Well	Producing
RW 44-08FG	4304736349	8	S	24	E	8	18478	Gas Well	Producing
RW 34-34 AD	4304736351	7	S	22	E	34	18478	Gas Well	Producing
NBE 5ML-10-9-23	4304736353	9	S	23	E	10	15227	Gas Well	Producing
NBE 7ML-10-9-23	4304736355	9	S	23	E	10	15850	Gas Well	Producing
NBE 3ML-10-9-23	4304736356	9	S	23	E	10	15393	Gas Well	Producing
EIHX 4MU-36-8-22	4304736444	8	S	22	E	36	14875	Gas Well	Producing
EIHX 3MU-36-8-22	4304736445	8	S	22	E	36	14860	Gas Well	Producing
EIHX 1MU-36-8-22	4304736447	8	S	22	E	36	14861	Gas Well	Producing
NBE 7ML-26-9-23	4304736587	9	S	23	E	26	16008	Gas Well	Producing
NBE 8ML-26-9-23	4304736588	9	S	23	E	26	15689	Gas Well	Producing
NBE 2ML-26-9-23	4304736590	9	S	23	E	26	15898	Gas Well	Producing
NBE 3ML-26-9-23	4304736591	9	S	23	E	26	15906	Gas Well	Producing
NBE 5ML-26-9-23	4304736592	9	S	23	E	26	15839	Gas Well	Producing
NBE 9ML-10-9-23	4304736593	9	S	23	E	10	15438	Gas Well	Producing
NBE 11ML-10-9-23	4304736594	9	S	23	E	10	15228	Gas Well	Producing
NBE 15ML-10-9-23	4304736595	9	S	23	E	10	15439	Gas Well	Producing
NBE 2ML-17-9-23	4304736614	9	S	23	E	17	15126	Gas Well	Producing
NBE 4ML-17-9-23	4304736615	9	S	23	E	17	15177	Gas Well	Producing
NBE 6ML-17-9-23	4304736616	9	S	23	E	17	15127	Gas Well	Producing
NBE 10ML-17-9-23	4304736617	9	S	23	E	17	15128	Gas Well	Producing
NBE 14ML-17-9-23	4304736618	9	S	23	E	17	15088	Gas Well	Producing
NBE 9ML-26-9-23	4304736619	9	S	23	E	26	15322	Gas Well	Producing
NBE 10D-26-9-23	4304736620	9	S	23	E	26	15975	Gas Well	Producing
NBE 13ML-26-9-23	4304736622	9	S	23	E	26	15690	Gas Well	Producing
NBE 14ML-26-9-23	4304736623	9	S	23	E	26	15262	Gas Well	Producing
NBE 16ML-26-9-23	4304736624	9	S	23	E	26	15735	Gas Well	Producing
SSU 8G-9-8-21	4304736736	8	S	21	E	9	14997	Oil Well	Producing
RW 41-26AG	4304736818	7	S	22	E	26	18478	Gas Well	Producing
SC 5ML-16-10-23	4304736877	10	S	23	E	16	15125	Gas Well	Producing
SC 12ML-16-10-23	4304736878	10	S	23	E	16	15053	Gas Well	Producing

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RW 01-36BG	4304736887	7	S	23	E	36	5670		Oil Well	Producing
SC 14ML-16-10-23	4304736908	10	S	23	E	16	15070		Gas Well	Producing
SC 4ML-16-10-23	4304736912	10	S	23	E	16	15208		Gas Well	Producing
SG 3MU-23-8-22	4304736940	8	S	22	E	14	15100		Gas Well	Producing
NBE 5ML-17-9-23	4304736941	9	S	23	E	17	15101		Gas Well	Producing
RW 04-25B	4304736982	7	S	23	E	25	18478		Oil Well	Producing
MULLIGAN 822-24H	4304737077	8	S	22	E	24	15547		Gas Well	Producing
MULLIGAN 822-24G	4304737078	8	S	22	E	24	15547		Gas Well	Producing
NBZ 8D-31-8-24	4304737238	8	S	24	E	31	17644		Gas Well	Producing
CWD 14D-32-8-24	4304737277	8	S	24	E	32	17644		Gas Well	Producing
CWD 16D-32-8-24	4304737278	8	S	24	E	32	17644		Gas Well	Producing
WRU EIH 11BML-35-8-22	4304737300	8	S	22	E	35	12528	15282	Gas Well	Producing
RWS 2ML-5-9-24	4304737306	9	S	24	E	5	17644		Gas Well	Producing
RWS 10ML-5-9-24	4304737308	9	S	24	E	5	18903		Gas Well	Producing
RWS 12ML-6-9-24	4304737312	9	S	24	E	6	17644		Gas Well	Producing
RWS 16ML-6-9-24	4304737335	9	S	24	E	6	17644		Gas Well	Producing
CWD 10D-32-8-24	4304737347	8	S	24	E	32	17644		Gas Well	Producing
RWS 8D-6-9-24	4304737352	9	S	24	E	6	17644		Gas Well	Producing
RWS 4ML-6-9-24	4304737412	9	S	24	E	6	17644		Gas Well	Producing
RWS 6D-6-9-24	4304737413	9	S	24	E	6	17644		Gas Well	Producing
WRU EIH 3D-ML-35-8-22	4304737465	8	S	22	E	35	12528	15552	Gas Well	Producing
WRU EIH 7D-ML-35-8-22	4304737466	8	S	22	E	35	12528	15637	Gas Well	Producing
NBE 2ML-10-9-23	4304737619	9	S	23	E	10	15860		Gas Well	Producing
GB 16ML-20-8-22	4304737664	8	S	22	E	20	15948		Gas Well	Producing
GB 8D-20-8-22	4304737665	8	S	22	E	20	15977		Gas Well	Producing
BZ 10D-16-8-24	4304737671	8	S	24	E	16	15979		Gas Well	Producing
RW 24-16BG	4304737746	7	S	23	E	16	5670		Oil Well	Producing
WV 12BML-16-8-21	4304737824	8	S	21	E	16	17123		Gas Well	Producing
WV 15CML-16-8-21	4304737871	8	S	21	E	16	17123		Gas Well	Producing
WV 14DML-12-8-21	4304737924	8	S	21	E	12	17123		Gas Well	Producing
WV 4DML-15-8-21	4304737927	8	S	21	E	15	17123		Gas Well	Producing
GB 9ML-16-8-22	4304737944	8	S	22	E	16	15851		Gas Well	Producing
SSU 11G-9-8-21	4304737991	8	S	21	E	9	16007		Oil Well	Producing
GH 16G-17-8-21	4304737993	8	S	21	E	17	5355		Oil Well	Producing
WV 11AD-14-8-21	4304738049	8	S	21	E	14	17123		Gas Well	Producing
GH 7D-19-8-21	4304738267	8	S	21	E	19	16922		Gas Well	Producing
WRU EIH 4AD-25-8-22	4304738636	8	S	22	E	25	12528	16651	Gas Well	Producing
WRU EIH 7AD-26-8-22	4304738637	8	S	22	E	26	12528	16579	Gas Well	Producing
WRU EIH 6DD-35-8-22	4304738640	8	S	22	E	35	12528	16511	Gas Well	Producing
WRU EIH 7AD-35-8-22	4304738641	8	S	22	E	35	16180		Gas Well	Producing
WRU EIH 9CD-26-8-22	4304738649	8	S	22	E	26	12528	16446	Gas Well	Producing
GH 6-20-8-21	4304738662	8	S	21	E	20	17041		Gas Well	Producing

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WV 6-24-8-21	4304738663	8	S	21	E	24	17123	Gas Well	Producing
WV 16C-14-8-21	4304738737	8	S	21	E	14	17123	Gas Well	Producing
GB 1M-4-8-22R (RIGSKID)	4304738990	8	S	22	E	4	15879	Gas Well	Producing
WRU EIH 6D-5-8-23	4304738994	8	S	23	E	5	16415	Gas Well	Producing
WV 13A-15-8-21	4304739039	8	S	21	E	15	17123	Gas Well	Producing
WV 8D-15-8-21	4304739040	8	S	21	E	15	17123	Gas Well	Producing
WV 4BD-23-8-21	4304739041	8	S	21	E	23	17123	Gas Well	Producing
WV 7BD-23-8-21	4304739044	8	S	21	E	23	17123	Gas Well	Producing
WV 13AD-8-8-22R(RIGSKID)	4304739321	8	S	22	E	8	17123	Gas Well	Producing
NBE 8CD-10-9-23	4304739341	9	S	23	E	10	16513	Gas Well	Producing
NBE 5DD-10-9-23	4304739346	9	S	23	E	10	16574	Gas Well	Producing
NBE 4DD-17-9-23	4304739348	9	S	23	E	17	16743	Gas Well	Producing
NBE 8BD-26-9-23	4304739351	9	S	23	E	26	16617	Gas Well	Producing
RW 34-27ADR	4304739445	7	S	22	E	27	18478	Gas Well	Producing
GB 15D-27-8-21	4304739662	8	S	21	E	27	16830	Gas Well	Producing
WV 13D-23-8-21	4304739663	8	S	21	E	23	16813	Gas Well	Producing
WV 15D-23-8-21	4304739664	8	S	21	E	23	16924	Gas Well	Producing
WRU GB 13G-3-8-22	4304739792	8	S	22	E	3	4915	Oil Well	Producing
SSU 2G-3-8-21	4304740159	8	S	21	E	3	13241	Oil Well	Producing
SSU 13G-4-8-21	4304740199	8	S	21	E	4	13241	Oil Well	Producing
GB 3D-4-8-22R(RIGSKID)	4304740345	8	S	22	E	4	17099	Gas Well	Producing
DS 9G-16-10-18	4304751171	10	S	18	E	16	18495	Oil Well	Producing
DS 13G-19-10-18	4304751178	10	S	18	E	19	18555	Oil Well	Producing
BW 15-18-7-22	4304751179	7	S	22	E	18	18653	Gas Well	Producing
DS 16G-20-10-18	4304751226	10	S	18	E	20	18475	Oil Well	Producing
RW 44-25B	4304751719	7	S	23	E	25	18478	Gas Well	Producing
RW 34-24B	4304751720	7	S	23	E	24	18478	Gas Well	Producing
RW 43-20B	4304751721	7	S	23	E	20	18478	Gas Well	Producing
RW 23A-28B	4304751722	7	S	23	E	28	18478	Gas Well	Producing
RW 32-29B	4304751723	7	S	23	E	29	18478	Gas Well	Producing
RW 31-20B	4304751724	7	S	23	E	20	18478	Gas Well	Producing
RW 32-25A	4304751788	7	S	22	E	25	18478	Gas Well	Producing
RW 12C3-25B	4304751903	7	S	23	E	25	18478	Gas Well	Producing
RW 12D1-25B	4304751904	7	S	23	E	25	18478	Gas Well	Producing
RW 12D4-25B	4304751905	7	S	23	E	25	18478	Gas Well	Producing
RW 12A2-28B	4304751938	7	S	23	E	28	18478	Gas Well	Producing
RW 13D2-24A	4304751939	7	S	22	E	24	18478	Gas Well	Producing
RW 14D3-24A	4304751940	7	S	22	E	24	18478	Gas Well	Producing
RW 12B4-27B	4304752234	7	S	23	E	27	18478	Gas Well	Producing
RW 9C1-24B	4304752237	7	S	23	E	24	18478	Gas Well	Producing
RW 9C1-26B	4304752238	7	S	23	E	26	18478	Gas Well	Producing
RW 8C1-30B	4304752240	7	S	23	E	30	18478	Gas Well	Producing

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RW 5D2-26B	4304752242	7	S	23	E	26	18478	Gas Well	Producing
RW 13B4-18C	4304752243	7	S	24	E	18	18478	Gas Well	Producing
RW 5B4-23B	4304752311	7	S	23	E	23	18478	Gas Well	Producing
RW 5C1-23B	4304752312	7	S	23	E	23	18478	Gas Well	Producing
RW 2B4-26B	4304752313	7	S	23	E	23	18478	Gas Well	Producing
RW 15C4-23B	4304752314	7	S	23	E	23	18478	Gas Well	Producing
RW 15C1-23B	4304752316	7	S	23	E	23	18478	Gas Well	Producing
RW 10C4-23B	4304752317	7	S	23	E	23	18478	Gas Well	Producing
RW 15B4-23B	4304752319	7	S	23	E	23	18478	Gas Well	Producing
RW 10C1-23B	4304752320	7	S	23	E	23	18478	Gas Well	Producing
RW 2B1-26B	4304752324	7	S	23	E	23	18478	Gas Well	Producing
RW 5C4-23B	4304752327	7	S	23	E	23	18478	Gas Well	Producing
RW 12B1-23B	4304752328	7	S	23	E	23	18478	Gas Well	Producing
RW 12C4-23B	4304752329	7	S	23	E	23	18478	Gas Well	Producing
RW 12C1-23B	4304752330	7	S	23	E	23	18478	Gas Well	Producing
RW 12B4-23B	4304752332	7	S	23	E	23	18478	Gas Well	Producing
RW 13B1-23B	4304752333	7	S	23	E	23	18478	Gas Well	Producing
EM 1G-36-9-17	4304752400	9	S	17	E	36	18860	Oil Well	Producing
DS 15G-5-10-18	4304752406	10	S	18	E	5	18959	Oil Well	Producing
DS 14G-6-10-18	4304753023	10	S	18	E	6	14457	Oil Well	Producing
DS 2G-6-10-18	4304753286	10	S	18	E	6	19002	Oil Well	Producing
RW 34-20BGR	4304753299	7	S	23	E	20	18478	Gas Well	Producing
RW 11-26AGR	4304753302	7	S	22	E	26	5670	Oil Well	Producing
RW 31-31BGR	4304753305	7	S	23	E	31	5670	Oil Well	Producing
RW 24-14AGR	4304753307	7	S	22	E	14	18478	Gas Well	Producing
RW 11-27AGR	4304753311	7	S	22	E	27	5670	Oil Well	Producing
RW 44-25AGR	4304753648	7	S	22	E	25	5670	Oil Well	Producing
RW 42-25AGR	4304753682	7	S	22	E	25	18478	Gas Well	Producing
RW H1-14-16B	4304754358	7	S	23	E	16	18478	Gas Well	Producing
RW 8B4-28B	4304754662	7	S	23	E	28	18478	Gas Well	Producing
RW 8C4-28B	4304754663	7	S	23	E	28	18478	Gas Well	Producing
RW 7C4-28B	4304754664	7	S	23	E	28	18478	Gas Well	Producing
RW 1C4-28B	4304754665	7	S	23	E	28	18478	Gas Well	Producing
RW 7B4-28B	4304754666	7	S	23	E	28	18478	Gas Well	Producing
RW 2C4-28B	4304754667	7	S	23	E	28	18478	Gas Well	Producing
RW 15C4-21B	4304754668	7	S	23	E	28	18478	Gas Well	Producing
RW 15B4-21B	4304754669	7	S	23	E	28	18478	Gas Well	Producing
RW 9C1-16A	4304755303	7	S	22	E	21	18478	Gas Well	Producing
RW 8C1-21A	4304755401	7	S	22	E	21	18478	Gas Well	Producing
RW 8B1-21A	4304755402	7	S	22	E	21	18478	Gas Well	Producing
RW 1C1-21A	4304755403	7	S	22	E	21	18478	Gas Well	Producing
RW 16B1-16A	4304755404	7	S	22	E	21	18478	Gas Well	Producing

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RW 16C1-16A	4304755405	7	S	22	E	21	18478	Gas Well	Producing
RW 9B1-21A	4304755406	7	S	22	E	21	18478	Gas Well	Producing
RW 1B1-21A	4304755414	7	S	22	E	21	18478	Gas Well	Producing
KJ 33B-17A	4304755649	7	S	22	E	17	100135	Gas Well	Producing
SR 32A-13H	4304755730	8	S	22	E	13	100136	Gas Well	Producing
WR 16G-32-10-17	4301350370	10	S	17	E	32	17720	Oil Well	Shut-in
WR 11G-5-10-17	4301351913	10	S	17	E	5	18554	Oil Well	Shut-in
RW 32-17C	4304715145	7	S	24	E	17	18478	Gas Well	Shut-in
RW 32-13B	4304715163	7	S	23	E	13	5670	Gas Well	Shut-in
RW 34-18B	4304715189	7	S	23	E	18	5670	Oil Well	Shut-in
RW 23-18B	4304715210	7	S	23	E	18	5670	Water Injection Well	Shut-in
RW 43-29A	4304715236	7	S	22	E	29	17947	Gas Well	Shut-in
RW 41-34B	4304715250	7	S	23	E	34	5670	Oil Well	Shut-in
RW 41-33A	4304715294	7	S	22	E	33	5670	Oil Well	Shut-in
RW 23-25A	4304715305	7	S	22	E	25	5670	Oil Well	Shut-in
WV 83 WG	4304720205	8	S	21	E	23	17123	Gas Well	Shut-in
WV 104	4304730022	8	S	21	E	15	5265	Oil Well	Shut-in
RW 44-21C	4304730149	7	S	24	E	21	5670	Gas Well	Shut-in
RW 21-34B	4304730258	7	S	23	E	34	5670	Oil Well	Shut-in
RW 22-17C	4304730388	7	S	24	E	17	5670	Gas Well	Shut-in
GLEN BENCH 31-30	4304731008	8	S	22	E	30	13727	Oil Well	Shut-in
RW 11-35B	4304731079	7	S	23	E	35	5670	Oil Well	Shut-in
GB 45-16	4304731399	8	S	22	E	16	13727	Oil Well	Shut-in
GB 31-20	4304731433	8	S	22	E	20	13727	Oil Well	Shut-in
WV 142	4304731612	8	S	21	E	16	5265	Oil Well	Shut-in
WV 145	4304731820	8	S	22	E	18	17123	Gas Well	Shut-in
GH 19	4304732651	8	S	21	E	20	5355	Oil Well	Shut-in
GH 21 WG	4304732692	8	S	21	E	21	11819	Gas Well	Shut-in
FLU KNOLLS FED 23-3	4304732754	10	S	18	E	3	12003	Oil Well	Shut-in
WV 49 WG	4304732832	8	S	22	E	8	17123	Gas Well	Shut-in
GB 6-36-8-21	4304733038	8	S	21	E	36	12378	Gas Well	Shut-in
WV 138 WG	4304733054	8	S	22	E	18	17123	Gas Well	Shut-in
WRU EIH 15-35-8-22	4304733061	8	S	22	E	35	12528	Gas Well	Shut-in
WV 14 WG	4304733070	8	S	21	E	12	17123	Gas Well	Shut-in
GB 2-36-8-21	4304733252	8	S	21	E	36	12527	Gas Well	Shut-in
WV 9W-14-8-21	4304733269	8	S	21	E	14	17123	Gas Well	Shut-in
WV 1W-18-8-22	4304733294	8	S	22	E	18	17123	Gas Well	Shut-in
WV 11W-8-8-22	4304733295	8	S	22	E	8	17123	Gas Well	Shut-in
WV 3W-7-8-22	4304733502	8	S	22	E	7	17123	Gas Well	Shut-in
GH 10W-19-8-21	4304733528	8	S	21	E	19	12736	Gas Well	Shut-in
WV 16W-9-8-21	4304733529	8	S	21	E	9	17123	Gas Well	Shut-in
WV 9W-12-8-21	4304733534	8	S	21	E	12	17123	Gas Well	Shut-in

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WV 11W-12-8-21	4304733535	8	S	21	E	12	17123	Gas Well	Shut-in
WV 11W-13-8-21	4304733536	8	S	21	E	13	5265	Gas Well	Shut-in
GH 5W-32-8-21	4304733572	8	S	21	E	32	12828	Gas Well	Shut-in
WV 3W-22-8-21	4304733604	8	S	21	E	22	17123	Gas Well	Shut-in
WV 13W-14-8-21	4304733607	8	S	21	E	14	17123	Gas Well	Shut-in
WV 11W-18-8-22	4304733626	8	S	22	E	18	17123	Gas Well	Shut-in
WV 9W-2-8-21	4304733648	8	S	21	E	2	17123	Gas Well	Shut-in
WV 4W-11-8-21	4304733657	8	S	21	E	11	17123	Gas Well	Shut-in
WV 2W-13-8-21	4304733791	8	S	21	E	13	17123	Gas Well	Shut-in
WV 12W-8-8-22	4304733815	8	S	22	E	8	17123	Gas Well	Shut-in
WV 14W-7-8-22	4304733816	8	S	22	E	7	17123	Gas Well	Shut-in
WV 16W-7-8-22	4304733817	8	S	22	E	7	17123	Gas Well	Shut-in
WV 6W-18-8-22	4304733842	8	S	22	E	18	17123	Gas Well	Shut-in
WV 6WC-18-8-22	4304733843	8	S	22	E	18	17123	Gas Well	Shut-in
WV 6WD-18-8-22	4304733844	8	S	22	E	18	17123	Gas Well	Shut-in
WV 7W-23-8-21	4304733861	8	S	21	E	23	17123	Gas Well	Shut-in
WV 8W-12-8-21	4304733862	8	S	21	E	12	17123	Gas Well	Shut-in
WV 10W-12-8-21	4304733863	8	S	21	E	12	17123	Gas Well	Shut-in
WV 14W-12-8-21	4304733864	8	S	21	E	12	17123	Gas Well	Shut-in
WV 16W-12-8-21	4304733865	8	S	21	E	12	17123	Gas Well	Shut-in
GH 5G-32-8-21	4304733866	8	S	21	E	32	13037	Oil Well	Shut-in
WV 1W-22-8-21	4304733903	8	S	21	E	22	5265	Gas Well	Shut-in
WV 11W-15-8-21	4304733911	8	S	21	E	15	17123	Gas Well	Shut-in
WV 13W-11-8-21	4304733913	8	S	21	E	11	17123	Gas Well	Shut-in
WV 15W-10-8-21	4304733916	8	S	21	E	10	17123	Gas Well	Shut-in
WV 15W-15-8-21	4304733917	8	S	21	E	15	17123	Gas Well	Shut-in
OU GB 4W-30-8-22	4304733945	8	S	22	E	30	13372	Gas Well	Shut-in
WV 5W-14-8-21	4304733953	8	S	21	E	14	17123	Gas Well	Shut-in
WV 7W-14-8-21	4304733955	8	S	21	E	14	17123	Gas Well	Shut-in
WV 8W-14-8-21	4304733958	8	S	21	E	14	17123	Gas Well	Shut-in
WV 9W-15-8-21	4304733959	8	S	21	E	15	17123	Gas Well	Shut-in
WV 8W-18-8-22	4304733989	8	S	22	E	18	17123	Gas Well	Shut-in
WV 10W-18-8-22	4304733991	8	S	22	E	18	17123	Gas Well	Shut-in
WV 14W-18-8-22	4304733995	8	S	22	E	18	17123	Gas Well	Shut-in
SU 15W-5-8-22	4304733996	8	S	22	E	5	13240	Gas Well	Shut-in
OU GB 6W-20-8-22	4304734018	8	S	22	E	20	13518	Gas Well	Shut-in
WV 2W-2-8-21	4304734034	8	S	21	E	2	17645	Gas Well	Shut-in
WV 4W-17-8-22	4304734038	8	S	22	E	17	17123	Gas Well	Shut-in
OU GB 11W-20-8-22	4304734039	8	S	22	E	20	13413	Gas Well	Shut-in
OU GB 4W-20-8-22	4304734043	8	S	22	E	20	13520	Gas Well	Shut-in
FED 2-20-10-18	4304734134	10	S	18	E	20	14366	Oil Well	Shut-in
WV 2W-23-8-21	4304734142	8	S	21	E	23	5265	Gas Well	Shut-in

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WV 4W-22-8-21	4304734146	8	S	21	E	22	17123	Gas Well	Shut-in
WV 3W-19-8-22	4304734187	8	S	22	E	19	17123	Gas Well	Shut-in
WV 6W-23-8-21	4304734189	8	S	21	E	23	17123	Gas Well	Shut-in
WV 11W-16-8-21	4304734190	8	S	21	E	16	17123	Gas Well	Shut-in
WV 13W-16-8-21	4304734191	8	S	21	E	16	17123	Gas Well	Shut-in
WV 2W-3-8-21	4304734207	8	S	21	E	3	13677	Gas Well	Shut-in
WV 2W-15-8-21	4304734242	8	S	21	E	15	17123	Gas Well	Shut-in
WV 4W-14-8-21	4304734244	8	S	21	E	14	17123	Gas Well	Shut-in
WV 7W-15-8-21	4304734246	8	S	21	E	15	17123	Gas Well	Shut-in
WV 14W-15-8-21	4304734249	8	S	21	E	15	17123	Gas Well	Shut-in
WV 6W-22-8-21	4304734272	8	S	21	E	22	13379	Oil Well	Shut-in
WV 10W-14-8-21	4304734275	8	S	21	E	14	17123	Gas Well	Shut-in
WV 10W-15-8-21	4304734295	8	S	21	E	15	17123	Gas Well	Shut-in
WV 5W-16-8-21	4304734321	8	S	21	E	16	17123	Gas Well	Shut-in
WV 9W-16-8-21	4304734325	8	S	21	E	16	17123	Gas Well	Shut-in
WV 4W-24-8-21	4304734330	8	S	21	E	24	17123	Gas Well	Shut-in
SU 16W-5-8-22	4304734446	8	S	22	E	5	13654	Gas Well	Shut-in
SU 2W-5-8-22	4304734455	8	S	22	E	5	13700	Gas Well	Shut-in
SU 10W-5-8-22	4304734456	8	S	22	E	5	13540	Gas Well	Shut-in
WV 16W-8-8-22	4304734470	8	S	22	E	8	13508	Gas Well	Shut-in
OU GB 16WX-30-8-22	4304734506	8	S	22	E	30	13431	Gas Well	Shut-in
OU GB 1W-19-8-22	4304734512	8	S	22	E	19	13469	Gas Well	Shut-in
OU GB 2W-19-8-22	4304734513	8	S	22	E	19	13461	Gas Well	Shut-in
OU GB 7W-30-8-22	4304734531	8	S	22	E	30	13494	Gas Well	Shut-in
OU GB 10W-19-8-22	4304734535	8	S	22	E	19	13479	Gas Well	Shut-in
OU GB 14W-19-8-22	4304734537	8	S	22	E	19	13484	Gas Well	Shut-in
OU GB 12W-17-8-22	4304734542	8	S	22	E	17	13543	Gas Well	Shut-in
OU GB 13W-17-8-22	4304734544	8	S	22	E	17	13547	Gas Well	Shut-in
OU GB 5W-29-8-22	4304734549	8	S	22	E	29	13505	Gas Well	Shut-in
OU GB 14W-29-8-22	4304734554	8	S	22	E	29	13528	Gas Well	Shut-in
OU GB 2W-17-8-22	4304734559	8	S	22	E	17	13539	Gas Well	Shut-in
OU GB 7W-17-8-22	4304734560	8	S	22	E	17	13599	Gas Well	Shut-in
OU GB 16W-18-8-22	4304734563	8	S	22	E	18	13559	Gas Well	Shut-in
OU GB 2W-20-8-22	4304734599	8	S	22	E	20	13664	Gas Well	Shut-in
OU GB 15W-17-8-22	4304734601	8	S	22	E	17	13632	Gas Well	Shut-in
OU GB 12W-16-8-22	4304734617	8	S	22	E	16	13697	Gas Well	Shut-in
OU GB 13W-16-8-22	4304734618	8	S	22	E	16	13611	Gas Well	Shut-in
OU GB 15W-16-8-22	4304734622	8	S	22	E	16	13595	Gas Well	Shut-in
OU GB 14W-9-8-22	4304734649	8	S	22	E	9	13545	Gas Well	Shut-in
OU GB 10W-9-8-22	4304734651	8	S	22	E	9	13545	Gas Well	Shut-in
OU GB 16SG-30-8-22	4304734688	8	S	22	E	30	13593	Gas Well	Shut-in
OU SG 4W-15-8-22	4304734713	8	S	22	E	15	13775	Oil Well	Shut-in

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OU GB 12W-15-8-22	4304734714	8	S	22	E	15	13838		Gas Well	Shut-in
OU SG 9W-15-8-22	4304734718	8	S	22	E	15	13773		Gas Well	Shut-in
OU SG 10M-15-8-22	4304734719	8	S	22	E	15	13722		Gas Well	Shut-in
OU SG 2MU-15-8-22	4304734721	8	S	22	E	15	13887		Gas Well	Shut-in
WRU GB 5M-9-8-22	4304734753	8	S	22	E	9	13545	14447	Gas Well	Shut-in
OU GB 13W-10-8-22	4304734754	8	S	22	E	10	13774		Gas Well	Shut-in
OU GB 12W-4-8-22	4304734762	8	S	22	E	4	13718		Gas Well	Shut-in
OU SG 9W-10-8-22	4304734783	8	S	22	E	10	13725		Gas Well	Shut-in
OU SG 16W-10-8-22	4304734784	8	S	22	E	10	13781		Gas Well	Shut-in
WRU EIH 11MU-26-8-22	4304734836	8	S	22	E	26	12528	13713	Gas Well	Shut-in
WRU EIH 2M-35-8-22	4304735052	8	S	22	E	35	13931		Gas Well	Shut-in
OU SG 9MU-11-8-22	4304735091	8	S	22	E	11	13967		Gas Well	Shut-in
RW 34-22C	4304735098	7	S	24	E	22	5670		Gas Well	Shut-in
WRU EIH 8MU-26-8-22	4304735193	8	S	22	E	26	12528	14234	Gas Well	Shut-in
NBE 4ML-26-9-23	4304735335	9	S	23	E	26	14215		Gas Well	Shut-in
WRU EIH 4MU-25-8-22	4304735388	8	S	22	E	25	12528	14339	Gas Well	Shut-in
WRU EIH 3MU-25-8-22	4304735389	8	S	22	E	25	12528	14341	Gas Well	Shut-in
WRU EIH 12ML-24-8-22	4304735425	8	S	22	E	24	12528	14536	Gas Well	Shut-in
WRU EIH 14ML-24-8-22	4304735426	8	S	22	E	24	12528	14646	Gas Well	Shut-in
EIHX 9MU-25-8-22	4304735433	8	S	22	E	25	14558		Gas Well	Shut-in
WRU EIH 12MU-25-8-22	4304735601	8	S	22	E	25	12528	14214	Gas Well	Shut-in
NBE 10ML-10-9-23	4304735650	9	S	23	E	10	14377		Gas Well	Shut-in
NBE 6ML-26-9-23	4304735664	9	S	23	E	26	14378		Gas Well	Shut-in
NBE 11ML-26-9-23	4304735665	9	S	23	E	26	14340		Gas Well	Shut-in
CWD 4ML-32-8-24	4304735684	8	S	24	E	32	17644		Gas Well	Shut-in
WRU EIH 11ML-24-8-22	4304735805	8	S	22	E	24	12528	14540	Gas Well	Shut-in
RB DS FED 14G-8-10-18	4304735933	10	S	18	E	8	14457		Oil Well	Shut-in
WV 13MU-10-8-21	4304736305	8	S	21	E	10	17123		Gas Well	Shut-in
NBE 1ML-26-9-23	4304736589	9	S	23	E	26	15880		Gas Well	Shut-in
NBE 12ML-26-9-23	4304736621	9	S	23	E	26	15840		Gas Well	Shut-in
NBZ 8ML-30-8-24	4304737231	8	S	24	E	30	17644		Gas Well	Shut-in
NBZ 13ML-29-8-24	4304737237	8	S	24	E	29	17644		Gas Well	Shut-in
WRU EIH 6B-ML-35-8-22	4304737299	8	S	22	E	35	12528	15281	Gas Well	Shut-in
RWS 12ML-5-9-24	4304737309	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 14D-5-9-24	4304737310	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 6D-5-9-24	4304737350	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 4ML-5-9-24	4304737351	9	S	24	E	5	17644		Gas Well	Shut-in
RWS 14D-6-9-24	4304737414	9	S	24	E	6	17644		Gas Well	Shut-in
WV 13DML-10-8-21	4304737926	8	S	21	E	10	17123		Gas Well	Shut-in
SSU 2G-9-8-21	4304737990	8	S	21	E	9	13241		Oil Well	Shut-in
SSU 16G-4-8-21	4304738415	8	S	21	E	4	13241		Oil Well	Shut-in
SSU 14G-4-8-21	4304738436	8	S	21	E	4	13241		Oil Well	Shut-in

From: QEP Energy Company  
 To: Middle Fork Energy Uinta, LLC  
 Effective: 4/1/2018

NBE 10CD-17-9-23	4304739349	9	S	23	E	17	16616	Gas Well	Shut-in
RW 41-35AGR	4304751759	7	S	22	E	35	19103	Oil Well	Shut-in
RW 15B1-23B	4304752315	7	S	23	E	23	18478	Gas Well	Shut-in
DS 14G-7-10-18	4304752436	10	S	18	E	7	14457	Oil Well	Shut-in
RW 22-17BGR	4304753300	7	S	23	E	17	5670	Oil Well	Shut-in
RW 13-17BGR	4304753310	7	S	23	E	17	5670	Oil Well	Shut-in
RW 22-18BGR	4304753445	7	S	23	E	18	5670	Oil Well	Shut-in
RW 32-35B	4304730342	7	S	23	E	35	5670	Oil Well	Temporarily-abandoned
SU PURDY 14M-30-7-22	4304734384	7	S	22	E	30	13750	Gas Well	Temporarily-abandoned
RW 33-23AGR	4304753303	7	S	22	E	23	5670	Oil Well	Temporarily-abandoned
RW 34-14AGR	4304753439	7	S	22	E	14	5670	Oil Well	Temporarily-abandoned
RW 31-24AGR	4304753442	7	S	22	E	24	5670	Oil Well	Temporarily-abandoned

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: See Attachment A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>X</u>	8. WELL NAME and NUMBER: See Attachment A	
2. NAME OF OPERATOR: Middle Fork Energy Uinta, LLC		9. API NUMBER: See Attachment A
3. ADDRESS OF OPERATOR: 1515 Wynkoop St, Ste 650 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (720) 500-0195	10. FIELD AND POOL, OR WILDCAT: See Attachment A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment A		COUNTY: Uintah & Dushesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: See Attachment A		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>4-1-18</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

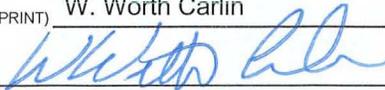
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company respectfully requests that the operator be transferred to Middle Fork Energy Uinta, LLC for all wells referenced on Attachment A - Lease Based. These wells have conductor set only.

Middle Fork Energy Uinta, LLC will operate the wells under Federal Bond No. LPM9291322 or State Bond LPM9291321 and will comply with all the Conditions of Approval within the originally approved Applications for Permit to Drill.

  
Michael K. Watanabe  
Vice President, Land

  
W. Worth Carlin  
Vice President - Land

NAME (PLEASE PRINT) <u>W. Worth Carlin</u>	TITLE <u>Vice President - Land</u>
SIGNATURE 	DATE <u>10-8-2018</u>

(This space for State use only)

**APPROVED**  
**OCT 31 2018**  
DIV. OIL GAS & MINING  
BY: Rachel Medina

**RECEIVED**  
**OCT 15 2018**  
DIV. OF OIL, GAS & MINING

(Lower  
64,001100)  
520-7  
Page #

Attachment A - EPA Minor Permit Modification

September 6, 2018

AP

	API	Name	UIC Permit #	Sec	Qtr	Qtr	T	R
1	4304733244	DS FEDERAL 7-19-10-18	#N/A	19	SW	NE	10S	18E
2	4304733245	FEDERAL 5-20-10-18	UT20962-06344	20	SW	NW	10S	18E
3	4304732583	GB 12-16-8-22(WIW)	UT20765-04248	16	NW	SW	8S	22E
4	4304732756	GB 15-19-8-22(WIW)	UT20806-04338	19	SW	SE	8S	22E
5	4304731356	GB 22-20(WIW)	UT20755-04235	20	SE	NW	8S	22E
6	4304732549	GB 6-16-8-22 (WIW)	UT20878-04539	16	SE	NW	8S	22E
7	4304732582	GB 7-16-8-22(WIW)	UT20803-04335	16	SW	NE	8S	22E
8	4304732306	GH 10	UT20632-03721	21	NW	SE	8S	21E
9	4304732458	GH 12	UT20727-03794	19	NE	SE	8S	21E
10	4304731006	GH 1-20	UT20726-03792	20	NE	SW	8S	21E
11	4304732648	GH 15 (WIW)	UT20804-04336	20	SW	SW	8S	21E
12	4304732649	GH 17 (WIW)	UT20805-04337	20	SW	SE	8S	21E
13	4304731066	GH 2-20	UT20634-03722	20	NE	SE	8S	21E
14	4304720002	GH 3	UT20759-04241	20	NE	NE	8S	21E
15	4304731604	GH 3-21	UT20540-02714	21	SW	NW	8S	21E
16	4304731932	GH 8	UT20541-02715	20	SW	NE	8S	21E
17	4304737992	GH 8G-17-8-21	UT22222-09434	17	SE	NE	8S	21E
18	4304738875	NBE 12SWD-10-9-23	UT21078-07216	10	NW	SW	9S	23E
19	4304734135	PENDRAGON FED 9-17-10-18	UT20965-06347	17	NE	SE	10S	18E
20	4304733553	RW 11-20B	UT20894-04603	20	NW	NW	7S	23E
21	4304733590	RW 11-29B	UT20915-04629	29	NW	NW	7S	23E
22	4304733785	RW 11-30B	UT20929-04658	30	NW	NW	7S	23E
23	4304754035	RW 11-33B SWD	UT22271-10085	33	NW	NW	7S	23E
24	4304731052	RW 11-36B	UT20000-02453	36	NW	NW	7S	23E
25	4304733591	RW 12-24A	UT20921-04642	24	SW	NW	7S	22E
26	4304716477	RW 12-24B LONG STRING	UT20000-02421	24	SW	NW	7S	23E
27	4304733497	RW 13-19B	UT20897-04606	19	NW	SW	7S	23E
28	4304733498	RW 13-20B	UT20896-04605	20	NW	SW	7S	23E
29	4304715261	RW 13-22B LONG STRING	UT20000-02407	22	NW	SW	7S	23E
30	4304715144	RW 14-13B	UT20000-02396	13	SW	SW	7S	23E
31	4304716497	RW 14-21B	UT20000-02440	21	SW	SW	7S	23E
32	4304716472	RW 14-24B	UT20000-02416	24	SW	SW	7S	23E
33	4304715281	RW 21-20B	UT20000-02411	20	NE	NW	7S	23E
34	4304715151	RW 21-23B LONG STRING	UT20000-02397	23	SE	NW	7S	23E
35	4304730103	RW 21-27A	UT20000-02446	27	NE	NW	7S	22E
36	4304715161	RW 23-14B	UT20000-02398	14	NE	SW	7S	23E
37	4304715267	RW 23-15B	UT20000-02409	15	NE	SW	7S	23E
38	4304732739	RW 23-17B	UT20835-04402	17	NE	SW	7S	23E
39	4304715210	RW 23-18B	UT20000-02404	18	NE	SW	7S	23E
40	4304733555	RW 31-19B	UT20911-04616	19	NW	NE	7S	23E
41	4304731077	RW 31-26B	UT20000-02455	26	NW	NE	7S	23E
42	4304730519	RW 31-35B LONG STRING	UT20000-02449	35	NW	NE	7S	23E
43	4304715289	RW 33-13B	UT20000-02412	13	NW	SE	7S	23E
44	4304733499	RW 33-19B	UT20903-04611	19	NW	SE	7S	23E
45	4304716479	RW 33-22B	UT20000-02423	22	NW	SE	7S	23E
46	4304733790	RW 33-30B	UT20928-04650	30	NW	SE	7S	23E

AP

47	4304733593	RW 34-13A	UT20922-04643	13	SW	SE	7S	22E	
48	4304730458	RW 34-22A	UT20812-04348	22	SW	SE	7S	22E	
49	4304715146	RW 41-20B	UT20810-04346	20	NE	NE	7S	23E	
50	4304715221	RW 41-24A	UT20000-02406	24	SE	NE	7S	22E	AP
51	4304716473	RW 41-27B (GR)	UT20000-02417	27	NE	NE	7S	23E	AP
52	4304715182	RW 41-28B LONG STRING	UT20000-02400	28	NE	NE	7S	23E	AP
53	4304720060	RW 41-33B	UT20661-02444	33	NE	NE	7S	23E	
54	4304732980	RW 43-17B	UT20832-04399	17	NE	SE	7S	23E	
55	4304732982	RW 43-18B	UT20833-04400	18	NE	SE	7S	23E	
56	4304715219	RW 43-21A	UT20000-02463	21	NE	SE	7S	22E	AP
57	4304753680	RW 43-27AGR	UT22296-10402	27	NE	SE	7S	22E	
58	4304733987	SU 3W-5-8-22	UT20947-06158	5	NE	NW	8S	22E	
59	4304732462	WV 120	UT20770-04264	22	NE	NW	8S	21E	
60	4304730796	WV 126	UT20000-02509	21	NW	NE	8S	21E	AP
61	4304731707	WV 140	UT2567-03508	15	NW	NW	8S	21E	
62	4304731808	WV 143	UT20568-03509	10	NW	SE	8S	21E	
63	4304715447	WV 16	UT20000-02469	15	NE	NE	8S	21E	AP
64	4304715452	WV 21	UT20000-02471	16	NE	NE	8S	21E	AP
65	4304731524	WV 28-2	UT20000-02510	11	NE	SW	8S	21E	AP
66	4304715460	WV 31	UT20000-02394	14	NE	NW	8S	21E	AP
67	4304715463	WV 35	UT20813-04351	14	NE	SW	8S	21E	
68	4304715464	WV 36	UT20000-02479	10	NE	SW	8S	21E	AP
69	4304734596	WV 3G-8-8-22	UT20954-06195	8	NE	NW	8S	22E	
70	4304731798	WV 40-2	UT20000-02511	10	NE	SE	8S	21E	AP
71	4304715469	WV 41	UT20000-02483	15	NE	NW	8S	21E	AP
72	4304715477	WV 50	UT20563-03504	15	SW	NE	8S	21E	
73	4304720018	WV 59	UT20564-03505	14	SW	NW	8S	21E	
74	4304720019	WV 60	UT20565-03506	15	SW	SE	8S	21E	
75	4304720043	WV 67	UT20000-02497	15	NE	SW	8S	21E	AP
76	4304720047	WV 68	UT20000-02498	15	NE	SE	8S	21E	AP
77	4304732449	WV 71-2	UT20712-03777	15	SW	SW	8S	21E	
78	4304720058	WV 72	UT20000-02501	16	SW	SW	8S	21E	AP
79	4304720115	WV 78	UT20000-02504	16	NE	SW	8S	21E	AP
80	4304730014	WV 97	UT20814-04350	11	NW	SW	8S	21E	

p2 34  
 p1 46  
 Total 80

p1 16  
 p1 16  
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Attachment A to Sundry Notice  
 QEP Energy to Middle Fork Energy Uinta, LLC  
 State and Fee Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734121	GB 6W-25-8-21	SENW	25	8S	21E	UINTAH	FEE	Kay E Anderson and Stephen L. Jensen
4304734122	GB 7W-25-8-21	SWNE	25	8S	21E	UINTAH	FEE	Kay E Anderson and Stephen L. Jensen
4304734392	OU GB 11W-30-8-22	NESW	30	8S	22E	UINTAH	FEE	Paul Schwartz
4304737944	GB 9ML-16-8-22 (W)	NESE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734617	OU GB 12W-16-8-22	NWSW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734618	OU GB 13W-16-8-22	SWSW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734619	OU GB 14MU-16-8-22 (W)	SESW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734622	OU GB 15W-16-8-22	SWSE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734657	OU GB 2W-16-8-22	NWNE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734598	OU GB 4W-16-8-22	NWNW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733752	OU GB 5W-16-8-22	SWNW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734658	OU GB 6W-16-8-22	SENW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733754	OU GB 11W-16-8-22	NESW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734656	OU GB 1MU-16-8-22 (W)	NENE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734659	OU GB 7W-16-8-22	SWNE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304733751	OU GB 3W-16-8-22	NENW	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734655	OU GB 16W-16-8-22	SESE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734660	OU GB 8W-16-8-22	SENE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304734829	GB 15G-16-8-22	SWSE	16	8S	22E	UINTAH	ML-22049	State Minerals
4304738764	GB 45G-36-8-21	NWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733944	GB 1W-36-8-21	NENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733252	GB 2-36-8-21	NWNE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734894	GB 3W-36-8-21	NENW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734926	GB 4MU-36-8-21 (W)	NWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304735155	GB 55G-36-8-21	SWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734925	GB 5W-36-8-21	SWNW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733038	GB 6-36-8-21	SENW	36	8S	21E	UINTAH	ML-22051	State Minerals
4304734893	GB 7MU-36-8-21 (W)	SWNE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733037	GB 8A-36-8-21	SENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304732724	TOLL STATION ST 8-36-8-21	SENE	36	8S	21E	UINTAH	ML-22051	State Minerals
4304733570	GH 1W-32-8-21	NENE	32	8S	21E	UINTAH	ML-22052	State Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733744	GH 2W-32-8-21	NWNE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733571	GH 3W-32-8-21	NENW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733745	GH 4W-32-8-21	NWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733753	GH 6W-32-8-21	SENE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733573	GH 7W-32-8-21	SWNE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733746	GH 8W-32-8-21	SENE	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733866	GH 5G-32-8-21	SWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304733572	GH 5W-32-8-21	SWNW	32	8S	21E	UINTAH	ML-22052	State Minerals
4304730609	KAYE STATE 1-16	NWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735311	SC 11ML-16-10-23 (ML)	NESW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736878	SC 12ML-16-10-23 (W)	NWSW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735281	SC 13M-16-10-23 (MU)	SWSW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736908	SC 14ML-16-10-23 (W)	SESW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304735282	SC 3ML-16-10-23 (ML)	NENW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736912	SC 4ML-16-10-23 (W)	NWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304736877	SC 5ML-16-10-23 (W)	SWNW	16	10S	23E	UINTAH	ML-22186	State Minerals
4304734292	WV 4W-16-8-21	NWNW	16	8S	21E	UINTAH	ML-2237	State Minerals
4304720066	WV 73	NESE	16	8S	21E	UINTAH	ML-2237	State Minerals
4304733564	WV 6G-16-8-21	SENE	16	8S	21E	UINTAH	ML-2237	State Minerals
4304734034	WV 2W-2-8-21	NWNE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304733645	WV 16WRG-2-8-21	SESE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304733646	WV 16G-2-8-21	SESE	2	8S	21E	UINTAH	ML-2785	State Minerals
4304715292	RW 41-16B (GR)	NENE	16	7S	23E	UINTAH	ML-3037	State Minerals
4304733084	RW 23-16B	SESW	16	7S	23E	UINTAH	ML-3037	State Minerals
4304737671	BZ 10D-16-8-24 (DK)	NWSE	16	8S	24E	UINTAH	ML-3044A	State Minerals
4304715128	STATE 1	NENE	36	7S	24E	UINTAH	ML-3053	State Minerals
4304733223	WV 9W-13-8-21	NESE	13	8S	21E	UINTAH	ML-3084A	State Minerals
4304751171	DS 9G-16-10-18	NESE	16	10S	18E	UINTAH	ML-45175 (Zone A)	State Minerals
4304733647	WV 9G-2-8-21	NESE	2	8S	21E	UINTAH	ML-45175 (Zone A)	State Minerals
4304735484	WH 13G-2-7-24	SWSW	2	7S	24E	UINTAH	ML-46525	State Minerals
4301333485	BIG WASH 61-16 GR	NENE	16	10S	16E	DUCHESNE	ML-47000	State Minerals
4304734067	WV 11W-36-7-21	NESW	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734065	WV 7W-36-7-21	SWNE	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734066	WV 9WRG-36-7-21	NESE	36	7S	21E	UINTAH	ML-47040	State Minerals
4304734099	WV 5W-36-7-21	SWNW	36	7S	21E	UINTAH	ML-47047	State Minerals
4301333483	GILSONITE 11-02 GR	NWNE	2	10S	15E	DUCHESNE	ML-47049	State Minerals
4301333168	BIG SPRING 3-36 GR	SWNE	36	10S	15E	DUCHESNE	ML-47051	State Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304738055	HR 10MU-2-12-23 (MU)	NWSE	2	12S	23E	UINTAH	ML-50193	State Minerals
4304752400	EM 1G-36-9-17 (GR)	NENE	36	9S	17E	UINTAH	ML-51206	State Minerals
4304733730	RW 21-36A (AKA RWU 21W-3)	NENW	36	7S	22E	UINTAH	U-0561ST	State Minerals
4304737946	RW 12-32BG (GR)	SWNW	32	7S	23E	UINTAH	UTO-02025-ST	State Minerals
4304731354	WHITE RIVER 43-16	NENW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732857	GB 11-16-8-22	NESW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304731399	GB 45-16-8-22	NENE	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732583	GB 12-16-8-22(WIW)	NWSW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732549	GB 6-16-8-22 (WIW)	SENW	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4304732582	GB 7-16-8-22(WIW)	SWNE	16	8S	22E	UINTAH	Unit # UTU 73974X	State Minerals in Glen Bench Sec Recovery Unit
4301350370	WR 16G-32-10-17	SESE	32	10S	17E	DUCHESNE	Unit # UTU 87716A	State Minerals Nautilus PA "A" Green River
4304754358	RW H1-14-16B	SWSW	16	7S	23E	UINTAH	Unit # UTU 63010D	State Minerals in Red Wash Unit PA "D" Gas
4304715177	RW 12-16B (GR)	SWNW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304732785	RW 14-16B (GR)	SWSW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304737746	RW 24-16BG (GR)	SESW	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304732786	RW 34-16B (GR)	SWSE	16	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304735238	RWU 32G-16C (GR)	SWNE	16	7S	24E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304736887	RW 01-36BG (GR)	NWNW	36	7S	23E	UINTAH	Unit # UTU 63010O	State Minerals in Red Wash Unit PA "O" Oil
4304733807	STATE 1-16-10-18	NENE	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734766	DS NORTH STATE 3-16-10-18	NENW	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734767	DS NORTH STATE 11-16-10-18	NESW	16	10S	18E	UINTAH	Unit # UTU 81306X	State Minerals in Uteland Butte Secondary Recovery Unit
4304734326	WV 10W-16-8-21	NWSE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734190	WV 11W-16-8-21	NESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304737824	WV 12BML-16-8-21 (W)	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733649	WV 12W-16-8-21	NWSW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734191	WV 13W-16-8-21	SWSW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734192	WV 14W-16-8-21	SESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304737871	WV 15CML-16-8-21 (ML)	SESW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734224	WV 15W-16-8-21	SWSE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733796	WV 16W-13-8-21	SESE	13	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734225	WV 16W-16-8-21	SESE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734288	WV 1MU-16-8-21 (W)	NENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733246	WV 2W-16-8-21	NWNE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734321	WV 5W-16-8-21	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733527	WV 6W-16-8-21	SENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734322	WV 7W-16-8-21	SWNE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734323	WV 8ML-16-8-21 (W)	SENE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304734325	WV 9W-16-8-21	NESE	16	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304733648	WV 9W-2-8-21	NESE	2	8S	21E	UINTAH	Unit # UTU 63043E	State Minerals in Wonsits Valley PA "E" Gas
4304720085	WONSITS VALLEY 75	SWNE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734035	WV 10G-2-8-21	NWSE	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731611	WV 127	SENE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731118	WV 134	SESE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734068	WV 13G-2-8-21	SWSW	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731609	WV 141	NWSE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734036	WV 14G-2-8-21	SESW	2	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304733247	WV 2G-16-8-21	NWNE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304716513	WV 32	NENW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304734107	WV 5G-16-8-21	SWNW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720078	WV 74	SWSE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304733650	WV 12G-16-8-21	NWSW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304731612	WV 142	SESW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720058	WV 72	SWSW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304720115	WV 78	NESW	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River
4304715452	WV 21	NENE	16	8S	21E	UINTAH	Unit # UTU 63043O	State Minerals Wonsits Valley PA "O" Green River

Attachment A to Sundry Notice  
 QEP Energy to Middle Fork Energy Uinta, LLC  
 State and Fee Minerals

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304737347	CWD 10D-32-8-24 (M)	NWSE	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737277	CWD 14D-32-8-24 (DK)	SESW	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737278	CWD 16D-32-8-24 (M)	SESE	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737238	NBZ 8D-31-8-24 (M)	SENE	31	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304735653	RWS 10ML-6-9-24 (ML)	NWSE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737312	RWS 12ML-6-9-24 (ML)	NWSW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737335	RWS 16ML-6-9-24 (ML)	SESE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737306	RWS 2ML-5-9-24 (W)	NWNE	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737412	RWS 4ML-6-9-24 (W)	NWNW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737413	RWS 6D-6-9-24 (W)	SENE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737352	RWS 8D-6-9-24 (D)	SENE	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737237	NBZ 13ML-29-8-24 (W)	SWSW	29	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737231	NBZ 8ML-30-8-24 (W)	SENE	30	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737309	RWS 12ML-5-9-24 (ML)	NWSW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737310	RWS 14D-5-9-24 (W)	SESW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737414	RWS 14D-6-9-24 (DK)	SESW	6	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737351	RWS 4ML-5-9-24 (W)	NWNW	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304737350	RWS 6D-5-9-24 (DK)	SENE	5	9S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304735684	CWD 4ML-32-8-24 (MU)	NWNW	32	8S	24E	UINTAH	Unit # UTU 81308C	Big Valley Consolidated PA "A"
4304715182	RW 41-28B	NENE	28	7S	23E	UINTAH	U-02030	Federal Lease
4304731077	RW 31-26B	NWNE	26	7S	23E	UINTAH	U-0566	Federal Lease
4304716477	RW 12-24B	SWNW	24	7S	23E	UINTAH	U-082	Federal Lease
4304715151	RW 21-23B	SENE	23	7S	23E	UINTAH	U-082	Federal Lease
4304715936	RWE UTAH FED D-1	SWSW	14	7S	24E	UINTAH	UTSL065819	Federal Lease
4304715937	RWE UTAH FED D-2	NESW	25	7S	24E	UINTAH	UTSL065819	Federal Lease
4304730570	RWE UTAH FED D-3	NWNW	25	7S	24E	UINTAH	UTSL065819	Federal Lease
4304731215	RWE UTAH FED D-4	SWSE	14	7S	24E	UINTAH	UTSL065819	Federal Lease
4304733765	RW 22-13A	SENE	13	7S	22E	UINTAH	UTSL066446	Federal Lease
4304715308	RW 32-22C	SWNE	22	7S	24E	UINTAH	UTSL066791	Federal Lease
4304732677	PRINCE 4	SWSW	3	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304716199	PRINCE 1	SWSW	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304735241	WH 7G-10-7-24	SWNE	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease
4304735242	WH 15G-10-7-24	SWSE	10	7S	24E	UINTAH	UTSL-070932A	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732595	RWU 312	SWNE	34	7S	24E	UINTAH	UTSL071963	Federal Lease
4304720136	RW 14-27C	SWSW	27	7S	24E	UINTAH	UTSL071965	Federal Lease
4304734343	WV 12W-23-8-21	NWSW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304739663	WV 13D-23-8-21 (DK)	SWSW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304739664	WV 15D-23-8-21 (DK)	SWSE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304733909	WV 9W-23-8-21	NESE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304720163	STAGECOACH UN-ST-FED 10-23	NESW	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304720203	STAGECOACH 12-23	NESE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304734341	WVX 10W-23-8-21	NWSE	23	8S	21E	UINTAH	UTU -025963	Federal Lease
4304734754	OU GB 13W-10-8-22	SWSW	10	8S	22E	UINTAH	UTU- 43915	Federal Lease
4304734769	OU GB 12M-10-8-22 (M)	NWSW	10	8S	22E	UINTAH	UTU- 43915	Federal Lease
4304734625	OU GB 10W-17-8-22	NWSE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734553	OU GB 11W-17-8-22	NESW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734542	OU GB 12W-17-8-22	NWSW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734544	OU GB 13W-17-8-22	SWSW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734550	OU GB 14W-17-8-22	SESW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734601	OU GB 15W-17-8-22	SWSE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734602	OU GB 16W-17-8-22	SESE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734623	OU GB 1W-17-8-22	NENE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734560	OU GB 7W-17-8-22	SWNE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734624	OU GB 9W-17-8-22	NESE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734559	OU GB 2W-17-8-22	NWNE	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304733513	OU GB 3W-17-8-22	NENW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304733514	OU GB 5W-17-8-22	SWNW	17	8S	22E	UINTAH	UTU- 65276	Federal Lease
4304734902	WVX 11D-22-8-21 (M)	NESW	22	8S	21E	UINTAH	UTU 68218	Federal Lease
4304735391	GH 10ML-18-8-21 (W)	NWSE	18	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735323	GH 15ML-18-8-21 (W)	SWSE	18	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734562	GHX 15W-17-8-21	SWSE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304733912	WV 11W-17-8-21	NESW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304733956	WV 7W-17-8-21	SWNE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735370	WVX 12MU-17-8-21 (W)	NWSW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735369	WVX 14MU-17-8-21 (MU)	SESW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734928	WVX 2W-17-8-21	NWNE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304735318	WVX 3MU-17-8-21 (W)	NENW	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734929	WVX 8W-17-8-21	SENE	17	8S	21E	UINTAH	UTU 68219	Federal Lease
4304734691	GB 11ML-10-8-22 (W)	NESW	10	8S	22E	UINTAH	UTU- 74494	Federal Lease
4304734768	OU GB 14W-10-8-22 (W)	SESW	10	8S	22E	UINTAH	UTU- 74494	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734716	OU GB 6W-15-8-22	SENW	15	8S	22E	UINTAH	UTU- 74494	Federal Lease
4304734402	WV 15W-6-8-22	SWSE	6	8S	22E	UINTAH	UTU0103144	Federal Lease
4304738642	WRU EIH 14BD-35-8-22	SESW	35	8S	22E	UINTAH	UTU01089	Federal Lease
4304738641	WRU EIH 7AD-35-8-22 (DK)	SWNE	35	8S	22E	UINTAH	UTU-01089	Federal Lease
4301530154	FERRON MRC 12 ORRI	SWNE	3	21S	7E	UINTAH	UTU011246	Federal Lease
4304715258	RW 21-18B	NENW	18	7S	23E	UINTAH	UTU0116	Federal Lease
4304735325	GH 16W-19-8-21	SESE	19	8S	21E	UINTAH	UTU0140740	Federal Lease
4304730099	GH 6 (WIW)	NENW	20	8S	21E	UINTAH	UTU0140740	Federal Lease
4304734151	GH 10W-20-8-21	NWSE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734334	GH 11W-20-8-21	NESW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735069	GH 12MU-20-8-21 (W)	NWSW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304733915	GH 14W-20-8-21	SESW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734335	GH 15W-20-8-21	SWSE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734336	GH 16W-20-8-21	SESE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734327	GH 1W-20-8-21	NENE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734328	GH 2W-20-8-21	NWNE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734329	GH 3W-20-8-21	NENW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734332	GH 7W-20-8-21	SWNE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304734333	GH 9W-20-8-21	NESE	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304733528	GH 10W-19-8-21	NWSE	19	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735070	GH 13MU-20-8-21 (W)	SWSW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735068	GH 4MU-20-8-21 (W)	NWNW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304735097	GH 5W-20-8-21	SWNW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304738662	GH 6-20-8-21 (W)	SENW	20	8S	21E	UINTAH	UTU-0140740	Federal Lease
4304715175	RW 12-29B (GR)	SWNW	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304716490	RW 43-29B	NESE	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304733766	RW 22-29B	SENW	29	7S	23E	UINTAH	UTU02025	Federal Lease
4304733771	RW 42-30B (GR)	SENE	30	7S	23E	UINTAH	UTU02025	Federal Lease
4304733788	RW 31-30B	NWNE	30	7S	23E	UINTAH	UTU02025	Federal Lease
4304715172	RW 23-30B	NESW	30	7S	23E	UINTAH	UTU02030	Federal Lease
4304715242	RW 34-19B	SWSE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715252	RW 43-19B (MV)	NESE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715280	RW 21-30B	NENW	30	7S	23E	UINTAH	UTU02030	Federal Lease
4304715174	RW 32-19B	SWNE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715244	RW 12-19B	SWNW	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715271	RW 14-20B	SWSW	20	7S	23E	UINTAH	UTU02030	Federal Lease
4304715291	RW 23-20B (MV)	NESW	20	7S	23E	UINTAH	UTU02030	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733500	RW 33-20B	NWSE	20	7S	23E	UINTAH	UTU02030	Federal Lease
4304733552	RW 11-19B	NWNW	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304733556	RW 42-19B (GR)	SENE	19	7S	23E	UINTAH	UTU02030	Federal Lease
4304715216	RW 23-18C	NESW	18	7S	24E	UINTAH	UTU02148	Federal Lease
4304715298	RW 23-17C	NESW	17	7S	24E	UINTAH	UTU02148	Federal Lease
4304730309	RW 14-18C (GR)	SWSW	18	7S	24E	UINTAH	UTU02148	Federal Lease
4304715147	RW 41-19C	NENE	19	7S	24E	UINTAH	UTU02149	Federal Lease
4304735239	RWU 12G-20C	SWNW	20	7S	24E	UINTAH	UTU02149	Federal Lease
4304733493	WV 3W-8-8-22	NENW	8	8S	22E	UINTAH	UTU022158	Federal Lease
4304734469	WV 8W-7-8-22	SENE	7	8S	22E	UINTAH	UTU022158	Federal Lease
4304737945	WV 13AD 8-8-22	SWSW	8	8S	22E	UINTAH	UTU022158	Federal Lease
4304730017	WONSITS VALLEY-FED 99	SESW	7	8S	22E	UINTAH	UTU022158	Federal Lease
4304733814	WV 10W-8-8-22	NWSE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734007	WV 14W-8-8-22	SESW	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734470	WV 16W-8-8-22	SESE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304734005	WV 8W-8-8-22	SENE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304733515	WV 9W-8-8-22	NESE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304733517	WV 15W-8-8-22	SWSE	8	8S	22E	UINTAH	UTU-022158	Federal Lease
4304738990	GB 1M-4-8-22R (M)	NENE	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304740345	GB 3D-4-8-22R (DK)	Lot 6	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304734762	OU GB 12W-4-8-22	NWSW	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304734808	OU GB 5M-4-8-22	SWNW	4	8S	22E	UINTAH	UTU-025010A	Federal Lease
4304715090	WR 31-4-8-22(WSW)	SWSE	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304734006	WR 14W-4-8-22	SESW	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304735462	GB 1M-4-8-22 (M)	NENE	4	8S	22E	UINTAH	UTU02510A	Federal Lease
4304734152	GH 10W-21-8-21	NWSE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733847	GH 11W-21-8-21	NESW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734153	GH 12W-21-8-21	NWSW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734154	GH 14W-21-8-21	SESW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733848	GH 15W-21-8-21	SWSE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734157	GH 16W-21-8-21	SESE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304732692	GH 21 WG	SWSW	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304733846	GH 9W-21-8-21	NESE	21	8S	21E	UINTAH	UTU-025960	Federal Lease
4304734156	GH 16W-17-8-21	SESE	17	8S	21E	UINTAH	UTU-025962	Federal Lease
4304715421	GYPSUM HILLS 1	NESE	17	8S	21E	UINTAH	UTU-025962	Federal Lease
4304735422	GB 8MU-10-8-22 (MU)	SENE	10	8S	22E	UINTAH	UTU-029649	Federal Lease
4304716478	RW 12-27A	SWNW	27	7S	22E	UINTAH	UTU0558	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715282	RW 34-28A (175)	SWSE	28	7S	22E	UINTAH	UTU0558	Federal Lease
4304715303	RW 21-34A (GR)	NENW	34	7S	22E	UINTAH	UTU0558	Federal Lease
4304730058	RW 43-28A	NESE	28	7S	22E	UINTAH	UTU0558	Federal Lease
4304735669	RWU 34-27AD (DK)	SWSE	27	7S	22E	UINTAH	UTU0558	Federal Lease
4304751759	RW 41-35AGR	NENE	35	7S	22E	UINTAH	UTU-0558	Federal Lease
4304715207	RW 34-21A (85)	SWSE	21	7S	22E	UINTAH	UTU0559	Federal Lease
4304715223	RW 14-22A	SWSW	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304715301	RW 43-22A	NESE	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304731581	RW 22-22A	SENW	22	7S	22E	UINTAH	UTU0559	Federal Lease
4304736770	RW 43-23AG	NESE	23	7S	22E	UINTAH	UTU0559	Federal Lease
4304733568	RW 34-24A	SWSE	24	7S	22E	UINTAH	UTU0561	Federal Lease
4304733569	RW 42-24A	SENE	24	7S	22E	UINTAH	UTU0561	Federal Lease
4304733574	RW 11-25A	NWNW	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733575	RW 13-25A	NWSW	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733577	RW 31-25A	NWNE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733578	RW 33-25A	NWSE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304733580	RW 42-25A	SENE	25	7S	22E	UINTAH	UTU0561	Federal Lease
4304736769	RW 43-26AG	NESE	26	7S	22E	UINTAH	UTU0561	Federal Lease
4304715142	RW 34-27B	SWSE	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304715194	RW 23-27B	NESW	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304715197	RW 21-26B	NENW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304715256	RW 11-27B	NWNW	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304730200	RW 31-27B	NWNE	27	7S	23E	UINTAH	UTU0566	Federal Lease
4304730257	RW 14-26B	SWSW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730259	RW 43-26B	NESE	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730310	RW 21-35B	NENW	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304730311	RW 12-26B (MV)	SWNW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730343	RW 41-35B	NENE	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304730344	RW 12-36B (GR)	SWNW	36	7S	23E	UINTAH	UTU0566	Federal Lease
4304730517	RW 22-26B	SENW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304730522	RW 13-26B	NWSW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304731076	RW 11-26B	NWNW	26	7S	23E	UINTAH	UTU0566	Federal Lease
4304731081	RW 42-35B (GR)	SENE	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304731578	RW 12-35B (GR)	SWNW	35	7S	23E	UINTAH	UTU0566	Federal Lease
4304715277	RW 23-21B	NESW	21	7S	23E	UINTAH	UTU0567	Federal Lease
4304716482	RW 41-21B	NENE	21	7S	23E	UINTAH	UTU0567	Federal Lease
4304733522	RW 22-21B (GR)	SENW	21	7S	23E	UINTAH	UTU0567	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304716496	RW 21-21B	NENW	21	7S	23E	UINTAH	UTU0569	Federal Lease
4304733993	WV 12W-18-8-22	NWSW	18	8S	22E	UINTAH	UTU057	Federal Lease
4304734648	OU GB 11W-15-8-22	NESW	15	8S	22E	UINTAH	UTU-058	Federal Lease
4304734714	OU GB 12W-15-8-22	NWSW	15	8S	22E	UINTAH	UTU-058	Federal Lease
4304735193	WRU EIH 8MU-26-8-22 (W)	SENE	26	8S	22E	UINTAH	UTU-0629	Federal Lease
4304715173	RW 41-21C	NENE	21	7S	24E	UINTAH	UTU080	Federal Lease
4304715299	RW 43-21C	NESE	21	7S	24E	UINTAH	UTU080	Federal Lease
4304715306	RW 23-21C	NESW	21	7S	24E	UINTAH	UTU080	Federal Lease
4304734047	WV 16W-1-8-21	SESE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304733794	WV 10W-1-8-21	NWSE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304734009	WV 8W-1-8-21	SENE	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304734108	WV 12G-1-8-21	NWSW	1	8S	21E	UINTAH	UTU0802	Federal Lease
4304735248	GB 14M-28-8-21 (MU)	SESW	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304736260	GB 16D-28-8-21 (M)	SESE	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304735246	GB 4D-28-8-21 (M)	NWNW	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304735247	GB 7M-28-8-21 (M)	SWNE	28	8S	21E	UINTAH	UTU-0803	Federal Lease
4304730824	WONSITS VALLEY UNIT 1-35	NENE	21	8S	21E	UINTAH	UTU0804	Federal Lease
4304731047	WV 136	NENW	21	8S	21E	UINTAH	UTU0804	Federal Lease
4304732818	GH 22 WG	SWNW	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304733907	WV 7W-22-8-21	SWNE	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304734272	WV 6W-22-8-21 (GR)	SENW	22	8S	21E	UINTAH	UTU-0804	Federal Lease
4304733565	WV 16G-9-8-21	SESE	9	8S	21E	UINTAH	UTU0805	Federal Lease
4304733085	WV 11 WG	SWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304733270	WV 7W-13-8-21 (GR)	SWNE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733532	WV 1W-13-8-21	NENE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733606	WV 13W-13-8-21	SWSW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733608	WV 15W-13-8-21	SWSE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304733659	WV 12W-10-8-21	NWSW	10	8S	21E	UINTAH	UTU0806	Federal Lease
4304734245	WV 6W-12-8-21	SENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734248	WV 12W-12-8-21	NWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734265	WV 2W-12-8-21	NWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734267	WV 3W-12-8-21	NENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734268	WV 4D-12-8-21 (DK)	NWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734270	WV 5W-12-8-21	SWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304734274	WV 9W-11-8-21	NESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304737923	WV 3DML-13-8-21	SENW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304737925	WV 15AML-12-8-21	NWSE	12	8S	21E	UINTAH	UTU0806	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715439	WONSITS VALLEY UNIT 8	NENE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715440	WONSITS VALLEY 9	NESE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715441	WONSITS VALLEY UNIT 10	NESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715442	WONSITS VALLEY UNIT 11	SWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715444	WONSITS VALLEY UNIT 13	NESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715446	WONSITS VALLEY UNIT 15	SWNW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715448	WONSITS VALLEY UNIT 17	SWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715456	WONSITS VALLEY-FED 27	NENW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304715457	WONSITS VALLEY UNIT 28	NESW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715458	WONSITS VALLEY UNIT 29	NENW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304715459	WONSITS VALLEY UNIT 30	NENE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715462	WONSITS VALLEY UNIT 34	SWNW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715467	WONSITS VALLEY FED 39	SWNE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715470	WONSITS VALLEY-FED 42	SWSE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715478	WONSITS VALLEY UNIT 51	NESW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720001	WVFU 52	NENE	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720017	WONSITS VALLEY UNIT 58	SWSW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304720263	WONSITS VALLEY-FED 87	NWSE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730007	WONSITS VALLEY UNIT 92	SESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730008	WONSITS VALLEY UNIT 93	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730009	WVFU 94	NWSE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730010	WONSITS VALLEY UNIT 95	SENE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730015	WONSITS VALLEY 98	SESW	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730026	WONSITS VALLEY-FED 108	SESE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730050	WONSITS VALLEY 114	SESW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304730144	WVFU 115	SESW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304730195	STATE-FEDERAL 116	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304730238	WONSITS VALLEY-STATE FEDERAL	NWNE	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304731048	WONSITS VALLEY 88-2	NWSW	12	8S	21E	UINTAH	UTU0806	Federal Lease
4304731809	WONSITS VALLEY UNIT 101-2	NWNW	13	8S	21E	UINTAH	UTU0806	Federal Lease
4304734155	WV 16W-11-8-21	SESE	11	8S	21E	UINTAH	UTU0806	Federal Lease
4304715451	WONSITS VALLEY UNIT 20	NENW	11	8S	21E	UINTAH	UTU-0806	Federal Lease
4304734296	WV 12W-15-8-21	NWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304733902	WV 1W-15-8-21	NENE	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304733952	WV 3W-14-8-21	NENW	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304734279	WV 12W-14-8-21	NWSW	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304715449	WONSITS VALLEY UNIT 18	NESE	14	8S	21E	UINTAH	UTU0807	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715472	WONSITS VALLEY UNIT 44	NENE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304720042	WONSITS VALLEY UNIT 66	SWSE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304720051	WONSITS VALLEY UNIT 71	SWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304730020	WVFU 102	NWNE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304730047	WVFU 111	SENE	14	8S	21E	UINTAH	UTU0807	Federal Lease
4304732102	WONSITS VALLEY FED 201	SWNE	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304732308	WONSITS VALLEY 202	NWSW	15	8S	21E	UINTAH	UTU0807	Federal Lease
4304720223	WONSITS VALLEY UNIT 84	SWNW	23	8S	21E	UINTAH	UTU0809	Federal Lease
4304731049	WONSITS VALLEY 84-2	SWNW	23	8S	21E	UINTAH	UTU0809	Federal Lease
4304715137	RW 41-22B	NENE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715143	RW 14-22B	SWSW	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715160	RW 14-14B	SWSW	14	7S	23E	UINTAH	UTU081	Federal Lease
4304715168	RW 34-13B (GR)	SWSE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304715190	RW 42-22B	SENE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715259	RW 24-13B	SESW	13	7S	23E	UINTAH	UTU081	Federal Lease
4304715263	RW 31-22B	NWNE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304715285	RW 22-13B	SENW	13	7S	23E	UINTAH	UTU081	Federal Lease
4304716485	RW 41-13B	NENE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304730202	RW 44-22B	SESE	22	7S	23E	UINTAH	UTU081	Federal Lease
4304731512	RW 44-13B	SESE	13	7S	23E	UINTAH	UTU081	Federal Lease
4304731577	RW 11-22B	NWNW	22	7S	23E	UINTAH	UTU081	Federal Lease
4304734337	WV 2W-24-8-21	NWNE	24	8S	21E	UINTAH	UTU0810	Federal Lease
4304720199	WONSITS VALLEY 81	SWNW	24	8S	21E	UINTAH	UTU0810	Federal Lease
4304715141	RW 12-23B	SWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304715212	RW 11-23B	NWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304715278	RW 23-24B	NESW	24	7S	23E	UINTAH	UTU082	Federal Lease
4304715295	RW 43-24B (GR)	NESE	24	7S	23E	UINTAH	UTU082	Federal Lease
4304716476	RW 23-23B	NESW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730192	RW 22-23B	SENW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730212	RW 13-23B	NWSW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304730249	RW 24-23B	SESW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304731515	RW 12-23BX	SWNW	23	7S	23E	UINTAH	UTU082	Federal Lease
4304731683	RW 22-24B	SENW	24	7S	23E	UINTAH	UTU082	Federal Lease
4304715164	RW 41-25B	NENE	25	7S	23E	UINTAH	UTU0823	Federal Lease
4304715249	RW 32-05F	SWNE	5	8S	24E	UINTAH	UTU0823	Federal Lease
4304730312	RW 12-25B	SWNW	25	7S	23E	UINTAH	UTU0823	Federal Lease
4304735656	RW 22G-09F	SENW	9	8S	24E	UINTAH	UTU0826	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732538	RW 41-4F	C-NE	4	8S	24E	UINTAH	UTU-0830	Federal Lease
4304730199	RW 13-27B (GR)	NWSW	27	7S	23E	UINTAH	UTU0933	Federal Lease
4304715083	WHITE RIVER UNIT 19-9	SWNE	9	8S	22E	UINTAH	UTU0971	Federal Lease
4304715087	WHITE RIVER UNIT 25-9	NENE	9	8S	22E	UINTAH	UTU0971	Federal Lease
4304734687	OU WIH 2M-21-8-22	NWNE	21	8S	22E	UINTAH	UTU28652	Federal Lease
4304734755	OU GB 6MU-21-8-22 (W)	SEW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734681	OU WIH 10W-21-8-22	NWSE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734646	OU WIH 13W-21-8-22	SWSW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734664	OU WIH 14W-21-8-22	SESW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734634	OU WIH 15MU-21-8-22	SWSE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734689	OU WIH 7W-21-8-22	SWNE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304736060	WIH 1AMU-21-8-22 (W)	NENE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734685	OU GB 4G-21-8-22	NWNW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734690	OU GB 5W-21-8-22	SWNW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734686	OU GB 3W-21-8-22 (GB)	NENW	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304734693	OU WIH 1MU-21-8-22 (MU)	NENE	21	8S	22E	UINTAH	UTU-28652	Federal Lease
4304731805	BRENNAN FZ-BB1	NESE	20	7S	21E	UINTAH	UTU42050	Federal Lease
4304734835	WRU EIH 14W-26-8-22	SESW	26	8S	22E	UINTAH	UTU43916	Federal Lease
4304736446	EIHX 2MU-36-8-22 (W)	NWNE	36	8S	22E	UINTAH	UTU56960	Federal Lease
4304736447	EIHX 1MU-36-8-22 (W)	NENE	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304736445	EIHX 3MU-36-8-22 (W)	NENW	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304736444	EIHX 4MU-36-8-22 (W)	NWNW	36	8S	22E	UINTAH	UTU-56960	Federal Lease
4304731024	LANSDALE FEDERAL 1-11	SWSW	11	7S	24E	UINTAH	UTU60746	Federal Lease
4301331888	W RIVER BEND 3-12-10-15	NENW	12	10S	15E	DUCHESNE	UTU63150	Federal Lease
4304731556	GB 3-17	SESE	17	8S	22E	UINTAH	UTU65276	Federal Lease
4304731487	ANTELOPE DRAW 1-19-2C	SENE	19	8S	22E	UINTAH	UTU65404	Federal Lease
4304734512	OU GB 1W-19-8-22	NENE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734515	OU GB 7W-19-8-22	SWNE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734516	OU GB 8W-19-8-22	SENE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734513	OU GB 2W-19-8-22	NWNE	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304734534	OU GB 6W-19-8-22	SEW	19	8S	22E	UINTAH	UTU-65404	Federal Lease
4304735331	EIHX 11MU-25-8-22 (W)	NESW	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735330	EIHX 14MU-25-8-22 (W)	SESW	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735428	EIHX 1MU-25-8-22 (W)	NENE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735427	EIHX 2MU-25-8-22 (W)	NWNE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735429	EIHX 7MU-25-8-22 (W)	SWNE	25	8S	22E	UINTAH	UTU-65471	Federal Lease
4304735430	EIHX 8MU-25-8-22 (W)	SENE	25	8S	22E	UINTAH	UTU-65471	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304735436	EIHX 10MU-25-8-22 (W)	NWSE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735435	EIHX 15MU-25-8-22 (W)	SWSE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735434	EIHX 16MU-25-8-22 (W)	SESE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304735433	EIHX 9MU-25-8-22 (W)	NESE	25	8S	22E	UINTAH	UTU-65472	Federal Lease
4304734147	GH 5W-21-8-21	SWNW	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734148	GH 6W-21-8-21	SENW	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304733845	GH 7W-21-8-21	SWNE	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734149	GH 8W-21-8-21	SENE	21	8S	21E	UINTAH	UTU-68217	Federal Lease
4304734561	WVX 10W-17-8-21 (GR)	NWSE	17	8S	21E	UINTAH	UTU68219	Federal Lease
4304735324	GH 1ML-19-8-21 (W)	NENE	19	8S	21E	UINTAH	UTU-68220	Federal Lease
4304738267	GH 7D-19-8-21 (MV)	SWNE	19	8S	21E	UINTAH	UTU-68220	Federal Lease
4304732754	FLU KNOLLS FED 23-3	NESW	3	10S	18E	UINTAH	UTU-68620	Federal Lease
4304734604	OU GB 1W-20-8-22	NENE	20	8S	22E	UINTAH	UTU69001	Federal Lease
4304734599	OU GB 2W-20-8-22	NWNE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734018	OU GB 6W-20-8-22	SENW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734705	OU GB 7W-20-8-22	SWNE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304737665	GB 8D-20-8-22 (W)	SENE	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304733526	OU GB 3W-20-8-22	NENW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734043	OU GB 4W-20-8-22	NWNW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734209	OU GB 5W-20-8-22	SWNW	20	8S	22E	UINTAH	UTU-69001	Federal Lease
4304734403	SU BW 15W-18-7-22	SWSE	18	7S	22E	UINTAH	UTU71416	Federal Lease
4304732493	EAST COYOTE FED 14-4-8-25	SESW	4	8S	25E	UINTAH	UTU-72109	Federal Lease
4304736143	NBE 8ML-12-9-23 (W)	SENE	12	9S	23E	UINTAH	UTU72634	Federal Lease
4304736620	NBE 10D-26-9-23 (M)	NWSE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736617	NBE 10ML-17-9-23 (W)	NWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736594	NBE 11ML-10-9-23 (W)	NESW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735466	NBE 11ML-17-9-23 (W)	NESW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735333	NBE 12ML-10-9-23 (ML)	NWSW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735652	NBE 12ML-17-9-23 (ML)	NWSW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735334	NBE 13ML-17-9-23 (ML)	SWSW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736622	NBE 13ML-26-9-23 (W)	SWSW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736618	NBE 14ML-17-9-23 (W)	SESW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736623	NBE 14ML-26-9-23 (W)	SESW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736595	NBE 15ML-10-9-23 (W)	SWSE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735463	NBE 15ML-17-9-23 (W)	SWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735666	NBE 15ML-26-9-23 (ML)	SWSE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736100	NBE 16ML-10-9-23 (W)	SESE	10	9S	23E	UINTAH	UTU-72634	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304736624	NBE 16ML-26-9-23 (W)	SESE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304737619	NBE 2ML-10-9-23 (W)	NWNE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736614	NBE 2ML-17-9-23 (W)	NWNE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736590	NBE 2ML-26-9-23 (W)	NWNE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736356	NBE 3ML-10-9-23 (W)	NENW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735465	NBE 3ML-17-9-23 (W)	NENW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736591	NBE 3ML-26-9-23 (W)	NENW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739348	NBE 4DD-17-9-23 (M)	NWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736098	NBE 4ML-10-9-23 (W)	NWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736615	NBE 4ML-17-9-23 (W)	NWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739346	NBE 5DD-10-9-23 (M)	SWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736353	NBE 5ML-10-9-23 (W)	SWNW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736941	NBE 5ML-17-9-23 (W)	SWNW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736592	NBE 5ML-26-9-23 (W)	SWNW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735651	NBE 6ML-10-9-23 (W)	SENW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736616	NBE 6ML-17-9-23 (W)	SENW	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736355	NBE 7ML-10-9-23 (W)	SWNE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735464	NBE 7ML-17-9-23 (ML)	SWNE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736587	NBE 7ML-26-9-23 (W)	SWNE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739351	NBE 8BD-26-9-23 (DK)	SENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739341	NBE 8CD-10-9-23 (M)	SENE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736099	NBE 8ML-10-9-23 (W)	SENE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736588	NBE 8ML-26-9-23 (W)	SENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736593	NBE 9ML-10-9-23 (W)	NESE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736619	NBE 9ML-26-9-23 (ML)	NESE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304739349	NBE 10CD-17-9-23 (M)	NWSE	17	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735665	NBE 11ML-26-9-23 (W)	NESW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736621	NBE 12ML-26-9-23 (W)	NWSW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304736589	NBE 1ML-26-9-23 (W)	NENE	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735335	NBE 4ML-26-9-23 (ML)	NWNW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735664	NBE 6ML-26-9-23 (ML)	SENW	26	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735650	NBE 10ML-10-9-23 (W)	NWSE	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304738875	NBE 12SWD-10-9-23	NWSW	10	9S	23E	UINTAH	UTU-72634	Federal Lease
4304735483	RWS 3ML-9-9-24 (W)	NENW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304738645	RWS 5ML-9-9-24 ALLOCATION	SWNW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304738646	RWS 12ML-9-9-24 ALLOCATION	NWSW	9	9S	24E	UINTAH	UTU73182	Federal Lease
4304737307	RWS 8D-5-9-24 (DK)	SENE	5	9S	24E	UINTAH	UTU73456	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304737311	RWS 16ML-5-9-24 (W)	SESE	5	9S	24E	UINTAH	UTU73456	Federal Lease
4304737411	RWS 2D-6-9-24 (DK)	NWNE	6	9S	24E	UINTAH	UTU73456	Federal Lease
4304737308	RWS 10ML-5-9-24 (GR)	NWSE	5	9S	24E	UINTAH	UTU-73456	Federal Lease
4304734719	OU SG 10M-15-8-22	NWSE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734764	OU SG 10W-10-8-22	NWSE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734710	OU SG 14W-15-8-22	SESW	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734711	OU SG 15W-15-8-22	SWSE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734784	OU SG 16W-10-8-22	SESE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734712	OU SG 16W-15-8-22	SESE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734717	OU SG 8W-15-8-22	SENE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734783	OU SG 9W-10-8-22	NESE	10	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734718	OU SG 9W-15-8-22	NESE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734721	OU SG 2MU-15-8-22 (MU)	NWNE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304734722	OU SG 7W-15-8-22	SWNE	15	8S	22E	UINTAH	UTU-73686	Federal Lease
4304733177	SG 12A-14-8-22	NWSW	14	8S	22E	UINTAH	UTU73687	Federal Lease
4304735071	SG 4G-11-8-22	NWNW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735072	OU SG 5MU-11-8-22 (AKA OU SG	SWNW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735075	OU SG 4W-14-8-22	NWNW	14	8S	22E	UINTAH	UTU73687	Federal Lease
4304735099	SG 11SG-23-8-22	NESW	23	8S	22E	UINTAH	UTU73687	Federal Lease
4304735114	OU SG 14W-11-8-22	SESW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735377	OU SG 13W-11-8-22	SWSW	11	8S	22E	UINTAH	UTU73687	Federal Lease
4304735078	OU SG 12MU-14-8-22 (MU)	NWSW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735076	OU SG 5MU-14-8-22	SWNW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735077	OU SG 6MU-14-8-22 (MU)	SENW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735382	SG 10MU-11-8-22 (W)	NWSE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735257	SG 11M-23-8-22 MV	NESW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735188	SG 12MU-23-8-22 (MU)	NWSW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735079	SG 13MU-14-8-22 (W)	SWSW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735190	SG 13MU-23-8-22 (W)	SWSW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735950	SG 14MU-14-8-22 (W)	SESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735117	SG 14MU-23-8-22 (MU)	SESW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735328	SG 15MU-14-8-22 (W)	SWSE	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735375	SG 1MU-11-8-22 (W)	NENE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304736940	SG 3MU-23-8-22 (W)	SESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735758	SG 4MU-23-8-22 (W)	NWNW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735115	SG 5MU-23-8-22 (W)	SWNW	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735073	SG 6MU-11-8-22 (W)	SENW	11	8S	22E	UINTAH	UTU-73687	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304735116	SG 6MU-23-8-22 (W)	SENE	23	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735374	SG 7MU-11-8-22 (W)	SWNE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735380	SG 8MU-11-8-22 (W)	SENE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735091	OU SG 9MU-11-8-22 (MU)	NESE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735829	SG 11MU-14-8-22 (W)	NESW	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735381	SG 2MU-11-8-22 (MU)	NWNE	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304735379	SG 3MU-11-8-22 (W)	NENW	11	8S	22E	UINTAH	UTU-73687	Federal Lease
4304732746	SG 6-14-8-22	SENE	14	8S	22E	UINTAH	UTU-73687	Federal Lease
4304736040	WWT 7ML-24-8-24 (ML)	SWNE	24	8S	24E	UINTAH	UTU73698	Federal Lease
4304735803	RWS 8ML-14-9-24 (W)	SENE	14	9S	24E	UINTAH	UTU73917	Federal Lease
4304734391	GB 16W-30-8-22	SESE	30	8S	22E	UINTAH	UTU74493	Federal Lease
4304734555	OU GB 12W-29-8-22	NWSW	29	8S	22E	UINTAH	UTU74493	Federal Lease
4304734575	OU GB 8W-29-8-22	SENE	29	8S	22E	UINTAH	UTU74493	Federal Lease
4304715084	WHITE RIVER UNIT 20-9	NESW	9	8S	22E	UINTAH	UTU74494	Federal Lease
4304734652	OU GB 12W-9-8-22	NWSW	9	8S	22E	UINTAH	UTU74494	Federal Lease
4304734654	OU GB 13W-9-8-22	SWSW	9	8S	22E	UINTAH	UTU-74494	Federal Lease
4304734715	OU GB 5M-15-8-22 (MV)	SWNW	15	8S	22E	UINTAH	UTU-74494	Federal Lease
4304733364	OU GB 15-18-8-22	SWSE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734563	OU GB 16W-18-8-22	SESE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734514	OU GB 5W-19-8-22	SWNW	19	8S	22E	UINTAH	UTU-74495	Federal Lease
4304733516	OU GB 9W-18-8-22	NESE	18	8S	22E	UINTAH	UTU-74495	Federal Lease
4304734695	OU GB 5G-19-8-22	SWNW	19	8S	22E	UINTAH	UTU-74495	Federal Lease
4301333203	PETES WASH U 13-06 GR	NWNW	6	10S	16E	DUCHESNE	UTU74831	Federal Lease
4304732052	DESERT SPRING FED 20-1	NESW	20	10S	18E	UINTAH	UTU74836	Federal Lease
4301332088	W DESERT SPRING 11-20-10-17	NESW	20	10S	17E	DUCHESNE	UTU75083	Federal Lease
4304734630	OU GB 9W-20-8-22	NESE	20	8S	22E	UINTAH	UTU-75103	Federal Lease
4304736039	COY 12ML-24-8-24 (G)	NWSW	24	8S	24E	UINTAH	UTU-75116	Federal Lease
4304737114	HK 12ML-30-8-25 (ML)	NWSW	30	8S	25E	UINTAH	UTU75503	Federal Lease
4304735457	GB 3MU-3-8-22 (W)	NENW	3	8S	22E	UINTAH	UTU-75678	Federal Lease
4304715423	FEDERAL 2-29-7-22	NESW	29	7S	22E	UINTAH	UTU76507	Federal Lease
4304733987	SU 3W-5-8-22	NENW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304733994	SU 13W-5-8-22	SWSW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304734401	SU 14W-5-8-22	SESW	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304734390	WVX 15G-5-8-22	SWSE	5	8S	22E	UINTAH	UTU76508	Federal Lease
4304733996	SU 15W-5-8-22	SWSE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304734446	SU 16W-5-8-22	SESE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733985	SU 1W-5-8-22	NENE	5	8S	22E	UINTAH	UTU-76508	Federal Lease

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4304734455	SU 2W-5-8-22	NWNE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733988	SU 7W-5-8-22	SWNE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304733990	SU 9W-5-8-22	NESE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304734456	SU 10W-5-8-22	NWSE	5	8S	22E	UINTAH	UTU-76508	Federal Lease
4304737229	NBZ 4D-30-8-24 (W)	NWNW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737230	NBZ 6ML-30-8-24 (W)	SENW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737232	NBZ 10ML-30-8-24	NWSE	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737233	NBZ 12D-30-8-24 (W)	NWSW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737234	NBZ 14ML-30-8-24 (W)	SESW	30	8S	24E	UINTAH	UTU77301	Federal Lease
4304737235	NBZ 6D-31-8-24	SENW	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737236	NBZ 4D-31-8-24 (W)	NWNW	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737239	NBZ 2ML-31-8-24	NWNE	31	8S	24E	UINTAH	UTU77301	Federal Lease
4304737240	NBZ 11D-29-8-24 (W)	NESW	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737241	NBZ 5D-29-8-24 (W)	SWNW	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737244	NBZ 9D-29-8-24 (W)	NESE	29	8S	24E	UINTAH	UTU77301	Federal Lease
4304737246	NBZ 15ML-29-8-24	SWSE	29	8S	24E	UINTAH	UTU77301	Federal Lease
4301333833	GD 16G-35-9-15	SESE	35	9S	15E	DUCHESNE	UTU-78021	Federal Lease
4301333827	GD 1G-34-9-15	NENE	34	9S	15E	DUCHESNE	UTU-78021	Federal Lease
4304737274	CWD 3D-32-8-24 (W)	NENW	32	8S	24E	UINTAH	UTU78029	Federal Lease
4304737276	CWD 12ML-32-8-24 (ML)	NWSW	32	8S	24E	UINTAH	UTU78029	Federal Lease
4301350414	WR 4G-35-10-17	NWNW	35	10S	17E	DUCHESNE	UTU-78216	Federal Lease
4301333202	PETES WASH U 14-24 GR	NWNW	24	10S	16E	DUCHESNE	UTU79824	Federal Lease
4304734952	GB 11M-27-8-21 (ML)	NESW	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734957	GB 1D-27-8-21 (M)	NENE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734900	GB 3M-27-8-21 (ML)	NENW	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734956	GB 9D-27-8-21	NESE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304739662	GB 15D-27-8-21 (FR)	SWSE	27	8S	21E	UINTAH	UTU-804	Federal Lease
4304734207	WV 2W-3-8-21	NWNE	3	8S	21E	UINTAH	UTU-80636	Federal Lease
4304735412	SU 11MU-9-8-21 (W)	NESW	9	8S	21E	UINTAH	UTU-80637	Federal Lease
4304733905	WV 2W-9-8-21	NWNE	9	8S	21E	UINTAH	UTU-80637	Federal Lease
4304751226	DS 16G-20-10-18	SESE	20	10S	18E	UINTAH	UTU-84264	Federal Lease
4304751178	DS 13G-19-10-18	SWSW	19	10S	18E	UINTAH	UTU-88320	Federal Lease
4304733960	GB 9W-25-8-21	NESE	25	8S	21E	UINTAH	UTU-8909	Federal Lease
4304754035	RW 11-33B SWD	NWNW	33	7S	23E	UINTAH	UTU-90144	Federal Lease
4304731257	GLEN BENCH 44-19	SESE	19	8S	22E	UINTAH	UTU9617	Federal Lease
4304731260	GLEN BENCH 22-30	SENW	30	8S	22E	UINTAH	UTU9617	Federal Lease
4304731355	GB 13-20-8-22	NWSW	20	8S	22E	UINTAH	UTU9617	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732755	GLEN BENCH UN 4-30-8-22	NWNW	30	8S	22E	UINTAH	UTU9617	Federal Lease
4304737664	GB 16ML-20-8-22 (W)	SESE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734577	OU GB 10W-29-8-22	NWSE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734350	OU GB 11W-29-8-22	NESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733948	OU GB 12W-19-8-22	NWSW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734668	OU GB 12WX-29-8-22	NWSW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734536	OU GB 13W-19-8-22	SWSW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734547	OU GB 13W-29-8-22	SWSW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734743	OU GB 14SG-29-8-22	SESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734632	OU GB 15W-20-8-22	SWSE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734578	OU GB 15W-29-8-22	SWSE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734744	OU GB 16SG-29-8-22	SESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734603	OU GB 16W-29-8-22	SESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734506	OU GB 16WX-30-8-22	SESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734573	OU GB 1W-29-8-22	NENE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734600	OU GB 2W-29-8-22	NWNE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734546	OU GB 3W-29-8-22	NENW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734549	OU GB 5W-29-8-22	SWNW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734545	OU GB 6W-29-8-22	SENW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734574	OU GB 7W-29-8-22	SWNE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734576	OU GB 9W-29-8-22	NESE	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734533	OU GB 9W-30-8-22	NESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734554	OU GB 14W-29-8-22	SESW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734688	OU GB 16SG-30-8-22	SESE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734535	OU GB 10W-19-8-22	NWSE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734522	OU GB 16W-19-8-22	SESE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734631	OU GB 10W-20-8-22	NWSE	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733947	OU GB 10W-30-8-22	NWSE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734517	OU GB 11W-19-8-22	NESW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734039	OU GB 11W-20-8-22	NESW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733670	OU GB 12W-30-8-22	NWSW	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734348	OU GB 13W-20-8-22	SWSW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734537	OU GB 14W-19-8-22	SESW	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734349	OU GB 14W-20-8-22	SESW	20	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734548	OU GB 4W-29-8-22	NWNW	29	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733945	OU GB 4W-30-8-22	NWNW	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734025	OU GB 5W-30-8-22	SWNW	30	8S	22E	UINTAH	UTU-9617	Federal Lease

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734530	OU GB 6W-30-8-22	SENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734531	OU GB 7W-30-8-22	SWNE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734532	OU GB 8W-30-8-22	SENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304733946	OU GB 9W-19-8-22	NESE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734538	OU GB 15W-19-8-22	SWSE	19	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734528	OU GB 1W-30-8-22	NENE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304735080	GB 2ML-30-8-22 (W)	NWNE	30	8S	22E	UINTAH	UTU-9617	Federal Lease
4304734713	OU GB 4W-15-8-22 (GR)	NWNW	15	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734678	OU GB 15W-9-8-22 (GR)	SWSE	9	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734529	OU GB 3W-30-8-22 (GR)	NENW	30	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734543	OU GB 6W-17-8-22 (GR)	SENE	17	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731555	GB 2-17	SESE	17	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731433	GB 31-20	NWNE	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304732476	GB 8-19-8-22	SENE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304734696	OU GB 1G-19-8-22	NENE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731008	GB 31-30-8-22	NWNE	30	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304732756	GB 15-19-8-22(WIW)	SWSE	19	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731356	GB 22-20(WIW)	SENE	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304733249	OU GB 12W-20-8-22 (GB)	NWSW	20	8S	22E	UINTAH	Unit # UTU 73974X	Glen Bench Secondary Recovery Unit
4304731065	GH 1-19	SESE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732651	GH 19	SWNW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304733566	GH 10G-19-8-21	NWSE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732459	GH 11	NWSE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732460	GH 13	NESW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732647	GH 14	NWSW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732675	GH 16	SESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304737993	GH 16G-17-8-21	SESE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732650	GH 18	SESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734927	GH 1G-17-8-21	NENE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732652	GH 20	SENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731541	GH 23-21	NWSW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304730028	GH 4	SWSE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731826	GH 4-21	SENE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731827	GH 5-21	SENE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732304	GH 9	SENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734723	GHX 13HG-17-8-21	SWSW	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732458	GH 12	NESE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732649	GH 17 (WIW)	SWSE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731066	GH 2-20	NESE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731932	GH 8	SWNE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304737992	GH 8G-17-8-21	SENE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732306	GH 10	NWSE	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731006	GH 1-20	NESW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304732648	GH 15 (WIW)	SWSW	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304720002	GH 3	NENE	20	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304731604	GH 3-21	SWNW	21	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304733954	WV 5W-17-8-21 GREEN RIVER	SWNW	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734150	GH 9W-17-8-21 (GR)	NESE	17	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304735372	WVX 8MU-19-8-21 (GR)	SENE	19	8S	21E	UINTAH	Unit # UTU 67951A	Gypsum Hills Secondary Recovery Unit
4304734388	WVX 11G-5-8-22	NESW	5	8S	22E	UINTAH	Unit # UTU 88206X	Horse Secondary Recovery
4304734389	WVX 13G-5-8-22	SWSW	5	8S	22E	UINTAH	Unit # UTU 88206X	Horse Secondary Recovery
4304751179	BW 15-18-7-22 (MV)	SWSE	18	7S	22E	UINTAH	Unit # UTU 88205A	Kilimanjaro Deep Unit PA "A"
4304736136	SU BW 14M-7-7-22 (W)	SESW	7	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304734384	SU PURDY 14M-30-7-22 (MU)	SESW	30	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304734837	SU BW 6M-7-7-22 (MU)	SESW	7	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304755649	KJ 33B-17A	NWSE	17	7S	22E	UINTAH	Unit # UTU 92222X	KJ2 Unit
4304737078	MULLIGAN 822-24G	SWNE	24	8S	22E	UINTAH	Unit # UTU-080643X	Mulligan Unit
4304737077	MULLIGAN 822-24H	SENE	24	8S	22E	UINTAH	Unit # UTU-080643X	Mulligan Unit
4301351631	WR 6G-32-10-17	SESW	32	10S	17E	DUCHESNE	Unit # UTU 87716A	Nautilus PA "A" Green River
4304753023	DS 14G-6-10-18 (GR)	SESW	6	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304752436	DS 14G-7-10-18 (GR)	SESW	7	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304752406	DS 15G-5-10-18 (GR)	SWSE	5	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304753286	DS 2G-6-10-18 (GR)	NWNE	6	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304735932	RB DS FED 1G-7-10-18	NENE	7	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304735933	RB DS FED 14G-8-10-18	SESW	8	10S	18E	UINTAH	Unit # UTU 87719A	Nemo Unit PA
4304755403	RW 1C1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752313	RW 02B4-26B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736982	RW 04-25B (MV)	NWSW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752327	RW 05C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752320	RW 10C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752317	RW 10C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715296	RW 12-14B (MV)	SWNW	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715272	RW 12-20B (MV)	SWNW	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715201	RW 12-27B (MV)	SWNW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

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4304751938	RW 12A2-28B (MV)	NWSW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752328	RW 12B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752332	RW 12B4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752234	RW 12B4-27B (MV)	NWSW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752330	RW 12C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751903	RW 12C3-25B (MV)	NWSW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752329	RW 12C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751904	RW 12D1-25B (MV)	NESW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751905	RW 12D4-25B (MV)	NESW	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752333	RW 13B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752243	RW 13B4-18C (MV)	SWSW	18	7S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751939	RW 13D2-24A (MV)	SWSW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715178	RW 14-18B (MV)	SWSW	18	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715176	RW 14-23A (MV)	SWSW	23	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715165	RW 14-23B (MV)	SWSW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715166	RW 14-24A (MV)	SWSW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715265	RW 14-29B (MV)	SWSW	29	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751940	RW 14D3-24A (MV)	SESW	24	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754669	RW 15B4-21B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752319	RW 15B4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752316	RW 15C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754668	RW 15C4-21B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752314	RW 15C4-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755404	RW 16B1-16A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755405	RW 16C1-16A	NENE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755414	RW 1B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754665	RW 1C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715186	RW 21-22B (MV)	NENW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715167	RW 21-24B (MV)	NENW	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715191	RW 21-27B (MV)	NENW	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715260	RW 22-22B (MV)	SENW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715157	RW 23-13B (MV)	NESW	13	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715290	RW 23-26B (MV)	NESW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715237	RW 23-28B (MV)	NESW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751722	RW 23A-28B (MV)	SESW	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753307	RW 24-14AGR	SESW	14	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730518	RW 24-26B (MV)	SESW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304752324	RW 2B1-26B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754667	RW 2C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751724	RW 31-20B (MV)	NWNE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715283	RW 31-28B (MV)	NWNE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715139	RW 32-22B (MV)	SWNE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751788	RW 32-25A (MV)	SWNE	25	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715275	RW 32-26B (MV)	SWNE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751723	RW 32-29B (MV)	SWNE	29	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730521	RW 33-26B (MV)	NWSE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715152	RW 34-14B (MV)	SWSE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753299	RW 34-20BGR	SWSE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715158	RW 34-22B (MV)	SWSE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751720	RW 34-24B (MV)	SWSE	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715148	RW 34-26B (MV)	SWSE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304739445	RW 34-27 ADR (M)	SWSE	27	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736351	RW 34-34AD (W)	SWSE	34	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716498	RW 41-14B (MV)	NENE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716495	RW 41-15B (MV)	NENE	15	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736818	RW 41-26AG (MV)	NENE	26	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304753682	RW 42-25AGR	SENE	25	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731051	RW 42-27B (MV)	SENE	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731682	RW 43-15B (MV)	NESE	15	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751721	RW 43-20B (MV)	NESE	20	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304716475	RW 43-28B (MV)	NESE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715236	RW 43-29A (MV)	NESE	29	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304736349	RW 44-08FG (MV)	SESE	8	8S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715206	RW 44-14B (MV)	SESE	14	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304751719	RW 44-25B (MV)	SESE	25	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731053	RW 44-27B (MV)	SESE	27	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752311	RW 5B4-23B	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752312	RW 5C1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752242	RW 5D2-26B (MV)	SWNW	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754666	RW 7B4-28B (MV)	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754664	RW 7C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755402	RW 8B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754662	RW 8B4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755401	RW 8C1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304752240	RW 8C1-30B (MV)	SENE	30	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304754663	RW 8C4-28B	SENE	28	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755406	RW 9B1-21A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304755303	RW 9C1-16A	NWNE	21	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752237	RW 9C1-24B (MV)	NESE	24	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752238	RW 9C1-26B (MV)	NESE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304735671	RWU 14-34AMU (W)	SWSW	34	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715145	RW 32-17C (MV)	SWNE	17	7S	24E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304752315	RW 15B1-23B (MV)	NESW	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715196	RW 12-13B (MV)	SWNW	13	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715153	RW 23-22B (MV)	NESW	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715230	RW 32-28A (MV)	SWNE	28	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715268	RW 32-30B (MV)	SWNE	30	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731476	RW 33-23B (MV)	NWSE	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715205	RW 41-27A (MV)	NENE	27	7S	22E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731478	RW 42-21B (MV)	SENE	21	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304731576	RW 42-23B (MV)	SENE	23	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304715155	RW 43-22B (MV)	NESE	22	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304730520	RW 44-26B (MV)	SESE	26	7S	23E	UINTAH	Unit # UTU 63010D	Red Wash Unit PA "D" Gas
4304735098	RWU 34-22C (GR)	SWSE	22	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715169	RW 21-29C (GR)	NENW	29	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730348	RW 23-19C (GR)	NESW	19	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732629	RW 23-23C (GR)	NESW	23	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715302	RW 32-28C (GR)	SWNE	28	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715171	RW 32-33C (GR)	SWNE	33	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304720014	RW 41-8F (GR)	NENE	8	8S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304735045	RWU 34-27C (GR)	SWSE	27	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731477	RW 11-24B (GR)	NWNW	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753302	RW 11-26A (GR)	NWNW	26	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753311	RW 11-27AGR	NWNW	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715170	RW 12-17B (GR)	SWNW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715183	RW 12-18C (GR)	SWNW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715213	RW 12-22A (GR)	SWNW	22	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715218	RW 12-22B (GR)	SWNW	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715274	RW 12-28B (GR)	SWNW	28	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731517	RW 13-24B (GR)	NWSW	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715246	RW 14-15B (GR)	SWSW	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304732738	RW 14-17B (GR)	SWSW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730341	RW 14-25B (GR)	SWSW	25	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715202	RW 14-27B (GR)	SWSW	27	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715199	RW 21-13B (GR)	NENW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715193	RW 21-18C (GR)	NENW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715233	RW 21-19B (GR)	NENW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730340	RW 21-19C (GR)	NENW	19	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733592	RW 21-24A (GR)	NENW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733576	RW 21-25A (GR)	NENW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715227	RW 21-28B (GR)	NENW	28	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730258	RW 21-34B (GR)	NENW	34	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730345	RW 22-14B (GR)	SENW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730387	RW 22-18C (GR)	SENW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733559	RW 22-19B (GR)	SENW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733491	RW 22-20B (GR)	SENW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733786	RW 22-25A (GR)	SENW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715192	RW 23-22A (GR)	NESW	22	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715228	RW 23-23A (GR)	NESW	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733567	RW 23-24A (GR)	NESW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715239	RW 24-14B (GR)	SESW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731579	RW 24-15B (GR)	SESW	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733554	RW 24-18B (GR)	SESW	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731582	RW 24-18C (GR)	SESW	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733492	RW 24-19B (GR)	SESW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733523	RW 24-20B (GR)	SESW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715255	RW 24-22B (GR)	SESW	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753305	RW 31-31B (GR)	NWNE	31	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715150	RW 32-14B (GR)	SWNE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715270	RW 32-15B (GR)	SWNE	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732981	RW 32-17B (GR)	SWNE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733018	RW 32-18B (GR)	SWNE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715198	RW 32-18C (GR)	SWNE	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715226	RW 32-21B (GR)	SWNE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715156	RW 32-23B (GR)	SWNE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715229	RW 32-24A (GR)	SWNE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730313	RW 32-24B (GR)	SWNE	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715200	RW 32-28B (GR)	SWNE	28	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304715257	RW 33-14B (GR)	NWSE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715222	RW 34-15B (GR)	SWSE	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731819	RW 34-17B (GR)	SWSE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730314	RW 34-18C (GR)	SWSE	18	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715220	RW 34-21B (GR)	SWSE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715136	RW 34-23B (GR)	SWSE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715288	RW 34-30B (GR)	SWSE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715138	RW 41-23B (GR)	NENE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733769	RW 41-24AX (GR)	NENE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733579	RW 41-25AX (GR)	NENE	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715243	RW 41-29A (GR)	NENE	29	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715254	RW 41-30B (GR)	NENE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715203	RW 41-31B (GR)	NENE	31	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730346	RW 42-13B (GR)	SENE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715264	RW 42-14B (GR)	SENE	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733490	RW 42-20B (GR)	SENE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715211	RW 43-21B (GR)	NESE	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715140	RW 43-23B (GR)	NESE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733594	RW 44-18B (GR)	SESE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731054	RW 44-23B (GR)	SESE	23	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753648	RW 44-25A (GR)	SESE	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304735670	RWU 32-27AG (GR)	SWNE	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304735668	RWU 34-23AG (GR)	SWSE	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730388	RW 22-17C (GR)	SENE	17	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730149	RW 44-21C (GR)	SESE	21	7S	24E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731079	RW 11-35B (GR)	NWNW	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715238	RW 13-13B (GR)	NWSW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753310	RW 13-17B (GR)	NWSW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753300	RW 22-17BGR	SENE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753445	RW 22-18B (GR)	SENE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731082	RW 22-35B (GR)	SENE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715305	RW 23-25A (GR)	NESW	25	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715163	RW 32-13B (GR)	SWNE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715189	RW 34-18B (GR)	SWSE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715294	RW 41-33A (GR)	NENE	33	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715250	RW 41-34B (GR)	NENE	34	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733524	RW 44-19B (GR)	SESE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733525	RW 44-20B (GR)	SESE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733772	RW 44-30B (GR)	SESE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733553	RW 11-20B	NWNW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733590	RW 11-29B	NWNW	29	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304731052	RW 11-36B	NWNW	36	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733591	RW 12-24A	SWNW	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715144	RW 14-13B	SWSW	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716497	RW 14-21B	SWSW	21	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716472	RW 14-24B	SWSW	24	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732739	RW 23-17B	NESW	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715289	RW 33-13B	NWSE	13	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733593	RW 34-13A	SWSE	13	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716473	RW 41-27B (GR)	NENE	27	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732980	RW 43-17B	NESE	17	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304732982	RW 43-18B	NESE	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730103	RW 21-27A	NENW	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753442	RW 31-24A (GR)	NWNE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730342	RW 32-35B (GR)	SWNE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753303	RW 33-23A (GR)	NWSE	23	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753439	RW 34-14AGR	SWSE	14	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304730458	RW 34-22A	SWSE	22	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304720060	RW 41-33B	NENE	33	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304753680	RW 43-27AGR	NESE	27	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733785	RW 11-30B	NWNW	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733497	RW 13-19B	NWSW	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733498	RW 13-20B	NWSW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715261	RW 13-22B	NWSW	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715281	RW 21-20B	NENW	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715161	RW 23-14B	NESW	14	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715267	RW 23-15B	NESW	15	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715210	RW 23-18B	NESW	18	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733555	RW 31-19B	NWNE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304716479	RW 33-22B	NWSE	22	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733790	RW 33-30B	NWSE	30	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715146	RW 41-20B	NENE	20	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715221	RW 41-24A	SENE	24	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304715219	RW 43-21A	NESE	21	7S	22E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil

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4304730519	RW 31-35B	NWNE	35	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4304733499	RW 33-19B	NWSE	19	7S	23E	UINTAH	Unit # UTU 630100	Red Wash Unit PA "O" Oil
4301351913	WR 11G-5-10-17	NESW	5	10S	17E	DUCHESNE	Unit # UTU 88573A	Scylla PA "A" Green River
4301350417	WR 9G-5-10-17	NESE	5	10S	17E	DUCHESNE	Unit # UTU 88573A	Scylla PA "A" Green River
4301332057	WRB 16-17-10-17	SESE	17	10S	17E	DUCHESNE	Unit # UTU 88573B	Scylla PA "B" Green River
4304733615	KENNEDY WASH 13-1	NENE	13	8S	22E	UINTAH	Unit # UTU89161X	South Red Wash Unit
4304755730	SR 32A-13H	SWNE	13	8S	22E	UINTAH	Unit # UTU89161X	South Red Wash Unit
4304737991	SSU 11G-9-8-21	NESW	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304736736	SSU 8G-9-8-21	SENE	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304740199	SSU 13G-4-8-21	SWSW	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304740159	SSU 2G-3-8-21	NWNE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734109	WV 15G-3-8-21	SWSE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734110	WV 16G-3-8-21	SESE	3	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304734106	WV 3G-10-8-21	NENW	10	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304738436	SSU 14G-4-8-21	SESW	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304738415	SSU 16G-4-8-21	SESE	4	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304737990	SSU 2G-9-8-21	NWNE	9	8S	21E	UINTAH	Unit # UTU 82151A	South Stirrup Unit - GR PA
4304733162	DESERT SPRING 3-29-10-18	NENW	29	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733712	RB DS FEDERAL 14-17-10-18	SESW	17	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733164	DESERT SPRING 16-19-10-18	SESE	19	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734134	PENDRAGON FED 2-20-10-18	NWNE	20	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733245	FEDERAL 5-20-10-18	SWNW	20	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734135	PENDRAGON FED 9-17-10-18	NESE	17	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304733244	DS FEDERAL 7-19-10-18	SWNE	19	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304734760	DS FEDERAL 7-30-10-18	SWNE	30	10S	18E	UINTAH	Unit # UTU 81306X	Uteland Butte Secondary Recovery Unit
4304739792	WRU GB 13G-3-8-22	SWSW	3	8S	22E	UINTAH	Unit # UTU 63021G	White River PA "A" Green River Formation
4304734208	WRU GB 4WRG-9-8-22	NWNW	9	8S	22E	UINTAH	Unit # UTU 63021G	White River PA "A" Green River Formation
4304733651	WR 13W-3-8-22	SWSW	3	8S	22E	UINTAH	Unit # UTU-63021E	White River PA "E" WSTC-MSVD
4304734651	OU GB 10W-9-8-22	NWSE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734649	OU GB 14W-9-8-22	SESW	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734679	OU GB 16W-9-8-22	SESE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734010	OU GB 6W-9-8-22	SENE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734753	WRU GB 5M-9-8-22 (ML)	SWNW	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304734650	WRU GB 9MU-9-8-22 (MU)	NESE	9	8S	22E	UINTAH	Unit # UTU-63021F	White River PA "F" (WS-MSVD)
4304735052	WRU EIH 2MU-35-8-22	NWNE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734708	WRU EIH 11W-35-8-22	NESW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304733393	WRU EIH 12W-35-8-22	NWSW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"

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4304735048	WRU EIH 15MU-26-8-22 (W)	SWSE	26	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735049	WRU EIH 1MU-35-8-22	NENE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734044	WRU EIH 3W-35-8-22	NENW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734042	WRU EIH 4W-35-8-22	NWNW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304734572	WRU EIH 5W-35-8-22	SWNW	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735047	WRU EIH 9MU-26-8-22 (W)	NESE	26	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304733061	WRU EIH 15-35-8-22	SWSE	35	8S	22E	UINTAH	Unit # UTU 63021B	White River South PA "B"
4304735046	WRU EIH 10W-35-8-22 (MU)	NWSE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737300	WRU EIH 11B-ML-35-8-22 (ML)	NESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735667	WRU EIH 14MU-35-8-22 (W)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735121	WRU EIH 15MU-35-8-22 (W)	SWSE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735194	WRU EIH 16MU-35-8-22 (MU)	SESE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737299	WRU EIH 6B-ML-35-8-22 (ML)	SWNW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304738640	WRU EIH 6DD-35-8-22 (DK)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304734684	WRU EIH 6W-35-8-22 (MU)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304737466	WRU EIH 7D-ML-35-8-22 (ML)	SWNE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735051	WRU EIH 7MU-35-8-22 (W)	SWNE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735195	WRU EIH 8MU-35-8-22 (W)	SENE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735050	WRU EIH 9M-35-8-22 (W)	NESE	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304734210	WRU 13WX-35-8-22 (M)	SWSW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-01089	White River South PA "B" & Lease
4304735601	WRU EIH 12MU-25-8-22 (W)	NWSW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735329	WRU EIH 13MU-25-8-22 (W)	SWSW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735120	WRU EIH 10MU-26-8-22 (W)	NWSE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735118	WRU EIH 1MU-26-8-22 (W)	NENE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735192	WRU EIH 2MU-26-8-22 (W)	NWNE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304737465	WRU EIH 3D-ML-35-8-22 (ML)	SESW	35	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735389	WRU EIH 3MU-25-8-22 (MU)	NENW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738636	WRU EIH 4AD-25-8-22 (W)	NWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735432	WRU EIH 5MU-25-8-22 (MU)	SWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735431	WRU EIH 6MU-25-8-22 (MU)	SESW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738637	WRU EIH 7AD-26-8-22 (M)	SWNE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735119	WRU EIH 7MU-26-8-22 (MU)	SENE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304738649	WRU EIH 9CD-26-8-22 (W)	NESE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735388	WRU EIH 4MU-25-8-22 (MU)	NWNW	25	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304735191	WRU EIH 16MU-26-8-22 (W)	SESE	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-0629	White River South PA "B" & Lease
4304734836	WRU EIH 11MU-26-8-22 (W)	NESW	26	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43916	White River South PA "B" & Lease
4304735425	WRU EIH 12ML-24-8-22 (W)	NWSW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease

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4304735805	WRU EIH 11ML-24-8-22 (MU)	NWSW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735793	WRU EIH 13ML-24-8-22 (ML)	SESW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735426	WRU EIH 14ML-24-8-22 (ML)	SESW	24	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735387	WRU EIH 15ML-23-8-22 (ML)	SWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735804	WRU EIH 16ML-23-8-22 (ML)	SWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735189	WRU EIH 9ML-23-8-22 (W)	NESE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304735187	WRU EIH 10ML-23-8-22 (W)	NWSE	23	8S	22E	UINTAH	Unit # UTU 63021B & Lease # UTU-43917	White River South PA "B" & Lease
4304738994	WRU EIH 6D-5-8-23 (MV)	SENW	5	8S	23E	UINTAH	Unit # UTU 63021C	White River Unit PA"B"
4304733863	WV 10W-12-8-21	NWSE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733795	WV 10W-13-8-21	NWSE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734295	WV 10W-15-8-21	NWSE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733991	WV 10W-18-8-22	NWSE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733813	WV 10W-7-8-22	NWSE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738049	WV 11AD-14-8-21 (ML)	NWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733535	WV 11W-12-8-21	NESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734277	WV 11W-14-8-21	NESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733626	WV 11W-18-8-22	NESW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733495	WV 11W-7-8-22	NESW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733295	WV 11W-8-8-22	NESW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304731873	WV 121 (MV)	NWSW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733961	WV 12W-13-8-21	NWSW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733815	WV 12W-8-8-22	NWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733054	WV 138 WG	SWNW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739039	WV 13A-15-8-21 (DK)	SWSW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739321	WV 13AD-8-8-22R (ML)	SWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737926	WV 13DML-10-8-21 (W)	SWSW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304736305	WV 13MU-10-8-21 (MU)	SWSW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733607	WV 13W-14-8-21	SWSW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733538	WV 13W-18-8-22	SWSW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733496	WV 13W-7-8-22	SWSW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733070	WV 14 WG	SWSE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733128	WV 146 WG	NWNW	19	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737924	WV 14DML-12-8-21 (W)	SESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734280	WV 14M-11-8-21 (ML)	SESW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304735879	WV 14MU-10-8-21 (W)	SESW	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733864	WV 14W-12-8-21	SESW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733962	WV 14W-13-8-21	SESW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

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4304733995	WV 14W-18-8-22	SESW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733816	WV 14W-7-8-22	SESW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733963	WV 15W-14-8-21	SWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733661	WV 15W-9-8-21	SWSE	9	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738737	WV 16C-14-8-21 (W)	SESE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734250	WV 16W-10-8-21	SESE	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733865	WV 16W-12-8-21	SESE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733529	WV 16W-9-8-21	SESE	9	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733220	WV 1W-14-8-21	NENE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733294	WV 1W-18-8-22	NENE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733602	WV 1W-21-8-21	NENE	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733904	WV 1W-23-8-21	NENE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733613	WV 1W-24-8-21	NENE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733501	WV 1W-7-8-22	NENE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733791	WV 2W-13-8-21	NWNE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734140	WV 2W-14-8-21	NWNE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733986	WV 2W-18-8-22	NWNE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734141	WV 2W-21-8-21	NWNE	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734243	WV 2W-22-8-21	NWNE	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734468	WV 2W-8-8-22	NWNE	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732831	WV 38 WG	SWNW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734289	WV 3MU-15-8-21 (MU)	NENW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733533	WV 3W-18-8-22	NENW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734187	WV 3W-19-8-22	NENW	19	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734143	WV 3W-21-8-21	NENW	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733604	WV 3W-22-8-21	NENW	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733605	WV 3W-24-8-21	NENW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733502	WV 3W-7-8-22	NENW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733241	WV 46 WG	NESE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732832	WV 49 WG	SWSW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739041	WV 4BD-23-8-21 (W)	NWNW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304737927	WV 4DML-15-8-21 (ML)	NWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734291	WV 4MU-15-8-21 (MU)	NWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733657	WV 4W-11-8-21	NWNW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734144	WV 4W-13-8-21	NWNW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734038	WV 4W-17-8-22	NWNW	17	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734145	WV 4W-21-8-21	NWNW	21	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304734188	WV 4W-23-8-21	NWNW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734330	WV 4W-24-8-21	NWNW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732821	WV 54 WG	SWSE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734293	WV 5MU-15-8-21 (W)	SWNW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733221	WV 5W-13-8-21	SWNW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733953	WV 5W-14-8-21	SWNW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304738663	WV 6-24-8-21 (M)	SEW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304732829	WV 69 WG	SWNE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733906	WV 6W-11-8-21	SEW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733792	WV 6W-13-8-21	SEW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734294	WV 6W-15-8-21	SEW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733842	WV 6W-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733828	WV 6W-7-8-22	SEW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733843	WV 6WC-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733844	WV 6WD-18-8-22	SEW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739044	WV 7BD-23-8-21 (W)	SWNE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733955	WV 7W-14-8-21	SWNE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734246	WV 7W-15-8-21	SWNE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733908	WV 7W-24-8-21	SWNE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304739040	WV 8D-15-8-21 (DK)	SENE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733862	WV 8W-12-8-21	SENE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733793	WV 8W-13-8-21	SENE	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733958	WV 8W-14-8-21	SENE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734247	WV 8W-15-8-21	SENE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733989	WV 8W-18-8-22	SENE	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734340	WV 8W-24-8-21	SENE	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733534	WV 9W-12-8-21	NESE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733269	WV 9W-14-8-21	NESE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733959	WV 9W-15-8-21	NESE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733910	WV 10W-11-8-21	NWSE	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734275	WV 10W-14-8-21	NWSE	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733911	WV 11W-15-8-21	NESW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733808	WV 12W-7-8-22	NWSW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733913	WV 13W-11-8-21	SWSW	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733537	WV 13W-12-8-21	SWSW	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734281	WV 14W-14-8-21	SESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734249	WV 14W-15-8-21	SESW	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304733916	WV 15W-10-8-21	SWSE	10	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733917	WV 15W-15-8-21	SWSE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733817	WV 16W-7-8-22	SESE	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733531	WV 1W-12-8-21	NENE	12	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734242	WV 2W-15-8-21	NWNE	15	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733603	WV 3W-13-8-21	NENW	13	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734244	WV 4W-14-8-21	NWNW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734146	WV 4W-22-8-21	NWNW	22	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733494	WV 5W-7-8-22	SWNW	7	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734271	WV 6W-14-8-21	SESW	14	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304734189	WV 6W-23-8-21	SESW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733811	WV 6W-8-8-22	SESW	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733861	WV 7W-23-8-21	SWNE	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733812	WV 7W-8-8-22	SWNE	8	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733086	WV 81WG	SWNW	24	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733957	WV 8W-11-8-21	SENE	11	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304731820	WV 145	NWNW	18	8S	22E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304720205	WV 83 WG	NENW	23	8S	21E	UINTAH	Unit # UTU 63043E	Wonsits Valley PA "E" Gas
4304733914	WV 13W-15-8-21	SWSW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304734251	WV 16W-15-8-21 (GR)	SESE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304734564	WV 8W-22-8-21 (GR)	SENE	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733536	WV 11W-13-8-21	NESW	13	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733903	WV 1W-22-8-21 (GR)	NENE	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730021	WV 103	NWNW	14	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730023	WV 105	SESE	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730045	WV 109	SENE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730046	WV 110	SESW	14	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730048	WV 112	SESW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732461	WV 119	NWNW	21	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730745	WV 124	NWSE	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730798	WV 128	SESW	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304733660	WV 12G-10-8-21	NWSW	10	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732307	WV 130	NWNW	22	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304730822	WV 132	NWSW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304731706	WV 133	SESW	15	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304732016	WV 135-2	NENE	21	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River
4304731523	WV 137	SESW	11	8S	21E	UINTAH	Unit # UTU 63043O	Wonsits Valley PA "O" Green River

API Number	Well Name	Qtr/Qtr	Section	Township	Range	County	Lease or Unit #	Name of Unit or Lease
4304731807	WV 144	SENE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733662	WV 15G-9-8-21	SWSE	9	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734283	WV 16G-14-8-21	SESE	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733655	WV 2W-10-8-21 (GR)	NWNE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715471	WV 43	SWSW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715476	WV 48	SWNE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720003	WV 53	SWSE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720005	WV 55	SWNE	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733860	WV 5W-23-8-21 (GR)	SWNW	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720024	WV 62	SWSW	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720041	WV 65	SWNW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304733503	WV 7WRG-7-8-22 (GR)	SWNE	7	8S	22E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734339	WV 8M-23-8-21 (MU)	SENE	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730022	WV 104	NWNE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734142	WV 2W-23-8-21 (GR)	NWNE	23	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715463	WV 35	NESW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720047	WV 68	NESE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304732462	WV 120	NENW	22	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730796	WV 126	NWNE	21	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731707	WV 140	NWNW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731808	WV 143	NWSE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715447	WV 16	NENE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731524	WV 28-2	NESW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715460	WV 31	NENW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715464	WV 36	NESW	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304734596	WV 3G-8-8-22	NENW	8	8S	22E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304731798	WV 40-2	NESE	10	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715469	WV 41	NENW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304715477	WV 50	SWNE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720018	WV 59	SWNW	14	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720019	WV 60	SWSE	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304720043	WV 67	NESW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304732449	WV 71-2	SWSW	15	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River
4304730014	WV 97	NWSW	11	8S	21E	UINTAH	Unit # UTU 630430	Wonsits Valley PA "O" Green River



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region8>

OCT 04 2018

Ref: 8WP-SUI

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Worth Carlin  
Vice President, Land  
Middle Fork Energy Uinta, LLC  
1430 Larimer Street, Suite 400  
Denver, Colorado 80202

Re: Underground Injection Control  
Minor Permit Modification  
Ownership/Operator Transfer, 80 wells

Dear Mr. Carlin:

On September 17, 2018, the U.S. Environmental Protection Agency Region 8 Underground Injection Control program office received notice from QEP, with your concurrence, that the owner and operator of the 80 wells attached in Schedule A is changed from QEP Energy to Middle Fork Energy Uinta, LLC effective September 6, 2018. This action hereby names the following owner and operator as the Permittee for the named wells:

Middle Fork Energy Uinta, LLC  
1430 Larimer Street, Suite 400  
Denver, Colorado 80202

The EPA has reviewed the request and has determined that Minor Modifications of the Permits are required. Middle Fork Energy Uinta has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7).

Pursuant to 40 CFR §144.41(d), the EPA hereby modifies the referenced Permits, reflecting that Middle Fork Energy Uinta is the Permittee.

Please note that the referenced EPA Permits remain fully effective and enforceable and all other provisions and conditions of the Permits remain as issued or modified. For further information, please contact Bruce Suchomel at [suchomel.bruce@epa.gov](mailto:suchomel.bruce@epa.gov) or (303) 312-6001.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darcy O'Connor', with a long horizontal flourish extending to the right.

Darcy O'Connor  
Assistant Regional Administrator  
Office of Water Protection

Enclosure

cc: Uintah & Ouray Business Committee:  
Luke Duncan, Chairman  
Tony Small, Vice-Chairman  
Susan Chapoose, Executive Director

Antonio Pingree, Acting Superintendent  
BIA – Uintah & Ouray Indian Agency

Bruce Pargeets, Energy & Minerals Director  
Ute Indian Tribe

Sonja Willie, Natural Resources Director  
Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager  
Utah Division of Oil, Gas and Mining

Jerry Kenczka  
Assistant Field Manager for Lands & Minerals  
BLM - Vernal Office

Julie Jacobson, Regulatory Manager  
QEP Energy

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0806
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Water Injection Well		<b>7. UNIT or CA AGREEMENT NAME:</b> WONSITS VALLEY
<b>2. NAME OF OPERATOR:</b> Middle Fork Energy Uinta, LLC		<b>8. WELL NAME and NUMBER:</b> WV 40-2
<b>3. ADDRESS OF OPERATOR:</b> 1515 Wynkoop Street, Suite 650 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047317980000
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1926 FSL 661 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 10 Township: 8S Range: 21E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> WONSITS VALLEY
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2020	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that the WV 40-2 injection well passed a successful MIT on August 5, 2020. Please see attached.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
(This is not an approval)  
August 20, 2020**

<b>NAME (PLEASE PRINT)</b> Jan Nelson	<b>PHONE NUMBER</b> 435-781-4331	<b>TITLE</b> Sr. Staff Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/7/2020	



MIDDLE FORK  
ENERGY  
UINTA, LLC

August 6, 2020

U.S. Environmental Protection Agency, Region 8  
1595 Wynkoop Street  
Denver, CO 80202-1129

**Attn: Nathan Wisner**

RE: Mechanical Integrity Test (MIT) for  
**Wonsits Valley 40-2**  
UIC# UT20000-02511  
API# 43-047-31798  
Location: Sec. 10, T8S, R21E, Uintah County, UT

Dear Mr. Wisner,

Please be advised that the above captioned well passed a successful Mechanical Integrity Test (MIT) on August 5, 2020. Enclosed please find a Pressure Test Chart and a Casing or Annulus Pressure Test form recorded from the test. The MIT for this well was a regularly scheduled test.

Should you need any additional information at this time, please don't hesitate to contact me direct at (435) 781-4331, or via email at [jan.nelson@middleforkep.com](mailto:jan.nelson@middleforkep.com)

Sincerely,

A handwritten signature in blue ink that reads "Jan Nelson".

Jan Nelson  
Sr. Staff Regulatory Analyst

Enclosures: MIT Casing or Annulus Pressure Test Form  
MIT Results Spreadsheet with Pressure Test Charts

cc: Utah Division of Oil Gas and Mining      Bureau of Land Management  
1594 West North Temple, Suite 1210      Vernal Field Office  
P.O. Box 145801      170 South 500 East  
Salt Lake City, UT 84114-5801      Vernal, UT 84078

## MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY  
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)  
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 8/5/2020 TIME: 3:20  AM  PM

TEST CONDUCTED BY: Jason Robbins Middle Fork Energy Uinta LLC

OTHERS PRESENT: Don Knowlton D&M Oilfield Services Inc

API NUMBER: 43-047-31798 EPA ID NUMBER: UT20000-02511

WELL NAME: <u>WV 40-2</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSIT VALLEY</u>	LEASE # <u>UTU0806</u> UNIT # <u>8910084820</u>	
WELL LOCATION: <u>NESE, SEC 10, T8S, R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S	<input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>Middle Fork Energy Uintah LLC</u>		
LAST MIT: <u>8/5/15</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1860</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST?  YES  NO

INITIAL TEST FOR PERMIT?  YES  NO

TEST AFTER WELL WORK?  YES  NO

WELL INJECTING DURING TEST?  YES  NO IF YES, RATE: 85 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE	TEST #1		TEST #2		TEST #3
TUBING	PRESSURE				
INITIAL PRESSURE	1333.3	PSIG		PSIG	PSIG
END OF TEST PRESSURE	1358.3	PSIG		PSIG	PSIG

CASING/TUBING	ANNULUS		TUBING		
0 MINUTES	1114.1	PSIG	1374.8	PSIG	PSIG
5 MINUTES	1108.8	PSIG	1360.7	PSIG	PSIG
10 MINUTES	1106.1	PSIG	1346.8	PSIG	PSIG
15 MINUTES	1104.8	PSIG	1360.8	PSIG	PSIG
20 MINUTES	1104.2	PSIG	1357.9	PSIG	PSIG
25 MINUTES	1103.6	PSIG	1367.9	PSIG	PSIG
30 MINUTES	1102.9	PSIG	1375.8	PSIG	PSIG
35 MINUTES	1102.1	PSIG	1361.3	PSIG	PSIG

RESULT	<input checked="" type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL
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DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST?  YES  NO

Date	Time	Casing PSI	Tubing PSI	Temp
8/5/2020	4:21:37	0.0	1333.3	107
8/5/2020	4:21:52	0.0		107
8/5/2020	4:22:07	0.0		107
8/5/2020	4:22:22	0.0		107
8/5/2020	4:22:37	0.0		107
8/5/2020	4:22:52	0.0		107
8/5/2020	4:23:07	0.0		107
8/5/2020	4:23:22	0.0		107
8/5/2020	4:23:37	0.0		107
8/5/2020	4:23:52	0.0		108
8/5/2020	4:24:07	0.0		108
8/5/2020	4:24:22	0.0		108
8/5/2020	4:24:37	0.0		108
8/5/2020	4:24:52	0.0		108
8/5/2020	4:25:07	0.0		108
8/5/2020	4:25:22	0.0		109
8/5/2020	4:25:37	0.0		109
8/5/2020	4:25:52	0.0		109
8/5/2020	4:26:07	0.0		109
8/5/2020	4:26:22	0.0		109
8/5/2020	4:26:37	0.0		109
8/5/2020	4:26:52	0.0		109
8/5/2020	4:27:07	0.0		110
8/5/2020	4:27:22	0.0		110
8/5/2020	4:27:37	0.0		110
8/5/2020	4:27:52	0.0		110
8/5/2020	4:28:07	0.0		110
8/5/2020	4:28:22	0.0		110
8/5/2020	4:28:37	0.0		111
8/5/2020	4:28:52	0.0		111
8/5/2020	4:29:07	120.7		111
8/5/2020	4:29:22	356.6		111
8/5/2020	4:29:37	601.4		111
8/5/2020	4:29:52	829.5		111
8/5/2020	4:30:07	1058.2		111
8/5/2020	4:30:22	1138.4		112
8/5/2020	4:30:37	1134.7		112
8/5/2020	4:30:52	1133.7		112
8/5/2020	4:31:07	1130.6		112
8/5/2020	4:31:22	1129.7		112
8/5/2020	4:31:37	1128.4		112
8/5/2020	4:31:52	1127.1		112
8/5/2020	4:32:07	1126.0		113
8/5/2020	4:32:22	1125.0		113
8/5/2020	4:32:37	1124.1		113
8/5/2020	4:32:52	1123.2		113

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8/5/2020	4:33:07	1122.4		113
8/5/2020	4:33:22	1121.6		113
8/5/2020	4:33:37	1120.9		113
8/5/2020	4:33:52	1120.2		113
8/5/2020	4:34:07	1119.5		113
8/5/2020	4:34:22	1118.9		114
8/5/2020	4:34:37	1118.3		114
8/5/2020	4:34:52	1117.7		114
8/5/2020	4:35:07	1117.2		114
8/5/2020	4:35:22	1116.7		114
8/5/2020	4:35:37	1116.2		114
8/5/2020	4:35:52	1115.7		115
8/5/2020	4:36:07	1115.3		115
8/5/2020	4:36:22	1114.9		115
8/5/2020	4:36:37	1114.5		115
8/5/2020	4:36:52	1114.1	1374.8	115
8/5/2020	4:37:07	1113.7		115
8/5/2020	4:37:22	1113.4		115
8/5/2020	4:37:37	1113.0		115
8/5/2020	4:37:52	1112.7		115
8/5/2020	4:38:07	1112.4		116
8/5/2020	4:38:22	1112.1		116
8/5/2020	4:38:37	1111.8		116
8/5/2020	4:38:52	1111.6		116
8/5/2020	4:39:07	1111.3		116
8/5/2020	4:39:22	1111.0		116
8/5/2020	4:39:37	1110.8		116
8/5/2020	4:39:52	1110.5		116
8/5/2020	4:40:07	1110.3		116
8/5/2020	4:40:22	1110.1		116
8/5/2020	4:40:37	1109.8		117
8/5/2020	4:40:52	1109.6		117
8/5/2020	4:41:07	1109.4		117
8/5/2020	4:41:22	1109.2		117
8/5/2020	4:41:37	1109.0		117
8/5/2020	4:41:52	1108.8	1360.7	117
8/5/2020	4:42:07	1108.6		117
8/5/2020	4:42:22	1108.5		117
8/5/2020	4:42:37	1108.3		117
8/5/2020	4:42:52	1108.1		117
8/5/2020	4:43:07	1107.9		118
8/5/2020	4:43:22	1107.8		118
8/5/2020	4:43:37	1107.6		118
8/5/2020	4:43:52	1107.5		118
8/5/2020	4:44:07	1107.3		118
8/5/2020	4:44:22	1107.2		118
8/5/2020	4:44:37	1107.1		118

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8/5/2020	4:44:52	1106.9		118
8/5/2020	4:45:07	1106.8		118
8/5/2020	4:45:22	1106.7		118
8/5/2020	4:45:37	1106.6		118
8/5/2020	4:45:52	1106.5		118
8/5/2020	4:46:07	1106.4		118
8/5/2020	4:46:22	1106.3		118
8/5/2020	4:46:37	1106.2		118
8/5/2020	4:46:52	1106.1	1346.8	118
8/5/2020	4:47:07	1106.0		118
8/5/2020	4:47:22	1105.9		118
8/5/2020	4:47:37	1105.8		118
8/5/2020	4:47:52	1105.7		118
8/5/2020	4:48:07	1105.7		118
8/5/2020	4:48:22	1105.6		118
8/5/2020	4:48:37	1105.5		118
8/5/2020	4:48:52	1105.5		118
8/5/2020	4:49:07	1105.4		118
8/5/2020	4:49:22	1105.3		119
8/5/2020	4:49:37	1105.3		119
8/5/2020	4:49:52	1105.2		119
8/5/2020	4:50:07	1105.1		119
8/5/2020	4:50:22	1105.1		119
8/5/2020	4:50:37	1105.0		119
8/5/2020	4:50:52	1105.0		119
8/5/2020	4:51:07	1104.9		119
8/5/2020	4:51:22	1104.9		119
8/5/2020	4:51:37	1104.8	1360.8	119
8/5/2020	4:51:52	1104.8		119
8/5/2020	4:52:07	1104.7		119
8/5/2020	4:52:22	1104.7		119
8/5/2020	4:52:37	1104.7		119
8/5/2020	4:52:52	1104.6		119
8/5/2020	4:53:07	1104.6		119
8/5/2020	4:53:22	1104.5		119
8/5/2020	4:53:37	1104.5		119
8/5/2020	4:53:52	1104.4		119
8/5/2020	4:54:07	1104.4		119
8/5/2020	4:54:22	1104.4		119
8/5/2020	4:54:37	1104.3		119
8/5/2020	4:54:52	1104.3		119
8/5/2020	4:55:07	1104.3		119
8/5/2020	4:55:22	1104.2		119
8/5/2020	4:55:37	1104.2		119
8/5/2020	4:55:52	1104.2		119
8/5/2020	4:56:07	1104.2		119
8/5/2020	4:56:22	1104.2		119

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8/5/2020	4:56:37	1104.2	1357.9	119
8/5/2020	4:56:52	1104.2		119
8/5/2020	4:57:07	1104.2		119
8/5/2020	4:57:22	1104.1		119
8/5/2020	4:57:37	1104.1		119
8/5/2020	4:57:52	1104.1		119
8/5/2020	4:58:07	1104.1		119
8/5/2020	4:58:22	1104.1		119
8/5/2020	4:58:37	1104.1		119
8/5/2020	4:58:52	1104.0		119
8/5/2020	4:59:07	1104.0		120
8/5/2020	4:59:22	1103.9		120
8/5/2020	4:59:37	1103.9		120
8/5/2020	4:59:52	1103.9		120
8/5/2020	5:00:07	1103.8		120
8/5/2020	5:00:22	1103.8		120
8/5/2020	5:00:37	1103.8		120
8/5/2020	5:00:52	1103.7		120
8/5/2020	5:01:07	1103.7		120
8/5/2020	5:01:22	1103.6		120
8/5/2020	5:01:37	1103.6	1367.9	120
8/5/2020	5:01:52	1103.6		120
8/5/2020	5:02:07	1103.5		120
8/5/2020	5:02:22	1103.5		120
8/5/2020	5:02:37	1103.5		120
8/5/2020	5:02:52	1103.4		120
8/5/2020	5:03:07	1103.4		120
8/5/2020	5:03:22	1103.4		120
8/5/2020	5:03:37	1103.3		120
8/5/2020	5:03:52	1103.3		120
8/5/2020	5:04:07	1103.3		120
8/5/2020	5:04:22	1103.2		120
8/5/2020	5:04:37	1103.2		120
8/5/2020	5:04:52	1103.2		120
8/5/2020	5:05:07	1103.1		120
8/5/2020	5:05:22	1103.1		120
8/5/2020	5:05:37	1103.0		120
8/5/2020	5:05:52	1103.0		120
8/5/2020	5:06:07	1103.0		120
8/5/2020	5:06:22	1102.9		120
8/5/2020	5:06:37	1102.9	1375.8	120
8/5/2020	5:06:52	1102.9		120
8/5/2020	5:07:07	1102.8		120
8/5/2020	5:07:22	1102.7		120
8/5/2020	5:07:37	1102.8		120
8/5/2020	5:07:52	1102.7		120
8/5/2020	5:08:07	1102.7		120

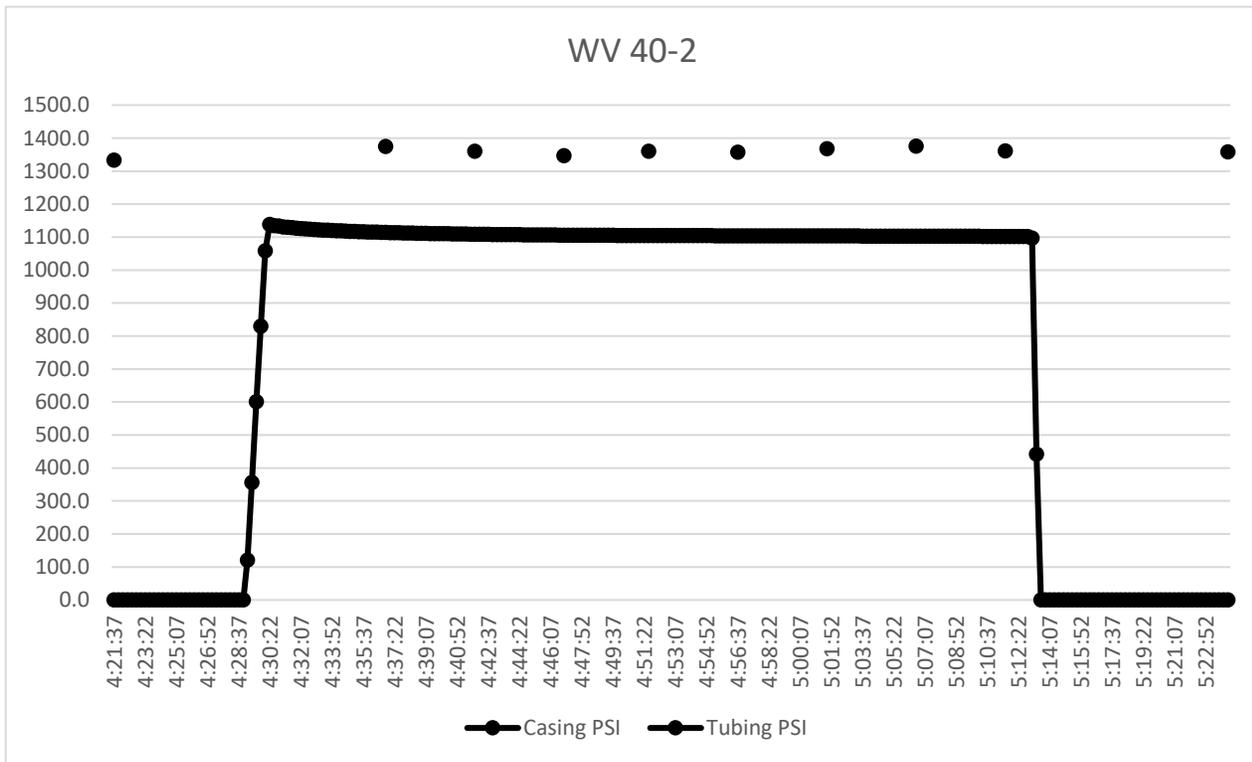
Middle Fork Energy Uinta LLC

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8/5/2020

8/5/2020	5:08:22	1102.6		121
8/5/2020	5:08:37	1102.6		121
8/5/2020	5:08:52	1102.5		121
8/5/2020	5:09:07	1102.5		121
8/5/2020	5:09:22	1102.5		121
8/5/2020	5:09:37	1102.4		121
8/5/2020	5:09:52	1102.4		121
8/5/2020	5:10:07	1102.4		121
8/5/2020	5:10:22	1102.3		121
8/5/2020	5:10:37	1102.3		121
8/5/2020	5:10:52	1102.2		121
8/5/2020	5:11:07	1102.2		121
8/5/2020	5:11:22	1102.1		121
8/5/2020	5:11:37	1102.1	1361.3	121
8/5/2020	5:11:52	1102.1		121
8/5/2020	5:12:07	1102.0		121
8/5/2020	5:12:22	1102.0		121
8/5/2020	5:12:37	1102.0		121
8/5/2020	5:12:52	1101.9		121
8/5/2020	5:13:07	1097.3		121
8/5/2020	5:13:22	442.5		121
8/5/2020	5:13:37	0.0		121
8/5/2020	5:13:52	0.0		121
8/5/2020	5:14:07	0.0		121
8/5/2020	5:14:22	0.0		121
8/5/2020	5:14:37	0.0		121
8/5/2020	5:14:52	0.0		121
8/5/2020	5:15:07	0.0		121
8/5/2020	5:15:22	0.0		121
8/5/2020	5:15:37	0.0		121
8/5/2020	5:15:52	0.0		121
8/5/2020	5:16:07	0.0		121
8/5/2020	5:16:22	0.0		121
8/5/2020	5:16:37	0.0		121
8/5/2020	5:16:52	0.0		121
8/5/2020	5:17:07	0.0		121
8/5/2020	5:17:22	0.0		121
8/5/2020	5:17:37	0.0		121
8/5/2020	5:17:52	0.0		121
8/5/2020	5:18:07	0.0		121
8/5/2020	5:18:22	0.0		121
8/5/2020	5:18:37	0.0		121
8/5/2020	5:18:52	0.0		121
8/5/2020	5:19:07	0.0		121
8/5/2020	5:19:22	0.0		121
8/5/2020	5:19:37	0.0		121
8/5/2020	5:19:52	0.0		121

8/5/2020	5:20:07	0.0	121
8/5/2020	5:20:22	0.0	121
8/5/2020	5:20:37	0.0	121
8/5/2020	5:20:52	0.0	121
8/5/2020	5:21:07	0.0	121
8/5/2020	5:21:22	0.0	121
8/5/2020	5:21:37	0.0	121
8/5/2020	5:21:52	0.0	121
8/5/2020	5:22:07	0.0	121
8/5/2020	5:22:22	0.0	121
8/5/2020	5:22:37	0.0	121
8/5/2020	5:22:52	0.0	121
8/5/2020	5:23:07	0.0	121
8/5/2020	5:23:22	0.0	121
8/5/2020	5:23:37	0.0	121
8/5/2020	5:23:52	0.0	121
8/5/2020	5:24:07	1358.3	121



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0806
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> WONSITS VALLEY
<b>1. TYPE OF WELL</b> Water Injection Well	<b>8. WELL NAME and NUMBER:</b> WV 40-2	
<b>2. NAME OF OPERATOR:</b> Middle Fork Energy Uinta, LLC	<b>9. API NUMBER:</b> 43047317980000	
<b>3. ADDRESS OF OPERATOR:</b> 1401 Wynkoop Street, Suite 300 , Denver, CO, 80202	<b>PHONE NUMBER:</b>	<b>9. FIELD and POOL or WILDCAT:</b> WONSITS VALLEY
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1926 FSL 661 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 10 Township: 8S Range: 21E Meridian: S	<b>COUNTY:</b> UINTAH	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2025	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MIT"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please be advised the WV 40-2 injection well passed a successful MIT on July 31, 2025. Please see the attached.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> <b>(This is not an approval)</b> September 05, 2025		
<b>NAME (PLEASE PRINT)</b> Sandee Pummell	<b>PHONE NUMBER</b> 4358288182	<b>TITLE</b> Staff Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/2/2025	



MIDDLE FORK  
ENERGY  
UINTA, LLC

August 4, 2025

U.S. Environmental Protection Agency, Region 8  
1595 Wynkoop Street  
Denver, CO 80202-1129

**Attn: Don Breffle**

RE: Mechanical Integrity Test (MIT)  
**WV 40-2**  
UIC# UT20000-02511  
API# 43-047-31798  
Location: Sec. 10, T8S, R21E, Uintah County, UT

Dear Mr. Breffle,

Please be advised that the above captioned well passed a successful Mechanical Integrity Test (MIT) on July 31, 2025. Enclosed please find a Pressure Test Chart and a Casing or Annulus Pressure Test form recorded from the test. The MIT for this well was a regularly scheduled test.

Should you need any additional information at this time, please don't hesitate to contact me direct at (435) 383.2344, or via email at [sandee.pummell@kodaes.com](mailto:sandee.pummell@kodaes.com)

Sincerely,

A handwritten signature in blue ink that reads 'Sandee Pummell'.

Sandee Pummell  
Utah Regulatory Manager

Enclosures: MIT Casing or Annulus Pressure Test Form  
MIT Results Spreadsheet with Pressure Test Charts

cc: Utah Division of Oil Gas and Mining      Bureau of Land Management  
1594 West North Temple, Suite 1210      Vernal Field Office  
P.O. Box 145801      170 South 500 East  
Salt Lake City, UT 84114-5801      Vernal, UT 84078

## MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY  
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)  
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: \_\_\_\_\_ DATE: 7/31/2025 TIME: 9:40  AM  PM

TEST CONDUCTED BY: Jason Robbins Middle Fork Energy Uinta LLC

OTHERS PRESENT: Jesse Adams Old Glory Oilfield Services

API NUMBER: 43-047-31798 EPA ID NUMBER: UT20000-02511

WELL NAME: <u>WV 40-2</u>	TYPE <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSIT VALLEY</u>	LEASE # <u>UTU0806</u> UNIT # <u>8910084820</u>	
WELL LOCATION: <u>NESE, SEC 10, T8S, R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>Middle Fork Energy Uintah LLC</u>		
LAST MIT: <u>8/5/2020</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1860</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST?  YES  NO

INITIAL TEST FOR PERMIT?  YES  NO

TEST AFTER WELL WORK?  YES  NO

WELL INJECTING DURING TEST?  YES  NO IF YES, RATE: 108 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	1192 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1212 PSIG	PSIG	PSIG

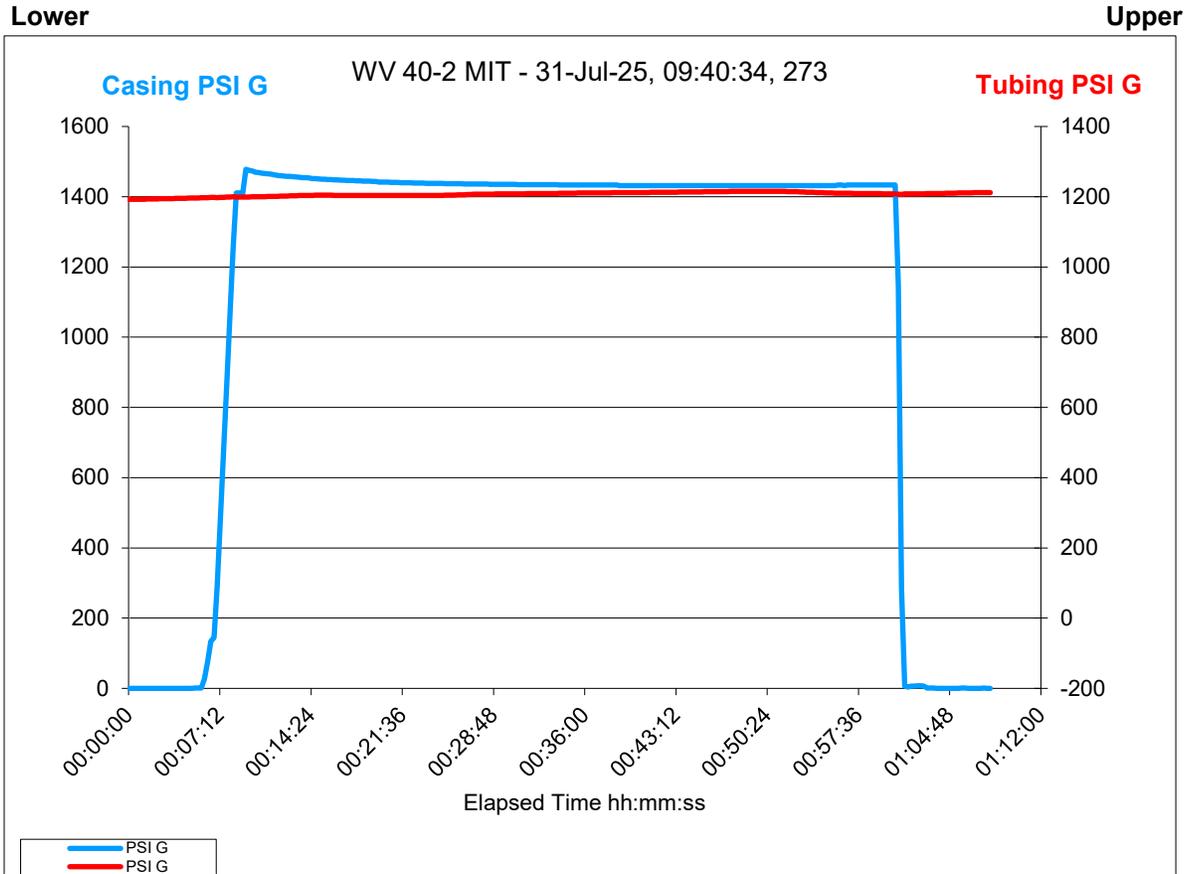
CASING/TUBING	ANNULUS		TUBING		
0 MINUTES	1437	PSIG	1205	PSIG	PSIG
5 MINUTES	1435	PSIG	1208	PSIG	PSIG
10 MINUTES	1433	PSIG	1210	PSIG	PSIG
15 MINUTES	1432	PSIG	1212	PSIG	PSIG
20 MINUTES	1432	PSIG	1214	PSIG	PSIG
25 MINUTES	1432	PSIG	1215	PSIG	PSIG
30 MINUTES	1432	PSIG	1211	PSIG	PSIG
35 MINUTES	1433	PSIG	1208	PSIG	PSIG

RESULT  PASS  FAIL  PASS  FAIL  PASS  FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST?  YES  NO

## Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	156501	155137	155590
Datatype		Lower	Upper
Units		PSI G	PSI G



	<b>Chassis</b>	<b>Lower Module</b>	<b>Upper Module</b>	<b>BARO Module</b>	<b>Left Scale</b>	<b>Right Scale</b>
<b>Serial Number</b>	156501	155137	155590		155137	155590
<b>Model</b>	NV	10KPSI	3KPSI			
<b>Message Store</b>	KEEP CLEAN - BE SAFE					
<b>Userspan</b>		1.00050	1.00050			
<b>Offset</b>						
<b>Datatype</b>					Lower	Upper
<b>Units</b>		PSI G	PSI G		PSI G	PSI G
<b>Tare</b>						
<b>Average</b>						
<b>User Factor</b>						
<b>User Offset</b>						
<b>User Resolution</b>						
<b>Firmware Version</b>	<b>R080016</b>	<b>R090009</b>	<b>R090009</b>			
<b>Calibration Due</b>		20-May-26	20-May-26			
<b>Run Index</b>	1					
<b>Run Start Time</b>			31-Jul-25/09:40:34			
<b>Run Duration</b>			1 hour 8 minutes			
<b>Run Tag</b>			WV 40-2 MIT			
<b>Logging Interval</b>	15.0					

<b>Data Points</b>				
Point #	Time	Casing- PSI G	Tubing - PSI G	
1	00:00:00.0	0	1192	
2	00:00:15.0	0	1193	
3	00:00:30.0	0	1193	
4	00:00:45.0	0	1193	
5	00:01:00.0	0	1193	
6	00:01:15.0	0	1193	
7	00:01:30.0	0	1193	
8	00:01:45.0	0	1193	
9	00:02:00.0	0	1194	
10	00:02:15.0	0	1194	

11	00:02:30.0	0	1194
12	00:02:45.0	0	1194
13	00:03:00.0	0	1195
14	00:03:15.0	0	1195
15	00:03:30.0	0	1195
16	00:03:45.0	0	1195
17	00:04:00.0	0	1195
18	00:04:15.0	0	1195
19	00:04:30.0	0	1196
20	00:04:45.0	0	1196
21	00:05:00.0	0	1196
22	00:05:15.0	1	1196
23	00:05:30.0	1	1197
24	00:05:45.0	1	1197
25	00:06:00.0	27	1197
26	00:06:15.0	76	1197
27	00:06:30.0	134	1198
28	00:06:45.0	144	1198
29	00:07:00.0	293	1197
30	00:07:15.0	484	1198
31	00:07:30.0	677	1199
32	00:07:45.0	867	1199
33	00:08:00.0	1062	1199
34	00:08:15.0	1254	1200
35	00:08:30.0	1411	1199
36	00:08:45.0	1411	1199
37	00:09:00.0	1409	1199
38	00:09:15.0	1478	1199
39	00:09:30.0	1475	1199
40	00:09:45.0	1473	1200
41	00:10:00.0	1470	1200
42	00:10:15.0	1469	1200
43	00:10:30.0	1467	1200
44	00:10:45.0	1466	1200
45	00:11:00.0	1465	1201
46	00:11:15.0	1464	1201
47	00:11:30.0	1462	1201

48	00:11:45.0	1461	1201
49	00:12:00.0	1460	1201
50	00:12:15.0	1459	1202
51	00:12:30.0	1458	1202
52	00:12:45.0	1458	1202
53	00:13:00.0	1457	1203
54	00:13:15.0	1456	1203
55	00:13:30.0	1455	1203
56	00:13:45.0	1454	1204
57	00:14:00.0	1454	1204
58	00:14:15.0	1453	1204
59	00:14:30.0	1452	1204
60	00:14:45.0	1452	1204
61	00:15:00.0	1451	1204
62	00:15:15.0	1450	1204
63	00:15:30.0	1450	1204
64	00:15:45.0	1449	1204
65	00:16:00.0	1449	1204
66	00:16:15.0	1448	1204
67	00:16:30.0	1448	1204
68	00:16:45.0	1447	1204
69	00:17:00.0	1447	1204
70	00:17:15.0	1446	1204
71	00:17:30.0	1446	1204
72	00:17:45.0	1446	1204
73	00:18:00.0	1445	1204
74	00:18:15.0	1445	1204
75	00:18:30.0	1444	1203
76	00:18:45.0	1444	1203
77	00:19:00.0	1444	1203
78	00:19:15.0	1443	1203
79	00:19:30.0	1443	1203
80	00:19:45.0	1442	1203
81	00:20:00.0	1442	1203
82	00:20:15.0	1442	1203
83	00:20:30.0	1442	1203
84	00:20:45.0	1441	1203

85	00:21:00.0	1441	1203
86	00:21:15.0	1441	1203
87	00:21:30.0	1440	1203
88	00:21:45.0	1440	1203
89	00:22:00.0	1440	1203
90	00:22:15.0	1440	1203
91	00:22:30.0	1439	1203
92	00:22:45.0	1439	1203
93	00:23:00.0	1439	1204
94	00:23:15.0	1439	1204
95	00:23:30.0	1438	1204
96	00:23:45.0	1438	1204
97	00:24:00.0	1438	1204
98	00:24:15.0	1438	1204
99	00:24:30.0	1438	1204
100	00:24:45.0	1438	1204
101	00:25:00.0	1437	1204
102	00:25:15.0	1437	1204
103	00:25:30.0	1437	1205
104	00:25:45.0	1437	1205
105	00:26:00.0	1437	1205
106	00:26:15.0	1437	1206
107	00:26:30.0	1436	1206
108	00:26:45.0	1436	1206
109	00:27:00.0	1436	1206
110	00:27:15.0	1436	1207
111	00:27:30.0	1436	1207
112	00:27:45.0	1436	1207
113	00:28:00.0	1436	1207
114	00:28:15.0	1436	1207
115	00:28:30.0	1435	1208
116	00:28:45.0	1435	1208
117	00:29:00.0	1435	1208
118	00:29:15.0	1435	1208
119	00:29:30.0	1435	1208
120	00:29:45.0	1435	1208
121	00:30:00.0	1435	1208

122	00:30:15.0	1435	1208
123	00:30:30.0	1435	1208
124	00:30:45.0	1434	1208
125	00:31:00.0	1434	1208
126	00:31:15.0	1434	1209
127	00:31:30.0	1434	1209
128	00:31:45.0	1434	1209
129	00:32:00.0	1434	1209
130	00:32:15.0	1434	1209
131	00:32:30.0	1434	1209
132	00:32:45.0	1434	1209
133	00:33:00.0	1434	1209
134	00:33:15.0	1434	1209
135	00:33:30.0	1434	1209
136	00:33:45.0	1434	1209
137	00:34:00.0	1433	1210
138	00:34:15.0	1433	1210
139	00:34:30.0	1433	1210
140	00:34:45.0	1433	1210
141	00:35:00.0	1433	1210
142	00:35:15.0	1433	1210
143	00:35:30.0	1433	1210
144	00:35:45.0	1433	1211
145	00:36:00.0	1433	1211
146	00:36:15.0	1433	1211
147	00:36:30.0	1433	1211
148	00:36:45.0	1433	1211
149	00:37:00.0	1433	1211
150	00:37:15.0	1433	1211
151	00:37:30.0	1433	1211
152	00:37:45.0	1433	1211
153	00:38:00.0	1433	1211
154	00:38:15.0	1433	1211
155	00:38:30.0	1433	1211
156	00:38:45.0	1432	1212
157	00:39:00.0	1432	1212
158	00:39:15.0	1432	1212

159	00:39:30.0	1432	1212
160	00:39:45.0	1432	1212
161	00:40:00.0	1432	1212
162	00:40:15.0	1432	1212
163	00:40:30.0	1432	1212
164	00:40:45.0	1432	1212
165	00:41:00.0	1432	1212
166	00:41:15.0	1432	1212
167	00:41:30.0	1432	1212
168	00:41:45.0	1432	1212
169	00:42:00.0	1432	1213
170	00:42:15.0	1432	1212
171	00:42:30.0	1432	1213
172	00:42:45.0	1432	1213
173	00:43:00.0	1432	1213
174	00:43:15.0	1432	1213
175	00:43:30.0	1432	1213
176	00:43:45.0	1432	1213
177	00:44:00.0	1432	1213
178	00:44:15.0	1432	1213
179	00:44:30.0	1432	1214
180	00:44:45.0	1432	1214
181	00:45:00.0	1432	1214
182	00:45:15.0	1432	1214
183	00:45:30.0	1432	1214
184	00:45:45.0	1432	1214
185	00:46:00.0	1432	1214
186	00:46:15.0	1432	1215
187	00:46:30.0	1432	1215
188	00:46:45.0	1432	1215
189	00:47:00.0	1432	1215
190	00:47:15.0	1432	1215
191	00:47:30.0	1432	1215
192	00:47:45.0	1432	1215
193	00:48:00.0	1432	1215
194	00:48:15.0	1432	1215
195	00:48:30.0	1432	1215

196	00:48:45.0	1432	1215
197	00:49:00.0	1432	1215
198	00:49:15.0	1432	1215
199	00:49:30.0	1432	1215
200	00:49:45.0	1432	1215
201	00:50:00.0	1432	1215
202	00:50:15.0	1432	1215
203	00:50:30.0	1432	1215
204	00:50:45.0	1432	1215
205	00:51:00.0	1432	1215
206	00:51:15.0	1432	1215
207	00:51:30.0	1432	1215
208	00:51:45.0	1432	1215
209	00:52:00.0	1432	1215
210	00:52:15.0	1432	1215
211	00:52:30.0	1432	1214
212	00:52:45.0	1432	1214
213	00:53:00.0	1432	1214
214	00:53:15.0	1432	1213
215	00:53:30.0	1432	1213
216	00:53:45.0	1432	1213
217	00:54:00.0	1432	1212
218	00:54:15.0	1432	1212
219	00:54:30.0	1432	1212
220	00:54:45.0	1432	1211
221	00:55:00.0	1432	1211
222	00:55:15.0	1432	1211
223	00:55:30.0	1432	1211
224	00:55:45.0	1432	1210
225	00:56:00.0	1433	1210
226	00:56:15.0	1433	1210
227	00:56:30.0	1432	1210
228	00:56:45.0	1433	1210
229	00:57:00.0	1433	1210
230	00:57:15.0	1433	1209
231	00:57:30.0	1433	1209
232	00:57:45.0	1433	1209

233	00:58:00.0	1433	1209
234	00:58:15.0	1433	1209
235	00:58:30.0	1433	1209
236	00:58:45.0	1433	1209
237	00:59:00.0	1433	1209
238	00:59:15.0	1433	1209
239	00:59:30.0	1433	1209
240	00:59:45.0	1433	1208
241	01:00:00.0	1433	1208
242	01:00:15.0	1433	1208
243	01:00:30.0	1433	1208
244	01:00:45.0	1146	1207
245	01:01:00.0	282	1206
246	01:01:15.0	6	1208
247	01:01:30.0	4	1208
248	01:01:45.0	6	1208
249	01:02:00.0	6	1208
250	01:02:15.0	7	1208
251	01:02:30.0	7	1208
252	01:02:45.0	6	1208
253	01:03:00.0	1	1209
254	01:03:15.0	1	1209
255	01:03:30.0	1	1209
256	01:03:45.0	0	1209
257	01:04:00.0	0	1209
258	01:04:15.0	0	1209
259	01:04:30.0	0	1210
260	01:04:45.0	0	1210
261	01:05:00.0	0	1210
262	01:05:15.0	0	1210
263	01:05:30.0	0	1210
264	01:05:45.0	1	1211
265	01:06:00.0	1	1211
266	01:06:15.0	0	1211
267	01:06:30.0	0	1211
268	01:06:45.0	0	1211
269	01:07:00.0	0	1212

270	01:07:15.0	0	1212
271	01:07:30.0	1	1212
272	01:07:45.0	0	1212
273	01:08:00.0	0	1212

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-0806
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b> WONSITS VALLEY
<b>1. TYPE OF WELL</b> Water Injection Well	<b>8. WELL NAME and NUMBER:</b> WV 40-2	
<b>2. NAME OF OPERATOR:</b> KODA Uinta, LLC	<b>9. API NUMBER:</b> 43047317980000	
<b>3. ADDRESS OF OPERATOR:</b> 1401 Wynkoop Street, Suite 300 , Denver, CO, 80202	<b>PHONE NUMBER:</b>	<b>9. FIELD and POOL or WILDCAT:</b> WONSITS VALLEY
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1926 FSL 661 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 10 Township: 8S Range: 21E Meridian: S	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH	
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2025	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="MIT"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please be advised that the WV 40-2 injection well passed a successful MIT on July 31, 2025. Please see the attached.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          (This is not an approval)          January 13, 2026</b>		
<b>NAME (PLEASE PRINT)</b> Sandee Pummell	<b>PHONE NUMBER</b> 4358288182	<b>TITLE</b> Staff Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/12/2026	

## MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY  
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)  
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: \_\_\_\_\_ DATE: 7/31/2025 TIME: 9:40  AM  PM

TEST CONDUCTED BY: Jason Robbins Middle Fork Energy Uinta LLC

OTHERS PRESENT: Jesse Adams Old Glory Oilfield Services

API NUMBER: 43-047-31798 EPA ID NUMBER: UT20000-02511

WELL NAME: <u>WV 40-2</u>	TYPE <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSIT VALLEY</u>	LEASE # <u>UTU0806</u> UNIT # <u>8910084820</u>	
WELL LOCATION: <u>NESE, SEC 10, T8S, R21E</u> <input type="checkbox"/> N <input type="checkbox"/> S <input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>Middle Fork Energy Uintah LLC</u>		
LAST MIT: <u>8/5/2020</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1860</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST?  YES  NO

INITIAL TEST FOR PERMIT?  YES  NO

TEST AFTER WELL WORK?  YES  NO

WELL INJECTING DURING TEST?  YES  NO IF YES, RATE: 108 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 :PSIG

MIT DATA TABLE TUBING	TEST #1	TEST #2	TEST #3
	PRESSURE		
INITIAL PRESSURE	1192 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1212 PSIG	PSIG	PSIG

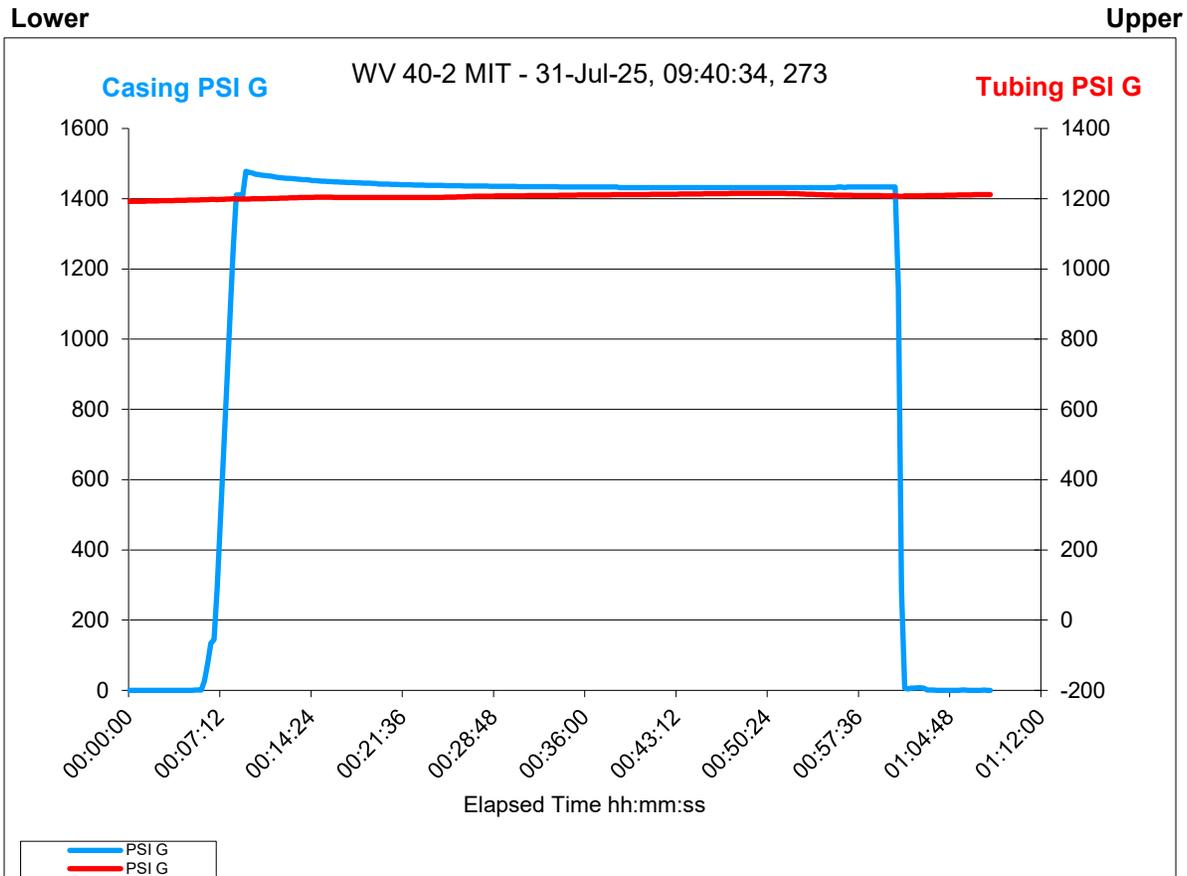
CASING/TUBING	ANNULUS		TUBING		
0 MINUTES	1437	PSIG	1205	PSIG	PSIG
5 MINUTES	1435	PSIG	1208	PSIG	PSIG
10 MINUTES	1433	PSIG	1210	PSIG	PSIG
15 MINUTES	1432	PSIG	1212	PSIG	PSIG
20 MINUTES	1432	PSIG	1214	PSIG	PSIG
25 MINUTES	1432	PSIG	1215	PSIG	PSIG
30 MINUTES	1432	PSIG	1211	PSIG	PSIG
35 MINUTES	1433	PSIG	1208	PSIG	PSIG

RESULT  PASS  FAIL  PASS  FAIL  PASS  FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST?  YES  NO

## Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	156501	155137	155590
Datatype		Lower	Upper
Units		PSI G	PSI G



	<b>Chassis</b>	<b>Lower Module</b>	<b>Upper Module</b>	<b>BARO Module</b>	<b>Left Scale</b>	<b>Right Scale</b>
<b>Serial Number</b>	156501	155137	155590		155137	155590
<b>Model</b>	NV	10KPSI	3KPSI			
<b>Message Store</b>	KEEP CLEAN - BE SAFE					
<b>Userspan</b>		1.00050	1.00050			
<b>Offset</b>						
<b>Datatype</b>					Lower	Upper
<b>Units</b>		PSI G	PSI G		PSI G	PSI G
<b>Tare</b>						
<b>Average</b>						
<b>User Factor</b>						
<b>User Offset</b>						
<b>User Resolution</b>						
<b>Firmware Version</b>	<b>R080016</b>	<b>R090009</b>	<b>R090009</b>			
<b>Calibration Due</b>		20-May-26	20-May-26			
<b>Run Index</b>	1					
<b>Run Start Time</b>			31-Jul-25/09:40:34			
<b>Run Duration</b>			1 hour 8 minutes			
<b>Run Tag</b>			WV 40-2 MIT			
<b>Logging Interval</b>	15.0					

<b>Data Points</b>				
Point #	Time	Casing- PSI G	Tubing - PSI G	
1	00:00:00.0	0	1192	
2	00:00:15.0	0	1193	
3	00:00:30.0	0	1193	
4	00:00:45.0	0	1193	
5	00:01:00.0	0	1193	
6	00:01:15.0	0	1193	
7	00:01:30.0	0	1193	
8	00:01:45.0	0	1193	
9	00:02:00.0	0	1194	
10	00:02:15.0	0	1194	

11	00:02:30.0	0	1194
12	00:02:45.0	0	1194
13	00:03:00.0	0	1195
14	00:03:15.0	0	1195
15	00:03:30.0	0	1195
16	00:03:45.0	0	1195
17	00:04:00.0	0	1195
18	00:04:15.0	0	1195
19	00:04:30.0	0	1196
20	00:04:45.0	0	1196
21	00:05:00.0	0	1196
22	00:05:15.0	1	1196
23	00:05:30.0	1	1197
24	00:05:45.0	1	1197
25	00:06:00.0	27	1197
26	00:06:15.0	76	1197
27	00:06:30.0	134	1198
28	00:06:45.0	144	1198
29	00:07:00.0	293	1197
30	00:07:15.0	484	1198
31	00:07:30.0	677	1199
32	00:07:45.0	867	1199
33	00:08:00.0	1062	1199
34	00:08:15.0	1254	1200
35	00:08:30.0	1411	1199
36	00:08:45.0	1411	1199
37	00:09:00.0	1409	1199
38	00:09:15.0	1478	1199
39	00:09:30.0	1475	1199
40	00:09:45.0	1473	1200
41	00:10:00.0	1470	1200
42	00:10:15.0	1469	1200
43	00:10:30.0	1467	1200
44	00:10:45.0	1466	1200
45	00:11:00.0	1465	1201
46	00:11:15.0	1464	1201
47	00:11:30.0	1462	1201

48	00:11:45.0	1461	1201
49	00:12:00.0	1460	1201
50	00:12:15.0	1459	1202
51	00:12:30.0	1458	1202
52	00:12:45.0	1458	1202
53	00:13:00.0	1457	1203
54	00:13:15.0	1456	1203
55	00:13:30.0	1455	1203
56	00:13:45.0	1454	1204
57	00:14:00.0	1454	1204
58	00:14:15.0	1453	1204
59	00:14:30.0	1452	1204
60	00:14:45.0	1452	1204
61	00:15:00.0	1451	1204
62	00:15:15.0	1450	1204
63	00:15:30.0	1450	1204
64	00:15:45.0	1449	1204
65	00:16:00.0	1449	1204
66	00:16:15.0	1448	1204
67	00:16:30.0	1448	1204
68	00:16:45.0	1447	1204
69	00:17:00.0	1447	1204
70	00:17:15.0	1446	1204
71	00:17:30.0	1446	1204
72	00:17:45.0	1446	1204
73	00:18:00.0	1445	1204
74	00:18:15.0	1445	1204
75	00:18:30.0	1444	1203
76	00:18:45.0	1444	1203
77	00:19:00.0	1444	1203
78	00:19:15.0	1443	1203
79	00:19:30.0	1443	1203
80	00:19:45.0	1442	1203
81	00:20:00.0	1442	1203
82	00:20:15.0	1442	1203
83	00:20:30.0	1442	1203
84	00:20:45.0	1441	1203

85	00:21:00.0	1441	1203
86	00:21:15.0	1441	1203
87	00:21:30.0	1440	1203
88	00:21:45.0	1440	1203
89	00:22:00.0	1440	1203
90	00:22:15.0	1440	1203
91	00:22:30.0	1439	1203
92	00:22:45.0	1439	1203
93	00:23:00.0	1439	1204
94	00:23:15.0	1439	1204
95	00:23:30.0	1438	1204
96	00:23:45.0	1438	1204
97	00:24:00.0	1438	1204
98	00:24:15.0	1438	1204
99	00:24:30.0	1438	1204
100	00:24:45.0	1438	1204
101	00:25:00.0	1437	1204
102	00:25:15.0	1437	1204
103	00:25:30.0	1437	1205
104	00:25:45.0	1437	1205
105	00:26:00.0	1437	1205
106	00:26:15.0	1437	1206
107	00:26:30.0	1436	1206
108	00:26:45.0	1436	1206
109	00:27:00.0	1436	1206
110	00:27:15.0	1436	1207
111	00:27:30.0	1436	1207
112	00:27:45.0	1436	1207
113	00:28:00.0	1436	1207
114	00:28:15.0	1436	1207
115	00:28:30.0	1435	1208
116	00:28:45.0	1435	1208
117	00:29:00.0	1435	1208
118	00:29:15.0	1435	1208
119	00:29:30.0	1435	1208
120	00:29:45.0	1435	1208
121	00:30:00.0	1435	1208

122	00:30:15.0	1435	1208
123	00:30:30.0	1435	1208
124	00:30:45.0	1434	1208
125	00:31:00.0	1434	1208
126	00:31:15.0	1434	1209
127	00:31:30.0	1434	1209
128	00:31:45.0	1434	1209
129	00:32:00.0	1434	1209
130	00:32:15.0	1434	1209
131	00:32:30.0	1434	1209
132	00:32:45.0	1434	1209
133	00:33:00.0	1434	1209
134	00:33:15.0	1434	1209
135	00:33:30.0	1434	1209
136	00:33:45.0	1434	1209
137	00:34:00.0	1433	1210
138	00:34:15.0	1433	1210
139	00:34:30.0	1433	1210
140	00:34:45.0	1433	1210
141	00:35:00.0	1433	1210
142	00:35:15.0	1433	1210
143	00:35:30.0	1433	1210
144	00:35:45.0	1433	1211
145	00:36:00.0	1433	1211
146	00:36:15.0	1433	1211
147	00:36:30.0	1433	1211
148	00:36:45.0	1433	1211
149	00:37:00.0	1433	1211
150	00:37:15.0	1433	1211
151	00:37:30.0	1433	1211
152	00:37:45.0	1433	1211
153	00:38:00.0	1433	1211
154	00:38:15.0	1433	1211
155	00:38:30.0	1433	1211
156	00:38:45.0	1432	1212
157	00:39:00.0	1432	1212
158	00:39:15.0	1432	1212

159	00:39:30.0	1432	1212
160	00:39:45.0	1432	1212
161	00:40:00.0	1432	1212
162	00:40:15.0	1432	1212
163	00:40:30.0	1432	1212
164	00:40:45.0	1432	1212
165	00:41:00.0	1432	1212
166	00:41:15.0	1432	1212
167	00:41:30.0	1432	1212
168	00:41:45.0	1432	1212
169	00:42:00.0	1432	1213
170	00:42:15.0	1432	1212
171	00:42:30.0	1432	1213
172	00:42:45.0	1432	1213
173	00:43:00.0	1432	1213
174	00:43:15.0	1432	1213
175	00:43:30.0	1432	1213
176	00:43:45.0	1432	1213
177	00:44:00.0	1432	1213
178	00:44:15.0	1432	1213
179	00:44:30.0	1432	1214
180	00:44:45.0	1432	1214
181	00:45:00.0	1432	1214
182	00:45:15.0	1432	1214
183	00:45:30.0	1432	1214
184	00:45:45.0	1432	1214
185	00:46:00.0	1432	1214
186	00:46:15.0	1432	1215
187	00:46:30.0	1432	1215
188	00:46:45.0	1432	1215
189	00:47:00.0	1432	1215
190	00:47:15.0	1432	1215
191	00:47:30.0	1432	1215
192	00:47:45.0	1432	1215
193	00:48:00.0	1432	1215
194	00:48:15.0	1432	1215
195	00:48:30.0	1432	1215

196	00:48:45.0	1432	1215
197	00:49:00.0	1432	1215
198	00:49:15.0	1432	1215
199	00:49:30.0	1432	1215
200	00:49:45.0	1432	1215
201	00:50:00.0	1432	1215
202	00:50:15.0	1432	1215
203	00:50:30.0	1432	1215
204	00:50:45.0	1432	1215
205	00:51:00.0	1432	1215
206	00:51:15.0	1432	1215
207	00:51:30.0	1432	1215
208	00:51:45.0	1432	1215
209	00:52:00.0	1432	1215
210	00:52:15.0	1432	1215
211	00:52:30.0	1432	1214
212	00:52:45.0	1432	1214
213	00:53:00.0	1432	1214
214	00:53:15.0	1432	1213
215	00:53:30.0	1432	1213
216	00:53:45.0	1432	1213
217	00:54:00.0	1432	1212
218	00:54:15.0	1432	1212
219	00:54:30.0	1432	1212
220	00:54:45.0	1432	1211
221	00:55:00.0	1432	1211
222	00:55:15.0	1432	1211
223	00:55:30.0	1432	1211
224	00:55:45.0	1432	1210
225	00:56:00.0	1433	1210
226	00:56:15.0	1433	1210
227	00:56:30.0	1432	1210
228	00:56:45.0	1433	1210
229	00:57:00.0	1433	1210
230	00:57:15.0	1433	1209
231	00:57:30.0	1433	1209
232	00:57:45.0	1433	1209

233	00:58:00.0	1433	1209
234	00:58:15.0	1433	1209
235	00:58:30.0	1433	1209
236	00:58:45.0	1433	1209
237	00:59:00.0	1433	1209
238	00:59:15.0	1433	1209
239	00:59:30.0	1433	1209
240	00:59:45.0	1433	1208
241	01:00:00.0	1433	1208
242	01:00:15.0	1433	1208
243	01:00:30.0	1433	1208
244	01:00:45.0	1146	1207
245	01:01:00.0	282	1206
246	01:01:15.0	6	1208
247	01:01:30.0	4	1208
248	01:01:45.0	6	1208
249	01:02:00.0	6	1208
250	01:02:15.0	7	1208
251	01:02:30.0	7	1208
252	01:02:45.0	6	1208
253	01:03:00.0	1	1209
254	01:03:15.0	1	1209
255	01:03:30.0	1	1209
256	01:03:45.0	0	1209
257	01:04:00.0	0	1209
258	01:04:15.0	0	1209
259	01:04:30.0	0	1210
260	01:04:45.0	0	1210
261	01:05:00.0	0	1210
262	01:05:15.0	0	1210
263	01:05:30.0	0	1210
264	01:05:45.0	1	1211
265	01:06:00.0	1	1211
266	01:06:15.0	0	1211
267	01:06:30.0	0	1211
268	01:06:45.0	0	1211
269	01:07:00.0	0	1212

270	01:07:15.0	0	1212
271	01:07:30.0	1	1212
272	01:07:45.0	0	1212
273	01:08:00.0	0	1212