

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2103' FWL, 876' FNL (NE NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Not applicable

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Not applicable

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4656' - Ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#		1145 sacks

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3026

6. IF INDIAN, ALLOTTED OR TRIBE NAME
AL-3026

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Post 3

9. WELL NO.
24

10. FIELD AND ZONE, OR WILDCAT
Unconformity
Ogury - ~~Wasatch~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

It is proposed to drill Conoco Post 3 No. 24 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

APPROVED BY THE COMMISSION
OF OIL, GAS, AND MINING
DATE: 10/15/80
BY: Ch. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Administrative Supervisor DATE 10/1/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

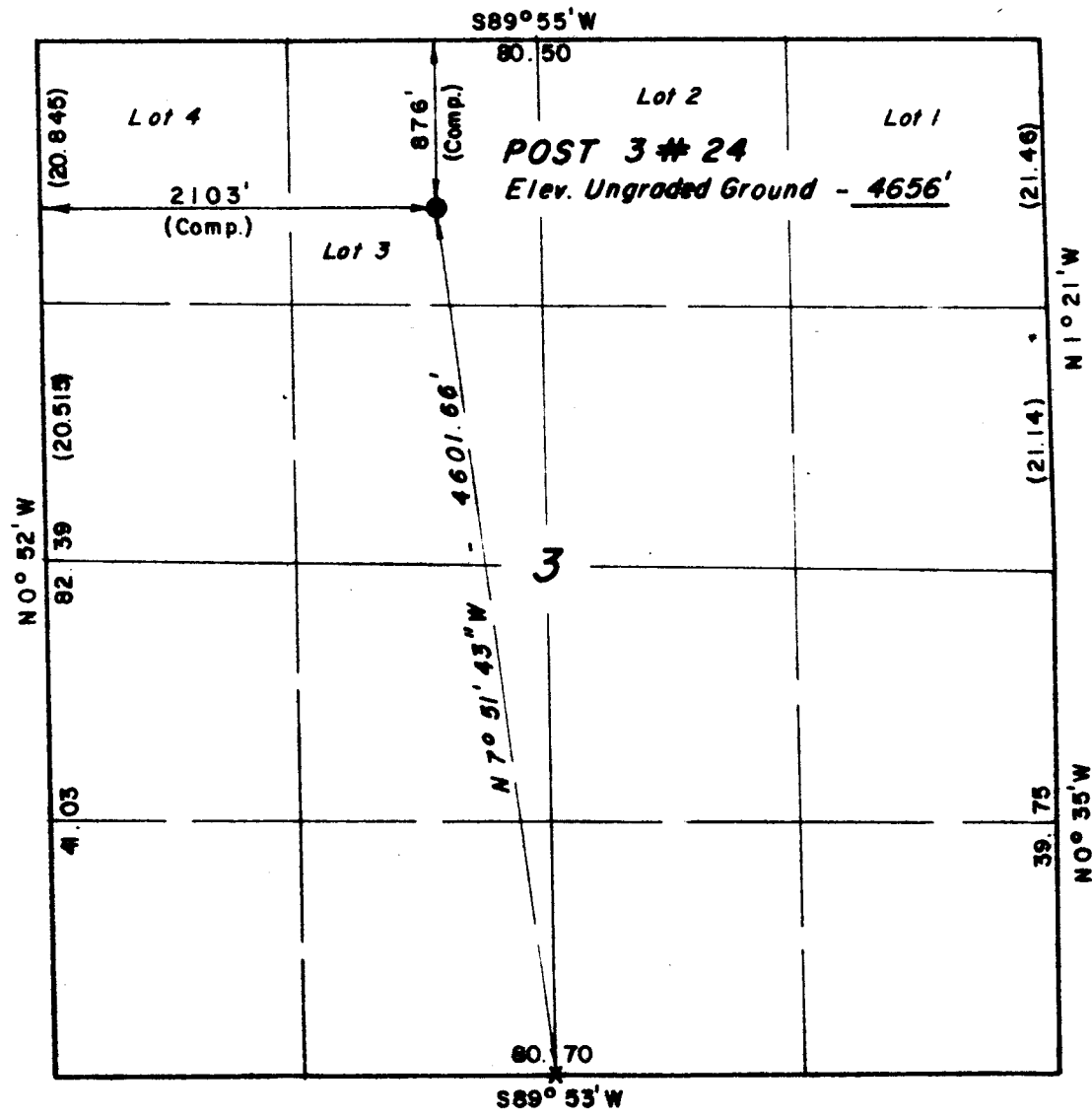
USGS(3) UOGCC(2) File

T 9 S , R 20 E , S.L.B.&M.

PROJECT

CONOCO INC.

Well location, POST 3#24,
located as shown in the NE 1/4
NW 1/4 Section 3, T9S, R20E,
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/80
PARTY	MS KH DF RP	REFERENCES	GLO Plat
WEATHER	Clear/Hot	FILE	CONOCO INC.

X = Section Corners Located

Identification CER/EA No. 019-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.
Project Type Gas Well - Wildcat White River
Project Location 1578' FWL 798' FNL Section 3, T. 9S, R. 20E
Well No. 3-24 Lease No. 14-20-H62-3026
Date Project Submitted December 15, 1980

FIELD INSPECTION Date December 18, 1980

Field Inspection
Participants Craig Hansen USGS, Vernal
Lynn Hall BIA, Fort Duchesne
Homer Smith Conoco

Related Environmental Documents: EA 544-80 Confermation EA White River

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 22, 1980
Date Prepared

Craig Hansen
Environmental Scientist

I concur
1/15/81
Date

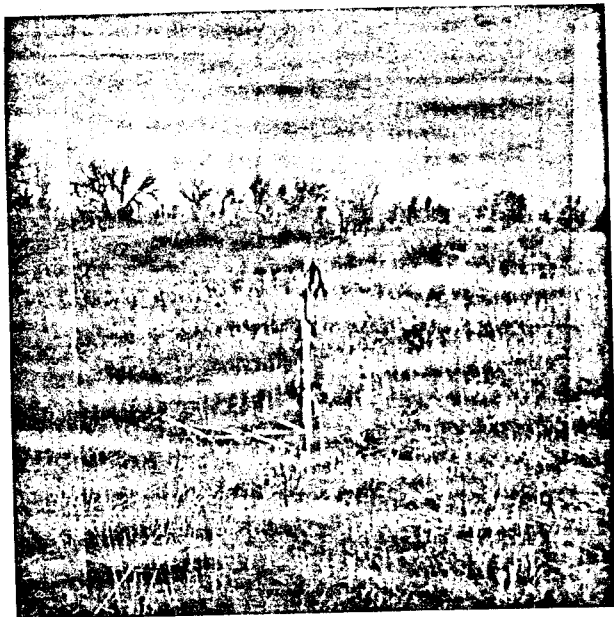
E. W. Luy
District Supervisor

Typing In 12-22-80 Typing Out 12-22-80

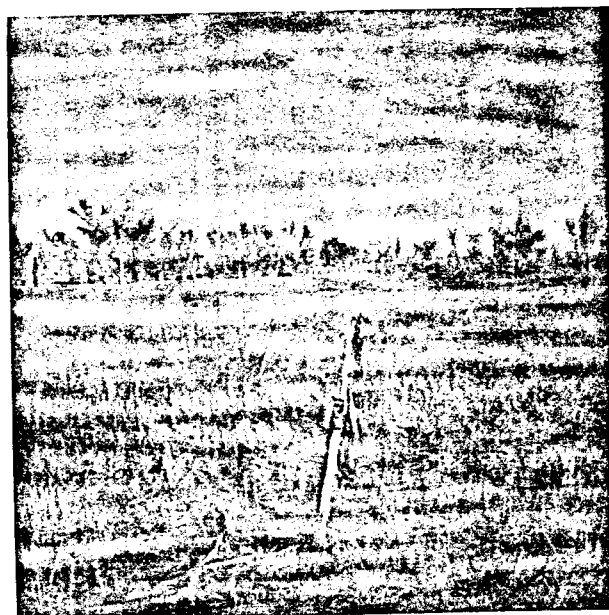
Rec 1/15/81

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



Conoco
#3-24 west



Conoco
#3-24 north

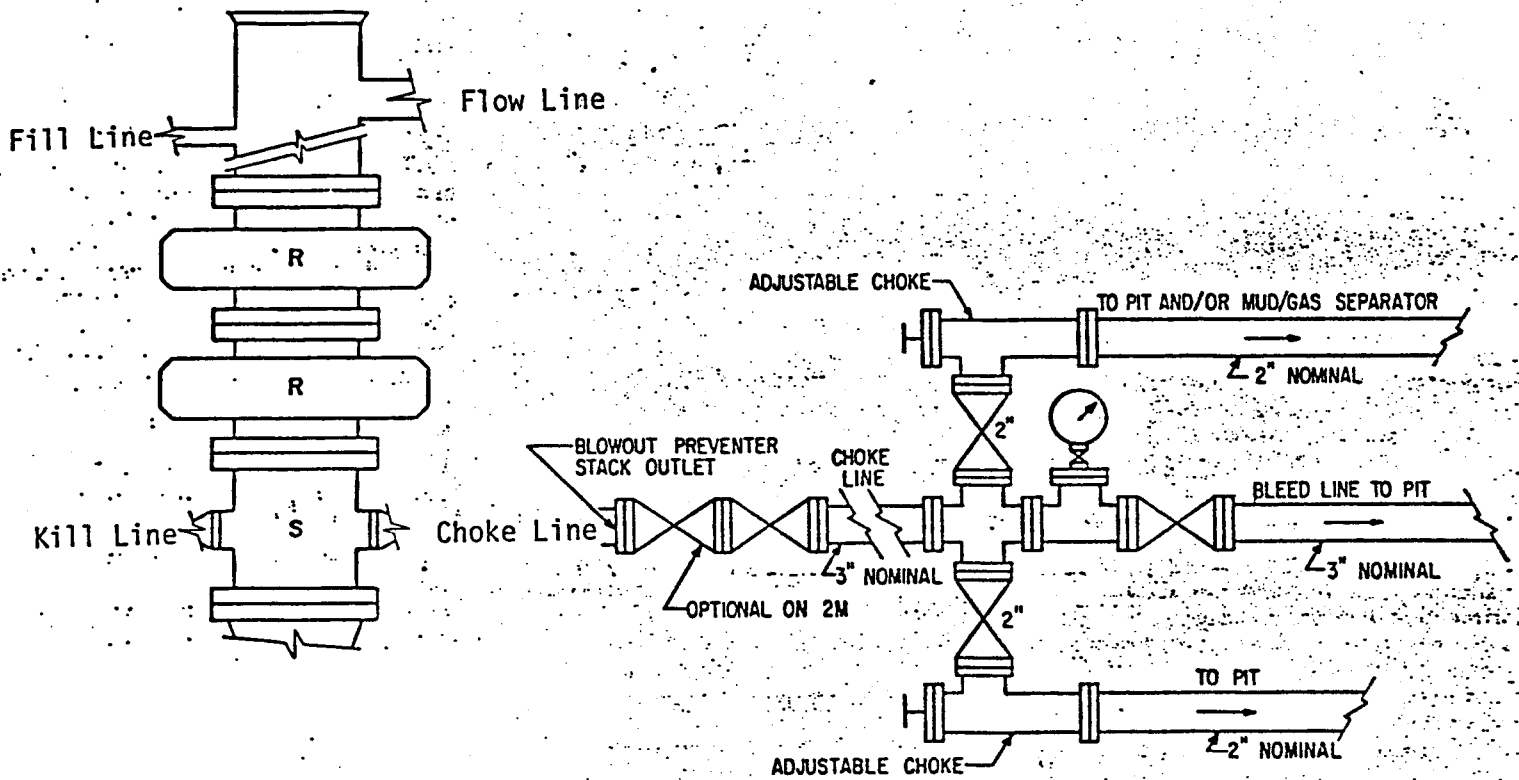
RECOMMENDED STIPULATIONS for CONOCO #3-24

1. Steel tanks will be used for drilling instead of reserve pits due to the water table and proximity to the White River.
2. All drilling fluids will be hauled and disposed in an approved disposal pit.
3. A 30' buffer of willows and trees will be left on the south edge of the location to reduce visual impact and impact to wildlife using the area.
4. Production facilities will be painted a color to blend in with the natural surroundings and tanks will be low profile in nature.
5. Cattle guards will be placed on all fence crossings.
6. An adequate bridge will be installed at old meander crossing to insure safe crossing during wet spring months.
7. Access road will not interfere with dike used to control flooding of White River and will cross at the upper edge of irrigated field.
8. Water will not be pumped or obtained from the White River to reduce impact to wildlife and visual aesthetics in the area.
9. 2' high dike will be placed on the southeast edges of the location. Material will be obtained for the dike from an alternate source.
10. Steel guards will be placed around production facilities and well head to protect from ice jams.
11. Flow lines will follow existing access roads and appropriate sundrys for flow lines and facilities will be submitted before production begins.
12. The entire location will be fenced to prevent livestock from entering location.
13. Operations will adhere to basic ^{BIA} surface stipulations on file in the Salt Lake City Office.
14. Irrigation ditches will be replaced or rerouted to allow adequate irrigation to fields.
15. All personnel will be confined to the location to prevent trespass of Indian lands.

Conoco #3-24

The location was moved to be within state spacing regulations, reduce impact to the White River and reduce impact to irrigation projects in the area.

A sundry was submitted by Conoco for these changes.



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2103' FWL, 876' FNL (NE NW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Not applicable

16. NO. OF ACRES IN LEASE
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Not applicable

19. PROPOSED DEPTH
 7400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4656' - Ungraded ground

22. APPROX. DATE WORK WILL START*
 November 15, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL-3026

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco Post 3

9. WELL NO.
 24

10. FIELD AND POOL, OR WILDCAT
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 3, T9S, R20E

12. COUNTY OR PARISH
 Uintah

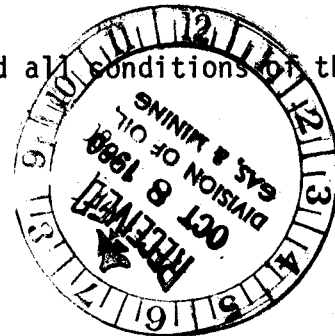
13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#		1145 sacks

It is proposed to drill Conoco Post 3 No. 24 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T.C. Shroyer TITLE Administrative Supervisor DATE 10/1/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

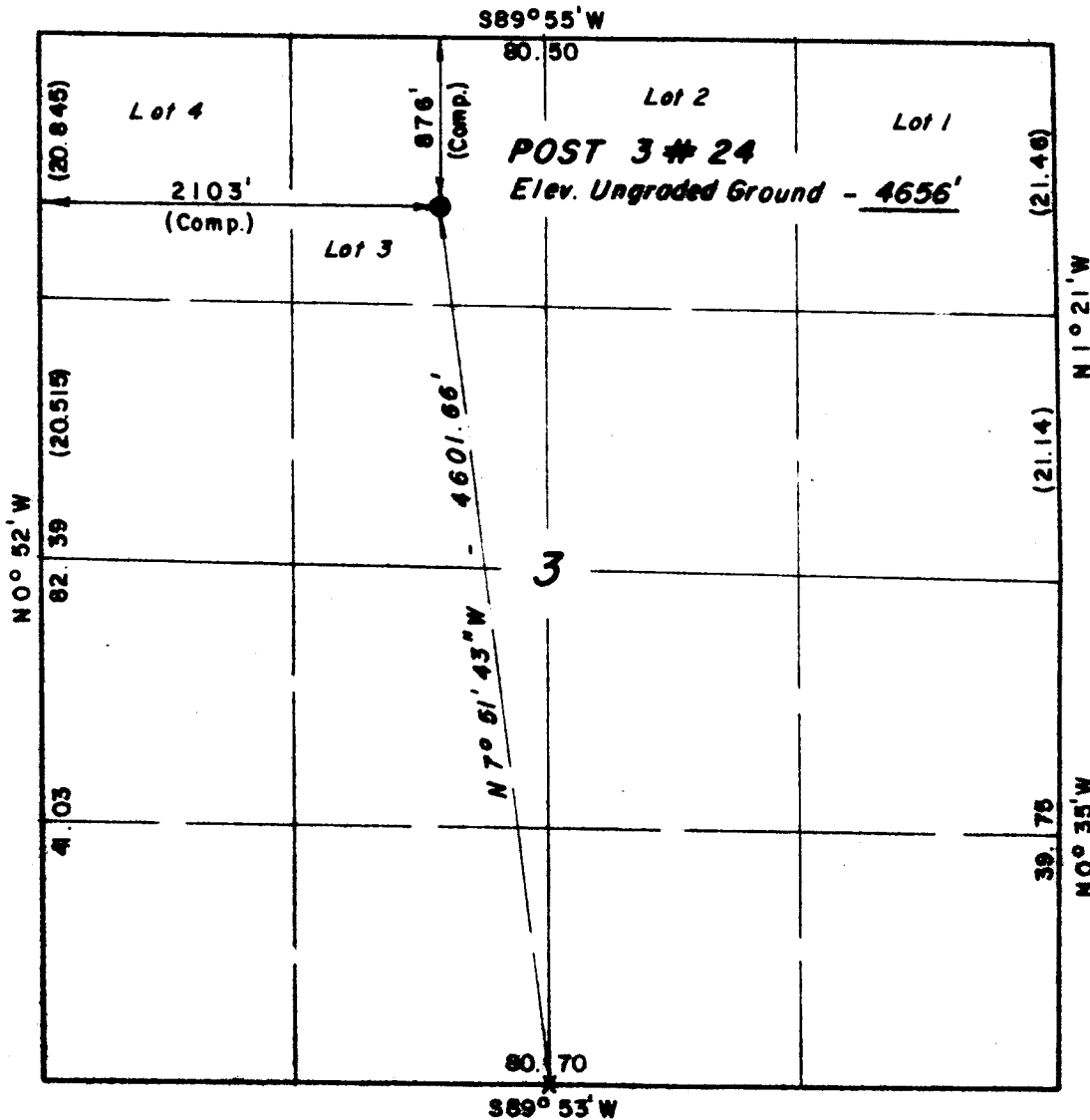
*See Instructions On Reverse Side

T 9 S , R 20 E , S.L.B.&M.

PROJECT

CONOCO INC.

Well location, POST 3#24,
located as shown in the NE 1/4
NW 1/4 Section 3, T9S, R20E,
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

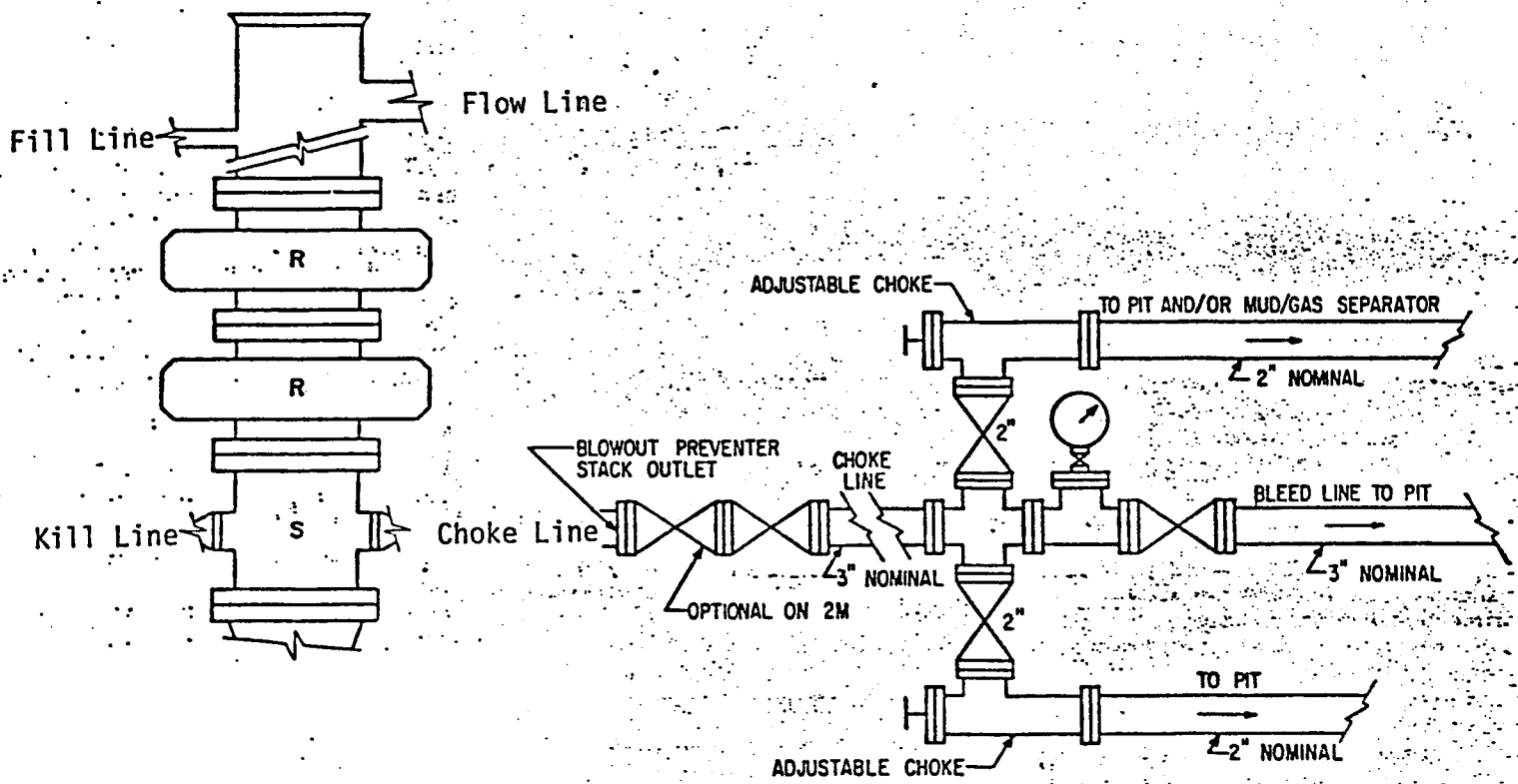
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Sam Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/80
PARTY	MS KH DF RP	REFERENCES	GLO Plat
WEATHER	Clear/Hot	FILE	CONOCO INC.



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	<u>3,000</u> psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	<u>3,000</u> psi Working Pressure
Well Head	<u>3,000</u> psi Working Pressure

** FILE NOTATIONS **

DATE: Oct 10, 1980
OPERATOR: Conoco Inc.
WELL NO: Comp Post 3 - 24
Location: Sec. 3 T. 9S R. 20E County: Clitch

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30804

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case 173-1
std Feb 22 1978

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 173-1 2/22/78 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Prod Plotted on Map
Approval Letter Written
Hot Line P.I.

October 16, 1980

Conoco Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Post 3-24
Sec. 3, T. 9S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-1, dated February 22, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30804.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/ka
cc: USGS



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

December 11, 1980

U. S. Geological Survey
Conservation Division
Branch of Oil and Gas
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Gentlemen:

Sundry Notice (Location Change)
Conoco Post 3 No. 24
NE/NW Section 3, T9S, R20E
Uintah County, Utah
File: PC-410-CF

Attached are copies of the Sundry Notice changing the location of the subject well. This well was originally staked outside the 660' circle from the center of the quarter. The new location is within this spacing pattern and is agreeable to all parties involved.

We will begin drilling operations as soon as the necessary agency approval is received.

Please inform us if additional information is required.

Very truly yours,

Original Signed by
C. H. GAUKEL

C. H. Gaukel
Administrative Supervisor

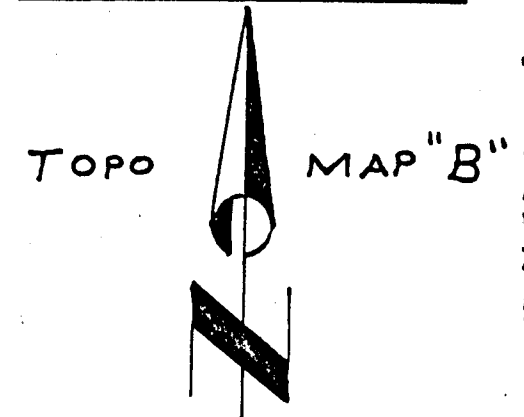
bjs
att.

Copies to:

✓ USGS - P.O. Box 1037, Vernal, UT 84078
Utah Oil, Gas & Mining Div. - 1588 West, North Temple,
Salt Lake City, UT 84116

OURAY NATIONAL WILDLIFE REFUGE

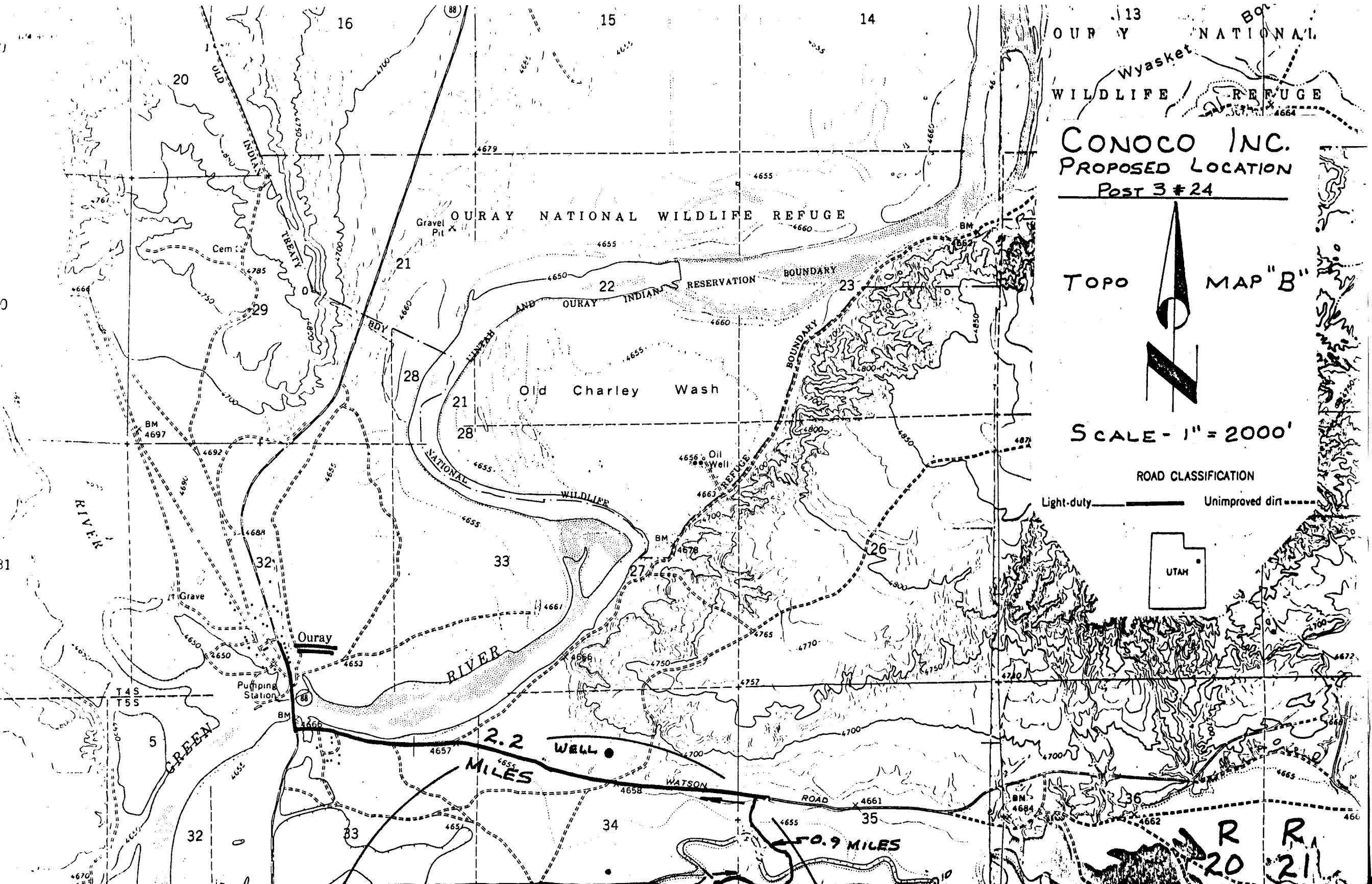
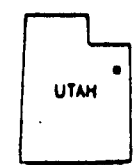
CONOCO INC.
PROPOSED LOCATION
POST 3 # 24



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ————— Unimproved dirt - - - - -



OURAY NATIONAL WILDLIFE REFUGE

Old Charley Wash

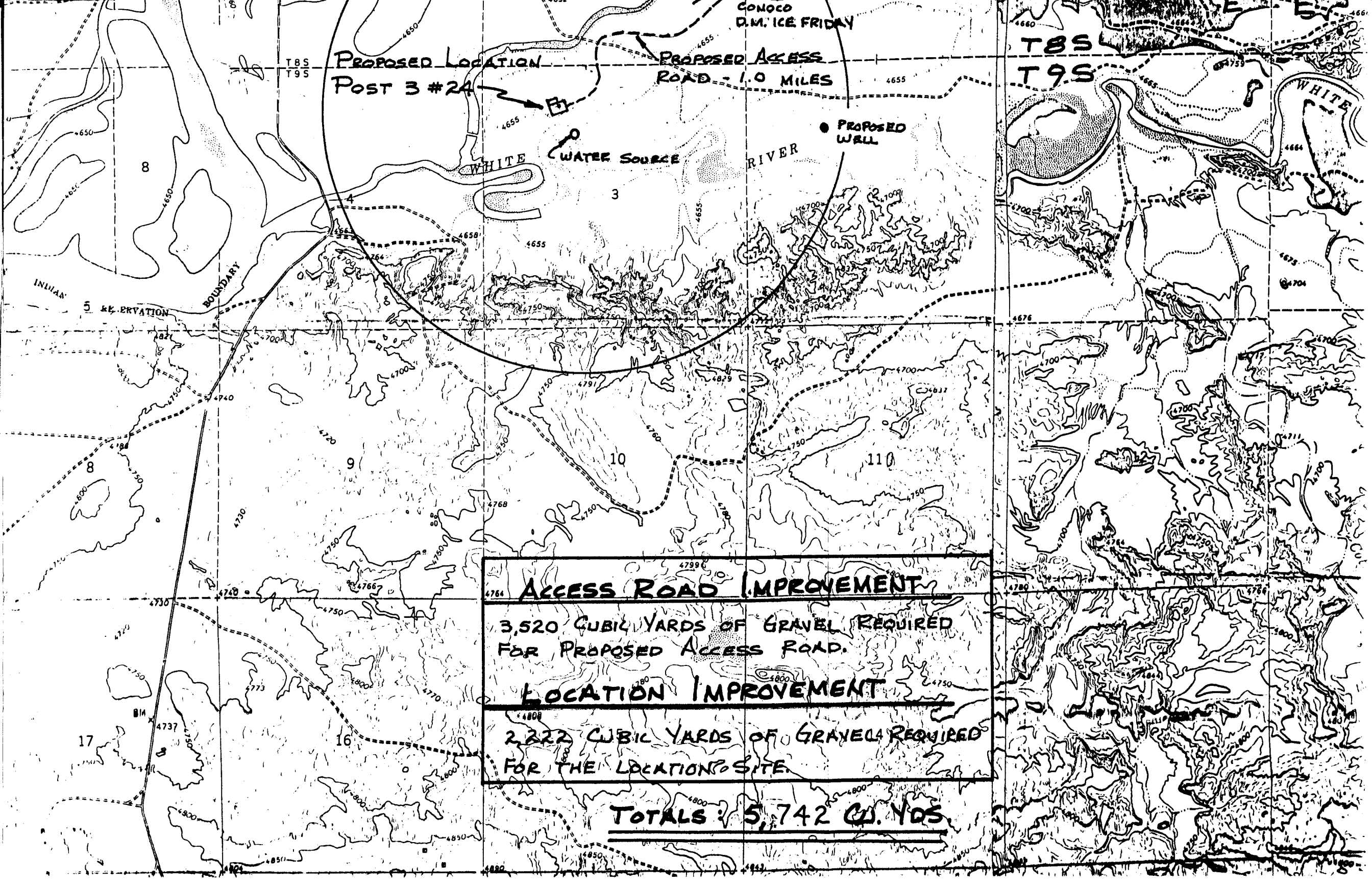
OURAY RIVER

2.2 MILES

10.9 MILES

UTAH

R R
20 21



CONOCO
D.M. ICE FRIDAY

T8S
T9S

PROPOSED LOCATION
Post 3 #24

PROPOSED ACCESS
ROAD - 1.0 MILES

T8S
T9S

WATER SOURCE
PROPOSED WELL

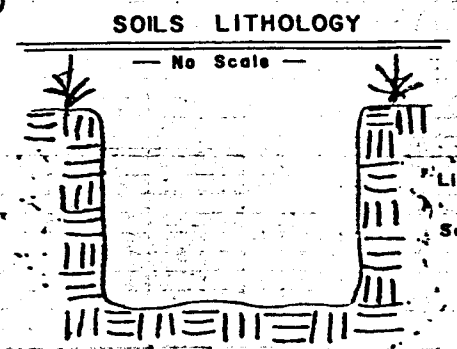
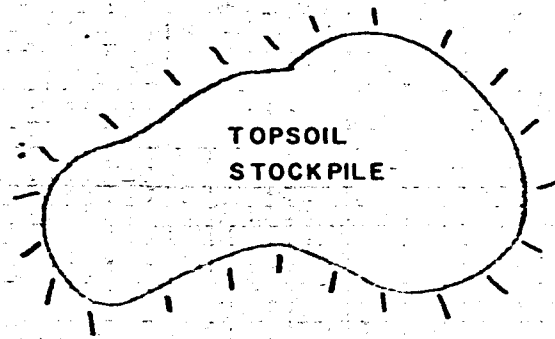
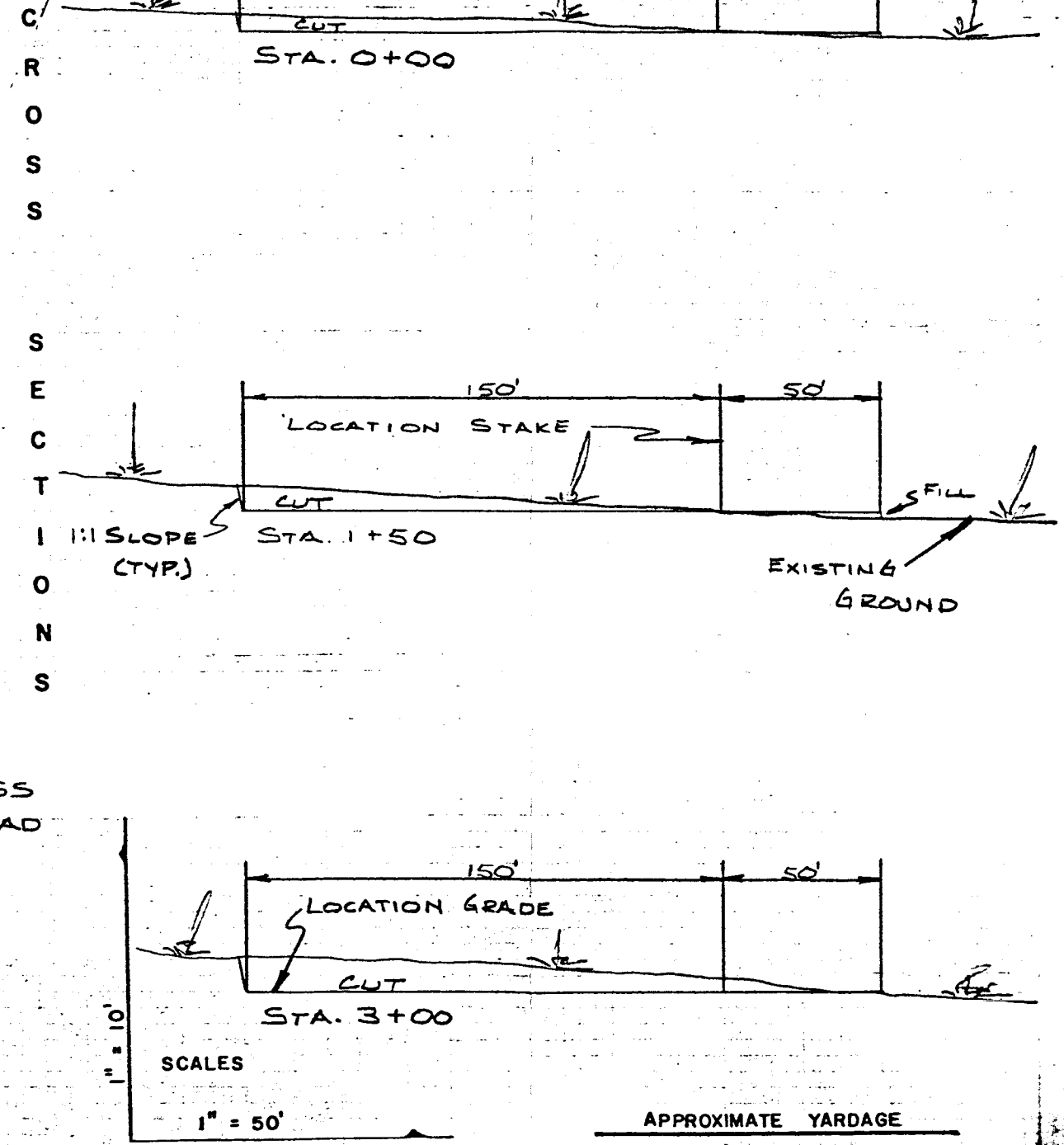
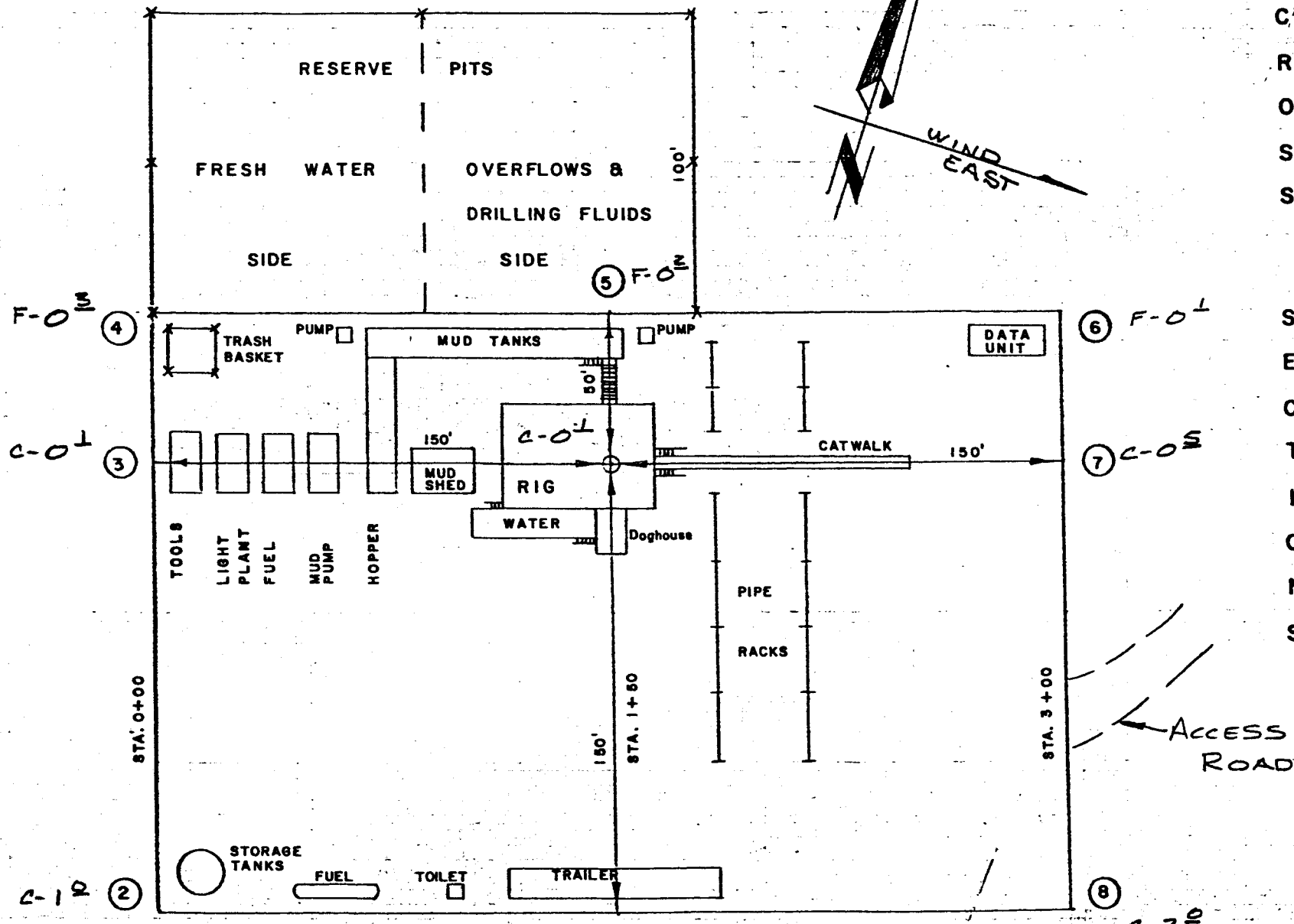
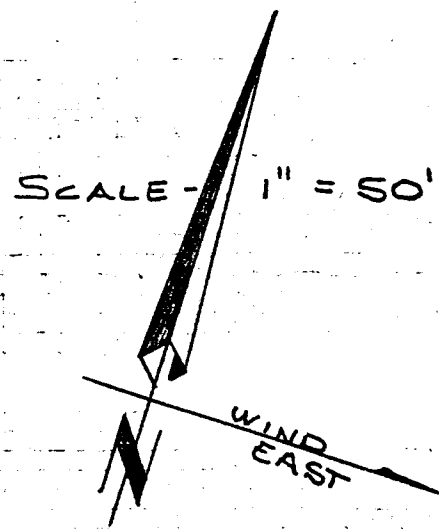
ACCESS ROAD IMPROVEMENT
 3,520 CUBIC YARDS OF GRAVEL REQUIRED
 FOR PROPOSED ACCESS ROAD.

LOCATION IMPROVEMENT
 2,222 CUBIC YARDS OF GRAVEL REQUIRED
 FOR THE LOCATION SITE.

TOTALS 5,742 CU. YDS

CONOCO INC.

Post 3 # 24



APPROXIMATE YARDAGE	
Cubic Yards of Cut	7,511
Cubic Yards of Fill	43

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1578' FWL, 798' FNL (NE/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Notice of Location Change</u>		

5. LEASE
14-20-H62-3026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL-3026

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Post 3

9. WELL NO.
24

10. FIELD OR WILDCAT NAME
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4655' (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to our Application for Permit to Drill submitted on October 1, 1980.

The proposed location of this well has been moved as described in No. 4 above. A survey plat, revised topographical map, location map, and proposed cut and fills are attached. Please note the elevation has changed as described in No. 15 above. All other information has not changed from that shown on our Application for Permit to Drill.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
DATE: 12-16-80
BY: Original Signed By M. T. Minter

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 12/11/80

(This space for Federal or State office use)

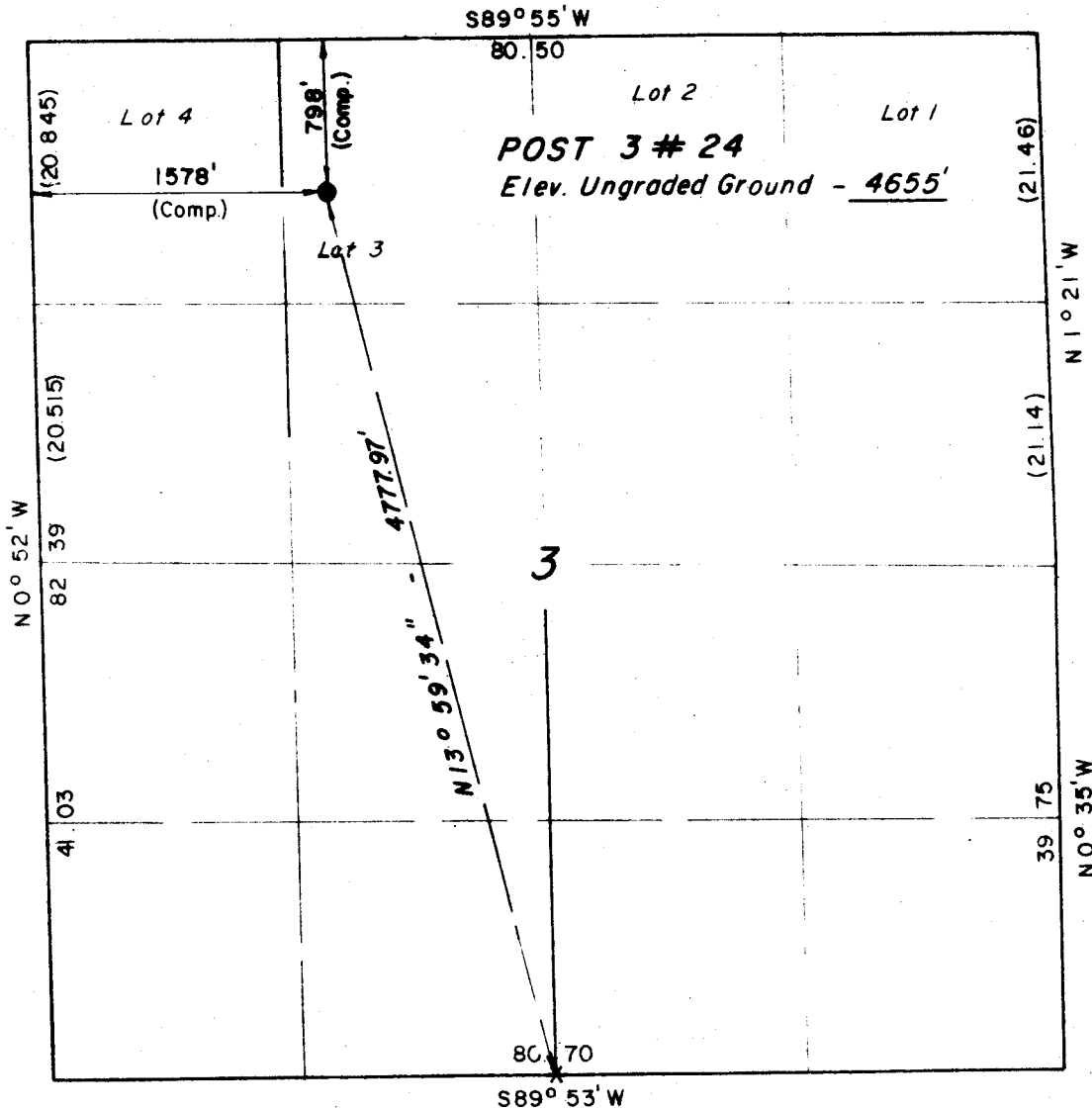
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UO&GCC(2) File

T 9 S , R 2 0 E , S . L . B . & M .

PROJECT
CONOCO INC.

Well location, **POST 3#24**,
located as shown in the NE 1/4
NW 1/4 Section 3, T9S, R20E,
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE WELL LOCATION WAS PREPARED FROM THE NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

Revised 11/26/80

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/16/80
PARTY	MS KH DF RP	REFERENCES	GLO Plat
WEATHER	Clear/Hot	FILE	CONOCO INC

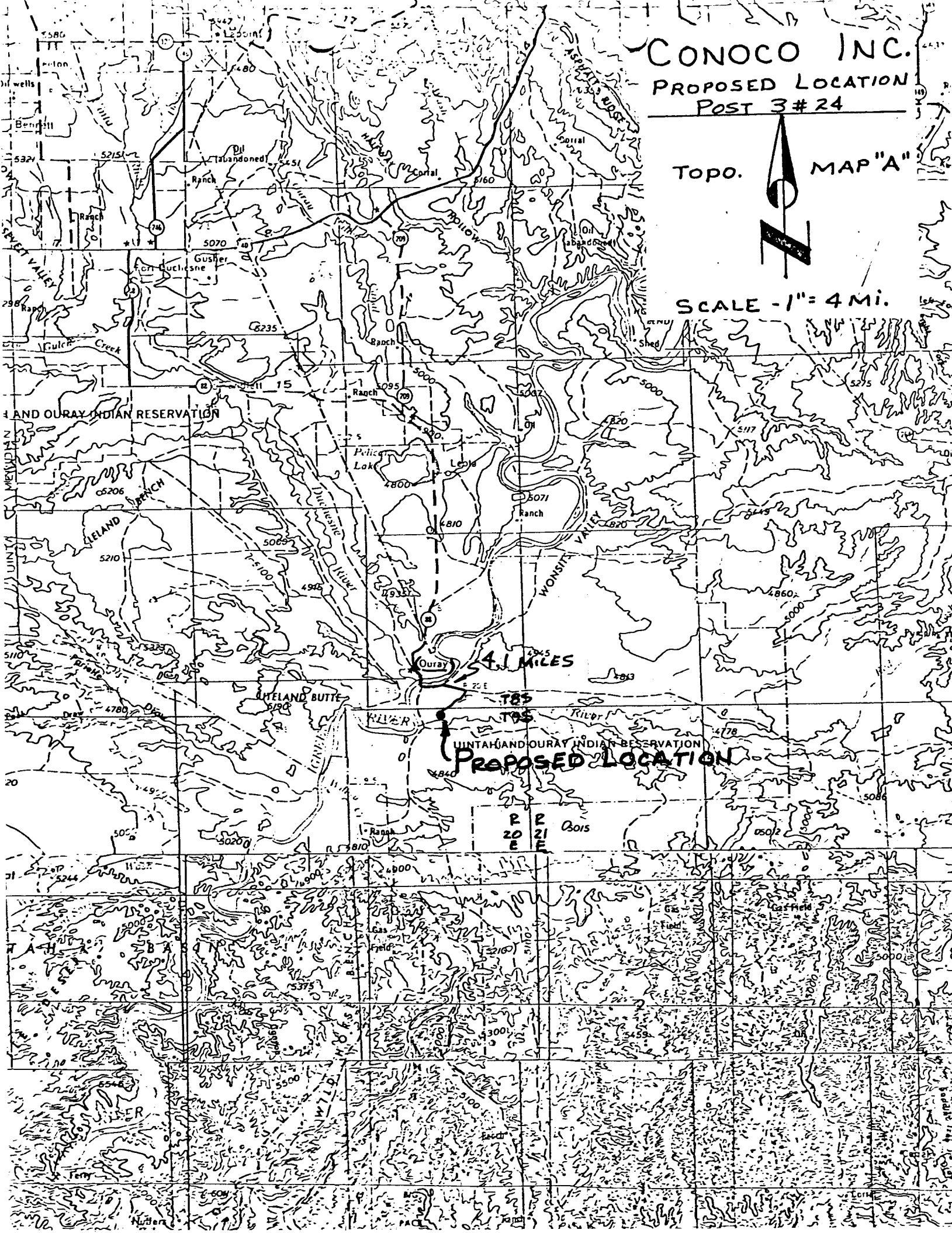
CONOCO INC.

PROPOSED LOCATION
POST 3# 24

Topo. MAP "A"



SCALE - 1" = 4 Mi.



4.1 MILES

PROPOSED LOCATION

R 20 E
R 21 E
T 30 S
T 29 S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2103' FWL, 876' FNL (NE NW)
 At proposed prod. zone 1578' 798' *Location Change

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Not applicable

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Not applicable

16. NO. OF ACRES IN LEASE
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not applicable

19. PROPOSED DEPTH
 7400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4656' - Ungraded ground

22. APPROX. DATE WORK WILL START*
 November 15, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL-3026

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Conoco Post 3

9. WELL NO.
 24

10. FIELD AND POOL, OR WILDCAT
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 3, T9S, R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#		1145 sacks

CEMENT SHOULD BE ENOUGH TO PROTECT THE OIL SHALE AND FRESH WATER

It is proposed to drill Conoco Post 3 No. 24 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

43-247-30404

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *T.C. Shryver* TITLE Administrative Supervisor DATE 10/1/80

PERMIT NO. APPROVAL DATE
 APPROVED BY *W.T. Martin* TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE FEB 06 1981

USGS(3) UOGCC(2) File
 NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Oil Inc. proposes to drill an gas well, Conoco-Post 3-24
to a proposed depth of 7400 feet; to construct approximately 1 miles of new access road;
and upgrade approximately None miles of existing access road. The well site is located approximately 1 1/2
miles Southeast Ouray, Utah in the NENW, Sec. 3, T. 9S, R. 20E, SLB&M.

2. Description of the Environment:

The area is used for livestock grazing, wildlife habitat, irrigated farming, hunting

The topography is Green River - White River flood plain. The vegetation consists of
Western wheatgrass, salt grass, annual weeds, salt cedar

The area is used as wildlife habitat for X deer, antelope, elk,
bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X bald eagle X,
golden eagle, other water fowl (ducks, geese) coyote, fox, raccoon, skunk, porcupine,
rabbits. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4700 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for X deer, antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse, X ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other _____

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, X irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a X high, moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gwynn, District Engineer, U.S. Geological Survey, dated February 11, 1980 will be implemented. Additional stipulations and changes in the 11 point surface use plan are: (1) Cattle guards, culverts, access roads & other facilities will be constructed and maintained in such a manner as to be compatible with the irrigated farming and livestock operation. (2) Comply with BIA, Ute Tribe and Federal Regulations. (3) See USGS EA# 019-81, and SUNDRY NOTICE of change of location of well site.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Elwyn Dushane - Ute Tribe

Homer Smith - Conoco

Craig Hansen - USGS

K' Lynn Hall 1-8-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 11/18/80 we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: Cooperation with the surface lessee is require to minimize the adverse impact upon his irrigated farming and livestock operation.

The necessary surface protection and rehabilitation requirements are specified above.

R Lynn Hall 1-8-81
B.I.X. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

R. W. Collier Jr
Superintendent

DIVISION OF OIL, GAS AND MINING

"P"

SPODDING INFORMATION

NAME OF COMPANY: Conoco Inc.

WELL NAME: Con.-Post 3-24

SECTION NE NW 3 TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT Exp.

RIG # 6

SPODDED: DATE 4-1-81

TIME 11:00 p.m.

HOW rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lyndon Zielke

TELEPHONE # Conoco (Denver #)

DATE 4-2-81 SIGNED KO

Conoco

NOTICE OF SPUD

Caller: Lyndon Zilke

Phone: _____

Well Number: Post 3 #24

Location: NENW 3-9S-20E

County: Utah State: _____

Lease Number: 14-20-H62-3026

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 4-1-81 11:00 P.M.

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: JUL No. 6

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 4-2-81

RECEIVED
APR 3 1981

DIVISION OF
OIL, GAS & MINING

4-24-81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
* * * * *

Well Name and Number Conoco Post 3 #24

Operator Conoco Inc.

Address 907 Rancho Road, Casper, WY 82601

Contractor T.W.T. Explor. Inc.

Address Box 1329, Park City, UT

Location NE 1/4, NW 1/4, Sec. 3; T. 9 N; R. 20 E; Uintah County
S W

Water Sands: None.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From-	To-		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

APR 27 1981

DIVISION OF
OIL, GAS & MINING



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-22-81: TP 2490#, CP 2490#. SI 72 hrs. 17½/2/29.

TD 7472'. 6-23-81: TP 2525#, CP 2525#. SI 96 hrs. 17½/2/29.

TD 7472'. 6-24-81: TP 2595#, CP 2595#. SI 120 hrs. 17½/2/29.

TD 7472'. 6-25-81: TP 2620#, CP 2620#. SI 144 hrs. Dropped from report until hooked to sales line. 17½/2/29.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. Dropped from report 6/25/81 until hooked to sales line.

12/9/81: Put well on production at 1 p.m. 12/9/81. Set rate at 700 MCFPD. TP 2700#, CP 2700# prior to starting well flowing. Flowing into Mtn. Fuel Supply gas line with line press. of 725#. Flowing at restricted rate. 17½/2/30.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/10/81: Flowed at 753 MCFPD. FTP 2450#, CP 2550#. Line press. 725#. 17½/2/31.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/11/81: Made 688 MCFG. FTP 2520#, CP 2530#. Well froze overnight. Line press. 775#.

12/12/81: Well made 630 MCFG. TP 1400#, CP 2500#. Well freezing up. Line press. 790#.

12/13/81: Opened well from casing. Flowing from casing. Made 630 MCFG. TP 2450#, CP 2300#. Unit freezing up. Temp. -5° F. 17½/2/34.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/14/81: Well froze up on tubing and casing. TP 2500#, CP 2500#. Injected alcohol in tubing and casing. SION. 17½/2/35.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-8-81: Hooked up pump truck. Unable to break circulation. Found tubing plugged. Pulled 10 jts. tubing. Broke circulation with truck. Circ. out sand to 6951'. Circ. hole clean. Well was kicking entire time sand was being circulated out. Cleaned out below second set of perfs. SDON. 17½/2/17.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-9-81: Hooked up circ. equipment. Circ. out sand to 7420' PBDT. Cleaned out approx. 400 cu. ft. sand. Pulled tubing to 7320' and landed between third and fourth set of perfs. Removed BOP. Installed head.
6-10-81: Prep. to flow. 17½/2/19.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-10-81: TP 550#, CP 550#. Opened well to tank at 1 p.m. at 3.5 B/H. Made 15 BLF in 4 hrs. At 4 p.m. TP 500#, CP 500#. Increased rate to 4.8 B/H. 1794 BL to recover. 17½/2/20.

TD 7472'. 6-11-81: Flowed well to tank for 24 hrs. Made 120 BLF. TP 500#, CP 600#. Flowing at 10 BF/H. 1674 BL to recover. 17½/2/21.

TD 7472'. 6-12-81: TP 450#, CP 1150#. Made 140 BLWPD.
6-13-81: TP 450#, CP 1450#. Made 200 BLWPD.
6-14-81: TP 320#, CP 2240#. Made 360 BLWPD. 974 BL to recover. 17½/2/24.

TD 7472'. 6-15-81: TP 1150#, CP 1930#. Made 115 BLW in 24 hrs. Strong gas blow. 859 BL to recover. 17½/2/25.

TD 7472'. 6-16-81: TP 1375#, CP 2300#. Choke froze off. Worked choke. Opened up. Flowing to tank. Strong gas blow with light mist. Made 75 BLW in 24 hrs. 784 BL to recover. 17½/2/26.

TD 7472'. 6-17-81: TP 920#, CP 1200#. Rec. 150 BLW. Good gas blow with slugs of water. 634 BL to recover. 17½/2/27.

TD 7472'. 6-18-81: TP 1400#, CP 1900#. Made 20 BLW in 24 hrs. Choke froze up. Moved choke and freed up. Good gas blow with slugs of water. 614 BL to recover. 17½/2/28.

TD 7472'. 6-19-81: TP 1250#, CP 1450#. Made 50 BLWPD. Strong blow of gas with very small amts. of liquids. Shut well in at 12:00 noon 6-19-81. 564 BL to recover.

6-20-81: TP 2150#, CP 2150#. SI 24 hrs.

6-21-81: TP 2170#, CP 2170#. SI 48 hrs. 17½/2/29.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-27-81: Well SI for 30 hrs. TP 950#, CP 1450#. Opened well slowly to pit at 3 B/H. Flowed back 3 BLF in 1 hr. and died. TP 0#, CP 800#. Prep. to circ. hole. 17½/2/13.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-28-81: Moved in hot oil truck. Hooked up to tubing. Press. up on tubing to 3000# to circ. sand. Unable to move plug in tubing. Hooked to annulus. Flowed back to pit for ½ hr. Flowed 3 BLF, then died. Released pump truck. Waiting on unit to pull tubing and circ. hole. SDON. 1803 BL to recover. 17½/2/14.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-29-81: TP 500#, CP 700#. Waiting on unit.
5-30-81: Waiting on unit. 17½/2/14.
5-31-81: Shut down on Sunday.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-1-81: Waiting on unit to clean out sand fill. 17½/2/14.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 6-2-81: Waiting on pulling unit. 17½/2/14.

TD 7472'. 6-3-81: Waiting on pulling unit. 17½/2/14.

TD 7472'. 6-4-81: Waiting on pulling unit. 17½/2/14.

TD 7472'. 6-5-81: Rigged up workover unit and blew down well. Closed well in. SDON.

6-6-81: Removed wellhead. Pulled and singled down 15 jts. 1.9" tubing. Lowered to sand. Waiting on pump truck. 17½/2/16.

6-7-81: Shut down on Sunday.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-20-81: TP 1000#, CP 1000#. Bled down. Tried to move tubing without success. Picked up 1 jt. and circ. hole. No pressure but bridge plug would not go down. Waited 30 min. to let equalize. Picked up 8'.

Took weight. Pulled 20,000# with no movement. Circ. hole with brine water. Worked pipe. Still no movement. Ran back in hole with 29 jts. Set bridge plug below second zone. Still unable to move tools up the hole. Circ. hole for 45 min. Worked pipe while circulating hole. Able to move tubing up 30' one time, but when pipe was lowered to remove kelly hose and valve, was unable to move pipe. Pulled up to 40,000# on tubing with no movement. SDON. 17½/2/9.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-21-81: TP 0#, CP 0#. Tried to pick up bridge plug. Would not move with 20,000# pull. Released bridge plug. Pulled tubing and packer. Killed well three times coming out of hole. Laid down packer. Ran in hole with tubing and retrieving head. Killed well three times going in hole. Stopped 2' above bridge plug. Circulated down tubing for 30 min. Rec. several balls while circulating. Latched on bridge plug while circulating. Took weight hard one time. Bridge plug came loose. Started out of hole. Laid down 62 jts. tubing. SDON. 17½/2/10.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-22-81: TP 0, CP #. Pulled tubing and bridge plug. Singled down tubing. Recovered bridge plug with ball sealer behind slips, causing plug to set with movement. Tallied, singled, in and ran 1.9" tubing. Landed at 6785' with blast sub in tubing head. Hooked up well head for frac. Released unit. Rigged down and moved off.

5-23-81: Moving in frac equipment. 17½/2/11.

5-24-81: Shut down for Sunday.

5-25-81: Shut down for holiday. Plan to frac 5-26-81.

TD 7472'. 5-26-81: Rigged up Western Co. Frac'd Wasatch as follows: All frac fluid contained 40#/1000 gal. gelling agent, 20#/1000 gal. "Adomite Aqua", 1 gal./1000 gal. surfactant and 2% KCl water. All sand used was 100 mesh and 20-40 mesh. Frac'd well in two stages using 38 ball sealers. First stage frac'd at 40 B/M at 3300# to 3600#. Second stage frac'd at 40 B/M at 3300# to 4600#. Press. began to build up during the pumping of 4 ppg fluid. Displaced with 25 bbls. KCl water before press. went to 4900#. ISIP 1500#; 15 min. SIP 1100#. Used 255,000# sand and 1809 BF. 17½/2/12.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 (Cont'd)

22 holes) with 1000 gal. 15% HCl MSR acid with 33 ball sealers. Displaced with 1792 gal. 2% KCl water. Broke down from 3300# to 1800# at 2 B/M. Increased rate to 7 B/M at 3600-3200#. Balled off with 58.5 BF. Let set for 3 min. Surged off balls and displaced with 66 bbls. total fluid. ISIP 0#. Rigged up swab. Swabbed back 67 BLF and 57 bbls. new fluid in 3 hrs. FL holding at 2500' over packer. Temp. of water swabbed at 125° F. Very slight show of gas. SDON.

5-16-81: TP 150#, CP 275#. Ran in with swab. FL 5800' from surface (1600' to perfs). Swabbed 3 BF on first run, all water. Swabbed 4 runs/hr. at 2 bbls./run of swab. Shut well in for 1 hr. Continued swabbing well for 6 hrs. Made 2 B/H with very slight gas show. SDON. 17½/2/6.

5-17-81: Shut down on Sunday.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. TP 700#, CP 525#. Opened tubing and bled to 0#. CP dropped to 50#. Pulled 11 stands and set tools. Tested tools; okay. Ran packer and bridge plug down hole. Set bridge plug at 7422' and packer at 7327'. Broke down Zones 3 and 4 with perfs from 7343' to 7414'. Pumped in 200 gal. of 2% KCl water with 35 balls followed with 200 gal. of 15% HCl-MSR acid with no balls and then 400 gal. 15% HCl-MSR with 2 balls/bbl. Set packer. Displaced with 1785 gal. 2% KCl water. Pumped into formation at 7.2 B/M at 3200#. Had no ball action and no breaks. ISIP 1200#. Rigged up swab. Swabbed back 62 BLF. Last 4 runs with swab were dry. No fluid coming in well bore with very slight show of gas. Retrieved packer. Moved bridge plug to 6899' and set packer at 6843' to break down Zone 2 with perfs at 6858-6877'. Pumped into perfs with 200 gal. 2% KCl water at 4500#. Shut down until morning to break down with acid and balls. 17½/2/7. 5-18-81

TD 7472'. 5-19-81: Broke down Zone II (6858-6877' - 19 holes) with 900 gal. 15% HCl-MSR acid and 34 ball sealers. Pumped at 7.2 B/M at 2800#. Displaced with 1664 gal. 2% KCl water. Balled off to 3500#. Surged off balls and pumped remainder of 6 bbls. displacement. ISIP 1000#. Let set 30 min. Swabbed and flowed back 62 BLF. Good gas blow. Est. rate of 800 MCF. Loaded tubing. Retrieved plug. Set bridge plug at 6848' and packer at 6800'. Broke down Zone I (6819-6834' - 14 holes) with 800 gal. 15% HCl-MSR acid and 22 ball sealers. Displaced with 1655 gal. 2% KCl water. Pumped into perfs at 7.2 B/M at 2800#. Balled off at end of displacement. ISIP 1000#. Flowed and swabbed back 55 bbls. load fluid. Making very small amt. of gas. Loaded tubing. Retrieved bridge plug. Started out of hole with tubing and tools. SDON. 17½/2/8.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-8-81 thru 5-10-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-11-81: Moved in and rigged up workover unit. Moving in completion equipment. 17½/2/1.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-12-81: Picked up 4 3/4" bit. Tallied, picked up and singled in 2 3/8" tubing. Ran to 3986', top of DV tool. Hooked up drilling equipment and drilled out DV tool. Cleaned out to 4015'. Circ. hole. Pulled tubing and bit. Laid down bit. SDON. 17½/2/2.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-13-81: Pulled tubing and bit. Picked up 5½" scraper and ran in hole with 238 jts. tubing to 7393'. Hooked up drilling equipment and drilled 31' cement. Cleaned out to 7421'. Circ. hole clean. Closed BOP. Press. tested casing to 2800# for 30 min.; held okay. Displaced hole with 120 bbls. 2% KCl water. Pulled 120 jts. tubing. SDON. 17½/2/3.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-14-81: Rigged up Schlumberger and ran CBL-VDL-GR-CCL from PBT 7421' to 1200'. Top of first stage at 4300' and second stage at 1325'. Good bonding throughout. Perf. Wasatch :

Zone 1 - 6819-6834' (14 shots)
Zone 2 - 6858-6877' (20 shots)
Zone 3 - 7343-7349' (7 shots)
Zone 4 - 7388-7414' (22 shots)

Perf. 66' with 63 holes. Rigged down perforators. Picked up packer. Started in hole with tubing and packer. SDON.

TD 7472'. 5-15-81: Ran in hole with tubing and packer with bridge plug. Set bridge plug at 7427' and packer at 7355'. Broke down Zone 4 (7388-7414' -



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-25-81 thru 4-26-81: Waiting on completion unit. 17½/2/0.

Correction on report of 4-21-81: Ran 165 jts. 5½", 17#/ft., K-55, LT&C casing and set at 7471'.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-27-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-28-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-29-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-30-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-1-81 thru 5-3-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-4-81: Waiting on completion unit. 17½/2/0.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 5-5-81: Waiting on completion unit. 17½/2/0.

TD 7472'. 5-6-81: Waiting on completion unit. 17½/2/0.

TD 7472'. 5-7-81: Waiting on completion unit. 17½/2/0.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

~~4-20-81~~: Drilling in Wasatch at 7434'. Made 34'. Circulated. Ran survey: 1 3/4" at 7400'. Pulled out of hole to log. Rigged up loggers. Ran DLL/GR from 7421-497', FDC-CNL/GR from 7421' to 1900', and Caliper from 7421' to 497'. Rigged down loggers. Ran in hole with bit. Background gas - 90 units. Log tops:

Marlstone	2021'	"B" Sand	3728'
Base of Marlstone	2928'	"E" Sand	4953'
Kicker Sand	3224'	Nat. Duck "E"	5160'
"A" Sand	3372'	Wasatch	5598'
"A-1" Sand	3542'	Logger's TD	7421'

Brine-Polymer - Wt. 9.8#; Vis. 30; WL 11.8 cc; chlorides 65,000 ppm. Cum. mud cost: \$21,178. T.W.T. Explor. rig #6 - 17 1/2/1/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-21-81: WOC. Depth 7472' - Wasatch - 7 7/8" hole. Made 38'. Drilled to 7472'. Circulated. Laid down drill pipe and drill collars. Ran in hole with casing. Ran 150 jts. 5 1/2", 17#/ft., K-55, LT&C with shoe at 7471', collar at 7422.5', and DV at 3925'. Landed at 7471'. Circulated. Cemented first stage with 535 sacks "Lite", 10% salt, .4% "CFR-2", and 1/4# "Flocele"/sack. Followed by 325 sacks Class "H", 10% salt, and .3% "CFR-2." Opened DV tool. Now circulating DV tool. Prep. to cement second stage. Had mud returns but no cement returns. Brine-polymer - Wt. 9.8#; Vis. 30; WL 12 cc; chlorides 60,000 ppm. Cum. mud cost: \$21,178. T.W.T. Explor. rig #6 - 17 1/2 - 1 3/4 - 0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-22-81: MORT. TD 7472' - Wasatch. Cemented second stage with 400 sacks "Lite", 10% salt, .4% "CFR-2", and 1/4# "Flocele"/sack. Closed DV tool. WOC. Had mud returns but no cement returns. Set slips and cut casing. Released rig at 12:00 noon 4-21-81. Cum. mud cost: \$23,678. T.W.T. Explor. rig #6 17 1/2/2/0. Drlg. Foremen: Jackson/Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 4-23-81: Waiting on completion unit. 17 1/2/2/0.

TD 7472'. 4-24-81: Waiting on completion unit. 17 1/2/2/0.

APR 27 1981
DIVISION OF
OIL, GAS & ENERGY



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

~~4-14-81~~: Drilling 7 7/8" hole in Wasatch at 6254'. Made 290'. Reaming tight hole. Drlg. with KCl - Wt. 9.6#; Vis. 30; WL 15 cc; Ca 80 ppm; chlorides 105,000 ppm. Cum. mud cost: \$7557. T.W.T. Explor. rig #6 12 1/4/0/0. Drlg. Foreman: Burchett.

4-15-81: Drilling 7 7/8" hole in Wasatch at 6515'. Made 261'. Drlg. breaks: 3361-3371', 4498-4512', 5007-5039', 5102-5116', and 5300-5312'. Background gas - 40-80 units. Drlg. with disp. brine and KCl - Wt. 9.6#; Vis. 32; WL 13.6 cc; KCl 1.5 ppm; Ca 20 ppm. Cum. mud cost: \$11,672. T.W.T. Explor. rig #6 - 13 1/4/0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-16-81: Pulling out of hole, looking for washout. (Hole in pipe.) Depth 6712' - Wasatch. Made 197'. Drilled to 6712'. Lost pressure. Background gas = 40-80 units. Dev.: 1 1/2" at 6555'. Drlg. with Disp. brine/KCl - Wt. 9.6#; Vis. 34; WL 22 cc; chlorides 48,000 ppm. Cum. mud cost: \$13,115. T.W.T. Explor. rig #6 - 14 1/4/0/0. Drlg. Foreman: Burchett.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-7-81: Drilling in Marlstone at 3124'. Made 704'. 7 7/8" hole. Dev.: 3/4⁰ at 2429'. Drlg. with KCl - Wt. 8.6#; Vis. 27; Ca 80 ppm; chlorides 30,000 ppm; salinity 48,600 ppm. Cum. mud cost: \$3205. T.W.T. Explor. rig #6 - 5 1/4/0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-8-81: Drilling 7 7/8" hole. in "B" Sand at 3840'. Made 716'. Dev.: 1 3/4⁰ at 3600'. Drlg. with KCl - Wt. 8.5#; Vis. 27; WL - NC; chlorides 28,000 ppm; Ca 80 ppm. Cum. mud cost: \$3620. T.W.T. rig #6 - 6 1/4/0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-9-81: Drilling 7 7/8" hole in "B" Sand at 4460'. Made 620'. Ran survey: 2⁰ at 4100'. KCl - Wt. 8.8#; Vis. 27; WL - NC; chlorides 29,000 ppm.; Ca 90 ppm. Cum. mud cost: \$5107. T.W.T. Explor. rig #6 - 7 1/4/0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-10-81: Drilling 7 7/8" hole in "D" Sand at 4998'. Made 538'. Ran survey: 2 1/2⁰ at 4593'. Drlg. with KCl - Wt. 9.0#; Vis. 27; Ca 80 ppm; chlorides 82,500 ppm. Cum. mud cost: \$5732. T.W.T. Explor. rig #6 8 1/4/0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-11-81: Drilling 7 7/8" hole in Natural Duck "E" at 5441'. Made 443'. Ran survey: 2⁰ at 5091'. Repaired rig. Drlg. with KCl - Wt. 9.4#; Vis. 27; Ca 100 ppm; chlorides 83,000 ppm. Drlg. Foreman: Burchett.

4-12-81: Drilling in Wasatch at 5718'. Made 277'. Drlg. with KCl - Wt. 9.4#; Vis. 27; Ca 50 ppm; chlorides 105,000 ppm. Drlg. Foreman: Burchett.

4-13-81: Drilling in Wasatch - 5964'. 7 7/8" hole. Made 246'. Drilled. Tripped out of hole for bit #4. Dev.: 1 1/2⁰ at 5721'. Drlg. with KCl - Wt. 9.4#; Vis. 28; Ca 50 ppm; chlorides 105,000 ppm. Cum. mud cost: \$7057. T.W.T. Explor. rig #6 - 11 1/4/0/0. Drlg. Foreman: Burchett.



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000

Location: 1578' FWL, 798' FNL, NE NW Sec. 3, T9S, R20E, Uintah Co., Utah.
AFE 12-61-2422. API Well No.: 43-047-30804. Fed. Lse. No. 1420-H62-3026.
Contractor: T.W.T. Explor. Mud supplier: Energy Drilling Fluids. Elevations: GL 4655', KB 4671', RBM 16'.

4-2-81: Drilling at 240'. 12 $\frac{1}{4}$ " hole. Made 185'. Spudded at 11 p.m. 4-1-81.
Dev.: $\frac{1}{4}$ $^{\circ}$ at 124'. Drlg. with native mud - Wt. 9.0#; Vis. 35. T.W.T. rig #6 -
 $\frac{1}{2}$ /0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000

Location: 1578' FWL, 798' FNL, NE NW Sec. 3, T9S, R20E, Uintah Co., Utah.
AFE 12-61-2422. API Well No.: 43-047-30804. Fed. Lse. No. 1420-H62-3026.
Contractor: T.W.T. Explor. Mud supplier: Energy Drilling Fluids. Elevations: GL 4655', KB 4671', RBM 16'.

4-3-81: Nippling up BOP's. Depth 503'. Made 263'. 12 $\frac{1}{4}$ " hole. Ran 12 joints. 9 5/8", 36#, K-55, ST&C casing with shoe at 503' and baffle at 459'. Landed at 503'. Circulated. Short trip. Circulated. Ran survey. Pulled out of hole. Rigged up and ran casing. Circulated. Cemented casing with 200 sacks 12-3 RFC, 12% D-53, 3% CaCl₂, and 1/4# Clinton Flakes/sack. Followed by 50 sacks Class "G", 12% D-53, 2% CaCl₂, and 1/4# Clinton Flakes/sack. Had mud returns and 35 bbls. cement returns. WOC. Cut conductor and casing. Welded on head. Gel. - Wt. 8.8#; Vis. 31; W.L. 8.8 cc.; chlorides 7,000 ppm. - Cum. mud cost: \$1340. TWT Drlg., rig #6. $\frac{1}{2}$ /0/0. Drlg. Foreman: Burchett.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

4-4-81: Drilling at 1240'. 7 7/8" hole. Made 737'. Finished nipping up BOP's. Tested BOP's to 1000 psi; okay. Ran in hole. Drilled cement. (Tagged cement at 457' and shoe at 497'.) Drlg. with KCl - Wt. 8.8#; Vis. 27; WL - NC; chlorides 5600 ppm. Drlg. Foreman: Burchett.

4-5-81: Drilling at 1803'. Made 374'. 7 7/8" hole. Drilled to 1429'. Ran survey. Pulled out of hole. Repaired drum clutch. Changed bits. Ran in hole. Dev.: 3/4 $^{\circ}$ at 1429'. Drlg. with KCl - Wt. 8.8#; Vis. 29; Ca 150 ppm; chlorides 6700 ppm. Cum. mud cost: \$2115. T.W.T. Explor. rig #6 - 3 $\frac{1}{2}$ /0/0. Drilling Foreman: Burchett

4-6-81: Drilling 7 7/8" hole in Marlstone at 2420'. Made 617'. Ran survey: $\frac{1}{4}$ $^{\circ}$ at 1881'. Drlg. with KCl - Wt. 8.7#; Vis. 27; WL - NC; Ca - trace; chlorides 16,050 ppm. Cum. mud cost: \$2830. T.W.T. Explor. rig #6 - 4 $\frac{1}{2}$ /0/0. Drlg. Foreman: Burchett.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Conoco Inc.
3. ADDRESS OF OPERATOR: 907 Rancho Road, Casper, Wyoming 82601
4. LOCATION OF WELL: At surface 798' FNL, 1578' FWL NE/NW

DIAGNOSTIC WELL

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-3026
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: AL-3026
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Conoco Post 3
9. WELL NO.: 24
10. FIELD AND POOL, OR WILDCAT: Ouray - Wasatch
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 3, T9S, R20E

14. PERMIT NO.: 43-047-30804
15. DATE SPUDDED: 4/1/81
16. DATE T.D. REACHED: 4/21/81
17. DATE COMPL.: 5/25/81
18. ELEVATIONS: 4655' GR
19. ELEV. CASINGHEAD:
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

20. TOTAL DEPTH, MD & TVD: 7472'
21. PLUG, BACK T.D., MD & TVD: 7421'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY:
24. PRODUCING INTERVAL(S): See No. 31 - All Wasatch Presently awaiting gas connection

25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-GR, FDC-CNL-GR, Caliper, CBL-VDL-GR-CCL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" 36# 503' 12 1/4" 200 sacks 12-3 RFC and 5 1/2" 17# 7471' 7 7/8" 535 sacks "Lite".

29. LINER RECORD table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).
30. TUBING RECORD table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Values: 1.9", 7393'.

31. PERFORATION RECORD (Interval, size, etc.): See Attached
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: See Attached

33.* PRODUCTION
DATE FIRST PRODUCTION:
PRODUCTION METHOD: (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS: Shut-in

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Administrative Supervisor DATE: 9/17/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Marlstone	2,021'
				Base of Marlstone	2,928'
				Kicker Sand	3,224'
				"A" Sand	3,372'
				"A-1" Sand	3,542'
				"B" Sand	3,728'
				"E" Sand	4,953'
				Natural Duck "E"	5,160'
				Wasatch	5,598'
				(Logger's TD)	7,421'

38.

No. 31: Perforation Record

	<u>Depth</u>	<u>Shots</u>
Zone I	6819-6826'	8
	6829-6834'	6
Zone II	6858-6877'	20
Zone III	7343-7349'	7
Zone IV	7388-7398'	11
	7402-7405'	4
	7408-7414	7

Type Charge: 22.5 gms, 0.43" dia.

No. 32: Acid, Shot, Fracture, etc.

Stage I (treating Zones 3 and 4)
 Frac'd at 40 B/M @ 3300-3600#

Stage II (Treating Zones 1 and 2)
 Frac'd @ 40 B/M @ 3300-4600#

Material Used: 255,000# 100 and 20-40 mesh sand
 1809 bbl. frac fluid containing: 40#/1000 gal. J-266 Gelling Agent
 20#/1000 gal. Adomite Aqua
 1 gal/1000 gal. F-75N Surfactant
 2% KCl water

Acidized well as follows:

<u>Zone</u>	<u>Quantity</u>	<u>Material</u>
1	800 gal. 22	15% HCl-MSR-100 acid 7/8" RCN ball sealers
2	900 gal. 34	15% HCl-MSR-100 acid 7/8" RCN ball sealers
3,4	200 gal. 35 200 gal. 400 gal. with 2 balls/bbl. 1785 gal.	2% KCl water 7/8" RCN ball sealers 15% HCl-MSR-100 acid 15% HCl-MSR-100 acid 7/8" RCN ball sealers 2% KCl water



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

12/23/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Post 3 No. 24 - Wasatch - 7400' - Conoco 1.0000000

Location: 1578' FWL, 798' FNL, NE/NW Sec. 3, T9S, R20E, Uintah Co., Utah
AFE No. 12-61-2422. API Well No. 43-407-30804. Prod. Lse. Code No.:
7156352. Ind. Lse. No.: 1420-H62-3026. TD 7472', PBD 7423'. Elevations:
GL 4655', KB 4671', RBM 16. Spudded 4/1/81. Rig released 4/21/81. Completed
12/12/81 - Wasatch. NEP 65'. Ran DLL-GR, FDC-CNL-GR, Caliper, CBL-VDL-GR-CCL.
Tops:

Top Green River Marlstone	2099'
Base Green River Marlstone	2925'
Green River "A" Sand	3372'
Green River "A-1" Sand	3578'
Green River "B" Sand	3728'
Green River "D" Sand	4953'
Green River "E" Sand	5160'
Wasatch	5599'

Perfs: 6819-6834', 6858-6877', 7343-7349', 7388-7414'. Acidized and frac'd
well. Initial potential: Flowed 630 MCFGPD on 12/12/81. FTP 1400#,
CP 2500#. Line press. 725#. Tight gas sand price \$5.50/MCF. Gas Contract
No. 8289. Initial delivery date: 12/9/81. Purchaser: Mtn. Fuel Supply
Co. Casing record: 9 5/8" set at 503', 5 1/2" set at 7471'. Tubing
record: 1.9" set at 7393'. FINAL REPORT.

Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/15/81: SI 24 hrs. TP 2500#, CP 2500#. Opened well to sales line at 3:30 p.m. 17½/2/36.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/16/81: Drained liquids from unit. Thawed out lines and drain. Started unit up at 5 p.m. Set rate on well at 600 MCF. Beginning TP 2500#, CP 2500#. 17½/2/37.

Conoco Post 3 #24 - Wasatch - 7400' - Conoco 1.0000000
NE NW Sec. 3, T9S, R20E - Ind. Lse. No. 1420-H62-3026

TD 7472'. 12/17/81: Flowing well. No rate. 17½/2/38.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

RECEIVED
FEB 19 1982

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

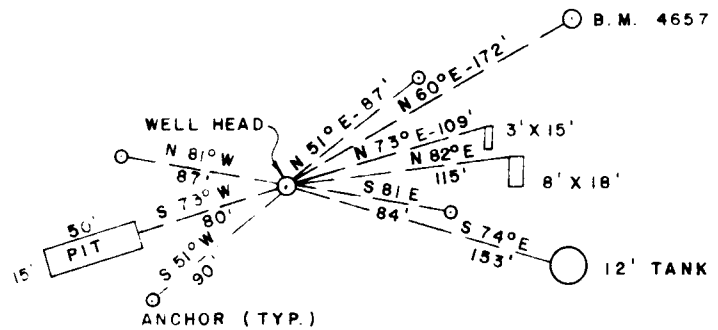
A. M. Yarsa
Division Manager

abs

att.

PROJECT
CONOCO INC.

Production Facilities Layout for
Well location, *POST 3 # 24*,
located in Section 3, T9S, R20E,
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM
THE ORIGINAL FIELD NOTES AND FIELD DATA MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence E. Key
REGISTERED LAND SURVEYOR

REGISTRATION NO 3137
STATE OF UTAH

NOTE: Compass Bearings

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	LDT, SH JH	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	CONOCO

4304730804

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

RECEIVED JUN 08 1987

95 JOE 3

PCW

DIVISION OF OIL, GAS & MINING

INTERVAL 5794.0 TO 6632.0

RUN 2 RLAC 11445.

ENGINEER K. FRANCIS

PAG DEC 0.

* CONOCO SL=6 STRATA *

* *

* 0 0 0 0 0 *

FORMATION DIP

****BOREHOLE****

DEPTH WL ANG AZ BEARING GRADE DA DAZ BEARING

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
5797.7	0.00	4.3	309	N 51 W	5	1.5	154	S 26 E
5797.7	0.00	4.9	349	N 11 W	5	1.5	154	S 26 E
5797.8	0.00	8.5	359	N 1 W	5	1.5	154	S 26 E
5797.9	0.00	12.2	13	N 13 E	5	1.5	154	S 26 E
5798.0	0.00	13.4	33	N 33 E	5	1.5	154	S 26 E
5798.1	0.00	9.8	32	N 32 E	40	1.5	154	S 26 E
5798.2	0.00	12.7	30	N 30 E	20	1.5	154	S 26 E
5798.3	0.00	11.2	31	N 31 E	5	1.5	154	S 26 E
5798.3	0.00	8.3	24	N 24 E	15	1.5	154	S 26 E
5798.7	0.00	8.9	5	N 5 E	5	1.5	154	S 26 E
5798.8	0.00	8.3	24	N 24 E	5	1.5	154	S 26 E
5798.8	0.00	8.3	24	N 24 E	50	1.5	154	S 26 E
5798.9	0.00	8.4	34	N 34 E	5	1.5	154	S 26 E
5799.0	0.00	6.3	319	N 41 W	5	1.5	154	S 26 E
5799.1	0.00	5.9	338	N 22 W	5	1.5	154	S 26 E
5799.3	0.00	2.6	284	N 76 W	5	1.5	154	S 26 E
5799.5	0.00	2.2	233	S 53 W	25	1.6	154	S 26 E
5799.7	0.00	3.5	197	S 17 W	5	1.6	154	S 26 E
5799.8	0.00	6.7	187	S 7 W	5	1.6	154	S 26 E
5799.9	0.00	4.9	198	S 18 W	5	1.6	154	S 26 E
5800.0	0.00	3.5	275	N 85 W	80	1.5	154	S 26 E
5800.2	0.00	3.2	257	S 77 W	25	1.5	154	S 26 E
5800.2	0.00	2.6	285	N 75 W	5	1.6	152	S 28 E
5800.3	0.00	3.0	183	S 3 W	80	1.6	152	S 28 E
5800.7	0.00	3.9	147	S 33 E	5	1.5	153	S 27 E
5801.0	0.00	6.1	122	S 58 E	5	1.6	153	S 27 E
5801.1	0.00	6.5	135	S 45 E	5	1.6	153	S 27 E
5801.2	0.00	7.1	145	S 35 E	5	1.6	153	S 27 E
5801.3	0.00	5.8	76	N 76 E	5	1.6	153	S 27 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5801.6	0.00	5.9	55	N 55 E	5	1.6	154	S 26 E
5801.8	0.00	2.8	60	N 60 E	20	1.6	154	S 26 E
5802.0	0.00	7.5	31	N 31 E	45	1.6	154	S 26 E
5802.0	0.00	8.2	35	N 35 E	5	1.6	154	S 26 E
5802.1	0.00	8.2	25	N 25 E	5	1.6	154	S 26 E
5802.2	0.00	6.8	38	N 38 E	5	1.6	154	S 26 E
5802.3	0.00	9.8	17	N 17 E	5	1.6	153	S 27 E
5802.4	0.00	4.9	327	N 33 W	5	1.6	153	S 27 E
5802.5	0.00	4.1	7	N 7 E	5	1.6	154	S 26 E
5802.6	0.00	8.2	354	N 6 W	5	1.6	154	S 26 E
5802.7	0.00	9.1	347	N 13 W	5	1.6	154	S 26 E
5803.1	0.00	8.7	8	N 8 E	80	1.5	155	S 25 E
5803.2	0.00	8.1	355	N 5 W	5	1.5	155	S 25 E
5803.3	0.00	4.1	9	N 9 E	5	1.6	155	S 25 E
5803.4	0.00	2.3	31	N 31 E	5	1.6	155	S 25 E
5803.5	0.00	2.3	31	N 31 E	5	1.5	155	S 25 E
5803.7	0.00	4.0	9	N 9 E	5	1.5	155	S 25 E
5803.9	0.00	1.9	94	S 86 E	5	1.5	155	S 25 E
5804.2	0.00	5.9	332	N 28 W	15	1.5	155	S 25 E
5805.0	0.00	4.1	293	N 67 W	5	1.5	156	S 24 E
5805.1	0.00	2.3	33	N 33 E	5	1.5	156	S 24 E
5805.2	0.00	2.3	33	N 33 E	5	1.5	156	S 24 E
5805.3	0.00	2.3	33	N 33 E	55	1.5	156	S 24 E
5805.4	0.00	5.2	29	N 29 E	5	1.5	156	S 24 E
5805.5	0.00	3.7	31	N 31 E	5	1.5	156	S 24 E
5805.6	0.00	4.0	52	N 52 E	5	1.5	156	S 24 E
5805.7	0.00	3.6	341	N 19 W	5	1.5	156	S 24 E
5805.8	0.00	3.6	341	N 19 W	5	1.5	156	S 24 E
5805.9	0.00	5.8	342	N 18 W	5	1.5	156	S 24 E
5806.0	0.00	6.0	1	N 1 E	5	1.5	156	S 24 E
5806.2	0.00	9.3	1	N 1 E	5	1.5	156	S 24 E
5806.2	0.00	10.6	4	N 4 E	5	1.5	156	S 24 E
5806.3	0.00	10.1	354	N 6 W	5	1.5	154	S 26 E
5807.3	0.00	6.0	332	N 28 W	15	1.6	155	S 25 E
5807.6	0.00	6.9	351	N 9 W	55	1.6	156	S 24 E
5807.9	0.00	4.8	353	N 7 W	5	1.6	156	S 24 E
5808.1	0.00	4.1	9	N 9 E	5	1.6	156	S 24 E
5808.1	0.00	3.2	18	N 18 E	80	1.6	156	S 24 E
5808.2	0.00	4.0	51	N 51 E	5	1.6	155	S 25 E
5808.3	0.00	3.7	83	N 83 E	25	1.6	155	S 25 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5808.4	0.00	3.7	83	N 83 E	5	1.6	155	S 25 E
5808.5	0.00	4.0	51	N 51 E	40	1.6	156	S 24 E
5808.6	0.00	4.0	51	N 51 E	50	1.6	156	S 24 E
5808.8	0.00	4.1	9	N 9 E	5	1.6	156	S 24 E
5809.0	0.00	2.3	32	N 32 E	5	1.6	156	S 24 E
5809.0	0.00	5.9	352	N 8 W	15	1.6	156	S 24 E
5809.3	0.00	7.2	267	S 87 W	10	1.6	156	S 24 E
5809.5	0.00	5.8	311	N 49 W	20	1.6	155	S 25 E
5809.6	0.00	0.6	190	S 10 W	5	1.6	155	S 25 E
5809.9	0.00	3.7	340	N 20 W	5	1.5	155	S 25 E
5810.0	0.00	7.4	6	N 6 E	5	1.5	155	S 25 E
5810.2	0.00	3.1	18	N 18 E	10	1.6	155	S 25 E
5810.3	0.00	3.7	341	N 19 W	5	1.6	155	S 25 E
5810.5	0.00	3.1	45	N 45 E	80	1.6	155	S 25 E
5810.7	0.00	4.2	294	N 66 W	5	1.6	155	S 25 E
5810.8	0.00	4.3	314	N 46 W	100	1.6	155	S 25 E
5810.9	0.00	7.2	309	N 51 W	5	1.6	155	S 25 E
5811.1	0.00	10.3	332	N 28 W	10	1.6	155	S 25 E
5811.3	0.00	10.2	338	N 22 W	10	1.6	155	S 25 E
5811.6	0.00	8.1	160	S 20 E	5	1.6	155	S 25 E
5811.8	0.00	6.0	158	S 22 E	5	1.6	155	S 25 E
5812.0	0.00	9.0	258	S 78 W	5	1.6	155	S 25 E
5812.1	0.00	9.0	258	S 78 W	5	1.6	155	S 25 E
5812.3	0.00	8.1	250	S 70 W	5	1.6	155	S 25 E
5812.5	0.00	2.1	201	S 21 W	5	1.6	154	S 26 E
5812.7	0.00	2.3	32	N 32 E	50	1.6	156	S 24 E
5812.8	0.00	5.8	59	N 59 E	5	1.6	156	S 24 E
5812.9	0.00	7.7	62	N 62 E	5	1.6	156	S 24 E
5812.9	0.00	6.6	70	N 70 E	55	1.6	156	S 24 E
5813.0	0.00	5.4	44	N 44 E	5	1.6	156	S 24 E
5813.2	0.00	6.7	28	N 28 E	80	1.6	156	S 24 E
5813.3	0.00	5.5	13	N 13 E	5	1.6	155	S 25 E
5813.3	0.00	2.8	63	N 63 E	5	1.6	155	S 25 E
5813.4	0.00	5.1	3	N 3 E	45	1.6	155	S 25 E
5813.5	0.00	4.8	352	N 8 W	5	1.6	155	S 25 E
5813.5	0.00	3.7	339	N 21 W	5	1.6	155	S 25 E
5813.6	0.00	3.7	339	N 21 W	100	1.6	155	S 25 E
5813.7	0.00	3.7	339	N 21 W	100	1.6	155	S 25 E
5813.9	0.00	3.7	339	N 21 W	20	1.6	155	S 25 E
5814.1	0.00	4.1	7	N 7 E	100	1.6	154	S 26 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5814.2	0.00	4.1	7	N 7 E	100	1.6	154	S 26 E
5814.3	0.00	5.9	350	N 10 W	80	1.6	156	S 24 E
5814.4	0.00	4.1	8	N 8 E	5	1.6	156	S 24 E
5814.4	0.00	2.8	62	N 62 E	10	1.6	156	S 24 E
5814.5	0.00	4.1	8	N 8 E	100	1.6	155	S 25 E
5814.6	0.00	4.6	18	N 18 E	80	1.6	155	S 25 E
5814.7	0.00	4.9	328	N 32 W	5	1.6	155	S 25 E
5814.8	0.00	6.0	33	N 33 E	10	1.6	155	S 25 E
5815.1	0.00	2.4	30	N 30 E	5	1.6	155	S 25 E
5815.2	0.00	2.4	114	S 66 E	80	1.6	155	S 25 E
5815.3	0.00	8.4	15	N 15 E	10	1.5	156	S 24 E
5815.5	0.00	4.6	36	N 36 E	80	1.5	156	S 24 E
5815.6	0.00	2.4	30	N 30 E	5	1.5	155	S 25 E
5815.7	0.00	8.0	346	N 14 W	10	1.5	155	S 25 E
5815.8	0.00	7.2	354	N 6 W	80	1.5	154	S 26 E
5815.9	0.00	11.2	339	N 21 W	45	1.5	154	S 26 E
5816.1	0.00	8.0	338	N 22 W	100	1.5	154	S 26 E
5816.2	0.00	8.5	358	N 2 W	80	1.5	154	S 26 E
5816.3	0.00	5.3	25	N 25 E	5	1.5	154	S 26 E
5816.4	0.00	5.5	40	N 40 E	5	1.5	154	S 26 E
5816.5	0.00	5.5	40	N 40 E	5	1.5	156	S 24 E
5816.6	0.00	4.2	6	N 6 E	100	1.5	156	S 24 E
5816.7	0.00	7.1	12	N 12 E	5	1.5	156	S 24 E
5816.8	0.00	5.6	10	N 10 E	5	1.5	156	S 24 E
5816.8	0.00	8.5	13	N 13 E	5	1.5	156	S 24 E
5817.0	0.00	4.2	6	N 6 E	5	1.5	156	S 24 E
5817.1	0.00	4.2	6	N 6 E	100	1.5	156	S 24 E
5817.3	0.00	5.6	10	N 10 E	5	1.5	156	S 24 E
5817.3	0.00	6.0	54	N 54 E	5	1.5	156	S 24 E
5817.4	0.00	3.2	14	N 14 E	80	1.5	156	S 24 E
5817.5	0.00	7.0	12	N 12 E	5	1.5	154	S 26 E
5817.5	0.00	6.5	5	N 5 E	15	1.5	154	S 26 E
5817.7	0.00	4.1	47	N 47 E	5	1.5	154	S 26 E
5817.8	0.00	3.9	26	N 26 E	5	1.5	154	S 26 E
5818.1	0.00	3.9	26	N 26 E	5	1.5	154	S 26 E
5818.2	0.00	6.1	86	N 86 E	80	1.5	156	S 24 E
5818.3	0.00	3.9	79	N 79 E	80	1.5	156	S 24 E
5818.6	0.00	3.9	79	N 79 E	5	1.5	155	S 25 E
5818.7	0.00	4.1	47	N 47 E	5	1.5	155	S 25 E
5818.8	0.00	3.8	63	N 63 E	80	1.5	155	S 25 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5818.9	0.00	4.6	35	N 35 E	80	1.5	155	S 25 E
5819.3	0.00	2.6	286	N 74 W	5	1.6	155	S 25 E
5819.4	0.00	3.2	41	N 41 E	10	1.6	155	S 25 E
5819.6	0.00	5.5	41	N 41 E	20	1.6	155	S 25 E
5819.7	0.00	6.8	25	N 25 E	5	1.6	155	S 25 E
5819.7	0.00	6.3	321	N 39 W	5	1.6	155	S 25 E
5819.8	0.00	5.0	327	N 33 W	5	1.6	155	S 25 E
5819.9	0.00	5.0	327	N 33 W	5	1.6	156	S 24 E
5820.0	0.00	4.1	48	N 48 E	5	1.6	156	S 24 E
5820.2	0.00	1.9	90	N 90 E	100	1.6	155	S 25 E
5820.3	0.00	0.6	177	S 3 E	5	1.6	155	S 25 E
5820.6	0.00	5.0	328	N 32 W	5	1.5	155	S 25 E
5820.7	0.00	6.2	359	N 1 W	5	1.5	156	S 24 E
5820.8	0.00	7.5	4	N 4 E	15	1.5	156	S 24 E
5820.9	0.00	5.6	12	N 12 E	5	1.5	156	S 24 E
5821.0	0.00	5.0	329	N 31 W	5	1.5	156	S 24 E
5821.1	0.00	7.0	349	N 11 W	5	1.5	156	S 24 E
5821.4	0.00	6.2	359	N 1 W	5	1.6	156	S 24 E
5821.7	0.00	7.1	349	N 11 W	5	1.6	156	S 24 E
5821.8	0.00	8.2	334	N 26 W	15	1.6	156	S 24 E
5821.9	0.00	3.8	340	N 20 W	100	1.6	156	S 24 E
5822.1	0.00	2.4	31	N 31 E	100	1.6	156	S 24 E
5822.3	0.00	3.8	340	N 20 W	5	1.6	156	S 24 E
5822.4	0.00	3.8	340	N 20 W	100	1.6	156	S 24 E
5822.5	0.00	3.8	340	N 20 W	5	1.6	156	S 24 E
5822.5	0.00	4.9	352	N 8 W	5	1.6	156	S 24 E
5822.6	0.00	5.8	260	N 80 W	5	1.6	156	S 24 E
5822.6	0.00	6.3	267	S 87 W	5	1.6	156	S 24 E
5822.7	0.00	5.4	234	S 54 W	5	1.6	156	S 24 E
5822.9	0.00	2.2	236	S 56 W	5	1.6	156	S 24 E
5823.0	0.00	6.4	215	S 35 W	5	1.6	156	S 24 E
5823.1	0.00	5.4	234	S 54 W	5	1.6	156	S 24 E
5823.2	0.00	5.1	258	S 78 W	5	1.6	156	S 24 E
5823.4	0.00	3.8	82	N 82 E	5	1.6	156	S 24 E
5823.5	0.00	0.6	178	S 2 E	55	1.6	156	S 24 E
5823.7	0.00	3.9	29	N 29 E	5	1.6	156	S 24 E
5824.0	0.00	7.6	21	N 21 E	15	1.6	156	S 24 E
5824.2	0.00	8.3	37	N 37 E	5	1.6	156	S 24 E
5824.2	0.00	9.9	18	N 18 E	5	1.6	156	S 24 E
5824.3	0.00	8.5	17	N 17 E	25	1.6	156	S 24 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5824.5	0.00	7.1	350	N 10 W	10	1.6	156	S 24 E
5824.5	0.00	4.2	8	N 8 E	5	1.6	156	S 24 E
5824.8	0.00	4.1	8	N 8 E	5	1.6	155	S 25 E
5824.9	0.00	4.1	8	N 8 E	5	1.6	155	S 25 E
5825.0	0.00	3.8	340	N 20 W	5	1.6	155	S 25 E
5825.1	0.00	4.0	50	N 50 E	80	1.6	155	S 25 E
5825.2	0.00	3.8	66	N 66 E	80	1.6	155	S 25 E
5825.4	0.00	7.0	15	N 15 E	5	1.6	156	S 24 E
5825.5	0.00	4.7	19	N 19 E	30	1.6	156	S 24 E
5825.7	0.00	7.2	51	N 51 E	5	1.6	156	S 24 E
5825.9	0.00	9.3	158	S 22 E	15	1.6	156	S 24 E
5826.1	0.00	7.1	164	S 16 E	5	1.6	156	S 24 E
5826.2	0.00	4.2	244	S 64 W	5	1.6	156	S 24 E
5826.2	0.00	5.4	234	S 54 W	5	1.6	156	S 24 E
5826.4	0.00	5.4	234	S 54 W	5	1.6	156	S 24 E
5826.5	0.00	4.0	179	S 1 E	5	1.6	156	S 24 E
5826.8	0.00	2.4	31	N 31 E	5	1.6	157	S 23 E
5827.1	0.00	4.2	7	N 7 E	5	1.5	156	S 24 E
5827.3	0.00	2.4	31	N 31 E	55	1.5	156	S 24 E
5827.4	0.00	5.6	10	N 10 E	100	1.5	155	S 25 E
5827.6	0.00	4.7	17	N 17 E	80	1.5	155	S 25 E
5827.6	0.00	2.9	61	N 61 E	55	1.5	155	S 25 E
5827.7	0.00	2.0	89	N 89 E	5	1.5	154	S 26 E
5827.8	0.00	2.0	89	N 89 E	100	1.5	154	S 26 E
5827.8	0.00	3.9	79	N 79 E	5	1.5	154	S 26 E
5827.9	0.00	3.9	79	N 79 E	5	1.5	154	S 26 E
5828.0	0.00	2.0	55	N 55 E	80	1.5	156	S 24 E
5828.2	0.00	2.0	87	N 87 E	5	1.5	155	S 25 E
5828.3	0.00	2.9	60	N 60 E	100	1.5	155	S 25 E
5828.5	0.00	0.7	166	S 14 E	5	1.5	155	S 25 E
5828.6	0.00	3.0	140	S 40 E	80	1.5	155	S 25 E
5828.8	0.00	3.4	124	S 56 E	5	1.5	155	S 25 E
5828.8	0.00	2.0	87	N 87 E	5	1.5	155	S 25 E
5829.0	0.00	2.5	28	N 28 E	5	1.5	154	S 26 E
5829.3	0.00	2.5	27	N 27 E	5	1.6	154	S 26 E
5829.3	0.00	4.0	24	N 24 E	5	1.6	154	S 26 E
5829.4	0.00	5.5	112	S 68 E	15	1.6	154	S 26 E
5829.6	0.00	2.0	83	N 83 E	5	1.6	155	S 25 E
5829.8	0.00	2.5	27	N 27 E	5	1.6	155	S 25 E
5829.9	0.00	0.6	160	S 20 E	5	1.6	155	S 25 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
5830.0	0.00	3.0	56	N 56 E	100	1.6	155	S 25 E
5830.1	0.00	2.0	83	N 83 E	5	1.6	155	S 25 E
5830.2	0.00	2.0	83	N 83 E	5	1.6	154	S 26 E
5830.3	0.00	2.0	83	N 83 E	100	1.6	154	S 26 E
5830.4	0.00	4.3	3	N 3 E	5	1.6	154	S 26 E
5830.5	0.00	4.0	23	N 23 E	5	1.6	154	S 26 E
5830.6	0.00	1.9	126	S 54 E	5	1.6	154	S 26 E
5830.7	0.00	2.5	26	N 26 E	5	1.6	154	S 26 E
5830.9	0.00	2.6	26	N 26 E	5	1.6	155	S 25 E
5831.0	0.00	0.6	155	S 25 E	5	1.6	155	S 25 E
5831.1	0.00	0.6	155	S 25 E	100	1.6	155	S 25 E
5831.2	0.00	2.0	124	S 56 E	5	1.6	155	S 25 E
5831.2	0.00	2.6	25	N 25 E	5	1.6	155	S 25 E
5831.3	0.00	0.6	155	S 25 E	5	1.6	155	S 25 E
5831.4	0.00	4.3	267	S 87 W	5	1.6	155	S 25 E
5831.4	0.00	5.0	250	S 70 W	5	1.6	155	S 25 E
5831.6	0.00	0.6	149	S 31 E	5	1.6	156	S 24 E
5831.7	0.00	6.2	49	N 49 E	10	1.6	156	S 24 E
5831.9	0.00	2.6	25	N 25 E	5	1.6	156	S 24 E
5832.0	0.00	0.6	149	S 31 E	100	1.6	156	S 24 E
5832.1	0.00	2.1	80	N 80 E	100	1.6	156	S 24 E
5832.3	0.00	5.0	58	N 58 E	5	1.6	155	S 25 E
5832.5	0.00	4.0	50	N 50 E	80	1.6	155	S 25 E
5832.5	0.00	6.0	69	N 69 E	5	1.6	155	S 25 E
5832.6	0.00	2.0	122	S 58 E	5	1.6	155	S 25 E
5832.8	0.00	6.1	144	S 36 E	5	1.6	155	S 25 E
5832.8	0.00	2.0	122	S 58 E	5	1.6	155	S 25 E
5833.0	0.00	2.0	122	S 58 E	5	1.6	155	S 25 E
5833.0	0.00	2.1	79	N 79 E	5	1.6	155	S 25 E
5833.1	0.00	2.1	49	N 49 E	80	1.6	156	S 24 E
5833.3	0.00	8.1	51	N 51 E	5	1.6	156	S 24 E
5833.4	0.00	4.0	55	N 55 E	80	1.6	154	S 26 E
5833.5	0.00	2.1	79	N 79 E	5	1.6	154	S 26 E
5833.6	0.00	2.6	24	N 24 E	5	1.5	155	S 25 E
5833.7	0.00	6.0	57	N 57 E	80	1.5	155	S 25 E
5833.9	0.00	7.9	91	S 89 E	5	1.5	155	S 25 E
5834.3	0.00	8.2	121	S 59 E	5	1.6	154	S 26 E
5834.4	0.00	4.9	95	S 85 E	20	1.6	153	S 27 E
5834.5	0.00	6.9	56	N 56 E	5	1.6	153	S 27 E
5834.6	0.00	5.9	55	N 55 E	30	1.6	155	S 25 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4165

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5834.7	0.00	7.1	74	N 74 E	5	1.6	155	S 25 E
5834.8	0.00	5.5	104	S 76 E	15	1.6	155	S 25 E
5834.9	0.00	6.4	111	S 69 E	5	1.6	155	S 25 E
5834.9	0.00	3.5	114	S 66 E	5	1.6	155	S 25 E
5835.0	0.00	7.7	100	S 80 E	5	1.6	155	S 25 E
5835.3	0.00	4.0	53	N 53 E	40	1.6	155	S 25 E
5835.5	0.00	0.6	137	S 43 E	5	1.6	155	S 25 E
5835.7	0.00	5.2	79	N 79 E	5	1.6	155	S 25 E
5835.9	0.00	5.0	54	N 54 E	5	1.6	156	S 24 E
5836.2	0.00	0.6	132	S 48 E	5	1.6	156	S 24 E
5836.3	0.00	5.9	65	N 65 E	5	1.6	156	S 24 E
5836.4	0.00	8.0	47	N 47 E	5	1.6	155	S 25 E
5836.5	0.00	6.9	63	N 63 E	80	1.6	155	S 25 E
5836.6	0.00	9.7	61	N 61 E	5	1.6	154	S 26 E
5837.1	0.00	12.3	55	N 55 E	50	1.6	156	S 24 E
5837.3	0.00	10.5	55	N 55 E	5	1.6	156	S 24 E
5837.5	0.00	10.7	31	N 31 E	5	1.6	156	S 24 E
5837.7	0.00	3.4	30	N 30 E	40	1.6	156	S 24 E
5837.8	0.00	2.6	21	N 21 E	5	1.6	156	S 24 E
5837.9	0.00	0.6	126	S 54 E	5	1.6	156	S 24 E
5838.1	0.00	3.8	261	S 81 W	5	1.6	155	S 25 E
5838.3	0.00	2.6	20	N 20 E	50	1.6	155	S 25 E
5838.5	0.00	6.0	42	N 42 E	5	1.6	155	S 25 E
5839.0	0.00	4.9	51	N 51 E	5	1.6	156	S 24 E
5839.2	0.00	4.3	36	N 36 E	5	1.6	156	S 24 E
5839.5	0.00	4.0	17	N 17 E	5	1.6	156	S 24 E
5839.6	0.00	3.1	69	N 69 E	30	1.6	156	S 24 E
5839.7	0.00	3.1	49	N 49 E	100	1.6	156	S 24 E
5839.9	0.00	0.6	126	S 54 E	5	1.6	156	S 24 E
5840.1	0.00	4.0	67	N 67 E	5	1.6	157	S 23 E
5840.3	0.00	9.5	55	N 55 E	40	1.6	157	S 23 E
5840.6	0.00	9.6	50	N 50 E	10	1.6	156	S 24 E
5840.9	0.00	8.9	42	N 42 E	5	1.6	156	S 24 E
5841.3	0.00	5.5	91	S 89 E	45	1.6	156	S 24 E
5841.5	0.00	3.9	265	S 85 W	5	1.5	157	S 23 E
5841.8	0.00	4.6	204	S 24 W	5	1.5	157	S 23 E
5842.0	0.00	3.4	116	S 64 E	5	1.6	157	S 23 E
5842.2	0.00	7.6	102	S 78 E	5	1.6	157	S 23 E
5842.3	0.00	6.4	88	N 88 E	50	1.6	157	S 23 E
5842.5	0.00	13.8	109	S 71 E	10	1.6	157	S 23 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5842.8	0.00	12.2	129	S 51 E	15	1.6	157	S 23 E
5843.1	0.00	12.7	90	N 90 E	30	1.6	157	S 23 E
5843.5	0.00	11.3	54	N 54 E	5	1.6	156	S 24 E
5843.7	0.00	13.1	55	N 55 E	5	1.6	156	S 24 E
5843.8	0.00	15.7	56	N 56 E	15	1.6	156	S 24 E
5844.5	0.00	15.5	44	N 44 E	10	1.6	156	S 24 E
5845.0	0.00	3.9	72	N 72 E	5	1.5	157	S 23 E
5845.5	0.00	2.1	81	N 81 E	5	1.5	157	S 23 E
5845.6	0.00	4.8	58	N 58 E	5	1.5	157	S 23 E
5845.8	0.00	6.3	39	N 39 E	40	1.5	157	S 23 E
5845.9	0.00	14.1	53	N 53 E	5	1.5	157	S 23 E
5846.1	0.00	10.4	55	N 55 E	80	1.5	157	S 23 E
5846.2	0.00	6.7	60	N 60 E	5	1.5	157	S 23 E
5846.4	0.00	9.2	40	N 40 E	15	1.5	158	S 22 E
5846.7	0.00	10.3	99	S 81 E	20	1.5	158	S 22 E
5846.9	0.00	8.9	106	S 74 E	5	1.5	158	S 22 E
5847.1	0.00	3.3	37	N 37 E	40	1.5	158	S 22 E
5847.3	0.00	2.5	27	N 27 E	55	1.5	158	S 22 E
5847.4	0.00	6.8	32	N 32 E	15	1.5	158	S 22 E
5847.9	0.00	3.7	336	N 24 W	5	1.5	157	S 23 E
5848.0	0.00	9.7	301	N 59 W	5	1.5	158	S 22 E
5848.1	0.00	9.5	319	N 41 W	10	1.5	156	S 24 E
5848.3	0.00	14.0	317	N 43 W	10	1.5	156	S 24 E
5848.4	0.00	7.0	328	N 32 W	5	1.5	157	S 23 E
5848.4	0.00	6.9	337	N 23 W	40	1.5	157	S 23 E
5848.6	0.00	3.7	337	N 23 W	5	1.5	157	S 23 E
5848.8	0.00	2.0	87	N 87 E	5	1.5	156	S 24 E
5848.9	0.00	3.3	99	S 81 E	5	1.5	156	S 24 E
5849.0	0.00	2.8	59	N 59 E	100	1.5	156	S 24 E
5849.1	0.00	3.8	24	N 24 E	5	1.5	156	S 24 E
5849.6	0.00	6.6	22	N 22 E	5	1.5	156	S 24 E
5849.9	0.00	9.2	350	N 10 W	15	1.5	157	S 23 E
5850.0	0.00	9.1	332	N 28 W	10	1.5	157	S 23 E
5850.1	0.00	5.8	338	N 22 W	5	1.5	157	S 23 E
5850.2	0.00	2.0	230	S 50 W	5	1.5	157	S 23 E
5850.6	0.00	4.8	196	S 16 W	5	1.5	156	S 24 E
5850.8	0.00	4.9	197	S 17 W	5	1.5	157	S 23 E
5850.9	0.00	5.5	79	N 79 E	10	1.5	155	S 25 E
5851.0	0.00	7.9	340	N 20 W	5	1.5	155	S 25 E
5851.3	0.00	12.0	309	N 51 W	10	1.5	156	S 24 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5852.7	0.00	11.5	314	N 46 W	5	1.5	156	S 24 E
5852.9	0.00	9.7	308	N 52 W	5	1.5	156	S 24 E
5853.3	0.00	8.5	279	N 81 W	5	1.5	156	S 24 E
5853.4	0.00	7.2	275	N 85 W	40	1.5	156	S 24 E
5853.6	0.00	13.3	265	S 85 W	15	1.5	157	S 23 E
5854.0	0.00	12.3	247	S 67 W	5	1.5	157	S 23 E
5854.1	0.00	5.8	248	S 68 W	5	1.4	157	S 23 E
5854.2	0.00	6.2	217	S 37 W	15	1.4	157	S 23 E
5854.3	0.00	7.3	153	S 27 E	15	1.4	157	S 23 E
5854.4	0.00	5.2	148	S 32 E	5	1.4	157	S 23 E
5854.5	0.00	7.3	153	S 27 E	5	1.4	157	S 23 E
5855.1	0.00	2.2	239	S 59 W	5	1.5	156	S 24 E
5855.5	0.00	0.7	186	S 8 W	5	1.5	156	S 24 E
5855.7	0.00	2.6	291	N 69 W	5	1.5	156	S 24 E
5855.9	0.00	2.1	200	S 20 W	5	1.4	158	S 22 E
5856.1	0.00	5.2	237	S 57 W	5	1.4	156	S 24 E
5856.6	0.00	7.9	358	N 2 W	5	1.4	156	S 24 E
5856.7	0.00	7.9	358	N 2 W	5	1.4	156	S 24 E
5856.7	0.00	12.0	354	N 6 W	25	1.4	156	S 24 E
5857.0	0.00	14.0	353	N 7 W	5	1.4	158	S 22 E
5857.1	0.00	9.8	345	N 15 W	5	1.4	158	S 22 E
5857.1	0.00	7.7	345	N 15 W	5	1.4	158	S 22 E
5857.3	0.00	16.0	352	N 8 W	5	1.4	158	S 22 E
5857.4	0.00	13.1	357	N 3 W	15	1.4	156	S 24 E
5857.6	0.00	3.6	33	N 33 E	5	1.4	158	S 22 E
5857.7	0.00	6.3	73	N 73 E	30	1.4	158	S 22 E
5857.8	0.00	6.3	73	N 73 E	5	1.4	158	S 22 E
5857.8	0.00	2.6	68	N 68 E	5	1.4	158	S 22 E
5857.9	0.00	7.2	74	N 74 E	40	1.4	158	S 22 E
5858.0	0.00	7.4	65	N 65 E	10	1.4	158	S 22 E
5858.1	0.00	12.6	80	N 80 E	10	1.4	156	S 24 E
5858.3	0.00	13.5	75	N 75 E	5	1.4	156	S 24 E
5858.3	0.00	11.7	75	N 75 E	5	1.4	156	S 24 E
5858.7	0.00	9.1	68	N 68 E	5	1.4	158	S 22 E
5858.8	0.00	5.1	48	N 48 E	5	1.4	158	S 22 E
5858.8	0.00	3.8	55	N 55 E	5	1.4	158	S 22 E
5859.0	0.00	3.6	88	N 88 E	5	1.4	158	S 22 E
5859.3	0.00	7.2	119	S 61 E	20	1.4	158	S 22 E
5859.5	0.00	6.1	74	N 74 E	5	1.4	158	S 22 E
5859.5	0.00	7.2	82	N 82 E	5	1.4	158	S 22 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
5859.8	0.00	4.4	72	N 72 E	5	1.4	156	S 24 E
5860.9	0.00	6.3	73	N 73 E	5	1.4	158	S 22 E
5861.0	0.00	7.3	65	N 65 E	5	1.4	158	S 22 E
5861.2	0.00	5.4	84	N 84 E	5	1.4	158	S 22 E
5861.4	0.00	6.3	73	N 73 E	5	1.4	158	S 22 E
5861.5	0.00	5.4	83	N 83 E	5	1.4	157	S 23 E
5861.7	0.00	6.5	51	S 89 E	5	1.4	157	S 23 E
5861.8	0.00	4.8	221	S 41 W	5	1.4	157	S 23 E
5861.9	0.00	4.9	260	S 80 W	5	1.4	157	S 23 E
5862.1	0.00	7.8	266	S 86 W	5	1.4	157	S 23 E
5862.2	0.00	8.4	280	N 80 W	5	1.4	157	S 23 E
5862.3	0.00	11.0	286	N 74 W	5	1.4	157	S 23 E
5862.3	0.00	8.9	272	N 88 W	5	1.4	157	S 23 E
5862.4	0.00	6.0	270	N 90 W	5	1.4	157	S 23 E
5862.5	0.00	4.9	260	S 80 W	5	1.4	157	S 23 E
5862.6	0.00	7.8	266	S 86 W	5	1.4	157	S 23 E
5862.7	0.00	4.2	275	N 85 W	5	1.4	157	S 23 E
5862.8	0.00	7.8	266	S 86 W	5	1.4	157	S 23 E
5863.0	0.00	6.0	239	S 59 W	5	1.4	157	S 23 E
5863.1	0.00	2.8	170	S 10 E	5	1.4	157	S 23 E
5863.1	0.00	2.8	170	S 10 E	5	1.4	159	S 21 E
5863.1	0.00	3.9	182	S 2 W	5	1.4	159	S 21 E
5863.3	0.00	3.6	32	N 32 E	5	1.4	159	S 21 E
5863.4	0.00	3.6	32	N 32 E	5	1.4	159	S 21 E
5863.4	0.00	3.6	32	N 32 E	5	1.4	159	S 21 E
5863.4	0.00	3.6	32	N 32 E	5	1.4	159	S 21 E
5864.0	0.00	5.0	30	N 30 E	5	1.4	156	S 24 E
5864.1	0.00	5.4	82	N 82 E	40	1.4	156	S 24 E
5864.2	0.00	5.6	60	N 60 E	5	1.4	156	S 24 E
5864.4	0.00	6.4	62	N 62 E	10	1.4	156	S 24 E
5864.6	0.00	6.8	53	N 53 E	5	1.4	158	S 22 E
5865.5	0.00	11.0	66	N 66 E	5	1.4	157	S 23 E
5865.8	0.00	8.5	57	N 57 E	5	1.4	157	S 23 E
5865.9	0.00	3.8	52	N 52 E	40	1.4	157	S 23 E
5866.0	0.00	2.2	34	N 34 E	5	1.4	157	S 23 E
5866.2	0.00	5.7	35	N 35 E	15	1.4	157	S 23 E
5866.2	0.00	2.2	34	N 34 E	5	1.4	159	S 21 E
5866.6	0.00	11.2	155	S 25 E	15	1.4	159	S 21 E
5866.7	0.00	11.2	155	S 25 E	5	1.4	159	S 21 E
5867.0	0.00	10.1	159	S 21 E	5	1.5	159	S 21 E
5867.1	0.00	9.1	164	S 16 E	45	1.4	159	S 21 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5867.2	0.00	14.1	164	S 16 E	20	1.4	159	S 21 E
5867.3	0.00	7.0	164	S 16 E	5	1.5	158	S 22 E
5867.8	0.00	4.7	129	S 51 E	5	1.4	158	S 22 E
5867.9	0.00	1.9	95	S 85 E	5	1.4	158	S 22 E
5868.0	0.00	4.7	129	S 51 E	30	1.4	158	S 22 E
5868.1	0.00	4.6	286	N 74 W	10	1.4	159	S 21 E
5868.2	0.00	7.4	320	N 40 W	5	1.4	159	S 21 E
5868.5	0.00	4.1	314	N 46 W	5	1.4	159	S 21 E
5868.6	0.00	5.2	296	N 64 W	5	1.4	159	S 21 E
5868.7	0.00	5.2	45	N 45 E	5	1.4	159	S 21 E
5868.8	0.00	6.4	28	N 28 E	5	1.4	157	S 23 E
5869.0	0.00	4.5	69	N 69 E	5	1.4	157	S 23 E
5869.0	0.00	4.5	69	N 69 E	5	1.4	157	S 23 E
5869.1	0.00	5.6	59	N 59 E	5	1.4	157	S 23 E
5869.3	0.00	11.4	329	N 31 W	5	1.4	157	S 23 E
5870.2	0.00	11.3	329	N 31 W	5	1.4	159	S 21 E
5870.3	0.00	13.2	318	N 42 W	5	1.4	159	S 21 E
5870.4	0.00	6.0	325	N 35 W	5	1.4	159	S 21 E
5870.6	0.00	4.7	354	N 6 W	5	1.4	159	S 21 E
5871.0	0.00	9.0	50	N 50 E	10	1.4	158	S 22 E
5871.4	0.00	7.4	62	N 62 E	5	1.4	160	S 20 E
5871.6	0.00	5.0	163	S 17 E	5	1.4	160	S 20 E
5871.6	0.00	4.1	177	S 3 E	5	1.4	160	S 20 E
5871.7	0.00	5.0	163	S 17 E	5	1.4	159	S 21 E
5871.8	0.00	9.2	168	S 12 E	45	1.4	159	S 21 E
5872.0	0.00	11.4	153	S 27 E	5	1.4	159	S 21 E
5872.2	0.00	5.0	162	S 18 E	5	1.4	158	S 22 E
5872.3	0.00	5.0	162	S 18 E	5	1.4	158	S 22 E
5872.5	0.00	7.1	162	S 18 E	5	1.4	158	S 22 E
5872.6	0.00	8.2	155	S 25 E	5	1.4	158	S 22 E
5873.0	0.00	6.2	153	S 27 E	5	1.4	158	S 22 E
5873.1	0.00	5.4	118	S 62 E	10	1.4	158	S 22 E
5873.3	0.00	4.7	109	S 71 E	5	1.4	158	S 22 E
5873.5	0.00	5.0	92	S 88 E	5	1.4	160	S 20 E
5873.6	0.00	7.4	68	N 68 E	15	1.4	160	S 20 E
5873.8	0.00	9.6	56	N 56 E	15	1.4	160	S 20 E
5873.9	0.00	5.6	79	N 79 E	5	1.4	160	S 20 E
5874.4	0.00	5.7	57	N 57 E	5	1.4	159	S 21 E
5874.5	0.00	4.0	50	N 50 E	5	1.4	159	S 21 E
5874.7	0.00	5.7	56	N 56 E	5	1.4	159	S 21 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5874.8	0.00	11.1	63	N 63 E	25	1.4	159	S 21 E
5875.0	0.00	6.5	67	N 67 E	5	1.4	159	S 21 E
5875.1	0.00	5.3	42	N 42 E	10	1.4	159	S 21 E
5875.2	0.00	9.9	49	N 49 E	30	1.4	159	S 21 E
5875.4	0.00	13.5	328	N 32 W	10	1.4	159	S 21 E
5875.5	0.00	9.4	322	N 38 W	5	1.4	158	S 22 E
5875.5	0.00	9.0	333	N 27 W	5	1.4	158	S 22 E
5875.6	0.00	12.3	330	N 30 W	30	1.4	158	S 22 E
5875.7	0.00	10.1	312	N 48 W	5	1.4	158	S 22 E
5875.8	0.00	10.1	312	N 48 W	5	1.4	160	S 20 E
5875.8	0.00	8.1	326	N 34 W	50	1.4	160	S 20 E
5875.9	0.00	7.9	332	N 28 W	40	1.4	160	S 20 E
5876.0	0.00	10.8	29	N 29 E	15	1.4	159	S 21 E
5876.1	0.00	10.8	29	N 29 E	20	1.4	159	S 21 E
5876.2	0.00	12.2	35	N 35 E	5	1.4	159	S 21 E
5876.4	0.00	9.9	47	N 47 E	15	1.4	159	S 21 E
5876.5	0.00	14.1	44	N 44 E	5	1.4	160	S 20 E
5876.7	0.00	15.3	42	N 42 E	15	1.4	160	S 20 E
5876.9	0.00	17.1	52	N 52 E	10	1.4	160	S 20 E
5877.1	0.00	17.3	66	N 66 E	15	1.4	160	S 20 E
5877.4	0.00	13.8	104	S 76 E	10	1.4	158	S 22 E
5877.7	0.00	18.8	84	N 84 E	5	1.4	159	S 21 E
5877.8	0.00	18.2	95	S 85 E	15	1.4	159	S 21 E
5878.8	0.00	2.1	186	S 6 W	5	1.4	157	S 23 E
5878.9	0.00	3.2	275	N 85 W	30	1.4	157	S 23 E
5879.0	0.00	2.9	158	S 22 E	5	1.4	159	S 21 E
5879.1	0.00	2.1	131	S 49 E	100	1.4	159	S 21 E
5879.7	0.00	4.9	266	S 86 W	5	1.4	158	S 22 E
5880.4	0.00	7.6	260	S 80 W	5	1.4	159	S 21 E
5880.8	0.00	13.0	227	S 47 W	30	1.4	159	S 21 E
5881.4	0.00	16.3	233	S 53 W	10	1.4	159	S 21 E
5881.8	0.00	11.7	213	S 33 W	10	1.4	160	S 20 E
5882.1	0.00	11.1	219	S 39 W	5	1.4	159	S 21 E
5882.4	0.00	2.0	137	S 43 E	5	1.4	159	S 21 E
5883.5	0.00	3.3	106	S 74 E	5	1.4	160	S 20 E
5883.7	0.00	6.5	70	N 70 E	15	1.4	160	S 20 E
5884.0	0.00	6.6	41	N 41 E	5	1.4	160	S 20 E
5884.1	0.00	6.5	28	N 28 E	5	1.4	160	S 20 E
5884.2	0.00	7.8	55	N 55 E	80	1.4	160	S 20 E
5884.2	0.00	7.5	62	N 62 E	30	1.4	160	S 20 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5884.2	0.00	5.7	59	N 59 E	50	1.4	160	S 20 E
5884.3	0.00	6.6	61	N 61 E	15	1.4	160	S 20 E
5884.3	0.00	4.6	69	N 69 E	5	1.4	160	S 20 E
5884.4	0.00	5.3	45	N 45 E	20	1.4	160	S 20 E
5884.5	0.00	3.7	69	N 69 E	15	1.4	160	S 20 E
5884.6	0.00	2.1	139	S 41 E	10	1.4	160	S 20 E
5884.7	0.00	0.8	169	S 11 E	5	1.4	161	S 19 E
5884.8	0.00	5.9	267	S 87 W	5	1.4	161	S 19 E
5884.9	0.00	7.7	264	S 84 W	5	1.4	161	S 19 E
5885.1	0.00	1.9	98	S 82 E	5	1.4	159	S 21 E
5885.1	0.00	2.7	68	N 68 E	5	1.4	159	S 21 E
5885.2	0.00	3.6	68	N 68 E	80	1.4	159	S 21 E
5885.4	0.00	2.5	119	S 61 E	10	1.4	159	S 21 E
5885.8	0.00	3.8	294	N 66 W	5	1.4	161	S 19 E
5885.9	0.00	3.8	294	N 66 W	5	1.4	161	S 19 E
5886.1	0.00	2.3	37	N 37 E	5	1.4	161	S 19 E
5886.1	0.00	0.8	169	S 11 E	5	1.4	161	S 19 E
5886.3	0.00	2.1	140	S 40 E	5	1.4	162	S 18 E
5887.5	0.00	3.5	224	S 44 W	5	1.4	160	S 20 E
5888.2	0.00	2.2	196	S 16 W	5	1.4	161	S 19 E
5888.3	0.00	6.3	105	S 75 E	5	1.4	161	S 19 E
5888.4	0.00	4.7	115	S 65 E	15	1.4	161	S 19 E
5888.5	0.00	3.0	169	S 11 E	5	1.4	161	S 19 E
5888.6	0.00	3.3	111	S 69 E	5	1.4	161	S 19 E
5888.7	0.00	1.9	101	S 79 E	5	1.4	161	S 19 E
5888.9	0.00	1.8	65	N 65 E	5	1.4	162	S 18 E
5889.1	0.00	3.3	111	S 69 E	25	1.4	162	S 18 E
5889.4	0.00	3.0	262	S 82 W	5	1.4	161	S 19 E
5889.5	0.00	3.0	169	S 11 E	10	1.4	161	S 19 E
5889.6	0.00	3.6	344	N 16 W	60	1.4	162	S 18 E
5889.8	0.00	4.6	307	N 53 W	15	1.4	162	S 18 E
5889.9	0.00	4.8	132	S 48 E	30	1.4	162	S 18 E
5890.1	0.00	2.9	169	S 11 E	5	1.4	162	S 18 E
5890.3	0.00	3.4	135	S 45 E	5	1.4	162	S 18 E
5890.4	0.00	4.8	132	S 48 E	5	1.4	162	S 18 E
5890.5	0.00	4.6	72	N 72 E	5	1.4	162	S 18 E
5890.6	0.00	4.0	12	N 12 E	5	1.4	161	S 19 E
5890.8	0.00	3.0	263	S 83 W	5	1.4	161	S 19 E
5891.0	0.00	8.5	259	S 79 W	10	1.4	161	S 19 E
5891.2	0.00	3.4	225	S 45 W	5	1.4	161	S 19 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	D/AZ	BEARING
-------	----	-----	----	---------	-------	----	------	---------

5891.2	0.00	2.9	168	S 12 E	25	1.4	161	S 19 E
5891.3	0.00	7.1	166	S 14 E	5	1.4	163	S 17 E
5891.3	0.00	2.9	167	S 13 E	5	1.4	163	S 17 E
5891.4	0.00	2.0	140	S 40 E	5	1.4	163	S 17 E
5891.5	0.00	0.7	171	S 9 E	5	1.4	163	S 17 E
5891.5	0.00	0.7	171	S 9 E	5	1.4	163	S 17 E
5891.7	0.00	1.8	67	N 67 E	20	1.4	163	S 17 E
5891.9	0.00	6.1	158	S 22 E	5	1.4	161	S 19 E
5892.1	0.00	4.1	154	S 26 E	5	1.4	163	S 17 E
5892.4	0.00	4.0	153	S 27 E	5	1.4	163	S 17 E
5892.5	0.00	7.1	166	S 14 E	25	1.4	163	S 17 E
5892.6	0.00	5.0	166	S 14 E	5	1.4	162	S 18 E
5892.7	0.00	5.0	166	S 14 E	5	1.4	162	S 18 E
5892.8	0.00	6.1	174	S 6 E	5	1.4	162	S 18 E
5892.9	0.00	2.0	139	S 41 E	25	1.4	162	S 18 E
5893.0	0.00	5.0	166	S 14 E	5	1.4	162	S 18 E
5893.2	0.00	5.0	166	S 14 E	5	1.4	164	S 16 E
5893.3	0.00	3.0	147	S 33 E	80	1.4	164	S 16 E
5893.4	0.00	5.0	165	S 15 E	100	1.4	164	S 16 E
5893.5	0.00	5.3	144	S 36 E	100	1.4	163	S 17 E
5894.0	0.00	3.4	198	S 18 W	50	1.4	163	S 17 E
5894.1	0.00	5.3	185	S 5 W	5	1.4	163	S 17 E
5894.3	0.00	4.8	200	S 20 W	5	1.4	163	S 17 E
5894.4	0.00	4.8	200	S 20 W	5	1.4	163	S 17 E
5894.7	0.00	3.8	85	N 85 E	15	1.4	163	S 17 E
5895.1	0.00	10.5	60	N 60 E	30	1.4	163	S 17 E
5895.3	0.00	9.9	53	N 53 E	40	1.4	163	S 17 E
5895.4	0.00	8.0	28	N 28 E	10	1.4	163	S 17 E
5895.7	0.00	6.0	305	N 55 W	40	1.4	163	S 17 E
5895.8	0.00	7.4	321	N 39 W	5	1.4	163	S 17 E
5896.0	0.00	4.8	332	N 28 W	5	1.4	163	S 17 E
5896.1	0.00	4.8	332	N 28 W	5	1.4	163	S 17 E
5896.2	0.00	3.6	343	N 17 W	5	1.4	163	S 17 E
5896.3	0.00	2.0	94	S 86 E	5	1.4	162	S 18 E
5898.2	0.00	5.8	93	S 87 E	5	1.4	165	S 15 E
5898.8	0.00	5.1	98	S 82 E	5	1.4	164	S 16 E
5898.9	0.00	4.4	44	N 44 E	5	1.4	164	S 16 E
5899.5	0.00	7.1	7	N 7 E	5	1.4	164	S 16 E
5900.5	0.00	11.1	48	N 48 E	5	1.4	163	S 17 E
5900.5	0.00	6.3	48	N 48 E	5	1.4	165	S 15 E

CONOCO ,INC.

1 UTE-TRIBAL 24-3 AFE 12-61-4185

2 WILDCAT

3 UNITAH CO., UTAH

4 4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5900.6	0.00	7.5	41	N 41 E	5	1.4	165	S 15 E
5901.0	0.00	14.1	26	N 26 E	5	1.4	164	S 16 E
5901.1	0.00	16.3	359	N 1 W	30	1.4	164	S 16 E
5901.5	0.00	12.7	14	N 14 E	5	1.4	164	S 16 E
5901.7	0.00	8.0	338	N 22 W	10	1.4	164	S 16 E
5901.9	0.00	6.0	313	N 47 W	5	1.4	164	S 16 E
5901.9	0.00	7.9	331	N 29 W	5	1.4	164	S 16 E
5902.2	0.00	6.5	250	S 70 W	10	1.4	164	S 16 E
5902.2	0.00	2.1	280	N 80 W	5	1.4	164	S 16 E
5902.3	0.00	2.0	280	N 80 W	5	1.4	165	S 15 E
5902.4	0.00	2.5	77	N 77 E	15	1.4	165	S 15 E
5902.6	0.00	8.6	5	N 5 E	5	1.4	166	S 14 E
5903.1	0.00	13.9	345	N 15 W	20	1.4	166	S 14 E
5903.3	0.00	14.1	358	N 2 W	10	1.4	165	S 15 E
5903.4	0.00	7.3	47	N 47 E	15	1.4	165	S 15 E
5903.6	0.00	14.8	52	N 52 E	15	1.4	165	S 15 E
5903.8	0.00	11.9	55	N 55 E	40	1.4	165	S 15 E
5904.1	0.00	12.9	55	N 55 E	5	1.4	164	S 16 E
5904.6	0.00	10.2	48	N 48 E	5	1.4	166	S 14 E
5904.8	0.00	7.3	54	N 54 E	5	1.4	166	S 14 E
5904.8	0.00	6.4	63	N 63 E	5	1.4	166	S 14 E
5905.0	0.00	5.4	53	N 53 E	5	1.4	166	S 14 E
5905.1	0.00	7.3	54	N 54 E	40	1.4	166	S 14 E
5905.4	0.00	6.4	63	N 63 E	50	1.4	165	S 15 E
5905.5	0.00	6.4	54	N 54 E	40	1.4	168	S 12 E
5905.6	0.00	5.4	53	N 53 E	5	1.4	168	S 12 E
5905.9	0.00	2.8	28	N 28 E	5	1.4	168	S 12 E
5906.0	0.00	2.6	75	N 75 E	5	1.4	168	S 12 E
5906.0	0.00	3.5	51	N 51 E	5	1.4	167	S 13 E
5906.1	0.00	8.3	61	N 61 E	5	1.4	167	S 13 E
5906.2	0.00	8.8	75	N 75 E	5	1.4	167	S 13 E
5906.3	0.00	4.8	114	S 66 E	15	1.4	167	S 13 E
5906.6	0.00	4.5	66	N 66 E	5	1.4	167	S 13 E
5906.6	0.00	3.5	51	N 51 E	5	1.4	167	S 13 E
5906.6	0.00	3.5	51	N 51 E	5	1.4	167	S 13 E
5906.7	0.00	3.5	51	N 51 E	5	1.4	167	S 13 E
5906.8	0.00	4.6	39	N 39 E	5	1.4	168	S 12 E
5906.8	0.00	4.6	39	N 39 E	5	1.4	168	S 12 E
5907.0	0.00	3.5	52	N 52 E	5	1.4	168	S 12 E
5907.1	0.00	4.6	39	N 39 E	5	1.4	168	S 12 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5907.2	0.00	3.1	135	S 45 E	20	1.4	168	S 12 E
5907.3	0.00	4.5	66	N 66 E	45	1.4	168	S 12 E
5907.3	0.00	5.4	53	N 53 E	5	1.4	167	S 13 E
5907.4	0.00	1.0	113	S 67 E	20	1.4	167	S 13 E
5907.5	0.00	4.5	52	N 52 E	80	1.4	167	S 13 E
5907.6	0.00	6.8	34	N 34 E	40	1.4	167	S 13 E
5907.7	0.00	7.7	37	N 37 E	100	1.4	167	S 13 E
5907.8	0.00	8.4	61	N 61 E	5	1.4	167	S 13 E
5907.8	0.00	8.3	53	N 53 E	80	1.4	167	S 13 E
5907.9	0.00	8.4	60	N 60 E	45	1.4	167	S 13 E
5908.0	0.00	11.6	70	N 70 E	15	1.4	167	S 13 E
5908.1	0.00	4.0	84	N 84 E	5	1.4	169	S 11 E
5908.1	0.00	5.4	104	S 76 E	5	1.4	169	S 11 E
5908.2	0.00	1.1	111	S 69 E	5	1.4	169	S 11 E
5908.3	0.00	2.5	106	S 74 E	45	1.4	169	S 11 E
5908.4	0.00	4.5	52	N 52 E	30	1.4	169	S 11 E
5908.5	0.00	7.4	53	N 53 E	5	1.4	169	S 11 E
5908.6	0.00	3.5	51	N 51 E	5	1.4	169	S 11 E
5908.6	0.00	4.5	52	N 52 E	80	1.4	169	S 11 E
5908.9	0.00	6.5	22	N 22 E	10	1.4	169	S 11 E
5909.0	0.00	10.5	41	N 41 E	5	1.4	168	S 12 E
5909.1	0.00	9.6	40	N 40 E	5	1.4	168	S 12 E
5909.3	0.00	6.5	62	N 62 E	80	1.4	168	S 12 E
5909.5	0.00	6.8	103	S 77 E	55	1.4	168	S 12 E
5909.6	0.00	6.6	43	N 43 E	45	1.4	168	S 12 E
5909.7	0.00	8.6	67	N 67 E	80	1.4	168	S 12 E
5909.8	0.00	6.5	62	N 62 E	100	1.4	168	S 12 E
5909.9	0.00	5.5	52	N 52 E	5	1.4	168	S 12 E
5909.9	0.00	6.4	52	N 52 E	40	1.4	168	S 12 E
5910.0	0.00	5.5	52	N 52 E	100	1.4	168	S 12 E
5910.1	0.00	4.9	78	N 78 E	80	1.4	168	S 12 E
5910.2	0.00	4.7	95	S 85 E	40	1.4	168	S 12 E
5910.2	0.00	4.0	104	S 76 E	5	1.4	168	S 12 E
5910.3	0.00	4.0	83	N 83 E	100	1.4	168	S 12 E
5910.4	0.00	5.8	74	N 74 E	25	1.4	168	S 12 E
5910.5	0.00	4.6	65	N 65 E	20	1.4	168	S 12 E
5910.6	0.00	4.7	38	N 38 E	100	1.4	168	S 12 E
5910.7	0.00	5.1	26	N 26 E	40	1.4	168	S 12 E
5910.8	0.00	6.6	43	N 43 E	5	1.4	168	S 12 E
5911.7	0.00	4.3	0	N 0 E	100	1.4	168	S 12 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5911.8	0.00	4.8	343	N 17 W	5	1.4	168	S 12 E
5911.9	0.00	9.4	262	S 82 W	5	1.4	168	S 12 E
5911.9	0.00	7.3	244	S 64 W	5	1.4	169	S 11 E
5912.0	0.00	7.3	244	S 64 W	5	1.4	169	S 11 E
5912.1	0.00	5.2	242	S 62 W	5	1.4	169	S 11 E
5912.5	0.00	5.4	247	S 67 W	5	1.4	169	S 11 E
5912.5	0.00	5.4	247	S 67 W	5	1.4	169	S 11 E
5912.7	0.00	2.9	27	N 27 E	5	1.4	169	S 11 E
5912.8	0.00	4.3	0	N 0 E	5	1.4	169	S 11 E
5913.0	0.00	4.3	0	N 0 E	100	1.4	169	S 11 E
5913.1	0.00	3.5	11	N 11 E	80	1.4	169	S 11 E
5913.2	0.00	3.5	11	N 11 E	80	1.4	169	S 11 E
5913.4	0.00	6.7	42	N 42 E	5	1.4	169	S 11 E
5913.6	0.00	4.8	37	N 37 E	5	1.4	169	S 11 E
5913.6	0.00	4.8	37	N 37 E	5	1.4	169	S 11 E
5913.7	0.00	4.8	37	N 37 E	5	1.4	169	S 11 E
5913.8	0.00	3.8	33	N 33 E	40	1.4	169	S 11 E
5913.8	0.00	2.9	26	N 26 E	5	1.4	169	S 11 E
5913.8	0.00	4.8	37	N 37 E	5	1.4	169	S 11 E
5913.9	0.00	6.7	42	N 42 E	5	1.4	169	S 11 E
5914.0	0.00	5.3	353	N 7 W	20	1.4	169	S 11 E
5914.3	0.00	4.7	64	N 64 E	5	1.4	169	S 11 E
5914.5	0.00	6.6	60	N 60 E	10	1.4	169	S 11 E
5914.5	0.00	6.6	60	N 60 E	10	1.4	169	S 11 E
5914.5	0.00	6.0	30	N 30 E	10	1.4	169	S 11 E
5914.6	0.00	2.9	26	N 26 E	5	1.4	169	S 11 E
5914.8	0.00	4.3	19	N 19 E	100	1.4	170	S 10 E
5914.8	0.00	3.5	11	N 11 E	80	1.4	170	S 10 E
5914.9	0.00	4.4	0	N 0 E	55	1.4	170	S 10 E
5915.0	0.00	2.9	27	N 27 E	5	1.4	170	S 10 E
5915.1	0.00	2.9	27	N 27 E	5	1.4	170	S 10 E
5915.2	0.00	2.9	27	N 27 E	100	1.4	170	S 10 E
5915.2	0.00	2.9	27	N 27 E	100	1.4	170	S 10 E
5915.3	0.00	2.9	27	N 27 E	5	1.4	170	S 10 E
5915.4	0.00	2.9	27	N 27 E	100	1.4	170	S 10 E
5915.5	0.00	5.3	353	N 7 W	45	1.4	170	S 10 E
5915.6	0.00	4.8	37	N 37 E	5	1.4	170	S 10 E
5915.6	0.00	2.9	26	N 26 E	5	1.4	170	S 10 E
5915.8	0.00	2.9	26	N 26 E	100	1.4	169	S 11 E
5915.9	0.00	4.4	359	N 1 W	5	1.4	169	S 11 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5916.0	0.00	2.9	26	N 26 E	100	1.4	169	S 11 E
5916.1	0.00	4.3	19	N 19 E	5	1.4	169	S 11 E
5916.1	0.00	6.7	355	N 5 W	10	1.4	169	S 11 E
5916.3	0.00	6.2	347	N 13 W	5	1.4	169	S 11 E
5916.5	0.00	5.8	306	N 52 W	5	1.4	169	S 11 E
5916.6	0.00	5.7	328	N 32 W	5	1.4	169	S 11 E
5916.7	0.00	2.9	26	N 26 E	55	1.4	169	S 11 E
5916.8	0.00	4.4	359	N 1 W	5	1.4	169	S 11 E
5916.9	0.00	3.5	332	N 28 W	5	1.4	169	S 11 E
5917.0	0.00	3.5	332	N 28 W	5	1.4	169	S 11 E
5917.1	0.00	5.8	14	N 14 E	5	1.5	170	S 10 E
5917.2	0.00	3.0	25	N 25 E	100	1.5	170	S 10 E
5917.3	0.00	3.0	24	N 24 E	100	1.5	169	S 11 E
5917.5	0.00	3.0	24	N 24 E	100	1.5	169	S 11 E
5917.6	0.00	3.0	24	N 24 E	100	1.4	169	S 11 E
5917.6	0.00	2.7	46	N 46 E	80	1.4	169	S 11 E
5917.7	0.00	2.9	68	N 68 E	5	1.4	169	S 11 E
5918.0	0.00	3.0	24	N 24 E	5	1.5	170	S 10 E
5918.3	0.00	3.0	24	N 24 E	5	1.5	170	S 10 E
5918.5	0.00	8.8	40	N 40 E	5	1.5	170	S 10 E
5918.6	0.00	5.9	36	N 36 E	15	1.5	170	S 10 E
5918.8	0.00	4.0	30	N 30 E	15	1.5	169	S 11 E
5918.8	0.00	3.0	23	N 23 E	5	1.5	169	S 11 E
5918.9	0.00	2.0	144	S 36 E	100	1.5	169	S 11 E
5919.0	0.00	4.1	141	S 39 E	5	1.5	169	S 11 E
5919.1	0.00	2.0	143	S 37 E	5	1.5	171	S 9 E
5919.3	0.00	4.4	16	N 16 E	100	1.5	171	S 9 E
5919.4	0.00	4.4	16	N 16 E	5	1.5	171	S 9 E
5919.5	0.00	4.4	16	N 16 E	5	1.5	170	S 10 E
5919.6	0.00	6.2	344	N 16 W	5	1.5	170	S 10 E
5919.7	0.00	8.0	3	N 3 E	15	1.5	170	S 10 E
5919.8	0.00	3.6	8	N 8 E	80	1.4	171	S 9 E
5920.0	0.00	4.4	314	N 46 W	5	1.4	171	S 9 E
5920.3	0.00	4.3	357	N 3 W	5	1.4	170	S 10 E
5920.5	0.00	3.0	22	N 22 E	5	1.4	169	S 11 E
5920.6	0.00	6.1	342	N 18 W	5	1.4	169	S 11 E
5920.7	0.00	3.6	6	N 6 E	40	1.4	169	S 11 E
5920.8	0.00	3.6	6	N 6 E	40	1.4	170	S 10 E
5920.9	0.00	3.3	154	S 26 E	5	1.4	170	S 10 E
5921.2	0.00	2.8	89	N 89 E	5	1.5	170	S 10 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5921.3	0.00	7.0	32	N 32 E	15	1.5	170	S 10 E
5921.4	0.00	5.9	7	N 7 E	5	1.5	170	S 10 E
5921.6	0.00	5.9	39	N 39 E	5	1.5	170	S 10 E
5921.8	0.00	8.1	8	N 8 E	15	1.5	170	S 10 E
5922.1	0.00	7.3	352	N 8 W	5	1.5	171	S 9 E
5922.3	0.00	8.1	54	N 54 E	5	1.5	171	S 9 E
5922.4	0.00	8.2	24	N 24 E	5	1.5	171	S 9 E
5922.5	0.00	8.7	1	N 1 E	15	1.5	171	S 9 E
5922.5	0.00	6.7	10	N 10 E	80	1.5	171	S 9 E
5922.7	0.00	7.3	3	N 3 E	80	1.5	171	S 9 E
5922.8	0.00	9.0	9	N 9 E	100	1.5	171	S 9 E
5922.9	0.00	8.1	6	N 6 E	80	1.5	171	S 9 E
5923.0	0.00	7.6	13	N 13 E	80	1.5	171	S 9 E
5923.1	0.00	7.0	28	N 28 E	5	1.5	171	S 9 E
5923.2	0.00	9.5	3	N 3 E	5	1.5	171	S 9 E
5923.3	0.00	5.1	24	N 24 E	5	1.5	172	S 8 E
5923.3	0.00	3.2	17	N 17 E	5	1.5	172	S 8 E
5923.5	0.00	2.1	245	S 65 W	15	1.5	171	S 9 E
5923.7	0.00	6.9	35	N 35 E	45	1.5	171	S 9 E
5923.9	0.00	11.4	356	N 4 W	20	1.5	172	S 8 E
5924.2	0.00	7.2	19	N 19 E	45	1.5	172	S 8 E
5924.3	0.00	6.9	35	N 35 E	45	1.5	172	S 8 E
5924.5	0.00	8.8	35	N 35 E	10	1.5	171	S 9 E
5924.7	0.00	13.6	13	N 13 E	5	1.5	172	S 8 E
5924.8	0.00	11.5	3	N 3 E	5	1.5	172	S 8 E
5925.1	0.00	5.9	3	N 3 E	5	1.5	172	S 8 E
5925.1	0.00	4.6	8	N 8 E	5	1.5	172	S 8 E
5925.3	0.00	3.3	17	N 17 E	5	1.5	172	S 8 E
5925.5	0.00	4.4	350	N 10 W	5	1.5	172	S 8 E
5925.6	0.00	6.0	3	N 3 E	5	1.5	172	S 8 E
5925.7	0.00	7.8	11	N 11 E	5	1.5	172	S 8 E
5925.8	0.00	9.2	29	N 29 E	5	1.5	172	S 8 E
5925.9	0.00	3.7	1	N 1 E	40	1.5	172	S 8 E
5925.9	0.00	4.6	8	N 8 E	5	1.5	172	S 8 E
5926.0	0.00	6.0	3	N 3 E	5	1.5	172	S 8 E
5926.1	0.00	6.5	16	N 16 E	5	1.5	172	S 8 E
5926.2	0.00	5.2	23	N 23 E	100	1.5	171	S 9 E
5926.3	0.00	5.2	23	N 23 E	100	1.5	171	S 9 E
5926.4	0.00	7.1	35	N 35 E	80	1.5	171	S 9 E
5926.5	0.00	4.1	35	N 35 E	100	1.5	171	S 9 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH WL ANG AZ BEARING GRADE DA DAZ BEARING

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
5926.6	0.00	4.1	35	N 35 E	100	1.5	171	S 9 E
5926.7	0.00	4.6	8	N 8 E	5	1.5	172	S 8 E
5926.8	0.00	5.3	23	N 23 E	5	1.5	172	S 8 E
5926.9	0.00	3.3	16	N 16 E	5	1.5	172	S 8 E
5927.0	0.00	3.3	16	N 16 E	5	1.5	172	S 8 E
5927.0	0.00	3.8	1	N 1 E	40	1.5	172	S 8 E
5927.2	0.00	7.5	0	N 0 E	5	1.5	172	S 8 E
5927.3	0.00	4.3	20	N 20 E	80	1.5	172	S 8 E
5927.4	0.00	4.7	7	N 7 E	5	1.5	172	S 8 E
5927.5	0.00	4.7	7	N 7 E	5	1.5	172	S 8 E
5927.5	0.00	3.3	16	N 16 E	100	1.5	172	S 8 E
5927.6	0.00	4.2	34	N 34 E	5	1.5	172	S 8 E
5927.6	0.00	4.2	34	N 34 E	100	1.5	171	S 9 E
5927.7	0.00	6.2	34	N 34 E	5	1.5	171	S 9 E
5927.8	0.00	3.3	16	N 16 E	100	1.5	171	S 9 E
5927.9	0.00	3.4	52	N 52 E	5	1.5	172	S 8 E
5928.0	0.00	3.1	78	N 78 E	5	1.5	172	S 8 E
5928.2	0.00	3.3	16	N 16 E	5	1.5	172	S 8 E
5928.3	0.00	4.2	34	N 34 E	100	1.5	172	S 8 E
5928.4	0.00	3.3	15	N 15 E	100	1.5	172	S 8 E
5928.4	0.00	4.3	19	N 19 E	80	1.5	172	S 8 E
5928.6	0.00	3.4	15	N 15 E	100	1.5	173	S 7 E
5928.7	0.00	4.4	19	N 19 E	80	1.5	173	S 7 E
5928.7	0.00	4.5	348	N 12 W	5	1.5	173	S 7 E
5928.8	0.00	5.9	348	N 12 W	5	1.5	172	S 8 E
5928.9	0.00	4.7	6	N 6 E	5	1.5	172	S 8 E
5929.0	0.00	4.7	6	N 6 E	5	1.5	172	S 8 E
5929.1	0.00	5.4	21	N 21 E	5	1.5	172	S 8 E
5929.2	0.00	3.1	76	N 76 E	5	1.5	172	S 8 E
5929.3	0.00	3.4	15	N 15 E	5	1.5	173	S 7 E
5929.4	0.00	3.1	76	N 76 E	5	1.5	173	S 7 E
5929.5	0.00	3.4	51	N 51 E	5	1.5	173	S 7 E
5929.6	0.00	3.4	51	N 51 E	5	1.5	173	S 7 E
5929.8	0.00	3.4	15	N 15 E	5	1.5	173	S 7 E
5929.9	0.00	5.6	10	N 10 E	40	1.5	173	S 7 E
5930.2	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5930.3	0.00	3.4	15	N 15 E	5	1.5	173	S 7 E
5930.5	0.00	8.5	17	N 17 E	5	1.5	173	S 7 E
5930.5	0.00	8.9	356	N 4 W	5	1.5	173	S 7 E
5930.6	0.00	7.9	8	N 8 E	5	1.5	173	S 7 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5930.7	0.00	8.9	337	N 23 W	5	1.5	173	S 7 E
5930.8	0.00	6.1	1	N 1 E	5	1.5	174	S 6 E
5930.9	0.00	3.4	15	N 15 E	60	1.5	174	S 6 E
5930.9	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5931.0	0.00	4.7	6	N 6 E	5	1.5	174	S 6 E
5931.3	0.00	3.5	51	N 51 E	5	1.5	174	S 6 E
5931.5	0.00	3.5	51	N 51 E	5	1.5	174	S 6 E
5931.5	0.00	4.0	66	N 66 E	40	1.5	174	S 6 E
5931.5	0.00	5.4	22	N 22 E	10	1.5	175	S 5 E
5931.6	0.00	4.7	7	N 7 E	5	1.5	175	S 5 E
5931.7	0.00	3.4	16	N 16 E	5	1.5	175	S 5 E
5931.8	0.00	6.1	2	N 2 E	5	1.5	175	S 5 E
5931.9	0.00	3.4	16	N 16 E	5	1.5	175	S 5 E
5932.0	0.00	3.2	76	N 76 E	15	1.5	175	S 5 E
5932.1	0.00	4.6	76	N 76 E	5	1.5	174	S 6 E
5932.3	0.00	4.7	6	N 6 E	5	1.5	174	S 6 E
5932.3	0.00	2.7	259	S 79 W	5	1.5	174	S 6 E
5932.4	0.00	3.3	323	N 37 W	5	1.5	174	S 6 E
5932.5	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5932.6	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5932.8	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5932.9	0.00	3.4	15	N 15 E	5	1.5	174	S 6 E
5933.0	0.00	3.3	33	N 33 E	80	1.5	174	S 6 E
5933.1	0.00	4.3	32	N 32 E	5	1.5	174	S 6 E
5933.2	0.00	4.8	6	N 6 E	5	1.6	175	S 5 E
5933.3	0.00	3.5	15	N 15 E	100	1.6	175	S 5 E
5933.4	0.00	3.5	15	N 15 E	100	1.6	174	S 6 E
5933.5	0.00	3.2	74	N 74 E	5	1.6	174	S 6 E
5933.7	0.00	4.7	75	N 75 E	5	1.6	174	S 6 E
5933.8	0.00	3.5	15	N 15 E	5	1.6	174	S 6 E
5933.8	0.00	5.5	20	N 20 E	5	1.6	174	S 6 E
5933.9	0.00	3.5	15	N 15 E	5	1.6	174	S 6 E
5934.1	0.00	3.5	15	N 15 E	5	1.6	174	S 6 E
5934.2	0.00	1.8	74	N 74 E	5	1.5	175	S 5 E
5934.3	0.00	1.8	74	N 74 E	5	1.5	175	S 5 E
5934.4	0.00	3.4	15	N 15 E	100	1.5	174	S 6 E
5934.5	0.00	6.3	31	N 31 E	5	1.5	174	S 6 E
5934.5	0.00	4.6	329	N 31 W	25	1.5	174	S 6 E
5934.6	0.00	3.4	14	N 14 E	5	1.5	174	S 6 E
5934.7	0.00	3.4	15	N 15 E	100	1.5	175	S 5 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	D/AZ	BEARING
-------	----	-----	----	---------	-------	----	------	---------

5934.8	0.00	4.7	5	N 5 E	100	1.5	175	S 5 E
5934.9	0.00	3.4	15	N 15 E	100	1.5	175	S 5 E
5934.9	0.00	3.5	50	N 50 E	5	1.5	175	S 5 E
5935.1	0.00	3.3	32	N 32 E	15	1.5	175	S 5 E
5935.2	0.00	4.4	16	N 16 E	80	1.5	173	S 7 E
5935.2	0.00	3.4	13	N 13 E	5	1.5	173	S 7 E
5935.4	0.00	1.1	253	S 73 W	5	1.5	175	S 5 E
5935.5	0.00	6.2	357	N 3 W	5	1.5	175	S 5 E
5935.7	0.00	6.8	9	N 9 E	5	1.5	174	S 6 E
5935.8	0.00	3.5	12	N 12 E	100	1.5	174	S 6 E
5936.2	0.00	1.6	143	S 37 E	5	1.5	175	S 5 E
5936.3	0.00	2.5	107	S 73 E	5	1.5	175	S 5 E
5936.5	0.00	3.2	318	N 42 W	100	1.5	174	S 6 E
5936.7	0.00	3.2	318	N 42 W	5	1.5	174	S 6 E
5936.8	0.00	3.5	11	N 11 E	50	1.5	174	S 6 E
5936.9	0.00	4.5	27	N 27 E	5	1.5	175	S 5 E
5937.0	0.00	3.5	11	N 11 E	5	1.5	175	S 5 E
5937.3	0.00	3.2	317	N 43 W	5	1.5	174	S 6 E
5937.4	0.00	3.5	10	N 10 E	5	1.5	174	S 6 E
5937.5	0.00	6.1	327	N 33 W	5	1.5	174	S 6 E
5937.5	0.00	3.2	317	N 43 W	5	1.5	174	S 6 E
5937.6	0.00	3.2	317	N 43 W	5	1.5	174	S 6 E
5937.8	0.00	3.9	296	N 64 W	5	1.5	174	S 6 E
5937.8	0.00	3.2	317	N 43 W	5	1.5	174	S 6 E
5937.9	0.00	3.5	10	N 10 E	5	1.5	174	S 6 E
5938.0	0.00	3.5	10	N 10 E	5	1.5	174	S 6 E
5938.0	0.00	3.5	10	N 10 E	5	1.5	174	S 6 E
5938.1	0.00	2.0	66	N 66 E	5	1.6	174	S 6 E
5938.2	0.00	2.0	66	N 66 E	5	1.6	174	S 6 E
5938.3	0.00	5.8	35	N 35 E	100	1.6	174	S 6 E
5938.5	0.00	4.6	25	N 25 E	5	1.6	174	S 6 E
5938.5	0.00	3.5	26	N 26 E	80	1.6	174	S 6 E
5938.6	0.00	4.6	25	N 25 E	5	1.5	176	S 4 E
5938.8	0.00	0.8	169	S 11 E	40	1.5	175	S 5 E
5939.0	0.00	3.6	9	N 9 E	5	1.5	175	S 5 E
5939.0	0.00	3.6	9	N 9 E	5	1.5	175	S 5 E
5939.1	0.00	4.5	341	N 19 W	5	1.5	175	S 5 E
5939.3	0.00	4.5	322	N 38 W	5	1.5	175	S 5 E
5939.4	0.00	4.6	11	N 11 E	80	1.5	175	S 5 E
5939.5	0.00	5.3	348	N 12 W	40	1.5	175	S 5 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5939.7	0.00	1.6	134	S 46 E	5	1.5	174	S 6 E
5939.7	0.00	1.6	134	S 46 E	5	1.5	174	S 6 E
5940.0	0.00	4.6	322	N 38 W	5	1.6	175	S 5 E
5940.4	0.00	3.1	317	N 43 W	5	1.6	176	S 4 E
5940.5	0.00	3.6	9	N 9 E	5	1.6	176	S 4 E
5940.6	0.00	3.6	9	N 9 E	5	1.6	176	S 4 E
5940.7	0.00	3.6	8	N 8 E	5	1.6	176	S 4 E
5940.8	0.00	4.5	322	N 38 W	5	1.6	176	S 4 E
5940.8	0.00	4.5	322	N 38 W	5	1.6	175	S 5 E
5941.0	0.00	6.0	324	N 36 W	5	1.6	175	S 5 E
5941.0	0.00	4.5	340	N 20 W	5	1.6	175	S 5 E
5941.1	0.00	4.5	340	N 20 W	100	1.6	177	S 3 E
5941.2	0.00	4.6	24	N 24 E	10	1.6	177	S 3 E
5941.2	0.00	4.5	341	N 19 W	5	1.6	177	S 3 E
5941.5	0.00	6.9	3	N 3 E	5	1.6	176	S 4 E
5941.6	0.00	3.0	315	N 45 W	5	1.6	176	S 4 E
5941.7	0.00	6.2	351	N 9 W	5	1.6	176	S 4 E
5941.8	0.00	6.2	351	N 9 W	5	1.6	176	S 4 E
5942.0	0.00	5.9	337	N 23 W	5	1.6	175	S 5 E
5942.1	0.00	4.9	357	N 3 W	5	1.6	175	S 5 E
5942.2	0.00	5.3	346	N 14 W	80	1.5	176	S 4 E
5942.4	0.00	6.7	20	N 20 E	5	1.5	176	S 4 E
5942.4	0.00	7.2	37	N 37 E	20	1.5	176	S 4 E
5942.7	0.00	4.5	320	N 40 W	5	1.6	177	S 3 E
5942.8	0.00	4.5	320	N 40 W	5	1.6	177	S 3 E
5942.9	0.00	5.9	337	N 23 W	100	1.6	177	S 3 E
5943.0	0.00	4.4	339	N 21 W	5	1.6	176	S 4 E
5943.1	0.00	6.2	350	N 10 W	5	1.6	176	S 4 E
5943.3	0.00	4.4	339	N 21 W	5	1.6	178	S 2 E
5943.4	0.00	4.4	339	N 21 W	5	1.6	178	S 2 E
5943.5	0.00	4.4	339	N 21 W	5	1.6	177	S 3 E
5943.5	0.00	5.9	336	N 24 W	5	1.6	177	S 3 E
5943.6	0.00	4.4	339	N 21 W	5	1.6	177	S 3 E
5943.7	0.00	4.4	339	N 21 W	5	1.6	177	S 3 E
5943.8	0.00	4.9	356	N 4 W	5	1.6	177	S 3 E
5943.9	0.00	5.3	312	N 48 W	40	1.6	177	S 3 E
5944.0	0.00	5.3	345	N 15 W	80	1.6	176	S 4 E
5944.1	0.00	8.2	339	N 21 W	80	1.6	176	S 4 E
5944.2	0.00	3.6	6	N 6 E	5	1.6	176	S 4 E
5944.3	0.00	3.7	6	N 6 E	55	1.6	176	S 4 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5944.5	0.00	2.2	59	N 59 E	5	1.6	176	S 4 E
5944.7	0.00	1.7	121	S 59 E	5	1.6	176	S 4 E
5944.8	0.00	3.1	133	S 47 E	5	1.6	178	S 2 E
5945.1	0.00	3.8	58	N 58 E	5	1.6	177	S 3 E
5945.1	0.00	5.0	32	N 32 E	10	1.6	177	S 3 E
5945.2	0.00	7.8	9	N 9 E	5	1.6	177	S 3 E
5945.3	0.00	8.9	16	N 16 E	5	1.6	177	S 3 E
5945.3	0.00	5.8	8	N 8 E	5	1.6	177	S 3 E
5945.4	0.00	5.4	42	N 42 E	5	1.6	177	S 3 E
5945.5	0.00	6.4	36	N 36 E	80	1.6	177	S 3 E
5945.6	0.00	6.0	27	N 27 E	5	1.6	177	S 3 E
5945.7	0.00	7.8	7	N 7 E	5	1.6	177	S 3 E
5946.2	0.00	7.0	43	N 43 E	30	1.6	177	S 3 E
5946.3	0.00	7.5	31	N 31 E	5	1.6	177	S 3 E
5946.4	0.00	5.4	55	N 55 E	5	1.6	177	S 3 E
5946.5	0.00	5.4	55	N 55 E	100	1.6	176	S 4 E
5946.6	0.00	9.4	68	N 68 E	20	1.6	176	S 4 E
5947.0	0.00	5.4	55	N 55 E	5	1.6	177	S 3 E
5947.2	0.00	4.7	46	N 46 E	80	1.6	177	S 3 E
5947.3	0.00	5.4	54	N 54 E	5	1.6	177	S 3 E
5947.4	0.00	3.0	87	N 87 E	5	1.6	177	S 3 E
5947.9	0.00	3.3	151	S 29 E	20	1.6	178	S 2 E
5947.9	0.00	0.6	209	S 29 W	5	1.6	178	S 2 E
5948.0	0.00	4.8	44	N 44 E	20	1.6	177	S 3 E
5948.2	0.00	3.7	2	N 2 E	5	1.6	177	S 3 E
5948.3	0.00	11.2	9	N 9 E	40	1.6	177	S 3 E
5948.3	0.00	11.2	9	N 9 E	5	1.6	177	S 3 E
5948.5	0.00	11.4	353	N 7 W	40	1.6	176	S 4 E
5948.5	0.00	15.3	0	N 0 E	5	1.6	176	S 4 E
5948.7	0.00	16.1	345	N 15 W	15	1.6	176	S 4 E
5948.9	0.00	4.9	15	N 15 E	25	1.6	178	S 2 E
5949.1	0.00	7.5	303	N 57 W	5	1.6	177	S 3 E
5949.1	0.00	6.6	269	S 89 W	5	1.6	177	S 3 E
5949.2	0.00	4.7	293	N 67 W	5	1.6	178	S 2 E
5949.3	0.00	4.3	312	N 48 W	5	1.6	178	S 2 E
5949.7	0.00	7.8	336	N 24 W	5	1.6	175	S 5 E
5950.0	0.00	4.9	12	N 12 E	100	1.6	176	S 4 E
5950.1	0.00	5.9	0	N 0 E	100	1.6	176	S 4 E
5950.2	0.00	10.4	313	N 47 W	10	1.7	172	S 8 E
5950.3	0.00	11.2	337	N 23 W	80	1.7	172	S 8 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5950.4	0.00	11.8	344	N 16 W	45	1.7	172	S 8 E
5950.5	0.00	12.3	0	N 0 E	45	1.6	175	S 5 E
5950.8	0.00	2.1	105	S 75 E	20	1.6	175	S 5 E
5950.9	0.00	3.5	118	S 62 E	20	1.6	175	S 5 E
5951.0	0.00	5.7	48	N 48 E	5	1.6	176	S 4 E
5951.1	0.00	5.3	84	N 84 E	20	1.6	176	S 4 E
5951.1	0.00	5.3	84	N 84 E	20	1.6	176	S 4 E
5951.2	0.00	5.0	10	N 10 E	5	1.6	175	S 5 E
5951.3	0.00	5.0	10	N 10 E	5	1.6	175	S 5 E
5951.4	0.00	6.7	27	N 27 E	10	1.6	175	S 5 E
5951.7	0.00	7.1	6	N 6 E	5	1.6	176	S 4 E
5951.8	0.00	6.3	17	N 17 E	5	1.6	176	S 4 E
5953.1	0.00	5.8	29	N 29 E	45	1.7	176	S 4 E
5953.3	0.00	5.0	7	N 7 E	100	1.7	176	S 4 E
5953.3	0.00	7.0	3	N 3 E	5	1.7	176	S 4 E
5953.5	0.00	8.3	9	N 9 E	40	1.7	176	S 4 E
5953.6	0.00	6.3	14	N 14 E	80	1.7	176	S 4 E
5953.6	0.00	6.7	23	N 23 E	80	1.7	176	S 4 E
5953.7	0.00	4.4	24	N 24 E	5	1.7	176	S 4 E
5953.9	0.00	5.3	18	N 18 E	5	1.7	176	S 4 E
5953.9	0.00	5.0	7	N 7 E	5	1.7	176	S 4 E
5954.0	0.00	4.9	6	N 6 E	5	1.7	176	S 4 E
5954.0	0.00	4.9	6	N 6 E	5	1.7	176	S 4 E
5954.3	0.00	3.7	107	S 73 E	5	1.7	177	S 3 E
5954.3	0.00	3.4	91	S 89 E	15	1.7	177	S 3 E
5954.4	0.00	3.7	107	S 73 E	5	1.7	177	S 3 E
5954.5	0.00	7.3	40	N 40 E	5	1.7	176	S 4 E
5954.6	0.00	5.5	87	N 87 E	15	1.7	176	S 4 E
5954.7	0.00	7.0	103	S 77 E	40	1.6	176	S 4 E
5954.7	0.00	9.7	110	S 70 E	5	1.6	176	S 4 E
5955.0	0.00	10.0	66	N 66 E	5	1.6	177	S 3 E
5955.1	0.00	9.7	78	N 78 E	5	1.6	177	S 3 E
5955.2	0.00	13.9	29	N 29 E	5	1.6	177	S 3 E
5955.2	0.00	13.3	25	N 25 E	20	1.6	177	S 3 E
5955.3	0.00	13.9	29	N 29 E	10	1.6	177	S 3 E
5955.4	0.00	8.3	6	N 6 E	5	1.6	176	S 4 E
5955.5	0.00	6.0	2	N 2 E	10	1.6	176	S 4 E
5955.5	0.00	6.0	2	N 2 E	30	1.6	176	S 4 E
5955.6	0.00	4.3	42	N 42 E	5	1.6	178	S 2 E
5955.7	0.00	5.0	32	N 32 E	30	1.6	178	S 2 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5955.8	0.00	4.4	22	N 22 E	45	1.6	178	S 2 E
5955.9	0.00	3.7	352	N 8 W	15	1.6	177	S 3 E
5956.0	0.00	5.0	31	N 31 E	80	1.6	177	S 3 E
5956.1	0.00	6.5	32	N 32 E	80	1.6	177	S 3 E
5956.2	0.00	6.8	19	N 19 E	80	1.6	177	S 3 E
5956.2	0.00	7.0	359	N 1 W	100	1.6	176	S 4 E
5956.3	0.00	5.0	3	N 3 E	20	1.6	176	S 4 E
5956.3	0.00	6.3	10	N 10 E	5	1.6	176	S 4 E
5956.7	0.00	9.0	350	N 10 W	30	1.6	177	S 3 E
5956.9	0.00	6.0	0	N 0 E	40	1.6	177	S 3 E
5956.9	0.00	8.3	4	N 4 E	5	1.6	177	S 3 E
5957.0	0.00	8.3	4	N 4 E	5	1.6	177	S 3 E
5957.1	0.00	6.0	0	N 0 E	80	1.6	177	S 3 E
5957.2	0.00	6.0	0	N 0 E	80	1.6	177	S 3 E
5957.2	0.00	6.3	9	N 9 E	100	1.6	176	S 4 E
5957.3	0.00	6.0	359	N 1 W	80	1.6	176	S 4 E
5957.3	0.00	6.0	359	N 1 W	40	1.6	176	S 4 E
5957.4	0.00	6.0	359	N 1 W	80	1.6	176	S 4 E
5957.5	0.00	5.0	2	N 2 E	25	1.7	177	S 3 E
5957.6	0.00	6.1	359	N 1 W	80	1.7	177	S 3 E
5957.7	0.00	6.1	359	N 1 W	80	1.7	177	S 3 E
5957.7	0.00	3.8	351	N 9 W	100	1.7	177	S 3 E
5957.8	0.00	8.0	348	N 12 W	5	1.7	177	S 3 E
5957.9	0.00	5.0	2	N 2 E	5	1.7	177	S 3 E
5958.0	0.00	4.2	319	N 41 W	25	1.7	176	S 4 E
5958.2	0.00	5.6	314	N 46 W	5	1.7	177	S 3 E
5958.3	0.00	4.2	319	N 41 W	5	1.7	177	S 3 E
5958.4	0.00	6.0	338	N 22 W	80	1.7	177	S 3 E
5958.4	0.00	5.9	348	N 12 W	5	1.7	177	S 3 E
5958.6	0.00	9.1	340	N 20 W	5	1.7	177	S 3 E
5958.6	0.00	9.8	6	N 6 E	100	1.7	177	S 3 E
5958.8	0.00	9.2	353	N 7 W	5	1.6	177	S 3 E
5958.8	0.00	8.0	346	N 14 W	5	1.6	177	S 3 E
5958.9	0.00	10.1	346	N 14 W	5	1.7	176	S 4 E
5959.0	0.00	10.2	346	N 14 W	5	1.7	176	S 4 E
5959.1	0.00	8.0	346	N 14 W	5	1.7	176	S 4 E
5959.2	0.00	7.1	355	N 5 W	5	1.7	176	S 4 E
5959.6	0.00	4.0	5	N 5 E	80	1.6	178	S 2 E
5959.7	0.00	3.7	349	N 11 W	100	1.6	177	S 3 E
5960.0	0.00	4.5	17	N 17 E	100	1.6	176	S 4 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5960.1	0.00	4.8	334	N 26 W	5	1.6	176	S 4 E
5960.2	0.00	4.8	334	N 26 W	25	1.6	176	S 4 E
5960.3	0.00	5.9	346	N 14 W	50	1.6	178	S 2 E
5960.3	0.00	5.9	346	N 14 W	5	1.6	178	S 2 E
5960.4	0.00	4.8	334	N 26 W	5	1.6	178	S 2 E
5960.5	0.00	4.2	273	N 87 W	5	1.6	177	S 3 E
5960.5	0.00	2.3	293	N 67 W	5	1.6	177	S 3 E
5960.7	0.00	2.3	293	N 67 W	5	1.6	177	S 3 E
5960.8	0.00	3.7	348	N 12 W	5	1.6	177	S 3 E
5960.9	0.00	3.7	348	N 12 W	5	1.6	177	S 3 E
5961.0	0.00	3.7	348	N 12 W	50	1.6	176	S 4 E
5961.1	0.00	4.1	95	S 85 E	5	1.6	176	S 4 E
5961.1	0.00	5.5	100	S 80 E	5	1.6	176	S 4 E
5961.4	0.00	9.8	115	S 65 E	5	1.6	176	S 4 E
5961.5	0.00	9.8	115	S 65 E	5	1.6	176	S 4 E
5962.3	0.00	4.9	74	N 74 E	100	1.7	176	S 4 E
5962.4	0.00	3.8	76	N 76 E	80	1.7	176	S 4 E
5962.5	0.00	4.6	32	N 32 E	5	1.7	176	S 4 E
5962.6	0.00	6.0	15	N 15 E	5	1.6	176	S 4 E
5962.6	0.00	7.5	17	N 17 E	5	1.6	176	S 4 E
5962.7	0.00	3.8	60	N 60 E	100	1.6	176	S 4 E
5962.8	0.00	4.9	61	N 61 E	80	1.6	176	S 4 E
5962.8	0.00	4.9	73	N 73 E	100	1.6	176	S 4 E
5962.9	0.00	3.8	59	N 59 E	15	1.6	176	S 4 E
5962.9	0.00	5.5	38	N 38 E	10	1.6	176	S 4 E
5963.0	0.00	5.1	49	N 49 E	5	1.6	177	S 3 E
5963.1	0.00	3.8	59	N 59 E	100	1.6	177	S 3 E
5963.2	0.00	4.9	60	N 60 E	45	1.6	177	S 3 E
5963.3	0.00	7.1	53	N 53 E	5	1.6	177	S 3 E
5963.4	0.00	12.5	39	N 39 E	5	1.6	176	S 4 E
5963.4	0.00	11.1	41	N 41 E	5	1.6	176	S 4 E
5963.5	0.00	11.1	41	N 41 E	5	1.6	176	S 4 E
5963.6	0.00	3.8	58	N 58 E	5	1.6	176	S 4 E
5963.7	0.00	4.6	31	N 31 E	5	1.6	176	S 4 E
5963.7	0.00	3.1	36	N 36 E	5	1.6	176	S 4 E
5963.8	0.00	5.5	37	N 37 E	80	1.6	176	S 4 E
5963.9	0.00	4.6	31	N 31 E	5	1.7	177	S 3 E
5964.0	0.00	5.1	47	N 47 E	5	1.7	177	S 3 E
5964.2	0.00	5.1	47	N 47 E	5	1.7	177	S 3 E
5964.3	0.00	3.9	72	N 72 E	80	1.7	177	S 3 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5964.4	0.00	3.2	35	N 35 E	5	1.7	177	S 3 E
5964.5	0.00	4.6	30	N 30 E	60	1.7	177	S 3 E
5964.5	0.00	4.5	11	N 11 E	5	1.7	177	S 3 E
5964.5	0.00	6.0	28	N 28 E	5	1.7	177	S 3 E
5964.6	0.00	5.5	92	S 88 E	5	1.7	177	S 3 E
5964.9	0.00	2.3	107	S 73 E	5	1.6	177	S 3 E
5965.0	0.00	4.1	86	N 86 E	5	1.6	177	S 3 E
5965.1	0.00	2.8	75	N 75 E	25	1.6	177	S 3 E
5965.1	0.00	0.9	106	S 74 E	20	1.6	177	S 3 E
5965.3	0.00	7.0	95	S 85 E	5	1.6	178	S 2 E
5965.3	0.00	8.6	127	S 53 E	5	1.6	178	S 2 E
5965.5	0.00	8.7	126	S 54 E	5	1.6	177	S 3 E
5965.6	0.00	6.8	146	S 34 E	15	1.6	177	S 3 E
5965.7	0.00	4.1	127	S 53 E	5	1.6	177	S 3 E
5965.8	0.00	4.2	85	N 85 E	5	1.6	177	S 3 E
5965.9	0.00	4.6	115	S 65 E	80	1.6	177	S 3 E
5966.0	0.00	4.1	126	S 54 E	5	1.6	176	S 4 E
5966.1	0.00	4.7	96	S 84 E	80	1.6	176	S 4 E
5966.2	0.00	2.9	73	N 73 E	5	1.6	178	S 2 E
5966.3	0.00	2.4	104	S 76 E	5	1.6	178	S 2 E
5966.4	0.00	3.9	104	S 76 E	80	1.6	178	S 2 E
5966.5	0.00	1.9	80	N 80 E	45	1.6	178	S 2 E
5966.5	0.00	3.9	55	N 55 E	5	1.6	178	S 2 E
5966.8	0.00	10.8	42	N 42 E	10	1.6	178	S 2 E
5967.1	0.00	5.0	67	N 67 E	5	1.6	177	S 3 E
5967.2	0.00	2.9	72	N 72 E	5	1.6	177	S 3 E
5967.6	0.00	3.9	102	S 78 E	5	1.6	178	S 2 E
5967.7	0.00	3.7	153	S 27 E	5	1.6	178	S 2 E
5967.9	0.00	5.0	66	N 66 E	50	1.6	178	S 2 E
5968.1	0.00	3.0	71	N 71 E	5	1.6	177	S 3 E
5968.3	0.00	3.2	32	N 32 E	100	1.6	177	S 3 E
5968.4	0.00	8.1	55	N 55 E	5	1.6	177	S 3 E
5968.5	0.00	6.1	54	N 54 E	5	1.6	176	S 4 E
5968.5	0.00	4.3	81	N 81 E	5	1.6	176	S 4 E
5968.6	0.00	4.0	52	N 52 E	5	1.6	176	S 4 E
5968.7	0.00	5.1	65	N 65 E	5	1.7	178	S 2 E
5968.8	0.00	5.7	85	N 85 E	5	1.7	178	S 2 E
5968.9	0.00	4.0	100	S 80 E	5	1.7	178	S 2 E
5969.0	0.00	2.5	99	S 81 E	5	1.7	177	S 3 E
5969.1	0.00	7.2	62	N 62 E	5	1.7	177	S 3 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5969.3	0.00	4.0	52	N 52 E	5	1.6	178	S 2 E
5969.4	0.00	4.0	52	N 52 E	5	1.6	178	S 2 E
5969.5	0.00	5.2	42	N 42 E	5	1.6	178	S 2 E
5969.7	0.00	8.9	9	N 9 E	5	1.6	177	S 3 E
5969.7	0.00	7.6	358	N 2 W	50	1.6	177	S 3 E
5969.9	0.00	12.5	350	N 10 W	5	1.6	177	S 3 E
5970.0	0.00	13.1	344	N 16 W	5	1.6	177	S 3 E
5970.0	0.00	13.4	348	N 12 W	10	1.6	178	S 2 E
5970.2	0.00	17.9	342	N 18 W	5	1.6	178	S 2 E
5970.4	0.00	16.8	339	N 21 W	5	1.6	178	S 2 E
5970.4	0.00	16.1	343	N 17 W	5	1.6	178	S 2 E
5970.6	0.00	4.7	24	N 24 E	5	1.6	177	S 3 E
5970.8	0.00	5.1	51	N 51 E	80	1.6	177	S 3 E
5971.0	0.00	4.0	50	N 50 E	50	1.6	177	S 3 E
5971.0	0.00	4.3	77	N 77 E	5	1.6	177	S 3 E
5971.1	0.00	3.0	67	N 67 E	5	1.6	177	S 3 E
5971.1	0.00	5.1	62	N 62 E	5	1.6	177	S 3 E
5971.3	0.00	4.1	49	N 49 E	15	1.7	178	S 2 E
5971.5	0.00	7.6	356	N 4 W	5	1.7	178	S 2 E
5971.6	0.00	6.2	353	N 7 W	5	1.7	178	S 2 E
5971.7	0.00	5.3	39	N 39 E	5	1.7	178	S 2 E
5971.8	0.00	3.3	29	N 29 E	5	1.7	177	S 3 E
5971.9	0.00	5.6	29	N 29 E	80	1.7	177	S 3 E
5972.0	0.00	5.3	14	N 14 E	45	1.7	177	S 3 E
5972.1	0.00	4.7	23	N 23 E	5	1.7	177	S 3 E
5972.3	0.00	4.7	23	N 23 E	5	1.6	178	S 2 E
5972.3	0.00	4.5	5	N 5 E	5	1.6	178	S 2 E
5972.4	0.00	4.5	335	N 25 W	80	1.6	178	S 2 E
5972.5	0.00	3.1	66	N 66 E	100	1.6	177	S 3 E
5972.6	0.00	4.1	48	N 48 E	5	1.6	177	S 3 E
5972.7	0.00	4.1	47	N 47 E	5	1.7	177	S 3 E
5972.8	0.00	4.1	47	N 47 E	100	1.7	177	S 3 E
5972.9	0.00	4.1	47	N 47 E	5	1.7	177	S 3 E
5973.0	0.00	3.1	64	N 64 E	5	1.7	177	S 3 E
5973.1	0.00	5.2	59	N 59 E	5	1.7	177	S 3 E
5973.1	0.00	5.3	37	N 37 E	5	1.7	177	S 3 E
5973.2	0.00	6.2	58	N 58 E	40	1.7	178	S 2 E
5973.3	0.00	8.3	57	N 57 E	40	1.7	178	S 2 E
5973.4	0.00	7.3	57	N 57 E	5	1.7	178	S 2 E
5973.4	0.00	8.4	64	N 64 E	5	1.7	178	S 2 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	D/AZ	BEARING
-------	----	-----	----	---------	-------	----	------	---------

5973.8	0.00	8.4	63	N 63 E	20	1.7	177	S 3 E
5974.1	0.00	13.4	46	N 46 E	5	1.7	177	S 3 E
5974.1	0.00	12.4	50	N 50 E	5	1.7	177	S 3 E
5974.2	0.00	16.5	43	N 43 E	5	1.7	178	S 2 E
5974.3	0.00	14.6	42	N 42 E	5	1.7	178	S 2 E
5974.4	0.00	17.4	47	N 47 E	5	1.7	178	S 2 E
5974.5	0.00	15.5	46	N 46 E	5	1.7	178	S 2 E
5974.6	0.00	6.3	47	N 47 E	55	1.7	178	S 2 E
5974.8	0.00	9.4	42	N 42 E	5	1.6	178	S 2 E
5974.8	0.00	9.4	42	N 42 E	5	1.6	178	S 2 E
5974.8	0.00	5.3	36	N 36 E	50	1.6	178	S 2 E
5975.0	0.00	8.0	25	N 25 E	5	1.6	178	S 2 E
5975.0	0.00	8.0	25	N 25 E	5	1.6	178	S 2 E
5975.1	0.00	5.7	26	N 26 E	40	1.6	178	S 2 E
5975.3	0.00	6.2	350	N 10 W	5	1.7	179	S 1 E
5975.4	0.00	6.0	4	N 4 E	5	1.7	179	S 1 E
5975.5	0.00	8.2	359	N 1 W	10	1.7	179	S 1 E
5975.6	0.00	9.0	355	N 5 W	15	1.7	179	S 1 E
5975.8	0.00	7.5	4	N 4 E	5	1.7	178	S 2 E
5975.8	0.00	4.8	21	N 21 E	5	1.7	178	S 2 E
5975.9	0.00	6.2	350	N 10 W	5	1.7	178	S 2 E
5975.9	0.00	7.5	4	N 4 E	5	1.7	178	S 2 E
5976.1	0.00	4.6	2	N 2 E	100	1.7	178	S 2 E
5976.2	0.00	5.3	355	N 5 W	80	1.6	179	S 1 E
5976.3	0.00	4.8	345	N 15 W	5	1.6	179	S 1 E
5976.5	0.00	6.5	64	N 64 E	5	1.6	178	S 2 E
5976.7	0.00	4.2	45	N 45 E	5	1.6	178	S 2 E
5976.8	0.00	10.7	115	S 65 E	5	1.6	178	S 2 E
5976.9	0.00	12.8	133	S 47 E	5	1.6	178	S 2 E
5977.0	0.00	8.1	122	S 58 E	5	1.6	178	S 2 E
5977.0	0.00	10.9	132	S 48 E	5	1.6	178	S 2 E
5977.1	0.00	11.1	110	S 70 E	10	1.6	178	S 2 E
5977.3	0.00	8.2	357	N 3 W	10	1.6	177	S 3 E
5977.5	0.00	8.9	1	N 1 E	80	1.6	177	S 3 E
5977.6	0.00	6.8	7	N 7 E	15	1.6	177	S 3 E
5977.7	0.00	6.0	1	N 1 E	5	1.6	177	S 3 E
5977.8	0.00	3.4	26	N 26 E	5	1.6	177	S 3 E
5977.8	0.00	3.4	26	N 26 E	55	1.6	177	S 3 E
5978.2	0.00	4.6	0	N 0 E	5	1.6	178	S 2 E
5978.3	0.00	4.3	43	N 43 E	5	1.6	178	S 2 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DZ	BEARING
-------	----	-----	----	---------	-------	----	----	---------

5978.4	0.00	3.4	25	N 25 E	5	1.6	178	S 2 E
5978.5	0.00	11.9	0	N 0 E	5	1.6	177	S 3 E
5978.6	0.00	10.4	0	N 0 E	5	1.6	177	S 3 E
5978.9	0.00	18.4	18	N 18 E	5	1.6	179	S 1 E
5979.2	0.00	16.1	29	N 29 E	10	1.7	178	S 2 E
5979.4	0.00	13.1	16	N 16 E	10	1.6	179	S 1 E
5980.0	0.00	12.5	3	N 3 E	20	1.6	178	S 2 E
5980.0	0.00	9.7	4	N 4 E	10	1.6	178	S 2 E
5980.1	0.00	4.5	359	N 1 W	10	1.6	178	S 2 E
5980.1	0.00	6.0	359	N 1 W	25	1.6	178	S 2 E
5980.3	0.00	7.4	279	N 81 W	5	1.6	179	S 1 E
5980.4	0.00	11.5	267	S 87 W	20	1.6	179	S 1 E
5980.5	0.00	13.0	273	N 87 W	10	1.6	178	S 2 E
5980.6	0.00	7.4	278	N 82 W	20	1.6	178	S 2 E
5980.8	0.00	6.3	322	N 38 W	10	1.6	178	S 2 E
5981.5	0.00	5.9	279	N 81 W	5	1.7	178	S 2 E
5982.4	0.00	8.7	274	N 86 W	5	1.7	177	S 3 E
5982.4	0.00	4.5	284	N 76 W	5	1.7	177	S 3 E
5982.6	0.00	5.2	231	S 51 W	5	1.7	177	S 3 E
5982.7	0.00	6.3	291	N 69 W	5	1.6	178	S 2 E
5982.8	0.00	4.5	284	N 76 W	5	1.6	178	S 2 E
5982.8	0.00	4.5	284	N 76 W	20	1.6	178	S 2 E
5983.0	0.00	6.9	338	N 22 W	30	1.6	178	S 2 E
5983.1	0.00	6.0	342	N 18 W	30	1.6	178	S 2 E
5984.2	0.00	9.2	265	S 85 W	10	1.6	177	S 3 E
5984.6	0.00	8.3	291	N 69 W	10	1.7	178	S 2 E
5984.8	0.00	6.0	352	N 8 W	5	1.7	178	S 2 E
5985.0	0.00	8.3	12	N 12 E	5	1.7	178	S 2 E
5985.2	0.00	9.2	333	N 27 W	5	1.7	178	S 2 E
5985.2	0.00	7.5	341	N 19 W	15	1.7	180	S 0 E
5985.4	0.00	10.4	351	N 9 W	5	1.7	180	S 0 E
5985.6	0.00	7.8	26	N 26 E	5	1.7	179	S 1 E
5985.7	0.00	5.0	58	N 58 E	55	1.7	179	S 1 E
5985.9	0.00	9.2	66	N 66 E	10	1.7	179	S 1 E
5986.2	0.00	6.3	5	N 5 E	5	1.7	178	S 2 E
5986.4	0.00	7.3	8	N 8 E	10	1.6	179	S 1 E
5986.5	0.00	4.9	9	N 9 E	5	1.6	179	S 1 E
5986.6	0.00	5.1	317	N 43 W	5	1.6	179	S 1 E
5987.2	0.00	7.0	255	S 75 W	10	1.6	178	S 2 E
5987.4	0.00	11.0	4	N 4 E	15	1.7	179	S 1 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5987.6	0.00	6.3	323	N 37 W	5	1.7	180	S 0 E
5987.7	0.00	6.3	323	N 37 W	5	1.7	180	S 0 E
5987.8	0.00	7.7	328	N 32 W	5	1.7	180	S 0 E
5987.8	0.00	10.3	341	N 19 W	5	1.7	180	S 0 E
5988.0	0.00	5.8	42	N 42 E	5	1.7	180	S 0 E
5988.1	0.00	3.9	207	S 27 W	5	1.7	179	S 1 E
5988.2	0.00	1.8	204	S 24 W	5	1.7	179	S 1 E
5988.4	0.00	1.4	150	S 30 E	5	1.7	179	S 1 E
5988.7	0.00	3.6	15	N 15 E	5	1.7	178	S 2 E
5988.8	0.00	6.0	335	N 25 W	15	1.7	178	S 2 E
5989.1	0.00	2.5	255	S 75 W	5	1.7	178	S 2 E
5989.2	0.00	5.8	40	N 40 E	5	1.7	178	S 2 E
5989.3	0.00	4.6	30	N 30 E	5	1.7	178	S 2 E
5989.4	0.00	3.4	69	N 69 E	5	1.7	180	S 0 E
5989.6	0.00	3.4	69	N 69 E	5	1.7	178	S 2 E
5989.8	0.00	3.9	41	N 41 E	5	1.7	180	S 0 E
5989.8	0.00	3.4	69	N 69 E	5	1.7	180	S 0 E
5990.0	0.00	3.4	69	N 69 E	5	1.7	180	S 0 E
5990.0	0.00	4.8	69	N 69 E	20	1.7	179	S 1 E
5990.1	0.00	6.1	48	N 48 E	15	1.7	179	S 1 E
5990.2	0.00	5.0	6	N 6 E	5	1.7	179	S 1 E
5990.3	0.00	5.8	19	N 19 E	5	1.7	178	S 2 E
5990.4	0.00	6.9	37	N 37 E	15	1.7	178	S 2 E
5990.9	0.00	3.1	324	N 36 W	5	1.7	179	S 1 E
5991.1	0.00	7.5	346	N 14 W	100	1.7	179	S 1 E
5991.2	0.00	4.6	348	N 12 W	55	1.7	179	S 1 E
5991.3	0.00	6.0	332	N 28 W	5	1.7	179	S 1 E
5991.5	0.00	6.0	346	N 14 W	100	1.7	179	S 1 E
5991.5	0.00	8.3	6	N 6 E	5	1.7	179	S 1 E
5991.8	0.00	9.2	39	N 39 E	5	1.7	179	S 1 E
5991.9	0.00	10.0	32	N 32 E	15	1.7	179	S 1 E
5992.0	0.00	10.0	26	N 26 E	15	1.7	179	S 1 E
5992.3	0.00	9.1	14	N 14 E	5	1.7	179	S 1 E
5992.3	0.00	7.9	19	N 19 E	5	1.7	180	S 0 E
5992.7	0.00	3.7	14	N 14 E	5	1.7	180	S 0 E
5992.7	0.00	5.0	4	N 4 E	5	1.7	180	S 0 E
5992.8	0.00	5.4	354	N 6 W	40	1.7	179	S 1 E
5992.9	0.00	4.5	347	N 13 W	50	1.7	179	S 1 E
5993.0	0.00	3.7	13	N 13 E	5	1.7	179	S 1 E
5993.1	0.00	3.7	12	N 12 E	5	1.7	179	S 1 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5993.2	0.00	3.7	12	N 12 E	5	1.7	179	S 1 E
5993.2	0.00	5.8	16	N 16 E	5	1.7	179	S 1 E
5993.4	0.00	13.8	3	N 3 E	10	1.7	178	S 2 E
5993.6	0.00	5.2	336	N 24 W	20	1.7	178	S 2 E
5993.7	0.00	3.1	321	N 39 W	5	1.7	178	S 2 E
5993.9	0.00	3.7	11	N 11 E	5	1.7	178	S 2 E
5994.0	0.00	6.0	343	N 17 W	5	1.7	178	S 2 E
5994.1	0.00	4.5	345	N 15 W	5	1.7	178	S 2 E
5994.1	0.00	4.9	309	N 51 W	5	1.7	178	S 2 E
5994.4	0.00	3.7	298	N 62 W	5	1.7	178	S 2 E
5994.5	0.00	2.7	278	N 82 W	5	1.7	178	S 2 E
5994.7	0.00	9.7	281	N 79 W	5	1.7	178	S 2 E
5995.1	0.00	5.7	295	N 65 W	5	1.7	178	S 2 E
5995.2	0.00	5.7	295	N 65 W	5	1.7	178	S 2 E
5995.3	0.00	7.6	319	N 41 W	10	1.7	179	S 1 E
5995.4	0.00	4.5	326	N 34 W	5	1.7	179	S 1 E
5995.5	0.00	4.5	326	N 34 W	5	1.7	179	S 1 E
5995.6	0.00	3.1	321	N 39 W	5	1.7	179	S 1 E
5995.7	0.00	4.5	344	N 16 W	5	1.7	178	S 2 E
5995.8	0.00	6.0	4	N 4 E	80	1.7	178	S 2 E
5995.9	0.00	3.8	10	N 10 E	5	1.7	178	S 2 E
5995.9	0.00	3.8	10	N 10 E	5	1.7	178	S 2 E
5996.0	0.00	3.0	48	N 48 E	80	1.7	179	S 1 E
5996.1	0.00	9.1	9	N 9 E	5	1.7	179	S 1 E
5996.2	0.00	9.0	15	N 15 E	40	1.7	179	S 1 E
5996.2	0.00	9.0	21	N 21 E	5	1.7	179	S 1 E
5996.3	0.00	6.3	355	N 5 W	5	1.7	179	S 1 E
5996.5	0.00	3.0	319	N 41 W	5	1.7	178	S 2 E
5996.5	0.00	3.0	319	N 41 W	100	1.7	178	S 2 E
5996.9	0.00	3.8	190	S 10 W	5	1.7	178	S 2 E
5997.0	0.00	4.1	219	S 39 W	5	1.7	178	S 2 E
5997.3	0.00	3.8	205	S 25 W	10	1.7	177	S 3 E
5997.5	0.00	10.1	223	S 43 W	5	1.7	179	S 1 E
5997.5	0.00	11.1	232	S 52 W	5	1.7	179	S 1 E
5997.7	0.00	9.7	231	S 51 W	20	1.7	179	S 1 E
5998.1	0.00	6.1	210	S 30 W	5	1.7	178	S 2 E
5998.3	0.00	3.8	8	N 8 E	10	1.7	178	S 2 E
5998.4	0.00	9.2	346	N 14 W	5	1.7	178	S 2 E
5998.5	0.00	11.6	328	N 32 W	15	1.7	179	S 1 E
5998.6	0.00	12.4	332	N 28 W	5	1.7	179	S 1 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

*****BOREHOLE*****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

5998.6	0.00	11.7	335	N 25 W	5	1.7	179	S 1 E
5998.8	0.00	5.9	10	N 10 E	5	1.7	178	S 2 E
5998.8	0.00	5.9	10	N 10 E	5	1.7	178	S 2 E
5998.9	0.00	4.5	49	N 49 E	15	1.7	178	S 2 E
5999.0	0.00	2.2	58	N 58 E	5	1.7	178	S 2 E
5999.2	0.00	5.2	57	N 57 E	5	1.7	178	S 2 E
5999.5	0.00	12.4	25	N 25 E	40	1.7	178	S 2 E
5999.7	0.00	12.2	20	N 20 E	20	1.7	178	S 2 E
5999.8	0.00	13.1	11	N 11 E	10	1.7	178	S 2 E
6000.1	0.00	6.4	36	N 36 E	40	1.7	179	S 1 E
6000.2	0.00	5.2	56	N 56 E	5	1.7	179	S 1 E
6000.3	0.00	4.9	19	N 19 E	5	1.7	178	S 2 E
6000.4	0.00	5.1	356	N 4 W	5	1.7	179	S 1 E
6000.4	0.00	5.8	333	N 27 W	5	1.7	179	S 1 E
6000.5	0.00	3.8	3	N 3 E	5	1.7	178	S 2 E
6000.5	0.00	5.1	356	N 4 W	5	1.7	178	S 2 E
6000.6	0.00	7.4	336	N 24 W	5	1.7	178	S 2 E
6000.8	0.00	7.4	336	N 24 W	5	1.7	178	S 2 E
6000.9	0.00	5.4	346	N 14 W	80	1.7	178	S 2 E
6001.0	0.00	8.4	356	N 4 W	5	1.7	178	S 2 E
6001.0	0.00	8.4	356	N 4 W	100	1.7	178	S 2 E
6001.1	0.00	8.4	356	N 4 W	100	1.7	178	S 2 E
6001.1	0.00	5.0	356	N 4 W	5	1.7	179	S 1 E
6001.2	0.00	4.5	340	N 20 W	5	1.7	179	S 1 E
6001.3	0.00	5.1	330	N 30 W	80	1.7	179	S 1 E
6001.4	0.00	12.3	346	N 14 W	25	1.7	179	S 1 E
6001.7	0.00	15.2	13	N 13 E	5	1.7	178	S 2 E
6002.0	0.00	13.3	5	N 5 E	15	1.7	178	S 2 E
6002.1	0.00	8.2	22	N 22 E	5	1.7	178	S 2 E
6002.2	0.00	6.9	43	N 43 E	5	1.7	180	S 0 E
6002.3	0.00	4.1	35	N 35 E	5	1.7	180	S 0 E
6002.5	0.00	5.0	329	N 31 W	15	1.7	179	S 1 E
6002.6	0.00	11.9	338	N 22 W	5	1.7	179	S 1 E
6002.9	0.00	9.4	25	N 25 E	10	1.7	178	S 2 E
6003.6	0.00	2.8	86	N 86 E	5	1.7	179	S 1 E
6003.9	0.00	4.8	89	N 89 E	5	1.7	179	S 1 E
6004.0	0.00	3.9	51	N 51 E	5	1.7	178	S 2 E
6004.2	0.00	4.1	71	N 71 E	5	1.7	178	S 2 E
6004.4	0.00	2.8	212	S 32 W	15	1.7	178	S 2 E
6004.5	0.00	5.9	13	N 13 E	80	1.7	178	S 2 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6004.6	0.00	4.9	15	N 15 E	5	1.7	178	S 2 E
6005.0	0.00	5.8	304	N 56 W	50	1.7	178	S 2 E
6005.1	0.00	3.6	174	S 6 E	5	1.7	178	S 2 E
6005.2	0.00	3.0	124	S 56 E	5	1.7	178	S 2 E
6005.3	0.00	3.9	160	S 20 E	40	1.7	178	S 2 E
6005.6	0.00	2.3	135	S 45 E	10	1.7	179	S 1 E
6005.8	0.00	3.6	173	S 7 E	5	1.7	179	S 1 E
6005.9	0.00	4.9	15	N 15 E	5	1.7	179	S 1 E
6006.0	0.00	6.1	22	N 22 E	5	1.7	179	S 1 E
6006.2	0.00	0.4	212	S 32 W	5	1.7	179	S 1 E
6006.8	0.00	6.6	186	S 6 W	5	1.7	180	S 0 E
6007.1	0.00	2.7	209	S 29 W	5	1.7	180	S 0 E
6007.3	0.00	5.0	209	S 29 W	5	1.7	180	S 0 E
6007.3	0.00	2.7	208	S 28 W	15	1.7	180	S 0 E
6007.4	0.00	4.9	163	S 17 E	20	1.7	180	S 0 E
6007.8	0.00	10.2	32	N 32 E	5	1.7	179	S 1 E
6008.0	0.00	10.6	323	N 37 W	15	1.7	181	S 1 W
6008.1	0.00	12.6	319	N 41 W	15	1.7	181	S 1 W
6008.1	0.00	16.0	317	N 43 W	15	1.7	181	S 1 W
6008.2	0.00	19.3	311	N 49 W	5	1.7	181	S 1 W
6008.6	0.00	12.7	324	N 36 W	5	1.7	179	S 1 E
6009.1	0.00	10.0	1	N 1 E	50	1.7	181	S 1 W
6009.8	0.00	21.6	1	N 1 E	5	1.7	181	S 1 W
6010.4	0.00	19.7	6	N 6 E	5	1.7	181	S 1 W
6011.0	0.00	17.8	355	N 5 W	20	1.7	181	S 1 W
6011.1	0.00	19.7	355	N 5 W	20	1.7	181	S 1 W
6011.2	0.00	19.7	355	N 5 W	25	1.7	181	S 1 W
6011.3	0.00	13.9	356	N 4 W	10	1.7	180	S 0 E
6011.4	0.00	14.9	353	N 7 W	10	1.7	180	S 0 E
6011.6	0.00	10.9	5	N 5 E	5	1.7	182	S 2 W
6011.6	0.00	8.9	6	N 6 E	5	1.7	182	S 2 W
6011.7	0.00	8.9	354	N 6 W	5	1.7	182	S 2 W
6011.8	0.00	9.8	0	N 0 E	5	1.7	181	S 1 W
6011.9	0.00	7.9	353	N 7 W	10	1.7	181	S 1 W
6012.0	0.00	12.4	342	N 18 W	5	1.7	181	S 1 W
6012.1	0.00	12.9	319	N 41 W	10	1.7	181	S 1 W
6012.3	0.00	16.5	333	N 27 W	10	1.7	181	S 1 W
6012.6	0.00	8.3	325	N 35 W	5	1.7	181	S 1 W
6012.7	0.00	3.8	0	N 0 E	5	1.7	181	S 1 W
6012.9	0.00	4.2	333	N 27 W	5	1.7	181	S 1 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6013.2	0.00	8.1	44	N 44 E	10	1.7	181	S 1 W
6013.4	0.00	3.3	59	N 59 E	20	1.7	181	S 1 W
6013.6	0.00	3.2	115	S 65 E	5	1.7	181	S 1 W
6013.9	0.00	1.7	144	S 36 E	5	1.7	181	S 1 W
6014.9	0.00	10.9	4	N 4 E	5	1.7	181	S 1 W
6014.9	0.00	11.8	359	N 1 W	5	1.7	181	S 1 W
6015.9	0.00	6.9	6	N 6 E	5	1.7	181	S 1 W
6016.1	0.00	5.1	312	N 48 W	5	1.7	182	S 2 W
6016.2	0.00	4.5	274	N 86 W	5	1.7	182	S 2 W
6016.3	0.00	2.7	281	N 79 W	5	1.7	182	S 2 W
6016.4	0.00	3.8	312	N 48 W	5	1.7	182	S 2 W
6016.7	0.00	8.8	357	N 3 W	15	1.7	182	S 2 W
6017.1	0.00	7.8	357	N 3 W	5	1.7	182	S 2 W
6017.1	0.00	7.4	19	N 19 E	5	1.7	182	S 2 W
6017.2	0.00	6.9	30	N 30 E	5	1.7	183	S 3 W
6017.3	0.00	7.4	20	N 20 E	5	1.7	183	S 3 W
6017.3	0.00	6.5	23	N 23 E	80	1.7	183	S 3 W
6017.4	0.00	6.9	30	N 30 E	45	1.7	183	S 3 W
6017.5	0.00	5.4	43	N 43 E	50	1.7	183	S 3 W
6017.6	0.00	4.0	44	N 44 E	5	1.7	183	S 3 W
6017.7	0.00	5.6	28	N 28 E	5	1.7	183	S 3 W
6017.8	0.00	4.8	348	N 12 W	5	1.7	183	S 3 W
6017.9	0.00	5.0	338	N 22 W	80	1.7	183	S 3 W
6018.0	0.00	5.4	329	N 31 W	5	1.7	182	S 2 W
6018.1	0.00	4.4	305	N 55 W	15	1.7	182	S 2 W
6018.3	0.00	5.2	300	N 60 W	5	1.8	182	S 2 W
6018.3	0.00	5.4	329	N 31 W	5	1.8	182	S 2 W
6018.5	0.00	4.8	348	N 12 W	5	1.8	182	S 2 W
6018.6	0.00	4.1	334	N 26 W	5	1.8	182	S 2 W
6018.7	0.00	3.8	0	N 0 E	5	1.8	182	S 2 W
6018.7	0.00	3.8	0	N 0 E	100	1.8	182	S 2 W
6018.8	0.00	6.4	315	N 45 W	20	1.8	182	S 2 W
6018.9	0.00	6.4	315	N 45 W	5	1.8	182	S 2 W
6019.1	0.00	5.5	286	N 74 W	5	1.8	183	S 3 W
6019.3	0.00	5.1	315	N 45 W	5	1.8	183	S 3 W
6019.3	0.00	3.8	315	N 45 W	5	1.8	183	S 3 W
6019.4	0.00	5.4	330	N 30 W	5	1.8	183	S 3 W
6019.5	0.00	4.8	349	N 11 W	5	1.8	182	S 2 W
6019.6	0.00	2.4	314	N 46 W	5	1.8	182	S 2 W
6019.7	0.00	4.8	349	N 11 W	5	1.8	182	S 2 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6019.8	0.00	3.8	0	N 0 E	5	1.8	182	S 2 W
6020.0	0.00	5.8	351	N 9 W	45	1.8	181	S 1 W
6020.3	0.00	8.7	1	N 1 E	10	1.8	184	S 4 W
6020.6	0.00	5.5	140	S 40 E	5	1.8	182	S 2 W
6021.0	0.00	4.1	221	S 41 W	5	1.8	183	S 3 W
6021.3	0.00	7.3	254	S 74 W	5	1.8	183	S 3 W
6022.1	0.00	16.3	274	N 86 W	5	1.8	183	S 3 W
6022.1	0.00	16.2	274	N 86 W	5	1.8	182	S 2 W
6022.2	0.00	18.0	279	N 81 W	5	1.8	182	S 2 W
6022.3	0.00	14.8	281	N 79 W	5	1.8	182	S 2 W
6022.4	0.00	10.5	297	N 63 W	5	1.8	184	S 4 W
6022.7	0.00	6.6	295	N 65 W	5	1.8	184	S 4 W
6022.8	0.00	6.6	295	N 65 W	5	1.8	184	S 4 W
6022.9	0.00	6.6	294	N 66 W	40	1.8	183	S 3 W
6023.2	0.00	3.7	317	N 43 W	5	1.8	184	S 4 W
6023.3	0.00	6.6	294	N 66 W	5	1.8	184	S 4 W
6023.5	0.00	4.1	62	N 62 E	5	1.8	183	S 3 W
6023.7	0.00	2.6	46	N 46 E	5	1.8	184	S 4 W
6023.9	0.00	6.6	326	N 34 W	5	1.8	183	S 3 W
6024.0	0.00	4.4	306	N 54 W	40	1.8	183	S 3 W
6024.2	0.00	4.5	250	S 70 W	5	1.8	184	S 4 W
6024.4	0.00	5.3	329	N 31 W	5	1.8	184	S 4 W
6024.6	0.00	7.9	344	N 16 W	5	1.8	183	S 3 W
6024.9	0.00	6.7	325	N 35 W	5	1.8	184	S 4 W
6025.1	0.00	5.5	215	S 35 W	45	1.8	184	S 4 W
6025.2	0.00	5.0	207	S 27 W	45	1.8	184	S 4 W
6025.5	0.00	7.3	256	S 76 W	5	1.8	184	S 4 W
6025.6	0.00	4.6	250	S 70 W	5	1.8	184	S 4 W
6025.8	0.00	5.4	328	N 32 W	5	1.8	184	S 4 W
6026.1	0.00	2.4	313	N 47 W	5	1.8	184	S 4 W
6026.4	0.00	5.9	320	N 40 W	45	1.8	184	S 4 W
6026.6	0.00	12.6	265	S 85 W	15	1.8	184	S 4 W
6026.8	0.00	9.1	271	N 89 W	10	1.8	183	S 3 W
6026.8	0.00	9.6	234	S 54 W	5	1.8	183	S 3 W
6026.9	0.00	11.2	239	S 59 W	5	1.8	183	S 3 W
6027.2	0.00	12.1	231	S 51 W	15	1.8	184	S 4 W
6027.4	0.00	7.5	249	S 69 W	10	1.8	185	S 5 W
6027.5	0.00	8.8	231	S 51 W	10	1.8	185	S 5 W
6027.7	0.00	11.0	211	S 31 W	5	1.8	185	S 5 W
6027.9	0.00	5.6	57	N 57 E	5	1.8	185	S 5 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6028.0	0.00	4.3	25	N 25 E	5	1.8	183	S 3 W
6028.3	0.00	5.5	43	N 43 E	5	1.8	184	S 4 W
6028.4	0.00	5.6	57	N 57 E	5	1.8	184	S 4 W
6029.3	0.00	3.5	263	S 83 W	5	1.8	184	S 4 W
6029.4	0.00	0.3	127	S 53 E	5	1.8	184	S 4 W
6029.6	0.00	2.4	314	N 46 W	5	1.8	185	S 5 W
6029.7	0.00	8.1	293	N 67 W	5	1.8	185	S 5 W
6029.9	0.00	6.5	301	N 59 W	5	1.8	185	S 5 W
6030.0	0.00	6.0	340	N 20 W	5	1.8	185	S 5 W
6030.1	0.00	2.6	283	N 77 W	15	1.8	185	S 5 W
6030.2	0.00	5.3	263	S 83 W	5	1.8	184	S 4 W
6030.3	0.00	5.6	284	N 76 W	5	1.8	184	S 4 W
6030.3	0.00	7.4	279	N 81 W	10	1.8	184	S 4 W
6030.6	0.00	3.9	293	N 67 W	5	1.8	184	S 4 W
6030.7	0.00	2.6	283	N 77 W	5	1.8	184	S 4 W
6030.7	0.00	2.6	283	N 77 W	100	1.8	184	S 4 W
6030.8	0.00	3.4	262	S 82 W	100	1.8	184	S 4 W
6030.9	0.00	2.8	240	S 60 W	5	1.8	184	S 4 W
6031.0	0.00	4.5	248	S 68 W	5	1.8	185	S 5 W
6031.1	0.00	5.2	262	S 82 W	100	1.8	185	S 5 W
6031.2	0.00	6.3	253	S 73 W	5	1.8	185	S 5 W
6031.3	0.00	3.8	290	N 70 W	5	1.8	184	S 4 W
6031.4	0.00	4.1	230	S 50 W	25	1.8	184	S 4 W
6031.5	0.00	7.1	269	S 89 W	45	1.8	184	S 4 W
6031.6	0.00	6.2	270	N 90 W	30	1.8	185	S 5 W
6031.7	0.00	7.0	261	S 81 W	5	1.8	185	S 5 W
6031.8	0.00	5.9	290	N 70 W	20	1.8	185	S 5 W
6031.9	0.00	8.0	290	N 70 W	5	1.8	185	S 5 W
6032.0	0.00	5.5	281	N 79 W	5	1.8	185	S 5 W
6032.2	0.00	5.2	260	S 80 W	80	1.8	184	S 4 W
6032.4	0.00	10.4	302	N 58 W	10	1.8	185	S 5 W
6032.5	0.00	5.1	295	N 65 W	15	1.8	185	S 5 W
6032.6	0.00	2.3	312	N 48 W	5	1.8	185	S 5 W
6032.8	0.00	4.3	302	N 58 W	80	1.8	185	S 5 W
6033.0	0.00	3.7	311	N 49 W	5	1.8	185	S 5 W
6033.0	0.00	6.7	286	N 74 W	5	1.8	185	S 5 W
6033.2	0.00	3.4	258	S 78 W	5	1.8	185	S 5 W
6033.2	0.00	3.4	258	S 78 W	5	1.8	185	S 5 W
6033.5	0.00	5.5	281	N 79 W	55	1.8	185	S 5 W
6033.6	0.00	8.0	223	S 43 W	10	1.8	185	S 5 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	***BOREHOLE***		
		ANG	AZ	BEARING		DA	DAZ	BEARING
6034.0	0.00	7.7	239	S 59 W	10	1.8	185	S 5 W
6034.2	0.00	8.0	291	N 69 W	5	1.8	185	S 5 W
6034.6	0.00	9.1	302	N 58 W	5	1.8	185	S 5 W
6034.7	0.00	7.2	295	N 65 W	20	1.8	185	S 5 W
6034.8	0.00	7.0	306	N 54 W	80	1.8	185	S 5 W
6035.0	0.00	9.3	281	N 79 W	40	1.8	185	S 5 W
6035.1	0.00	6.5	244	S 64 W	45	1.8	185	S 5 W
6035.3	0.00	9.2	215	S 35 W	45	1.8	185	S 5 W
6035.3	0.00	9.2	223	S 43 W	60	1.8	186	S 6 W
6036.3	0.00	9.1	250	S 70 W	5	1.8	186	S 6 W
6036.5	0.00	11.6	263	S 83 W	10	1.8	187	S 7 W
6036.9	0.00	4.3	304	N 56 W	40	1.8	186	S 6 W
6037.1	0.00	3.8	292	N 68 W	5	1.8	186	S 6 W
6037.2	0.00	3.9	232	S 52 W	5	1.8	186	S 6 W
6037.3	0.00	3.9	232	S 52 W	5	1.8	186	S 6 W
6037.5	0.00	0.4	109	S 71 E	20	1.8	185	S 5 W
6037.6	0.00	2.2	189	S 9 W	10	1.8	186	S 6 W
6037.8	0.00	7.3	210	S 30 W	80	1.8	186	S 6 W
6037.9	0.00	7.3	231	S 51 W	40	1.8	186	S 6 W
6037.9	0.00	7.9	225	S 45 W	5	1.8	186	S 6 W
6038.0	0.00	7.3	231	S 51 W	80	1.8	186	S 6 W
6038.1	0.00	7.9	225	S 45 W	80	1.8	186	S 6 W
6038.1	0.00	6.5	226	S 46 W	5	1.8	186	S 6 W
6038.2	0.00	8.5	243	S 63 W	5	1.8	186	S 6 W
6038.4	0.00	6.8	238	S 58 W	100	1.8	186	S 6 W
6038.5	0.00	7.3	248	S 68 W	40	1.8	186	S 6 W
6038.8	0.00	6.2	254	S 74 W	20	1.8	186	S 6 W
6038.9	0.00	5.0	180	S 0 E	15	1.8	186	S 6 W
6039.0	0.00	2.7	239	S 59 W	5	1.8	186	S 6 W
6039.4	0.00	5.3	227	S 47 W	15	1.8	186	S 6 W
6039.7	0.00	6.0	169	S 11 E	20	1.8	187	S 7 W
6039.8	0.00	7.0	162	S 18 E	5	1.8	187	S 7 W
6041.5	0.00	5.9	140	S 40 E	30	1.8	187	S 7 W
6042.0	0.00	5.9	232	S 52 W	10	1.8	186	S 6 W
6042.1	0.00	4.4	126	S 54 E	5	1.8	186	S 6 W
6042.2	0.00	1.7	121	S 59 E	5	1.8	186	S 6 W
6042.5	0.00	3.3	260	S 80 W	5	1.8	187	S 7 W
6042.7	0.00	6.1	261	S 81 W	80	1.8	187	S 7 W
6042.8	0.00	6.2	252	S 72 W	5	1.8	187	S 7 W
6043.0	0.00	3.8	211	S 31 W	5	1.8	186	S 6 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6043.4	0.00	5.2	261	S 81 W	100	1.8	186	S 6 W
6043.5	0.00	7.3	246	S 66 W	80	1.8	186	S 6 W
6043.6	0.00	9.2	231	S 51 W	5	1.8	186	S 6 W
6043.7	0.00	6.5	225	S 45 W	40	1.8	186	S 6 W
6043.8	0.00	9.9	273	N 87 W	45	1.8	186	S 6 W
6043.9	0.00	7.2	276	N 84 W	25	1.8	186	S 6 W
6044.0	0.00	7.2	276	N 84 W	5	1.8	186	S 6 W
6044.1	0.00	7.1	294	N 66 W	15	1.8	186	S 6 W
6044.3	0.00	12.4	294	N 66 W	40	1.8	186	S 6 W
6044.3	0.00	12.9	297	N 63 W	5	1.8	186	S 6 W
6044.4	0.00	11.6	286	N 74 W	80	1.8	186	S 6 W
6044.6	0.00	8.7	287	N 73 W	80	1.8	186	S 6 W
6044.8	0.00	5.0	295	N 65 W	5	1.8	186	S 6 W
6044.9	0.00	7.9	290	N 70 W	5	1.8	186	S 6 W
6045.5	0.00	4.5	60	N 60 E	5	1.8	187	S 7 W
6045.8	0.00	4.6	107	S 73 E	5	1.9	187	S 7 W
6046.4	0.00	5.9	185	S 5 W	5	1.9	186	S 6 W
6046.6	0.00	1.7	225	S 45 W	10	1.9	186	S 6 W
6046.8	0.00	5.2	325	N 35 W	5	1.9	186	S 6 W
6047.0	0.00	15.3	40	N 40 E	10	1.9	186	S 6 W
6047.3	0.00	12.4	60	N 60 E	15	1.9	186	S 6 W
6047.4	0.00	13.2	61	N 61 E	15	1.9	186	S 6 W
6047.7	0.00	7.9	267	S 87 W	5	1.9	186	S 6 W
6048.1	0.00	7.9	268	S 88 W	5	1.8	187	S 7 W
6048.3	0.00	5.0	295	N 65 W	5	1.8	187	S 7 W
6048.5	0.00	3.0	223	S 43 W	15	1.9	187	S 7 W
6048.6	0.00	6.3	226	S 46 W	100	1.9	187	S 7 W
6048.9	0.00	10.5	201	S 21 W	5	1.9	187	S 7 W
6049.0	0.00	12.1	183	S 3 W	5	1.9	185	S 5 W
6049.2	0.00	9.2	170	S 10 E	20	1.9	185	S 5 W
6049.4	0.00	13.5	286	N 74 W	25	1.9	187	S 7 W
6049.5	0.00	14.0	280	N 80 W	15	1.9	186	S 6 W
6049.7	0.00	15.7	278	N 82 W	5	1.9	186	S 6 W
6049.8	0.00	15.1	268	S 88 W	10	1.9	186	S 6 W
6049.8	0.00	18.6	270	N 90 W	5	1.9	186	S 6 W
6050.0	0.00	17.4	286	N 74 W	5	1.9	186	S 6 W
6050.1	0.00	19.4	280	N 80 W	5	1.9	187	S 7 W
6051.2	0.00	7.8	266	S 86 W	5	1.9	187	S 7 W
6051.3	0.00	2.4	280	N 80 W	5	1.9	187	S 7 W
6051.3	0.00	1.3	255	S 75 W	100	1.9	187	S 7 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DZ	BEARING
-------	----	-----	----	---------	-------	----	----	---------

6051.4	0.00	2.4	203	S 23 W	5	1.9	187	S 7 W
6051.5	0.00	1.1	189	S 9 W	5	1.9	187	S 7 W
6051.6	0.00	5.3	90	N 90 E	5	1.9	187	S 7 W
6051.9	0.00	3.3	142	S 38 E	5	1.9	187	S 7 W
6052.0	0.00	2.4	203	S 23 W	5	1.9	187	S 7 W
6052.1	0.00	3.2	257	S 77 W	20	1.9	186	S 6 W
6052.2	0.00	3.2	257	S 77 W	30	1.9	186	S 6 W
6052.3	0.00	7.0	187	S 7 W	5	1.9	186	S 6 W
6052.6	0.00	4.9	207	S 27 W	15	1.9	187	S 7 W
6052.8	0.00	5.0	223	S 43 W	5	1.9	187	S 7 W
6052.9	0.00	7.5	209	S 29 W	15	1.9	187	S 7 W
6053.1	0.00	5.0	257	S 77 W	5	1.9	187	S 7 W
6053.3	0.00	3.6	288	N 72 W	40	1.9	187	S 7 W
6053.4	0.00	2.8	298	N 62 W	40	1.9	187	S 7 W
6053.5	0.00	4.2	244	S 64 W	80	1.9	187	S 7 W
6053.6	0.00	7.0	225	S 45 W	45	1.9	187	S 7 W
6053.7	0.00	6.5	197	S 17 W	5	1.9	187	S 7 W
6054.4	0.00	4.8	307	N 53 W	5	1.8	187	S 7 W
6054.5	0.00	7.4	305	N 55 W	5	1.9	188	S 8 W
6055.1	0.00	7.0	271	N 89 W	5	1.9	187	S 7 W
6055.8	0.00	3.7	223	S 43 W	5	1.9	187	S 7 W
6055.9	0.00	7.5	217	S 37 W	25	1.9	187	S 7 W
6056.4	0.00	3.6	202	S 22 W	20	1.9	187	S 7 W
6056.6	0.00	2.3	197	S 17 W	5	1.9	186	S 6 W
6056.8	0.00	2.3	197	S 17 W	5	1.9	186	S 6 W
6056.9	0.00	3.4	136	S 44 E	5	1.9	187	S 7 W
6057.0	0.00	3.4	136	S 44 E	5	1.9	187	S 7 W
6057.1	0.00	4.6	132	S 48 E	5	1.9	187	S 7 W
6057.2	0.00	7.7	196	S 16 W	15	1.9	187	S 7 W
6057.4	0.00	8.5	193	S 13 W	10	1.9	187	S 7 W
6057.7	0.00	10.0	207	S 27 W	10	1.9	187	S 7 W
6057.7	0.00	8.6	254	S 74 W	15	1.9	187	S 7 W
6057.9	0.00	7.7	261	S 81 W	5	1.9	187	S 7 W
6058.0	0.00	6.0	304	N 56 W	5	1.9	187	S 7 W
6058.1	0.00	4.7	305	N 55 W	5	1.9	187	S 7 W
6058.2	0.00	4.1	267	S 87 W	5	1.9	187	S 7 W
6058.3	0.00	6.8	254	S 74 W	5	1.9	187	S 7 W
6058.4	0.00	4.1	240	S 60 W	5	1.9	187	S 7 W
6058.5	0.00	2.0	172	S 8 E	45	1.9	187	S 7 W
6058.6	0.00	3.6	201	S 21 W	5	1.9	187	S 7 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6058.8	0.00	3.6	201	S 21 W	5	1.9	187	S 7 W
6059.0	0.00	5.2	189	S 9 W	5	1.9	187	S 7 W
6059.0	0.00	5.2	188	S 8 W	5	1.9	187	S 7 W
6059.2	0.00	6.6	167	S 13 E	5	1.9	187	S 7 W
6059.3	0.00	6.9	182	S 2 W	100	1.9	186	S 6 W
6059.5	0.00	7.0	238	S 58 W	5	1.9	186	S 6 W
6060.2	0.00	3.2	111	S 69 E	5	1.9	186	S 6 W
6060.3	0.00	4.9	98	S 82 E	5	1.9	186	S 6 W
6060.4	0.00	3.0	150	S 30 E	30	1.9	186	S 6 W
6060.6	0.00	5.6	166	S 14 E	15	1.9	187	S 7 W
6060.8	0.00	4.2	140	S 40 E	45	1.9	187	S 7 W
6060.9	0.00	4.6	129	S 51 E	5	1.9	187	S 7 W
6061.1	0.00	4.1	239	S 59 W	100	1.9	187	S 7 W
6061.2	0.00	2.9	209	S 29 W	30	1.9	187	S 7 W
6061.4	0.00	2.2	274	N 86 W	5	1.9	187	S 7 W
6061.6	0.00	6.3	277	N 83 W	20	1.9	188	S 8 W
6062.0	0.00	13.3	263	S 83 W	5	1.9	188	S 8 W
6062.1	0.00	14.3	266	S 86 W	5	1.9	188	S 8 W
6062.3	0.00	9.6	263	S 83 W	15	1.9	187	S 7 W
6062.4	0.00	14.0	259	S 79 W	5	1.9	187	S 7 W
6062.5	0.00	5.1	271	N 89 W	5	1.9	187	S 7 W
6062.7	0.00	8.9	269	S 89 W	15	1.9	187	S 7 W
6062.8	0.00	6.9	266	S 86 W	5	1.9	187	S 7 W
6062.8	0.00	6.3	276	N 84 W	5	1.9	187	S 7 W
6063.8	0.00	2.9	262	S 82 W	45	1.9	187	S 7 W
6064.0	0.00	4.5	282	N 78 W	5	1.9	187	S 7 W
6064.1	0.00	6.7	262	S 82 W	5	1.9	187	S 7 W
6064.3	0.00	6.6	238	S 58 W	40	1.9	186	S 6 W
6064.8	0.00	4.8	234	S 54 W	15	1.9	187	S 7 W
6065.4	0.00	5.8	283	N 77 W	10	1.9	186	S 6 W
6065.6	0.00	7.3	206	S 26 W	5	1.9	186	S 6 W
6066.1	0.00	6.6	156	S 24 E	5	1.9	186	S 6 W
6066.3	0.00	6.7	164	S 16 E	10	1.9	187	S 7 W
6066.3	0.00	8.8	188	S 8 W	5	1.9	187	S 7 W
6066.5	0.00	3.5	208	S 28 W	5	1.9	186	S 6 W
6066.6	0.00	3.9	228	S 48 W	5	1.9	186	S 6 W
6066.7	0.00	4.5	280	N 80 W	5	1.9	187	S 7 W
6066.8	0.00	4.5	280	N 80 W	5	1.9	187	S 7 W
6066.8	0.00	3.2	275	N 85 W	5	1.9	187	S 7 W
6066.9	0.00	5.2	303	N 57 W	80	1.9	187	S 7 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6067.0	0.00	3.1	299	N 61 W	100	1.9	187	S 7 W
6067.0	0.00	3.1	299	N 61 W	100	1.9	187	S 7 W
6067.3	0.00	3.6	103	S 77 E	5	1.9	186	S 6 W
6067.6	0.00	3.5	206	S 26 W	5	1.9	186	S 6 W
6067.6	0.00	1.8	305	N 55 W	5	1.9	186	S 6 W
6067.7	0.00	1.8	305	N 55 W	5	1.9	186	S 6 W
6067.8	0.00	2.4	285	N 75 W	80	1.9	186	S 6 W
6067.9	0.00	2.0	263	S 83 W	5	1.9	186	S 6 W
6068.0	0.00	1.0	225	S 45 W	5	1.9	186	S 6 W
6068.1	0.00	2.0	263	S 83 W	100	1.9	185	S 5 W
6068.2	0.00	5.8	294	N 66 W	10	1.9	185	S 5 W
6068.3	0.00	1.8	304	N 56 W	100	1.9	185	S 5 W
6068.3	0.00	2.7	314	N 46 W	45	1.9	185	S 5 W
6068.5	0.00	6.5	299	N 61 W	15	1.8	186	S 6 W
6068.7	0.00	4.4	278	N 82 W	35	1.9	187	S 7 W
6069.0	0.00	5.7	293	N 67 W	5	1.9	186	S 6 W
6069.1	0.00	6.1	267	S 87 W	15	1.9	186	S 6 W
6069.3	0.00	4.4	333	N 27 W	5	1.9	186	S 6 W
6069.5	0.00	5.1	151	S 29 E	5	1.9	185	S 5 W
6069.6	0.00	11.4	132	S 48 E	5	1.9	185	S 5 W
6069.7	0.00	14.8	137	S 43 E	5	1.9	185	S 5 W
6069.9	0.00	13.7	163	S 17 E	10	1.9	185	S 5 W
6070.0	0.00	12.0	179	S 1 E	10	1.9	185	S 5 W
6070.2	0.00	6.9	263	S 83 W	15	1.9	185	S 5 W
6070.3	0.00	5.1	117	S 63 E	5	1.9	185	S 5 W
6070.5	0.00	6.6	91	S 89 E	5	1.9	186	S 6 W
6070.6	0.00	3.9	119	S 61 E	5	1.9	186	S 6 W
6070.6	0.00	2.5	94	S 86 E	5	1.9	186	S 6 W
6070.7	0.00	3.3	148	S 32 E	5	1.9	186	S 6 W
6070.7	0.00	5.0	183	S 3 W	5	1.9	186	S 6 W
6070.8	0.00	5.4	169	S 11 E	80	1.9	186	S 6 W
6070.9	0.00	7.1	149	S 31 E	5	1.9	187	S 7 W
6071.1	0.00	8.8	196	S 16 W	5	1.9	187	S 7 W
6071.2	0.00	13.2	165	S 15 E	30	1.9	186	S 6 W
6071.3	0.00	7.3	117	S 63 E	20	1.9	186	S 6 W
6071.5	0.00	12.8	148	S 32 E	20	1.9	186	S 6 W
6071.5	0.00	13.7	152	S 28 E	5	1.9	186	S 6 W
6071.6	0.00	7.2	148	S 32 E	25	1.9	185	S 5 W
6071.8	0.00	2.5	167	S 13 E	100	1.9	185	S 5 W
6072.0	0.00	1.8	256	S 76 W	55	1.9	185	S 5 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6072.1	0.00	2.5	145	S 35 E	80	1.8	186	S 6 W
6072.3	0.00	3.0	68	N 68 E	5	1.8	186	S 6 W
6072.4	0.00	5.4	32	N 32 E	30	1.8	185	S 5 W
6072.5	0.00	4.4	330	N 30 W	5	1.8	185	S 5 W
6072.7	0.00	0.9	204	S 24 W	5	1.9	187	S 7 W
6072.7	0.00	1.5	140	S 40 E	10	1.9	187	S 7 W
6072.9	0.00	2.7	123	S 57 E	5	1.9	187	S 7 W
6073.0	0.00	2.5	143	S 37 E	45	1.9	187	S 7 W
6073.0	0.00	0.9	203	S 23 W	100	1.9	187	S 7 W
6073.0	0.00	0.9	203	S 23 W	100	1.9	187	S 7 W
6073.1	0.00	0.9	203	S 23 W	5	1.9	187	S 7 W
6073.3	0.00	1.6	301	N 59 W	5	1.9	186	S 6 W
6073.4	0.00	1.3	82	N 82 E	5	1.9	186	S 6 W
6073.5	0.00	1.3	82	N 82 E	5	1.9	186	S 6 W
6074.0	0.00	1.3	82	N 82 E	5	1.9	186	S 6 W
6074.0	0.00	1.6	301	N 59 W	5	1.9	186	S 6 W
6074.2	0.00	0.9	202	S 22 W	5	1.9	186	S 6 W
6074.4	0.00	4.7	307	N 53 W	5	1.9	186	S 6 W
6074.5	0.00	4.4	330	N 30 W	15	1.9	186	S 6 W
6074.6	0.00	8.4	329	N 31 W	5	1.9	186	S 6 W
6074.8	0.00	2.2	277	N 83 W	80	1.8	186	S 6 W
6075.0	0.00	2.2	277	N 83 W	80	1.8	186	S 6 W
6075.0	0.00	1.6	299	N 61 W	5	1.8	186	S 6 W
6075.1	0.00	1.6	299	N 61 W	5	1.8	186	S 6 W
6075.1	0.00	1.6	299	N 61 W	5	1.8	186	S 6 W
6075.3	0.00	6.0	21	N 21 E	5	1.8	185	S 5 W
6075.3	0.00	6.3	34	N 34 E	5	1.8	185	S 5 W
6075.4	0.00	4.9	63	N 63 E	5	1.8	185	S 5 W
6075.5	0.00	1.6	136	S 44 E	5	1.9	186	S 6 W
6075.9	0.00	1.3	80	N 80 E	5	1.9	185	S 5 W
6076.0	0.00	0.9	190	S 10 W	5	1.9	187	S 7 W
6076.2	0.00	2.9	290	N 70 W	5	1.9	187	S 7 W
6076.3	0.00	2.1	275	N 85 W	80	1.9	186	S 6 W
6076.4	0.00	1.5	299	N 61 W	5	1.9	186	S 6 W
6076.5	0.00	1.5	298	N 62 W	5	1.9	185	S 5 W
6076.9	0.00	1.4	81	N 81 E	50	1.8	186	S 6 W
6076.9	0.00	1.7	132	S 48 E	5	1.8	186	S 6 W
6077.0	0.00	3.5	29	N 29 E	5	1.9	186	S 6 W
6077.1	0.00	1.5	297	N 63 W	5	1.9	186	S 6 W
6077.2	0.00	1.5	297	N 63 W	55	1.9	186	S 6 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6077.2	0.00	1.5	297	N 63 W	5	1.9	185	S 5 W
6077.3	0.00	1.5	296	N 64 W	5	1.9	185	S 5 W
6077.3	0.00	3.4	311	N 49 W	5	1.9	185	S 5 W
6077.4	0.00	1.5	296	N 64 W	5	1.9	185	S 5 W
6077.4	0.00	1.5	296	N 64 W	5	1.9	185	S 5 W
6077.5	0.00	1.4	295	N 65 W	5	1.9	185	S 5 W
6077.6	0.00	2.0	269	S 89 W	40	1.9	185	S 5 W
6077.6	0.00	1.5	239	S 59 W	5	1.9	185	S 5 W
6077.7	0.00	1.4	295	N 65 W	5	1.9	185	S 5 W
6077.8	0.00	2.0	269	S 89 W	80	1.9	185	S 5 W
6077.8	0.00	9.0	283	N 77 W	10	1.9	185	S 5 W
6078.0	0.00	11.2	296	N 64 W	15	1.9	186	S 6 W
6078.1	0.00	8.2	279	N 81 W	5	1.9	186	S 6 W
6078.3	0.00	2.7	285	N 75 W	5	1.9	187	S 7 W
6078.4	0.00	5.3	230	S 50 W	40	1.9	187	S 7 W
6078.5	0.00	4.1	261	S 81 W	45	1.9	187	S 7 W
6078.5	0.00	5.3	230	S 50 W	5	1.9	186	S 6 W
6078.6	0.00	4.4	231	S 51 W	20	1.9	186	S 6 W
6078.7	0.00	4.1	262	S 82 W	5	1.9	186	S 6 W
6079.0	0.00	3.5	340	N 20 W	20	1.8	185	S 5 W
6079.0	0.00	3.5	340	N 20 W	5	1.8	185	S 5 W
6079.2	0.00	4.3	323	N 37 W	5	1.8	185	S 5 W
6079.2	0.00	3.5	340	N 20 W	5	1.8	185	S 5 W
6079.3	0.00	1.6	78	N 78 E	5	1.8	185	S 5 W
6079.3	0.00	4.3	324	N 36 W	5	1.9	187	S 7 W
6079.5	0.00	3.3	309	N 51 W	50	1.8	187	S 7 W
6079.6	0.00	4.0	280	N 80 W	5	1.8	187	S 7 W
6079.7	0.00	4.9	287	N 73 W	80	1.8	187	S 7 W
6079.8	0.00	3.3	269	S 89 W	80	1.8	186	S 6 W
6080.0	0.00	4.5	297	N 63 W	100	1.8	186	S 6 W
6080.0	0.00	7.7	298	N 62 W	20	1.8	186	S 6 W
6080.3	0.00	7.1	254	S 74 W	40	1.8	186	S 6 W
6080.3	0.00	2.7	252	S 72 W	5	1.8	186	S 6 W
6080.5	0.00	2.5	230	S 50 W	80	1.8	186	S 6 W
6080.6	0.00	4.9	286	N 74 W	80	1.8	186	S 6 W
6080.7	0.00	6.3	283	N 77 W	80	1.8	186	S 6 W
6080.9	0.00	2.6	207	S 27 W	5	1.8	186	S 6 W
6080.9	0.00	7.4	156	S 24 E	5	1.8	186	S 6 W
6081.0	0.00	6.8	166	S 14 E	5	1.8	186	S 6 W
6081.1	0.00	6.6	190	S 10 W	5	1.8	186	S 6 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6081.2	0.00	3.2	111	S 69 E	5	1.8	186	S 6 W
6081.4	0.00	3.2	112	S 68 E	5	1.8	185	S 5 W
6081.5	0.00	4.2	158	S 22 E	5	1.8	185	S 5 W
6081.7	0.00	12.3	123	S 57 E	10	1.9	188	S 8 W
6081.8	0.00	14.7	159	S 21 E	5	1.9	188	S 8 W
6081.9	0.00	9.5	159	S 21 E	10	1.9	188	S 8 W
6082.0	0.00	8.9	141	S 39 E	5	1.9	188	S 8 W
6082.1	0.00	2.9	150	S 30 E	5	1.8	187	S 7 W
6082.3	0.00	2.6	211	S 31 W	5	1.9	186	S 6 W
6082.6	0.00	2.5	236	S 56 W	80	1.9	187	S 7 W
6082.8	0.00	3.5	234	S 54 W	5	1.8	185	S 5 W
6082.8	0.00	6.6	183	S 3 W	5	1.8	185	S 5 W
6083.0	0.00	3.6	218	S 38 W	20	1.8	186	S 6 W
6083.3	0.00	2.4	182	S 2 W	50	1.8	186	S 6 W
6083.4	0.00	5.4	314	N 46 W	5	1.8	186	S 6 W
6083.5	0.00	2.1	271	N 89 W	40	1.9	185	S 5 W
6083.6	0.00	1.6	242	S 62 W	5	1.9	185	S 5 W
6083.8	0.00	6.4	88	N 88 E	10	1.9	186	S 6 W
6084.0	0.00	3.4	29	N 29 E	5	1.8	185	S 5 W
6084.1	0.00	10.0	44	N 44 E	5	1.8	185	S 5 W
6084.2	0.00	8.1	43	N 43 E	10	1.8	185	S 5 W
6084.3	0.00	7.0	96	S 84 E	5	1.9	185	S 5 W
6084.4	0.00	4.2	94	S 86 E	5	1.9	185	S 5 W
6084.5	0.00	2.2	273	N 87 W	80	1.8	185	S 5 W
6084.5	0.00	2.2	273	N 87 W	80	1.8	185	S 5 W
6084.7	0.00	4.8	251	S 71 W	5	1.8	185	S 5 W
6084.7	0.00	4.8	252	S 72 W	5	1.9	185	S 5 W
6084.8	0.00	1.7	247	S 67 W	5	1.9	185	S 5 W
6084.9	0.00	1.7	247	S 67 W	5	1.9	185	S 5 W
6085.1	0.00	3.0	263	S 83 W	50	1.9	185	S 5 W
6085.1	0.00	1.6	298	N 62 W	5	1.9	185	S 5 W
6085.2	0.00	4.8	153	S 27 E	20	1.9	185	S 5 W
6085.4	0.00	5.9	133	S 47 E	15	1.9	185	S 5 W
6085.6	0.00	2.2	274	N 86 W	80	1.8	184	S 4 W
6085.7	0.00	1.6	296	N 64 W	5	1.8	184	S 4 W
6085.8	0.00	4.4	269	S 89 W	5	1.8	184	S 4 W
6085.9	0.00	9.9	284	N 76 W	10	1.8	184	S 4 W
6086.1	0.00	7.8	280	N 80 W	10	1.8	184	S 4 W
6086.2	0.00	1.6	296	N 64 W	55	1.8	184	S 4 W
6086.3	0.00	1.8	247	S 67 W	5	1.8	184	S 4 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6086.4	0.00	1.6	296	N 64 W	5	1.8	184	S 4 W
6086.5	0.00	7.1	86	N 86 E	15	1.8	185	S 5 W
6086.6	0.00	11.0	68	N 68 E	5	1.8	185	S 5 W
6086.7	0.00	8.3	37	N 37 E	5	1.8	185	S 5 W
6087.1	0.00	3.7	342	N 18 W	5	1.8	184	S 4 W
6087.2	0.00	3.5	311	N 49 W	5	1.8	184	S 4 W
6087.3	0.00	1.6	295	N 65 W	100	1.8	184	S 4 W
6087.5	0.00	1.6	294	N 66 W	100	1.8	184	S 4 W
6087.7	0.00	1.7	241	S 61 W	5	1.8	184	S 4 W
6088.4	0.00	2.9	284	N 76 W	100	1.8	185	S 5 W
6088.4	0.00	2.1	268	S 88 W	80	1.8	185	S 5 W
6088.5	0.00	3.5	271	N 89 W	45	1.8	185	S 5 W
6088.6	0.00	2.4	303	N 57 W	80	1.8	185	S 5 W
6088.9	0.00	6.2	3	N 3 E	5	1.8	184	S 4 W
6089.0	0.00	4.7	3	N 3 E	5	1.8	184	S 4 W
6089.1	0.00	6.0	342	N 18 W	40	1.8	184	S 4 W
6089.1	0.00	3.5	307	N 53 W	5	1.8	184	S 4 W
6089.4	0.00	4.3	281	N 79 W	5	1.8	184	S 4 W
6089.4	0.00	2.9	282	N 78 W	20	1.8	184	S 4 W
6089.5	0.00	2.9	282	N 78 W	20	1.8	184	S 4 W
6089.9	0.00	6.6	312	N 48 W	20	1.8	184	S 4 W
6090.3	0.00	5.7	332	N 28 W	5	1.9	185	S 5 W
6090.5	0.00	5.8	279	N 81 W	5	1.9	185	S 5 W
6091.5	0.00	6.1	251	S 71 W	5	1.9	185	S 5 W
6092.5	0.00	5.7	232	S 52 W	5	1.8	185	S 5 W
6092.6	0.00	1.5	291	N 69 W	100	1.9	185	S 5 W
6092.7	0.00	0.8	251	S 71 W	15	1.9	185	S 5 W
6092.8	0.00	1.7	239	S 59 W	5	1.9	185	S 5 W
6092.9	0.00	5.7	233	S 53 W	5	1.9	185	S 5 W
6093.6	0.00	1.8	238	S 58 W	5	1.8	184	S 4 W
6093.6	0.00	1.5	289	N 71 W	100	1.8	184	S 4 W
6093.8	0.00	1.5	289	N 71 W	5	1.8	184	S 4 W
6093.9	0.00	1.8	238	S 58 W	5	1.8	184	S 4 W
6094.0	0.00	2.2	266	S 86 W	80	1.8	184	S 4 W
6094.1	0.00	2.9	283	N 77 W	100	1.8	184	S 4 W
6094.4	0.00	1.1	183	S 3 W	5	1.8	184	S 4 W
6094.6	0.00	1.5	290	N 70 W	5	1.8	185	S 5 W
6094.6	0.00	1.5	290	N 70 W	5	1.8	185	S 5 W
6094.8	0.00	8.7	268	S 88 W	5	1.8	184	S 4 W
6095.2	0.00	12.9	277	N 83 W	5	1.8	184	S 4 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6095.4	0.00	15.1	263	S 83 W	5	1.8	184	S 4 W
6095.5	0.00	16.6	259	S 79 W	5	1.8	184	S 4 W
6095.7	0.00	11.2	246	S 66 W	10	1.8	184	S 4 W
6095.8	0.00	8.7	230	S 50 W	40	1.8	184	S 4 W
6096.4	0.00	11.0	213	S 33 W	30	1.8	185	S 5 W
6096.5	0.00	8.8	236	S 56 W	5	1.8	184	S 4 W
6097.0	0.00	7.8	237	S 57 W	10	1.8	184	S 4 W
6097.1	0.00	3.7	230	S 50 W	5	1.8	184	S 4 W
6097.4	0.00	4.4	258	S 78 W	5	1.8	183	S 3 W
6097.4	0.00	2.9	280	N 80 W	5	1.8	183	S 3 W
6097.5	0.00	1.4	287	N 73 W	5	1.8	183	S 3 W
6097.7	0.00	1.4	286	N 74 W	5	1.8	184	S 4 W
6097.8	0.00	1.4	286	N 74 W	25	1.8	184	S 4 W
6098.5	0.00	1.7	229	S 49 W	100	1.8	184	S 4 W
6098.5	0.00	1.7	229	S 49 W	100	1.8	184	S 4 W
6098.6	0.00	2.1	260	S 80 W	80	1.8	183	S 3 W
6098.7	0.00	1.4	284	N 76 W	5	1.8	183	S 3 W
6098.8	0.00	3.4	303	N 57 W	5	1.8	183	S 3 W
6098.9	0.00	1.4	284	N 76 W	5	1.8	183	S 3 W
6099.3	0.00	1.4	284	N 76 W	5	1.8	183	S 3 W
6099.6	0.00	1.3	283	N 77 W	5	1.8	184	S 4 W
6099.7	0.00	3.4	302	N 58 W	5	1.8	184	S 4 W
6099.8	0.00	3.5	336	N 24 W	5	1.8	184	S 4 W
6100.2	0.00	4.7	293	N 67 W	5	1.8	184	S 4 W
6100.3	0.00	1.4	285	N 75 W	100	1.8	184	S 4 W
6100.4	0.00	1.4	285	N 75 W	5	1.8	184	S 4 W
6100.4	0.00	1.2	169	S 11 E	5	1.8	184	S 4 W
6100.5	0.00	1.7	80	N 80 E	5	1.8	185	S 5 W
6100.6	0.00	0.7	230	S 50 W	80	1.8	185	S 5 W
6100.7	0.00	3.4	303	N 57 W	5	1.8	185	S 5 W
6100.8	0.00	4.7	293	N 67 W	5	1.8	183	S 3 W
6101.2	0.00	2.8	277	N 83 W	5	1.8	183	S 3 W
6101.9	0.00	1.7	228	S 48 W	5	1.8	182	S 2 W
6102.1	0.00	3.0	248	S 68 W	100	1.8	182	S 2 W
6102.2	0.00	2.1	259	S 79 W	80	1.8	184	S 4 W
6102.3	0.00	1.7	226	S 46 W	5	1.8	184	S 4 W
6102.4	0.00	1.2	169	S 11 E	5	1.8	184	S 4 W
6102.6	0.00	1.3	282	N 78 W	100	1.8	184	S 4 W
6102.6	0.00	2.8	226	S 46 W	80	1.8	184	S 4 W
6102.8	0.00	1.3	284	N 76 W	100	1.8	185	S 5 W

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6102.9	0.00	2.7	226	S 46 W	80	1.8	185	S 5 W
6103.0	0.00	1.4	283	N 77 W	100	1.8	182	S 2 W
6103.2	0.00	1.7	228	S 48 W	100	1.8	182	S 2 W
6103.3	0.00	3.8	287	N 73 W	80	1.8	182	S 2 W
6103.4	0.00	1.4	283	N 77 W	5	1.8	182	S 2 W
6103.5	0.00	1.4	283	N 77 W	5	1.8	182	S 2 W
6103.8	0.00	1.2	171	S 9 E	5	1.8	182	S 2 W
6104.0	0.00	1.7	228	S 48 W	5	1.8	182	S 2 W
6104.2	0.00	1.4	283	N 77 W	5	1.8	182	S 2 W
6104.3	0.00	2.1	258	S 78 W	80	1.8	184	S 4 W
6104.3	0.00	1.3	282	N 78 W	100	1.8	184	S 4 W
6104.4	0.00	1.3	282	N 78 W	100	1.8	184	S 4 W
6104.6	0.00	1.7	226	S 46 W	100	1.8	183	S 3 W
6104.7	0.00	0.7	229	S 49 W	80	1.8	183	S 3 W
6104.8	0.00	1.7	226	S 46 W	40	1.8	183	S 3 W
6104.8	0.00	1.3	282	N 78 W	5	1.8	183	S 3 W
6105.0	0.00	1.3	282	N 78 W	100	1.8	183	S 3 W
6105.3	0.00	2.8	275	N 85 W	100	1.8	183	S 3 W
6105.6	0.00	1.3	281	N 79 W	5	1.8	183	S 3 W
6105.8	0.00	1.7	225	S 45 W	5	1.8	183	S 3 W
6106.1	0.00	3.4	301	N 59 W	5	1.8	183	S 3 W
6106.2	0.00	3.0	246	S 66 W	5	1.8	183	S 3 W
6106.2	0.00	3.6	25	N 25 E	5	1.8	183	S 3 W
6106.4	0.00	1.7	225	S 45 W	5	1.8	183	S 3 W
6106.5	0.00	4.7	292	N 68 W	5	1.8	183	S 3 W
6106.8	0.00	1.8	225	S 45 W	5	1.7	182	S 2 W
6106.9	0.00	1.8	225	S 45 W	5	1.7	182	S 2 W
6107.0	0.00	2.1	256	S 76 W	80	1.7	182	S 2 W
6107.0	0.00	1.4	280	N 80 W	100	1.7	182	S 2 W
6107.1	0.00	3.4	300	N 60 W	5	1.7	182	S 2 W
6107.1	0.00	2.4	295	N 65 W	80	1.7	182	S 2 W
6107.2	0.00	1.4	280	N 80 W	5	1.7	182	S 2 W
6107.3	0.00	1.4	280	N 80 W	100	1.7	182	S 2 W
6107.3	0.00	1.4	280	N 80 W	100	1.7	182	S 2 W
6107.4	0.00	3.5	24	N 24 E	5	1.7	182	S 2 W
6107.5	0.00	3.0	245	S 65 W	5	1.7	182	S 2 W
6107.7	0.00	2.1	256	S 76 W	80	1.7	182	S 2 W
6108.1	0.00	3.0	245	S 65 W	80	1.7	181	S 1 W
6108.2	0.00	8.9	230	S 50 W	5	1.7	181	S 1 W
6108.3	0.00	8.9	230	S 50 W	5	1.7	181	S 1 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6108.4	0.00	3.0	245	S 65 W	100	1.7	181	S 1 W
6108.5	0.00	1.4	279	N 81 W	5	1.7	181	S 1 W
6108.6	0.00	5.0	236	S 56 W	5	1.7	181	S 1 W
6108.6	0.00	5.0	236	S 56 W	5	1.7	181	S 1 W
6108.8	0.00	4.4	253	S 73 W	5	1.7	181	S 1 W
6108.8	0.00	2.9	274	N 86 W	5	1.7	181	S 1 W
6108.9	0.00	4.4	253	S 73 W	5	1.7	181	S 1 W
6109.0	0.00	2.9	274	N 86 W	5	1.7	181	S 1 W
6109.1	0.00	4.4	253	S 73 W	45	1.7	181	S 1 W
6109.2	0.00	2.1	255	S 75 W	80	1.7	181	S 1 W
6109.3	0.00	3.1	245	S 65 W	5	1.7	181	S 1 W
6109.5	0.00	3.4	111	S 69 E	5	1.7	181	S 1 W
6109.8	0.00	7.2	206	S 26 W	5	1.7	181	S 1 W
6110.0	0.00	9.6	275	N 85 W	10	1.7	181	S 1 W
6110.2	0.00	5.0	236	S 56 W	10	1.7	181	S 1 W
6110.5	0.00	3.1	245	S 65 W	5	1.7	181	S 1 W
6110.6	0.00	3.1	245	S 65 W	15	1.7	181	S 1 W
6110.7	0.00	5.0	236	S 56 W	5	1.7	181	S 1 W
6110.8	0.00	1.4	278	N 82 W	5	1.7	181	S 1 W
6110.9	0.00	4.3	174	S 6 E	5	1.7	181	S 1 W
6111.0	0.00	2.9	273	N 87 W	5	1.7	181	S 1 W
6111.1	0.00	7.3	270	N 90 W	5	1.7	181	S 1 W
6111.4	0.00	5.0	183	S 3 W	10	1.7	181	S 1 W
6111.6	0.00	1.3	170	S 10 E	5	1.7	181	S 1 W
6111.7	0.00	2.1	124	S 56 E	5	1.8	181	S 1 W
6111.8	0.00	2.1	124	S 56 E	5	1.8	181	S 1 W
6112.0	0.00	4.3	172	S 8 E	5	1.8	183	S 3 W
6112.0	0.00	4.4	192	S 12 W	5	1.8	183	S 3 W
6113.1	0.00	3.6	23	N 23 E	5	1.7	182	S 2 W
6113.5	0.00	1.8	79	N 79 E	5	1.8	182	S 2 W
6113.5	0.00	1.8	79	N 79 E	5	1.8	182	S 2 W
6113.9	0.00	1.8	79	N 79 E	5	1.8	182	S 2 W
6114.0	0.00	5.9	187	S 7 W	5	1.8	182	S 2 W
6115.5	0.00	10.3	172	S 8 E	25	1.7	182	S 2 W
6115.6	0.00	11.7	179	S 1 E	5	1.7	182	S 2 W
6115.9	0.00	8.0	176	S 4 E	5	1.7	182	S 2 W
6116.0	0.00	8.8	181	S 1 W	5	1.7	182	S 2 W
6116.3	0.00	7.3	256	S 76 W	5	1.7	182	S 2 W
6116.3	0.00	7.3	256	S 76 W	5	1.7	182	S 2 W
6116.4	0.00	9.0	248	S 68 W	5	1.7	181	S 1 W

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6116.8	0.00	11.6	260	S 80 W	5	1.7	181	S 1 W
6117.1	0.00	8.7	267	S 87 W	5	1.7	181	S 1 W
6117.2	0.00	8.7	267	S 87 W	5	1.7	181	S 1 W
6117.2	0.00	8.7	267	S 87 W	5	1.7	181	S 1 W
6117.3	0.00	3.5	331	N 29 W	5	1.7	181	S 1 W
6117.3	0.00	3.5	331	N 29 W	5	1.7	181	S 1 W
6117.7	0.00	1.3	274	N 86 W	5	1.7	181	S 1 W
6117.8	0.00	1.3	274	N 86 W	100	1.7	181	S 1 W
6117.9	0.00	1.3	274	N 86 W	5	1.7	181	S 1 W
6118.3	0.00	1.3	273	N 87 W	5	1.7	181	S 1 W
6118.3	0.00	1.3	273	N 87 W	5	1.7	181	S 1 W
6118.4	0.00	1.3	273	N 87 W	100	1.7	181	S 1 W
6118.7	0.00	1.4	165	S 15 E	5	1.7	181	S 1 W
6119.3	0.00	1.3	273	N 87 W	5	1.7	181	S 1 W
6119.4	0.00	1.3	273	N 87 W	5	1.7	181	S 1 W
6119.5	0.00	1.4	165	S 15 E	5	1.7	181	S 1 W
6119.6	0.00	1.3	273	N 87 W	5	1.7	181	S 1 W
6120.9	0.00	3.3	297	N 63 W	5	1.7	181	S 1 W
6121.1	0.00	1.3	274	N 86 W	5	1.7	181	S 1 W
6121.4	0.00	3.2	84	N 84 E	5	1.7	181	S 1 W
6121.5	0.00	1.7	82	N 82 E	5	1.7	181	S 1 W
6121.9	0.00	4.6	356	N 4 W	5	1.7	181	S 1 W
6122.0	0.00	4.3	314	N 46 W	5	1.7	182	S 2 W
6122.1	0.00	6.5	313	N 47 W	25	1.7	182	S 2 W
6122.9	0.00	6.4	312	N 48 W	5	1.7	181	S 1 W
6123.4	0.00	9.6	337	N 23 W	5	1.7	181	S 1 W
6123.7	0.00	5.5	324	N 36 W	5	1.7	181	S 1 W
6123.7	0.00	5.5	324	N 36 W	5	1.7	181	S 1 W
6123.8	0.00	4.0	74	N 74 E	80	1.7	181	S 1 W
6123.9	0.00	3.5	59	N 59 E	5	1.7	181	S 1 W
6123.9	0.00	3.2	84	N 84 E	5	1.7	181	S 1 W
6123.9	0.00	6.3	72	N 72 E	100	1.7	181	S 1 W
6124.0	0.00	5.8	63	N 63 E	80	1.7	181	S 1 W
6124.1	0.00	1.7	79	N 79 E	5	1.7	181	S 1 W
6124.2	0.00	2.2	122	S 58 E	5	1.7	181	S 1 W
6124.4	0.00	2.1	124	S 56 E	5	1.7	180	S 0 E
6124.5	0.00	1.3	166	S 14 E	5	1.7	180	S 0 E
6124.6	0.00	1.3	276	N 84 W	5	1.7	180	S 0 E
6124.7	0.00	4.6	356	N 4 W	20	1.7	180	S 0 E
6124.8	0.00	8.9	325	N 35 W	5	1.7	180	S 0 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6124.9	0.00	5.5	324	N 36 W	5	1.7	181	S 1 W
6124.9	0.00	1.3	275	N 85 W	5	1.7	181	S 1 W
6125.1	0.00	1.3	166	S 14 E	5	1.7	180	S 0 E
6125.2	0.00	1.3	166	S 14 E	5	1.7	180	S 0 E
6125.2	0.00	2.1	123	S 57 E	5	1.7	180	S 0 E
6125.3	0.00	3.4	109	S 71 E	5	1.7	180	S 0 E
6125.5	0.00	1.7	80	N 80 E	5	1.7	180	S 0 E
6125.5	0.00	3.1	83	N 83 E	5	1.7	180	S 0 E
6125.5	0.00	3.1	83	N 83 E	5	1.7	180	S 0 E
6125.6	0.00	1.3	277	N 83 W	5	1.7	180	S 0 E
6125.7	0.00	3.5	259	S 79 W	80	1.7	180	S 0 E
6125.8	0.00	5.1	278	N 82 W	80	1.7	180	S 0 E
6125.9	0.00	5.1	278	N 82 W	80	1.7	180	S 0 E
6126.0	0.00	3.3	298	N 62 W	100	1.7	180	S 0 E
6126.1	0.00	2.7	271	N 89 W	100	1.7	181	S 1 W
6126.1	0.00	2.7	271	N 89 W	5	1.7	181	S 1 W
6126.2	0.00	3.3	298	N 62 W	5	1.7	181	S 1 W
6126.3	0.00	3.5	22	N 22 E	5	1.7	180	S 0 E
6126.5	0.00	3.9	74	N 74 E	10	1.7	180	S 0 E
6126.8	0.00	4.3	314	N 46 W	5	1.7	180	S 0 E
6126.9	0.00	3.3	298	N 62 W	5	1.7	180	S 0 E
6127.1	0.00	1.4	275	N 85 W	55	1.7	179	S 1 E
6127.2	0.00	1.4	275	N 85 W	100	1.7	179	S 1 E
6127.5	0.00	3.4	22	N 22 E	5	1.7	179	S 1 E
6127.7	0.00	3.4	22	N 22 E	5	1.7	179	S 1 E
6127.8	0.00	4.3	270	N 90 W	100	1.7	179	S 1 E
6127.8	0.00	5.1	278	N 82 W	80	1.7	179	S 1 E
6128.0	0.00	3.3	297	N 63 W	100	1.7	179	S 1 E
6128.1	0.00	3.3	297	N 63 W	100	1.7	179	S 1 E
6128.2	0.00	3.5	332	N 28 W	5	1.7	179	S 1 E
6128.3	0.00	3.3	297	N 63 W	5	1.7	179	S 1 E
6128.3	0.00	4.3	270	N 90 W	5	1.7	179	S 1 E
6128.5	0.00	4.3	270	N 90 W	5	1.7	179	S 1 E
6128.5	0.00	1.3	168	S 12 E	5	1.7	179	S 1 E
6128.8	0.00	3.3	298	N 62 W	5	1.7	179	S 1 E
6128.9	0.00	5.1	278	N 82 W	5	1.7	179	S 1 E
6129.1	0.00	5.4	348	N 12 W	5	1.7	179	S 1 E
6129.2	0.00	6.8	330	N 30 W	5	1.7	179	S 1 E
6130.4	0.00	3.5	332	N 28 W	5	1.7	179	S 1 E
6130.5	0.00	2.1	125	S 55 E	5	1.7	179	S 1 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6131.3	0.00	6.1	72	N 72 E	5	1.7	180	S 0 E
6131.4	0.00	9.2	68	N 68 E	5	1.7	180	S 0 E
6131.6	0.00	7.1	174	S 6 E	5	1.7	180	S 0 E
6131.8	0.00	6.1	202	S 22 W	5	1.7	180	S 0 E
6131.8	0.00	4.3	193	S 13 W	80	1.7	180	S 0 E
6132.0	0.00	7.1	186	S 6 W	15	1.6	178	S 2 E
6132.1	0.00	7.0	174	S 6 E	25	1.6	178	S 2 E
6132.2	0.00	3.9	207	S 27 W	45	1.6	178	S 2 E
6132.5	0.00	4.6	288	N 72 W	5	1.6	179	S 1 E
6132.6	0.00	4.3	301	N 59 W	45	1.6	179	S 1 E
6132.7	0.00	7.5	306	N 54 W	5	1.7	178	S 2 E
6132.9	0.00	4.3	315	N 45 W	60	1.7	178	S 2 E
6132.9	0.00	3.3	298	N 62 W	25	1.7	178	S 2 E
6133.1	0.00	3.3	298	N 62 W	5	1.7	178	S 2 E
6133.2	0.00	4.3	271	N 89 W	5	1.7	178	S 2 E
6133.3	0.00	2.8	273	N 87 W	5	1.7	178	S 2 E
6133.3	0.00	4.4	252	S 72 W	5	1.7	178	S 2 E
6133.5	0.00	3.3	298	N 62 W	5	1.7	179	S 1 E
6133.5	0.00	4.3	272	N 88 W	5	1.7	179	S 1 E
6133.6	0.00	5.8	257	S 77 W	5	1.7	179	S 1 E
6133.8	0.00	2.8	273	N 87 W	5	1.7	179	S 1 E
6133.9	0.00	2.8	273	N 87 W	20	1.7	179	S 1 E
6134.0	0.00	2.8	225	S 45 W	15	1.7	179	S 1 E
6134.0	0.00	4.3	272	N 88 W	45	1.7	179	S 1 E
6134.1	0.00	3.5	333	N 27 W	5	1.7	179	S 1 E
6134.2	0.00	3.5	333	N 27 W	5	1.7	179	S 1 E
6134.3	0.00	6.0	285	N 75 W	5	1.7	179	S 1 E
6134.4	0.00	4.3	315	N 45 W	5	1.7	179	S 1 E
6134.4	0.00	4.3	315	N 45 W	5	1.7	179	S 1 E
6134.9	0.00	3.3	299	N 61 W	20	1.7	179	S 1 E
6135.0	0.00	9.9	236	S 56 W	10	1.7	179	S 1 E
6135.2	0.00	7.1	271	N 89 W	15	1.7	179	S 1 E
6135.3	0.00	3.3	299	N 61 W	5	1.7	179	S 1 E
6135.4	0.00	7.0	187	S 7 W	5	1.7	179	S 1 E
6135.5	0.00	7.0	187	S 7 W	5	1.7	179	S 1 E
6135.6	0.00	7.0	187	S 7 W	5	1.7	179	S 1 E
6135.7	0.00	7.0	187	S 7 W	5	1.7	179	S 1 E
6135.9	0.00	4.4	253	S 73 W	10	1.7	179	S 1 E
6136.2	0.00	5.7	271	N 89 W	5	1.7	179	S 1 E
6136.3	0.00	4.7	290	N 70 W	5	1.7	179	S 1 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6136.4	0.00	3.3	299	N 61 W	5	1.7	179	S 1 E
6136.7	0.00	3.4	299	N 61 W	5	1.7	179	S 1 E
6137.1	0.00	4.4	303	N 57 W	15	1.7	179	S 1 E
6137.3	0.00	3.3	299	N 61 W	5	1.6	178	S 2 E
6137.3	0.00	4.5	357	N 3 W	5	1.6	178	S 2 E
6137.4	0.00	3.4	333	N 27 W	5	1.6	178	S 2 E
6137.5	0.00	3.4	333	N 27 W	5	1.6	178	S 2 E
6137.6	0.00	5.4	326	N 34 W	5	1.6	178	S 2 E
6137.7	0.00	4.3	314	N 46 W	5	1.6	176	S 4 E
6137.8	0.00	5.4	305	N 55 W	5	1.6	178	S 2 E
6138.0	0.00	4.3	272	N 88 W	5	1.6	178	S 2 E
6138.2	0.00	5.7	272	N 88 W	5	1.6	178	S 2 E
6138.2	0.00	4.3	272	N 88 W	5	1.6	178	S 2 E
6138.3	0.00	1.4	277	N 83 W	5	1.6	178	S 2 E
6138.4	0.00	3.1	246	S 66 W	5	1.6	178	S 2 E
6138.5	0.00	1.8	227	S 47 W	5	1.6	178	S 2 E
6138.6	0.00	4.4	253	S 73 W	5	1.6	178	S 2 E
6138.7	0.00	1.4	277	N 83 W	5	1.6	178	S 2 E
6138.7	0.00	1.4	277	N 83 W	5	1.6	178	S 2 E
6138.8	0.00	1.4	277	N 83 W	40	1.6	178	S 2 E
6138.8	0.00	4.9	237	S 57 W	5	1.6	178	S 2 E
6138.9	0.00	1.4	277	N 83 W	5	1.6	178	S 2 E
6139.0	0.00	2.9	274	N 86 W	100	1.6	178	S 2 E
6139.1	0.00	1.4	277	N 83 W	5	1.6	178	S 2 E
6140.1	0.00	3.4	298	N 62 W	5	1.6	177	S 3 E
6140.2	0.00	3.4	298	N 62 W	5	1.6	177	S 3 E
6140.3	0.00	5.4	325	N 35 W	5	1.6	177	S 3 E
6140.4	0.00	5.4	325	N 35 W	5	1.6	177	S 3 E
6140.4	0.00	4.4	302	N 58 W	80	1.6	177	S 3 E
6140.5	0.00	2.4	291	N 69 W	80	1.6	177	S 3 E
6140.6	0.00	2.9	273	N 87 W	5	1.6	177	S 3 E
6140.7	0.00	4.4	302	N 58 W	40	1.6	177	S 3 E
6140.9	0.00	4.4	302	N 58 W	80	1.6	177	S 3 E
6141.0	0.00	4.4	302	N 58 W	80	1.6	177	S 3 E
6141.1	0.00	6.6	297	N 63 W	5	1.6	177	S 3 E
6141.2	0.00	3.4	298	N 62 W	5	1.6	177	S 3 E
6141.3	0.00	3.4	298	N 62 W	100	1.6	177	S 3 E
6141.4	0.00	5.4	304	N 56 W	5	1.6	177	S 3 E
6141.7	0.00	6.7	331	N 29 W	25	1.6	177	S 3 E
6141.8	0.00	6.5	323	N 37 W	5	1.6	177	S 3 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DZ	BEARING
-------	----	-----	----	---------	-------	----	----	---------

6141.9	0.00	1.5	275	N 85 W	5	1.6	177	S 3 E
6142.1	0.00	4.3	314	N 46 W	5	1.6	176	S 4 E
6142.2	0.00	6.3	313	N 47 W	5	1.6	178	S 2 E
6142.5	0.00	2.1	193	S 13 W	5	1.6	178	S 2 E
6143.7	0.00	5.5	173	S 7 E	5	1.6	177	S 3 E
6144.0	0.00	3.7	220	S 40 W	5	1.6	178	S 2 E
6144.1	0.00	1.3	273	N 87 W	5	1.6	178	S 2 E
6144.4	0.00	2.7	270	N 90 W	5	1.6	178	S 2 E
6144.5	0.00	3.2	296	N 64 W	15	1.6	178	S 2 E
6144.6	0.00	3.2	296	N 64 W	5	1.6	178	S 2 E
6144.6	0.00	4.2	312	N 48 W	5	1.6	178	S 2 E
6144.7	0.00	3.3	330	N 30 W	5	1.6	178	S 2 E
6144.8	0.00	3.3	330	N 30 W	5	1.6	178	S 2 E
6144.9	0.00	3.3	330	N 30 W	5	1.6	178	S 2 E
6145.0	0.00	3.3	330	N 30 W	25	1.6	178	S 2 E
6145.0	0.00	3.3	330	N 30 W	100	1.6	178	S 2 E
6145.1	0.00	3.2	296	N 64 W	5	1.6	178	S 2 E
6145.1	0.00	3.3	330	N 30 W	100	1.6	178	S 2 E
6145.2	0.00	3.3	330	N 30 W	100	1.6	178	S 2 E
6145.3	0.00	4.2	312	N 48 W	5	1.6	178	S 2 E
6145.4	0.00	5.3	322	N 38 W	5	1.6	178	S 2 E
6145.5	0.00	4.4	354	N 6 W	5	1.6	178	S 2 E
6145.5	0.00	4.4	354	N 6 W	5	1.6	178	S 2 E
6145.6	0.00	5.8	354	N 6 W	5	1.6	178	S 2 E
6145.7	0.00	4.7	337	N 23 W	5	1.6	178	S 2 E
6145.8	0.00	5.3	322	N 38 W	100	1.6	178	S 2 E
6145.9	0.00	3.3	330	N 30 W	100	1.6	177	S 3 E
6145.9	0.00	5.3	322	N 38 W	5	1.6	177	S 3 E
6146.1	0.00	3.3	330	N 30 W	5	1.6	177	S 3 E
6146.2	0.00	3.3	330	N 30 W	5	1.6	177	S 3 E
6146.4	0.00	4.4	354	N 6 W	5	1.6	177	S 3 E
6146.4	0.00	5.8	354	N 6 W	5	1.6	177	S 3 E
6146.5	0.00	7.2	353	N 7 W	5	1.6	177	S 3 E
6146.6	0.00	7.2	353	N 7 W	5	1.6	177	S 3 E
6146.7	0.00	4.4	354	N 6 W	5	1.6	177	S 3 E
6146.9	0.00	4.4	354	N 6 W	5	1.6	177	S 3 E
6147.1	0.00	4.4	354	N 6 W	55	1.6	177	S 3 E
6147.2	0.00	5.2	346	N 14 W	40	1.6	177	S 3 E
6147.3	0.00	3.3	330	N 30 W	5	1.6	178	S 2 E
6147.4	0.00	4.2	299	N 61 W	45	1.6	178	S 2 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6147.6	0.00	4.7	336	N 24 W	5	1.6	177	S 3 E
6147.6	0.00	2.7	269	S 89 W	5	1.6	177	S 3 E
6147.7	0.00	3.4	256	S 76 W	40	1.6	177	S 3 E
6147.9	0.00	2.7	269	S 89 W	5	1.6	177	S 3 E
6148.0	0.00	5.3	321	N 39 W	5	1.6	177	S 3 E
6148.1	0.00	3.3	329	N 31 W	5	1.6	177	S 3 E
6148.4	0.00	3.3	329	N 31 W	5	1.6	177	S 3 E
6148.6	0.00	5.8	353	N 7 W	5	1.6	176	S 4 E
6148.7	0.00	5.1	26	N 26 E	5	1.6	176	S 4 E
6148.8	0.00	5.1	26	N 26 E	5	1.6	176	S 4 E
6149.0	0.00	3.3	329	N 31 W	5	1.6	176	S 4 E
6149.0	0.00	3.3	329	N 31 W	100	1.6	176	S 4 E
6149.1	0.00	3.2	294	N 66 W	5	1.6	176	S 4 E
6149.1	0.00	3.1	294	N 66 W	5	1.5	177	S 3 E
6149.3	0.00	4.4	285	N 75 W	5	1.5	177	S 3 E
6149.4	0.00	3.3	328	N 32 W	5	1.5	177	S 3 E
6149.4	0.00	3.1	293	N 67 W	5	1.5	177	S 3 E
6149.5	0.00	3.0	288	N 72 W	5	1.6	176	S 4 E
6149.6	0.00	4.1	38	N 38 E	50	1.5	177	S 3 E
6149.7	0.00	4.1	38	N 38 E	20	1.5	177	S 3 E
6150.1	0.00	11.7	337	N 23 W	5	1.5	176	S 4 E
6150.1	0.00	12.6	335	N 25 W	10	1.5	176	S 4 E
6150.3	0.00	11.3	358	N 2 W	5	1.5	176	S 4 E
6150.4	0.00	10.4	335	N 25 W	5	1.5	176	S 4 E
6150.8	0.00	11.3	351	N 9 W	5	1.6	176	S 4 E
6151.0	0.00	8.8	283	N 77 W	10	1.6	175	S 5 E
6151.8	0.00	8.2	293	N 67 W	5	1.6	177	S 3 E
6151.8	0.00	9.4	288	N 72 W	45	1.6	177	S 3 E
6151.9	0.00	5.4	248	S 68 W	5	1.6	177	S 3 E
6152.1	0.00	4.9	237	S 57 W	15	1.6	175	S 5 E
6152.2	0.00	4.0	263	S 83 W	10	1.6	175	S 5 E
6152.4	0.00	13.0	300	N 60 W	5	1.6	177	S 3 E
6152.6	0.00	11.3	315	N 45 W	10	1.6	177	S 3 E
6152.7	0.00	6.4	324	N 36 W	5	1.6	177	S 3 E
6153.1	0.00	4.4	350	N 10 W	15	1.6	177	S 3 E
6153.3	0.00	2.6	263	S 83 W	5	1.6	177	S 3 E
6153.3	0.00	4.1	241	S 61 W	5	1.6	177	S 3 E
6153.4	0.00	2.5	263	S 83 W	5	1.6	177	S 3 E
6153.4	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E
6153.5	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6153.6	0.00	1.7	74	N 74 E	5	1.6	177	S 3 E
6153.9	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6154.1	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E
6154.1	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E
6154.2	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6154.3	0.00	2.6	263	S 83 W	5	1.6	177	S 3 E
6154.4	0.00	5.1	295	N 65 W	5	1.6	177	S 3 E
6154.5	0.00	4.0	307	N 53 W	5	1.6	177	S 3 E
6154.6	0.00	4.0	307	N 53 W	5	1.6	177	S 3 E
6154.6	0.00	3.1	290	N 70 W	5	1.6	177	S 3 E
6154.8	0.00	1.6	209	S 29 W	5	1.6	177	S 3 E
6154.9	0.00	4.1	241	S 61 W	5	1.6	177	S 3 E
6154.9	0.00	4.1	293	N 67 W	80	1.6	177	S 3 E
6155.0	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E
6155.1	0.00	7.8	327	N 33 W	5	1.6	177	S 3 E
6155.2	0.00	6.0	336	N 24 W	5	1.6	177	S 3 E
6155.3	0.00	5.2	358	N 2 W	80	1.6	177	S 3 E
6155.4	0.00	4.4	350	N 10 W	100	1.6	177	S 3 E
6155.6	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6155.6	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6155.7	0.00	3.1	290	N 70 W	5	1.6	177	S 3 E
6155.8	0.00	3.8	2	N 2 E	45	1.6	177	S 3 E
6156.1	0.00	3.2	326	N 34 W	5	1.6	177	S 3 E
6156.4	0.00	2.0	178	S 2 E	10	1.6	177	S 3 E
6156.5	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6156.8	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6157.0	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6157.1	0.00	1.7	73	N 73 E	5	1.6	176	S 4 E
6157.5	0.00	3.1	77	N 77 E	5	1.6	177	S 3 E
6157.6	0.00	4.7	60	N 60 E	5	1.6	177	S 3 E
6157.8	0.00	3.3	326	N 34 W	5	1.6	177	S 3 E
6157.8	0.00	3.3	326	N 34 W	5	1.6	177	S 3 E
6157.9	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6158.0	0.00	3.1	290	N 70 W	5	1.6	177	S 3 E
6158.0	0.00	1.1	267	S 87 W	5	1.6	177	S 3 E
6158.2	0.00	4.2	34	N 34 E	5	1.6	177	S 3 E
6158.3	0.00	3.4	17	N 17 E	5	1.6	177	S 3 E
6158.5	0.00	3.4	17	N 17 E	5	1.6	177	S 3 E
6158.8	0.00	3.4	17	N 17 E	5	1.6	177	S 3 E
6158.9	0.00	2.3	139	S 41 E	80	1.6	176	S 4 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH WL ANG AZ BEARING GRADE DA DAZ BEARING

6158.9	0.00	3.3	134	S 46 E	5	1.6	176	S	4 E
6159.0	0.00	3.2	117	S 63 E	20	1.6	176	S	4 E
6159.1	0.00	2.6	210	S 30 W	10	1.6	176	S	4 E
6159.1	0.00	0.7	203	S 23 W	40	1.6	176	S	4 E
6159.2	0.00	1.1	266	S 86 W	5	1.6	176	S	4 E
6159.3	0.00	3.4	16	N 16 E	5	1.6	176	S	4 E
6159.5	0.00	1.7	73	N 73 E	5	1.6	176	S	4 E
6159.6	0.00	1.7	73	N 73 E	5	1.6	176	S	4 E
6159.8	0.00	1.7	73	N 73 E	5	1.6	176	S	4 E
6159.8	0.00	1.7	73	N 73 E	5	1.5	177	S	3 E
6160.0	0.00	3.4	52	N 52 E	5	1.5	177	S	3 E
6160.1	0.00	10.8	54	N 54 E	20	1.5	177	S	3 E
6160.2	0.00	12.2	80	N 80 E	10	1.6	175	S	5 E
6160.3	0.00	14.3	83	N 83 E	25	1.6	175	S	5 E
6160.4	0.00	11.5	70	N 70 E	5	1.5	177	S	3 E
6160.5	0.00	4.8	93	S 87 E	5	1.5	177	S	3 E
6160.5	0.00	4.8	93	S 87 E	5	1.5	177	S	3 E
6160.7	0.00	2.5	260	S 80 W	5	1.5	176	S	4 E
6160.8	0.00	2.5	260	S 80 W	25	1.5	176	S	4 E
6160.9	0.00	1.1	263	S 83 W	5	1.5	176	S	4 E
6161.0	0.00	1.1	263	S 83 W	5	1.5	176	S	4 E
6161.1	0.00	2.5	260	S 80 W	5	1.5	176	S	4 E
6161.3	0.00	4.3	278	N 82 W	5	1.5	176	S	4 E
6161.4	0.00	5.9	334	N 26 W	5	1.6	177	S	3 E
6161.5	0.00	4.6	330	N 30 W	5	1.6	177	S	3 E
6161.6	0.00	1.8	72	N 72 E	5	1.6	177	S	3 E
6161.7	0.00	1.8	72	N 72 E	5	1.6	177	S	3 E
6162.0	0.00	1.1	265	S 85 W	5	1.6	177	S	3 E
6162.1	0.00	3.2	324	N 36 W	5	1.6	177	S	3 E
6162.2	0.00	4.6	330	N 30 W	5	1.6	176	S	4 E
6162.3	0.00	4.6	330	N 30 W	5	1.6	176	S	4 E
6162.3	0.00	4.0	305	N 55 W	5	1.6	176	S	4 E
6162.4	0.00	2.5	260	S 80 W	5	1.6	176	S	4 E
6162.6	0.00	5.8	228	S 48 W	5	1.6	176	S	4 E
6162.7	0.00	7.0	234	S 54 W	5	1.6	176	S	4 E
6163.0	0.00	1.1	263	S 83 W	5	1.6	175	S	5 E
6163.1	0.00	4.0	304	N 56 W	5	1.6	175	S	5 E
6163.2	0.00	7.1	309	N 51 W	5	1.6	175	S	5 E
6163.3	0.00	1.8	71	N 71 E	5	1.6	176	S	4 E
6163.5	0.00	3.2	323	N 37 W	5	1.6	176	S	4 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6163.5	0.00	3.2	323	N 37 W	5	1.6	176	S 4 E
6163.6	0.00	2.4	258	S 78 W	5	1.6	176	S 4 E
6163.7	0.00	1.0	263	S 83 W	5	1.6	176	S 4 E
6163.8	0.00	4.0	236	S 56 W	5	1.6	176	S 4 E
6163.9	0.00	4.5	329	N 31 W	5	1.6	176	S 4 E
6164.0	0.00	4.5	329	N 31 W	5	1.6	176	S 4 E
6164.1	0.00	10.5	278	N 82 W	20	1.6	176	S 4 E
6164.2	0.00	6.9	267	S 87 W	5	1.6	176	S 4 E
6164.3	0.00	4.2	276	N 84 W	35	1.6	176	S 4 E
6164.5	0.00	4.2	276	N 84 W	5	1.6	176	S 4 E
6164.6	0.00	2.9	286	N 74 W	5	1.6	176	S 4 E
6164.7	0.00	3.2	323	N 37 W	100	1.6	176	S 4 E
6164.8	0.00	4.5	328	N 32 W	5	1.6	177	S 3 E
6164.9	0.00	3.1	322	N 38 W	5	1.6	177	S 3 E
6165.0	0.00	2.9	285	N 75 W	5	1.6	177	S 3 E
6165.1	0.00	3.1	322	N 38 W	5	1.6	176	S 4 E
6165.2	0.00	1.9	68	N 68 E	5	1.6	176	S 4 E
6165.5	0.00	1.9	68	N 68 E	5	1.6	176	S 4 E
6165.6	0.00	3.3	69	N 69 E	5	1.6	175	S 5 E
6165.7	0.00	1.4	139	S 41 E	20	1.6	175	S 5 E
6166.0	0.00	3.9	301	N 59 W	45	1.6	175	S 5 E
6166.1	0.00	8.3	311	N 49 W	25	1.6	175	S 5 E
6166.3	0.00	7.2	331	N 29 W	5	1.5	176	S 4 E
6166.3	0.00	7.3	353	N 7 W	5	1.5	176	S 4 E
6166.4	0.00	7.2	19	N 19 E	5	1.5	176	S 4 E
6166.7	0.00	5.4	320	N 40 W	45	1.6	177	S 3 E
6167.2	0.00	5.0	309	N 51 W	5	1.6	177	S 3 E
6167.3	0.00	5.0	309	N 51 W	5	1.6	177	S 3 E
6167.5	0.00	6.3	315	N 45 W	5	1.6	178	S 2 E
6167.7	0.00	3.1	320	N 40 W	5	1.6	177	S 3 E
6167.7	0.00	3.1	320	N 40 W	100	1.6	177	S 3 E
6168.0	0.00	3.1	320	N 40 W	100	1.6	177	S 3 E
6168.1	0.00	0.8	257	S 77 W	5	1.6	177	S 3 E
6168.4	0.00	1.5	226	S 46 W	40	1.6	177	S 3 E
6168.5	0.00	1.4	186	S 6 W	5	1.6	177	S 3 E
6168.7	0.00	2.7	281	N 79 W	5	1.6	176	S 4 E
6168.8	0.00	3.1	319	N 41 W	100	1.6	176	S 4 E
6168.9	0.00	3.1	319	N 41 W	5	1.6	176	S 4 E
6169.0	0.00	3.0	318	N 42 W	100	1.5	177	S 3 E
6169.1	0.00	3.0	318	N 42 W	100	1.5	177	S 3 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	**FORMATION DIP**			GRADE	****BOREHOLE****		
		ANG	AZ	BEARING		DA	DAZ	BEARING

6169.2	0.00	3.0	318	N 42 W	100	1.6	176	S 4 E
6169.2	0.00	3.0	318	N 42 W	5	1.6	176	S 4 E
6169.3	0.00	3.4	64	N 64 E	5	1.6	176	S 4 E
6169.5	0.00	3.3	187	S 7 W	5	1.6	178	S 2 E
6170.1	0.00	10.7	197	S 17 W	15	1.5	177	S 3 E
6170.6	0.00	13.0	195	S 15 W	5	1.5	176	S 4 E
6170.7	0.00	12.0	215	S 35 W	5	1.5	176	S 4 E
6171.0	0.00	10.9	251	S 71 W	10	1.5	175	S 5 E
6171.1	0.00	9.3	245	S 65 W	10	1.5	175	S 5 E
6171.3	0.00	2.5	275	N 85 W	20	1.5	175	S 5 E
6171.5	0.00	2.8	255	S 75 W	40	1.5	175	S 5 E
6171.6	0.00	9.8	4	N 4 E	5	1.5	175	S 5 E
6171.9	0.00	15.3	11	N 11 E	5	1.5	175	S 5 E
6172.0	0.00	15.3	11	N 11 E	15	1.5	175	S 5 E
6172.1	0.00	14.5	7	N 7 E	5	1.5	175	S 5 E
6172.2	0.00	16.0	11	N 11 E	10	1.5	175	S 5 E
6172.3	0.00	14.4	34	N 34 E	50	1.5	175	S 5 E
6172.4	0.00	14.4	34	N 34 E	5	1.5	175	S 5 E
6172.8	0.00	9.2	329	N 31 W	5	1.5	175	S 5 E
6172.9	0.00	10.4	335	N 25 W	5	1.5	175	S 5 E
6173.0	0.00	15.4	331	N 29 W	10	1.5	175	S 5 E
6173.2	0.00	12.4	324	N 36 W	10	1.5	175	S 5 E
6173.4	0.00	11.7	327	N 33 W	10	1.5	174	S 6 E
6173.4	0.00	11.3	308	N 52 W	15	1.5	174	S 6 E
6173.7	0.00	9.2	307	N 53 W	15	1.5	175	S 5 E
6173.7	0.00	11.1	323	N 37 W	10	1.5	175	S 5 E
6173.9	0.00	4.0	183	S 3 W	5	1.5	175	S 5 E
6174.0	0.00	1.4	165	S 15 E	5	1.5	177	S 3 E
6174.1	0.00	2.8	313	N 47 W	5	1.5	177	S 3 E
6174.3	0.00	4.9	342	N 18 W	80	1.5	176	S 4 E
6174.4	0.00	4.3	19	N 19 E	5	1.5	176	S 4 E
6174.4	0.00	6.3	358	N 2 W	5	1.5	176	S 4 E
6174.6	0.00	5.2	6	N 6 E	5	1.5	176	S 4 E
6175.0	0.00	4.9	57	N 57 E	5	1.5	177	S 3 E
6175.1	0.00	5.2	72	N 72 E	5	1.5	177	S 3 E
6175.3	0.00	2.8	312	N 48 W	5	1.5	177	S 3 E
6175.3	0.00	2.8	312	N 48 W	5	1.5	177	S 3 E
6175.4	0.00	0.7	126	S 54 E	15	1.5	177	S 3 E
6175.5	0.00	2.8	312	N 48 W	100	1.5	177	S 3 E
6175.6	0.00	2.8	312	N 48 W	5	1.5	177	S 3 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

DEPTH	WL	**FORMATION DIP**				GRADE	***BOREHOLE***			
		ANG	AZ	BEARING	DA		DAZ	BEARING		
6175.6	0.00	4.1	316	N 44 W	5	1.5	177	S	3 E	
6175.7	0.00	4.1	335	N 25 W	5	1.5	177	S	3 E	
6175.9	0.00	4.1	335	N 25 W	5	1.5	177	S	3 E	
6176.0	0.00	2.2	56	N 56 E	5	1.5	177	S	3 E	
6176.1	0.00	3.4	3	N 3 E	5	1.5	177	S	3 E	
6176.4	0.00	3.6	348	N 12 W	10	1.5	177	S	3 E	
6176.5	0.00	6.1	248	S 68 W	10	1.5	176	S	4 E	
6176.7	0.00	4.4	262	S 82 W	15	1.5	176	S	4 E	
6176.8	0.00	3.5	257	S 77 W	5	1.5	176	S	4 E	
6176.9	0.00	9.1	271	N 89 W	5	1.5	176	S	4 E	
6177.2	0.00	7.8	254	S 74 W	5	1.5	176	S	4 E	
6177.3	0.00	6.2	172	S 8 E	5	1.5	175	S	5 E	
6177.3	0.00	6.2	172	S 8 E	5	1.5	175	S	5 E	
6177.4	0.00	4.3	130	S 50 E	5	1.5	175	S	5 E	
6177.6	0.00	4.2	147	S 33 E	5	1.5	176	S	4 E	
6177.8	0.00	7.5	166	S 14 E	5	1.5	176	S	4 E	
6178.1	0.00	7.6	349	N 11 W	5	1.5	177	S	3 E	
6178.2	0.00	5.8	343	N 17 W	20	1.5	177	S	3 E	
6178.3	0.00	6.4	355	N 5 W	5	1.5	177	S	3 E	
6178.3	0.00	3.4	2	N 2 E	5	1.5	177	S	3 E	
6178.4	0.00	4.5	15	N 15 E	5	1.6	177	S	3 E	
6178.7	0.00	6.5	354	N 6 W	10	1.6	178	S	2 E	
6178.8	0.00	4.5	15	N 15 E	5	1.6	178	S	2 E	
6178.9	0.00	4.9	338	N 22 W	40	1.6	177	S	3 E	
6179.0	0.00	4.1	312	N 48 W	5	1.6	177	S	3 E	
6179.0	0.00	3.2	285	N 75 W	5	1.6	177	S	3 E	
6179.2	0.00	5.1	279	N 81 W	100	1.5	177	S	3 E	
6179.3	0.00	5.7	299	N 61 W	5	1.5	177	S	3 E	
6180.3	0.00	4.0	308	N 52 W	100	1.5	177	S	3 E	
6180.5	0.00	2.6	305	N 55 W	5	1.5	178	S	2 E	
6180.6	0.00	2.6	305	N 55 W	5	1.5	178	S	2 E	
6180.9	0.00	4.0	327	N 33 W	5	1.5	177	S	3 E	
6181.0	0.00	3.5	357	N 3 W	50	1.5	178	S	2 E	
6181.4	0.00	2.5	303	N 57 W	100	1.5	177	S	3 E	
6181.4	0.00	2.5	303	N 57 W	5	1.5	177	S	3 E	
6181.5	0.00	2.5	302	N 58 W	5	1.5	177	S	3 E	
6181.6	0.00	2.5	302	N 58 W	20	1.5	177	S	3 E	
6181.7	0.00	4.4	215	S 35 W	5	1.5	177	S	3 E	
6181.8	0.00	3.0	275	N 85 W	5	1.5	177	S	3 E	
6181.9	0.00	3.9	304	N 56 W	5	1.5	177	S	3 E	

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6182.3	0.00	2.4	303	N 57 W	5	1.6	177	S 3 E
6182.3	0.00	2.4	303	N 57 W	50	1.6	177	S 3 E
6182.4	0.00	2.4	303	N 57 W	5	1.6	177	S 3 E
6182.5	0.00	2.4	303	N 57 W	100	1.6	177	S 3 E
6182.6	0.00	2.4	302	N 58 W	5	1.6	177	S 3 E
6182.7	0.00	2.4	302	N 58 W	5	1.6	177	S 3 E
6182.8	0.00	2.4	302	N 58 W	5	1.6	177	S 3 E
6182.9	0.00	3.8	304	N 56 W	5	1.6	177	S 3 E
6183.2	0.00	2.5	302	N 58 W	5	1.5	176	S 4 E
6183.3	0.00	2.5	303	N 57 W	5	1.5	176	S 4 E
6183.4	0.00	2.5	303	N 57 W	100	1.5	176	S 4 E
6183.5	0.00	2.6	304	N 56 W	100	1.5	175	S 5 E
6183.5	0.00	2.6	304	N 56 W	5	1.5	175	S 5 E
6183.6	0.00	4.8	299	N 61 W	20	1.5	175	S 5 E
6183.9	0.00	4.0	309	N 51 W	5	1.5	176	S 4 E
6184.2	0.00	4.0	309	N 51 W	5	1.5	175	S 5 E
6184.3	0.00	2.6	308	N 52 W	5	1.6	176	S 4 E
6184.3	0.00	5.7	298	N 62 W	5	1.6	176	S 4 E
6184.4	0.00	4.0	311	N 49 W	25	1.6	176	S 4 E
6184.6	0.00	3.4	247	S 67 W	5	1.5	176	S 4 E
6184.6	0.00	2.2	260	S 80 W	5	1.5	176	S 4 E
6184.8	0.00	5.3	256	S 76 W	5	1.5	176	S 4 E
6184.8	0.00	4.4	292	N 68 W	5	1.5	176	S 4 E
6184.9	0.00	4.1	266	S 86 W	10	1.5	176	S 4 E
6185.0	0.00	4.0	311	N 49 W	55	1.5	175	S 5 E
6185.1	0.00	2.6	307	N 53 W	100	1.5	175	S 5 E
6185.2	0.00	2.6	307	N 53 W	5	1.5	175	S 5 E
6185.3	0.00	2.6	308	N 52 W	5	1.5	176	S 4 E
6185.3	0.00	4.0	311	N 49 W	5	1.5	176	S 4 E
6185.4	0.00	4.0	311	N 49 W	5	1.5	176	S 4 E
6185.5	0.00	6.0	320	N 40 W	80	1.5	175	S 5 E
6185.6	0.00	4.4	292	N 68 W	5	1.5	175	S 5 E
6185.7	0.00	7.5	291	N 69 W	5	1.5	175	S 5 E
6185.8	0.00	5.7	298	N 62 W	5	1.5	175	S 5 E
6185.9	0.00	4.4	292	N 68 W	100	1.5	175	S 5 E
6185.9	0.00	3.2	282	N 78 W	5	1.5	175	S 5 E
6186.0	0.00	2.6	307	N 53 W	5	1.5	175	S 5 E
6186.0	0.00	5.4	288	N 72 W	80	1.5	175	S 5 E
6186.2	0.00	5.2	278	N 82 W	5	1.5	175	S 5 E
6186.3	0.00	1.9	222	S 42 W	5	1.5	175	S 5 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6186.4	0.00	4.0	310	N 50 W	5	1.5	175	S 5 E
6186.5	0.00	4.4	292	N 68 W	5	1.5	175	S 5 E
6186.7	0.00	5.7	247	S 67 W	10	1.5	175	S 5 E
6186.8	0.00	4.0	310	N 50 W	5	1.5	175	S 5 E
6186.9	0.00	4.0	310	N 50 W	5	1.5	175	S 5 E
6186.9	0.00	4.7	319	N 41 W	45	1.5	175	S 5 E
6187.0	0.00	4.9	303	N 57 W	15	1.5	174	S 6 E
6187.1	0.00	2.7	306	N 54 W	5	1.5	174	S 6 E
6187.2	0.00	2.7	306	N 54 W	100	1.5	174	S 6 E
6187.3	0.00	4.0	310	N 50 W	100	1.5	176	S 4 E
6187.4	0.00	5.4	288	N 72 W	45	1.5	176	S 4 E
6187.6	0.00	3.2	281	N 79 W	5	1.5	175	S 5 E
6187.7	0.00	3.2	281	N 79 W	5	1.5	175	S 5 E
6187.9	0.00	3.2	263	S 83 W	40	1.5	175	S 5 E
6187.9	0.00	3.2	263	S 83 W	15	1.5	175	S 5 E
6188.0	0.00	1.8	221	S 41 W	5	1.6	175	S 5 E
6188.0	0.00	3.2	264	S 84 W	15	1.6	175	S 5 E
6188.1	0.00	4.8	241	S 61 W	5	1.6	175	S 5 E
6188.3	0.00	3.2	281	N 79 W	100	1.6	175	S 5 E
6188.3	0.00	2.2	260	S 80 W	100	1.6	175	S 5 E
6188.4	0.00	4.1	309	N 51 W	5	1.6	175	S 5 E
6188.6	0.00	2.2	260	S 80 W	100	1.6	175	S 5 E
6188.8	0.00	3.1	262	S 82 W	80	1.5	176	S 4 E
6188.9	0.00	3.4	246	S 66 W	5	1.5	176	S 4 E
6189.0	0.00	4.1	329	N 31 W	5	1.6	176	S 4 E
6189.0	0.00	2.6	307	N 53 W	5	1.6	176	S 4 E
6189.1	0.00	2.6	307	N 53 W	100	1.6	176	S 4 E
6189.1	0.00	2.6	307	N 53 W	5	1.6	176	S 4 E
6189.2	0.00	4.1	264	S 84 W	5	1.6	176	S 4 E
6189.3	0.00	5.3	254	S 74 W	5	1.5	176	S 4 E
6189.4	0.00	6.1	265	S 85 W	5	1.5	176	S 4 E
6189.5	0.00	4.4	290	N 70 W	5	1.5	176	S 4 E
6189.7	0.00	4.1	262	S 82 W	5	1.5	175	S 5 E
6189.7	0.00	5.1	275	N 85 W	5	1.5	175	S 5 E
6190.3	0.00	2.6	304	N 56 W	5	1.5	176	S 4 E
6190.4	0.00	4.0	307	N 53 W	5	1.5	176	S 4 E
6190.6	0.00	4.0	27	N 27 E	15	1.5	176	S 4 E
6191.0	0.00	2.6	304	N 56 W	5	1.5	175	S 5 E
6191.1	0.00	4.0	306	N 54 W	5	1.5	175	S 5 E
6191.2	0.00	3.7	340	N 20 W	40	1.5	175	S 5 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

*****BOREHOLE*****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6191.5	0.00	3.6	12	N 12 E	80	1.5	176	S 4 E
6191.5	0.00	3.5	356	N 4 W	5	1.5	176	S 4 E
6191.6	0.00	4.0	306	N 54 W	5	1.5	176	S 4 E
6191.7	0.00	3.1	277	N 83 W	20	1.5	176	S 4 E
6191.8	0.00	3.5	356	N 4 W	5	1.5	176	S 4 E
6191.9	0.00	3.5	356	N 4 W	5	1.5	176	S 4 E
6192.0	0.00	2.5	48	N 48 E	5	1.5	175	S 5 E
6192.1	0.00	3.5	355	N 5 W	5	1.5	175	S 5 E
6192.4	0.00	4.6	342	N 18 W	5	1.5	176	S 4 E
6192.4	0.00	4.0	325	N 35 W	5	1.5	176	S 4 E
6192.5	0.00	3.1	275	N 85 W	5	1.5	175	S 5 E
6192.6	0.00	0.4	169	S 11 E	5	1.5	175	S 5 E
6192.7	0.00	2.0	251	S 71 W	5	1.5	176	S 4 E
6193.1	0.00	6.6	189	S 9 W	5	1.5	175	S 5 E
6193.2	0.00	5.4	182	S 2 W	5	1.5	175	S 5 E
6193.3	0.00	1.8	131	S 49 E	5	1.6	176	S 4 E
6193.3	0.00	1.8	131	S 49 E	5	1.6	176	S 4 E
6193.5	0.00	5.1	217	S 37 W	10	1.6	176	S 4 E
6193.8	0.00	9.2	274	N 86 W	5	1.6	176	S 4 E
6193.8	0.00	5.5	286	N 74 W	5	1.6	176	S 4 E
6193.9	0.00	5.3	82	N 82 E	80	1.6	176	S 4 E
6194.0	0.00	4.3	82	N 82 E	100	1.6	177	S 3 E
6194.2	0.00	4.9	106	S 74 E	5	1.6	177	S 3 E
6194.3	0.00	3.3	122	S 58 E	15	1.5	176	S 4 E
6194.4	0.00	2.7	108	S 72 E	80	1.5	176	S 4 E
6194.5	0.00	7.6	132	S 48 E	5	1.5	175	S 5 E
6194.6	0.00	9.4	84	N 84 E	10	1.5	175	S 5 E
6194.6	0.00	9.4	84	N 84 E	5	1.5	175	S 5 E
6194.8	0.00	7.5	86	N 86 E	20	1.5	177	S 3 E
6194.9	0.00	5.5	90	N 90 E	5	1.5	177	S 3 E
6195.0	0.00	6.7	95	S 85 E	5	1.5	176	S 4 E
6195.1	0.00	6.3	106	S 74 E	5	1.5	176	S 4 E
6195.1	0.00	5.8	98	S 82 E	15	1.5	176	S 4 E
6195.2	0.00	8.9	119	S 61 E	5	1.5	176	S 4 E
6195.3	0.00	3.4	81	N 81 E	80	1.5	176	S 4 E
6195.4	0.00	4.4	79	N 79 E	100	1.5	176	S 4 E
6195.4	0.00	6.5	85	N 85 E	80	1.5	176	S 4 E
6195.5	0.00	9.9	90	N 90 E	80	1.5	176	S 4 E
6195.6	0.00	7.5	82	N 82 E	5	1.5	176	S 4 E
6195.7	0.00	13.2	68	N 68 E	20	1.5	176	S 4 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6196.0	0.00	17.2	58	N 58 E	5	1.5	177	S 3 E
6196.5	0.00	12.9	36	N 36 E	5	1.5	177	S 3 E
6196.7	0.00	18.1	358	N 2 W	5	1.5	175	S 5 E
6197.5	0.00	15.6	2	N 2 E	5	1.5	175	S 5 E
6198.0	0.00	8.3	338	N 22 W	15	1.5	177	S 3 E
6198.2	0.00	7.7	353	N 7 W	10	1.5	176	S 4 E
6198.3	0.00	2.0	290	N 70 W	25	1.5	176	S 4 E
6198.4	0.00	1.5	167	S 13 E	5	1.5	176	S 4 E
6198.6	0.00	7.4	60	N 60 E	5	1.5	175	S 5 E
6199.2	0.00	6.0	39	N 39 E	5	1.5	177	S 3 E
6199.2	0.00	7.0	24	N 24 E	5	1.5	177	S 3 E
6199.9	0.00	5.7	266	S 86 W	10	1.5	177	S 3 E
6200.4	0.00	3.6	310	N 50 W	5	1.5	176	S 4 E
6200.5	0.00	5.9	357	N 3 W	5	1.5	176	S 4 E
6200.6	0.00	10.6	314	N 46 W	10	1.6	177	S 3 E
6200.7	0.00	17.6	330	N 30 W	5	1.6	177	S 3 E
6200.8	0.00	17.7	336	N 24 W	5	1.6	177	S 3 E
6201.0	0.00	14.0	338	N 22 W	10	1.6	177	S 3 E
6201.2	0.00	15.5	348	N 12 W	5	1.6	176	S 4 E
6201.6	0.00	5.7	46	N 46 E	10	1.6	176	S 4 E
6201.7	0.00	11.5	359	N 1 W	5	1.6	176	S 4 E
6201.8	0.00	16.1	354	N 6 W	5	1.6	176	S 4 E
6202.0	0.00	11.3	26	N 26 E	5	1.6	177	S 3 E
6202.2	0.00	7.8	350	N 10 W	5	1.6	177	S 3 E
6202.2	0.00	9.9	12	N 12 E	5	1.7	179	S 1 E
6202.3	0.00	9.9	12	N 12 E	5	1.7	179	S 1 E
6202.8	0.00	11.1	322	N 38 W	5	1.6	178	S 2 E
6203.2	0.00	8.9	275	N 85 W	5	1.6	177	S 3 E
6203.6	0.00	3.2	285	N 75 W	5	1.6	178	S 2 E
6203.7	0.00	2.8	171	S 9 E	5	1.6	178	S 2 E
6203.8	0.00	1.6	152	S 28 E	5	1.6	177	S 3 E
6203.9	0.00	2.8	171	S 9 E	5	1.6	177	S 3 E
6204.0	0.00	3.5	210	S 30 W	10	1.6	176	S 4 E
6204.1	0.00	3.4	260	S 80 W	5	1.6	176	S 4 E
6204.2	0.00	3.6	307	N 53 W	5	1.6	176	S 4 E
6204.3	0.00	4.4	6	N 6 E	5	1.6	177	S 3 E
6204.4	0.00	4.7	265	S 85 W	5	1.6	177	S 3 E
6204.5	0.00	4.6	281	N 79 W	5	1.6	176	S 4 E
6204.6	0.00	9.2	298	N 62 W	5	1.6	176	S 4 E
6204.7	0.00	8.8	290	N 70 W	5	1.6	176	S 4 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

DEPTH	WL	**FORMATION DIP**				GRADE	****BOREHOLE****			
		ANG	AZ	BEARING	DA		DAZ	BEARING		
6204.9	0.00	16.6	256	S 76 W	5	1.6	178	S	2 E	
6205.0	0.00	16.1	260	S 80 W	5	1.6	177	S	3 E	
6205.1	0.00	19.9	252	S 72 W	5	1.6	177	S	3 E	
6206.2	0.00	8.1	265	S 85 W	15	1.5	177	S	3 E	
6206.9	0.00	6.5	304	N 56 W	20	1.5	177	S	3 E	
6207.1	0.00	2.1	241	S 61 W	20	1.5	177	S	3 E	
6207.2	0.00	1.7	147	S 33 E	5	1.5	177	S	3 E	
6207.5	0.00	4.2	172	S 8 E	5	1.5	177	S	3 E	
6207.7	0.00	5.4	190	S 10 W	5	1.5	176	S	4 E	
6208.0	0.00	5.3	96	S 84 E	5	1.5	176	S	4 E	
6208.1	0.00	5.3	96	S 84 E	15	1.5	176	S	4 E	
6208.3	0.00	7.8	128	S 52 E	5	1.5	176	S	4 E	
6208.4	0.00	2.8	124	S 56 E	5	1.5	176	S	4 E	
6208.5	0.00	4.3	3	N 3 E	5	1.5	176	S	4 E	
6208.7	0.00	8.2	327	N 33 W	20	1.5	176	S	4 E	
6208.9	0.00	16.7	324	N 36 W	5	1.5	176	S	4 E	
6209.0	0.00	20.2	337	N 23 W	5	1.5	176	S	4 E	
6209.1	0.00	19.1	335	N 25 W	5	1.5	176	S	4 E	
6209.2	0.00	24.9	329	N 31 W	5	1.5	175	S	5 E	
6209.3	0.00	24.9	329	N 31 W	5	1.5	175	S	5 E	
6209.8	0.00	18.0	341	N 19 W	5	1.5	176	S	4 E	
6210.0	0.00	18.7	337	N 23 W	5	1.5	175	S	5 E	
6210.1	0.00	9.3	312	N 48 W	5	1.5	175	S	5 E	
6210.6	0.00	10.5	328	N 32 W	5	1.5	175	S	5 E	
6210.8	0.00	6.3	317	N 43 W	5	1.5	176	S	4 E	
6210.9	0.00	4.7	292	N 68 W	5	1.5	176	S	4 E	
6211.1	0.00	5.4	327	N 33 W	80	1.5	176	S	4 E	
6211.2	0.00	5.4	327	N 33 W	40	1.5	175	S	5 E	
6211.2	0.00	7.4	324	N 36 W	5	1.5	175	S	5 E	
6211.3	0.00	4.7	341	N 19 W	5	1.5	175	S	5 E	
6211.4	0.00	5.9	359	N 1 W	100	1.5	175	S	5 E	
6211.5	0.00	5.6	336	N 24 W	80	1.5	176	S	4 E	
6211.7	0.00	4.7	341	N 19 W	100	1.5	176	S	4 E	
6211.9	0.00	3.3	332	N 28 W	50	1.5	176	S	4 E	
6212.0	0.00	4.4	358	N 2 W	5	1.5	177	S	3 E	
6212.2	0.00	5.2	350	N 10 W	40	1.5	176	S	4 E	
6212.4	0.00	4.7	339	N 21 W	5	1.5	176	S	4 E	
6212.5	0.00	4.7	339	N 21 W	5	1.5	176	S	4 E	
6212.6	0.00	5.9	357	N 3 W	5	1.5	176	S	4 E	
6212.6	0.00	5.9	357	N 3 W	5	1.5	176	S	4 E	

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6212.7	0.00	7.4	357	N 3 W	55	1.5	176	S 4 E
6212.7	0.00	10.2	357	N 3 W	5	1.5	176	S 4 E
6212.8	0.00	11.7	357	N 3 W	5	1.5	176	S 4 E
6212.9	0.00	7.4	321	N 39 W	100	1.6	176	S 4 E
6212.9	0.00	4.3	313	N 47 W	5	1.6	176	S 4 E
6213.0	0.00	5.4	324	N 36 W	5	1.6	176	S 4 E
6213.1	0.00	4.7	339	N 21 W	5	1.6	177	S 3 E
6213.3	0.00	5.4	323	N 37 W	5	1.5	176	S 4 E
6213.3	0.00	3.4	330	N 30 W	5	1.5	176	S 4 E
6213.5	0.00	3.7	257	S 77 W	45	1.5	176	S 4 E
6213.6	0.00	3.3	293	N 67 W	5	1.5	175	S 5 E
6213.7	0.00	6.6	293	N 67 W	5	1.5	175	S 5 E
6213.8	0.00	3.3	293	N 67 W	5	1.5	175	S 5 E
6213.8	0.00	3.4	329	N 31 W	5	1.5	175	S 5 E
6213.9	0.00	3.3	330	N 30 W	5	1.5	177	S 3 E
6214.0	0.00	3.3	330	N 30 W	100	1.5	177	S 3 E
6214.2	0.00	3.3	328	N 32 W	100	1.5	175	S 5 E
6214.3	0.00	3.3	328	N 32 W	100	1.5	175	S 5 E
6214.3	0.00	1.4	267	S 87 W	5	1.5	175	S 5 E
6214.4	0.00	1.4	266	S 86 W	100	1.5	176	S 4 E
6214.6	0.00	3.3	329	N 31 W	5	1.5	176	S 4 E
6214.8	0.00	1.5	80	N 80 E	5	1.5	175	S 5 E
6214.9	0.00	3.8	342	N 18 W	15	1.5	175	S 5 E
6214.9	0.00	3.3	328	N 32 W	5	1.5	175	S 5 E
6215.0	0.00	3.3	328	N 32 W	5	1.5	175	S 5 E
6215.4	0.00	1.3	266	S 86 W	5	1.5	176	S 4 E
6215.6	0.00	3.3	327	N 33 W	5	1.5	176	S 4 E
6215.8	0.00	1.3	265	S 85 W	5	1.5	175	S 5 E
6215.9	0.00	1.3	265	S 85 W	5	1.5	175	S 5 E
6216.1	0.00	7.8	267	S 87 W	10	1.5	176	S 4 E
6216.5	0.00	3.3	326	N 34 W	5	1.5	175	S 5 E
6216.6	0.00	4.5	280	N 80 W	5	1.5	175	S 5 E
6216.8	0.00	7.9	214	S 34 W	5	1.5	175	S 5 E
6217.0	0.00	10.0	225	S 45 W	5	1.6	176	S 4 E
6217.1	0.00	10.2	183	S 3 W	5	1.6	176	S 4 E
6217.2	0.00	10.0	175	S 5 E	5	1.6	175	S 5 E
6217.2	0.00	11.4	174	S 6 E	5	1.6	175	S 5 E
6217.4	0.00	12.3	157	S 23 E	10	1.6	175	S 5 E
6217.7	0.00	9.3	161	S 19 E	10	1.5	175	S 5 E
6217.8	0.00	10.1	157	S 23 E	5	1.5	175	S 5 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6217.8	0.00	8.7	156	S 24 E	5	1.5	175	S 5 E
6218.0	0.00	5.8	179	S 1 E	5	1.5	175	S 5 E
6218.3	0.00	2.3	114	S 66 E	5	1.5	176	S 4 E
6218.6	0.00	2.9	159	S 21 E	5	1.5	175	S 5 E
6218.8	0.00	1.2	258	S 78 W	5	1.5	175	S 5 E
6218.8	0.00	3.1	284	N 76 W	5	1.5	175	S 5 E
6219.0	0.00	1.8	204	S 24 W	5	1.5	175	S 5 E
6219.1	0.00	1.8	202	S 22 W	5	1.6	177	S 3 E
6219.4	0.00	5.8	269	S 89 W	5	1.6	176	S 4 E
6219.8	0.00	4.0	302	N 58 W	5	1.6	176	S 4 E
6219.8	0.00	3.3	322	N 38 W	5	1.6	175	S 5 E
6219.9	0.00	1.1	256	S 76 W	5	1.6	175	S 5 E
6220.0	0.00	3.5	14	N 14 E	5	1.6	175	S 5 E
6220.3	0.00	1.1	255	S 75 W	5	1.6	175	S 5 E
6220.4	0.00	1.1	255	S 75 W	5	1.6	175	S 5 E
6220.5	0.00	1.1	255	S 75 W	5	1.6	175	S 5 E
6220.6	0.00	1.1	252	S 72 W	100	1.5	176	S 4 E
6220.7	0.00	1.1	252	S 72 W	5	1.5	176	S 4 E
6221.1	0.00	1.8	195	S 15 W	5	1.5	177	S 3 E
6221.4	0.00	1.0	250	S 70 W	5	1.5	176	S 4 E
6221.6	0.00	2.9	219	S 39 W	5	1.5	175	S 5 E
6221.6	0.00	1.0	249	S 69 W	5	1.5	175	S 5 E
6221.8	0.00	1.0	249	S 69 W	5	1.5	175	S 5 E
6222.0	0.00	5.2	161	S 19 E	5	1.5	175	S 5 E
6222.1	0.00	2.9	218	S 38 W	5	1.5	175	S 5 E
6222.4	0.00	1.0	248	S 68 W	5	1.5	175	S 5 E
6222.6	0.00	2.0	68	N 68 E	5	1.5	176	S 4 E
6222.7	0.00	1.0	247	S 67 W	5	1.5	176	S 4 E
6222.8	0.00	1.0	247	S 67 W	5	1.5	176	S 4 E
6222.9	0.00	2.0	68	N 68 E	5	1.5	175	S 5 E
6223.0	0.00	2.0	68	N 68 E	5	1.5	175	S 5 E
6223.0	0.00	2.0	68	N 68 E	5	1.5	175	S 5 E
6223.2	0.00	1.6	138	S 42 E	5	1.5	175	S 5 E
6223.3	0.00	1.6	136	S 44 E	5	1.5	177	S 3 E
6223.4	0.00	2.4	246	S 66 W	5	1.5	177	S 3 E
6223.5	0.00	3.9	246	S 66 W	5	1.5	176	S 4 E
6223.6	0.00	0.9	243	S 63 W	5	1.5	176	S 4 E
6223.8	0.00	0.9	242	S 62 W	5	1.5	175	S 5 E
6225.9	0.00	4.5	339	N 21 W	5	1.6	175	S 5 E
6226.0	0.00	4.5	339	N 21 W	5	1.6	175	S 5 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6226.3	0.00	11.6	357	N 3 W	5	1.6	174	S 6 E
6226.6	0.00	9.3	31	N 31 E	5	1.5	175	S 5 E
6226.6	0.00	8.9	18	N 18 E	15	1.5	175	S 5 E
6226.7	0.00	11.3	1	N 1 E	20	1.5	175	S 5 E
6226.8	0.00	11.0	348	N 12 W	5	1.6	176	S 4 E
6227.0	0.00	15.1	343	N 17 W	10	1.6	176	S 4 E
6228.4	0.00	7.8	6	N 6 E	5	1.6	176	S 4 E
6228.5	0.00	7.8	6	N 6 E	5	1.6	176	S 4 E
6228.7	0.00	6.7	6	N 6 E	10	1.6	175	S 5 E
6229.0	0.00	5.4	70	N 70 E	5	1.6	175	S 5 E
6229.4	0.00	11.3	39	N 39 E	5	1.6	175	S 5 E
6229.6	0.00	9.6	62	N 62 E	5	1.6	176	S 4 E
6229.7	0.00	13.6	77	N 77 E	5	1.7	176	S 4 E
6229.8	0.00	13.5	68	N 68 E	10	1.7	176	S 4 E
6230.0	0.00	5.0	114	S 66 E	5	1.7	176	S 4 E
6230.1	0.00	5.0	114	S 66 E	5	1.7	176	S 4 E
6230.3	0.00	5.8	101	S 79 E	20	1.7	175	S 5 E
6230.5	0.00	8.2	78	N 78 E	15	1.7	175	S 5 E
6230.7	0.00	3.7	302	N 58 W	10	1.6	176	S 4 E
6230.8	0.00	2.0	228	S 48 W	50	1.6	176	S 4 E
6231.0	0.00	7.8	323	N 37 W	30	1.6	176	S 4 E
6231.2	0.00	8.8	337	N 23 W	10	1.6	176	S 4 E
6231.4	0.00	6.6	335	N 25 W	80	1.6	175	S 5 E
6231.5	0.00	8.8	336	N 24 W	5	1.6	175	S 5 E
6231.5	0.00	9.4	330	N 30 W	15	1.6	175	S 5 E
6231.6	0.00	10.2	346	N 14 W	45	1.6	175	S 5 E
6231.7	0.00	4.9	322	N 38 W	15	1.6	176	S 4 E
6231.8	0.00	6.8	354	N 6 W	5	1.6	176	S 4 E
6232.0	0.00	5.6	314	N 46 W	5	1.6	175	S 5 E
6232.2	0.00	3.3	283	N 77 W	5	1.6	176	S 4 E
6232.3	0.00	2.3	262	S 82 W	5	1.6	176	S 4 E
6232.3	0.00	2.7	240	S 60 W	5	1.6	176	S 4 E
6232.4	0.00	4.3	267	S 87 W	5	1.6	176	S 4 E
6232.4	0.00	2.7	309	N 51 W	100	1.6	176	S 4 E
6232.5	0.00	2.8	308	N 52 W	5	1.6	176	S 4 E
6232.6	0.00	4.2	311	N 49 W	5	1.6	176	S 4 E
6232.7	0.00	2.8	308	N 52 W	5	1.6	176	S 4 E
6232.7	0.00	5.1	304	N 56 W	15	1.6	175	S 5 E
6232.8	0.00	4.2	311	N 49 W	5	1.6	175	S 5 E
6232.8	0.00	2.8	308	N 52 W	100	1.6	175	S 5 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6232.9	0.00	2.8	308	N 52 W	100	1.6	175	S 5 E
6233.0	0.00	4.2	310	N 50 W	5	1.6	175	S 5 E
6233.1	0.00	5.9	298	N 62 W	5	1.6	175	S 5 E
6233.2	0.00	4.3	330	N 30 W	5	1.6	174	S 6 E
6233.3	0.00	7.4	275	N 85 W	5	1.6	174	S 6 E
6233.4	0.00	5.1	240	S 60 W	10	1.6	174	S 6 E
6233.5	0.00	5.5	276	N 84 W	5	1.6	174	S 6 E
6233.6	0.00	4.9	346	N 14 W	5	1.6	174	S 6 E
6233.7	0.00	7.6	335	N 25 W	10	1.6	176	S 4 E
6233.8	0.00	3.7	358	N 2 W	5	1.6	176	S 4 E
6234.6	0.00	7.4	298	N 62 W	5	1.6	176	S 4 E
6234.7	0.00	5.0	344	N 16 W	5	1.6	176	S 4 E
6235.3	0.00	13.3	351	N 9 W	5	1.7	175	S 5 E
6235.4	0.00	11.6	340	N 20 W	5	1.7	175	S 5 E
6235.6	0.00	2.2	280	N 80 W	30	1.6	175	S 5 E
6236.0	0.00	2.6	47	N 47 E	5	1.6	174	S 6 E
6236.0	0.00	2.6	47	N 47 E	100	1.6	174	S 6 E
6236.1	0.00	2.6	47	N 47 E	5	1.6	174	S 6 E
6236.2	0.00	2.6	47	N 47 E	5	1.6	174	S 6 E
6236.3	0.00	0.5	175	S 5 E	5	1.6	174	S 6 E
6236.3	0.00	0.5	175	S 5 E	5	1.6	174	S 6 E
6236.4	0.00	2.7	302	N 58 W	5	1.6	174	S 6 E
6236.8	0.00	0.5	164	S 16 E	5	1.6	175	S 5 E
6237.3	0.00	4.0	253	S 73 W	30	1.7	177	S 3 E
6237.5	0.00	2.0	276	N 84 W	40	1.7	176	S 4 E
6237.6	0.00	2.5	300	N 60 W	5	1.7	176	S 4 E
6237.8	0.00	2.8	43	N 43 E	5	1.7	175	S 5 E
6237.8	0.00	2.8	43	N 43 E	5	1.7	175	S 5 E
6238.2	0.00	2.9	145	S 35 E	45	1.7	175	S 5 E
6238.3	0.00	3.6	52	N 52 E	30	1.7	175	S 5 E
6238.7	0.00	2.8	42	N 42 E	5	1.7	175	S 5 E
6238.8	0.00	3.6	104	S 76 E	5	1.6	175	S 5 E
6238.8	0.00	2.3	91	S 89 E	5	1.6	175	S 5 E
6239.2	0.00	2.7	41	N 41 E	5	1.6	173	S 7 E
6240.0	0.00	2.3	62	N 62 E	80	1.6	173	S 7 E
6240.0	0.00	2.8	40	N 40 E	5	1.6	173	S 7 E
6240.4	0.00	0.6	138	S 42 E	5	1.6	175	S 5 E
6240.6	0.00	0.6	138	S 42 E	5	1.6	174	S 6 E
6240.7	0.00	2.4	297	N 63 W	5	1.6	174	S 6 E
6240.8	0.00	2.4	297	N 63 W	5	1.6	174	S 6 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6241.0	0.00	2.8	39	N 39 E	5	1.6	173	S 7 E
6241.2	0.00	2.8	40	N 40 E	5	1.6	175	S 5 E
6241.3	0.00	2.8	40	N 40 E	5	1.6	175	S 5 E
6241.6	0.00	2.8	37	N 37 E	5	1.6	173	S 7 E
6241.9	0.00	3.4	80	N 80 E	40	1.6	173	S 7 E
6242.6	0.00	5.8	264	S 84 W	5	1.6	175	S 5 E
6243.5	0.00	3.9	222	S 42 W	40	1.6	173	S 7 E
6244.0	0.00	3.7	344	N 16 W	5	1.7	173	S 7 E
6244.2	0.00	6.0	40	N 40 E	5	1.6	174	S 6 E
6244.3	0.00	4.7	47	N 47 E	5	1.6	174	S 6 E
6244.5	0.00	8.5	55	N 55 E	5	1.6	173	S 7 E
6244.7	0.00	3.6	343	N 17 W	5	1.6	173	S 7 E
6245.1	0.00	4.3	28	N 28 E	5	1.6	173	S 7 E
6246.6	0.00	6.1	355	N 5 W	5	1.6	173	S 7 E
6247.1	0.00	8.4	256	S 76 W	5	1.6	173	S 7 E
6247.2	0.00	8.0	242	S 62 W	5	1.6	173	S 7 E
6247.3	0.00	4.9	269	S 89 W	5	1.6	173	S 7 E
6247.6	0.00	4.8	77	N 77 E	10	1.6	173	S 7 E
6247.8	0.00	5.0	103	S 77 E	5	1.6	172	S 8 E
6248.0	0.00	9.3	111	S 69 E	5	1.6	172	S 8 E
6248.2	0.00	10.6	109	S 71 E	5	1.7	173	S 7 E
6248.3	0.00	8.2	82	N 82 E	5	1.7	172	S 8 E
6248.4	0.00	6.9	77	N 77 E	5	1.7	172	S 8 E
6248.5	0.00	16.8	65	N 65 E	15	1.7	172	S 8 E
6248.7	0.00	16.6	57	N 57 E	15	1.7	172	S 8 E
6248.9	0.00	11.7	38	N 38 E	10	1.7	173	S 7 E
6249.3	0.00	14.1	343	N 17 W	5	1.7	172	S 8 E
6249.4	0.00	11.0	343	N 17 W	5	1.7	172	S 8 E
6249.5	0.00	9.8	340	N 20 W	20	1.7	172	S 8 E
6249.5	0.00	12.9	341	N 19 W	5	1.7	172	S 8 E
6249.6	0.00	11.0	343	N 17 W	5	1.6	172	S 8 E
6249.8	0.00	7.9	359	N 1 W	45	1.6	172	S 8 E
6249.8	0.00	4.4	20	N 20 E	5	1.6	172	S 8 E
6250.0	0.00	2.7	127	S 53 E	5	1.6	172	S 8 E
6250.7	0.00	4.6	132	S 48 E	10	1.7	172	S 8 E
6250.8	0.00	4.4	0	N 0 E	5	1.7	171	S 9 E
6251.3	0.00	7.4	350	N 10 W	20	1.7	171	S 9 E
6251.7	0.00	3.5	303	N 57 W	5	1.6	172	S 8 E
6251.8	0.00	3.9	29	N 29 E	40	1.6	171	S 9 E
6252.0	0.00	4.8	295	N 65 W	5	1.6	171	S 9 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6252.2	0.00	4.5	261	S 81 W	5	1.7	172	S 8 E
6252.5	0.00	5.0	116	S 64 E	15	1.7	171	S 9 E
6252.6	0.00	3.8	91	S 89 E	5	1.7	171	S 9 E
6252.8	0.00	5.5	327	N 33 W	60	1.7	171	S 9 E
6252.9	0.00	3.5	301	N 59 W	5	1.7	170	S 10 E
6253.1	0.00	7.1	358	N 2 W	5	1.7	170	S 10 E
6253.4	0.00	6.3	316	N 44 W	20	1.6	171	S 9 E
6253.5	0.00	7.8	295	N 65 W	5	1.6	171	S 9 E
6253.5	0.00	5.4	306	N 54 W	5	1.6	171	S 9 E
6253.8	0.00	3.5	332	N 28 W	5	1.7	171	S 9 E
6253.9	0.00	4.7	340	N 20 W	5	1.7	171	S 9 E
6254.0	0.00	5.4	306	N 54 W	20	1.7	171	S 9 E
6254.3	0.00	4.4	356	N 4 W	5	1.7	171	S 9 E
6254.4	0.00	3.7	6	N 6 E	80	1.7	171	S 9 E
6254.6	0.00	3.2	20	N 20 E	25	1.7	171	S 9 E
6254.7	0.00	3.7	6	N 6 E	80	1.7	171	S 9 E
6254.8	0.00	3.2	20	N 20 E	5	1.7	171	S 9 E
6255.1	0.00	5.8	9	N 9 E	20	1.7	171	S 9 E
6255.4	0.00	4.2	68	N 68 E	5	1.6	172	S 8 E
6255.6	0.00	3.9	87	N 87 E	5	1.6	172	S 8 E
6256.0	0.00	3.2	19	N 19 E	5	1.7	171	S 9 E
6256.1	0.00	6.7	141	S 39 E	25	1.7	171	S 9 E
6256.3	0.00	3.2	168	S 12 E	80	1.7	171	S 9 E
6256.3	0.00	1.9	161	S 19 E	80	1.7	171	S 9 E
6256.4	0.00	5.1	281	N 79 W	15	1.7	171	S 9 E
6256.5	0.00	1.1	186	S 6 W	5	1.7	171	S 9 E
6256.6	0.00	2.8	152	S 28 E	5	1.7	171	S 9 E
6256.7	0.00	3.7	228	S 48 W	5	1.7	171	S 9 E
6256.9	0.00	6.0	245	S 65 W	5	1.7	171	S 9 E
6257.0	0.00	11.8	274	N 86 W	45	1.7	171	S 9 E
6257.1	0.00	7.7	240	S 60 W	5	1.7	171	S 9 E
6257.3	0.00	8.3	262	S 82 W	80	1.7	171	S 9 E
6257.4	0.00	8.6	279	N 81 W	5	1.7	171	S 9 E
6258.0	0.00	12.4	274	N 86 W	5	1.7	171	S 9 E
6258.7	0.00	12.3	267	S 87 W	10	1.7	171	S 9 E
6258.9	0.00	8.4	297	N 63 W	5	1.7	171	S 9 E
6259.0	0.00	9.2	356	N 4 W	10	1.7	171	S 9 E
6259.1	0.00	10.1	7	N 7 E	5	1.7	171	S 9 E
6259.3	0.00	10.9	10	N 10 E	5	1.7	170	S 10 E
6259.5	0.00	18.4	338	N 22 W	5	1.7	171	S 9 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	****BOREHOLE****		
		ANG	AZ	BEARING		DA	DAZ	BEARING

6259.5	0.00	14.0	345	N 15 W	5	1.7	171	S 9 E
6259.7	0.00	15.9	336	N 24 W	5	1.7	170	S 10 E
6259.8	0.00	13.3	347	N 13 W	10	1.7	170	S 10 E
6260.1	0.00	10.5	12	N 12 E	5	1.7	170	S 10 E
6261.9	0.00	7.1	340	N 20 W	55	1.7	170	S 10 E
6262.4	0.00	7.0	340	N 20 W	5	1.7	169	S 11 E
6263.1	0.00	12.4	313	N 47 W	10	1.7	169	S 11 E
6263.2	0.00	8.9	302	N 58 W	5	1.7	169	S 11 E
6263.4	0.00	7.0	305	N 55 W	5	1.7	169	S 11 E
6263.6	0.00	9.7	338	N 22 W	10	1.7	169	S 11 E
6263.8	0.00	4.2	23	N 23 E	5	1.7	169	S 11 E
6263.9	0.00	1.4	200	S 20 W	60	1.7	169	S 11 E
6264.4	0.00	3.9	300	N 60 W	5	1.7	169	S 11 E
6264.5	0.00	2.1	98	S 82 E	5	1.7	169	S 11 E
6264.6	0.00	4.6	82	N 82 E	5	1.7	169	S 11 E
6265.1	0.00	3.3	41	N 41 E	50	1.7	169	S 11 E
6265.8	0.00	6.9	41	N 41 E	5	1.7	169	S 11 E
6266.0	0.00	8.0	46	N 46 E	5	1.7	169	S 11 E
6266.1	0.00	8.4	358	N 2 W	5	1.7	169	S 11 E
6266.3	0.00	9.5	348	N 12 W	5	1.7	169	S 11 E
6267.1	0.00	8.2	43	N 43 E	5	1.7	171	S 9 E
6267.2	0.00	2.7	77	N 77 E	5	1.7	171	S 9 E
6267.3	0.00	4.2	62	N 62 E	5	1.7	171	S 9 E
6267.4	0.00	5.6	26	N 26 E	15	1.7	170	S 10 E
6267.5	0.00	8.9	37	N 37 E	5	1.7	170	S 10 E
6267.7	0.00	7.1	13	N 13 E	10	1.7	171	S 9 E
6268.4	0.00	10.6	38	N 38 E	5	1.7	171	S 9 E
6268.9	0.00	15.3	91	S 89 E	20	1.7	170	S 10 E
6268.9	0.00	14.3	96	S 84 E	20	1.7	170	S 10 E
6269.0	0.00	11.1	105	S 75 E	20	1.7	170	S 10 E
6270.2	0.00	15.4	83	N 83 E	10	1.7	170	S 10 E
6270.4	0.00	10.3	103	S 77 E	5	1.7	171	S 9 E
6270.6	0.00	14.2	121	S 59 E	5	1.7	171	S 9 E
6271.0	0.00	12.5	119	S 61 E	5	1.7	171	S 9 E
6271.0	0.00	13.5	116	S 64 E	5	1.7	171	S 9 E
6271.1	0.00	8.4	69	N 69 E	5	1.7	171	S 9 E
6271.2	0.00	11.6	75	N 75 E	10	1.7	171	S 9 E
6271.3	0.00	11.0	71	N 71 E	5	1.7	171	S 9 E
6271.5	0.00	3.1	99	S 81 E	5	1.7	172	S 8 E
6271.6	0.00	1.9	114	S 66 E	5	1.7	171	S 9 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6271.7	0.00	1.5	67	N 67 E	5	1.7	171	S 9 E
6271.7	0.00	2.9	72	N 72 E	5	1.7	171	S 9 E
6271.8	0.00	3.3	48	N 48 E	5	1.7	171	S 9 E
6271.8	0.00	3.3	48	N 48 E	5	1.7	171	S 9 E
6272.0	0.00	7.1	22	N 22 E	5	1.7	171	S 9 E
6272.1	0.00	9.0	24	N 24 E	5	1.7	171	S 9 E
6272.5	0.00	1.6	64	N 64 E	5	1.7	171	S 9 E
6273.0	0.00	5.3	313	N 47 W	5	1.7	171	S 9 E
6273.2	0.00	5.3	336	N 24 W	5	1.8	171	S 9 E
6273.7	0.00	7.4	79	N 79 E	20	1.8	170	S 10 E
6273.9	0.00	6.1	300	N 60 W	5	1.8	170	S 10 E
6274.0	0.00	6.1	300	N 60 W	5	1.8	170	S 10 E
6274.0	0.00	6.1	300	N 60 W	5	1.8	170	S 10 E
6274.1	0.00	7.8	321	N 39 W	5	1.8	170	S 10 E
6274.2	0.00	6.1	329	N 31 W	5	1.8	170	S 10 E
6274.3	0.00	8.8	351	N 9 W	5	1.8	170	S 10 E
6274.4	0.00	9.2	359	N 1 W	5	1.8	170	S 10 E
6274.6	0.00	0.5	208	S 28 W	80	1.8	170	S 10 E
6274.7	0.00	3.9	175	S 5 E	5	1.8	169	S 11 E
6274.9	0.00	4.6	163	S 17 E	10	1.7	170	S 10 E
6275.0	0.00	2.1	129	S 51 E	80	1.7	170	S 10 E
6275.3	0.00	1.1	264	S 84 W	5	1.7	171	S 9 E
6278.0	0.00	11.7	179	S 1 E	5	1.8	170	S 10 E
6278.6	0.00	9.5	169	S 11 E	5	1.8	170	S 10 E
6279.0	0.00	13.9	214	S 34 W	5	1.8	170	S 10 E
6279.2	0.00	9.5	231	S 51 W	15	1.8	170	S 10 E
6279.4	0.00	7.4	233	S 53 W	5	1.9	170	S 10 E
6279.8	0.00	8.8	206	S 26 W	15	1.8	169	S 11 E
6280.1	0.00	7.0	209	S 29 W	5	1.8	169	S 11 E
6281.3	0.00	5.1	152	S 28 E	5	1.8	170	S 10 E
6281.8	0.00	10.1	122	S 58 E	5	2.0	171	S 9 E
6284.8	0.00	8.5	147	S 33 E	5	1.8	170	S 10 E
6284.9	0.00	8.7	155	S 25 E	5	1.8	170	S 10 E
6284.9	0.00	8.5	138	S 42 E	5	1.8	170	S 10 E
6284.9	0.00	8.5	138	S 42 E	5	1.8	170	S 10 E
6285.0	0.00	8.5	147	S 33 E	5	1.8	170	S 10 E
6285.0	0.00	7.3	147	S 33 E	5	1.8	170	S 10 E
6285.2	0.00	5.6	194	S 14 W	5	1.8	170	S 10 E
6285.2	0.00	4.3	237	S 57 W	5	1.8	169	S 11 E
6285.3	0.00	1.2	102	S 78 E	5	1.8	169	S 11 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH WL ANG AZ BEARING GRADE DA DAZ BEARING

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6285.3	0.00	1.2	102	S 78 E	5	1.8	169	S 11 E
6285.5	0.00	2.9	314	N 46 W	5	1.9	169	S 11 E
6285.6	0.00	5.6	332	N 28 W	5	1.9	169	S 11 E
6285.7	0.00	6.8	330	N 30 W	5	1.9	169	S 11 E
6286.0	0.00	6.5	355	N 5 W	5	1.9	170	S 10 E
6286.6	0.00	4.4	334	N 26 W	100	1.9	170	S 10 E
6287.1	0.00	5.7	319	N 41 W	5	1.9	170	S 10 E
6287.1	0.00	7.2	309	N 51 W	5	1.9	170	S 10 E
6287.2	0.00	12.8	290	N 70 W	5	1.9	170	S 10 E
6289.2	0.00	12.2	295	N 65 W	5	1.8	170	S 10 E
6289.8	0.00	8.5	311	N 49 W	5	1.9	170	S 10 E
6289.9	0.00	7.6	299	N 61 W	5	1.9	170	S 10 E
6290.9	0.00	11.8	268	S 88 W	10	1.9	170	S 10 E
6291.0	0.00	8.0	277	N 83 W	5	1.9	170	S 10 E
6291.3	0.00	9.4	259	S 79 W	5	1.9	170	S 10 E
6291.9	0.00	10.7	282	N 78 W	5	1.9	170	S 10 E
6292.0	0.00	11.3	297	N 63 W	10	1.9	170	S 10 E
6292.2	0.00	10.8	303	N 57 W	15	1.9	170	S 10 E
6292.4	0.00	10.5	298	N 62 W	5	1.9	170	S 10 E
6292.6	0.00	10.4	298	N 62 W	5	1.9	170	S 10 E
6292.8	0.00	9.9	288	N 72 W	15	1.9	170	S 10 E
6293.0	0.00	8.8	58	N 58 E	5	1.9	169	S 11 E
6293.8	0.00	8.8	57	N 57 E	5	1.9	169	S 11 E
6293.8	0.00	6.4	36	N 36 E	5	1.9	169	S 11 E
6294.2	0.00	7.8	91	S 89 E	15	1.9	170	S 10 E
6294.2	0.00	8.8	85	N 85 E	5	1.9	170	S 10 E
6294.4	0.00	8.9	110	S 70 E	55	1.9	170	S 10 E
6295.1	0.00	2.5	121	S 59 E	5	1.9	170	S 10 E
6295.7	0.00	2.1	200	S 20 W	5	1.9	169	S 11 E
6295.9	0.00	2.4	274	N 86 W	20	2.0	170	S 10 E
6296.0	0.00	5.9	18	N 18 E	100	2.0	170	S 10 E
6296.1	0.00	5.0	45	N 45 E	5	2.0	169	S 11 E
6296.2	0.00	7.7	8	N 8 E	80	2.0	169	S 11 E
6296.3	0.00	3.9	11	N 11 E	80	2.0	169	S 11 E
6296.4	0.00	5.9	18	N 18 E	5	2.0	169	S 11 E
6296.5	0.00	3.9	11	N 11 E	15	2.0	169	S 11 E
6296.7	0.00	4.4	36	N 36 E	15	1.9	171	S 9 E
6297.0	0.00	1.1	162	S 18 E	5	1.9	170	S 10 E
6297.1	0.00	3.8	358	N 2 W	5	1.9	170	S 10 E
6298.0	0.00	0.5	266	S 86 W	50	1.9	170	S 10 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6298.3	0.00	3.6	43	N 43 E	55	1.9	170	S 10 E
6298.4	0.00	3.8	357	N 3 W	5	1.9	170	S 10 E
6299.1	0.00	3.8	356	N 4 W	5	1.9	169	S 11 E
6299.2	0.00	2.3	271	N 89 W	5	1.9	169	S 11 E
6299.3	0.00	4.3	314	N 46 W	5	1.9	169	S 11 E
6300.1	0.00	9.2	36	N 36 E	25	1.9	169	S 11 E
6300.3	0.00	6.7	6	N 6 E	5	1.9	170	S 10 E
6300.5	0.00	4.8	8	N 8 E	5	1.9	170	S 10 E
6301.0	0.00	5.7	327	N 33 W	5	1.9	169	S 11 E
6301.1	0.00	5.7	327	N 33 W	20	1.9	169	S 11 E
6301.3	0.00	4.5	295	N 65 W	20	1.9	169	S 11 E
6302.3	0.00	4.4	296	N 64 W	5	1.9	169	S 11 E
6303.5	0.00	7.0	327	N 33 W	5	1.8	169	S 11 E
6304.6	0.00	8.4	326	N 34 W	50	1.9	170	S 10 E
6305.0	0.00	6.1	289	N 71 W	5	1.9	170	S 10 E
6306.0	0.00	7.4	271	N 89 W	5	1.9	169	S 11 E
6306.1	0.00	11.7	271	N 89 W	15	1.9	169	S 11 E
6306.3	0.00	8.1	307	N 53 W	5	1.9	169	S 11 E
6306.4	0.00	9.3	308	N 52 W	50	1.9	169	S 11 E
6306.5	0.00	6.9	326	N 34 W	5	1.9	169	S 11 E
6306.7	0.00	8.6	352	N 8 W	5	1.9	169	S 11 E
6306.9	0.00	12.3	11	N 11 E	10	1.9	169	S 11 E
6307.1	0.00	13.1	351	N 9 W	5	1.9	169	S 11 E
6307.2	0.00	14.8	6	N 6 E	5	1.9	169	S 11 E
6307.5	0.00	17.5	8	N 8 E	5	1.9	169	S 11 E
6307.7	0.00	16.5	359	N 1 W	5	1.9	169	S 11 E
6308.3	0.00	10.2	4	N 4 E	5	1.9	170	S 10 E
6308.4	0.00	10.2	4	N 4 E	5	1.9	170	S 10 E
6308.5	0.00	12.2	12	N 12 E	5	1.9	170	S 10 E
6308.8	0.00	10.5	350	N 10 W	30	1.9	169	S 11 E
6309.0	0.00	4.2	315	N 45 W	5	1.9	169	S 11 E
6309.1	0.00	4.2	315	N 45 W	5	1.9	169	S 11 E
6310.0	0.00	7.6	258	S 78 W	5	2.0	170	S 10 E
6310.2	0.00	10.1	261	S 81 W	15	2.0	171	S 9 E
6310.5	0.00	9.3	258	S 78 W	10	2.0	170	S 10 E
6310.6	0.00	11.7	247	S 67 W	5	2.0	170	S 10 E
6310.7	0.00	6.8	286	N 74 W	10	2.0	170	S 10 E
6310.9	0.00	6.0	97	S 83 E	5	1.9	170	S 10 E
6311.0	0.00	3.3	88	N 88 E	5	1.9	170	S 10 E
6311.1	0.00	5.1	88	N 88 E	5	1.9	170	S 10 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WYLOCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEAKING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6311.2	0.00	3.3	88	N 88 E	5	1.9	170	S 10 E
6311.3	0.00	3.8	179	S 1 E	10	2.0	171	S 9 E
6311.5	0.00	3.8	177	S 3 E	10	2.0	169	S 11 E
6311.7	0.00	2.9	161	S 19 E	5	2.0	169	S 11 E
6311.8	0.00	5.7	175	S 5 E	5	2.0	169	S 11 E
6312.0	0.00	7.2	195	S 15 W	5	2.0	169	S 11 E
6312.2	0.00	7.9	216	S 36 W	10	2.0	169	S 11 E
6312.3	0.00	7.4	232	S 52 W	10	2.0	169	S 11 E
6312.4	0.00	4.9	351	N 9 W	40	2.0	169	S 11 E
6312.5	0.00	8.2	290	N 70 W	10	2.0	167	S 13 E
6312.6	0.00	6.5	296	N 64 W	5	2.0	167	S 13 E
6312.7	0.00	6.1	313	N 47 W	10	2.0	169	S 11 E
6312.8	0.00	5.6	321	N 39 W	5	2.0	169	S 11 E
6312.9	0.00	5.2	329	N 31 W	80	2.0	169	S 11 E
6313.0	0.00	6.9	341	N 19 W	5	2.0	169	S 11 E
6313.1	0.00	5.2	328	N 32 W	40	2.0	169	S 11 E
6313.1	0.00	5.0	358	N 2 W	5	2.0	168	S 12 E
6313.2	0.00	3.9	348	N 12 W	5	2.0	168	S 12 E
6313.3	0.00	3.9	348	N 12 W	5	2.0	168	S 12 E
6313.3	0.00	5.2	327	N 33 W	80	2.0	168	S 12 E
6313.4	0.00	3.9	304	N 56 W	5	2.0	170	S 10 E
6313.6	0.00	5.2	326	N 34 W	80	2.0	170	S 10 E
6313.8	0.00	4.6	309	N 51 W	40	2.0	169	S 11 E
6313.9	0.00	6.3	318	N 42 W	15	2.0	169	S 11 E
6314.0	0.00	2.5	303	N 57 W	5	2.0	169	S 11 E
6314.2	0.00	3.9	344	N 16 W	5	2.0	168	S 12 E
6314.4	0.00	2.5	302	N 58 W	5	2.0	168	S 12 E
6314.5	0.00	2.6	270	N 90 W	5	2.0	168	S 12 E
6314.9	0.00	6.8	332	N 28 W	5	2.0	168	S 12 E
6315.0	0.00	7.7	338	N 22 W	5	1.9	168	S 12 E
6315.2	0.00	2.4	298	N 62 W	5	1.9	168	S 12 E
6315.5	0.00	2.3	299	N 61 W	5	2.0	169	S 11 E
6315.6	0.00	1.2	242	S 62 W	5	2.0	169	S 11 E
6315.7	0.00	1.3	241	S 61 W	5	2.0	169	S 11 E
6315.9	0.00	3.9	335	N 21 W	5	2.0	168	S 12 E
6316.3	0.00	3.9	338	N 22 W	5	2.0	168	S 12 E
6316.3	0.00	4.1	351	N 9 W	10	2.0	168	S 12 E
6316.5	0.00	13.6	351	N 9 W	5	2.0	168	S 12 E
6316.7	0.00	11.3	14	N 14 E	5	2.0	168	S 12 E
6316.7	0.00	13.9	13	N 13 E	10	2.0	167	S 13 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6317.0	0.00	19.0	358	N 2 W	5	2.0	169	S 11 E
6317.2	0.00	19.8	356	N 4 W	5	2.0	169	S 11 E
6317.3	0.00	17.0	358	N 2 W	5	2.0	168	S 12 E
6317.3	0.00	13.4	3	N 3 E	5	2.0	168	S 12 E
6317.4	0.00	12.9	0	N 0 E	5	2.0	168	S 12 E
6317.5	0.00	13.2	354	N 6 W	5	2.0	169	S 11 E
6317.6	0.00	6.7	323	N 37 W	5	2.0	169	S 11 E
6317.7	0.00	8.8	336	N 24 W	5	2.0	169	S 11 E
6317.8	0.00	6.0	1	N 1 E	5	2.0	167	S 13 E
6317.9	0.00	4.8	333	N 27 W	45	2.0	167	S 13 E
6318.1	0.00	5.2	300	N 60 W	5	2.0	167	S 13 E
6318.2	0.00	4.8	333	N 27 W	10	2.0	169	S 11 E
6318.3	0.00	4.8	311	N 49 W	30	2.0	169	S 11 E
6318.3	0.00	3.9	307	N 53 W	5	2.0	169	S 11 E
6318.6	0.00	5.8	311	N 49 W	5	2.0	167	S 13 E
6318.7	0.00	3.9	306	N 54 W	5	2.0	167	S 13 E
6318.8	0.00	4.7	320	N 40 W	5	2.0	167	S 13 E
6318.9	0.00	3.8	334	N 26 W	5	2.0	168	S 12 E
6319.0	0.00	4.7	320	N 40 W	5	2.0	168	S 12 E
6319.0	0.00	3.9	305	N 55 W	5	2.0	168	S 12 E
6319.1	0.00	3.8	334	N 26 W	5	2.0	168	S 12 E
6319.3	0.00	3.8	305	N 55 W	30	2.0	168	S 12 E
6319.5	0.00	9.6	215	S 35 W	20	2.0	167	S 13 E
6319.6	0.00	1.0	209	S 29 W	5	1.9	168	S 12 E
6319.8	0.00	5.0	186	S 6 W	5	1.9	168	S 12 E
6320.0	0.00	5.8	213	S 33 W	5	2.0	168	S 12 E
6320.3	0.00	3.7	302	N 58 W	5	2.0	167	S 13 E
6320.6	0.00	5.7	325	N 35 W	20	2.0	168	S 12 E
6320.8	0.00	0.9	202	S 22 W	5	2.0	168	S 12 E
6321.1	0.00	1.8	286	N 74 W	50	1.9	168	S 12 E
6321.3	0.00	4.0	286	N 74 W	40	1.9	168	S 12 E
6321.3	0.00	5.5	313	N 47 W	40	1.9	167	S 13 E
6321.4	0.00	3.6	298	N 62 W	5	1.9	167	S 13 E
6321.5	0.00	4.4	273	N 87 W	55	1.9	167	S 13 E
6321.7	0.00	6.0	282	N 78 W	55	1.9	168	S 12 E
6321.9	0.00	9.0	285	N 75 W	20	1.9	168	S 12 E
6322.0	0.00	11.1	267	S 87 W	5	1.9	168	S 12 E
6322.2	0.00	8.5	296	N 64 W	5	1.9	167	S 13 E
6322.4	0.00	10.3	315	N 45 W	45	1.9	167	S 13 E
6322.4	0.00	13.1	313	N 47 W	5	1.9	167	S 13 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6322.6	0.00	17.0	312	N 48 W	5	1.9	167	S 13 E
6322.7	0.00	17.1	313	N 47 W	5	1.9	168	S 12 E
6322.8	0.00	11.6	319	N 41 W	10	1.9	168	S 12 E
6322.9	0.00	11.6	273	N 87 W	5	1.9	168	S 12 E
6323.1	0.00	14.2	265	S 85 W	5	1.9	168	S 12 E
6323.2	0.00	9.5	304	N 56 W	5	1.9	168	S 12 E
6323.3	0.00	6.8	328	N 32 W	5	1.9	168	S 12 E
6323.5	0.00	9.4	336	N 24 W	5	1.9	167	S 13 E
6323.6	0.00	14.3	330	N 30 W	15	1.9	167	S 13 E
6323.8	0.00	9.3	285	N 75 W	5	1.9	167	S 13 E
6323.9	0.00	10.2	268	S 88 W	5	1.9	168	S 12 E
6324.2	0.00	5.6	302	N 58 W	5	1.9	168	S 12 E
6324.4	0.00	10.5	316	N 42 W	15	1.9	168	S 12 E
6324.5	0.00	12.4	312	N 48 W	5	1.9	168	S 12 E
6324.8	0.00	6.8	276	N 84 W	15	1.9	167	S 13 E
6326.3	0.00	6.7	296	N 64 W	5	1.9	168	S 12 E
6326.7	0.00	13.4	325	N 35 W	5	1.9	167	S 13 E
6326.8	0.00	14.6	328	N 32 W	5	1.9	167	S 13 E
6326.8	0.00	12.3	322	N 38 W	5	1.9	167	S 13 E
6326.9	0.00	8.3	313	N 47 W	5	1.9	167	S 13 E
6327.1	0.00	1.1	64	N 64 E	5	1.9	167	S 13 E
6327.2	0.00	0.4	119	S 61 E	10	1.9	167	S 13 E
6327.3	0.00	1.0	196	S 16 W	5	1.9	167	S 13 E
6327.4	0.00	1.8	283	N 77 W	5	1.9	167	S 13 E
6327.5	0.00	3.6	329	N 31 W	5	1.9	167	S 13 E
6327.7	0.00	3.6	298	N 62 W	5	1.9	167	S 13 E
6327.8	0.00	5.4	346	N 14 W	20	1.9	167	S 13 E
6328.0	0.00	4.9	337	N 23 W	5	1.9	167	S 13 E
6328.1	0.00	5.5	323	N 37 W	5	1.9	167	S 13 E
6328.1	0.00	5.5	323	N 37 W	5	1.9	167	S 13 E
6328.4	0.00	5.5	323	N 37 W	5	1.9	167	S 13 E
6328.5	0.00	6.1	285	N 75 W	5	1.9	167	S 13 E
6328.7	0.00	7.4	305	N 55 W	5	1.9	167	S 13 E
6328.8	0.00	5.5	323	N 37 W	5	1.9	167	S 13 E
6328.9	0.00	7.4	320	N 40 W	40	1.9	167	S 13 E
6329.1	0.00	7.4	320	N 40 W	5	1.9	167	S 13 E
6329.2	0.00	6.5	322	N 38 W	80	1.9	167	S 13 E
6329.3	0.00	6.7	330	N 30 W	5	1.9	167	S 13 E
6329.4	0.00	3.7	329	N 31 W	5	1.9	167	S 13 E
6329.7	0.00	6.4	313	N 47 W	30	1.9	167	S 13 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6329.8	0.00	6.7	330	N 30 W	5	1.9	167	S 13 E
6329.9	0.00	7.3	354	N 6 W	100	1.9	167	S 13 E
6330.0	0.00	7.9	334	N 26 W	5	1.9	167	S 13 E
6330.2	0.00	7.9	334	N 26 W	5	1.8	168	S 12 E
6330.5	0.00	4.9	337	N 23 W	5	1.9	168	S 12 E
6330.7	0.00	7.4	5	N 5 E	5	1.9	168	S 12 E
6331.0	0.00	7.3	355	N 5 W	30	1.9	168	S 12 E
6331.2	0.00	6.2	341	N 19 W	5	1.9	168	S 12 E
6331.5	0.00	1.7	284	N 76 W	5	1.9	168	S 12 E
6331.7	0.00	3.0	277	N 83 W	5	1.9	168	S 12 E
6331.9	0.00	3.7	216	S 36 W	5	1.9	168	S 12 E
6332.0	0.00	2.2	184	S 4 W	20	1.9	168	S 12 E
6332.0	0.00	4.9	180	S 0 E	50	1.9	168	S 12 E
6332.1	0.00	6.9	202	S 22 W	15	1.9	168	S 12 E
6332.3	0.00	9.5	174	S 6 E	10	1.9	168	S 12 E
6332.4	0.00	6.2	179	S 1 E	5	1.9	168	S 12 E
6332.5	0.00	6.9	202	S 22 W	5	1.9	168	S 12 E
6332.6	0.00	4.7	290	N 70 W	25	1.9	168	S 12 E
6332.6	0.00	4.7	290	N 70 W	20	1.9	168	S 12 E
6332.6	0.00	4.5	301	N 59 W	15	1.9	168	S 12 E
6332.7	0.00	3.6	329	N 31 W	5	1.9	168	S 12 E
6332.8	0.00	1.7	284	N 76 W	5	1.9	168	S 12 E
6332.9	0.00	6.2	341	N 19 W	55	1.9	168	S 12 E
6333.0	0.00	3.6	329	N 31 W	20	1.9	168	S 12 E
6333.1	0.00	8.6	293	N 67 W	10	1.9	168	S 12 E
6333.2	0.00	9.8	250	N 70 W	10	1.9	168	S 12 E
6333.4	0.00	9.8	289	N 71 W	5	1.9	168	S 12 E
6333.6	0.00	9.5	294	N 66 W	5	1.9	168	S 12 E
6333.7	0.00	7.7	290	N 70 W	5	1.9	168	S 12 E
6333.8	0.00	5.2	24	N 24 E	5	1.9	168	S 12 E
6334.0	0.00	5.2	24	N 24 E	5	1.9	168	S 12 E
6334.1	0.00	6.1	340	N 20 W	5	1.9	168	S 12 E
6334.5	0.00	5.0	264	S 84 W	20	1.9	168	S 12 E
6334.8	0.00	8.2	116	S 64 E	10	1.9	169	S 11 E
6334.9	0.00	11.4	110	S 70 E	5	1.9	168	S 12 E
6335.0	0.00	7.8	92	S 88 E	15	1.9	168	S 12 E
6335.1	0.00	9.9	26	N 26 E	5	1.9	168	S 12 E
6335.1	0.00	7.6	14	N 14 E	5	1.9	168	S 12 E
6335.3	0.00	7.3	4	N 4 E	5	1.9	168	S 12 E
6335.4	0.00	6.9	44	N 44 E	5	1.9	168	S 12 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6335.5	0.00	8.4	86	N 86 E	10	1.9	168	S 12 E
6335.6	0.00	5.9	73	N 73 E	40	1.9	168	S 12 E
6335.8	0.00	9.7	37	N 37 E	10	1.9	168	S 12 E
6335.9	0.00	14.3	34	N 34 E	25	1.9	168	S 12 E
6336.0	0.00	12.4	37	N 37 E	20	1.9	168	S 12 E
6336.1	0.00	5.4	65	N 65 E	80	1.9	168	S 12 E
6336.2	0.00	6.4	80	N 80 E	55	1.9	168	S 12 E
6336.2	0.00	9.6	65	N 65 E	5	1.9	168	S 12 E
6336.3	0.00	8.0	100	S 80 E	5	1.9	168	S 12 E
6336.4	0.00	5.1	79	N 79 E	5	1.9	168	S 12 E
6336.4	0.00	6.1	26	N 26 E	40	1.9	168	S 12 E
6336.5	0.00	6.8	43	N 43 E	5	1.9	168	S 12 E
6336.6	0.00	11.1	354	N 6 W	5	1.9	168	S 12 E
6337.9	0.00	11.1	0	N 0 E	5	1.9	167	S 13 E
6338.0	0.00	4.0	31	N 31 E	5	1.9	167	S 13 E
6338.1	0.00	5.1	22	N 22 E	5	1.9	167	S 13 E
6338.4	0.00	8.6	344	N 16 W	5	1.9	167	S 13 E
6338.5	0.00	7.7	332	N 28 W	5	1.9	167	S 13 E
6338.8	0.00	5.9	34	N 34 E	5	1.9	167	S 13 E
6339.0	0.00	3.2	125	S 55 E	30	1.9	167	S 13 E
6339.6	0.00	2.5	71	N 71 E	5	1.9	167	S 13 E
6339.9	0.00	11.2	61	N 61 E	5	1.9	167	S 13 E
6340.1	0.00	12.9	76	N 76 E	15	1.9	167	S 13 E
6340.4	0.00	10.4	74	N 74 E	5	1.9	167	S 13 E
6340.6	0.00	8.4	75	N 75 E	80	1.9	168	S 12 E
6340.7	0.00	8.7	67	N 67 E	80	1.9	168	S 12 E
6340.9	0.00	5.9	98	S 82 E	80	1.9	167	S 13 E
6341.0	0.00	5.9	98	S 82 E	80	1.9	167	S 13 E
6341.1	0.00	5.4	106	S 74 E	40	1.9	167	S 13 E
6341.2	0.00	3.8	95	S 85 E	100	1.9	167	S 13 E
6341.3	0.00	2.5	101	S 79 E	80	1.9	167	S 13 E
6341.3	0.00	1.2	57	N 57 E	5	1.9	167	S 13 E
6341.5	0.00	1.3	116	S 64 E	5	1.9	168	S 12 E
6341.5	0.00	1.7	238	S 58 W	5	1.9	168	S 12 E
6341.6	0.00	6.4	78	N 78 E	50	1.9	168	S 12 E
6341.7	0.00	7.7	89	N 89 E	5	1.9	168	S 12 E
6341.7	0.00	7.2	94	S 86 E	30	1.9	168	S 12 E
6341.8	0.00	7.5	104	S 76 E	45	1.9	168	S 12 E
6342.6	0.00	8.7	101	S 79 E	45	1.9	168	S 12 E
6342.6	0.00	2.5	59	S 81 E	5	1.9	167	S 13 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAR CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6342.7	0.00	5.0	125	S 55 E	5	1.9	167	S 13 E
6342.8	0.00	7.2	148	S 32 E	45	1.9	167	S 13 E
6342.9	0.00	6.8	158	S 22 E	45	1.9	167	S 13 E
6343.0	0.00	8.1	146	S 34 E	5	1.9	167	S 13 E
6343.1	0.00	7.6	155	S 25 E	55	1.9	167	S 13 E
6343.4	0.00	7.4	185	S 5 W	5	1.9	167	S 13 E
6343.5	0.00	7.4	185	S 5 W	15	1.9	167	S 13 E
6343.6	0.00	7.7	194	S 14 W	5	1.9	167	S 13 E
6343.8	0.00	7.7	194	S 14 W	5	1.9	167	S 13 E
6343.9	0.00	7.5	236	S 56 W	5	1.9	167	S 13 E
6344.0	0.00	10.8	211	S 31 W	55	1.9	167	S 13 E
6344.0	0.00	10.8	211	S 31 W	55	1.9	167	S 13 E
6344.1	0.00	11.6	220	S 40 W	20	1.9	166	S 14 E
6344.2	0.00	8.4	234	S 54 W	10	1.9	166	S 14 E
6344.7	0.00	2.5	209	S 29 W	5	1.9	166	S 14 E
6344.8	0.00	2.6	230	S 50 W	10	1.9	166	S 14 E
6344.9	0.00	6.4	230	S 50 W	5	1.9	166	S 14 E
6345.0	0.00	6.4	230	S 50 W	5	1.9	166	S 14 E
6345.3	0.00	13.2	235	S 55 W	10	1.9	166	S 14 E
6345.4	0.00	9.9	225	S 45 W	5	1.9	167	S 13 E
6345.4	0.00	8.0	219	S 39 W	20	1.9	167	S 13 E
6345.7	0.00	11.6	217	S 37 W	45	1.9	166	S 14 E
6345.8	0.00	11.7	221	S 41 W	5	1.9	166	S 14 E
6345.9	0.00	11.7	221	S 41 W	55	1.9	166	S 14 E
6347.0	0.00	11.8	236	S 56 W	30	1.9	166	S 14 E
6347.3	0.00	9.4	243	S 63 W	55	1.9	166	S 14 E
6347.4	0.00	9.0	238	S 58 W	20	1.9	166	S 14 E
6347.4	0.00	10.6	234	S 54 W	20	1.9	166	S 14 E
6347.6	0.00	10.3	228	S 48 W	25	1.9	167	S 13 E
6347.7	0.00	9.0	238	S 58 W	10	1.9	167	S 13 E
6347.9	0.00	8.9	272	N 88 W	15	1.9	166	S 14 E
6348.0	0.00	12.3	298	N 62 W	30	1.9	167	S 13 E
6348.5	0.00	15.3	288	N 72 W	15	1.9	167	S 13 E
6349.1	0.00	13.6	285	N 75 W	5	1.9	166	S 14 E
6349.2	0.00	7.6	273	N 87 W	15	1.9	166	S 14 E
6349.3	0.00	8.7	302	N 58 W	45	1.9	166	S 14 E
6349.3	0.00	8.7	302	N 58 W	15	1.9	166	S 14 E
6349.4	0.00	8.8	270	N 90 W	45	1.9	166	S 14 E
6349.8	0.00	5.5	273	N 87 W	5	1.9	167	S 13 E
6349.9	0.00	6.8	235	S 55 W	5	1.9	167	S 13 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6350.0	0.00	5.2	244	S 64 W	5	1.9	167	S 13 E
6350.1	0.00	7.3	225	S 45 W	5	1.9	167	S 13 E
6350.2	0.00	4.7	268	S 88 W	80	1.9	167	S 13 E
6350.3	0.00	6.1	285	N 75 W	20	1.9	166	S 14 E
6350.5	0.00	5.0	293	N 67 W	5	1.9	166	S 14 E
6350.7	0.00	5.0	293	N 67 W	5	1.9	166	S 14 E
6350.8	0.00	5.2	314	N 46 W	5	1.9	166	S 14 E
6350.9	0.00	3.5	322	N 38 W	25	1.9	166	S 14 E
6351.0	0.00	7.8	3	N 3 E	5	1.9	166	S 14 E
6351.1	0.00	11.1	343	N 17 W	5	1.9	166	S 14 E
6351.2	0.00	10.0	351	N 9 W	5	1.9	166	S 14 E
6351.2	0.00	10.0	351	N 9 W	55	1.9	166	S 14 E
6351.3	0.00	9.4	355	N 5 W	40	1.9	166	S 14 E
6351.4	0.00	7.0	56	N 56 E	5	1.9	166	S 14 E
6351.7	0.00	3.5	108	S 72 E	5	1.9	167	S 13 E
6351.8	0.00	2.5	41	N 41 E	20	1.9	166	S 14 E
6351.8	0.00	6.2	120	S 60 E	5	1.9	166	S 14 E
6351.9	0.00	6.2	120	S 60 E	5	1.9	166	S 14 E
6352.0	0.00	1.6	56	N 50 E	5	1.9	166	S 14 E
6352.0	0.00	5.4	13	N 13 E	5	1.9	166	S 14 E
6352.1	0.00	8.3	11	N 11 E	5	1.9	166	S 14 E
6352.3	0.00	12.1	62	N 62 E	10	1.9	166	S 14 E
6352.5	0.00	8.8	62	N 62 E	10	1.9	166	S 14 E
6352.6	0.00	2.2	72	N 72 E	40	1.9	165	S 15 E
6352.7	0.00	3.5	106	S 74 E	5	1.9	165	S 15 E
6352.9	0.00	4.5	107	S 73 E	5	1.9	166	S 14 E
6353.4	0.00	10.4	94	S 86 E	5	1.9	165	S 15 E
6353.5	0.00	11.0	100	S 80 E	5	1.9	165	S 15 E
6353.8	0.00	5.4	115	S 65 E	40	1.9	166	S 14 E
6354.0	0.00	7.2	114	S 66 E	15	1.9	166	S 14 E
6354.4	0.00	7.2	106	S 74 E	5	1.9	166	S 14 E
6354.5	0.00	8.3	100	S 80 E	5	1.9	166	S 14 E
6354.7	0.00	6.2	314	N 46 W	20	1.9	166	S 14 E
6354.9	0.00	7.3	50	N 50 E	5	1.9	166	S 14 E
6355.0	0.00	9.6	61	N 61 E	5	1.9	166	S 14 E
6355.8	0.00	4.9	90	N 90 E	5	1.9	168	S 12 E
6356.2	0.00	5.7	122	S 58 E	30	1.9	167	S 13 E
6356.4	0.00	9.2	117	S 63 E	15	1.9	167	S 13 E
6356.7	0.00	7.4	118	S 62 E	15	1.9	166	S 14 E
6356.9	0.00	8.3	104	S 76 E	15	1.9	166	S 14 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6357.0	0.00	8.3	103	S 77 E	15	1.9	167	S 13 E
6357.1	0.00	11.6	46	N 46 E	5	1.9	167	S 13 E
6357.2	0.00	11.6	46	N 46 E	15	1.9	167	S 13 E
6357.3	0.00	15.1	54	N 54 E	10	1.9	166	S 14 E
6357.4	0.00	15.6	56	N 56 E	10	1.9	166	S 14 E
6357.5	0.00	13.2	73	N 73 E	10	1.9	166	S 14 E
6357.6	0.00	16.9	90	N 90 E	5	1.9	166	S 14 E
6357.7	0.00	13.6	86	N 86 E	5	1.9	166	S 14 E
6358.3	0.00	13.6	84	N 84 E	5	1.9	166	S 14 E
6358.4	0.00	12.2	46	N 46 E	10	1.9	166	S 14 E
6358.5	0.00	12.2	46	N 46 E	10	1.9	166	S 14 E
6358.8	0.00	14.3	35	N 35 E	5	1.9	166	S 14 E
6359.0	0.00	11.9	30	N 30 E	15	1.9	166	S 14 E
6359.3	0.00	11.8	39	N 39 E	30	1.9	166	S 14 E
6359.3	0.00	10.0	52	N 52 E	5	1.9	166	S 14 E
6359.4	0.00	10.1	51	N 51 E	30	1.9	166	S 14 E
6359.4	0.00	9.0	42	N 42 E	5	1.9	166	S 14 E
6359.5	0.00	10.0	27	N 27 E	5	1.9	166	S 14 E
6359.6	0.00	10.3	30	N 30 E	10	1.9	166	S 14 E
6359.7	0.00	9.0	41	N 41 E	5	1.9	166	S 14 E
6359.7	0.00	8.2	30	N 30 E	5	1.9	166	S 14 E
6359.8	0.00	9.6	15	N 15 E	5	1.9	166	S 14 E
6359.9	0.00	13.4	12	N 12 E	10	1.9	167	S 13 E
6360.0	0.00	11.6	13	N 13 E	20	1.9	167	S 13 E
6360.2	0.00	12.5	3	N 3 E	10	1.9	167	S 13 E
6360.3	0.00	8.6	8	N 8 E	5	1.9	167	S 13 E
6360.6	0.00	7.6	338	N 22 W	5	1.9	166	S 14 E
6361.2	0.00	8.5	27	N 27 E	5	1.9	167	S 13 E
6361.2	0.00	8.5	27	N 27 E	5	1.9	167	S 13 E
6361.2	0.00	10.2	34	N 34 E	5	1.9	167	S 13 E
6361.3	0.00	10.5	54	N 54 E	5	1.9	167	S 13 E
6361.7	0.00	8.0	353	N 7 W	5	1.9	167	S 13 E
6362.4	0.00	10.9	356	N 4 W	25	1.8	166	S 14 E
6362.5	0.00	9.9	2	N 2 E	5	1.9	167	S 13 E
6362.5	0.00	11.8	2	N 2 E	5	1.9	167	S 13 E
6362.6	0.00	15.8	10	N 10 E	5	1.9	167	S 13 E
6362.7	0.00	14.1	18	N 18 E	5	1.9	167	S 13 E
6362.8	0.00	13.0	16	N 16 E	45	1.9	168	S 12 E
6362.8	0.00	15.8	14	N 14 E	15	1.9	168	S 12 E
6362.9	0.00	14.1	19	N 19 E	5	1.9	168	S 12 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6363.0	0.00	7.2	64	N 64 E	30	1.9	168	S 12 E
6363.0	0.00	7.0	53	N 53 E	30	1.9	167	S 13 E
6363.1	0.00	9.1	57	N 57 E	5	1.9	167	S 13 E
6363.4	0.00	12.2	23	N 23 E	30	1.9	166	S 14 E
6363.5	0.00	11.8	6	N 6 E	10	1.9	166	S 14 E
6363.6	0.00	9.8	16	N 16 E	10	1.9	166	S 14 E
6363.7	0.00	8.9	358	N 2 W	5	1.9	166	S 14 E
6363.8	0.00	8.2	350	N 10 W	15	1.9	166	S 14 E
6363.9	0.00	9.8	6	N 6 E	5	1.9	166	S 14 E
6364.2	0.00	16.7	301	N 59 W	5	1.9	167	S 13 E
6364.3	0.00	17.3	297	N 63 W	5	1.9	167	S 13 E
6364.4	0.00	12.2	286	N 74 W	15	1.9	167	S 13 E
6365.2	0.00	13.2	288	N 72 W	5	1.9	167	S 13 E
6365.3	0.00	13.2	293	N 67 W	10	1.9	167	S 13 E
6365.4	0.00	13.2	289	N 71 W	5	1.9	167	S 13 E
6365.5	0.00	10.5	279	N 81 W	15	1.9	167	S 13 E
6365.6	0.00	8.6	286	N 74 W	5	1.9	167	S 13 E
6365.7	0.00	5.8	285	N 75 W	15	1.9	167	S 13 E
6365.8	0.00	8.9	273	N 87 W	5	1.9	167	S 13 E
6365.8	0.00	5.9	275	N 85 W	5	1.9	167	S 13 E
6366.0	0.00	3.0	281	N 79 W	5	1.9	166	S 14 E
6366.1	0.00	6.0	275	N 85 W	5	1.9	166	S 14 E
6366.4	0.00	15.2	210	S 30 W	20	1.9	166	S 14 E
6366.5	0.00	10.9	231	S 51 W	5	1.9	166	S 14 E
6366.7	0.00	10.0	222	S 42 W	5	1.9	166	S 14 E
6366.7	0.00	11.7	219	S 39 W	5	1.9	166	S 14 E
6366.8	0.00	14.7	218	S 38 W	5	1.9	166	S 14 E
6366.9	0.00	9.5	230	S 50 W	10	1.9	167	S 13 E
6367.1	0.00	7.9	257	S 77 W	10	1.9	167	S 13 E
6367.4	0.00	15.7	221	S 41 W	5	1.9	167	S 13 E
6367.5	0.00	18.0	224	S 44 W	5	1.9	167	S 13 E
6367.6	0.00	16.4	227	S 47 W	5	1.9	166	S 14 E
6367.6	0.00	16.4	226	S 46 W	10	1.9	166	S 14 E
6367.8	0.00	13.3	234	S 54 W	10	1.9	166	S 14 E
6367.9	0.00	9.4	230	S 50 W	5	1.9	166	S 14 E
6368.0	0.00	4.4	241	S 61 W	10	1.9	166	S 14 E
6368.1	0.00	6.5	236	S 56 W	5	1.9	167	S 13 E
6368.5	0.00	4.8	284	N 76 W	5	1.9	166	S 14 E
6368.6	0.00	5.6	158	S 22 E	5	1.9	165	S 15 E
6368.7	0.00	5.6	158	S 22 E	15	1.9	165	S 15 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6368.8	0.00	7.2	168	S 12 E	15	1.9	165	S 15 E
6368.9	0.00	2.4	178	S 2 E	5	1.9	165	S 15 E
6369.1	0.00	4.0	269	S 89 W	5	1.9	166	S 14 E
6369.3	0.00	4.0	269	S 89 W	5	1.9	166	S 14 E
6369.4	0.00	4.8	283	N 77 W	100	1.9	165	S 15 E
6369.4	0.00	3.8	282	N 78 W	80	1.9	165	S 15 E
6369.5	0.00	4.8	295	N 65 W	80	1.9	165	S 15 E
6369.6	0.00	4.8	295	N 65 W	80	1.9	165	S 15 E
6369.6	0.00	4.7	282	N 78 W	15	1.9	166	S 14 E
6369.8	0.00	7.6	276	N 84 W	15	1.9	166	S 14 E
6369.9	0.00	4.9	270	N 90 W	15	1.9	166	S 14 E
6369.9	0.00	4.9	270	N 90 W	40	1.9	166	S 14 E
6370.1	0.00	7.0	238	S 58 W	15	1.9	166	S 14 E
6370.3	0.00	3.7	223	S 43 W	5	1.9	166	S 14 E
6370.4	0.00	6.4	254	S 74 W	30	1.9	166	S 14 E
6370.5	0.00	6.0	262	S 82 W	45	1.9	166	S 14 E
6370.6	0.00	6.2	309	N 51 W	5	1.9	166	S 14 E
6370.6	0.00	6.7	297	N 63 W	5	1.9	166	S 14 E
6370.7	0.00	7.5	288	N 72 W	40	1.9	166	S 14 E
6370.8	0.00	10.4	292	N 68 W	5	1.9	166	S 14 E
6370.9	0.00	4.7	291	N 69 W	30	1.9	165	S 15 E
6371.1	0.00	4.9	302	N 58 W	80	1.9	165	S 15 E
6371.2	0.00	3.8	293	N 67 W	5	1.9	165	S 15 E
6371.3	0.00	7.6	295	N 65 W	10	1.9	165	S 15 E
6371.5	0.00	4.5	318	N 42 W	5	1.9	166	S 14 E
6371.5	0.00	6.1	307	N 53 W	5	1.9	166	S 14 E
6371.5	0.00	4.0	307	N 53 W	40	1.9	166	S 14 E
6371.6	0.00	6.5	288	N 72 W	10	1.9	166	S 14 E
6371.8	0.00	3.2	314	N 46 W	100	1.9	166	S 14 E
6371.9	0.00	4.9	302	N 58 W	100	1.9	166	S 14 E
6372.0	0.00	3.2	314	N 46 W	50	1.9	166	S 14 E
6372.1	0.00	6.1	307	N 53 W	100	1.9	166	S 14 E
6372.2	0.00	3.7	293	N 67 W	100	1.9	166	S 14 E
6372.4	0.00	5.6	289	N 71 W	5	1.9	166	S 14 E
6372.5	0.00	5.1	256	S 76 W	5	1.9	166	S 14 E
6372.5	0.00	6.5	279	N 81 W	5	1.9	166	S 14 E
6372.6	0.00	6.2	307	N 53 W	5	1.9	166	S 14 E
6372.8	0.00	4.9	302	N 58 W	100	1.9	166	S 14 E
6372.8	0.00	5.6	289	N 71 W	100	1.9	166	S 14 E
6372.9	0.00	5.6	289	N 71 W	80	1.9	166	S 14 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6373.0	0.00	4.7	291	N 69 W	45	1.9	166	S 14 E
6373.1	0.00	8.6	331	N 29 W	10	1.9	166	S 14 E
6373.2	0.00	5.9	320	N 40 W	5	1.9	166	S 14 E
6373.3	0.00	8.5	293	N 67 W	5	1.9	166	S 14 E
6373.6	0.00	5.6	289	N 71 W	20	1.9	166	S 14 E
6373.7	0.00	7.2	321	N 39 W	5	1.9	165	S 15 E
6373.8	0.00	7.2	321	N 39 W	55	1.9	165	S 15 E
6374.0	0.00	4.9	302	N 58 W	100	1.9	165	S 15 E
6374.1	0.00	5.6	280	N 80 W	80	1.9	165	S 15 E
6374.2	0.00	6.5	280	N 80 W	100	1.9	165	S 15 E
6374.3	0.00	4.7	291	N 69 W	80	1.9	165	S 15 E
6374.4	0.00	5.8	299	N 61 W	80	1.9	166	S 14 E
6374.5	0.00	6.2	308	N 52 W	100	1.9	165	S 15 E
6374.6	0.00	6.7	297	N 63 W	80	1.9	165	S 15 E
6374.7	0.00	8.0	337	N 23 W	15	1.9	164	S 16 E
6374.9	0.00	7.5	311	N 49 W	15	1.9	164	S 16 E
6374.9	0.00	5.0	302	N 58 W	5	1.9	164	S 16 E
6375.0	0.00	7.5	311	N 49 W	5	1.9	164	S 16 E
6375.3	0.00	9.4	336	N 24 W	30	1.9	165	S 15 E
6375.5	0.00	11.2	287	N 73 W	30	1.9	165	S 15 E
6375.5	0.00	10.3	282	N 78 W	30	1.9	165	S 15 E
6375.7	0.00	8.1	260	S 80 W	15	1.9	165	S 15 E
6376.1	0.00	11.9	265	S 85 W	5	1.9	165	S 15 E
6376.2	0.00	11.1	263	S 83 W	5	1.9	165	S 15 E
6376.9	0.00	6.1	264	S 84 W	10	1.9	164	S 16 E
6377.0	0.00	5.3	260	S 80 W	5	1.9	164	S 16 E
6377.1	0.00	2.5	175	S 5 E	5	1.9	164	S 16 E
6377.6	0.00	1.9	44	N 44 E	100	1.9	165	S 15 E
6377.8	0.00	1.9	44	N 44 E	5	1.9	165	S 15 E
6377.9	0.00	3.7	30	N 30 E	5	1.9	165	S 15 E
6378.2	0.00	1.9	44	N 44 E	100	1.9	165	S 15 E
6378.3	0.00	1.9	44	N 44 E	5	1.9	165	S 15 E
6378.3	0.00	1.9	45	N 45 E	5	1.9	165	S 15 E
6378.4	0.00	1.9	45	N 45 E	100	1.9	165	S 15 E
6378.4	0.00	1.9	45	N 45 E	5	1.9	165	S 15 E
6378.5	0.00	1.9	45	N 45 E	5	1.9	165	S 15 E
6378.6	0.00	3.2	77	N 77 E	100	1.9	165	S 15 E
6378.8	0.00	2.3	143	S 37 E	5	1.9	165	S 15 E
6378.8	0.00	1.0	130	S 50 E	100	1.9	166	S 14 E
6378.9	0.00	2.3	144	S 36 E	5	1.9	166	S 14 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6379.0	0.00	1.9	46	N 46 E	5	1.9	165	S 15 E
6379.1	0.00	2.8	95	S 85 E	80	1.9	165	S 15 E
6379.3	0.00	3.7	99	S 81 E	5	1.9	166	S 14 E
6379.4	0.00	4.4	187	S 7 W	5	1.9	166	S 14 E
6379.5	0.00	5.1	166	S 14 E	5	1.9	166	S 14 E
6379.5	0.00	1.1	269	S 89 W	5	1.9	166	S 14 E
6379.6	0.00	1.6	168	S 12 E	30	1.9	166	S 14 E
6379.7	0.00	0.9	135	S 45 E	5	1.9	166	S 14 E
6379.8	0.00	4.0	298	N 62 W	5	1.9	165	S 15 E
6380.1	0.00	7.8	279	N 81 W	5	1.9	165	S 15 E
6380.3	0.00	5.4	264	S 84 W	5	1.9	165	S 15 E
6380.5	0.00	5.1	308	N 52 W	5	1.9	166	S 14 E
6380.7	0.00	3.8	252	S 72 W	5	1.9	166	S 14 E
6380.8	0.00	4.8	324	N 36 W	5	2.0	165	S 15 E
6381.2	0.00	1.8	46	N 46 E	5	2.0	165	S 15 E
6381.5	0.00	1.8	92	S 88 E	50	1.9	165	S 15 E
6381.6	0.00	3.1	54	N 54 E	5	1.9	165	S 15 E
6381.6	0.00	1.8	46	N 46 E	5	1.9	165	S 15 E
6381.7	0.00	3.6	32	N 32 E	5	1.9	165	S 15 E
6382.1	0.00	3.8	2	N 2 E	5	2.0	164	S 16 E
6382.2	0.00	3.8	2	N 2 E	5	2.0	164	S 16 E
6382.4	0.00	3.1	54	N 54 E	5	1.9	165	S 15 E
6382.5	0.00	1.8	47	N 47 E	5	1.9	165	S 15 E
6382.5	0.00	3.4	318	N 42 W	5	1.9	165	S 15 E
6382.6	0.00	6.8	345	N 15 W	20	1.9	165	S 15 E
6382.6	0.00	6.0	326	N 34 W	5	1.9	165	S 15 E
6382.8	0.00	4.7	323	N 37 W	20	1.9	165	S 15 E
6383.0	0.00	4.7	323	N 37 W	5	1.9	165	S 15 E
6383.0	0.00	3.7	2	N 2 E	5	1.9	165	S 15 E
6383.2	0.00	3.1	240	S 60 W	10	2.0	165	S 15 E
6383.2	0.00	2.6	224	S 44 W	5	2.0	165	S 15 E
6383.3	0.00	2.2	146	S 34 E	5	2.0	165	S 15 E
6383.3	0.00	2.2	146	S 34 E	5	2.0	165	S 15 E
6383.3	0.00	3.7	31	N 31 E	20	1.9	166	S 14 E
6383.4	0.00	4.9	40	N 40 E	20	1.9	166	S 14 E
6383.4	0.00	4.9	40	N 40 E	20	1.9	166	S 14 E
6383.6	0.00	3.2	52	N 52 E	5	1.9	165	S 15 E
6383.7	0.00	4.9	88	N 88 E	5	1.9	165	S 15 E
6383.8	0.00	5.2	134	S 46 E	5	1.9	165	S 15 E
6383.8	0.00	7.8	140	S 40 E	5	1.9	164	S 16 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNIVAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6383.9	0.00	9.0	151	S 29 E	25	1.9	164	S 16 E
6384.0	0.00	11.6	151	S 29 E	20	1.9	164	S 16 E
6384.2	0.00	3.7	31	N 31 E	15	1.9	165	S 15 E
6384.4	0.00	4.0	126	S 54 E	5	1.9	165	S 15 E
6384.5	0.00	2.5	175	S 5 E	5	1.9	165	S 15 E
6384.7	0.00	1.6	162	S 18 E	20	1.9	165	S 15 E
6384.8	0.00	1.9	116	S 64 E	10	1.9	164	S 16 E
6384.9	0.00	1.9	44	N 44 E	5	1.9	164	S 16 E
6385.2	0.00	3.8	30	N 30 E	100	1.9	164	S 16 E
6385.4	0.00	3.8	30	N 30 E	100	1.9	164	S 16 E
6385.4	0.00	1.9	44	N 44 E	55	1.9	164	S 16 E
6385.6	0.00	1.1	267	S 87 W	5	1.9	164	S 16 E
6386.5	0.00	4.6	15	N 15 E	55	1.9	164	S 16 E
6386.7	0.00	3.3	51	N 51 E	5	1.9	165	S 15 E
6387.7	0.00	1.9	47	N 47 E	5	1.9	164	S 16 E
6387.8	0.00	7.8	45	N 45 E	20	1.9	164	S 16 E
6388.3	0.00	6.0	120	S 60 E	5	1.9	164	S 16 E
6388.3	0.00	5.3	148	S 32 E	5	1.9	164	S 16 E
6391.9	0.00	1.7	167	S 13 E	10	1.9	165	S 15 E
6392.0	0.00	8.0	89	N 89 E	10	1.9	165	S 15 E
6392.1	0.00	8.0	89	N 89 E	15	1.9	165	S 15 E
6392.2	0.00	10.3	51	N 51 E	5	1.9	165	S 15 E
6392.3	0.00	12.5	50	N 50 E	15	1.9	165	S 15 E
6392.4	0.00	13.2	1	N 1 E	5	1.9	165	S 15 E
6392.5	0.00	15.6	336	N 24 W	5	1.9	165	S 15 E
6392.5	0.00	16.9	336	N 24 W	5	1.9	165	S 15 E
6392.6	0.00	16.9	336	N 24 W	10	1.9	165	S 15 E
6392.7	0.00	16.9	336	N 24 W	15	1.9	165	S 15 E
6392.7	0.00	11.6	336	N 24 W	15	1.9	165	S 15 E
6393.2	0.00	1.2	266	S 86 W	20	1.9	163	S 17 E
6395.2	0.00	12.9	53	N 53 E	20	1.8	165	S 15 E
6395.3	0.00	15.6	54	N 54 E	20	1.8	165	S 15 E
6395.7	0.00	12.4	48	N 48 E	15	1.8	165	S 15 E
6397.3	0.00	3.2	358	N 2 W	5	1.9	166	S 14 E
6397.5	0.00	3.0	54	N 54 E	5	1.9	166	S 14 E
6397.6	0.00	4.5	4	N 4 E	5	1.9	166	S 14 E
6397.6	0.00	4.5	4	N 4 E	5	1.9	166	S 14 E
6398.8	0.00	3.2	359	N 1 W	5	1.9	166	S 14 E
6401.0	0.00	3.3	317	N 43 W	5	2.0	166	S 14 E
6401.2	0.00	6.4	41	N 41 E	5	2.0	165	S 15 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6401.2	0.00	5.2	60	N 60 E	5	2.0	165	S 15 E
6401.3	0.00	3.7	90	N 90 E	5	2.0	165	S 15 E
6401.4	0.00	5.2	60	N 60 E	5	2.0	165	S 15 E
6401.6	0.00	4.5	102	S 78 E	5	2.0	165	S 15 E
6402.5	0.00	5.4	111	S 69 E	10	2.0	166	S 14 E
6402.9	0.00	6.1	198	S 18 W	5	1.9	165	S 15 E
6403.0	0.00	4.8	220	S 40 W	5	2.0	166	S 14 E
6403.1	0.00	8.0	225	S 45 W	30	2.0	166	S 14 E
6403.8	0.00	3.8	297	N 63 W	5	1.9	166	S 14 E
6404.2	0.00	4.9	353	N 7 W	5	1.9	166	S 14 E
6404.3	0.00	10.6	338	N 22 W	10	1.9	167	S 13 E
6404.4	0.00	7.9	340	N 20 W	15	1.9	167	S 13 E
6404.6	0.00	8.5	334	N 26 W	5	1.9	166	S 14 E
6404.8	0.00	5.6	5	N 5 E	5	1.9	166	S 14 E
6405.2	0.00	4.5	320	N 40 W	5	1.9	166	S 14 E
6405.3	0.00	1.1	194	S 14 W	5	2.0	167	S 13 E
6405.5	0.00	3.8	0	N 0 E	5	2.0	167	S 13 E
6405.8	0.00	3.8	0	N 0 E	5	2.0	166	S 14 E
6406.2	0.00	3.7	0	N 0 E	5	1.9	165	S 15 E
6406.5	0.00	3.8	28	N 28 E	5	1.9	166	S 14 E
6406.7	0.00	0.9	266	S 86 W	5	1.9	166	S 14 E
6406.9	0.00	0.9	268	S 88 W	5	1.9	166	S 14 E
6407.3	0.00	7.3	334	N 26 W	5	1.9	166	S 14 E
6407.5	0.00	4.6	336	N 24 W	5	1.9	166	S 14 E
6407.6	0.00	7.3	333	N 27 W	5	2.0	165	S 15 E
6407.8	0.00	9.6	7	N 7 E	5	2.0	165	S 15 E
6407.9	0.00	8.1	32	N 32 E	5	2.0	164	S 16 E
6408.1	0.00	5.7	3	N 3 E	5	1.9	166	S 14 E
6408.4	0.00	9.9	356	N 4 W	5	1.9	165	S 15 E
6408.4	0.00	8.1	352	N 8 W	25	1.9	165	S 15 E
6408.6	0.00	12.3	350	N 10 W	10	1.9	165	S 15 E
6408.7	0.00	11.8	358	N 2 W	5	1.9	165	S 15 E
6409.1	0.00	9.3	348	N 12 W	5	1.9	165	S 15 E
6409.3	0.00	8.0	56	N 56 E	10	1.9	165	S 15 E
6410.0	0.00	13.5	34	N 34 E	15	1.9	165	S 15 E
6410.2	0.00	20.8	25	N 25 E	10	1.9	165	S 15 E
6410.6	0.00	19.9	23	N 23 E	5	1.9	166	S 14 E
6410.8	0.00	11.8	6	N 6 E	5	1.9	166	S 14 E
6411.0	0.00	8.7	331	N 29 W	5	1.9	166	S 14 E
6411.2	0.00	7.7	342	N 18 W	5	1.9	166	S 14 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6412.1	0.00	9.5	347	N 13 W	5	1.9	165	S 15 E
6412.1	0.00	11.2	322	N 38 W	5	1.9	165	S 15 E
6412.2	0.00	10.0	314	N 46 W	5	1.9	165	S 15 E
6412.3	0.00	5.2	325	N 35 W	40	1.9	165	S 15 E
6412.4	0.00	9.0	303	N 57 W	5	1.9	165	S 15 E
6412.5	0.00	5.9	319	N 41 W	5	1.9	165	S 15 E
6412.5	0.00	5.8	318	N 42 W	5	1.9	164	S 16 E
6412.8	0.00	8.6	330	N 30 W	5	1.9	165	S 15 E
6412.8	0.00	8.5	320	N 40 W	15	1.9	165	S 15 E
6412.9	0.00	7.3	330	N 30 W	5	1.9	165	S 15 E
6413.2	0.00	4.0	24	N 24 E	100	1.9	165	S 15 E
6413.3	0.00	3.8	356	N 4 W	100	1.9	165	S 15 E
6413.8	0.00	4.8	8	N 8 E	5	1.9	165	S 15 E
6414.1	0.00	5.9	7	N 7 E	15	1.9	166	S 14 E
6414.8	0.00	8.1	284	N 76 W	5	1.9	165	S 15 E
6414.9	0.00	9.3	289	N 71 W	5	1.9	165	S 15 E
6415.0	0.00	4.5	329	N 31 W	5	1.9	165	S 15 E
6415.0	0.00	3.4	284	N 76 W	5	1.9	165	S 15 E
6415.3	0.00	4.8	243	S 63 W	5	1.8	165	S 15 E
6415.4	0.00	6.0	237	S 57 W	5	1.8	165	S 15 E
6415.6	0.00	7.3	188	S 8 W	5	1.8	165	S 15 E
6416.8	0.00	4.2	115	S 65 E	5	1.8	165	S 15 E
6417.7	0.00	7.0	116	S 64 E	5	1.8	164	S 16 E
6418.0	0.00	4.0	52	N 52 E	5	1.8	164	S 16 E
6418.1	0.00	3.7	80	N 80 E	5	1.8	165	S 15 E
6419.3	0.00	6.9	38	N 38 E	55	1.8	165	S 15 E
6419.6	0.00	10.2	36	N 36 E	10	1.8	164	S 16 E
6419.7	0.00	3.8	74	N 74 E	5	1.8	164	S 16 E
6419.8	0.00	3.6	247	S 67 W	30	1.8	164	S 16 E
6420.2	0.00	2.5	296	N 64 W	5	1.8	164	S 16 E
6420.3	0.00	4.9	331	N 29 W	5	1.8	165	S 15 E
6420.5	0.00	5.6	12	N 12 E	45	1.8	165	S 15 E
6420.5	0.00	6.1	359	N 1 W	45	1.8	165	S 15 E
6420.7	0.00	6.9	349	N 11 W	5	1.8	165	S 15 E
6420.9	0.00	3.8	342	N 18 W	5	1.8	165	S 15 E
6421.3	0.00	0.3	128	S 52 E	5	1.8	164	S 16 E
6421.4	0.00	1.7	241	S 61 W	5	1.8	164	S 16 E
6421.5	0.00	1.7	239	S 59 W	100	1.8	165	S 15 E
6421.6	0.00	4.1	314	N 46 W	55	1.8	165	S 15 E
6421.9	0.00	4.4	245	S 65 W	80	1.8	166	S 14 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6422.0	0.00	4.1	215	S 35 W	5	1.8	166	S 14 E
6422.1	0.00	8.0	207	S 27 W	5	1.8	166	S 14 E
6422.3	0.00	4.3	166	S 14 E	10	1.8	165	S 15 E
6422.5	0.00	7.4	261	S 81 W	5	1.8	165	S 15 E
6423.6	0.00	6.9	271	N 89 W	5	1.8	164	S 16 E
6423.9	0.00	8.1	319	N 41 W	10	1.8	164	S 16 E
6424.1	0.00	7.5	310	N 50 W	5	1.8	165	S 15 E
6424.3	0.00	11.4	315	N 45 W	5	1.8	165	S 15 E
6424.4	0.00	7.8	326	N 34 W	5	1.8	165	S 15 E
6424.9	0.00	6.3	313	N 47 W	45	1.8	165	S 15 E
6425.2	0.00	4.9	351	N 9 W	60	1.8	165	S 15 E
6425.3	0.00	0.3	96	S 84 E	5	1.8	166	S 14 E
6425.4	0.00	3.8	341	N 19 W	5	1.8	166	S 14 E
6425.5	0.00	8.7	344	N 16 W	5	1.8	166	S 14 E
6425.8	0.00	8.7	344	N 16 W	5	1.8	165	S 15 E
6426.6	0.00	8.7	331	N 29 W	5	1.8	166	S 14 E
6426.8	0.00	9.7	326	N 34 W	5	1.8	166	S 14 E
6426.9	0.00	13.7	325	N 35 W	10	1.8	166	S 14 E
6427.6	0.00	14.7	303	N 57 W	10	1.8	166	S 14 E
6427.8	0.00	15.5	312	N 48 W	30	1.8	166	S 14 E
6428.2	0.00	4.1	313	N 47 W	60	1.8	165	S 15 E
6428.3	0.00	1.6	241	S 61 W	5	1.8	165	S 15 E
6428.4	0.00	4.1	314	N 46 W	5	1.9	166	S 14 E
6428.5	0.00	3.8	341	N 19 W	5	1.9	166	S 14 E
6428.5	0.00	4.4	6	N 6 E	5	1.9	166	S 14 E
6428.6	0.00	9.6	30	N 30 E	5	1.9	166	S 14 E
6428.8	0.00	7.0	13	N 13 E	5	1.9	166	S 14 E
6429.1	0.00	6.8	25	N 25 E	5	1.9	165	S 15 E
6429.4	0.00	7.9	328	N 32 W	20	1.9	166	S 14 E
6429.6	0.00	4.2	317	N 43 W	5	1.9	166	S 14 E
6429.8	0.00	3.8	343	N 17 W	100	1.9	166	S 14 E
6429.9	0.00	3.8	343	N 17 W	5	1.9	166	S 14 E
6430.1	0.00	4.1	27	N 27 E	5	1.9	165	S 15 E
6430.2	0.00	2.7	28	N 28 E	5	1.9	165	S 15 E
6430.7	0.00	5.4	208	S 28 W	25	1.9	165	S 15 E
6430.9	0.00	4.3	319	N 41 W	5	1.9	165	S 15 E
6431.0	0.00	4.9	334	N 26 W	5	1.9	165	S 15 E
6431.1	0.00	6.9	312	N 48 W	5	1.9	165	S 15 E
6431.4	0.00	6.1	328	N 32 W	5	1.9	163	S 17 E
6431.5	0.00	5.1	7	N 7 E	80	1.9	163	S 17 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	***BOREHOLE***		
		ANG	AZ	BEARING		DA	DAZ	BEARING
6431.8	0.00	6.0	5	N 5 E	5	1.9	164	S 16 E
6431.9	0.00	4.2	12	N 12 E	25	1.9	164	S 16 E
6435.0	0.00	4.2	316	N 44 W	5	1.8	162	S 18 E
6435.6	0.00	3.4	309	N 51 W	40	1.8	164	S 16 E
6435.9	0.00	3.8	343	N 17 W	100	1.8	164	S 16 E
6435.9	0.00	4.2	316	N 44 W	5	1.8	164	S 16 E
6436.1	0.00	3.8	343	N 17 W	5	1.8	164	S 16 E
6436.3	0.00	3.0	230	S 50 W	5	1.8	164	S 16 E
6436.4	0.00	1.9	248	S 68 W	5	1.8	162	S 18 E
6436.6	0.00	3.9	297	N 63 W	5	1.8	164	S 16 E
6436.9	0.00	4.2	316	N 44 W	100	1.8	163	S 17 E
6437.2	0.00	2.6	296	N 64 W	5	1.8	163	S 17 E
6437.4	0.00	4.2	316	N 44 W	5	1.8	163	S 17 E
6437.5	0.00	3.8	251	S 71 W	45	1.8	163	S 17 E
6437.5	0.00	4.3	224	S 44 W	5	1.8	163	S 17 E
6437.7	0.00	13.4	322	N 38 W	5	1.8	163	S 17 E
6437.9	0.00	9.1	325	N 35 W	5	1.8	163	S 17 E
6438.0	0.00	7.7	343	N 17 W	5	1.8	163	S 17 E
6438.2	0.00	10.7	348	N 12 W	40	1.8	163	S 17 E
6438.2	0.00	11.0	358	N 2 W	5	1.8	163	S 17 E
6438.2	0.00	9.8	354	N 6 W	5	1.8	163	S 17 E
6438.4	0.00	10.6	338	N 22 W	5	1.8	164	S 16 E
6438.5	0.00	8.1	299	N 61 W	5	1.8	164	S 16 E
6438.5	0.00	4.2	279	N 81 W	5	1.8	162	S 18 E
6438.7	0.00	2.7	297	N 63 W	5	1.8	162	S 18 E
6438.8	0.00	3.4	286	N 74 W	80	1.8	162	S 18 E
6438.9	0.00	4.3	279	N 81 W	5	1.8	162	S 18 E
6439.0	0.00	4.3	279	N 81 W	5	1.8	162	S 18 E
6439.3	0.00	3.0	270	N 90 W	5	1.8	163	S 17 E
6439.6	0.00	5.4	298	N 62 W	5	1.8	163	S 17 E
6439.7	0.00	3.9	266	S 86 W	45	1.8	163	S 17 E
6439.8	0.00	6.1	234	S 54 W	5	1.8	163	S 17 E
6440.0	0.00	8.8	240	S 60 W	15	1.8	163	S 17 E
6440.1	0.00	5.7	222	S 42 W	5	1.8	163	S 17 E
6440.2	0.00	3.6	197	S 17 W	15	1.8	163	S 17 E
6440.4	0.00	4.9	264	S 84 W	5	1.8	163	S 17 E
6440.9	0.00	6.7	261	S 81 W	5	1.8	162	S 18 E
6441.1	0.00	7.9	267	S 87 W	5	1.8	163	S 17 E
6441.2	0.00	7.8	266	S 86 W	5	1.8	163	S 17 E
6441.3	0.00	6.7	260	S 80 W	5	1.8	163	S 17 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6441.7	0.00	3.4	285	N 75 W	80	1.8	163	S 17 E
6441.9	0.00	1.9	247	S 67 W	5	1.8	163	S 17 E
6442.0	0.00	3.0	56	N 56 E	50	1.8	163	S 17 E
6442.3	0.00	2.6	296	N 64 W	5	1.8	163	S 17 E
6442.4	0.00	4.2	315	N 45 W	5	1.8	162	S 18 E
6442.5	0.00	2.6	295	N 65 W	5	1.8	162	S 18 E
6442.5	0.00	4.2	277	N 83 W	5	1.8	162	S 18 E
6442.7	0.00	5.5	310	N 50 W	5	1.8	163	S 17 E
6443.1	0.00	7.3	317	N 43 W	5	1.8	163	S 17 E
6443.2	0.00	8.5	314	N 46 W	10	1.8	164	S 16 E
6443.4	0.00	4.8	329	N 31 W	20	1.8	163	S 17 E
6443.5	0.00	4.2	314	N 46 W	100	1.8	163	S 17 E
6443.6	0.00	4.8	329	N 31 W	100	1.9	163	S 17 E
6444.1	0.00	4.2	313	N 47 W	5	1.9	163	S 17 E
6444.3	0.00	8.0	294	N 66 W	20	1.9	162	S 18 E
6444.6	0.00	6.7	294	N 66 W	35	1.8	162	S 18 E
6444.7	0.00	5.7	339	N 21 W	5	1.8	161	S 19 E
6444.8	0.00	5.0	314	N 46 W	40	1.8	161	S 19 E
6444.9	0.00	5.7	339	N 21 W	5	1.8	162	S 18 E
6445.1	0.00	4.2	313	N 47 W	5	1.9	163	S 17 E
6445.3	0.00	5.0	56	N 56 E	5	1.9	162	S 18 E
6445.5	0.00	0.3	90	N 90 E	5	1.9	163	S 17 E
6445.5	0.00	0.3	90	N 90 E	40	1.9	163	S 17 E
6445.7	0.00	1.7	242	S 62 W	5	1.9	162	S 18 E
6445.8	0.00	1.7	242	S 62 W	5	1.9	162	S 18 E
6446.0	0.00	6.9	321	N 39 W	40	1.9	162	S 18 E
6446.1	0.00	9.7	307	N 53 W	5	1.9	162	S 18 E
6446.3	0.00	8.0	301	N 59 W	5	1.9	162	S 18 E
6446.4	0.00	8.4	310	N 50 W	5	1.9	162	S 18 E
6446.5	0.00	6.6	337	N 23 W	10	1.8	162	S 18 E
6446.6	0.00	4.8	349	N 11 W	5	1.8	162	S 18 E
6446.9	0.00	4.7	326	N 34 W	5	1.8	162	S 18 E
6447.0	0.00	5.4	305	N 55 W	5	1.8	162	S 18 E
6447.1	0.00	3.7	338	N 22 W	5	1.8	162	S 18 E
6447.2	0.00	3.7	338	N 22 W	5	1.8	162	S 18 E
6447.2	0.00	4.7	326	N 34 W	5	1.8	162	S 18 E
6447.4	0.00	3.7	338	N 22 W	5	1.8	162	S 18 E
6447.8	0.00	3.8	338	N 22 W	100	1.9	161	S 19 E
6448.0	0.00	3.8	337	N 23 W	100	1.9	161	S 19 E
6448.1	0.00	3.8	337	N 23 W	5	1.9	161	S 19 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6448.4	0.00	2.5	292	N 68 W	5	1.9	162	S 18 E
6448.7	0.00	4.1	310	N 50 W	5	1.9	162	S 18 E
6448.8	0.00	3.0	149	S 31 E	10	1.8	161	S 19 E
6449.2	0.00	0.3	86	N 86 E	5	1.8	162	S 18 E
6449.3	0.00	0.3	86	N 86 E	100	1.8	162	S 18 E
6449.3	0.00	0.3	86	N 86 E	5	1.8	162	S 18 E
6449.4	0.00	2.4	291	N 69 W	5	1.8	162	S 18 E
6449.7	0.00	4.0	309	N 51 W	5	1.8	163	S 17 E
6449.8	0.00	4.0	309	N 51 W	5	1.8	163	S 17 E
6449.8	0.00	4.0	309	N 51 W	5	1.8	163	S 17 E
6449.9	0.00	4.0	309	N 51 W	100	1.8	163	S 17 E
6450.0	0.00	2.4	291	N 69 W	5	1.8	163	S 17 E
6450.0	0.00	4.1	309	N 51 W	5	1.8	163	S 17 E
6450.1	0.00	4.0	309	N 51 W	5	1.8	164	S 16 E
6450.3	0.00	5.3	303	N 57 W	5	1.8	165	S 15 E
6450.4	0.00	5.3	303	N 57 W	5	1.8	165	S 15 E
6451.2	0.00	6.5	287	N 73 W	5	1.8	162	S 18 E
6451.5	0.00	6.7	299	N 61 W	55	1.9	162	S 18 E
6451.7	0.00	6.5	287	N 73 W	10	1.9	162	S 18 E
6451.8	0.00	12.2	309	N 51 W	40	1.9	162	S 18 E
6451.9	0.00	15.8	291	N 69 W	5	1.9	162	S 18 E
6451.9	0.00	11.9	293	N 67 W	50	1.9	162	S 18 E
6452.0	0.00	10.6	293	N 67 W	5	1.9	162	S 18 E
6452.1	0.00	7.5	302	N 58 W	45	1.9	161	S 19 E
6452.3	0.00	9.3	295	N 65 W	45	1.9	161	S 19 E
6452.3	0.00	12.9	300	N 60 W	10	1.8	162	S 18 E
6452.4	0.00	15.8	290	N 70 W	5	1.8	162	S 18 E
6452.5	0.00	15.9	295	N 65 W	30	1.8	162	S 18 E
6452.6	0.00	13.2	291	N 69 W	25	1.9	162	S 18 E
6452.7	0.00	10.5	285	N 75 W	5	1.9	162	S 18 E
6452.8	0.00	6.6	298	N 62 W	5	1.9	162	S 18 E
6452.9	0.00	5.3	301	N 59 W	100	1.9	162	S 18 E
6453.0	0.00	5.3	301	N 59 W	5	1.9	162	S 18 E
6453.1	0.00	5.7	323	N 37 W	80	1.9	162	S 18 E
6453.2	0.00	6.6	297	N 63 W	60	1.9	163	S 17 E
6453.3	0.00	4.7	322	N 38 W	5	1.9	163	S 17 E
6453.6	0.00	4.6	320	N 40 W	5	1.8	162	S 18 E
6453.7	0.00	6.5	322	N 38 W	5	1.8	162	S 18 E
6454.4	0.00	5.7	331	N 29 W	10	1.8	162	S 18 E
6454.7	0.00	5.7	331	N 29 W	5	1.8	162	S 18 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6454.7	0.00	0.5	76	N 76 E	5	1.8	162	S 18 E
6454.8	0.00	4.4	17	N 17 E	5	1.8	162	S 18 E
6454.9	0.00	3.0	20	N 20 E	5	1.8	162	S 18 E
6455.1	0.00	3.0	20	N 20 E	5	1.8	162	S 18 E
6455.5	0.00	4.5	359	N 1 W	5	1.9	162	S 18 E
6455.7	0.00	3.8	333	N 27 W	5	1.9	162	S 18 E
6455.8	0.00	4.5	359	N 1 W	5	1.8	163	S 17 E
6455.9	0.00	4.5	359	N 1 W	5	1.8	163	S 17 E
6455.9	0.00	3.7	333	N 27 W	5	1.8	163	S 17 E
6456.4	0.00	2.4	251	S 71 W	20	1.8	162	S 18 E
6456.7	0.00	4.9	280	N 80 W	5	1.8	162	S 18 E
6456.7	0.00	1.4	223	S 43 W	5	1.8	162	S 18 E
6456.9	0.00	3.7	332	N 28 W	5	1.8	162	S 18 E
6457.3	0.00	5.9	359	N 1 W	5	1.8	162	S 18 E
6457.5	0.00	3.8	301	N 59 W	5	1.8	163	S 17 E
6457.6	0.00	4.9	279	N 81 W	5	1.8	163	S 17 E
6457.7	0.00	9.1	286	N 74 W	5	1.8	163	S 17 E
6457.8	0.00	9.1	286	N 74 W	5	1.8	163	S 17 E
6457.9	0.00	4.9	279	N 81 W	5	1.8	163	S 17 E
6458.2	0.00	3.8	300	N 60 W	45	1.8	163	S 17 E
6458.4	0.00	3.7	300	N 60 W	5	1.8	164	S 16 E
6458.5	0.00	2.0	281	N 79 W	5	1.8	165	S 15 E
6458.6	0.00	0.9	74	N 74 E	5	1.8	165	S 15 E
6458.8	0.00	0.9	71	N 71 E	5	1.8	165	S 15 E
6459.0	0.00	0.9	71	N 71 E	5	1.8	165	S 15 E
6459.2	0.00	1.9	281	N 79 W	5	1.8	165	S 15 E
6459.3	0.00	3.7	298	N 62 W	5	1.8	164	S 16 E
6459.4	0.00	3.7	298	N 62 W	5	1.8	164	S 16 E
6459.6	0.00	2.0	281	N 79 W	5	1.8	163	S 17 E
6459.6	0.00	0.9	68	N 68 E	5	1.8	163	S 17 E
6460.0	0.00	4.0	266	S 86 W	40	1.8	163	S 17 E
6460.0	0.00	3.5	254	S 74 W	5	1.8	163	S 17 E
6460.0	0.00	3.1	220	S 40 W	5	1.8	163	S 17 E
6460.4	0.00	1.2	209	S 29 W	5	1.8	163	S 17 E
6460.5	0.00	4.7	275	N 85 W	10	1.8	163	S 17 E
6460.7	0.00	3.4	276	N 84 W	5	1.8	163	S 17 E
6461.0	0.00	3.4	276	N 84 W	5	1.8	163	S 17 E
6461.1	0.00	3.6	329	N 31 W	5	1.8	163	S 17 E
6461.3	0.00	3.6	329	N 31 W	5	1.8	163	S 17 E
6461.3	0.00	1.9	279	N 81 W	5	1.8	163	S 17 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6461.4	0.00	3.7	297	N 63 W	100	1.8	163	S 17 E
6461.5	0.00	4.5	313	N 47 W	100	1.8	163	S 17 E
6461.7	0.00	4.5	313	N 47 W	5	1.8	164	S 16 E
6462.1	0.00	3.6	328	N 32 W	5	1.8	164	S 16 E
6462.2	0.00	3.6	328	N 32 W	5	1.8	164	S 16 E
6462.3	0.00	4.5	312	N 48 W	5	1.8	165	S 15 E
6462.6	0.00	3.6	295	N 65 W	5	1.8	163	S 17 E
6462.7	0.00	3.6	295	N 65 W	5	1.8	163	S 17 E
6462.9	0.00	5.5	322	N 38 W	5	1.8	164	S 16 E
6463.0	0.00	3.6	296	N 64 W	5	1.8	164	S 16 E
6463.3	0.00	4.5	311	N 49 W	5	1.8	163	S 17 E
6463.4	0.00	4.9	287	N 73 W	5	1.8	163	S 17 E
6463.7	0.00	2.1	237	S 57 W	5	1.8	163	S 17 E
6463.8	0.00	3.6	326	N 34 W	5	1.8	163	S 17 E
6464.0	0.00	4.9	334	N 26 W	5	1.8	163	S 17 E
6464.1	0.00	4.0	281	N 79 W	10	1.8	163	S 17 E
6464.3	0.00	3.6	326	N 34 W	5	1.8	163	S 17 E
6464.5	0.00	3.6	326	N 34 W	5	1.8	163	S 17 E
6464.6	0.00	1.8	278	N 82 W	5	1.8	163	S 17 E
6464.6	0.00	3.6	326	N 34 W	5	1.8	163	S 17 E
6464.8	0.00	3.6	326	N 34 W	5	1.8	163	S 17 E
6465.0	0.00	3.3	12	N 12 E	5	1.8	162	S 18 E
6465.1	0.00	3.6	325	N 35 W	5	1.8	162	S 18 E
6465.3	0.00	3.6	294	N 66 W	5	1.8	163	S 17 E
6465.5	0.00	1.0	193	S 13 W	5	1.8	163	S 17 E
6465.8	0.00	3.5	292	N 68 W	5	1.8	163	S 17 E
6466.0	0.00	7.2	265	S 85 W	5	1.8	163	S 17 E
6466.8	0.00	6.0	276	N 84 W	5	1.8	163	S 17 E
6467.0	0.00	1.3	60	N 60 E	5	1.8	163	S 17 E
6467.5	0.00	3.5	60	N 60 E	5	1.8	163	S 17 E
6467.6	0.00	2.4	172	S 8 E	5	1.8	163	S 17 E
6467.7	0.00	5.6	285	N 75 W	10	1.8	163	S 17 E
6467.8	0.00	5.4	295	N 65 W	5	1.8	163	S 17 E
6468.0	0.00	3.6	322	N 38 W	5	1.8	163	S 17 E
6468.1	0.00	4.8	329	N 31 W	5	1.8	163	S 17 E
6468.3	0.00	3.5	322	N 38 W	5	1.8	163	S 17 E
6468.4	0.00	3.4	289	N 71 W	5	1.8	163	S 17 E
6469.2	0.00	1.5	274	N 86 W	5	1.9	164	S 16 E
6469.3	0.00	5.9	273	N 87 W	5	1.8	163	S 17 E
6469.6	0.00	4.7	278	N 82 W	5	1.8	161	S 19 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6469.9	0.00	5.7	259	S 79 W	5	1.8	161	S 19 E
6470.3	0.00	3.6	320	N 40 W	5	1.9	162	S 18 E
6470.4	0.00	7.3	309	N 51 W	5	1.9	162	S 18 E
6470.7	0.00	5.4	313	N 47 W	5	1.9	162	S 18 E
6470.9	0.00	3.5	320	N 40 W	5	1.8	163	S 17 E
6471.0	0.00	4.3	303	N 57 W	100	1.8	163	S 17 E
6471.3	0.00	7.3	344	N 16 W	5	1.8	163	S 17 E
6471.4	0.00	3.5	320	N 40 W	5	1.8	162	S 18 E
6471.5	0.00	6.1	330	N 30 W	5	1.8	162	S 18 E
6471.6	0.00	4.8	326	N 34 W	5	1.8	163	S 17 E
6471.6	0.00	6.5	318	N 42 W	5	1.8	163	S 17 E
6471.9	0.00	3.6	6	N 6 E	45	1.9	163	S 17 E
6472.5	0.00	4.9	99	S 81 E	20	1.8	162	S 18 E
6473.1	0.00	1.0	146	S 34 E	5	1.9	163	S 17 E
6473.8	0.00	3.5	315	N 45 W	5	1.8	163	S 17 E
6474.1	0.00	4.6	338	N 22 W	5	1.8	163	S 17 E
6474.3	0.00	7.9	316	N 44 W	5	1.8	162	S 18 E
6474.3	0.00	6.6	312	N 48 W	5	1.8	162	S 18 E
6474.4	0.00	3.4	315	N 45 W	5	1.8	162	S 18 E
6474.5	0.00	11.8	323	N 37 W	30	1.8	162	S 18 E
6474.7	0.00	15.0	300	N 60 W	45	1.8	162	S 18 E
6474.8	0.00	17.6	292	N 68 W	5	1.8	162	S 18 E
6474.9	0.00	14.7	288	N 72 W	5	1.8	163	S 17 E
6475.0	0.00	9.0	286	N 74 W	5	1.8	163	S 17 E
6475.2	0.00	9.0	286	N 74 W	5	1.9	163	S 17 E
6475.3	0.00	6.1	294	N 66 W	5	1.9	163	S 17 E
6475.3	0.00	4.8	321	N 39 W	5	1.9	163	S 17 E
6475.5	0.00	4.6	338	N 22 W	5	1.8	164	S 16 E
6475.7	0.00	6.1	323	N 37 W	5	1.8	165	S 15 E
6476.0	0.00	11.6	254	S 74 W	10	1.8	164	S 16 E
6476.0	0.00	12.9	253	S 73 W	10	1.8	164	S 16 E
6476.3	0.00	6.1	273	N 87 W	5	1.8	164	S 16 E
6476.3	0.00	3.0	278	N 82 W	5	1.8	164	S 16 E
6476.5	0.00	1.5	197	S 17 W	5	1.8	163	S 17 E
6476.8	0.00	4.2	266	S 86 W	5	1.8	163	S 17 E
6477.6	0.00	8.7	3	N 3 E	5	1.8	163	S 17 E
6477.8	0.00	6.6	24	N 24 E	10	1.8	162	S 18 E
6477.9	0.00	4.6	335	N 25 W	5	1.8	162	S 18 E
6478.2	0.00	3.3	313	N 47 W	5	1.9	164	S 16 E
6478.4	0.00	3.4	314	N 46 W	5	1.9	164	S 16 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6478.4	0.00	3.4	314	N 46 W	5	1.9	164	S 16 E
6478.9	0.00	3.4	313	N 47 W	5	1.9	163	S 17 E
6479.0	0.00	5.3	327	N 33 W	80	1.9	163	S 17 E
6479.2	0.00	7.7	311	N 49 W	25	1.9	163	S 17 E
6479.3	0.00	1.4	190	S 10 W	5	1.9	164	S 16 E
6479.3	0.00	2.5	214	S 34 W	20	1.9	164	S 16 E
6479.6	0.00	4.7	317	N 43 W	5	1.9	163	S 17 E
6479.9	0.00	3.8	277	N 83 W	80	1.9	165	S 15 E
6480.0	0.00	3.9	292	N 68 W	5	1.9	165	S 15 E
6480.1	0.00	2.9	276	N 84 W	5	1.9	165	S 15 E
6480.4	0.00	6.8	336	N 24 W	15	1.9	163	S 17 E
6480.5	0.00	6.7	3	N 3 E	10	1.9	163	S 17 E
6480.7	0.00	3.8	27	N 27 E	25	1.9	164	S 16 E
6481.1	0.00	1.3	182	S 2 W	5	1.9	163	S 17 E
6481.4	0.00	4.5	146	S 34 E	15	1.9	164	S 16 E
6481.4	0.00	2.5	128	S 52 E	5	1.9	164	S 16 E
6481.5	0.00	2.4	207	S 27 W	5	1.9	164	S 16 E
6481.6	0.00	9.3	215	S 35 W	10	1.9	165	S 15 E
6481.7	0.00	7.4	199	S 19 W	55	1.9	165	S 15 E
6482.4	0.00	8.0	210	S 30 W	5	1.8	165	S 15 E
6482.7	0.00	6.7	113	S 67 E	10	1.8	164	S 16 E
6482.8	0.00	9.5	142	S 38 E	5	1.8	164	S 16 E
6483.1	0.00	10.9	133	S 47 E	5	1.8	165	S 15 E
6483.2	0.00	6.7	204	S 24 W	5	1.9	165	S 15 E
6483.5	0.00	6.4	196	S 16 W	20	1.9	165	S 15 E
6483.8	0.00	10.4	265	S 85 W	15	1.9	165	S 15 E
6484.2	0.00	12.1	174	S 6 E	10	1.9	164	S 16 E
6484.4	0.00	9.2	190	S 10 W	5	1.9	164	S 16 E
6484.4	0.00	7.3	193	S 13 W	5	1.9	164	S 16 E
6484.5	0.00	2.3	39	N 39 E	25	1.9	164	S 16 E
6484.5	0.00	1.4	98	S 82 E	5	1.9	164	S 16 E
6484.6	0.00	2.3	39	N 39 E	5	1.9	163	S 17 E
6484.8	0.00	2.3	39	N 39 E	5	1.9	163	S 17 E
6484.9	0.00	4.1	21	N 21 E	5	1.9	164	S 16 E
6484.9	0.00	3.9	352	N 8 W	5	1.9	164	S 16 E
6485.1	0.00	4.8	292	N 68 W	5	1.9	164	S 16 E
6485.3	0.00	3.0	306	N 54 W	5	1.9	165	S 15 E
6485.4	0.00	2.4	265	S 85 W	5	1.9	165	S 15 E
6485.5	0.00	3.0	306	N 54 W	5	1.9	165	S 15 E
6485.6	0.00	3.0	306	N 54 W	5	1.9	165	S 15 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6485.7	0.00	3.0	305	N 55 W	5	1.9	164	S 16 E
6485.7	0.00	3.0	305	N 55 W	5	1.9	164	S 16 E
6485.9	0.00	3.4	265	S 85 W	30	1.9	164	S 16 E
6485.9	0.00	5.4	276	N 84 W	5	1.9	164	S 16 E
6485.9	0.00	3.5	281	N 79 W	5	1.9	164	S 16 E
6486.0	0.00	3.0	305	N 55 W	5	1.9	164	S 16 E
6486.1	0.00	3.5	281	N 79 W	5	1.9	164	S 16 E
6487.0	0.00	3.4	280	N 80 W	25	1.9	164	S 16 E
6487.1	0.00	3.0	304	N 56 W	5	1.9	164	S 16 E
6487.2	0.00	4.5	324	N 36 W	5	1.9	164	S 16 E
6487.3	0.00	4.7	288	N 72 W	5	1.9	164	S 16 E
6487.5	0.00	2.5	35	N 35 E	5	1.9	163	S 17 E
6487.6	0.00	0.4	247	S 67 W	5	1.9	163	S 17 E
6487.8	0.00	3.0	303	N 57 W	5	1.9	164	S 16 E
6487.9	0.00	3.9	349	N 11 W	5	1.9	164	S 16 E
6488.0	0.00	3.9	349	N 11 W	5	1.9	164	S 16 E
6488.2	0.00	2.9	303	N 57 W	5	1.9	164	S 16 E
6488.3	0.00	2.9	302	N 58 W	5	1.9	163	S 17 E
6488.4	0.00	2.9	302	N 58 W	5	1.9	163	S 17 E
6488.6	0.00	2.5	34	N 34 E	5	1.9	164	S 16 E
6488.6	0.00	2.5	34	N 34 E	5	1.9	164	S 16 E
6488.7	0.00	2.5	34	N 34 E	5	1.9	164	S 16 E
6488.9	0.00	2.9	301	N 59 W	100	1.9	163	S 17 E
6488.9	0.00	2.9	301	N 59 W	5	1.9	163	S 17 E
6489.0	0.00	2.9	301	N 59 W	5	1.9	163	S 17 E
6489.1	0.00	2.9	302	N 58 W	5	1.9	165	S 15 E
6489.2	0.00	4.5	286	N 74 W	5	1.9	165	S 15 E
6489.2	0.00	2.9	302	N 58 W	5	1.9	165	S 15 E
6489.2	0.00	2.9	302	N 58 W	5	1.9	165	S 15 E
6489.2	0.00	2.9	302	N 58 W	5	1.9	165	S 15 E
6489.3	0.00	2.9	302	N 58 W	25	1.9	165	S 15 E
6489.7	0.00	2.9	301	N 59 W	5	1.9	164	S 16 E
6489.8	0.00	2.9	301	N 59 W	5	1.9	164	S 16 E
6490.0	0.00	2.6	33	N 33 E	5	1.9	164	S 16 E
6490.2	0.00	2.9	300	N 60 W	100	1.9	163	S 17 E
6490.8	0.00	1.3	178	S 2 E	80	1.8	165	S 15 E
6490.8	0.00	2.8	300	N 60 W	5	1.8	165	S 15 E
6491.2	0.00	2.8	300	N 60 W	5	1.8	165	S 15 E
6491.5	0.00	2.8	300	N 60 W	5	1.8	165	S 15 E
6493.0	0.00	2.8	300	N 60 W	5	1.8	164	S 16 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6493.8	0.00	2.9	300	N 60 W	5	1.9	164	S 16 E
6493.8	0.00	2.9	300	N 60 W	5	1.9	164	S 16 E
6494.0	0.00	7.1	303	N 57 W	5	1.9	164	S 16 E
6494.1	0.00	7.4	274	N 86 W	45	1.9	164	S 16 E
6494.5	0.00	2.2	256	S 76 W	5	1.9	163	S 17 E
6494.6	0.00	4.5	321	N 39 W	5	1.9	164	S 16 E
6494.7	0.00	5.1	336	N 24 W	5	1.9	164	S 16 E
6494.8	0.00	7.0	340	N 20 W	5	1.8	164	S 16 E
6495.1	0.00	2.2	255	S 75 W	5	1.9	164	S 16 E
6495.3	0.00	2.8	300	N 60 W	5	1.9	164	S 16 E
6495.3	0.00	2.8	300	N 60 W	5	1.9	164	S 16 E
6495.5	0.00	6.4	309	N 51 W	5	1.9	164	S 16 E
6496.4	0.00	5.2	268	S 88 W	5	1.8	164	S 16 E
6496.9	0.00	2.2	256	S 76 W	100	1.9	164	S 16 E
6497.0	0.00	3.3	239	S 59 W	5	1.9	164	S 16 E
6497.3	0.00	1.8	83	N 83 E	5	1.9	164	S 16 E
6497.5	0.00	1.8	83	N 83 E	5	1.9	164	S 16 E
6497.7	0.00	2.6	32	N 32 E	5	1.9	163	S 17 E
6497.8	0.00	2.9	300	N 60 W	100	1.9	163	S 17 E
6497.9	0.00	2.9	300	N 60 W	100	1.9	163	S 17 E
6498.0	0.00	3.9	346	N 14 W	5	1.9	163	S 17 E
6498.1	0.00	2.9	300	N 60 W	5	1.9	163	S 17 E
6498.2	0.00	2.9	300	N 60 W	100	1.9	163	S 17 E
6498.4	0.00	0.2	201	S 21 W	5	1.8	165	S 15 E
6498.5	0.00	2.1	253	S 73 W	5	1.8	165	S 15 E
6498.6	0.00	0.2	201	S 21 W	5	1.8	165	S 15 E
6498.8	0.00	6.0	256	S 76 W	5	1.8	164	S 16 E
6498.9	0.00	8.2	271	N 89 W	5	1.8	164	S 16 E
6499.1	0.00	7.4	201	S 21 W	10	1.8	164	S 16 E
6499.2	0.00	6.5	218	S 38 W	5	1.8	165	S 15 E
6499.3	0.00	7.0	248	S 68 W	5	1.8	165	S 15 E
6499.7	0.00	2.3	228	S 48 W	15	1.9	165	S 15 E
6500.1	0.00	5.8	225	S 45 W	5	1.9	164	S 16 E
6500.5	0.00	4.5	143	S 37 E	5	1.9	163	S 17 E
6500.6	0.00	0.2	220	S 40 W	5	1.9	163	S 17 E
6500.8	0.00	3.2	237	S 57 W	5	1.9	163	S 17 E
6501.0	0.00	3.2	237	S 57 W	5	1.9	164	S 16 E
6501.3	0.00	2.8	300	N 60 W	5	1.9	164	S 16 E
6501.4	0.00	0.1	224	S 44 W	5	1.9	164	S 16 E
6501.5	0.00	2.1	169	S 11 E	40	1.9	164	S 16 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6501.7	0.00	1.5	210	S 30 W	5	1.9	164	S 16 E
6502.0	0.00	2.3	193	S 13 W	5	1.9	164	S 16 E
6502.2	0.00	10.8	171	S 9 E	5	1.9	163	S 17 E
6502.3	0.00	6.0	167	S 13 E	5	1.9	163	S 17 E
6502.3	0.00	6.0	167	S 13 E	5	1.9	163	S 17 E
6502.5	0.00	4.3	104	S 76 E	5	1.9	163	S 17 E
6502.9	0.00	4.2	49	N 49 E	5	1.9	163	S 17 E
6503.0	0.00	3.0	97	S 83 E	50	1.9	163	S 17 E
6503.4	0.00	2.2	142	S 38 E	80	1.9	163	S 17 E
6503.5	0.00	2.1	168	S 12 E	5	1.9	163	S 17 E
6503.6	0.00	7.0	174	S 6 E	40	1.9	163	S 17 E
6503.6	0.00	6.3	184	S 4 W	5	1.9	163	S 17 E
6503.7	0.00	7.0	174	S 6 E	5	1.9	163	S 17 E
6503.9	0.00	5.0	167	S 13 E	15	1.9	163	S 17 E
6504.0	0.00	7.1	199	S 19 W	5	1.9	163	S 17 E
6504.2	0.00	3.1	237	S 57 W	5	1.9	163	S 17 E
6504.8	0.00	5.0	156	S 24 E	100	1.9	163	S 17 E
6504.9	0.00	2.5	212	S 32 W	5	2.0	162	S 18 E
6505.0	0.00	3.4	112	S 68 E	45	1.9	163	S 17 E
6505.1	0.00	4.8	88	N 88 E	5	1.9	163	S 17 E
6505.3	0.00	2.7	123	S 57 E	5	1.9	163	S 17 E
6505.4	0.00	1.3	125	S 55 E	5	1.9	163	S 17 E
6505.5	0.00	2.0	168	S 12 E	5	1.9	163	S 17 E
6505.7	0.00	4.9	202	S 22 W	10	1.9	163	S 17 E
6505.8	0.00	4.1	180	S 0 E	15	1.9	163	S 17 E
6505.9	0.00	1.8	76	N 76 E	5	1.9	163	S 17 E
6506.0	0.00	7.8	345	N 15 W	5	1.9	163	S 17 E
6506.0	0.00	5.8	344	N 16 W	5	1.9	163	S 17 E
6506.1	0.00	6.9	352	N 8 W	5	1.9	163	S 17 E
6506.2	0.00	4.3	10	N 10 E	5	1.9	163	S 17 E
6506.4	0.00	4.2	103	S 77 E	5	1.9	162	S 18 E
6506.6	0.00	4.3	140	S 40 E	15	1.9	162	S 18 E
6506.7	0.00	5.5	43	N 43 E	5	1.9	163	S 17 E
6506.8	0.00	7.4	7	N 7 E	5	1.9	163	S 17 E
6506.8	0.00	8.3	19	N 19 E	15	1.9	163	S 17 E
6507.0	0.00	6.7	246	S 66 W	5	2.0	163	S 17 E
6507.1	0.00	5.4	209	S 29 W	5	2.0	163	S 17 E
6507.2	0.00	7.5	203	S 23 W	10	2.0	163	S 17 E
6507.5	0.00	7.3	187	S 7 W	15	2.0	162	S 18 E
6507.6	0.00	5.4	208	S 28 W	15	2.0	163	S 17 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6507.8	0.00	6.8	219	S 39 W	10	2.0	163	S 17 E
6507.9	0.00	8.8	234	S 54 W	10	2.0	163	S 17 E
6508.1	0.00	9.4	291	N 69 W	5	2.0	163	S 17 E
6508.4	0.00	12.2	286	N 74 W	10	2.0	162	S 18 E
6508.5	0.00	14.8	328	N 32 W	15	2.0	162	S 18 E
6508.7	0.00	17.2	336	N 24 W	15	2.0	162	S 18 E
6509.3	0.00	15.3	320	N 40 W	40	2.0	162	S 18 E
6509.4	0.00	15.9	324	N 36 W	15	2.0	162	S 18 E
6509.5	0.00	12.8	328	N 32 W	40	2.0	162	S 18 E
6509.6	0.00	9.1	323	N 37 W	5	2.0	162	S 18 E
6509.7	0.00	12.8	352	N 8 W	5	2.0	163	S 17 E
6510.1	0.00	13.5	17	N 17 E	20	2.0	163	S 17 E
6510.2	0.00	12.0	22	N 22 E	20	2.0	162	S 18 E
6510.3	0.00	11.4	19	N 19 E	20	2.0	162	S 18 E
6510.5	0.00	15.8	10	N 10 E	20	2.0	162	S 18 E
6510.6	0.00	17.3	6	N 6 E	10	2.0	162	S 18 E
6510.8	0.00	15.5	14	N 14 E	20	2.0	162	S 18 E
6510.9	0.00	13.7	2	N 2 E	45	2.0	162	S 18 E
6511.6	0.00	11.1	352	N 8 W	5	2.0	163	S 17 E
6511.8	0.00	15.8	350	N 10 W	5	2.0	162	S 18 E
6512.0	0.00	15.8	0	N 0 E	5	2.0	162	S 18 E
6512.1	0.00	15.8	0	N 0 E	5	2.0	162	S 18 E
6512.7	0.00	17.0	0	N 0 E	5	2.0	162	S 18 E
6512.7	0.00	14.6	357	N 3 W	5	2.0	162	S 18 E
6512.8	0.00	11.8	345	N 15 W	5	2.0	162	S 18 E
6512.8	0.00	11.8	345	N 15 W	5	2.0	162	S 18 E
6512.9	0.00	12.9	348	N 12 W	5	2.0	162	S 18 E
6513.1	0.00	8.2	99	S 81 E	10	2.0	162	S 18 E
6513.8	0.00	4.6	35	N 35 E	5	2.0	163	S 17 E
6514.0	0.00	14.1	60	N 60 E	15	2.0	163	S 17 E
6514.2	0.00	15.2	66	N 66 E	5	2.0	164	S 16 E
6514.3	0.00	12.8	72	N 72 E	15	2.0	164	S 16 E
6514.5	0.00	12.3	103	S 77 E	5	2.0	163	S 17 E
6514.9	0.00	11.4	115	S 65 E	30	2.0	163	S 17 E
6515.5	0.00	7.8	155	S 25 E	5	2.0	163	S 17 E
6515.8	0.00	1.2	230	S 50 W	5	2.0	164	S 16 E
6515.9	0.00	2.4	208	S 28 W	5	2.0	164	S 16 E
6516.2	0.00	4.9	146	S 34 E	5	2.0	163	S 17 E
6516.2	0.00	8.0	131	S 49 E	5	2.0	163	S 17 E
6516.3	0.00	4.9	195	S 15 W	15	2.0	163	S 17 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
6523.6	0.00	1.2	55	N 55 E	100	2.0	164	S 16 E
6523.7	0.00	0.8	197	S 17 W	5	2.0	164	S 16 E
6523.8	0.00	0.8	197	S 17 W	5	2.0	164	S 16 E
6523.9	0.00	0.8	197	S 17 W	5	2.0	163	S 17 E
6523.9	0.00	1.8	285	N 75 W	5	2.0	163	S 17 E
6524.0	0.00	1.8	285	N 75 W	100	2.0	163	S 17 E
6524.1	0.00	1.8	241	S 61 W	100	2.0	163	S 17 E
6524.1	0.00	2.1	181	S 1 W	5	2.0	163	S 17 E
6524.3	0.00	1.3	120	S 60 E	5	2.1	163	S 17 E
6524.7	0.00	0.8	198	S 18 W	5	2.1	163	S 17 E
6524.8	0.00	1.2	52	N 52 E	100	2.1	162	S 18 E
6525.0	0.00	1.9	285	N 75 W	5	2.1	162	S 18 E
6525.0	0.00	1.9	285	N 75 W	100	2.1	162	S 18 E
6525.1	0.00	1.8	285	N 75 W	100	2.1	163	S 17 E
6525.2	0.00	1.8	285	N 75 W	5	2.1	163	S 17 E
6525.3	0.00	0.4	88	N 88 E	80	2.1	163	S 17 E
6525.5	0.00	0.8	191	S 11 W	5	2.0	163	S 17 E
6525.7	0.00	1.3	51	N 51 E	5	2.1	163	S 17 E
6525.8	0.00	3.9	325	N 35 W	5	2.1	163	S 17 E
6525.8	0.00	4.3	54	N 54 E	5	2.1	163	S 17 E
6525.9	0.00	3.2	42	N 42 E	5	2.1	163	S 17 E
6525.9	0.00	3.7	296	N 64 W	25	2.1	163	S 17 E
6526.0	0.00	0.5	84	N 84 E	40	2.1	163	S 17 E
6526.1	0.00	3.9	325	N 35 W	5	2.1	163	S 17 E
6526.2	0.00	3.5	8	N 8 E	5	2.1	163	S 17 E
6526.4	0.00	4.7	309	N 51 W	5	2.1	163	S 17 E
6526.5	0.00	4.7	310	N 50 W	5	2.1	163	S 17 E
6526.6	0.00	4.0	283	N 77 W	80	2.1	163	S 17 E
6526.7	0.00	1.8	285	N 75 W	100	2.1	163	S 17 E
6526.8	0.00	1.8	285	N 75 W	5	2.1	163	S 17 E
6527.0	0.00	3.8	324	N 36 W	100	2.1	163	S 17 E
6527.1	0.00	3.7	295	N 65 W	5	2.1	163	S 17 E
6527.3	0.00	1.8	285	N 75 W	5	2.1	162	S 18 E
6527.7	0.00	4.9	345	N 15 W	10	2.1	162	S 18 E
6527.9	0.00	3.9	324	N 36 W	5	2.1	163	S 17 E
6528.1	0.00	1.7	284	N 76 W	5	2.1	163	S 17 E
6528.1	0.00	1.7	284	N 76 W	100	2.1	163	S 17 E
6528.2	0.00	4.6	234	S 54 W	5	2.1	163	S 17 E
6528.3	0.00	3.0	274	N 86 W	100	2.1	163	S 17 E
6529.2	0.00	1.6	279	N 81 W	5	1.9	164	S 16 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6529.7	0.00	1.4	55	N 55 E	5	2.0	163	S 17 E
6530.1	0.00	0.8	165	S 15 E	5	2.0	163	S 17 E
6530.5	0.00	1.6	279	N 81 W	100	2.0	163	S 17 E
6530.7	0.00	1.6	280	N 80 W	100	2.0	164	S 16 E
6530.8	0.00	0.8	162	S 18 E	5	2.0	164	S 16 E
6531.0	0.00	2.5	197	S 17 W	5	2.1	163	S 17 E
6531.2	0.00	2.5	197	S 17 W	5	2.1	163	S 17 E
6531.2	0.00	1.5	50	N 50 E	5	2.1	163	S 17 E
6531.4	0.00	3.7	5	N 5 E	5	2.1	163	S 17 E
6531.6	0.00	1.6	283	N 77 W	5	2.1	163	S 17 E
6531.8	0.00	1.6	283	N 77 W	55	2.1	163	S 17 E
6531.9	0.00	1.6	48	N 48 E	5	2.1	163	S 17 E
6532.0	0.00	3.4	218	S 38 W	5	2.1	163	S 17 E
6532.0	0.00	3.4	218	S 38 W	5	2.1	163	S 17 E
6532.7	0.00	3.4	217	S 37 W	5	2.1	163	S 17 E
6532.9	0.00	1.7	100	S 80 E	5	2.1	163	S 17 E
6533.4	0.00	1.4	226	S 46 W	5	2.1	164	S 16 E
6533.7	0.00	20.9	24	N 24 E	5	2.1	164	S 16 E
6533.8	0.00	17.4	24	N 24 E	5	2.1	164	S 16 E
6534.0	0.00	13.8	24	N 24 E	5	2.1	164	S 16 E
6534.2	0.00	12.0	22	N 22 E	5	2.1	164	S 16 E
6534.3	0.00	12.0	22	N 22 E	5	2.1	164	S 16 E
6534.5	0.00	9.3	15	N 15 E	5	2.1	164	S 16 E
6534.5	0.00	10.4	10	N 10 E	5	2.1	164	S 16 E
6536.2	0.00	12.4	358	N 2 W	5	2.1	162	S 18 E
6536.4	0.00	14.7	355	N 5 W	5	2.1	163	S 17 E
6536.9	0.00	7.6	308	N 52 W	15	2.1	162	S 18 E
6537.0	0.00	7.7	280	N 80 W	5	2.1	162	S 18 E
6537.2	0.00	10.6	257	S 77 W	5	2.1	162	S 18 E
6537.3	0.00	10.7	280	N 80 W	5	2.1	163	S 17 E
6537.5	0.00	4.6	281	N 79 W	5	2.1	163	S 17 E
6537.6	0.00	6.4	328	N 32 W	40	2.1	163	S 17 E
6537.6	0.00	4.8	341	N 19 W	5	2.1	163	S 17 E
6538.1	0.00	4.8	340	N 20 W	5	2.1	163	S 17 E
6538.3	0.00	6.2	351	N 9 W	5	2.1	163	S 17 E
6538.5	0.00	6.4	327	N 33 W	40	2.1	163	S 17 E
6538.5	0.00	3.3	287	N 73 W	5	2.1	163	S 17 E
6538.6	0.00	3.3	287	N 73 W	15	2.1	163	S 17 E
6538.7	0.00	5.4	289	N 71 W	5	2.1	163	S 17 E
6539.4	0.00	6.7	250	S 70 W	5	2.1	163	S 17 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6540.1	0.00	1.2	206	S 26 W	5	2.1	163	S 17 E
6540.3	0.00	3.6	316	N 44 W	5	2.1	163	S 17 E
6540.3	0.00	3.6	316	N 44 W	5	2.1	163	S 17 E
6540.4	0.00	1.2	276	N 84 W	5	2.1	163	S 17 E
6540.6	0.00	3.6	316	N 44 W	5	2.2	162	S 18 E
6541.1	0.00	3.6	316	N 44 W	5	2.1	163	S 17 E
6541.2	0.00	1.2	277	N 83 W	5	2.1	163	S 17 E
6541.4	0.00	5.0	320	N 40 W	5	2.2	164	S 16 E
6541.5	0.00	3.7	316	N 44 W	5	2.2	164	S 16 E
6542.8	0.00	3.0	281	N 79 W	5	2.2	163	S 17 E
6543.1	0.00	5.0	23	N 23 E	10	2.2	163	S 17 E
6543.7	0.00	5.3	33	N 33 E	5	2.2	163	S 17 E
6543.8	0.00	4.0	357	N 3 W	5	2.2	163	S 17 E
6543.9	0.00	6.6	344	N 16 W	20	2.2	163	S 17 E
6543.9	0.00	5.3	349	N 11 W	5	2.2	163	S 17 E
6544.7	0.00	7.7	263	S 83 W	10	2.2	164	S 16 E
6544.8	0.00	7.7	227	S 47 W	15	2.2	164	S 16 E
6544.9	0.00	3.8	181	S 1 W	5	2.2	163	S 17 E
6545.2	0.00	10.5	178	S 2 E	15	2.2	163	S 17 E
6545.5	0.00	8.9	160	S 20 E	5	2.2	163	S 17 E
6545.6	0.00	10.1	151	S 29 E	5	2.2	163	S 17 E
6545.6	0.00	8.9	143	S 37 E	5	2.2	163	S 17 E
6546.0	0.00	7.6	68	N 68 E	5	2.2	163	S 17 E
6546.4	0.00	6.2	69	N 69 E	5	2.2	163	S 17 E
6547.0	0.00	6.2	96	S 84 E	5	2.2	163	S 17 E
6548.0	0.00	7.1	166	S 14 E	10	2.2	162	S 18 E
6548.2	0.00	14.0	165	S 15 E	10	2.2	163	S 17 E
6549.1	0.00	13.8	168	S 12 E	10	2.1	164	S 16 E
6550.0	0.00	2.3	252	S 72 W	5	2.2	162	S 18 E
6550.5	0.00	5.2	290	N 70 W	15	2.1	162	S 18 E
6550.6	0.00	4.5	305	N 55 W	80	2.1	162	S 18 E
6550.7	0.00	3.6	312	N 48 W	5	2.1	162	S 18 E
6550.8	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E
6550.8	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E
6551.0	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E
6551.1	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E
6551.3	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E
6551.5	0.00	2.2	40	N 40 E	5	2.1	162	S 18 E
6552.1	0.00	1.0	273	N 87 W	100	2.1	162	S 18 E
6552.2	0.00	1.0	273	N 87 W	5	2.1	162	S 18 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6552.3	0.00	5.5	300	N 60 W	5	2.1	162	S 18 E
6552.4	0.00	5.0	315	N 45 W	5	2.2	162	S 18 E
6552.5	0.00	3.6	312	N 48 W	5	2.2	162	S 18 E
6552.6	0.00	6.5	318	N 42 W	5	2.2	163	S 17 E
6552.6	0.00	6.4	330	N 30 W	5	2.2	163	S 17 E
6552.7	0.00	6.5	330	N 30 W	5	2.2	163	S 17 E
6553.3	0.00	2.3	253	S 73 W	5	2.2	163	S 17 E
6553.4	0.00	1.0	188	S 8 W	25	2.2	163	S 17 E
6553.4	0.00	1.0	188	S 8 W	5	2.2	163	S 17 E
6553.5	0.00	2.3	253	S 73 W	5	2.2	163	S 17 E
6553.5	0.00	1.0	279	N 81 W	5	2.2	162	S 18 E
6553.7	0.00	1.0	100	S 80 E	5	2.2	162	S 18 E
6553.7	0.00	1.0	100	S 80 E	5	2.2	162	S 18 E
6553.8	0.00	5.3	347	N 13 W	5	2.2	162	S 18 E
6554.7	0.00	8.2	354	N 6 W	10	2.3	163	S 17 E
6554.9	0.00	5.0	8	N 8 E	5	2.3	162	S 18 E
6555.0	0.00	7.9	15	N 15 E	5	2.3	162	S 18 E
6555.4	0.00	4.0	110	S 70 E	5	2.3	162	S 18 E
6555.7	0.00	5.9	106	S 74 E	5	2.3	162	S 18 E
6556.0	0.00	2.2	69	N 69 E	5	2.3	162	S 18 E
6556.1	0.00	1.0	284	N 76 W	100	2.3	162	S 18 E
6556.3	0.00	4.2	323	N 37 W	15	2.3	162	S 18 E
6556.4	0.00	6.0	228	S 48 W	5	2.3	162	S 18 E
6556.4	0.00	6.8	204	S 24 W	5	2.3	162	S 18 E
6556.6	0.00	2.3	33	N 33 E	5	2.3	162	S 18 E
6556.6	0.00	2.3	34	N 34 E	5	2.3	162	S 18 E
6556.9	0.00	1.0	90	N 90 E	5	2.3	163	S 17 E
6557.0	0.00	4.9	331	N 29 W	5	2.3	163	S 17 E
6557.1	0.00	3.6	312	N 48 W	5	2.3	162	S 18 E
6557.2	0.00	3.6	312	N 48 W	5	2.3	162	S 18 E
6557.5	0.00	5.7	310	N 50 W	40	2.3	162	S 18 E
6557.7	0.00	5.2	259	S 79 W	10	2.3	163	S 17 E
6558.0	0.00	5.2	259	S 79 W	30	2.3	162	S 18 E
6558.2	0.00	2.2	258	S 78 W	5	2.3	162	S 18 E
6558.3	0.00	3.0	282	N 78 W	5	2.3	162	S 18 E
6558.3	0.00	4.1	295	N 65 W	5	2.3	162	S 18 E
6558.4	0.00	4.1	295	N 65 W	5	2.3	162	S 18 E
6558.4	0.00	3.2	300	N 60 W	80	2.3	162	S 18 E
6558.5	0.00	1.1	288	N 72 W	5	2.3	163	S 17 E
6558.6	0.00	1.1	288	N 72 W	5	2.3	163	S 17 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6558.7	0.00	4.0	282	N 78 W	80	2.3	163	S 17 E
6558.8	0.00	2.2	259	S 79 W	5	2.3	163	S 17 E
6558.9	0.00	3.6	315	N 45 W	5	2.3	163	S 17 E
6558.9	0.00	3.6	315	N 45 W	100	2.3	163	S 17 E
6559.0	0.00	3.7	314	N 46 W	5	2.3	162	S 18 E
6559.2	0.00	4.5	307	N 53 W	80	2.3	162	S 18 E
6559.3	0.00	3.6	314	N 46 W	5	2.3	162	S 18 E
6559.4	0.00	1.3	51	N 51 E	15	2.3	162	S 18 E
6559.5	0.00	3.2	300	N 60 W	80	2.3	162	S 18 E
6559.6	0.00	4.1	269	S 89 W	100	2.3	162	S 18 E
6559.6	0.00	6.0	273	N 87 W	5	2.3	162	S 18 E
6559.7	0.00	3.0	283	N 77 W	5	2.3	162	S 18 E
6559.8	0.00	2.2	259	S 79 W	5	2.3	162	S 18 E
6559.9	0.00	5.0	283	N 77 W	80	2.3	163	S 17 E
6560.0	0.00	7.5	244	S 64 W	5	2.3	163	S 17 E
6560.0	0.00	7.8	254	S 74 W	5	2.3	163	S 17 E
6560.1	0.00	8.4	263	S 83 W	5	2.3	162	S 18 E
6560.3	0.00	9.6	260	S 80 W	5	2.3	162	S 18 E
6560.5	0.00	10.5	250	S 70 W	5	2.3	161	S 19 E
6560.7	0.00	10.5	250	S 70 W	5	2.3	162	S 18 E
6560.8	0.00	9.0	277	N 83 W	10	2.3	162	S 18 E
6561.0	0.00	7.7	321	N 39 W	5	2.3	162	S 18 E
6561.1	0.00	7.6	331	N 29 W	15	2.3	162	S 18 E
6561.2	0.00	11.9	317	N 43 W	5	2.3	162	S 18 E
6561.5	0.00	10.1	311	N 49 W	30	2.3	163	S 17 E
6561.9	0.00	3.9	357	N 3 W	5	2.2	162	S 18 E
6562.0	0.00	5.7	22	N 22 E	5	2.2	162	S 18 E
6562.4	0.00	5.9	3	N 3 E	5	2.3	162	S 18 E
6562.5	0.00	5.8	341	N 19 W	30	2.3	162	S 18 E
6563.6	0.00	10.7	3	N 3 E	10	2.3	161	S 19 E
6563.7	0.00	7.7	44	N 44 E	5	2.3	162	S 18 E
6563.9	0.00	6.7	13	N 13 E	25	2.3	162	S 18 E
6564.0	0.00	2.9	30	N 30 E	80	2.3	162	S 18 E
6564.2	0.00	3.3	71	N 71 E	5	2.3	161	S 19 E
6564.4	0.00	2.9	30	N 30 E	80	2.2	161	S 19 E
6564.6	0.00	6.4	41	N 41 E	5	2.2	162	S 18 E
6565.0	0.00	2.0	78	N 78 E	5	2.3	162	S 18 E
6565.1	0.00	2.0	38	N 38 E	5	2.3	162	S 18 E
6565.1	0.00	3.9	27	N 27 E	5	2.3	162	S 18 E
6565.2	0.00	4.7	51	N 51 E	5	2.3	162	S 18 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6565.2	0.00	4.2	40	N 40 E	45	2.3	162	S 18 E
6565.3	0.00	3.4	47	N 47 E	5	2.3	162	S 18 E
6565.3	0.00	2.1	38	N 38 E	100	2.3	163	S 17 E
6565.4	0.00	2.1	38	N 38 E	5	2.3	163	S 17 E
6565.6	0.00	2.6	59	N 59 E	10	2.3	162	S 18 E
6565.9	0.00	2.0	80	N 80 E	5	2.2	162	S 18 E
6566.0	0.00	0.8	114	S 66 E	5	2.2	162	S 18 E
6566.2	0.00	2.0	40	N 40 E	5	2.2	162	S 18 E
6566.5	0.00	2.0	39	N 39 E	5	2.2	163	S 17 E
6566.7	0.00	5.7	327	N 33 W	80	2.2	163	S 17 E
6566.8	0.00	7.7	333	N 27 W	20	2.2	163	S 17 E
6567.0	0.00	9.4	296	N 64 W	5	2.3	162	S 18 E
6567.1	0.00	9.4	296	N 64 W	5	2.3	162	S 18 E
6567.5	0.00	4.0	357	N 3 W	5	2.3	161	S 19 E
6567.8	0.00	3.7	315	N 45 W	5	2.3	161	S 19 E
6568.0	0.00	2.0	37	N 37 E	50	2.3	161	S 19 E
6568.1	0.00	2.0	77	N 77 E	5	2.3	161	S 19 E
6568.3	0.00	2.0	37	N 37 E	5	2.3	161	S 19 E
6568.4	0.00	2.0	37	N 37 E	5	2.3	161	S 19 E
6568.6	0.00	3.4	71	N 71 E	5	2.3	161	S 19 E
6568.7	0.00	5.9	95	S 85 E	5	2.3	162	S 18 E
6568.8	0.00	2.1	37	N 37 E	5	2.3	162	S 18 E
6568.8	0.00	2.1	37	N 37 E	5	2.3	162	S 18 E
6568.9	0.00	3.4	46	N 46 E	5	2.3	161	S 19 E
6569.3	0.00	2.0	133	S 47 E	5	2.3	161	S 19 E
6569.5	0.00	4.0	356	N 4 W	5	2.3	161	S 19 E
6569.6	0.00	2.0	37	N 37 E	5	2.3	161	S 19 E
6570.0	0.00	2.1	37	N 37 E	5	2.3	162	S 18 E
6570.5	0.00	2.1	36	N 36 E	5	2.3	162	S 18 E
6570.6	0.00	2.1	36	N 36 E	5	2.3	162	S 18 E
6570.7	0.00	2.1	75	N 75 E	5	2.3	162	S 18 E
6571.0	0.00	0.8	103	S 77 E	5	2.3	162	S 18 E
6571.0	0.00	0.9	102	S 78 E	5	2.3	162	S 18 E
6571.2	0.00	1.9	103	S 77 E	80	2.3	161	S 19 E
6571.3	0.00	0.9	102	S 78 E	5	2.3	161	S 19 E
6571.7	0.00	1.1	283	N 77 W	5	2.3	162	S 18 E
6571.8	0.00	3.7	313	N 47 W	5	2.2	162	S 18 E
6572.0	0.00	2.2	36	N 36 E	5	2.3	162	S 18 E
6572.3	0.00	2.2	35	N 35 E	5	2.3	162	S 18 E
6572.3	0.00	2.2	35	N 35 E	5	2.3	161	S 19 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6572.6	0.00	2.1	163	S 17 E	5	2.3	162	S 18 E
6572.8	0.00	1.1	285	N 75 W	20	2.3	162	S 18 E
6573.0	0.00	5.0	279	N 81 W	5	2.3	162	S 18 E
6573.6	0.00	8.8	229	S 49 W	5	2.3	162	S 18 E
6574.7	0.00	9.4	211	S 31 W	5	2.3	161	S 19 E
6575.3	0.00	2.4	33	N 33 E	5	2.3	162	S 18 E
6575.8	0.00	4.1	352	N 8 W	5	2.3	161	S 19 E
6575.9	0.00	2.3	33	N 33 E	5	2.3	161	S 19 E
6576.7	0.00	2.4	33	N 33 E	5	2.3	161	S 19 E
6577.3	0.00	2.4	33	N 33 E	5	2.3	162	S 18 E
6577.6	0.00	0.9	284	N 76 W	5	2.3	161	S 19 E
6577.8	0.00	3.4	241	S 61 W	5	2.3	162	S 18 E
6577.9	0.00	6.1	284	N 76 W	5	2.3	162	S 18 E
6579.4	0.00	4.2	350	N 10 W	5	2.3	161	S 19 E
6579.5	0.00	0.8	287	N 73 W	5	2.3	161	S 19 E
6579.5	0.00	0.8	287	N 73 W	5	2.3	161	S 19 E
6579.7	0.00	0.7	289	N 71 W	5	2.3	162	S 18 E
6580.0	0.00	4.0	57	N 57 E	5	2.3	162	S 18 E
6580.1	0.00	8.3	32	N 32 E	5	2.3	162	S 18 E
6580.3	0.00	5.0	62	N 62 E	5	2.3	162	S 18 E
6581.3	0.00	2.5	77	N 77 E	80	2.3	162	S 18 E
6581.3	0.00	4.2	53	N 53 E	5	2.3	162	S 18 E
6581.4	0.00	2.8	58	N 58 E	5	2.3	162	S 18 E
6581.5	0.00	4.2	53	N 53 E	5	2.3	162	S 18 E
6581.7	0.00	6.1	43	N 43 E	10	2.3	162	S 18 E
6581.7	0.00	6.7	37	N 37 E	5	2.3	162	S 18 E
6581.9	0.00	4.2	348	N 12 W	55	2.3	162	S 18 E
6582.0	0.00	1.6	106	S 74 E	40	2.3	162	S 18 E
6582.2	0.00	1.6	157	S 23 E	15	2.3	162	S 18 E
6582.3	0.00	3.5	129	S 51 E	5	2.3	162	S 18 E
6582.3	0.00	1.6	157	S 23 E	80	2.3	162	S 18 E
6582.4	0.00	2.6	97	S 83 E	20	2.3	162	S 18 E
6582.6	0.00	0.6	302	N 58 W	5	2.3	161	S 19 E
6582.7	0.00	0.7	130	S 50 E	40	2.3	162	S 18 E
6582.8	0.00	4.2	347	N 13 W	5	2.3	162	S 18 E
6583.0	0.00	1.6	68	N 68 E	5	2.3	161	S 19 E
6583.1	0.00	0.8	128	S 52 E	5	2.3	161	S 19 E
6583.2	0.00	1.6	190	S 10 W	5	2.3	161	S 19 E
6583.4	0.00	5.9	239	S 59 W	5	2.3	161	S 19 E
6583.5	0.00	2.4	159	S 21 E	20	2.3	161	S 19 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6583.5	0.00	4.2	50	N 50 E	10	2.3	161	S 19 E
6583.7	0.00	6.7	311	N 49 W	10	2.3	161	S 19 E
6583.8	0.00	3.3	305	N 55 W	5	2.4	161	S 19 E
6584.0	0.00	1.6	66	N 66 E	5	2.4	161	S 19 E
6584.0	0.00	1.6	66	N 66 E	5	2.4	161	S 19 E
6584.3	0.00	0.7	308	N 52 W	5	2.4	161	S 19 E
6584.4	0.00	2.8	233	S 53 W	5	2.4	161	S 19 E
6584.5	0.00	0.7	308	N 52 W	5	2.4	161	S 19 E
6584.5	0.00	1.5	245	S 65 W	5	2.4	161	S 19 E
6584.7	0.00	0.7	308	N 52 W	5	2.4	162	S 18 E
6584.8	0.00	0.7	308	N 52 W	5	2.4	162	S 18 E
6584.8	0.00	1.5	191	S 11 W	5	2.4	162	S 18 E
6584.9	0.00	0.6	308	N 52 W	5	2.4	162	S 18 E
6585.1	0.00	0.7	308	N 52 W	5	2.4	162	S 18 E
6585.3	0.00	2.1	41	N 41 E	80	2.4	162	S 18 E
6585.4	0.00	2.7	26	N 26 E	5	2.4	161	S 19 E
6585.9	0.00	0.8	133	S 47 E	55	2.3	161	S 19 E
6586.1	0.00	1.5	71	N 71 E	5	2.3	162	S 18 E
6586.4	0.00	2.6	97	S 83 E	5	2.3	162	S 18 E
6586.5	0.00	4.7	68	N 68 E	5	2.3	162	S 18 E
6587.1	0.00	2.9	57	N 57 E	5	2.3	161	S 19 E
6587.5	0.00	2.7	29	N 29 E	5	2.3	161	S 19 E
6587.7	0.00	4.9	322	N 38 W	5	2.3	160	S 20 E
6588.0	0.00	6.8	0	N 0 E	5	2.3	162	S 18 E
6588.6	0.00	6.7	39	N 39 E	5	2.3	161	S 19 E
6588.7	0.00	7.1	16	N 16 E	5	2.3	161	S 19 E
6588.8	0.00	7.1	16	N 16 E	5	2.3	161	S 19 E
6589.0	0.00	6.9	106	S 74 E	5	2.3	161	S 19 E
6589.1	0.00	8.6	96	S 84 E	15	2.3	161	S 19 E
6589.4	0.00	4.0	34	N 34 E	55	2.3	160	S 20 E
6589.5	0.00	4.3	15	N 15 E	5	2.3	160	S 20 E
6589.7	0.00	4.1	347	N 13 W	50	2.4	160	S 20 E
6589.9	0.00	7.0	343	N 17 W	5	2.4	160	S 20 E
6590.0	0.00	5.9	350	N 10 W	5	2.4	160	S 20 E
6590.0	0.00	5.0	1	N 1 E	5	2.4	161	S 19 E
6590.1	0.00	4.1	347	N 13 W	20	2.4	161	S 19 E
6590.2	0.00	6.8	255	S 75 W	5	2.4	161	S 19 E
6590.2	0.00	5.7	262	S 82 W	5	2.4	161	S 19 E
6590.4	0.00	9.8	328	N 32 W	10	2.4	161	S 19 E
6590.4	0.00	5.2	338	N 22 W	55	2.4	161	S 19 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6590.6	0.00	4.1	348	N 12 W	5	2.4	161	S 19 E
6592.3	0.00	4.8	3	N 3 E	5	2.1	161	S 19 E
6592.5	0.00	6.7	28	N 28 E	100	2.2	161	S 19 E
6593.7	0.00	6.8	27	N 27 E	5	2.3	162	S 18 E
6593.7	0.00	5.5	23	N 23 E	15	2.3	162	S 18 E
6593.8	0.00	5.2	37	N 37 E	5	2.3	162	S 18 E
6593.9	0.00	8.0	30	N 30 E	5	2.3	162	S 18 E
6594.2	0.00	4.6	45	N 45 E	45	2.3	162	S 18 E
6594.4	0.00	3.9	35	N 35 E	5	2.3	162	S 18 E
6594.5	0.00	1.4	72	N 72 E	5	2.3	162	S 18 E
6594.6	0.00	0.8	297	N 63 W	5	2.3	161	S 19 E
6594.8	0.00	3.5	308	N 52 W	5	2.3	161	S 19 E
6595.0	0.00	3.5	308	N 52 W	5	2.3	161	S 19 E
6595.4	0.00	2.3	103	S 77 E	5	2.3	161	S 19 E
6595.5	0.00	4.2	17	N 17 E	5	2.3	161	S 19 E
6595.8	0.00	1.3	75	N 75 E	5	2.3	161	S 19 E
6596.4	0.00	1.6	139	S 41 E	5	2.3	160	S 20 E
6597.2	0.00	2.1	238	S 58 W	15	2.4	161	S 19 E
6597.4	0.00	6.5	216	S 36 W	5	2.4	160	S 20 E
6597.8	0.00	8.6	262	S 82 W	10	2.4	161	S 19 E
6598.1	0.00	5.2	225	S 45 W	5	2.4	160	S 20 E
6598.2	0.00	4.0	348	N 12 W	50	2.4	160	S 20 E
6598.6	0.00	2.6	55	N 55 E	5	2.4	161	S 19 E
6598.8	0.00	5.6	66	N 66 E	5	2.3	161	S 19 E
6599.0	0.00	2.5	29	N 29 E	5	2.4	161	S 19 E
6599.3	0.00	3.6	309	N 51 W	5	2.4	160	S 20 E
6599.6	0.00	5.0	325	N 35 W	5	2.4	160	S 20 E
6599.8	0.00	8.1	31	N 31 E	100	2.4	160	S 20 E
6599.8	0.00	8.6	36	N 36 E	80	2.4	160	S 20 E
6599.8	0.00	5.5	23	N 23 E	100	2.4	160	S 20 E
6600.2	0.00	1.9	139	S 41 E	5	2.4	160	S 20 E
6600.3	0.00	3.2	82	N 82 E	5	2.4	160	S 20 E
6600.4	0.00	1.3	71	N 71 E	5	2.4	160	S 20 E
6600.6	0.00	3.9	54	N 54 E	5	2.4	160	S 20 E
6600.6	0.00	2.6	58	N 58 E	100	2.4	160	S 20 E
6600.9	0.00	3.6	308	N 52 W	5	2.4	160	S 20 E
6601.2	0.00	0.9	297	N 63 W	5	2.4	160	S 20 E
6601.3	0.00	5.2	85	N 85 E	5	2.4	160	S 20 E
6601.6	0.00	2.6	58	N 58 E	5	2.4	160	S 20 E
6601.7	0.00	2.6	58	N 58 E	100	2.4	161	S 19 E

CONOCO , INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6602.0	0.00	3.5	113	S 67 E	25	2.4	161	S 19 E
6602.0	0.00	1.3	69	N 69 E	5	2.4	161	S 19 E
6602.1	0.00	1.3	69	N 69 E	5	2.4	160	S 20 E
6602.3	0.00	2.6	59	N 59 E	100	2.4	160	S 20 E
6602.3	0.00	3.2	82	N 82 E	5	2.4	161	S 19 E
6602.5	0.00	2.6	59	N 59 E	5	2.4	161	S 19 E
6603.1	0.00	2.3	103	S 77 E	5	2.4	161	S 19 E
6603.2	0.00	1.9	140	S 40 E	5	2.4	161	S 19 E
6603.4	0.00	1.7	210	S 30 W	5	2.4	160	S 20 E
6603.6	0.00	2.7	126	S 54 E	5	2.3	160	S 20 E
6603.9	0.00	0.6	165	S 15 E	5	2.3	160	S 20 E
6604.1	0.00	1.7	210	S 30 W	5	2.3	160	S 20 E
6604.3	0.00	0.9	298	N 62 W	5	2.4	162	S 18 E
6604.5	0.00	4.1	349	N 11 W	5	2.4	160	S 20 E
6604.6	0.00	3.8	36	N 36 E	5	2.4	160	S 20 E
6605.5	0.00	0.9	297	N 63 W	5	2.4	160	S 20 E
6605.8	0.00	2.2	103	S 77 E	5	2.4	160	S 20 E
6606.0	0.00	3.1	138	S 42 E	5	2.4	160	S 20 E
6606.2	0.00	4.2	349	N 11 W	5	2.4	161	S 19 E
6608.6	0.00	3.5	309	N 51 W	5	2.3	159	S 21 E
6610.0	0.00	7.4	315	N 45 W	5	2.4	161	S 19 E
6610.3	0.00	6.6	290	N 70 W	5	2.4	160	S 20 E
6610.5	0.00	3.4	310	N 50 W	5	2.4	161	S 19 E
6610.9	0.00	4.5	323	N 37 W	5	2.4	161	S 19 E
6611.2	0.00	15.5	285	N 75 W	5	2.4	161	S 19 E
6611.3	0.00	16.4	295	N 65 W	5	2.4	161	S 19 E
6611.5	0.00	13.8	297	N 63 W	5	2.4	160	S 20 E
6611.8	0.00	11.2	280	N 80 W	5	2.4	161	S 19 E
6611.9	0.00	11.6	295	N 65 W	10	2.4	161	S 19 E
6612.2	0.00	4.5	235	S 55 W	5	2.4	160	S 20 E
6612.4	0.00	3.1	264	S 84 W	20	2.4	159	S 21 E
6612.5	0.00	3.1	264	S 84 W	20	2.4	159	S 21 E
6612.5	0.00	3.2	277	N 83 W	10	2.4	159	S 21 E
6613.2	0.00	7.3	306	N 54 W	20	2.4	159	S 21 E
6613.3	0.00	10.4	300	N 60 W	5	2.4	160	S 20 E
6613.3	0.00	10.5	314	N 46 W	5	2.4	160	S 20 E
6613.4	0.00	10.5	306	N 54 W	20	2.5	160	S 20 E
6613.5	0.00	3.0	253	S 73 W	5	2.5	160	S 20 E
6613.8	0.00	4.7	317	N 43 W	5	2.5	160	S 20 E
6614.0	0.00	4.3	341	N 19 W	5	2.5	160	S 20 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6614.3	0.00	2.2	270	N 90 W	100	2.4	160	S 20 E
6614.5	0.00	1.0	92	S 88 E	5	2.4	160	S 20 E
6614.8	0.00	2.6	289	N 71 W	80	2.5	160	S 20 E
6614.9	0.00	2.6	289	N 71 W	80	2.5	160	S 20 E
6615.2	0.00	3.2	302	N 58 W	5	2.5	160	S 20 E
6615.4	0.00	3.2	301	N 59 W	5	2.5	159	S 21 E
6615.5	0.00	6.2	341	N 19 W	5	2.5	159	S 21 E
6616.0	0.00	3.4	43	N 43 E	5	2.5	160	S 20 E
6616.0	0.00	3.2	20	N 20 E	5	2.4	160	S 20 E
6616.4	0.00	4.8	5	N 5 E	15	2.4	160	S 20 E
6616.5	0.00	4.8	39	N 39 E	10	2.4	160	S 20 E
6616.7	0.00	2.1	236	S 56 W	40	2.4	159	S 21 E
6616.8	0.00	5.3	109	S 71 E	10	2.4	159	S 21 E
6616.8	0.00	4.8	100	S 80 E	10	2.4	159	S 21 E
6617.0	0.00	3.4	275	N 85 W	45	2.5	160	S 20 E
6617.3	0.00	3.2	299	N 61 W	5	2.4	160	S 20 E
6618.0	0.00	0.5	349	N 11 W	5	2.4	160	S 20 E
6618.3	0.00	0.5	352	N 8 W	5	2.5	160	S 20 E
6618.4	0.00	0.5	352	N 8 W	5	2.5	160	S 20 E
6618.5	0.00	0.5	352	N 8 W	5	2.5	160	S 20 E
6619.0	0.00	4.9	3	N 3 E	5	2.5	160	S 20 E
6619.6	0.00	6.3	7	N 7 E	5	2.5	160	S 20 E
6620.2	0.00	3.3	18	N 18 E	5	2.5	160	S 20 E
6620.3	0.00	3.3	18	N 18 E	5	2.5	160	S 20 E
6620.3	0.00	2.3	52	N 52 E	5	2.5	159	S 21 E
6620.9	0.00	3.1	298	N 62 W	5	2.5	159	S 21 E
6621.0	0.00	5.9	293	N 67 W	5	2.5	159	S 21 E
6621.1	0.00	3.2	272	N 88 W	5	2.5	159	S 21 E
6621.2	0.00	3.2	272	N 88 W	5	2.5	159	S 21 E
6621.3	0.00	3.1	297	N 63 W	5	2.5	159	S 21 E
6621.4	0.00	3.3	16	N 16 E	5	2.5	159	S 21 E
6621.7	0.00	4.7	18	N 18 E	5	2.5	160	S 20 E
6622.3	0.00	8.0	112	S 68 E	5	2.5	160	S 20 E
6622.4	0.00	8.1	122	S 58 E	5	2.5	159	S 21 E
6622.6	0.00	15.3	130	S 50 E	10	2.5	159	S 21 E
6622.6	0.00	16.0	131	S 49 E	10	2.5	159	S 21 E
6623.0	0.00	7.0	152	S 28 E	5	2.5	159	S 21 E
6623.6	0.00	0.8	213	S 33 W	5	2.5	160	S 20 E
6623.9	0.00	1.8	231	S 51 W	15	2.5	159	S 21 E
6624.0	0.00	3.1	273	N 87 W	5	2.5	159	S 21 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6624.0	0.00	3.0	298	N 62 W	5	2.5	159	S 21 E
6624.8	0.00	3.4	203	S 23 W	5	2.5	159	S 21 E
6625.1	0.00	3.0	272	N 88 W	5	2.5	159	S 21 E
6625.4	0.00	3.0	272	N 88 W	5	2.5	158	S 22 E
6626.3	0.00	2.3	166	S 14 E	5	2.5	159	S 21 E
6626.6	0.00	6.5	73	N 73 E	5	2.5	159	S 21 E
6626.8	0.00	5.4	65	N 65 E	15	2.5	159	S 21 E
6627.1	0.00	8.4	289	N 71 W	5	2.5	159	S 21 E
6627.2	0.00	14.1	299	N 61 W	10	2.5	159	S 21 E
6627.4	0.00	8.4	320	N 40 W	5	2.5	159	S 21 E
6627.5	0.00	5.4	324	N 36 W	55	2.5	159	S 21 E
6627.5	0.00	6.3	334	N 26 W	5	2.5	159	S 21 E
6627.7	0.00	7.4	341	N 19 W	5	2.5	159	S 21 E
6627.8	0.00	1.4	77	N 77 E	5	2.5	159	S 21 E
6627.9	0.00	2.4	47	N 47 E	5	2.5	159	S 21 E
6628.0	0.00	0.7	4	N 4 E	5	2.5	159	S 21 E
6628.1	0.00	1.4	77	N 77 E	5	2.5	159	S 21 E
6628.6	0.00	0.7	2	N 2 E	5	2.5	159	S 21 E
6628.8	0.00	1.7	261	S 81 W	5	2.5	159	S 21 E
6628.9	0.00	3.4	14	N 14 E	5	2.5	159	S 21 E
6629.0	0.00	3.4	14	N 14 E	5	2.5	159	S 21 E
6629.0	0.00	3.4	15	N 15 E	5	2.5	160	S 20 E
6629.1	0.00	3.4	15	N 15 E	100	2.5	160	S 20 E
6629.3	0.00	1.4	133	S 47 E	25	2.5	160	S 20 E
6629.3	0.00	5.4	65	N 65 E	5	2.5	160	S 20 E
6629.5	0.00	7.7	26	N 26 E	5	2.5	160	S 20 E
6629.5	0.00	7.5	16	N 16 E	80	2.4	160	S 20 E
6629.6	0.00	6.7	351	N 9 W	5	2.4	160	S 20 E
6629.7	0.00	6.3	3	N 3 E	100	2.4	160	S 20 E
6629.8	0.00	5.8	355	N 5 W	80	2.5	159	S 21 E
6629.8	0.00	6.7	351	N 9 W	100	2.5	159	S 21 E
6630.0	0.00	3.4	15	N 15 E	5	2.5	159	S 21 E
6630.0	0.00	2.8	28	N 28 E	80	2.5	159	S 21 E
6630.2	0.00	2.8	90	N 90 E	5	2.5	159	S 21 E
6630.3	0.00	2.0	105	S 75 E	40	2.5	159	S 21 E
6630.4	0.00	2.9	297	N 63 W	5	2.5	159	S 21 E
6630.5	0.00	2.9	297	N 63 W	5	2.5	159	S 21 E
6630.9	0.00	2.9	297	N 63 W	55	2.5	159	S 21 E
6631.0	0.00	4.3	293	N 67 W	5	2.5	159	S 21 E
6631.2	0.00	4.3	273	N 87 W	5	2.4	159	S 21 E

CONOCO ,INC.

UTE-TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UNITAH CO., UTAH

4-12-87

FORMATION DIP

BOREHOLE

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
-------	----	-----	----	---------	-------	----	-----	---------

6631.4	0.00	2.9	296	N 64 W	5	2.4	159	S 21 E
6631.6	0.00	4.4	335	N 25 W	5	2.5	160	S 20 E
6631.7	0.00	3.5	14	N 14 E	5	2.5	160	S 20 E
6631.8	0.00	4.4	335	N 25 W	5	2.5	159	S 21 E
6631.8	0.00	4.4	335	N 25 W	5	2.5	159	S 21 E
6632.0	0.00	4.9	283	N 77 W	40	2.5	159	S 21 E

CONOCO INC.
 UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT
 UINTAH
 01-12-87

UTAH

RECEIVED
 JUN 08 1987

DIVISION OF
 OIL, GAS & MINING

INTERVAL 5794.0 TO 6632.0
 RUN 2 RLAC 11445.
 ENGINEER K. FRANCIS S. ROSSBERG/...URESHPAG DEC 14.

 * CONOCO 11445 SL= 8,WL= 8,ST=2 *
 * *
 * 4 0 1 0 0 *

DEPTH	WL	**FORMATION DIP**				****BOREHOLE****			
		ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING	
5804.0	8.00	3.4	103	S 77 E	100	1.6	167	S 13 E	
5806.0	8.00	2.4	100	S 80 E	100	1.5	169	S 11 E	
5808.0	8.00	2.4	79	N 79 E	100	1.5	170	S 10 E	
5810.0	8.00	2.4	75	N 75 E	100	1.6	169	S 11 E	
5812.0	8.00	1.8	91	S 89 E	100	1.6	170	S 10 E	
5814.0	8.00	2.1	79	N 79 E	100	1.6	169	S 11 E	
5816.0	8.00	2.7	75	N 75 E	100	1.6	170	S 10 E	
5818.0	8.00	2.3	63	N 63 E	100	1.6	169	S 11 E	
5820.0	8.00	2.3	58	N 58 E	100	1.5	170	S 10 E	
5822.0	8.00	2.6	95	S 85 E	100	1.5	169	S 11 E	
5824.0	8.00	2.1	98	S 82 E	100	1.5	170	S 10 E	
5826.0	8.00	2.7	111	S 69 E	100	1.6	170	S 10 E	
5828.0	8.00	3.2	124	S 56 E	100	1.6	169	S 11 E	
5830.0	8.00	3.2	131	S 49 E	100	1.5	170	S 10 E	
5832.0	8.00	3.9	131	S 49 E	100	1.5	168	S 12 E	
5834.0	8.00	4.0	131	S 49 E	100	1.6	169	S 11 E	
5836.0	8.00	4.5	120	S 60 E	100	1.6	170	S 10 E	
5838.0	8.00	5.4	113	S 67 E	100	1.6	169	S 11 E	
5840.0	8.00	4.5	120	S 60 E	100	1.6	170	S 10 E	
5842.0	8.00	5.0	88	N 88 E	100	1.6	170	S 10 E	
5844.0	8.00	6.2	90	N 90 E	100	1.5	170	S 10 E	
5846.0	8.00	5.7	93	S 87 E	100	1.6	171	S 9 E	
5848.0	8.00	7.1	104	S 76 E	100	1.5	171	S 9 E	
5852.0	8.00	3.1	189	S 9 W	100	1.5	170	S 10 E	
5854.0	8.00	6.0	240	S 60 W	100	1.5	169	S 11 E	
5856.0	8.00	6.7	228	S 48 W	100	1.5	170	S 10 E	
5858.0	8.00	6.4	233	S 53 W	100	1.5	170	S 10 E	
5860.0	8.00	4.0	235	S 55 W	100	1.4	172	S 8 E	
5866.0	8.00	2.1	243	S 63 W	100	1.4	171	S 9 E	

CONOCO INC.
UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

FORMATION DIP

****BOREHOLE****

DEPTH	WL	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING
5872.0	8.00	15.7	191	S 11 W	100	1.4	171	S 9 E
5884.0	8.00	4.8	148	S 32 E	85	1.4	173	S 7 E
5886.0	8.00	5.1	146	S 34 E	100	1.4	174	S 6 E
5888.0	8.00	4.6	142	S 38 E	100	1.4	173	S 7 E
5890.0	8.00	4.9	146	S 34 E	100	1.4	173	S 7 E
5892.0	8.00	4.4	138	S 42 E	100	1.4	176	S 4 E
5894.0	8.00	3.4	149	S 31 E	100	1.4	175	S 5 E
5896.0	8.00	5.2	162	S 18 E	100	1.4	176	S 4 E
5896.0	8.00	6.2	109	S 71 E	100	1.4	177	S 3 E
5902.0	8.00	5.9	111	S 69 E	100	1.4	178	S 2 E
5904.0	8.00	5.8	102	S 76 E	100	1.4	178	S 2 E
5906.0	8.00	5.3	96	S 84 E	100	1.4	180	S 0 E
5908.0	8.00	4.5	81	N 81 E	100	1.4	180	S 0 E
5910.0	8.00	3.0	73	N 73 E	100	1.4	182	S 2 W
5912.0	8.00	3.6	93	S 87 E	100	1.4	182	S 2 W
5914.0	8.00	2.4	84	N 84 E	100	1.4	182	S 2 W
5916.0	8.00	2.9	93	S 87 E	100	1.4	183	S 3 W
5918.0	8.00	3.1	96	S 84 E	100	1.4	184	S 4 W
5920.0	8.00	3.5	87	N 87 E	100	1.5	184	S 4 W
5922.0	8.00	3.7	67	N 67 E	100	1.5	185	S 5 W
5924.0	8.00	3.5	71	N 71 E	100	1.5	184	S 4 W
5926.0	8.00	3.8	83	N 83 E	100	1.5	185	S 5 W
5928.0	8.00	3.6	103	S 77 E	100	1.5	186	S 6 W
5930.0	8.00	3.4	86	N 86 E	100	1.5	186	S 6 W
5932.0	8.00	3.0	103	S 77 E	100	1.5	186	S 6 W
5936.0	8.00	2.5	86	N 86 E	100	1.5	188	S 8 W
5940.0	8.00	2.5	96	S 84 E	100	1.5	189	S 9 W
5942.0	8.00	1.4	104	S 76 E	100	1.5	189	S 9 W
5948.0	8.00	6.8	79	N 79 E	100	1.6	191	S 11 W
5950.0	8.00	6.0	67	N 67 E	100	1.6	191	S 11 W
5952.0	8.00	4.7	65	N 65 E	100	1.6	191	S 11 W
5954.0	8.00	4.6	73	N 73 E	100	1.6	190	S 10 W
5956.0	8.00	5.5	69	N 69 E	100	1.7	190	S 10 W
5958.0	8.00	4.2	50	N 50 E	100	1.6	191	S 11 W
5960.0	8.00	3.5	81	N 81 E	100	1.6	191	S 11 W
5962.0	8.00	3.8	94	S 86 E	100	1.7	190	S 10 W
5964.0	8.00	3.9	103	S 77 E	100	1.6	190	S 10 W
5966.0	8.00	5.1	110	S 70 E	100	1.6	191	S 11 W
5968.0	8.00	4.5	104	S 76 E	100	1.6	191	S 11 W
5970.0	8.00	3.8	101	S 79 E	100	1.6	191	S 11 W

CONOCO INC.

UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	****BOREHOLE****		
		ANG	AZ	BEARING		DA	DAZ	BEARING
5972.0	8.00	4.1	90	N 90 E	100	1.7	191	S 11 W
5974.0	8.00	3.9	81	N 81 E	100	1.6	191	S 11 W
5976.0	8.00	3.1	76	N 76 E	100	1.7	191	S 11 W
5978.0	8.00	2.2	78	N 78 E	100	1.6	192	S 12 W
5980.0	8.00	3.5	49	N 49 E	100	1.6	192	S 12 W
5984.0	8.00	4.4	20	N 20 E	100	1.7	192	S 12 W
5986.0	8.00	3.5	23	N 23 E	100	1.6	192	S 12 W
5988.0	8.00	2.8	46	N 46 E	100	1.7	192	S 12 W
5990.0	8.00	2.7	34	N 34 E	100	1.6	192	S 12 W
5992.0	8.00	3.1	56	N 56 E	100	1.7	192	S 12 W
5994.0	8.00	3.3	52	N 52 E	100	1.7	193	S 13 W
5996.0	8.00	3.4	57	N 57 E	100	1.7	193	S 13 W
5998.0	8.00	3.6	63	N 63 E	100	1.7	192	S 12 W
6000.0	8.00	4.0	57	N 57 E	100	1.7	192	S 12 W
6002.0	8.00	3.5	66	N 66 E	100	1.7	192	S 12 W
6004.0	8.00	3.5	65	N 65 E	100	1.7	193	S 13 W
6006.0	8.00	3.6	51	N 51 E	100	1.7	193	S 13 W
6008.0	8.00	5.6	38	N 38 E	100	1.7	192	S 12 W
6010.0	8.00	4.5	34	N 34 E	100	1.7	194	S 14 W
6012.0	8.00	5.9	28	N 28 E	100	1.7	195	S 15 W
6014.0	8.00	5.0	32	N 32 E	100	1.7	195	S 15 W
6016.0	8.00	2.2	74	N 74 E	100	1.7	195	S 15 W
6018.0	8.00	1.9	84	N 84 E	100	1.7	194	S 14 W
6026.0	8.00	1.2	269	S 89 W	100	1.8	197	S 17 W
6028.0	8.00	1.7	247	S 67 W	100	1.8	198	S 18 W
6030.0	8.00	1.5	248	S 68 W	100	1.8	198	S 18 W
6034.0	8.00	2.3	248	S 68 W	100	1.8	199	S 19 W
6036.0	8.00	4.6	205	S 25 W	100	1.8	199	S 19 W
6038.0	8.00	4.1	217	S 37 W	100	1.8	199	S 19 W
6040.0	8.00	6.0	205	S 25 W	100	1.8	200	S 20 W
6042.0	8.00	3.8	234	S 54 W	100	1.8	200	S 20 W
6044.0	8.00	2.2	256	S 76 W	100	1.8	201	S 21 W
6046.0	8.00	2.1	256	S 76 W	100	1.8	200	S 20 W
6048.0	8.00	1.7	247	S 67 W	100	1.8	202	S 22 W
6050.0	8.00	4.8	183	S 3 W	100	1.9	200	S 20 W
6052.0	8.00	5.1	201	S 21 W	100	1.9	199	S 19 W
6054.0	8.00	6.0	187	S 7 W	100	1.9	201	S 21 W
6056.0	8.00	6.0	185	S 5 W	100	1.9	201	S 21 W
6058.0	8.00	6.0	179	S 1 E	100	1.9	201	S 21 W
6060.0	8.00	5.3	172	S 8 E	100	1.9	201	S 21 W

CONOCO INC.

UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**				GRADE	****BOREHOLE****		
		ANG	AZ	BEARING	DA		DAZ	BEARING	
6062.0	8.00	3.8	224	S 44 W	100	1.9	201	S 21 W	
6064.0	8.00	1.8	232	S 52 W	100	1.9	201	S 21 W	
6066.0	8.00	2.0	249	S 69 W	100	1.9	200	S 20 W	
6068.0	8.00	2.5	214	S 34 W	100	1.9	200	S 20 W	
6070.0	8.00	2.4	182	S 2 W	100	1.9	201	S 21 W	
6072.0	8.00	2.7	147	S 33 E	100	1.9	200	S 20 W	
6074.0	8.00	3.5	171	S 9 E	100	1.9	201	S 21 W	
6076.0	8.00	2.3	175	S 5 E	100	1.9	201	S 21 W	
6078.0	8.00	2.5	192	S 12 W	100	1.8	200	S 20 W	
6080.0	8.00	3.4	198	S 18 W	100	1.9	200	S 20 W	
6082.0	8.00	3.7	175	S 5 E	100	1.8	199	S 19 W	
6084.0	8.00	4.0	164	S 16 E	100	1.8	200	S 20 W	
6090.0	8.00	0.6	163	S 17 E	100	1.8	197	S 17 W	
6092.0	8.00	1.2	142	S 38 E	100	1.8	198	S 18 W	
6094.0	8.00	1.7	168	S 12 E	100	1.9	199	S 19 W	
6096.0	8.00	2.2	160	S 20 E	100	1.8	198	S 18 W	
6098.0	8.00	2.3	160	S 20 E	100	1.8	198	S 18 W	
6100.0	8.00	2.0	155	S 25 E	100	1.8	198	S 18 W	
6102.0	8.00	2.1	150	S 30 E	100	1.8	197	S 17 W	
6104.0	8.00	2.1	146	S 34 E	100	1.8	197	S 17 W	
6106.0	8.00	2.5	194	S 14 W	100	1.8	196	S 16 W	
6108.0	8.00	4.1	187	S 7 W	100	1.8	197	S 17 W	
6110.0	8.00	4.6	178	S 2 E	100	1.7	196	S 16 W	
6112.0	8.00	1.8	151	S 29 E	100	1.7	195	S 15 W	
6114.0	8.00	6.0	163	S 17 E	100	1.7	195	S 15 W	
6118.0	8.00	4.1	145	S 35 E	100	1.8	196	S 16 W	
6120.0	8.00	3.2	123	S 57 E	100	1.7	195	S 15 W	
6122.0	8.00	3.0	113	S 67 E	100	1.7	195	S 15 W	
6126.0	8.00	1.7	131	S 49 E	100	1.7	195	S 15 W	
6128.0	8.00	1.4	164	S 16 E	100	1.7	194	S 14 W	
6130.0	8.00	1.0	170	S 10 E	100	1.7	193	S 13 W	
6132.0	8.00	1.8	165	S 15 E	100	1.7	193	S 13 W	
6134.0	8.00	0.8	199	S 19 W	100	1.7	193	S 13 W	
6136.0	8.00	1.8	209	S 29 W	100	1.7	192	S 12 W	
6138.0	8.00	2.2	231	S 51 W	100	1.7	193	S 13 W	
6140.0	8.00	2.1	233	S 53 W	100	1.7	193	S 13 W	
6148.0	8.00	0.5	196	S 16 W	100	1.6	192	S 12 W	
6152.0	8.00	0.7	194	S 14 W	100	1.6	190	S 10 W	
6154.0	8.00	1.1	168	S 12 E	100	1.6	189	S 9 W	
6158.0	8.00	1.4	126	S 54 E	100	1.6	191	S 11 W	

CONOCO INC.

UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	****BOREHOLE****		
		ANG	AZ	BEARING		DA	DAZ	BEARING
6162.0	8.00	1.7	88	N 88 E	100	1.6	190	S 10 W
6166.0	8.00	1.1	76	N 76 E	100	1.6	189	S 9 W
6170.0	8.00	0.5	85	N 85 E	100	1.6	191	S 11 W
6176.0	8.00	1.0	93	S 87 E	100	1.5	189	S 9 W
6178.0	8.00	0.6	87	N 87 E	100	1.5	191	S 11 W
6180.0	8.00	0.5	124	S 56 E	100	1.5	190	S 10 W
6182.0	8.00	0.6	107	S 73 E	100	1.6	191	S 11 W
6190.0	8.00	1.0	137	S 43 E	100	1.5	188	S 8 W
6192.0	8.00	3.1	135	S 45 E	100	1.6	190	S 10 W
6196.0	8.00	5.7	133	S 47 E	100	1.5	189	S 9 W
6200.0	8.00	16.0	207	S 27 W	100	1.5	189	S 9 W
6204.0	8.00	15.8	221	S 41 W	100	1.6	190	S 10 W
6206.0	8.00	7.2	279	N 81 W	100	1.6	191	S 11 W
6210.0	8.00	3.2	321	N 39 W	100	1.5	191	S 11 W
6212.0	8.00	1.3	60	N 60 E	100	1.5	190	S 10 W
6214.0	8.00	0.9	66	N 66 E	100	1.5	190	S 10 W
6232.0	8.00	1.8	82	N 82 E	100	1.6	189	S 9 W
6244.0	8.00	2.3	103	S 77 E	100	1.6	187	S 7 W
6246.0	8.00	2.8	72	N 72 E	100	1.6	188	S 8 W
6250.0	8.00	7.7	22	N 22 E	100	1.6	186	S 6 W
6252.0	8.00	1.3	18	N 18 E	100	1.7	187	S 7 W
6258.0	8.00	16.0	44	N 44 E	100	1.7	185	S 5 W
6260.0	8.00	16.1	56	N 56 E	73	1.7	185	S 5 W
6262.0	8.00	4.2	99	S 81 E	100	1.7	185	S 5 W
6274.0	8.00	3.3	100	S 80 E	100	1.7	185	S 5 W
6276.0	8.00	2.1	178	S 2 E	100	1.7	185	S 5 W
6280.0	8.00	20.0	150	S 30 E	100	1.8	183	S 3 W
6282.0	8.00	13.0	170	S 10 E	100	1.8	184	S 4 W
6284.0	8.00	10.8	175	S 5 E	100	1.8	185	S 5 W
6286.0	8.00	1.1	145	S 35 E	100	1.9	184	S 4 W
6294.0	8.00	6.7	108	S 72 E	100	1.9	184	S 4 W
6296.0	8.00	6.4	103	S 77 E	100	1.9	183	S 3 W
6298.0	8.00	5.0	75	N 75 E	100	2.0	183	S 3 W
6300.0	8.00	2.3	93	S 87 E	100	1.9	184	S 4 W
6302.0	8.00	2.0	83	N 83 E	100	1.9	183	S 3 W
6306.0	8.00	3.5	308	N 52 W	100	1.9	182	S 2 W
6308.0	8.00	4.4	303	N 57 W	100	1.9	184	S 4 W
6310.0	8.00	2.9	318	N 42 W	100	1.9	183	S 3 W
6312.0	8.00	2.2	356	N 4 W	100	1.9	183	S 3 W
6320.0	8.00	1.7	336	N 24 W	100	2.0	183	S 3 W

CONOCO INC.

UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**				****BOREHOLE****			
		ANG	AZ	BEARING	GRADE	DA	D/AZ	BEARING	
6322.0	8.00	1.9	328	N 32 W	100	2.0	182	S 2 W	
6324.0	8.00	2.6	327	N 33 W	100	2.0	181	S 1 W	
6326.0	8.00	1.5	338	N 22 W	100	1.9	182	S 2 W	
6328.0	8.00	2.7	22	N 22 E	100	1.9	181	S 1 W	
6330.0	8.00	3.1	17	N 17 E	100	1.9	181	S 1 W	
6332.0	8.00	2.9	22	N 22 E	100	1.9	181	S 1 W	
6334.0	8.00	2.7	80	N 80 E	100	1.9	182	S 2 W	
6338.0	8.00	10.6	104	S 76 E	100	1.9	182	S 2 W	
6340.0	8.00	11.0	99	S 81 E	100	1.9	182	S 2 W	
6342.0	8.00	14.5	106	S 74 E	100	1.9	181	S 1 W	
6344.0	8.00	14.5	97	S 85 E	100	1.9	181	S 1 W	
6346.0	8.00	19.4	93	S 87 E	100	1.9	181	S 1 W	
6348.0	8.00	6.9	67	N 67 E	100	1.9	180	S 0 E	
6350.0	8.00	10.8	85	N 85 E	100	1.9	180	S 0 E	
6354.0	8.00	11.3	84	N 84 E	100	1.9	180	S 0 E	
6356.0	8.00	10.8	77	N 77 E	100	1.9	180	S 0 E	
6358.0	8.00	3.7	73	N 73 E	100	1.9	180	S 0 E	
6362.0	8.00	11.7	169	S 11 E	100	1.9	180	S 0 E	
6364.0	8.00	12.3	153	S 13 W	100	1.9	182	S 2 W	
6366.0	8.00	8.5	196	S 16 W	100	1.9	182	S 2 W	
6368.0	8.00	2.9	259	N 61 W	100	1.9	180	S 0 E	
6370.0	8.00	2.6	309	N 51 W	100	1.9	181	S 1 W	
6372.0	8.00	2.2	316	N 44 W	100	1.9	179	S 1 E	
6374.0	8.00	1.2	298	N 62 W	100	1.9	179	S 1 E	
6376.0	8.00	0.3	294	N 66 W	100	1.9	180	S 0 E	
6380.0	8.00	3.6	125	S 55 E	100	1.9	178	S 2 E	
6386.0	8.00	2.6	122	S 58 E	100	1.9	179	S 1 E	
6396.0	8.00	19.5	87	N 87 E	94	1.9	179	S 1 E	
6398.0	8.00	16.5	89	N 89 E	79	1.8	180	S 0 E	
6400.0	8.00	2.5	139	S 41 E	100	1.9	180	S 0 E	
6404.0	8.00	3.2	109	S 71 E	100	2.0	180	S 0 E	
6406.0	8.00	2.1	29	N 29 E	100	1.9	179	S 1 E	
6408.0	8.00	3.6	28	N 28 E	100	1.9	180	S 0 E	
6410.0	8.00	3.9	28	N 28 E	100	1.9	180	S 0 E	
6412.0	8.00	6.8	9	N 9 E	100	1.9	179	S 1 E	
6414.0	8.00	1.5	355	N 5 W	100	1.9	180	S 0 E	
6416.0	8.00	3.0	43	N 43 E	100	1.9	179	S 1 E	
6420.0	8.00	6.8	57	N 57 E	100	1.8	179	S 1 E	
6422.0	8.00	7.7	45	N 45 E	93	1.8	179	S 1 E	
6424.0	8.00	7.8	350	N 10 W	100	1.8	178	S 2 E	

CONOCO INC.

UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**			GRADE	****BOREHOLE****		
		ANG	AZ	BEARING		DA	DAZ	BEARING
6428.0	8.00	2.9	349	N 11 W	100	1.8	179	S 1 E
6430.0	8.00	1.2	22	N 22 E	100	1.8	180	S 0 E
6432.0	8.00	1.0	76	N 76 E	100	1.9	180	S 0 E
6438.0	8.00	0.8	120	S 60 E	100	1.8	176	S 4 E
6440.0	8.00	0.9	157	S 23 E	100	1.8	177	S 3 E
6442.0	8.00	1.4	155	S 25 E	100	1.8	176	S 4 E
6450.0	8.00	2.8	60	N 60 E	100	1.8	176	S 4 E
6452.0	8.00	0.6	87	N 87 E	100	1.8	175	S 5 E
6454.0	8.00	2.4	68	N 68 E	100	1.8	176	S 4 E
6458.0	8.00	0.8	114	S 66 E	100	1.8	176	S 4 E
6460.0	8.00	0.9	151	S 29 E	100	1.8	176	S 4 E
6474.0	8.00	0.4	188	S 8 W	100	1.8	177	S 3 E
6480.0	8.00	1.0	192	S 12 W	100	1.8	177	S 3 E
6484.0	8.00	0.6	122	S 58 E	100	1.9	177	S 3 E
6496.0	8.00	1.3	138	S 42 E	100	1.8	178	S 2 E
6498.0	8.00	1.6	139	S 41 E	100	1.8	178	S 2 E
6500.0	8.00	1.8	138	S 42 E	100	1.9	178	S 2 E
6504.0	8.00	4.2	156	S 24 E	100	1.9	178	S 2 E
6506.0	8.00	7.2	207	S 27 W	100	1.9	177	S 3 E
6510.0	8.00	7.7	201	S 21 W	100	2.0	177	S 3 E
6512.0	8.00	8.3	193	S 13 W	100	2.0	177	S 3 E
6514.0	8.00	5.5	161	S 19 E	100	2.0	176	S 4 E
6516.0	8.00	4.3	177	S 3 E	100	2.0	176	S 4 E
6518.0	8.00	3.5	174	S 6 E	100	2.0	177	S 3 E
6520.0	8.00	3.7	166	S 14 E	100	2.1	178	S 2 E
6522.0	8.00	3.1	149	S 31 E	100	2.0	178	S 2 E
6524.0	8.00	1.7	142	S 38 E	100	2.0	177	S 3 E
6526.0	8.00	1.8	144	S 36 E	100	2.0	177	S 3 E
6528.0	8.00	0.8	141	S 39 E	100	2.1	176	S 4 E
6552.0	8.00	2.2	139	S 41 E	100	2.1	177	S 3 E
6558.0	8.00	1.0	134	S 46 E	100	2.3	177	S 3 E
6582.0	8.00	2.1	116	S 64 E	100	2.3	176	S 4 E
6588.0	8.00	2.6	80	N 80 E	100	2.4	176	S 4 E
6590.0	8.00	3.0	88	N 88 E	100	2.3	175	S 5 E
6592.0	8.00	4.2	90	N 90 E	100	2.3	175	S 5 E
6594.0	8.00	25.0	65	N 65 E	64	2.3	176	S 4 E
6596.0	8.00	1.9	64	N 64 E	100	2.4	176	S 4 E
6600.0	8.00	2.1	97	S 83 E	100	2.4	175	S 5 E
6602.0	8.00	2.3	93	S 87 E	100	2.4	175	S 5 E
6604.0	8.00	2.7	104	S 76 E	100	2.4	174	S 6 E

CONOCO INC.
 UTE TRIBAL 24-3 AFE 12-61-4185

WILDCAT

UINTAH

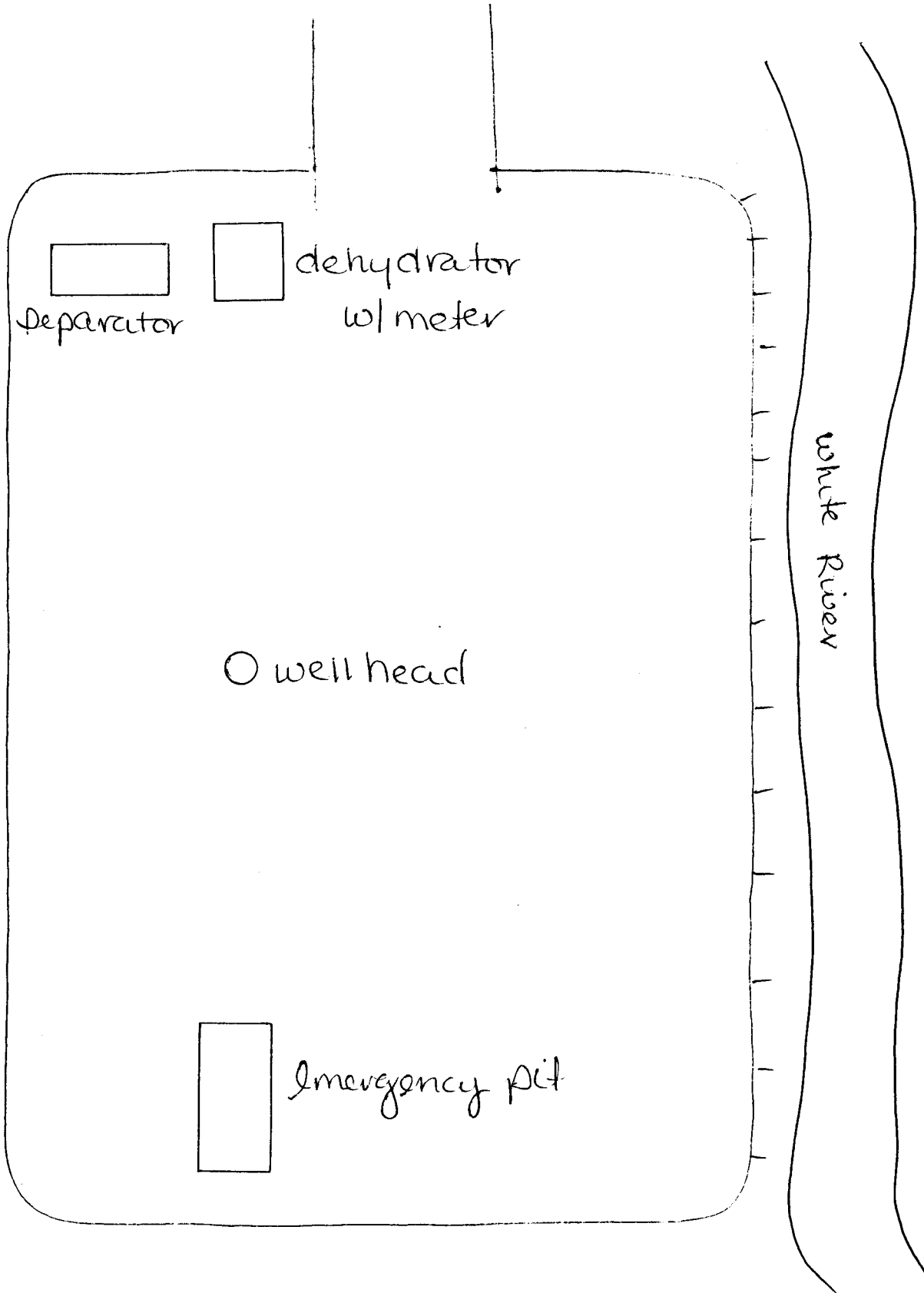
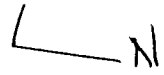
UTAH

01-12-87

DEPTH	WL	**FORMATION DIP**				GRADE	****BOREHOLE****			
		ANG	AZ	BEARING	DA		D/Z	BEARING		
6606.0	8.00	2.5	115	S 65 E	100	2.4	175	S 5 E		
6614.0	8.00	0.7	96	S 84 E	100	2.4	175	S 5 E		
6620.0	8.00	0.8	122	S 58 E	100	2.5	174	S 6 E		
6624.0	8.00	1.7	148	S 32 E	100	2.5	173	S 7 E		
6626.0	8.00	4.5	172	S 8 E	100	2.5	173	S 7 E		
6628.0	8.00	5.1	161	S 19 E	100	2.5	173	S 7 E		

Post 3-24 Sec 3, T9S, R50E Ruby 4/4/89

MICROFICHE





Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

RECEIVED

SEP 25 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

95 20E 3

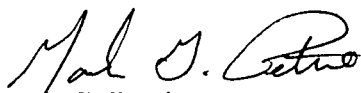
42 047 30804

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

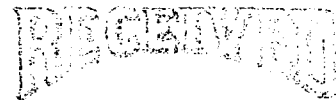
Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 JUOGCC



SEP 25 1991

DIVISION OF
 OIL GAS & MINING

STAR PIPELINE COMPANY

MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 001050		FED. LEASE NO. 1420-H62-3026		COUNTY WINTAH UT.		STATE UT.		DATE 8-7-91					
STATION OR CUSTOMER CONOCO POST # 3-24						TIME OF TEST 9:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM							
ORIFICE METER	MAKE BARTON	SERIAL NO. 247959	TYPE 202A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8						
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.4	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 hrs.				
	D. W. Press: 602	FOUND 614.4	LEFT 614.4	FOUND 2.15	LEFT 1.75	FOUND 86	LEFT 84						
DIFFERENTIAL TEST					STATIC TEST								
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND	LEFT				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER				
%		%		%		%		Atmos.					
0	0	80	80	0	SAME	80		12.4	SAME				
10	10	60	60	10	SAME	60		Line Press.	602				
30	30	40	40	30		40		Full Range					
50	50	20	20	50		20		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.838$					
70	70	0	0	70		0							
90	90			90				THERMOMETER					
100	100			100				MAKE BARTON					
								RANGE 0 + 150 F		SERIAL NO.			
								FOUND		LEFT			
UP		DOWN		UP		DOWN		UP	DOWN				
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
84	86			84	84								
0	+2			0	0								
ORIFICE PLATE		SIZE 2 X 00.375		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SMP. FLG.	TAPS				
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 803227		LINE SIZE 2"		ID 2.067					
MICRO HORIZONTAL 00.375		MICRO VERTICAL 00.375		METER TUBE						UPSTREAM ID:	DOWNSTREAM ID:		
TELEMETERING						GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 65°					
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS					
FOUND		LEFT		FOUND		LEFT		ADJUST TEMP. GLYCOL ON ORIFICE PLATE					
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN						
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans
%		%		%		%		%		%		%	
0	100	0	100	0	100	0	100	0	100	0	100	0	100
25	75	25	75	25	75	25	75	25	75	25	75	25	75
50	50	50	50	50	50	50	50	50	50	50	50	50	50
75	25	75	25	75	25	75	25	75	25	75	25	75	25
100	0	100	0	100	0	100	0	100	0	100	0	100	0
						QPC TESTER <i>Maurice J. Jensen</i>		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> WITNESS <i>L. Elliott</i> </div>					
						WITNESS							

9.25
9.00
8.75
8.50
8.25
8.00
7.75
7.50
7.25
7.00
6.75
6.50
6.25
6.00
5.75
5.50
5.25
5.00
4.75
4.50
4.25
4.00
3.75
3.50
3.25
3.00
2.75
2.50
2.25
2.00
1.75
1.50
1.25
1.00
0.75
0.50
0.25
0.00

**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

Conrad
AUG - 9 1991
DeAnn

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE UT.		DATE 7-3-91					
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104							TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM						
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 202A	CHART NO. L-10-100	STATIC CON. O.S.	PEN ARC O.K.	CLOCK ROT. 8						
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG 2 has.				
	D. W. Press: 516 Atmos. Press: 12.3 Static Pen Set: 528.3		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT					
		528.3	528.3	4.65	4.75	107	101						
DIFFERENTIAL TEST					STATIC TEST								
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND	LEFT				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER				
%		%		%		%		Atmos.					
0	0	80	80	0	S	80		Line Press.	516				
10	10	60	60	10	A	60		Full Range					
30	30	40	40	30	M	40							
50	50	20	20	50	E	20		THERMOMETER					
70	70	0	0	70		0							
90	90			90				MAKE BARTON					
100	100			100				RANGE 0 + 150 F					
								SERIAL NO.					
								FOUND					
								LEFT					
								UP	DOWN				
Test	Therm	Rec. Therm		Test	Therm	Rec. Therm		Test	Therm				
								101	107				
								101	101				
								0	0				
ORIFICE PLATE		SIZE 8 x 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.	TAPS FLG.				
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981					
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE									
				Upstream ID: _____		Downstream ID: _____							
TELEMETERING								GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 940			
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS					
FOUND		LEFT		FOUND		LEFT		ADJUST TEMP.					
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN						
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	OIL ON ORIFICE PLATE	
%		%		%		%		%		%			
0	100	0	100	0	100	0	100	0	100	0	100		
25	75	25	75	25	75	25	75	25	75	25	75		
50	50	50	50	50	50	50	50	50	50	50	50		
75	25	75	25	75	25	75	25	75	25	75	25		
100	0	100	0	100	0	100	0	100	0	100	0		
								OPC TESTER <i>Maurice J. Jensen</i>					
								WITNESS					

9.25
9.00
8.75
8.50
8.25
8.00
7.75
7.50
7.25
7.00
6.75
6.50
6.25
6.00
5.75
5.50
5.25
5.00
4.75
4.50
4.25
4.00
3.75
3.50
3.25
3.00
2.75
2.50
2.25
2.00
1.75
1.50
1.25
1.00
0.75
0.50
0.25
0.00

**QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad
DeAnn*

LOCATION NO. 000390		FED. LEASE NO. N.A.		COUNTY WINTAH		STATE DATE UT. 6-4-91		
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104						TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM		
ORIFICE METER	MAKE BARTON	SERIAL NO. 247917	TYPE 302A	CHART NO. L-10-100	STATIC CON. D.S.	PEN ARC O.K.	CLOCK ROT. 8	
METER RANGE	INCHES 100	POUNDS 1000	ATMOS. PRESS. 12.3	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear		
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE	
	D. W. Press: 491		FOUND	LEFT	FOUND	LEFT	FOUND	
	Atmos. Press: 12.3						LEFT	
Static Pen Set: 503.3		503.3	503.3	5.75	5.65	80	80	
DIFFERENTIAL TEST				STATIC TEST				
FOUND		LEFT		D.W. METER		SQ. ROOT VALUE, AS LEFT		
UP	DOWN	UP	DOWN	FOUND	LEFT	$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$		
Test	Meter	Test	Meter	TEST	METER			
%		%		Atmos.				
0	0	80	80	Line Press.	491			
10	10	60	60	Full Range				
30	30	40	40	THERMOMETER				
50	50	20	20	MAKE BARTON				
70	70	0	0	RANGE 0 + 150 F		SERIAL NO.		
90	90			FOUND		LEFT		
100	100			UP	DOWN	UP	DOWN	
				Test Therm	Rec. Therm	Test Therm	Rec. Therm	
				80	80	SAME		
				0	0			
ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		TYPE TAPS SR. FLG.		
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE		LINE SIZE ID 8" 7.981		
				Upstream ID: _____		Downstream ID: _____		
TELEMETERING						GRAVITY CALL: (801) 530-2788		
						ATMOS. TEMP. 65°		
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE
FOUND		LEFT		FOUND		LEFT		
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	
%		%		%		%		
0	100	0	100	0	100	0	100	
25	75	25	75	25	75	25	75	
50	50	50	50	50	50	50	50	
75	25	75	25	75	25	75	25	
100	0	100	0	100	0	100	0	
						OPC TESTER <i>Maurice J. Jensen</i>		
						WITNESS		

9.25
9.00
8.75
8.50
8.25
8.00
7.75
7.50
7.25
7.00
6.75
6.50
6.25
6.00
5.75
5.50
5.25
5.00
4.75
4.50
4.25
4.00
3.75
3.50
3.25
3.00
2.75
2.50
2.25
2.00
1.75
1.50
1.25
1.00
0.75
0.50
0.25
0.00

QUESTAR PIPELINE COMPANY
MEASUREMENT EQUIPMENT INSPECTION REPORT

Conoco
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91											
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM															
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8											
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear													
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG							
		D. W. Press: 507				FOUND				FOUND				FOUND				FOUND							
		Atmos. Press: 12.3				LEFT				LEFT				LEFT				LEFT							
Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84		80		2 hrs.	
DIFFERENTIAL TEST								STATIC TEST																	
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT													
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.206$													
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER														
%		%		%		%		Atmos.	12.3	Atmos.	SAME														
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	SAME														
10	10	60	60.2	10	10	60	60	Full Range		Full Range															
30	30	40	40.1	30	30	40	40	THERMOMETER																	
50	50.1	20	20	50	50	20	20	MAKE BARTON																	
70	70.2	0	0	70	70	0	0	RANGE 0 + 150 F		SERIAL NO.															
90	90.3			90	90			FOUND		LEFT															
								UP	DOWN	UP	DOWN														
100	100.4			100	100			Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm										
								80	84			80	80												
								0	+4			0	0												
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL		TYPE SR.		TAPS FLG.									
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"		ID 7.981											
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID: _____				Downstream ID: _____									
TELEMETERING												GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 58°									
DIFFERENTIAL						PRESSURE						REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE													
FOUND			LEFT			FOUND			LEFT																
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN														
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans														
%		%		%		%		%		%															
0	100	0	100	0	100	0	100	0	100	0	100														
25	75	25	75	25	75	25	75	25	75	25	75														
50	50	50	50	50	50	50	50	50	50	50	50														
75	25	75	25	75	25	75	25	75	25	75	25														
100	0	100	0	100	0	100	0	100	0	100	0														
OPC TESTER <i>Maurice J. Jensen</i>												WITNESS													

9.25
9.00
8.75
8.50
8.25
8.00
7.75
7.50
7.25
7.00
6.75
6.50
6.25
6.00
5.75
5.50
5.25
5.00
4.75
4.50
4.25
4.00
3.75
3.50
3.25
3.00
2.75
2.50
2.25
2.00
1.75
1.50
1.25
1.00
0.75
0.50
0.25
0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
AL-3026

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Conoco Post 3 #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Ouray
Wasatch

11. County or Parish, State
Uintah County
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 26 1993

DIVISION OF
OIL GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BLM: 798' FNL, 1578' FWL (NE/NW), Sec. 3, T9S, R20E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	Temporarily Shut In	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

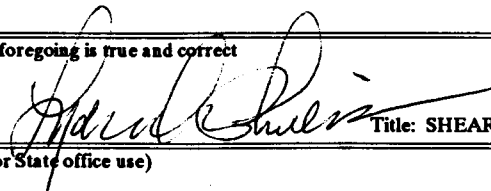
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was shut in on 18Mar93. The well location was covered by water from the nearby flooding river. The well will be reactivated when it is safe to do so.

BLM-Vernal, UOGCC, Well File, Shut In File, NE

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips



Title: SHEAR Director

Date: 19Mar93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT --' for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

APR 19 1993

8. Well Name and No.

Conoco Post 3 #24

3. Address and Telephone No.

DIVISION OF
OIL GAS & MINING

9. API Well No.

43-047-30804

800 Werner Court Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area
Ouray Wasatch

11. County or Parish, State
Utah County

Utah

BHL 798' FNL, 1578' FWL (NE/NW), Sec. 3, T9S, R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Reactivate well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was reactivated on 9Apr93.

BLM-Vernal(3), UOGCC (2), Well File, Shut In File, NEE, VKA, JKH

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 13Apr93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
AL-3026

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Conoco Post 3 #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Ouray
Wasatch

11. County or Parish, State
Uintah County
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUN 03 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
798' FNL, 1578' FWL (NE/NW), Sec. 3, T9S, R20E

DIVISION OF
OIL GAS & MINING

BHL 798' FNL, 1578' FWL (NE/NW), Sec. 3, T9S, R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/> Casing Repair	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	<input type="checkbox"/> Altering Casing		
	<input checked="" type="checkbox"/> Other		
	Shut In Well		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was shut in on 24May93 due to flooding of the location.

The well will be reactivated when it is safe to do so.

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips  Title: SHEAR Director

Date: 27May93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 19 1993

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BLM 798' FNL, 1578' FWL (NE/NW), Sec. 3, T9S, R20E

5. Lease Designation and Serial No.

14-20-H62-3026

6. If Indian, Allottee or Tribe Name

AL-3026

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Post 3 #24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

Ouray Wasatch

11. County or Parish, State

Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	REACTIVATE WELL
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was reactivated on 15 Jul 93.

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *L. Phillips*
(This space for Federal or State office use)

Title: SHEAR Director

Date: 16 Jul 93

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED POST 3-24
43-047-30804 Sec 3 T9S R20E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

Natural Buttes
Wasatch

11. County or Parish, State

Utah County
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *David A. Fawers*

Title: SHEAR Director

Date: 21 Sep 93

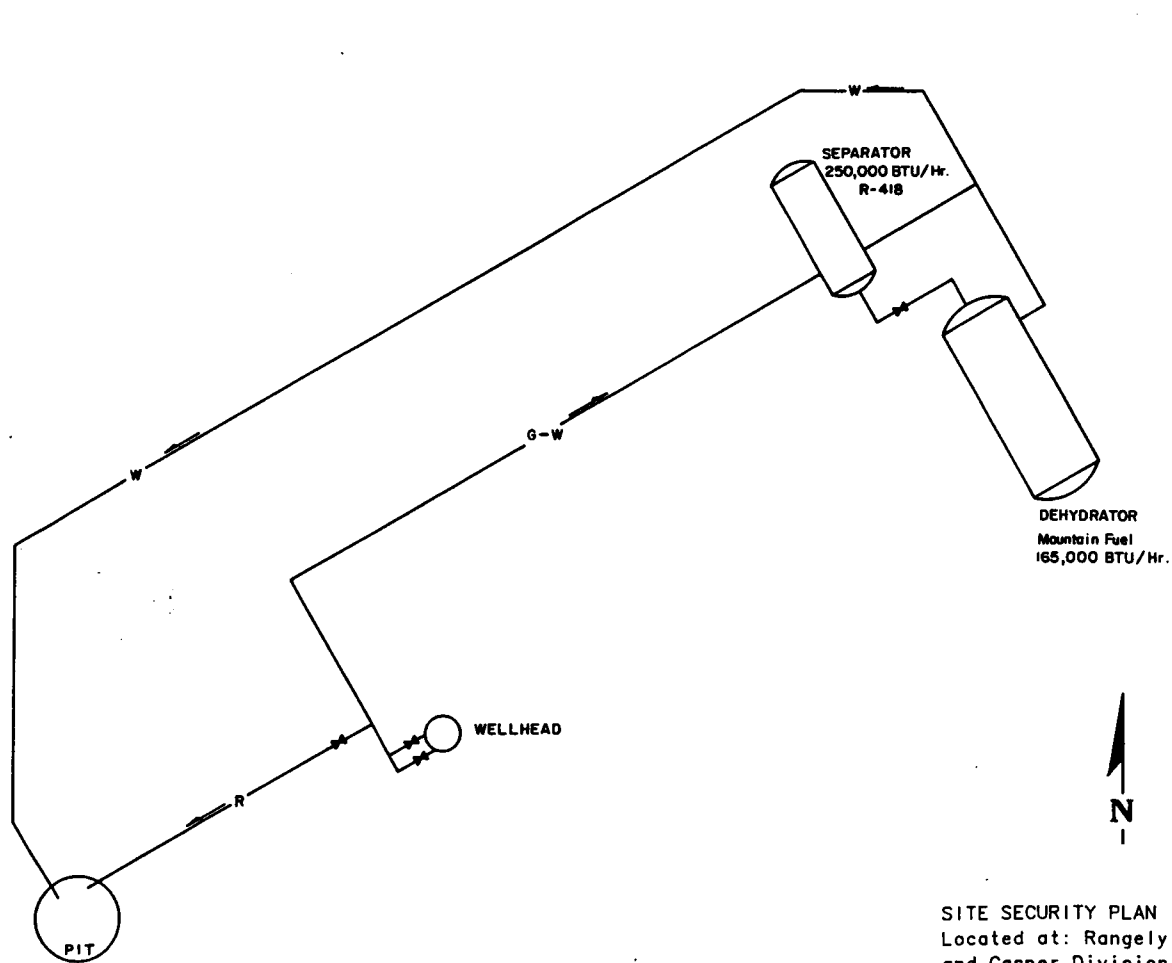
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

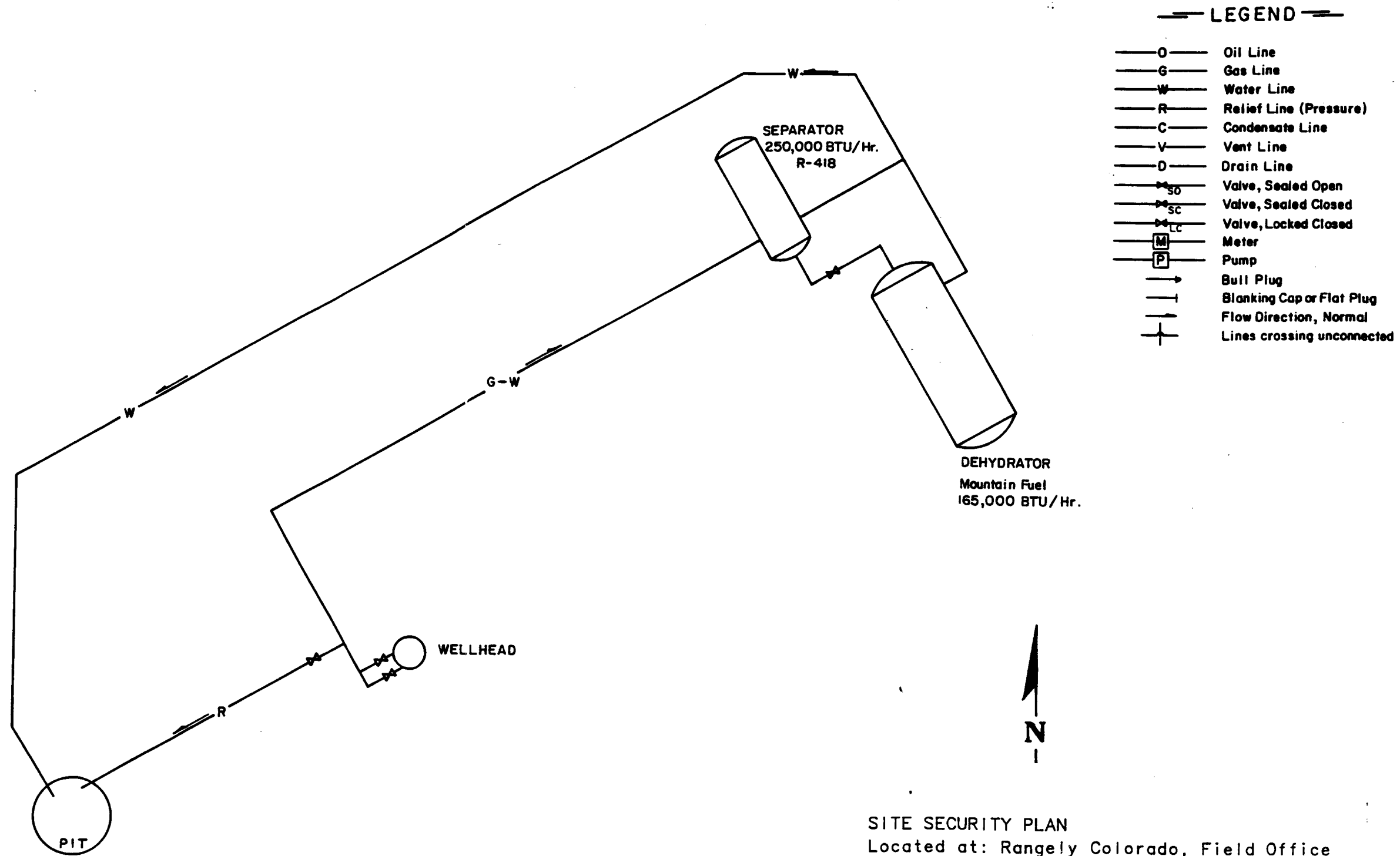


- LEGEND**
- O— Oil Line
 - G— Gas Line
 - W— Water Line
 - R— Relief Line (Pressure)
 - C— Condensate Line
 - V— Vent Line
 - D— Drain Line
 - SO— Valve, Sealed Open
 - SC— Valve, Sealed Closed
 - LC— Valve, Locked Closed
 - M— Meter
 - P— Pump
 - Bull Plug
 - Blanking Cap or Flat Plug
 - Flow Direction, Normal
 - Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming
 Location: NE 1/4 NW 1/4 Sec. 3, T. 9 S.-R. 20 E.
 Lease No. 9C-000210 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	NATURAL BUTTES Post 3-24 County: Utah State: Utah Cont. Int. - Engineer: J.D. Polya, Lic. Opr. Date: 10-88 Geologist: _____ Date: _____ Draftsman: BGM Scale: _____ = NTS Well Status: _____	



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: NE /4 NW /4 Sec. 3, T. 9 S.-R. 20 E.
 Lease No. 9C-000210 Well No. _____

REVISIONS		CONOCO INC.		
By	Date	Casper Division	Production Dept.	
GLH	11-89	NATURAL BUTTES		
		Country: Utah	State: Utah	Cont. Int. =
		Engineer: J.D. Polya, Loe. Opr.	Date: 10-86	
		Geologist:	Date:	
		Draftsman: SGM	Scale: _____	NTS Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

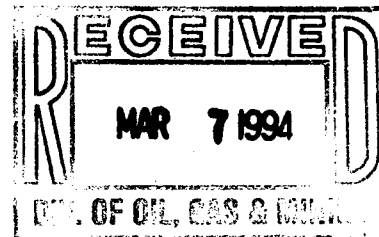
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

E. Leon Grant

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

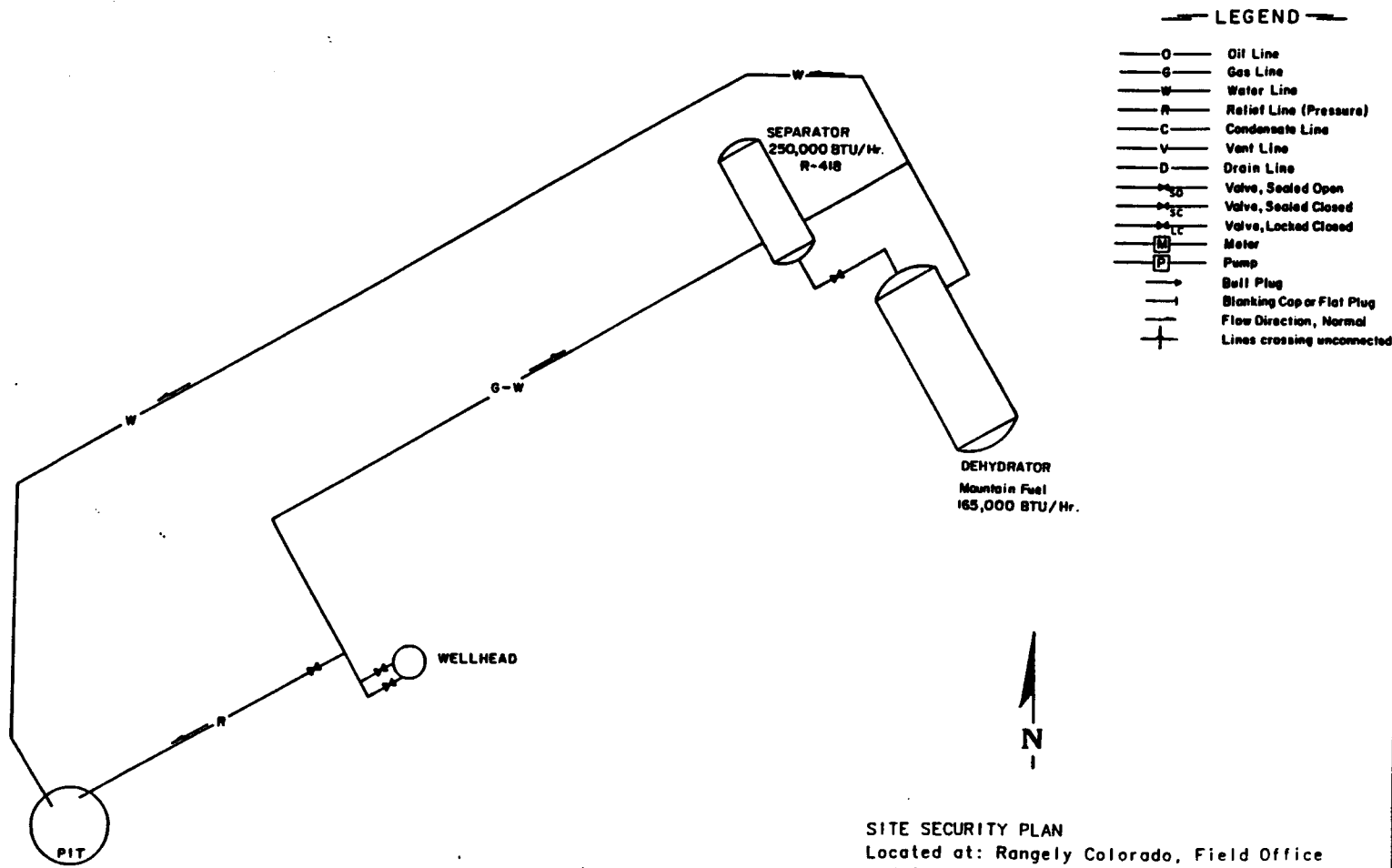
Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

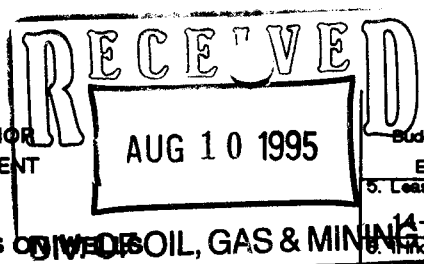


SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: NE 1/4 NW 1/4 Sec. 3, T. 9 S.-R. 20 E.
 Lease No. 9C-000210 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	NATURAL BUTTES	
		Post 3-24	
		Country: <u>Utah</u>	State: <u>Utah</u> Cont. Int. =
		Engineer: <u>J.D. Polya, Lee. Opr.</u>	Date: <u>10-86</u>
		Geologist:	Date:
		Draftsman: <u>BGM</u> Scale: _____	NTS Well Status:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3026
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BHL SURFACE: 798' FNL, & 1578' FWL (NE/NW), SEC. 3, T 9S, R 20E
TD:

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.
CONOCO POST 3
WELL # 24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

OURAY/WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	SHUT-IN	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc is requesting approval to Shut-In the Conoco Post 3, Well #24. This well was shut-in by Conoco on June 8 1995, due fo Force Majeure as a result of flooding along the White River. Conoco anticipates the could return to production in mid August as flood waters recede away from the location.

Approval of this Sundry constitutes approval by the Ute Indian Tribe, Federal Bureau of Indian Affairs (BIA), and the Federal bureau of Land Management (BLM) to shut-in production during data gathering activities at a time when no gas will be produced or sold.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Bill R. Keathly Sr. Regulatory Specialist Date 8-7-95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3026

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 798' FNL, & 1578' FWL (NE/NW), SEC. 3, T 9S, R 20E
TD: DHI

8. Well Name and No.

CONOCO POST 3
WELL # 24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

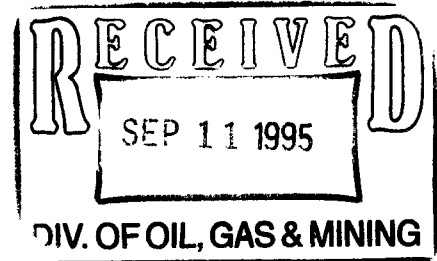
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	RETURN TO PRODUCTION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS RETURNED TO PRODUCTION EFFECTIVE 8-10-95

FLOWING 136 MCF PER DAY.



BLM-VERNAL (3), UOFC (2), DAP, BRK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist
(This space for Federal or State office use)

Date 9-6-95

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

798' FNL & 1578" FWL (NE/NW), Sec. 3, T 9S, R 20E

5. Lease Designation and Serial No.

14-20-H62-3026

6. If Indian, Allonee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

AL - 3026

8. Well Name and No.

Conoco Post 3 #24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

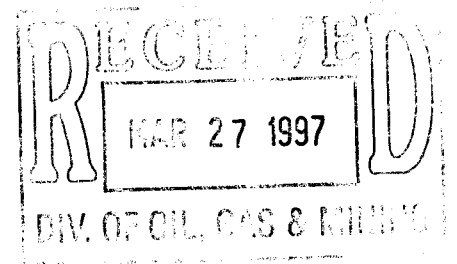
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Shutin well due to Flooding</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. has Shut-in the above listed well on March 21, 1997 due to the flooding of the location.

The well will be reactivated when the water has gone down and as soon as it is possible to get back into the location, a sundry notice of the reactivation will be sent in.



14. I hereby certify that the foregoing is true and correct

Signature: *Bill R. Keathly*

Title: Bill R. Keathly
Sr. Regulatory Specialist

Date: 3-24-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
798' FNL & 1578" FWL (NE/NW), Sec. 3, T 9S, R 20E

5. Lease Designation and Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
AL - 3026

8. Well Name and No.
Conoco Post 3 #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Wasatch

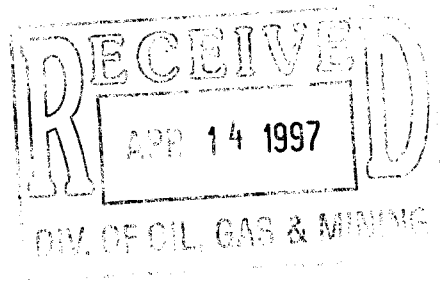
11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Return to Production
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Repon result of multiple completion on well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was returned to Production on 3-28-97, after the flood waters receded enough to get into the location.



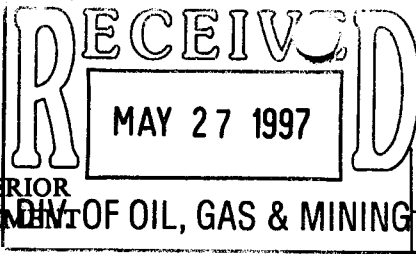
14. I hereby certify that the foregoing is true and correct
 Signed Bill R. Keathly Title **Sr. Regulatory Specialist** Date **4-9-97**

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3026

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9C - 210

8. Well Name and No.

Conoco Post 3, Well #24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

798' FNL & 1578' FWL (NE/NW)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Repon
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Status Update
- Change of Plans
- New Construction
- Non-Routine Fracrunng
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above listed well was Shut-in on May 19, 1997, due to High Water.
This well will be turned back on as soon as the water goes down and we are able to get into the location.

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

5-20-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)
798' FNL & 1578' FEL (NE/NW), Sec. 3, T 9S, R 20E

5. Lease Designation and Serial No.
14-20-H3026

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
AL - 3026

8. Well Name and No.
Conoco Post 3 #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, Utah

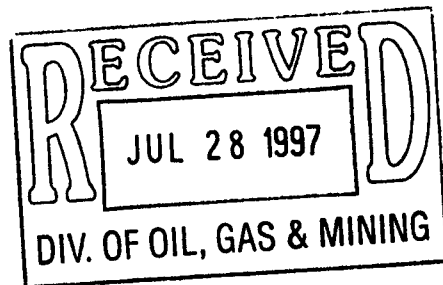
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Return to Production
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

Note: Repon results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was returned to Production on 7-18-97, after the flood waters receded enough to get into the location.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title **Sr. Regulatory Specialist** Date 7-24-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

798' FNL & 1578' FWL, (NE/NW), Sec. 3, T 9S, R 20E

5. Lease Designation and Serial No.

14-20-h62-3026

6. If Indian, Allonee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

9c - 210

8. Well Name and No.

Conoco Post 3 #24

9. API Well No.

43-047-30804

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Utah

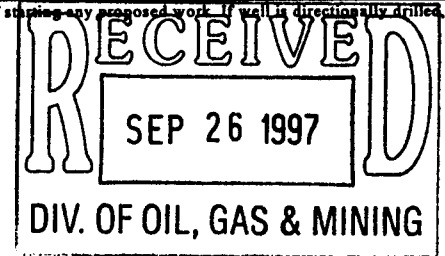
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other OO & GO #7 III.A
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Producing Formation: Wasatch
 Amount of Water Produced: .5 BPD
 Current Water Analysis Attached: NO
 How is Water Stored on Lease: TANK
 How is Water Moved: Truck (Cresent Trucking)
 Disposal Facility Operator Name: Ace Disposal
 Disposal Facility Well Name / No.: Ace Oilfield Disposal, Sec. 2, T 6S, R 20E, Uintah County



Your approval of this method of disposal is respectfully requested.

14. I hereby certify that the foregoing is true and correct

Signed: *Bill R. Keathly*

Bill R. Keathly
Sr. Regulatory Specialist

Date: 9-23-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____

BLM(3), BIA(1), UOFC(2), BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3026

6. If Indian, Allonee or Tribe Name
UINTAH / OURAY

7. If Unit or CA, Agreement Designation
9C - 210

8. Well Name and No.
Conoco Post 3, Well #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, UT.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

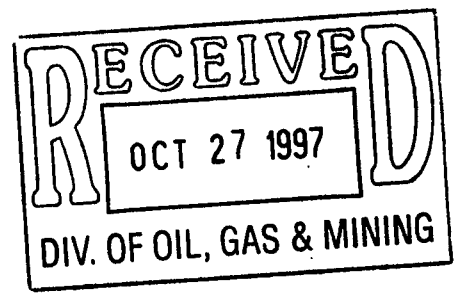
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
798' FNL & 1578' FWL, (NE/NW), Sec. 3, T 9S, R 20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Repon result of multiple completion on Wdl Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security diagram as requested per the INC #JB97158 dated 8-26-97.



14. I hereby certify that the foregoing is true and correct

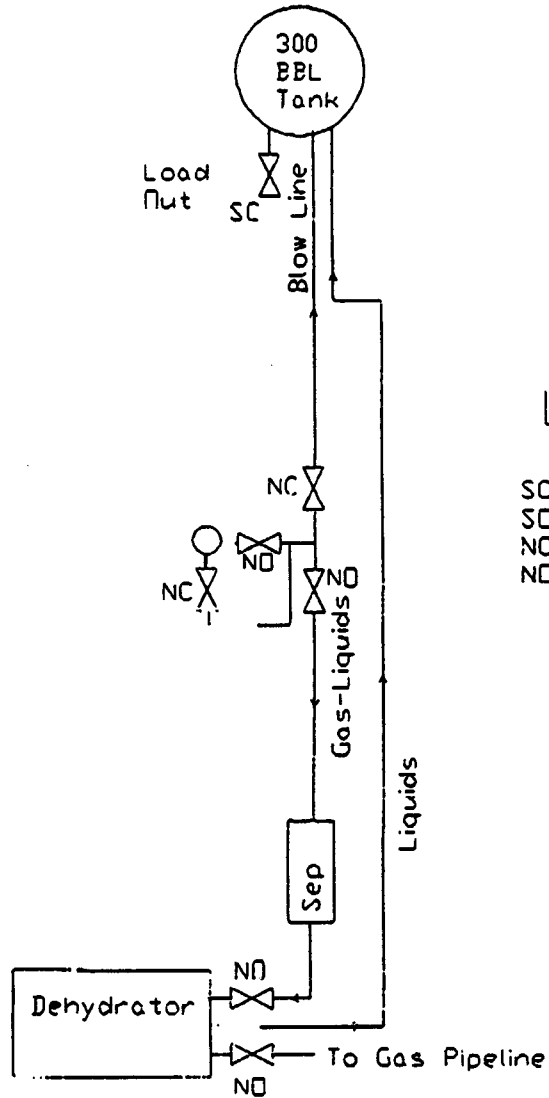
Signed Bill R. Keathly Title **Bill R. Keathly Sr. Regulatory Specialist** Date **10-22-97**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any:

Site Security Plan - Post 3-24

NW/4 NW/4 SEC3 19S R20E
LEASE NO. 9c-000210



Legend

- SC-Sealed Closed
- SO-Sealed Open
- NC-Normally Closed
- NO-Normally Open

REVISIONS

NO.	DATE	DESCRIPTION



CONOCO INC.

Darcy Field

DRAWING NO. EPNA 3-24 REV

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: 14-20-H62-3026
6. If Indian Allottee or Tribe Name: Uintah & Ouray
7. Unit Agreement Name: 9C - 210
8. Well Name and Number: Conoco Post 3, Well # 24
9. API Well Number: 43-047-30804
10. Field and Pool or Wildcat: Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well
Footages: 798' FNL & 1578' FWL County: Uintah
QQ, Sec., T., R. M (NE/NW) Sec. 3, T 9S, R 20E State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

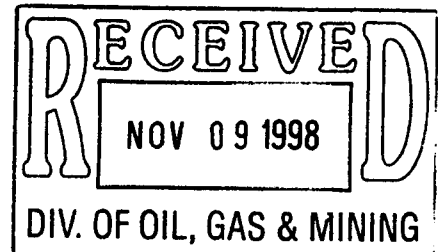
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 11-2-98
Bill R, Keathly

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-3026

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 210

8. Well Name and Number:

Conoco Post 3, Well # 24

9. API Well Number:

43-047-30804

10. Field and Pool or Wildcat:

Wasatch

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages: 798' FNL & 1578' FWL

QQ, Sec, T, R, M (NE/NW) Sec. 3, T 9S, R 20E

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator _____

Date of work completion _____

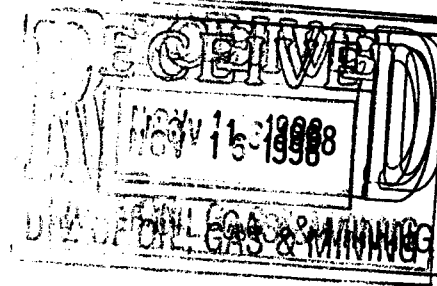
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest
M. D. Ernest

Title

Technical Manager

Date

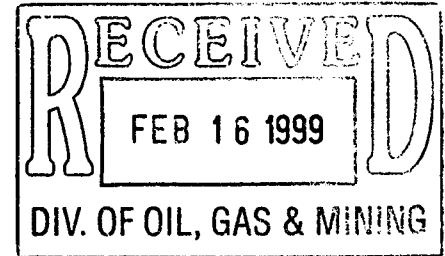
11/11/98

(This space for State use only)

Dist; State(3),

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for communitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective June 30,
1993 wherein Conoco, Inc. is designated as
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray} BIA, First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui
Witness
L. Peter
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

WLS

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09 1999.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

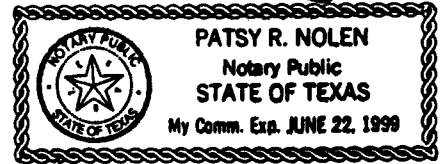
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective May 1, 1978
wherein Conoco, Inc. is designated as Operator of
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray Agency,} First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spive

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY W. L. Donnelly

W. L. Donnelly, Vice Pres.

975

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1995

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

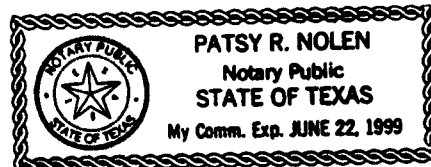
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ___ day of _____, 19___, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERAT

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: James H. Spier, L. P. ...

Coastal Oil and Gas Corporation (First Party) By: W. L. Donnelly, Vice President

(Second Party)

ATTEST By: _____

By: _____

ATTEST By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency Bureau of Indian Affairs Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signature lines with handwritten names and the word "Witness" printed below.

Coastal Oil and Gas Corporation (First Party)
By: W. L. Donnelly, Vice President
(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Janet H. Spivey
Witness
S. P. P. P.
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spivey
Witness
L. P. Pira
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici

Witness
A. Pena

Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly

W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

Donald H. Spivey
Witness
L. Pena
Witness

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting: Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures: Donald H. Garcia, D. Pena

Coastal Oil and Gas Corporation (First Party)
By: W. L. Donnelly, Vice President (Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Handwritten signature of Donald H. Farris, Witness.
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: [Signature]
Gregory W. Hutson, Vice President

[Signature]
Witness

[Signature]
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spici
Witness
Rina Pena
Witness

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope
ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President
Key Production Co., Inc.
(Second Party)

By: Stephen I. Bell
Stephen I. Bell, Vice President-Land
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness signatures and lines for Coastal Oil and Gas Corporation.

Coastal Oil and Gas Corporation (First Party)
By: W. L. Donnelly, Vice President
(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
Uintah & Ouray

7. If Unit or CA, Agreement Designation
9C - 210

8. Well Name and No.
Conoco Post 3, Well #24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah, Ut.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
**CONOCO INC
CONOCO INC.**

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

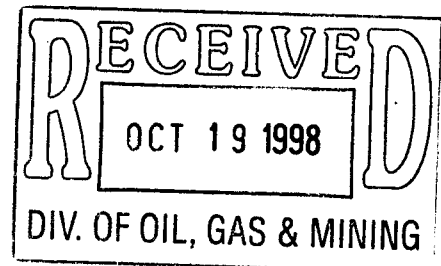
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
798' FNL & 1578' FWL, (NE/NW), Sec. 3, T 9S, R 20E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Diagrams</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Repon results of multiple completion Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title **Bill R. Keathly Sr. Regulatory Specialist** Date **10-15-98**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

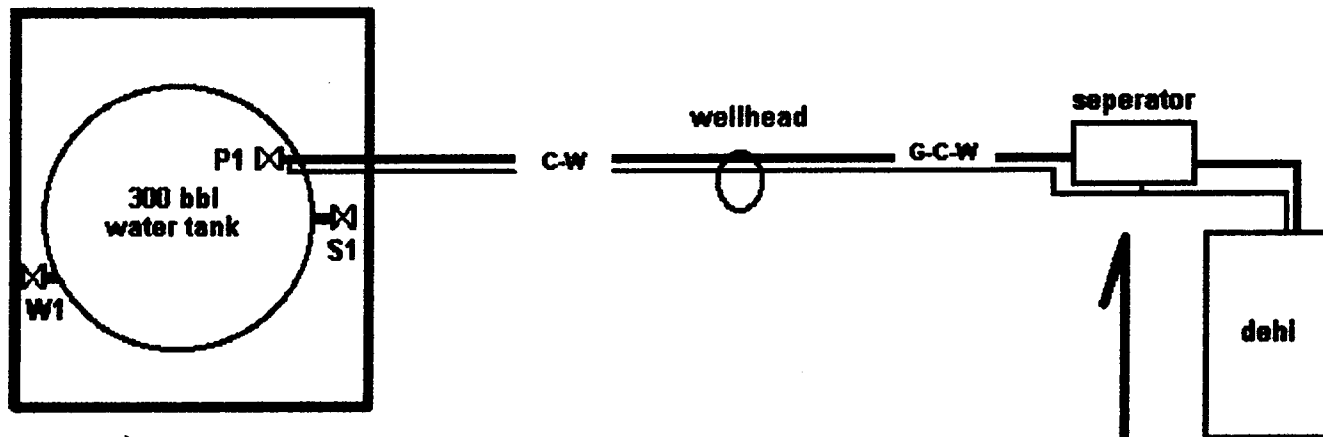
Natural Buttes

Post 3-24

NE/4 NW/4, Sec. 3, T 9S, R 20E

Lease No. 14-20-H62-3026

C.A. No. 9C210



SITE SECURITY PLAN
S1 Sales valve, sealed closed during production.
W1 Water drain valve, sealed closed.
P1 Production valve open.

Rev. 8-98

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM: (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M. D. ERNEST</u>		<u>BILL R. KEATHLY</u>
	Phone: <u>(713) 877-7890</u>		Phone: <u>(915) 686-5424</u>
	Account no. <u>N0230</u>		Account no. <u>N0260</u>

WELL(S) attach additional page if needed: ***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43-04730804</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
- KDR 6. Cardex file has been updated for each well listed above.
- KDR 7. Well file labels have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 4304730753 00125 085 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 4304730749 00130 095 20E 4	WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 4304730666 00140 085 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 4304730665 00145 085 21E 35	WSTC			14-20-H62-2889	CA# 9C-182	√(1.29.99)
POST 3 #24 4304730804 00150 095 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 4304730699 00155 085 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 4304730961 00160 095 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 4304730962 00165 095 20E 1	WSTC			14-20-H62-3004	CA# CR-108	√(4.28.99)
WYASKET 33 #26 4304730907 00170 085 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 4304730906 00175 085 22E 31	WSTC		ST	ML-28048	CA# VRA9I-8A	688C √(1.29.99)
UTE TRIBAL 6 #1 4304730667 00185 095 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 4304731000 00190 095 21E 4	WSTC			14-20-H62-3050	CA# UTOB0491	-8AC721 √(4.28)
SERAWOP 4 #13 4304730663 00191 095 21E 4	WSTC			14-20-H62-3701	CA# UTOB0491	-8AC725 √(9.28)
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

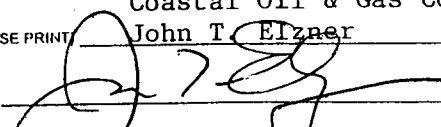
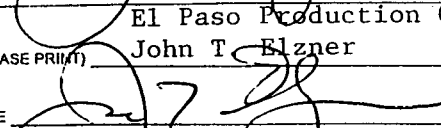
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
AL-3026

8. Well Name and No.
Post #3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 798' FNL & 1578' FWL
Sec. 3, T9S, R20E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Connect
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to CTB

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The subject well was connected to the CTB #W34N on 3/13/02. The condensate will produce to the CA#4 tankage.

The CTB will have dedicated equipment, including separators, tanks, and meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate overflow tank.

MAR 18 2002
DIVISION OF
OIL, GAS AND LEASES

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

March 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
AL-3026

8. Well Name and No.
Post #3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 798' FNL & 1578' FWL
Sec. 3, T9S, R20E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Any produced water from the subject well will be contained in a common water tank(s) at the CTB #W34N, Sec. 34, T8S R20E, and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E

RECEIVED

MAR 14 2002

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Operations

Signature

Date

March 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
AL-3026

8. Well Name and No.
POST #3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW Section 3-T9S-R20E 798'FNL & 1578'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to Plug and Abandon the subject well, due to the well being uneconomical.

Please refer to the attached Plug and Abandon Procedure.

COPY SENT TO OPERATOR
Date: 5-28-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date May 7, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 5/28/02
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 14 2002
**DIVISION OF
OIL, GAS AND MINING**

EL PASO PRODUCTION COMPANY

POST 3-24

PLUG AND ABANDON

Section 3-9S-20E

Uintah County, UT

October 19, 2001

ELEVATION: 4,666' KB 4,655' GL
TOTAL DEPTH: 7,471' PBTD: 7,423'

SURFACE CASING: 9-5/8" set @ 497'
PRODUCTION CASING: 5-1/2", 17#, K-55 set @ 7,471'
TOC: Unknown
Capacity: 0.0232 bbl/ft & 0.9764 gal/ft

TUBING: 1.9" 2.76# J-55 @ 7,253'
Capacity: 0.00252 bbl/ft & 0.1058 gal/ft

PERFORATIONS: Wasatch: 6,819'-7,414' (OPEN)

PLUGS: NONE

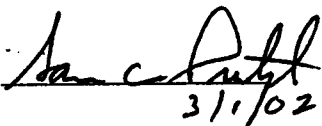
PROCEDURE

1. Notify state 24 hrs. prior to moving in.
2. MIRU WO unit. POOH with tubing.
3. MIRU wireline company. PU and RIH with 10-K CIBP. RIH and set at 6,800'. POOH with setting tool. RD and release wireline company.
4. RIH with tubing to top of plug. Spot 100" cement plug on top of CIBP. Load hole with 8.8-9.2 lb/gallon plugging fluid. PU and spot 100' balanced plug from 3,250'-3,150'. POOH with tubing.
5. RU wireline company. Perforate squeeze holes from 547'-550'. POOH with gun. Tie onto casing and establish injection rate. Once injection is accomplished, RD and release wireline company.
6. PU 5-1/2" cement retainer and TIH. Set retainer at 530'. Open braden head valve on 9-5/8" casing.
7. MIRU cement company. Set annulus plug from 550'- surface. Using 129 sacks Class "G" + 2% CaCl (yield = 1.15 cu.ft./sack). Monitor returns.
8. Sting out of retainer and set surface plug from 550' to surface with 62 sacks Class "G" with 2% CaCl (yield= 1.15 cu.ft./sack). RD and release cement company.
9. RD workover unit. Cut off casing 3' below grade and weld on casing plate eith dry hole marker.
10. Move off all production equipment and restore location.

WLG

Approvals:

Engineering Manager:

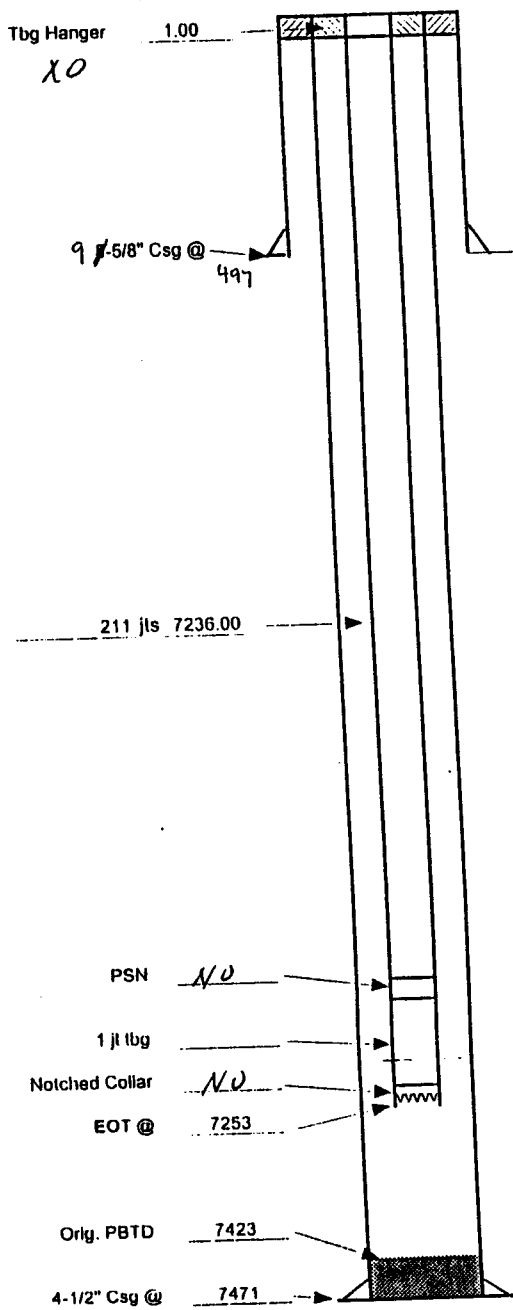

3/1/02

Tech Director: _____

Vice President: _____

DATE: 01/01/99 WELL: POST # 3-24 COUNTY: UINTAH SEC: 3
 FOREMAN: D. NICHOLS FIELD: OURAY STATE: UTAH TWS: 9
 RGE: 20

KB 16-00 11 RIG No. G.W.S. # 101



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	5.5	K-55	LI&C	0	497

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
1.9	2.76	J-55	IJ	0	7253

JTS 211 PSN 7253 TAC MUD ANCHOR Size Length

SUCKER ROD RECORD
 NO SIZE GRADE CPLG

ROD ROTATOR Yes No
 GAS ACHOR Size Length

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:
 MANUFR SIZE DESCR
 SPM SL

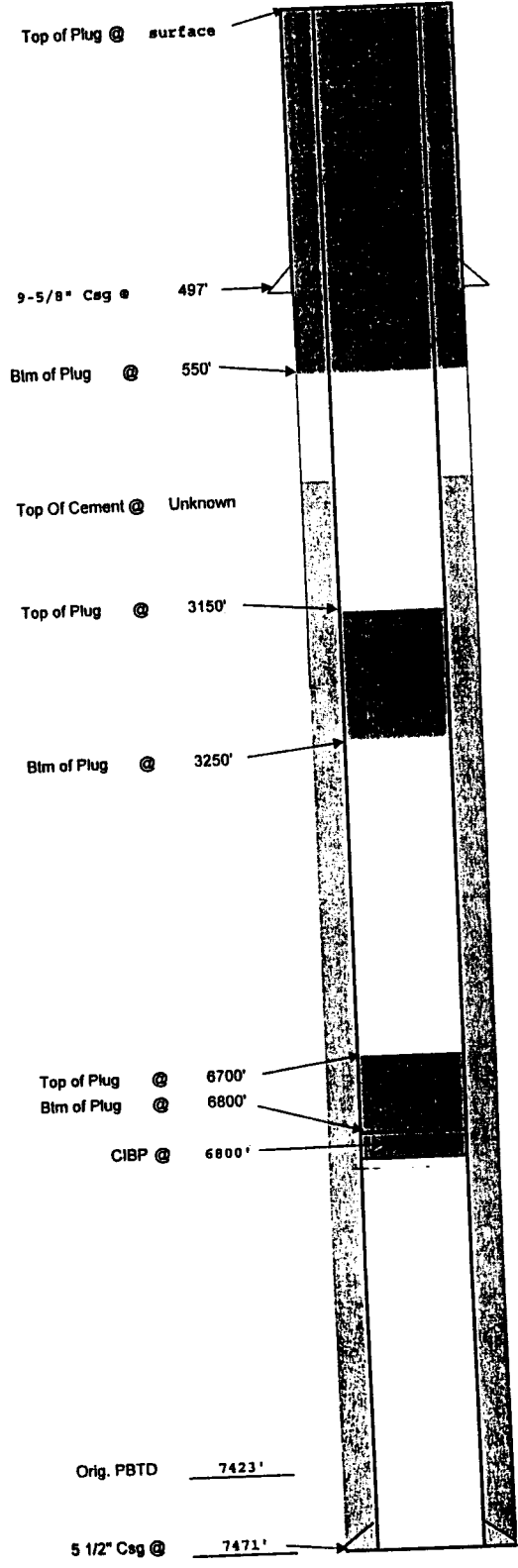
COMMENTS/OBSERVATIONS:
 WASATCH PERF F/6819-6826 6829-6834
 WASATCH PERF F/6858-6877
 WASATCH PERF F/7343-7349
 WASATCH PERF F/7388-7398 7402-7405 7408-7414

P.O.O.H W1.9 TBG F/BROKEN PLUNGER
 R.I.H. & RETRIEVE BUMPER SPRING & TBG STOP.

DATE: 10/22/01 WELL: Post 3-24 after P&A COUNTY: Uintah SEC: 3
 FOREMAN: B. Gabelmann FIELD: Ourray STATE: Utah TWS: 9S
 RGE: 20E

KB 11'

RIG No. _____



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8	36#	K-55	ST&C	SURF	497'
5 1/2	17#	K-55	LT&C	SURF	7423'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO

JTS	PSN	TAC	MUD ANCHOR
			Size _____
			Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes No

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUF	SIZE	DESCR

SPM _____ SL _____

COMMENTS/PERFORATIONS:

Wasatch Perf from 6819' - 7414' OPEN

Orig. PBTD 7423'

5 1/2" Csg @ 7471'

API Well No: 43-047-30804-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 3 T: 9S R: 20E Spot: NENW
 Coordinates: X: 614596 Y: 4436117
 Field Name: NATURAL BUTTES
 County Name: UINTAH

Well Name/No: POST 3 24

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	503	12.25		
SURF	503	9.625	36	503
HOL2	7471	7.875		
PROD	7471	5.5	17	7471
T1	7393	1.875		

Cement from 503 ft. to surface
 Surface: 9.625 in. @ 503 ft.
 Hole: 12.25 in. @ 503 ft.

Concerns

⊙ plug @ top of wcaatch

B mod sal GW ≈ 200-500'

Cement Information

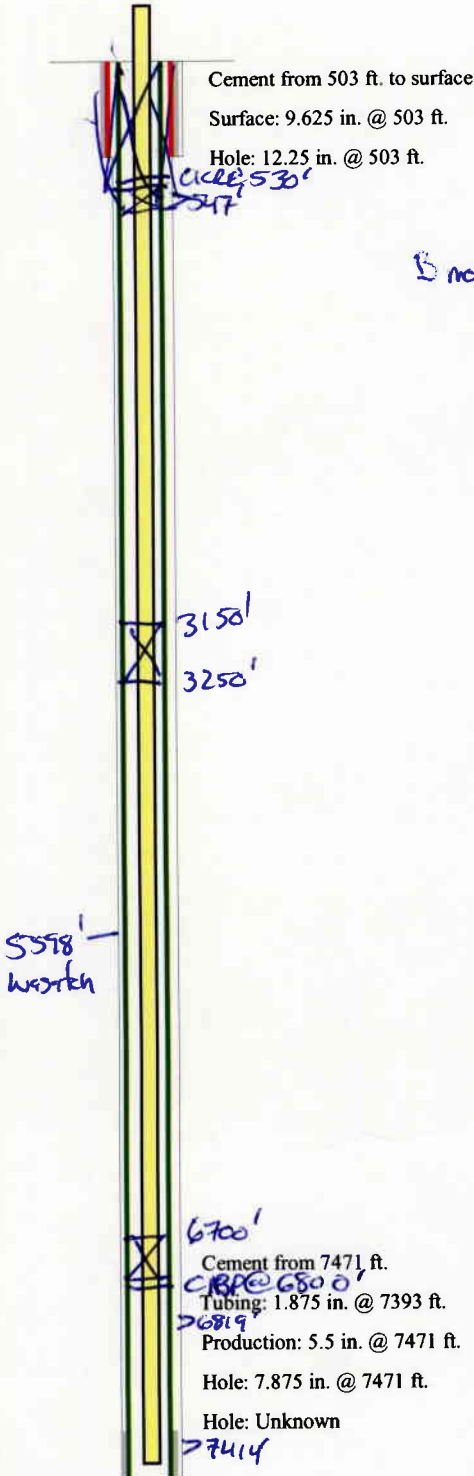
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7471		HC	535
PROD	7471		H	325
SURF	503	0	UK	200
SURF	503	0	G	50

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6819	7414			

Formation Information

Formation	Depth	Formation	Depth
WSTC	5598		



TD: 7472 TVD: PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
AL-3026

8. Well Name and No.
POST #3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW Section 3-T9S-R20E 798'FNL & 1578'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RECIND P&A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECIND THE APPROVED PLUG AND ABANDONMENT FOR THE SUBJECT WELL.

RECEIVED

SEP 23 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
<i>Sheila Upchego</i>	Date September 17, 2002

DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

APPROVED BY OPERATOR
9-27-02
CHD

Date: **9/26/02**
By: *[Signature]*

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

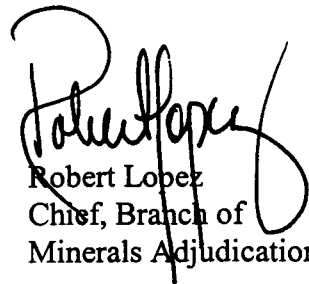
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (832) 676-5933		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

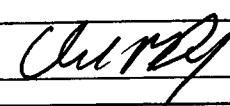
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix		TITLE Agent and Attorney-in-Fact
SIGNATURE 		DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
KENNEDY WASH ST 16-1	16-08S-23E	43-047-33589	12871	STATE	GW	P
PTS FED 23-17 SAND RIDGE	17-08S-23E	43-047-30623	6126	FEDERAL	GW	S
KENNEDY WASH FED 19-1	19-08S-23E	43-047-33749	99999	FEDERAL	GW	APD
KENNEDY WASH FED 21-1	21-08S-23E	43-047-33870	99999	FEDERAL	GW	APD
KENNEDY WASH FED 23-1	23-08S-23E	43-047-33748	99999	FEDERAL	GW	APD
UTD KIDD 20-16	20-09S-18E	43-047-32568	11727	FEDERAL	OW	P
KURIP 1 27 (CR-168)	01-09S-20E	43-047-30962	165	INDIAN	GW	P
KURIP 1-167	01-09S-20E	43-047-33974	99999	INDIAN	GW	APD
KURIP 1-227	01-09S-20E	43-047-34738	99999	INDIAN	GW	APD
ARCHEE 1-117 (CR-168)	01-09S-20E	43-047-33388	13031	INDIAN	GW	P
ARCHEE 1-118	01-09S-20E	43-047-33400	99999	INDIAN	GW	APD
KURIP 1-116 (CR-168)	01-09S-20E	43-047-33407	12908	FEDERAL	GW	P
ARCHEE 1-201	01-09S-20E	43-047-34822	99999	INDIAN	GW	APD
ARCHEE 1-202 (CR-168)	01-09S-20E	43-047-34523	13466	INDIAN	GW	P
ARCHEE 1-228	01-09S-20E	43-047-34737	99999	INDIAN	GW	APD
BAYLESS STATE 2-1	02-09S-20E	43-047-34540	13473	STATE	GW	DRL
TRIBAL 2-119	02-09S-20E	43-047-33389	99999	INDIAN	GW	APD
TRIBAL 2-168	02-09S-20E	43-047-34120	99999	INDIAN	GW	APD
UTE TRIBAL 2-169	02-09S-20E	43-047-33977	99999	INDIAN	GW	APD
POST 3 24	03-09S-20E	43-047-30804	150	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
 435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
 Date: 7-16-04
 Initials: WGO

By: *[Signature]*

RECEIVED
 JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SENE SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SENE SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SENE SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SENE SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SENE SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	0 HP
Fuel Gas Burned	MCFPD	MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

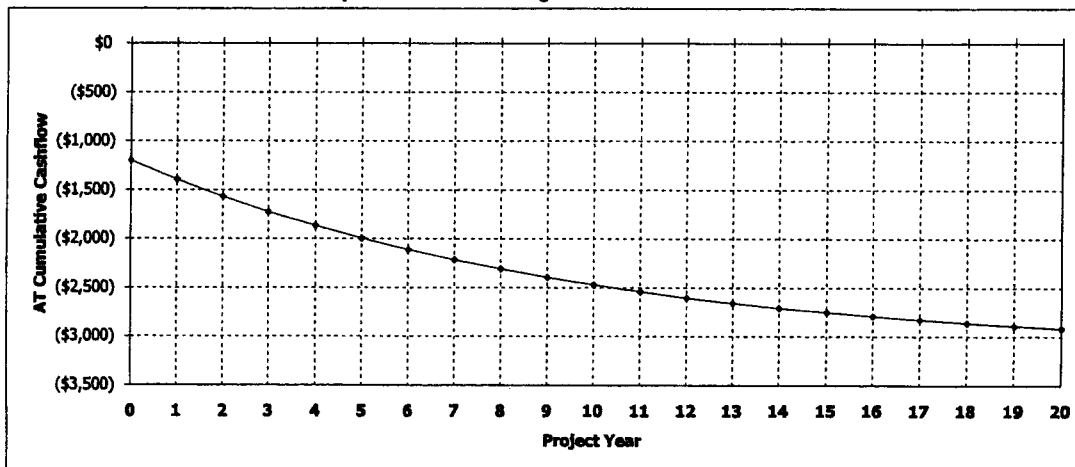
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES
Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UT 84078 **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 3-T9S-R20E 798'FNL & 1578'FWL

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
POST 3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

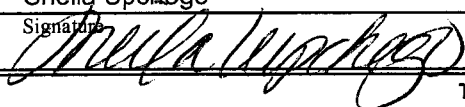
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TEMPORARILY SHUT-IN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT FLOOD PLAIN WELL HAS BEEN TEMPORARILY SHUT-IN ON 5/16/05. DUE TO THE FLOOD IN THE FLOOD PLAIN AREA. THE SUBJECT FLOOD PLAIN WELL LOCATION SHALL BE TEMPORARILY SHUT-IN FOR A PERIOD OF 90 DAYS OR UNTIL SUCH TIME THE FLOOD WATERS HAVE BEEN DEPLETED.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date May 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 01 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3026

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

8. Well Name and No.
POST 3-24

9. API Well No.
43-047-30804

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L P

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 3-T9S-R20E 798'FNL & 1578'FWL

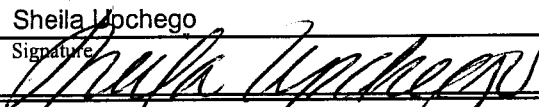
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other PRODUCTION START-UP

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS RETURNED TO BACK TO PRODUCTION ON 6/10/05 AT 10:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Huchego	Title Regulatory Analyst
Signature 	Date June 23, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 23 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3026
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: POST 3 24
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308040000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0798 FNL 1578 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 09.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/29/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Shut-In Notice"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT FLOOD PLAIN WELL HAS BEEN TEMPORARILY SHUT-IN ON 05/29/2011 DUE TO THE FLOOD IN THE FLOOD PLAIN AREA. THE SUBJECT FLOOD PLAIN WELL LOCATION SHALL BE TEMPORARILY SHUT-IN FOR A PERIOD OF 90 DAYS OR UNTIL SUCH A TIME THE FLOOD WATERS HAVE BEEN DEPLETED.

Accepted by the Utah Division of Oil, Gas and Mining

 Date: 06/21/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 6/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3026
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: POST 3 24	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047308040000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0798 FNL 1578 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 09.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/17/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> FRACTURE TREAT
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> SI TA STATUS EXTENSION
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 11/17/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/5/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3026
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: POST 3 24
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047308040000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0798 FNL 1578 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 03 Township: 09.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/17/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>IN REFERENCE TO THE BUREAU OF INDIAN AFFAIRS, UINTAH AND OURAY AGENCY DATED DECEMBER 14, 2011, OURAY FIELD FLOOD PLAIN GAS WELL RELEASED OF THE SUBJECT WELL TO RETURN BACK TO PRODUCTION. THE OPERATOR HAS RETURNED THE SUBJECT WELL BACK TO PRODUCTION ON 11/17/2011 AT 1100 HRS.</p>		
		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2012</p>
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/13/2012

Effective Date: 6/30/2020

FORMER OPERATOR: Kerr-McGee Oil and Gas Onshore, L.P.	NEW OPERATOR: Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

see operator file

Total Well Count: 3508
 Pre-Notice Completed: 11/10/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2020
- Sundry or legal documentation was received from the **NEW** operator on: 8/11/2020
- New operator Division of Corporations Business Number: 11801118-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/16/2020
 Reports current for Production/Disposition & Sundries: 11/10/2020
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 11/9/2020
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/16/2020
 Surface Facility(s) included in operator change:

- East Bench
- Archie Bench
- Bonanza
- Bridge
- Goat Pasture
- Goat Pasture Manifold
- Morgan State 921-36P
- Morgan States
- NBU 1022-14B
- NBU 921-25A
- NBU 922-29J
- NBU 922-32N
- Pipeline
- Sage Grouse
- Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 6135000111
 LPM9344488-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 11/19/2020
 Group(s) update in RDBMS on: 11/19/2020
 Surface Facilities update in RBDMS on: 11/19/2020
 Entities Updated in RBDMS on: 11/19/2020

COMMENTS: Shut-In Wells that were reviewed.

- CIGE 236 4304732861
- CIGE 42 4304730492
- CIGE 55 4304730512
- Love 1121-16N 4304736256
- Morgan State 16-36 4304733093
- NBU 341-29E 4304733055
- NBU 691-29E 4304750027
- NBU 921-33F 4304736391
- NBU 99 4304731745
- Ouray SWD 1 4304733449
- State 1022-32O 4304735315
- State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: CAERUS UINTA LLC			8. WELL NAME and NUMBER: CIGE 20
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: 303-565-4600	9. API NUMBER: 43047304850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1365 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT:

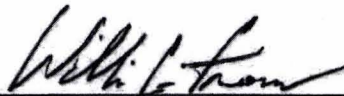
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779


William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE _____	DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 11 2020

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-02278-ST

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
NATURAL BUTTES

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CIGE 20

2. NAME OF OPERATOR:
CAERUS UINTA LLC

9. API NUMBER:
43047304850000

3. ADDRESS OF OPERATOR:
1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: 303-565-4600

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1162 FSL 1365 FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

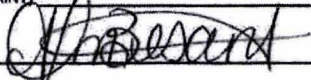
Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
1001 17th Street, Suite 1600
Denver, CO 80202
303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

William C. Irons
Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) Aubree Besant TITLE Director of Land
SIGNATURE  DATE July 17, 2020

RECEIVED

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

AUG 11 2020

DIV OF OIL, GAS & MINING