

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

PWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-25-60

CW _____ VW _____ TA _____

GW _____ CS _____ PA ☒

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 7-10-61

Electric Logs (Ms.) 1

E ☒ L _____ EI _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Scout Report sent out

Noted in the NID File

Location map pinned

Approval on description letter

Date Company &/or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

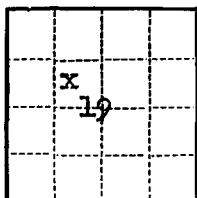
Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



in suit



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1957

Well No. 5-X is located 1109 ft. from [N] line and 1740 ft. from [W] line of sec. 19
NE $\frac{1}{4}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$ SEC. 19 T-15S R-6E Salt Lake Base
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sampete Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. Ground - Approximate

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This Notice of Intention covers the drilling of a well known as the Joe's Valley Unit No. 5-X, a skidded well location from the Original Well No. 5 - Joe's Valley Unit. We propose to drill this well with Rotary Drilling Tools to the approximate Total Depth of 7500 feet. To test specifically the Ferron Sand formation for Commerical Oil and Gas Production, The approximate top of Ferron Sand is expected @ 7200 feet. Casing Program as follows:

550 feet of 13-3/8"OD 8rd.thd., 48# H-40 API Smls., Casing R-2 w/ST&C. Casing to be cemented from shoe to surface with approximately 350 sacks of cement.

Cement to circulate to surface.

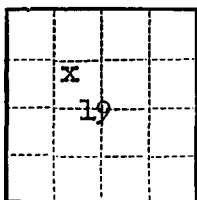
0 - 350' - 350 feet 7-5/8"OD 8rd.thd., 29.70# N-80 R-2 API Smls., Casing w/LT&C
 350 - 5100' - 4750 feet 7-5/8"OD 8rd.thd., 26.40# J-55 R-3 API Smls., Casing w/LT&C
 5100 - 7200' - 2100 feet 7-5/8"OD 8rd.thd., 29.70# N-80 R-3 API Smls., Casing w/LT&C
 TOTAL - - 7200 feet 7-5/8"OD casing to be set @ top Ferron Sand. Cemented with approx. 150 sacks cement. Upon setting 7-5/8"OD casing we propose to drill in the Ferron Sand with Natural Gas or Air.

Company Three States Natural Gas Company

P. O. Box 730
Address Price, Utah

By

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. U-01275

Unit Joe's Valley Unit

*checked
COH
8-14-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
Subsequent Report of Running Surface Casing and Cementing Casing		XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 2, 1957

Well No. 5-X is located 1409 ft. from [N] line and 1740 ft. from [W] line of sec. 19

NW, SE, NW, Sec. 19 T-15-S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sanpete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. Ground - Approximately

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth of Well: 17-1/4" hole to 530'

Ran a total of 16 joints - 496 feet of 13-3/8" OD 8rd. 48# H-40 R-2 API Smls., Casing W/ST&C. Casing landed @ 515 Feet K.B. Casing was cemented by Halliburton Oil Well Cementing Company with 400 sacks of cement. Cement circulated to surface.

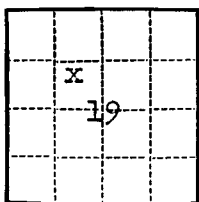
August 2, 1957: TD: 530', W. O. C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W. K. Riley

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	XX	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intention to Change Casing Program			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1957

Well No. 5-X is located 1409 ft. from N line and 1740 ft. from E line of sec. 19NW SE NW Sec. 19
($\frac{1}{4}$ Sec. and Sec. No.)T-15S
(Twp.)R-6E
(Range)Salt Lake Base
(Meridian)Joe's Valley Unit
(Field)Sanpete
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 9801 ft. Ground - Approximate

DETAILS OF WORK

TD: 5224' - 12-1/4" Hole.

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to set and cement an intermediate string of approximately 5400 feet of 9-5/8" OD 3rd. thd., 36# and 40# Grade J-55 API SmIs., Casing w/ST&C. This casing string will be set as follows: 12-1/4" hole to total depth.

0 - 1900' 1900' of 9-5/8" OD 3rd. 40# J-55 R-2 Casing w/ST&C

1900' - 2600' 700' of 9-5/8" OD 3rd. 36# J-55 R-2 Casing w/ST&C

2600' - 5400' 2800' of 9-5/8" OD 3rd. 40# J-55 R-2 Casing w/ST&C

Total Casing - 5400' of 9-5/8" OD casing to cemented with approximately 200 sacks of cement. Hole to be reduced to 8-3/4" hole. Well to be drilled with clear water of with Mud which ever the case, to set a casing string to the top of the Ferron Sand which is expected at approximately 7250'. 7" OD casing string as follows:

0 - 2840' 2840' of 7" OD 3rd. 23# J-55 R-3 Casing w/LT&C

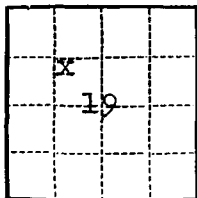
2840' - 5590' 2750' of 7" OD 3rd. 23# J-55 R-3 Casing w/ST&C

5590' - 7250' 1660' of 7" OD 3rd. 23# N-80 R-3 Casing w/LT&C

Total Casing - 7250'

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. To complete this well by drilling the Ferron Sand with Natural Gas.

Company Three States Natural Gas CompanyAddress 1700 Corrigan Tower Building
Dallas 1, TexasBy W.K. RileyTitle District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Notes
10-7-57

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Running 9-5/8" OD Casing.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 20, 1957

Well No. 5-X is located 11409 ft. from {N} line and 1740 ft. from {W} line of sec. 19
NW SE NW Sec. 19 T-15S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sanpete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. Ground - Approximate

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 5402'.

12-1/2" hole to 5402'. Ran 175 Joints a total of 5385.14' of 9-5/8" OD 8rd. thd., 40# and 36# J-55 Casing. Casing set at 5402' K.B. Casing ran as follows:

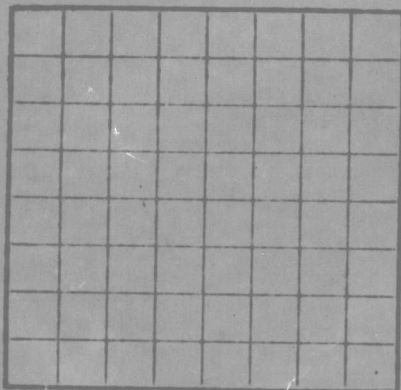
0 - 2275 = 2275' - 9-5/8" OD 8rd. 40# J-55 R-2 Casing W/ST&C
2275 - 3307 = 1032' - 9-5/8" OD 8rd. 36# J-55 R-2 Casing W/ST&C
3307 - 5385 = 2078' - 9-5/8" OD 8rd. 40# J-55 R-2 Casing W/ST&C
Total Footage - 5385' - 9-5/8" OD casing set at 5402' K.B. with 200 sacks of Quick Set Cement, 16.86' from K.B. to bradenhead. Cement job by Halliburton Oil Well Cementing Company, Plugged down at 1:30 P.M., 9-11-57.

We propose to drill 8-3/4" hole to top of Ferron Formation, where a log will be run and a string of 7" OD casing set to the top of the Ferron Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W. K. Riley
Title District Superintendent



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Three States Nat. Gas Address _____
Lease or Tract Joe's Valley Field _____ State Utah
Well No. 5-X Sec. 19 T. 15S R. 6E Meridian SLBM County SANPETE
Location 1409 ft. N of N Line and 1700 ft. E of W Line of Sec. 19 Elevation 9801 G.L.
(Denote gas by G)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 24, 1957 Finished drilling November 19, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8	48	8RD	CEI	496	—	Left in			Surface
9 5/8	40	8RD	"	5385	Baker	1595'			
7 1/2	23 1/2	8RT	✓	7231	✓	5123'			
Note Well Plugged & Abandoned									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	515'	400	Hand-cemented		
9 5/8	540'	200	✓		
7 1/2	724'	150	✓		

PLUGS AND ADAPTERS

Heaving plug Material

PLUGS AND ADAPTERS

Adapters Material

Size

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8135 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A July 25, 1960 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	284	284	Sand & shale
284	354	70	Sand, shale & coal
354	530	176	Clear water, no returns
530	550	20	No returns
550	580	30	" "
580	1781	1201	" "
1781	2989	1208	" "
2989	3384	395	" "
3384	4244	860	" "
4244	4950	706	" "
4950	5402	452	" "
5402	5407	5	Sand & shale
5407	5449	42	Sand
5449	5490	41	Sand & shale
5490	6687	1197	No returns
6687	6830	143	Shale
6830	6931	101	Shale & sand
6931	7246	315	Shale

[OVER]

JUL 1 0 1961

19610170

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
7246	7247	1	SAND
7247	7249	2	SAND <u>Top of Ferron @ 7248</u>
7249	7451	202	DELG. Ferron w/gas
7451	7456	5	NO RETURNS
7456	7479	23	SHALE & SAND
7479	7484	5	SAND
7484	7492	8	SAND & SHALE
7492	7564	72	SAND
7564	7613	49	SAND (VERY HARD)
7613	7661	48	SAND & SHALE
7661	7666	5	SAND
7666	8135	469	NO RETURNS

MEMO

June 18, 1959

**Re: Three States - Well No. Joe's Valley
5-X**

Mr. Larsen of Three States called to inform us that this well is temporarily shut-down. The well is not completed because of a pending plan of development has not been approved by the USGS & State Land Board. This plan will affect the above well as to whether 3 States will plug and abandon operations or complete the well as a gas producer.

Driller's log is not complete..however, he will forward all information available within a few days.

By Claire

THREE STATES NATURAL GAS COMPANY

P. O. BOX 160
SCOFIELD, UTAH

June 18, 1959

Utah State Land Office
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

ATTENTION: Mr. Cleon B. Feight, Secretary

GENTLEMEN:

Re: Well No. 5-X NE, Se, NW,
Sec 19, T-15S, R-6E, SLM
Sanpete County, Utah

In answer to your letter and request dated June 8, 1959 regarding the above named well in Sanpete County, Utah.

Please find enclosed two (2) copies of the Schlumberger Electrical Log, Run No. 1, dated September 25, 1957 from 5112 to 7248. This is the only log run to date on the subject well.

The driller's log covering this well is not complete, as the drilling operations on this well has been temporarily suspended with the total depth at 8135 feet.

A proposed development program covering the Joe's Valley Unit is being prepared by our Dallas office, which will affect the suspended operations on this well.

Upon completion of this well a driller's log will be filed with your office.

Yours very truly,

THREE STATES NATURAL GAS COMPANY


Hayden Larsen
District Clerk

HL
encl.

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

Salt Lake

LAND OFFICE

LEASE NUMBER

UNIT

Joe's Valley Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Sanpete Field Joe's Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960

Agent's address P. O. Box 160 Company Three States Natural Gas Company

Scofield, Utah

Signed

ORIGINAL SIGNED BY

Phone Scofield - 551

Agent's title

District Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>U-01337</u>							<u>Joe's Valley Unit</u>			
17 SW NW	15S	6E	1-X	-0-	-		-0-	-		Main Line Frozen Well Shut-In
<u>U-02731</u>							<u>Joe's Valley Unit</u>			
23 NW SW	16S	5E	2	-0-	-		-0-	-		Well Abandon
<u>U-01337</u>							<u>Joe's Valley Unit</u>			
20 SE NW	15S	6E	3	14	-		12,064	-		No TEST (Estimated Water production 75 barrels per day at a high rate of gas production)
<u>U-01275</u>							<u>Joe's Valley Unit</u>			
19 SE NW	15S	6E	5-X	-0-	-		-0-	-		Drilling operations suspended: TD: 8135'.
<u>U-01275</u>							<u>Colleen K. Steiner</u>			
18 NE SE	15S	6E	1	-0-	-		-0-	-		Well Abandon

NOTE.—There were NO runs or sales of oil; 12,064 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 11, 1960

Three States Natural Gas Company
P. O. Box 160
Scofield, Utah

Attention: Hayden Larsen, Dist. Clerk

Re: Well No. Joe's Valley 5-X, Sec.
19, T. 15 S., R. 6 E., SLM,
Sanpete County, Utah

Gentlemen:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission. The last communication, regarding this well, we received from you was June 18, 1959.

Your compliance with said rule is hereby requested.

We are enclosing copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form, Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

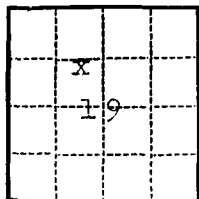
Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey of Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, paragraphs 1, 2, 3, and 4.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG
Enclosures



(SUBMIT IN TRIPLICATE)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Salt Lake
 Lease No. U-01275
 Unit Joe's Valley

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO ABANDON WELL.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 1960

Well No. 5-X is located 1409 ft. from NE line and 1740 ft. from EW line of sec. 19
SE/4, NW/4, Sec. 19 T-15S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sampeete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 8135'

We propose to use Pulling Unit in pulling casing and plugging well. Run McCullough Free Point, cut off 7"OD casing at free point approximately 6000 feet, pull up one joint and set cement plug through 7" casing with Halliburton. Pull 7"OD casing from well. Run McCullough free point, cut off 9-5/8"OD casing at free point approximately 4600 feet, set cement plug at approximately 4600 feet and pull 9-5/8"OD casing from well. Set 10 foot cement plug at bottom of surface casing at 515 feet and set 10 foot surface plug in top of surface casing. Set well location marker and abandon well. Well location marker to extend four feet above surface of ground level.

Already approved
by USGS
6/9/60 FLS

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
 Address Scofield, Utah

ORIGINAL SIGNED BY
W. K. RILEY

By

Title District Superintendent

June 9, 1960

Three States Natural Gas Co.
P. O. Box 160
Soofield, Utah

Attention: W. K. Riley, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. Joe's Valley # 5-X, which is located 1409 feet from the south line and 1740 feet from the west line of Section 19, Township 15 South, Range 6 East, SLBM, Sanpete County, Utah.

Please be advised that insofar as this office is concerned approval to abandon said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 19 60

Well No. 5-X is located 1109 ft. from S line and 1740 ft. from W line of sec. 29
SE, NE, Sec. 19 T-15S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Seepate Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9001 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 8135'

July 7, 1960 moved in Casing Pulling Unit to pulling casing from well and plug well.
 Run McCullough Magna-Tector and cut off 7"OD casing at 5175 feet, Halliburton set cement plug at 5175 feet with 20 sacks of Ideal cement. Pulled 7"OD casing from well. Run McCullough Magna-Tector and cut off 9-5/8"OD casing at 1500 feet, Halliburton set cement plug at 1500 feet with 20 sacks of Ideal cement, pulled 9-5/8"OD casing from well.

July 25, 1960 set 10 foot cement plug in bottom of surface casing at approximately 500 feet and set 10 foot cement plug in top of 13-3/8"OD surface casing. Set well location marker extending four feet above ground level. 25 sacks of Ideal cement was used in setting surface plugs.

Final report covering subject well - Well plugged and Abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 180
 Address Seefield, Utah

ORIGINAL SIGNED BY
W. K. RILEY

By _____

Title District Superintendent

DELHI-TAYLOR OIL CORPORATION
CORRIGAN TOWER
DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. BOX 1175
FARMINGTON, NEW MEXICO

July 5, 1961

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Attention: Ann W. Glines

Gentlemen:

Reference is made to your letter of June 20, 1961 to Three States Natural Gas Company, Scofield, Utah, regarding Joe's Valley Well No. 5-X. Attached are 2 copies of log (Form OGCC-3) as per your request.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

By: G. T. Higginbotham
G. T. Higginbotham
District Supt.

GAF:g