

FILE NOTATIONS

Entered in NID file _____ ✓
 Entered On SR Sheet _____ ✓
 Location Map Filled _____ ✓
 Card Indexed _____ ✓
 NWR for State or Fee Land _____

Checked by Chief _____ ✓
 Copy NID to Field Office _____ ✓
 Approval Letter _____ ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-25-60
 CW _____ WW _____ TA _____
 OS _____ PA X

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 5-8-58
 Electric Logs (No.) _____

E _____ H _____ E-I _____ GR _____ GRN _____ Misc _____
 Left _____ Mill _____ Sunk _____ Others _____

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



unt

Date Completed, P. & A, or
operations suspended

5/1

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



	X	
	19	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, 1956

Well No. 5 is located 1290 ft. from N line and 2350 ft. from W line of sec. 19
~~S~~

NE/4, NW/4, Sec. 19 15-S 6-E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Joe's Valley Unit SANPETE UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9900 ft. (Approximate Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with Rotary Drilling Tools to the approximate total depth of 7500'. To test specifically the Ferron Sand formation for commercial oil and gas production, the approximate top of Ferron Sand is expected @ 7250'. Casing Program as follows:

550' - 13-3/8"OD 8rd. 48# H-40 API Smls Casing w/ST&C.
Casing to cemented from shoe to surface with 350 sks. cement.

0 - 680' 680' 7"OD 8rd. 23# J-55 Casing w/LT&C

680' - 5540' 4860' 7"OD 8rd. 23# J-55 Casing w/ST&C

5540' - 7250' 1710' 7"OD 8rd. 23# N-80 Casing w/LT&C

Total amount - 7250' 7"OD casing to be cemented with approximately 150 sacks cement. Upon setting 7"OD casing at the top of Ferron Sand, approximately 7250', we propose to drill-in this well with Natural Gas or Air.

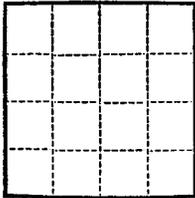
(The above location footages are approximate, corrected footages will be give upon I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. SURVEY)

Company Three States Natural Gas Company

P. O. Box 730

Address Price, Utah

By W. K. Riley
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley

*Noted
C.A.
11-8-56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
<u>Notice of Intention to shut-down operations for the winter months.</u>		<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1956

Well No. 5 is located 1309 ft. from N line and 1740 ft. from W line of sec. 19

NW/4 NW/4 Sec. 19 15S 6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sanpete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 2801 ft. (Ground)

DETAILS OF WORK

TD: 4970 (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to shut-down the drilling of this well for the winter months. This winter weather conditions have set in with heavy snow and below zero weather. Our present total depth is 4970'. Since October 21, we have been tampered with frozen water lines and fishing for five drill collars, three joints 4-1/2" drill pipe, the approximate top of fish is 4458'. We have been drilling this well with clear water, and to do so we have been using Utah Natural Gas Company's six inch gas line which connects our Joe's Valley Unit, wells no's. 3 and 5 to the Clear Creek Field gathering system. In consideration of the freezing weather and the condition of the well we feel it advisable to shut-down our operations for the winter months. The six inch gas transmission line which we have been using for water line is frozen. Our intention is to set a cement plug on top of the fish at approximately 4458' and the expected top of cement will be approximately 4358'. We expect to leave the Rotary Drilling Rig on location until operations can be continued. (This Notice of Intention was discussed between Mr. D.F. Russell and Mr. E.A. Jenkins on October 30, 1956.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
Address Price, Utah

By W. K. Riley

Title District Superintendent

December 5, 1997

Three States Natural Gas Company
P. O. Box 730
Price, Utah

Attention: W. K. Riley, Dist. Supt.

Re: Well No. Joe's Valley Unit 5,
Sec. 19, T. 15 S, R. 6 E,
SEEM, Sanpete County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this Commission, as required by our rules and regulations.

Please complete the enclosed Forms OGOC-3, Log of Oil or Gas Well, and duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

OB:en

*W. K. Riley
1-14-58*



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY 14

February 18, 1958

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
E. W. CLYDE
W. G. MANN

C. A. HAUPTMAN
PETROLEUM ENGINEER

C. B. FEIGHT
SECRETARY

Three States Natural Gas Company
P. O. Box 730
Price, Utah

Attention: Mr. Larsen

Re: Well No. Joe's Valley Unit 5,
Sec. 19, T. 15 S, R. 6 E,
SLBM, Sanpete County, Utah

Gentlemen:

With reference to our letter of December 5, 1957, addressed to the attention of W. K. Riley, District Superintendent, the well log for the above mentioned well has not as yet been filed with this commission. Said log was due in November of 1957.

Please expedite.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION


CLEON B. FEIGHT
SECRETARY

CBF:cn

NOTE:

Mr. Feight, please accept my apology for not having this subject well log filed with your office before now. Thank You !


Hayden Larsen
District Clerk

MAY 8 1958

Budget Bureau No. 42-R355.4
Approval expires 12-31-60.

Form 9-330

Salt Lake

U. S. LAND OFFICE U-01275
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71 H
5-12

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Three States Natural Gas Company Address P. O. Box 730, Price, Utah
 Lessor or Tract Joe's Valley Unit Field Joe's Valley Unit State Utah
 Well No. 5 Sec. 19 T. 15S R. 6E Meridian Salt Lake Base County Sarpy
 Location 1309 ft. 1000 of N Line and 1740 ft. 1000 of W Line of SE, NE, NW, Elevation 9801 GR
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title District Superintendent

Date April 11, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling September 18, 1956 Finished drilling November 1, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>48.4</u>	<u>8-11</u>	<u>H-40</u>	<u>518'</u>	<u>Guide</u>				<u>Surface</u>
(ONLY CASING SET IN HOLE)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>536 K.B.</u>	<u>100</u>	<u>Ballbarren</u>		
(ONLY CASING CEMENTED IN HOLE)					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

FOLD MARK

13-3/8 536 K.B.

100 Skts.

Halliburton

(ONE CASTING CLEANED IN HOSE)

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out *

TOOLS USED

Rotary tools were used from _____ feet to 1970 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

* H. O. Chambers Driller * L. D. Hughes Driller
 * S. W. Woods Driller * Employee of Great Western Drilling Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface 236	236 1970	236 4734 <hr/> 1970	(Sand) Surface Well drilled with clear water with no returns.

LE001-

LO-

LOLVF EEL [OVER]

LOLVV110Z

16-43094-4

5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
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WELL HISTORY

Well spudded on September 18, 1956 at 8:00 P.M. with Rotary Drilling Tools. Surface hole drilled 12-1/4" to 540 feet, then reamed to 17-1/4" hole to 540 feet. Surface hole drilled with mud to 236 feet, then clear water to 540 feet. Slope tests as follows: 1/4" @ 100 feet, 1/4" @ 237 feet, 3/4" @ 450 feet. While reaming hole to 17-1/4" hole at 320 feet, twisted off pin from Kelly, leaving four - 7" drill collars and six - 7-3/4" drill collars in hole. Had fish on bank after 6 1/2 hours fishing time. Conditioned hole with mud at 540 feet, ran 15 joints a total of 510 feet of 13-3/8" OD Std. tkt., 18# 11-40 API Scls., R-2 and R-3 Casing w/STAC. Casing set at 536 feet K.B. with 200 sacks of cement around bottom of casing and an additional 200 sacks of cement with 1% Calcium Chloride around sides of casing, cement circulated to surface. Cementing done by Halliburton Oil Well Cementing Company. Ran Halliburton Float and Guide Shoe with casing. Surface casing plugged down at 9:45 A.M., September 23, 1956.

Drilled 9-7/8" hole under surface, slope tests as follows: 3/4" @ 660, 2" @ 810, 2 1/2" @ 880, 3" @ 1080, 3-3/4" @ 1186, 4" @ 1405, (Drilling with clear water and no returns) 4" @ 1360, 4" @ 1405, 3-1/4" @ 1536, had fishing job with total depth at 1504, twisted off of stabilizer, leaving 56 feet of drill collars and four feet of stabilizer in hole, top of fish at 1445. Ran overshot and fished out drill collars and piece of stabilizer. Went in hole started drilling ahead with clear water and no returns. Slope tests as follows: 3" @ 1565, 3" @ 1595, 3" @ 1626, 3" @ 1655, 2-3/4" @ 1685, 3" @ 1715, 3" @ 1715, 3-1/4" @ 1807, 2-3/4" @ 1897, 2-3/4" @ 1835, 2-3/4" @ 1865, 3" @ 1896, 3" @ 1927, 3-1/4" @ 1957, 3-1/4" @ 2045, 3-1/4" @ 2105, 4" @ 2170, 4-1/2" @ 2270, 5" @ 2300, 4-3/4" @ 2331, 5" @ 2350, 5" @ 2399, 5-1/4" @ 2419, 4-3/4" @ 2450, 4-1/2" @ 2510, 4" @ 2540, 4-1/4" @ 2600, (Drilled 341 feet in 24 hours), 4" @ 2662, 3-3/4" @ 2813, 3-1/4" @ 2851, 3-1/2" @ 2845, 3-1/2" @ 2906, 3-1/2" @ 2995, 3-1/4" @ 3085, 3-1/4" @ 3177, 3-1/4" @ 3269, 3-3/4" @ 3351, 3-3/4" @ 3480, 3-3/4" @ 3663, 3-1/2" @ 3750, 2-1/2" @ 3870, 3-3/4" @ 3995, 1-1/4" @ 4087, 1-1/4" @ 4204, 2" @ 4390, 2-1/2" @ 4420, 2-3/4" @ 4510, 4" @ 4540, 4-1/4" @ 4571, 4-3/4" @ 4605, 5-1/4" @ 4635. Making trip @ 4672, pipe stuck coming out of hole at 4465. Ran McCallough freepoint and outside string shot. Freepoint @ 1132, string shot and backed off, came out of hole with 11 stands and two singles of drill pipe and left six 7-3/4" drill collars and five 7" drill collars, plus one stand of 4-1/2" drill pipe in hole. Ran vars, bumper sub, went in hole and caught fish, jarred same loose, safety joint backed off, trying to work fish through key seat. Unable to get fish through key seat, ran 8-3/4" string reamer, started reaming hole and spotted 30 barrels of diesel oil in hole. Reamed key seat from 1070 to 1159, worked pipe through key seat, laid fish on bank. Went in hole washing and reaming from 4542 to 4672 (130 feet), started drilling ahead with clear water and no returns.

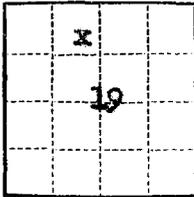
Slope tests as follows: 5" @ 4670, 5-1/2" @ 4699, 6-1/4" @ 4730, 6-1/4" @ 4760, 5-3/4" @ 4791, 5-1/4" @ 4820, when tripping washing and reaming hole to bottom. 5" @ 4851, 4-3/4" @ 4912, had trouble getting on bottom while making trip at 4960. Washed from 4413 to 4960, drilled 10 feet, drill pipe stuck 10 feet off bottom. Ran McCallough freepoint indicator and ran string shot, backed off at 1106. Pulled out of hole checked pin went in hole caught fish, shot pipe at 4772, trying to work pipe loose. Backed off at 4556, pulling 50 stands and one single out of hole. Top of fish at 4540. Picked up jars, bumper sub and safety joint, went in hole, caught fish pulled out of hole and recovered top fish. (four joints of 4-1/2" drill pipe).

October 30, 1956 down four days working with frozen water lines and mud lines. Attempted to fish out bottom fish for three days, unable to get fish out of hole. Top of fish at 4772 feet, five 7-3/4" drill collars, key seat wiper and one single. Pulled fishing tools out of hole, went in hole opened and drill pipe, set 50 sack cement plug on top of fish at 4772 feet, fixed three sacks of sand with cement plug. Winterized rig for winter shut down. Rig released November 2, 1956. Drilling operations shut down, well temporarily abandoned. Drilled total depth: 4970 feet. Top of fish in hole: 4772. Top of cement plug at approximately 4722.

FOLO
WATER

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7-14
5-12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL (Temporary Abandonment)	XX XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 19 58

Well No. 5 is located 1309 ft. from N line and 1740 ft. from E line of sec. 19
NE, NW, Section 19 T-15-S R-6-E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sanpete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilling operations of this well was shut down November 1, 1956, because of winter weather conditions hampering fishing operations. Total depth of subject well is 4970, unable to fish out tools in hole at approximately 4772, upon shutting down drilling operations a cement plug was set on top of fish to approximately 4722. In June of 1957 it was elected by the Drilling Contractor to skid this location and drill an new hole. The hole was capped and has been temporarily abandon since July 15, 1957. The only casing set and cemented in this hole was 13-3/8"OD surface casing at 536 feet R.S. There were no well logs run in this well.

(Upon Plugging this subject well a Notice of Intention to Plug well will be filed)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 730
 Address Price, Utah

By W. H. Riley
 Title District Superintendent

GWK

Form 9-381a
(Feb. 1951)

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

	x	
	19	

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01275
Unit Joe's Valley

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 1960

Well No. 5 is located 1309 ft. from {NW}
{S} line and 1740 ft. from {NE}
{W} line of sec. 19
NE/4, NW/4, Sec. 19 T-15S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sarpete Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9801 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. 4722'

Drilling operations were suspended November 1, 1956 with the total depth of 4970', with the Plugged Back Total Depth of 4772 feet. Top of fish at 4772 feet, 50 sack cement plug set on top of fish with three sacks of sand. P.B.T.D. 4722 feet.

We propose to set 10 foot cement plug in bottom of surface casing and cement plug in top of surface casing and abandon well. Set well location marker extended four feet above ground level.

Already approved
by USES
6/9/60 RLS

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
P. O. Box 160
Address Scofield, Utah

COPY

ORIGINAL SIGNED BY
W. K. RILEY

By _____

Title District Superintendent

June 9, 1960

Three States Natural Gas Co.
P. O. Box 160
Scofield, Utah

Attention: W. K. Riley, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. Joe's Valley # 5, which is located 1309 feet from the south line and 1740 feet from the west line of Section 19, Township 15 South, Range 6 East, SLBM, Sanpete County, Utah.

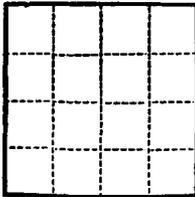
Please be advised that insofar as this office is concerned approval to abandon said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-00275
Unit Joe's Valley

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... August 21, 1960

Well No. 5 is located 1309 ft. from S line and 1710 ft. from W line of sec. 19
NE 1/4 Sec. 19 T-15S R-6E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Joe's Valley Unit Sargents Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9601 ft. (Ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. 4722

July 25, 1960 this subject well was plugged and abandon by setting surface casing cement plugs as follows: 10 foot cement plug at approximately 900 feet and 10 foot cement plug in surface of 1 3/8" ID casing. Well location marker set in top of surface casing plug extending four feet above ground level. Total cement used in setting surface plugs was 2 1/2 sacks of Ideal cement.

Final report covering this subject well, well plugged and abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company
2222 P. O. Box 160
 Address Scottsfield, Utah

ORIGINAL SIGNED BY
 W. K. RILEY

By _____

Title District Superintendent