



Talon Resources, Inc.

Service, Quality and Accuracy

P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
Phone: 435-637-5310

Cell: 435-650-1886
Fax: 435-687-5311
Email: talon@castlenet.com

October 2, 2002

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Chevron USA, Inc.
State of Utah "AA" 07-146, 1,763' FSL, 1,321' FWL, NE/4 SW/4
Section 7, T17S, R8E, SLB&M, Emery County, Utah

Dear Mrs. Mason:

On behalf of Chevron USA, Inc. (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460' from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

OCT 04 2002

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ed Bonner, SITLA
Mr. Ron Wirth, Chevron
Mr. Jim Micikas, Chevron
Mr. Ian Kephart, Chevron
Mr. Gene Herrington, Chevron
Mrs. Julia Caldaro-Baird, Chevron
Chevron Well Files

DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL DEEPEN

B. Type of Well: OIL GAS SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: Chevron USA, Inc.

3. Address and Telephone Number: P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footages) At Surface: 1,763' FSL, 1,321' FWL 4356049 Y 39.35575 At Proposed Producing Zone: 493793 X -111.07204

5. Lease Designation and Serial Number: MI-48194

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: Huntington (shallow) CBM

8. Farm or Lease Name: State of Utah "AA"

9. Well Number: 07-146

10. Field or Pool, or Wildcat: Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian: NE/4 SW/4, Section 7, T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office: 6.17 miles northwest of Huntington, Utah

12. County: Emery 13. State: Utah

15. Distance to nearest property or lease line (feet): 1,321'

16. Number of acres in lease: 1980.39

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, or 3,300'

19. Proposed Depth: 4,050'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6,622' GR

22. Approximate date work will start: April 2003

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, GRADE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 12-1/4" and 7-7/8" casing sizes.

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED

OCT 04 2002

DIVISION OF OIL, GAS AND MINING

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24. Name & Signature: Don Hamilton Title: Agent for Chevron Date: 10-2-2002

(This space for state use only) API Number Assigned: 43-015-30569

Approved by the Utah Division of Oil, Gas and Mining Date: 02-26-03 By: [Signature]

Range 8 East

S89°30'48"W - 2599.57'

S89°45'11"W - 2632.01'

(S89°48'W - 2699.74')

(S89°57'E - 2632.08')

NW Corner
(Elev. 6508')

NE Corner
(Elev. 6225')

N00°14'31"W - 2645.38'
(NORTH - 3086.82')

(S00°03'E - 2636.04')

N00°21'40"W - 2630.24'
(N00°08'W - 2628.12')

N00°10'08"W - 3010.35'
(S00°05'W - 3004.98')

1320.6'

1763.2'

Well #07-146
Elevation 6621.9'

UTM
N 4356048
E 493793

(N89°07'E - 5363.82')

S88°49'51"W - 2602.14'

S88°50'28"W - 2760.64'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°21'21"
111°04'19"

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

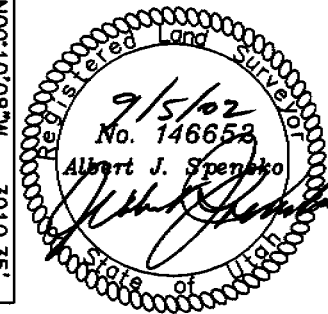
Basis of Elevation of 6508.0' being at the Northwest corner of Section 7, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SW 1/4 of Section 7; being 1763.2' North and 1320.6' East from the Southwest Corner of Section 7, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



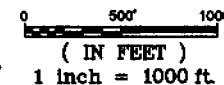
Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

ChevronTexaco

WELL # 07-146
Section 7, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 09/05/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 677

GRAPHIC SCALE



ORIGINAL

EXHIBIT "D"
Drilling Program

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "AA" 07-146
NE/4 SW/4, Sec. 7, T17S, R8E, SLB & M
1,763' FSL, 1,321' FWL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

<u>Marker</u>	<u>SL</u>	<u>MD</u>
Ferron Top	3,055'	3,567'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – ^{3567'}3,055' – 3,950'
Per Dan Hamilton 1/23/03

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>CONDITION</u>
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3,950'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Chevron USA, Inc.
State of Utah "AA" 07-146
NE/4 SW/4, Sec. 7, T17S, R8E, SLB & M
1,763' FSL, 1,321' FWL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Deer Creek Road (Emery County Road #304) utilizing the existing encroachment for the State of Utah "AA" 07-105. Approval to utilize this encroachment is presently in place from the Emery County Road Department (see Exhibit "B").
- b. The access road will utilize the existing access road for the State of Utah "AA" 07-105 well site in its entirety.
- c. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1,200' of existing two-track road will be upgraded and approximately 1,800' of new access will be required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 13%.
- c. Turnouts: None.
- d. Drainage design: approximately 4 – 18" and 1 – combination low-water and 48" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are five proposed wells and three existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road and connect to the existing State of Utah "AA" 07-105 well site (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the flare pit. The flare pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 6,400' northeast. Nearest live water is Huntington Creek approximately 5,900' northeast.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Chevron
11111 South Wilcrest Drive
Houston, Texas 77099
(281) 561-4894

Ron D. Wirth
Chevron
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Excavation Contractor

Nielson Construction
625 West 1300 North
North Loop Road
Huntington, Utah 84528
(435) 687-2494

Permitting Contractor

Talon Resources, Inc
P.O. Box 1230
195 North 100 West
Huntington, Utah 84528
435-687-5310

Mail Approved A.P.D. To:

Company Representatives

14. **Certification**

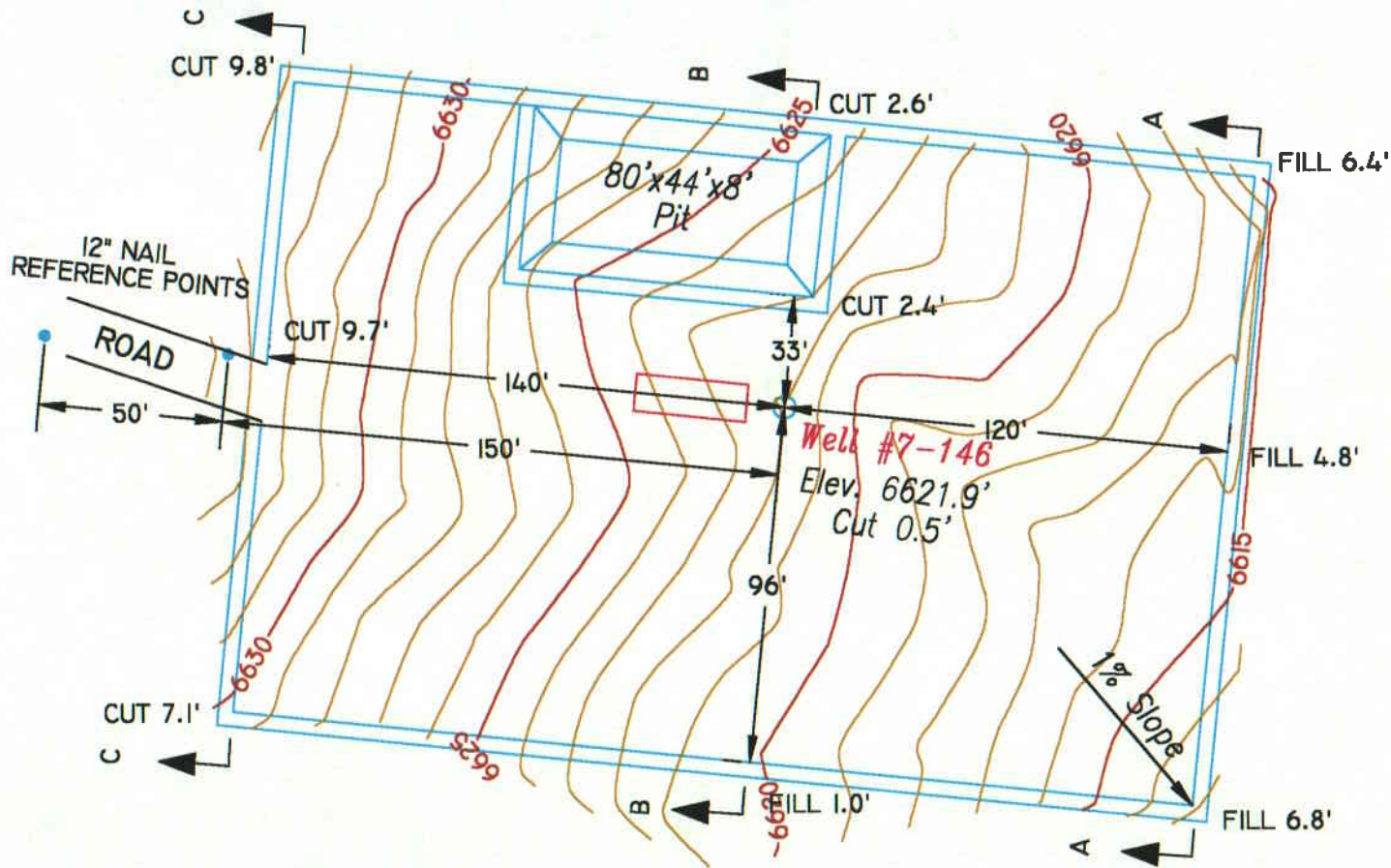
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Chevron USA, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10-02-02
Date

Don Hamilton
Agent for Chevron

ORIGINAL

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6621.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6621.4'



TALON RESOURCES, INC.

Price - Huntington, Utah
 Phone (435)637-8781 Fax (435)636-8608
 E-Mail talonwcastnet.com

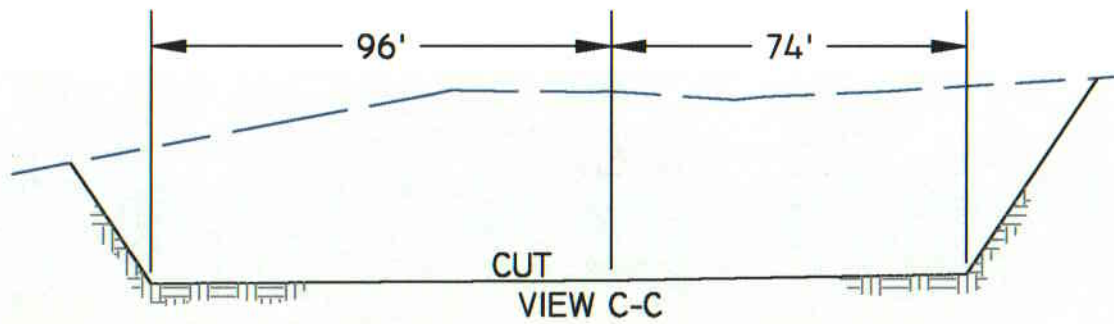
ChevronTexaco

LOCATION LAYOUT

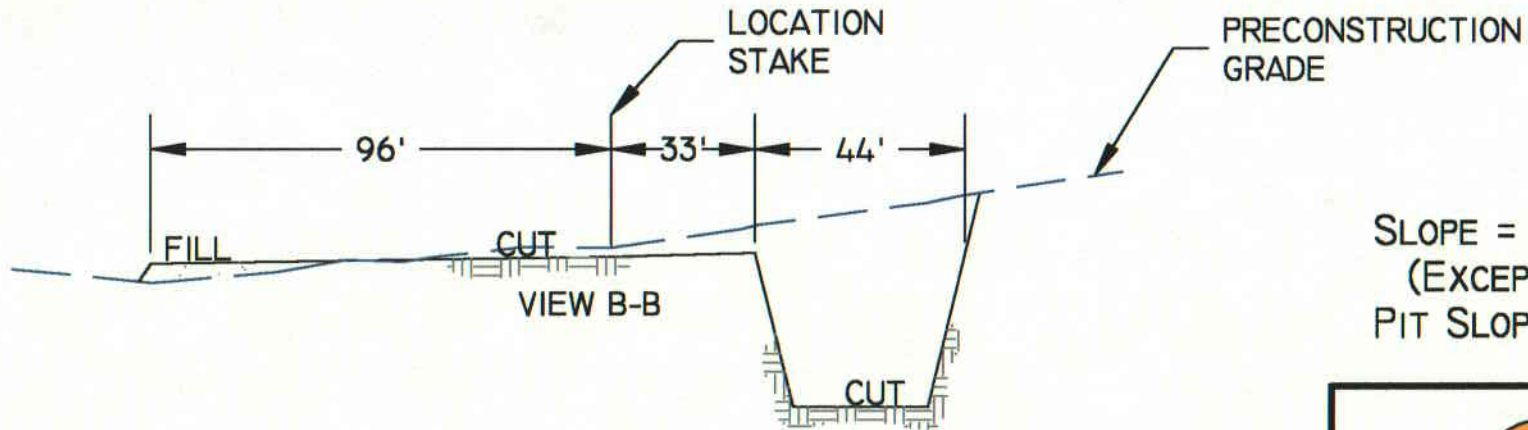
Section 7, T17S, R8E, S.L.B.&M.

WELL #7-146

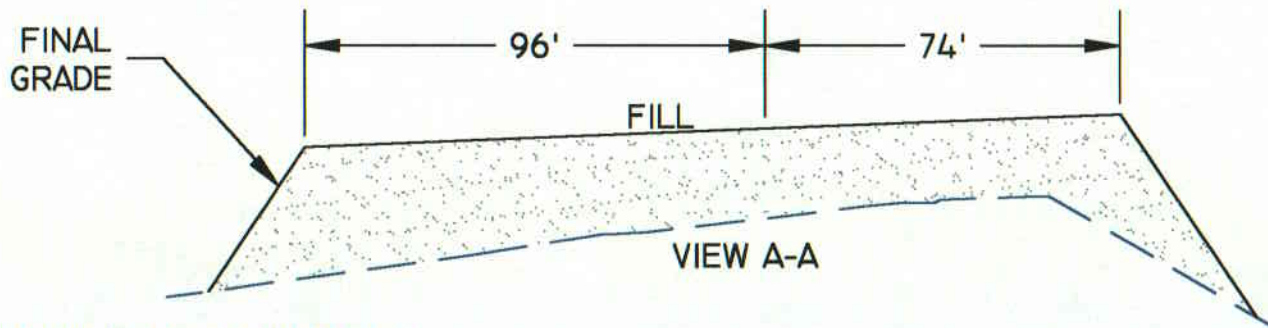
Drawn By: T. DAVIS	Checked By: L.W.J.
Drawing No. A-2	Date: 9/23/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 677



1"=10'
X-Section
Scale
1"=40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

Price - Huntington, Utah
Phone (435)637-8781 Fax (435)636-8603
E-Mail taloncastlenet.com

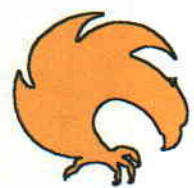
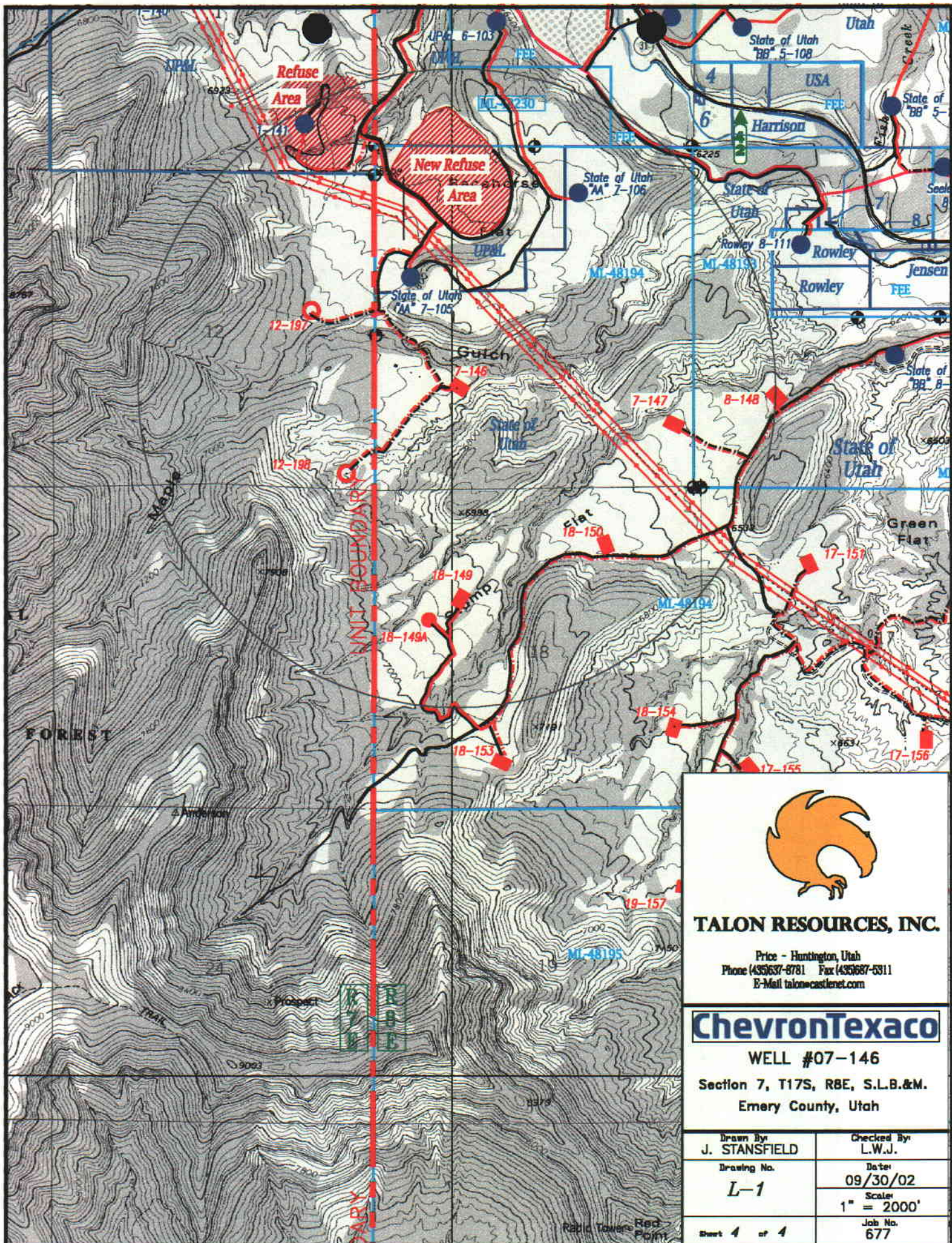
ChevronTexaco

TYPICAL CROSS SECTION
Section 7, T17S, R8E, S.L.B.&M.
WELL #7-146

Drawn By: T. DAVIS	Checked By: L.W.J.
Drawing No. C-1	Date: 9/23/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 677

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 4,740 CU, YDS.
TOTAL CUT = 5,610 CU. YDS.
TOTAL FILL = 2,055 CU. YDS.



TALON RESOURCES, INC.

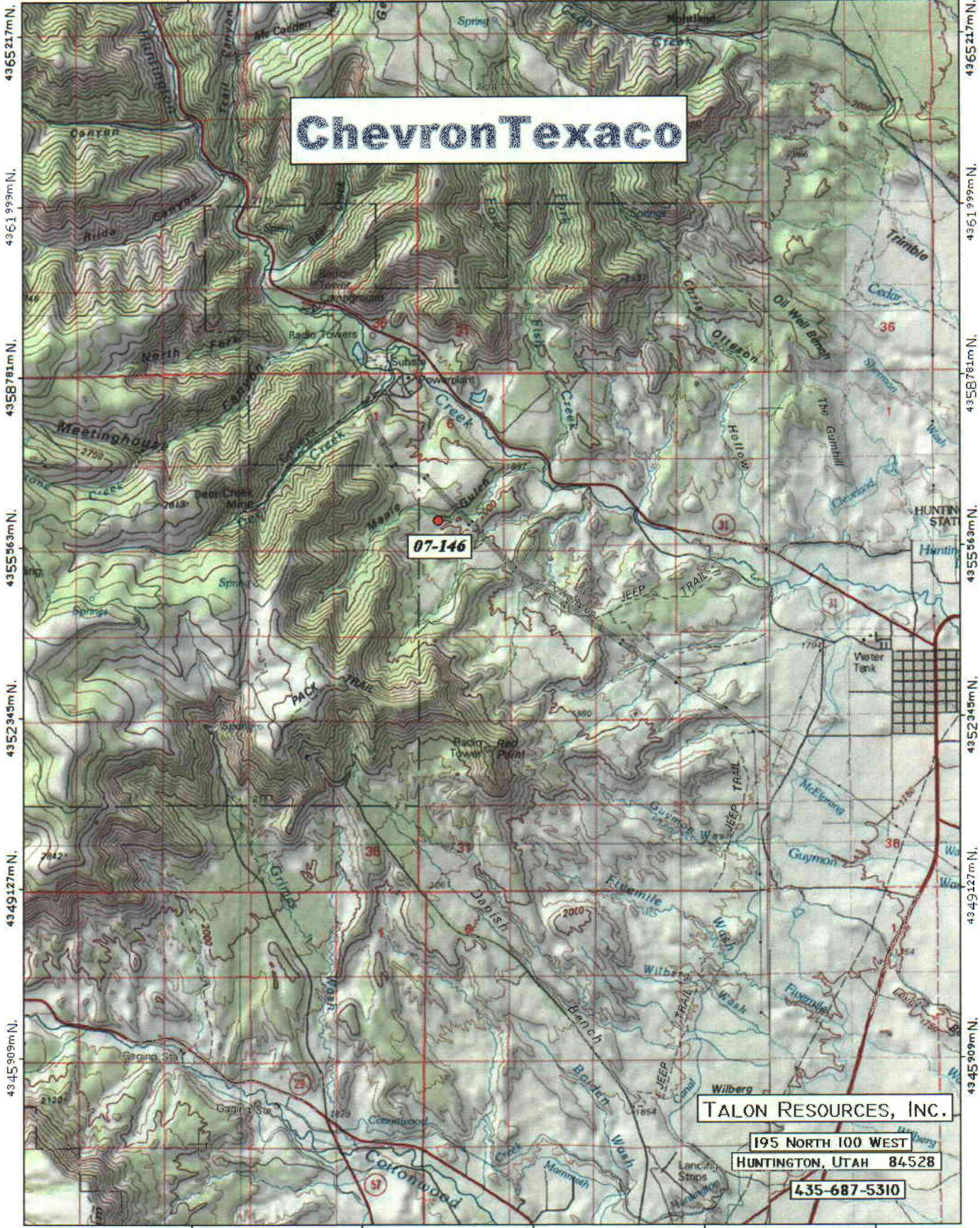
Price - Huntington, Utah
 Phone (435)637-8781 Fax (435)687-5311
 E-Mail talon@castlenet.com

ChevronTexaco

WELL #07-146
 Section 7, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 09/30/02
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 677

489136m E, 492354m E, 495572m E, 498790m E, NAD27 Zone 12S 502008m E.



4365217m N, 4361999m N, 4358781m N, 4355563m N, 4352345m N, 4349127m N, 4345909m N

4365217m N, 4361999m N, 4358781m N, 4355563m N, 4352345m N, 4349127m N, 4345909m N

489136m E, 492354m E, 495572m E, 498790m E, NAD27 Zone 12S 502008m E.

ChevronTexaco

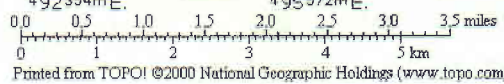
07-146

TALON RESOURCES, INC.

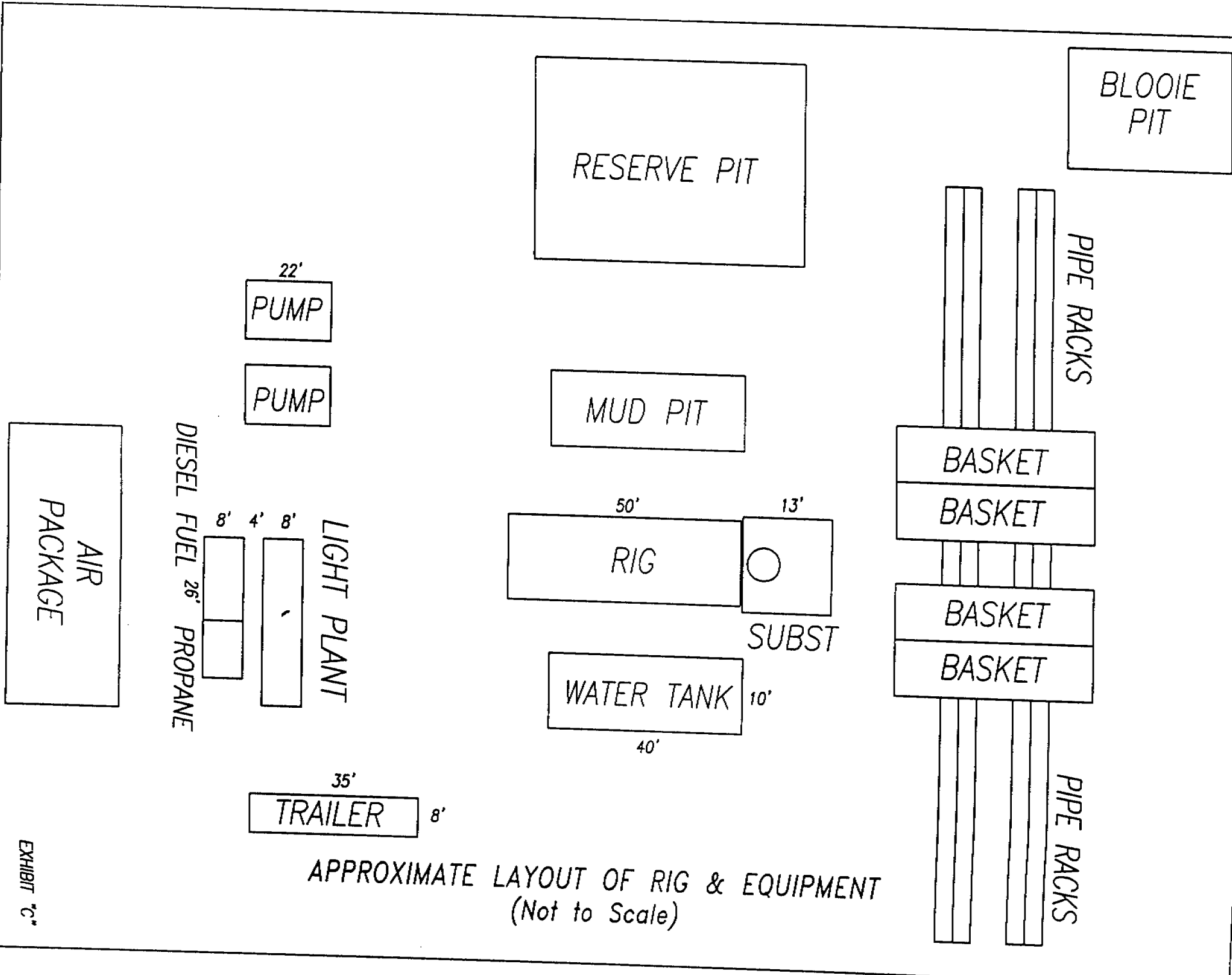
**195 NORTH 100 WEST
HUNTINGTON, UTAH 84528**

435-687-5310

TN MN
13°



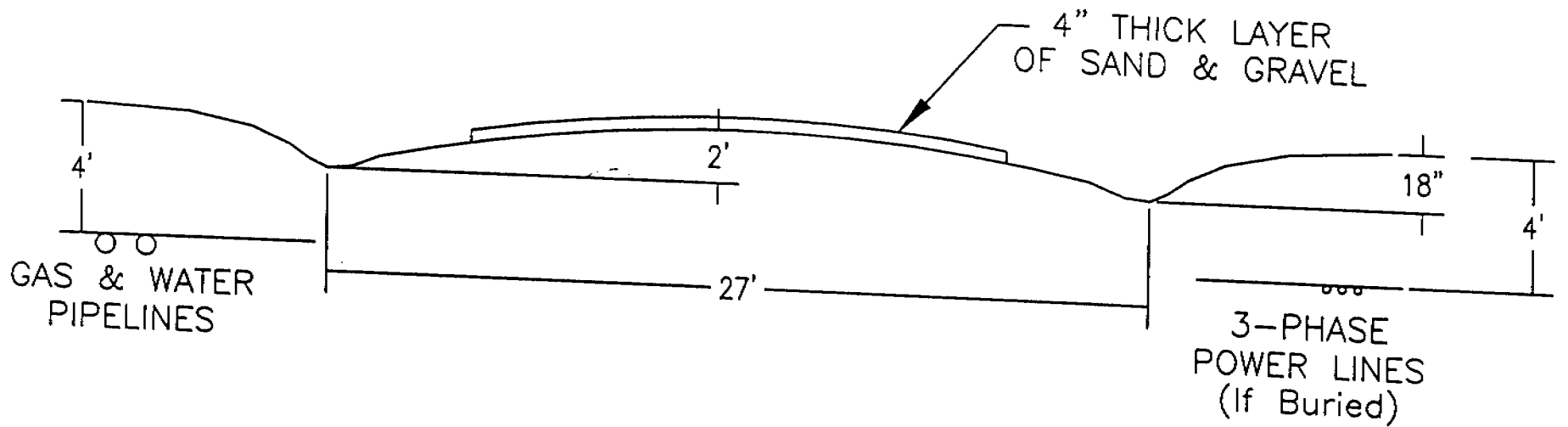
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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT "C"

TYPICAL ROAD CROSS-SECTION



BOP Equipment

3000psi WP

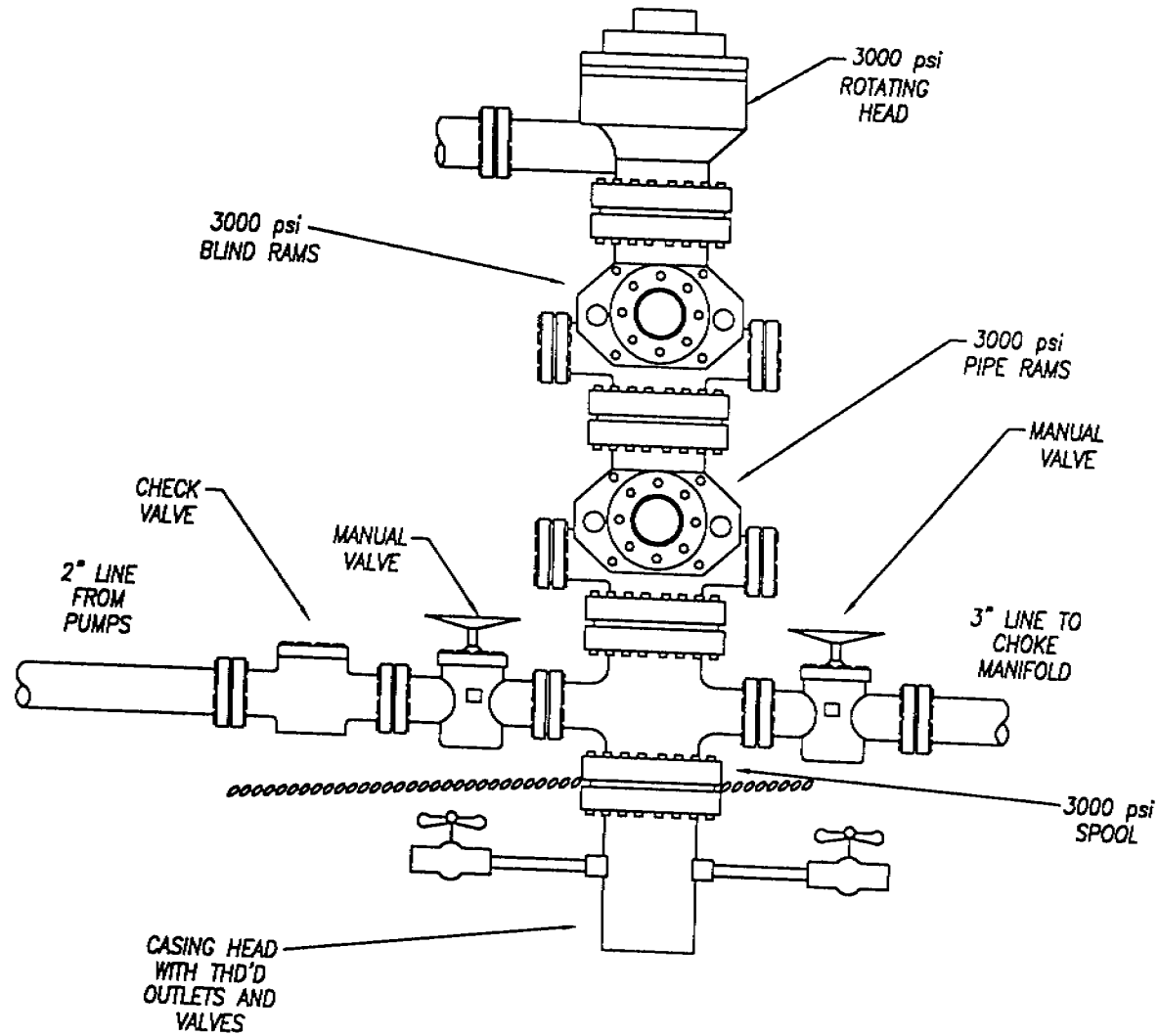
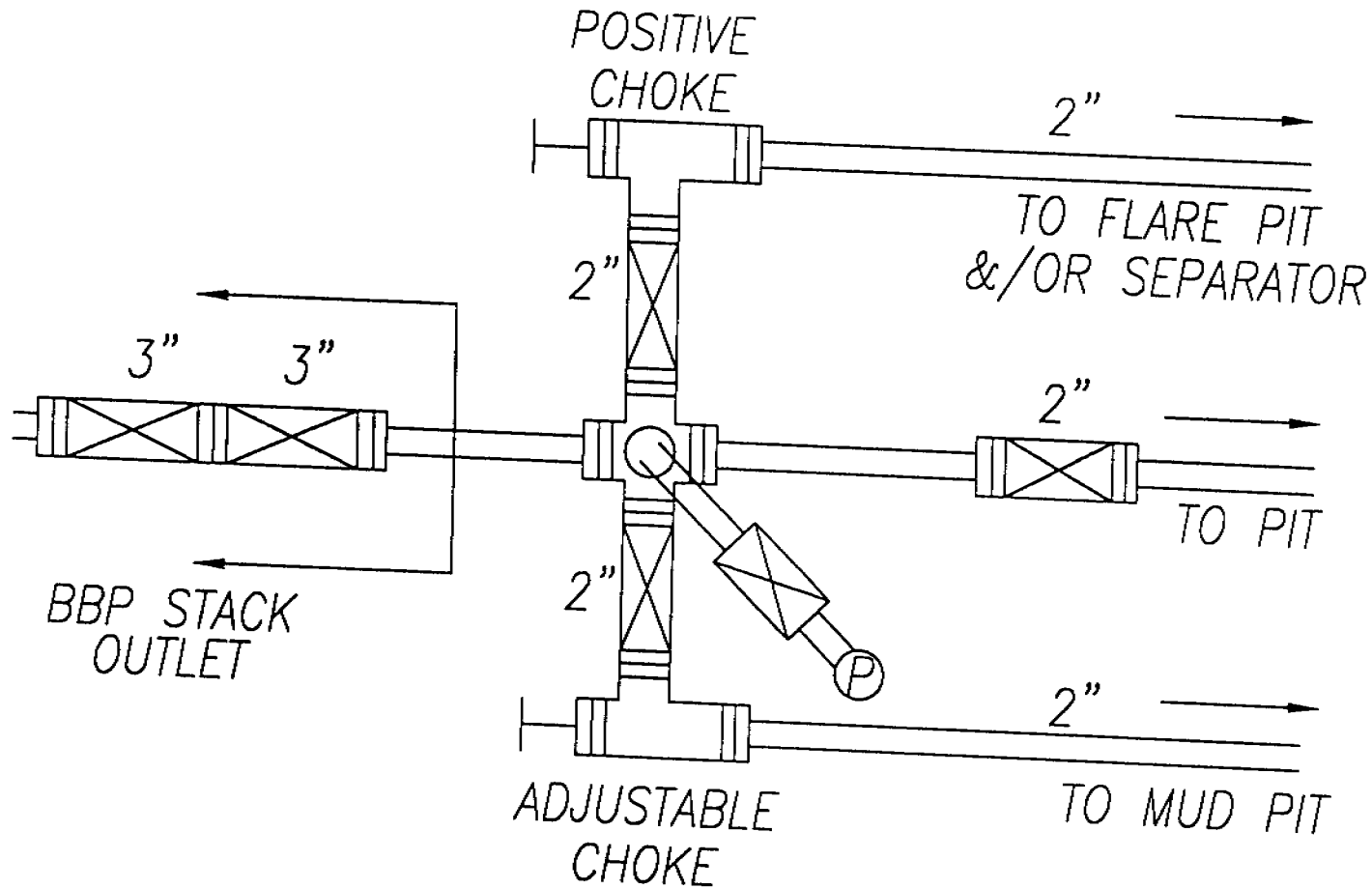


EXHIBIT "C"

CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/04/2002

API NO. ASSIGNED: 43-015-30569

WELL NAME: ST OF UT "AA" 07-146
OPERATOR: CHEVRON USA INC (N0210)
CONTACT: DON HAMILTON/AGENT

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NESW 07 170S 080E
SURFACE: 1763 FSL 1321 FWL
BOTTOM: 1763 FSL 1321 FWL
EMERY
BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	1/23/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48194
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD

LATITUDE: 39.35575
LONGITUDE: 111.07204

RECEIVED AND/OR REVIEWED:

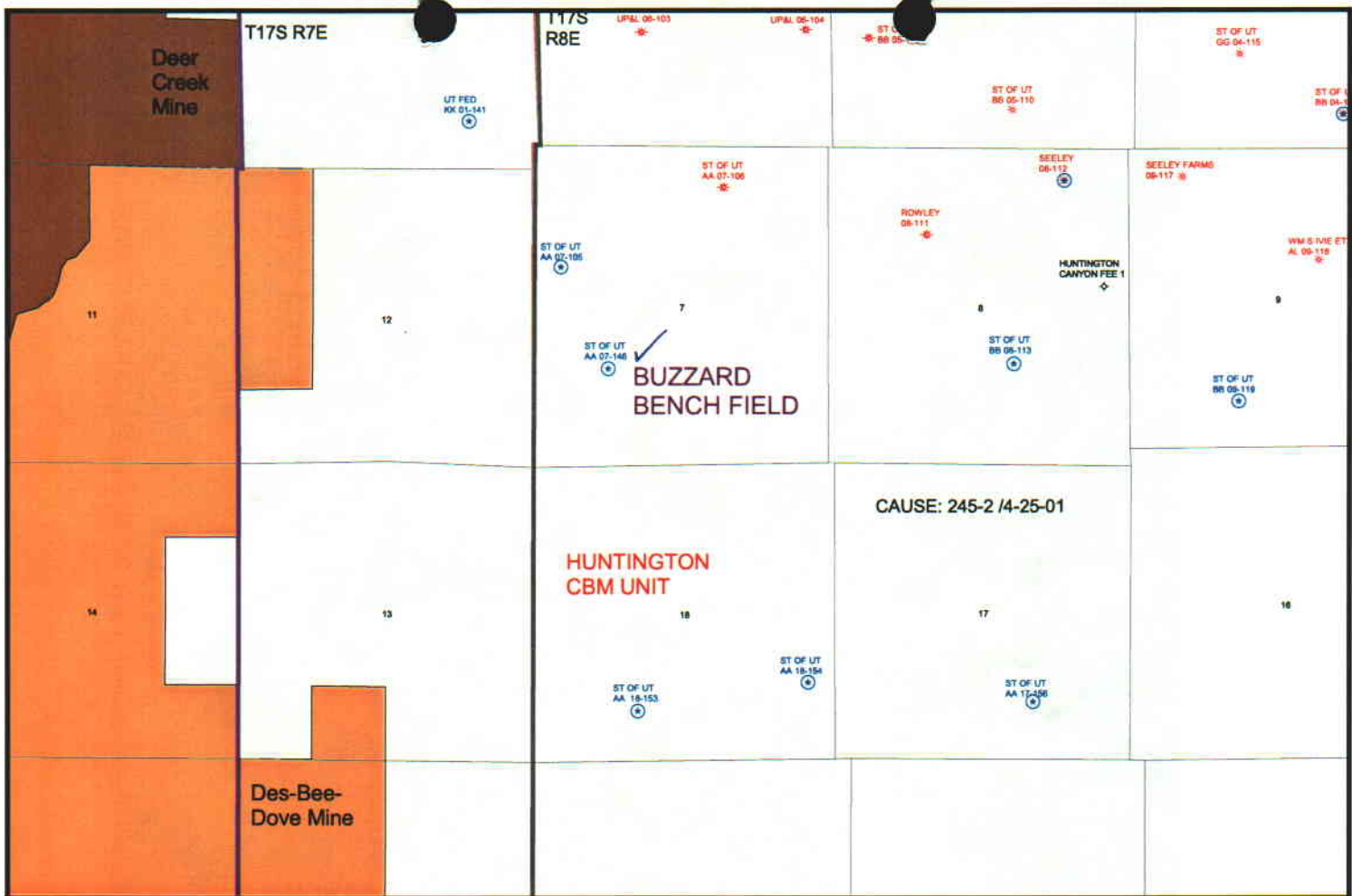
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 4049463)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit HUNTINGTON CBM
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-2
Eff Date: 4.25.01
Siting: 460' fr W boundary of uncomm Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Need presib (11-07-02)

STIPULATIONS: ① STATEMENT OF BASIS



OPERATOR: CHEVRON USA INC (N0210)

SEC. 7 T17S R8E

FIELD: BUZZARD BENCH (132)

UNIT: HUNTINGTON CBM

COUNTY: EMERY SPACING: 245-2/4-25-01



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Section Lines
- Township Lines
- County Boundaries



PREPARED BY: DIANA MASON
DATE: 7-OCTOBER-2002

002

Mid-Continent Business Unit
North American Upstream
11111 S. Wilcrest, Houston, TX 77099
P. O. Box 36366, Houston, TX 77236
Tel (281) 561-3815
Fax (281) 561-4874
hemwe@chevrontexaco.com

W. E. "Gene" Herrington
Landman, Coalbed Methane Group

RECEIVED

OCT 07 2002

TRUST LANDS
ADMINISTRATION**ChevronTexaco**

October 3, 2002

Ms. LaVonne Garrison
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

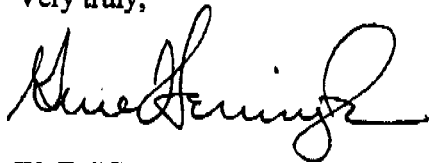
Re: Huntington (Shallow) CBM Unit
dated March 1, 2001, approved effective April 25, 2001
Emery County, Utah

Dear LaVonne:

Be advised that Chevron U.S.A. Inc., successor in interest to Texaco Exploration and Production Inc., has recently filed numerous Applications for Permit to Drill wells in the Huntington (Shallow) CBM Unit Area. These recent APD's are for wells that may be drilled in 2003. They will not be a part of the 2002 Plan of Operation.

Chevron will submit a 2003 Plan of Development at a later date.

Very truly,



W. E. "Gene" Herrington

WEH:pc
lcorroct\03-1

cc: Kidd Family Partnership
PetroGulf Corporation
Merriem Oil & Gas
Questar Exploration and Production

First National Company of Marshall
Shenandoah Operating Company
Fruitt, Gushee & Bechtoll

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "AA" 07-146
API NUMBER: 43-015-30569
LOCATION: 1/4,1/4 NESW Sec: 7 TWP: 17S RNG: 8E 1763' FSL 1321' FWL

Geology/Ground Water:

A moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle, which covers the Upper Part of the Blue Gate Member of the Mancos Shale. No aquifers containing high quality ground water are likely in the strata that are proposed for drilling in this well. An aquifer may develop in sandstones found in the sandy Upper and Lower units of the Emery Sandstone Member of the Mancos Shale and may contain a minor water resource. If this proves to be the case, then these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Emery Sandstone Member beds and will respond to protect these aquifers by extending the surface casing string as needed. Extending the proposed casing and cementing program accordingly will adequately isolate these shallow water bearing beds. The proposed surface casing and cementing program should otherwise be sufficient to ensure the protection of ground water resources. A search of the Division of Water Rights records revealed that there are 6 diversions filed, one of which is on an irrigation water source well drilled to 165'. This water supply well is mis-plotted. It is actually in Millard County in Township 7 West, not East.

Reviewer: Christopher J. Kierst **Date:** 1/15/2003

Surface:

Proposed location is located ~6.14 miles Northwest of Huntington Utah, and ~21.89 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies northeast of the location ~1.25 miles. The soil is rocky silty clay loam. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings. Erosion control, limitation of public access to the area, and wildlife concerns were discussed and agreements were made in regards to during the on-site inspection. Emery County, DWR, SITLA were all in attendance at this on-site.

Reviewer: Mark L. Jones **Date:** January 13, 2003.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A 12 mil thickness pit liner will be optional.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Chevron USA
WELL NAME & NUMBER: State of Utah "AA" 07-146
API NUMBER: 43-015-30569
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 NESW Sec: 7 TWP: 17S RNG: 8E 1763' FSL 1321' FWL
LEGAL WELL SITING: 460" from unit boundary and uncommitted tracts.
GPS COORD (UTM): X = 493795 E; Y = 4356047 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), R. Petersen (Emery County), D. Hamilton & L. Johnson (Talon), Ken Jackson (Chevron USA), C. Colt (DWR), and E. Bonner (SITLA) was in attendance for this pre-site meeting.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~6.14 miles Northwest of Huntington Utah, and ~21.89 miles Southwest of Price, Utah. Drainage of the site is to the northeast into Huntington Creek, a year-round live water source, which lies northeast of the location ~1.25 miles. The soil is rocky silty clay loam. Dry washes that have the potential of carrying large amounts of water during seasonal thunderstorms are common throughout the area and it's immediate surroundings.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 proposed wells and 3 producing wells are within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes are typical throughout the area and immediate surroundings.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds. The area is in an old PJ chaining.

SOIL TYPE AND CHARACTERISTICS: Gravelly sandy clay.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner optional.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

Gathering and access to the North to UP&L, no access to the SE. Potential plans to "gather" only to the SE.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

November 7, 2002 / 12:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



2002 11 7



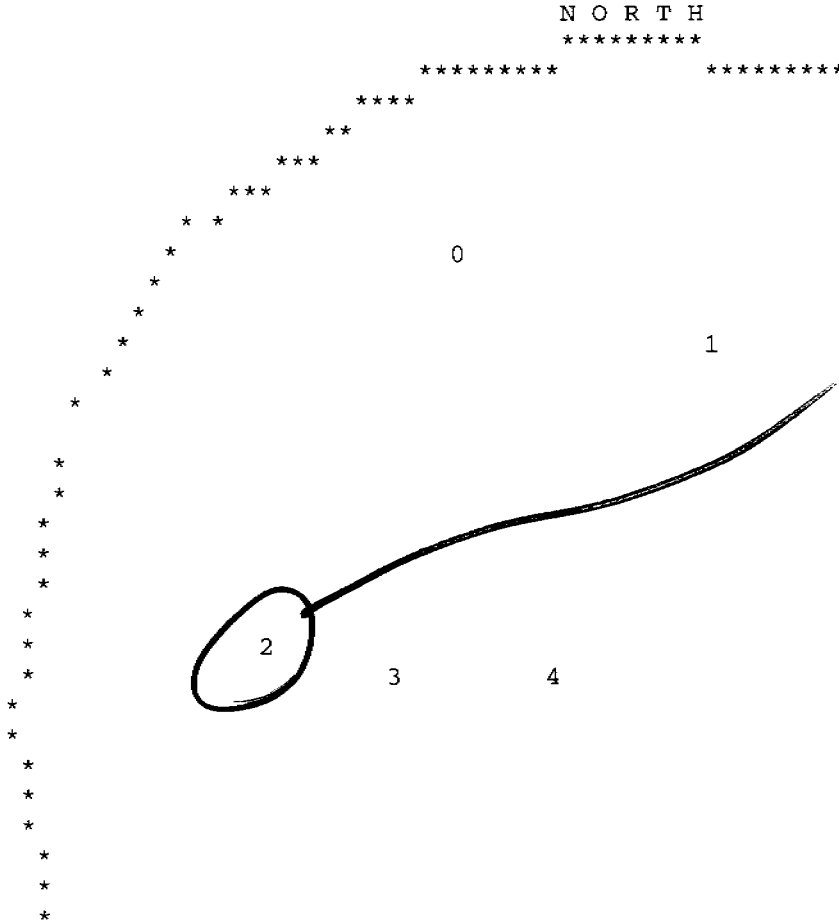
2002 11 7



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JAN 15, 2003, 5:13 PM
PLOT SHOWS LOCATION OF 6 POINTS OF DIVERSION

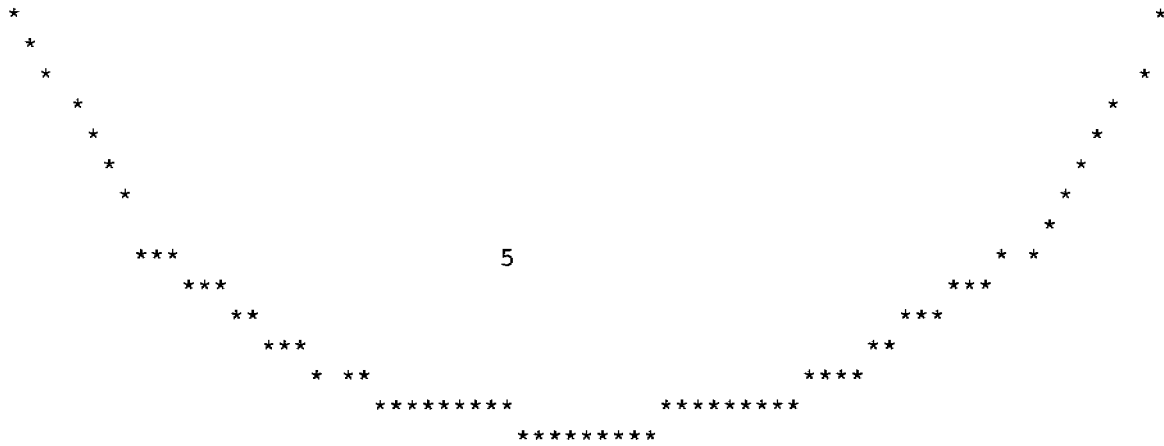
PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1763 FEET, E 1321 FEET OF THE SW CORNER,
SECTION 7 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



This well was misplotted due to an erroneous data entry into the water rights computer database. The well is actually in Millard County in Section 12, T.17S., R.7W.

CK 1/16/03



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M	U A N P N P
0	a25003	.0000	1.00	Tributary to Huntington Creek	N 190 W 182 SE 01 17S 7E SL	X
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 10/10/2000	
				PacifiCorp an Oregon Corporation	1407 West North Temple Suite 110	UT 8
1	93 3120	.0000	.00	Tributary to Huntington Creek		
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/1860	
				Pacificorp	1407 West North Temple, Suite 110	UT 8
2	68 1395	.0130	.00 2	165	S 464 W 1761 E4 12 17S 7E SL	
				WATER USE(S): IRRIGATION DOMESTIC	PRIORITY DATE: 00/00/1912	
				Davis, Dan and Phyllis	Delta	UT
3	93 409	.0000	.00	Maple Gulch		
				WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/1875	
				USA Forest Service	324 25th Street	UT 8

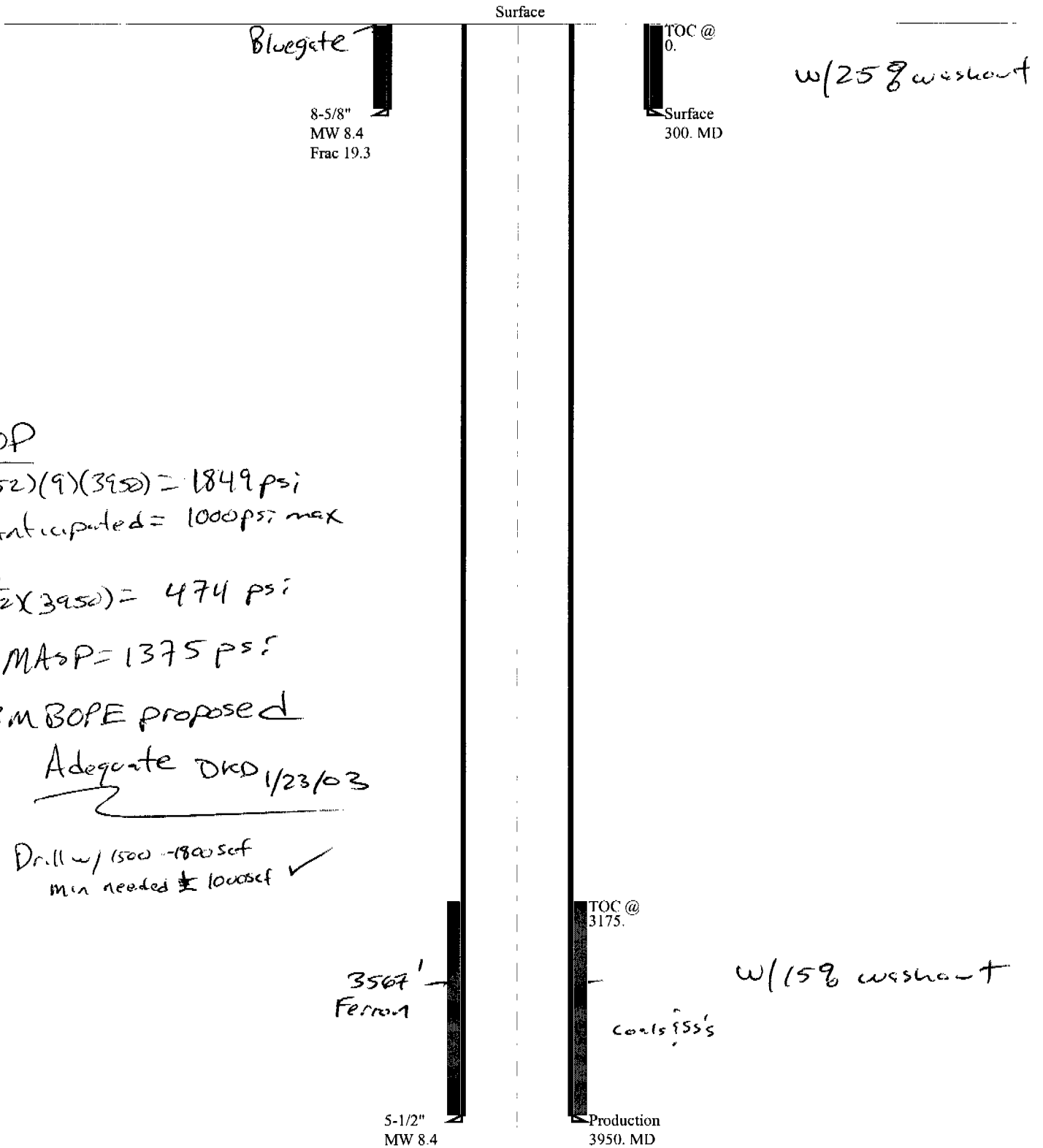
4 93 410 .0000 .00 Maple Gulch
WATER USE(S): STOCKWATERING
State of Utah School & Institutional Tru 675 East 500 South, Suite 500

PRIORITY DATE: 00/00/1902
Salt Lake City UT 8

5 93 3612 .0000 .00 Unnamed Trib. to Huntington Cr
WATER USE(S): STOCKWATERING
State of Utah School & Institutional Tru 675 East 500 South, Suite 500

PRIORITY DATE: 00/00/1875
Salt Lake City UT 8

01-03 Chevron St of UT AA 7-146
Casing Schematic



BOP
 $(0.052)(9)(3950) = 1849 \text{ psi}$
 Anticipated = 1000 psi max

Gas
 $(0.12)(3950) = 474 \text{ psi}$
 MASP = 1375 psi

3M BOP proposed
 Adequate DKO 1/23/03

Drill w/ 1500 - 1800 scf
 min needed 1000 scf ✓

Well name:

01-03 Chevron St of UT AA 07-146

Operator: **Chevron USA Inc.**

String type: **Surface**

Project ID:

43-015-30569

Location: **Emery County, Utah**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 131 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,200 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,833 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.48	131	2950	22.56	7	263	36.56 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: January 17,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

01-03 Chevron St of UT AA 07-146

Operator: **Chevron USA Inc.**

String type: Production

Project ID:
43-015-30569

Location: Emery County, Utah

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 120 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 3,175 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,724 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on air weight.
Neutral point: 3,447 ft

Run Seq	Segment Length (ft)	Size (in)	Nomlnal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3950	5.5	17.00	N-80	LT&C	3950	3950	4.767	136.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1724	6290	3.65	1724	7740	4.49	67	348	5.18 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: January 17,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

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Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 26, 2003

Chevron USA Inc.
PO Box 618
Orangeville UT 84537

Re: State of Utah "AA" 07-146 Well, 1763' FSL, 1321' FWL, NE SW, Sec. 7, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30569.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Chevron USA Inc.
Well Name & Number State of Utah "AA" 07-146
API Number: 43-015-30569
Lease: ML 48194

Location: NE SW **Sec.** 7 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
 - 24 hours prior to cementing or testing casing
 - 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
 - within 24 hours of any emergency changes made to the approved drilling program
 - prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

 - Dan Jarvis at (801) 538-5338
 - Carol Daniels at (801) 538-5284 (spud)
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Chevron USA, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages:

1,763' FSL, 1,321' FWL

QQ, Sec., T., R., M.:

NE/4 SW/4, Section 7, T17S, R8E, SLB&M

County: Emery

State: Utah

5. Lease Designation and Serial Number:

ML-48194

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington Shallow CBM

8. Well Name and Number:

State of Utah "AA" 07-146

9. API Well Number:

43-015-30569

10. Field or Pool, or Wildcat:

Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- Approximate date work will start _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Drilling Program Changes
- Date of work completion _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The drilling program for the referenced well has changed to include the utilization of 8-5/8" 23# WC-50 casing (specification sheet attached). Following is the updated casing and cement program for the well:

Casing Program -

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	23# WC-50 ST&C	New
7-7/8"	TD	5-1/2"	17# L-80 LT&C	New

Cement Program -

Surface Casing: 225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal; Yield: 1.16 cu.ft/sk

Production Casing: 138 sacks 10:2 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal; Yield: 1.61 cu.ft/sk yield.

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

MAR 26 2003

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for Chevron

Date: 3-25-03

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DATE: 4/12/2003
BY: *[Signature]*

COPY SENT TO OPERATOR
Date: 4-3-03
Initials: *[Signature]*



WILDCAT OCTG PERFORMANCE PROPERTIES

	OD Size in.	Weight lb/ft	Grade	Collapse Resistance psi	Test Pressure psi	Joint Strength		Body Yield 1000 lbs	Wall Thickness in.	Inside Diameter in.	Orbit Diameter in.	Maximum Setting Depth ¹	
						STC 1000 lbs	CTC 1000 lbs					STC ft.	CTC ft.
Wildcat 40	9.625	32.30	WC-40	1370	2300	241		365	0.312	9.001	8.845	2400	
	10.750	32.75	WC-40	840	1800	224		367	0.279	10.192	10.036	1400	
	11.750	42.00	WC-40	1040	2000	293		478	0.333	11.094	10.928	1800	
	13.375	48.00	WC-40	740	1700	308		541	0.330	12.715	12.559	1300	
	16.000	65.00	WC-40	630	1600	422		736	0.375	15.250	15.062	1100	
Wildcat 58	2.375	4.70	WC-50	7360	5000	65		65	0.190	1.995	1.901	9200	
	2.875	5.58	WC-50	6980	5089	91		91	0.217	2.441	2.347	9300	
	3.500	9.30	WC-50	6730	5000	130		130	0.254	2.982	2.898	9300	
	4.500	9.50	WC-50	3150	4000	107		138	0.205	4.090	3.965	5400	
	4.500	10.50	WC-50	3780	4400	122		150	0.224	4.052	3.927	6400	
	4.500	11.60	WC-50	4640	4300	141	149	167	0.250	4.080	3.875	6700	7100
	5.500	14.00	WC-50	2970	3900	158		201	0.244	5.012	4.887	5200	
	5.500	15.50	WC-50	3810	4400	185	199	226	0.275	4.950	4.825	6600	6700
	5.500	17.00	WC-50	4590	4900	210	227	248	0.304	4.892	4.767	6800	7400
	7.000	20.00	WC-50	2180	3400	214		287	0.272	6.456	6.331	3800	
	7.000	23.00	WC-50	3170	4000	251	287	338	0.317	6.366	6.241	5500	5500
	7.000	26.00	WC-50	4060	4600	306	337	371	0.362	6.276	6.151	6500	7200
	7.625	26.40	WC-50	2770	3800	289	312	376	0.328	6.969	6.844	4800	4900
	7.625	29.70	WC-58	3660	4300	340	373	427	0.375	6.875	6.750	6300	6500
	8.625	23.00	WC-60	1170	2500	229		329	0.250	8.125	8.000	2000	
	8.625	24.00	WC-60	1330	2700	237		347	0.264	8.097	7.972	2400	
	8.625	28.00	WC-60	1800	3100	285	319	387	0.304	8.017	7.892	3200	3200
	8.625	32.00	WC-60	2440	3600	341	383	457	0.352	7.821	7.796	4300	4300
	9.625	36.00	WC-50	1530	3200	361	415	513	0.352	8.921	8.765	3400	3400
	9.625	40.00	WC-50	2480	3600	414	476	575	0.395	8.834	8.678	4400	4400
10.750	40.50	WC-60	1530	2900	385		572	0.350	10.050	9.894	2700		
10.750	45.50	WC-60	1980	3300	451		650	0.400	9.950	9.794	3500		
13.375	54.50	WC-50	1110	2500	470		776	0.380	12.615	12.459	1900		
13.375	61.00	WC-60	1490	2800	544		874	0.430	12.516	12.359	2600		
Wildcat 70	4.500	11.66	WC-70	5849	6800		201	234	0.250	4.000	3.875	9800	
	5.500	17.00	WC-70	5780	6800		302	347	0.304	4.892	4.767	9900	
	7.000	23.00	WC-70	3660	5600		390	466	0.317	6.366	6.241	6500	
	7.000	26.00	WC-70	6020	6300		458	528	0.362	6.276	6.151	8900	
	7.625	26.40	WC-70	3179	5300		432	526	0.328	6.969	6.844	5600	
Wildcat 75	4.500	11.60	WC-75	5100	7300		212	250	0.250	4.000	3.875	9900	
	5.500	17.00	WC-75	6040	7300		327	372	0.304	4.892	4.767	9900	

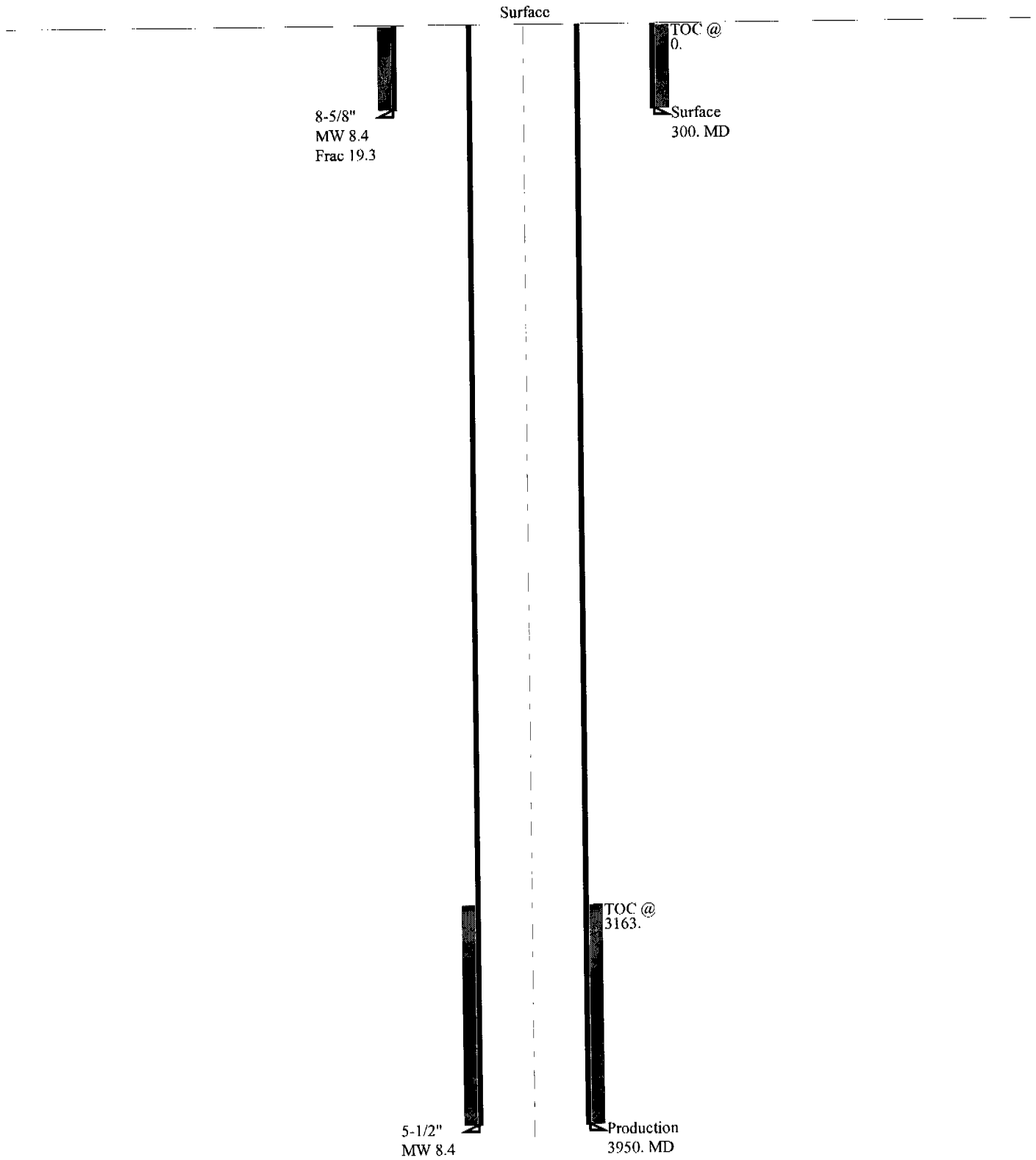
WC 40, 50, 70, and 75 grades have 8-fluted threads and couplings and are drilled and pressure tested as indicated in the above table.

1. Overload data available on certain grades from production, specify at time of inquiry.

2. The maximum setting depths are based only as guidelines and are not intended to replace good engineering judgment for your particular well conditions. In most cases, the recommended maximum setting depth is determined by the lesser of collapse resistance @ 8.625 ppg mud with a 1.125 CDF and joint strength with a 1.8 TCF @ 1.5 TCF for the length assuming a single weight of casing in the string and ideal down hole conditions.

Loose Star Steel Company warrants that Wildcat products have the performance properties shown above. We will honor claims for reasonable direct costs incurred in making the well to its proper condition if we determine a Wildcat product failed because it did not have these properties. This warranty is in lieu of all other warranties, express or implied, including warranties of merchantability and of fitness for a particular use.

Casing Schematic



Well name:

04-03 Chevron St of UT AA 07-146rev.

Operator: Chevron USA Inc.

String type: Production

Project ID:
43-015-30569

Location: Emery County, Utah

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,724 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,447 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 120 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top:

3,163 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3950	5.5	17.00	L-80	LT&C	3950	3950	4.767	136.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1724	6290	3.65	1724	7740	4.49	67	338	5.03 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: April 2,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Chevron U.S.A. Inc. Operator Account Number: N 0210
 Address: P.O. Box 618
city Orangeville
state Ut zip 84537 Phone Number: (435) 748-5395

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530589	State of Utah "AA" 07-146		NESW	7	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13826	6/6/2003		6/30/03		
Comments:							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kenneth W. Jackson

Name (Please Print)

Kenneth W. Jackson

Signature

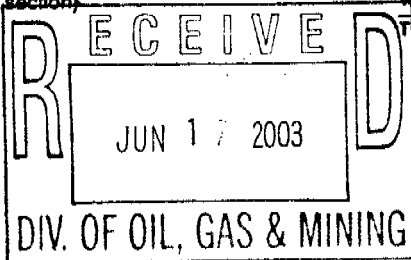
Regulatory Specialist

6/17/2003

Title

Date

(5/2000)



008

ChevronTexaco

CONFIDENTIAL

Mid-Continent Business Unit
Facsimile Transmittal Sheet

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____

MESSAGE:

Weekly morning reports

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DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 4,047		TVD: 4,047		PSTID: 3,976		Proposed MD: 4,050		Proposed TVD: 4,050							
DCI: 7	DPS: 5	Spud Date: 08-Jul-2003		Daily Footage: 408		Daily Rot Hrs: 12.0		Total Rot Hrs: 82.5							
Torque:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	POB:							
Last Casing Size: 8.825"		Set At: 302		MD 302		TVD		Shoe Track: Yes Leakoff?							
Cum Rot Hrs On Casing: 70.5		Cum Rot Hrs On Casing Since Last Caliper: 70.5		Depth Meas Near:		% Remaining:									
Liner Size:		Set At:		TVD		Liner Top At:		MD							
Mud Co:		Type:		Sample From:		M:		PV:							
ML		API:		HHP:		RC (1/32)		APR:							
HHP:		Carb:		Cl:		Ca:		Sant:							
PE/MI:		Carb:		Cl:		Ca:		Sant:							
Dry Gas:		Mud Gas:		Conn Gas:		Trip Gas:		Trip Cl:							
Remarks:		Remarks:		Remarks:		Remarks:		Remarks:							
Bit Number	DWC	Size	Manufacturer	Serial number	Jars (Quantity - Size)			TFA	MD In	MD Out	TVD Out				
1	547	7.875	STC	MK3047	X - 16 / - / - / - / - / -			11.100	318						
Type		Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	DC	Loc	B	C	Char	?Roll	Cost/Ft
F37C		3,731	70.5	25 / 30	100 / 120		3	4	FC	A7	F	1/8	NO	TD	\$ 1.54
Total Length of WPA:		BHA Description:													
Hrs On Jars:		Hours Since Last Inspection:													
Bit Run	Liner	Strokes	GPM	Crass.	GPM	Jet Val	DP Av	DC Av	Bit Hgt	HRF/SQIN	Pump HHP				
1	/ /	7.00 / /	/ /			0	0	0	0	0	0				
Survey MD	Angle	Arimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section		DLS						
Room		From	Act-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 24.0					
1.00	0	01 -	SAFETY MEETING W/SCH WL. AND RIG UP LOGGERS												
0.00	100	01 - 25	LOGGING W/SCH AND RD WL UNIT (RUN PLATFORM EXPRESS)												
3.50	730	01 - 05	TH												
0.00	1100	01 - 07	SAFETY MEETING W/LD CREW AND RIG UP LD MACHINE												
5.00	1130	01 - 07	LD D.P., BREAK KELLY AND LD BHA												
5.00	1700	01 - 08	SAFETY MEETING, RUP CSG CREW AND RUN 90 JTS OF 5 1/2 17W L-80 TO 401'												
2.00	2200	01 - 08	SAFETY MEETING, RUP SCH. CMTERS AND CMT 5 1/2 CSG W/215 SHS OF 10-1 R/C CMT @ 14.2 PPG												
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DIV. OF OIL, GAS & MINING															
Safety: (TW) SW W/SCH WL, RUP, LOGGING, TRIPPING, RUP, LD DP, RUP, R/CSG, RUP CMTERS, CMT CSG AND N/D BOPS															
24 Hr Summary: LOG WELL, TH, LD DP/BHA, R/PROD CSG AND CMT PROD CSG															
Projected Opera: MD BOPS, SET SLIPS AND RD RIG															
Remarks: SAFETY MEETINGS: 0 TOT FOR WELL: 16 DAILY RIG HRS: 132 TOT RIG HRS: 847 DAILY OTHER HRS: 143 TOT OTHER HRS: 531															
TALK TO MARK JONES W/ STATE @ 10:00 AM 7-7-2003 WILL CMT @ 2200 7-7-2003															
Daily Mud Cost: \$		Daily Tangible Cost: \$ 22,812		Daily Well Cost: \$ 64,875		Incidents: NO INCIDENT REPORTED									
Cum Mud Cost: \$		Cum Tangible Cost: \$ 37,387		Cum Well Cost: \$ 207,974		Total Appr: \$ 203,975									
Drill Water:		Potable Water:		Fuel: 2396		Bulk Weight:		Rest Cement: Blended:							
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-580-4355		Drilling Rep: R.C. MUCKABY									
Field: OTHER		Lease: STATE OF UTAH "AA"		Well No: 7-146		Well ID: M0256 - 0									
API No: 43-015-30562-00		APE No: UWDCB02045L		Date: 07-Jul-2003		Page: OF									

43-015-30569
T195 ROBE SEC-07

Drilling Activity Report

Measured Depth: 4,047		TVD: 4,047		PSTD:		Proposed MD: 4,067		Proposed TVD: 4,060						
DCI: 8	DPS: 4	Spud Date: 03-Jul-2003		Daily Footage: 40F		Daily Rot Hrs: 12.0		Total Rot Hrs: 70.5						
Torq:	Drag:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Seas:	Bar:	FOB:						
Last Casing Size: 8.520"		Set No: 302		MD 302		TVD		Shoe Test: BW Leakoff?						
Cum Rot Hrs On Casing: 70.5		Cum Rot Hrs On Casing Since Last Caliper: 70.5				Depth Worst Wear:		% Remaining:						
Liner Size:		Set No:		MD		TVD		Liner Top At: MD						
Mud Co:		Type:		Sample From:		WT:	FV:	FV:	YP:					
MS		API:		HMF:		FC (1/32) API:		HMF:						
Ph:		PI/ME:		Curb:		Cl:		Ca:						
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:						
								Remarks:						
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)			TFA	MD In	MD Out	TVD Out			
1	547	7.875	STC	MK9847	X - 10	-	-	-	11.108	318				
					X - 20	-	-	-						
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	DC	Icc	B	G	Char	?Ball	Cost/Ft
F37C	3,731	70.5	25 / 30	100 / 120		3	4	FC	A7	F	US	NO	TD	\$ 1.54
Total Length of BHA:		BHA Description:												
		Hrs On Jars:		Hours Since Last Inspection:										
Bit Run	Liner	Strokes	SPM	Press.	GFW	Jat. Val	EP Jv	DC Av	Bit Jsp	BHP/SQM	Pump HSP			
		7.00			0	0	0		0	0	0			
Survey NO	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	DLS						
Hours	Feet	Act-Cat	Operations Covering 24 Hours Ending at Midnight							Total Hours Reported: 24.0				
7.00	0	01 -	DRLG F3841 - 3882' (221' @ 31.6 FT PHR) CFM 2100											
0.50	700	01 - 20	RIG REPAIR (HYDRALIC HOSE)											
4.08	730	01 - 20	DRLG F3882 - 3884' (122' @ 30.5 FT PHR) CFM 2100											
1.00	1130	01 - 04	WORK TIGHT HOLE AND MIST UP											
1.00	1230	01 - 02	DRLG F3984 - 4047 TD WELL (83' @ 83 PHR)											
1.00	1330	01 - 01	BLOW WELL CLEAN											
0.50	1430	01 - 08	SURVEY @ 4047 3 1/4 DEGREE											
3.60	1500	01 - 05	WIPEP TRIP BACK TO 2809											
0.50	1830	01 - 01	BLOW WELL CLEAN											
0.50	1900	01 - 01	PUMP 80 BBL HIGH VIS PILL											
3.00	1930	01 - 01	POOH TO LOG											
1.50	2230	01 - 01	W. O. SCHLUMBERGER W.L. UNIT											
		01 - 01												
<p>Safety: (TIP) MAKING CONN, W.L. SURVEY, TRIPPING PIPE, PINCH POINTS AND WORKING AROUND WIRE LINE TRUCKS</p> <p>24 Hr Summary: DRLG, SURVEY, WORK PIPE IN TIGHT HOLE, BLOW WELL CLEAN, TRIP, SPOT HIGH VIS PILL, W.O. SCH, SAFETY MEETING</p> <p>Projected Oper: LOG WELL, TH, LAD D.P., RUN 5 1/2 CSB, CMT CSB, SET SLIPS, NO BOPS AND RD RIG</p> <p>Remarks:</p> <p>SAFETY MEETINGS: 3 TOT FOR WELL: 12 DAILY RIG HRS: 132 TOT RIG HRS: 715 DAILY OTHER HRS: 62 TOT OTHER HRS: 388</p>														
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 13,262		Incidents: NO INCIDENT REPORTED								
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,775		Cum Well Cost: \$ 143,080		Total Appro: \$ 253,875								
Drill Water:		Potable Water:		Fuel: 3148		Bulk Weight:		Meat Content:		Blended:				
Country: U.S.A		Rig: NABORS 414		Rig Phone: 713-680-4355		Drilling Rep: R.C. HUCKABY								
Field: OTHER		Lease: STATE OF UTAH		Well No: 7-448		Well ID: HK7268 - 0								
API No: 43-015-30592-00		APE No: LWDC802048L		Date: 08-Jul-2003		Page: Of								

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DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 3,847		TVD: 3,847		PSTD:		Proposed MD: 4,050		Proposed TVD: 4,050																					
DOL: 5		DPS: 3		Spud Date: 03-14-2003		Daily Footage: 1,395		Daily Rot Hrs: 22.0		Total Rot Hrs: 58.5																			
Tool:		Dmg: 4		Rot Wgt: 128		P/U Wgt: 130		Block Off Wgt: 122		Wind: Seas: / Bar: FOB:																			
Last Casing Size: 8.825		Set At: 302		NO 302		TVD		Shoe Test: EFW		Leakoff?																			
Cum Rot Hrs On Casing: 58.5		Cum Rot Hrs On Casing Since Last Caliper: 58.5		Depth Next Near:		% Remaining:																							
Liner Size:		Set At: NO		TVD		Liner Top At: NO		TVD																					
Mud Co:		Type:		Sample From:		Wt:		PV:		YP: Gel: /																			
NL API:		RHP:		PC (1/32) API:		RHP:		Solids:		% Oil: Water: % Sand: MFT: Pb:																			
Pat:		PC/WI: /		Curb:		Cl:		On:		Sant: Solids W/G/LB: / VGS/Emul: /																			
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:																			
Bit Number:		DACC:		Size:		Manufacturer:		Serial number:		Jets (Quantity - Size):		TFA:		MD In:		MD Out:		TVD Out:											
1		547		7.875		STC		MK3047		Z - 18 / - / - / - / -		11.106		318															
										Z - 20 / - / - / - / -																			
Type:		Feet:		Hours:		WCB:		RPM:		Motor RPM:		I-Rov:		O-Rov:		DC:		Loc:		S:		G:		Char:		Full:		Cost/Ft:	
F37C		3,325		58.5		25 / 30		100 / 120				3		4		FC		AZ		F		1/8		NO		TD		\$ 1.73	
Total Length of BHA: 478.70		BHA Description: BIT 18-F DRILL COLLARS																											
												Hrs On Jars:		Hours Since Last Inspection: 58.5															
Bit Num:		Liner:		Strokes:		SPM:		Press:		GPM:		Jet Vel:		DP Av:		DC Av:		Bit RHP:		BHP/SDM:		Pump RHP:							
1		/ /		7.00 / /		/ /		/ /		0		0		0				0		0		0							
Survey MD:		Angle:		Azimuth:		Direction:		TVD:		N/S Coordinates:		E/W Coordinates:		Vertical Section:		DLG													
Hours From:		Set-Cat:		Operations Covering 24 Hours Ending at Midnight:										Total Hours Reported: 19.5															
0.50		430 01 -		SURVEY @ 2517 2 1/4 DEGREE																									
5.50		500 01 - 02		DRLG F/ 2557 - 3000' (445' @ 80.5 FT PHR) CFM 2100										CONFIDENTIAL															
1.50		1030 01 - 24		CHANGE OUT ROTATING HEAD RUBBER																									
0.50		1200 01 - 02		DRLG F/ 3000' - 3022' (22' @ 44' PHR) CFM 2100																									
0.50		1230 01 - 08		SURVEY @ 2980 3 DEGREE																									
7.00		1300 01 - 02		DRLG F/ 3022 - 3517' (495' @ 70.7 FT PHR) CFM 2100																									
0.50		2000 01 - 08		SURVEY @ 3347 3 DEGREE																									
3.50		2830 01 - 02		DRLG F/ 3517 - 3841 (124' @ 35.4 FT PHR) CFM 2100										RECEIVED JUL 09 2003 DIV. OF OIL, GAS & MINING															
Safety: (TIP) MAKING CONN, RUNNING W.L., SURVEY, PINCH POINTS, KEEPING WALK WAYS & RIG FLOOR CLEAR, BUFFER ZONE AROUND FORKLIFT																													
24 Hr Summary: DRLG, SURVEY AND CHANGE OUT ROTATING HEAD RUBBER																													
Projected Opn: DRLG, TRIP, BLOWN DOWN WELL, SPOT HIGH VIS PILL, LOG WELL																													
Remarks: SAFETY MEETINGS: 2 TOT FOR WELL: 9 DAILY RIG HRS: 132 TOT RIG HRS: 583 DAILY OTHER HRS: 78 TOT OTHER HRS: 328																													
TOP OF FERRON SS @ 3586																													
Daily Mud Cost: \$				Daily Tangible Cost: \$				Daily Well Cost: \$ 18,883				Incidents: NO INCIDENT REPORTED																	
Cum Mud Cost: \$				Cum Tangible Cost: \$ 4,775				Cum Well Cost: \$ 129,847				Total Appr: \$ 203,676																	
Drill Water:		Potable Water:		Fuel: 4486		Bulk Weight:		Heat Content:		Blended:																			
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-980-4365		Drilling Sup: R.C. HUCKABY																							
Field: OTHER		Lease: STATE OF UTAH		Well No: 7-148		Well ID: HK7256 - 0																							
API No: 43-015-20582-00		APR No: UNDCSD2045L		Date: 05-JJ-2003		Page: Of																							

Drilling Activity Report

Measured Depth: 2245		TVD: 2245		PSTD:		Proposed MD: 4050		Proposed TVD: 4050						
DCI: 4	DPS: 2	Spud Date: 03-Jul-2003		Daily Footage: 1355		Daily Rot Hrs: 21.0		Total Rot Hrs: 365						
Type:	Drng: 2	Rot Mgr: 102	P/O Wgt: 104	Slack Off Mgr: 98	Wind:	Seas: /	Dir:	POB:						
Last Casing Size: 8.525"		Set At: 302		MD 302		TVD		Shoe Test: <input type="checkbox"/> Lashoff?						
Cum Rot Hrs On Casing: 36.0		Cum Rot Hrs On Casing Since Last Calliper: 36.0		Depth Worst Wear:		% Remaining:								
Liner Size:		Set At: MD		TVD		Liner Top At: MD		TVD						
MUD Co:		Type:		Sample From:		Wt:	PV:	SV:	YP:	Gel: /				
WE	API:	HBF:	FC (1/32)	API:	HBF:	Solids:	% Oil:	Water:	% Sand:	MFT:	Ph:			
PH:	PI/MI:	/	Carb:	Cl:	Ca:	Seal:	Solids Wt/LG:	/	NDS/Bar:	/				
Drig Gas:		Max Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:				
Bit Number	DADC	Size	Manufacturer	Serial number	Jars (Quantity - Size)			TPA	MD In	MD Out	TVD Out			
1	547	7.875	STC	MK9847	X - 10	-	-	-	-	11.108	315			
					X - 20	-	-	-	-					
Type	Feet	Hours	WOB	RPM	Motor RPM	I-Row	O-Row	IC	Loc	B	G	Char	?Fall	Cost/Ft
F37C	1,528	36.5	25 / 30	100 / 120		3	4	FC	A7	F	1/8	NO	TD	\$ 2.98
														\$
Total Length of WBA: 478.70' WBA Description: BIT 16 - 6" DRILL COLLARS														
Hrs On Jars:						Hours Since Last Inspection: 36.5								
Bit Num	Linear	Stroke	SRM	Press.	GRM	Jet Vel	DP Av	DC Av	Bit Hgt	WHP/SQIN	Pump HRP			
1	/	7.00	/	/		0	0	0	0	0	0			
Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	DLS						
Hours	From	Net-Cat	Operations Covering 24 Hours Ending at Midnight						Total Hours Reported: 21.5					
0.00	230	01 -	SURVEY @ 972' 1 DEGREE											
4.00	300	01 - 02	DRLG F/ 1012 - 1280 (248 @ 58 PHR) CFM 2100											
1.00	750	01 - 21	WORK ON ROTATING HEAD AND CHANGE GASKET											
4.00	890	01 - 02	DRLG F/ 1280 - 1507 (247 @ 61.7 FT PHR) CFM 2100											
0.50	1230	01 - 06	SURVEY @ 1467' 1 1/2 DEGREE											
2.50	1500	01 - 02	DRLG F/ 1507 - 1680 (183 @ 73.2 FT PHR) CFM 2100											
0.50	1630	01 - 21	RIG SERVICE											
5.50	1900	01 - 02	DRLG F/ 1680 - 2080 (370 @ 67.3 FT PHR) CFM 2100											
0.50	2130	01 - 06	SURVEY @ 2020' 1 1/2 DEGREE											
2.00	2200	01 - 02	DRLG F/ 2080 - 2245 (165 @ 82.5 FT PHR) CFM 2100											
Safety: (TIP) MAKING CONN, RUNNING W/L SURVEY, PINCH POINTS, KEEPING WALK WAYS & RIG FLOOR CLEAR, BUFFER ZONE AROUND FORKLIFT														
24 Hr Summary: DRLG, SURVEY AND RIG SERVICE														
Projected Oper: DRLG, SURVEY AND UNLOAD 5 1/2 CS9														
Remarks: SAFETY MEETINGS: 2 TOT FOR WELL: 7 DAILY RIG HRS: 132 TOT RIG HRS: 461 DAILY OTHER HRS: 54 TOT OTHER HRS: 260														
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 16,031	Incidents: NO INCIDENT REPORTED											
Cum Mud Cost: \$	Cum Tangible Cost: \$ 4,775	Cum Well Cost: \$ 110,984	Total Appr: \$ 203,875											
Drill Water:	Potable Water:	Fuel: 2650	Bulk Weight:	Next Cement:	Blended:									
Company: U.S.A.	Rig: NABORS 414	Rig Phone: 713-580-4355	Drilling Rep: R.C. HUCKABY											
Field: OTHER	Lease: STATE OF UTAH	Well No: 7-146	Well ID: MK7260 - 0											
APT No: 43-015-30582-00			APE No: UMDC802045L			Date: 04-Jul-2003			Page: OF					

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JUL 09 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 889	TVD: 889	FBTD:	Proposed MD: 4,050	Proposed TVD: 4,050
COL: 3	DFB: 1	Spud Date: 03-Jul-2003	Daily Footage: 573	Daily Rot Hrs: 21.0
Total Rot Hrs: 21.0	Wind:	Sea:	Bar:	FOB:
Track:	Drag: 0	Rot Wgt: 51	P/U Wgt: 51	Slack Off Wgt: 51
Last Casing Size: 8.825"	Set At: 302	MD 302	TVD	Shoe Test: New Leakoff?
Cum Rot Hrs On Casing:	Cum Rot Hrs On Casing Since Last Caliper:	Depth Worst Wear:	% Remaining:	
Liner Size:	Set At: MD	TVD	Liner Top At: MD	TVD
Mud Co:	Type:	Sample From:	Wt:	FV:
APL:	HBP:	SC (1/32)	APL:	HBP:
Wt:	Water:	% Sand:	MST:	Ph:
Carb:	Cl:	Ca:	Sand:	Solids Wt/LG:
NOG/Seat:				
Drig Gas:	Max Gas:	Coon Gas:	Trip Gas:	Trip Cl:
Remarks:				
Bit Number:	IADC:	Size:	Manufacturer:	Serial number:
1	547	7.875	STC	MK9947
Jets (Quantity - Size)		TFA	MD In	MD Out
K - 18 / - / - / - / - / -		11.108	31#	
K - 20 / - / - / - / - / -				
Type	Feet	Hours	MOS	RPM
F37C	573	21.0	25 / 30	80 / 120
Motor RPM I-Rot O-Rot DC Loc B G Char 7Rall Cost/Pt				
Total Length of BHA: BHA Description: BIT 18-# DRILL COLLARS				
Hrs On Jars: Hours Since Last Inspection: 21				
Bit Run	Liner	Strokes	GEN	Press.
1	/ /	7.00 / /	/ / /	0
Jet Val	IP Av	DC Av	Bit gyp	HEHP/SQTH
0	0	0	0	0
Survey MD	Angle	Asimuth	Direction	TVD
N/S Coordinates E/W Coordinates Vertical Section CLR				
Hours	From	Act-Cat	Operations Covering 24 Hours Ending at Midnight	
2.00	0	01 -	DRLG CMT AND SHOE F270 - 314 44'	
3.00	200	01 - 04	DRLG F316 - 441 (125' @ 41.8 FT PHR) CFM 2100	
1.00	500	01 - 24	CHANGE OUT ROTATING HEAD RUBBER	
4.50	600	01 - 02	DRLG F442 - 586 (154' @ 34.2 FT PHR) CFM 2100	
0.50	1030	01 - 06	SURVEY @ 500' 12 DEGREE	
3.50	1180	01 - 07	L/D 10 JTS 4 1/2 D.P. AND PUP 10 6" D.C.	
1.00	1430	01 - 20	REPAIR WEIGHT INDICATOR	
0.50	1530	01 - 24	CENTER B.O.P. STACK	
8.00	1600	01 - 24	DRLG F588 - 689 (293' @ 36.8 FT PHR) CFM 2100	
RECEIVED JUL 09 2003 DIV. OF OIL, GAS & MINING				
Safety: (TIF) MAKING CONN, L/D DP, PUP DC, RUNNING W/L SURVEY, PINCH POINTS, KEEPING WALK WAYS CLEAR, TRIPS AND FALLS				
24 Hr Summary: DRLG, L/D DP, PUP DC, RIG REPAIR AND SURVEY				
Projected Opns: DRLG AND SURVEY				
Remarks: SAFETY MEETINGS: 2 TOT FOR WELL: 5 DAILY RIG HRS: 132 TOT RIG HRS: 319 DAILY OTHER HRS: 56 TOT OTHER HRS: 196				
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 20,300	Incidents: NO INCIDENT REPORTED	
Cum Mud Cost: \$	Cum Tangible Cost: \$ 9,550	Cum Well Cost: \$ 138,607	Total Appr: \$ 203,675	
Drill Water:	Potable Water:	Fuel: 4218	Bulk Weight:	Neat Cement: Blended:
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-680-4365	Drilling Rep: R.C. HUCKABY	
Field: ORANGEVILLE	Lease: STATE OF UTAH	Well No: 7-446	Well ID: HW258 - 0	
APL No: 43-015-30582-00	AFE No: UWD080204SL	Date: 03-Jul-2003	Page: OF	

Drilling Activity Report

Measured Depth: 300'		TVD: 300'		FBID:		Proposed MD: 4,050'		Proposed TVD: 4,050'			
DCL: 16		DPS: 0		Spud Date:		Daily Footage:		Daily Rot Hrs:			
Total Rot Hrs:		Torq:		Dog:		Rot Wgt:		P/U Wgt:			
Slack Off Wgt:		Wind:		Seas:		Bar:		FCB:			
Last Casing Size:		Set At:		MD		TVD		Shoe Test:			
Can Rot Hrs On Casing:		Can Rot Hrs On Casing Since Last Caliper:		Depth Worst Wear:		% Remaining:		Leakoff?			
Linear Size:		Set At:		MD		TVD		Linear Top At:			
MD		MD		TVD		TVD		TVD			
Head Co:		Type:		Sample From:		Wt:		PV:			
PV:		YF:		Gel:		/		/			
WE:		API:		HBP:		FC (1/32):		API:			
HBP:		Solids:		% Oil:		Water:		% Sand:			
MST:		Ph:		/		/		/			
PS:		PE/NE:		/		Curb:		Cl:			
Ca:		Sant:		Solids WGT/LB:		/		WGS/Sant:			
/		/		/		/		/			
CONFIDENTIAL											
Drill Gas:		Hex Gas:		Coxn Gas:		Trip Gas:		Trip Cl:			
Remarks:											
Bit Number:		IADC:		Size:		Manufacturer:		Serial number:			
Jaws (Quantity - Size):		TFA:		MD In:		MD Out:		TVD Out:			
/		/		/		/		/			
Type:		Feet:		Hours:		WOB:		RPM:			
I-RW:		O-RW:		IC:		Loc:		B:			
G:		Char:		TRAIL:		Cost/Ft:		\$			
/		/		/		/		/			
Total Length of BHA:		BHA Description:									
Rts On Jars:		Hours Since Last Inspection:									
Bit Run:		Linear:		Stroke:		SPM:		Press:			
GRM:		Jet Vel:		DP Av:		DC Av:		Bit rpp:			
RHP/SQIN:		Pump HP:									
Survey NO:		Angle:		Azimuth:		Direction:		TVD:			
N/S Coordinates:		E/W Coordinates:		Vertical Section:		CLS:					
Hours:		From:		To:		Operations Covering 24 Hours Ending at Midnight:		Total Hours Reported: 24.8			
7.00		6 01 -		RUP RIG							
6.50		700 01 - 13		NUP BOP'S, INSTALL CHOKE LINES AND BLOCHE LINES							
4.00		1300 01 - 19		RUP TESTERS, PUP KELLY TO TEST, RUN KELLY IN HOLE, PICKING UP ON KELLY HUNG DRIVE BUSHING FOR ROTATING HEAD ON BO							
				PS, PULL DRIVE BUSHING OFF KELLY, MD BOP @ WELL HEAD, RETRIEVE BUSHING, NUP BOP'S							
4.50		1730 01 - 14		TEST KELLY, BOP'S, MANIFOLD TO 280 LOW/2000 PSI HIGH, ANNULAR 250 LOW 1500 HIGH. TEST CSG 30 MIN TO 1000 PSI NO PRE							
				SURE LOSS							
2.00		2200 01 - 07		STRAP AND PUP BHA							
RECEIVED											
JUL 09 2003											
DIV. OF OIL, GAS & MINING											
Safety: (TRF) RUP RIG, NUP BOP'S, PINCH POINTS, 100% TIE OFF WHILE CLIMBING AND PUP BHA											
24 Hr Summary: RUP, NUP BOP'S, TEST BOP'S, STRAP AND PUP BHA											
Projected Opn: DRLG CMT, FLOAT EQ, DRLG AND SURVEY											
Remarks: SAFETY MEETINGS: 2 TOT FOR WELL: 3 DAILY RIG HRS: 132 TOT RIG HRS: 187 DAILY OTHER HRS: 80 TOT OTHER HRS: 140											
CALL STATE MARK JONES, NOTIFIED OF TESTING BOP'S											
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 34,988		Incidents: NO INCIDENT REPORTED					
Cum Mud Cost: \$		Cum Tangible Cost: \$ 4,775		Cum Well Cost: \$ 75,863		Total Appr: \$ 203,875					
Drill Water:		Potable Water:		Fuel:		Bulk Weight:		Mud Cement:			
Blend:		/		/		/		/			
Country: U.S.A.		Rig: NABORS 414		Rig Phone: 713-688-4355		Drilling Rep: R.C. HUCKABY					
Field: ORANGEVILLE		State: STATE OF UTAH		Well No: 7-448		Well ID: HQ258 - 0					
NPI No: 43-015-30582-00		APE No: UWDC902045L		Date: 02-JUL-2003		Page: OF					

Drilling Activity Report

Measured Depth: 302		TVD: 302		FBTD:		Proposed MD: 4,050		Proposed TVD: 4,050		
DCI: 14	DWS: 0	Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:		
Temp:	Dmg:	Rot Wgt:	P/U Wgt:	Slack Off Wgt:	Wind:	Sans:	Bar:	PCB:		
Last Casing Size:		Set At:		MD	TVD	Shoe Test:		BHW Leakoff?		
Cum Rot Hrs On Casing:		Cum Rot Hrs On Casing Since Last Caliper:			Depth Worst Wear:		% Remaining:			
Liner Size:		Set At:		MD	TVD	Liner Top At:		MD		
Mud Co:		Type:		Sample From:		Wt:	PV:	PV:	YP:	
WE:	API:	HBP:	FC (1/32):	API:	HBP:	Solids:	% Oil:	Water:	Sand:	
PH:	PE/ME:	Carb:	Cl:	Ca:	Bent:	Solids WTS/LG:	NDS/Bent:			
CONFIDENTIAL										
Drig Gas:		Conn Gas:		Trip Gas:		Trip Cl:		Remarks:		
Bit Number	IADC	Size	Manufacturer	Serial number	Jets (Quantity - Size)		TPA	MD In	MD Out	
Type	Feet	Hours	WCB	RPM	Motor RPM	I-Row	O-Row	IC	Loc	
Total length of BHA:		BHA Description:								
					Hrs On Jars:		HRS Since Last Inspection:			
Bit Num	Liner	Strokes	SRM	Press.	GPM	Jet Vel	DP Av	DC Av	Bit HSP	
Survey MD	Angle	Asimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	CLS		
Blows	From	Act-Cut	Operations Covering 24 Hours Ending at Midnight					Total Hours Reported: 11.0		
11.00	1300	01 -	MOVE IN AND RAUP RIG							
		01 - 30	JUNE 4 - 6, 2003. MR BILL JRS BUCKET RIG. DIG CONDUCTOR HOLE. RUN 14" CONDUCTOR PIPE AND CMT / READMIX TO 114'							
			RD BUCKET RIG.							
		01 - 30	JUNE 8, 2003. MRU BILL JRS APR RIG. SPUD WELL AT 12:00. DRILL 12 1/4" SURFACE HOLE TO 300' GL. RU AND RUN SHO							
			E. 1 JOINT 8 5/8" 240 J-65 STC CASING, INSERT FLOAT, 8 JOINTS CASING TO 302.5'. RUN ONE BS CENT ON EACH OF THE FR							
			ST 4 JOINTS. RU BIG 4 CEMENTING. PUMP 10 BBLs FW, 20 BBLs GELLED WTR, 47.25 BBLs (225 SHS) CL V PREMIUM CMT W 2%							
			CACL, 1400X FLOCELE @ 16.8 PPG, 1.18 FT3/GK, 5.2 GALS WTR PER SK. DROP TOP PLUG AND DISPLACE W 16.3 BBLs FW.							
			BUMP PLUG TO 400 PSI OVER, CIRC 6.3 BBLs CMT TO							
		01 - 30	PIT. SURFACE CASING RUN AND CEMENTED ON JUNE 6, 2003.							
		01 - 30								
RECEIVED										
JUL 09 2003										
DIV. OF OIL, GAS & MINING										
Safety: TIE, WORKING AROUND TKS WINCH LINES, TAG LINES, PINCH POINTS, TRIPS & FALLS, 100% TIE OFF ABOVE 6" AND RAUP RIG										
24 Hr Summary: MOVE RIG TO STATE OF UTAH AND RIG UP										
Projected Opn: FINISH RIGGING, WAIT ON YOKE FOR DRIVE SHAFT ON COMPOUND, NUP BOP'S AND DRILL										
Remarks: SAFETY MEETINGS: 1 TOT FOR WELL; 1 DAILY RIG HRS; 55 TOT RIG HRS; 55 DAILY OTHER HRS; 80 TOT OTHER HRS; 80										
NOTIFIED DON STEPHENS OF PRICE BLM AND MARK JONES W/ UTAH O&G 24 HRS PRIOR TO SPUD. NOTIFIED DON STEPHENS VIA PHONE MESSAGE AND MARK JONES 2 HRS PRIOR TO CMT JOB.										
Daily Mud Cost: \$	Daily Tangible Cost: \$ 4,776	Daily Well Cost: \$ 40,854	Incidents: NO INCIDENT REPORTED							
Cum Mud Cost: \$	Cum Tangible Cost: \$ 8,850	Cum Well Cost: \$ 75,002	Total Appr: \$ 203,875							
Drill Water:	Recable Water:	Fuel:	Bulk Weight:	Shoe Cement:	Blended:					
Country: U.S.A.	Rig: NABORS 414	Rig Phone: 713-680-4365	Drilling Rep: R.C. HUCKABY							
Field: ORANGEVILLE	State: STATE OF UTAH	Well No: 7-446	Well ID: NK7268 - 0							
API No: 43-015-30582-00		APR No: UWDC80294SL		Date: 01-Jul-2003		Page: Of				

009

ChevronTexaco

Mid-Continent Business Unit
Facsimile Transmittal Sheet

CONFIDENTIAL

DATE: _____

TO:

Company:

State of Utah

Name:

Carol Daniels

Phone:

Fax:

801-359-3940

FROM:

Company:

ChevronTexaco

Name:

Darla Nelson

Phone:

281-561-3790

Fax:

281-561-3645

No. of pages including cover sheet: _____

MESSAGE:

Weekly morning reports

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report

Measured Depth: 4,017	TVD: 4,017	SRID: 3,879	Proposed NO: 4,087	Proposed TVD: 4,087																																																		
DW: g	DWS: 7	Spud Date: 03-26-2003	Daily Footage:	Daily Rot Hrs:																																																		
Total Rot Hrs: 815																																																						
Torty:	Dong:	Rot Wgt:	R/D Wgt:	Slack Off Wgt:																																																		
WIND:	Sea:	SW:	Leakoff?																																																			
Last Casing Size: 8.062	SIC No: 302		NO 302	TVD																																																		
Shoe Test:	GWL																																																					
Can Rot Hrs On Casing: 0.0	Can Rot Hrs On Casing Since Last Oilpar: 1.0		Depth Wrench Wear:	% Remaining:																																																		
Liner Size:	Rot At:	NO	TVD	Liner Top At: NO																																																		
TVD																																																						
Mud Co:	Type:	Sample From:	Wt:	PV:																																																		
PV:	YP:	Col:																																																				
PL/WE:	Surf:	APL:	YSRP:	Solids:																																																		
% Oil:	Water:	% Sand:	SWT:	Ph:																																																		
CI:	Ca:	Cent:	Solids Wt/Lg:	WBR/Rate:																																																		
<table border="1"> <tr> <th>Drip Gas:</th> <th>Max Gas:</th> <th>Conn Gas:</th> <th>Trip Gas:</th> <th>Trip CI:</th> <th>Remarks:</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>					Drip Gas:	Max Gas:	Conn Gas:	Trip Gas:	Trip CI:	Remarks:																																												
Drip Gas:	Max Gas:	Conn Gas:	Trip Gas:	Trip CI:	Remarks:																																																	
Bit Number:	SIZE:	Size:	Manufacturer:	Serial number:	Jobs (Quantity - Size):	TFA:	NO IN:	NO OUT:	TVD Out:																																													
<table border="1"> <tr> <th>Type:</th> <th>Feet:</th> <th>Hours:</th> <th>WCR:</th> <th>RPM:</th> <th>Motor RPM:</th> <th>I-Hor:</th> <th>O-Hor:</th> <th>DC:</th> <th>Loc:</th> <th>N:</th> <th>G:</th> <th>Char:</th> <th>Ball:</th> <th>Cost/ft:</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> </tr> </table>										Type:	Feet:	Hours:	WCR:	RPM:	Motor RPM:	I-Hor:	O-Hor:	DC:	Loc:	N:	G:	Char:	Ball:	Cost/ft:															\$															\$
Type:	Feet:	Hours:	WCR:	RPM:	Motor RPM:	I-Hor:	O-Hor:	DC:	Loc:	N:	G:	Char:	Ball:	Cost/ft:																																								
														\$																																								
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Total Length of BHA:	BHA Description:																																																					
Jobs On Feet:					Hours Since Last Inspection:																																																	
Bit Size:	Liner:	Strokes:	SW:	House:	GWL:	Jet Val:	DP Av:	DC Av:	Bit Jpp:																																													
WSP/SDRM:	Pump HSP:																																																					
Survey NO:	Angle:	Azimuth:	Direction:	TVD:	N/S Coordinates:	E/W Coordinates:	Vertical Section:	DE:																																														
Hours From Act-Out: Operations Covering 24 Hours Ending at Midnight: Total Hours Reported: 7.0 7.0 0 Di- WAIT ON DAYLIGHT. MOVE NABORS 414 TO ZON'S PED 36-136R. ALL COSTS TO 36-136R. FINAL DRILLING REPORT.																																																						
CONFIDENTIAL																																																						
RECEIVED JUL 14 2003 DIV. OF OIL, GAS & MINING																																																						
Safety: (TRIP, RIGGING DOWN, RIG MOVING TRUCK SAFETY)																																																						
24 Hr Summary:																																																						
Projected Open:																																																						
Incidents:																																																						
SAFETY MEETINGS: 0 TOT FOR WELL: 21 DAILY RIG HRS: 0 TOT RIG HRS: 878 DAILY OTHER HRS: 0 TOT OTHER HRS: 812																																																						
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$		Incidents: NO INCIDENT REPORTED																																																
Cum Mud Cost: \$		Cum Tangible Cost: \$ 44,137		Cum Well Cost: \$ 238,851		Total Apps: \$ 283,976																																																
Drill Water:	Potable Water:	Fuel: 0	Blank Weight:	Blank Content:	Blended:																																																	
Country: USA	Rig: NABORS 414	Rig Phone: 713-860-4365	Drilling Rep: J.E. MARSHALL																																																			
Field: OMOA	State: STATE OF UTAH	Well No: 7-118	Well ID: HK728	- 0																																																		
API No: 43-016-30882-00	API No: UWD000288L	Date: 03-26-2003	Page: 01																																																			

FIN5 ROSE-5-09

010

ChevronTexaco

Mid-Continent Business Unit
Facsimile Transmittal Sheet

CONFIDENTIAL

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

ChevronTexaco

Daily Completion/WO Report

Spud Date: 03-Jul-2003	Start Date: 11-Jul-2003	Actual Days: 7	Auth. Days:	MD: 4,047'	TVD: 4,047'	FHTD: 3,985'																																																		
Job Description: INITIAL COMPLETION				KB Correction:		Drig KB Elev:																																																		
Mud Type:				WC:	FV:	IV:																																																		
Prod Casing Size: 6.800"		Weight: 17.00	Grade: L80	Set @ 4,015'	MD 4,016'	TVD																																																		
Liner Size:		Weight:	Grade:	Set @	MD	TVD																																																		
Top @	NO		NO		TVD																																																			
WD:	FP:	TP:	WL:																																																					
Wind:	Sea:	Bar:	POB:																																																					
CONFIDENTIAL																																																								
Perforations From	To	Details																																																						
		SEE PERFORATION DETAILS REPORT																																																						
Plab Top @	Description:																																																							
IFR No:	Details:			Bit Data																																																				
	Number	Type	Serial Number																																																					
<table border="1"> <thead> <tr> <th>Hours</th> <th>From</th> <th>To</th> <th>Operations Covering 24 Hours Ending at Midnight</th> <th>Total hours Reported: 6.8</th> </tr> </thead> <tbody> <tr> <td>0.50</td> <td>700</td> <td>08 - 02</td> <td>WHP = VACUUM. SAFETY MEETING, DISCUSS TIF, SUSPENDED LOADS, TAG LINES, WORKING W/ CHARGES</td> <td></td> </tr> <tr> <td>2.00</td> <td>730</td> <td>08 - 02</td> <td>RU SCHLUMBERGER & RH W/ CCL. FIND UPPER JET PERFS @ 3658.3 - 3668.0. TAG SAND BRIDGE @ 3737. POOH.</td> <td></td> </tr> <tr> <td>0.75</td> <td>830</td> <td>08 - 02</td> <td>RH W/ GRUB TO 3656. POOH.</td> <td></td> </tr> <tr> <td>1.00</td> <td>1015</td> <td>08 - 02</td> <td>RU & RH W/ OUTLAWS W/ TO CIBP & SET TOP OF SAME @ 3650'. POOH.</td> <td></td> </tr> <tr> <td>0.75</td> <td>1115</td> <td>08 - 02</td> <td>FILL HOLE 12 BBLs. PRESSURE TEST CIBP TO 6000 PSI. TEST GOOD.</td> <td></td> </tr> <tr> <td>0.75</td> <td>1200</td> <td>08 - 02</td> <td>RU & RH W/ 4" SCHLUMBERGER HEGS GUN LOADED 4 SPF, 120 DEG AND PERF 3634 - 3640' (COAL). POOH.</td> <td></td> </tr> <tr> <td>0.50</td> <td>1245</td> <td>08 - 02</td> <td>BREAK DOWN PERFS. PUMP 15 BBLs OF CLAYFIX WATER. BREAK DOWN = 1780 PSI, IHP = 1780 PSI, PMAK = 2070, RATE = 1.8 BPM.</td> <td></td> </tr> <tr> <td>0.50</td> <td>1315</td> <td>08 - 02</td> <td>RU & RH W/ 4" SCHLUMBERGER HEGS GUN LOADED 4 SPF, 120 DEG AND PERF 3604 - 3612' (SAND). POOH.</td> <td></td> </tr> <tr> <td></td> <td>1345</td> <td>08 - 02</td> <td>RD HES, RD SCHLUM. SHUT IN WELL UNTIL FRAC.</td> <td></td> </tr> </tbody> </table>							Hours	From	To	Operations Covering 24 Hours Ending at Midnight	Total hours Reported: 6.8	0.50	700	08 - 02	WHP = VACUUM. SAFETY MEETING, DISCUSS TIF, SUSPENDED LOADS, TAG LINES, WORKING W/ CHARGES		2.00	730	08 - 02	RU SCHLUMBERGER & RH W/ CCL. FIND UPPER JET PERFS @ 3658.3 - 3668.0. TAG SAND BRIDGE @ 3737. POOH.		0.75	830	08 - 02	RH W/ GRUB TO 3656. POOH.		1.00	1015	08 - 02	RU & RH W/ OUTLAWS W/ TO CIBP & SET TOP OF SAME @ 3650'. POOH.		0.75	1115	08 - 02	FILL HOLE 12 BBLs. PRESSURE TEST CIBP TO 6000 PSI. TEST GOOD.		0.75	1200	08 - 02	RU & RH W/ 4" SCHLUMBERGER HEGS GUN LOADED 4 SPF, 120 DEG AND PERF 3634 - 3640' (COAL). POOH.		0.50	1245	08 - 02	BREAK DOWN PERFS. PUMP 15 BBLs OF CLAYFIX WATER. BREAK DOWN = 1780 PSI, IHP = 1780 PSI, PMAK = 2070, RATE = 1.8 BPM.		0.50	1315	08 - 02	RU & RH W/ 4" SCHLUMBERGER HEGS GUN LOADED 4 SPF, 120 DEG AND PERF 3604 - 3612' (SAND). POOH.			1345	08 - 02	RD HES, RD SCHLUM. SHUT IN WELL UNTIL FRAC.	
Hours	From	To	Operations Covering 24 Hours Ending at Midnight	Total hours Reported: 6.8																																																				
0.50	700	08 - 02	WHP = VACUUM. SAFETY MEETING, DISCUSS TIF, SUSPENDED LOADS, TAG LINES, WORKING W/ CHARGES																																																					
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	1345	08 - 02	RD HES, RD SCHLUM. SHUT IN WELL UNTIL FRAC.																																																					
Safety: OTHERS HRS = 60, CHEVRON = 7 HRS																																																								
24 Hr Summary: PERFORATE INTERVALS 3634 - 3640 & 3604-3612																																																								
Projected Oper: FRAC INTERVALS TOGETHER MONDAY.																																																								
Fluid Lost To Formation Daily:				Cumulative:		Incidents: NO INCIDENT REPORTED																																																		
Hours Charged To		Hours Used		Other Charges		H/S:																																																		
Contractor:	Chevron:	Travel:	Trng:	Circ. Equip:																																																				
Remarks:																																																								
Daily Mud Cost: \$		Daily Tangible Cost: \$		Daily Well Cost: \$ 5,176		Chevron %:																																																		
Cum Mud Cost: \$		Cum Tangible Cost: \$		Cum Well Cost: \$ 195,320		Total Appropriated Cost: \$ 249,000																																																		
Materials On Hand:																																																								

RECEIVED
JUL 28 2003

DIV. OF OIL, GAS & MINING

API Number: UWDC8024SCOM	API Well Number: 43-015-30562-00	Well ID: MK728	Project ID: 1
Country: U.S.A.	Rig:	Rig Phone: 713 580 4348	Drilling Rep:
Field: OTHER	Location: STATE OF UTAH "AA"	Well No: 7-148	Date: 28-Jul-2003
Page 1 of 1			

T195 ROSE S-09
43-015-30569

ChevronTexaco

Daily Completion/WO Report

Spud Date: 06-JUN-2003	Start Date: 11-JUL-2003	Actual Days: 4	Auth. Days:	NO: 4,047	TVD: 4,047	PSID: 3,985
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:	
Mud Type:				Wt:	FV:	YD:
Prod Casing Size: 5.500 "	Weight: 17.00	Grade: L80	Set @ 4,015' MD	4,015' TVD	Cat. Top	
Line Size:	Weight:	Grade:	Set @ MD	TVD	Top @ MD	TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
CONFIDENTIAL						
Packer Set #:	Description:	Perforations From		To	Details	
Fish Top @ Description:						
SEA No:	Details:			Bit Data		
				Number	Type	Serial Number
Hours	From-To	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 11.8
0.25	615 06 - 62	ARM OF RETRIEABLE CROWD COLLAPSED WHILE ATTEMPTING TO MOUNT LUBRICATOR / BOP / INJECTOR ASSEMBLY ON WEL HEAD.				
2.00	630 06 - 62	IDENTIFY WITNESSES, REPORT INCIDENT TO APPROPRIATE AUTHORITIES AND PERFORM INITIAL INVESTIGATION ON INCIDENT.				
0.25	830 05 - 62	ELECTRICAL BOX DAMAGED BY FALLING LOAD. HAD ELECTRICIAN VERIFY SAFE CONDITIONS				
6.25	845 05 - 62	DOCUMENT INCIDENT & WAIT ON SAFETY SPECIALISTS TO PERFORM INVESTIGATION.				
3.00	1500 05 - 62	NO HES / CLEAN-UP DAMAGED EQUIPMENT				
RECEIVED						
Safety: OTHERS = 200 HRS, CHEVCON = 12 HRS						
24 Hr Summary: CROWD COLLAPSED WHILE ATTEMPTING TO INSTALL LUBRICATOR/BOP/INJECTOR. REPORT TO APPROPRIATE AUTHORITIES.						
Projected Oper: CONTINUE INVESTIGATION & CLEAN-UP AFTER INCIDENT.						
Fluid Lost to Formation Daily: Cumulative: DIV. OF OIL CAS & CHEMICALS						
Hours Charged To		Hours Used		Other Charges		B2S:
Contractor:	ChvTax:	Travel:	Tongs:	Circ. Equip:		
Remarks:						
Daily Mud Cost:	Daily Tangible Cost:	Daily Well Cost: \$ 3,905	ChvTax \$:			
Cum Mud Cost:	Cum Tangible Cost:	Cum Well Cost: \$ 26,131	Total Appropriated Cost: \$ 249,000			
Materials On Hand:						

APN Number: UNDCRD204500M	APN Well Number: 43-015-30569	Well ID: HK7256	Project ID: 1
COUNTRY: U.S.A.	Rig:	Rig Phone: 713 560 4348	Drilling Rep:
Field: WILSON BENCH	Lease: STATE OF UTAH AA	Well No: 7-146	Date: 23-JUL-2003
			Page: 1 Of 1

T195 ROSE S-09
43-015-30569

ChevronTexaco

Daily Completion/WO Report

Spud Date: 06-JUL-2003	Start Date: 11-JUL-2003	Actual Days: 3	Auth. Days:	MD: 4,047'	TVD: 4,047'	PSD: 3,955'
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:	
Mud Type:				WT:	FV:	YP:
Prod Casing Size: 5.500"	Weight: 17.00	Grade: I80	Set @ 4,025'	MD 4,015'	TVD	Out. Top
Liner Size:	Weight:	Grade:	Set @ MD	TVD	Top @ MD	TVD
Tubing size	Wt.	Grade	Threads	Depth	Details	
CONFIDENTIAL						
Packer Set At:	Description:			Perforations From	To	Details
Fish Top @ Description:						
BHA No:	Details:			Bit Data		
				Number	Type	Serial Number
Hours	From-To	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 9.5
1.00	630 06-62	SAFETY MEETING: 4 PTS TIF, MATERIALS & WSDG, EMERGENCY PLANNING, WORKING W/ PRESSURE, TRIPS/FALLS, MOB EQUIPMENT				
1.00	730 06-68	PRESSURE TEST LINES TO 5000 PSI. REPLACE TWO CHECKS ON COIL UNIT.				
1.00	830 06-68	RTH W/ 1-3/4" COIL. TAG CTR @ 3953' CTM (3965 NEM). POOH MARKING COIL W/ FLOURESCENT TAPE FOR EACH INTERVAL.				
0.50	930 06-68	JET CUT SERPS INTERVAL #1 W/ 1 PPG SAND SLURRY IN ABOUT 10- MIN.				
0.33	1100 06-68	JET SERPS INT #1 3606-3809, BREAK DOWN = 3600 PSI, AVG PRESSURE = 1500 PSI, AVG INJ RATE = 19.6 BPM. TOTAL PROP = 24724 LBS, TOTAL FLUID = 9547 GALS, ISIP = 1040 PSI.				
1	1120 06-68	JET SERPS INT #2 3751-3764 & 3768-3771, BREAK DOWN = 1450 PSI, AVG PRESSURE = 1650 PSI, AVG INJ RATE = 29.2 BPM, TOTAL PROP = 44069 LBS, TOTAL FLUID = 17982 GALS, ISIP = 1422 PSI.				
1.16	1220 06-68	JET SERPS INT #3 3738-3741 & 3744-3747, BREAK DOWN = 1250 PSI, AVG PRESSURE = 4450 PSI, AVG INJ RATE = 20 BPM, TOTAL PROP = 1000 LBS, TOTAL FLUID = 10142 GALS, ISIP = SCREEN CUTS.				
1.50	1330 06-68	JET SERPS INT #4 3719-3722, BREAK DOWN = 2479 PSI, AVG PRESSURE = 4350 PSI, AVG INJ RATE = 9.6 BPM, TOTAL PROP = 6000 LBS, TOTAL FLUID = 10422, ISIP = SCREEN CUTS.				
1.50	1500 06-62	JET SERPS INT #5 3661-3664 & 3666-3669, BREAK DOWN = 940 PSI, AVG PRESSURE = 3550 PSI, AVG INJ RATE = 25 BPM, TOTAL PROP = 10100 LBS, TOTAL FLUID = 18029, ISIP = SCREEN CUTS.				
0.50	1630 06-62	ATTEMPT TO RESET PACKER FAILED. FULL TOOLS INTO LUBRICATOR. SWIN.				
RECEIVED JUL 28 2003 DIV OF OIL, GAS & MINING						
Safety: OTHERS = 400 HRS, CHEVRON = 48 HRS						
24 Hr Summary: JET PERFORATE & FRAC 5 ZONES. 2 SUCCESSFUL, 1 PARTIAL SUCCESS, 2 SCREEN CUTS						
Projected Ops:						
Fluid Lost To Formation Daily:			Cumulative:		Incidents: NO INCIDENT REPORTED	
Hours Charged To		Hours Used		Other Charges		H ₂ S:
Contractor:	ChvTex:	Travel:	Tongs:	Circ. Equip:		
Remarks:						
Daily Mud Cost:	Daily Tangible Cost:	Daily Well Cost:	\$ 1,060		ChvTex %:	
Cum Mud Cost:	Cum Tangible Cost:	Cum Well Cost:	\$ 22,226		Total Appropriated Cost: \$ 249,000	
Materials On Hand:						
API Number: UNDCD204500N	API Well Number: 43-015-30569	Well ID: HK7256	Project ID: 1			
Country: U.S.A.	Rig:	Rig Phone: 713 560 4348	Drilling Rep: RYLL WILSON			
Field: SHERROD HENCH	State: STATE OF UTAH AA	Well No: 7-146	Date: 22-JUL-2003			
Page: 1 Of 1						

T195 ROBE S 09
43-015-30569

ChevronTexaco

Daily Completion/NO Report

Spud Date: 06-JUN-2003	Start Date: 11-JUL-2003	Actual Days: 2	Auth. Days:	ND: 4,047	TVD: 4,047	FBTD: 3,955
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:	
Mud Type:				W:	FV:	YP:
Wood Casing Size: 5.500	Weight: 17.00	Grade: I80	Set @ 4,015	ND 4,015	TVD	Out. Type
Inner Size:	Weight:	Grade:	Set @	ND	TVD	Top @ ND TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
CONFIDENTIAL						
Pecker Set #:	Description	Perforations From		To	Details	
Fish Top @ Description:						
NSA No:	Details:			Bit Data		
				Number	Type	Serial Number
Hours	Product-Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 11.0
0.00	730 99-62	SAFETY MEETING: 4 PYS TIP. JSA: RIG UP PROCEDURES				
10.5	800 06-39	MOVE IN HULLBURTON FRAC EQUIP. AND COILED TEG UNIT. MAKE UP BOTTOM HOLE ASSEMBLY AND FULL TEST (CONNECTOR TO 30K GOOD).				
	1830 06-99	SECURE WELL.				
RECEIVED						
JUL 28 2003						
DIV. OF OIL, GAS & MINING						
Safety: OHSMS NRS: 380						
24 Hr Summary:						
Projected Oper: START FRAC IN 2N.						
Fluid Lost To Formation Daily:			Cumulative:		Incidents: NO INCIDENT REPORTED	
Hours Charged To		Hours Used		Other Charge		H ₂ S: N/A
Contractor:	Che/Tex:	Travel:	Torque:	Circ. Equip:		
Remarks:						
Daily Mud Cost:	Daily Tangible Cost:	Daily Well Cost: \$ 25,476		Che/Tex %:		
Cum Mud Cost:	Cum Tangible Cost:	Cum Well Cost: \$ 21,166		Total Appropriated Cost: \$ 249,000		
Materials On Hand:						
APF Number: UNDCR204500N		APF Well Number: 43-015-30569		Well ID: HK7256	Project ID: 1	
Country: U.S.A.		Rig:	Rig Phone: 435/428/6054	Drilling Rep: STEVE HUBBARD		
Field: HULLBURTON	Lease: STATE OF UTAH 2A	Well No: 7-146		Date: 21-JUL-2003		
Page: 1 Of 1						

T195 ROBE SEC-01
43-015-30569

011

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE: _____

TO:

Company: State of Utah

Name: Carol Daniels

Phone: _____

Fax: 801-359-3940

FROM:

Company: ChevronTexaco

Name: Darla Nelson

Phone: 281-561-3790

Fax: 281-561-3645

No. of pages including cover sheet: _____

MESSAGE: Weekly morning reports

RECEIVED
AUG 12 2003
DIV. OF OIL, GAS & MINING

ChevronTexaco Daily Completion/WO Report

Spud Date: 03-Jul-2003	Start Date: 11-Jul-2003	Actual Days: 11	Auth. Days:	MD: 4,047'	TVD: 4,047'	PSD: 3,885'
Job Description: INITIAL COMPLETION				KB Correction:	Orig KB Elev:	
Mud Type:				Wt:	FV:	FV:
Prod Casing Size: 5.500"	Weight: 17.00	Grade: L80	Set @ 4,015'	MD 4,015'	TVD	Cat. Top:
Linear Size:	Weight:	Grade:	Set @	MD	TVD	Top @ MD TVD
Tubing Size	Wt.	Grade	Threads	Depth	Details	
Washer Set At Description				Perforations From	To	Details
CONFIDENTIAL						SEE PERFORATION DETAILS REPORT
Fish Top @ Description:						
BHA No:	Details:			Bit Data		
				Number	Type	Serial Number
Hours	Product	Cat	Operations Covering 24 Hours Ending at Midnight			Total hours Reported: 8.5
0.50	706	08 - 02	SAFETY MEETING, DISCUSS TIF, PINCH POINTS, SLOW MOVING VEHICLES, LIGHTENING			
8.00	736	08 - 02	PU PINNED NOTCH COLLAR, 1 JT TBG, 8N, & R/W 2-7/8" TBG. TAG SAND 3725'. WASH OUT SAND. POOH.			
2.00	1336	08 - 02	RU PROXID SURVEYS & R/W W/ CCL & IDENTIFY PERFD INTERVALS. POOH.			
	1636	08 - 02	R/W 2-7/8" TBG & ASSEMBLY. SWFN.			
Safety: OTHERS HRS = 85 HRS, CHEVRON = 11 HRS						
24 Hr Summary:						
Projected Oper: RUN PUMP & ROSE & HANG WELL ON.						
Fluid Lost To Formation Daily:			Cumulative:		Incidents: NO INCIDENT REPORTED	
Hours Charged To			Hours Used		Other Charges	
Contractor:	Chevron:	Travel:	Tongs:	Circ. Equip:	R/S:	
Remarks:						
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 7,150	Chevron %:			
Cum Mud Cost: \$	Cum Tangible Cost: \$	Cum Well Cost: \$ 305,886	Total Appropriated Cost: \$ 249,000			
Materials On Hand:						
API Number: LWDC802048COM			API Well Number: 43-05-30569-00		Well ID: MK726	Project ID: 1
Country: U.S.A.		Rig:	Rig Phone: 713 680 4348		Drilling Rep:	
Field: OTHER		Lease: STATE OF UTAH 'AA'		Well No: 7-145	Date: 30-Jul-2003	
Page 1 of 1						

T175 ROSE SEC-07
43-05-30569

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AUG 12 2003

ChevronTexaco Daily Completion/WO Report

Spud Date: 11-Jul-2003	Start Date: 11-Jul-2003	Actual Days: 10	Auth. Days:	MD: 4,047'	TVD: 4,047'	FSD: 3,985'
Job Description: INITIAL COMPLETION				KB Correction:		
Mud Type:				Wind:	Seas:	Bar:
Well Casing Size: 6.500"				WC:	FV:	FY:
Weight: 17.00				Set @ 4,015'	MD 4,015'	TVD
Grade: L80				Set @	MD	TVD
Liner Size:				Set @	MD	TVD
Weight:				Set @	MD	TVD
Grade:				Set @	MD	TVD
Tubing Size:				Set @	MD	TVD
Wt.:				Set @	MD	TVD
Grade:				Set @	MD	TVD
Threads:				Set @	MD	TVD
Depth:				Set @	MD	TVD
Details:				Set @	MD	TVD
Ricker Set At:				Set @	MD	TVD
Description:				Set @	MD	TVD
Perforations From:				Set @	MD	TVD
To:				Set @	MD	TVD
Details:				Set @	MD	TVD
Fish Top @:				Set @	MD	TVD
Description:				Set @	MD	TVD
BHA No.:				Set @	MD	TVD
Details:				Set @	MD	TVD
Bit Date:				Set @	MD	TVD
Number:				Set @	MD	TVD
Type:				Set @	MD	TVD
Serial Number:				Set @	MD	TVD
Hours From Act Cat:				Set @	MD	TVD
Operations Covering 24 Hours Ending at Midnight:				Set @	MD	TVD
Total hours Reported: 16.0				Set @	MD	TVD
0.50	730	08 - 42	SAFETY MEETING, DISCUSS TIF, TAG LINES, SLIPS/TRIPS/FALLS	Set @	MD	TVD
4.00	800	08 - 38	SET ANCHORS, RU KEY UNIT # 908	Set @	MD	TVD
0.60	1200	08 - 13	PRESSURE TEST BOPS LO 250 / HIGH 3500.	Set @	MD	TVD
3.80	1230	08 - 31	PICK UP RETRIEVING HEAD & RIH & WASH OUT - 16' RESIN COATED SAND.	Set @	MD	TVD
0.80	1600	08 - 31	LINSEAT BP POOL.	Set @	MD	TVD
1.00	1630	08 - 31	SECURE WELL FOR NIGHT.	Set @	MD	TVD
Safety: OTHERS HRS = 70 HRS, CHEVRON = 11 HRS						
24 Hr Summary: RU KEY #908, RIH W TBG & RETRIEVE BRIDGE PLUG. POOL.						
Projected Oper: RIH W TBG, NO BOPS - NU WM, RIH W PUMP & RODS, HANG WELL ON.						
Fluid Lost To Formation Daily:						
Cumulative:						
Incidents: NO INCIDENT REPORTED						
Hours Charged To:						
Hours Used:						
Other Charges:						
H ₂ S:						
Contractor:						
Chevron:						
Travel:						
Tongs:						
Circ. Equip:						
Remarks:						
Daily Mud Cost: \$						
Daily Tangible Cost: \$						
Daily Well Cost: \$ 8,853						
Chevron %:						
Cum Mud Cost: \$						
Cum Tangible Cost: \$						
Cum Well Cost: \$ 206,638						
Total Appropriated Cost: \$ 248,000						
Materials On Hand:						
AP# Number: LWDCB2048COM						
API Well Number: 43-015-30562-00						
Well ID: H0728						
Project ID: 1						
Country: USA						
Rig:						
Rig Phone: 713 580 4348						
Drilling Map:						
Field: OTHER						
Lease: STATE OF UTAH "AA"						
Well No: 7-148						
Date: 29-Jul-2003						
Page 1 of 1						

T195 ROSE SEC-01
43-015-30569

RECEIVED
AUG 12 2003

ChevronTexaco		Daily Completion/NO Report					
Spud Date: 08-08-2003	Start Date: 08-08-2003	Actual Days: 9	Auth. Days:	MD: 4,047'	TVD: 4,047'	FHTD: 3,985'	
Job Description: INITIAL COMPLETION				KB Correction:		Drig KB Elev:	
Mud Type:		WT:	FV:	FW:	YP:	WE:	
Prod Casing Size: 5.500"	Weight: 17.00	Grade: L80	Set @ 4,015'	MD 4,015'	TVD	Out. Top:	
Liner Size:	Weight:	Grade:	Set @	MD	TVD	Top @ MD TVD	
Tubing Size	WT.	Grade	Threads	Depth	Details		
Recher Set At		Description	Perforations From	To	Details		
		CONFIDENTIAL			SEE PERFORATION DETAILS REPORT		
Fish Top @		Description:					
BHA No:		Details:			Bit Data		
					Barber	Type Serial Number	
Hours	Product-Cat	Operations Covering 24 Hours Ending at Midnight				Total hours Reported: 15	
0.50	030 08 - 02	SAFETY MEETING, DISCUSS TIF, WORKING W/ PRESSURE, TAG LINES, ASSEMBLY / SMOKING AREA, EMERGENCY PLAN, OTHER HAZARDS					
0.50	700 08 - 02	PRIME UP / TEST LINES					
0.50	730 08 - 02	FRAC INTERVALS 3834-3840 & 3804-3812 W/ 73,091 GAL & 171,000 LBS PROPPANT @ AVERAGE RATE - 61.3 BPM, AVERAGE PRESSURE - 2400 PSI, BREAK 2730, ISIP 2380.					
0.00	000 08 - 02	SHUT IN WELL, NO HES.					
Safety: OTHERS HRS = 100 HRS, CHEVRON = 7 HRS							
Job Summary: FRAC STATE OF UTAH 7-148 INTERVALS 3834-3840 & 3804-3812 W/ 73,000 GAL & 172,000 LBS PROP.							
Rejected Oper: RW KEY TO CLEAN OUT WELL & RUN TSG							
Field Lost To Formation Daily:		Cumulative:		Incidents: NO INCIDENT REPORTED			
Hours Charged To		Hours Used		Other Charges		H ₂ S:	
Contractor:	Chevron	Travel:	Tolls:	Circ. Equip:			
Remarks:							
Daily Mud Cost: \$	Daily Tangible Cost: \$	Daily Well Cost: \$ 84,293	Chevron %:				
One Mud Cost: \$	One Tangible Cost: \$	One Well Cost: \$ 282,813	Total Appropriated Cost: \$ 248,000				
Mileage On Road:							
API Number: UNDC82048COM		API Well Number: 43-015-30562-00		Well ID: HK286	Project ID: 1		
Country: U.S.A.		Rig:	Rig Phone: 713 580 4348	Drilling Rep:			
Field: OTHER	Lease: STATE OF UTAH "A D"	Well No: 7-148	Date: 08-Jul-2003				
Page 1 of 1							

TIPS ROSE SEC-07
43-015-30569

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
HUNTINGTON CBM

8. WELL NAME and NUMBER:
STATE OF UTAH AA 7-146

9. API NUMBER:
4301530569

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 7 17S 8E

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPURRED: 6/6/2003

15. DATE T.D. REACHED: 7/6/2003

16. DATE COMPLETED: 7/31/2003

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
KB 6636

18. TOTAL DEPTH: MD 4,014 TVD

19. PLUG BACK T.D.: MD 3,970 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ARRAY IND/GR, CBL - 8-29-03 Rec.

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		302		P 225		CIR	
7 7/8	5 1/2 L80	17		4,014		RFC 215		2600/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,752							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON	3,604	3,809			3,604 - 3,809	.46	152	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3604-3809	Pump 99,313 gal Delta Frac 140 w/259,693 # 20/40 sd, 250 gal acid ahead.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:
Producing

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AUG 29 2003

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/31/2003		TEST DATE: 7/31/2003		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 31	WATER - BBL: 115	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON SAND TOP COAL	0 3,596 3,630

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) NINA M. KAUFMANN

TITLE Geo/Eng Technician

SIGNATURE 

DATE 8/27/05

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

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AUG 29 2005

DIV. OF OIL, GAS & MINING

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [X] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM

8. WELL NAME and NUMBER: STATE OF UTAH AA 7-146

2. NAME OF OPERATOR: ChevronTexaco

9. API NUMBER: 4301530569

3. ADDRESS OF OPERATOR: 11111 S Wilcrest CITY Houston STATE TX ZIP 77099
PHONE NUMBER: (281) 561-3449

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1763 FSL, 1321 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME
AT TOTAL DEPTH: SAME

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 17S 8E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPURRED: 6/6/2003 15. DATE T.D. REACHED: 7/6/2003 16. DATE COMPLETED: 7/31/2003
ABANDONED [] READY TO PRODUCE [X]

17. ELEVATIONS (DF, RKB, RT, GL): KB 6636

18. TOTAL DEPTH: MD 4,014 TVD
19. PLUG BACK T.D.: MD 3,970 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ARRAY IND/GR, CBL

23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [X] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

[X] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS:

Producing

RECEIVED

SEP 08 2003

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/1/2003		TEST DATE: 8/1/2003		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 3	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE	0
				FERRON SAND	3.596
				TOP COAL	3.630

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) NINA M. KAUFMANN TITLE Geo/Eng Technician
 SIGNATURE *Nina M. Kaufmann* DATE 9/2/03

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, ^{CITY} Farmington ^{STATE} NM ^{ZIP} 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL		9. API NUMBER: Multiple
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

014

X Change of Operator (Well Sold)

ROUTING

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

16

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC
Address: 2700 FARMINGTON AVE, STE K-1
city FARMINGTON
state NM zip 87401

Operator Account Number: N 2615
Phone Number: (505) 566-7925

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530268	State of Utah T 36-10	SWNE	36	16S	07E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	11866	13161	12/7/1995	6/1/2005		
Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530592	State of Utah QQ 31-201	SESW	31	16S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13823	13161	6/13/2003	6/1/2005		
Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530569	State of Utah AA 7-146	NESW	7	17S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13826	13161	6/6/2003	6/1/2005		
Comments: Requested Current Entity Number be changed as instructed by Merritt Dunn w/Utah Trust Land <i>FRSD</i> - <i>5/25/05 ER</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MELISSA M OSBORNE

Name (Please Print)

Melissa M Osborne
Signature

Reg. Comp. Tech

5/24/2005

Title

Date

(5/2000)

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MAY 24 2005

TOTAL P.03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
2. NAME OF OPERATOR: XTO Energy			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY <u>Orangeville</u> STATE <u>UT</u> ZIP <u>84537</u>			7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1,763' FSL, 1,321' FWL</u> COUNTY: <u>Emery</u>			8. WELL NAME and NUMBER: State of Utah "AA" 07-146
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NESW 7 17S 8E S</u> STATE: <u>UTAH</u>			9. API NUMBER: 4301530569
			10. FIELD AND POOL, OR WILDCAT: Undesignated
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to construct an access road within the existing pipeline corridor to the 07-146 well. This access will allow for more timely access, outside the security boundaries of the PacifiCorp's Huntington Canyon Power Plant. The approximate length of new road is 1,900 linear feet. The total length of road is within the Unit Boundary.

Attached is a Drawing L-1, reflecting location and detail.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

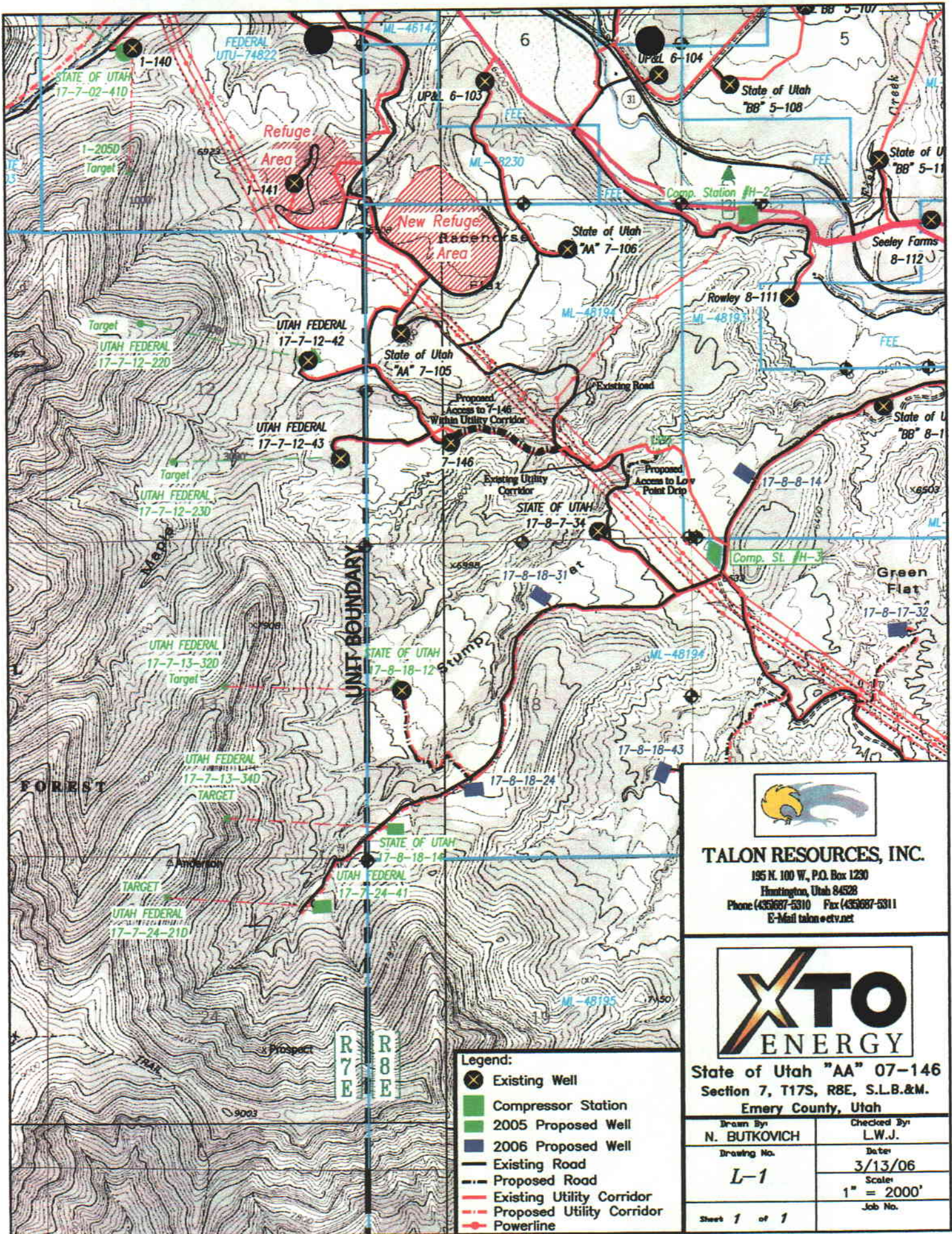
NAME (PLEASE PRINT) <u>Allen Childs</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE	DATE <u>3-10-06</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING



- Legend:**
- ⊗ Existing Well
 - Compressor Station
 - 2005 Proposed Well
 - 2006 Proposed Well
 - Existing Road
 - - - Proposed Road
 - - - Existing Utility Corridor
 - - - Proposed Utility Corridor
 - Powerline



TALON RESOURCES, INC.

195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



State of Utah "AA" 07-146
 Section 7, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J.
Drawing No. L-1	Date 3/13/06
	Scale 1" = 2000'
Sheet 1 of 1	Job No.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1763' FSL & 1321' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 17 8E		8. WELL NAME and NUMBER: STATE OF UTAH AA #07-146
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530569
		10. FIELD AND POOL, OR WLDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

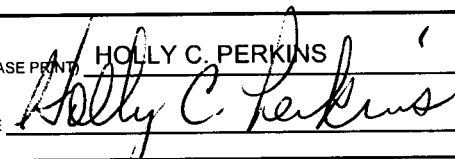
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/26/2006	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a refrac by TIH w/RBP & setting @ 3525'. PT RBP & casing to 4000 psig for 10 minutes. Held OK. Released RBP. MIRU acid equipment. Spotted 500 gals 15% HCl acid across Ferron Coal perms fr/3634' - 3747'. Flushed acid w/10 BFW.

RDMO rig #59.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 6/27/2006

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48194
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: STATE OF UTAH AA 07-146		9. API NUMBER: 4301530569
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K <small>CITY</small> Farmington <small>STATE</small> NM <small>ZIP</small> 87401		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1763' FSL & 1321' FWL		COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 17S 08E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/6/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. refractured this well in the following manner:

5/14/06: MIRU WLU. RIH w/GR/CCL/CBL. Logged well fr/ PBDT @ 3600' to Surf. RIH w/5-1/2" CBP. Set plug @ 3790'. Re-perforate Ferron Coal fr/3747' - 3634' (12 shots, 0.40" dia). RDMO WLU.

5/22/06 - 6/1/06: Set RBP @ 3525'. PT RBP & casing to 4000 psig for 10 min w/115 BFW. Tstd OK. Released RBP. Acidized w/500 gals 15% HCl acid across Ferron Coal perms fr/3634' - 3747'. MIRU WH isolation tool. Frac'd fr/3604'-3809' down 5-1/2" csg w/1000 gals 15% HCl @ 10 BPM, 2200 psig. Ppd 7,000 gals 20# linear gel, 238,546 gals 20# XL gel (Delta 140) carrying 251,730# 20/40 sand & 238,546# 16/30 sand treated w/Sandwedge NT. Flushed w/3,414 gals 20# linear gel. RDMO serv rig.

6/27/06 - 6/29/06: RU pwr swivel & AFU. Estab circulation. CO fill to 3926'. Found PBDT to be @ 3926'. TIH w/120 jts 2-7/8" tbg & set @ 3886'.

7/6/06: Final rpt. P. 0 BO, 113 BW, 22 MCF, FTP 90 psig, FCP 75 psig, LP 5 psig, 24 hrs.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 7/17/2006

(This space for State use only)

RECEIVED
JUL 26 2006

RECEIVED

OCT 02 2006

Farmington Well Workover Report

STATE OF UTAH "AA"	Well # 07-146	FERRON	DIV. OF OIL, GAS & MINING
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Objective: Pipeline or lateral change

43-015-30569

First Report: 02/07/2006

7 175 8E

- 2/7/06 Compl inst of low point drain. Cont trenching, & inst 3,000' of 12" SDR/11 poly gas line & 6" SDR/7 poly wtr line. Cont inst of 6" & 12" poly vlvs. Compl 6" tee tie-in for H #3 wast wtr disposal. Compl inst of 6' vlv cans on high point vent & low point drain Compl inst of high point vent & low point drain. Compl padding & backfilling. Compl re-claiming ROW. SDWO purging of flow lines sched for 02/08/06.
- 2/8/06 Purged 12" SDR/11 poly gas line & 6" SDR/7 poly wtr line @ 12:00 p.m., 02/07/06 & RTS. Project Compl.
- 5/14/06 SITP 0 psig, SICP 20 psig. BD well. MIRU BWL. RIH w/GR/CCL/CBL & log well fr/PBTD to 3,600' to surf. POH w/WL. LD log tl. RIH w/5-1/2" CBP. Set plug @ 3,790'. POH w/WL. Ppd 80 BFW while logging. RIH w/4" HSC csg gun (Owen HSC -4000-317 chrgrs., 23 gm. 0.49" EOD., 105 holes) & reperforate the Ferron Coal w/3 JSPF, 120 deg. phasing fr/3,747' - 3,738', 3,726' - 3,719', 3,674' - 3,661' & 3,640' - 3,634'. RDMO WL. TIH w/116 jts 2-7/8" tbg opn ended. SWI. SDFN. 80 BLWTR.
- 5/18/06 MIRU Key Energy rig #59. SDF rig repairs. Suspend rpts to further activity.
- 5/20/06 SITP 0 psig, SICP 15 psig. NU & PT tbg to 1,000 psig for 5" w/2BFW. Tstd OK. Rlsd press. BD csg. TOH W/1-1/4" x 26' PR, 3 - 3/4" rod subs (6',6',8'), 149 - 3/4" guided skr d, 3 - 1-1/2" sbs w/3/4" x 4' stabilizers. Found rods unscrewed @ pmp due to coupling wear. Repl rod coupling & TIH w/rods as pulled. Screwed onto pmp. TOH 149 3/4" guided skr d, 3 - 1-1/2" sbs w/3/4" x 4' stabilizers & 2-1/2" x 1-1/2" x 20' RHAC pmp w/1" x 1" stnr nip. ND WH. NU BOP. PU & TIH w/3 jts 2-7/8" tbg, Tgd PBTD @ 3,965' (by prev talley 12/2/04). TOH & LD 3 jts 2-7/8" tbg. SWI. SDFWE.
- 5/23/06 SITP 0 psig, SICP 20 psig. BD csg. TOH 123 jts 2-7/8" tbg, 2-7/8" SN, 1 - 2-7/8" x 32' OEMA w/NC. TIH w/4-3/4" bit, 5-1/2" csg scr & 124 jts 2-7/8" tbg. Tgd fill @ 3,960'. PBTD @ 3,965'. Ferron coal perfs @ 3,604' - 3,809'. TOH 124 jts 2-7/8" tbg. LD csg scr & bit. TIH w/5-1/2" RBP & 113 jts 2-7/8" tbg. Set RBP @ 3,525'. PT RBP & csg to 4,000 psi for 10" w/115 BFW. Tstd OK. Rlsd press. Rlsd RBP & TOH 113 jts 2-7/8" tbg. LD RBP. SWI. SDFN. 115 BLWTR.
- 5/25/06 SICP 0 psig. MIRU Superior Well Svc A.ac equip. Spdt 500 gals 15% HCL ac across Ferron Coal perfs fr/3,634' - 3,747'. PUH w/tbg to 3,100'. Let ac soak for 15". Flshd ac w/10 BFW @ AIP of 120 psig & AIR of 3 BPM. RDMO SPWS. TOH & LD 116 jts 2-7/8" tbg. ND BOP. NU Frac vlv. RDMO Key Energy Rig # 59. 102 BLWTR.
- 6/2/06 Cont rpt for AFE #600328 to ReFrac Ferron Coal well 5-25-06 to 6-1-06. Set & fill 15 - 500 bbl frac tanks. MIRU Stinger WH Isol tl.MIRU Halliburton. Frac L/Ferron Coal perfs fr/3,604' - 3,809' dwn 5-1/2" csg w/1,000 gal, 15% HCl @ 10 BPM, 2200 psig. Ppd 7,000 gal 20# linear gel, 238,546 gal 20# XL gel (delta 140) carrying 251,730# 20/40 sd & 238,546# 16/30 sd (trtd w/ SandWedge NT). Flshd w/3,414 gals 20# linear gel. ATP 2,185 psig. MTP 2,613 psig. AIR 74,7 bpm. ISIP 1,205 psig. 5" SIP 946 psig. 10" SIP 706 psig. 15" SIP 552 psig. SWI. RDMO Stinger. RDMO Halliburton. BLWTR 6,096. Susp rpt pending further activity.
- 6/22/06 SICP 0 psig. PU 4-3/4" bit, bit sub & 2-7/8" SN. TIH w/BHA & 118 jts 2-7/8" tbg. Tgd sd @ 3,674'. CBP @ 3,790'. PBTD @ 3,965'. Ferron Coal perfs fr/3,604' - 3,809'. RU pwr swivel. Unable to estb circ w/527 BPW. RD swivel. TOH w/2 jts 2-7/8" tbg. SWI. SDFN. 6,623 BLWTR.
- 6/27/06 SITP 0 psig, SICP 90 psig. WO roustabouts to lay new flw lines from WH to flow back tank. BD well. TIH w/2 jts tbg. Tgd @ 3,788' (2' fill). RU pwr swivel & AFU. Estb circion. CO fill to CBP @ 3,790'. DO CBP. Circ well cln. RD swivel. TIH w/4jts tbg. Tgd fill @ 3,900'. Ferron Coal perfs @ 3,604' - 3,809'. RU swivel & estb circion. CO fill fr/3,900' - 3,926'. Found PBTD to be at 3,926' not 3,965' as rptd. Will confirm talley as TOH.

Circ well cln. RD pwr swivel. TOH w/3 jts 2-7/8" tbg. EOT @ 3,830'. SWI. SDFN. 6,603 BLWTR.

6/28/06 SITP 0 psig, SICP 400 psig. RU swb tls. BLF @ 2,600'. S. 0 BO, 108 BLW, 29 runs, 8 hrs. FFL @ 2,665' FS w/tbg on vac. SICP 475 psig. Cln wtr w/tr of sd. RD swb tls. TIH w/3 jts 2-7/8" tbg. Tgd fill @ 3,924' (2' f) PBD @ 3,926'. TOH w/125 jts 2-7/8" tbg. LD bit & bit sub. SWI. SDFN. 6,500 BLWTR.

6/29/06 SITP 0 psig, SICP 400 psig. BD csg. TIH w/2-7/8" x 20' OPMA, 1 jt 2-7/8", 2707 Cavins Desander, 1 - 2-7/8" x 4' tbg sub, 2-7/8" SN, 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 8' tbg sub & 1 - 2-7/8" jt tbg. Ld tbg w/hanger. EOT @ 3,877', SN @ 3,804', PBD @ 3,926'. Ferron Coal perms fr/3,604' - 3,809'. ND BOP. NU WH. PU & loaded 2-1/2" x 1-3/4" x 20' RHBC pmp (XTO # 046) w/1' x 1" stnr nip. 3 - 7/8" x 4' stabilizers, 3 - 1-1/2" x 25' sbs, 147 - 3/4" skr d w/5 guides per rod, 2 - 3/4" rod subs(4' & 2') & 26' PR w/14' lnr. PT tbg to 500 psig w/17 BLW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. SWI. RDMO Key Energy WS rig #970. SDFN. 6,517 BLWTR.

Tubing		Location:	Lower	Top Perf: 3,604	Btm Perf: 3,809	OH: No
ZONE 1		Desc:	Ferron			
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	6	37	31.00'
1	Tubing	2-7/8" PUP JTS	Same	37	45	8.00'
120	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	45	3,809	3,764.00'
1	Tubing	2-7/8" SN	New	3,809	38,310	1.00'
1	Tubing	2-7/8" PUP JTS	Same	3,810	3,814	4.00'
1	Tubing	2-7/8" Cavins 2707 Desander	New	3,814	3,834	20.00'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	3,834	3,866	32.00'
1	Tubing	2-7/8" OPMA JT	Same	3,866	3,886	20.00'
					Total	3,880.00'
					Landed @	3,880.00'

7/2/06 P. 0 , 8 , 0 MCF, FTP 62 psig, SICP 55 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 8 hrs. 24 hrs O&W prod.

7/3/06 P. 0 , 101 , 0 MCF, FTP 120 psig, SICP 120 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/4/06 P. 0 , 179 , 0 MCF, FTP 160 psig, SICP 150 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/5/06 P. 0 , 170 , 13 MCF, FTP 150 psig, FCP 140 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/6/06 P. 0 , 118 , 20 MCF, FTP 96 psig, FCP 75 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs.

7/7/06 P. 0 , 113 , 22 MCF, FTP 90 psig, FCP 75 psig, , LP 5 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for compl refrac.

8/12/06 P. 0 , 115 , 63 MCF, FTP 42 psig, FCP 40 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 8 hrs. 24 hrs O&W prod.

8/13/06 P. 0 , 192 , 82 MCF, FTP 22 psig, FCP 20 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/14/06 P. 0 , 192 , 92 MCF, FTP 22 psig, FCP 20 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 24 hrs.

8/15/06 P. 0 , 190 , 103 MCF, FTP 22 psig, FCP 20 psig, , LP 2 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for Refrac.

43015 30569
FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

	20777						
	0						
	7604				7604		0
	2448			2448			
	0				0		
Id statement + memon	974						
	31833		295582	2448	7604		0

SALES DIFFERENCE

395211	597033	597137	4379	14975	69724	58724	79077	516060	514853	19355	58724	59724	79079	593932
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OCT 18 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL COUNTY: Emery STATE: UTAH

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173
State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*

SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)
APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:
Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench
Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED JUN 29 2005

DIV. OF OIL, GAS & MINING

Date: 7/8/05 (See Instructions on Reverse Side)
By: Dustin Ducret
Dustin Ducret??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	194			
s Check #	258028				
s Check #2	0				
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULT ST of UT "AA" 07-146
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: MULTIPLE 43 OLS 305169
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17 S 8 E 7		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be on Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

Effective Date: 1/1/2018

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc	Buzzard Bench, LLC
Groups: Hunginton	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attache List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2019
- Sundry or legal documentation was received from the **NEW** operator on: 2/28/2019
- New operator Division of Corporations Business Number: 5655506-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 3/4/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 4/10/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 4/8/2019
- Surface Facility(s) included in operator change: N/A

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 SUR0053890
 SUR0054519

DATA ENTRY:

Well(s) update in the RBDMS on: 4/10/2019

Group(s) update in RDBMS on: 4/10/2019

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 4/10/2019

COMMENTS:

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

Well Name	API	Tw	Dir	Rng	Dir	Sec	Entity	Well Type	Well Status
SWD 1	4301530272	18	S	7	E	24	99990	Water Disposal Well	Active
SWD 3	4301530303	18	S	7	E	11	12915	Water Disposal Well	Inactive
SWD 2	4301530323	18	S	7	E	14	12279	Water Disposal Well	Inactive
SWD 4	4301530490	17	S	8	E	15	13366	Water Disposal Well	Inactive
SWD 5	4301530510	17	S	8	E	23	13403	Water Disposal Well	Inactive
L M LEMMON 10-1	4301530242	17	S	8	E	10	13161	Gas Well	Producing
FEDERAL C23-8	4301530245	18	S	7	E	23	11979	Gas Well	Producing
FEDERAL A35-6	4301530247	18	S	7	E	35	11981	Gas Well	Producing
ST OF UT T 36-10	4301530268	16	S	7	E	36	13161	Gas Well	Producing
ST OF UT U 2-11	4301530270	18	S	7	E	2	11865	Gas Well	Producing
UTAH FED P 10-42	4301530276	18	S	7	E	10	12195	Gas Well	Producing
UTAH FED D 35-13	4301530285	17	S	7	E	35	12075	Gas Well	Producing
UTAH FED D 35-15	4301530287	17	S	7	E	35	12077	Gas Well	Producing
UTAH FED M 6-25	4301530292	17	S	8	E	6	12345	Gas Well	Producing
ST OF UT U 2-48	4301530306	18	S	7	E	2	12145	Gas Well	Producing
ST OF UT U 2-50	4301530308	18	S	7	E	2	12147	Gas Well	Producing
UP and L 14-53	4301530313	18	S	7	E	14	12333	Gas Well	Producing
UP and L 14-55	4301530314	18	S	7	E	14	12148	Gas Well	Producing
UP and L 24-57	4301530316	18	S	7	E	24	12207	Gas Well	Producing
PEACOCK TRUST 9-60	4301530321	18	S	7	E	9	12206	Gas Well	Producing
R G NORRIS 14-40	4301530324	18	S	7	E	14	12334	Gas Well	Producing
PEACOCK TRUST 8-61	4301530326	18	S	7	E	8	12209	Gas Well	Producing
PEACOCK 7-64	4301530327	18	S	7	E	7	12199	Gas Well	Producing
PEACOCK TRUST 8-63	4301530328	18	S	7	E	8	12205	Gas Well	Producing
D and A JONES 9-59	4301530329	18	S	7	E	9	12202	Gas Well	Producing
UTAH STATE 1-76	4301530381	18	S	7	E	1	12820	Gas Well	Producing
UTAH STATE 36-78	4301530382	17	S	7	E	36	13211	Gas Well	Producing
USA 3-74	4301530383	18	S	7	E	3	12823	Gas Well	Producing
USA 3-75	4301530384	18	S	7	E	3	12822	Gas Well	Producing
USA 11-72	4301530387	18	S	7	E	11	12824	Gas Well	Producing
ST OF UT AA 07-106	4301530396	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT BB 09-119	4301530437	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT CC 10-124	4301530438	17	S	8	E	10	13161	Gas Well	Producing
ST OF UT DD 31-98	4301530439	17	S	8	E	31	12987	Gas Well	Producing
UP and L 06-102	4301530441	17	S	8	E	6	13161	Gas Well	Producing
UP and L 06-104	4301530442	17	S	8	E	6	13161	Gas Well	Producing
WM S IVIE ET AL 09-118	4301530443	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT BB 09-120	4301530444	17	S	8	E	9	13161	Gas Well	Producing
FEDERAL A 18-7-26-12	4301530445	18	S	7	E	26	14717	Gas Well	Producing
FEDERAL A 35-89	4301530446	18	S	7	E	35	12819	Gas Well	Producing
FEDERAL P 3-92	4301530448	18	S	7	E	3	13209	Gas Well	Producing
FEDERAL T 18-7-22-34	4301530452	18	S	7	E	22	14718	Gas Well	Producing
ST OF UT CC 10-123	4301530454	17	S	8	E	10	13161	Gas Well	Producing
ST OF UT FF 11-129	4301530459	17	S	8	E	11	13161	Gas Well	Producing
GARDNER TRUST ET AL 16-121	4301530478	17	S	8	E	16	13161	Gas Well	Producing
ST OF UT BB 05-107	4301530479	17	S	8	E	5	13161	Gas Well	Producing
ST OF UT BB 05-108	4301530480	17	S	8	E	5	13161	Gas Well	Producing
ST OF UT BB 05-110	4301530482	17	S	8	E	5	13161	Gas Well	Producing

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

UP and L 06-103	4301530483	17	S	8	E	6	13161	Gas Well	Producing
W H LEONARD ET AL 15-127	4301530485	17	S	8	E	15	13161	Gas Well	Producing
ROWLEY 08-111	4301530486	17	S	8	E	8	13161	Gas Well	Producing
SEELEY 08-112	4301530495	17	S	8	E	8	13161	Gas Well	Producing
ST OF UT BB 08-113	4301530496	17	S	8	E	8	14721	Gas Well	Producing
ST OF UT AA 07-105	4301530497	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT 01-97	4301530498	18	S	7	E	1	13578	Gas Well	Producing
SEELEY FARMS 09-117	4301530501	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT BB 04-116	4301530503	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT GG 04-115	4301530504	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT T 36-100	4301530506	16	S	7	E	36	13161	Gas Well	Producing
UT FED KK 01-140	4301530507	17	S	7	E	1	13553	Gas Well	Producing
UP and L FED 01-101	4301530511	17	S	7	E	1	13546	Gas Well	Producing
ST OF UT SS 22-165	4301530520	17	S	8	E	22	13161	Gas Well	Producing
CONOVER 14-171	4301530529	17	S	8	E	14	13161	Gas Well	Producing
ST OF UT 36-139	4301530530	16	S	7	E	36	13161	Gas Well	Producing
ST OF UT 36-138	4301530550	16	S	7	E	36	13161	Gas Well	Producing
MALONE 14-131	4301530556	17	S	8	E	14	13161	Gas Well	Producing
UT FED KK 01-141	4301530559	17	S	7	E	1	13587	Gas Well	Producing
ST OF UT 17-8-15 #33	4301530561	17	S	8	E	15	13161	Gas Well	Producing
ST OF UT 16-8-32-43	4301530566	16	S	8	E	32	13161	Gas Well	Producing
ST OF UT "KK" 32-144	4301530567	16	S	8	E	32	13161	Gas Well	Producing
ST OF UT "AA" 07-146	4301530569	17	S	8	E	7	13161	Gas Well	Producing
ZIONS FED 35-137	4301530587	16	S	7	E	35	13811	Gas Well	Producing
UTAH FED 01-205D	4301530589	17	S	7	E	1	13828	Gas Well	Producing
UTAH FED 17-7-12-42	4301530591	17	S	7	E	12	14878	Gas Well	Producing
ST OF UT QQ 31-201	4301530592	16	S	8	E	31	13161	Gas Well	Producing
UTAH FED 17-7-12-43	4301530601	17	S	7	E	12	14879	Gas Well	Producing
UTAH FED 16-7-35-21	4301530602	16	S	7	E	35	14731	Gas Well	Producing
UTAH FED 16-7-35-32	4301530603	16	S	7	E	35	14720	Gas Well	Producing
UTAH FED 17-7-12-24D	4301530604	17	S	7	E	12	14863	Gas Well	Producing
UTAH FED 17-7-12-22D	4301530605	17	S	7	E	12	14880	Gas Well	Producing
ST OF UT 16-8-31 #44D	4301530606	16	S	8	E	31	13161	Gas Well	Producing
ST OF UT 16-8-31 #12D	4301530608	16	S	8	E	31	13161	Gas Well	Producing
ST OF UT 17-8-4-21	4301530620	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT 17-8-7-34	4301530621	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT 17-8-22-21	4301530624	17	S	8	E	22	13161	Gas Well	Producing
UT FED 18-7-27-44R	4301530628	18	S	7	E	27	15565	Gas Well	Producing
FED C 18-7-23-23R (RIGSKID)	4301530629	18	S	7	E	23	15073	Gas Well	Producing
ST OF UT 16-8-31-32DX(RIGSKID)	4301530634	16	S	8	E	31	13161	Gas Well	Producing
UT FED 17-7-25-14	4301530638	17	S	7	E	25	17144	Gas Well	Producing
UT FED 18-7-9-11	4301530639	18	S	7	E	9	15465	Gas Well	Producing
USA 18-7-11-23	4301530640	18	S	7	E	11	15466	Gas Well	Producing
UT FED 17-7-35-42	4301530641	17	S	7	E	35	15467	Gas Well	Producing
ST OF UT 17-8-18-31	4301530671	17	S	8	E	18	13161	Gas Well	Producing
ST OF UT 17-8-17-32	4301530672	17	S	8	E	17	15519	Gas Well	Producing
ST OF UT 17-8-8-14	4301530673	17	S	8	E	8	15396	Gas Well	Producing
ST OF UT 18-7-2-33R	4301530674	18	S	7	E	2	15598	Gas Well	Producing
ST OF UT 17-8-22-14	4301530676	17	S	8	E	22	13161	Gas Well	Producing

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

ST OF UT 17-8-5-42R	4301530686	17	S	8	E	5	13161	Gas Well	Producing
UT FED 17-7-26-44D	4301530696	17	S	7	E	25	16422	Gas Well	Producing
UT FED 17-7-3-41D	4301530697	17	S	7	E	2	15739	Gas Well	Producing
COP 16-7-25-13D	4301530706	16	S	7	E	26	16772	Gas Well	Producing
COP 16-7-26-44D	4301530707	16	S	7	E	26	16773	Gas Well	Producing
UT FED 16-7-26-23	4301530711	16	S	7	E	26	17028	Gas Well	Producing
UT FED 17-7-1-11	4301530713	17	S	7	E	1	17081	Gas Well	Producing
UT FED 18-7-26-13R	4301530714	18	S	7	E	26	16998	Gas Well	Producing
ST OF UT 16-8-31-13	4301530719	16	S	8	E	31	13161	Gas Well	Producing
UP and L 17-8-5-11	4301530723	17	S	8	E	5	13161	Gas Well	Producing
UP and L 17-8-6-12	4301530724	17	S	8	E	6	13161	Gas Well	Producing
UP and L 17-8-6-34	4301530725	17	S	8	E	6	13161	Gas Well	Producing
UP and L 17-8-7-11	4301530726	17	S	8	E	7	13161	Gas Well	Producing
UP and L 16-7-36-44	4301530727	16	S	7	E	36	13161	Gas Well	Producing
UP and L FED 17-7-1-31D	4301530728	17	S	7	E	1	16882	Gas Well	Producing
UP and L 16-7-36-24D	4301530729	16	S	7	E	36	13161	Gas Well	Producing
UP and L 17-8-6-14D	4301530730	17	S	8	E	6	13161	Gas Well	Producing
UT FED 18-7-23-33	4301530745	18	S	7	E	23	17102	Gas Well	Producing
UP and L FED 17-7-1-33	4301530746	17	S	7	E	1	17079	Gas Well	Producing
UT FED 18-7-17-41	4301530750	18	S	7	E	17	17101	Gas Well	Producing
FEDERAL A34-7	4301530249	18	S	7	E	34	11982	Gas Well	Shut-in
UTAH FED P 10-43	4301530277	18	S	7	E	10	12198	Gas Well	Shut-in
UTAH FED Q 4-44	4301530280	18	S	7	E	4	12237	Gas Well	Shut-in
UTAH FED D 34-12	4301530282	17	S	7	E	34	12074	Gas Well	Shut-in
FEDERAL T 22-69	4301530451	18	S	7	E	22	12818	Gas Well	Shut-in
ST OF UT FF 10-125	4301530458	17	S	8	E	10	13161	Gas Well	Shut-in
ST OF UT GG 03-122	4301530499	17	S	8	E	3	13161	Gas Well	Shut-in
ST OF UT II 36-95	4301530509	17	S	7	E	36	13573	Gas Well	Shut-in
ZIONS FED 35-135R (RIG SKID)	4301530521	16	S	7	E	35	13810	Gas Well	Shut-in
ST OF UT FO 02-188	4301530553	17	S	8	E	2	13161	Gas Well	Shut-in
ZIONS FED 17-7-2-11	4301530590	17	S	7	E	2	15599	Gas Well	Shut-in
ST OF UT 17-8-15-14	4301530622	17	S	8	E	15	13161	Gas Well	Shut-in
ST OF UT 17-8-21-41	4301530631	17	S	8	E	21	13161	Gas Well	Shut-in
ST OF UT 17-8-21-33	4301530679	17	S	8	E	21	13161	Gas Well	Shut-in
COP 16-7-26-42	4301530700	16	S	7	E	26	16372	Gas Well	Shut-in
COP 16-8-17-22X (RIGSKID)	4301530757	16	S	8	E	17	17002	Gas Well	Temporarily-abandoned
COP 16-8-17-43X(RIGSKID)	4301530760	S	8	E	17	17076	Gas Well	Temporarily-abandoned	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: MULTIPLE
		7. UNIT or CA AGREEMENT NAME: MULTIPLE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE
2. NAME OF OPERATOR: BUZZARDS BENCH, LLC		9. API NUMBER: MULTIPLE
3. ADDRESS OF OPERATOR: 3580 Orr Road CITY Allen STATE TX ZIP 75002		10. FIELD AND POOL, OR WILDCAT: MULTIPLE
PHONE NUMBER: (214) 244-7690		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

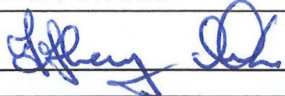
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Seller / From:
XTO Energy Inc.
22777 Springswood Village Parkway
Spring, TX 77389-1425
(817) 378-5572

Buyer / To:
Buzzards Bench, LLC
3580 Orr Road
Allen, TX 75002
(214) 244-7690


Edwin S. Ryan, Jr., Senior Vice President

Effective January 1, 2018 interest assigned or transferred from XTO Energy Inc. (XTO) to Buzzards Bench, LLC (Buzzards). Buzzards Bench, LLC hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage for lease activities is provided by Buzzards with their State of Utah Bond No. SUR0053890.

NAME (PLEASE PRINT) <u>JEFFREY CLARKE</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>2/22/2019</u>

(This space for State use only)

APPROVED

APR 10 2019

DIV. OIL GAS & MINING
BY: Rachael Medina

RECEIVED

FEB 28 2019

DIV OF OIL, GAS & MINING

134 wells

XTO WELL NO.	WELL	WELL NO.	STATUS	OPERATOR	COUNTY	ST	SEC	TWP	RGE	API	Entity	Lease	CA#
110448	UP&L	14-55	Producing	XTO ENERGY	EMERY	UT	14	18S	7E	43015303140000	12148	FEE	UTU078512
110450	UP&L	24-57	Producing	XTO ENERGY	EMERY	UT	24	18S	7E	43015303160000	12207	FEE	
110451	UP&L	06-102 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304410000	13161	FEE	
110452	UP&L	06-103 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304830000	13161	FEE	
110453	UP&L	06-104 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304420000	13161	FEE	
114477	UP&L	16-07-36-24D (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015307290000	13161	FEE	
114478	UP&L	16-07-36-44 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015307270000	13161	STATE	
114480	UP&L	17-08-05-11 (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015307230000	13161	FEE	
114500	UP&L	17-08-06-14D (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307300000	13161	FEE	
114501	UP&L	17-08-06-12 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307240000	13161	STATE	
114502	UP&L	17-08-06-34 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307250000	13161	STATE	
114505	UP&L	17-08-07-11 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015307260000	13161	STATE	
110454	UP&L FED	01-101	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305110000	13546	UTU074822	
114479	UP&L FEDERAL	17-07-01-31D	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307280000	16882	UTU074822	
150012	UP&L FEDERAL	17-07-01-33	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307460000	17079	UTU074822	
110455	USA	11-72	Producing	XTO ENERGY	EMERY	UT	11	18S	7E	43015303870000	12824	UTU068535	
110458	USA	03-74	Producing	XTO ENERGY	EMERY	UT	3	18S	7E	43015303830000	12823	UTU068535	UTU080462
110459	USA	03-75	Producing	XTO ENERGY	EMERY	UT	3	18S	7E	43015303840000	12822	UTU068535	
114054	USA	18-07-11-23	Producing	XTO ENERGY	EMERY	UT	11	18S	7E	43015306400000	15466	UTU068535	
110460	UTAH FED D	01-205D	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305890000	13828	UTU074822	
110461	UTAH FED D	34-12	(INA)	XTO ENERGY	EMERY	UT	34	17S	7E	43015302820000	12074	UTU074823	
110462	UTAH FED D	35-13	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015302850000	12075	UTU074823	
110464	UTAH FED D	35-15	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015302870000	12077	UTU074823	
110465	UTAH FED KK	01-140	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305070000	13553	UTU074822	
110466	UTAH FED KK	01-141	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305590000	13587	UTU074822	
110467	UTAH FED M	06-25 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015302920000	12345	UTU074378	
110468	UTAH FED P	10-42	Producing	XTO ENERGY	EMERY	UT	10	18S	7E	43015302760000	12195	UTU068535	
110469	UTAH FED P	10-43	(INA)	XTO ENERGY	EMERY	UT	10	18S	7E	43015302770000	12198	UTU068535	
110471	UTAH FED Q	04-44	INA	XTO ENERGY	EMERY	UT	4	18S	7E	43015302800000	12237	UTU068536	
113782	UTAH FEDERAL	16-07-35-32	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015306030000	14720	UTU073872	UTU084720
114036	UTAH FEDERAL	17-07-12-42	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015305910000	14878	UTU075666	
114037	UTAH FEDERAL	17-07-12-43	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306010000	14879	UTU075666	
114044	UTAH FEDERAL	18-07-09-11	Producing	XTO ENERGY	EMERY	UT	9	18S	7E	43015306390000	15465	UTU061748	
114046	UTAH FEDERAL	17-07-35-42	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015306410000	15467	UTU074823	
114050	UTAH FEDERAL	18-07-27-44R	Producing	XTO ENERGY	EMERY	UT	27	18S	7E	43015306280000	15565	UTU068538	
114051	UTAH FEDERAL	17-07-25-14	Producing	XTO ENERGY	EMERY	UT	25	17S	7E	43015306380000	17144	UTU075666	
114157	UTAH FEDERAL	16-07-35-21	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015306020000	14731	UTU075208	
114196	UTAH FEDERAL	17-07-26-44D	Producing	XTO ENERGY	EMERY	UT	25	17S	7E	43015306960000	16422	UTU075667	
114201	UTAH FEDERAL	17-07-03-41D		XTO ENERGY	EMERY	UT	3	17S	7E	43015306970000	15739	UTU075665	
114483	UTAH FEDERAL	17-07-01-11	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307130000	17081	UTU074963	UTU084721
114507	UTAH FEDERAL	16-07-26-23	Producing	XTO ENERGY	EMERY	UT	26	16S	7E	43015307110000	17028	UTU075208	
114521	UTAH FEDERAL	17-07-12-22D	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306050000	14880	UTU075666	
114522	UTAH FEDERAL	17-07-12-24D	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306040000	14863	UTU075666	
114560	UTAH FEDERAL	18-07-26-13R	Producing	XTO ENERGY	EMERY	UT	26	18S	7E	43015307140000	16998	UTU067532	
150010	UTAH FEDERAL	18-07-23-33	Producing	XTO ENERGY	EMERY	UT	23	18S	7E	43015307450000	17102	UTU069402	
150014	UTAH FEDERAL	18-07-17-41	Producing	XTO ENERGY	EMERY	UT	17	18S	7E	43015307500000	17101	UTU068537	
110474	UTAH STATE	01-76	Producing	XTO ENERGY	EMERY	UT	1	18S	7E	43015303810000	12820	STATE	
110552	ZIONS FEDERAL	35-135R	(INA)	XTO ENERGY	EMERY	UT	35	16S	7E	43015305210000	13810	UTU073085	
110553	ZIONS FEDERAL	35-137	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015305870000	13811	UTU073085	
114068	ZIONS FEDERAL	17-07-02-11	(INA)	XTO ENERGY	EMERY	UT	2	17S	7E	43015305900000	15599	UTU074822	