


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 34-04-D3					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ANTELOPE CREEK					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME ANTELOPE CREEK					
6. NAME OF OPERATOR PETROGLYPH OPERATING CO						7. OPERATOR PHONE 208 685-7685					
8. ADDRESS OF OPERATOR 960 Broadway Avenue, Ste 500, Bosie, ID, 83703						9. OPERATOR E-MAIL ppowell@pgei.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4737			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth A. Moon						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64 Box 102, Duchesne, UT 84021						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		817 FNL 817 FWL		NWNW	34	4.0 S	3.0 W	U			
Top of Uppermost Producing Zone		817 FNL 817 FWL		NWNW	34	4.0 S	3.0 W	U			
At Total Depth		817 FNL 817 FWL		NWNW	34	4.0 S	3.0 W	U			
21. COUNTY DUCHEсне			22. DISTANCE TO NEAREST LEASE LINE (Feet) 17			23. NUMBER OF ACRES IN DRILLING UNIT 616					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 437			26. PROPOSED DEPTH MD: 6039 TVD: 6039					
27. ELEVATION - GROUND LEVEL 5751			28. BOND NUMBER LPM4138336			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8342					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	20	14	0 - 55	5.0	Unknown	10.0	Class G	25	1.17	15.8	
SURF	12.25	8.63	0 - 495	24.0	J-55 ST&C	10.0	Class G	227	1.17	15.8	
PROD	7.88	5.5	0 - 6039	15.5	J-55 LT&C	10.0	Class G	430	1.92	12.5	
							Class G	366	1.46	13.4	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Ed Trotter				TITLE Agent				PHONE 435 789-4120			
SIGNATURE				DATE 07/03/2012				EMAIL edtrotter@easilink.com			
API NUMBER ASSIGNED 43013515540000				APPROVAL				 Permit Manager			

CONFIDENTIAL
EIGHT POINT DRILLING PLAN
PETROGLYPH OPERATING COMPANY, INC
UTE TRIBAL 34-04-D3
NW NW, SEC 34, T4S, R3W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Formation		Subsea	MD
Rig KB=15' above GGL		5766	0
Surface Formation = Uinta			
Uinta		5751	15
Green River		4785	980
Trona		3425	2340
Mahogany Shale		3255	2510
"B" Marker	Waterflood Unit Interval	2097	3668
"X" Marker		1598	4167
Douglas Creek Marker		1462	4303
"B" Limestone		1059	4706
Base Castle Peak Limestone		489	5276
BSCARB		109	5656
Wasatch		-173	5938
Rig TD		-273	6039

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<u>Substance</u>	<u>Formation</u>	<u>SUBSEA</u>	<u>MD</u>
Base of moderately saline ground water*	Uinta	5650	116
Oil/Gas	Douglas Creek	1462	4303
Oil/Gas	Castle Peak	489	5276

Any water encountered during drilling shall be sampled, analyzed and reported to the BLM Vernal office using State of Utah DOGM Form 7 *Report of Water Encountered during Drilling*. The following analyses shall be performed on any water encountered:

Flow rate (or blowtest)	Temperature	pH	TDS
Dissolved Iron	Dissolved Magnesium	Dissolved Bicarb.	Dissolved Sulfate
Dissolved Calcium	Dissolved Sodium	Dissolved Carbonate	Dissolved Chloride

All depths through the "Base of moderately saline ground water"*, along with any water encountered below that depth which is less than 10,000 TDS, shall be protected by the surface casing or by lifting the cement of the production casing into the surface casing.

*Base of Moderately Saline Groundwater from Howells, Longson and Hunt, 1981, Utah State Technical Publication 92: The Base of the Moderately Saline Water in the Uinta Basin, Utah



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3. PROPOSED CASING PROGRAM:

String	Hole	Casing	Top - MD	Bottom - MD	Weight lb/ft	Grade	Thread
Conductor	20"	14"	surface	54.5'	steel	Cond'r	none
Surface	12-1/4"	8-5/8"	surface	494.5'	24	J-55	STC
Production	7-7/8"	5-1/2"	surface	6039'	15.5	J-55	LTC

String	Hole	Casing	Collapse	Burst	Tensile
Surface	12-1/4"	8-5/8"	1,370 psi	2,950 psi	214,000 lb
Production	7-7/8"	5-1/2"	4,040 psi	4,810 psi	248,000 lb

- All casing will be new or inspected.
- The surface and production strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.
- The production string shall have a minimum of one (1) centralizer for every three (3) joints from TD to the top of the "B" marker at 3668' MD.

4. PROPOSED CEMENTING PROGRAM:

String	Top	Cement Description	Sacks	Excess	Weight (ppg)	Yield (ft ³ /sk)
	Bottom		Vol (ft ³)			
Conductor	0 ----- 54.5	Construction Grade Cement	Sufficient volumes to grout Conductor			
Surface	0 ----- 494.5	Class G +2% CaCl ₂ +0.25 lb/sk Cello Flake	227 ----- 265	30%	15.8	1.17
Production Lead	0 ----- 3668	EXPANDACEM (Class G +additives) + 1 lb/sk Granulite TR ¹ / ₄ (LCM)	430 ----- 826	30%	12.5	1.92
Production Tail	3668 ----- 6039	EXPANDACEM (Class G +additives) + 1 lb/sk Granulite TR ¹ / ₄ (LCM)	366 ----- 534	30%	13.4	1.46

- The 8-5/8" surface casing shall be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.
- The 5-1/2" production casing shall be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, a remedial surface cementing operation shall be performed only if necessary to lift cement above the Trona at 2340' MD.

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UTE TRIBAL 34-04-D3
NW NW, SEC 34, T4S, R3W
DUCHESNE COUNTY, UTAH

5. MINIMUM PRESSURE CONTROL AND SAFETY EQUIPMENT:

- An 8", 2000 PSI, Double Ram BOPE with Hydraulic Closing Unit shall be used.
- A 2000 PSI Working Pressure Annular shall be used.
- The flowline shall have a minimum diameter of 10".
- Auxiliary equipment shall be a Kelly Cock, Bit Float, and a TIW valve with drill pipe threads.
- Spark arrestors shall be equipped on all engine exhausts within 100 feet of the wellbore.
- See attached 2,000 psi BOP schematic diagram.

BOPE TESTING PROCEDURE:

- The BOPE shall be tested by a professional tester to conform to Onshore Order #2.

6. MUD PROGRAM:

A. SURFACE HOLE

- The surface hole will be drilled with an air/mist system from 0' to 494.5'. All cutting shall be directed to pit.
- A trailer-mounted compressor with a capacity of 2000 CFM will be used. Compressor will have a safety shut-off valve located less than 15 feet from the driller's controls of the rig.
- The rat and mouse holes will be drilled with the air rig after surface casing is cemented.
- The 140 barrel water truck used with the deduster will be the source of kill fluid in the highly unlikely event of pressure being encountered during drilling of the surface hole.
- Operator requests the following variances from Onshore Order 2 part E during drilling of the surface hole. Operator will use air drilling techniques only on surface hole:
 - Operator requests a variance to regulations requiring the blooie line discharge to be 100' from the wellbore. Due to reduced location size, the blooie line discharge will be approximately 75' from the wellbore and securely anchored.
 - Operator requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. A mister shall be on the end of the blooie line.
 - Operator requests a variance to regulations requiring compressors be located in the opposite direction from the blooie line; a minimum of 100' from the wellbore. Due to the reduced location size, the compressors shall be located as close as is reasonable to the opposite direction from the blooie line and 75' from the wellbore.
 - Operator requests a variance to regulations requiring a BOPE on the hole when drilling the surface hole. An air bowl shall be utilized on the diverter system in place of a BOPE.

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B. PRODUCTION HOLE

- The production hole shall be drilled with a freshwater polymer system from 494.5' to 6039'. LSND mud if conditions warrant.
- Clay inhibition and hole stability shall be achieved with a Diammonium Phosphate (DAP) additive or similar source of clay-stabilizing ions. Anticipated mud weight is 8.3-8.4 lbs/gal.
- All cuttings and circulating medium shall be directed into the reserve pit. Total Dissolved Solids (TDS) are anticipated to be less than 3000 PPM.
- Sufficient mud inventory will be maintained on location in either tanks or the reserve pit during the drilling of the production hole to handle any adverse conditions that may arise.
- If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. Enough material shall be maintained on location to allow for the mudweight to be raised to 10.5 lbs/gal should need arise.
- During drilling operations, pit levels and flow from the well shall be monitored by instrumentation to include at least: a pit volume totalizer (PVT), a stroke counter, and a mud-flow indicator.
- A mud-gas separator shall be available on location. Operator does not plan on using a gas detector on the mud return due to the fact that any abnormal pressure is the result of offset water injection.

C. HAZARDOUS MATERIALS AND POLLUTANTS

- Chromate additives **shall NOT** be used in the mud system on Indian lands without prior BLM approval to ensure adequate protection of freshwater aquifers.
- Chemicals subject to reporting under SARA Title III in an amounts equal to or greater than 10,000 pounds annually **shall NOT** be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of this well.
- Extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities **shall NOT** be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of this well.
- Hazardous substances specifically listed by the EPA as a hazardous waste, as defined in 40 CFR 261 (D), or any substances that through their use would lead to the generation of a hazardous waste, **shall NOT** be used in association with the drilling, testing, or completion of this well.

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UTE TRIBAL 34-04-D3
NW NW, SEC 34, T4S, R3W
DUCHESNE COUNTY, UTAH

7. EVALUATION PROGRAM:

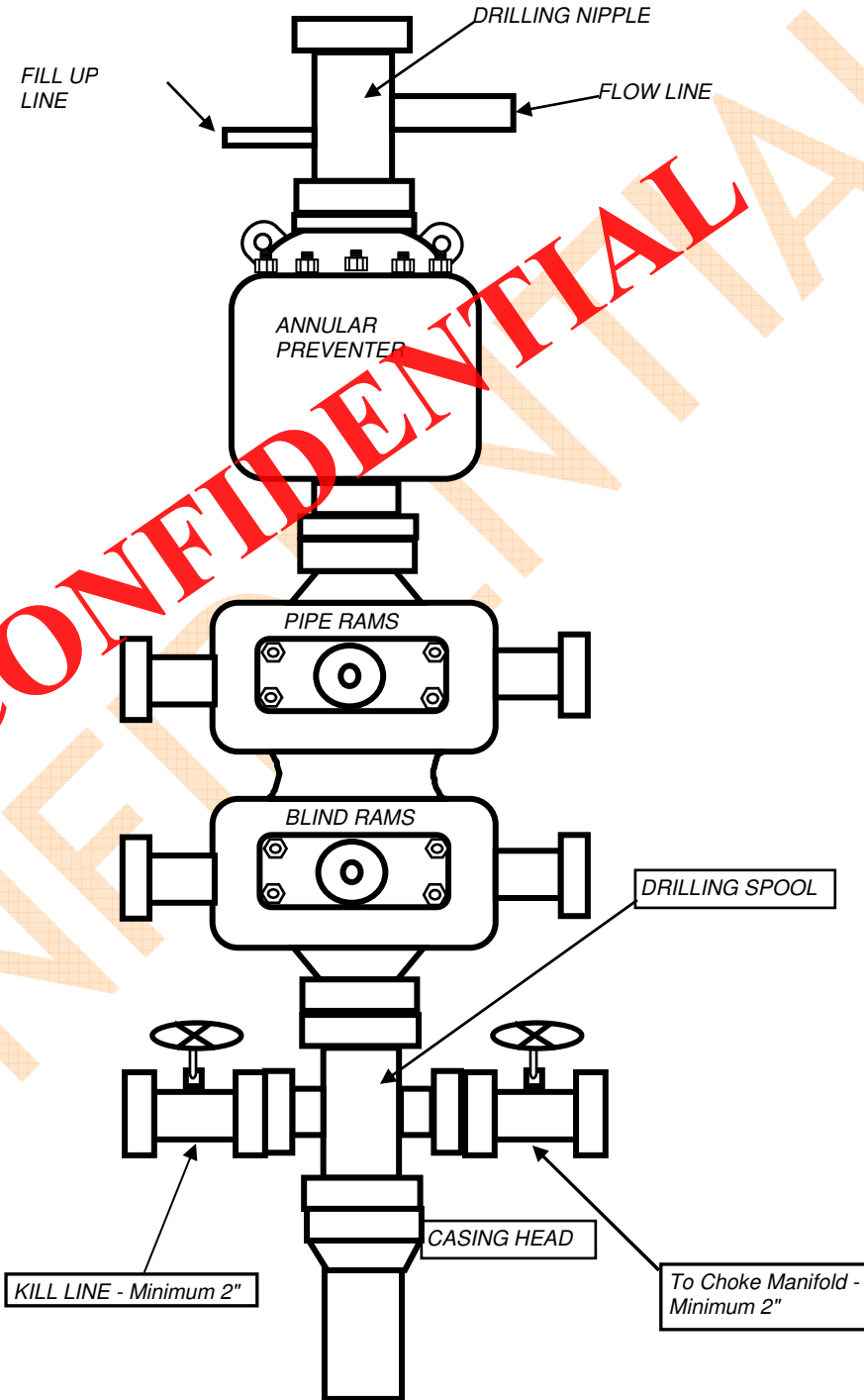
Logs:	Triple Combo	TD to base of surface casing (AIT, DSN, CDL) Base of surface casing to surface (GR)
Cores:	None planned	
DST:	None planned	
Testing:	Operator plans no testing until the completion phase of the well.	

8. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

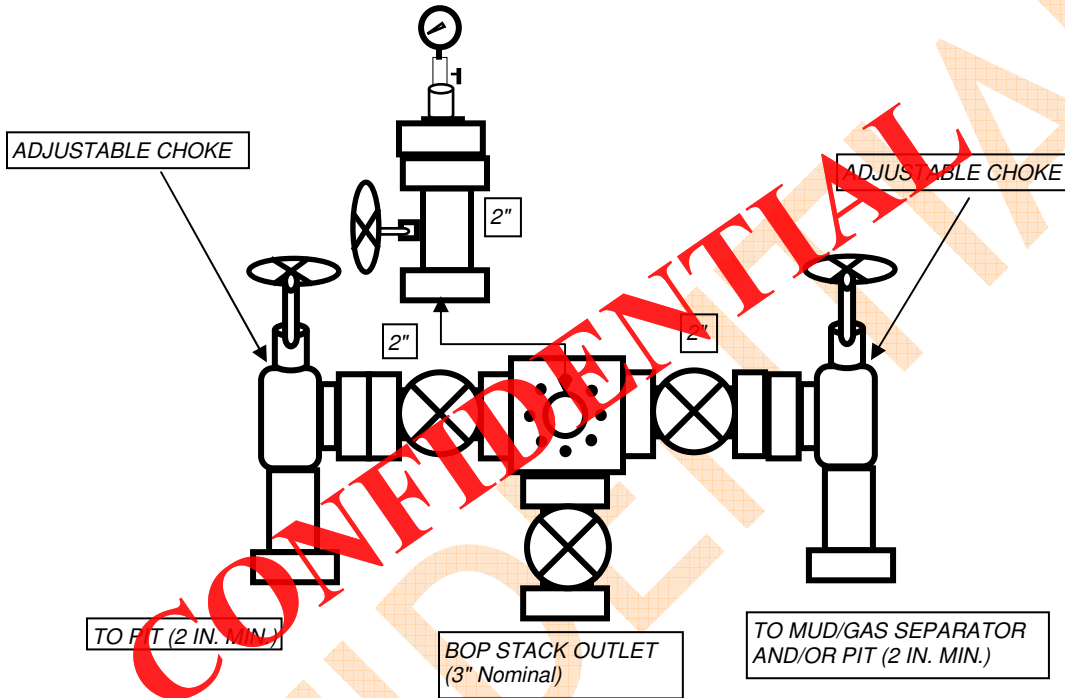
- Operator anticipates Bottom Hole Temperatures below 150°F, the maximum temperature for DAP drilling fluids.
- No H₂S has been encountered or is known to exist from previous drilling in the area at this depth.
- Maximum pressure for hydrocarbon bearing zones at native conditions in this area is approximately 1509.75 PSI (0.25 PSI/ft gradient).
- This well is in the vicinity of active injection wells. Nearby active injection can cause pressures up to a 0.433 PSI/ft gradient (2615 PSI).

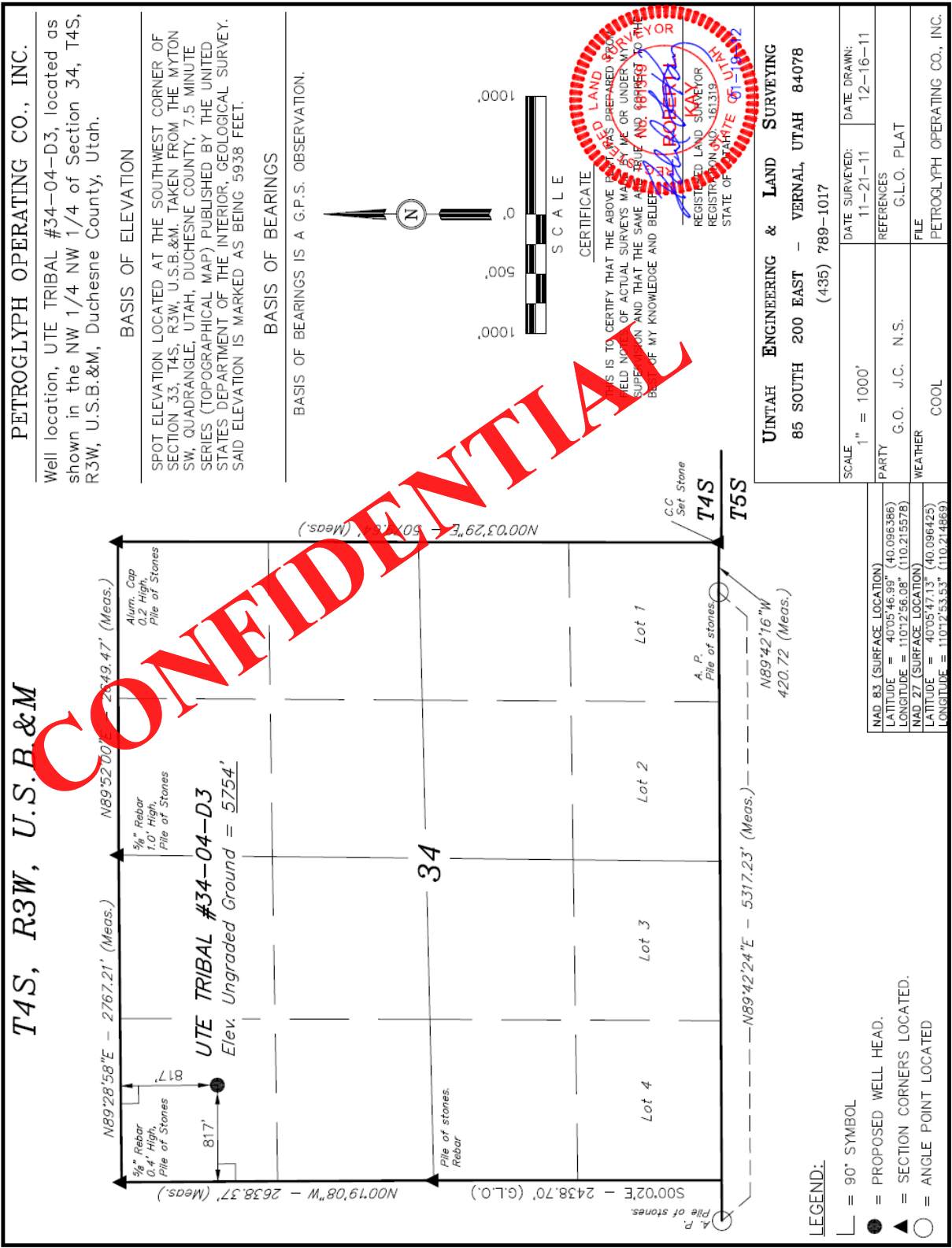
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NW NW, SEC 34, T4S, R3W
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TYPICAL 2,000 p.s.i. BLOWOUT PREVENTER



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UTE TRIBAL 34-04-D3
NW NW, SEC 34, T4S, R3W
DUCHESNE COUNTY, UTAH
TYPICAL 2,000 p.s.i. CHOKE MANIFOLD



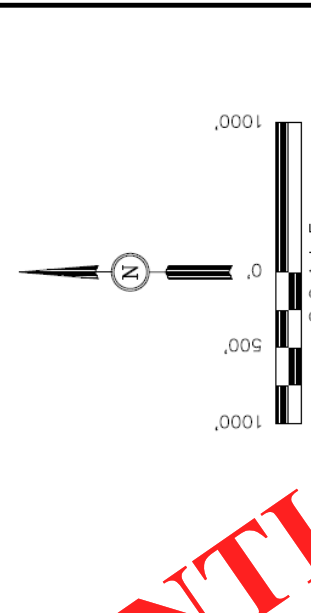


PETROGLYPH OPERATING CO., INC.

Well location, UTE TRIBAL #34-04-D3, located as shown in the NW 1/4 NW 1/4 of Section 34, T4S, R3W, U.S.B.&M, Duchesne County, Utah.

BASIS OF ELEVATION
SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 33, T4S, R3W, U.S.B.&M. TAKEN FROM THE MYTON SW, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5938 FEET.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



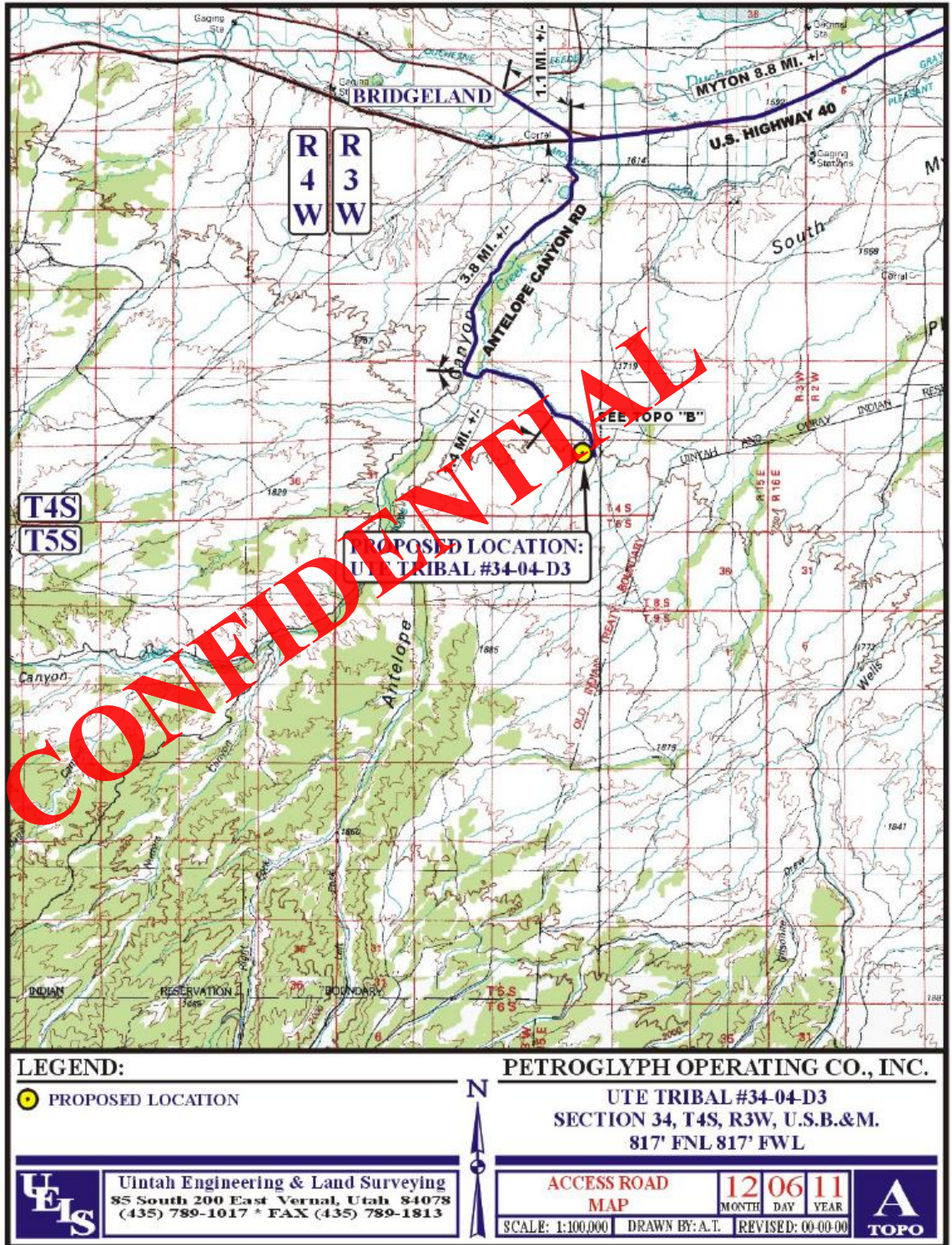
CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE IN ACCORDANCE WITH THE SUPERVISION AND BELIEF OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAEH ENGINEERING & LAND SURVEYING	
85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017	
SCALE: 1" = 1000'	DATE SURVEYED: 11-21-11
PARTY: G.O. J.C. N.S.	DATE DRAWN: 12-16-11
WEATHER: COOL	REFERENCES: G.L.O. PLAT
FILE: PETROGLYPH OPERATING CO., INC.	

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°05'46.33"	(40.096386)
LONGITUDE = 110°12'56.08"	(110.215578)
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°05'47.13"	(40.096425)
LONGITUDE = 110°12'53.53"	(110.214669)

- LEGEND:**
- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - = ANGLE POINT LOCATED



FILE COPY

MEMORANDUM OF SURFACE USE AND RIGHT-OF-WAY AGREEMENT

THIS MEMORANDUM WITNESSES:

THAT on the 16th day of June, 1997, between ORVEN J MOON AND DELPHIA N MOON, TRUSTEES, whose address is East Highway, Neola, Utah 84053 84021 (GRANTOR), in consideration of the covenants and agreements contained in that certain Surface Use and Right-Of-Way Agreement dated JUNE 25th 1997 (the "Agreement"), has granted and conveyed, and by these presents does hereby grant and convey to PETROGLYPH OPERATING COMPANY, INC., whose address is 6209 North Highway 61, P.O. Box 1839, Hutchinson, Kansas 67502 (GRANTEE), certain rights of surface use, rights-of-way, and easements for the exploration, development, production, and transportation of oil and gas in, on, over, through and across certain real property owned by GRANTOR and situated in the County of Duchesne, State of Utah, and more particularly described as follows:

Township 4 South - Range 3 West USM
Section 16: SW/4 SW/4
Section 27: All
Section 28: SE/4 SE/4
Section 33: E/2 NE/4, SE/4 SE/4
Section 34: All
Containing 1,450.00 acres, more or less.

E 320862 B A0280 P 259
DATE 1-JUL-1997 16:26PM FEE 17.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CRY
FOR ED TROTTER
DUCHEсне COUNTY CORPORATION

Said rights and uses are granted upon and subject to all of the terms and conditions set forth in the Agreement, executed by GRANTOR and GRANTEE, which Agreement is held by and can be inspected by parties having a vested interest in the Agreement and/or subject property during reasonable business hours at the offices of GRANTOR or GRANTEE. Such uses, rights-of-way and easements are granted for the full period of development of and the production life of any of the wells, appurtenances and facilities associated therewith.

IN WITNESS WHEREOF, this Memorandum has been duly executed this 25th day of June, 1997.

GRANTOR ORVEN J MOON AND DELPHIA N MOON, TRUSTEES

By: [Signature]
By: [Signature]

GRANTEE PETROGLYPH OPERATING COMPANY, INC.

By: [Signature]
Its: Agent

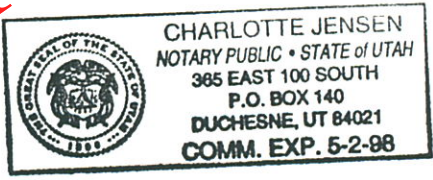
ACKNOWLEDGMENTS

STATE OF UTAH)
 : ss.
COUNTY OF DUCHESNE)

The foregoing instrument was acknowledged before me this 25th day of June, 1997 by ORVEN J MOON AND DELPHIA N MOON, TRUSTEES.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

Commission Expires:
5-2-98



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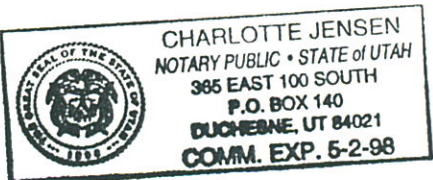
ACKNOWLEDGMENT

STATE OF ^{Utah} ~~KANSAS~~)
 : ss.
COUNTY OF Duchesne)

The foregoing instrument was acknowledged before me this 25th day of June, 1997 by Ed Trotter, the Agent of PETROGLYPH OPERATING COMPANY, INC.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

My Commission Expires:
5-2-98



Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Petroglyph Operating Co., Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that Petroglyph Operating Co., Inc. is considered to be the operator of the **UTE TRIBAL 34-04-D3 Well, located in NW/NW of Section 34, T4S, R3W, Duchesne County, Utah, lease #14-20-H62-4737**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #LP4138153.

Date

Agent

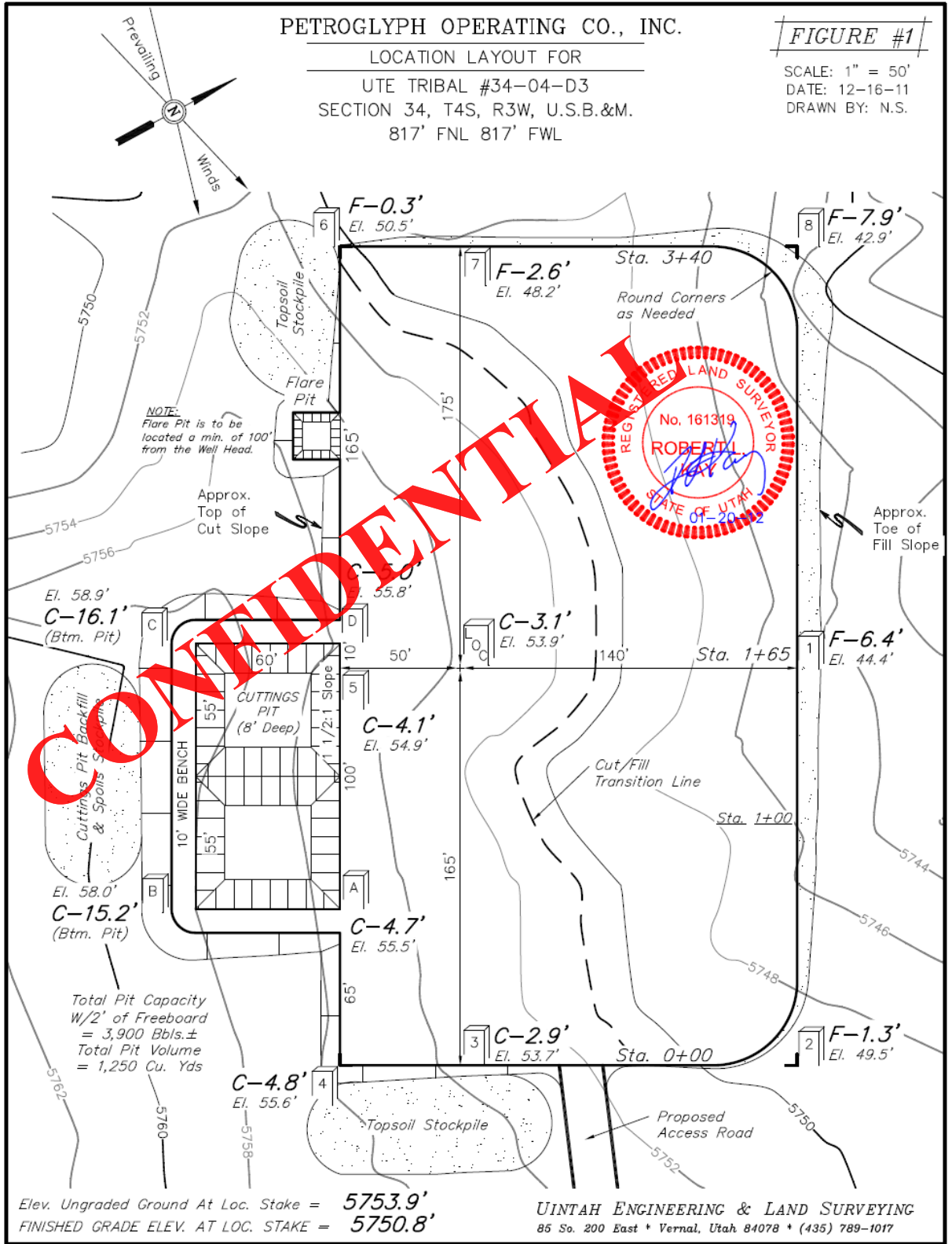
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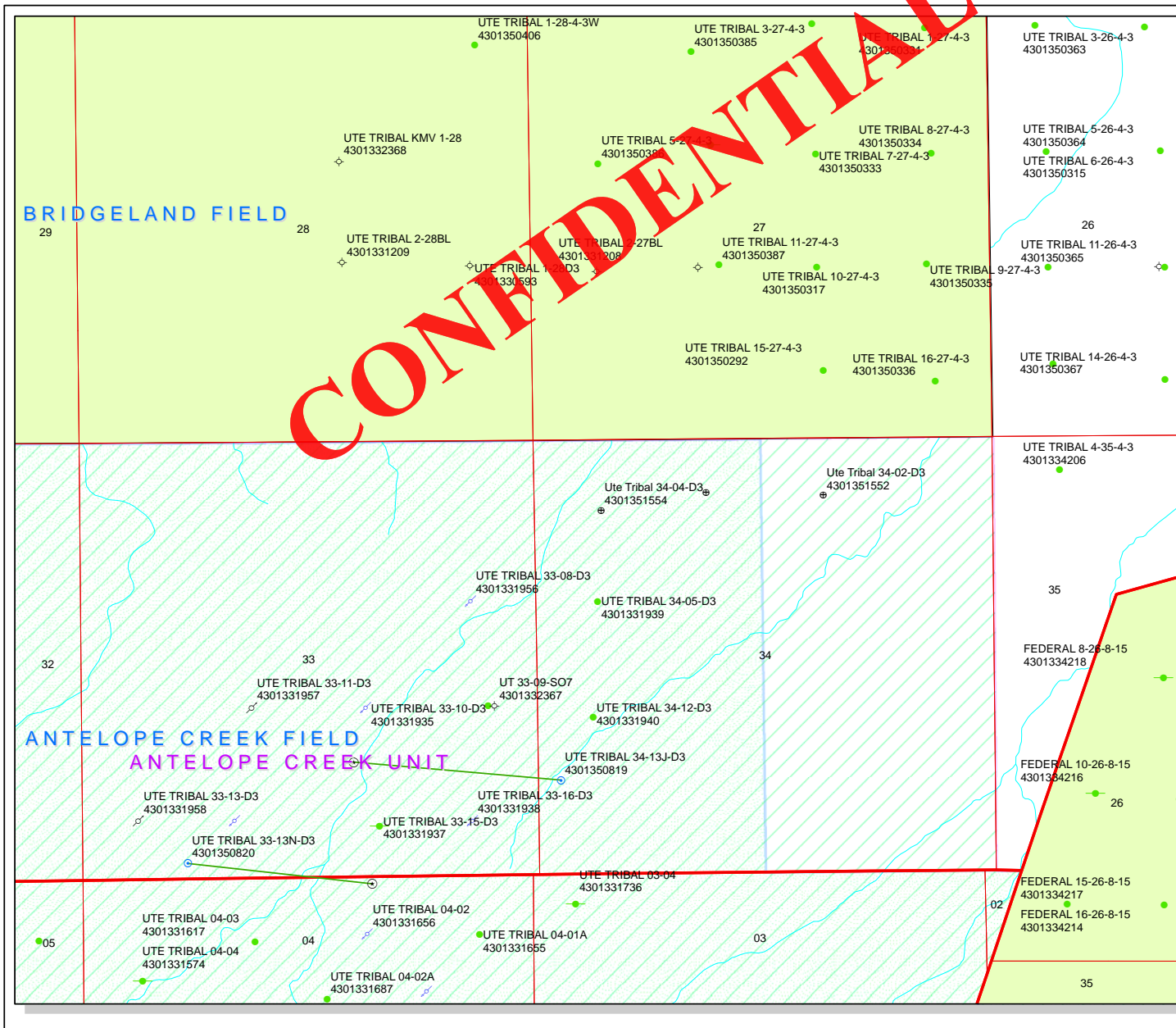
PETROGLYPH OPERATING CO., INC.

LOCATION LAYOUT FOR
UTE TRIBAL #34-04-D3
SECTION 34, T4S, R3W, U.S.B.&M.
817' FNL 817' FWL

FIGURE #1

SCALE: 1" = 50'
DATE: 12-16-11
DRAWN BY: N.S.

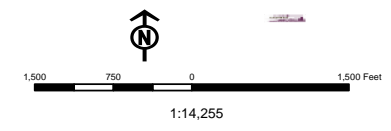
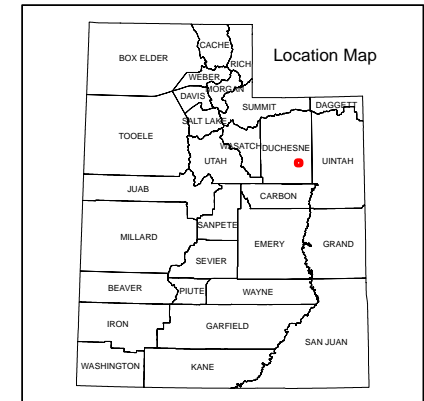




API Number: 4301351554
Well Name: Ute Tribal 34-04-D3
Township T04.0S Range R03.0W Section 34
Meridian: UBM
 Operator: PETROGLYPH OPERATING CO

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| PI OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERM. | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields Status | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/D3 |
| STORAGE | |
| TERMINATED | |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator PETROGLYPH OPERATING CO
Well Name Ute Tribal 34-04-D3
API Number 43013515540000 **APD No** 6292 **Field/Unit** ANTELOPE CREEK
Location: 1/4,1/4 NWNW **Sec** 34 **Tw** 4.0S **Rng** 3.0W 817 FNL 817 FWL
GPS Coord (UTM) 566861 4438745 **Surface Owner** Kenneth A. Moon

Participants

Les Farnsworth & Ed Trotter (Petroglyph Operating); Bill Civish (BLM)

Regional/Local Setting & Topography

The Ute Tribal 34-04-D3 well is proposed in northeastern Utah on the southern portion of the Uintah Basin, approximately 4.0 miles south of the Bridgeland, U.S. Highway 40 junction and immediately east of the Antelope Creek Field Access road on Gilsomite Ridge. This broad ridge is nearly flat, open and void of trees, bench like habitat that slopes generally northerly and has been utilized as sheep or cattle pasture since this area was settled. Antelope Canyon is the nearest major drainage system and found approximately 2.0 miles to the west of this site. Oilfield development is found to the north, east and south of this proposed site.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles

0.12

Well Pad

Width 250 Length 340

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sagebrush, shad scale, rabbit brush, bunch grass, prickly pear cactus.

Potential antelope, coyote, mule deer and elk during winter months, fox, rabbit, prairie dog and other smaller mammals and birds native to region, not any perching opportunity for eagle or hawk other than artificial tanks, etc.

Soil Type and Characteristics

Tan to light brown, fine grained sandy loam with some clays present.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N**Drainage Diversion Required?** Y

Re-route shallow drainage around pad.

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		25 1 Sensitivity Level

Characteristics / Requirements

Reserve pit proposed in cut, just off the southern border of location and adjacent to prevailing winds, measuring 60' wide by 110' long by 8' deep.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?****Other Observations / Comments**

Slopes to the north, shallow drainage needs routed around northern side of location, landowner agreement in place.

Dennis Ingram
Evaluator

9/12/2012
Date / Time

Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6292	43013515540000	LOCKED	OW	P	No
Operator	PETROGLYPH OPERATING CO		Surface Owner-APD	Kenneth A. Moon	
Well Name	Ute Tribal 34-04-D3		Unit	ANTELOPE CREEK	
Field	ANTELOPE CREEK		Type of Work	DRILL	
Location	NWNW 34 4S 3W U 817 FNL (UTM) 566861E 4438745N		817 FWL	GPS Coord	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

9/20/2012
Date / Time

Surface Statement of Basis

A presite visit was scheduled for September 12, 2012 to take input and address issues regarding the constructing and drilling of this well site. Ken Moon was shown as the landowner of record and therefore was contacted by telephone and invited to the presite meeting. A landowner agreement is in place and Mr. Moon did not attend nor have any input regarding the surface issues.

The surface at this wellsite is relatively flat and slopes northerly, showing a 4.8 foot cut along the southeastern corner number 4 and 7.9 feet of fill at the northern corner number 8. A shallow drainage cuts across the location and needs diverted around corner number 2. The proposed reserve pit is staked along the south side of the location and in cut. The operator shall install a 16 mil or thicker synthetic liner in the reserve pit after construction. Topsoil shall be stored just off the eastern side of location between corners number 4 and the access road. The operator shall utilize a paint color that has been stipulated by the BLM and one that is consistent with adjacent wells. No other issues were noted.

Dennis Ingram
Onsite Evaluator

9/12/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the south side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/3/2012

API NO. ASSIGNED: 43013515540000

WELL NAME: Ute Tribal 34-04-D3

OPERATOR: PETROGLYPH OPERATING CO (N3800)

PHONE NUMBER: 435 789-4120

CONTACT: Ed Trotter

PROPOSED LOCATION: NWNW 34 040S 030W

Permit Tech Review:

SURFACE: 0817 FNL 0817 FWL

Engineering Review:

BOTTOM: 0817 FNL 0817 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.09634

LONGITUDE: -110.21562

UTM SURF EASTINGS: 566861.00

NORTHINGS: 4438745.00

FIELD NAME: ANTELOPE CREEK

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4737

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM4138336
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8342
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ANTELOPE CREEK
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 214-2
- Effective Date: 6/9/2000
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 34-04-D3

API Well Number: 43013515540000

Lease Number: 14-20-H62-4737

Surface Owner: FEE (PRIVATE)

Approval Date: 9/24/2012

Issued to:

PETROGLYPH OPERATING CO, 960 Broadway Avenue, Ste 500, Bosie, ID 83703

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 214-2. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 21 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H624737
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator PETROGLYPH OPERATING CO., INC. Contact: ED HTROTTER Email: edtrotter@easilink.com		7. If Unit or CA Agreement, Name and No. 1420H624650
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066		8. Lease Name and Well No. UTE TRIBAL 34-04-D3
3b. Phone No. (include area code) Ph: 435-789-4120 Fx: 435-789-1420		9. API Well No. 43 013 51554
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW 817FNL 817FWL At proposed prod. zone NWNW 817FNL 817FWL		10. Field and Pool, or Exploratory ANTELOPE CREEK
14. Distance in miles and direction from nearest town or post office* 14.92 MILES SOUTHWEST OF MYTON, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T4S R3W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 817'	16. No. of Acres in Lease 616.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 437'	19. Proposed Depth 6039 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5751 GL	22. Approximate date work will start 10/15/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file LPM4138335
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) LESTER FARNSWORTH Ph: 435-722-2531	Date 08/21/2012
Title DISTRICT MANAGER		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAR 18 2013
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #146848 verified by the BLM Well Information System
For PETROGLYPH OPERATING CO., INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 08/29/2012.

RECEIVED
MAR 22 2013
DIV. OF OIL, GAS & MINING
UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: PETROGLPH OPERATING CO.
Well No: UTE TRIBAL 34-04-D3
API No: 43-013-51554

Location:
Lease No:
Agreement:

NWNW Sec. 34, T4S, R3W
14-20-H62-4737
N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Any deviation of submitted APD's, which includes Petroglyph's surface use plan, and the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, and COA authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel will refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the BLM will be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.
- Production facilities would be painted Covert Green for the 34-02-D3, 34-03-D3, 34-04-D3 to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.
- Site reclamation would be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

The pad locations will be recontoured and planted in native vegetation as per the land owner's request.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface
- CBL will be run from TD to TOC
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

Variances Granted

- Variance for Air-drilling is granted per APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO		9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/24/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>This well was spud on 08/21/2013 at approximately 9:00 A.M. Using a Bucket Rig (BR 2) provided by Craig's Roustabout Service-Vernal UT, we set 60' of 16" Conductor. For additional information please contact our staff at 435-722-2531</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 22, 2013</p>		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A		DATE 8/21/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently permitted as a vertical wellbore to be drilled to a TD of 6039'MD. Petroglyph Operating proposes to deepen the referenced well to a TD of 6802'MD. The well will remain a vertical wellbore and the BHL will remain the same. Cement volumes will be adjusted to ensure cement is circulated to surface with appropriate excess. This change is being proposed to facilitate Stratigraphic Testing.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 04, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 8/30/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013515540000

As requested, the increased depth is for stratigraphic evaluation only. The well cannot be completed outside the waterflood interval (defined interval in the Green River formation) without further approval. The well cannot be completed in both the Green River and Wasatch formation and cannot have commingled production from these two formations.

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Rig Name/# Craig's /Air rig
Submitted By Rodrigo Jurado Phone Number 435-722-5302
Well Name/Number Ute Tribal 34-04-D3
Qtr/Qtr NWNW Section 34 Township 4S Range 3W
Lease Serial Number 14-20-H62-4737
API Number 43-013-51554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/26/2013 07:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
AUG 25 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks We intend to run +/- 500' of 8-5/5" J-55 Sfc Casing at the time indicated. (Sent 8/25/2013 @ 8:00 P.M.)

RECEIVED

AUG 21 2013

ENTITY ACTION FORM

Div. of Oil, Gas & Mining

Operator: Petroglyph Operating Company Operator Account Number: N 3800
 Address: P.O. Box 607
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-2531

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301351554	Ute Tribal 34-04-D3		NWNW	34	4S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	12270	8/21/2013			8/22/2013	
Comments: Please add well to existing Ute Tribal 34-12-D3 Tank Battery.							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Rodrigo Jurado

Name (Please Print)



Signature

Regulatory Compliance Spc

8/21/2013

Title

Date

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Co. Rig Name/# Capstar 334
Submitted By Jon Willis Phone Number 970-361-3271
Well Name/Number Ute Tribal 34-04-D3
Qtr/Qtr NW/NW Section 34 Township 4S Range 3W
Lease Serial Number 14-20-H62-4737
API Number 43-013-51554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 09/06/2013 20:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED
SEP 09 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

Remarks Should be running casing tomorrow evening.

BLM - Vernal Field Office - Notification Form

Operator Petroglyph Operating Co. Rig Name/# Capstar 334
Submitted By Jon Willis Phone Number 970-361-3271
Well Name/Number Ute Tribal 34-04-D3
Qtr/Qtr NW/NW Section 34 Township 4S Range 3W
Lease Serial Number 14-20-H62-4737
API Number 43-013-51554

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED
SEP 01 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 09/02/2013 16:00 AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 16, 2013

By: *Dark Quif*

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 10/15/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
			7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.			9. API NUMBER: 4301351524
3. ADDRESS OF OPERATOR: P.O. Box 607		CITY Roosevelt STATE UT ZIP 84066	PHONE NUMBER: (435) 722-2531
4. LOCATION OF WELL FOOTAGES AT SURFACE: 817' FNL, 817' FWL			10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 T4S R3W U			COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/16/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well lies within Petroglyph Operating's Antelope Creek Waterflood Area and was drilled into the Wasatch for stratigraphic testing. Petroglyph Operating currently waterfloods the Green River Formation from the top of the B Marker to the bottom of the Castle Peak. Petroglyph Operating would like to complete the well below the waterflood interval and test the production potential of Basal Carbonate (Uteland Butte) and Wasatch. The tops of the Basal Carbonate & Wasatch were found at 6214' & 6500', respectively. We plan to perforate the following: 6263-64, 6268-70, 6280-82, 6286-90, 6297-99, 6305-08, 6312-13, 6328-30, 6347-49, 6436-40, 6774-77, 6801-14 & 6830-37.

We plan to treat the following:

- 6263-6349: 35,000 gal of 15% Hcl followed by a fresh water overflush,
- 6436-6440: 8,400 gal of gelled fluid containing 15,000#'s of 20/40 mesh sand,
- 6774-6837: 33,600 gal of gelled fluid containing 60,000#'s of 20/40 mesh sand.

The well will be swabbed as necessary before being put to pump. Subsurface commingling will not occur. The proposed production interval will be plugged before completing into upper zones. Upper zones will not be completed without prior approval.

NAME (PLEASE PRINT) <u>Rodrigo Jurado</u>	TITLE <u>Regulatory Compliance Specialist.</u>
SIGNATURE	DATE <u>10/15/2013</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3	
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013515540000	
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The date of first production for this well was 10/30/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 11/5/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In	
7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3	
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	
9. API NUMBER: 43013515540000	
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	
PHONE NUMBER: 208 685-7685 Ext	
9. FIELD and POOL or WILDCAT: ANTELOPE CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 17, 2014**

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 1/17/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.			8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
3. ADDRESS OF OPERATOR: P.O. Box 607		CITY Roosevelt STATE UT ZIP 84066	9. API NUMBER: 4301351554
4. LOCATION OF WELL FOOTAGES AT SURFACE: 817 FNL, 817' FWL		PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 4S 3W U			COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/30/2013	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/9/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 110', then on 10/16/2013 perforated the following: 6830-37, 6801-14, 6774-77, 6436-40, 6347-49, 632830, 6312-13, 6305-08, 6297-99, 6286-90, 6280-82, 6268-70, 6263-64. We isolated and fracture treated the following intervals:
 6,774'-6,837': 786 Bbls of fluid containing 55,930#'s of sand,
 6,436'-6,440': 377 Bbls of fluid containing 14,970#'s of sand,
 6,263'-6,349': 1,007 Bbls of 15% Hcl followed by 159 Bbls fresh water overflush.
 Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 18# gelled fluid, sand used was 20/40 Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* Phased. All plugs were drilled out and cleaned out to PBSD, 6,889' & the well was swabbed until a good oil cut was seen. We then ran a pump on 10/30/2013 and put to pump.

NAME (PLEASE PRINT) <u>Rodrigo Jurado</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>1/16/2014</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		7. UNIT or CA AGREEMENT NAME 14-20-H62-4650
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 817' FNL, 817' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 835' FNL, 789' FWL AT TOTAL DEPTH: 834' FNL, 789' FWL		9. API NUMBER: 4301351554
		10. FIELD AND POOL, OR WILDCAT Antelope Creek
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 4S 3W U
		12. COUNTY Duchesne
		13. STATE UTAH

14. DATE SPUDDED: 8/21/2013	15. DATE T.D. REACHED: 9/6/2013	16. DATE COMPLETED: 10/30/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5,765'
18. TOTAL DEPTH: MD 6,951 TVD 6,951	19. PLUG BACK T.D.: MD 6,889 TVD 6,889	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ACTR, SDDSN, Borehole Volume Plot, Cement Bond Log			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 J-55	75	0	73					Conductor
12.25	8.625 J-55	24	0	521		G 521	68	0	
7.875	5.5 J-55	15.5	0	6,951		G 965	293	110 CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,799							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	6,436	6,837	6,436	6,837	6,263 6,837	0.42	184	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Basal Carbonate	6,263	6,440	6,263	6,349				Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,263'-6,349'	1,007 Bbls of 15% Hcl followed by 159 Bbls fresh water overflush.
6,436'-6,837'	1,163 Bbls of Delta 140 18# Gelled Fluid containing 70,900#'s of 20/40 Mesh Sand.

29. ENCLOSED ATTACHMENTS: <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input checked="" type="checkbox"/> OTHER: DOGM Form 7	<input checked="" type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: POW
--	--	---	--	------------------------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/30/2013		TEST DATE: 11/24/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 15	GAS – MCF: 12	WATER – BBL: 16	PROD. METHOD: Rod Pump
CHOKE SIZE: 34/64	TBG. PRESS. 50	CSG. PRESS. 45	API GRAVITY 40.08	BTU – GAS 1	GAS/OIL RATIO 800	24 HR PRODUCTION RATES: →	OIL – BBL: 15	GAS – MCF: 12	WATER – BBL: 16	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	3,026
				Garden Gulch	3,785
				B Marker	4,196
				X Marker	4,710
				Y Marker	4,742
				Douglas Creek	4,860
				B Lime	5,270
				Castle Peak	5,827
				Basal Carbonate	6,214
				Wasatch	6,500

35. ADDITIONAL REMARKS (Include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rodrigo Jurado

TITLE Regulatory Compliance Specialist

SIGNATURE 

DATE 3/6/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

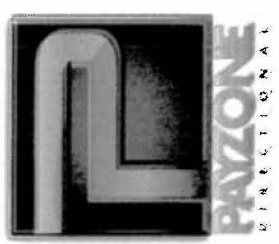
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Job Number: UT131410
Company: Petroglyph
Lease/Well: Ute Tribal 34-04-D3
Location: Sec 34, T4S, R3W
Rig Name: Capstar 334
RKB:
G.L. or M.S.L.:

State/Country: UT/USA
Declination: 11.13
Grid: True
File name: C:\WINSERVE\UT131410.SVY
Date/Time: 06-Sep-13 / 10:55
Curve Name: Actual



Payzone Directional Services LLC

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

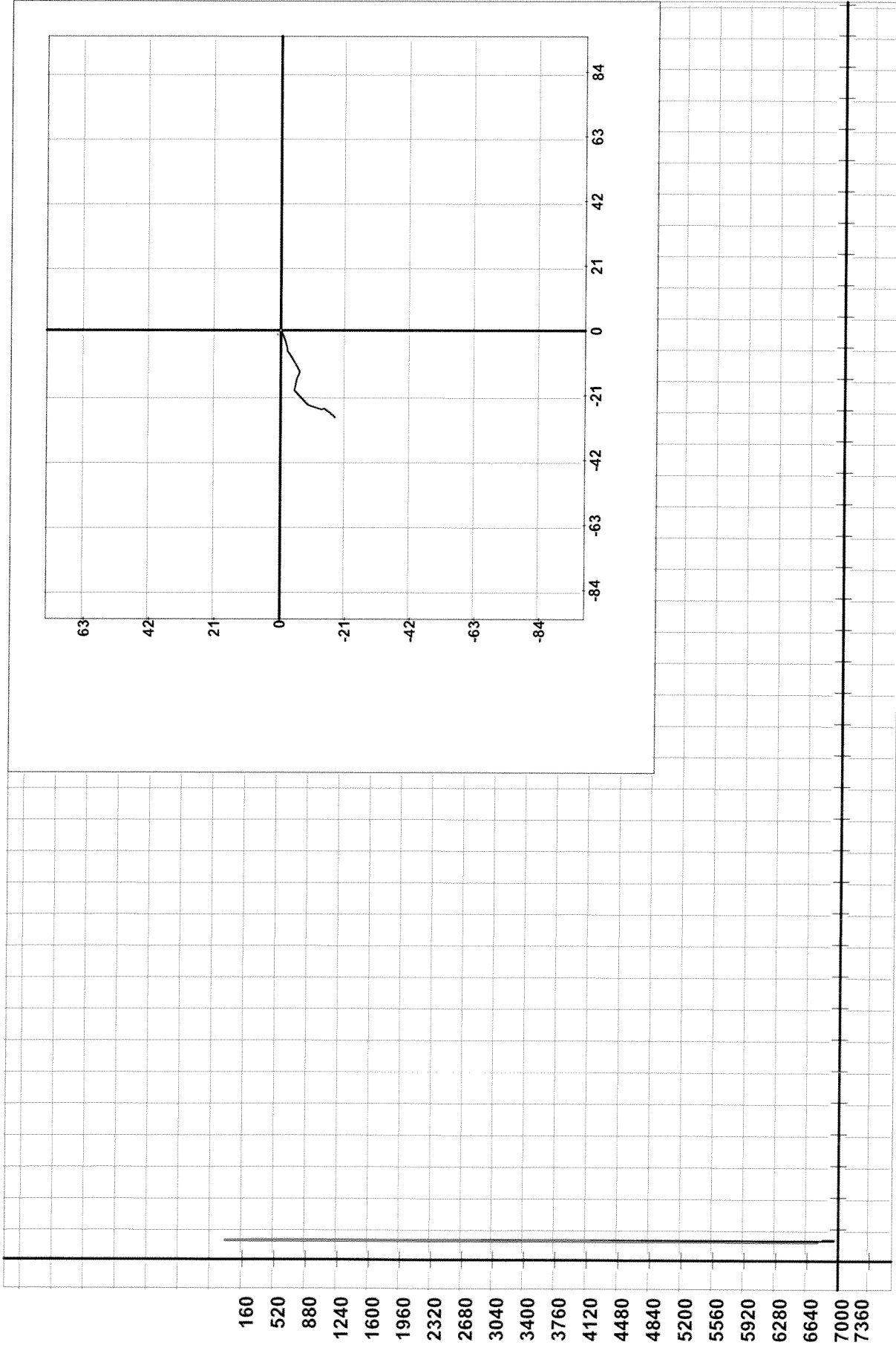
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
535.00	.35	244.63	535.00	-.70	-1.48	-.70	1.63	244.63	.07
855.00	.29	252.01	854.99	-1.37	-3.13	-1.37	3.42	246.38	.02
1312.00	.40	256.60	1311.98	-2.10	-5.78	-2.10	6.15	250.07	.02
1768.00	.20	62.50	1767.98	-2.10	-6.62	-2.10	6.95	252.43	.13
2225.00	.60	237.30	2224.97	-3.02	-7.93	-3.02	8.49	249.14	.17
2681.00	.26	243.37	2680.96	-4.78	-10.86	-4.78	11.87	246.27	.08
3138.00	.48	241.81	3137.95	-6.14	-13.48	-6.14	14.81	245.49	.05
3594.00	.50	343.10	3593.94	-5.14	-15.74	-5.14	16.56	251.91	.17
4051.00	.83	249.15	4050.92	-4.41	-19.41	-4.41	19.91	257.19	.22

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
4508.00	.93	208.02	4507.87	-8.87	-24.25	-8.87	25.82	249.92	.14
4965.00	.26	159.90	4964.84	-13.11	-25.63	-13.11	28.79	242.91	.17
5422.00	.04	254.47	5421.84	-14.13	-25.43	-14.13	29.09	240.94	.06
5878.00	.48	213.91	5877.84	-15.76	-26.65	-15.76	30.96	239.41	.10
6335.00	.13	245.50	6334.83	-17.56	-28.19	-17.56	33.21	238.08	.08
6790.00	.13	46.87	6789.83	-17.42	-28.28	-17.42	33.22	238.37	.06
6888.00	.04	74.21	6887.83	-17.34	-28.17	-17.34	33.08	238.39	.10
Projection to Bit @ TD									
6951.00	.04	74.21	6950.83	-17.32	-28.13	-17.32	33.03	238.37	.00



Declination: 11.13

Job Number: UT131410
Company: Petroglyph
Lease/Well: Ute Tribal 34-04-D3
Location: Sec 34, T4S, R3W
Rig Name: Capstar 334
State/Country: UT/USA



110 830 1550 2270 2990 3710 4430 5150 5870 6590 7310 8030 8750 9470 10190 10910 11630 12350 13070 13790
-250 470 1190 1910 2630 3350 4070 4790 5510 6230 6950 7670 8390 9110 9830 10550 11270 11990 12710 13430 14150

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Ute Tribal 34-04-D3

API number: 4301351554

Well Location: QQ NWNWSection 34 Township 4S Range 3W County Duchesne

Well operator: Petroglyph Operating Company, Inc.

Address: P.O. Box 607

city Roosevelt state UT zip 84066

Phone: (435) 722-2531

Drilling contractor: ProPetro Services

Address: 1422 East 1500 South

city Vernal state UT zip 84078

Phone: (435) 789-1735

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
0	510	0	No Water Encountered

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Rodrigo Jurado

TITLE Regulatory Compliance Specialist

SIGNATURE 

DATE 8/9/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/3/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached. We plan to run in hole and set an 8K Composite Plug, Spot Cement above and recomplete the Green River Formation.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: October 01, 2014

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 9/26/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013515540000

Cannot be commingled with Wasatch formation perms.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		9. API NUMBER:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		PHONE NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO	9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/13/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Petroglyph Operating Company, Inc. requests permission to commingle oil and gas production from the Wasatch and Green River Formations on the well referenced above. Mineral Ownership is the same throughout the well bore. Petroglyph Operating has made all necessary notifications in accordance with Utah's Oil, Gas, and Mining regulation R649-3-22. Please see the attached Affidavit of Notice and Map.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: November 20, 2014

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 9/29/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013515540000

Commingling waterflood area with non-waterflood area. Requires Board approval.

AFFIDAVIT OF NOTICE

State of Idaho)
) ss
County of Ada)

I, Nicole Colby, the affiant herein, being of lawful age and duly sworn upon her oath deposes and states as follows:

Nicole Colby is the Land Manager for Petroglyph Energy, Inc., an Idaho corporation, with headquarters located at 960 Broadway Avenue, Suite 500, Boise, ID 83706, and is duly authorized to make this Affidavit on behalf of said corporation.

Petroglyph Energy, Inc. has submitted notice to commingle production from the Wasatch and Green River formations in the following well lying within the boundaries of the Antelope Creek Plan of Cooperative Development – BIA Lease UTE 14-20-H62-4737:

UTE TRIBAL 34-04-D3

This Affidavit is made in accordance with Utah’s Oil, Gas and Mining regulation R649-3-22. As operator, Petroglyph Energy, Inc., has provided notice to the owner of contiguous oil and gas leases or drilling units overlying the pool for the aforementioned well to the party below:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202.

Petroglyph Energy, Inc.



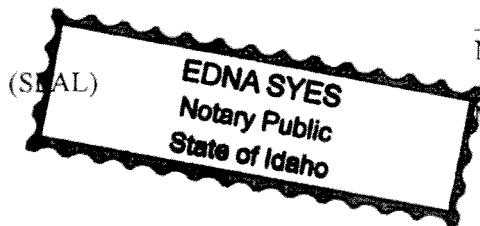
Nicole Colby, Manager
Land and Regulatory Compliance

State of Idaho)
) ss
County of Ada)

The above and foregoing Affidavit was subscribed and sworn to before me on the 25th day of September, 2014, by Nicole Colby.

Witness my hand and official seal.

Edna Sye
Notary Public



My Commission expires: 12 September 2020

PETROGLYPH

EXECUTIVE OFFICES



VIA U.S. MAIL DELIVERY

September 25, 2014

Newfield Production Company / Newfield Exploration Company
Atten: Travis Lindsey
1001 17th Street, Suite 2000
Denver, CO 80202

UTE TRIBAL 34-04-D3

Mr. Lindsey:

Petroglyph Operating Company, Inc., is submitting an Application to Commingle from the Wasatch and Green River formations in the referenced well.

In accordance with State of Utah Division of Oil, Gas and Mining R649-3-22 regarding completion into two or more pools, Petroglyph hereby provides written notice to Newfield Exploration Company/Newfield Production Company of the submission.

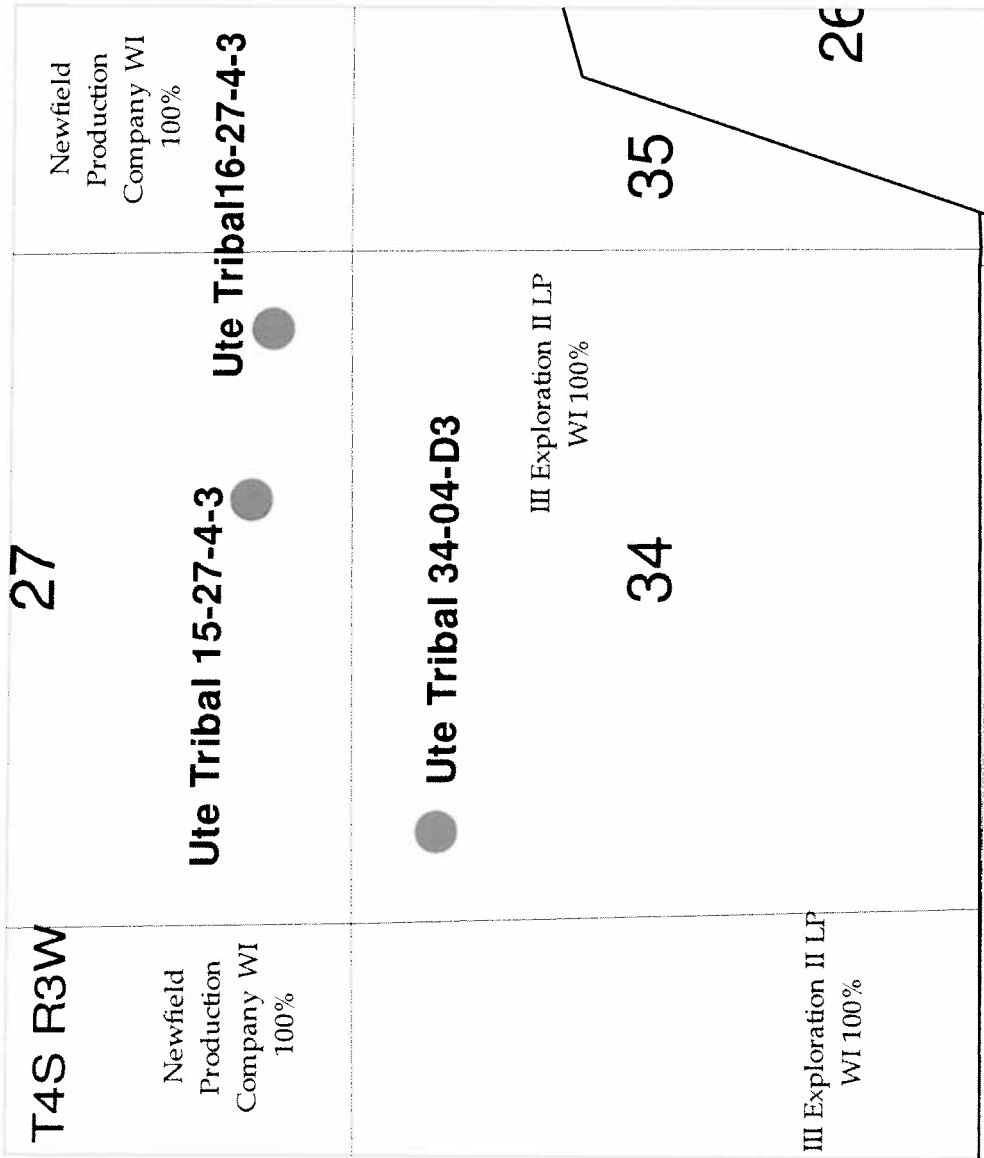
Please see enclosed copies of the Application to Commingle.

Please contact me at (208) 685-9711 if any questions.

Best Regards,

Nicole Colby
Manager, Land and Regulatory Compliance

PETROGLYPH ENERGY, INC.



1 inch = 1500 feet



	ANTELOPE CREEK
	DUCHESSNE COUNTY, UTAH
Application for Commingling Ute Tribal 34-04-D3	
<small>DATE PREPARED: 08/25/2014</small> <small>DATE PLOTTED: 08/25/2014</small> 25-Sep-14	<small>APP: 56061-0000-0000-0000-0000-0000-0000</small> <small>SCALE: 1"=1500'</small> <small>PROJECT: 56061-0000-0000-0000-0000-0000-0000</small>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ LATS <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
PHONE NUMBER: (435) 722-2531		9. API NUMBER: 4301351554
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 817' FNL, 817' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 835' FNL, 789' FWL AT TOTAL DEPTH: 834' FNL, 789' FWL		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 4S 3W U
		12. COUNTY: Duchesne
		13. STATE: UTAH

14. DATE SPUDED: 8/21/2013	15. DATE T.D. REACHED: 8/6/2013	16. DATE COMPLETED: 10/11/2014	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5,765' RKB
18. TOTAL DEPTH: MD 6,951 TVD 6,951	19. PLUG BACK T.D.: MD 6,889 TVD 6,889	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 6,287 PLUG SET: TVD 6,287
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 J-55	75	0	73					
12.25	8.625 J-55	24	0	521		G 521	68	0	
7.875	5.5 J-55	15.5	0	6,951		G 965	293	110' CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	6,054							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Green River	4,224	6,153	4,224	6,153	4,224 6,153	0.42	564	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,224'-6,153'	3,567 Bbls of Delta 140 18# Gelled Fluid Containing 231,740# of 20/40 Mesh Sand.

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/12/2014		TEST DATE: 10/27/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 31	GAS – MCF: 36	WATER – BBL: 99	PROD. METHOD: Rpd Pump
CHOKE SIZE: 32/64	TBG. PRESS. 50	CSG. PRESS. 50	API GRAVITY 38.50	BTU – GAS 1	GAS/OIL RATIO 1,161	24 HR PRODUCTION RATES: →	OIL – BBL: 31	GAS – MCF: 36	WATER – BBL: 99	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	3,026
				Garden Gulch	3,785
				B Marker	4,196
				X Marker	4,710
				Y Marker	4,742
				Douglas Creek	4,860
				B Lime	5,270
				Castle Peak	5,827
				Basal Carbonate	6,214
				Wasatch	6,500

35. ADDITIONAL REMARKS (Include plugging procedure)

This well was plugged back above Basal Carbonate and re-completed in the Green River Formation. Logs Prev Submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory Compliance Specialist
 SIGNATURE  DATE 1/8/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500 , Boise, ID, 83703		8. WELL NAME and NUMBER: UTE TRIBAL 34-04-D3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0817 FNL 0817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 04.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013515540000
9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 23, 2015		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 1/8/2015	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.		8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4301351554
4. LOCATION OF WELL FOOTAGES AT SURFACE: 817' FNL, 817' FWL		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 34 4S 3W U		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/24/2014 Petroglyph Operating rigged up on the well referenced above and pulled the pump and tubing, made a bit and scraper run and set an 8K Composite Plug at 6287' and spotted 10' of cement on top. The plug was pressure tested but failed. We then ran in and set a CIBP at 6180'. Pressure tested well to 3800 Psi and plug held. We then perf the following: 4224-28, 4598-4603, 4647-5, 4658/-61, 4664-68, 4673-74, 4893-98, 5070-80, 5107-14, 5193-5200, 5212-15, 5490-94, 5504-12, 5516-23, 5586-90, 5600-04, 5607-10, 5619-21, 5624-26, 5630-36, 5647-49, 5674-76, 5682-84, 5741-47, 5762-64, 5768-70, 5778-80, 5789-93, 5844-46, 5849-55, 5883-86, 6123-24, 6136-38 & 6142-53.

We completed the following intervals:

5,741'-6,153': 779 Bbbls of fluid containing 50,760#'s of sand,
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 4,896'-5,114': 464 Bbbls of fluid containing 26,130#'s of sand,
 4,598'-4,674': 561 Bbbls of fluid containing 37,140#'s of sand,
 4,224'-4,228': 472 Bbbls of fluid containing 15,060#'s of sand.

Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Delta 140 18# gelled fluid, sand used was 20/40 Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120* Phased. All plugs were drilled out and cleaned out to PBD, 6,185'. The well was swabbed until a good oil cut was seen, then ran a pump on 10/11/2014 and put to pump.

NAME (PLEASE PRINT) <u>Rodrigo Jurado</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>12/31/2014</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
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NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 12/31/2014	

STATE OF UTAH
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NAME (PLEASE PRINT) <u>Rodrigo Jurado</u>	TITLE <u>Regulatory Compliance Specialist</u>
SIGNATURE	DATE <u>12/31/2014</u>

(This space for State use only)

Effective Date: 9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:
Ouray Valley-Unit Horseshoe Bend (GR)-EOR Randlett-EOR Antelope Creek-EOR Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
- Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
- Reports current for Production/Disposition & Sundries: 12/31/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
- Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9282986-Blanket
 LPM9282991-Individual
 LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
 Group(s) update in RDBMS on: 12/31/2019
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into compliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

STATE OF UTAH
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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80228		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: attached
		COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

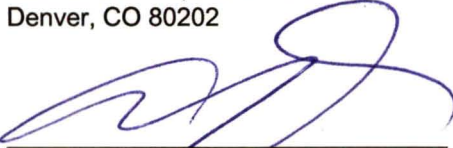
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2019</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:
Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202

NEW OPERATOR:
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109


Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918


Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED
DEC 31 2019
DIV. OIL GAS & MINING
BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2019
DIV OF OIL, GAS & MINING

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

FORMER OPERATOR: CH4-Finley Operating, LLC	NEW OPERATOR: Uinta Wax Operating, LLC
--	--

Groups:
 Ouray Valley
 Horseshoe Bend
 Randlett
 Antelope Creek
 Anetlope

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021
 Reports current for Production/Disposition & Sundries:
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021
 Surface Facility(s) included in operator change:
 247-17-01-Compressor Station
 248-20-02-Compressor Station
 303-Randlett-Compressor Station
 420-Randlett 3D-Seismic Project
 439-ULT 3-34-3-1E-Tank Battery
 438-ULT 4-31-Tank Battery
 106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9336819
 LPM9336821-FCB
 LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
 Group(s) update in RDBMS on: 12/27/2021
 Surface Facilities update in RBDMS on: 12/27/2021
 Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL see attached well list	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
2. NAME OF OPERATOR: CH4-Finley Operating, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached well list
3. ADDRESS OF OPERATOR: 5128 Apache Plume Road, Suite 300, Fort Worth, TX, 76109	7. UNIT or CA AGREEMENT NAME: see attached well list
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	8. WELL NAME and NUMBER: see attached well list
PHONE NUMBER: 817-231-8759	9. API NUMBER: see attached well list
	9. FIELD and POOL or WILDCAT:
	COUNTY:
	STATE:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 09/01/2021	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR: CH4-Finley Operating, LLC Rodney L. Black Vice President - Land (name, title)	NEW OPERATOR Uinta Wax Operating, LLC Rodney L. Black Vice President - Land (name, title)
State/Fee Bond #LPM9282986 BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991 State Bond #LPM9336805 and #LPM9336809	State/Fee Bond #LPM9282986A BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991A State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT) Rodney L. Black	PHONE NUMBER 817-924-8695	TITLE Vice President - Land	APPROVED
SIGNATURE 		DATE 7-29-2021	DEC 27 2021

DIV. OIL GAS & MINING
BY: Raehel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

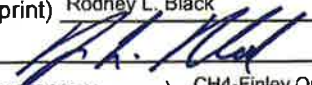
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached Exhibit "A"
API number:	43015500110000
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
Date original permit was issued:	
Company that permit was issued to:	CH4-Finley Operating, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9282986</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land
 Signature  Date 7-29-2021
 Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
2. NAME OF OPERATOR: Berry Petroleum Company LLC		8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard, Bakersfield, CA, 93311		9. API NUMBER: 43013515540000
PHONE NUMBER: 303-999-4226		9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 817 FNL 817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 4S Range: 3W Meridian: U		9. COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/28/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum Company, LLC requests approval to isolate the high water producing zone in the Ute Tribal 34-04-D3, utilizing a cement squeeze operation.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 23, 2023By: *Derek Quist*

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A	DATE 1/18/2023	



Well Name: UTE Tribal 34-04-D3

Lease: Antelope Creek

Duchesne County, UT

API: 4301351554

Date: 1/16/2023 Prepared By: Jesse Farewell

CSG	Conductor:	KB		TD			
	Surface: 8-5/8" 24 lb/ft J-55	KB	13	TD	435		
	Production: 5-1/2" 15.5 lb/ft J-55	KB	13	TD	6,951	PBTD:	6,908

Proposal

BRY Corp requests approval to isolate high water producing zone in UTE Tribal 34-04-D3 utilizing a cement squeeze operation

Completion Procedure

- 1 Safety is of the utmost importance: Hold a safety meeting at the start of each day to discuss potential hazards.
- 2 MIRU service rig.
- 3 TOH with rod string and production tubing
- 4 TIH w/5-1/2" bit and scraper to PBTD @ 6,471'
- 5 PU and RIH retrievable bridge plug at 4,700' and packer at 4,620'. Hydrotest tubing while RIH at 5,000 psi.
- 6 Swab on zone until production is stabilized enough to accurately characterize inflow. **Note:** Ensure there is a production seating nipple and verify swab mandrel size.
- 7 Notify production engineer and evaluate whether this zone is producing predominantly water or oil then prep to squeeze zone or continue deeper testing, dependent on results.
- 8 Repeat above steps for perf interval from 4,598' to 4,603' and the interval from 4,224' to 4,228'
- 5 Run wireline set composite bridge plug and set at the base of the squeeze interval
- 6 RIH with 5-1/2" CICR and set 50' above top perf interval. Correlate with CCL to verify that these are not set at a collar depth and adjust as necessary
- 7 Establish injection rate with water into squeeze interval
- 8 Mix and pump a minimum 150 sacks class "G" cement. Add 2% CaCl and hesitate on squeeze as needed to set up in interval
- 9 Sting out of CICR. PUH tubing 30'. Reverse circulate until returns are clean
- 10 TOH Tubing. Shut well in 24 hour minimum
- 11 TIH with 4-3/4" bit on tubing. Drill out CICR and clean out to composite bridge plug. Pressure test squeeze holes to 500 psi
- 12 RIH with packer and set above squeezed interval. Pressure test squeeze holes to 500 psi
- 13 If pressure test is good, drill out composite bridge plug clean out to PBTD. If test fails, set new CICR and squeeze again

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4737
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 34-04-D3
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013515540000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226
4. LOCATION OF WELL FOOTAGES AT SURFACE: 817 FNL 817 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 4S Range: 3W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/10/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Berry Petroleum Company, LLC. requests approval in accordance with R649-3-22 to commingle production from the Waterflood unit interval with Green River, Uteland Butte and Wasatch formations for the subject well.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 28, 2023

By: Colton Goodrich

Conditions Attached

NAME (PLEASE PRINT) Leslie Thorne	PHONE NUMBER 4357221325	TITLE Field Admin 1
SIGNATURE N/A		DATE 3/10/2023



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013515540000

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM. In accordance with Board Cause No. 131-157, this well cannot be located closer than 1/2 mile to an injection well in the Antelope Creek Unit.

AFFIDAVIT OF NOTICE TO COMMINGLE PRODUCTION

I, Leslie Thorne, the affiant herein, being of lawful age and duly sworn upon her oath deposes and states as follows:

Leslie Thorne is a Field Admin 1 for **Berry Petroleum Company, LLC**, a Delaware limited liability company, with headquarters located at 16000 Dallas Parkway, Suite 500, Dallas, Texas 75248, and is duly authorized to make this affidavit on behalf of said company.

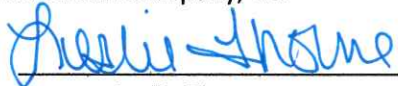
Berry Petroleum Company, LLC has submitted notices to commingle production from the Waterflood unit interval with Green River and Wasatch formations in the wells listed on the attached Exhibits "B-1" and "B-2".

This Affidavit is made in accord with Utah's Oil and Gas Mining Regulation R649-3-22. As Operator, **Berry Petroleum Company, LLC** has provided notices to parties listed on the attached Exhibit "B", being the owners(s) of contiguous oil and gas leases, unleased mineral interest or drilling units overlying the pool for the wells listed on Exhibits "B-1" and "B-2".

This instrument is executed this 8th day of March, 2023.

Berry Petroleum Company, LLC

By:



Name:

Leslie Thorne

Title:

Field Admin 1

COMMINGLING ALLOCATION METHOD

Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah

In accordance with R649-3-22.2 of the Utah Administrative Code, the following is a description of the method that will be used by Berry Petroleum Company, LLC to account for and allocate production from each pool to be commingled with production from the wells listed above.

Production from the wells listed on attached Exhibits “B-1” and “B-2” in the Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah, will be commingled as the Waterflood Unit interval with the Green River, Uteland Butte and Wasatch formations. Berry Petroleum Company, LLC’s ownership is consistent throughout the wellbore, therefore allocation is not necessary. Should it become necessary, such method of allocation will be done by production logging.

Oil and gas composition are comparable across all targeted formations. Additionally, pressures are similar across formations; no cross flow, nor other adverse reservoir effects are anticipated.

EXHIBIT "B-1"

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

NAME	LABEL	NAME	LABEL	NAME	LABEL	NAME	LABEL
Ute Tribal 34-13J-D3	A	Ute Tribal 08-16	AW	Ute Tribal 19-03E	CN	Ute Tribal 30-02	EF
Ute Tribal 33-11-D3	B	Ute Tribal 09-01	AX	Ute Tribal 19-07	CO	Ute Tribal 30-02B	EF
Ute Tribal 33-13-D3	C	Ute Tribal 09-02	AY	Ute Tribal 19-08	CP	Ute Tribal 19-13N	EG
Ute Tribal 33-14-D3	D	Ute Tribal 09-04	AZ	Ute Tribal 19-10	CQ	Ute Tribal 30-05E	EG
Ute Tribal 34-02-D3	E	Ute Tribal 09-07	BA	Ute Tribal 19-14	CR	Ute Tribal 30-04	EH
Ute Tribal 3-34D-43	F	Ute Tribal 09-08	BB	Ute Tribal 30-02O	CS	Ute Tribal 30-05F	EI
Ute Tribal 34-04-D3	G	Ute Tribal 09-10	BC	Ute Tribal 20-01	CT	Ute Tribal 30-08	EJ
Ute Tribal 03-04	H	Ute Tribal 09-13	BD	Ute Tribal 20-02	CU	Ute Tribal 30-07H	EK
Ute Tribal 03-05	I	Ute Tribal 09-14	BE	Ute Tribal 20-02O	CU	Ute Tribal 30-07G	EL
Ute Tribal 03-12	J	Ute Tribal 09-15	BF	Ute Tribal 20-03	CV	Ute Tribal 30-12	EM
Ute Tribal 03-14	K	Ute Tribal 16-02O	BF	Ute Tribal 20-04	CW	Ute Tribal 30-13	EN
Ute Tribal 04-01A	L	Ute Tribal 16-02P	BF	Ute Tribal 20-04A	CW	Ute Tribal 30-15	EO
Ute Tribal 04-04	M	Ute Tribal 09-16	BG	Ute 20-05	CX	Ute Tribal 29-13J	EP
Ute Tribal 04-03	N	Ute Tribal 10-03	BH	Ute Tribal 20-06	CY	Ute Tribal 30-16P	EQ
Ute Tribal 04-01	O	Ute Tribal 10-04	BI	Ute Tribal 20-09	CZ	Ute Tribal 31-01	EQ
Ute Tribal 04-08	P	Ute Tribal 16-01	BK	Ute Tribal 20-13Q	DA	Ute Tribal 31-03	ER
Ute Tribal 04-07	Q	Ute Tribal 16-02	BL	Ute Tribal 20-14	DB	Ute Tribal 31-04	ES
Ute Tribal 04-08A	Q	Ute Tribal 16-02B	BL	Ute Tribal 20-14N	DB	Ute Tribal 31-05	ET
Ute Tribal 04-05F	R	Ute Tribal 16-03C	BL	Ute Tribal 20-14O	DC	Ute Tribal 31-06	EU
Ute Tribal 04-05	S	Ute Tribal 16-03	BM	Ute Tribal 20-15	DC	Ute Tribal 31-12	EV
Ute Tribal 04-05I	S	Ute Tribal 16-04QQ	BN	Ute Tribal 20-16	DD	Ute Tribal 31-13	EW
Ute Tribal 04-12	T	Ute Tribal 16-07	BO	Ute Tribal 28-04Q	DD	Ute Tribal 32-01	EX
Ute Tribal 05-10H	T	Ute Tribal 16-08	BP	Ute Tribal 21-05E	DE	Ute Tribal 32-02	EY
Ute Tribal 04-15	U	Ute Tribal 16-09	BQ	Ute Tribal 21-10H	DF	Ute Tribal 32-03	EZ
Ute Tribal 04-14	V	Ute Tribal 16-09H	BQ	Ute Tribal 21-10K	DG	Ute Tribal 29-13Q	FA
Ute Tribal 04-13Q	W	Ute Tribal 16-09J	BR	Ute Tribal 28-02	DH	Ute Tribal 32-04	FA
Ute Tribal 05-01	X	Ute Tribal 16-09K	BR	Ute Tribal 28-03	DI	Ute Tribal 32-08	FB
Ute Tribal 05-08	Y	Ute Tribal 17-01	BS	Ute Tribal 28-03B	DI	Ute Tribal 32-09	FC
Ute Tribal 05-07	Z	Ute Tribal 17-02	BT	Ute Tribal 28-03C	DI	Ute Tribal 32-14	FD
Ute Tribal 05-06	AA	Ute Tribal 17-04	BU	Ute Tribal 28-04A	DJ	Ute Tribal 32-15	FE
Ute Tribal 05-11	AB	Ute Tribal 17-05A	BU	Ute Tribal 28-05	DK	Ute Tribal 33-03	FF
Ute Tribal 05-10	AC	Ute Tribal 17-05	BV	Ute Tribal 28-05A	DK	Ute Tribal 33-04	FG
Ute Tribal 05-09	AD	Ute Tribal 17-06	BW	Ute Tribal 28-07	DL	Ute Tribal 5-33D-53	FH
Ute Tribal 05-15	AE	Ute Tribal 17-08	BX	Ute Tribal 28-11	DM	Ute Tribal 33-06	FI
Ute Tribal 05-13	AF	Ute Tribal 17-09	BY	Ute Tribal 28-12	DN	Ute Tribal 33-11	FJ
Ute Tribal 07-09	AG	Ute Tribal 17-11	BZ	Ute Tribal 28-13	DO	Ute Tribal 33-14	FK
Ute Tribal 07-10H	AG	Ute Tribal 17-15	CA	Ute Tribal 29-01	DP	Ute Tribal 36-08-E4W	FL
Ute Tribal 07-10	AH	Ute Tribal 18-01	CB	Ute Tribal 29-02	DQ	Ute Tribal 01-07-E4	FN
Ute Tribal 07-14	AI	Ute Tribal 18-02	CC	Ute Tribal 29-07C	DR	Ute Tribal 01-08-E4	FO
Ute Tribal 07-14L	AI	Ute Tribal 18-03	CD	Ute Tribal 29-04	DS	Ute Tribal 01-09-E4	FP
Ute Tribal 18-04N	AI	Ute Tribal 18-04E	CE	Ute Tribal 29-05	DT	Ute Tribal 01-10-E4	FQ
Ute Tribal 07-15	AJ	Ute Tribal 18-04X	CE	Ute Tribal 29-06E	DU	Ute Tribal 01-13-E4	FR
Ute Tribal 18-02O	AJ	Ute Tribal 18-05	CF	Ute Tribal 29-06F	DU	Ute Tribal 01-14-E4	FS
Ute Tribal 07-15K	AK	Ute Tribal 18-06	CG	Ute Tribal 29-07	DV	Ute Tribal 01-15-E4	FT
Ute Tribal 07-16	AK	Ute Tribal 18-07	CH	Ute Tribal 29-07B	DW	Ute Tribal 01-16-E4W	FU
Ute Tribal 18-02P	AK	Ute Tribal 18-10G	CH	Ute Tribal 29-08	DW	Ute Tribal 12-01-E4	FV
Ute Tribal 08-01	AL	Ute Tribal 18-02B	CI	Ute Tribal 29-09J	DX	Ute Tribal 12-02-E4	FW
Ute Tribal 08-03	AM	Ute Tribal 18-08	CI	Ute Tribal 29-10	DY	Ute Tribal 12-03-E4	FX
Ute Tribal 08-04	AN	Ute Tribal 18-09	CJ	Ute Tribal 29-10H	DY	Ute Tribal 12-04-E4	FY
Ute Tribal 08-05	AO	Ute Tribal 18-09K	CJ	Ute Tribal 29-05F	DZ	Ute Tribal 12-10-E4	FZ
Ute Tribal 08-06	AP	Ute Tribal 18-10H	CJ	Ute Tribal 29-13	EA	Ute Tribal 12-16-E4W	GA
Ute Tribal 08-08	AQ	Ute Tribal 18-11	CK	Ute Tribal 29-11G	EB	Ute Tribal 36-02-E4	GB
Ute Tribal 08-09	AR	Ute Tribal 18-12	CL	Ute Tribal 29-15	EC	Ute Tribal 36-05-E4	GC
Ute Tribal 08-10	AS	Ute Tribal 18-12F	CL	Ute Tribal 29-09	ED	Ute Tribal 36-06-E4	GD
Ute Tribal 08-11	AT	Ute Tribal 18-12M	CL	Ute Tribal 30-01	EE	Ute Tribal 36-12-E4	GE
Ute Tribal 08-12	AU	Ute Tribal 19-01	CM	Ute Tribal 30-01A	EE	Ute Tribal 36-13-E4	GF
Ute Tribal 08-15	AV	Ute Tribal 19-01B	CM				

EXHIBIT "B-2"

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

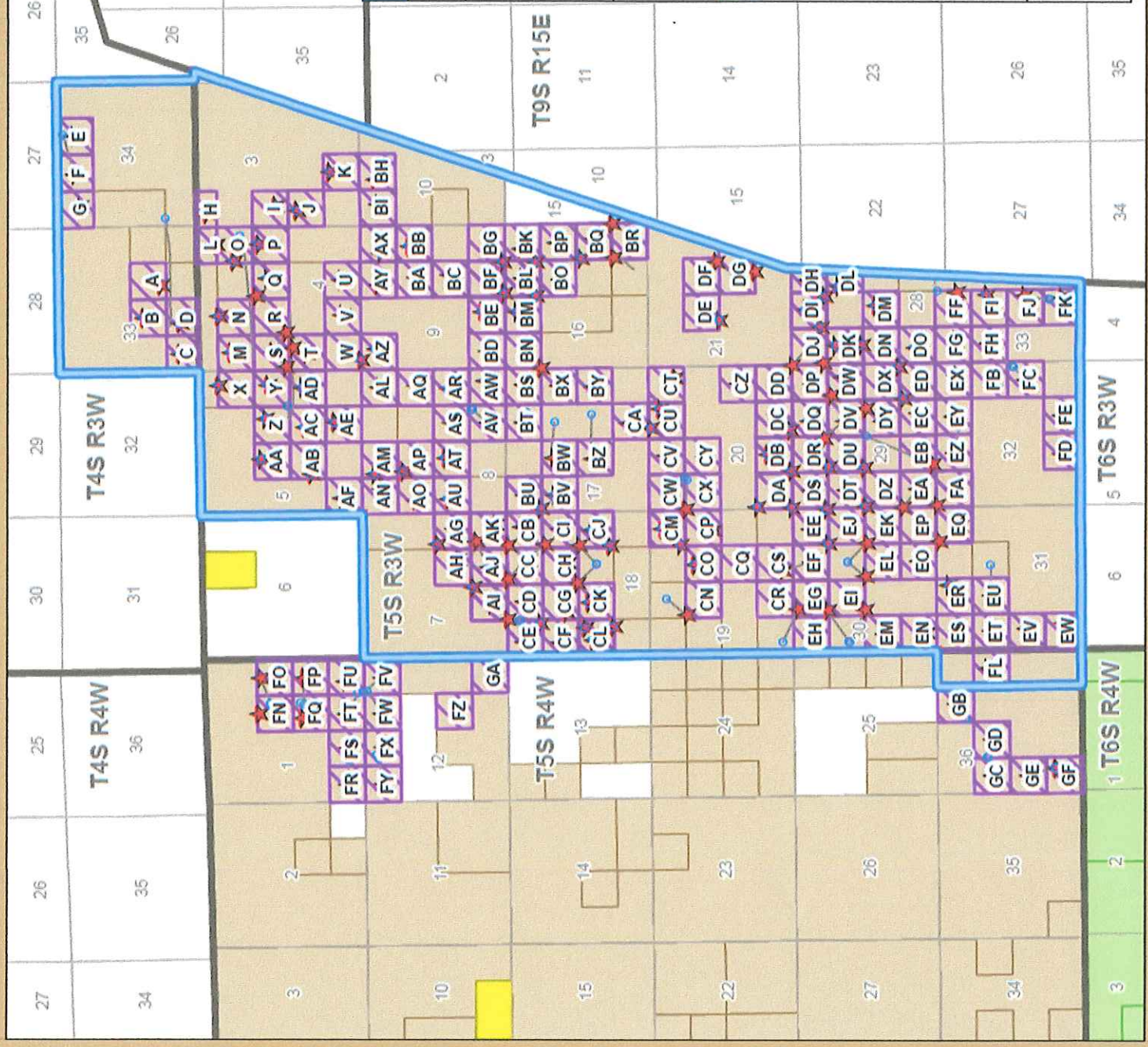
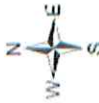
T8S R15E 36 31 32 33

LEGEND



Commingle Map
Antelope Creek
Uinta Basin
Duchesne County, Utah

- Berry Fee Lease
- Berry Federal Lease
- Berry Tribal Lease
- Board Order 214-02 Antelope Creek Unit
- Drilling Unit to Commingle
- Well of Interest
- Bottom Hole
- Surface Location
- Wellbore



AGK ENERGY LLC
705 CAMELOT LN
HOUSTON, TX 77024

AGK ENERGY LLC
624 WELLESLEY DRIVE
HOUSTON, TX 77024

AVALON ROYALTY LLC
PO BOX 11373
MIDLAND, TX 79702-8373

AVIVA SHIRA LIEBER
150 W END AVE, APT 4A
NEW YORK CITY, NY 10023-5734

BALSAM PRODUCING PROPERTIES LLC
PO BOX 1324
BILLINGS, MT 59103-1324

BEE HIVE OIL LLC
17350 STATE HWY 249 #140
HOUSTON, TX 77064-1132

BELL & FAUDREE II
8180 LAKEVIEW CTR
ODESSA, TX 79765

BEVERLY FISCHGRUND
1025 N CRESCENT DRIVE
BEVERLY HILLS, CA 90210

BONNIE B WARNE
626 CAVE RD
BILLINGS, MT 59101

BRAVE RIVER PRODUCTION
PO BOX 1362
BILLINGS, MT 59103

BRIGHT ROCK ENERGY LLC
1424 LARIMER ST, STE 100
DENVER, CO 80202-1916

CACTUS ENERGY INC
PO BOX 2412
MIDLAND, TX 79702-2412

CHARLES R WIGGINS
PO BOX 10589
MIDLAND, TX 79702-7589

CHORNEY OIL CO
555 17TH ST, #1000
DENVER, CO 80202

CITATION OIL & GAS CORP
14077 CUTTEN RD
HOUSTON, TX 77069-2212

CODVINGTON OG INC
13405 NW FRWAY #310
HOUSTON, TX 77040

COG PARTNERSHIP
13405 NW FRWAY #310
HOUSTON, TX 77040

CRESCENT POINT ENERGY US CORP
555 17TH ST STE 1800
DENVER, CO 80202-3905

DEBBI A HAACKE REV TR
7750 N MACARTHUR BLVD #120-121
IRVING, TX 75063

DEER VALLEY LTD
800 BERING DR, STE 305
HOUSTON, TX 77057-2131

DEER VALLEY RANCH LTD
9821 KATY FREEWAY, SUITE 805
HOUSTON, TX 77024

DONNA L NEIFEH
3 DORSET PLACE
DALLAS, TX 75229

EDWARDS & DAVIS EN
711 LOUISIANA #2660
HOUSTON, TX 77002

EL PASO E&P COMPANY LP
1100 LOUISIANA ST
PO BOX 2511
HOUSTON, TX 77252-2511

EOG RESOURCES INC
PO BOX 4362
HOUSTON, TX 77210-4362

FOUR M CO
PO BOX 1209
KILGORE, TX 75662

FRED LIEBER
150 W END AVE, APT 4
NEW YORK CITY, NY 10023

FRONT RANGE RESOURCES INC
1005 W PINE AVE
MIDLAND, TX 79705-6522

GILMAN A HILL
10641 ASHFIELD ST
HIGHLANDS RANCH, CO 80126-8073

GLOBAL NATURAL RESOURCES CORP
OF
PO BOX 4682
HOUSTON, TX 77210-4682

GREAT NORTHERN DRILLING COMPANY PO BOX 1953 BILLINGS, MT 59103	GREEN RIVER OG PTNR 13405 NW FRWAY #310 HOUSTON, TX 77040	GREEN RIVER OIL INC 7710T CHERRY PARK DR PMB 503 HOUSTON, TX 77095-2725
GREENBERG Z TRUST PO BOX 4818 TYLER, TX 75712-4818	HARRINGTON & BIBLER PO BOX 1195 KALISPELL, MT 59903-1195	HIGH PLAINS UTAH LLC 2130 FILMORE #211 SAN FRANCISCO, CA 94115
HOME PETROLEUM CORP 404 6 AVE SW CALGARY, AB T2P 0R9	HUNTINGTON EXPLORATION LLC 7630 E JORDAN CV HOUSTON, TX 77055-5053	HUNTINGTON OIL & GAS, LLC 1700 WEST LOOP S STE 450 HOUSTON, TX 77027-7198
ISRAMCO RESOURCES INC SUITE 100E 4801 WOODWAY HOUSTON, TX 77056	JACK H EDWARDS INC 922 ROCHOW HOUSTON, TX 77019	JACK J RAWITSCHER 5440 LOUISIANA #1350 HOUSTON, TX 77002
JAMES FISCHER 111 E ELM TYLER, TX 75702	JAMES FISCHGRUND 1025 N CRESCENT DRIVE BEVERLY HILLS, CA 90210	JOHN D CHASEL, TRUSTEE JOHN D CHASEL FAM REV TR 2285 LUCKY JOHN DR PARK CITY, UT 94060-6914

JOHN F JENNINGS 7626 S WILLOW WAY ENGLEWOOD, CO 80112	JOHN R WARNE 626 CAVE RD BILLINGS, MT 59101	JOURNEY PROPERTIES LLC 29 W MAIN STREET EDMOND, OK 73003-5278
KEY PRODUCTION CO INC 707 17TH ST STE 3300 DENVER, CO 80202-3433	KING O&G OF TX LTD 5005 RIVERWAY DR STE 500 HOUSTON, TX 77056-2142	LARRY R SIMPSON PO BOX 1195 KALISPELL, MT 59903
LEXEY C LAMBERT TRUST 3424 E CALLE ALARCON TUCSON, AZ 85716-5046	LOEX PROPERTIES 1984 13405 NW FWY #314 HOUSTON, TX 77040	MARGARET MERRITT PO BOX 1209 KILGORE, TX 75662
MARIAN BRENNAN 46 ROCK RD KENTFIELD, CA 94904	MENACHEM ELIEZER LIEBER 150 W END AVE, APT 4A NEW YORK CITY, NY 10023-5734	MERIDIAN PTNRSH PO BOX 1181 BILLINGS, MT 59103
MERRITT OIL & GAS PO BOX 1209 KILGORE, TX 75662	MICHAEL D LEWIS 526 S CHILTON TYLER, TX 75701	MICHAEL W LAMBERT PO BOX 1417 BILLINGS, MT 59103
MONTANA & WYOMING OIL COMPANY PO BOX 1324 BILLINGS, MT 59103-1324	NATL COMPLETION 83A 1331 17TH ST #900 DENVER, CO 80202	NATL COMPLETION 83B 1331 17TH ST #900 DENVER, CO 80202
NEWFIELD RMI LLC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	O F DUFFIELD 2121 S COLUMBIA #555 TULSA, OK 74114	OCEAN ENERGY INC SUITE 1600 1001 FANNIN STREET HOUSTON, TX 77002
OVERTHRUST OIL ROYAL 2662 SKYLINE DRIVE SALT LAKE CITY, UT 84108	OVINTIV USA INC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	OVINTIV USA INC 370 17TH ST STE 1700 DENVER, CO 80202- 5632
OXY USA INC PO BOX 27570 HOUSTON, TX 77227	OXY Y-1 CO 205 E BENDER BLVD HOBBS, NM 88240-2337	PENINA CHAVA SCHOENFELD 69 39 YELLOWSTONE BLVD FOREST HILLS, NY 11375-3795
PHANTOM INVESTMENTS 1820 CAPITAL TOWERS JACKSON, MS 39201-3301	RALPH MASSAD ESTATE PO BOX 1012 KILGORE, TX 75663	RAY B POWERS 1012 TROUP HWY TYLER, TX 75701
RAYMOND CHORNEY ESTATE 555 17TH ST, #1000 DENVER, CO 80202	RAYMOND H BRENNAN 13405 NW FRWAY #310 HOUSTON, TX 77040	RED TECHNOLOGY ALLIANCE LLC 2107 CITY W BLVD BLD 2 19TH FLOOR HOUSTON, TX 77042
RL JACOBS OIL & GAS 2647 COMMERCE BLVD GRAND JUNCTION, CO 81501	ROAD RUNNER OIL INC PO BOX 1329 PARK CITY, UT 84060	ROBERT B LAMBERT PO BOX 1417 BILLINGS, MT 59103
ROBERT T HANLEY 1034 MOON VALLEY RD BILLINGS, MT 59105	SALT CREEK OIL AND GAS, LLC 1830 PLATTE STREET DENVER, CO 80206	SANTA FE SNYDER CORPORATION 840 GESSNER, SUITE 1400 HOUSTON, TX 77024
STONE ENERGY CORP 625 E KALISTE SALOOM ROAD LAFAYETTE, LA 70508-2540	SUE ANN DUFFIELD RT 3 BOX 171 SILOAM SPRINGS, AR 72761	THOMAS I JACKSON 7710-T CHERRY PARK, SUITE 504 HOUSTON, TX 77040
THOMAS INGLE JACKSON 13405 NW FRWY #310 HOUSTON, TX 77040	THOMAS J LAMBERT PO BOX 1417 BILLINGS, MT 59103	THOMAS K LOWE 1723 BELMONT TYLER, TX 75701

THOMAS K LOWE 2300 HIGHLAND PARK CIRCLE TYLER, TX 75701	TRAVIS OIL CO 941 WESTWOOD BLVD PO BOX 24186 LOS ANGELES, CA 90024	TUCKER FAMILY INVESTMENTS 12741 E CALEY #142 ENGLEWOOD, CO 80111
TURNKEY PIPELINE CO 2700 POST OAK BLVD HOUSTON, TX 77056	V&V SPECIAL LLC 6377 S REVERE PKWY SUITE 100K CENTENNIAL, CO 80111-6487	VAUGHEY & VAUGHEY 1840 CAPITAL TOWERS JACKSON, MS 39201
WAPITI OIL & GAS LLC 800 GESSNER RD STE 1100 HOUSTON, TX 77024-4257	WAPITI ROCKY MOUNTAIN LLC 1310 W SAM HOUSTON PKWY N HOUSTON, TX 77043-4011	WELLS PETRO CORP 4935 HOLLADAY BLVD SALT LAKE CITY, UT 84117
WENDY WOLF KAUFMAN 1801 BROADWAY #200 DENVER, CO 80202-5632	WEST TRX SPCL CONSULT SRVS PO BOX 1160 GIDDINGS, TX 78942-0740	WESTEX MONUMENT BUTTE, WI, LLC PO BOX 51908 MIDLAND, TX 79710-1908
WEXPRO COMPANY 180 EAST 100 SOUTH SALT LAKE CITY, UT 84111	WILDROSE RESOURCES 1001 17TH ST STE 2000 DENVER, CO 80202-2035	WILLIAM C EILAND PO BOX 11228 MIDLAND, TX 79702-8228
WYOMING OIL AND LAND LLC PO BOX 10589 MIDLAND, TX 79702-7589	YATES DRILLING COMPANY 105 SOUTH 4TH STREET ARTESIA, NM 88210	UINTA WAX LLC ATTN: ZACHARY ARCHER 5128 APACHE PLUME ROAD, STE 300 FORT WORTH, TX 76109
WEM UINTA LLC 3319 N UNIVERSITY AVENUE, SUITE 200 PROVO, UT 84604	CAERUS NORTH ROCKIES LLC 1368 S 1200 STREET VERNAL, UT 84078	CAERUS NORTH ROCKIES LLC 1001 17TH ST STE 1600 DENVER, CO 80202
US DEPT OF INTERIOR, BIA ATTN: PAULA BLACK, REALTY SPECIALIST UINTAH & OURAY AGENCY - RES, MINERALS & MINING 988 SOUTH 7500 EAST PO BOX 130 FORT DUCHESNE, UT 84026	UTE INDIAN TRIBE ATTN: BRUCE PARGEETS, DIRECTOR UINTAH & OURAY AGENCY - E&M DEPT 988 SOUTH 7500 EAST ANNEX BUILDING FORT DUCHESNE, UT 84026	UTE DISTRIBUTION CORPORATION 200 EAST 100 NORTH ROOSEVELT, UT 84066
US DEPT OF INTERIOR, BLM ATTN: RYAN ANGUS, PETRO ENG VERNAL FIELD OFFICE 170 SOUTH 500 EAST VERNAL, UT 84078	GREYLOCK PRODUCTION, LLC 500 CORPORATE LANDING CHARLESTON, WV 25311	SCOUT ENERGY GROUP 13800 MONTFORT DRIVE, STE 100 DALLAS, TX 75240
STATE OF UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN 675 EAST 500 SOUTH, STE 500 SALT LAKE CITY, UT 84102	ESTATE OF MARY ALICE PENDLETON POINDEXTER C/O JOHN M SHUEY JR 401 EDWARDS ST, STE 1300 SHREVEPORT, LA 71101	FINLEY RESOURCES 1308 LAKE STREET FORT WORTH, TX 76102
TALOS ENERGY INC 333 CLAY ST, STE 3300 HOUSTON, TX 77002	DEVON ENERGY 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	