

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING


FORM 3  
AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> FEDERAL 13-1D-65	
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> BRUNDAGE CANYON	
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>	
<b>6. NAME OF OPERATOR</b> BERRY PETROLEUM COMPANY						<b>7. OPERATOR PHONE</b> 303 999-4044	
<b>8. ADDRESS OF OPERATOR</b> 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						<b>9. OPERATOR E-MAIL</b> kao@bry.com	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-77326			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>	
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>	
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>	
<b>LOCATION AT SURFACE</b>	1902 FSL 963 FWL	NWSW	1	6.0 S	5.0 W	U	
<b>Top of Uppermost Producing Zone</b>	840 FSL 697 FWL	SWSW	1	6.0 S	5.0 W	U	
<b>At Total Depth</b>	608 FSL 639 FWL	SWSW	1	6.0 S	5.0 W	U	
<b>21. COUNTY</b> DUCHESNE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 963			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1922	
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1800			<b>26. PROPOSED DEPTH</b> MD: 6054 TVD: 5935	
<b>27. ELEVATION - GROUND LEVEL</b> 7424			<b>28. BOND NUMBER</b> UTB000035			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-11041	

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Kathy K. Fieldsted	<b>TITLE</b> Sr. Regulatory & Permitting Tech.	<b>PHONE</b> 435 722-1325
<b>SIGNATURE</b>	<b>DATE</b> 04/29/2010	<b>EMAIL</b> kkf@bry.com
<b>API NUMBER ASSIGNED</b> 43013503290000	<b>APPROVAL</b>   Permit Manager	

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	8.625	0	350		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 ST&C	350	24.0			

**Proposed Hole, Casing, and Cement**

<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	5.5	0	6069		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	6069	15.5			

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Federal 13-1D-65  
NW 1/4, SW 1/4, 1902' FSL 963' FWL, Section 1, T. 6 S., R. 5 W., U.S.B.&M.  
BHL: SW 1/4, SW 1/4, 608' FSL, 639' FWL  
Lease USA UTU-77326  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech.  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325  
435-823-1920



BERRY PETROLEUM COMPANY

Federal 13-1D-65

Surface location: NW 1/4, SW 1/4, 1902' FSL 963' FWL, Section 1, T. 6 S., R. 5 W., U.S.B.&M.

BHL: SW 1/4, SW 1/4, 608' FSL, 639' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH * @ BHL (TVD)	Measured Depth
Uinta	Surface	On Surface	
Green River Fm	1,359'	1,286'	1,366'
Green River Upper Marker	1,904'	1,841'	1,929'
Mahogany	2,509'	2,427'	2,554'
Tgr3 Marker	3,548'	3,464'	3,627'
*Douglas Creek Mbr	4,295'	4,207'	4,399'
*Black Shale Mbr	4,886'	4,805'	4,998'
*Castle Peak Mbr	5,213'	5,247'	5,326'
Uteland Butte Mbr.	5,631'	5,553'	5,744'
Wasatch	5,835'	5,748'	5,948'
TD	5,935'	5,848'	6,054'
Base of Moderately Saline Water (less than 10,000 ppm)	2,082'	2,256'	

**\*PROSPECTIVE PAY**

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location primarily because of severe topographical limitations. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines.

Furthermore, Berry hereby certifies that it is the sole working interest owner of all the surrounding 40 acre locations. The proposed well bore will at no point throughout the objective pay section (top Douglas Creek to top Wasatch) approach within 460' of any of the potential offsetting 40 acre well sites.

**3 Pressure Control Equipment : (Schematic Attached)**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system when the well is drilled to the base of the Uteland Butte Limestone formation, and individual components shall be operable as designed. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

All required BOP tests and/or drills shall be recorded in the IADC report.

The anticipated bottom hole pressure will be less than 3,000 psi.

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**4 Proposed Casing and Cementing Program**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Connection</u>	<u>Weight</u>
Surface	350'	12 1/4"	8 5/8"	J-55	ST&C or LT&C	24#
Production	6069'	7 7/8"	5 1/2"	J-55	LT&C	15.5#
<u>Surface</u>		<u>Fill</u>	<u>Type &amp; Amount</u>			
0'-350'	350'	Approximately 200 sx Class "G" (Type III) cement + additives or a similar slurry with a minimum weight of 15.8 ppg and approximate yield of 1.15 cuft/sk, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)				
<u>Production with lost circulation</u>			<u>Type &amp; Amount</u>			
0'-6069'			SEE ATTACHED CEMENT PROCEDURES			
<u>Production without lost circulation</u>			<u>Type &amp; Amount</u>			
0'- 6069'			SEE ATTACHED CEMENT PROCEDURES			

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

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**5 Drilling Fluids Program**

Interval	Weight	Viscosity	Fluid Loss	Remarks
0'-350'	8.3-8.6	27-40	NC	Spud Mud or air
350'-TD	8.6-8.9	27-40	NC	KCL Water

**6 Evaluation Program**

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

**7 Abnormal Conditions**

No abnormal temperatures or pressures or other hazards are anticipated.

**8 Anticipated Starting Dates and Notification of Operations**

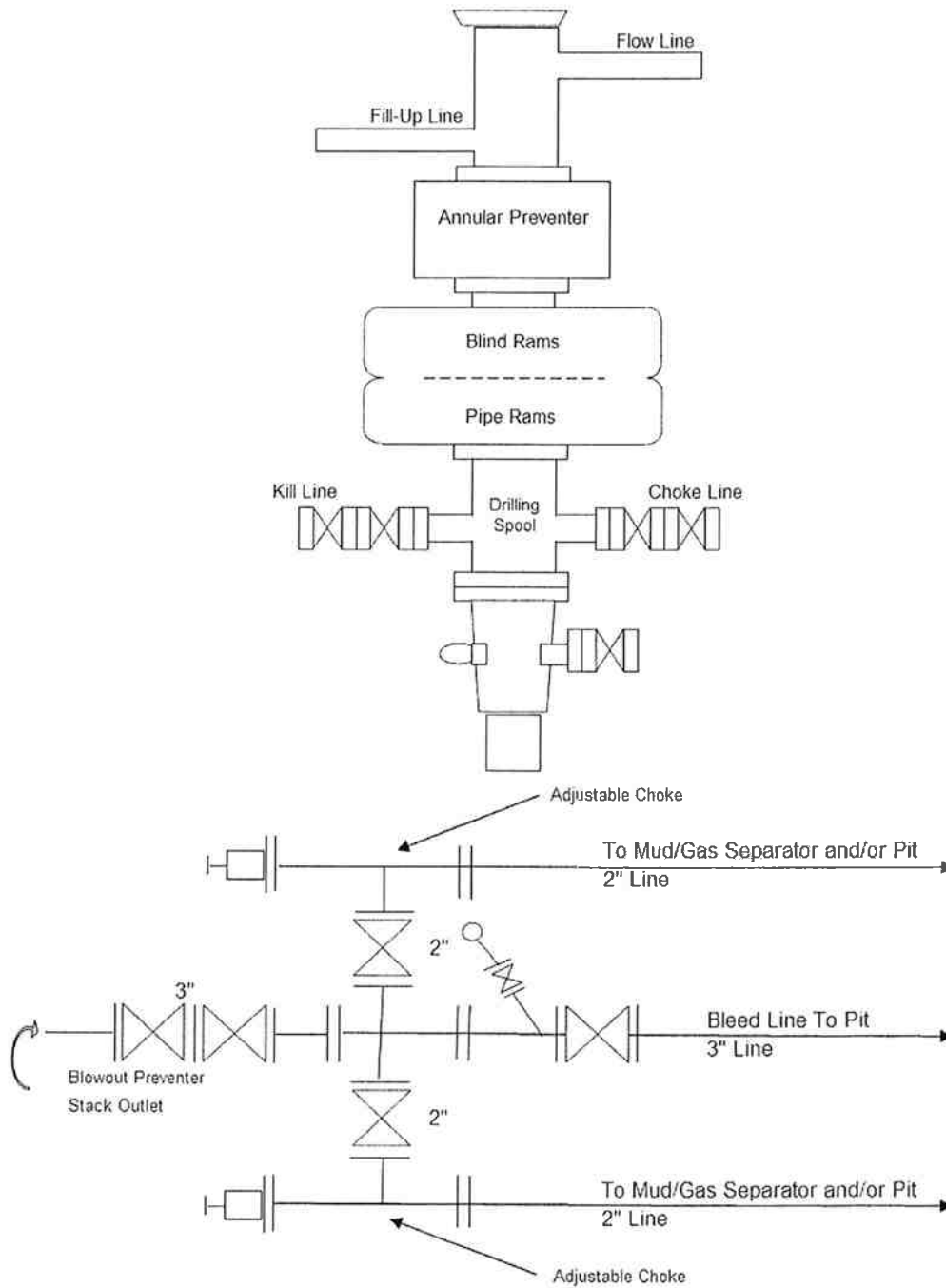
Drilling Activity:

Anticipated Commencement Date: Upon approval of the APD.  
 Drilling Days: Approximately 6 days.  
 Completion Days: Approximately 7 days.

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**SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK**



BERRY PETROLEUM COMPANY

Federal 13-1D-65

Surface location: NW 1/4, SW 1/4, 1902' FSL 963' FWL, Section 1, T. 6 S., R. 5 W., U.S.B.&M.

BHL: SW 1/4, SW 1/4, 608' FSL, 639' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, Federal 13-1D-65 located, in Section 1-T6S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles on the Brundage Canyon Road. Proceed southwest 7.2 miles on the main road, from there turn east on the access road for approx. 1.4 miles, then proceed south for .35 +/- miles to the Fed 6-1-65 location then go southwest for .3 miles +/- to the proposed Federal 13-1D-65 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

On National Forest Service (NFS) lands, access roads will conform to standards outlined in the BLM and Forest Service publication, *Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development* "Gold Book" 4<sup>th</sup> Edition, 2006.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

New access roads will be crowned (2 to 3%), ditched, and constructed with a running surface of 22 feet and a maximum disturbed width of 35 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and shall be allowed to dry completely.

The disturbed width needed may be wider than 35 feet to accommodate larger equipment where deep cuts are required for road construction; intersections or sharp curves occur; or, as proposed by the operator. Approval will be required from the Forest Supervisor, Vernal, Utah (FS).

Appropriate water control structures will be installed to control erosion.

Unless otherwise specified, the following specifications will apply:

The road grade in the Project Area will be 10% or less, wherever possible. The 10% grade would only be exceeded in areas where physical terrain or unusual circumstances require it. Turn-out areas will not be constructed unless they were deemed necessary for safety reasons.

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There will be no major cuts and fills, culverts, or bridges. If it becomes necessary to install a culvert at some time after approval of the APD, the operator will submit a Sundry Notice requesting approval of the USFS Authorized Officer.

The access road will be centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities without prior consent of the FS.

Surfacing material may be necessary, depending upon weather conditions.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. Best efforts will be made such that all drainage ditches and culverts will be kept clear and free flowing and will be maintained according to the original construction standards. The access road ROW will be kept free of trash during operations. All traffic will be confined to the approved running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided. When snow is removed from the road during the winter months, the snow should be pushed outside the borrow ditches, and the cutouts kept clear so that snowmelt will be channeled away from the road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold 150% of the capacity of the largest tank. The use of topsoil for the construction of dikes will not be allowed. A Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the BLM/VFO Authorized Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

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All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

#### **5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324.

#### **6 Source of Construction Materials**

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

#### **7 Methods of Handling Waste Materials**

Drill cuttings will be contained in a closed loop system or a reserve pit and buried in the reserve pit or spread on location.

Drilling fluids, including salts and chemicals, will be contained in a closed loop system or a reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility. For wells completed from October 1 through April 30, any hydrocarbons in the pit shall be removed from May 1 to September 30 in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to the Authorized Officer.

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Drain tanks will be installed with a 3" sand or dirt pad underneath a 20 millimeter thick liner which will extend 12" over the top edges of the pit. There will be room around the outside walls of the tank for visual inspection. There will be an escape route for animals from the bottom of the pit to ground level.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, disposed of to the approved pit for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

## **8 Ancillary Facilities**

There are no ancillary facilities planned for at this time and none are foreseen in the future.

## **9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s).

The diagram describes rig orientation, parking areas, and access roads as well as the location of the following:



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The reserve pit.

The stockpiled topsoil, which shall not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with the topsoil.

The flare pit, which will be located downwind from the prevailing wind direction.

The access road.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

Standard steel posts shall be used between the corner braces, between the corner posts. Distance between any two posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

## **10 Plans for Restoration of the Surface**

The dirt contractor will be provided with approved copies of the Surface Use Plan and these Standard Operating Procedures prior to construction activities.

Upon well completion, within 30 days the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

On lands administered by the Forest Service, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded and torn after the pit dries and prior to backfilling the reserve pit.

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Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Officer or the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done on the site specific APD.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

**11 Surface Ownership**

**United States Forest Service**

**12 Other information**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Forest Service, BLM, or the appropriate County Extension Office. On NFS administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

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Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on National Forest Service-administered lands after the conclusion of drilling operations or at any other time without authorization by the NFS. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted only to approved travel routes.

Unless previously conducted, a class III archaeological survey will be conducted on all Forest Service lands. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

Within five working days, the Authorized Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places;

The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and,

The time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

On surface administered by the NFS, all surface use will be conducted in accordance with the STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF THE DEPARTMENT OF AGRICULTURE, including:

If the surface is owned by another entity (FEE OWNER) and the mineral rights are owned by the BLM, a right-of-way will be obtained from the other entity.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by the operator.

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Federal 13-1D-65

Multi Point Surface Use & Operations Plan  
Duchesne County, Utah

All roads constructed by the operator will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) that the land is located within the Ashley National Forest boundary (b) the name of the Operator, (c) that firearms are prohibited, (d) only authorized personnel are permitted.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section; the section, township, and range).

**13 Operator's Representative and Certification**

A) Representative

NAME:	Kathy K. Fieldsted Sr. Regulatory & Permitting Tech.
ADDRESS:	Berry Petroleum Company 4000 South 4028 West Rt. 2 Box 7735 Roosevelt, UT 84066
PHONE:	435-722-1325 or 435-823-1920
E-MAIL:	kkf@bry.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders and any applicable Notice to Lessees.

The operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/28/2010  
DATE \_\_\_\_\_

  
Kathy K. Fieldsted  
Sr. Regulatory & Permitting Tech.  
Berry Petroleum Company



**Berry Petroleum**  
**Ashley Forest**  
**5 ½ Production String**  
**Well Name: Federal 13-1D-65**

T.D.	350 ft
Hole Size	12 ¼ in
Casing Size	8 5/8 in
Casing Weight	24 lbs/ft
Cement Coverage	350ft to Surface
Cement Excess	50%

<b>Cement 200 sacks</b>	<b>15.8#/gal</b>	<b>1.15cuft/sk</b>	<b>5.0gal/sk</b>
G Cement	100% BWOC		
Calcium Chloride	2% BWOC		
Flocel	1/4# per sack		

Total mix water (cement only)	1000 gallons
Water ahead	10 bbls(8.33 ppg)
Gel Sweep	20 bbls(8.44 ppg)
200 sacks of Cement	40.9 bbls(15.8 ppg)
Drop Rubber Top Plug	
Displacement	19.3 bbls(8.33 ppg)



**Berry Petroleum**  
**Ashley Forest**  
**5 ½ Production String**  
**Well Name: Federal 13-1D-65**

**With Loss Circulation**

T.D.	6069 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6069 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

**Hifill Lead Cmt 200sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk**

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ # /sk

**Premium Lite Tail 310 sks 13.1#/gal 1.69 cuft/sk 8.8 gal/sk**

Premium Class G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6% (BWOC)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ # /sk
Salt	10 % (BWOW)



**Berry Petroleum**

**Ashley Forest**

**5 ½ Production String**

**Well Name: Federal 13-1D-65**

Total Mix Water (Cement Only)	7340 gallons
Water ahead	10 bbls(8.33 ppg)
Mud Flush	20 bbls(8.34 ppg)
Water Spacer	10 bbls(8.33 ppg)
Lead Cement	136 bbls(11 ppg)
Tail Cement(With No loss Circulation)	92.2 bbls(14.2 ppg)
Wash Pump and Lines and Drop Top Plug Displacemnet (KCL)	143.3 bbls(8.4 ppg)



**Berry Petroleum**

**Ashley Forest**

**5 ½ Production String**

**Well Name: Federal 13-1D-65**

**No loss of circulation**

T.D.	6069 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	6069 ft to 3500ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

**Hifill Lead Cmt 200 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk**

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ # /sk

**50/50 Poz Tail Cmt 410 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk**

Premium Class G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocel	¼ #/sk



# BERRY PETROLEUM COMPANY

FEDERAL #11-1D-65, #12-1D-65, #13-1D-65 & #14-1D-65  
LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 1, T6S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKES FROM CORNER #5

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**U** **E** **L** **S** Uintah Engineering & Land Surveying  
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(435) 789-1017 \* FAX (435) 789-1813

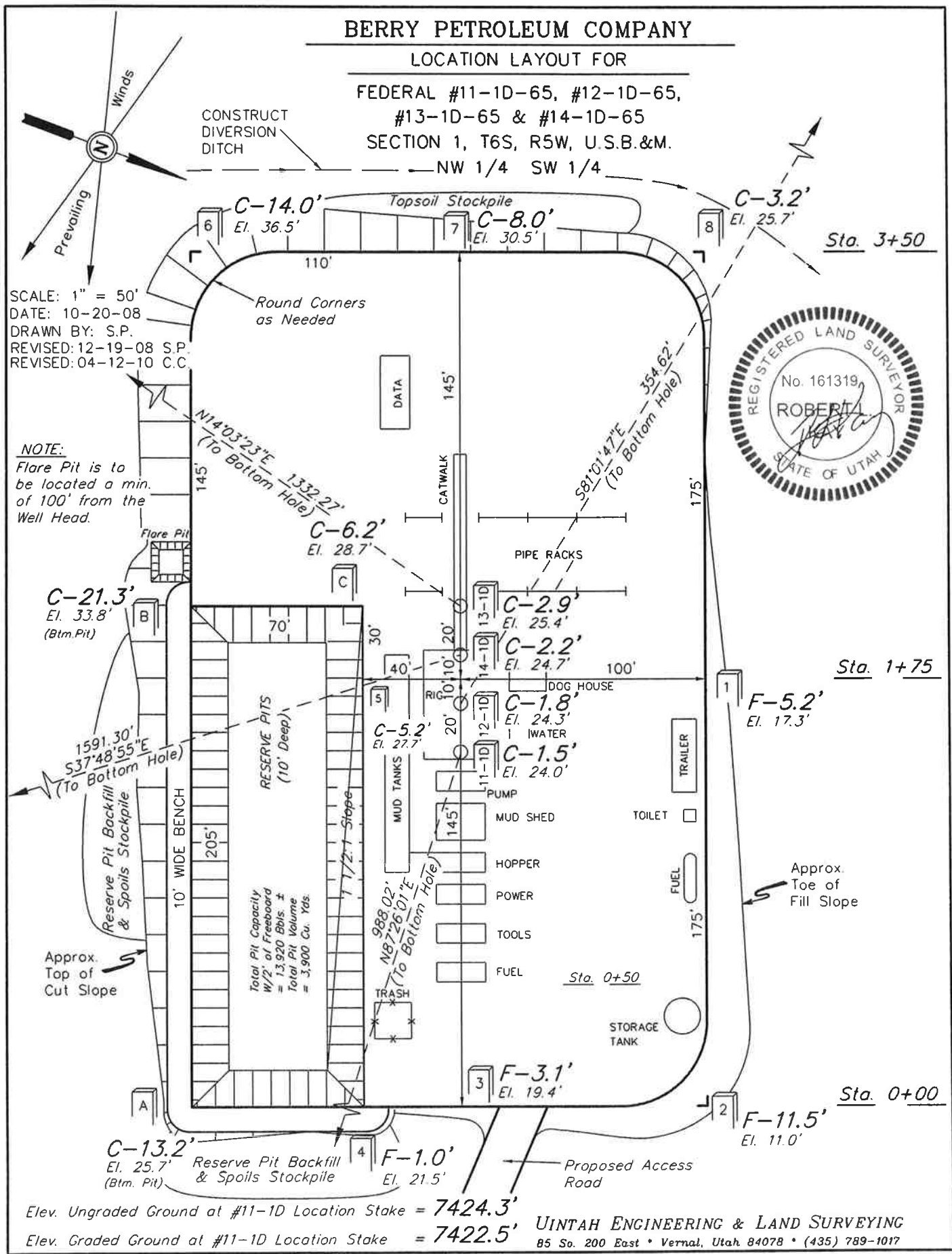
LOCATION PHOTOS	10	21	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: J.H.	REVISED:00-00-00.		

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

FEDERAL #11-1D-65, #12-1D-65,  
#13-1D-65 & #14-1D-65  
SECTION 1, T6S, R5W, U.S.B.&M.

NW 1/4 SW 1/4



SCALE: 1" = 50'  
DATE: 10-20-08  
DRAWN BY: S.P.  
REVISED: 12-19-08 S.P.  
REVISED: 04-12-10 C.C.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity  
W/2' of Freeboard  
= 13,920 Bbls. ±  
Total Pit Volume  
= 3,900 Cu. Yds.

Elev. Ungraded Ground at #11-1D Location Stake = 7424.3'  
Elev. Graded Ground at #11-1D Location Stake = 7422.5'

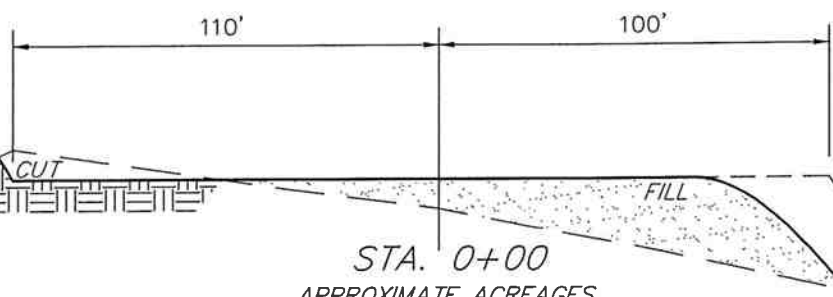
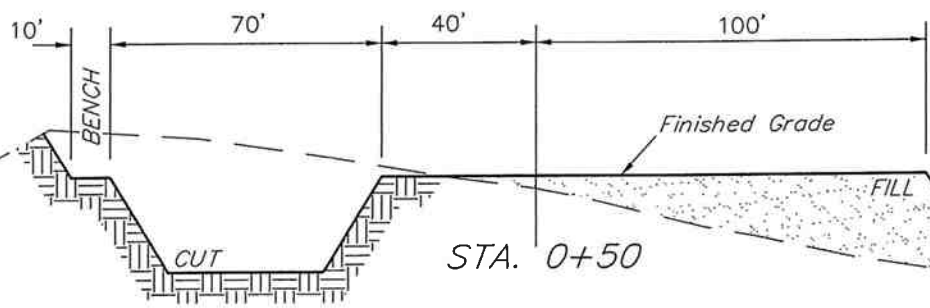
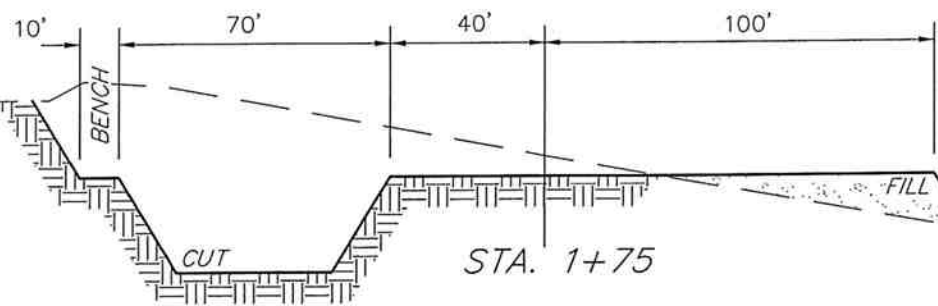
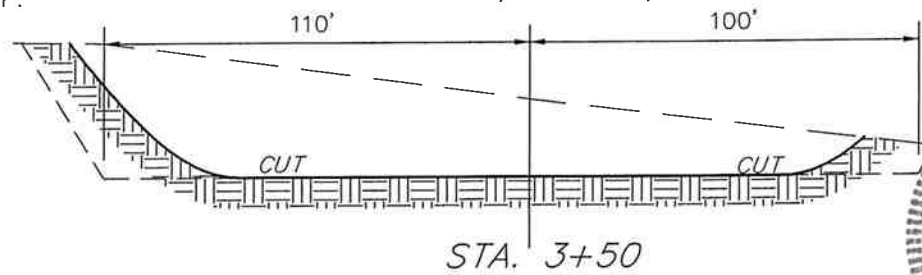
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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

FEDERAL #11-1D-65, #12-1D-65,  
 #13-1D-65 & #14-1D-65  
 SECTION 1, T6S, R5W, U.S.B.&M.  
 NW 1/4 SW 1/4

1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 10-20-08  
 DRAWN BY: S.P.



NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
 WELL SITE DISTURBANCE = ±2.159 ACRES  
 ACCESS ROAD DISTURBANCE = ±1.105 ACRES  
 PIPELINE DISTURBANCE = ±1.124 ACRES  
 TOTAL = ±4.388 ACRES

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,710 Cu. Yds.  
 Remaining Location = 15,500 Cu. Yds.  
 TOTAL CUT = 17,210 CU.YDS.  
 FILL = 4,500 CU.YDS.

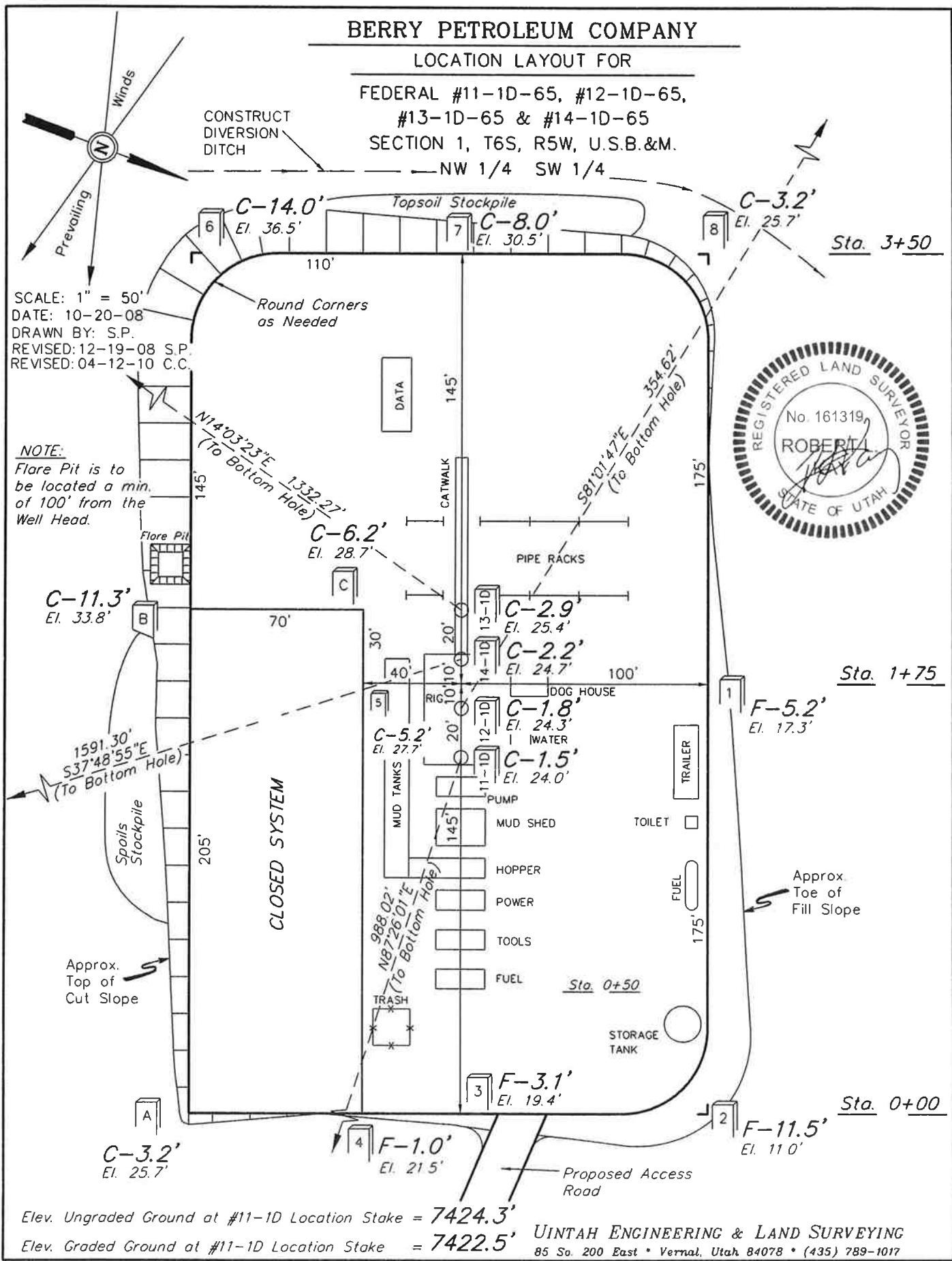
EXCESS MATERIAL = 12,710 Cu. Yds.  
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,660 Cu. Yds.  
 EXCESS UNBALANCE (After Interim Rehabilitation) = 9,050 Cu. Yds.

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

FEDERAL #11-1D-65, #12-1D-65,  
#13-1D-65 & #14-1D-65  
SECTION 1, T6S, R5W, U.S.B.&M.

NW 1/4 SW 1/4



Elev. Ungraded Ground at #11-1D Location Stake = 7424.3'  
Elev. Graded Ground at #11-1D Location Stake = 7422.5'

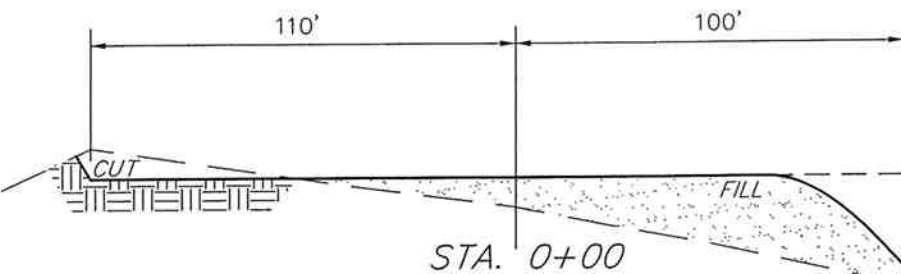
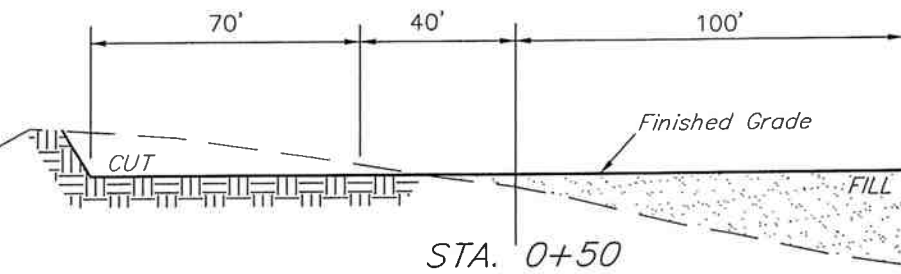
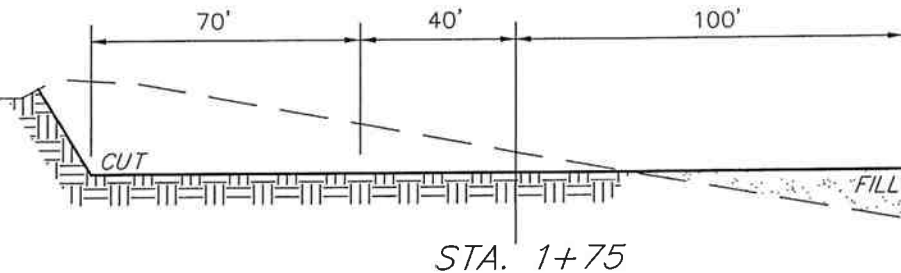
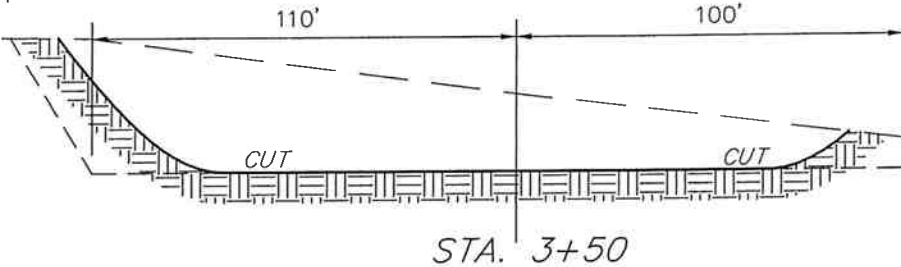
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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

FEDERAL #11-1D-65, #12-1D-65,  
 #13-1D-65 & #14-1D-65  
 SECTION 1, T6S, R5W, U.S.B.&M.  
 NW 1/4 SW 1/4

1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 10-20-08  
 DRAWN BY: S.P.



NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
 WELL SITE DISTURBANCE = ±2.159 ACRES  
 ACCESS ROAD DISTURBANCE = ±1.105 ACRES  
 PIPELINE DISTURBANCE = ±1.124 ACRES  
 TOTAL = ±4.388 ACRES

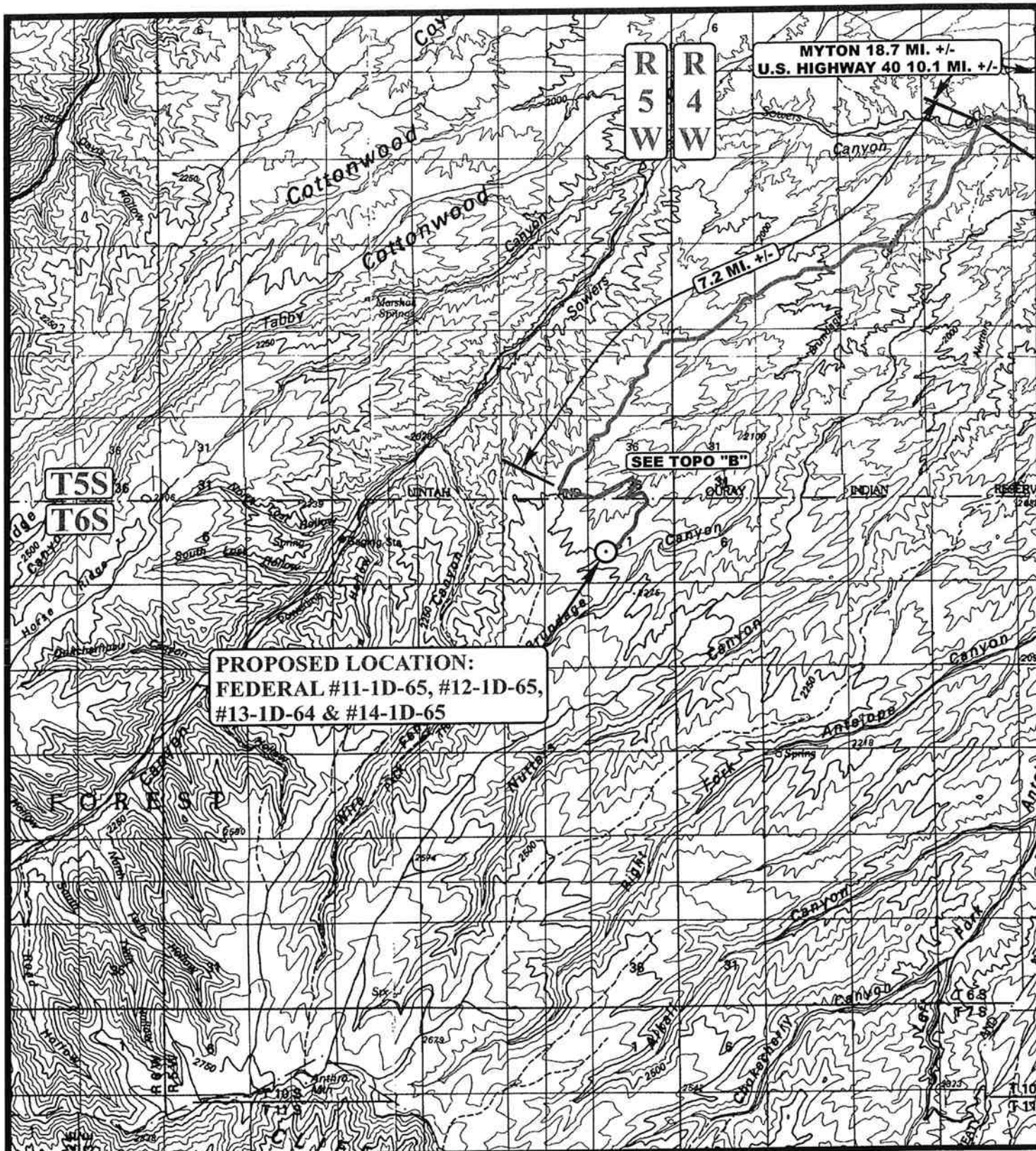
\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,620 Cu. Yds.  
 Remaining Location = 11,020 Cu. Yds.  
 TOTAL CUT = 12,640 CU.YDS.  
 FILL = 4,490 CU.YDS.

EXCESS MATERIAL = 8,150 Cu. Yds.  
 Topsoil = 1,620 Cu. Yds.  
 EXCESS UNBALANCE = 6,530 Cu. Yds.  
 (After Interim Rehabilitation)





**LEGEND:**

⊙ PROPOSED LOCATION

**BERRY PETROLEUM COMPANY**

FEDERAL #11-1D-65, #12-1D-65,  
 #13-1D-65 & #14-1D-65  
 SECTION 1, T6S, R5W, U.S.B.&M.  
 NW 1/4 SW 1/4

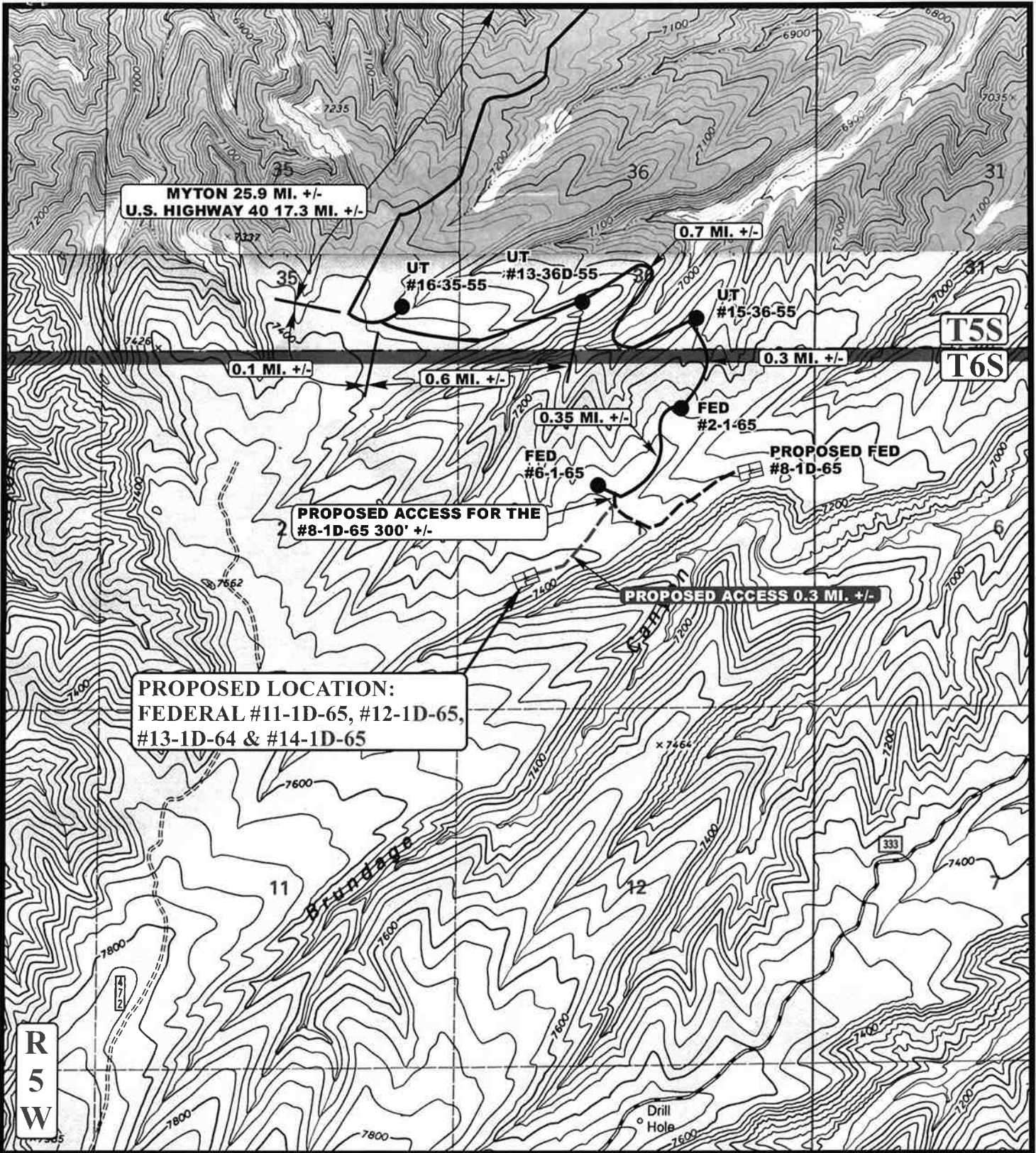


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TOPOGRAPHIC MAP 10 21 08  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: J.H. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



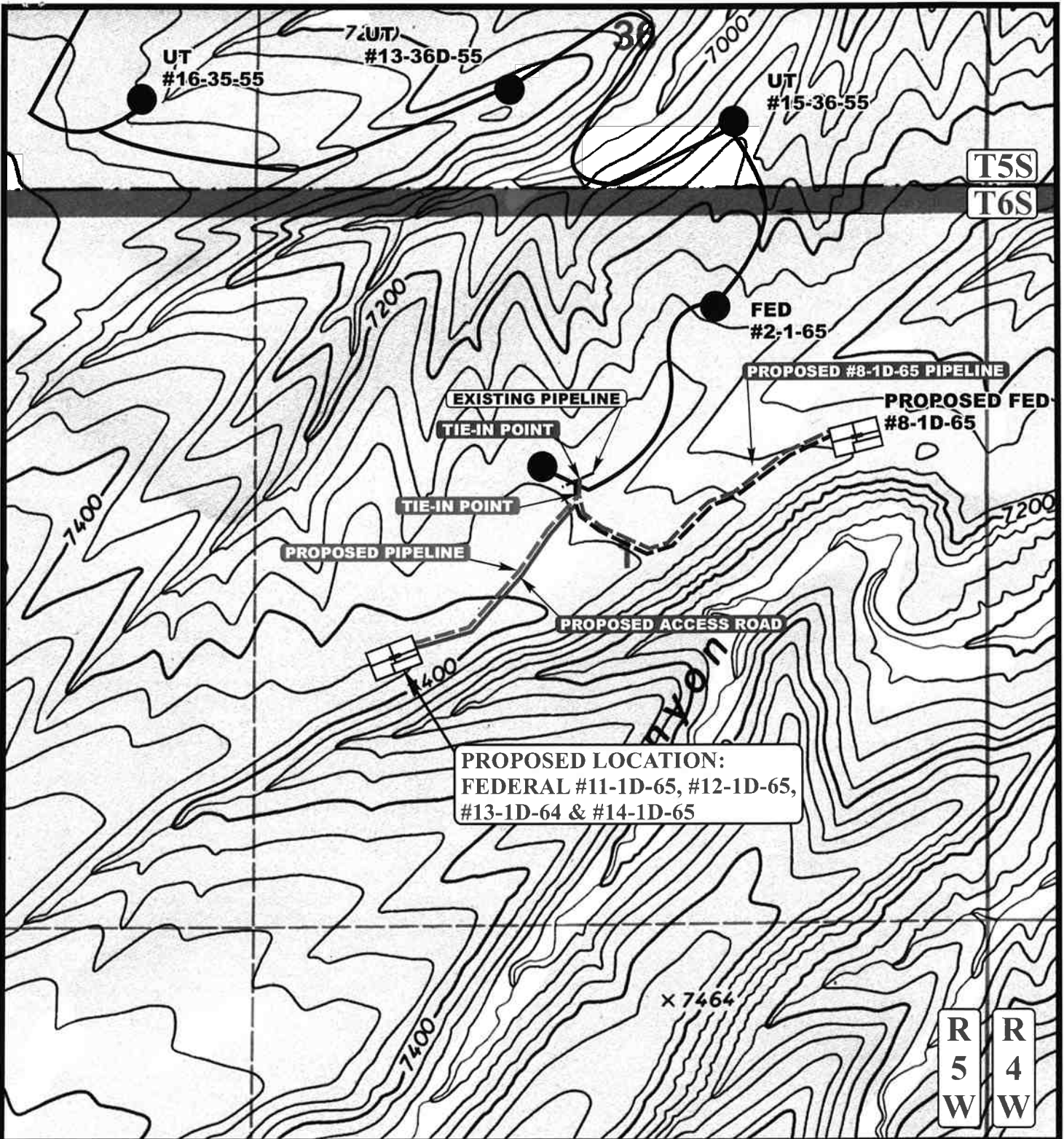
**BERRY PETROLEUM COMPANY**

FEDERAL #11-1D-65, #12-1D-65,  
 #13-1D-65 & #14-1D-65  
 SECTION 1, T6S, R5W, U.S.B.&M.  
 NW 1/4 SW 1/4

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
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TOPOGRAPHIC	10	21	08	<b>B</b> TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.H.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,632' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- EXISTING PIPELINE



**BERRY PETROLEUM COMPANY**

FEDERAL #11-1D-65, #12-1D-65,  
 #13-1D-65 & #14-1D-65  
 SECTION 1, T6S, R5W, U.S.B.&M.  
 NW 1/4 SW 1/4



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**TOPOGRAPHIC** 10 21 08  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' | DRAWN BY: J.H. | REVISED: 00-00-00





# T6S, R5W, U.S.B.&M.

## BERRY PETROLEUM COMPANY

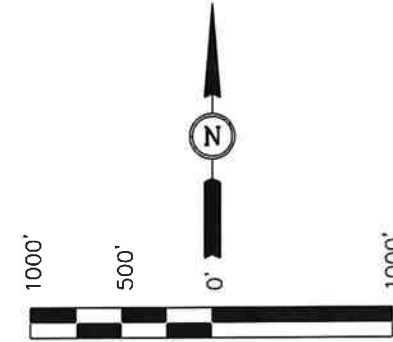
Well location, FEDERAL #13-1D-65, located as shown in the NW 1/4 SW 1/4 of Section 1, T6S, R5W, U.S.B.&M., Duchesne County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 18, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6559 FEET.

### BASIS OF BEARINGS

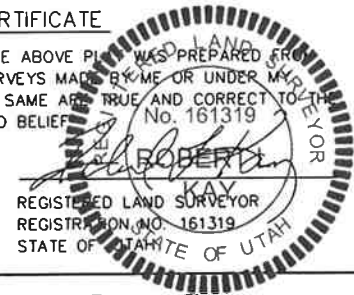
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

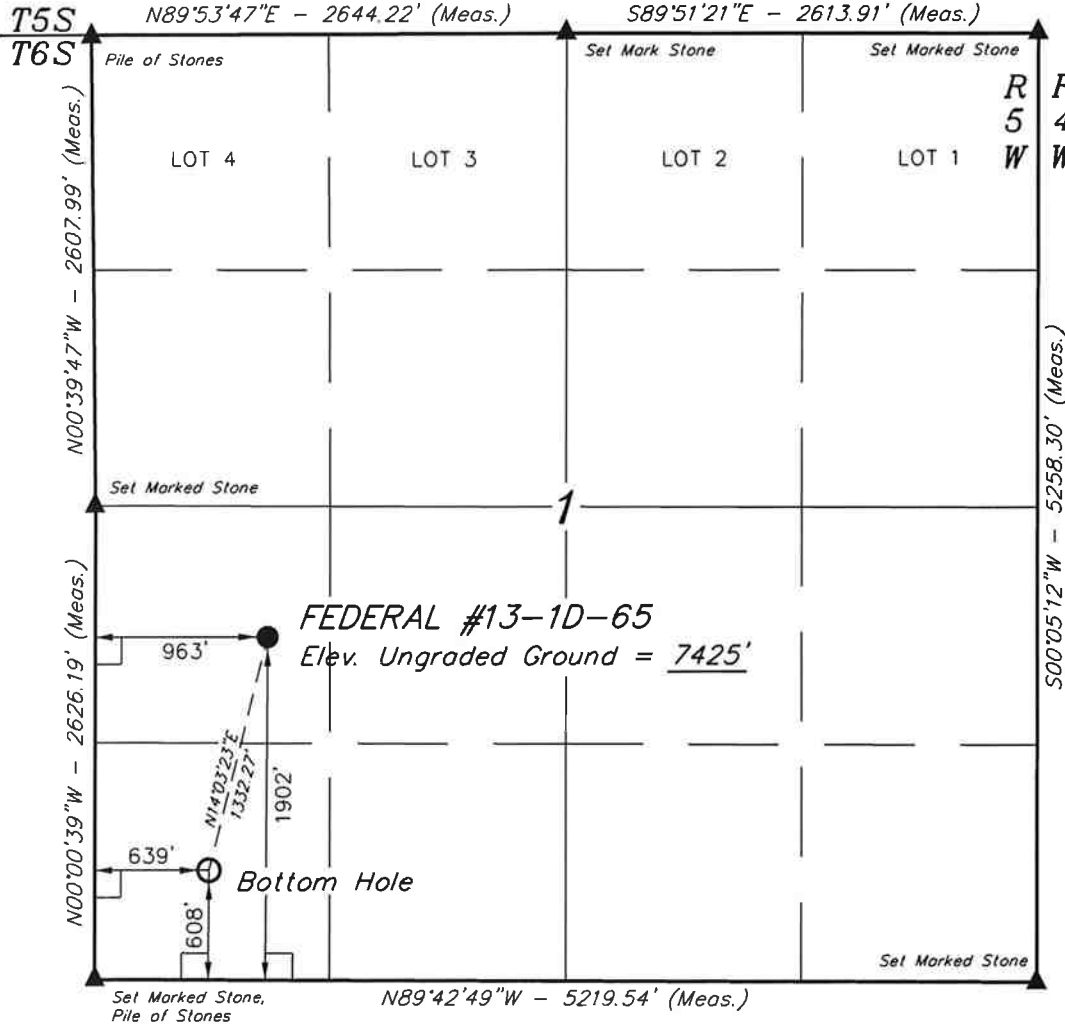
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 04-12-10 C.C.

**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

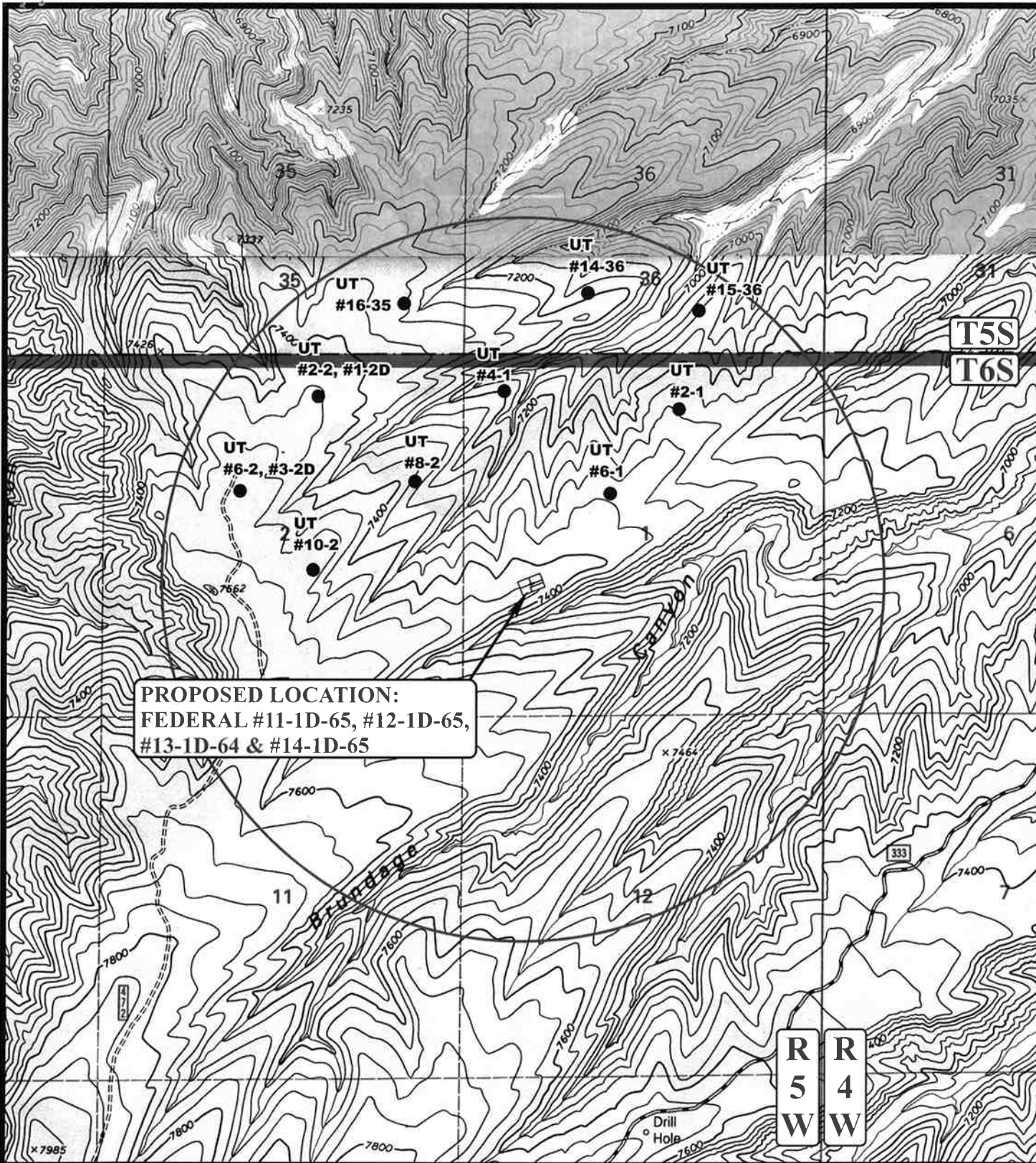
SCALE 1" = 1000'	DATE SURVEYED: 07-08-08	DATE DRAWN: 10-17-08
PARTY S.H. T.P. S.P.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

<b>NAD 83 (TARGET BOTTOM HOLE)</b> LATITUDE = 39°58'59.85" (39.983292) LONGITUDE = 110°24'12.28" (110.403411)	<b>NAD 83 (SURFACE LOCATION)</b> LATITUDE = 39°59'12.62" (39.986839) LONGITUDE = 110°24'08.13" (110.402258)
<b>NAD 27 (TARGET BOTTOM HOLE)</b> LATITUDE = 39°58'59.99" (39.983331) LONGITUDE = 110°24'09.73" (110.402703)	<b>NAD 27 (SURFACE LOCATION)</b> LATITUDE = 39°59'12.76" (39.986878) LONGITUDE = 110°24'05.58" (110.401550)



**PROPOSED LOCATION:  
FEDERAL #11-1D-65, #12-1D-65,  
#13-1D-64 & #14-1D-65**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**BERRY PETROLEUM COMPANY**

FEDERAL #11-1D-65, #12-1D-65,  
#13-1D-65 & #14-1D-65  
SECTION 1, T6S, R5W, U.S.B.&M.  
NW 1/4 SW 1/4



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 10 21 08  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' | DRAWN BY: J.H. | REVISED: 00-00-00



# Well Planning Proposal FOR

**Berry Petroleum Co.  
Federal 13-1D-65  
Duchesne Co., UT**

Well File: Design #1 (3/25/10)

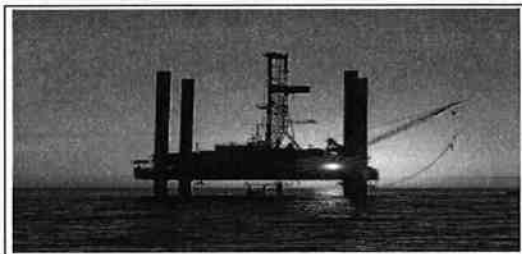
Presented By:

---

Pat Rasmussen  
Regional Manager

---

Bret Wolford  
Well Planner





Project: Duchesne Co., UT (UT27C)  
 Site: Federal Sec.1 Pads (Sec.1-T6S-R5W)  
 Well: Federal 13-1D-65  
 Wellbore: Wellbore #1  
 Design: Design #1  
 Latitude: 39° 59' 12.761 N  
 Longitude: 110° 24' 5.580 W  
 Ground Level: 7422.00  
 WELL @ 7436.00ft (Original Well Elev)



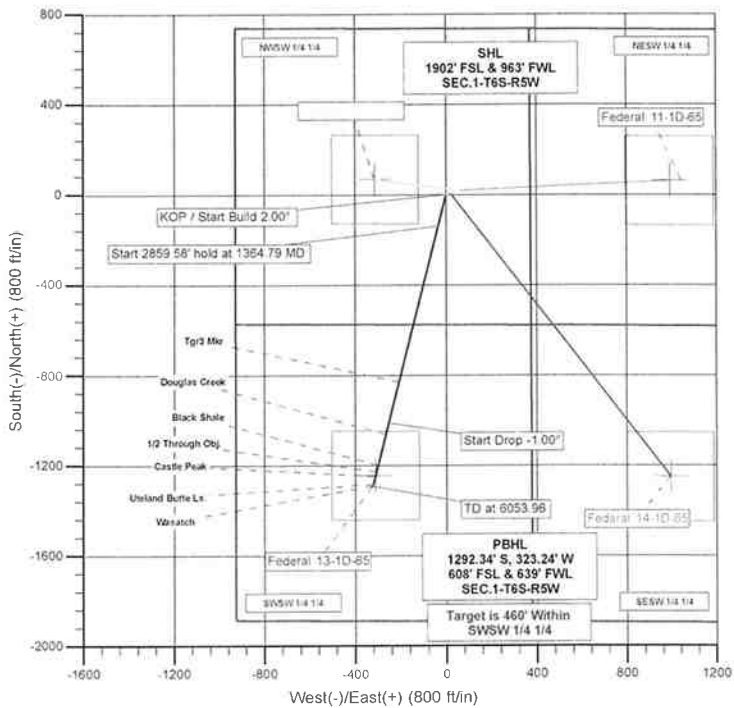
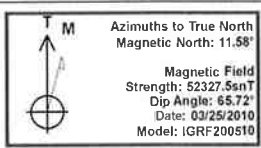
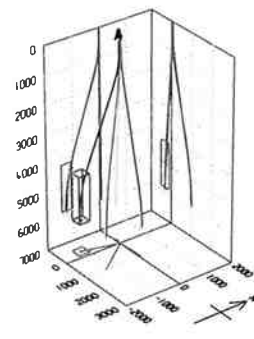
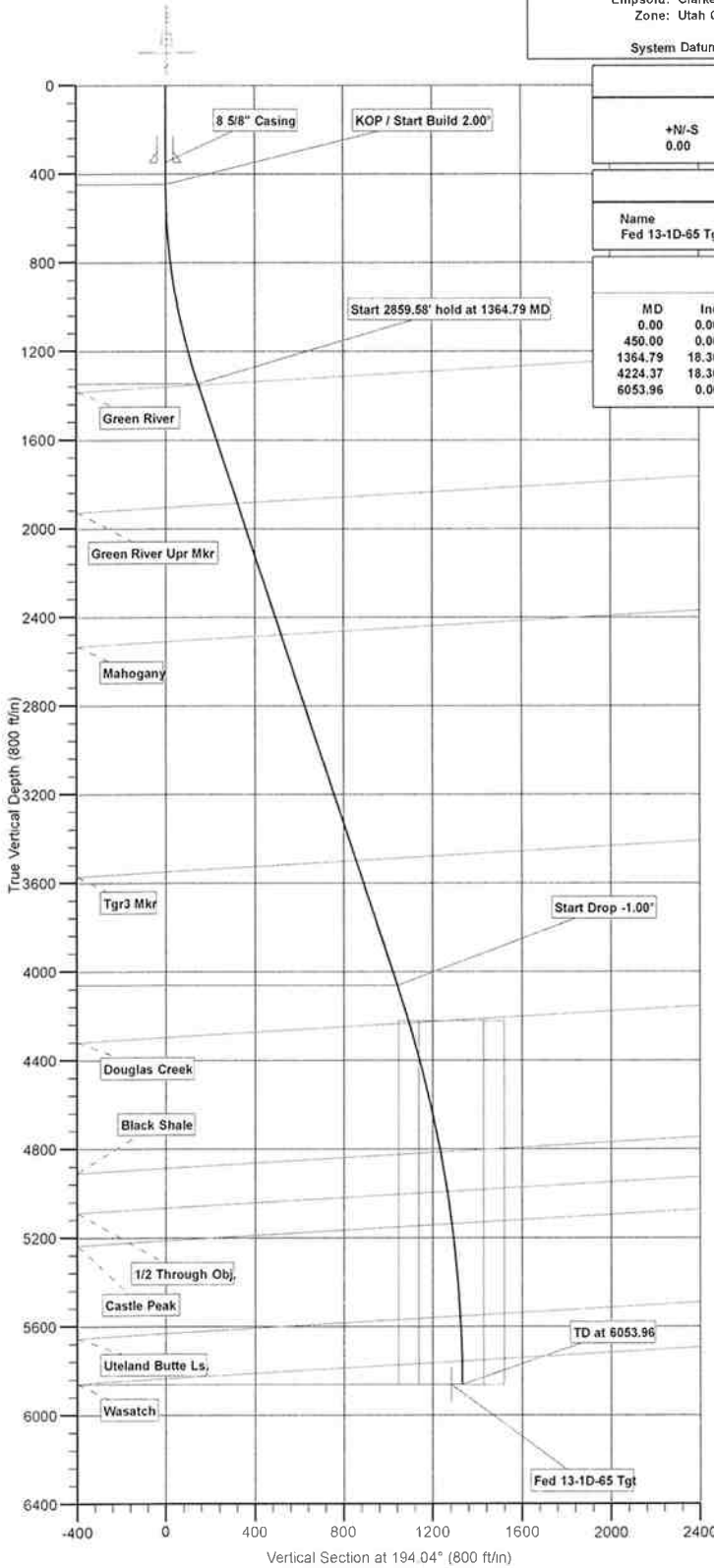
PROJECT DETAILS: Duchesne Co., UT (UT27C)		REFERENCE INFORMATION	
Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Utah Central 4302 System Datum: Mean Sea Level		Co-ordinate (N/E) Reference: Well Federal 13-1D-65, True North Vertical (TVD) Reference: WELL @ 7436.00ft (Original Well Elev) Section (VS) Reference: Slot - (0.00N, 0.00E) Measured Depth Reference: WELL @ 7436.00ft (Original Well Elev) Calculation Method: Minimum Curvature	

WELL DETAILS: Federal 13-1D-65							
+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	604155.539	2307774.242	7422.00	39° 59' 12.761 N	110° 24' 5.580 W	

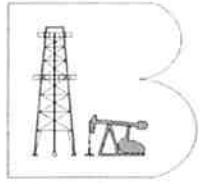
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Fed 13-1D-65 Tgt	5863.00	-1243.83	-311.11	602907.982	2307478.430	39° 59' 0.467 N	110° 24' 9.577 W	Polygon

SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 2.00'	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 2859.58' hold at 1364.79 MD	
1364.79	18.30	194.04	1349.33	-140.49	-35.14	2.00	194.04	144.82	Start Drop -1.00'	
4224.37	18.30	194.04	4084.35	-1011.36	-252.96	0.00	0.00	1042.51	TD at 6053.96	
6053.96	0.00	0.00	5863.00	-1292.34	-323.24	1.00	180.00	1332.15		

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1350.48	1366.00	Green River
1885.10	1929.09	Green River Upr Mkr
2478.58	2554.17	Mahogany
3497.79	3627.65	Tgr3 Mkr
4230.73	4398.76	Douglas Creek
4813.48	4998.48	Black Shale
4990.71	5178.26	1/2 Through Obj.
5137.50	5326.50	Castle Peak
5553.28	5744.09	Uteland Butte Ls.
5756.85	5947.80	Wasatch



Plan: Design #1 (Federal 13-1D-65/Wellbore #1)  
 Created By: Bret Wolford Date: 14:21, March 25 2010



# **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Federal Sec.1 Pads (Sec.1-T6S-R5W)

Federal 13-1D-65

Wellbore #1

Plan: Design #1

## **Standard Planning Report**

25 March, 2010





# Great White Directional Services, LLC

## Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Federal Sec.1 Pads (Sec.1-T6S-R5W)  
**Well:** Federal 13-1D-65  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well Federal 13-1D-65  
**TVD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

**Site** Federal Sec.1 Pads (Sec.1-T6S-R5W)

<b>Site Position:</b>		<b>Northing:</b>	605,769.134 ft	<b>Latitude:</b>	39° 59' 28.309 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,311,038.090 ft	<b>Longitude:</b>	110° 23' 23.392 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.71 °

**Well** Federal 13-1D-65

<b>Well Position</b>	<b>+N/-S</b>	-1,573.39 ft	<b>Northing:</b>	604,155.539 ft	<b>Latitude:</b>	39° 59' 12.761 N
	<b>+E/-W</b>	-3,283.42 ft	<b>Easting:</b>	2,307,774.242 ft	<b>Longitude:</b>	110° 24' 5.580 W
<b>Position Uncertainty</b>		0.00 ft	<b>Wellhead Elevation:</b>	ft	<b>Ground Level:</b>	7,422.00 ft

**Wellbore** Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/25/10	11.58	65.72	52,328

**Design** Design #1

**Audit Notes:**

<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	194.04

**Plan Sections**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,364.79	18.30	194.04	1,349.33	-140.49	-35.14	2.00	2.00	0.00	194.04	
4,224.37	18.30	194.04	4,064.35	-1,011.36	-252.96	0.00	0.00	0.00	0.00	
6,053.96	0.00	0.00	5,863.00	-1,292.34	-323.24	1.00	-1.00	0.00	180.00	Fed 13-1D-65 Tgt



## Great White Directional Services, LLC

### Planning Report



**Database:** EDM 2003.21 Single User Db  
**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** Federal Sec.1 Pads (Sec.1-T6S-R5W)  
**Well:** Federal 13-1D-65  
**Wellbore:** Wellbore #1  
**Design:** Design #1

**Local Co-ordinate Reference:** Well Federal 13-1D-65  
**TVD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**MD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>8 5/8" Casing</b>									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP / Start Build 2.00°</b>									
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	1.00	194.04	500.00	-0.42	-0.11	0.44	2.00	2.00	0.00
600.00	3.00	194.04	599.93	-3.81	-0.95	3.93	2.00	2.00	0.00
700.00	5.00	194.04	699.68	-10.58	-2.65	10.90	2.00	2.00	0.00
800.00	7.00	194.04	799.13	-20.72	-5.18	21.35	2.00	2.00	0.00
900.00	9.00	194.04	898.15	-34.22	-8.56	35.27	2.00	2.00	0.00
1,000.00	11.00	194.04	996.63	-51.06	-12.77	52.63	2.00	2.00	0.00
1,100.00	13.00	194.04	1,094.44	-71.23	-17.82	73.42	2.00	2.00	0.00
1,200.00	15.00	194.04	1,191.46	-94.70	-23.69	97.62	2.00	2.00	0.00
1,300.00	17.00	194.04	1,287.58	-121.44	-30.37	125.18	2.00	2.00	0.00
<b>Start 2859.58' hold at 1364.79 MD</b>									
1,364.79	18.30	194.04	1,349.33	-140.49	-35.14	144.82	2.00	2.00	0.00
<b>Green River</b>									
1,366.00	18.30	194.04	1,350.48	-140.86	-35.23	145.20	0.00	0.00	0.00
1,400.00	18.30	194.04	1,382.75	-151.21	-37.82	155.87	0.00	0.00	0.00
1,500.00	18.30	194.04	1,477.70	-181.67	-45.44	187.27	0.00	0.00	0.00
1,600.00	18.30	194.04	1,572.64	-212.12	-53.06	218.66	0.00	0.00	0.00
1,700.00	18.30	194.04	1,667.59	-242.58	-60.67	250.05	0.00	0.00	0.00
1,800.00	18.30	194.04	1,762.53	-273.03	-68.29	281.44	0.00	0.00	0.00
1,900.00	18.30	194.04	1,857.48	-303.49	-75.91	312.83	0.00	0.00	0.00
<b>Green River Up Mkr</b>									
1,929.09	18.30	194.04	1,885.10	-312.34	-78.12	321.97	0.00	0.00	0.00
2,000.00	18.30	194.04	1,952.42	-333.94	-83.52	344.23	0.00	0.00	0.00
2,100.00	18.30	194.04	2,047.37	-364.39	-91.14	375.62	0.00	0.00	0.00
2,200.00	18.30	194.04	2,142.31	-394.85	-98.76	407.01	0.00	0.00	0.00
2,300.00	18.30	194.04	2,237.26	-425.30	-106.38	438.40	0.00	0.00	0.00
2,400.00	18.30	194.04	2,332.20	-455.76	-113.99	469.80	0.00	0.00	0.00
2,500.00	18.30	194.04	2,427.15	-486.21	-121.61	501.19	0.00	0.00	0.00
<b>Mahogany</b>									
2,554.17	18.30	194.04	2,478.58	-502.71	-125.74	518.19	0.00	0.00	0.00
2,600.00	18.30	194.04	2,522.09	-516.67	-129.23	532.58	0.00	0.00	0.00
2,700.00	18.30	194.04	2,617.04	-547.12	-136.85	563.97	0.00	0.00	0.00
2,800.00	18.30	194.04	2,711.98	-577.57	-144.46	595.37	0.00	0.00	0.00
2,900.00	18.30	194.04	2,806.93	-608.03	-152.08	626.76	0.00	0.00	0.00
3,000.00	18.30	194.04	2,901.87	-638.48	-159.70	658.15	0.00	0.00	0.00
3,100.00	18.30	194.04	2,996.81	-668.94	-167.31	689.54	0.00	0.00	0.00
3,200.00	18.30	194.04	3,091.76	-699.39	-174.93	720.94	0.00	0.00	0.00
3,300.00	18.30	194.04	3,186.70	-729.84	-182.55	752.33	0.00	0.00	0.00
3,400.00	18.30	194.04	3,281.65	-760.30	-190.17	783.72	0.00	0.00	0.00
3,500.00	18.30	194.04	3,376.59	-790.75	-197.78	815.11	0.00	0.00	0.00
3,600.00	18.30	194.04	3,471.54	-821.21	-205.40	846.50	0.00	0.00	0.00
<b>Tgr3 Mkr</b>									
3,627.65	18.30	194.04	3,497.79	-829.63	-207.51	855.19	0.00	0.00	0.00
3,700.00	18.30	194.04	3,566.48	-851.66	-213.02	877.90	0.00	0.00	0.00
3,800.00	18.30	194.04	3,661.43	-882.12	-220.63	909.29	0.00	0.00	0.00





**Great White Directional Services, LLC**  
 Planning Report



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**MD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Planned Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,900.00	18.30	194.04	3,756.37	-912.57	-228.25	940.68	0.00	0.00	0.00
4,000.00	18.30	194.04	3,851.32	-943.02	-235.87	972.07	0.00	0.00	0.00
4,100.00	18.30	194.04	3,946.26	-973.48	-243.49	1,003.47	0.00	0.00	0.00
4,200.00	18.30	194.04	4,041.21	-1,003.93	-251.10	1,034.86	0.00	0.00	0.00
<b>Start Drop -1.00°</b>									
4,224.37	18.30	194.04	4,064.35	-1,011.36	-252.96	1,042.51	0.00	0.00	0.00
4,300.00	17.54	194.04	4,136.31	-1,033.93	-258.61	1,065.78	1.00	-1.00	0.00
<b>Douglas Creek</b>									
4,398.76	16.55	194.04	4,230.73	-1,062.01	-265.63	1,094.73	1.00	-1.00	0.00
4,400.00	16.54	194.04	4,231.92	-1,062.35	-265.72	1,095.08	1.00	-1.00	0.00
4,500.00	15.54	194.04	4,328.02	-1,089.16	-272.42	1,122.71	1.00	-1.00	0.00
4,600.00	14.54	194.04	4,424.60	-1,114.33	-278.72	1,148.66	1.00	-1.00	0.00
4,700.00	13.54	194.04	4,521.61	-1,137.86	-284.60	1,172.92	1.00	-1.00	0.00
4,800.00	12.54	194.04	4,619.03	-1,159.75	-290.08	1,195.48	1.00	-1.00	0.00
4,900.00	11.54	194.04	4,716.83	-1,179.99	-295.14	1,216.34	1.00	-1.00	0.00
<b>Black Shale</b>									
4,998.48	10.55	194.04	4,813.48	-1,198.29	-299.72	1,235.21	1.00	-1.00	0.00
5,000.00	10.54	194.04	4,814.97	-1,198.56	-299.78	1,235.49	1.00	-1.00	0.00
5,100.00	9.54	194.04	4,913.44	-1,215.48	-304.01	1,252.92	1.00	-1.00	0.00
<b>1/2 Through Obj.</b>									
5,178.26	8.76	194.04	4,990.71	-1,227.55	-307.03	1,265.36	1.00	-1.00	0.00
5,200.00	8.54	194.04	5,012.20	-1,230.72	-307.83	1,268.63	1.00	-1.00	0.00
5,300.00	7.54	194.04	5,111.21	-1,244.28	-311.22	1,282.62	1.00	-1.00	0.00
<b>Castle Peak</b>									
5,326.50	7.27	194.04	5,137.50	-1,247.60	-312.05	1,286.03	1.00	-1.00	0.00
5,400.00	6.54	194.04	5,210.46	-1,256.17	-314.19	1,294.87	1.00	-1.00	0.00
5,500.00	5.54	194.04	5,309.90	-1,266.38	-316.75	1,305.39	1.00	-1.00	0.00
5,600.00	4.54	194.04	5,409.52	-1,274.90	-318.88	1,314.18	1.00	-1.00	0.00
5,700.00	3.54	194.04	5,509.27	-1,281.74	-320.59	1,321.22	1.00	-1.00	0.00
<b>Uteland Butte Ls.</b>									
5,744.09	3.10	194.04	5,553.28	-1,284.21	-321.21	1,323.77	1.00	-1.00	0.00
5,800.00	2.54	194.04	5,609.12	-1,286.88	-321.87	1,326.52	1.00	-1.00	0.00
5,900.00	1.54	194.04	5,709.06	-1,290.33	-322.74	1,330.08	1.00	-1.00	0.00
<b>Wasatch</b>									
5,947.80	1.06	194.04	5,756.85	-1,291.39	-323.00	1,331.17	1.00	-1.00	0.00
6,000.00	0.54	194.04	5,809.04	-1,292.09	-323.18	1,331.90	1.00	-1.00	0.00
<b>Fed 13-1D-65 Tgt</b>									
6,053.72	0.00	194.04	5,862.76	-1,292.34	-323.24	1,332.15	1.00	-1.00	0.00
<b>TD at 6053.96</b>									
6,053.96	0.00	0.00	5,863.00	-1,292.34	-323.24	1,332.15	1.00	-1.00	0.00





**Great White Directional Services, LLC**  
 Planning Report



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**MD Reference:** WELL @ 7436.00ft (Original Well Elev)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

**Design Targets**

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Fed 13-1D-65 Tgt	0.00	0.00	5,863.00	-1,243.83	-311.11	602,907.982	2,307,478.430	39° 59' 0.467 N	110° 24' 9.577 W
- plan misses target center by 50.00ft at 6053.96ft MD (5863.00 TVD, -1292.34 N, -323.24 E)									
- Polygon									
Point 1			5,863.00	197.50	-191.70	603,103.11	2,307,284.32		
Point 2			5,863.00	195.70	191.10	603,106.01	2,307,667.11		
Point 3			5,863.00	-197.60	192.20	602,712.76	2,307,673.04		
Point 4			5,863.00	-195.70	-191.60	602,709.94	2,307,289.25		

**Casing Points**

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Casing	8-5/8	12-1/4

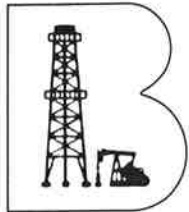
**Formations**

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,366.00	1,359.00	Green River		-3.36	194.04
1,929.09	1,904.00	Green River Upr Mkr		-3.36	194.04
2,554.17	2,509.00	Mahogany		-3.36	194.04
3,627.65	3,548.00	Tgr3 Mkr		-3.36	194.04
4,398.76	4,295.00	Douglas Creek		-3.36	194.04
4,998.48	4,886.00	Black Shale		-3.36	194.04
5,178.26	5,065.00	1/2 Through Obj.		-3.36	194.04
5,326.50	5,213.00	Castle Peak		-3.36	194.04
5,744.09	5,631.00	Uteland Butte Ls.		-3.36	194.04
5,947.80	5,835.00	Wasatch		-3.36	194.04

**Plan Annotations**

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
450.00	450.00	0.00	0.00	KOP / Start Build 2.00°
1,364.79	1,349.33	-140.49	-35.14	Start 2859.58' hold at 1364.79 MD
4,224.37	4,064.35	-1,011.36	-252.96	Start Drop -1.00°
6,053.96	5,863.00	-1,292.34	-323.24	TD at 6053.96

# Berry Petroleum Company



**Brundage Canyon Field**

**4000 South 4028 West**

**Rt. 2 Box 7755**

**Roosevelt, UT 84066**

**Ph: (435) 722-1325**

**Fax: (435) 722-1321**

**www.bry.com**

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11  
Federal 13-1D-65: 1,902' FSL, 963' FWL (NWSW) (surface)  
608' FSL, 639' FWL (SWSW) (bottomhole)  
Section 1, T6S-R5W  
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Federal 13-1D-65 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'Kathy K. Fieldsted', written over a horizontal line.

Kathy K. Fieldsted  
Regulatory & Permitting Specialist

**BERRY PETROLEUM COMPANY**

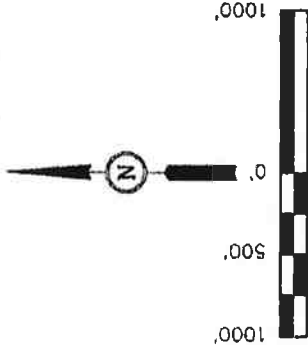
Well location, FEDERAL #13-1D-65, located as shown in the NW 1/4 SW 1/4 of Section 1, T6S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

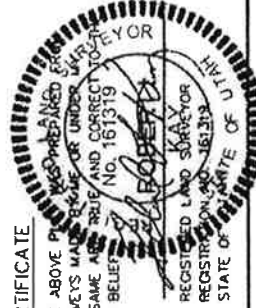
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 18, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6559 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**SCALE**



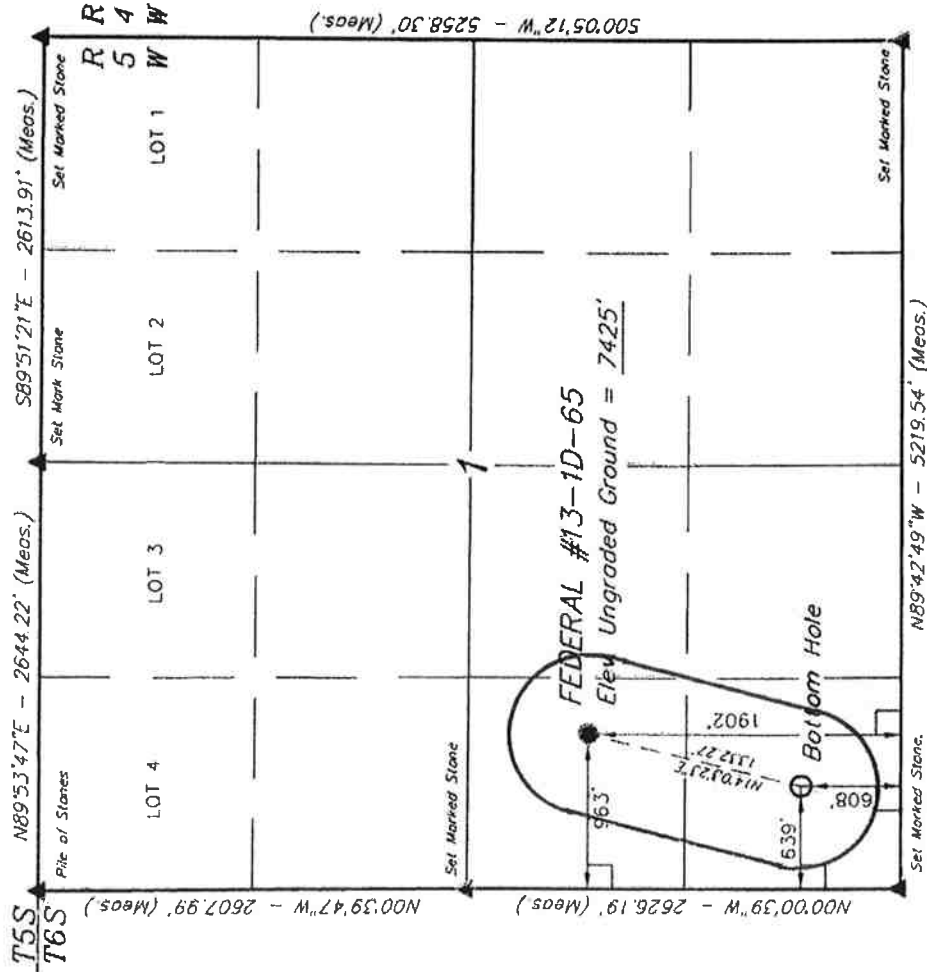
THIS IS TO CERTIFY THAT THE ABOVE PROVIDED FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 04-12-10 C.C.

**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	07-08-08	DATE DRAWN:	10-17-08
PARTY	S.H. T.P. S.P.	REFERENCES	G.L.O. PLAT		
WEATHER	COOL	FILE	BERRY PETROLEUM COMPANY		

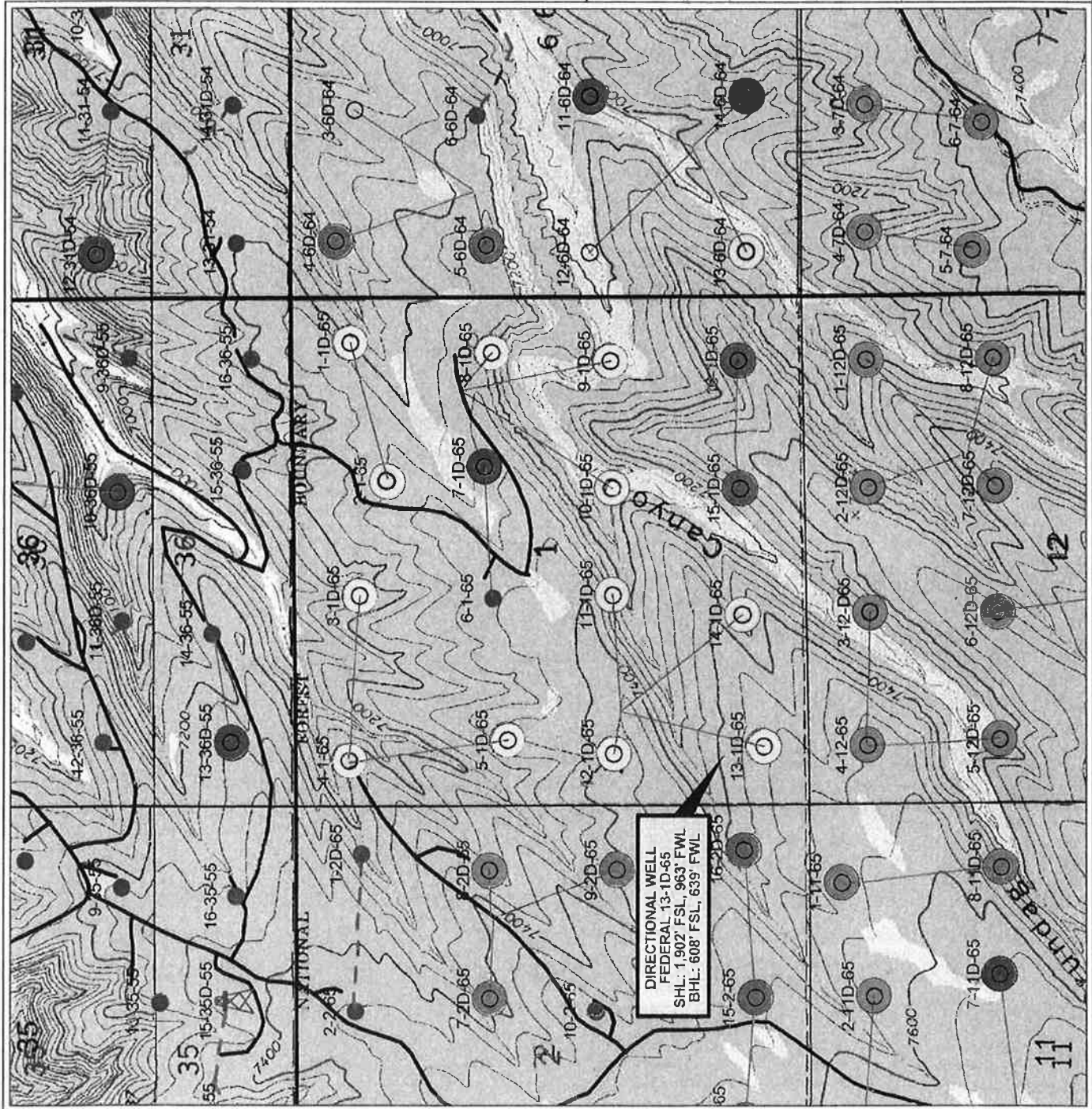
**T6S, R5W, U.S.B.&M.**



**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

<b>MAD. 83 (TARGET BOTTOM HOLE)</b>	<b>MAD. 83 (SURFACE LOCATION)</b>
LATITUDE = 39°58'59.85" (39.982292)	LATITUDE = 39°59'12.62" (39.986839)
LONGITUDE = 110°24'12.28" (110.403411)	LONGITUDE = 110°24'08.13" (110.402258)
<b>MAD. 27 (TARGET BOTTOM HOLE)</b>	<b>MAD. 27 (SURFACE LOCATION)</b>
LATITUDE = 39°58'59.99" (39.983331)	LATITUDE = 39°59'12.76" (39.986978)
LONGITUDE = 110°24'09.73" (110.402793)	LONGITUDE = 110°24'05.58" (110.401550)



**BERRY PETROLEUM COMPANY**

**Ashley National Forest Project**

**Federal 13-1D-65**

**Directional Drilling Location Plat**

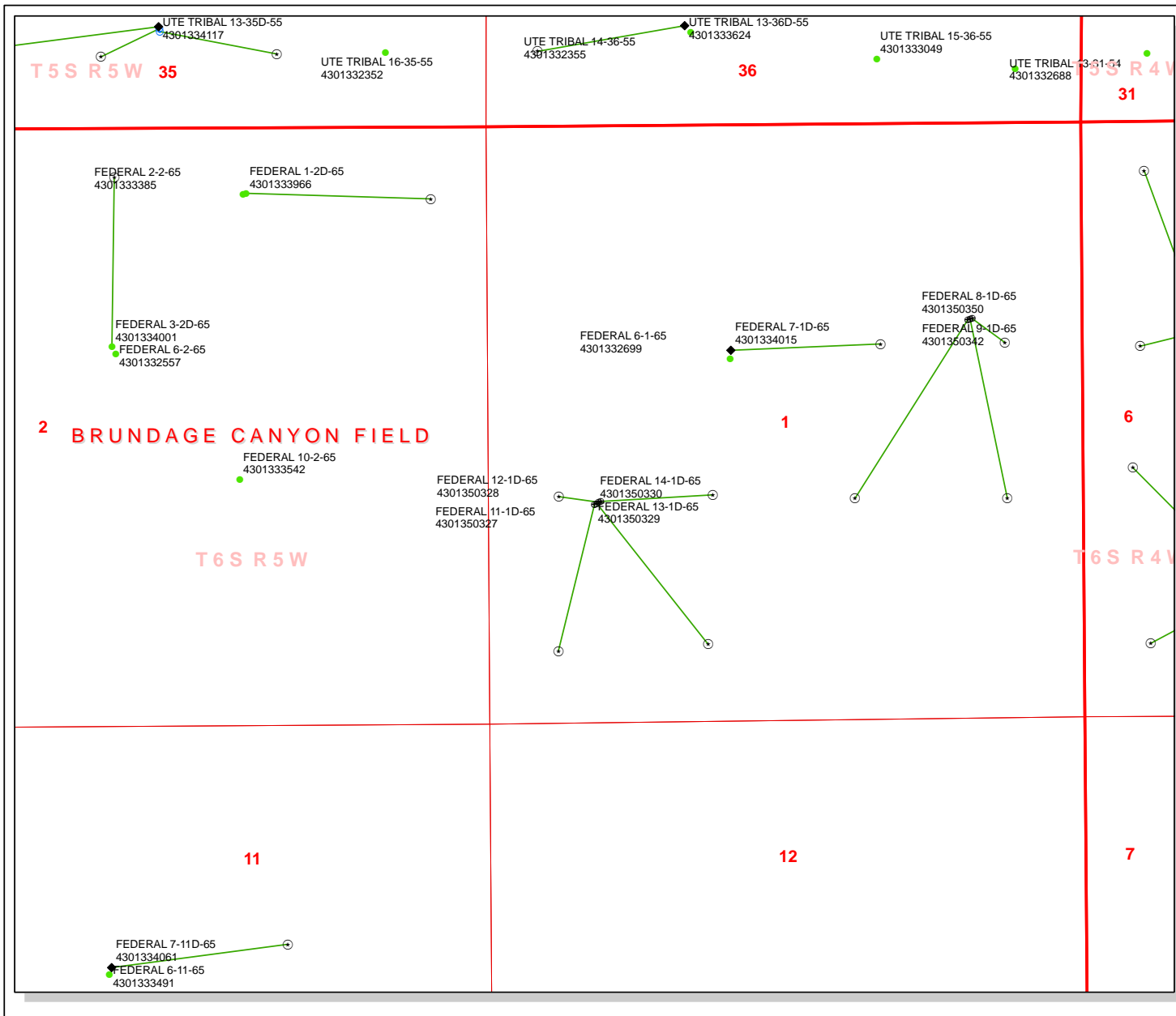
Sec. 1 T6S R5W - Duchesne Co, UT



**ATTRIBUTE MAP**

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agmt
- WO Survey
- Working on APD

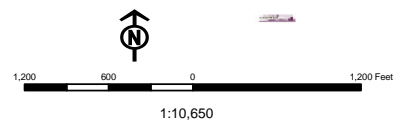
April 20, 2010



**API Number: 4301350329**  
**Well Name: FEDERAL 13-1D-65**  
**Township 06.0 S Range 05.0 W Section 1**  
**Meridian: UBM**  
**Operator: BERRY PETROLEUM COMPANY**

Map Prepared:  
Map Produced by Diana Mason

- | Units         | Wells Query                        |
|---------------|------------------------------------|
| <b>STATUS</b> | <b>Status</b>                      |
| ACTIVE        | <all other values>                 |
| EXPLORATORY   | APD - Approved Permit              |
| GAS STORAGE   | DRL - Spudded (Drilling Commenced) |
| NF PP OIL     | GIW - Gas Injection                |
| NF SECONDARY  | GS - Gas Storage                   |
| PI OIL        | LA - Location Abandoned            |
| PP GAS        | LOC - New Location                 |
| PP GEOTHERMAL | OPS - Operation Suspended          |
| PP OIL        | PA - Plugged Abandoned             |
| SECONDARY     | PGW - Producing Gas Well           |
| TERMINATED    | POW - Producing Oil Well           |
| <b>Fields</b> | RET - Returned APD                 |
| Sections      | SGW - Shut-in Gas Well             |
| Township      | SOW - Shut-in Oil Well             |
|               | TA - Temp. Abandoned               |
|               | TW - Test Well                     |
|               | WDW - Water Disposal               |
|               | WW - Water Injection Well          |
|               | WSW - Water Supply Well            |



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

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**APD RECEIVED:** 4/29/2010

**API NO. ASSIGNED:** 43013503290000

**WELL NAME:** FEDERAL 13-1D-65

**OPERATOR:** BERRY PETROLEUM COMPANY (N2480)

**PHONE NUMBER:** 435 722-1325

**CONTACT:** Kathy K. Fieldsted

**PROPOSED LOCATION:** NWSW 1 060S 050W

**Permit Tech Review:**

**SURFACE:** 1902 FSL 0963 FWL

**Engineering Review:**

**BOTTOM:** 0608 FSL 0639 FWL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 39.98686

**LONGITUDE:** -110.40172

**UTM SURF EASTINGS:** 551081.00

**NORTHINGS:** 4426261.00

**FIELD NAME:** BRUNDAGE CANYON

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU-77326

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

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**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - UTB000035
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-11041
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

**Commingle Approved**

**LOCATION AND SITING:**

- R649-2-3.**
  - Unit:**
  - R649-3-2. General**
  - R649-3-3. Exception**
  - Drilling Unit**
  - Board Cause No:** R649-3-11
  - Effective Date:**
  - Siting:**
  - R649-3-11. Directional Drill**
- 

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
15 - Directional - dmason  
23 - Spacing - dmason



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** FEDERAL 13-1D-65  
**API Well Number:** 43013503290000  
**Lease Number:** UTU-77326  
**Surface Owner:** FEDERAL  
**Approval Date:** 5/12/2010

**Issued to:**

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

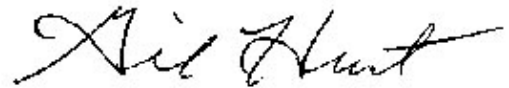
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

**Approved By:**



Gil Hunt  
Associate Director, Oil & Gas



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 13-1D-65
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY	<b>9. API NUMBER:</b> 43013503290000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1902 FSL 0963 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 01 Township: 06.0S Range: 05.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/15/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM WOULD LIKE TO REQUEST THAT THE APPROVED APPLICATION TO DRILL THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** 04/21/2011

**By:**

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/20/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013503290000**

**API:** 43013503290000

**Well Name:** FEDERAL 13-1D-65

**Location:** 1902 FSL 0963 FWL QTR NWSW SEC 01 TWP 060S RNG 050W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 5/12/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

**Signature:** Kathy K. Fieldsted

**Date:** 4/20/2011

**Title:** Sr. Regulatory & Permitting Tech. **Representing:** BERRY PETROLEUM COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> FEDERAL 13-1D-65
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>9. API NUMBER:</b> 43013503290000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1902 FSL 0963 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 01 Township: 06.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/14/2011  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 13-1D-65 WAS SPUD MAY 14, 2011 AT APPROX 10:00 AM BY LEON ROSS DRILLING.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A		<b>DATE</b> 5/16/2011









STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city ROOSEVELT  
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350329	FEDERAL 13-1D-65		NWSW	1	6S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18042	5/14/2011			5/26/11	
Comments: SPUD LEON ROSS DRILLING GPRV BHL = SWSW							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K FIELDSTED

Name (Please Print)

Signature

SR REG & PERMITTING

Title

5/16/2011

Date

RECEIVED

MAY 16 2011

(5/2000)

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326																														
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<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE FEDERAL 13-1D-65.																																
<p style="margin: 0;"><b>Accepted by the</b></p> <p style="margin: 0;"><b>Utah Division of</b></p> <p style="margin: 0;"><b>Oil, Gas and Mining</b></p> <p style="margin: 0;"><b>FOR RECORD ONLY</b></p>																																
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/8/2011																															



### Berry Daily Drilling Report

Report Date: 6/29/2011

Report #: 1, DFS:

Depth Progress:

Well Name: FEDERAL 13-1D-65

API/UVI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount					
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7.422	Daily Cost 43,468	Cum Cost To Date 43,468					
Operations at Report Time N/U BOPE		Operations Next 24 Hours N/U bope, test, pk/up directional tools tih, drill out shoe track and drill.		Daily Mud Cost	Mud Additive Cost To Date					
Operations Summary Rig down move f/Fed 9-1D-65 to Fed 13-1D-65 and rig up. RW Jones used 6 trucks 2 fork lift, 4 swampers, 1 truck pusher and 4 man rig crew. Set rig up on double matting boards. Set mud tanks and Brandt equipment in place. Set sub, mud boat and carrier pin in place, set in dog house, water tank and change house. Set pumps and plumb in, raise mast, set in steps. Release trucks @ 16:30 hours on 6-28-2011 Set pumps and plumb in, raise mast, set in steps, cat walk and V-door, hook up electrical lines, and diesel lines.										
Remarks Safety meeting: RW Jones trucking and rigging up. Inspect swivel bad pin Patterson sent out replacement swivel.										
Weather Cloudy	Temperature (°F) 51.0	Road Condition	Hole Condition							
<b>Last Casing Set</b>										
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented							
<b>Time Log</b>										
Start Time	End Time	Dur (hrs)	Operation	Comment						
06:00	18:00	12.00	Rig Up & Tear Down	Rig down move f/Fed 9-1D-65 to Fed 13-1D-65 and rig up. RW Jones used 6 trucks 2 fork lift, 4 swampers, 1 truck pusher and 4 man rig crew. Set rig up on double matting boards. Set mud tanks and Brandt equipment in place. Set sub, mud boat and carrier pin in place, set in dog house, water tank and change house. Set pumps and plumb in, raise mast, set in steps. Release trucks @ 16:30 hours on 6-28-2011						
18:00	04:00	10.00	Rig Up & Tear Down	Set in steps, cat walk and V-door, hook up electrical lines, and diesel lines. hook up drive lines and rig up floor & floor plates. Install containment adound diesel tank & oil bunker. Fill mud tanks hook up water lines.						
04:00	06:00	2.00	NU/ND BOP	Nipple up BOPE.						
<b>Mud Checks</b>										
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft <sup>2</sup> )				
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)				
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
<b>Air Data</b>										
Parasite ACFM (ft <sup>3</sup> /min)	Drillpipe ACFM (ft <sup>3</sup> /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)							
<b>Corrosion Inhibitor Injected in 24hr Period</b>										
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)								
<b>Drill Strings</b>										
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in <sup>2</sup> )							
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft)							
<b>Drill String Components</b>										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

<b>Daily Contacts</b>		
Job Contact	Mobile	
George Urban	435-823-1921	
<b>Rigs</b>		
Contractor	Rig Number	
Patterson	779	
<b>Mud Pumps</b>		
# <Pump Number?>, Continental-Emsco, F-...		
Pump Rating (hp)	Stroke Length (in)	
1,000.0	10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	
	No	
Strokes (spm)	Eff (%)	
<b>Mud Additive Amounts</b>		
Description	Consumed	Daily Cost
<b>Job Supplies</b>		
<b>Diesel Fuel, &lt;Unit Label?&gt;</b>		
Supply Item Description	Unit Label	
Diesel Fuel		
Total Received	Total Consumed	Total Returned
4,200.0	4,959.0	
<b>Diesel Fuel Consumption</b>		
Date	Consumed	
6/29/2011	240.0	
7/1/2011	280.0	
7/2/2011	1,077.0	
7/3/2011	891.0	
7/4/2011	1,073.0	
7/5/2011	1,152.0	
7/6/2011	246.0	



### Berry Daily Drilling Report

Report Date: 6/29/2011

Report #: 1, DFS:

Depth Progress:

Well Name: FEDERAL 13-1D-65

**Drilling Parameters**

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft/...)	Motor RPM (rpm)	T (Inj) (*F)	P (BH Ann) (...)	T (bh) (*F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g) ...
							Q (g return) ...

**Deviation Surveys**

**Drilling original**

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft)	NSTie In	TVDTie In (ft)
	7/1/2011	Drilling original					

**Survey Data**

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)



# Berry Daily Drilling Report

Report Date: 6/30/2011

Report #: 2, DFS:

Depth Progress:

Well Name: FEDERAL 13-1D-65

API/UVI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount					
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 30,966	Cum Cost To Date 74,434					
Operations at Report Time Fishing for lower kelly valve.		Operations Next 24 Hours Fish for lower kelly valve, pk/up bha #1, tih, drill out shoe track, and drill new 7 7/8 hole.		Daily Mud Cost	Mud Additive Cost To Date					
Operations Summary N/U BOPE HPJSM w/Single Jack and test BOPE 2000 psi Hi 250 low. Rig repair 14 hrs. Weld new supports on swivel for kelly spinners. Add 14" of 10" pipe onto flow nipple and weld 13' extension onto 10" flow line going to mud tank. Install flow line. Bolt kelly spinners onto swivel and test spinners. Lower kelly valve was never torqued up and while testing kelly spinners below the rotary table the lower kelly valve unscrewed from kelly and fell down hole inside 8 5/8 casing. Picking up pipe and tripping in hole to try and screw into fish.										
Remarks Safety meeting: BOP testing & working w/welder. 14 hours down time. Welder working on kelly spinners, flow line and fishing.										
Weather Rain	Temperature (°F) 52.0	Road Condition Wet	Hole Condition Cased							
<b>Last Casing Set</b>										
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented							
<b>Time Log</b>										
Start Time	End Time	Dur (hrs)	Operation	Comment						
06:00	10:00	4.00	N/ND BOP	N/U BOPE						
10:00	16:00	6.00	Test BOP	Test bop. PJSM w/Single Jack Tester and test BOP, Pipe rams, blind rams, choke line and manifold, kill line, and safety valves to 2000 psi hi 250 low, Annular 2500 hi 250 low, casing 1500 psi 30 min.						
16:00	04:00	12.00	Repair Rig	Weld new supports on swivel for kelly spinners. Add 14" of 10" pipe onto flow nipple and weld 13' extension onto 10" flow line going to mud tank. Install flow line. Bolt kelly spinners onto swivel and test spinners.						
04:00	06:00	2.00	Repair Rig	Lower kelly valve was never torqued up and while testing kelly spinners below the rotary table the lower kelly valve unscrewed from kelly and fell down hole inside 8 5/8 casing. Picking up pipe and tripping in hole to try and screw into the fish.						
<b>Mud Checks</b>										
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft <sup>2</sup> )				
Gel (10s) (lbf/100f)	Gel (10m) (lbf/10)	Gel (30m) (lbf/10)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)				
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)				
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
<b>Air Data</b>										
Parasite ACFM (ft <sup>3</sup> /min)	Drillpipe ACFM (ft <sup>3</sup> /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)							
<b>Corrosion Inhibitor Injected in 24hr Period</b>										
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)						
<b>Drill Strings</b>										
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in <sup>2</sup> )						
Nozzles (/32")		String Length (ft)	String Wt (1000lbf)	BHA ROP (ft)						
<b>Drill String Components</b>										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

<b>Daily Contacts</b>			
Job Contact	Mobile		
George Urban	435-823-1921		
<b>Rigs</b>			
Contractor	Rig Number		
Patterson	779		
<b>Mud Pumps</b>			
# <Pump Number?>, Continental-Emsco, F-...			
Pump Rating (hp)	Stroke Length (in)		
1,000.0	10.00		
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		
<b>Mud Additive Amounts</b>			
Description	Consumed	Daily Cost	
<b>Job Supplies</b>			
<b>Diesel Fuel, &lt;Unit Label?&gt;</b>			
Supply Item Description			Unit Label
Diesel Fuel			
Total Received	Total Consumed	Total Returned	
4,200.0	4,959.0		
<b>Diesel Fuel Consumption</b>			
Date	Consumed		
6/29/2011	240.0		
7/1/2011	280.0		
7/2/2011	1,077.0		
7/3/2011	891.0		
7/4/2011	1,073.0		
7/5/2011	1,152.0		
7/6/2011	246.0		



### Berry Daily Drilling Report

Report Date: 6/30/2011

Report #: 2, DFS:

Depth Progress:

Well Name: FEDERAL 13-1D-65

**Drilling Parameters**

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (... T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

**Deviation Surveys**

**Drilling original**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	7/1/2011	Drilling original					

**Survey Data**

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)





### Berry Daily Drilling Report

Report Date: 7/1/2011  
 Report #: 3, DFS: 0.2  
 Depth Progress: 302

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7.422	Daily Cost 59,075	Cum Cost To Date 133,509
Operations at Report Time <b>Drilling @ 546'</b>			Operations Next 24 Hours Drill 7 7/8 production hole		Daily Mud Cost
Operations Summary Trip in hole open ended tag up at 247' circulate over fish and screw into fish. POOH ly/dn fish. Mk/up bit & dirc. tools, tih, tag @ 247' drill cmt. & float collar @ 338' drill to 375' bit torqued up work pipe tag bottom w/h torque, pooh found metal shavings on side of bha and bit DBR. Wait on fishing tools. Make up magnet, junk sub and xo, tih. Work magnet on bottom at 375', pooh dump magnet and junk sub of metal shavings 2+ lb. and 6" long 10k lb bolt, tih, work magnet on bottom, pooh, less than 1/2 lb metal shavings on magnet. POOH ly/out magnet, pk/up tri-cone bit, tih. Drill cement f/375' to shoe @ 381', drill new hole f/381' to 418'. Spud @ 24:00 hrs on 7-1-2011. Pooh, mk/up dirc. tools, tih. Rotate/Slide f/418' to 546', Pull trip nipple and install rotating rubber. Rotate/Slide f/456' to 549'. Rig service level rig.			Depth Start (ftKB) 247	Depth End (ftKB) 549	
Remarks Safety meeting: Making up fishing tools and fishing.			Depth Start (TVD) (ftKB) 247	Depth End (TVD) (ftKB) 549	
Weather Clear	Temperature (°F) 46.0	Road Condition Wet	Hole Condition Good	Target Formation Wasatch	Target Depth (ftKB) 6,107
<b>Last Casing Set</b>			<b>Daily Contacts</b>		
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented	Job Contact George Urban	Mobile 435-823-1921
<b>Time Log</b>			<b>Rigs</b>		
Start Time	End Time	Dur (hrs)	Operation	Contractor Patterson	Rig Number 779
06:00	08:30	2.50	Fishing	<b>Mud Pumps</b>	
08:30	10:30	2.00	Directional Work	# <Pump Number?>, Continental-Emsco, F-...	
10:30	11:30	1.00	Trips	Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
11:30	14:00	2.50	Condition Mud & Circulate	Liner Size (in)	Vol/Stk OR (bbl/stk)
14:00	15:00	1.00	Trips	Pressure (psi)	Slow Spd No
15:00	18:00	3.00	Miscellaneous	<b>Mud Additive Amounts</b>	
18:00	19:00	1.00	Trips	Description	Consumed
19:00	22:00	3.00	Fishing	<b>Job Supplies</b>	
22:00	23:00	1.00	Trips	<b>Diesel Fuel, &lt;Unit Label?&gt;</b>	
23:00	00:30	1.50	Drilling	Supply Item Description Diesel Fuel	Unit Label
00:30	01:00	0.50	Trips	Total Received 4,200.0	Total Consumed 4,959.0
01:00	02:00	1.00	Directional Work	<b>Diesel Fuel Consumption</b>	
02:00	03:00	1.00	Trips	Date	Consumed
03:00	04:00	1.00	Drilling	6/29/2011	240.0
04:00	04:30	0.50	Miscellaneous	7/1/2011	280.0
04:30	05:30	1.00	Drilling	7/2/2011	1,077.0
05:30	06:00	0.50	Lubricate Rig	7/3/2011	891.0
<b>Mud Checks</b>			7/4/2011		
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)
Gel (10s) (lb/100f)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
<b>Air Data</b>					
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)		
<b>Corrosion Inhibitor Injected in 24hr Period</b>					
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)	



### Berry Daily Drilling Report

Report Date: 7/1/2011  
 Report #: 3, DFS: 0.2  
 Depth Progress: 302

Well Name: FEDERAL 13-1D-65

**Drill Strings**

**BHA #2, Magnet run**

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in <sup>2</sup> )
1	7in. saw tooth, <SN?>	0-0-NO--0---BHA	
Nozzles (#32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
	8.45		38.0

**Drill String Components**

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
	Magnet	7	1.95							
	Junk sub	7	4.00							
	XO	7	2.50							

**Drilling Parameters**

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	247.0	375.0	128.00	1.50	1.50	85.3	383	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
10	45	675.0						
Q (g inj) (ft <sup>3</sup> /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	375.0	375.0	128.00	1.50	3.00	0.0	383	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
10	45	675.0						
Q (g inj) (ft <sup>3</sup> /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	375.0	418.0	171.00	1.50	4.50	28.7	383	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
10	45	675.0						
Q (g inj) (ft <sup>3</sup> /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

**BHA #4, Steerable**

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in <sup>2</sup> )
1	7 7/8in, FX55M, 11548877	1-2-BT-G-2-1-CT-TD	0.75
Nozzles (#32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
14/14/14/14/14	6,150.76		66.7

**Drill String Components**

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	27.54							
1	NMDC/ pony	6 1/4	12.02							
1	NMDC	6 1/2	30.80							
1	Gap Sub	6 1/2	5.68							
24	HWDP	4 1/2	737.72							
171	Drill pipe	4 1/2	5,292.00							
	Kelly	4 1/2	45.00							

**Drilling Parameters**

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	418.0	549.0	131.00	2.00	2.00	65.5	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	65	820.0						
Q (g inj) (ft <sup>3</sup> /...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

**Deviation Surveys**

**Drilling original**

Azim	Date	Description	EW/Tie In...	Inclin...	MD Tie In (ft...)	NSTie In	TVDTie In (ft...)
	7/1/2011	Drilling original					

**Survey Data**

MD (ftKB)	Incl (°)	Azim (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
398.00	1.05	156.53	397.98	-3.35	1.45	2.89	0.26
459.00	1.66	174.28	458.96	-4.74	1.76	4.17	1.20
521.00	2.90	185.44	520.91	-7.19	1.70	6.56	2.12





# Berry Daily Drilling Report

Report Date: 7/2/2011  
Report #: 4, DFS: 1.3  
Depth Progress: 1,639

Well Name: FEDERAL 13-1D-65

API/UVI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 36,355	Cum Cost To Date 169,864
Operations at Report Time Drilling @ 2188'		Operations Next 24 Hours Drill 7 7/8 production hole		Daily Mud Cost 3,322	Mud Additive Cost To Date 3,322
Operations Summary Drill Slide/rotate f/ 518' to 1333', Rig serv. Drill Slide/rotate f/ 1333' to 1448', Safety stand down w/Patterson Area Mgr. Jesse Blanchard install top safety clamp on kelly hose. Slip and trip hazards. Drill Slide/rotate f/ 1448' to 2188'.			Depth Start (ftKB) 549	Depth End (ftKB) 2,188	
			Depth Start (TVD) (ftKB) 549	Depth End (TVD) (ftKB) 2,130	
Remarks Safety meeting: House keeping. Safety stand down install safety clamp on kelly hose going to stand pipe.			Target Formation Wasatch	Target Depth (ftKB) 6,107	
Weather Clear			Temperature (°F) 51.0	Road Condition Dry	Hole Condition Good

<b>Last Casing Set</b>				<b>Rigs</b>	
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented	Contractor Patterson	Rig Number 779

<b>Time Log</b>				<b>Mud Pumps</b>			
Start Time	End Time	Dur (hrs)	Operation	Comment			
06:00	16:00	10.00	Drilling	Drill Slide/rotate f/ 518' to 1333' . 120 stk, 420 gpm, 850 psi, 22k wob, avg rop 81.5 fph.			
16:00	16:30	0.50	Lubricate Rig	Rig service check drive line			
16:30	17:30	1.00	Drilling	Drill Slide/rotate f/ 1333' to 1448' , 120 stk, 420 gpm, 850 psi, 22k wob, avg rop 115 fph.			
17:30	19:00	1.50	Miscellaneous	Safety stand down w/Patterson Area Mgr. Jesse Blanchard install top safety clamp on kelly hose. Slip and trip hazards.			
19:00	06:00	11.00	Drilling	Drill Slide/rotate f/ 1448' to 2188' , 120 stk, 420 gpm, 850 psi, 22k wob, avg rop 67fph.			

<b>Mud Checks</b>							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	
DAP	06:00	1,017.0	8.34	26			
Gel (10s) (lb/100f)	Gel (10m) (lb/100f)	Gel (30m) (lb/100f)	Filterate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	
					7.0		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
		100.0	400.000	360.000			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		

<b>Air Data</b>							
7/1/2011 06:00							
Parasite ACFM (ft³/min)	Dnllpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)				
		8.34					
<b>Corrosion Inhibitor Injected in 24hr Period</b>							
gls Injected down Parasite (gal)		gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)		

<b>Drill Strings</b>							
<b>BHA #4, Steerable</b>							
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in²)		
1	7 7/8in, FX55M, 11548877	1-2-BT-G-2-1-CT-TD			0.75		
Nozzles (/32")		String Length (ft)		String Wt (1000lb)	BHA ROP (ft...)		
14/14/14/14/14		6,150.76			66.7		

<b>Drill String Components</b>										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	27.54							
1	NMDC/ pony	6 1/4	12.02							
1	NMDC	6 1/2	30.80							
1	Gap Sub	6 1/2	5.68							
24	HWDP	4 1/2	737.72							
171	Drill pipe	4 1/2	5,292.00							
	Kelly	4 1/2	45.00							

<b>Job Contacts</b>		
Job Contact	Mobile	
George Urban	435-823-1921	
<b>Mud Additive Amounts</b>		
Description	Consumed	Daily Cost
Dap	31.0	713.00
Engineer	1.0	295.00
Gypsum	83.0	884.78
Pallets	6.0	108.00
Sawdust	32.0	131.20
Shrink Wrap	7.0	126.00
Tax	1.0	163.89
Trucking	1.0	900.00

<b>Job Supplies</b>		
<b>Diesel Fuel, &lt;Unit Label?&gt;</b>		
Supply Item Description	Unit Label	
Diesel Fuel		
Total Received	Total Consumed	Total Returned
4,200.0	4,959.0	
<b>Diesel Fuel Consumption</b>		
Date	Consumed	
6/29/2011	240.0	
7/1/2011	280.0	
7/2/2011	1,077.0	
7/3/2011	891.0	
7/4/2011	1,073.0	
7/5/2011	1,152.0	
7/6/2011	246.0	





## Berry Daily Drilling Report

Report Date: 7/2/2011

Report #: 4, DFS: 1.3

Depth Progress: 1,639

Well Name: FEDERAL 13-1D-65

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	549.0	2,188.0	1,770.00	22.00	24.00	74.5	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
20	65	820.0	84	100	80			
Q (g inj) (ft/...)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) ( ...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g)	Q (g return) ...
	88							

### Deviation Surveys

#### Drilling original

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	7/1/2011	Drilling original					

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
582.00	3.60	178.06	581.81	-10.64	1.62	9.93	1.33
644.00	4.75	180.35	643.65	-15.15	1.67	14.30	1.87
705.00	5.98	182.63	704.38	-20.85	1.51	19.86	2.05
767.00	7.21	189.66	765.97	-27.92	0.71	26.91	2.37
829.00	8.53	195.55	827.38	-36.18	-1.18	35.39	2.49
892.00	9.84	196.87	889.57	-45.84	-3.99	45.43	2.11
956.00	11.38	195.20	952.48	-57.16	-7.23	57.21	2.45
1,019.00	12.79	192.56	1,014.08	-69.97	-10.38	70.40	2.40
1,082.00	14.11	192.74	1,075.35	-84.27	-13.59	85.05	2.10
1,146.00	15.64	192.47	1,137.21	-100.30	-17.17	101.47	2.39
1,209.00	15.95	194.94	1,197.83	-116.95	-21.24	118.61	1.18
1,273.00	16.26	194.23	1,259.32	-134.14	-25.71	136.37	0.57
1,336.00	16.79	193.62	1,319.71	-151.53	-30.02	154.28	0.89
1,431.00	18.37	193.70	1,410.27	-179.41	-36.80	182.98	1.66
1,526.00	17.40	192.65	1,500.68	-207.81	-43.45	212.15	1.08
1,621.00	19.29	193.79	1,590.85	-236.92	-50.30	242.04	2.02
1,717.00	18.15	193.00	1,681.77	-266.89	-57.45	272.85	1.22
1,811.00	17.88	192.73	1,771.16	-295.23	-63.92	301.91	0.30
1,906.00	18.72	195.46	1,861.36	-324.15	-71.20	331.74	1.26
2,001.00	17.71	193.70	1,951.60	-352.88	-78.68	361.43	1.21
2,096.00	18.02	193.62	2,042.02	-381.20	-85.57	390.57	0.33



# Berry Daily Drilling Report

Report Date: 7/3/2011  
 Report #: 5, DFS: 2.3  
 Depth Progress: 1,585

Well Name: **FEDERAL 13-1D-65**

API/UWI 43013503290000		Surface Legal Location NWSW SEC 1, T6S-R5W		Spud Date Notice		APD State Utah		AFE Number C11 032028		Total AFE Amount			
Spud Date 7/1/2011		Rig Release Date 7/6/2011 6:00:00 PM		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 7,422		Daily Cost 32,783		Cum Cost To Date 202,647			
Operations at Report Time Drilling @ 3773'				Operations Next 24 Hours Drill 7 7/8 production hole				Daily Mud Cost 4,672		Mud Additive Cost To Date 7,994			
Operations Summary Drill Slide/rotate w/surveys f/ 2188' to 2949' , rig serv, lost 150 bbl @ 2949' pump lcm sweep, Drill Slide/rotate w/surveys f/ 2949' to 3773' . lost 60 bbl last 12 hrs.				Depth Start (ftKB) 2,188				Depth End (ftKB) 3,773					
Remarks Safety meeting: Picking up pipe from V-door. Lost 210 bbl last 24 hr.				Depth Start (TVD) (ftKB) 2,130				Depth End (TVD) (ftKB) 3,631					
Weather Clear				Temperature (°F) 52.0		Road Condition Dry		Hole Condition Good					
<b>Last Casing Set</b>				<b>Daily Contacts</b>									
Casing Description Surface		Set Depth (ftKB) 381		OD (in) 8 5/8		Comment 8 5/8 casing preset & cemented							
<b>Time Log</b>				<b>Rigs</b>									
Start Time	End Time	Dur (hrs)	Operation	Comment									
06:00	18:00	12.00	Drilling	Drill Slide/rotate w/surveys f/ 2188' to 2949' , 120 stk, 420 gpm, 1100 psi, 24k wob, 65 rptary, avg rop 63.4fph.									
18:00	18:30	0.50	Lubricate Rig	Rig service & transfere 200 bbl, lost returns, pump lcm sweep.									
18:30	06:00	11.50	Drilling	Drill Slide/rotate w/surveys f/ 2949' to 3773' , 120 stk, 420 gpm, 1250psi, 24k wob, 65 rptary, avg rop 71.65 fph.									
<b>Mud Checks</b>				<b>Mud Pumps</b>									
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)							
DAP	06:00	2,758.0	8.34	27									
Gel (10s) (lb/100f...)	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)							
					7.0								
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlonides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)							
		100.0	400.000	640.000									
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)							
		300.0	220.0										
<b>Air Data</b>				<b>Job Supplies</b>									
7/2/2011 06:00				<b>Diesel Fuel, &lt;Unit Label?&gt;</b>									
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Unit Label					
				8.34									
<b>Corrosion Inhibitor Injected in 24hr Period</b>				<b>Diesel Fuel Consumption</b>									
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		Date							
						Consumed							
<b>Drill Strings</b>				6/29/2011				240.0					
<b>BHA #4, Steerable</b>				7/1/2011				280.0					
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)		7/2/2011					
1		7 7/8in, FX55M, 11548877		1-2-BT-G-2-1-CT-TD		0.75		1,077.0					
Nozzles (/32")				String Length (ft)				String Wt (1000lb)		BHA ROP (ft.)		7/3/2011	
14/14/14/14/14				6,150.76						66.7		891.0	
<b>Drill String Components</b>				7/4/2011				1,073.0					
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	7/5/2011			
1	Mud Motor 7/8 3.5 stage	6 1/2	27.54							1,152.0			
1	NMDC/ pony	6 1/4	12.02							7/6/2011			
1	NMDC	6 1/2	30.80							246.0			
1	Gap Sub	6 1/2	5.68										
24	HWDP	4 1/2	737.72										
171	Drill pipe	4 1/2	5,292.00										
	Kelly	4 1/2	45.00										
<b>Drilling Parameters</b>				<b>Wellbore</b>									
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)						
Original Hole	2,188.0	3,773.0	3,355.00	23.50	47.50	67.4	420						
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq						
24	65	1,200.0	110	150	105								
Q (g in)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtm) (g)	Q (g return) ...					
	88												



## Berry Daily Drilling Report

Report Date: 7/3/2011

Report #: 5, DFS: 2.3

Depth Progress: 1,585

Well Name: FEDERAL 13-1D-65

### Deviation Surveys

#### Drilling original

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft..)	NSTie In ...	TVD Tie In (ft..)
	7/1/2011	Drilling original					

### Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (* /100ft)
2,192.00	17.89	193.53	2,133.34	-409.96	-92.51	420.16	0.14
2,287.00	17.58	195.46	2,223.83	-437.98	-99.75	449.10	0.70
2,382.00	18.98	192.47	2,314.03	-466.89	-106.91	478.88	1.77
2,477.00	19.86	192.39	2,403.63	-497.74	-113.71	510.46	0.93
2,572.00	19.07	190.72	2,493.20	-528.75	-120.06	542.08	1.02
2,667.00	18.90	193.71	2,583.03	-558.95	-126.59	572.96	1.04
2,762.00	19.73	194.58	2,672.68	-589.41	-134.28	604.38	0.92
2,857.00	18.50	193.71	2,762.44	-619.58	-141.89	635.49	1.33
2,952.00	20.03	192.65	2,852.12	-650.10	-149.02	666.83	1.65
3,047.00	19.91	195.38	2,941.41	-681.57	-156.87	699.26	0.99
3,142.00	19.33	194.84	3,030.90	-712.36	-165.19	731.16	0.64
3,238.00	18.63	193.88	3,121.68	-742.61	-172.94	762.38	0.80
3,332.00	17.97	193.00	3,210.92	-771.31	-179.80	791.89	0.76
3,428.00	18.45	196.78	3,302.12	-800.29	-187.52	821.87	1.33
3,523.00	17.57	196.07	3,392.46	-828.46	-195.83	851.22	0.95
3,618.00	18.19	194.49	3,482.87	-856.59	-203.51	880.38	0.83
3,713.00	17.40	193.79	3,573.33	-884.75	-210.60	909.41	0.86





# Berry Daily Drilling Report

Report Date: 7/4/2011  
Report #: 6, DFS: 3.3  
Depth Progress: 1,426

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount					
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 29,967	Cum Cost To Date 232,614					
Operations at Report Time Drilling @ 5199'			Operations Next 24 Hours Drill 7 7/8 production hole, circ sweep, short trip, circ. sweep, pooh for logs.							
Operations Summary Drill Slide/rotate w/surveys f/ 3773' to 4406', rig serv, Drill Slide/rotate w/surveys f/ 4406' to 5199'. lost 80 bbl last 24hrs.			Daily Mud Cost 2,933 Mud Additive Cost To Date 10,927							
Remarks Safety meeting: Working on mud pump. Lost 290 bbl total well			Depth Start (ftKB) 3,773 Depth End (ftKB) 5,199							
Weather PC			Temperature (°F) 58.0	Road Condition Dry	Hole Condition Good					
Last Casing Set			Daily Contacts							
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented		Job Contact George Urban					
Time Log			Mobile 435-823-1921							
Start Time 06:00	End Time 17:30	Dur (hrs) 11.50	Operation Drilling	Comment Drill Slide/rotate w/surveys f/ 3773' to 4406', 120 stk, 420 gpm, 1300psi, 24k wob, 65 rptary, avg rop 55.04 fph.						
Mud Checks			Rigs							
Type DAP	Time 06:00	Depth (ftKB) 4,085.0	Density (lb/gal) 8.45	Vis (s/qt) 27	PV Calc (cp) 27					
Gel (10s) (lbf/100ft²)			Stroke Length (in) 10.00							
Gel (10m) (lbf/10)			Liner Size (in) 6							
Gel (30m) (lbf/10)			Vol/Stk OR (bbl/stk) 0.083							
Filtrate (mL/30min)			Pressure (psi) No							
Filter Cake (/32")			Slow Spd No							
pH 7.0			Strokes (spm) Eff (%)							
Solids (%) 1.0			Mud Additive Amounts							
MBT (lb/bbl)			Description							
Percent Oil (%)			Consumed							
Percent Water (%) 99.0			Daily Cost							
Chlondes (mg/L) 400.000			Anco gel 30.0 199.50							
Calcium (mg/L) 720.000			Chemseal 12.0 131.40							
KCL (%)			Dap 15.0 345.00							
Electric Stab (V)			Engineer 1.0 295.00							
CEC for Cuttings			Gypsum 137.0 1,460.42							
Whole Mud Add (bbl) 100.0			Mica 12.0 100.32							
Mud Lost to Hole (bbl) 110.0			Poly Swell 1.0 155.48							
Mud Lost (Surf) (bbl)			Sawdust 20.0 82.00							
Mud Vol (Res) (bbl)			Tax 1.0 163.89							
Mud Vol (Act) (bbl)			Job Supplies							
Air Data			Diesel Fuel, <Unit Label?>							
7/3/2011 06:00			Supply Item Description Diesel Fuel							
Parasite ACFM (ft³/min)			Unit Label							
Drillpipe ACFM (ft³/min)			Total Received 4,200.0							
ECD Bit (lb/gal) 8.45			Total Consumed 4,959.0							
ECD Parasite (lb/gal)			Total Returned							
Corrosion Inhibitor Injected in 24hr Period			Diesel Fuel Consumption							
gls Injected down Parasite (gal)			Date							
gls Injected in Mud (gal)			Consumed							
gls Biocide Injected in Mud (gal)			6/29/2011 240.0							
Drill Strings			7/1/2011 280.0							
BHA #4, Steerable			7/2/2011 1,077.0							
Bit Run 1 7 7/8in, FX55M, 11548877			7/3/2011 891.0							
IADC Bit Dull 1-2-BT-G-2-1-CT-TD			7/4/2011 1,073.0							
TFA (incl Noz) (in²) 0.75			7/5/2011 1,152.0							
Nozzles (/32") 14/14/14/14/14			7/6/2011 246.0							
String Length (ft) 6,150.76										
String Wt (1000lbf) 66.7										
BHA ROP (ft...)										
Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	27.54							
1	NMDC/ pony	6 1/4	12.02							
1	NMDC	6 1/2	30.80							
1	Gap Sub	6 1/2	5.68							
24	HWDP	4 1/2	737.72							
171	Drill pipe	4 1/2	5,292.00							
	Kelly	4 1/2	45.00							
Drilling Parameters										
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)			
Original Hole	3,773.0	5,199.0	4,781.00	23.50	71.00	60.7	420			
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq			
24	65	1,250.0	135	180	125					
Q (g in)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°F)	P (Surf Ann) (T (surf ann)	Q (liq rtn) (g)	Q (g return)				
	88									



## Berry Daily Drilling Report

Report Date: 7/4/2011

Report #: 6, DFS: 3.3

Depth Progress: 1,426

Well Name: FEDERAL 13-1D-65

### Deviation Surveys

#### Drilling original

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft)	NS Tie In ...	TVD Tie In (ft)
	7/1/2011	Drilling original					

#### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,808.00	17.93	194.06	3,663.85	-912.73	-217.54	938.24	0.56
3,903.00	18.15	195.11	3,754.18	-941.20	-224.95	967.65	0.41
3,998.00	16.88	194.14	3,844.77	-968.86	-232.18	996.24	1.37
4,093.00	15.47	192.56	3,936.01	-994.60	-238.30	1,022.70	1.55
4,188.00	15.56	194.58	4,027.55	-1,019.30	-244.27	1,048.11	0.58
4,283.00	14.33	194.06	4,119.33	-1,043.04	-250.33	1,072.61	1.30
4,378.00	14.37	192.65	4,211.37	-1,065.94	-255.77	1,096.15	0.37
4,473.00	13.36	191.51	4,303.60	-1,088.20	-260.54	1,118.90	1.10
4,568.00	12.43	190.01	4,396.20	-1,109.02	-264.51	1,140.06	1.04
4,695.00	11.07	186.23	4,520.54	-1,134.61	-268.21	1,165.78	1.23
4,822.00	9.58	185.71	4,645.48	-1,157.24	-270.58	1,188.32	1.18
4,949.00	7.95	182.89	4,770.99	-1,176.53	-272.08	1,207.39	1.33
5,075.00	6.78	183.33	4,895.95	-1,192.66	-272.95	1,223.25	0.93



# Berry Daily Drilling Report

Report Date: 7/5/2011  
 Report #: 7, DFS: 4.3  
 Depth Progress: 951

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 32,339	Cum Cost To Date 264,953
Operations at Report Time POOH			Operations Next 24 Hours POOH, log, th, circ, sweep, ly/dn dp, run casing.	Daily Mud Cost 4,689	Mud Additive Cost To Date 15,616
Operations Summary Drill Slide/rotate w/surveys f/ 5199 to 6150', circ. sweep hole, short trip, circ. sweep hole, pooh. TD @ 6150'			Depth Start (ftKB) 5,199	Depth End (ftKB) 6,150	Depth Start (TVD) (ftKB) 5,019
Remarks Safety meeting: Working on mud pump. Lost 200 bbl 12 hrs. Lost 490 bbl total well Wasatch 5989'			Target Formation Wasatch	Target Depth (ftKB) 6,107	
Weather PC	Temperature (°F) 57.0	Road Condition Wet	Hole Condition Good	<b>Daily Contacts</b>	
<b>Last Casing Set</b>		Job Contact: George Urban, Mobile: 435-823-1921			
Casing Description Surface	Set Depth (ftKB) 381	OD (in) 8 5/8	Comment 8 5/8 casing preset & cemented	<b>Rigs</b>	
			Contractor Patterson	Rig Number 779	

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:30	11.50	Drilling	Drill Slide/rotate w/surveys f/ 5199' to 5927', 120 stk, 420 gpm, 1325psi, 24k wob, 65 rptary, avg rop 63.3 fph. Lost 200 bbl last 12 hr.
17:30	18:00	0.50	Lubricate Rig	Rig service check drive line bolts.
18:00	21:30	3.50	Drilling	Drill Slide/rotate w/surveys f/ 5927' to 6150', 120 stk, 420 gpm, 1325psi, 24k wob, 65 rptary, avg rop 63.7 fph.
21:30	22:30	1.00	Condition Mud & Circulate	Circ. 2- 20 bbl 45 vis lcm sweeps around.
22:30	00:00	1.50	Trips	10 stand short trip
00:00	01:30	1.50	Condition Mud & Circulate	Make up kelly wash & ream 30' to bottom 2' of fill. Circ. 1-20 bbl sweep around.
01:30	06:00	4.50	Trips	POOH.

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
DAP	06:00	5,419.0	8.70	28		
Gel (10s) (lb/100ft)	Gel (10m) (lb/100ft)	Gel (30m) (lb/100ft)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					7.0	3.0
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		97.0	400.000	680.000		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
	200.0	200.0				

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
Corrosion Inhibitor Injected in 24hr Period			
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)	

Drill Strings		
BHA #4, Steerable	Drill Bit	IADC Bit Dull
1	7 7/8in, FX55M, 11548877	1-2-BT-G-2-1-CT-TD
		TFA (incl Noz) (in²) 0.75
Nozzles (/32")	14/14/14/14	String Length (ft) 6,150.76
		String Wt (1000lbf) 66.7

Drill String Components										
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Mud Motor 7/8 3.5 stage	6 1/2	27.54							
1	NMDC/ pony	6 1/4	12.02							
1	NMDC	6 1/2	30.80							
1	Gap Sub	6 1/2	5.68							
24	HWDP	4 1/2	737.72							
171	Drill pipe	4 1/2	5,292.00							
	Kelly	4 1/2	45.00							

# <Pump Number?>, Continental-Emsco, F-...		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0		10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6	0.083	
Pressure (psi)	Slow Spd	Strokes (spm)
1,250.0	No	120
		Eff (%)
		95
Mud Additive Amounts		
Description	Consumed	Daily Cost
Anco gel	30.0	199.50
Chemseal	22.0	240.90
Dap	9.0	207.00
Engineer	1.0	295.00
Gypsum	196.0	2,089.36
Mica	12.0	100.32
Pallets	11.0	198.00
Sawdust	15.0	61.50
Shrink Wrap	13.0	234.00
Tax	1.0	163.89
Trucking	1.0	900.00
Job Supplies		
Diesel Fuel, <Unit Label?>		
Supply Item Description	Unit Label	
Diesel Fuel		
Total Received	Total Consumed	Total Returned
4,200.0	4,959.0	
Diesel Fuel Consumption		
Date	Consumed	
6/29/2011	240.0	
7/1/2011	280.0	
7/2/2011	1,077.0	
7/3/2011	891.0	
7/4/2011	1,073.0	
7/5/2011	1,152.0	
7/6/2011	246.0	





## Berry Daily Drilling Report

Report Date: 7/5/2011

Report #: 7, DFS: 4.3

Depth Progress: 951

Well Name: FEDERAL 13-1D-65

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	5,199.0	6,150.0	5,732.00	15.00	86.00	63.4	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
24	65	1,300.0	150	205	135			
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	88							

### Deviation Surveys

#### Drilling original

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
	7/1/2011	Drilling original					

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,202.00	6.33	179.12	5,022.12	-1,207.15	-273.28	1,237.38	0.52
5,329.00	5.89	177.45	5,148.40	-1,220.66	-272.88	1,250.39	0.37
5,455.00	5.14	177.88	5,273.82	-1,232.75	-272.38	1,262.01	0.60
5,582.00	4.48	178.59	5,400.37	-1,243.40	-272.05	1,272.25	0.52
5,708.00	4.19	179.64	5,526.01	-1,252.92	-271.90	1,281.45	0.24
5,835.00	4.08	179.36	5,652.68	-1,262.08	-271.82	1,290.32	0.09
5,962.00	3.56	185.71	5,779.40	-1,270.52	-272.16	1,298.59	0.53
6,090.00	3.56	186.06	5,907.15	-1,278.43	-272.98	1,306.46	0.02



# Berry Daily Drilling Report

Report Date: 7/6/2011

Report #: 8, DFS: 5.3

Depth Progress: 0

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount	
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 111,093	Cum Cost To Date 376,046	
Operations at Report Time Running 5 1/2 casing @ 4200'		Operations Next 24 Hours run casing cement, n/d, set slips, clean tanks, release rig.		Daily Mud Cost	Mud Additive Cost To Date 15,616	
Operations Summary POOH, ly/dn dirc. tools, PJSM w/ Pioneer Wire Line, rig up, run Tripple Combo and rig down. TIH, pk/up 3 jts. circ out sweep, r/u ly/dn machine and ly/dn 173 jts. dp, 24 swdp. PJSM w/casing crew, rig up and run 5 1/2 casing incomplete at report time.			Depth Start (ftKB) 6,150	Depth End (ftKB) 6,150		
Remarks Safety meeting: Ly/dn dp & running casing. Two hands quit @ 04:00 on last day of hitch.			Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)		
Weather Cloudy	Temperature (°F) 57.0	Road Condition Wet	Hole Condition Good	Target Formation Wasatch	Target Depth (ftKB) 6,107	
<b>Last Casing Set</b>			<b>Daily Contacts</b>			
Casing Description Production	Set Depth (ftKB) 6,126	OD (in) 5 1/2	Comment 139 Jts. 5 1/2 15.50 lb J-55 LT&C	Job Contact George Urban	Mobile 435-823-1921	
<b>Time Log</b>			<b>Rigs</b>			
Start Time	End Time	Dur (hrs)	Operation	Comment	Contractor Patterson	
06:00	07:30	1.50	Trips	POOH	Rig Number 779	
07:30	08:30	1.00	Directional Work	Lay out directional tools	<b>Mud Pumps</b>	
08:30	12:30	4.00	Wire Line Logs	PJSM w/ Pioneer Wire Line, rig up, run Tripple Combo and rig down.	# <Pump Number?>, Continental-Emsco, F-...	
12:30	17:00	4.50	Trips	TIH	Pump Rating (hp) 1,000.0	Stroke Length (in) 10.00
17:00	18:30	1.50	Condition Mud & Circulate	Circ. pk/up 3 jts. dp & w/r 80' to bottom, circ. out sweep.	Liner Size (in)	Vol/Stk OR (bbl/stk)
18:30	00:30	6.00	LD Drillpipe	PJSM w/ WFT TRS lay down crew and rig up & ly/dn DP.	Pressure (psi)	Slow Spd
00:30	01:30	1.00	Run Casing & Cement	PJSM w/ WFT TRS and rig crew. Rig up to run casing.	Strokes (spm)	Eff (%)
01:30	06:00	4.50	Run Casing & Cement	Ran 100 of 139 jts 5 1/2 15.50 lb J-55 casing. Incomplete at report time. Two hands walked off @ 04:00.	<b>Mud Additive Amounts</b>	
<b>Mud Checks</b>			<b>Job Supplies</b>			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft <sup>2</sup> )
Gel (10s) (lb/100ft)			Gel (10m) (lb/10)	Gel (30m) (lb/10)	Filtrate (mL/30min)	Filter Cake (/32")
MBT (lb/bbl)			Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)
CEC for Cuttings			Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)
Air Data			Mud Vol (Act) (bbl)			
Parasite ACFM (ft <sup>3</sup> /min)			Drillpipe ACFM (ft <sup>3</sup> /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	
<b>Corrosion Inhibitor Injected in 24hr Period</b>						
gls injected down Parasite (gal)		gls injected in Mud (gal)			gls Biocide Injected in Mud (gal)	
<b>Drill Strings</b>						
Bit Run	Drill Bit	IADC Bit Dull			TFA (incl Noz) (in <sup>2</sup> )	
Nozzles (/32")			String Length (ft)	String Wt (1000lb)	BHA ROP (ft)	
<b>Drill String Components</b>						
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm
						Bit-Bend ft (ft)
						min gpm (gpm)
						max gpm (gpm)
						SN
<b>Drilling Parameters</b>						
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)
Flow Rate (gpm)	WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)
Drilling Torque	Off Blm Tq	Q (g inj) (ft <sup>3</sup> /min)	Motor RPM (rpm)	T (lnj) (°F)	P (BH Ann) (T (bh) (°F)	P (Surf Ann) T (surf ann) Q (liq rtn) (g) Q (g return)





### Berry Daily Drilling Report

Report Date: 7/6/2011

Report #: 8, DFS: 5.3

Depth Progress: 0

Well Name: FEDERAL 13-1D-65

**Deviation Surveys**

**Drilling original**

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft)	NS Tie In ...	TVD Tie In (ft)
	7/1/2011	Drilling original					

**Survey Data**

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (* /100ft)



### Berry Daily Drilling Report

Report Date: 7/7/2011

Report #: 9, DFS: 5.8

Depth Progress: 0

Well Name: FEDERAL 13-1D-65

API/UVI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date Notice	APD State Utah	AFE Number C11 032028	Total AFE Amount	
Spud Date 7/1/2011	Rig Release Date 7/6/2011 6:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 7,422	Daily Cost 79,860	Cum Cost To Date 455,906	
Operations at Report Time Rigged down, waiting on trucks.		Operations Next 24 Hours Move rig to Fed 14-1D-65 and rig up.		Daily Mud Cost 2,505	Mud Additive Cost To Date 18,121	
Operations Summary Finish running 5 1/2 15.50 lb J-55 casing.marker jt @ 3518' f/c @ 6079', shoe @ 6126', Make up circ. swedge and circ, while r/d casing tools and rigging up Pro Petro cementers. HPJSM w/ cementers and rig crew. Pressure test lines to 2000 psi for 5 min. Pumped 20 bbl mud flush, 10 bbl fresh water. Lead 136 bbls (200 sks) , 11ppg. 3.82 yield, MWR 23 gal/sk. Tail 112 bbls (370 sks) , 13.1 ppg, 1.70 yield, MWR 7.7 gal/sk. Drop plug, displace w/ 144 bbls 2% kcl, 24 bbl returned to surface, FCP 1350, bump plug 500 psi over floats held, full returns through out job. CIP @ 10:00 A.M.on 7-6-2011. N/D and set slips w/75k wt. ly/out landing jt. Clean mud tanks. Released rig @ 18:00 hrs. on 7-6-2011			Depth Start (ftKB) 6,150	Depth End (ftKB) 6,150	Depth Start (TVD) (ftKB) 6,150	Depth End (TVD) (ftKB) 6,150
Remarks Safety meeting:cementing & n/d bope. Short driller on nights.			Target Formation Wasatch	Target Depth (ftKB) 6,107		
<b>Weather</b> Cloudy						
Temperature (°F) 58.0		Road Condition Dry		Hole Condition Good		
<b>Last Casing Set</b>						
Casing Description Production	Set Depth (ftKB) 6,126	OD (in) 5 1/2	Comment 139 Jts. 5 1/2 15.50 lb J-55 LT&C			
<b>Time Log</b>						
Start Time	End Time	Dur (hrs)	Operation	Comment		
06:00	07:00	1.00	Run Casing & Cement	Finish running 5 1/2 15.50 lb J-55 casing.marker jt @ 3518' f/c @ 6079', shoe @ 6126'		
07:00	09:00	2.00	Run Casing & Cement	Make up circ. swedge and circ, while r/d casing tools and rigging up Pro Petro cementers.		
09:00	11:00	2.00	Run Casing & Cement	HPJSM w/ cementers and cemented. Pressure test lines to 2000 psi for 5 min. Pumped 20 bbl mud flush, 10 bbl fresh water. Lead 136 bbls (200 sks) , 11#, 3.82 yield, MWR 23 gal/sk. Tail 112 bbls (370 sks) , 13.1 ppg, 1.70 yield, MWR 7.7 gal/sk. Drop plug, displace w/ 144 bbls 2% kcl, 24 bbl returned to surface, FCP 1350, bump plug 500 psi over floats held, full returns through out job. CIP @ 10:00 A.M.on 7-6-2011. R/d cementers.		
11:00	14:00	3.00	NU/ND BOP	N/D and set slips w/75k wt. ly/out landing joint.		
14:00	18:00	4.00	Miscellaneous	Clean mud tanks. Rig released @ 18:00 hrs. on 7-6-2011		
18:00	18:00		Rig Up & Tear Down	Rig down.		
<b>Mud Checks</b>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft <sup>2</sup> )
Gel (10s) (lbf/100f)	Gel (10m) (lbf/10)	Gel (30m) (lbf/10)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlondes (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
<b>Air Data</b>						
Paraste ACFM (ft <sup>3</sup> /min)	Drillpipe ACFM (ft <sup>3</sup> /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)			
<b>Corrosion Inhibitor Injected in 24hr Period</b>						
gls injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)		
<b>Drill Strings</b>						
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in <sup>2</sup> )		
Nozzles (/32")	String Length (ft)		String Wt (1000lbf)	BHA ROP (ft)		

<b>Job Contact</b>		<b>Mobile</b>	
George Urban		435-823-1921	

<b>Rigs</b>	
Contractor Patterson	Rig Number 779

<b>Mud Pumps</b>			
# <Pump Number?>, Continental-Emsco, F...			
Pump Rating (hp) 1,000.0	Rod Diameter (in)	Stroke Length (in) 10.00	
Liner Size (in)		Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

<b>Mud Additive Amounts</b>		
Description	Consumed	Daily Cost
Anco gel	11.0	73.15
Chemseal	10.0	109.50
Citric Acid	1.0	153.40
Dap	22.0	506.00
Gypsum	137.0	1,460.42
Lignite	5.0	38.75
Tax	1.0	163.89

<b>Job Supplies</b>	
<b>Diesel Fuel, &lt;Unit Label?&gt;</b>	
Supply Item Description Diesel Fuel	Unit Label
Total Received 4,200.0	Total Consumed 4,959.0
Total Returned	

<b>Diesel Fuel Consumption</b>	
Date	Consumed
6/29/2011	240.0
7/1/2011	280.0
7/2/2011	1,077.0
7/3/2011	891.0
7/4/2011	1,073.0
7/5/2011	1,152.0
7/6/2011	246.0



# Berry Daily Drilling Report

Report Date: 7/7/2011

Report #: 9, DFS: 5.8

Depth Progress: 0

Well Name: FEDERAL 13-1D-65

### Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

### Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

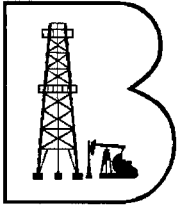
### Deviation Surveys

#### Drilling original

Azm...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
	7/1/2011	Drilling original					

#### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

June 27, 2011

*API # 43-013-50329*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 11:00 am on Tuesday June 28, 2011

Federal 13-1D-65 1920 FSL, 963 FWL NWSW

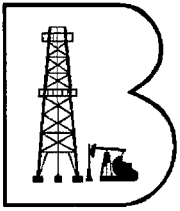
Section 1 T6S R5W

Lease # UTU 77326

If you have any questions or need more information, please call me at 866-725-1429

Sincerely  
George Urban  
Drilling Consultant

Thank You



CONFIDENTIAL

**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

June 28, 2011

*API # 43-013-50329*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: BOP Test

Begin at approx. 7:00 am on Wednesday June 29, 2011

LC Federal 13-1D-65 1902 FSL, 963 FWL NWSW

Section 1 T6S R5W

Lease # UTU 77326

If you have any questions or need more information, please call me at 866-725-1429

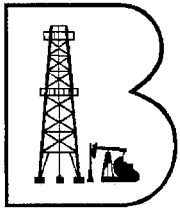
Sincerely  
George Urban  
Drilling Consultant

Thank You

**RECEIVED**

**JUN 29 2011**

**DIV. OF OIL, GAS & MINING**



**Berry Petroleum Company**

RT 2 Box 7735  
3846 S Hwy 40  
Roosevelt, Utah  
(435) 722-1325

July 5, 2011

*API # 43-013-50329*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Cement production casing.

Begin at approx. 3:00 pm on Wednesday July 6, 2011

Federal 13-1D-65 1902 FSL, 963 FWL NWSW

Section 1 T6S R5W

Lease # UTU 77326

If you have any questions or need more information, please call me at 866-725-1429

Sincerely  
George Urban  
Drilling Consultant

Thank You

**RECEIVED**

**JUL 05 2011**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 13-1D-65
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY	<b>9. API NUMBER:</b> 43013503290000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1902 FSL 0963 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 01 Township: 06.0S Range: 05.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/8/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Cmpl Procedure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE FEDERAL 13-1D-65.

**Accepted by the Utah Division of Oil, Gas and Mining**  
  
 Date: 08/16/2011  
 By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/28/2011	



**The Utah Division of Oil, Gas, and Mining**

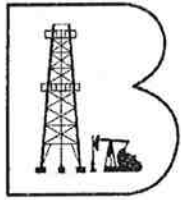
- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013503290000**

**Cannot commingle Wasatch with Green River perms without meeting requirements of R649-3-22.**





# Berry Petroleum Company

1999 Broadway, Suite 3700  
Denver, CO 80202

Main (303) 999-4400  
Fax (303) 999-4401

www.bry.com

Date: July 27, 2011

Well Name: **Federal 13-1D-65**  
API#: 43-013-50329  
Location: Sec 1-T6S-R5W  
County, State: Duchesne County, Utah

SHL: 1902 FSL & 963 FWL  
BHL: 620 FSL & 690 FWL  
Elevations: 7445 ft KB; 7425 ft GL  
RTD: 6150 ft  
PBSD: 6076 ft; float collar  
Surf Csg: 8 5/8" 24# J-55 @ 374 ft; cmt w/ ?? sks cmt  
Prod Csg: 5 1/2" 15.5# J-55 @ 6123 ft; cmt w/ 200 sks lead & 370 sks tail  
Mkr Jnts: ? ft  
Tbg:  
SN:  
TOC:  
Existing Perforations:

## Green River Frac Procedure:

1. MIRU wireline unit. Perforate **Wasatch f/ 5978 to 5979 & Uteland Butte f/ 5765 to 5951 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
2. RU frac equip. Frac Stage 1 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
3. RU wireline unit. Set CBP @ ~5720 ft. Perforate **Lower Castle Peak f/ 5621 to 5657 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
4. RU frac equip. Frac Stage 2 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
5. RU wireline unit. Set CBP @ ~5580 ft. Perforate **Castle Peak f/ 5341 to 5463 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
6. RU frac equip. Frac Stage 3 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
7. RU wireline unit. Set CBP @ ~5300 ft. Perforate **Black Shale f/ 5139 to 5143 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
8. RU frac equip. Frac Stage 4 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
9. RU wireline unit. Set CBP @ ~5100 ft. Perforate **3 Point f/ 4867 to 4965 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
10. RU frac equip. Frac Stage 5 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
11. RU wireline unit. Set kill CBP @ ~4820 ft.
12. RDMO wireline unit. RDMO frac equip. NU BOPE.
13. MIRU service unit. RU drlg equip and drill out CBP's and circulate clean to PBSD ft. Record fluid rates and pressures while cleaning out well. RD drlg equip.
14. RIH w/ tail joint, SN & tbg anchor on 2 7/8" tbg. Set EOT ~1 jt below btm perf. ND BOPE.
15. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
16. RDMO service unit.
17. Start well pumping.



# Uinta Wellbore Schematic

FEDERAL 13-1D-65

API/UWI  
43013503290000

Surface Legal Location  
NWSW SEC 1, T6S-R5W

APD State  
Utah

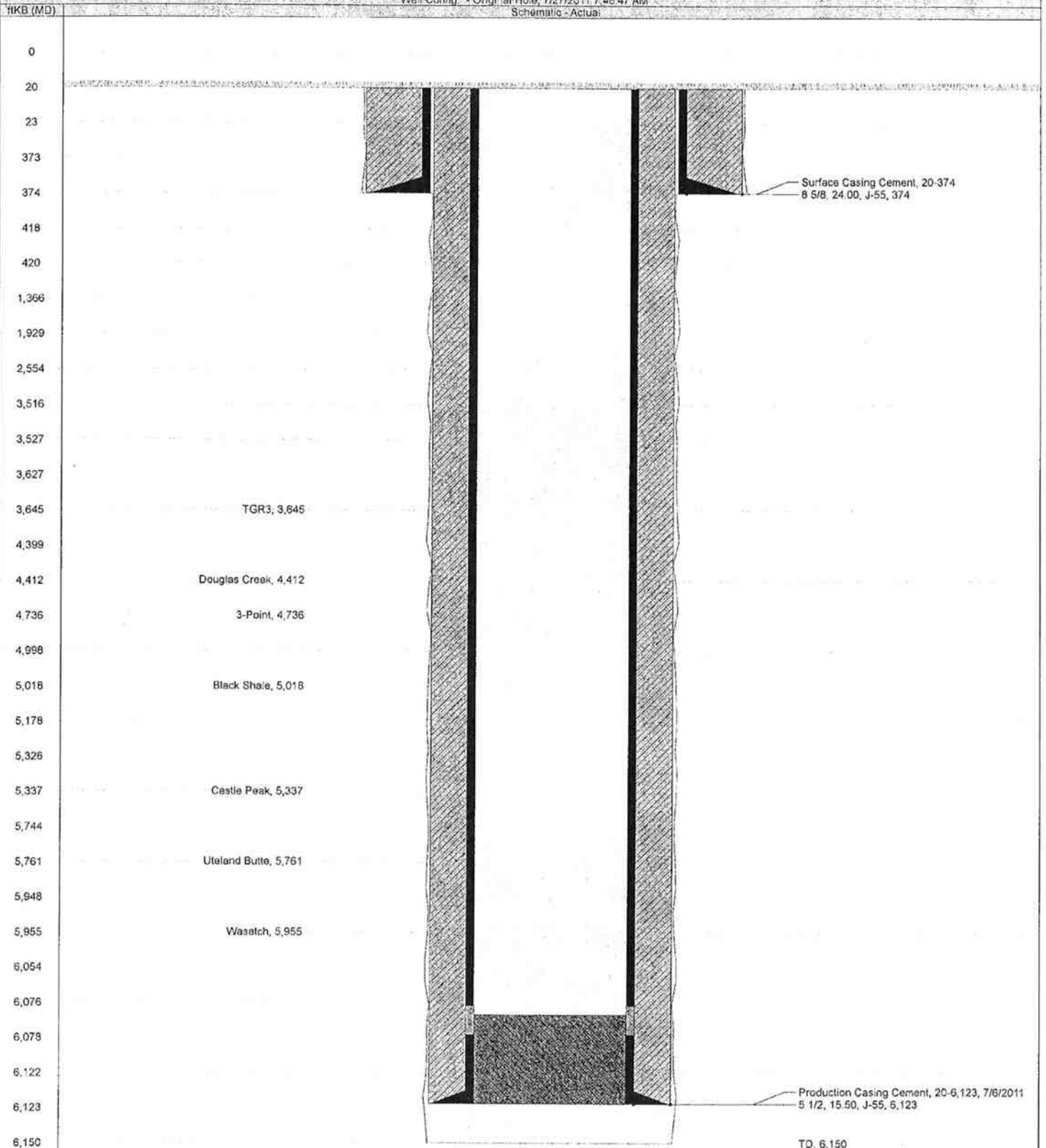
Field Name  
Ashley Forest

Spud Date  
7/1/2011

KB-Ground Distance (ft)  
20.00

Ground Elevation (ftKB)  
7,425

Well Config: - Original Hole, 7/27/2011 7:46:47 AM  
Schematic - Actual



Federal 13-1D-65

7/26/2011

Stage	Stage Top	Stage Bmt	Zone	Top	Bottom	Feet	SPF	Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perf'd Thickness (ft)	Net Pay GR-80 API (ft)	Acid Volume (gals)	Sand Volume (1700 lbs per net pay)
1	5,765	5,979	Upper Wasatch	5,978	5,979	1	2	2						
1			Uteland Butte	5,950	5,951	1	2	2						
1			Uteland Butte	5,936	5,937	1	2	2						
1			Uteland Butte	5,922	5,923	1	2	2						
1			Uteland Butte	5,910	5,911	1	2	2						
1			Uteland Butte	5,900	5,901	1	2	2						
1			Uteland Butte	5,877	5,879	2	2	4						
1			Uteland Butte	5,866	5,867	1	2	2						
1			Uteland Butte	5,845	5,846	1	2	2						
1			Uteland Butte	5,834	5,836	2	2	4						
1			Uteland Butte	5,820	5,822	2	2	4						
1			Uteland Butte	5,804	5,805	1	2	2						
1			Uteland Butte	5,788	5,789	1	2	2						
1			Uteland Butte	5,777	5,778	1	2	2						
1			Uteland Butte	5,765	5,766	1	2	2	36	214	18	74	250	80,000
2	5,621	5,657	Lower Castle Peak	5,656	5,657	1	2	2						
2			Lower Castle Peak	5,647	5,649	2	2	4						
2			Lower Castle Peak	5,636	5,637	1	2	2						
2			Lower Castle Peak	5,621	5,623	2	2	4	12	36	6	8	250	13,600
3	5,341	5,463	Castle Peak	5,462	5,463	1	2	2						
3			Castle Peak	5,446	5,448	2	2	4						
3			Castle Peak	5,417	5,419	2	2	4						
3			Castle Peak	5,404	5,405	1	2	2						
3			Castle Peak	5,390	5,392	2	2	4						
3			Castle Peak	5,352	5,354	2	2	4						
3			Castle Peak	5,341	5,342	1	2	2	22	122	11	32	250	54,400
4	5,139	5,143	Black Shale	5,140	5,143	3	2	6						
4			Black Shale	5,139	5,140	1	2	2	8	4	4	8	250	13,600
5	4,867	4,965	3 Point	4,963	4,965	2	2	4						
5			3 Point	4,867	4,870	3	2	6	10	98	5	19	250	32,300
<b>Totals</b>									<b>88</b>	<b>474</b>	<b>44</b>	<b>141</b>	<b>1,250</b>	<b>193,900</b>



88 INVERNESS CIRCLE EAST, STE. G-101 · ENGLEWOOD, CO 80112 · PH (303) 757-7789 · FAX (303) 757-7610

**BERRY PETROLEUM  
FEDERAL 13-1D-65  
DUCHESNE, UTAH  
LEGAL DESCRIPTION  
5 STAGE  
193,900 16/30 SAND**

**Prepared for SUSAN SEARS  
1999 BROADWAY, SUITE 3700  
Denver, Colorado 80202  
(303) 999-4400**

**Prepared by JOE SANDERS  
(303) 757-7789 EXT 107**

**Service Point - Vernal, Utah  
Contact: Tim Anderson  
(970) 867-2766**

7/27/2011

Filename - Berry Petroleum FEDERAL 13-1D-65 5 STAGE 194K 16-30 sand 072711 E MAIL.xls

File Location - C:\Documents and Settings\smal\Local Settings\Temporary Internet Files\Content.Outlook\ZLQP45NS\

Created with StimProp Complete - Version 2.01 11.02.2010

**RECEIVED** Jul. 28, 2011

7/27/2011

Susan Sears  
 Berry Petroleum  
 1999 Broadway, Suite 3700  
 Denver, Colorado 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

**Well Data**

Casing: 5 1/2 in 17 lb/ft, J-55  
 Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	UTELAND BUTTES	LOWER CASTLE PEAKS	CASTLE PEAKS	#REF!	BLACK SHALE	
Packer/EOT Depth:						
TVD (For Deviated Wellbore):						
Perf #1 - Top:	5,765	5,621	5,341	5,139	4,867	
Btm:	5,979	5,657	5,463	5,143	4,865	
SPF:	2	2	2	2	2	
Perf #2 - Top:						
Btm:						
SPF:						
Perf #3 - Top:						
Btm:						
SPF:						
Perf #4 - Top:						
Btm:						
SPF:						
Perf #5 - Top:						
Btm:						
SPF:						
Total Shots:	36	12	22	6	10	
Perf Diameter:	0.36	0.36	0.36	0.36	0.36	
Bht (qsg F.):	155,696	151,502	147,236	142,538	138,488	
Estimated Frac Gradient:	0.85	0.85	0.85	0.85	0.85	

**Treatment Summary**

Primary Fluid SpGr:	1.01	1.01	1.01	1.01	1.01	
Treat Via:	Casing	Casing	Casing	Casing	Casing	
Primary Fluid Type:	MavFrac	MavFrac	MavFrac	MavFrac	MavFrac	
CO2 (yfn):	N	N	N	N	N	
Estimated Treat psi:	3,210	3,770	3,370	3,350	3,880	
Estimated Perf Fric (psi):	218	1,101	582	1,101	1,586	
Acid Volume (gls):	500	250	250	250		
Total Clean Fluid/Foam (gls):	51,250	8,327	22,818	8,327	14,855	
Pad Volume (gls):	17,250	4,700	8,311	4,700	6,242	
SLF Volume (gls):	34,000	3,627	14,507	3,627	8,613	
Estimated Flush Volume (gls):	5,515	5,371	5,091	4,889	4,867	
Proppant Volume (lbs):	80,000	13,600	54,400	13,600	32,300	
Estimated Pump Time (min):	38.3	13.5	20.3	18.5	18.8	

\*NOTE: Total clean fluid/foam volume does not include flush volume.







27-Jul-11  
 BERRY PETROLEUM  
 FEDERAL 13-1D-65  
 LOWER CASTLE PEAKS 5621-5657 TOTAL 12 HOLES  
 35% PAD

Stage	HCl%/ Prop Mesh	Gel ppt	Clean Foam/ Clean Fluid		Downhole (design) - Ramp Proppant		Surface (calc)				N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls	
			gals	gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2% bpm	CO2% bpm	Avg N2 Rate scfm					Avg CO2 Rate bpm
PAD			500		5.0								12	12	
PAD		25	4,200		30.0								112	112	
SAND	16/30	25	2,267	1.0	5.0								173	166	
SAND	16/30	25	1,360	5.0	30.0								213	198	
FLUSH		25	158		30.0								217	202	
HCL	15		250		30.0								233	208	
FLUSH		25	5,213		30.0								347	332	
<<=== Totals ===>>														347	332

Stage	HCl%/ Prop Mesh	% Cln Fluid	Downhole		Constant Internal Phase	Avg Blindr Conc ppg	Ramp Proppant		N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slurry bbls	Surf Clean bbls
			Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg			Total lbs	Stage lbs						
PAD		100.0%	500						2.4		2.4	11.9	11.9	11.9
PAD		100.0%	4,200						3.3		3.3	100.0	100.0	100.0
SAND	16/30	85.0%	2,267	3	11.9%	3.00	6,800	6,800			2.0	61.3	61.3	54.0
SAND	16/30	81.5%	1,360	5	18.4%	5.00	13,600	6,800			1.3	39.7	39.7	32.4
FLUSH		100.0%	158				13,600	13,600			0.1	3.8	3.8	3.8
HCL	15	100.0%	250				13,600	13,600			0.2	6.0	6.0	6.0
FLUSH		100.0%	5,213				13,600	13,600			4.1	124.1	124.1	124.1
<<=== Totals ===>>												347	332	

Bottomhole Treating Pressure: 4778 psi  
 Bottomhole Temp: 90.0 deg F  
 Calculated N2 Volume Factor: 147.1 scf/bbl  
 Bottomhole CO2 Volume Factor: 3060.3 scf/bbl  
 Proppant Specific Gravity: 2.65

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27-Jul-11  
 BERRY PETROLEUM  
 FEDERAL 13-1D-65  
 3 POINT 4867-4965 10 HOLES  
 40% PAD



Stage	HC%/Prop Mesh	Gel ppt	Clean Foam/Clean Fluid		Downhole (design) - Ramp Proppant			Surface (calc)				N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
			gals	gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2% CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm				
PAD			500		5.0									12	12
PAD			5742		30.0									149	149
SAND	16/30	25	5283	1.0	30.0	5.0								284	277
SAND	16/30	25	3230	5.0	30.0	5.0								388	354
FLUSH			4867		30.0									504	470
19,722															
<< == Totals == >>															

Stage	HC%/Prop Mesh	% Clin Fluid	Downhole		Constant Internal Phase	Avg Blndr Conc ppg	Ramp Proppant		CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slurry bbls	Surf Clean bbls
			Clean Foam/Clean Fluid gals	Avg Prop Conc ppg			Total lbs	Stage lbs					
PAD		100.0%	500							2.4	11.9	11.9	470
PAD		100.0%	5742							4.6	136.7	136.7	470
SAND	16/30	88.0%	5353	3	11.9%	3.00	16,150	16,150	4.9	145.8	145.8	128.2	470
SAND	16/30	81.5%	3230	5	18.4%	5.00	32,300	18,150	3.1	94.3	94.3	76.9	470
FLUSH		100.0%	4867				32,300	32,300	3.9	115.9	115.9	115.9	470
32,300													
18.8													
504													
470													

Bottomhole Treating Pressure: 6137 psi  
 Bottomhole Temp: 5000 deg. F  
 Calculated N2 Volume Factor: 1327 scf/bbl  
 Bottomhole CO2 Volume Factor: 3060 scf/bbl  
 Proppant Specific Gravity: 2.65

RECEIVED Jul. 28, 2011

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**FLUID SPECIFICATIONS AND REQUIREMENTS**


---

Tank Requirements: 7 - 500 bbl tanks Tank Bottoms: 30 bbl/tank

Fluid 1: 25 lb Gelled Water 129,059 Gallons

**Additives:**

257	2%	CL-57	Liquid KCl Replacement
2001	25 ppt	MAV-3	Guar Gel
106	2 gpt	NE-6	Non-Emulsifier
141	0.05 qpt	BREAKER-503L	Liquid Enzyme Breaker
582	0.15 ppt	MAVCIDE II	Biocide
592	2.5 gpt	MAVLINK BW	Borate X-Linker (Winterized)

Fluid Required (Not Including Tank Bottoms): 129,059 Gallons  
 3,073 Bbls

Tank Bottoms: 210 Bbls

Total Fluid Required: 3,283 Bbls

---

**ACID REQUIREMENTS**

**Acid Requirements:**

Acid 1: 15 % HCL 1,250 Gallons

**Additives:**

106	2 gpt	NE-6	Non-Emulsifier
610	5 ppt	IC-100	Iron Control
303	4 gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)

---

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**CO2 AND N2 REQUIREMENTS**

-  
-  
-  
-

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**PROPPANT REQUIREMENTS**

SAND	16/30	Texas Gold		193,900 lbs
			Total:	193,900 lbs

---

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>																														
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 13-1D-65																															
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY	<b>9. API NUMBER:</b> 43013503290000																															
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1902 FSL 0963 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 01 Township: 06.0S Range: 05.0W Meridian: U	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/29/2011	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
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<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE FEDERAL 13-1D-65 WENT TO SALES ON AUGUST 29,2011.																																
<p style="margin: 0;"><b>Accepted by the</b></p> <p style="margin: 0;"><b>Utah Division of</b></p> <p style="margin: 0;"><b>Oil, Gas and Mining</b></p> <p style="margin: 0;"><b>FOR RECORD ONLY</b></p>																																
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/29/2011																															

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77326
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> FEDERAL 13-1D-65
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>9. API NUMBER:</b> 43013503290000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1902 FSL 0963 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 01 Township: 06.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/17/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE FEDERAL 13-1D-65.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/25/2011





## Berry Daily Completion and Workover

Report # 1, Report Date: 8/6/2011

Well Name: **FEDERAL 13-1D-65**

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7.445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type <b>Initial Completion</b>		Secondary Job Type <b>Completion</b>		
Objective				
Contractor Stevenson Well Service			Rig Number 2	
AFE Number C11 032028		Total AFE Amount	Daily Cost	Cum Cost To Date
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)    Rig Time (hrs)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RU Pioneer RIH w/ Tools and run cement bond log from 6054' to surface. Bond was good. Cement top @ 270'
00:00	00:00		PFRT	Perforating	PU & RIH w/ 3-1/2" csg gun 2 spf & perforate the Uteland Butte formation from 5765 to 5979' 36 holes as follows: 5978-5979, 5950-5951, 5936-5937, 5922-5923, 5910-5911, 5900-5901, 5877-5879, 5866-5867, 5845-5846, 5834-5836, 5820-5822, 5804-5805, 5788-5789, 5777-5778, 5765-5766

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp





### Berry Daily Completion and Workover

Report # 2, Report Date: 8/9/2011

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type Completion		
Objective				
Contractor Stevenson Well Service			Rig Number 2	
AFE Number C11 032028	Total AFE Amount	Daily Cost	Cum Cost To Date	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	7 am Safety meeting. RU Maverick press test lines to 5000 psi. Breakdown Uteland Butte perforations from 5765 to 5979 @ 3125 psi, pump 6 bbls acid, 405 bbls pad, 619 bbls 1# to 3# 16/30 sand, Ramped 190 bbls 3# to 4# 16/30 sand, 128.6 bbls of flush with acid. ISIP 2120 psi. SWI RD Maverick. Avg rate 40 bpm @ 2227 psi, Max rate 40.4 bpm @ 3124 psi. 80,000# 16/30 sand in formation. 1,364 total bbls pumped FG .79
00:00	00:00		PFRT	Perforating	RU Pioneer RIH w/ CBP & 3-1/2" csg guns 2 spf. Set CBP @ 5710' & perforated the Lower Castle Peak from 5621-5657 with 12 holes as follows: 5656-5657, 5647-5649, 5636-5637, 5621-5623
00:00	00:00		FRAC	Frac. Job	RU Maverick press test lines to 5000 psi. Breakdown the Lower Castle Peak perforations from 5621 to 5657 @ 3820 psi, pump 100 bbls pad, 108 bbls 1# to 5# 16/30 sand. 124 bbls of flush w/ acid. ISIP 1380 psi. SWI RD Maverick. Avg rate 30 bpm @ 2197 psi. Max rate 30.2 bpm @ 3821 psi. 13,600# 16/30 sand in formation. 344.8 total bbls pumped FG .68
00:00	00:00		PFRT	Perforating	RU Pioneer RIH w/ CBP & 3-1/2" csg guns, 2 spf. Set CBP @ 5570' & perforated the Castle Peak from 5341 to 5463 with 22 holes as follows: 5462-5463, 5446-5448, 5417-5419, 5404-5405, 5390-5392, 5352-5354, 5341-5342
00:00	00:00		FRAC	Frac. Job	RU Maverick press test lines to 5000 psi. Breakdown the Castle Peak perforations from 5341 to 5463 @ 5170 psi, pump 186 bbls pad, 216 bbls 1# to 5# 16/30 sand. Ramped 129 bbls 5# 16/30 sand, 129 bbls of flush with acid. ISIP 1260 psi SWI RD Maverick. Avg rate 40 bpm @ 1557 psi. Max rate 40.7 bpm @ 5172 psi. 54,400# os 16/30 sand. 661 total bbls pumped FG .67
00:00	00:00		PFRT	Perforating	RU Pioneer RIH w/ CBP & 3-1/2" csg guns, 2 spf. Set CBP @ 5300' & perforated the Black Shale from 5139 to 5143 8 holes as follows: 5140-5143, 5139-5140
00:00	00:00		FRAC	Frac. Job	RU Maverick pressure test lines to 5000 psi. Breakdown the Black Shale perforations from 5139 to 5143 @ 3550 psi, pump 100 bbls pad, 108 bbls 1# to 5# 16/30 sand. 108 bbls of flush with acid. ISIP 1760 psi. SWI RD Maverick. Avg rate 20 bpm @ 2838 psi, Max rate 24 bpm @ 3575 psi. 13,600# 16/30 sand in formation. 333 total bbls pumped. FG .78
00:00	00:00		PFRT	Perforating	RU Pioneer RIH w/ CBP & 3-1/2" csg guns, 2 spf. Set CBP @ 5000' & perforated the 3 Point from 4867 tp 4965, 10 holes as follows: 4963-4965, 4867-4870
00:00	00:00		FRAC	Frac. Job	RU Maverick pressure test lines to 5000 psi. Breakdown the 3 Point perforations from 4867 to 4965 @ 2970 psi. Pump 137 bbls pad, 128 bbls 1# to 5# 16/30 sand Ramped 77 bbls 5# 16/30 sand, 116 bbls of flush with acid. ISIP 1640 psi. SWI RD Maverick. Avg rate 20 bpm @ 3317 psi. Max rate 35 bpm @ 4495 psi. 32,300# 16/30 sand in formation. 458 bbls pumped. FG .77

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No



### Berry Daily Completion and Workover

Report # 2, Report Date: 8/9/2011

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
8/9/2011	3-Point, Original Hole	4,867.0	4,965.0	
8/9/2011	Black Shale, Original Hole	5,139.0	5,143.0	
8/9/2011	Castle Peak, Original Hole	5,341.0	5,463.0	
8/9/2011	Castle Peak, Original Hole	5,621.0	5,657.0	

Hydraulic Frac-Other on 8/9/2011 00:00				
Date	Zone	Type	Stim/Treat Company	
8/9/2011 00:00	Castle Peak, Original Hole	Hydraulic Frac-Other	Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
3		5,341.0	5,463.0	

Hydraulic Frac-Other on 8/9/2011 00:00				
Date	Zone	Type	Stim/Treat Company	
8/9/2011 00:00	Black Shale, Original Hole	Hydraulic Frac-Other	Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
4		5,139.0	5,143.0	

Hydraulic Frac-Other on 8/9/2011 00:00				
Date	Zone	Type	Stim/Treat Company	
8/9/2011 00:00	Castle Peak, Original Hole	Hydraulic Frac-Other	Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
2		5,621.0	5,657.0	

Hydraulic Frac-Other on 8/9/2011 00:00				
Date	Zone	Type	Stim/Treat Company	
8/9/2011 00:00	Uteland Butte, Original Hole	Hydraulic Frac-Other	Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
1		5,765.0	5,979.0	

Hydraulic Frac-Other on 8/9/2011 00:00				
Date	Zone	Type	Stim/Treat Company	
8/9/2011 00:00	3-Point, Original Hole	Hydraulic Frac-Other	Maverick	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
5		4,867.0	4,965.0	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



### Berry Daily Completion and Workover

Report # 3, Report Date: 8/15/2011

Well Name: **FEDERAL 13-1D-65**

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type <b>Initial Completion</b>	Secondary Job Type <b>Completion</b>
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Objective

Contractor Stevenson Well Service	Rig Number 2
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AFE Number C11 032028	Total AFE Amount	Daily Cost 3,030	Cum Cost To Date 3,030
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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**Time Log**

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Safety Meeting, MISIRU, NU WH, RU BOP, spot tbg trailer, PU 4-3/4" bit and bit sub, RIH w/ 54 jts, 2 7/8" tbg, SWIFN

**Report Fluids Summary**

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

**Daily Costs**

Code 1	Code 2	Code 3	Cost	Cost Description
152	2385	ICC	220	ICC-RENTALS-FISHING TOOLS
152	2111	ICC	825	ICC-TRUCKING&HAULING
152	2305	ICC	1,985	ICC-RIGCOST-COMPLETION

**Safety Checks**

Time	Description	Type	Comment

**Logs**

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

**Perforations**

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

**Other In Hole**

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

**Cement**

Description	Start Date	Cement Comp





### Berry Daily Completion and Workover

Report # 4, Report Date: 8/16/2011

Well Name: FEDERAL 13-1D-65

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type Completion
Objective	

Contractor Stevenson Well Service	Rig Number 2
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AFE Number C11 032028	Total AFE Amount	Daily Cost 7,216	Cum Cost To Date 10,246
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Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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**Time Log**

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Safety Meeting, Cont. PU tbg RIHw/ 88 jts, 142 jts total, Tag kill plug @ 4600' RU power swivel, RU pump and return lines, break circ, Drill plug, RIH w/ tbg to 5040' tag fill, clean out to plug, Drill 2nd plug @ 5070', circ clean, RIH TO 5270' Tag fill, clean out to 3rd plug @ 5280' drill plug circ clean, RIH to 5540' clean out sand to 4th plug, @ 5570' drill plug, circ clean. Cont. RIH to 5700 Tag fill clean out to 5th plug, @ 5720' Drill plug, circ clean, Cont. in hole to 5969' Tag fill, @ 5984' clean 15' sand, had pump trouble, SWIFN,

**Report Fluids Summary**

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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**Daily Costs**

Code 1	Code 2	Code 3	Cost	Cost Description
152	2305	ICC	5,650	ICC-RIGCOST-COMPLETION
152	2385	ICC	1,566	ICC-RENTALS-FISHINGTOOLS

**Safety Checks**

Time	Description	Type	Comment
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**Logs**

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

**Perforations**

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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**Other In Hole**

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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**Cement**

Description	Start Date	Cement Comp
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### Berry Daily Completion and Workover

Report # 5, Report Date: 8/17/2011

Well Name: **FEDERAL 13-1D-65**

API/UWI 43013503290000	Surface Legal Location NWSW SEC 1, T6S-R5W	Spud Date 7/1/2011	Field Name Ashley Forest	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 7,445	KB-Ground Distance (ft) 20.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type <b>Initial Completion</b>	Secondary Job Type <b>Completion</b>
Objective	

Contractor <b>Stevenson Well Service</b>	Rig Number <b>2</b>
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AFE Number <b>C11 032028</b>	Total AFE Amount	Daily Cost <b>81,445</b>	Cum Cost to Date <b>91,691</b>
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Safety Meeting, open up well, RU swivel, break circ, Tag fill @5984', Clean 76' sand to FC @ 6060', circ well clean, RD swivel, LD 4 jts 2-7/8" tbg, POOH w/ 183 jts tbg, LD bit and bit sub, PU RIH w/ 1 jt 2-7/8" tbg, SN w/ bled collar, TAC, 182 jts 2 7/8" tbg. RD BOP, set TAC w/ 17,000# tension, @ 5924'. RU WH, X-over to rod equip, PU new pump, RIH w/ rods as detailed, Fill and pressure test tbg w/ 1 bbl to 500 psi, Bleed off stroke test pump, RDMO  Total water to recover 3159 bbls

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	2385	ICC	1,000	ICC-RENTALS-FISHINGTOOLS	
152	2106	ICC	10,000	ICC-WATER&WATERHAULING	
152	2111	ICC	1,000	ICC-TRUCKING&HAULING	
152	2305	ICC	4,445	ICC-RIGCOST-COMPLETION	
710	3535	LOE	30,000	LOE-SUCKERROD,PUMPS,SINKERBARS	
710	3530	LOE	35,000	LOE-TUBING&ATTACHMENTS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stm/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

C

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM Operator Account Number: N 2480  
Address: 4000 S. 4028 W.  
city ROOSEVELT  
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350329	FEDERAL 13-1D-65		NWSW	1	6S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18042	18042			8/17/2011		
Comments: WELL COMPLETED TO THE WASATCH <i>GR-WS</i> <i>BHL = SWSW</i> — <i>12/29/11</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BROOKE KENNEDY

Name (Please Print)

*Brooke Kennedy*

Signature

REGULATORY ASSISTANT

12/29/2011

Title

Date

RECEIVED

DEC 29 2011

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NUMBER: **UTU77326**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **FEDERAL 13-1D-65**

9. API NUMBER: **4301350329**

10. FIELD AND POOL, OR WILDCAT: **BRUNDAGE CANYON**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 1 6S 5W U**

12. COUNTY: **DUCHESNE** 13. STATE: **UTAH**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **BERRY PETROLEUM COMPANY**

3. ADDRESS OF OPERATOR: **4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066** PHONE NUMBER: **(435) 722-1325**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **NWSW 1902' FSL 963' FWL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SWSW 608' FSL 639' FWL**  
AT TOTAL DEPTH: **SWSW 670' FSL 640' FWL** *BHL by HSM*

14. DATE SPUDDED: **5/14/2011** 15. DATE T.D. REACHED: **7/7/2011** 16. DATE COMPLETED: **8/17/2011** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **7422 GL**

18. TOTAL DEPTH: MD **6,150** 19. PLUG BACK T.D.: MD **6,076** 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*  
TVD **5967** TVD **5883**

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): **ELECTRONIC**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.5	8.625 J-55	24.0		374		G 200			
7.875	5.5 J-55	15.5		6,320		PL 200		270	
						PLHS 370			

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,924							

**26. PRODUCING INTERVALS** *GR-WS*

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) UTELAND BUTTE	5,765	5,979			5,765 5,979	.360	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) CASTLE PEAK	5,341	5,657			5,341 5,657	.360	34	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) BLACK SHALE	5,139	5,143			5,139 5,143	.360	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**27. PERFORATION RECORD**

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5765 TO 5979	FRAC W/ 80,000 LBS SAND & 1364 BBLs FLUID
5341 TO 5657	FRAC W/ 68,000 LBS SAND & 1005.8 BBLs FLUID
5139 TO 5143	FRAC W/ 13,600 LBS SAND & 333 BBLs FLUID

**29. ENCLOSED ATTACHMENTS:**

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS: **PUMPING**

**RECEIVED**

**SEP 23 2011**

**DIV. OF OIL, GAS & MINING**



31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/23/2011		TEST DATE: 9/13/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 61	GAS – MCF: 137	WATER – BBL: 18	PROD. METHOD: GAS PUMPING
CHOKE SIZE:	TBG. PRESS. 150	CSG. PRESS. 90	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: PUMPING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	1,942
				MAHOGANY	2,578
				TGR3	3,645
				DOUGLAS CREEK	4,415
				BLACK SHALE	5,019
				CASTLE PEAK	5,337
				UTELAND	5,761
				WASATCH	5,955

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE BROADHEAD

TITLE REGULATORY ASSISTANT

SIGNATURE *Brooke Broadhead*

DATE 9/20/2011

This report must be submitted within 30 days of

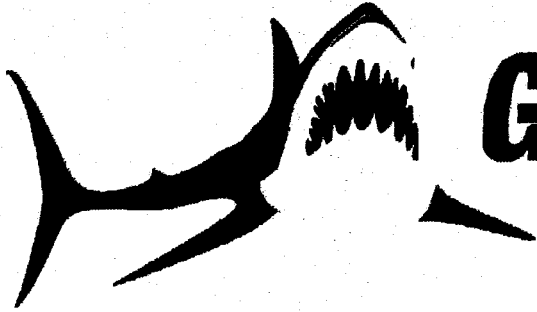
- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940



# **GREAT WHITE**

*DIRECTIONAL SERVICES, LLC*

## **Survey Certification Sheet**

**Report Date: 8-23-11**

**GWDS Job #: 03004-432-21 / Directional**

**Operator: Berry Petroleum Co.**

**Well Name: Federal 13-1D-65**

**API#: 43-013-50329**

**County/State: Duchesne Co., UT**

**Well SHL: 1902' FSL & 963' FWL (NWSW) Sec. 1-T6S-R5W**

**Well SHL: 39° 59' 12.760" N (NAD27)**

**110° 24' 5.580" W (NAD27)**

**Drilling Rig Contractor: Patterson 779 (RKB: 20')**

---

Surveyed Dates: 6/30/11-7/4/11

Surveyed from a depth of: OH: 398.00' MD to 6090.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

**Bret Wolford**

Great White Directional Services, LLC - Well Planner





Project: Duchesne Co., UT (UT27C)  
 Site: Federal Sec.1 Pads (Sec.1-T6S-R5W)  
 Well: Federal 13-1D-65  
 Wellbore: Wellbore #1  
 Design: Design #2  
 Latitude: 39° 59' 12.760 N  
 Longitude: 110° 24' 5.580 W  
 Ground Level: 7422.00  
 WELL @ 7440.00usft (Patterson 779)



**PROJECT DETAILS: Duchesne Co., UT (UT27C)**

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

**REFERENCE INFORMATION**

Co-ordinate (N/E) Reference: Well Federal 13-1D-65, True North  
 Vertical (TVD) Reference: WELL @ 7440.00usft (Patterson 779)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 7440.00usft (Patterson 779)  
 Calculation Method: Minimum Curvature

**WELL DETAILS: Federal 13-1D-65**

+N/-S	+E/-W	Northing	Ground Level:	7422.00	Latitude	Longitude	Slot
0.00	0.00	604155.521	Easting	2307774.242	39° 59' 12.760 N	110° 24' 5.580 W	

**WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)**

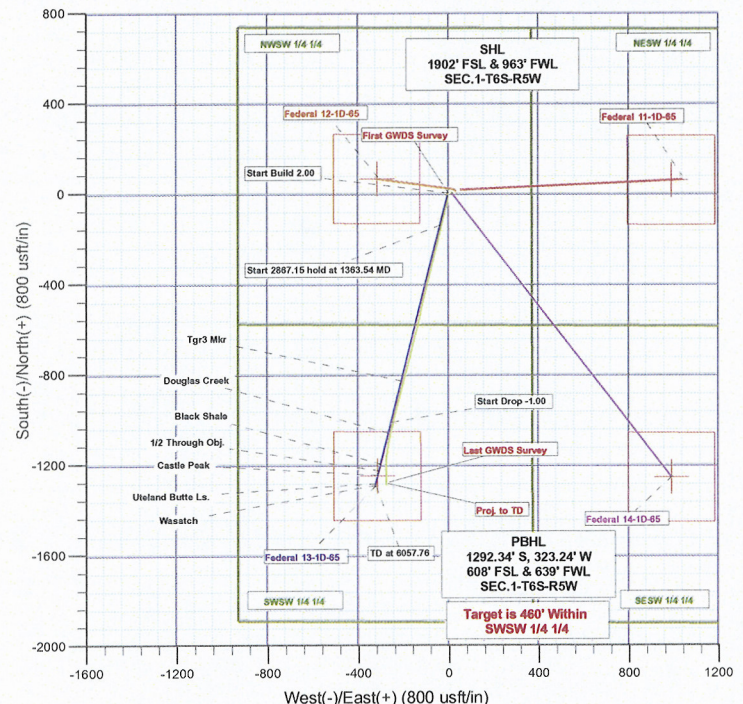
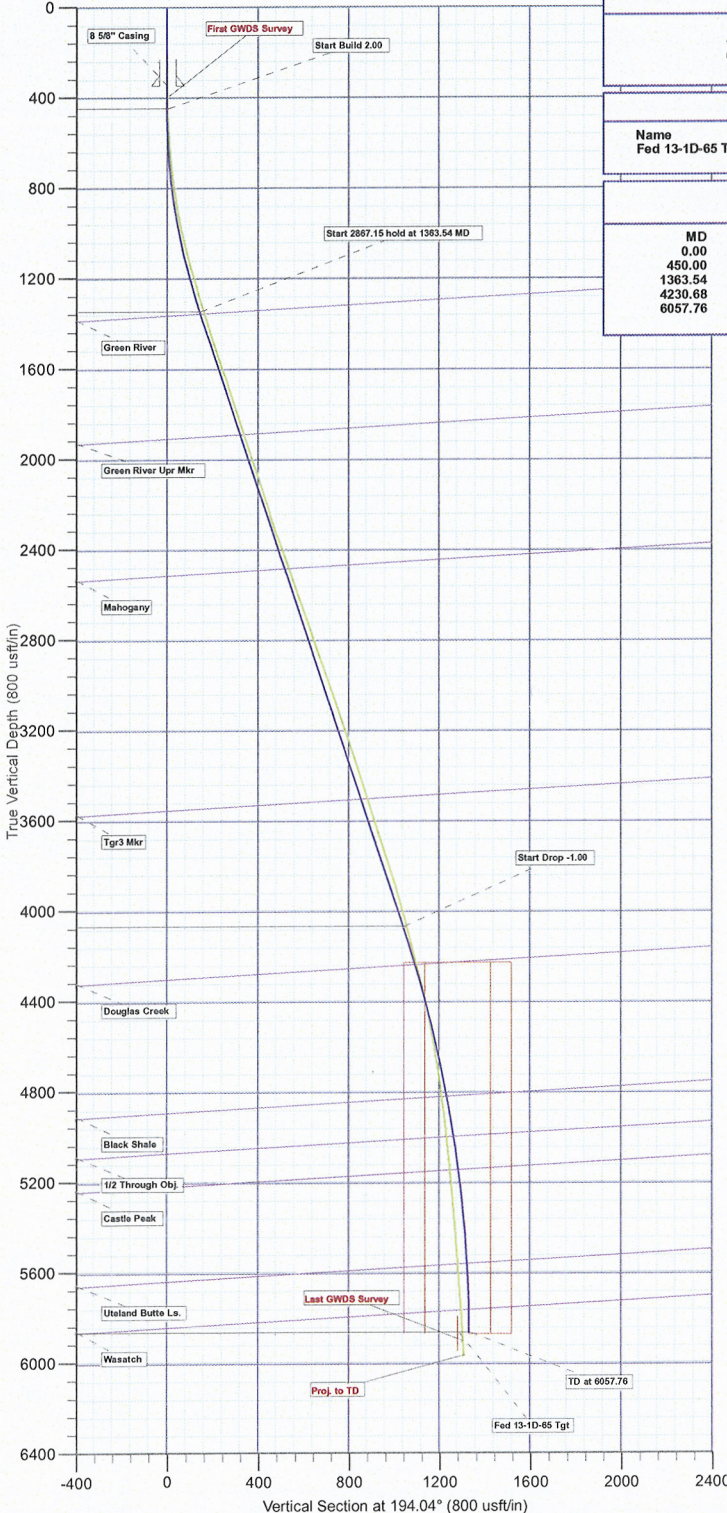
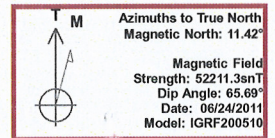
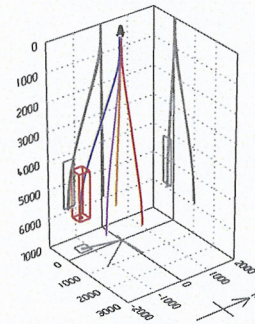
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Fed 13-1D-65 Tgt	5867.00	-1243.81	-311.11	602907.982	2307478.430	39° 59' 0.467 N	110° 24' 9.577 W	Polygon

**SECTION DETAILS**

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 2867.15 hold at 1363.54 MD
1363.54	18.27	194.04	1348.13	-140.11	-35.04	2.00	194.04	144.43	Start Drop -1.00
4230.68	18.27	194.04	4070.73	-1012.12	-253.15	0.00	0.00	1043.30	TD at 6057.76
6057.76	0.00	0.00	5867.00	-1292.34	-323.24	1.00	180.00	1332.15	

**FORMATION TOP DETAILS**

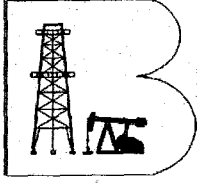
TVDPATH	MDPATH	Formation
1354.40	1370.14	Green River
1889.04	1933.16	Green River Upr Mkr
2482.53	2558.16	Mahogany
3501.78	3631.52	Tgr3 Mkr
4234.73	4402.56	Douglas Creek
4817.48	5002.28	Black Shale
4994.71	5182.06	1/2 Through Obj.
5141.50	5330.30	Castle Peak
5557.28	5747.89	Uteland Butte Ls.
5760.85	5951.60	Wasatch



Plan: Design #2 (Federal 13-1D-65/Wellbore #1)

Created By: Bret Wolford Date: 9:17, July 05 2011





# **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

Federal Sec.1 Pads (Sec.1-T6S-R5W)

Federal 13-1D-65

Wellbore #1

Survey: Survey #1

## **Standard Survey Report**

05 July, 2011





**Great White Directional Services, LLC**  
Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well Federal 13-1D-65
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 7440.00usft (Patterson 779)
<b>Site:</b>	Federal Sec.1 Pads (Sec.1-T6S-R5W)	<b>MD Reference:</b>	WELL @ 7440.00usft (Patterson 779)
<b>Well:</b>	Federal 13-1D-65	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 EDMDBBW

<b>Project</b>	Duchesne Co., UT (UT27C)		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Utah Central 4302		

<b>Site</b>	Federal Sec.1 Pads (Sec.1-T6S-R5W)				
<b>Site Position:</b>		<b>Northing:</b>	605,769.134 usft	<b>Latitude:</b>	39° 59' 28.309 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,311,038.090 usft	<b>Longitude:</b>	110° 23' 23.392 W
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16"	<b>Grid Convergence:</b>	0.71 °

<b>Well</b>	Federal 13-1D-65					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	604,155.521 usft	<b>Latitude:</b>	39° 59' 12.760 N
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	2,307,774.242 usft	<b>Longitude:</b>	110° 24' 5.580 W
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>	7,422.00 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	06/24/11	11.42	65.69	52,211

<b>Design</b>	Wellbore #1				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>		<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
		0.00	0.00	0.00	194.04

<b>Survey Program</b>	Date 07/05/11				
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
398.00	6,150.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>First GWDS Survey</b>										
398.00	1.05	156.53	397.98	-3.35	1.45	2.89	0.26	0.26	0.00	
459.00	1.66	174.28	458.96	-4.74	1.76	4.17	1.20	1.00	29.10	
521.00	2.90	185.44	520.91	-7.19	1.70	6.56	2.12	2.00	18.00	
582.00	3.60	178.06	581.81	-10.64	1.62	9.93	1.33	1.15	-12.10	
644.00	4.75	180.35	643.65	-15.15	1.67	14.30	1.87	1.85	3.69	
705.00	5.98	182.63	704.38	-20.85	1.51	19.86	2.05	2.02	3.74	
767.00	7.21	189.66	765.97	-27.92	0.71	26.91	2.37	1.98	11.34	
829.00	8.53	195.55	827.38	-36.18	-1.18	35.39	2.49	2.13	9.50	
892.00	9.84	196.87	889.57	-45.84	-3.99	45.43	2.11	2.08	2.10	
956.00	11.38	195.20	952.48	-57.16	-7.23	57.21	2.45	2.41	-2.61	
1,019.00	12.79	192.56	1,014.08	-69.97	-10.38	70.40	2.40	2.24	-4.19	



# Great White Directional Services, LLC

## Survey Report



<b>Company:</b> Berry Petroleum Company	<b>Local Co-ordinate Reference:</b> Well Federal 13-1D-65
<b>Project:</b> Duchesne Co., UT (UT27C)	<b>TVD Reference:</b> WELL @ 7440.00usft (Patterson 779)
<b>Site:</b> Federal Sec.1 Pads (Sec.1-T6S-R5W)	<b>MD Reference:</b> WELL @ 7440.00usft (Patterson 779)
<b>Well:</b> Federal 13-1D-65	<b>North Reference:</b> True
<b>Wellbore:</b> Wellbore #1	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Design:</b> Wellbore #1	<b>Database:</b> EDM 5000.1 EDMDBBW

### Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,082.00	14.11	192.74	1,075.35	-84.27	-13.59	85.04	2.10	2.10	0.29
1,146.00	15.64	192.47	1,137.21	-100.30	-17.17	101.47	2.39	2.39	-0.42
1,209.00	15.95	194.94	1,197.83	-116.95	-21.24	118.61	1.18	0.49	3.92
1,273.00	16.26	194.23	1,259.32	-134.14	-25.71	136.37	0.57	0.48	-1.11
1,336.00	16.79	193.62	1,319.71	-151.53	-30.02	154.28	0.89	0.84	-0.97
1,431.00	18.37	193.70	1,410.27	-179.41	-36.80	182.98	1.66	1.66	0.08
1,526.00	17.40	192.65	1,500.68	-207.81	-43.45	212.15	1.08	-1.02	-1.11
1,621.00	19.29	193.79	1,590.85	-236.92	-50.30	242.04	2.02	1.99	1.20
1,717.00	18.15	193.00	1,681.77	-266.89	-57.45	272.85	1.22	-1.19	-0.82
1,811.00	17.88	192.73	1,771.16	-295.23	-63.92	301.91	0.30	-0.29	-0.29
1,906.00	18.72	195.46	1,861.36	-324.15	-71.20	331.73	1.26	0.88	2.87
2,001.00	17.71	193.70	1,951.60	-352.88	-78.68	361.42	1.21	-1.06	-1.85
2,096.00	18.02	193.62	2,042.02	-381.20	-85.57	390.57	0.33	0.33	-0.08
2,192.00	17.89	193.53	2,133.34	-409.96	-92.51	420.16	0.14	-0.14	-0.09
2,287.00	17.58	195.46	2,223.83	-437.98	-99.75	449.09	0.70	-0.33	2.03
2,382.00	18.98	192.47	2,314.03	-466.89	-106.91	478.88	1.77	1.47	-3.15
2,477.00	19.86	192.39	2,403.63	-497.74	-113.71	510.46	0.93	0.93	-0.08
2,572.00	19.07	190.72	2,493.20	-528.75	-120.06	542.08	1.02	-0.83	-1.76
2,667.00	18.90	193.71	2,583.03	-558.95	-126.59	572.96	1.04	-0.18	3.15
2,762.00	19.73	194.58	2,672.68	-589.41	-134.28	604.38	0.92	0.87	0.92
2,857.00	18.50	193.71	2,762.44	-619.58	-141.88	635.49	1.33	-1.29	-0.92
2,952.00	20.03	192.65	2,852.12	-650.10	-149.02	666.83	1.65	1.61	-1.12
3,047.00	19.91	195.38	2,941.41	-681.57	-156.87	699.26	0.99	-0.13	2.87
3,142.00	19.33	194.84	3,030.90	-712.36	-165.19	731.16	0.64	-0.61	-0.57
3,238.00	18.63	193.88	3,121.68	-742.61	-172.94	762.38	0.80	-0.73	-1.00
3,332.00	17.97	193.00	3,210.92	-771.31	-179.80	791.89	0.76	-0.70	-0.94
3,428.00	18.45	196.78	3,302.12	-800.29	-187.52	821.87	1.33	0.50	3.94
3,523.00	17.57	196.07	3,392.46	-828.46	-195.83	851.22	0.95	-0.93	-0.75
3,618.00	18.19	194.49	3,482.87	-856.59	-203.51	880.38	0.83	0.65	-1.66
3,713.00	17.40	193.79	3,573.33	-884.75	-210.60	909.41	0.86	-0.83	-0.74
3,808.00	17.93	194.06	3,663.85	-912.73	-217.54	938.24	0.56	0.56	0.28
3,903.00	18.15	195.11	3,754.18	-941.20	-224.95	967.65	0.41	0.23	1.11
3,998.00	16.88	194.14	3,844.77	-968.86	-232.18	996.24	1.37	-1.34	-1.02
4,093.00	15.47	192.56	3,936.01	-994.60	-238.30	1,022.70	1.55	-1.48	-1.66
4,188.00	15.56	194.58	4,027.55	-1,019.30	-244.27	1,048.11	0.58	0.09	2.13
4,283.00	14.33	194.06	4,119.33	-1,043.04	-250.33	1,072.61	1.30	-1.29	-0.55
4,378.00	14.37	192.65	4,211.37	-1,065.94	-255.77	1,096.15	0.37	0.04	-1.48
4,473.00	13.36	191.51	4,303.60	-1,088.20	-260.54	1,118.90	1.10	-1.06	-1.20
4,568.00	12.43	190.01	4,396.20	-1,109.02	-264.51	1,140.06	1.04	-0.98	-1.58
4,695.00	11.07	186.23	4,520.54	-1,134.61	-268.21	1,165.78	1.23	-1.07	-2.98
4,822.00	9.58	185.71	4,645.48	-1,157.24	-270.58	1,188.32	1.18	-1.17	-0.41
4,949.00	7.95	182.89	4,770.99	-1,176.53	-272.08	1,207.39	1.33	-1.28	-2.22
5,075.00	6.78	183.33	4,895.95	-1,192.66	-272.95	1,223.25	0.93	-0.93	0.35
5,202.00	6.33	179.12	5,022.12	-1,207.14	-273.28	1,237.38	0.52	-0.35	-3.31
5,329.00	5.89	177.45	5,148.40	-1,220.66	-272.88	1,250.39	0.37	-0.35	-1.31
5,455.00	5.14	177.88	5,273.82	-1,232.75	-272.38	1,262.01	0.60	-0.60	0.34
5,582.00	4.48	178.59	5,400.37	-1,243.40	-272.05	1,272.25	0.52	-0.52	0.56
5,708.00	4.19	179.64	5,526.01	-1,252.92	-271.90	1,281.45	0.24	-0.23	0.83
5,835.00	4.08	179.36	5,652.68	-1,262.08	-271.82	1,290.32	0.09	-0.09	-0.22
5,962.00	3.56	185.71	5,779.40	-1,270.52	-272.16	1,298.59	0.53	-0.41	5.00
<b>Last GWDS Survey</b>									
6,090.00	3.56	186.06	5,907.15	-1,278.42	-272.98	1,306.46	0.02	0.00	0.27
<b>Proj. to TD</b>									
6,150.00	3.56	186.06	5,967.03	-1,282.13	-273.37	1,310.14	0.00	0.00	0.00



Great White Directional Services, LLC  
Survey Report



<b>Company:</b>	Berry Petroleum Company	<b>Local Co-ordinate Reference:</b>	Well Federal 13-1D-65
<b>Project:</b>	Duchesne Co., UT (UT27C)	<b>TVD Reference:</b>	WELL @ 7440.00usft (Patterson 779)
<b>Site:</b>	Federal Sec.1 Pads (Sec.1-T6S-R5W)	<b>MD Reference:</b>	WELL @ 7440.00usft (Patterson 779)
<b>Well:</b>	Federal 13-1D-65	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Wellbore #1	<b>Database:</b>	EDM 5000.1 EDMDBBW

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
398.00	397.98	-3.35	1.45	First GWDS Survey
6,090.00	5,907.15	-1,278.42	-272.98	Last GWDS Survey
6,150.00	5,967.03	-1,282.13	-273.37	Proj. to TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>See Attached List</b>	
2. NAME OF OPERATOR: <b>Berry Petroleum</b>		9. API NUMBER: <b>Attached</b>
3. ADDRESS OF OPERATOR: Rt 2 Box 7735                      CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>		10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: <b>(435) 722-1325</b>		
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

**COPY SENT TO OPERATOR**  
Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham                      By: [Signature]                      TITLE Sr. Regulatory & Permitting Tech

SIGNATURE [Signature]                      DATE 11/21/2012

(This space for State use only) *Federal Approval of this action required for Federal Wells.*

**RECEIVED  
DEC 06 2012**

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
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43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
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43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033



43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
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43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
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43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
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43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
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43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
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43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

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43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
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43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
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43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
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43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
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43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
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43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
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43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
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43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
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43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
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43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
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43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
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43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
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43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
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43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064



43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
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43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
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43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

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FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 04 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU77326
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		7. If Unit or CA Agreement, Name and No.
3a. Address ROUTE 2 BOX 7735 4000 SO. 4028 W. ROOSEVELT, UT 84066		8. Lease Name and Well No. FEDERAL 13-1D-65
3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321		9. API Well No. 43-013-50329
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1902FSL 963FWL At proposed prod. zone SWSW 608FSL 639FWL		10. Field and Pool, or Exploratory BRUNDAGE CANYON
14. Distance in miles and direction from nearest town or post office* 26		11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T6S R5W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 963	16. No. of Acres in Lease 1922.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1800	19. Proposed Depth 6054 MD 5935 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 7424 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file UTB000035
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-1325	Date 05/04/2010
Title SR. REGULATORY & PERMITTING TE		
Approved by (Signature)	Name (Printed/Typed) James H. Sparger	Date OCT 04 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #85933 verified by the BLM Well Information System  
For BERRY PETROLEUM, sent to the Vernal  
Committed to AFMSS for processing by ROBIN R. HANSEN on 05/04/2010 ()

RECEIVED

OCT 14 2010

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

10RRH0349AE

NO NOS





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Berry Petroleum Company  
Well No: Federal 13-1D-65  
API No: 43-013-50329

Location: NWSW, Sec. 1, T6S, R5W  
Lease No: UTU-77326  
Agreement: N/A

**BLM OFFICE NUMBER: (435) 781-4400**  
**Forest Service Number: (435) 790-3924**

**BLM OFFICE FAX NO.: (435) 781-3420**  
**Forest Service Fax No.: (435) 781-5215**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Forest Service Environmental Scientist Sherry Fountain)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Forest Service Environmental Scientist Sherry Fountain)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Conditions of Approval for 2009 Berry CE Drilling Proposal**

Roosevelt - Duchesne Districts, Ashley National Forest  
Compiled by David Herron, August 20, 2009

**Introduction**

The following is a list of conditions of approval (COAs), being required by the Ashley National Forest, as part of the approval for specific wells and well pads, and their associated development and production activities. These wells and well pads were proposed for construction and development as part of Berry Petroleum's 27-well drilling proposal and Surface Use Plan (SUPO), submitted to the Ashley National Forest during the spring of 2009, and being approved by the Ashley National Forest in August 2009. These Conditions of Approval are in connection with, and in addition to, those listed in the Surface Use Plan of Operations (SUPO) submitted by Berry Petroleum for the proposed wells and associated well pads and production equipment.

**List of Well Pads and Wells**

The following is a list of the proposed well pads, and associated wells, which are being approved for constructions and development, and to which these conditions of approval will apply. These wells and well pads are also shown on the map accompanying this document.

<u>Map #</u>	<u>Well Pad Name</u>	<u>Well Name</u>	<u>Legal Location</u>
1	ANF 4-6D-64	Berry 3-6D-64 Berry 4-6D-64 Berry 5-6D-64	T6S R4W NW ¼ Section 6 USM. Revised 03/30/2010 by S. Fountain
2	ANF 14-6D-64	Berry 11-6D-64 Berry 12-6D-64 Berry 13-6D-64 Berry 14-6D-64	T6S R4W SW ¼ Section 6 USM.
3	ANF 3-5D-64	Berry 3-5D-64 Berry 4-5D-64 Berry 5-5D-64 Berry 6-5D-64	T6S R4W NW ¼ Section 5 USM.
4	ANF 1-6-64	Berry 1-6-64 Berry 2-6D-64 Berry 8-6D-64	T6S R4W NE ¼ Section 6 USM.
5	ANF 8-1D-65	Berry 8-1D-65 Berry 9-1D-65 Berry 10-1D-65	T6S R5W NE ¼ Section 1 USM.

- |   |              |  |                             |
|---|--------------|--|-----------------------------|
| 6 | ANF 12-5D-64 | Berry 11-5D-64<br>Berry 12-5D-64<br>Berry 13-5D-64<br>Berry 14-5D-64 | T6S R4W SW ¼ Section 5 USM. |
| 7 | ANF 12-1D-65 | Berry 11-1D-65<br>Berry 12-1D-65<br>Berry 13-1D-65<br>Berry 14-1D-65 | T6S R5W SW ¼ Section 1 USM. |

### **General Conditions of Approval**

These Conditions of Approval apply to all the wells and well pads listed above.

#### *Vegetation Resources*

- To reduce the spread/introduction of noxious and invasive weed species via project-related vehicles and equipment into the Project Area, Berry and its contractors will power-wash all construction equipment and vehicles prior to the start of construction.
- Berry will implement a weed control program. Weed control will be conducted through an Approved Pesticide Use and Weed Control Plan from the Authorized Officer. Weed monitoring and reclamation measures will be continued on an annual basis (or as frequently as the Authorized Officer determines) throughout the 30 year life of the project. Berry will reseed all portions of well pads and access and pipeline ROW not being utilized for the project operations, as well as any disturbed sites within the Project Area determined necessary by the USFS. Reseeding will be accomplished using native plant species, and as directed by the Forest Service.

#### *Wildlife Protection*

- Prior to any surface disturbing activity between April 30 and August 31, Berry or their contractor, in coordination with a USFS Biologist, will survey all areas within 0.25 mile of proposed surface disturbance for the presence of raptor nests. If occupied/active raptor nests are found, construction will not occur during the critical nesting season for that species within the species-specific spatial buffer, unless the nest is obscured from visual or noise-related impacts through vegetative or topographic screening. USFS biologists will determine spatial buffers based on site-specific vegetative and topographic features within the vicinity of occupied nests.
- Well pad and road construction, roads upgrading, and drilling operations will not be conducted between November 15 and April 30, to protect elk winter range.

#### *Paleontology*

- Well pads or road construction activities involving excavation of bedrock must be monitored by a qualified Paleontologist. If significant paleontological resources are discovered or observed, construction activities will be halted and the USFS notified. Operations in the area of the discovery



(well pad or road or pipeline in question) will not resume until authorization to proceed has been received from the Forest Service.

#### *Cultural Resources*

- If cultural resources are inadvertently discovered, construction activities will be halted and the Forest Service notified. Operations in the area of the discovery (well pad or road or pipeline in question) will not resume until authorization to proceed has been received from the Forest Service.

#### *Access Roads*

- Construction or upgrading of roads will not be allowed during muddy or frozen conditions. Should mud holes develop in access roads, they would be filled in with appropriate materials. Detours around mud holes are not allowed.
- Where road developments cross existing cattle fences, cattle guards will be installed and fences will be repaired to functioning condition.
- As needed, Berry will apply water to utilized roads to reduce fugitive dust from vehicle traffic. If water application does not adequately reduce fugitive dust, the use of Magnesium Chloride (MgCl) or other dust-abatement treatments may be required.
- Road drainage crossings for new or upgraded roads will be designed, and maintained for the life of the project, such that drainages are not blocked by road crossings, and so the road crossings do not cause erosion or siltation within the drainages being crossed.

#### *Pipelines*

- Where possible, pipelines will be buried along areas where surface pipelines would be at risk from environmental hazards (stream crossings, debris flow fans, etc.).

#### *Soils / Water / Floodplains / Wetlands*

- Vegetation and/or structural measures to control erosion will be implemented as soon as possible after initial soil disturbance to prevent erosion of disturbed soils.
- Energy dissipaters such as straw bales and silt fences may be required to prevent excess erosion of soils from disturbed areas into adjacent surface waters or floodplains. These structures would be installed during construction, and would be left in place and maintained for the life of the project or until the disturbed slopes have revegetated and stabilized.

#### *Noise*

- Pump jack engines will be equipped with high grade mufflers to reduce noise during the operational life of the project.

#### *Reserve Pits*

- All pits containing materials that might be hazardous to wildlife will be covered with steel mesh screen or netting to prevent entry by migratory birds, bats, or other wildlife species.

- Reserve pits will be lined with 20 mil (or thicker) synthetic reinforced material. The liner would overlay a felt liner pad which would protect the liner from punctures if rock is encountered during excavation.

## **Conditions of Approval Related to Specific Well Pads**

### *Soils / Water / Floodplains / Wetlands*

The following Conditions of Approval apply to construction and maintenance of the following proposed well pads: ANF 14-6D-64 well pad, and ANF 1-6-64 well pad.

- Engineered earthen berms, diversion channels, and/or other pad design modifications, are required for this site, in order to divert ephemeral surface drainages and potential debris flows away from the well pad, access road, and reserve pit areas. Diversions will be done in a way that minimizes impacts to the existing channels and canyon bottom, maintains original drainage grade, does not constrict ephemeral flows, and also protects the well site from potential flooding. These structures will be installed during construction, and will be left in place and maintained for the life of the project or until all disturbed areas have been reclaimed, revegetated, and stabilized.

( end of document )

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- None.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroleum Company, LLC N4075  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: (New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
2. NAME OF OPERATOR: <b>Linn Operating, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		8. WELL NAME and NUMBER: 9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4400</b>		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

**RECEIVED**  
**JUN 18 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**  
**JUN 18 2014**  
DIV. OIL GAS & MINING  
BY: *Rachel Medina*

(5/2000) (See instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Berry Petroleum Company, LLC</b>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700      CITY Denver      STATE CO      ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4400</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

**RECEIVED**  
**JUN 13 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**  
**JUN 18 2014**  
DIV. OIL GAS & MINING  
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:            Section:            Township            Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
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Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD



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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	



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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P



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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/1/2017

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Linn Operating, Inc. 600 Travis Street, Suite 140 Houston, TX 77002	Linn Operating, LLC 600 Travis Street, Suite 140 Houston, TX 77002
CA Number(s):	Unit(s): Bradford Canyon Berry Pilot EOR 246-02 Brundage Canyon

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

- Sundry or legal documentation was received from the **FORMER** operator on: 4/11/2017
- Sundry or legal documentation was received from the **NEW** operator on: 4/11/2017
- New operator Division of Corporations Business Number: 9031632-0161

**REVIEW:**

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/11/2017
- Receipt of Acceptance of Drilling Procedures for APD on: 4/11/2017
- Reports current for Production/Disposition & Sundries: 6/13/2017
- OPS/SI/TA well(s) reviewed for full cost bonding: 6/13/2017
- UIC5 on all disposal/injection/storage well(s) approved on: Per DJJ, not required
- Surface Facility(s) included in operator change: See Attached List
- Inspections of PA state/fee well sites complete on (only upon operators request): 6/13/2017

**NEW OPERATOR BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM8898781
- Indian well(s) covered by Bond Number: LPM9149926
- State/fee well(s) covered by Bond Number(s): K0915367-Blanket  
K09515434  
K09515409  
K09515392  
K09622597  
K09622615  
K09622603  
K09622627

**DATA ENTRY:**

- Well(s) moved in RBDMS on: 6/14/2017
- Entity Number(s) updated in **RBDMS** on: 6/14/2017
- Unit(s) update in **RBDMS** on: 6/14/2017
- Surface Facilities moved in RBDMS on: 6/14/2017
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 6/14/2017
- Surface Facilities attached to bond(s) in **RBDMS** on: 6/14/2017

**COMMENTS:**

Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

Well Name	Sec	Town	Twp Dir	Range	Rng Dir	API	Entity Number	Well Type	Well Status
SWD 4-11A2	11	1	S	2	W	4301320255	99990	Water Disposal Well	Active
VIRGIL MECHAM 1-11A2	11	1	S	2	W	4301330009	5760	Water Disposal Well	Active
1-3A2	3	1	S	2	W	4301330021	99990	Water Disposal Well	Active
BLUEBELL 2-28A2	28	1	S	2	W	4301330346	99990	Water Disposal Well	Active
SALERATUS 2-17C5	17	3	S	5	W	4301330388	99990	Water Disposal Well	Active
CENTRAL BLUEBELL 2-26A2	26	1	S	2	W	4301330389	99990	Water Disposal Well	Active
Z and T UTE TRIBAL 2-21	21	5	S	4	W	4301331280	11130	Water Injection Well	Active
Z and T UTE TRIBAL 10-21	21	5	S	4	W	4301331283	11133	Water Injection Well	Active
UTE TRIBAL 16-21-54	21	5	S	4	W	4301332381	13912	Water Injection Well	Active
UTE TRIBAL 7-21-54	21	5	S	4	W	4301332623	14383	Water Injection Well	Active
UTE TRIBAL 12-30-54	30	5	S	4	W	4301332747	14747	Water Injection Well	Active
UTE TRIBAL 14-30-54	30	5	S	4	W	4301332748	14778	Water Injection Well	Active
UTE TRIBAL 10-30D-54	30	5	S	4	W	4301332893	15246	Water Injection Well	Active
UTE TRIBAL 6-30-54	30	5	S	4	W	4301332975	15300	Water Injection Well	Active
UTE TRIBAL 9-21-54	21	5	S	4	W	4301333040	15360	Water Injection Well	Active
UTE TRIBAL 15-21-54	21	5	S	4	W	4301333114	15441	Water Injection Well	Active
UTE TRIBAL 1-21-54	21	5	S	4	W	4301333388	15937	Water Injection Well	Active
BALLARD 2-15B1	15	2	S	1	W	4304732351	11476	Water Disposal Well	Active
UTE TRIBAL 15-28D-55	28	5	S	5	W	4301333623		Oil Well	Approved Permit
LC TRIBAL 13H-9-56	10	5	S	6	W	4301350874		Oil Well	Approved Permit
LC TRIBAL 4H-26-56	26	5	S	6	W	4301350951		Oil Well	Approved Permit
LC TRIBAL 5H-34-45	34	4	S	5	W	4301350974		Oil Well	Approved Permit
LC TRIBAL 11-34-45	34	4	S	5	W	4301350975		Oil Well	Approved Permit
CC TRIBAL 4-30D-38	19	3	S	8	W	4301350993		Oil Well	Approved Permit
FEDERAL 4-1-65	1	6	S	5	W	4301351016		Oil Well	Approved Permit
LC TRIBAL 13H-28-45	28	4	S	5	W	4301351061		Oil Well	Approved Permit
LC TRIBAL 5H-23-45	23	4	S	5	W	4301351071		Oil Well	Approved Permit
LC TRIBAL 4H-27-45	27	4	S	5	W	4301351072		Oil Well	Approved Permit
LC TRIBAL 16-27-45	27	4	S	5	W	4301351074		Oil Well	Approved Permit
LC TRIBAL 12-27-45	27	4	S	5	W	4301351075		Oil Well	Approved Permit
LC TRIBAL 16-23-45	23	4	S	5	W	4301351077		Oil Well	Approved Permit
LC TRIBAL 12H-30-56	30	5	S	6	W	4301351133		Oil Well	Approved Permit
LC TRIBAL 5H-33-45	33	4	S	5	W	4301351338		Oil Well	Approved Permit
LC TRIBAL 6-16D-56	16	5	S	6	W	4301351406		Oil Well	Approved Permit
LC TRIBAL 3-14D-56	14	5	S	6	W	4301351408		Oil Well	Approved Permit
LC TRIBAL 13-6D-57	6	5	S	7	W	4301351417		Oil Well	Approved Permit
LC TRIBAL 9-23-45	23	4	S	5	W	4301351432		Oil Well	Approved Permit
LC TRIBAL 5-28D-56	29	5	S	6	W	4301351441		Oil Well	Approved Permit
LC TRIBAL 15-20D-56	29	5	S	6	W	4301351443		Oil Well	Approved Permit
LC Tribal 16-33-45	33	4	S	5	W	4301351463		Oil Well	Approved Permit
LC TRIBAL 7-23D-56	23	5	S	6	W	4301351479		Oil Well	Approved Permit
LC TRIBAL 4-7-56	7	5	S	6	W	4301351482		Oil Well	Approved Permit
LC TRIBAL 3-2-56	2	5	S	6	W	4301351483		Oil Well	Approved Permit
CC TRIBAL 15-34D-38	2	4	S	8	W	4301351490		Oil Well	Approved Permit



Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

CC TRIBAL 14-35D-38	2	4	S	8	W	4301351491	Oil Well	Approved Permit
CC TRIBAL 8-3D-48	2	4	S	8	W	4301351493	Oil Well	Approved Permit
LC TRIBAL 1-10D-56	10	5	S	6	W	4301351510	Oil Well	Approved Permit
LC TRIBAL 3-10D-56	10	5	S	6	W	4301351511	Oil Well	Approved Permit
LC TRIBAL 7-10D-56	10	5	S	6	W	4301351512	Oil Well	Approved Permit
LC TRIBAL 9-29D-56	29	5	S	6	W	4301351513	Oil Well	Approved Permit
UTE TRIBAL 1-16-55	16	5	S	5	W	4301351519	Oil Well	Approved Permit
LC TRIBAL 1-17-56	17	5	S	6	W	4301351704	Oil Well	Approved Permit
LC Tribal 4HW-8-56	8	5	S	6	W	4301351710	Oil Well	Approved Permit
LC TRIBAL 3-11D-56	11	5	S	6	W	4301351713	Oil Well	Approved Permit
LC TRIBAL 7-11D-56	11	5	S	6	W	4301351714	Oil Well	Approved Permit
LC TRIBAL 9-34D-45	34	4	S	5	W	4301351717	Oil Well	Approved Permit
LC TRIBAL 4-34D-45	34	4	S	5	W	4301351723	Oil Well	Approved Permit
LC TRIBAL 7-34D-45	34	4	S	5	W	4301351724	Oil Well	Approved Permit
LC TRIBAL 13-34D-45	34	4	S	5	W	4301351747	Oil Well	Approved Permit
LC TRIBAL 12-31D-56	31	5	S	6	W	4301351799	Oil Well	Approved Permit
LC TRIBAL 8-20D-56	20	5	S	6	W	4301351800	Oil Well	Approved Permit
LC TRIBAL 6-31D-56	31	5	S	6	W	4301351801	Oil Well	Approved Permit
LC Tribal 11-7D-57	7	5	S	7	W	4301351814	Oil Well	Approved Permit
LC Tribal 5-7D-57	7	5	S	7	W	4301351815	Oil Well	Approved Permit
LC Tribal 11-6D-57	6	5	S	7	W	4301351817	Oil Well	Approved Permit
LC Tribal 8-33-45	33	4	S	5	W	4301351859	Oil Well	Approved Permit
LC Tribal 7-23D-45	23	4	S	5	W	4301351865	Oil Well	Approved Permit
LC Tribal 1-23D-56	23	5	S	6	W	4301351866	Oil Well	Approved Permit
LC TRIBAL 1-19-56	19	5	S	6	W	4301351867	Oil Well	Approved Permit
LC TRIBAL 7-19D-56	19	5	S	6	W	4301351868	Oil Well	Approved Permit
LC TRIBAL 9-4D-56	4	5	S	6	W	4301351869	Oil Well	Approved Permit
LC Tribal 14-32D-45	32	4	S	5	W	4301351879	Oil Well	Approved Permit
LC TRIBAL 7-17D-56	17	5	S	6	W	4301351886	Oil Well	Approved Permit
LC TRIBAL 5-17D-56	17	5	S	6	W	4301351887	Oil Well	Approved Permit
LC TRIBAL 9-2D-56	2	5	S	6	W	4301351893	Oil Well	Approved Permit
LC TRIBAL 1-2D-56	2	5	S	6	W	4301351894	Oil Well	Approved Permit
LC Tribal 15-23D-45	23	4	S	5	W	4301351895	Oil Well	Approved Permit
LC TRIBAL 11-34D-56	34	5	S	6	W	4301351900	Oil Well	Approved Permit
LC TRIBAL 9-5D-56	4	5	S	6	W	4301351901	Oil Well	Approved Permit
LC Tribal 10-28D-45	28	4	S	5	W	4301351903	Oil Well	Approved Permit
LC TRIBAL 13-20D-56	20	5	S	6	W	4301351904	Oil Well	Approved Permit
Ute Tribal 14-17-55	17	5	S	5	W	4301351908	Oil Well	Approved Permit
Federal 14-7D-65	31	5	S	6	W	4301351910	Oil Well	Approved Permit
LC Tribal 3-27D-45	27	4	S	5	W	4301351911	Oil Well	Approved Permit
LC TRIBAL 9-34D-56	34	5	S	6	W	4301351914	Oil Well	Approved Permit
LC Tribal 10-33D-45	33	4	S	5	W	4301351939	Oil Well	Approved Permit
LC Tribal 14-33D-45	33	4	S	5	W	4301351940	Oil Well	Approved Permit
LC Tribal 10-27D-45	27	4	S	5	W	4301351941	Oil Well	Approved Permit
LC Tribal 14-27D-45	27	4	S	5	W	4301351951	Oil Well	Approved Permit

Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

LC Tribal 6-33D-45	33	4	S	5	W	4301351955	Oil Well	Approved Permit
LC Tribal 6-32D-45	32	4	S	5	W	4301351956	Oil Well	Approved Permit
Federal 3-11D-65	11	6	S	5	W	4301351982	Oil Well	Approved Permit
Federal 2-4-64	4	6	S	4	W	4301351983	Oil Well	Approved Permit
Federal 5-11D-65	11	6	S	5	W	4301351984	Oil Well	Approved Permit
Federal 7-4D-64	4	6	S	4	W	4301351985	Oil Well	Approved Permit
Federal 3-4D-64	4	6	S	4	W	4301351986	Oil Well	Approved Permit
Federal 8-4D-64	4	6	S	4	W	4301351988	Oil Well	Approved Permit
Federal 6-4D-64	4	6	S	4	W	4301351989	Oil Well	Approved Permit
Federal 4-4D-64	4	6	S	4	W	4301351991	Oil Well	Approved Permit
Federal 9-4D-64	4	6	S	4	W	4301352004	Oil Well	Approved Permit
Federal 10-4D-64	4	6	S	4	W	4301352011	Oil Well	Approved Permit
Federal 1-4D-64	4	6	S	4	W	4301352025	Oil Well	Approved Permit
Federal 16-4D-64	4	6	S	4	W	4301352026	Oil Well	Approved Permit
LC Tribal 10-23D-45	23	4	S	5	W	4301352029	Oil Well	Approved Permit
Federal 15-4D-64	4	6	S	4	W	4301352032	Oil Well	Approved Permit
Federal 9-9D-64	9	6	S	4	W	4301352036	Oil Well	Approved Permit
Federal 10-9D-64	9	6	S	4	W	4301352041	Oil Well	Approved Permit
Federal 15-9D-64	9	6	S	4	W	4301352043	Oil Well	Approved Permit
Federal 16-9D-64	9	6	S	4	W	4301352044	Oil Well	Approved Permit
LC Tribal 10-32D-45	32	4	S	5	W	4301352065	Oil Well	Approved Permit
LC Tribal 16-28D-45	28	4	S	5	W	4301352073	Oil Well	Approved Permit
LC Tribal 15-24D-45	24	4	S	5	W	4301352074	Oil Well	Approved Permit
LC Tribal 13-17D-56	17	5	S	6	W	4301352076	Oil Well	Approved Permit
LC Tribal 15-17D-56	17	5	S	6	W	4301352077	Oil Well	Approved Permit
LC Tribal 5-26D-56	26	5	S	6	W	4301352097	Oil Well	Approved Permit
LC Tribal 11-26D-56	26	5	S	6	W	4301352098	Oil Well	Approved Permit
LC Tribal 4-9D-56	9	5	S	6	W	4301352102	Oil Well	Approved Permit
LC Tribal 8-32D-45	32	4	S	5	W	4301352135	Oil Well	Approved Permit
UTE Tribal 15-24D-54	24	5	S	4	W	4301352156	Gas Well	Approved Permit
UTE Tribal 9-24D-54	24	5	S	4	W	4301352157	Gas Well	Approved Permit
UTE Tribal 1-25D-54	25	5	S	4	W	4301352173	Gas Well	Approved Permit
UTE Tribal 9-25D-54	25	5	S	4	W	4301352177	Gas Well	Approved Permit
Myrin Tribal 9-10D-55	10	5	S	5	W	4301352189	Oil Well	Approved Permit
Myrin Tribal 16-10D-55	10	5	S	5	W	4301352190	Oil Well	Approved Permit
Myrin Tribal 10-10D-55	10	5	S	5	W	4301352191	Oil Well	Approved Permit
UTE Tribal 1-24D-54	24	5	S	4	W	4301352304	Gas Well	Approved Permit
UTE Tribal 7-24D-54	24	5	S	4	W	4301352306	Gas Well	Approved Permit
UTE Tribal 12-25D-54	25	5	S	4	W	4301352308	Gas Well	Approved Permit
UTE Tribal 4-13D-54	13	5	S	4	W	4301352321	Gas Well	Approved Permit
UTE Tribal 13-25D-54	25	5	S	4	W	4301352322	Gas Well	Approved Permit
UTE Tribal 3-24D-54	24	5	S	4	W	4301352347	Gas Well	Approved Permit
UTE Tribal 5-24D-54	24	5	S	4	W	4301352348	Gas Well	Approved Permit
State Tribal 14-1D-55	1	5	S	5	W	4301352372	Oil Well	Approved Permit
State Tribal 11-1D-55	1	5	S	5	W	4301352373	Oil Well	Approved Permit

Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

State Tribal 13-1D-55	1	5	S	5	W	4301352374	Oil Well	Approved Permit
State Tribal 12-2D-55	2	5	S	5	W	4301352391	Oil Well	Approved Permit
State Tribal 14-2D-55	2	5	S	5	W	4301352392	Oil Well	Approved Permit
State Tribal 13-2D-55	2	5	S	5	W	4301352393	Oil Well	Approved Permit
State Tribal 14-3D-55	3	5	S	5	W	4301352430	Oil Well	Approved Permit
State Tribal 11-3D-55	3	5	S	5	W	4301352434	Oil Well	Approved Permit
State Tribal 13-3D-55	3	5	S	5	W	4301352435	Oil Well	Approved Permit
UTE TRIBAL 2-5D-55	5	5	S	5	W	4301352450	Oil Well	Approved Permit
Ute Tribal 1-5D-55	5	5	S	5	W	4301352456	Oil Well	Approved Permit
Ute Tribal 7-5-55	5	5	S	5	W	4301352459	Oil Well	Approved Permit
Ute Tribal 3-16D-54	9	5	S	4	W	4301352467	Oil Well	Approved Permit
State Tribal 1-3D-55	3	5	S	5	W	4301352471	Oil Well	Approved Permit
State Tribal 2-3D-55	3	5	S	5	W	4301352472	Oil Well	Approved Permit
State Tribal 7-3D-55	3	5	S	5	W	4301352473	Oil Well	Approved Permit
State Tribal 8-3D-55	3	5	S	5	W	4301352474	Oil Well	Approved Permit
Ute Tribal 2-16D-54	9	5	S	4	W	4301352481	Oil Well	Approved Permit
State Tribal 3-3D-55	3	5	S	5	W	4301352532	Oil Well	Approved Permit
State Tribal 4-3D-55	3	5	S	5	W	4301352533	Oil Well	Approved Permit
State Tribal 5-3D-55	3	5	S	5	W	4301352535	Oil Well	Approved Permit
State Tribal 6-3D-55	3	5	S	5	W	4301352536	Oil Well	Approved Permit
UTE TRIBAL 15-12D-55	12	5	S	5	W	4301352549	Oil Well	Approved Permit
Ute Tribal 9-11D-55	11	5	S	5	W	4301352564	Oil Well	Approved Permit
UTE TRIBAL 10-11D-55	11	5	S	5	W	4301352566	Oil Well	Approved Permit
UTE TRIBAL 15-11D-55	11	5	S	5	W	4301352567	Oil Well	Approved Permit
UTE TRIBAL 14-12D-55	12	5	S	5	W	4301352592	Oil Well	Approved Permit
UTE TRIBAL 13-12D-55	12	5	S	5	W	4301352593	Oil Well	Approved Permit
UTE TRIBAL 10-11D-54	11	5	S	4	W	4301352603	Oil Well	Approved Permit
UTE TRIBAL 9-11D-54	11	5	S	4	W	4301352604	Oil Well	Approved Permit
UTE TRIBAL 15-11-54	11	5	S	4	W	4301352605	Oil Well	Approved Permit
UTE TRIBAL 16-11D-54	11	5	S	4	W	4301352606	Oil Well	Approved Permit
UTE TRIBAL 14-11D-55	11	5	S	5	W	4301352610	Oil Well	Approved Permit
UTE TRIBAL 13-11D-55	11	5	S	5	W	4301352611	Oil Well	Approved Permit
UTE TRIBAL 12-11D-55	11	5	S	5	W	4301352612	Oil Well	Approved Permit
UTE TRIBAL 11-11D-55	11	5	S	5	W	4301352613	Oil Well	Approved Permit
Federal 6-7D-65	7	6	S	5	W	4301352682	Oil Well	Approved Permit
Federal 11-7D-65	7	6	S	5	W	4301352683	Oil Well	Approved Permit
Federal 10-7D-65	7	6	S	5	W	4301352684	Oil Well	Approved Permit
Federal 7-7D-65	7	6	S	5	W	4301352685	Oil Well	Approved Permit
UTE TRIBAL 4-17D-55	17	5	S	5	W	4301352695	Oil Well	Approved Permit
UTE TRIBAL 14-13D-54	13	5	S	4	W	4301352702	Oil Well	Approved Permit
State Tribal 3-11D-55	11	5	S	5	W	4301352704	Oil Well	Approved Permit
State Tribal 4-11D-55	11	5	S	5	W	4301352705	Oil Well	Approved Permit
State Tribal 5-11D-55	11	5	S	5	W	4301352706	Oil Well	Approved Permit
State Tribal 6-11D-55	11	5	S	5	W	4301352707	Oil Well	Approved Permit
State Tribal 8-11D-55	11	5	S	5	W	4301352708	Oil Well	Approved Permit

Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

State Tribal 7-11D-55	11	5	S	5	W	4301352709	Oil Well	Approved Permit
State Tribal 2-11D-55	11	5	S	5	W	4301352710	Oil Well	Approved Permit
State Tribal 1-11D-55	11	5	S	5	W	4301352711	Oil Well	Approved Permit
UTE TRIBAL 9-4D-55	4	5	S	5	W	4301352713	Oil Well	Approved Permit
State Tribal 2-10D-55	10	5	S	5	W	4301352714	Oil Well	Approved Permit
State Tribal 7-10D-55	10	5	S	5	W	4301352715	Oil Well	Approved Permit
State Tribal 8-10D-55	10	5	S	5	W	4301352716	Oil Well	Approved Permit
UTE TRIBAL 10-4D-55	4	5	S	5	W	4301352717	Oil Well	Approved Permit
UTE TRIBAL 15-4D-55	4	5	S	5	W	4301352718	Oil Well	Approved Permit
State Tribal 1-10D-55	10	5	S	5	W	4301352720	Oil Well	Approved Permit
UTE TRIBAL 16-4D-55	4	5	S	5	W	4301352721	Oil Well	Approved Permit
State Tribal 3-10D-55	10	5	S	5	W	4301352723	Oil Well	Approved Permit
State Tribal 4-10D-55	10	5	S	5	W	4301352724	Oil Well	Approved Permit
State Tribal 5-10D-55	10	5	S	5	W	4301352725	Oil Well	Approved Permit
State Tribal 6-10D-55	10	5	S	5	W	4301352726	Oil Well	Approved Permit
UTE TRIBAL 11-5D-55	5	5	S	5	W	4301352727	Oil Well	Approved Permit
UTE TRIBAL 12-5D-55	5	5	S	5	W	4301352728	Oil Well	Approved Permit
UTE TRIBAL 13-5D-55	5	5	S	5	W	4301352729	Oil Well	Approved Permit
UTE TRIBAL 14-5D-55	5	5	S	5	W	4301352730	Oil Well	Approved Permit
State Tribal 15-2D-55	2	5	S	5	W	4301352732	Oil Well	Approved Permit
State Tribal 16-2D-55	2	5	S	5	W	4301352733	Oil Well	Approved Permit
State Tribal 9-2D-55	2	5	S	5	W	4301352735	Oil Well	Approved Permit
UTE TRIBAL 16-30D-55	30	5	S	5	W	4301352738	Oil Well	Approved Permit
Myrin Tribal 9-19D-55	19	5	S	5	W	4301352739	Oil Well	Approved Permit
State Tribal 16-3D-55	3	5	S	5	W	4301352740	Oil Well	Approved Permit
State Tribal 15-3D-55	3	5	S	5	W	4301352741	Oil Well	Approved Permit
State Tribal 10-3D-55	3	5	S	5	W	4301352742	Oil Well	Approved Permit
State Tribal 9-3D-55	3	5	S	5	W	4301352743	Oil Well	Approved Permit
Myrin Tribal 15-19D-55	19	5	S	5	W	4301352744	Oil Well	Approved Permit
Myrin Tribal 13-19D-55	19	5	S	5	W	4301352745	Oil Well	Approved Permit
Myrin Tribal 12-19D-55	19	5	S	5	W	4301352746	Oil Well	Approved Permit
UTE TRIBAL 5-4D-55	4	5	S	5	W	4301352747	Oil Well	Approved Permit
UTE TRIBAL 4-4D-55	4	5	S	5	W	4301352748	Oil Well	Approved Permit
UTE TRIBAL 3-4D-55	4	5	S	5	W	4301352749	Oil Well	Approved Permit
UTE TRIBAL 6-4D-55	4	5	S	5	W	4301352754	Oil Well	Approved Permit
UTE TRIBAL 7-31D-55	31	5	S	5	W	4301352764	Oil Well	Approved Permit
Myrin Tribal 11-19D-55	19	5	S	5	W	4301352765	Oil Well	Approved Permit
UTE TRIBAL 4-30D-55	30	5	S	5	W	4301352796	Oil Well	Approved Permit
UTE TRIBAL 5-30D-55	30	5	S	5	W	4301352797	Oil Well	Approved Permit
UTE TRIBAL 7-30D-55	30	5	S	5	W	4301352799	Oil Well	Approved Permit
UTE TRIBAL 1-30D-55	30	5	S	5	W	4301352809	Oil Well	Approved Permit
LC TRIBAL 6-25D-56	25	5	S	6	W	4301352810	Oil Well	Approved Permit
LC TRIBAL 4-25D-56	25	5	S	6	W	4301352812	Oil Well	Approved Permit
Federal 6-13D-65	13	6	S	5	W	4301352813	Oil Well	Approved Permit
Federal 4-13D-65	13	6	S	5	W	4301352814	Oil Well	Approved Permit

Well Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operation, LLC  
 Effective: 3/1/2017

Federal 3-13D-65	13	6	S	5	W	4301352815	Oil Well	Approved Permit
Federal 3-16D-64	16	6	S	4	W	4301352823	Oil Well	Approved Permit
Federal 4-16D-64	16	6	S	4	W	4301352824	Oil Well	Approved Permit
Federal 5-16D-64	16	6	S	4	W	4301352825	Oil Well	Approved Permit
Federal 6-16D-64	16	6	S	4	W	4301352826	Oil Well	Approved Permit
Federal 5-13D-65	13	6	S	5	W	4301352827	Oil Well	Approved Permit
LC TRIBAL 1-25D-56	25	5	S	6	W	4301352835	Oil Well	Approved Permit
LC TRIBAL 2-25D-56	25	5	S	6	W	4301352836	Oil Well	Approved Permit
LC TRIBAL 8-25D-56	25	5	S	6	W	4301352837	Oil Well	Approved Permit
LC TRIBAL 9-25D-56	25	5	S	6	W	4301352840	Oil Well	Approved Permit
LC TRIBAL 15-25-56	25	5	S	6	W	4301352844	Oil Well	Approved Permit
Federal 9-5D-65	5	6	S	5	W	4301352846	Oil Well	Approved Permit
Federal 10-5D-65	5	6	S	5	W	4301352847	Oil Well	Approved Permit
LC TRIBAL 16-25D-56	25	5	S	6	W	4301352848	Oil Well	Approved Permit
LC TRIBAL 10-25D-56	25	5	S	6	W	4301352849	Oil Well	Approved Permit
UTE TRIBAL 8-30D-55	29	5	S	5	W	4301352855	Oil Well	Approved Permit
UTE TRIBAL 9-29D-55	29	5	S	5	W	4301352870	Oil Well	Approved Permit
UTE TRIBAL 6-24D-55	24	5	S	5	W	4301352871	Oil Well	Approved Permit
UTE TRIBAL 16-17D-55	17	5	S	5	W	4301352872	Oil Well	Approved Permit
Federal 9-8D-64	9	6	S	4	W	4301352880	Oil Well	Approved Permit
Federal 16-8D-64	9	6	S	4	W	4301352881	Oil Well	Approved Permit
UTE TRIBAL 13-27D-55	27	5	S	5	W	4301352882	Oil Well	Approved Permit
UTE TRIBAL 4-29D-55	29	5	S	5	W	4301352883	Oil Well	Approved Permit
UTE TRIBAL 1-29D-55	29	5	S	5	W	4301352884	Oil Well	Approved Permit
Federal 4-2D-65	2	6	S	5	W	4301352885	Oil Well	Approved Permit
Federal 5-2D-65	2	6	S	5	W	4301352886	Oil Well	Approved Permit
Federal 12-2D-65	2	6	S	5	W	4301352887	Oil Well	Approved Permit
LC TRIBAL 12-25D-56	25	5	S	6	W	4301352888	Oil Well	Approved Permit
LC TRIBAL 13-25D-56	25	5	S	6	W	4301352890	Oil Well	Approved Permit
LC TRIBAL 14-25D-56	25	5	S	6	W	4301352891	Oil Well	Approved Permit
Federal 15-3D-65	3	6	S	5	W	4301352892	Oil Well	Approved Permit
Federal 9-3D-65	3	6	S	5	W	4301352893	Oil Well	Approved Permit
Federal 8-3D-65	3	6	S	5	W	4301352894	Oil Well	Approved Permit
Federal 6-3D-65	3	6	S	5	W	4301352895	Oil Well	Approved Permit
LC Nielsen Tribal 6-33D-56	33	5	S	6	W	4301352896	Oil Well	Approved Permit
LC Nielsen Tribal 2-33D-56	33	5	S	6	W	4301352897	Oil Well	Approved Permit
LC Nielsen Tribal 4-33D-56	33	5	S	6	W	4301352898	Oil Well	Approved Permit
LC Nielsen Tribal 5-33D-56	33	5	S	6	W	4301352899	Oil Well	Approved Permit
UTE FEE 13-9D-54	9	5	S	4	W	4301352906	Oil Well	Approved Permit
UTE FEE 2-34D-55	27	5	S	5	W	4301352971	Oil Well	Approved Permit
Federal 13-7D-65	7	6	S	5	W	4301352974	Oil Well	Approved Permit
Federal 14-7D-65	7	6	S	5	W	4301352975	Oil Well	Approved Permit
UTE TRIBAL 6-27D-55	27	5	S	5	W	4301352976	Oil Well	Approved Permit
LC Nielsen Tribal 12-27D-56	27	5	S	6	W	4301352977	Oil Well	Approved Permit
LC Nielsen Tribal 13-27D-56	27	5	S	6	W	4301352978	Oil Well	Approved Permit

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LC Nielsen Tribal 16-28D-56	27	5	S	6	W	4301352979		Oil Well	Approved Permit
LC Nielsen Fee 9-28D-56	27	5	S	6	W	4301352980		Oil Well	Approved Permit
LC FEE 9-36D-56	36	5	S	6	W	4301352982		Oil Well	Approved Permit
LC FEE 15-36D-56	36	5	S	6	W	4301352983		Oil Well	Approved Permit
LC TRIBAL 6-36D-56	36	5	S	6	W	4301352984		Oil Well	Approved Permit
LC TRIBAL 5-36D-56	36	5	S	6	W	4301352985		Oil Well	Approved Permit
LC TRIBAL 4-36D-56	36	5	S	6	W	4301352986		Oil Well	Approved Permit
LC TRIBAL 3-36D-56	36	5	S	6	W	4301352987		Oil Well	Approved Permit
LC TRIBAL 2-35D-56	35	5	S	6	W	4301352988		Oil Well	Approved Permit
LC TRIBAL 1-35D-56	35	5	S	6	W	4301352989		Oil Well	Approved Permit
LC TRIBAL 9-35D-56	35	5	S	6	W	4301353018		Oil Well	Approved Permit
LC TRIBAL 6-35D-56	35	5	S	6	W	4301353019		Oil Well	Approved Permit
LC TRIBAL 10-35D-56	35	5	S	6	W	4301353020		Oil Well	Approved Permit
UTE TRIBAL 9-17D-55	17	5	S	5	W	4301353022		Oil Well	Approved Permit
LC TRIBAL 8-35D-56	35	5	S	6	W	4301353023		Oil Well	Approved Permit
UTE TRIBAL 10-17D-55	17	5	S	5	W	4301353024		Oil Well	Approved Permit
LC TRIBAL 7-35D-56	35	5	S	6	W	4301353025		Oil Well	Approved Permit
LC TRIBAL 5-35D-56	35	5	S	6	W	4301353026		Oil Well	Approved Permit
LC TRIBAL 15-35D-56	35	5	S	6	W	4301353027		Oil Well	Approved Permit
LC TRIBAL 16-35D-56	35	5	S	6	W	4301353028		Oil Well	Approved Permit
LC TRIBAL 3-35D-56	35	5	S	6	W	4301353029		Oil Well	Approved Permit
LC TRIBAL 4-35D-56	35	5	S	6	W	4301353030		Oil Well	Approved Permit
LC TRIBAL 14-35D-56	35	5	S	6	W	4301353036		Oil Well	Approved Permit
LC TRIBAL 13-35D-56	35	5	S	6	W	4301353038		Oil Well	Approved Permit
LC TRIBAL 12-35D-56	35	5	S	6	W	4301353039		Oil Well	Approved Permit
LC TRIBAL 11-35D-56	35	5	S	6	W	4301353040		Oil Well	Approved Permit
UTE TRIBAL 8-14D-55	14	5	S	5	W	4301353099		Oil Well	Approved Permit
LC FEE 13-36D-56	36	5	S	6	W	4301353114		Oil Well	Approved Permit
LC FEE 11-36D-56	36	5	S	6	W	4301353115		Oil Well	Approved Permit
LC Nielsen Fee 15-28D-56	28	5	S	6	W	4301353131		Oil Well	Approved Permit
UTE TRIBAL 3-20D-55	20	5	S	5	W	4301333280	18424	Oil Well	Drilling Operations Suspended
LC TRIBAL 4H-17-56	17	5	S	6	W	4301333540	18067	Oil Well	Drilling Operations Suspended
UTE TRIBAL 8-20D-55	20	5	S	5	W	4301333676	17308	Oil Well	Drilling Operations Suspended
UTE TRIBAL 14-14D-55	14	5	S	5	W	4301333699	18409	Oil Well	Drilling Operations Suspended
UTE TRIBAL 5-29D-55	29	5	S	5	W	4301333740	17306	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-32D-55	32	5	S	5	W	4301333794	18359	Oil Well	Drilling Operations Suspended
UTE TRIBAL 12-27D-55	27	5	S	5	W	4301333798	18360	Oil Well	Drilling Operations Suspended
BERRY TRIBAL 2-23D-54	23	5	S	4	W	4301333805	18546	Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-29D-55	29	5	S	5	W	4301333807	18378	Oil Well	Drilling Operations Suspended
UTE TRIBAL 16-28D-55	28	5	S	5	W	4301333887	18594	Oil Well	Drilling Operations Suspended
FEDERAL 10-10D-65	10	6	S	5	W	4301350523	19773	Oil Well	Drilling Operations Suspended
LC FEE 8-15D-56	15	5	S	6	W	4301350597	19347	Oil Well	Drilling Operations Suspended
SFW FEE 13-10D-54	10	5	S	4	W	4301350892	19186	Oil Well	Drilling Operations Suspended
SFW TRIBAL 11-10D-54	10	5	S	4	W	4301350893	19215	Oil Well	Drilling Operations Suspended
LC TRIBAL 16-34D-45	34	4	S	5	W	4301350977	18658	Oil Well	Drilling Operations Suspended

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LC TRIBAL 5-29D-56	29	5	S	6	W	4301351184		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-33D-45	33	4	S	5	W	4301351402	18854	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-24D-45	24	4	S	5	W	4301351431	18861	Oil Well	Drilling Operations Suspended
LC TRIBAL 9-3D-56	3	5	S	6	W	4301351514	18948	Oil Well	Drilling Operations Suspended
GALLOWAY #2-14B2	14	2	S	2	W	4301351739	19044	Oil Well	Drilling Operations Suspended
LC Tribal 3-34D-56	34	5	S	6	W	4301352087	19234	Oil Well	Drilling Operations Suspended
LC Tribal 7-34D-56	34	5	S	6	W	4301352088	19235	Oil Well	Drilling Operations Suspended
Ute Tribal 5-9D-54	9	5	S	4	W	4301352463	19354	Oil Well	Drilling Operations Suspended
Ute Tribal 3-9D-54	9	5	S	4	W	4301352464	19355	Oil Well	Drilling Operations Suspended
UTE TRIBAL 7-17D-55	17	5	S	5	W	4301352691	19691	Oil Well	Drilling Operations Suspended
UTE TRIBAL 6-17D-55	17	5	S	5	W	4301352692	19708	Oil Well	Drilling Operations Suspended
UTE TRIBAL 3-17D-55	17	5	S	5	W	4301352693	19709	Oil Well	Drilling Operations Suspended
UTE TRIBAL 2-17D-55	17	5	S	5	W	4301352694	19692	Oil Well	Drilling Operations Suspended
State Tribal 3-12D-55	12	5	S	5	W	4301352697	19667	Oil Well	Drilling Operations Suspended
State Tribal 4-12D-55	12	5	S	5	W	4301352698	19668	Oil Well	Drilling Operations Suspended
State Tribal 10-2D-55	2	5	S	5	W	4301352734	19710	Oil Well	Drilling Operations Suspended
LC TRIBAL 1-36D-56	36	5	S	6	W	4301353021		Oil Well	Drilling Operations Suspended
LC TRIBAL 8-36D-56	36	5	S	6	W	4301353034		Oil Well	Drilling Operations Suspended
LC TRIBAL 7-36D-56	36	5	S	6	W	4301353035		Oil Well	Drilling Operations Suspended
LC TRIBAL 2-36D-56	36	5	S	6	W	4301353037		Oil Well	Drilling Operations Suspended
UTE TRIBAL 13-17D-55	17	5	S	5	W	4301333550		Oil Well	Location Abandoned
UTE TRIBAL 11-14D-54	14	5	S	4	W	4301333596		Oil Well	Location Abandoned
UTE TRIBAL 16-17D-55	17	5	S	5	W	4301333622		Oil Well	Location Abandoned
LC TRIBAL 14-16D-56	16	5	S	6	W	4301334283		Oil Well	Location Abandoned
LC TRIBAL 3-23D-56	23	5	S	6	W	4301350624		Oil Well	Location Abandoned
FEDERAL 2-1D-64	1	6	S	4	W	4301350765		Oil Well	Location Abandoned
FEDERAL 7-1D-64	1	6	S	4	W	4301350766		Oil Well	Location Abandoned
FEDERAL 9-1D-64	1	6	S	4	W	4301350767		Oil Well	Location Abandoned
CC FEE 8-24-38	24	3	S	8	W	4301350885		Oil Well	Location Abandoned
LC FEE 4H-12-57	12	5	S	7	W	4301350952		Oil Well	Location Abandoned
CC TRIBAL 4-2-48	2	4	S	8	W	4301350964		Oil Well	Location Abandoned
LC TRIBAL 7-2D-56	2	5	S	6	W	4301350988		Oil Well	Location Abandoned
LC TRIBAL 10-18D-56	18	5	S	6	W	4301350989		Oil Well	Location Abandoned
LC TRIBAL 3-16D-56	16	5	S	6	W	4301351032		Oil Well	Location Abandoned
CC FEE 6-21-38	21	3	S	8	W	4301351059		Oil Well	Location Abandoned
LC TRIBAL 12H-19-56	19	5	S	6	W	4301351193		Oil Well	Location Abandoned
LC FEE 15-11D-56	11	5	S	6	W	4301351197		Oil Well	Location Abandoned
LC TRIBAL 13H-10-56	11	5	S	6	W	4301351209		Oil Well	Location Abandoned
LC TRIBAL 2-31D-45	31	4	S	5	W	4301351261		Oil Well	Location Abandoned
LC TRIBAL 13H-24-45	24	4	S	5	W	4301351273		Oil Well	Location Abandoned
UTE TRIBAL 6-21D-55	21	5	S	5	W	4301351274		Oil Well	Location Abandoned
UTE TRIBAL 15-16D-55	16	5	S	5	W	4301351284		Oil Well	Location Abandoned
UTE TRIBAL 4H-15-55	15	5	S	5	W	4301351292		Oil Well	Location Abandoned
UTE TRIBAL 13H-14-54	14	5	S	4	W	4301351297		Oil Well	Location Abandoned
UTE TRIBAL 1-32-55	32	5	S	5	W	4301351298		Oil Well	Location Abandoned



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UTE TRIBAL 4-21D-55	21	5	S	5	W	4301351299	Oil Well	Location Abandoned
LC TRIBAL 12-33-45	33	4	S	5	W	4301351301	Oil Well	Location Abandoned
UTE TRIBAL 16-15D-55	15	5	S	5	W	4301351302	Oil Well	Location Abandoned
UTE TRIBAL 2-24-55	24	5	S	5	W	4301351304	Oil Well	Location Abandoned
LC TRIBAL 11-32D-56	32	5	S	6	W	4301351315	Oil Well	Location Abandoned
LC TRIBAL 1-32D-56	32	5	S	6	W	4301351317	Oil Well	Location Abandoned
LC TRIBAL 5H-32-56	32	5	S	6	W	4301351318	Oil Well	Location Abandoned
LC TRIBAL 14-28-45	28	4	S	5	W	4301351339	Oil Well	Location Abandoned
LC TRIBAL 16-32D-45	32	4	S	5	W	4301351340	Oil Well	Location Abandoned
LC TRIBAL 3-31-45	31	4	S	5	W	4301351347	Oil Well	Location Abandoned
LC TRIBAL 1-18D-56	18	5	S	6	W	4301351367	Oil Well	Location Abandoned
LC TRIBAL 9-18D-56	18	5	S	6	W	4301351368	Oil Well	Location Abandoned
LC FEE 9-23D-56	23	5	S	6	W	4301351380	Oil Well	Location Abandoned
LC TRIBAL 1-34D-45	34	4	S	5	W	4301351382	Oil Well	Location Abandoned
LC TRIBAL 12-21D-56	21	5	S	6	W	4301351383	Oil Well	Location Abandoned
LC TRIBAL 7-29D-56	29	5	S	6	W	4301351386	Oil Well	Location Abandoned
UTE TRIBAL 6-15-55	15	5	S	5	W	4301351399	Oil Well	Location Abandoned
UTE TRIBAL7-21D-55	21	5	S	5	W	4301351403	Oil Well	Location Abandoned
CC FEE 13-9D-37	9	3	S	7	W	4301351409	Oil Well	Location Abandoned
CC FEE 16-21D-38	21	3	S	8	W	4301351410	Oil Well	Location Abandoned
UTE TRIBAL 5H-10-54	10	5	S	4	W	4301351415	Oil Well	Location Abandoned
LC FEE 14-1-56	1	5	S	6	W	4301351457	Oil Well	Location Abandoned
LC TRIBAL 5-3D-56	3	5	S	6	W	4301351459	Oil Well	Location Abandoned
LC TRIBAL 12H-23-56	23	5	S	6	W	4301351488	Oil Well	Location Abandoned
LC TRIBAL 12HH-31-45	32	4	S	5	W	4301351499	Oil Well	Location Abandoned
CC Tribal 3-27D-38	27	3	S	8	W	4301351604	Oil Well	Location Abandoned
Myrin Fee 3-16D-55	16	5	S	5	W	4301351633	Oil Well	Location Abandoned
LC TRIBAL 12H-34-56	34	5	S	6	W	4301351634	Oil Well	Location Abandoned
UTE FEE 12-16D-55	16	5	S	5	W	4301351635	Oil Well	Location Abandoned
LC Tribal 13-11D-58	11	5	S	8	W	4301351708	Oil Well	Location Abandoned
LC Tribal 15-11D-58	11	5	S	8	W	4301351709	Oil Well	Location Abandoned
LC FEE 1-11D-56	11	5	S	6	W	4301351712	Oil Well	Location Abandoned
LC Tribal 8M-23-45	23	4	S	5	W	4301351722	Oil Well	Location Abandoned
LC Tribal 3-14D-58	11	5	S	8	W	4301351726	Oil Well	Location Abandoned
LC Tribal 11-11D-58	11	5	S	8	W	4301351729	Oil Well	Location Abandoned
GALLOWAY #3-12B2	12	2	S	2	W	4301351742	Oil Well	Location Abandoned
LC TRIBAL 8-31D-56	31	5	S	6	W	4301351746	Oil Well	Location Abandoned
LC Fee 2-6D-57	6	5	S	7	W	4301351749	Oil Well	Location Abandoned
LC Tribal 15-12D-58	12	5	S	8	W	4301351783	Oil Well	Location Abandoned
LC Tribal 9-12D-58	12	5	S	8	W	4301351784	Oil Well	Location Abandoned
LC Tribal 1-13D-58	12	5	S	8	W	4301351785	Oil Well	Location Abandoned
LC Tribal 13-7D-57	12	5	S	8	W	4301351786	Oil Well	Location Abandoned
LC Tribal 9-2D-58	2	5	S	8	W	4301351788	Oil Well	Location Abandoned
LC Tribal 1-2D-58	2	5	S	8	W	4301351789	Oil Well	Location Abandoned
LC Tribal 5-1D-58	2	5	S	8	W	4301351790	Oil Well	Location Abandoned

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LC Fee 15-6D-57	6	5	S	7	W	4301351816		Oil Well	Location Abandoned
GALLOWAY 4-14B2	14	2	S	2	W	4301351818		Oil Well	Location Abandoned
MORRIS #3-8B1	8	2	S	1	W	4301351836		Oil Well	Location Abandoned
FRITZ #3-24A2	24	1	S	2	W	4301351837		Oil Well	Location Abandoned
LC Fee 7-31D-45	31	4	S	5	W	4301351857		Oil Well	Location Abandoned
LC Tribal 5-31D-45	31	4	S	5	W	4301351858		Oil Well	Location Abandoned
LC Tribal 16-31-45	31	4	S	5	W	4301351863		Oil Well	Location Abandoned
LC FEE 4-32D-45	31	4	S	5	W	4301351892		Oil Well	Location Abandoned
CC Fee 8R-9-37	9	3	S	7	W	4301351937		Oil Well	Location Abandoned
LC Tribal 13-26D-56	26	5	S	6	W	4301352099		Oil Well	Location Abandoned
LC Tribal 2-27D-45	27	4	S	5	W	4301352100		Oil Well	Location Abandoned
LC Tribal 8-27D-45	27	4	S	5	W	4301352101		Oil Well	Location Abandoned
Abbott Fee 1-6D-54	6	5	S	4	W	4301352324		Oil Well	Location Abandoned
Abbott Fee 7-6D-54	6	5	S	4	W	4301352327		Oil Well	Location Abandoned
UTE FEE 10-9D-54	9	5	S	4	W	4301352475		Oil Well	Location Abandoned
UTE FEE 12-9D-54	9	5	S	4	W	4301352476		Oil Well	Location Abandoned
UTE FEE 16-9D-54	9	5	S	4	W	4301352478		Oil Well	Location Abandoned
UTE FEE 11-9D-54	9	5	S	4	W	4301352544		Oil Well	Location Abandoned
UTE TRIBAL 6-5D-55	5	5	S	5	W	4301352556		Oil Well	Location Abandoned
UTE TRIBAL 5-5D-55	5	5	S	5	W	4301352557		Oil Well	Location Abandoned
UTE TRIBAL 4-5D-55	5	5	S	5	W	4301352558		Oil Well	Location Abandoned
UTE TRIBAL 3-5D-55	5	5	S	5	W	4301352559		Oil Well	Location Abandoned
UTE TRIBAL 10-30D-55	30	5	S	5	W	4301352736		Oil Well	Location Abandoned
UTE TRIBAL 8-5D-55	5	5	S	5	W	4301352773		Oil Well	Location Abandoned
UTE FEE 1-13D-55	13	5	S	5	W	4301352838		Oil Well	Location Abandoned
SCOFIELD-THORPE 26-31	26	12	S	7	E	4300730987		Dry Hole	Plugged & Abandoned
SCOFIELD-THORPE 26-43	26	12	S	7	E	4300730990		Dry Hole	Plugged & Abandoned
SCOFIELD CHRISTIANSEN 8-23	8	12	S	7	E	4300730999		Dry Hole	Plugged & Abandoned
MAUREL TAYLOR FEE 1-36A2	36	1	S	2	W	4301330143	5525	Oil Well	Plugged & Abandoned
NUTTERS RIDGE FED 5-1	5	6	S	4	W	4301330403	8231	Oil Well	Plugged & Abandoned
ANTELOPE RIDGE 24-1	24	6	S	5	W	4301330426		Dry Hole	Plugged & Abandoned
B C UTE TRIBAL 8-21	21	5	S	4	W	4301330829	8414	Water Injection Well	Plugged & Abandoned
LC TRIBAL 16-21-46	21	4	S	6	W	4301333575		Dry Hole	Plugged & Abandoned
LC TRIBAL 8-4-56	4	5	S	6	W	4301333605	17046	Oil Well	Plugged & Abandoned
FOY 9-33D-55	33	5	S	5	W	4301333802		Dry Hole	Plugged & Abandoned
EMERALD 2-32A1	32	1	S	1	W	4301350059		Dry Hole	Plugged & Abandoned
CC FEE 7-28-38	28	3	S	8	W	4301350887		Dry Hole	Plugged & Abandoned
CC FEE 8-9-37	9	3	S	7	W	4301350896		Dry Hole	Plugged & Abandoned
LC TRIBAL 5HH-5-56	4	5	S	6	W	4301350927		Dry Hole	Plugged & Abandoned
LC TRIBAL 3-4D-56	4	5	S	6	W	4301351000		Dry Hole	Plugged & Abandoned
GALLOWAY #3-14B2	14	2	S	2	W	4301351741		Dry Hole	Plugged & Abandoned
ST LOST CREEK 32-44	32	11	S	7	E	4304930023		Dry Hole	Plugged & Abandoned
CLYDE MURRAY 1-2A2	2	1	S	2	W	4301330005	5876	Oil Well	Producing
VICTOR C BROWN 1-4A2	4	1	S	2	W	4301330011	5780	Oil Well	Producing
L BOREN U 3-15A2	15	1	S	2	W	4301330086	5755	Oil Well	Producing

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LAMICQ-URTY U 3-17A2	17	1	S	2	W	4301330099	5745	Oil Well	Producing
L BOREN U 4-23A2	23	1	S	2	W	4301330115	5905	Oil Well	Producing
TOMLINSON FED 1-25A2	25	1	S	2	W	4301330120	5535	Oil Well	Producing
WOODWARD 1-21A2	21	1	S	2	W	4301330130	5665	Oil Well	Producing
LAMICQ 1-20A2	20	1	S	2	W	4301330133	5400	Gas Well	Producing
L RBRTSN ST 1-1B2	1	2	S	2	W	4301330200	5410	Oil Well	Producing
SMITH ALBERT 1-8C5	8	3	S	5	W	4301330245	5490	Oil Well	Producing
FRESTON ST 1-8B1	8	2	S	1	W	4301330294	5345	Oil Well	Producing
GEORGE MURRAY 1-16B1	16	2	S	1	W	4301330297	5950	Oil Well	Producing
LAMICQ-URTY U 4-5A2	5	1	S	2	W	4301330347	5845	Oil Well	Producing
H G COLTHARP 1-15B1	15	2	S	1	W	4301330359	5945	Oil Well	Producing
STATE 3-18A1	18	1	S	1	W	4301330369	5810	Oil Well	Producing
BC UTE TRIBAL 4-22	22	5	S	4	W	4301330755	2620	Oil Well	Producing
DILLMAN 2-28A2	28	1	S	2	W	4301330821	5666	Oil Well	Producing
B C UTE TRIBAL 16-16	16	5	S	4	W	4301330841	9489	Oil Well	Producing
B C UTE TRIBAL 14-15	15	5	S	4	W	4301330842	9440	Oil Well	Producing
UTE TRIBAL 1-32R	32	5	S	4	W	4301330872	13020	Oil Well	Producing
UTE TRIBAL 23-3R	23	5	S	4	W	4301330886	13034	Oil Well	Producing
UTE TRIBAL 13-3R-54	3	5	S	4	W	4301330924	9488	Oil Well	Producing
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	5	S	4	W	4301330933	9845	Oil Well	Producing
TABBY CYN UTE TRIBAL 1-25	25	5	S	5	W	4301330945	9722	Oil Well	Producing
S BRUNDAGE UTE TRIBAL 1-30	30	5	S	4	W	4301330948	9850	Oil Well	Producing
SOWERS CYN UTE TRIBAL 3-26	26	5	S	5	W	4301330955	10423	Oil Well	Producing
UTE TRIBAL 3-24R-55 (REENTRY)	24	5	S	5	W	4301330960	15173	Oil Well	Producing
UTE TRIBAL 1-20	20	5	S	4	W	4301330966	9925	Oil Well	Producing
JOHN 2-3-B2	3	2	S	2	W	4301330975	5387	Oil Well	Producing
LAMICQ-ROBERTSON ST 2-1B2	1	2	S	2	W	4301330995	5412	Oil Well	Producing
T C UTE TRIBAL 9-23X	23	5	S	5	W	4301330999	9720	Oil Well	Producing
UTE TRIBAL 2-7A2	7	1	S	2	W	4301331009	5836	Oil Well	Producing
UTE TRIBAL 15-24R	24	5	S	5	W	4301331129	11985	Oil Well	Producing
S BRUNDAGE CYN UTE TRIBAL 4-27	27	5	S	4	W	4301331131	9851	Oil Well	Producing
HATCH 2-3B1	3	2	S	1	W	4301331147	10615	Oil Well	Producing
NORLING 2-9B1	9	2	S	1	W	4301331151	10616	Oil Well	Producing
UTE TRIBAL 5-13	13	5	S	5	W	4301331152	10421	Oil Well	Producing
SHAW 2-27A2	27	1	S	2	W	4301331184	10753	Oil Well	Producing
LAMICQ-URRITY 4-17A2	17	1	S	2	W	4301331190	10764	Oil Well	Producing
FRESTON 2-8B1	8	2	S	1	W	4301331203	10851	Oil Well	Producing
WISSE 3-35A2	35	1	S	2	W	4301331215	10925	Oil Well	Producing
MECCA 2-8A2	8	1	S	2	W	4301331231	10981	Oil Well	Producing
SWYKES 2-21A2	21	1	S	2	W	4301331235	10998	Oil Well	Producing
SHERMAN 2-12B2	12	2	S	2	W	4301331238	11009	Oil Well	Producing
DUNCAN 4-2A2	2	1	S	2	W	4301331276	11258	Gas Well	Producing
HAMBLIN 3-9A2	9	1	S	2	W	4301331278	11094	Gas Well	Producing
UTE TRIBAL 7-20R-54	20	5	S	4	W	4301331281	14088	Oil Well	Producing
Z and T UTE TRIBAL 7-19	19	5	S	4	W	4301331282	11131	Oil Well	Producing

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UTE TRIBAL 13-19	19	5	S	4	W	4301331284	11134	Oil Well	Producing
BAR-F 2-5B1	5	2	S	1	W	4301331286	11113	Oil Well	Producing
Z and T UTE TRIBAL 7-25	25	5	S	5	W	4301331310	11416	Oil Well	Producing
SMITH 2-9C5	9	3	S	5	W	4301331321	11245	Oil Well	Producing
LORANGER 2-24A2	24	1	S	2	W	4301331322	11244	Oil Well	Producing
UTE 2-6B3	6	2	S	3	W	4301331325	11446	Oil Well	Producing
MCELPRANG 2-30A1	30	1	S	1	W	4301331326	11252	Oil Well	Producing
SMITH 2-7C5	7	3	S	5	W	4301331327	11324	Oil Well	Producing
SMITH 2-18C5	18	3	S	5	W	4301331328	11336	Oil Well	Producing
UTE 2-24A3	24	1	S	3	W	4301331329	11339	Oil Well	Producing
UTE 5-19A2	19	1	S	2	W	4301331330	11277	Oil Well	Producing
EDWARDS 3-10B1	10	2	S	1	W	4301331332	11264	Oil Well	Producing
SUNDANCE 4-15A2	15	1	S	2	W	4301331333	11269	Oil Well	Producing
LORANGER 6-22A2	22	1	S	2	W	4301331334	11335	Oil Well	Producing
COX 2-36A2	36	1	S	2	W	4301331335	11330	Oil Well	Producing
SMITH 2-6C5	6	3	S	5	W	4301331338	11367	Oil Well	Producing
FRESTON 2-7B1	7	2	S	1	W	4301331341	11338	Oil Well	Producing
PEARSON 2-11B2	11	2	S	2	W	4301331356	11359	Oil Well	Producing
LAMB 2-16A2	16	1	S	2	W	4301331390	11487	Oil Well	Producing
LABRUM 2-23A2	23	1	S	2	W	4301331393	11514	Oil Well	Producing
UTE TRIBAL 13-17	17	5	S	4	W	4301331546	11921	Oil Well	Producing
UTE TRIBAL 11-19	19	5	S	4	W	4301331547	11920	Oil Well	Producing
UTE TRIBAL 13-22	22	5	S	4	W	4301331548	11926	Oil Well	Producing
UTE TRIBAL 1-28	28	5	S	4	W	4301331549	11925	Oil Well	Producing
UTE TRIBAL 4-30	30	5	S	4	W	4301331550	11914	Oil Well	Producing
UTE TRIBAL 15-16	16	5	S	4	W	4301331648	11951	Oil Well	Producing
UTE TRIBAL 16-18	18	5	S	4	W	4301331650	11946	Oil Well	Producing
UTE TRIBAL 5-20	20	5	S	4	W	4301331651	11957	Oil Well	Producing
UTE TRIBAL 15-23	23	5	S	5	W	4301331671	11989	Oil Well	Producing
TABBY CANYON 1-21	21	5	S	5	W	4301331699	12225	Oil Well	Producing
TABBY CANYON 8-22	22	5	S	5	W	4301331700	12008	Oil Well	Producing
SOWERS CANYON 9-27	27	5	S	5	W	4301331701	11997	Oil Well	Producing
UTE TRIBAL 9-19	19	5	S	4	W	4301331831	12175	Oil Well	Producing
UTE TRIBAL 15-19	19	5	S	4	W	4301331832	12180	Oil Well	Producing
UTE TRIBAL 2-25	25	5	S	5	W	4301331833	12153	Oil Well	Producing
UTE TRIBAL 3-25	25	5	S	5	W	4301331834	12152	Oil Well	Producing
UTE TRIBAL 11-24	24	5	S	5	W	4301331909	12190	Oil Well	Producing
UTE TRIBAL 13-24	24	5	S	5	W	4301331910	12217	Oil Well	Producing
UTE TRIBAL 11-25	25	5	S	5	W	4301331911	12182	Oil Well	Producing
UTE TRIBAL 1-26	26	5	S	5	W	4301331912	12235	Oil Well	Producing
UTE TRIBAL 2-19	19	5	S	4	W	4301332140	12795	Oil Well	Producing
UTE TRIBAL 6-25H	25	5	S	5	W	4301332143	12750	Oil Well	Producing
UTE TRIBAL 9-18	18	5	S	4	W	4301332144	12746	Oil Well	Producing
UTE TRIBAL 11-17	17	5	S	4	W	4301332145	12747	Oil Well	Producing
UTE TRIBAL 12-17	17	5	S	4	W	4301332146	12745	Oil Well	Producing

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UTE TRIBAL 15-18	18	5	S	4	W	4301332148	12794	Oil Well	Producing
UTE TRIBAL 6-22	22	5	S	4	W	4301332163	12974	Oil Well	Producing
UTE TRIBAL 6-21	21	5	S	4	W	4301332164	12994	Oil Well	Producing
UTE TRIBAL 7-28	28	5	S	4	W	4301332166	12995	Oil Well	Producing
UTE TRIBAL 11-20	20	5	S	4	W	4301332168	12946	Oil Well	Producing
UTE TRIBAL 13-25	25	5	S	5	W	4301332169	12857	Oil Well	Producing
UTE TRIBAL 2-27	27	5	S	4	W	4301332179	12975	Oil Well	Producing
UTE TRIBAL 1-34	34	5	S	4	W	4301332186	13121	Oil Well	Producing
UTE TRIBAL 2-35	35	5	S	5	W	4301332187	13021	Oil Well	Producing
UTE TRIBAL 4-36	36	5	S	5	W	4301332188	13063	Oil Well	Producing
UTE TRIBAL 5-28	28	5	S	4	W	4301332189	13026	Oil Well	Producing
UTE TRIBAL 5-31	31	5	S	4	W	4301332190	13080	Oil Well	Producing
UTE TRIBAL 9-26	26	5	S	4	W	4301332191	13101	Oil Well	Producing
UTE TRIBAL 11-28	28	5	S	4	W	4301332192	13022	Oil Well	Producing
UTE TRIBAL 3-29	29	5	S	4	W	4301332193	13042	Oil Well	Producing
BOWMAN 5-5A2	5	1	S	2	W	4301332202	13043	Oil Well	Producing
BOREN 4-9A2	9	1	S	2	W	4301332203	13079	Oil Well	Producing
UTE TRIBAL 5-19	19	5	S	4	W	4301332204	13090	Oil Well	Producing
UTE TRIBAL 12-15	15	5	S	4	W	4301332205	13100	Oil Well	Producing
UTE TRIBAL 13-20	20	5	S	4	W	4301332206	13048	Oil Well	Producing
BLANCHARD 3-10A2	10	1	S	2	W	4301332223	13149	Oil Well	Producing
SQUIRES 3-8A2	8	1	S	2	W	4301332227	13176	Oil Well	Producing
UTE TRIBAL 1-24-55	24	5	S	5	W	4301332259	13618	Oil Well	Producing
UTE TRIBAL 3-28-54	28	5	S	4	W	4301332261	13644	Oil Well	Producing
UTE TRIBAL 5-26-55	26	5	S	5	W	4301332264	13642	Oil Well	Producing
UTE TRIBAL 6-36-55	36	5	S	5	W	4301332265	13600	Oil Well	Producing
UTE TRIBAL 8-35-55	35	5	S	5	W	4301332267	13571	Oil Well	Producing
UTE TRIBAL 9-24-55	24	5	S	5	W	4301332268	13620	Oil Well	Producing
UTE TRIBAL 11-23-55	23	5	S	5	W	4301332269	13572	Oil Well	Producing
UTE TRIBAL 15-25-55	25	5	S	5	W	4301332271	13566	Oil Well	Producing
UTE TRIBAL 16-14-55	14	5	S	5	W	4301332272	13567	Oil Well	Producing
UTE TRIBAL 15-27-55	27	5	S	5	W	4301332339	14020	Oil Well	Producing
UTE TRIBAL 5-15-55	15	5	S	5	W	4301332344	13606	Oil Well	Producing
UTE TRIBAL 7-20-55	20	5	S	5	W	4301332346	13607	Oil Well	Producing
MOON TRIBAL 12-23-54	23	5	S	4	W	4301332347	14008	Oil Well	Producing
UTE TRIBAL 14-28-55	28	5	S	5	W	4301332348	13580	Oil Well	Producing
UTE TRIBAL 16-29-55	29	5	S	5	W	4301332349	13581	Oil Well	Producing
UTE TRIBAL 2-32-55	32	5	S	5	W	4301332350	13695	Oil Well	Producing
FOY TRIBAL 11-34-55	34	5	S	5	W	4301332351	13648	Oil Well	Producing
UTE TRIBAL 16-35-55	35	5	S	5	W	4301332352	14267	Oil Well	Producing
UTE TRIBAL 10-35-55	35	5	S	5	W	4301332353	13645	Oil Well	Producing
UTE TRIBAL 12-36-55	36	5	S	5	W	4301332354	13643	Oil Well	Producing
UTE TRIBAL 14-36-55	36	5	S	5	W	4301332355	14262	Oil Well	Producing
UTE TRIBAL 16-36-55	36	5	S	5	W	4301332356	14122	Oil Well	Producing
UTE TRIBAL 4-33-55	33	5	S	5	W	4301332357	13685	Oil Well	Producing

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UTE TRIBAL 15-17-55	17	5	S	5	W	4301332358	13698	Oil Well	Producing
UTE TRIBAL 12-14-54	14	5	S	4	W	4301332369	13647	Oil Well	Producing
UTE TRIBAL 3-20-54	20	5	S	4	W	4301332377	13955	Oil Well	Producing
UTE TRIBAL 4-21-54	21	5	S	4	W	4301332378	13907	Oil Well	Producing
UTE TRIBAL 9-20-54	20	5	S	4	W	4301332379	13906	Oil Well	Producing
UTE TRIBAL 5-30-54	30	5	S	4	W	4301332380	13905	Oil Well	Producing
UTE TRIBAL 9-30-54	30	5	S	4	W	4301332383	14050	Oil Well	Producing
UTE TRIBAL 12-21-54	21	5	S	4	W	4301332385	13928	Oil Well	Producing
UTE TRIBAL 15-20-54	20	5	S	4	W	4301332386	13911	Oil Well	Producing
UTE TRIBAL 13-28-54	28	5	S	4	W	4301332387	13908	Oil Well	Producing
UTE TRIBAL 9-28-54	28	5	S	4	W	4301332388	13910	Oil Well	Producing
UTE TRIBAL 15-28-54	28	5	S	4	W	4301332389	13909	Oil Well	Producing
UTE TRIBAL 9-25-55	25	5	S	5	W	4301332390	13715	Oil Well	Producing
MOON TRIBAL 6-27-54	27	5	S	4	W	4301332407	13969	Oil Well	Producing
MOON TRIBAL 14-27-54	27	5	S	4	W	4301332408	13998	Oil Well	Producing
UTE TRIBAL 3-32-54	32	5	S	4	W	4301332410	13949	Oil Well	Producing
UTE TRIBAL 7-32-54	32	5	S	4	W	4301332411	13936	Oil Well	Producing
UTE TRIBAL 7-33-54	33	5	S	4	W	4301332413	13945	Oil Well	Producing
UTE TRIBAL 11-20-55	20	5	S	5	W	4301332415	14269	Oil Well	Producing
UTE TRIBAL 1-27-55	27	5	S	5	W	4301332416	13947	Oil Well	Producing
UTE TRIBAL 3-27-55	27	5	S	5	W	4301332417	14022	Oil Well	Producing
UTE TRIBAL 7-27-55	27	5	S	5	W	4301332418	13948	Oil Well	Producing
UTE TRIBAL 10-28-55	28	5	S	5	W	4301332419	14580	Oil Well	Producing
UTE TRIBAL 6-32-55	32	5	S	5	W	4301332420	14895	Oil Well	Producing
UTE TRIBAL 8-32-55	32	5	S	5	W	4301332421	14896	Oil Well	Producing
UTE TRIBAL 2-36-55	36	5	S	5	W	4301332422	13937	Oil Well	Producing
UTE TRIBAL 8-36-55	36	5	S	5	W	4301332423	14021	Oil Well	Producing
UTE TRIBAL 13-16-54	16	5	S	4	W	4301332511	13981	Oil Well	Producing
UTE TRIBAL 11-30-54	30	5	S	4	W	4301332512	13982	Oil Well	Producing
UTE TRIBAL 13-23-55	23	5	S	5	W	4301332513	13975	Oil Well	Producing
UTE TRIBAL 7-23-55	23	5	S	5	W	4301332514	13976	Oil Well	Producing
UTE TRIBAL 5-33-54	33	5	S	4	W	4301332521	14060	Oil Well	Producing
UTE TRIBAL 11-33-54	33	5	S	4	W	4301332522	14061	Oil Well	Producing
UTE TRIBAL 14-32-54	32	5	S	4	W	4301332523	14062	Oil Well	Producing
UTE TRIBAL 1-23-55	23	5	S	5	W	4301332524	14044	Oil Well	Producing
UTE TRIBAL 5-29-54	29	5	S	4	W	4301332525	14045	Oil Well	Producing
UTE TRIBAL 1-31-54	31	5	S	4	W	4301332526	14116	Oil Well	Producing
UTE TRIBAL 3-31-54	31	5	S	4	W	4301332527	14109	Oil Well	Producing
UTE TRIBAL 7-31-54	31	5	S	4	W	4301332528	14160	Oil Well	Producing
UTE TRIBAL 9-31-54	31	5	S	4	W	4301332529	14177	Oil Well	Producing
UTE TRIBAL 11-31-54	31	5	S	4	W	4301332530	14163	Oil Well	Producing
UTE TRIBAL 3-23-55	23	5	S	5	W	4301332536	14077	Oil Well	Producing
UTE TRIBAL 5-23-55	23	5	S	5	W	4301332537	14108	Oil Well	Producing
UTE TRIBAL 9-32-54	32	5	S	4	W	4301332538	14199	Oil Well	Producing
UTE TRIBAL 5-32-54	32	5	S	4	W	4301332539	14112	Oil Well	Producing

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MOON TRIBAL 10-27-54	27	5	S	4	W	4301332540	14195	Oil Well	Producing
MOON TRIBAL 12-27-54	27	5	S	4	W	4301332541	14161	Oil Well	Producing
MOON TRIBAL 8-27-54	27	5	S	4	W	4301332543	14139	Oil Well	Producing
UTE TRIBAL 9-33-54	33	5	S	4	W	4301332549	14162	Oil Well	Producing
WILLIAMSON TRIBAL 3-34-54	34	5	S	4	W	4301332550	14222	Oil Well	Producing
WILLIAMSON TRIBAL 5-34-54	34	5	S	4	W	4301332551	14235	Oil Well	Producing
FEDERAL 6-2-65	2	6	S	5	W	4301332557	14655	Oil Well	Producing
UTE TRIBAL 15-29-54	29	5	S	4	W	4301332561	14316	Oil Well	Producing
UTE TRIBAL 7-29-54	29	5	S	4	W	4301332562	14354	Oil Well	Producing
UTE TRIBAL 11-29-54	29	5	S	4	W	4301332563	14337	Oil Well	Producing
UTE TRIBAL 13-29-54	29	5	S	4	W	4301332564	14315	Oil Well	Producing
UTE TRIBAL 4-29-54	29	5	S	4	W	4301332565	14367	Oil Well	Producing
UTE TRIBAL 1-35-54	35	5	S	4	W	4301332567	14266	Oil Well	Producing
UTE TRIBAL 11-13-54	13	5	S	4	W	4301332568	14281	Oil Well	Producing
UTE TRIBAL 2-24-54	24	5	S	4	W	4301332569	14314	Oil Well	Producing
UTE TRIBAL 13-18-54	18	5	S	4	W	4301332571	14388	Oil Well	Producing
UTE TRIBAL 12-29-54	29	5	S	4	W	4301332572	14336	Oil Well	Producing
UTE TRIBAL 4-24-54	24	5	S	4	W	4301332573	14247	Oil Well	Producing
UTE TRIBAL 6-14-54	14	5	S	4	W	4301332586	15270	Oil Well	Producing
UTE TRIBAL 10-15-54	15	5	S	4	W	4301332587	14194	Oil Well	Producing
UTE TRIBAL 16-15-54	15	5	S	4	W	4301332588	14311	Oil Well	Producing
UTE TRIBAL 11-16-54	16	5	S	4	W	4301332589	14178	Oil Well	Producing
UTE TRIBAL 8-22-54	22	5	S	4	W	4301332590	14219	Oil Well	Producing
UTE TRIBAL 2-22-54	22	5	S	4	W	4301332591	14328	Oil Well	Producing
UTE TRIBAL 10-22-54	22	5	S	4	W	4301332592	14218	Oil Well	Producing
UTE TRIBAL 14-22-54	22	5	S	4	W	4301332593	14220	Oil Well	Producing
UTE TRIBAL 13-13-55	13	5	S	5	W	4301332599	15134	Oil Well	Producing
UTE TRIBAL 13-14-55	14	5	S	5	W	4301332600	14236	Oil Well	Producing
UTE TRIBAL 13-15-55	15	5	S	5	W	4301332602	14263	Oil Well	Producing
UTE TRIBAL 10-21-55	21	5	S	5	W	4301332603	14385	Oil Well	Producing
UTE TRIBAL 2-22-55	22	5	S	5	W	4301332604	14268	Oil Well	Producing
UTE TRIBAL 3-22-55	22	5	S	5	W	4301332605	14298	Oil Well	Producing
UTE TRIBAL 9-22-55	22	5	S	5	W	4301332606	14330	Oil Well	Producing
UTE TRIBAL 11-22-55	22	5	S	5	W	4301332607	14329	Oil Well	Producing
MOON TRIBAL 3-27-54	27	5	S	4	W	4301332613	14416	Oil Well	Producing
UTE TRIBAL 5-27-55	27	5	S	5	W	4301332614	14881	Oil Well	Producing
UTE TRIBAL 11-27-55	27	5	S	5	W	4301332615	14882	Oil Well	Producing
UTE TRIBAL 12-22-55	22	5	S	5	W	4301332616	14370	Oil Well	Producing
UTE TRIBAL 15-22-55	22	5	S	5	W	4301332617	14921	Oil Well	Producing
UTE TRIBAL 8-25-55	25	5	S	5	W	4301332620	14365	Oil Well	Producing
UTE TRIBAL 4-20-54	20	5	S	4	W	4301332621	14518	Oil Well	Producing
UTE TRIBAL 6-20-54	20	5	S	4	W	4301332622	14382	Oil Well	Producing
UTE TRIBAL 5-22-54	22	5	S	4	W	4301332624	14547	Oil Well	Producing
UTE TRIBAL 3-30-54	30	5	S	4	W	4301332625	14364	Oil Well	Producing
UTE TRIBAL 3-10-54	10	5	S	4	W	4301332663	14414	Oil Well	Producing



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UTE TRIBAL 15-32-54	32	5	S	4	W	4301332666	14460	Oil Well	Producing
UTE TRIBAL 8-31-55	31	5	S	5	W	4301332673	14407	Oil Well	Producing
UTE TRIBAL 3-35-54	35	5	S	4	W	4301332675	14656	Oil Well	Producing
UTE TRIBAL 2-30-55	30	5	S	5	W	4301332680	14427	Oil Well	Producing
BROWN 3-4A2	4	1	S	2	W	4301332684	14673	Oil Well	Producing
UTE TRIBAL 9-17-54	17	5	S	4	W	4301332687	15309	Oil Well	Producing
UTE TRIBAL 13-31-54	31	5	S	4	W	4301332688	14517	Oil Well	Producing
UTE TRIBAL 14-19-54	19	5	S	4	W	4301332690	14546	Oil Well	Producing
UTE TRIBAL 16-19-54	19	5	S	4	W	4301332691	14491	Oil Well	Producing
UTE TRIBAL 13-32-54	32	5	S	4	W	4301332692	14490	Oil Well	Producing
UTE TRIBAL 11-14-55	14	5	S	5	W	4301332693	15136	Oil Well	Producing
UTE TRIBAL 8-28-55	28	5	S	5	W	4301332694	14574	Oil Well	Producing
FEDERAL 6-1-65	1	6	S	5	W	4301332699	15776	Oil Well	Producing
UTE TRIBAL 9-15-55	15	5	S	5	W	4301332701	14573	Oil Well	Producing
UTE TRIBAL 14-20-54	20	5	S	4	W	4301332702	14459	Oil Well	Producing
#1 DLB 12-15-56	15	5	S	6	W	4301332710	14943	Gas Well	Producing
UTE TRIBAL 12-19-54	19	5	S	4	W	4301332716	14627	Oil Well	Producing
UTE TRIBAL 10-19-54	19	5	S	4	W	4301332717	14628	Oil Well	Producing
UTE TRIBAL 16-30-54	30	5	S	4	W	4301332718	14604	Oil Well	Producing
UTE TRIBAL 11-12-55	12	5	S	5	W	4301332721	14605	Oil Well	Producing
NIELSEN MARSING 13-14-56	14	5	S	6	W	4301332737	15060	Oil Well	Producing
TAYLOR HERRICK 10-22-56	22	5	S	6	W	4301332738	15058	Oil Well	Producing
UTE TRIBAL 16-20-54	20	5	S	4	W	4301332739	14671	Oil Well	Producing
UTE TRIBAL 10-20-54	20	5	S	4	W	4301332740	14691	Oil Well	Producing
UTE TRIBAL 4-28-54	28	5	S	4	W	4301332741	14672	Oil Well	Producing
UTE TRIBAL 13-33-54	33	5	S	4	W	4301332742	14736	Oil Well	Producing
UTE TRIBAL 15-31-54	31	5	S	4	W	4301332743	14690	Oil Well	Producing
UTE TRIBAL 8-30-54	30	5	S	4	W	4301332746	15583	Oil Well	Producing
UTE TRIBAL 10-25-55	25	5	S	5	W	4301332749	14758	Oil Well	Producing
UTE TRIBAL 14-25-55	25	5	S	5	W	4301332750	14798	Oil Well	Producing
UTE TRIBAL 3-36-55	36	5	S	5	W	4301332751	14842	Oil Well	Producing
UTE TRIBAL 16-16-55	16	5	S	5	W	4301332757	14865	Oil Well	Producing
UTE TRIBAL 3-21-55	21	5	S	5	W	4301332758	15112	Oil Well	Producing
UTE TRIBAL 16-25-55	25	5	S	5	W	4301332759	14821	Oil Well	Producing
UTE TRIBAL 1-36-55	36	5	S	5	W	4301332760	14822	Oil Well	Producing
UTE TRIBAL 7-22-54	22	5	S	4	W	4301332761	15661	Oil Well	Producing
UTE TRIBAL 2-31-54	31	5	S	4	W	4301332762	14845	Oil Well	Producing
UTE TRIBAL 2-28-54	28	5	S	4	W	4301332763	14723	Oil Well	Producing
UTE TRIBAL 10-28-54	28	5	S	4	W	4301332764	14722	Oil Well	Producing
UTE TRIBAL 12-28-54	28	5	S	4	W	4301332765	14701	Oil Well	Producing
UTE TRIBAL 8-28-54	28	5	S	4	W	4301332766	14777	Oil Well	Producing
UTE TRIBAL 4-31-54	31	5	S	4	W	4301332767	14494	Oil Well	Producing
UTE TRIBAL 15-33-54	33	5	S	4	W	4301332768	15210	Oil Well	Producing
UTE TRIBAL 12-25-55	25	5	S	5	W	4301332769	14799	Oil Well	Producing
UTE TRIBAL 7-35-54	35	5	S	4	W	4301332774	15019	Oil Well	Producing

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UTE TRIBAL 16-24-54	24	5	S	4	W	4301332775	14762	Oil Well	Producing
UTE TRIBAL 14-25-54	25	5	S	4	W	4301332776	14753	Oil Well	Producing
UTE TRIBAL 16-25-54	25	5	S	4	W	4301332779	15078	Oil Well	Producing
UTE TRIBAL 8-25-54	25	5	S	4	W	4301332780	15280	Oil Well	Producing
UTE TRIBAL 9-35-54	35	5	S	4	W	4301332781	15535	Oil Well	Producing
UTE TRIBAL 6-30-55	30	5	S	5	W	4301332783	15163	Oil Well	Producing
MOON TRIBAL 4-23-54	23	5	S	4	W	4301332800	14985	Oil Well	Producing
MOON TRIBAL 5-27-54	27	5	S	4	W	4301332802	14984	Oil Well	Producing
UTE TRIBAL 2-32-54	32	5	S	4	W	4301332803	15151	Oil Well	Producing
UTE TRIBAL 15-35-54	35	5	S	4	W	4301332804	15185	Oil Well	Producing
UTE TRIBAL 5-35-54	35	5	S	4	W	4301332805	15485	Oil Well	Producing
UTE TRIBAL 13-35-54	35	5	S	4	W	4301332806	15292	Oil Well	Producing
UTE TRIBAL 11-35-54	35	5	S	4	W	4301332807	15317	Oil Well	Producing
UTE TRIBAL 8-19-54	19	5	S	4	W	4301332840	14946	Oil Well	Producing
UTE TRIBAL 13-20-55	20	5	S	5	W	4301332841	15097	Oil Well	Producing
UTE TRIBAL 16-22-54	22	5	S	4	W	4301332842	15015	Oil Well	Producing
MOON TRIBAL 6-23-54	23	5	S	4	W	4301332843	15113	Oil Well	Producing
UTE TRIBAL 11-26-54	26	5	S	4	W	4301332844	15233	Oil Well	Producing
MOON TRIBAL 15-27-54	27	5	S	4	W	4301332846	15115	Oil Well	Producing
UTE TRIBAL 10-31-54	31	5	S	4	W	4301332847	14956	Oil Well	Producing
ST TRIBAL 6-15-54	15	5	S	4	W	4301332848	16656	Oil Well	Producing
ST TRIBAL 2-15-54	15	5	S	4	W	4301332849	16959	Oil Well	Producing
ST TRIBAL 4-15-54	15	5	S	4	W	4301332850	17478	Oil Well	Producing
ST TRIBAL 8-15-54	15	5	S	4	W	4301332851	16279	Oil Well	Producing
UTE TRIBAL 11-25-54	25	5	S	4	W	4301332856	15430	Oil Well	Producing
UTE TRIBAL 3-30-55	30	5	S	5	W	4301332862	15340	Oil Well	Producing
UTE TRIBAL 7-19-55	19	5	S	5	W	4301332863	15279	Oil Well	Producing
UTE TRIBAL 8-19-55	19	5	S	5	W	4301332864	15241	Oil Well	Producing
UTE TRIBAL 6-19-54	19	5	S	4	W	4301332865	14947	Oil Well	Producing
UTE TRIBAL 12-20-54	20	5	S	4	W	4301332866	14924	Oil Well	Producing
UTE TRIBAL 3-21-54	21	5	S	4	W	4301332867	15554	Oil Well	Producing
UTE TRIBAL 2-26-54	26	5	S	4	W	4301332868	15231	Oil Well	Producing
UTE TRIBAL 8-31-54	31	5	S	4	W	4301332869	14970	Oil Well	Producing
UTE TRIBAL 8-32-54	32	5	S	4	W	4301332870	15152	Oil Well	Producing
UTE TRIBAL 4-33-54	33	5	S	4	W	4301332871	15040	Oil Well	Producing
UTE TRIBAL 6-33-54	33	5	S	4	W	4301332872	15059	Oil Well	Producing
UTE TRIBAL 9-22-54	22	5	S	4	W	4301332889	15607	Oil Well	Producing
UTE TRIBAL 5-26-54	26	5	S	4	W	4301332890	15268	Oil Well	Producing
UTE TRIBAL 13-26-54	26	5	S	4	W	4301332891	15287	Oil Well	Producing
UTE TRIBAL 6-28D-54	28	5	S	4	W	4301332892	15232	Oil Well	Producing
UTE TRIBAL 2-30D-54	30	5	S	4	W	4301332894	15298	Oil Well	Producing
UTE TRIBAL 4-32-54	32	5	S	4	W	4301332896	15555	Oil Well	Producing
UTE TRIBAL 6-32D-54	32	5	S	4	W	4301332897	15312	Oil Well	Producing
UTE TRIBAL 2-33D-54	33	5	S	4	W	4301332898	15271	Oil Well	Producing
UTE TRIBAL 12-32-54	32	5	S	4	W	4301332925	15503	Oil Well	Producing

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UTE TRIBAL 16-32D-54	32	5	S	4	W	4301332926	16971	Oil Well	Producing
MOON TRIBAL 16-23-54	23	5	S	4	W	4301332927	15219	Oil Well	Producing
UTE TRIBAL 4-25-55	25	5	S	5	W	4301332928	15421	Oil Well	Producing
UTE TRIBAL 7-36-55	36	5	S	5	W	4301332929	15341	Oil Well	Producing
UTE TRIBAL 5-36-55	36	5	S	5	W	4301332930	15301	Oil Well	Producing
MOON TRIBAL 10-2-54	2	5	S	4	W	4301332931	15429	Oil Well	Producing
MYRIN TRIBAL 16-19-55	19	5	S	5	W	4301332934	15339	Oil Well	Producing
UTE TRIBAL 2-31-55	31	5	S	5	W	4301332935	15428	Oil Well	Producing
UTE TRIBAL 10-31-55	31	5	S	5	W	4301332936	15354	Oil Well	Producing
MOON TRIBAL 1-27-54	27	5	S	4	W	4301332937	15308	Oil Well	Producing
MOON TRIBAL 5-23-54	23	5	S	4	W	4301332938	15584	Oil Well	Producing
ST TRIBAL 7-18-54	18	5	S	4	W	4301332952	15724	Oil Well	Producing
ST TRIBAL 5-18-54	18	5	S	4	W	4301332953	15781	Oil Well	Producing
UTE TRIBAL 15-15-54	15	5	S	4	W	4301332971	15310	Oil Well	Producing
UTE TRIBAL 4-19-54	19	5	S	4	W	4301332972	15382	Oil Well	Producing
UTE TRIBAL 8-20-54	20	5	S	4	W	4301332973	15245	Oil Well	Producing
UTE TRIBAL 2-20-54	20	5	S	4	W	4301332974	15269	Oil Well	Producing
UTE TRIBAL 7-15-55	15	5	S	5	W	4301332976	15311	Oil Well	Producing
UTE TRIBAL 10-15-55	15	5	S	5	W	4301332977	15380	Oil Well	Producing
UTE TRIBAL 1-15-55	15	5	S	5	W	4301332978	15299	Oil Well	Producing
UTE TRIBAL 14-15-55	15	5	S	5	W	4301332979	15369	Oil Well	Producing
UTE TRIBAL 11-15-55	15	5	S	5	W	4301332980	15342	Oil Well	Producing
UTE TRIBAL 14-18-55	18	5	S	5	W	4301332984	15671	Oil Well	Producing
UTE TRIBAL 14-24-56	24	5	S	6	W	4301332988	15740	Oil Well	Producing
UTE TRIBAL 7-24-56	24	5	S	6	W	4301332989	15782	Oil Well	Producing
UTE TRIBAL 11-25-56	25	5	S	6	W	4301332990	15627	Oil Well	Producing
UTE TRIBAL 7-25-56	25	5	S	6	W	4301332991	15617	Oil Well	Producing
UTE TRIBAL 5-25-56	25	5	S	6	W	4301332992	15648	Oil Well	Producing
UTE TRIBAL 3-25-56	25	5	S	6	W	4301332993	15561	Oil Well	Producing
UTE TRIBAL 13-15D-54	15	5	S	4	W	4301333039	15368	Oil Well	Producing
UTE TRIBAL 16-28D-54	28	5	S	4	W	4301333041	15377	Oil Well	Producing
UTE TRIBAL 14-31D-54	31	5	S	4	W	4301333042	15419	Oil Well	Producing
UTE TRIBAL 4-22-55	22	5	S	5	W	4301333044	15381	Oil Well	Producing
UTE TRIBAL 16-23-55	23	5	S	5	W	4301333046	15211	Oil Well	Producing
UTE TRIBAL 9-35-55	35	5	S	5	W	4301333047	15378	Oil Well	Producing
UTE TRIBAL 7-35-55	35	5	S	5	W	4301333048	15367	Oil Well	Producing
UTE TRIBAL 15-36-55	36	5	S	5	W	4301333049	15379	Oil Well	Producing
UTE TRIBAL 10-12-55	12	5	S	5	W	4301333055	15618	Oil Well	Producing
UTE TRIBAL 5-13-54	13	5	S	4	W	4301333075	15873	Oil Well	Producing
UTE TRIBAL 16-29-54	29	5	S	4	W	4301333076	17074	Oil Well	Producing
UTE TRIBAL 12-18-54	18	5	S	4	W	4301333077	15575	Oil Well	Producing
UTE TRIBAL 8-33-54	33	5	S	4	W	4301333089	15398	Oil Well	Producing
UTE TRIBAL 12-33-54	33	5	S	4	W	4301333090	15417	Oil Well	Producing
UTE TRIBAL 16-33-54	33	5	S	4	W	4301333091	15397	Oil Well	Producing
UTE TRIBAL 10-33-54	33	5	S	4	W	4301333092	15418	Oil Well	Producing

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UTE TRIBAL 14-33-54	33	5	S	4	W	4301333093	15399	Oil Well	Producing
UTE TRIBAL 2-14-54	14	5	S	4	W	4301333111	16832	Oil Well	Producing
UTE TRIBAL 14-14-54	14	5	S	4	W	4301333112	15440	Oil Well	Producing
UTE TRIBAL 13-21-54	21	5	S	4	W	4301333113	15471	Oil Well	Producing
UTE TRIBAL 11-21-54	21	5	S	4	W	4301333115	15470	Oil Well	Producing
UTE TRIBAL 11-22-54	22	5	S	4	W	4301333116	15662	Oil Well	Producing
UTE TRIBAL 2-21-55	21	5	S	5	W	4301333117	15582	Oil Well	Producing
UTE TRIBAL 4-28-55	28	5	S	5	W	4301333118	15506	Oil Well	Producing
UTE TRIBAL 8-29-55	29	5	S	5	W	4301333119	15507	Oil Well	Producing
UTE TRIBAL 6-29-55	29	5	S	5	W	4301333120	15504	Oil Well	Producing
TAYLOR FEE 13-22-56	22	5	S	6	W	4301333121	15525	Oil Well	Producing
WILCOX ELIASON 7-15-56	15	5	S	6	W	4301333122	15526	Oil Well	Producing
UTE TRIBAL 14-16-54	16	5	S	4	W	4301333123	15639	Oil Well	Producing
UTE TRIBAL 1-16-54	16	5	S	4	W	4301333128	15420	Oil Well	Producing
UTE TRIBAL 10-16-54	16	5	S	4	W	4301333129	15454	Oil Well	Producing
UTE TRIBAL 7-16-54	16	5	S	4	W	4301333130	15455	Oil Well	Producing
UTE TRIBAL 12-16-54	16	5	S	4	W	4301333131	15456	Oil Well	Producing
UTE TRIBAL 16-17-54	17	5	S	4	W	4301333132	15524	Oil Well	Producing
UTE TRIBAL 10-17-54	17	5	S	4	W	4301333133	15581	Oil Well	Producing
UTE TRIBAL 12-24D-55	24	5	S	5	W	4301333134	15567	Oil Well	Producing
WILCOX FEE 1-20-56	20	5	S	6	W	4301333150	15745	Oil Well	Producing
NIELSEN FEE 13-11-56	11	5	S	6	W	4301333152	15600	Oil Well	Producing
UTE TRIBAL 2-29-54	29	5	S	4	W	4301333153	15919	Oil Well	Producing
UTE TRIBAL 14-29-54	29	5	S	4	W	4301333154	15831	Oil Well	Producing
UTE TRIBAL 10-29-54	29	5	S	4	W	4301333155	15847	Oil Well	Producing
UTE TRIBAL 10-24D-55	24	5	S	5	W	4301333156	15556	Oil Well	Producing
UTE TRIBAL 10-29D-55	29	5	S	5	W	4301333157	15505	Oil Well	Producing
UTE TRIBAL 6-29-54	29	5	S	4	W	4301333172	15846	Oil Well	Producing
UTE TRIBAL 12Q-25-55	25	5	S	5	W	4301333184	15744	Oil Well	Producing
UTE TRIBAL 3G-31-54	31	5	S	4	W	4301333185	15746	Oil Well	Producing
UTE TRIBAL 11-36-55	36	5	S	5	W	4301333186	15865	Oil Well	Producing
UTE TRIBAL 6-23D-55	23	5	S	5	W	4301333187	15996	Oil Well	Producing
UTE TRIBAL 8-14-54	14	5	S	4	W	4301333204	15656	Oil Well	Producing
UTE TRIBAL 10-14-54	14	5	S	4	W	4301333205	15680	Oil Well	Producing
UTE TRIBAL 11-15-54	15	5	S	4	W	4301333206	15643	Oil Well	Producing
UTE TRIBAL 9-16-54	16	5	S	4	W	4301333207	15660	Oil Well	Producing
UTE TRIBAL 3-22-54	22	5	S	4	W	4301333208	15640	Oil Well	Producing
UTE TRIBAL 15-13D-55	13	5	S	5	W	4301333212	15642	Oil Well	Producing
UTE TRIBAL 6-22D-55	22	5	S	5	W	4301333213	16831	Oil Well	Producing
UTE TRIBAL 11-36D-55	36	5	S	5	W	4301333214	15702	Oil Well	Producing
UTE TRIBAL 1-22D-54	22	5	S	4	W	4301333215	15641	Oil Well	Producing
BERRY TRIBAL 1-23-54	23	5	S	4	W	4301333216	15931	Oil Well	Producing
BERRY TRIBAL 15-23-54	23	5	S	4	W	4301333217	15932	Oil Well	Producing
UTE TRIBAL 9-36D-55	36	5	S	5	W	4301333239	15933	Oil Well	Producing
UTE TRIBAL 9S-25-55	25	5	S	5	W	4301333245	15962	Oil Well	Producing

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UTE TRIBAL 12-32-55	32	5	S	5	W	4301333266	15681	Oil Well	Producing
UTE TRIBAL 16-22D-55	22	5	S	5	W	4301333267	15703	Oil Well	Producing
UTE TRIBAL 4-14D-54	14	5	S	4	W	4301333270	15679	Oil Well	Producing
UTE TRIBAL 9S-19-54	19	5	S	4	W	4301333276	16153	Oil Well	Producing
UTE TRIBAL 14Q-28-54	28	5	S	4	W	4301333277	15818	Oil Well	Producing
UTE TRIBAL 14-28D-54	28	5	S	4	W	4301333278	15817	Oil Well	Producing
UTE TRIBAL 1-14D-55	14	5	S	5	W	4301333279	18408	Oil Well	Producing
UTE TRIBAL 10-18-54	18	5	S	4	W	4301333300	15747	Oil Well	Producing
UTE TRIBAL 5-21-54	21	5	S	4	W	4301333324	15748	Oil Well	Producing
UTE TRIBAL 6-31D-54	31	5	S	4	W	4301333325	16185	Oil Well	Producing
UTE TRIBAL 16-31D-54	31	5	S	4	W	4301333326	15800	Oil Well	Producing
UTE TRIBAL 16-13D-55	13	5	S	5	W	4301333327	15891	Oil Well	Producing
UTE TRIBAL 9-13D-55	13	5	S	5	W	4301333328	15892	Oil Well	Producing
UTE TRIBAL 15-21-55	21	5	S	5	W	4301333357	15791	Oil Well	Producing
UTE TRIBAL 10-23D-55	23	5	S	5	W	4301333358	15799	Oil Well	Producing
UTE TRIBAL 9-26D-55	26	5	S	5	W	4301333359	15853	Oil Well	Producing
UTE TRIBAL 10-26D-55	26	5	S	5	W	4301333360	15852	Oil Well	Producing
UTE TRIBAL 14-26D-55	26	5	S	5	W	4301333361	15938	Oil Well	Producing
UTE TRIBAL 15-26D-55	26	5	S	5	W	4301333362	15869	Oil Well	Producing
UTE TRIBAL 3-32D-55	32	5	S	5	W	4301333363	15936	Oil Well	Producing
UTE TRIBAL 13-14-54	14	5	S	4	W	4301333364	15790	Oil Well	Producing
MOON TRIBAL 7-27D-54	27	5	S	4	W	4301333365	15935	Oil Well	Producing
UTE TRIBAL 4-32-55	32	5	S	5	W	4301333379	15819	Oil Well	Producing
UTE TRIBAL 13H-16-55	16	5	S	5	W	4301333380	18357	Oil Well	Producing
BERRY TRIBAL 7-23-54	23	5	S	4	W	4301333381	15934	Oil Well	Producing
BERRY TRIBAL 9-34-54	34	5	S	4	W	4301333382	16024	Oil Well	Producing
BERRY TRIBAL 7-34-54	34	5	S	4	W	4301333383	16102	Oil Well	Producing
BERRY TRIBAL 4-34-54	34	5	S	4	W	4301333384	16588	Oil Well	Producing
FEDERAL 2-2-65	2	6	S	5	W	4301333385	16150	Oil Well	Producing
FEDERAL 5-4-65	4	6	S	5	W	4301333387	17599	Oil Well	Producing
UTE TRIBAL 1A-29-54	29	5	S	4	W	4301333393	17075	Oil Well	Producing
BERRY TRIBAL 15-34-54	34	5	S	4	W	4301333411	16037	Oil Well	Producing
BERRY TRIBAL 8-23D-54	23	5	S	4	W	4301333417	16101	Oil Well	Producing
UTE TRIBAL 12-29D-55	29	5	S	5	W	4301333418	17307	Oil Well	Producing
UTE TRIBAL 8-24-55	24	5	S	5	W	4301333420	15997	Oil Well	Producing
UTE TRIBAL 5-25D-55	25	5	S	5	W	4301333421	16589	Oil Well	Producing
BERRY TRIBAL 10-34D-54	34	5	S	4	W	4301333422	16038	Oil Well	Producing
1-15-56 DLB	15	5	S	6	W	4301333447	15854	Oil Well	Producing
FEDERAL 5-3-64	3	6	S	4	W	4301333448	16098	Oil Well	Producing
FEDERAL 8-1-64	1	6	S	4	W	4301333449	16152	Oil Well	Producing
FEDERAL 5-4-64	4	6	S	4	W	4301333450	17851	Oil Well	Producing
FEDERAL 11-10-65	10	6	S	5	W	4301333451	16281	Oil Well	Producing
BERRY TRIBAL 9-23-54	23	5	S	4	W	4301333465	16590	Oil Well	Producing
UTE TRIBAL 6-26D-55	26	5	S	5	W	4301333476	16657	Oil Well	Producing
UTE TRIBAL 7-26D-55	26	5	S	5	W	4301333477	16658	Oil Well	Producing

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UTE TRIBAL 11-26D-55	26	5	S	5	W	4301333478	16659	Oil Well	Producing
UTE TRIBAL 14Q-30-54	30	5	S	4	W	4301333479	16151	Oil Well	Producing
FEDERAL 5-6-65	6	6	S	5	W	4301333489	17852	Oil Well	Producing
FEDERAL 16-5-65	5	6	S	5	W	4301333490	16833	Oil Well	Producing
FEDERAL 6-11-65	11	6	S	5	W	4301333491	16335	Oil Well	Producing
LC TRIBAL 14-2-56	2	5	S	6	W	4301333492	18358	Oil Well	Producing
UTE TRIBAL 1-31-55	31	5	S	5	W	4301333501	17104	Oil Well	Producing
UTE TRIBAL 9-31-55	31	5	S	5	W	4301333508	17103	Oil Well	Producing
BERRY TRIBAL 11-34D-54	34	5	S	4	W	4301333529	16099	Oil Well	Producing
LC TRIBAL 2-16D-56	16	5	S	6	W	4301333538	17305	Oil Well	Producing
LC TRIBAL 4-16-56	16	5	S	6	W	4301333539	16272	Oil Well	Producing
LC TRIBAL 3-17-56	17	5	S	6	W	4301333541	16459	Oil Well	Producing
UTE TRIBAL 4-20D-55	20	5	S	5	W	4301333549	18075	Oil Well	Producing
UTE TRIBAL 8-23D-55	23	5	S	5	W	4301333552	16662	Oil Well	Producing
LC TRIBAL 8-28-46	28	4	S	6	W	4301333576	16155	Oil Well	Producing
LC TRIBAL 7-3-56	3	5	S	6	W	4301333577	16379	Oil Well	Producing
LC TRIBAL 3-5-56	5	5	S	6	W	4301333580	17082	Oil Well	Producing
FEDERAL 8-2D-64	2	6	S	4	W	4301333581	16100	Oil Well	Producing
LC TRIBAL 13H-3-56	3	5	S	6	W	4301333591	18129	Oil Well	Producing
LC FEE 6-12-57	12	5	S	7	W	4301333593	17083	Oil Well	Producing
UTE TRIBAL 4-26D-54	26	5	S	4	W	4301333595	16591	Oil Well	Producing
LC FEE 12H-6-56	6	5	S	6	W	4301333606	18037	Oil Well	Producing
LC TRIBAL 7-7D-56	7	5	S	6	W	4301333607	18038	Oil Well	Producing
LC TRIBAL 1-9-56	9	5	S	6	W	4301333608	16380	Oil Well	Producing
UTE TRIBAL 5-14-54	14	5	S	4	W	4301333619	16945	Oil Well	Producing
UTE TRIBAL 10-26D-54	26	5	S	4	W	4301333620	16663	Oil Well	Producing
UTE TRIBAL 7-26D-54	26	5	S	4	W	4301333621	16664	Oil Well	Producing
UTE TRIBAL 13-36D-55	36	5	S	5	W	4301333624	17744	Oil Well	Producing
UTE TRIBAL 6-26D-54	26	5	S	4	W	4301333625	16619	Oil Well	Producing
UTE TRIBAL 1-22D-55	22	5	S	5	W	4301333626	16777	Oil Well	Producing
UTE TRIBAL 4-23D-55	23	5	S	5	W	4301333627	16818	Oil Well	Producing
UTE TRIBAL 2-27D-55	27	5	S	5	W	4301333628	16746	Oil Well	Producing
UTE TRIBAL 12-28D-55	28	5	S	5	W	4301333645	17999	Oil Well	Producing
UTE TRIBAL 13-28D-55	28	5	S	5	W	4301333646	18000	Oil Well	Producing
UTE TRIBAL 14-26D-54	26	5	S	4	W	4301333673	16299	Oil Well	Producing
UTE FEE 7-13D-55	13	5	S	5	W	4301333674	18089	Oil Well	Producing
UTE TRIBAL 9-20D-55	20	5	S	5	W	4301333675	17309	Oil Well	Producing
LC TRIBAL 11-17-56	17	5	S	6	W	4301333677	17600	Oil Well	Producing
UTE TRIBAL 1-26D-54	26	5	S	4	W	4301333680	16638	Oil Well	Producing
UTE TRIBAL 3-26D-54	26	5	S	4	W	4301333681	16665	Oil Well	Producing
UTE TRIBAL 8-26D-54	26	5	S	4	W	4301333682	17031	Oil Well	Producing
UTE TRIBAL 10-27D-55	27	5	S	5	W	4301333683	16666	Oil Well	Producing
UTE TRIBAL 14-27D-55	27	5	S	5	W	4301333684	16667	Oil Well	Producing
UTE TRIBAL 12-21D-55	21	5	S	5	W	4301333694	16296	Oil Well	Producing
UTE TRIBAL 5-21D-55	21	5	S	5	W	4301333706	16298	Oil Well	Producing

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UTE TRIBAL 2-29D-55	29	5	S	5	W	4301333714	16854	Oil Well	Producing
UTE TRIBAL 7-29D-55	29	5	S	5	W	4301333715	16853	Oil Well	Producing
UTE TRIBAL 13-22D-55	22	5	S	5	W	4301333716	16668	Oil Well	Producing
UTE TRIBAL 14-22D-55	22	5	S	5	W	4301333717	16669	Oil Well	Producing
UTE TRIBAL 7-22D-55	22	5	S	5	W	4301333721	16670	Oil Well	Producing
UTE TRIBAL 10-22D-55	22	5	S	5	W	4301333722	16671	Oil Well	Producing
UTE TRIBAL 3-29-55	29	5	S	5	W	4301333723	16857	Oil Well	Producing
BERRY TRIBAL 10-23D-54	23	5	S	4	W	4301333724	16592	Oil Well	Producing
BERRY TRIBAL 11-23D-54	23	5	S	4	W	4301333725	16672	Oil Well	Producing
UTE TRIBAL 4-24D-55	24	5	S	5	W	4301333726	16673	Oil Well	Producing
FEDERAL 6-6D-64	6	6	S	4	W	4301333745	17084	Oil Well	Producing
UTE TRIBAL 15-26D-54	26	5	S	4	W	4301333768	17450	Oil Well	Producing
UTE TRIBAL 1-14D-54	14	5	S	4	W	4301333769	17483	Oil Well	Producing
UTE TRIBAL 12-35D-55	35	5	S	5	W	4301333782	16856	Oil Well	Producing
UTE TRIBAL 11-35-55	35	5	S	5	W	4301333783	16855	Oil Well	Producing
UTE TRIBAL 1-28D-55	28	5	S	5	W	4301333784	16852	Oil Well	Producing
UTE TRIBAL 16-27D-55	27	5	S	5	W	4301333786	17800	Oil Well	Producing
UTE TRIBAL 9-28D-55	28	5	S	5	W	4301333787	16887	Oil Well	Producing
UTE TRIBAL 7-28D-55	28	5	S	5	W	4301333788	16886	Oil Well	Producing
UTE TRIBAL 11-32D-54	32	5	S	4	W	4301333793	17003	Oil Well	Producing
UTE TRIBAL 9-14D-54	14	5	S	4	W	4301333796	17482	Oil Well	Producing
UTE TRIBAL 4-27D-55	27	5	S	5	W	4301333797	16700	Oil Well	Producing
FOY TRIBAL 12H-33-55	33	5	S	5	W	4301333799	18232	Oil Well	Producing
UTE TRIBAL 9-32D-55	32	5	S	5	W	4301333800	18361	Oil Well	Producing
UTE TRIBAL 12-26D-54	26	5	S	4	W	4301333801	16639	Oil Well	Producing
UTE TRIBAL 8-26D-55	26	5	S	5	W	4301333859	17859	Oil Well	Producing
BERRY TRIBAL 2-34D-54	34	5	S	4	W	4301333867	17889	Oil Well	Producing
UTE TRIBAL 3-35D-55	35	5	S	5	W	4301333888	17421	Oil Well	Producing
UTE TRIBAL 10-32-54	32	5	S	4	W	4301333902	16819	Oil Well	Producing
UTE TRIBAL 12-31D-54	31	5	S	4	W	4301333907	17480	Oil Well	Producing
UTE TRIBAL 12-23D-55	23	5	S	5	W	4301333908	17814	Oil Well	Producing
UTE TRIBAL 14-20D-55	20	5	S	5	W	4301333909	18559	Oil Well	Producing
UTE TRIBAL 6-20D-55	20	5	S	5	W	4301333910	18481	Oil Well	Producing
UTE TRIBAL 12-20-55	20	5	S	5	W	4301333911	18520	Oil Well	Producing
UTE TRIBAL 14-24D-55	24	5	S	5	W	4301333912	16943	Oil Well	Producing
UTE TRIBAL 14-23D-55	23	5	S	5	W	4301333915	17457	Oil Well	Producing
ST TRIBAL 1-15D-54	15	5	S	4	W	4301333916	16889	Oil Well	Producing
ST TRIBAL 7-15D-54	15	5	S	4	W	4301333950	16972	Oil Well	Producing
ST TRIBAL 9-15D-54	15	5	S	4	W	4301333951	16973	Oil Well	Producing
UTE TRIBAL 15-35D-55	35	5	S	5	W	4301333954	17417	Oil Well	Producing
UTE TRIBAL 14-35D-55	35	5	S	5	W	4301333955	17416	Oil Well	Producing
UTE TRIBAL 16-26D-55	26	5	S	5	W	4301333965	17418	Oil Well	Producing
FEDERAL 1-2D-65	2	6	S	5	W	4301333966	16888	Oil Well	Producing
UTE TRIBAL 1-35D-55	35	5	S	5	W	4301333967	17420	Oil Well	Producing
UTE TRIBAL 10-36D-55	36	5	S	5	W	4301333968	17743	Oil Well	Producing



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UTE TRIBAL 4-26D-55	26	5	S	5	W	4301333978	17455	Oil Well	Producing
UTE TRIBAL 2-26D-55	26	5	S	5	W	4301333979	17456	Oil Well	Producing
BERRY TRIBAL 14-23D-54	23	5	S	4	W	4301333989	17903	Oil Well	Producing
FEDERAL 3-2D-65	2	6	S	5	W	4301334001	16944	Oil Well	Producing
UTE TRIBAL 13-26D-55	26	5	S	5	W	4301334002	17481	Oil Well	Producing
FEDERAL 7-1D-65	1	6	S	5	W	4301334015	17775	Oil Well	Producing
FEDERAL 2-2D-64	2	6	S	4	W	4301334018	17086	Oil Well	Producing
FEDERAL 7-6D-64	6	6	S	4	W	4301334020	17085	Oil Well	Producing
UTE TRIBAL 6-35D-55	35	5	S	5	W	4301334028	17785	Oil Well	Producing
UTE TRIBAL 16-26-54	26	5	S	4	W	4301334042	17413	Oil Well	Producing
BERRY TRIBAL 13-23-54	23	5	S	4	W	4301334043	17100	Oil Well	Producing
UTE TRIBAL 6-28D-55	28	5	S	5	W	4301334056	18593	Oil Well	Producing
UTE TRIBAL 11-28-55	28	5	S	5	W	4301334057	18001	Oil Well	Producing
UTE TRIBAL 8-27D-55	27	5	S	5	W	4301334058	17842	Oil Well	Producing
ST TRIBAL 3-15D-54	15	5	S	4	W	4301334059	17477	Oil Well	Producing
ST TRIBAL 5-15D-54	15	5	S	4	W	4301334060	17479	Oil Well	Producing
FEDERAL 7-11D-65	11	6	S	5	W	4301334061	17776	Oil Well	Producing
FEDERAL 7-3D-65	3	6	S	5	W	4301334065	17124	Oil Well	Producing
MOON TRIBAL 9-27D-54	27	5	S	4	W	4301334108	19095	Oil Well	Producing
MOON TRIBAL 16-27D-54	27	5	S	4	W	4301334109	17414	Oil Well	Producing
UTE TRIBAL 15-22D-54	22	5	S	4	W	4301334116	17415	Oil Well	Producing
UTE TRIBAL 13-35D-55	35	5	S	5	W	4301334117	18442	Oil Well	Producing
UTE TRIBAL 12-26D-55	26	5	S	5	W	4301334118	17786	Oil Well	Producing
FEDERAL 11-6D-64	6	6	S	4	W	4301334284	17615	Oil Well	Producing
FEDERAL 14-6D-64	6	6	S	4	W	4301334285	17616	Oil Well	Producing
FEDERAL 2-6D-64	6	6	S	4	W	4301334286	17663	Oil Well	Producing
FEDERAL 3-5D-64	5	6	S	4	W	4301334287	17617	Oil Well	Producing
FEDERAL 6-5D-64	5	6	S	4	W	4301334288	17649	Oil Well	Producing
SFW TRIBAL 10-10D-54	10	5	S	4	W	4301334295	17564	Oil Well	Producing
SFW TRIBAL 9-10D-54	10	5	S	4	W	4301334296	17565	Oil Well	Producing
GALLOWAY 3-11B2	11	2	S	2	W	4301334304	18527	Oil Well	Producing
STATE TRIBAL 16-10-54	10	5	S	4	W	4301350245	17553	Oil Well	Producing
UTE TRIBAL 6-14D-55	14	5	S	5	W	4301350246	17602	Oil Well	Producing
SFW FEE 15-10-54	10	5	S	4	W	4301350247	17566	Oil Well	Producing
FEDERAL 5-5D-64	5	6	S	4	W	4301350259	17648	Oil Well	Producing
LC TRIBAL 6-22D-56	22	5	S	6	W	4301350260	17567	Oil Well	Producing
FEDERAL 12-6D-64	6	6	S	4	W	4301350261	17618	Oil Well	Producing
FEDERAL 4-5D-64	5	6	S	4	W	4301350263	17661	Oil Well	Producing
FEDERAL 1-6-64	6	6	S	4	W	4301350266	17662	Oil Well	Producing
FEDERAL 4-6D-64	6	6	S	4	W	4301350267	17651	Oil Well	Producing
FEDERAL 3-6D-64	6	6	S	4	W	4301350268	17650	Oil Well	Producing
FEDERAL 5-6D-64	6	6	S	4	W	4301350269	17652	Oil Well	Producing
FEDERAL 8-6D-64	6	6	S	4	W	4301350325	17664	Oil Well	Producing
FEDERAL 10-1D-65	1	6	S	5	W	4301350326	18027	Oil Well	Producing
FEDERAL 11-1D-65	1	6	S	5	W	4301350327	18039	Oil Well	Producing

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FEDERAL 12-1D-65	1	6	S	5	W	4301350328	18040	Oil Well	Producing
FEDERAL 13-1D-65	1	6	S	5	W	4301350329	18042	Oil Well	Producing
FEDERAL 14-1D-65	1	6	S	5	W	4301350330	18041	Oil Well	Producing
FEDERAL 13-5D-64	5	6	S	4	W	4301350337	17714	Oil Well	Producing
FEDERAL 14-5D-64	5	6	S	4	W	4301350338	17715	Oil Well	Producing
FEDERAL 9-1D-65	1	6	S	5	W	4301350342	18026	Oil Well	Producing
FEDERAL 13-6D-64	6	6	S	4	W	4301350347	17619	Oil Well	Producing
FEDERAL 11-5D-64	5	6	S	4	W	4301350348	17690	Oil Well	Producing
FEDERAL 12-5D-64	5	6	S	4	W	4301350349	17713	Oil Well	Producing
FEDERAL 8-1D-65	1	6	S	5	W	4301350350	18025	Oil Well	Producing
UTE TRIBAL 3-14D-54	14	5	S	4	W	4301350389	17904	Oil Well	Producing
UTE TRIBAL 1-34D-55	34	5	S	5	W	4301350408	17931	Oil Well	Producing
UTE TRIBAL 7-14-54	14	5	S	4	W	4301350409	17924	Oil Well	Producing
UTE TRIBAL 8-21D-55	21	5	S	5	W	4301350435	17963	Oil Well	Producing
UTE TRIBAL 8-34D-55	34	5	S	5	W	4301350436	17952	Oil Well	Producing
UTE TRIBAL 5-16D-54	16	5	S	4	W	4301350475	17991	Oil Well	Producing
UTE TRIBAL 12-14D-55	14	5	S	5	W	4301350476	17973	Oil Well	Producing
UTE TRIBAL 8-15D-55	15	5	S	5	W	4301350477	17974	Oil Well	Producing
UTE TRIBAL 3-14-55	14	5	S	5	W	4301350478	18002	Oil Well	Producing
UTE TRIBAL 5-14-55	14	5	S	5	W	4301350479	18021	Oil Well	Producing
UTE TRIBAL 8-10D-54	10	5	S	4	W	4301350488	18099	Oil Well	Producing
UTE TRIBAL 7-34-55	34	5	S	5	W	4301350510	17949	Oil Well	Producing
FEDERAL 4-4D-65	4	6	S	5	W	4301350521	18557	Oil Well	Producing
FEDERAL 6-3D-64	3	6	S	4	W	4301350522	18073	Oil Well	Producing
FEDERAL 1-1D-64	1	6	S	4	W	4301350524	18088	Oil Well	Producing
FEDERAL 7-2D-65	2	6	S	5	W	4301350525	18100	Oil Well	Producing
BERRY TRIBAL 12-34D-54	34	5	S	4	W	4301350527	17998	Oil Well	Producing
FEDERAL 15-5D-65	5	6	S	5	W	4301350553	18537	Oil Well	Producing
FEDERAL 11-4D-64	4	6	S	4	W	4301350565	18043	Oil Well	Producing
FEDERAL 6-6D-65	6	6	S	5	W	4301350566	18521	Oil Well	Producing
LC TRIBAL 3-15D-56	15	5	S	6	W	4301350598	18097	Oil Well	Producing
LC TRIBAL 9-16D-56	16	5	S	6	W	4301350600	19544	Oil Well	Producing
LC FEE 16-16D-56	16	5	S	6	W	4301350601	18165	Oil Well	Producing
LC TRIBAL 10-16D-56	16	5	S	6	W	4301350602	18586	Oil Well	Producing
LC TRIBAL 15-22D-56	22	5	S	6	W	4301350606	18278	Oil Well	Producing
LC TRIBAL 5-23D-56	23	5	S	6	W	4301350625	18285	Oil Well	Producing
LC TRIBAL 5-14D-56	14	5	S	6	W	4301350661	18219	Oil Well	Producing
SFW FEE 14-10D-54	10	5	S	4	W	4301350686	18070	Oil Well	Producing
LC FEE 1-22D-56	22	5	S	6	W	4301350718	18101	Oil Well	Producing
FEDERAL 8-2D-65	2	6	S	5	W	4301350719	18614	Oil Well	Producing
FEDERAL 1-2D-64	2	6	S	4	W	4301350730	18585	Oil Well	Producing
FEDERAL 7-2D-64	2	6	S	4	W	4301350734	18584	Oil Well	Producing
FEDERAL 10-6D-64	6	6	S	4	W	4301350735	18162	Oil Well	Producing
FEDERAL 4-3D-64	3	6	S	4	W	4301350736	18621	Oil Well	Producing
FEDERAL 12-3D-64	3	6	S	4	W	4301350737	18620	Oil Well	Producing

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LC TRIBAL 3-21D-56	21	5	S	6	W	4301350751	18462	Oil Well	Producing
LC TRIBAL 5-21D-56	21	5	S	6	W	4301350752	18286	Oil Well	Producing
FEDERAL 2-1D-65	1	6	S	5	W	4301350759	18172	Oil Well	Producing
FEDERAL 3-1D-65	1	6	S	5	W	4301350760	18173	Oil Well	Producing
FEDERAL 5-1D-65	1	6	S	5	W	4301350761	18174	Oil Well	Producing
FEDERAL 9-2D-65	2	6	S	5	W	4301350762	18245	Oil Well	Producing
FEDERAL 11-2D-65	2	6	S	5	W	4301350763	18589	Oil Well	Producing
FEDERAL 15-2D-65	2	6	S	5	W	4301350764	18590	Oil Well	Producing
LC TRIBAL 14-14D-56	14	5	S	6	W	4301350776	18287	Oil Well	Producing
LC FEE 2-20D-56	20	5	S	6	W	4301350777	18622	Oil Well	Producing
LC TRIBAL 12-22D-56	22	5	S	6	W	4301350780	18341	Oil Well	Producing
FEDERAL 3-4D-65	4	6	S	5	W	4301350782	18556	Oil Well	Producing
FEDERAL 6-4D-65	4	6	S	5	W	4301350783	19162	Oil Well	Producing
FEDERAL 12-4D-65	4	6	S	5	W	4301350784	19171	Oil Well	Producing
LC TRIBAL 14-15D-56	15	5	S	6	W	4301350834	18362	Oil Well	Producing
UTE TRIBAL 7I-21D-54	21	5	S	4	W	4301350852	18423	Oil Well	Producing
UTE TRIBAL 8L-21D-54	21	5	S	4	W	4301350853	18423	Oil Well	Producing
UTE TRIBAL 10S-21D-54	21	5	S	4	W	4301350854	18423	Oil Well	Producing
UTE TRIBAL 11-11-54	11	5	S	4	W	4301350861	18775	Oil Well	Producing
LC TRIBAL 1-28D-56	28	5	S	6	W	4301350865	19575	Oil Well	Producing
LC TRIBAL 2-28D-56	28	5	S	6	W	4301350866	18592	Oil Well	Producing
LC FEE 8-28D-56	28	5	S	6	W	4301350867	18342	Oil Well	Producing
LC TRIBAL 6-27D-56	27	5	S	6	W	4301350868	18480	Oil Well	Producing
LC FEE 15-23D-56	23	5	S	6	W	4301350870	18410	Oil Well	Producing
LC TRIBAL 15-26-56	26	5	S	6	W	4301350871	18377	Oil Well	Producing
UTE TRIBAL 16-11-55	11	5	S	5	W	4301350888	18707	Oil Well	Producing
LC TRIBAL 2-5D-56	5	5	S	6	W	4301350925	18568	Oil Well	Producing
LC TRIBAL 2-9D-56	9	5	S	6	W	4301350926	18425	Oil Well	Producing
LC FEE 8-29-45	29	4	S	5	W	4301350928	18313	Oil Well	Producing
LC FEE 13-29-45	29	4	S	5	W	4301350929	18426	Oil Well	Producing
LC FEE 9-12D-57	12	5	S	7	W	4301350963	18541	Oil Well	Producing
LC FEE 1-22-57	22	5	S	7	W	4301350965	18558	Oil Well	Producing
LC TRIBAL 11-3D-56	3	5	S	6	W	4301350966	18464	Oil Well	Producing
LC TRIBAL 3-34-45	34	4	S	5	W	4301350976	18661	Oil Well	Producing
LC TRIBAL 9-10D-56	10	5	S	6	W	4301350987	18944	Oil Well	Producing
LC TRIBAL 10-9D-56	9	5	S	6	W	4301350990	18864	Oil Well	Producing
LC FEE 10-31D-45	31	4	S	5	W	4301350994	18443	Oil Well	Producing
VIEIRA TRIBAL 4-4-54	4	5	S	4	W	4301350997	18747	Oil Well	Producing
LC TRIBAL 10-21-56	21	5	S	6	W	4301350999	18439	Oil Well	Producing
FEDERAL 1-5D-64	5	6	S	4	W	4301351012	18720	Oil Well	Producing
FEDERAL 2-5D-64	5	6	S	4	W	4301351013	18723	Oil Well	Producing
FEDERAL 7-5D-64	5	6	S	4	W	4301351014	18722	Oil Well	Producing
FEDERAL 8-5D-64	5	6	S	4	W	4301351015	18721	Oil Well	Producing
MYRIN TRIBAL 15-10-55	10	5	S	5	W	4301351024	18771	Oil Well	Producing
LC TRIBAL 15-15D-56	15	5	S	6	W	4301351030	18440	Oil Well	Producing

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LC TRIBAL 9-15D-56	15	5	S	6	W	4301351031	18441	Oil Well	Producing
LC TRIBAL 6-28-45	28	4	S	5	W	4301351034	18700	Oil Well	Producing
FEDERAL 1-12D-65	12	6	S	5	W	4301351055	18739	Oil Well	Producing
FEDERAL 8-12D-65	12	6	S	5	W	4301351056	18718	Oil Well	Producing
FEDERAL 2-12D-65	12	6	S	5	W	4301351057	18738	Oil Well	Producing
FEDERAL 7-12D-65	12	6	S	5	W	4301351058	18717	Oil Well	Producing
LC TRIBAL 8-22D-56	22	5	S	6	W	4301351069	19233	Oil Well	Producing
LC TRIBAL 9-17D-56	17	5	S	6	W	4301351070	18945	Oil Well	Producing
LC TRIBAL 7-27-45	27	4	S	5	W	4301351073	18685	Oil Well	Producing
LC TRIBAL 11-24-45	24	4	S	5	W	4301351076	18745	Oil Well	Producing
FEDERAL 3-12D-65	12	6	S	5	W	4301351093	18705	Oil Well	Producing
FEDERAL 4-12D-65	12	6	S	5	W	4301351094	18704	Oil Well	Producing
FEDERAL 5-12D-65	12	6	S	5	W	4301351095	18702	Oil Well	Producing
FEDERAL 6-12D-65	12	6	S	5	W	4301351096	18703	Oil Well	Producing
UTE TRIBAL 9-5-54	5	5	S	4	W	4301351111	18909	Oil Well	Producing
LC TRIBAL 9-8D-56	8	5	S	6	W	4301351112	18522	Oil Well	Producing
UTE TRIBAL 4-9-54	9	5	S	4	W	4301351126	19059	Oil Well	Producing
UTE TRIBAL 2-9-54	9	5	S	4	W	4301351128	18946	Oil Well	Producing
UTE TRIBAL 1-10-54	10	5	S	4	W	4301351129	18879	Oil Well	Producing
LC TRIBAL 8-30D-56	30	5	S	6	W	4301351131	18539	Oil Well	Producing
FEDERAL 1-1D-65	1	6	S	5	W	4301351142	18623	Oil Well	Producing
UTE TRIBAL 8-9-54	9	5	S	4	W	4301351143	18947	Oil Well	Producing
FEDERAL 15-1D-65	1	6	S	5	W	4301351175	18654	Oil Well	Producing
FEDERAL 16-1D-65	1	6	S	5	W	4301351176	18655	Oil Well	Producing
LC TRIBAL 11-29D-56	29	5	S	6	W	4301351183	18873	Oil Well	Producing
STATE TRIBAL 8-12-55	12	5	S	5	W	4301351188	18986	Oil Well	Producing
LC TRIBAL 11-20D-56	20	5	S	6	W	4301351189	18819	Oil Well	Producing
LC FEE 5-20D-56	20	5	S	6	W	4301351190	18818	Oil Well	Producing
LC FEE 9-19-56	19	5	S	6	W	4301351192	18596	Oil Well	Producing
LC TRIBAL 9-9D-56	9	5	S	6	W	4301351198	18595	Oil Well	Producing
OWL AND THE HAWK 3-9C5	9	3	S	5	W	4301351214	18649	Oil Well	Producing
FEDERAL 16-6-64	6	6	S	4	W	4301351217	18792	Oil Well	Producing
FEDERAL 9-6D-64	6	6	S	4	W	4301351218	18791	Oil Well	Producing
FEDERAL 15-6D-64	6	6	S	4	W	4301351219	18793	Oil Well	Producing
UTE TRIBAL 5-17-55	17	5	S	5	W	4301351220	18841	Oil Well	Producing
UTE TRIBAL 16-3-54	3	5	S	4	W	4301351226	18664	Oil Well	Producing
STATE TRIBAL 8-7-54	7	5	S	4	W	4301351228	18743	Oil Well	Producing
STATE TRIBAL 12-1-55	1	5	S	5	W	4301351229	18741	Oil Well	Producing
STATE TRIBAL 11-2-55	2	5	S	5	W	4301351230	18742	Oil Well	Producing
FEDERAL 1-11-65	11	6	S	5	W	4301351231	18689	Oil Well	Producing
FEDERAL 8-11D-65	11	6	S	5	W	4301351232	18688	Oil Well	Producing
FEDERAL 2-11D-65	11	6	S	5	W	4301351233	18690	Oil Well	Producing
STATE TRIBAL 12-3-55	3	5	S	5	W	4301351236	18744	Oil Well	Producing
UTE TRIBAL 11-4-55	4	5	S	5	W	4301351237	18663	Oil Well	Producing
UTE TRIBAL 4-9-55	9	5	S	5	W	4301351238	18796	Oil Well	Producing

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UTE TRIBAL 15-5-55	5	5	S	5	W	4301351239	18740	Oil Well	Producing
UTE TRIBAL 9-21D-55	21	5	S	5	W	4301351258	19401	Oil Well	Producing
UTE FEE 9-9-54	9	5	S	4	W	4301351259	18642	Oil Well	Producing
LC TRIBAL 4-29-45	29	4	S	5	W	4301351260	18719	Oil Well	Producing
UTE FEE 14-9D-54	9	5	S	4	W	4301351271	18684	Oil Well	Producing
UTE FEE 15-9D-54	9	5	S	4	W	4301351272	18687	Oil Well	Producing
LC FEE 10-28D-56	28	5	S	6	W	4301351288	18591	Oil Well	Producing
UTE TRIBAL 8-16D-54	16	5	S	4	W	4301351295	19003	Oil Well	Producing
FEE TRIBAL 4-5-54	5	5	S	4	W	4301351303	19187	Oil Well	Producing
LC TRIBAL 1-26-56	26	5	S	6	W	4301351306	18816	Oil Well	Producing
UTE TRIBAL 6-16D-54	16	5	S	4	W	4301351307	19060	Oil Well	Producing
LC TRIBAL 7-22D-56	22	5	S	6	W	4301351308	18795	Oil Well	Producing
LC TRIBAL 9-22D-56	22	5	S	6	W	4301351309	18794	Oil Well	Producing
STATE TRIBAL 2-12D-55	12	5	S	5	W	4301351310	19444	Oil Well	Producing
LC TRIBAL 9-32D-56	32	5	S	6	W	4301351316	19228	Oil Well	Producing
LC TRIBAL 7-26D-56	26	5	S	6	W	4301351319	18817	Oil Well	Producing
LC FEE 8-6D-56	6	5	S	6	W	4301351342	18657	Oil Well	Producing
LC FEE 10-29D-45	29	4	S	5	W	4301351343	18850	Oil Well	Producing
LC TRIBAL 1-7D-56	7	5	S	6	W	4301351344	18774	Oil Well	Producing
LC TRIBAL 9-7D-56	7	5	S	6	W	4301351346	18773	Oil Well	Producing
UTE TRIBAL 7-10D-54	10	5	S	4	W	4301351365	19391	Oil Well	Producing
LC TRIBAL 11-10D-56	10	5	S	6	W	4301351369	18840	Oil Well	Producing
LC FEE 1-31D-45	31	4	S	5	W	4301351371	18686	Oil Well	Producing
LC TRIBAL 9-26D-56	26	5	S	6	W	4301351381	19433	Oil Well	Producing
LC TRIBAL 14-21D-56	21	5	S	6	W	4301351384	18877	Oil Well	Producing
LC TRIBAL 4-22D-56	22	5	S	6	W	4301351385	18878	Oil Well	Producing
LC TRIBAL 8-21D-56	21	5	S	6	W	4301351392	18874	Oil Well	Producing
UTE TRIBAL 1-17-55	17	5	S	5	W	4301351393	18848	Oil Well	Producing
LC TRIBAL 4-33D-45	33	4	S	5	W	4301351401	18853	Oil Well	Producing
LC TRIBAL 16-21D-56	21	5	S	6	W	4301351407	18875	Oil Well	Producing
UTE TRIBAL 2-10D-54	10	5	S	4	W	4301351411	19172	Oil Well	Producing
UTE TRIBAL 8-17D-55	17	5	S	5	W	4301351413	19388	Oil Well	Producing
UTE TRIBAL 4-10D-54	10	5	S	4	W	4301351414	19069	Oil Well	Producing
LC TRIBAL 2-21D-56	16	5	S	6	W	4301351418	19252	Oil Well	Producing
LC TRIBAL 1-23D-45	23	4	S	5	W	4301351425	18855	Oil Well	Producing
LC TRIBAL 2-28D-45	28	4	S	5	W	4301351429	18701	Oil Well	Producing
LC TRIBAL 9-28D-45	28	4	S	5	W	4301351430	18656	Oil Well	Producing
LC FEE 1-1-56	1	5	S	6	W	4301351458	18829	Oil Well	Producing
Bingham #3-4B1	4	2	S	1	W	4301351464	18825	Oil Well	Producing
LC Tribal 12-32-45	32	4	S	5	W	4301351465	18772	Oil Well	Producing
UTE TRIBAL 2-5-54	5	5	S	4	W	4301351520	18880	Oil Well	Producing
LC Tribal 3-32D-45	32	4	S	5	W	4301351561	18842	Oil Well	Producing
LC TRIBAL 5-15D-56	15	5	S	6	W	4301351562	19253	Oil Well	Producing
LC FEE 16-36-56	36	5	S	6	W	4301351611	19096	Oil Well	Producing
LC FEE 10-36D-56	36	5	S	6	W	4301351622	19583	Oil Well	Producing

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RED MOUNTAIN 3-5B1	5	2	S	1	W	4301351632	18954	Oil Well	Producing
LC TRIBAL 15-34-56	34	5	S	6	W	4301351647	18962	Oil Well	Producing
LC TRIBAL 15-27-56	27	5	S	6	W	4301351649	19605	Oil Well	Producing
LC TRIBAL 11-27D-56	27	5	S	6	W	4301351650	19606	Oil Well	Producing
LC TRIBAL 1-34D-56	34	5	S	6	W	4301351660	18988	Oil Well	Producing
LC TRIBAL 2-29D-45	29	4	S	5	W	4301351705	19545	Oil Well	Producing
LC FEE 13-23-56	23	5	S	6	W	4301351706	18994	Oil Well	Producing
LC FEE 11-23D-56	23	5	S	6	W	4301351707	18995	Oil Well	Producing
LC TRIBAL 3-33-56	33	5	S	6	W	4301351711	19242	Oil Well	Producing
LC FEE 11-29D-45	29	4	S	5	W	4301351743	19188	Oil Well	Producing
LC TAYLOR FEE 14-22D-56	22	5	S	6	W	4301351744	19508	Oil Well	Producing
LC FEE 4-28D-45	29	4	S	5	W	4301351745	18849	Oil Well	Producing
LC FEE 14-6D-56	6	5	S	6	W	4301351787	18910	Oil Well	Producing
LC FEE 15-6-56	6	5	S	6	W	4301351792	19334	Oil Well	Producing
LC TRIBAL 9-27-56	27	5	S	6	W	4301351822	19607	Oil Well	Producing
LC TRIBAL 7-27D-56	27	5	S	6	W	4301351823	19608	Oil Well	Producing
MECHAM #3-1B2	1	2	S	2	W	4301351844	19082	Oil Well	Producing
MIKE AND SHELLEY #3-4B2	4	2	S	2	W	4301351845	19083	Oil Well	Producing
LC Fee 14-36D-56	36	5	S	6	W	4301351878	19376	Oil Well	Producing
LC Fee 12-36-56	36	5	S	6	W	4301351883	19377	Oil Well	Producing
LC Tribal 6-29D-45	29	4	S	5	W	4301351902	19402	Oil Well	Producing
FEDERAL 6-7-64	7	6	S	4	W	4301351915	19117	Oil Well	Producing
FEDERAL 3-7D-64	7	6	S	4	W	4301351916	19115	Oil Well	Producing
FEDERAL 4-7D-64	7	6	S	4	W	4301351917	19110	Oil Well	Producing
FEDERAL 5-7D-64	7	6	S	4	W	4301351918	19111	Oil Well	Producing
FEDERAL 2-7-64	7	6	S	4	W	4301351919	19139	Oil Well	Producing
FEDERAL 1-7D-64	7	6	S	4	W	4301351920	19140	Oil Well	Producing
FEDERAL 12-7D-64	7	6	S	4	W	4301351924	19025	Oil Well	Producing
FEDERAL 11-7D-64	7	6	S	4	W	4301351925	19039	Oil Well	Producing
FEDERAL 13-7D-64	7	6	S	4	W	4301351926	19026	Oil Well	Producing
FEDERAL 14-7D-64	7	6	S	4	W	4301351927	19040	Oil Well	Producing
FEDERAL 7-7D-64	7	6	S	4	W	4301351933	19141	Oil Well	Producing
FEDERAL 8-7D-64	7	6	S	4	W	4301351934	19142	Oil Well	Producing
FEDERAL 9-7D-64	7	6	S	4	W	4301351935	19143	Oil Well	Producing
FEDERAL 10-7D-64	7	6	S	4	W	4301351936	19144	Oil Well	Producing
ABBOTT FEE 6-6-54	6	5	S	4	W	4301351948	18963	Oil Well	Producing
ABBOTT FEE 2-6D-54	6	5	S	4	W	4301351949	18974	Oil Well	Producing
ABBOTT FEE 4-6-54	6	5	S	4	W	4301351952	18965	Oil Well	Producing
Federal 7-9D-64	9	6	S	4	W	4301351990	19721	Oil Well	Producing
Federal 15-12D-65	12	6	S	5	W	4301351992	19051	Oil Well	Producing
Federal 10-12D-65	12	6	S	5	W	4301351999	19052	Oil Well	Producing
Federal 9-12D-65	12	6	S	5	W	4301352000	19053	Oil Well	Producing
Federal 16-12D-65	12	6	S	5	W	4301352003	19054	Oil Well	Producing
Federal 4-6D-65	6	6	S	5	W	4301352005	19173	Oil Well	Producing
Federal 12-6D-65	6	6	S	5	W	4301352006	19174	Oil Well	Producing

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Federal 1-6D-65	6	6	S	5	W	4301352012	19189	Oil Well	Producing
Federal 3-6D-65	6	6	S	5	W	4301352014	19190	Oil Well	Producing
Federal 3-9D-64	9	6	S	4	W	4301352015	19678	Oil Well	Producing
Federal 2-6-65	6	6	S	5	W	4301352017	19191	Oil Well	Producing
Federal 7-6D-65	6	6	S	5	W	4301352018	19192	Oil Well	Producing
Federal 6-9-64	9	6	S	4	W	4301352021	19679	Oil Well	Producing
Federal 8-9D-64	9	6	S	4	W	4301352023	19723	Oil Well	Producing
Federal 5-9D-64	9	6	S	4	W	4301352035	19680	Oil Well	Producing
Federal 11-9D-64	9	6	S	4	W	4301352037	19687	Oil Well	Producing
Federal 12-9D-64	9	6	S	4	W	4301352038	19688	Oil Well	Producing
Federal 13-9D-64	9	6	S	4	W	4301352039	19689	Oil Well	Producing
Federal 2-9D-64	9	6	S	4	W	4301352042	19724	Oil Well	Producing
Federal 16-11D-65	11	6	S	5	W	4301352045	19070	Oil Well	Producing
Federal 15-11D-65	11	6	S	5	W	4301352046	19076	Oil Well	Producing
Federal 10-11D-65	11	6	S	5	W	4301352047	19077	Oil Well	Producing
Federal 9-11D-65	11	6	S	5	W	4301352048	19071	Oil Well	Producing
Federal 11-12D-65	12	6	S	5	W	4301352049	19121	Oil Well	Producing
Federal 12-12D-65	12	6	S	5	W	4301352050	19122	Oil Well	Producing
Federal 13-12D-65	12	6	S	5	W	4301352052	19123	Oil Well	Producing
Federal 14-12D-65	12	6	S	5	W	4301352053	19124	Oil Well	Producing
LC Tribal 12-28D-45	28	4	S	5	W	4301352089	19378	Oil Well	Producing
LC Tribal 2-32D-45	32	4	S	5	W	4301352113	19348	Oil Well	Producing
LC Tribal 16-29D-45	32	4	S	5	W	4301352114	19349	Oil Well	Producing
Vieira Tribal 3-4D-54	4	5	S	4	W	4301352145	19210	Oil Well	Producing
Vieira Tribal 5-4D-54	4	5	S	4	W	4301352146	19193	Oil Well	Producing
Vieira Tribal 6-4D-54	4	5	S	4	W	4301352147	19216	Oil Well	Producing
Lamplugh Tribal 6-3D-54	3	5	S	4	W	4301352148	19289	Oil Well	Producing
Lamplugh Tribal 5-3D-54	3	5	S	4	W	4301352149	19290	Gas Well	Producing
Lamplugh Tribal 4-3D-54	3	5	S	4	W	4301352150	19291	Oil Well	Producing
Lamplugh Tribal 3-3D-54	3	5	S	4	W	4301352151	19292	Oil Well	Producing
UTE Tribal 6-35D-54	35	5	S	4	W	4301352158	19254	Gas Well	Producing
UTE Tribal 4-35D-54	35	5	S	4	W	4301352159	19255	Gas Well	Producing
Heiner Tribal 3-11D-54	11	5	S	4	W	4301352165	19194	Oil Well	Producing
Heiner Tribal 4-11-54	11	5	S	4	W	4301352166	19195	Oil Well	Producing
Heiner Tribal 5-11D-54	11	5	S	4	W	4301352167	19196	Oil Well	Producing
Conolly Tribal 1-11D-54	11	5	S	4	W	4301352168	19270	Oil Well	Producing
Conolly Tribal 2-11D-54	11	5	S	4	W	4301352169	19197	Oil Well	Producing
Conolly Tribal 7-11D-54	11	5	S	4	W	4301352170	19280	Oil Well	Producing
Conolly Tribal 8-11D-54	11	5	S	4	W	4301352171	19281	Oil Well	Producing
Casper Tribal 1-5D-54	5	5	S	4	W	4301352180	19198	Oil Well	Producing
Fee Tribal 6-5D-54	5	5	S	4	W	4301352181	19199	Oil Well	Producing
Fee Tribal 5-5D-54	5	5	S	4	W	4301352182	19200	Oil Well	Producing
Fee Tribal 3-5D-54	5	5	S	4	W	4301352184	19201	Oil Well	Producing
Casper Tribal 7-5D-54	5	5	S	4	W	4301352185	19202	Oil Well	Producing
UTE Tribal 10-35D-54	35	5	S	4	W	4301352198	19320	Oil Well	Producing



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UTE Tribal 14-35D-54	35	5	S	4	W	4301352199	19311	Gas Well	Producing
UTE Tribal 12-35D-54	35	5	S	4	W	4301352200	19312	Oil Well	Producing
UTE Tribal 14-18D-54	18	5	S	4	W	4301352213	19509	Gas Well	Producing
UTE Tribal 16-35D-54	35	5	S	4	W	4301352230	19321	Oil Well	Producing
Evans Tribal 1-3-54	3	5	S	4	W	4301352234	19264	Oil Well	Producing
Evans Tribal 2-3D-54	3	5	S	4	W	4301352235	19265	Oil Well	Producing
Evans Tribal 7-3D-54	3	5	S	4	W	4301352236	19256	Oil Well	Producing
Evans Tribal 8-3D-54	3	5	S	4	W	4301352237	19257	Oil Well	Producing
Ute Tribal 9-3D-54	3	5	S	4	W	4301352249	19236	Oil Well	Producing
Ute Tribal 15-3D-54	3	5	S	4	W	4301352250	19237	Oil Well	Producing
Ute Tribal 10-3-54	3	5	S	4	W	4301352251	19238	Oil Well	Producing
Ute Tribal 14-3D-54	3	5	S	4	W	4301352298	19258	Oil Well	Producing
Ute Tribal 12-3D-54	3	5	S	4	W	4301352299	19259	Oil Well	Producing
Ute Tribal 11-3D-54	3	5	S	4	W	4301352300	19260	Oil Well	Producing
Ute Tribal 16-4D-54	4	5	S	4	W	4301352302	19350	Oil Well	Producing
Ute Tribal 15-4D-54	4	5	S	4	W	4301352303	19293	Oil Well	Producing
Ute Tribal 9-4D-54	4	5	S	4	W	4301352305	19304	Oil Well	Producing
Ute Tribal 10-4D-54	4	5	S	4	W	4301352307	19294	Oil Well	Producing
UTE Tribal 15-31D-55	31	5	S	5	W	4301352309	19472	Gas Well	Producing
UTE Tribal 16-31D-55	31	5	S	5	W	4301352318	19473	Gas Well	Producing
UTE Tribal 2-35D-54	35	5	S	4	W	4301352319	19322	Oil Well	Producing
UTE Tribal 8-35D-54	35	5	S	4	W	4301352320	19323	Oil Well	Producing
Abbott Fee 5-6D-54	6	5	S	4	W	4301352326	19351	Oil Well	Producing
Ute Tribal 6-11D-54	11	5	S	4	W	4301352330	19243	Oil Well	Producing
Ute Tribal 12-11D-54	11	5	S	4	W	4301352331	19244	Oil Well	Producing
Ute Tribal 14-11D-54	11	5	S	4	W	4301352332	19245	Oil Well	Producing
Ute Tribal 11-4D-54	4	5	S	4	W	4301352343	19305	Oil Well	Producing
Ute Tribal 13-4D-54	4	5	S	4	W	4301352345	19353	Oil Well	Producing
Ute Tribal 14-4D-54	4	5	S	4	W	4301352346	19306	Oil Well	Producing
State Tribal 7-12D-55	12	5	S	5	W	4301352369	19651	Oil Well	Producing
State Tribal 1-12D-55	12	5	S	5	W	4301352390	19445	Oil Well	Producing
State Tribal 16-6D-54	6	5	S	4	W	4301352394	19424	Oil Well	Producing
State Tribal 9-6D-54	6	5	S	4	W	4301352396	19426	Oil Well	Producing
State Tribal 7-7D-54	7	5	S	4	W	4301352426	19496	Oil Well	Producing
State Tribal 1-7D-54	7	5	S	4	W	4301352427	19497	Oil Well	Producing
State Tribal 2-7D-54	7	5	S	4	W	4301352428	19498	Oil Well	Producing
State Tribal 3-7D-54	7	5	S	4	W	4301352429	19517	Oil Well	Producing
State Tribal 4-7D-54	7	5	S	4	W	4301352431	19546	Oil Well	Producing
State Tribal 5-7D-54	7	5	S	4	W	4301352432	19547	Oil Well	Producing
State Tribal 6-7D-54	7	5	S	4	W	4301352433	19518	Oil Well	Producing
State Tribal 11-6D-54	6	5	S	4	W	4301352452	19474	Oil Well	Producing
State Tribal 12-6D-54	6	5	S	4	W	4301352453	19475	Oil Well	Producing
State Tribal 13-6D-54	6	5	S	4	W	4301352454	19476	Oil Well	Producing
Ute Tribal 1-9D-54	9	5	S	4	W	4301352465	19356	Oil Well	Producing
Ute Tribal 7-9D-54	9	5	S	4	W	4301352466	19357	Oil Well	Producing

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UTE TRIBAL 12-5D-54	5	5	S	4	W	4301352480	19499	Oil Well	Producing
UTE TRIBAL 13-5D-54	5	5	S	4	W	4301352484	19500	Oil Well	Producing
UTE TRIBAL 14-5D-54	5	5	S	4	W	4301352493	19510	Oil Well	Producing
Federal 14-6D-65	6	6	S	5	W	4301352495	19610	Oil Well	Producing
Federal 13-6D-65	6	6	S	5	W	4301352496	19611	Oil Well	Producing
Federal 11-6D-65	6	6	S	5	W	4301352497	19591	Oil Well	Producing
Ute Tribal 16-5D-54	5	5	S	4	W	4301352545	19335	Oil Well	Producing
Ute Tribal 15-5D-54	5	5	S	4	W	4301352546	19358	Oil Well	Producing
Ute Tribal 10-5D-54	5	5	S	4	W	4301352547	19359	Oil Well	Producing
Ute Tribal 8-5D-54	5	5	S	4	W	4301352548	19336	Oil Well	Producing
State Tribal 13-11D-54	10	5	S	4	W	4301352561	19519	Oil Well	Producing
State Tribal 1-18D-54	18	5	S	4	W	4301352568	19434	Oil Well	Producing
State Tribal 2-18D-54	18	5	S	4	W	4301352576	19427	Oil Well	Producing
State Tribal 8-18D-54	18	5	S	4	W	4301352577	19428	Oil Well	Producing
Federal 16-6D-65	6	6	S	5	W	4301352590	19616	Oil Well	Producing
Federal 15-6D-65	6	6	S	5	W	4301352591	19617	Oil Well	Producing
State Tribal 4-18D-54	18	5	S	4	W	4301352607	19435	Oil Well	Producing
State Tribal 3-18D-54	18	5	S	4	W	4301352608	19436	Oil Well	Producing
State Tribal 6-18D-54	18	5	S	4	W	4301352609	19437	Oil Well	Producing
State Tribal 5-12-55	12	5	S	5	W	4301352643	19446	Oil Well	Producing
State Tribal 12-12D-55	12	5	S	5	W	4301352644	19447	Oil Well	Producing
State Tribal 6-12D-55	12	5	S	5	W	4301352645	19438	Oil Well	Producing
State Tribal 16-1D-55	1	5	S	5	W	4301352646	19483	Oil Well	Producing
State Tribal 15-1D-55	1	5	S	5	W	4301352647	19484	Oil Well	Producing
State Tribal 10-1D-55	1	5	S	5	W	4301352648	19485	Oil Well	Producing
State Tribal 9-1D-55	1	5	S	5	W	4301352649	19486	Oil Well	Producing
LC FEE 16-15D-56	14	5	S	6	W	4301352655	19520	Oil Well	Producing
LC Tribal 2-22D-56	22	5	S	6	W	4301352663	19548	Oil Well	Producing
LC Tribal 3-22D-56	22	5	S	6	W	4301352664	19549	Oil Well	Producing
UTE TRIBAL 14-30D-55	30	5	S	5	W	4301352687	19836	Oil Well	Producing
UTE TRIBAL 13-30D-55	30	5	S	5	W	4301352688	19743	Oil Well	Producing
UTE TRIBAL 12-30D-55	30	5	S	5	W	4301352689	19744	Oil Well	Producing
UTE TRIBAL 11-30D-55	30	5	S	5	W	4301352690	19745	Oil Well	Producing
UTE TRIBAL 12-31D-55	31	5	S	5	W	4301352699	19774	Oil Well	Producing
UTE TRIBAL 13-31D-55	31	5	S	5	W	4301352700	19775	Oil Well	Producing
UTE TRIBAL 14-31D-55	31	5	S	5	W	4301352701	19776	Oil Well	Producing
UTE TRIBAL 11-31-55	31	5	S	5	W	4301352703	19777	Oil Well	Producing
UTE TRIBAL 9-30D-55	30	5	S	5	W	4301352731	19732	Oil Well	Producing
UTE TRIBAL 15-30D-55	30	5	S	5	W	4301352737	19725	Oil Well	Producing
UTE TRIBAL 3-31D-55	31	5	S	5	W	4301352757	19778	Oil Well	Producing
UTE TRIBAL 5-31D-55	31	5	S	5	W	4301352758	19779	Oil Well	Producing
UTE TRIBAL 6-31D-55	31	5	S	5	W	4301352759	19746	Oil Well	Producing
Federal 8-14D-65	14	6	S	5	W	4301352767	19592	Oil Well	Producing
Federal 7-14D-65	14	6	S	5	W	4301352768	19593	Oil Well	Producing
Federal 2-14D-65	14	6	S	5	W	4301352769	19594	Oil Well	Producing

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Federal 1-14D-65	14	6	S	5	W	4301352770	19595	Oil Well	Producing
UTE TRIBAL 4-31D-55	31	5	S	5	W	4301352795	19780	Oil Well	Producing
Federal 1-13D-65	13	6	S	5	W	4301352800	19596	Oil Well	Producing
Federal 2-13-65	13	6	S	5	W	4301352801	19501	Oil Well	Producing
Federal 7-13D-65	13	6	S	5	W	4301352802	19597	Oil Well	Producing
Federal 8-13D-65	13	6	S	5	W	4301352803	19502	Oil Well	Producing
Federal 12-8D-64	7	6	S	4	W	4301352832	19550	Oil Well	Producing
Federal 5-8D-64	7	6	S	4	W	4301352833	19551	Oil Well	Producing
Federal 4-8D-64	7	6	S	4	W	4301352834	19552	Oil Well	Producing
Federal 3-8D-64	5	6	S	4	W	4301352845	19503	Oil Well	Producing
MAY UTE FED 1-13B1	13	2	S	1	W	4304730176	5435	Oil Well	Producing
COOK 1-26B1	26	2	S	1	W	4304731981	11212	Oil Well	Producing
CHRISTIANSEN 2-12B1	12	2	S	1	W	4304732178	11350	Oil Well	Producing
RICH 2-13B1	13	2	S	1	W	4304732744	12046	Oil Well	Producing
THOMAS 4-10B1	10	2	S	1	W	4304734080	13284	Oil Well	Producing
HAMAKER 3-12B1	12	2	S	1	W	4304752294	18650	Oil Well	Producing
BETTS 2-26B1	26	2	S	1	W	4304752435	18698	Oil Well	Producing
LC TRIBAL 4H-31-56	31	5	S	6	W	4301351738		Oil Well	Returned APD (Unapproved)
LC Fee 11-22-57	22	5	S	7	W	4301352127		Oil Well	Returned APD (Unapproved)
LC Fee 13-22D-57	22	5	S	7	W	4301352131		Oil Well	Returned APD (Unapproved)
LC Tribal 5-22D-57	22	5	S	7	W	4301352133		Oil Well	Returned APD (Unapproved)
LC Tribal 15-22D-57	22	5	S	7	W	4301352134		Oil Well	Returned APD (Unapproved)
LC Tribal 11-18D-56	18	5	S	6	W	4301352140		Oil Well	Returned APD (Unapproved)
LC Tribal 13-18D-56	18	5	S	6	W	4301352141		Oil Well	Returned APD (Unapproved)
LC Tribal 15-18D-56	18	5	S	6	W	4301352142		Oil Well	Returned APD (Unapproved)
LC Tribal 7-18D-56	18	5	S	6	W	4301352153		Oil Well	Returned APD (Unapproved)
LC Tribal 5-18D-56	18	5	S	6	W	4301352154		Oil Well	Returned APD (Unapproved)
LC Tribal 3-18-56	18	5	S	6	W	4301352155		Oil Well	Returned APD (Unapproved)
LC Tribal 6-19D-56	19	5	S	6	W	4301352247		Oil Well	Returned APD (Unapproved)
LC Tribal 4-19D-56	19	5	S	6	W	4301352248		Oil Well	Returned APD (Unapproved)
Abbott Fee 3-6D-54	6	5	S	4	W	4301352325		Oil Well	Returned APD (Unapproved)
LC Fee 9-11D-56	11	5	S	6	W	4301352479		Oil Well	Returned APD (Unapproved)
Williams Tribal 8-4D-54	4	5	S	4	W	4301352650		Oil Well	Returned APD (Unapproved)
Williams Tribal 7-4D-54	4	5	S	4	W	4301352651		Oil Well	Returned APD (Unapproved)
Williams Tribal 2-4D-54	4	5	S	4	W	4301352652		Oil Well	Returned APD (Unapproved)
Williams Tribal 1-4D-54	4	5	S	4	W	4301352653		Oil Well	Returned APD (Unapproved)
Foy Fee 12-34D-55	34	5	S	5	W	4301353087		Oil Well	Returned APD (Unapproved)
Foy Fee 6-34D-55	34	5	S	5	W	4301353088		Oil Well	Returned APD (Unapproved)
Foy Fee 5-34D-55	34	5	S	5	W	4301353089		Oil Well	Returned APD (Unapproved)
Foy Fee 3-34D-55	34	5	S	5	W	4301353090		Oil Well	Returned APD (Unapproved)
Foy Tribal 13-34D-55	34	5	S	5	W	4301353119		Oil Well	Returned APD (Unapproved)
Foy Tribal 14-34-55	34	5	S	5	W	4301353120		Oil Well	Returned APD (Unapproved)
UTE FEE 10-13D-55	13	5	S	5	W	4301353129		Oil Well	Returned APD (Unapproved)
LC Tribal 10-15D-56	15	5	S	6	W	4301353163		Oil Well	Returned APD (Unapproved)
LC Tribal 9-21D-56	21	5	S	6	W	4301353164		Oil Well	Returned APD (Unapproved)

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LC Tribal 7-21D-56	21	5	S	6	W	4301353165		Oil Well	Returned APD (Unapproved)
LC Tribal 11-15D-56	15	5	S	6	W	4301353189		Oil Well	Returned APD (Unapproved)
SCOFIELD THORPE 22-41X RIG SKID	22	12	S	7	E	4300730890	13719	Gas Well	Shut-in
SCOFIELD-THORPE 35-13	35	12	S	7	E	4300730991	14846	Gas Well	Shut-in
SCOFIELD-THORPE 23-31	23	12	S	7	E	4300731001	14923	Gas Well	Shut-in
STATE 1-10A2 (3-10C)	10	1	S	2	W	4301330006	5860	Gas Well	Shut-in
DOUG BROWN 2-4A2	4	1	S	2	W	4301330017	5840	Oil Well	Shut-in
L BOREN U 5-22A2	22	1	S	2	W	4301330107	5900	Oil Well	Shut-in
L BOREN U 6-16A2	16	1	S	2	W	4301330123	5750	Oil Well	Shut-in
UTE TRIBAL 1-6B3	6	2	S	3	W	4301330136	5705	Oil Well	Shut-in
CAMPBELL UTE ST 1-7B1	7	2	S	1	W	4301330236	5295	Oil Well	Shut-in
WIRE FENCE CYN FED 15-1	15	6	S	5	W	4301330404	8233	Gas Well	Shut-in
R FORK ANTELOPE CYN FED 25-1	25	6	S	5	W	4301330406	8234	Oil Well	Shut-in
WOLF HOLLOW 22-1	22	6	S	5	W	4301330425	10370	Gas Well	Shut-in
D L GALLOWAY 1-14B2	14	2	S	2	W	4301330564	5965	Oil Well	Shut-in
LAMICQ 2-6B1	6	2	S	1	W	4301330809	2301	Oil Well	Shut-in
HAMBLIN 2-26-A2	26	1	S	2	W	4301330903	5361	Oil Well	Shut-in
LAMICQ 2-20A2	20	1	S	2	W	4301331191	10794	Oil Well	Shut-in
MARK 2-25A2	25	1	S	2	W	4301331232	10986	Oil Well	Shut-in
Z and T UTE TRIBAL 12-22	22	5	S	4	W	4301331311	11421	Oil Well	Shut-in
MITCHELL 2-4B1	4	2	S	1	W	4301331317	11231	Oil Well	Shut-in
CHAPMAN 2-4B2	4	2	S	2	W	4301331378	11485	Oil Well	Shut-in
UTE TRIBAL 15-17	17	5	S	4	W	4301331649	11956	Oil Well	Shut-in
POWELL 2-16B1	16	2	S	1	W	4301331820	12342	Oil Well	Shut-in
UTE TRIBAL 3-19	19	5	S	4	W	4301331830	12197	Oil Well	Shut-in
UTE TRIBAL 14-17	17	5	S	4	W	4301332147	12755	Oil Well	Shut-in
UTE TRIBAL 7-30	30	5	S	4	W	4301332167	12945	Oil Well	Shut-in
UTE TRIBAL 1-33	33	5	S	4	W	4301332185	13024	Oil Well	Shut-in
UTE TRIBAL 5-24-55	24	5	S	5	W	4301332263	13621	Oil Well	Shut-in
UTE TRIBAL 10-16-55	16	5	S	5	W	4301332345	13693	Oil Well	Shut-in
UTE TRIBAL 15-30-54	30	5	S	4	W	4301332382	13944	Oil Well	Shut-in
UTE TRIBAL 14-21-54	21	5	S	4	W	4301332384	13946	Oil Well	Shut-in
UTE TRIBAL 13-30-54	30	5	S	4	W	4301332409	13968	Oil Well	Shut-in
UTE TRIBAL 3-33-54	33	5	S	4	W	4301332412	13938	Oil Well	Shut-in
UTE TRIBAL 1-20-55	20	5	S	5	W	4301332414	14548	Oil Well	Shut-in
UTE TRIBAL 9-29-54	29	5	S	4	W	4301332566	14369	Oil Well	Shut-in
UTE TRIBAL 6-24-54	24	5	S	4	W	4301332570	14299	Oil Well	Shut-in
UTE TRIBAL 10-14-55	14	5	S	5	W	4301332601	14331	Oil Well	Shut-in
UTE TRIBAL 11-5-54	5	5	S	4	W	4301332664	14415	Oil Well	Shut-in
UTE TRIBAL 16-24-55	24	5	S	5	W	4301332672	14384	Gas Well	Shut-in
MYRIN TRIBAL 14-19-55	19	5	S	5	W	4301332782	15184	Oil Well	Shut-in
MOON TRIBAL 13-27-54	27	5	S	4	W	4301332801	15057	Oil Well	Shut-in
MOON TRIBAL 11-27-54	27	5	S	4	W	4301332845	15135	Oil Well	Shut-in
UTE TRIBAL 15-15-55	15	5	S	5	W	4301332855	15114	Oil Well	Shut-in
UTE TRIBAL 10-24-54	24	5	S	4	W	4301332932	15364	Oil Well	Shut-in

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UTE TRIBAL 8-24-54	24	5	S	4	W	4301332933	15402	Oil Well	Shut-in
UTE TRIBAL 12-15-55	15	5	S	5	W	4301332981	15348	Oil Well	Shut-in
UTE TRIBAL 2-23-55	23	5	S	5	W	4301333045	15416	Oil Well	Shut-in
TAYLOR FEE 7-14-56	14	5	S	6	W	4301333140	15601	Oil Well	Shut-in
WILCOX FEE 15-16-56	16	5	S	6	W	4301333151	15527	Oil Well	Shut-in
UTE TRIBAL 11-13-55	13	5	S	5	W	4301333268	15692	Oil Well	Shut-in
UTE TRIBAL 7-14-55	14	5	S	5	W	4301333269	15693	Oil Well	Shut-in
14-11-56 DLB	11	5	S	6	W	4301333378	15801	Oil Well	Shut-in
FEDERAL 10-3-65	3	6	S	5	W	4301333386	16297	Oil Well	Shut-in
BERRY TRIBAL 16-34D-54	34	5	S	4	W	4301333464	16280	Oil Well	Shut-in
FEDERAL 10-2-65	2	6	S	5	W	4301333542	16181	Oil Well	Shut-in
UTE FEE 2-13-55	13	5	S	5	W	4301333720	18659	Oil Well	Shut-in
LC TRIBAL 13-16D-56	16	5	S	6	W	4301334282	17601	Oil Well	Shut-in
LC TRIBAL 4-27D-56	27	5	S	6	W	4301350262	17568	Oil Well	Shut-in
LC TRIBAL 8-16D-56	16	5	S	6	W	4301350599	18161	Oil Well	Shut-in
LC TRIBAL 15-8D-56	8	5	S	6	W	4301351060	18862	Oil Well	Shut-in
UTE TRIBAL 6-9-54	9	5	S	4	W	4301351127	19017	Oil Well	Shut-in
LC TRIBAL 16-30D-56	30	5	S	6	W	4301351132	18540	Oil Well	Shut-in
STATE TRIBAL 15-6-54	6	5	S	4	W	4301351227	18746	Oil Well	Shut-in
LC TRIBAL 1-29-56	29	5	S	6	W	4301351442	18876	Oil Well	Shut-in
CC Fee 7R-28-38	28	3	S	8	W	4301351852	18863	Oil Well	Shut-in
ABBOTT FEE 8-6D-54	6	5	S	4	W	4301351950	18964	Oil Well	Shut-in
Federal 1-9D-64	9	6	S	4	W	4301352020	19722	Oil Well	Shut-in
FEDERAL 14-9D-64	9	6	S	4	W	4301352040	19690	Oil Well	Shut-in
Ute Tribal 12-4D-54	4	5	S	4	W	4301352344	19352	Oil Well	Shut-in
State Tribal 10-6D-54	6	5	S	4	W	4301352395	19425	Oil Well	Shut-in
State Tribal 14-6D-54	6	5	S	4	W	4301352455	19477	Oil Well	Shut-in
Federal 10-6D-65	6	6	S	5	W	4301352498	19612	Oil Well	Shut-in
Federal 2-7D-65	7	6	S	5	W	4301352537	19630	Oil Well	Shut-in
Federal 5-7D-65	7	6	S	5	W	4301352538	19613	Oil Well	Shut-in
Federal 4-7D-65	7	6	S	5	W	4301352541	19614	Oil Well	Shut-in
Federal 3-7-65	7	6	S	5	W	4301352560	19609	Oil Well	Shut-in
Federal 1-7D-65	6	6	S	5	W	4301352589	19615	Oil Well	Shut-in
RBRTSN UTE ST 1-12B1	12	2	S	1	W	4304730164	5475	Oil Well	Shut-in

Facility Transfer  
 From: Linn Operating, Inc.  
 To: Linn Operating, LLC  
 Effective: March 1, 2017

<b>Facility Name</b>	<b>Facility Status</b>	<b>Facility Type</b>	<b>Sec</b>	<b>TWN</b>	<b>RNG</b>	<b>Qtr/Qtr</b>
Boren	Active	Tank Battery	23	1	2	NENW
Chevron Pump Station	Active	Tank Battery	22	1	2	
Davis Hollow	Active	Compressor Station		5	6	SESW
LINN ENERGY, LLC	Active	Gas Plant				
Scofield	Active	Compressor Station	26	12	7	
Section 21	Active	Compressor Station	21	5	5	NENE
Section 22	Active	Compressor Station	22	5	4	NWSW
Section 23	Active	Compressor Station	23	5	4	NESE
Section 34	Active	Compressor Station	34	5	4	NENW
Section 7	Active	Compressor Station	7	5	4	NWSW
Skitzzy	Active	Compressor Station	3	5	6	SWSW
Ute Pipeline	Active	Compressor Station	22	5	4	NWSW
Ute Pipeline 21	Active	Compressor Station	21	5	5	NENE
Ute Pipeline 7	Active	Compressor Station	7	5	5	NESW

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>see attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>see attached list</u>
2. NAME OF OPERATOR: LINN OPERATING, LLC <u>N4365</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 TRAVIS ST., SUITE 140 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (281) 840-4000		8. WELL NAME and NUMBER: <u>see attached list</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Duchesne</u>		
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

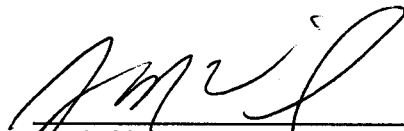
Attached is a list of wells that are associated with this Change of Operator. The bonds covering these wells are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

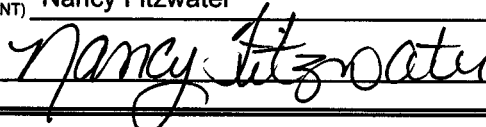
Linn Operating, Inc. (N4115)  
600 Travis St., Suite 1400  
Houston, Texas 77002  
281-840-4000

**RECEIVED**

APR 11 2017

DIV. OF OIL, GAS & MINING

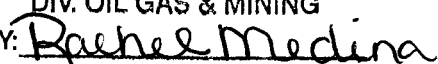
  
\_\_\_\_\_  
Jamin McNeil  
Vice President, Sr. Operations

NAME (PLEASE PRINT) <u>Nancy Fitzwater</u>	TITLE <u>Regulatory Supervisor</u>
SIGNATURE 	DATE <u>4/6/2017</u>

(This space for State use only)

**APPROVED**

JUN 14 2017

DIV. OIL GAS & MINING  
BY: 



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>see attached</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: LINN OPERATING, LLC (N4365)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 TRAVIS ST., SUITE 140 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (281) 840-4000		9. API NUMBER:
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2017, we respectfully submit for your review a Change of Operator from Linn Operating, Inc. to Linn Operating, LLC.

Attached is a list of surface facilities that are associated with this Change of Operator. The bonds covering these facilities are State of Utah Surety Bond #K09515367, BIA Bond #B004292, BLM Bond #K09515124. All lease agreements remain in place, unchanged.

Linn Operating, Inc. (N4115)  
600 Travis St., Suite 1400  
Houston, Texas 77002  
281-840-4000

**RECEIVED**  
APR 11 2017  
DIV. OF OIL, GAS & MINING

*Jamin McNeil*  
Jamin McNeil  
Vice President, Sr. Operations

NAME (PLEASE PRINT) <u>Nancy Fitzwater</u>	TITLE <u>Regulatory Supervisor</u>
SIGNATURE <i>Nancy Fitzwater</i>	DATE <u>4/6/2017</u>

(This space for State use only)

**APPROVED**

JUN 14 2017

DIV. OIL GAS & MINING

BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

## **UPDATE ON SI WELLS FOR NAME CHANGE**

**4/10/17**

### **Future Berry Petroleum Wells**

**Scofield Thorpe 22-41X Rig Skid:**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 35-13**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Scofield Thorpe 23-31**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Wilcox Fee 15-16-56**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**LC Fee 8-15D-56**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**CC Fee 7R-28-38**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**Taylor Fee 7-14-56**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

**SFW Fee 13-10D-54**

Future Berry Petroleum well as of May 1<sup>st</sup>, 2017.

### **LINN Energy Wells**

**Mark 2-25A2**

Received approved LINN Energy budget this month. Repair work under review.

**Mitchell 2-4B1**

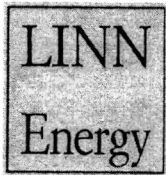
Received approved LINN Energy budget this month. Repair work under review.

**Galloway #2-14B2**

Reclaim existing pit in Q2 2017. Project delayed due to winter weather.

**Hamblin 2-26-A2**

Received approved LINN Energy budget this month. Repair work under review.



**STATE OF UTAH SHUT IN LIST ESTIMATED P/A COSTS**

4/10/2017

WELLNAME	FUTURE OPERATOR	ESTIMATED P/A COSTS	
Scofield Thorpe 22-41X Rig Skid	Berry Petroleum Company	\$	45,000
Scofield Thorpe 35-13	Berry Petroleum Company	\$	45,000
Scofield Thorpe 23-31	Berry Petroleum Company	\$	45,000
SFW Fee 13-10D-54	Berry Petroleum Company	\$	35,000
Wilcox Fee 15-16-56	Berry Petroleum Company	\$	35,000
LC Fee 8-15D-56	Berry Petroleum Company	\$	35,000
CC Fee 7R-28-38	Berry Petroleum Company	\$	75,000
Taylor Fee 7-14-56	Berry Petroleum Company	\$	35,000
<b>Berry Petroleum Company TOTAL</b>		<b>\$</b>	<b>350,000</b>
Mark 2-25A2	LINN Operating	\$	75,000
Mitchell 2-4B1	LINN Operating	\$	75,000
Galloway 2-14B2	LINN Operating	\$	30,000
Hamblin 2-26A2	LINN Operating	\$	75,000
<b>LINN Operating TOTAL</b>		<b>\$</b>	<b>255,000</b>



Rachel Medina &lt;rachelmedina@utah.gov&gt;

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**Linn Name Change and Berry Operator Change**

2 messages

**Rachel Medina** <rachelmedina@utah.gov>

Thu, Apr 20, 2017 at 11:58 AM

To: Dustin Doucet &lt;dustindoucet@utah.gov&gt;, Randy Thackeray &lt;randythackeray@utah.gov&gt;

Dustin,

Linn is planning on moving all the wells from Linn Inc. to Linn LLC, then complete an operator change for the Berry wells. Eight of the wells on the non-compliance list will be move to Berry. Are you okay with us moving all the wells to Berry, putting the eight wells on the blanket bond, then getting the shut in plans and full cost bond when the move to Berry is complete?

The blanket bond and full cost bonding for the Linn wells will of course be in place before we complete the move.

Attached is the plugging estimates for all twelve wells, as well as a list of which wells are going to the new Linn and Berry. They have some details on what they plan to do with the wells on the Update list. Will this be acceptable for a shut in plan and plugging estimates?

--  
Rachel Medina  
Division of Oil, Gas & Mining  
Bonding Technician  
801-538-5260

---

 **20170420110137.pdf**  
58K**Dustin Doucet** <dustindoucet@utah.gov>

Thu, Apr 27, 2017 at 10:40 AM

To: Rachel Medina &lt;rachelmedina@utah.gov&gt;

Cc: Randy Thackeray &lt;randythackeray@utah.gov&gt;

I'm o.k. with those amounts. They should send in their plans for the wells.

[Quoted text hidden]

--  
Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116  
801.538.5281 (ofc)  
801.359.3940 (fax)

web: [www.ogm.utah.gov](http://www.ogm.utah.gov)



600 TRAVIS, SUITE 1400  
HOUSTON, TX 77002  
PHONE: (281) 840-4000  
FAX: (281) 840-4001

RECEIVED

MAY 30 2017

DIV. OF OIL, GAS & MINING

May 25, 2017

Mr. Dustin Doucet  
State of Utah – DNR  
Division of Oil, Gas and Mining  
1594 West North Temple  
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases  
Four (4) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your request for more detailed six (6) month plans, Linn respectfully submits the following plans to bring these wells into compliance:

**Mark 2-25A2**

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

**Mitchell 2-4B1**

Plan to return well to production. This repair work will be completed by June 30, 2017.

**Galloway #2-14B2**

The existing pit will be reclaimed in May 2017. We are requesting a T/A extension through December 2018 on this well to maintain the constructed surface location and surface pipe. This will allow for review of results from planned horizontal drilling this year to provide a detailed plan for this wellbore.

**Hamblin 2-26-A2**

Plan to P/A this well. A sundry will be submitted in June 2017 and the P/A work will be completed by September 30, 2017.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at 281-840-4266 or by e-mail at [nfitzwater@linnenergy.com](mailto:nfitzwater@linnenergy.com).

LINN OPERATING, LLC

  
Nancy Fitzwater  
Regulatory Supervisor



Rachel Medina &lt;rachelmedina@utah.gov&gt;

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**Linn's Shut-In Plan**

2 messages

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**Rachel Medina** <rachelmedina@utah.gov>  
To: Dustin Doucet <dustindoucet@utah.gov>

Fri, Jun 2, 2017 at 9:56 AM

Hi Dustin,

Attached is the shut in plan that Linn has for the four wells they will be keeping. Is this enough for me to complete the Linn, Inc, to Linn, LLC operator change?

—  
Rachel Medina  
Division of Oil, Gas & Mining  
Bonding Technician  
801-538-5260

**20170602090508.pdf**  
56K

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**Dustin Doucet** <dustindoucet@utah.gov>  
To: Rachel Medina <rachelmedina@utah.gov>

Mon, Jun 5, 2017 at 11:26 AM

Looks good.  
[Quoted text hidden]

—  
Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116  
801.538.5281 (ofc)  
801.359.3940 (fax)

web: [www.ogm.utah.gov](http://www.ogm.utah.gov)