

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL					1. WELL NAME and NUMBER Moon 4-29-4-2	
2. TYPE OF WORK DRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐					3. FIELD OR WILDCAT UNDESIGNATED	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO					5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC					7. OPERATOR PHONE 281 899-5722	
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077					9. OPERATOR E-MAIL jmckee@harvestnr.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee		11. MINERAL OWNERSHIP FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒			12. SURFACE OWNERSHIP FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Moon Ranch, LLC					14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 154, ,					16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES ☐ (Submit Commingling Application) NO ☒			19. SLANT VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	623 FNL 2130 FWL	NENW	29	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	623 FNL 2130 FWL	NENW	29	4.0 S	2.0 W	U
At Total Depth	623 FNL 2130 FWL	NENW	29	4.0 S	2.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 510		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500		26. PROPOSED DEPTH MD: 6600 TVD: 6600		
27. ELEVATION - GROUND LEVEL 5463		28. BOND NUMBER		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			☒ COMPLETE DRILLING PLAN			
☒ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			☒ TOPOGRAPHICAL MAP			
NAME Terry Hoffman		TITLE Permitting Agent		PHONE 303 250-0619		
SIGNATURE		DATE 10/29/2009		EMAIL tlhoffman@q.com		
API NUMBER ASSIGNED 43013500040000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	600		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	600	24.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6600		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6600	15.5			

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HARVEST (US) HOLDINGS, INC.

MOON #4-29-4-2

NENW Section 29-T4S-R2W

Duchesne County, Utah

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH 0' – 2,750'
GREEN RIVER 2,750'
TD 6,600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Formation (Oil) 2,750' – 6,600'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 350'.

4. PROPOSED CASING PROGRAM

a. Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface Casing 8-5/8" Hole Size 12-1/4"	0'	600'	24.0	J-55	STC	2,950 psi 9.96 SF	1,370 psi 5.23 SF	244,000 lbf 16.9 SF
Prod. Casing 5-1/2" Hole Size 7-7/8"	0'	6,600'	15.5	J-55	LTC	4,810 psi 2.29 SF	4,040 psi 1.92 SF	217,000 lbf 2.12 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at production casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

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All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	600'	Class G w/ 2% CaCl	276	30%	15.8	1.17
			322			
Prod. casing Lead	4,600'	Prem Lite II w/ 10% gel + 3% KCl	318	30%	11.0	3.26
			1036			
Prod. casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200' above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

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5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-3200'	*Water	8.33	27	N/C
3200-TD	Water	8.4	27	N/C

*or an air/mist system

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's capabilities. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 ppg. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite, and if pressure conditions warrant, with barite.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The Company's minimum specifications for pressure control equipment for a standard Green River well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

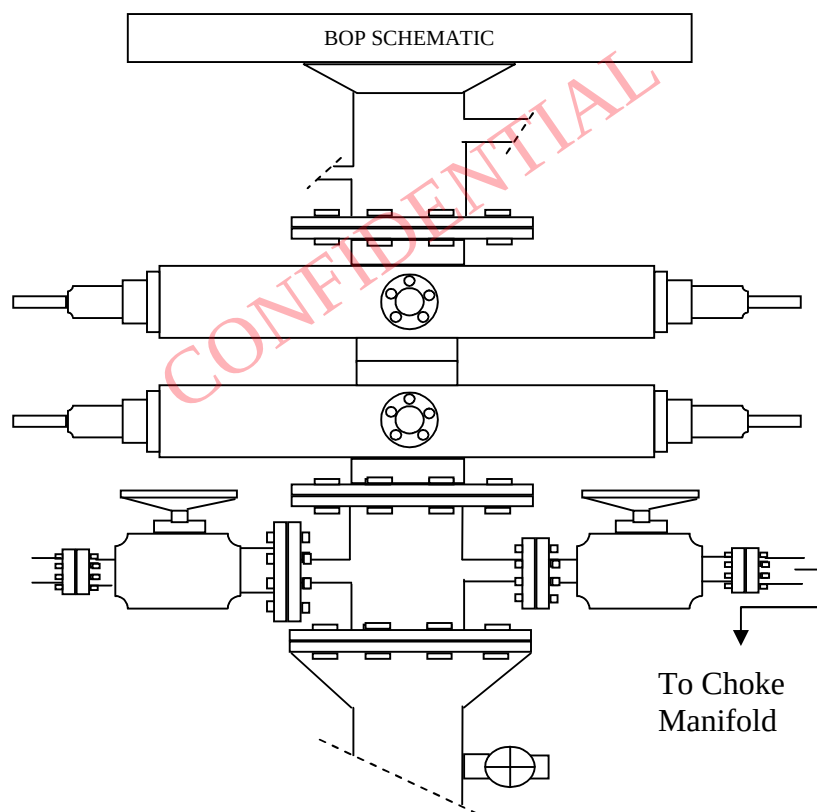
Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

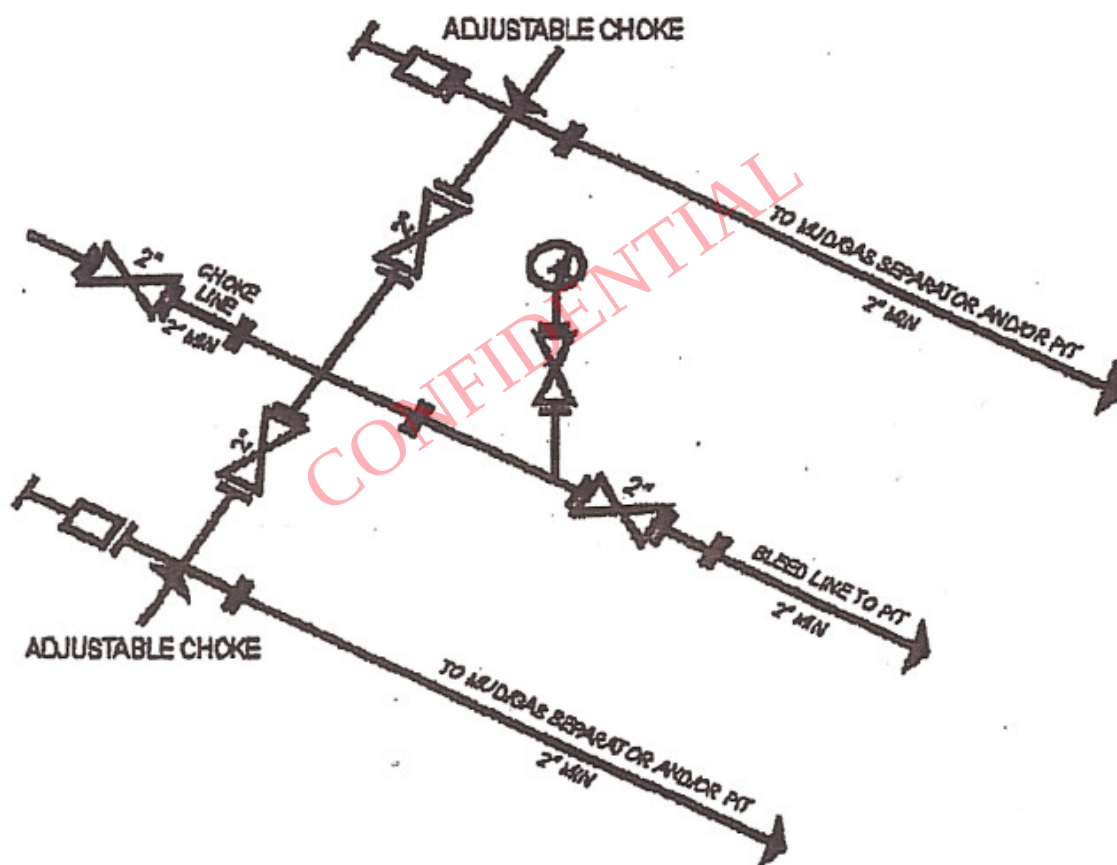
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 2000 psi system, and individual components shall be operable as designed.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



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2000 psi Choke Manifold



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8. TESTING, LOGGING AND CORING PROGRAMS

a. Logging Program:

FDC/CNL/GR/DLL: TD – 3,200'
CBL: A cement bond log will be run from TD to the cement top of the production casing.
Note: The log types run may change at the discretion of the geologist.

b. Cores: As deemed necessary

c. Drill Stem Tests: No DSTs are planned in the Green River

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be fresh water gradient, i.e., 0.433 psi/foot of depth.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	Upon approval of the site specific APD
Drilling Days:	Approximately 7
Completion Days:	Approximately 10-14

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11. CONTACT INFORMATION:

Rocky Mountain Permitting, LLC
Terry L. Hoffman/Permitting Agent
303.250.0619 Office/Cell
303.412.8212 Fax
tlhoffman@q.com

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.
Joe Schmid
Uintah Drilling & Production Superintendent
435.725.1901 Office
832.794.6019 Cell
jschmidharvestnr.com

T4S, R2W, U.S.B.&M.

HARVEST (US) HOLDINGS, INC.

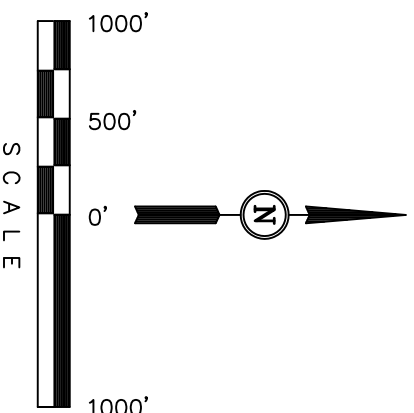
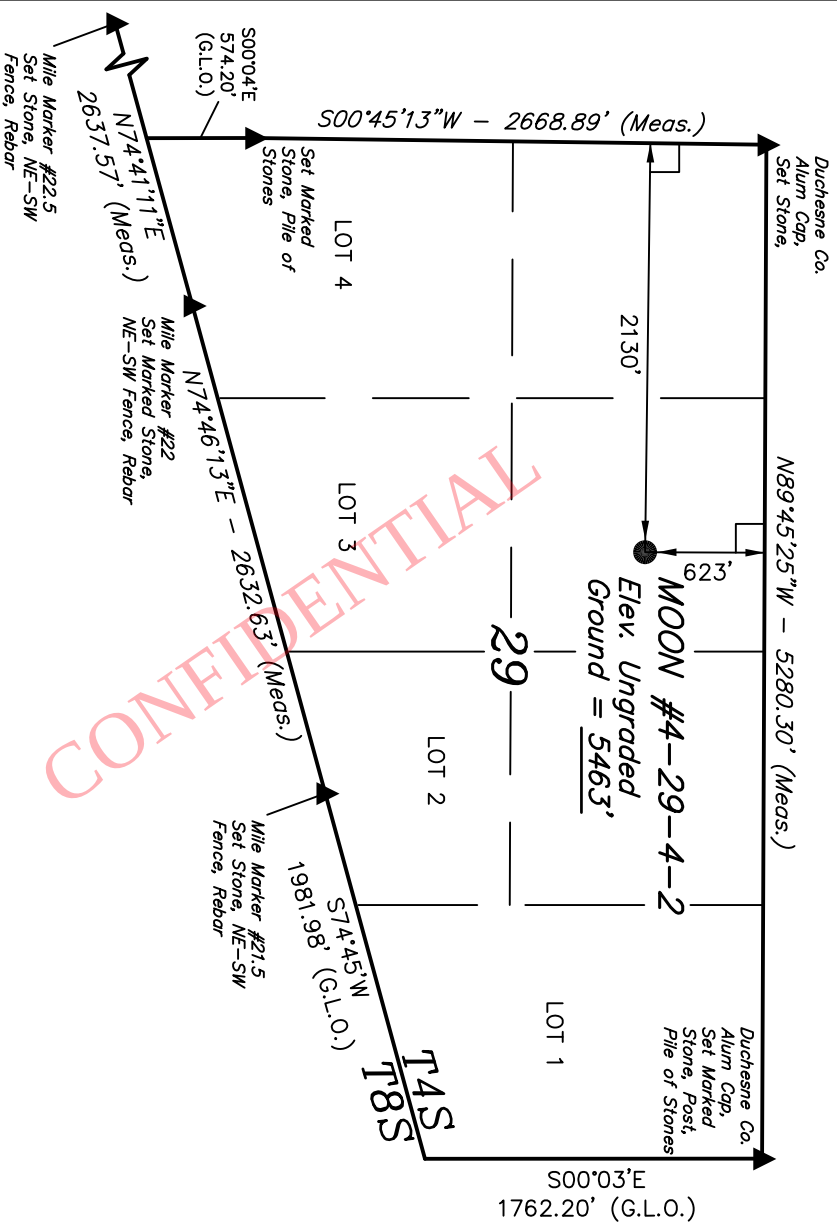
Well location, MOON #4-29-4-2, located as shown the NE 1/4 NW 1/4 of Section 29, T4S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK US2 LOCATED IN THE SW 1/4 OF SECTION 29, T4S, R2W, U.S.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5508 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 11-11-08

UINTAH ENGINEERING & LAND SURVEYING

86 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

LEGEND:

— = 90° SYMBOL

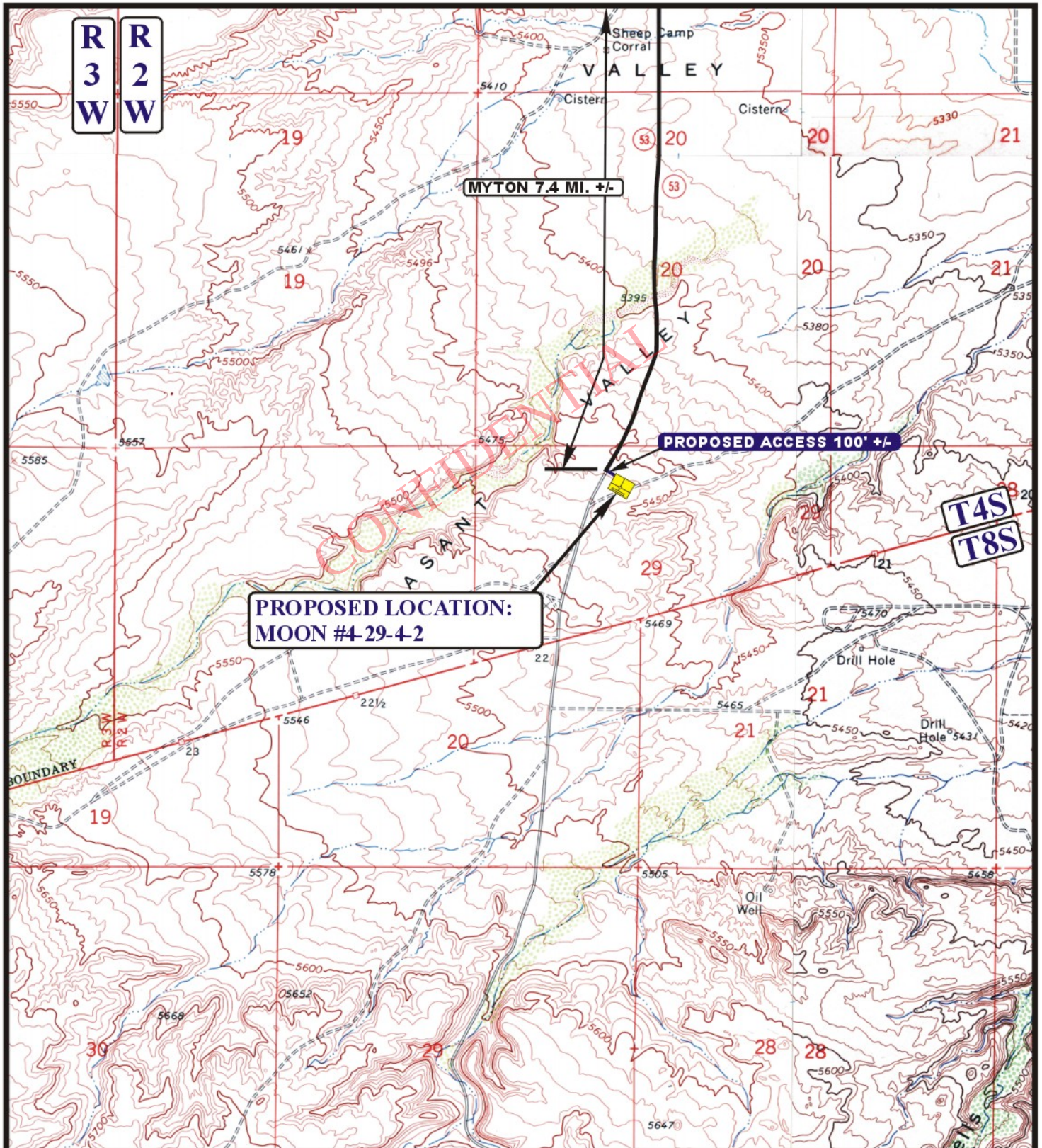
● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'41.46" (40.111517)
LONGITUDE = 110°08'06.00" (110.135000)

(NAD 27)
LATITUDE = 40°06'41.60" (40.111556)
LONGITUDE = 110°08'03.45" (110.134292)

SCALE	1" = 1000'	DATE SURVEYED:	DATE DRAWN:
PARTY	B.B. K.D. L.K.	REFERENCES	G.L.O. PLAT
WEATHER	COOL	FILE	HARVEST (US) HOLDINGS, INC.



LEGEND:

— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

HARVEST (US) HOLDINGS, INC.

MOON #4 29-4-2
SECTION 29, T4S, R2W, U.S.B.&M.
623' FNL 2130' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

10 20 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 11-11-08

B
TOPO

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
 County of Duchesne)

For Ten Dollars (\$10.00) and other adequate consideration, Moon Ranch, LLC of P.O. Box 154, Duchesne, Utah 84021-0154, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077, hereafter referred to as "Harvest", dated November 26, 2008

for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from Oil & Gas Well on the following lands (the "Lands") in Duchesne County Utah:

Section 20 and Section 29, Township 4 South-Range 2 West, USM, Duchesne County.

See attached Plat for well locations:

Plat well #	Well Name	Location
2	Moon #2-29-4-2	Center T.10 S. (SENW) Section 29
4	Moon #4-29-4-2	Center NENW Section 29
6	Moon #2-20-4-2	Center SCSW Section 20
8	Moon #4-20-4-2	Center NCSW Section 20

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

SURFACE OWNER:

Gordon Moon
 Gordon Moon, Managing Member

ACKNOWLEDGEMENT

STATE OF Utah)
)
 COUNTY OF Duchesne)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 26 day of November, 2008, personally appeared Gordon Moon, Managing Member of Moon Ranch, LLC, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Melanie Dawn Clegg
 Notary Public

My Commission Expires: 1-30-2012



December 4, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Designation of Agent

To Whom It May Concern:

By this letter, Harvest (US) Holdings, Inc. hereby authorizes Terry L. Hoffman with Rocky Mountain Permitting, LLC to act as Agent on behalf of Harvest (US) Holdings, Inc. within the State of Utah. Rocky Mountain Permitting, LLC is authorized to enter into agreements on behalf of Harvest (US) Holdings, Inc. with Federal, State and Local agencies and they shall have the ability to deliver and receive proprietary information for Harvest (US) Holdings, Inc.

If you have any questions or concerns, please feel free to contact myself Joe Schmid at 435.725.1901, or via email at jschmid@harvestnr.com.

I thank you in advance for your cooperation.

Sincerely yours,

HARVEST (US) HOLDINGS, INC.

Joe Schmid
Uintah Drilling & Production Superintendant

cc: Joe Schmid
Rocky Mountain Permitting

API Number: 4301350004

Well Name: Moon 4-29-4-2

Township 04.0 S Range 02.0 W Section 29

Meridian: UBM

Operator: HARVEST (US) HOLDINGS, INC

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

ACTIVE

EXPLORATORY

GAS STORAGE

NF PP OIL

NF SECONDARY

PI OIL

PP GAS

PP GEOTHERML

PP OIL

SECONDARY

TERMINATED

Fields

STATUS

ACTIVE

COMBINED

Sections

Township

Wells Query Events

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<Null>

APD

DRL

GI

GS

LA

NEW

OPS

PA

PGW

POW

RET

SGW

SOW

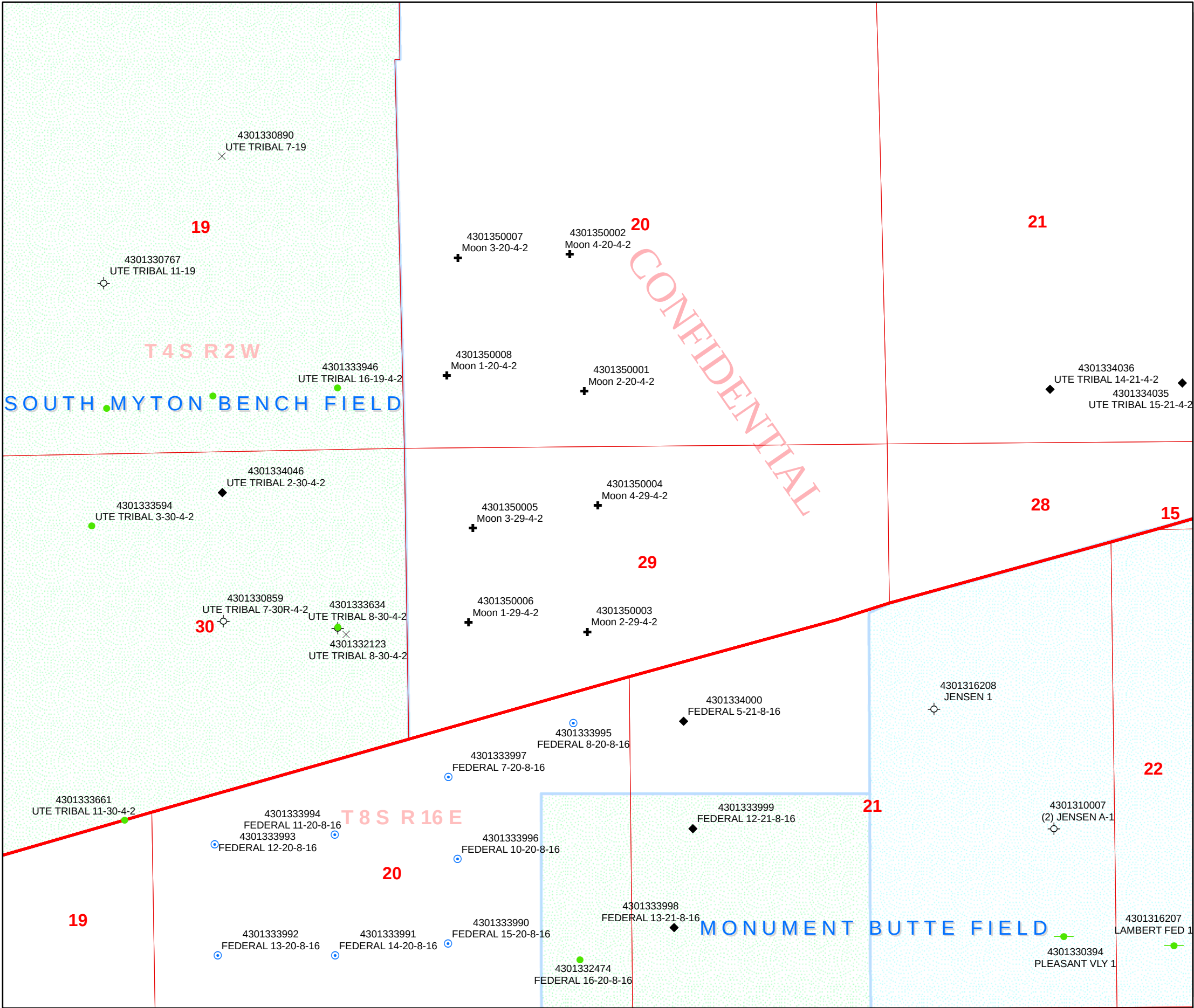
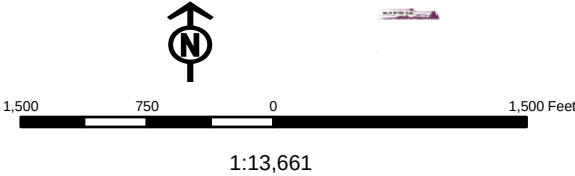
TA

TW

WD

WI

WS



Well Name	HARVEST (US) HOLDINGS, INC Moon 4-29-4-2 43013500040000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	600	6600		
Previous Shoe Setting Depth (TVD)	0	600		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	0	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2858	8.3		

Calculations	Surf String	8.625	"
Max BPH (psi)	.052*Setting Depth*MW=	259	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	187	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	127	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	127	NO Reasonable depth, common in area, no expected pressures
Required Casing/BOPE Test Pressure=		600	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

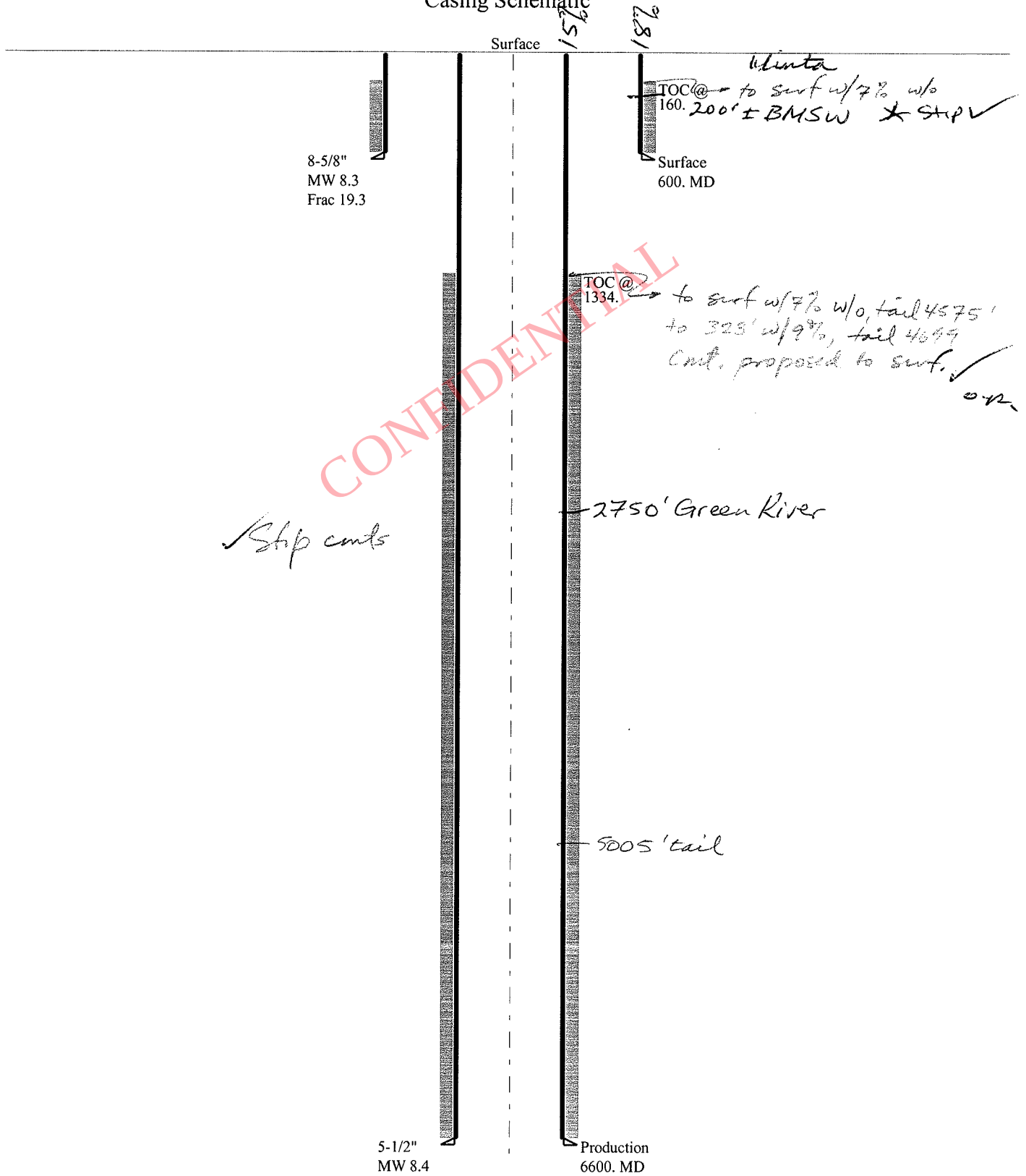
Calculations	Prod String	5.500	"
Max BPH (psi)	.052*Setting Depth*MW=	2883	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2091	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1431	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1563	NO Reasonable, common in area
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013500040000 Moon 4-29-4-2

Casing Schematic



Well name:	43013500040000 Moon 4-29-4-2		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Surface	Project ID:	43-013-50004
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 160 ft

Burst

Max anticipated surface pressure: 528 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 525 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,600 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,880 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 600 ft
Injection pressure: 600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	600	8.625	24.00	J-55	ST&C	600	600	7.972	3088
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	259	1370	5.297	600	2950	4.92	14.4	244	16.95 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 3,2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013500040000 Moon 4-29-4-2		
Operator:	HARVEST (US) HOLDINGS, INC		
String type:	Production	Project ID:	43-013-50004
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 166 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 1,334 ft

Burst

Max anticipated surface pressure: 1,428 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,880 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,761 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6600	5.5	15.50	J-55	ST&C	6600	6600	4.825	21954
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2880	4040	1.403	2880	4810	1.67	102.3	202	1.97 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 3, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6600 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	HARVEST (US) HOLDINGS, INC				
Well Name	Moon 4-29-4-2				
API Number	43013500040000	APD No	1244	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	NENW	Sec	29	Tw	4.0S
		Rng	2.0W	623	FNL 2130 FWL
GPS Coord (UTM)	573781	4440292	Surface Owner	Moon Ranch, LLC	

Participants

Floyd Bartlett (DOGM), Joseph Schmid (Harvest Holdings Drilling/ Production Superintendent) and Terry Hoffman (Rocky Mountain Permitting, LLC; Agent for Harvest Holdings. INC)

Regional/Local Setting & Topography

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 100 feet of new construction extending east from the Nine Mile Road across Moon's private land will be required to reach the location.

The proposed Moon 4-29-4-2 oil well location is immediately east of the Nine Mile Road. It is on a flat with a very gentle slope to the northeast. A significant wide swale is located to the south. The pit to bury the drilling cuttings extends to the north edge of this swale. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Moon Ranches own the surface of the location. The minerals are also privately owned. Mr. Gordon Moon was invited to the pre-site visit but was not able to attend. A signed landowner agreement exists.

The well will be drilled using a closed loop mud circulating system. A 200' x 24' x 8' deep pit to bury the cuttings is planned along the southwest side of the location.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 250 Length 315	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation on the area is an abundant desert shrub type. Approximately 4 inches of snow covered most of the site. Identifiable vegetation included halogeton, horsebrush, cheatgrass, Indian ricegrass, globe mallow, winter fat, mat saltbrush, shadscale, curly mesquite, rabbit brush and spring annuals.

Antelope, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		30

1 Sensitivity Level

Characteristics / Requirements

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required?

Other Observations / Comments

Amended 10/21/2009. Changed to use an open-loop mud circulation system with a reserve pit.

Floyd Bartlett
Evaluator

1/15/2009
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1244	43013500040000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Moon Ranch, LLC	
Well Name	Moon 4-29-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NENW 29 4S 2W U 623 FNL 2130 FWL GPS Coord (UTM) 573771E 4440279N				

Geologic Statement of Basis

Harvest proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing and cement should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

1/22/2009
Date / Time

Surface Statement of Basis

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 100 feet of new construction extending east from the Nine Mile Road across Moon's private land will be required to reach the location.

The proposed Moon 4-29-4-2 oil well location is immediately east of the Nine Mile Road. It is on a flat with a very gentle slope to the northeast. A significant wide swale is located to the south. The pit to bury the drilling cuttings extends to the north edge of this swale. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Moon Ranches own the surface of the location. The minerals are also privately owned. Mr. Gordon Moon was invited to the pre-site visit but was not able to attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

1/15/2009
Date / Time

Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 2

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall as needed be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2008

API NO. ASSIGNED: 43013500040000

WELL NAME: Moon 4-29-4-2

OPERATOR: HARVEST (US) HOLDINGS, INC (N3520)

PHONE NUMBER: 303 250-0619

CONTACT: Terry Hoffman

PROPOSED LOCATION: NENW 29 040S 020W

Permit Tech Review: ☒

SURFACE: 0623 FNL 2130 FWL

Engineering Review: ☒

BOTTOM: 0623 FNL 2130 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.11148

LONGITUDE: -110.13438

UTM SURF EASTINGS: 573771.00

NORTHINGS: 4440279.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** STATE/FEE - B004657

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Neil Moon Pond

☐ **RDCC Review:**

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 266-01

Effective Date: 5/5/2009

Siting: 460' fr drl u bdry & 920' fr other wells

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Moon 4-29-4-2

API Well Number: 43013500040000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 10/29/2009

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 266-01. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

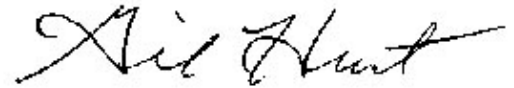
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/30/2009

FROM: (Old Operator):

N3520-Harvest (US) Holdings, Inc.
 1177 Enclave Pkwy, Suite 300
 Houston, TX 77077
 Phone: 1 (281) 899-5704

TO: (New Operator):

N2695-Newfield Production Company
 1001 17th St, Suite 2000
 Denver, CO 80202
 Phone: 1 (303) 893-0102

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Moon 2-20-4-2	20	040S	020W	4301350001		Fee	OW	APD	C
Moon 4-20-4-2	20	040S	020W	4301350002		Fee	OW	APD	C
Moon 2-29-4-2	29	040S	020W	4301350003		Fee	OW	APD	C
Moon 4-29-4-2	29	040S	020W	4301350004		Fee	OW	APD	C
Moon 3-29-4-2	29	040S	020W	4301350005		Fee	OW	APD	C
Moon 1-29-4-2	29	040S	020W	4301350006	99999	Fee	OW	DRL	C
Moon 3-20-4-2	20	040S	020W	4301350007		Fee	OW	APD	C
Moon 1-20-4-2	20	040S	020W	4301350008		Fee	OW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 11/2/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/2/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/9/2007
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete or n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/5/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/5/2009
- Bond information entered in RBDMS on: 11/5/2009
- Fee/State wells attached to bond in RBDMS on: 11/5/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 11/5/2009

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- 2a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- 2b. The **FORMER** operator has requested a release of liability from their bond (n/a)
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/10/2009

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Newfield Production Company <u>N2695</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 17th St. Suite 2000 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>623 FNL 2130 FWL</u>		8. WELL NAME and NUMBER: Moon 4-29-4-2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NENW 29 4S 2W S</u>		9. API NUMBER: 4301350004
COUNTY: <u>Duchesne</u>		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: <u>Change of Operator</u>
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator from Harvest (US) Holdings, Inc to Newfield Production Company (WYB000493) B001834
CR

Harvest (US) Holdings, Inc. N3520
Patrick R Oenbring
Printed Name: Patrick R. Oenbring
Title: VP - Western Operations

Date: 10/28/09

NAME (PLEASE PRINT) <u>Kelly Donohoue</u>	TITLE <u>Newfield Production Company, Land Lead</u>
SIGNATURE <u>Kelly Donohoue</u>	DATE <u>10/30/09</u>

(This space for State use only)

APPROVED 11/05/2009
Carlene Russell
Division of Oil, Gas and Mining
Carlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
NOV 02 2009

DIV OF OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Moon 4-29-4-2
API number:	4301350004
Location:	Qtr-Qtr: NENW Section: 29 Township: 4S Range: 2W
Company that filed original application:	Harvest (US) Holdings, Inc
Date original permit was issued:	
Company that permit was issued to:	Harvest (US) Holdings, Inc

Check one	Desired Action:
☒	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
☐	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		☒
If so, has the surface agreement been updated?		☒
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		☒
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		☒
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		☒
Has the approved source of water for drilling changed?		☒
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		☒
Is bonding still in place, which covers this proposed well? Bond No. B004657 1834ce	☒	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohoue Title Newfield Production Company, Land Lead
Signature Kelly Donohoue Date 10/30/09
Representing (company name) Newfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED

NOV 02 2009

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office ^{Spud} ~~CONFIDENTIAL~~ Notification Form

Operator Newfield Exploration Rig Name/# Ross # 29 Submitted
By Jim Smith Phone Number 823-
2072

Well Name/Number Moon 4-29-4-2

Qtr/Qtr NW/NE Section 29 Township 4S Range 2W

Lease Serial Number UTU- FEE

API Number 43-013-50004

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/09/09 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12/09/09 5:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33975	ASHLEY FEDERAL R-15-9-15	NWSE	15	9S	15E	DUCHESNE	12/15/09	12/19/09
WELL 1 COMMENTS: <i>GRRV</i> <i>GMBU</i> <i>NENW</i>											
A	99999	17434	43-013-50004	MOON 4-29-4-2	NWSE	29	4S	2W	DUCHESNE	12/9/09	12/22/09
WELL 2 COMMENTS: <i>GRRV</i> <i>CONFIDENTIAL</i>											
A	99999	17435	43-013-50007	MOON 3-20-4-2	NWSE	20	4S	2W	DUCHESNE	12/08/09	12/22/09
WELL 3 COMMENTS: <i>GRRV</i> <i>CONFIDENTIAL</i>											
A	99999	17436	43-013-50153	UTE TRIBAL 15-23-4-3	SWSE	23	4S	3W	DUCHESNE	12/15/09	12/22/09
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	17437	43-047-50668	HANCOCK 10-23-4-1	NWSE	23	4S	1W	UINTAH	12/05/09	12/22/09
WELL 5 COMMENTS: <i>GRRV</i>											
A	99999	17438	43-047-50668	HANCOCK 9-23-4-1	NWSE	23	4S	1W	UINTAH	12/09/09	12/22/09
WELL 6 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DEC 19 2009

DIV. OF OIL, GAS & MINING

Kim Swasey
Signature

Kim Swasey

Production Analyst
Title

12/18/2009
Date

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FEF</u>
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: MOON 4-29-4-2
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301350004
6. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 29, T4S, R2W		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
7. COUNTY: DUCHESNE		8. STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/17/2009	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Spud Notice
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/9/09 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 625' of 12 1/4" hole with air mist. TIH W/ 12 Jt's 8 5/8" J-55 24 # csgn. Set @ 627.33/KB. On 12/16/09 cement with 328 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 16 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Justin CrumTITLE Drilling ForemanSIGNATURE Justin CrumDATE 12/17/2009

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

627.33

LAST CASING 8 5/8" SET AT 627.33

DATUM

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER	625	LOGG	625
------------	-----	------	-----

HOLE SIZE	12 1/4"
-----------	---------

OPERATOR **Newfield Exploration Company**

WELL MOON 4-29-4-2

FIELD/PROSPECT MBU

CONTRACTOR & RIG # **Ross # 29**

LOG OF CASING STRING:

[illegible]

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DEC 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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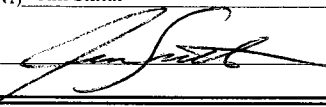
1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: MOON 4-29-4-2
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 29, T4S, R2W		9. API NUMBER: 4301350004
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

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	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/29/2009	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Weekly Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/22/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 615'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6730'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 181 jt's of 5.5 J-55, 15.5# csgn. Set @ 6706.13' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 425 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 29 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig @ 5:00 PM on 12/28/09.

NAME (PLEASE PRINT) <u>Jim Smith</u>	TITLE <u>Drilling Foreman</u>
SIGNATURE 	DATE <u>12/29/2009</u>

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JAN 28 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT _____

LAST CASING	<u>8 5/8"</u>	SET AT	<u>627.33</u>
DATUM	<u>12</u>		
DATUM TO CUT OFF CASING		<u>12</u>	
DATUM TO BRADENHEAD FLANGE		<u>12</u>	
TD DRILLER	<u>6730</u>	LOGC	<u>6714</u>
HOLE SIZE	<u>7 7/8"</u>		

OPERATOR Newfield Exploration Company
WELL MOON 4-29-4-2
FIELD/PROSPECT MBU
CONTRACTOR & RIG # NDSI # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Float collar				A	0.6
1		Guide Shoe				A	0.65
1	5 1/2"	Shoe jt	15.5	J-55	LTC	A	37.21
180	5 1/2"	csg	15.5	J-55	LTC	A	6669.67
CASING INVENTORY BAL.		FEET JTS	TOTAL LENGTH OF STRING				6708.13
TOTAL LENGTH OF STRING		6708.13	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		1.25	PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		185.36 5	CASING SET DEPTH				6,706.13
TOTAL		6892.24 5	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6892.24 186					
TIMING							
BEGIN RUN CSG.	Spud	3:30 AM 12/28/2009	GOOD CIRC THRU JOB Yes				
CSG. IN HOLE		7:30 AM 12/28/2009	Bbls CMT CIRC TO SURFACE 29				
BEGIN CIRC		7:45 AM 12/28/2009	RECIPROCATED PIP Yes				
BEGIN PUMP CMT		11:10 AM 12/28/2009					
BEGIN DSPL. CMT		12:05 PM 12/28/2009	BUMPED PLUG TO 2333				
PLUG DOWN		12:30 PM 12/28/2009					

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1		PLII+.5%SM+10%gel+5#skks+3%kcl+.5#/skcf Mixed @ 11.0 ppg
2		50:50:2+3%kcl+.25#skcf+.3%sm+.5%ec-1 Mixed @ 14.4 ppg
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle first top of second,top of third then every third one for a total of 20.		

COMPANY REPRESENTATIVE

Jim Smith

DATE **12/28/2009**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609
INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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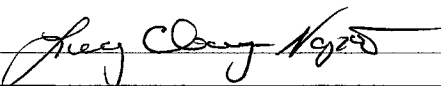
1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Moon 4-29-4-2
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721	9. API NUMBER: 4301350004
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 29, T4S, R2W		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
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	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/03/2010	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Weekly Status Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 02/03/2010, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 02/08/2010

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FEB 11 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MOON 4-29-4-2**11/1/2009 To 3/28/2010****1/7/2010 Day: 1****Completion**

Rigless on 1/7/2010 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6623' cement top @ 34'. Perforate stage #1. BS sds @ 6549-51' & 6533-35' & CP5 sds @ 6507-13' w/ 3 1/8" port plug guns (11 gram, .36" EH, 120°, 16.82" pen, PPG-3111-301 Titan) w/ 3 spf for total of 30 shots. 159 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost: \$12,036****1/12/2010 Day: 2****Completion**

Rigless on 1/12/2010 - MIRU BJ Services & Perforators WLT, Crane & lubricator. Frac 3 stage, Perforate the 4th stage. SIWFN w/ 5522 BWTR. - Stage #1 BS & CPS sands. RU BJ Services. 190 psi on well. Broke @ 3390 psi. ISIP @ 2609 psi, 1 min @ 2488 psi, 4 min @ 2184 psi. FG @ .83. Frac BS & CP5 sds w/ 14,766#'s of 20/40 sand in 332 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3383 psi w/ ave rate of 25 BPM. ISDP 3269 psi, 5 min @ 2878 psi, 10 min @ 2713 psi, 15 min @ 2587 psi. FG @ .93. Leave pressure on well. 491 BWTR. - Stage #2. LODC sands. RU The Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 5', 2', 3', 2', 4', 2', 2' & 3' perf guns. Set plug @ 5981'. Perforate LODC sds @ 5886- 91', 5863- 65', 5843- 46', 5825- 27', 5798- 5802', 5783- 85', 5769- 71' & 5727- 30' w/ 3 1/8" ported gun (.36" EH, 11 gram, 120°, 16.82" pen) w/ 3 spf for total of 69 shots (2 runs). RU BJ Services. 193 psi on well. Broke @ 2512 psi. ISIP 1530 psi. Pumped 2000 gals of 15% HCL & dropped 175 bio balls. ISIP 2140 psi, FG .80. 5 min 1530 psi, 10 min 1785 psi, 15 min 1728 psi. Surge off balls. Shut in well for 30 mins. Frac LODC sds w/ 591,578#'s of 20/40 sand in 4620 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3206 psi w/ ave rate of 54 BPM. ISDP 2460 psi. FG @ .86. 5 min 2349 psi, 10 min 2290 psi, 15 min 2224 psi. Leave pressure on well. 5111 BWTR. - Stage #3. B.5 sands. RU The Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 7' perf guns. Set plug @ 5561'. Perforate B.5 sds @ 5482- 89' w/ 3 1/8" ported gun (.36" EH, 11 gram, 120°, 16.82" pen) w/ 3 spf for total of 21 shots. RU BJ Services. 1813 psi on well. Pressured up to 4200 psi, Would not breakdown. RU WL & dump bail acid. 1081 psi on well. Broke @ 3181 psi. NO ISIP, 1 min or 4 min due to sand. Frac B.5 sds w/ 30,227#'s of 20/40 sand in 411 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2708 psi w/ ave rate of 23.7 BPM. ISDP 2192 psi. FG @ .83. 5 min 1852 psi, 10 min 1665 psi, 15 min 1596 psi. RU The Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 4' perf guns. Set plug @ 4859'. Perforate GB6 sds @ 4775- 79' w/ 3 1/8" ported gun (.36" EH, 11 gram, 120°, 16.82" pen) w/ 3 spf for total of 12 shots. Leave pressure on well. 5522 BWTR. - -

Daily Cost: \$0**Cumulative Cost: \$42,592****1/13/2010 Day: 3****Completion**

Nabors #814 on 1/13/2010 - Frac last 2 stages. Flowback well, Rec 1065 BTF. MIRU Nabors 814. RU pump & lines. SIWFN w/ 5144 BWTR. - Stage #4. GB6 sands. Hot oiler steamed & thawed out BOP & WH. RU BJ Services. 573 psi on well. Broke @ 2527 psi. ISIP 2062 psi,

FG .87. 1 min 1736 psi, 4 min 1563 psi. Frac GB6 sds w/ 12,207#'s of 20/40 sand in 253 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3525 psi w/ ave rate of 22.3 BPM. ISDP 2581 psi. FG @ .97. 5 min 2290 psi, 10 min 2227 psi, 15 min 2183 psi. Leave pressure on well. 5775 BWTR. - Stage #5. GG1 sands. RU The Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf guns. Set plug @ 4531'. Perforate GG1 sds @ 4455- 61' w/ 3 1/8" ported gun (.36" EH, 11 gram, 120°, 16.82" pen) w/ 3 spf for total of 18 shots. RU BJ Services. 1632 psi on well. Broke @ 3727 psi. NO ISIP, 1 min or 4 min due to sand. Frac GG1 sds w/ 32,082#'s of 20/40 sand in 434 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3155 psi w/ ave rate of 26.6 BPM. ISDP 2600 psi. FG @ 1.02. 5 min 1850 psi, 10 min 1814 psi, 15 min 1789 psi. Begin flowback on 20/64 choke @ 3 BPM. Flowed for 6 1/2 hrs & died. Rec 1065 BTF. MIRU Nabors 814. RU pupmp & lines. SIWFN w/ 5144 BWTR.

Daily Cost: \$0

Cumulative Cost: \$254,103

1/15/2010 Day: 4

Completion

Nabors #814 on 1/15/2010 - Change out BOP & WH. PU & RIH w/ 4 3/4" bit & 2 7/8 J-55 tbg. Drill up 2 CBP. - Hot oiler steamed & thawed out BOP & WH. 80 psi on well. Bleed off pressure. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ "New" 4 3/4" bit, Bit sub & 2 7/8" J-55 tbg. Tagged sand @ 4465. RU Nabors power swivel & pump lines. Circulate sand & drill out plugs. Sand @ 4465', Plug @ 4531' (Drilled up in 45 mins), Tagged sand @ 4810', Plug @ 4859' (Drilled up in 15 mins). Circulate well clean. Hang back power swivel. POOH w/ 20 jts. EOT @ 4237'. SIWFN w/ 5144 BWTR.

Daily Cost: \$0

Cumulative Cost: \$260,401

1/18/2010 Day: 5

Completion

Nabors #814 on 1/18/2010 - Drill up last 2 CBP's. C/O to PBTD. Swab. Well started flowing, Flowed for 1 hr. SIWFN w/ 4979 BWTR. - Hot oiler steamed & thawed out WH & BOP. Continue TIH w/ tbg. Tagged sand @ 5417'. RU power swivel, pump & lines. Circulate sand & drill up plugs as follows: Sand @ 5417', Plug @ 5561' (Drilled up in 15 mins). Sand @ 5870', Plug @ 5981' (Drilled up in 18 mins). Tagged sand @ 6545'. C/O to PBTD @ 6667'. POOH w/ 2 jts of tbg. EOT @ 6518'. RU swab equipment. IFL @ surface. Made 8 runs. Rec 85 BTF. Well started flowing. Flowed well for 1 hr. Rec 80 bbls. SIWFN w/ 4979 BWTR.

Daily Cost: \$0

Cumulative Cost: \$267,102

1/19/2010 Day: 6

Completion

Nabors #814 on 1/19/2010 - Thaw out BOP & WH. 1300 psi csg, 750 psi tbg. Bleed off psi. Pumped 50 bbls of wtr to top kill well. C/O to PBTD. TOH w/ tbg to 4460'. Pumped 100 bbls 10# brine to kill. TOH w/ tbg. TIH w/ production tbg. Try to set TA. SIWFN w/ 5039 BWTR. - Hot oiler steamed & thawed out BOP & WH. 1300 psi on csg, 750 psi on tbg. Bleed off csg. Pumped 50 bbls of wtr down tbg to top kill. TIH w/ 5 jts of tbg. Tagged fill @ 6650'. C/O to PBTD @ 6667'. Rig pump broke down, Used hot oiler to finish circulating well clean. LD 8 jts of tbg. TOH w/ 60 jts of tbg. EOT @ 4460'. Change out rig pump. Pumped 100 bbls of 10# brine to kill well. Finsih TOH w/ tbg. LD bit & bit sub. TIH w/ production tbg as follows: Bull plug & collar, 3- jts of 2 7/8 J-55 tbg, 2 7/8" nipple, PBGA, 1- jt of tbg, SN, 1- jt of tbg, TAC, 192- jts of tbg. ND BOP. Tried to set TA. Was unable to set TA. SIWFN w/ 5039 BWTR.

Daily Cost: \$0

Cumulative Cost: \$274,420

1/20/2010 Day: 7**Completion**

Nabors #814 on 1/20/2010 - Thaw out well. 500 psi csg, 300 psi tbg. Circ well w/ 10# brine. Try to set TA, No luck. TOH w/ tbg for new TA. TIH w/ new TA. Try to set TA, No luck. Circ well w/ 140 BW @ 250°. Try set TA. No luck. SIWFN w/ 5068 BWTR. - Hot oiler steamed & thawed out BOP & WH. 500 psi on csg, 300 psi on tbg. Bleed off pressure. Circulate well w/ 100 bbls of brine to kill well. Try to set TA with out success. TOH w/ tbg. Make up new TA. TIH w/ tbg. Pump 20 bbls of brine down csg, 10 bbls of brine down tbg. ND BOP. Try to set TA. Worked tbg w/ tongs. Tried to set TA 1 jt high & 1 jt lower with out any success. NU BOP. Hot oiler circulate well w/ 140 bbls @ 250°. Try to set TA. No success. SIWFN w/ 5068 BWTR. -

Daily Cost: \$0

Cumulative Cost: \$281,198

1/21/2010 Day: 8**Completion**

Nabors #814 on 1/21/2010 - Set TA. PU & run pump and rod string. - Thaw wellhead & BOP W/ HO trk. SICP @ 100 psi, tbg on slight vacuum. Work at setting TA--set good. Release TA. ND BOP. Re-set TA @ 6268' W/ SN @ 6303' & EOT @ 6441'. Land tbg W/ 17,000# tension. NU wellhead. PU & TIH W/ pump and "A" grade rod string as follows: new Central Hydraulics 2 1/2" X 1 1/2" X 24' RHAC pump, 6-1 1/2" wt rods, 20-3/4" scraped rods, 127-3/4" plain rods, 99-7/8" scraped rods, 1-4' X 7/8" pony rods and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 3 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Shut in wellhead valves. Est 5068 BWTR.

Daily Cost: \$0

Cumulative Cost: \$316,695

2/4/2010 Day: 9**Completion**

WWS #5 on 2/4/2010 - Replaced stuck rod pump. RDMOSU. - Well was shut in for 13 days due to CTB constrictions. When pumping unit was started, pump stuck. - MIRU Western #5. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 35 BW @ 250°F. TOH W/ rod string and LD pump. RU HO trk & flush tbg W/ 45 BW @ 250°F. PU new 2 1/2" X 1 1/2" X 24' RHAC pump & TIH on original rod string. Seat pump & RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 140 BWTR. Place well on production @ 2:30 PM 2/3/2010 W/ 122" SL @ 5 SPM. FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$324,213

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 802023a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 623' FNL & 2130' FWL (NE/NW) SEC. 29, T4S, R2W

At top prod. interval reported below

At total depth 6730'

14. Date Spudded
12/09/200915. Date T.D. Reached
12/28/200916. Date Completed 02/03/2010
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5463' GL 5475' KB18. Total Depth: MD 6730'
TVD19. Plug Back T.D.: MD 6667'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	627'		328 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6706'		285 PRIMLITE		34'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 6441'	TA @ 6268'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01-29-10	2-18-10	24	→	247	0.78	50			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 22 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4182' 4403'
				GARDEN GULCH 2 POINT 3	4529' 4818'
				X MRKR Y MRKR	5065' 5094'
				DOUGALS CREEK MRK BI CARBONATE MRK	5212' 5458'
				B LIMESTON MRK CASTLE PEAK	5589' 6179'
				BASAL CARBONATE	6570'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP5 & BS) 6507-6513', 6533-6551', .36" 3/30 Frac w/ 14766#s of 20/40 sand in 120 bbls of Lightning 17 fluid

Stage 2: Green River Formation (LODC) 5727-5891', .36" 3/69 Frac w/ 591578#s of 20/40 sand in 4236 bbls of Lightning 17 fluid

Stage 3: Green River Formation (B.5) 5482-5489' .36" 3/21 Frac w/ 30227#s of 20/40 sand in 245 bbls of Lightning 17 fluid

Stage 4: Green River Formation (GB6) 4775-4779', .36" 3/12 Frac w/ 12207#s of 20/40 sand in 81 bbls of Lightning 17 fluid

Stage 5: Green River Formation (GG1) 4455-4461' .36" 3/18 Frac w/ 32082#s of 20/40 sand in 250 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

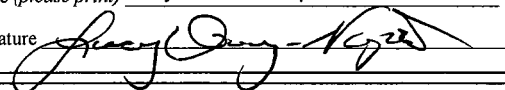
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature



Date 02/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****MOON 4-29-4-2****10/1/2009 To 2/28/2010****MOON 4-29-4-2****Waiting on Cement****Date:** 11/21/2009

Ross #29 at 625. Days Since Spud - set at 627' KB - 12/16/09 cement w/ BJ 328 sacks class "G" +2%CaCl=.25#sk cello flake 15.8 ppg 1.17 yield. - Return 16 bbls to reserve pit. Bump plug 548 psi - 12/9/09 MIRU Ross #29 spud at 8:00 am. Drill to 625'. Trip out and run 14 jts 8 5/8" 24# j-55 casing

Daily Cost: \$0**Cumulative Cost:** \$80,291

MOON 4-29-4-2**Waiting on Cement****Date:** 12/22/2009

NDSI #1 at 625. 0 Days Since Spud - Tear down prepare for field rig move

Daily Cost: \$0**Cumulative Cost:** \$81,241

MOON 4-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 12/23/2009

NDSI #1 at 1069. 1 Days Since Spud - Survey @ 617= 3/4 degree. Install rotating rubber - Move rig and set up all equipment - Test kelly,safety valve, pipe&blind rams,choke to 2000# , casing to 1500 psi - Pick up BHA and Tag @ 615' - pick up and thaw the kelly out - Drill 7 7/8" hole with fresh water to a depth of 694' - Drill 7 7/8" hole with fresh water to a depth of 1069' - No H2S or flow last 24 hours

Daily Cost: \$0**Cumulative Cost:** \$114,028

MOON 4-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 12/24/2009

NDSI #1 at 2601. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 2227' - No H2S or flow in last 24 hours - Rig service , check crownomatic and BOP - Drill 7 7/8" hole with fresh water to a depth of 2601' - Survey @ 2150= 1/4 degree - Drill 7 7/8" hole with fresh water to a depth of 1194' - Survey @ 1117= 3/4 degree - Drill 7 7/8" hole with fresh water to a depth of 1694'

Daily Cost: \$0**Cumulative Cost:** \$128,283

MOON 4-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 12/25/2009

NDSI #1 at 3727. 3 Days Since Spud - No H2S in last 24 hours - Drill 7 7/8" hole with fresh water to a depth of 3727' - Survey @ 3525= 2.5 degrees, well flowing 20 gal/min - Drill 7 7/8" hole with fresh water to a depth of 3602' - pull corrosion ring , and trip back in the hole - Trip out of the hole to find problem, Survey was hanging up on corrosion ring - Circulate bottoms up for trip - Survey @ 3494= survey wont go past 2888' - Drill 7 7/8" hole with fresh water to a depth of 3571' - Survey @ 3401= miss run - Drill 7 7/8" hole with fresh water to a depth of 3478' - Survey @ 2901=1.5 degrees - Rig service, check crownomatic and BOP, no flow - Drill 7 7/8" hole with fresh water to a depth of 2978'

Daily Cost: \$0

Cumulative Cost: \$141,588

MOON 4-29-4-2**Drill 7 7/8" hole with fresh water**

Date: 12/26/2009

NDSI #1 at 4754. 4 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 4134' - Drill 7 7/8" hole with fresh water to a depth of 4634' - Survey @ 4057=2 degrees, Rig service, check crownomatic and BOP, flow=22 gal/min - Drill 7 7/8" hole with fresh water to a depth of 4758' - No H2S in Last 24 hours , Flow=22 gal/min - Survey @ 4557= 2 degrees

Daily Cost: \$0

Cumulative Cost: \$169,578

MOON 4-29-4-2**Drill 7 7/8" hole with fresh water**

Date: 12/27/2009

NDSI #1 at 6143. 5 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 5643' - Drill 7 7/8" hole with fresh water to a depth of 5143' - Rig service Funtion test pipe rams and crownomatic - Flow 20 gal/min - Survey @ 5066' 2.74° - Drill 7 7/8" hole with fresh water to a depth of 6143' - Survey @ 5566' 2°

Daily Cost: \$0

Cumulative Cost: \$187,141

MOON 4-29-4-2**Running casing**

Date: 12/28/2009

NDSI #1 at 6730. 6 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 6674' - Replace drum chain - Drill 7 7/8" hole with fresh water to a depth of 6737' TD - Lay down DP to 4000' - Pump 300 bbls brine - Lay down DP and BHA - R/U Psi run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (loggers TD 6714') - R/U Liddell csg run 181 jt 5.5 15.5# j-55 LTC - Circulate - Check flow 12 gal min

Daily Cost: \$0

Cumulative Cost: \$223,377

MOON 4-29-4-2**Wait on Completion**

Date: 12/29/2009

NDSI #1 at 6730. 7 Days Since Spud - GS set @ 6706.13' KB- FC set @ 6668.32' KB - Circulate csg w/Rig pump - CMT w/BJ Pump 285 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - yield @ 3.54 Then tail of 400 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Run 181 jts of 5.5 J-55 15.5# csg tag @ 6714' could wash down Lay down landing jt - Nipple down set 5.5 csg slips W/ 110,000# tension - Clean mud tanks - Release rig @ 5:00 PM on 12/28/09 - Mixed @ 14.4 ppg yeild @ 1.24 return 29 bbls to pit Bump plug to 2672 psi **Finalized**

Daily Cost: \$0

Cumulative Cost: \$315,521

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380		8. WELL NAME and NUMBER: MOON 4-29-4-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 623 FNL 2130 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 4S Range: 2W Meridian: U		9. API NUMBER: 43013500040000
PHONE NUMBER: 435-646-4802		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ NOTICE OF INTENT Approximate date work will start: 11/7/2017	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☒ SI TA STATUS EXTENSION ☐ OTHER	
☐ SPUD REPORT Date of Spud:	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER:	
☐ DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield is requesting a 12 month SU Well Extension on the above mentioned well. The well is currently SI due to the fact that it is producing at a very low uneconomical volume. The referenced well would not pose a risk to public health and safety as the static fluid level of the subject well is below the Base of Moderately Saline Water (BMSW) see attached data which includes casing pressures, fluid levels, and cement levels. The data provided confirms well integrity. Upon Approval, Newfield will commit to quarterly monitoring and submittal of production and tubing pressures and annual monitoring and submittal of fluid levels to continue to document well integrity during the shut-in period.		
Approved by the Utah Division of Oil, Gas and Mining Date: _____ By: <u>Derek D...</u> February 15, 2018 Please Review Attached Conditions of Approval		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 11/7/2017



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013500040000

Extension valid through 11/7/2018. As proposed, casing pressures shall be monitored and recorded throughout the year. Any changes in pressures should be reported to the Division immediately, remedial action may be necessary.

Well Name: Moon 4-29-4-2																		
API: 43013500040000																		
Input Data (Provided By Operator)							Output Data									Data Comparative		
Sfc Csg Depth	Sfc Csg Psi	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	BMSGW Depth	TOC	Water Column Dx	Gas Head Psi	Water Head Psi	Frac @TOC	Calc Press @ TOC	Calc Press @ Sfc Shoe	Formation Frac @ Sfc Shoe	Calculated Reservoir Pressure Total	Normal Press @ TOC	Normal Press @ Sfc Shoe	Normal Reservoir Psi for Depth
627	0	220	125	5581	4455	400	37	-1126	558	0	26	224	283	439	778	16	271	1,929
Packer	No																	
Fluid Gradient psi/ft	0.433																	
Gas Gradient psi/ft	0.1																	
Frac Gradient psi/ft	0.7																	
SCENARIOS							Indicates Integrity?											
#1	SFC CSG = 0 PSI MEANS NO COMMUNICATION, REASSURING INTEGRITY								Yes									
#2	If measured reservoir psi is equal to normal gradient reservoir pressure, well probably has integrity. If pressure is less, well could lack integrity explained by pressure bleeding into a shallower formation. To evaluate a depleted reservoir, current reservoir pressure would need to be used in evaluation.								No									
#3	If calculated pressure at SFC shoe is between the normal pressure and frac pressure at the surface shoe, then fluid could be moving into the formation.								No									
#4	If packer is in the hole, with psi on tbg and no psi on prod csg, this indicates tbg and packer integrity.								NA									
#5	If fluid level is lower than BMSGW then indicates reduced risk of contamination.								Yes									



January 23, 2018

State of Utah
Division of Oil, Gas & Mining
Attn: Dustin Doucet
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Follow up to Proposed Plan for Extended Shut-In Wells

Dear Dustin:

The purpose of this letter is to give an update to UDOGM as to the course of action that Newfield has been taken over the past year to address its Extended Shut-In Wells. In 2017 Newfield Plugged and Abandoned (24) wells. Of those wells (15) were either Fee or State. (43) Shut-In Well Extensions have been submitted. To date (27) of those Shut-In Extensions have been approved.

In 2018 we will be submitting a **quarterly** monitoring report to you as per your request on all of the Shut-In Wells that have been granted an extension. The monitoring data will include pressures, fluid levels, and depths to the Base of Moderately Saline Water (BMSW).

For 2018, we have budgeted to Plug and Abandon approximately 25 wells. Currently our production engineering team is in the process of reviewing wells that have known mechanical integrity issues, casing integrity issues, or are incapable of producing without a significant amount of repairs to surface equipment in order to determine the best P&A candidates for this year's program.

I have included as an attachment a list of all wells that were Plugged and Abandoned in 2017. I have also attached a list of all Shut In Well Extensions that have been submitted for approval. I would like to request that the remainder of the Sundry's that are submitted be reviewed and approved so that they can be added to our quarterly monitoring schedule. If you have any questions or concerns, please feel free to contact me.

Sincerely,

Mandie Crozier

Mandie Crozier
Regulatory Specialist

RECEIVED: Feb. 15, 2018

Plugged and Abandoned Well List

	2017	API Number	Surface Ownership	P&A Date
1	Federal 7-8-9-18	43-047-31274	Federal	3/16/17
2	West Point 4-17-9-16	43-013-32280	Federal	4/20/17
3	Federal 1-1-9-16	43-013-30571	Federal	5/31/17
4	Mon Butte State 3-36-8-16	43-013-31552	SITLA	6/8/17
5	Federal 5-15-9-16	43-013-33138	Federal	7/10/17
6	Federal 8-19-9-16	43-013-33101	Federal	7/6/17
7	West Point Fed 1-31-8-16	43-013-34201	Federal	8/3/17
8	Ashley State 6-2-9-15	43-013-32584	SITLA	9/21/17
9	Pariette Draw Fed 9-23	43-047-31543	Federal	10/3/17
10	GMBU M-2-9-15	43-013-50909	SITLA	9/26/17
11	GMBU N-2-9-15	43-013-50910	SITLA	9/27/17
12	GMBU 2-16-9-18H	43-047-52013	SITLA	10/3/17
13	South Mon Butte P-2-9-16	43-013-50118	SITLA	10/6/17
14	Beluga State G-16-9-17	43-013-34122	SITLA	10/11/17
15	Wells Draw State N-32-8-16	43-013-34146	SITLA	10/17/17
16	Wells Draw State 7-36-8-15	43-013-30934	SITLA	10/24/17
17	Mon Butte East K-36-8-16	43-013-50112	SITLA	10/27/17
18	Greater Mon Butte T-36-8-16	43-013-50211	SITLA	11/3/17
19	Wilcken 16-23-4-2	43-013-50304	Fee	11/15/17
20	Prewitt 10-24-4-2	43-013-31865	Fee	11/20/17
21	Williams 14-8-4-2	43-013-50617	Fee	11/28/17
22	Lamb 4-34-4-1E	43-047-40272	Fee	12/1/17
23	Mon Butte Fed 5-24-8-16	43-013-32099	Federal	12/12/17
24	Federal 11-12-9-17	43-047-35167	Federal	12/14/17

SI Well Extensions

	<u>Name</u>	<u>API Number</u>	<u>Submittal Date</u>	<u>Approval Date</u>
	2017			
1	State 2-2-9-18	43-047-35774	8/4/17	11/15/17
2	State 5-2-9-18	43-047-35777	8/4/17	11/15/17
3	State 7-2-9-18	43-047-35787	8/4/17	10/17/17
4	Moon 3-20-4-2	43-013-50007	11/6/17	11/8/17
5	State 3-16-9-18	43-047-35813	11/6/17	11/8/17
6	Sundance State 4-32-8-18	43-047-32827	11/6/17	11/8/17
7	Allen Trust 2-24-4-2W	43-013-31944	11/6/17	11/8/17
8	Hancock 8-24-4-1W	43-047-51168	11/6/17	11/8/17
9	State 1-16-9-18	43-047-335811	11/6/17	11/8/17
10	Wells Draw 4-32-8-16	43-013-32222	11/6/17	11/8/17
11	Wells Draw 2-32-8-16	43-013-32220	11/6/17	11/8/17
12	State 12-36-8-15	43-013-34224	11/6/17	11/15/17
13	Roberts 4-19-4-1	43-013-50072	11/6/17	11/8/17
14	Hancock 12-7-4-1W	43-013-50422	11/7/17	11/8/17
15	Malnar 9-19-4-1	43-013-33913	11/7/17	11/15/17
16	Lamb 1-34-4-1E	43-047-40275	11/7/17	11/14/17
17	Meagher 9-20-4-2	43-013-50399	11/7/17	11/15/17
18	State 6-2-9-18	43-047-35778	11/7/17	11/15/17
19	Rex Lamb 34-1-4-1E	43-047-31528	11/7/17	11/15/17
20	Hancock 4-21-4-1	43-013-50015	11/7/17	11/15/17
21	Hancock 1-20-4-1	43-013-50020	11/7/17	11/15/17
22	Hancock 14-23-4-1	43-047-33080	11/7/17	11/15/17
23	Stewart 7-29-4-2	43-013-50301	11/7/17	11/15/17
24	State 9-16-9-18	43-047-35819	11/7/17	11/15/17
25	Hancock 6-20-4-1	43-013-33702	11/7/17	11/14/17
26	Malnar 13-20-4-1	43-013-34062	11/7/17	11/14/17
27	State 9-2-9-18	43-047-35785	11/30/17	12/7/17
28	Moon 1-29-4-2	43-013-50006	11/6/17	
29	Moon 1-20-4-2	43-013-50008	11/6/17	
30	Hancock 11-21-4-1	43-013-33242	11/7/17	
31	GDR Borthers 7-2-3-2W	43-013-50954	11/7/17	
32	Moon 4-29-4-2	43-013-50004	11/7/17	
33	GMBU L-32-8-18	43-047-51879	11/30/17	
34	State 3-2-9-18	43-047-35775	11/30/17	
35	Hancock 1-24-4-1	43-047-50968	11/30/17	
36	Welch 13-19-4-1E	43-047-50868	11/30/17	
37	State 8-2-9-18	43-047-35786	11/30/17	
38	Hancock 4-20-4-1W	43-013-33701	11/30/17	
39	Terry Prewitt 12-19-4-1W	43-013-50075	11/30/17	
40	Odekirk Springs M-36-8-17	43-047-38318	11/30/17	
41	Osmond Meyer 13-28-4-1E	43-047-40257	11/30/17	
42	Schwab-Stollmack 4-24-4-1	43-047-51167	12/4/17	
43	GMBU R-32-8-18	43-047-51880	12/4/17	



Dustin Doucet
State of Utah, Dept. of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Proposed Plan for Extended Shut-in (SI) & Temporarily Abandoned (TA) Wells

Dear Mr. Doucet,

Newfield Exploration Company (NFX) submits for your consideration a proposed plan for each of the 58 SI/TA wells in the list received from your office on or about January 31, 2017. In summary, the actions taken to date or to be taken are as follows:

- Wells already returned to production (RTP) – 8
- Wells targeted for a workover to RTP – 1
- Wells identified to be P&A'd in 2017 – 17
- Wells planned to be monitored - 32

The attached spreadsheet lists each of the 58 wells and proposed course of action, as well as relevant data pertaining to NFX's proposed monitoring program. The data include pressures, fluid levels and depths to the Base of Moderately Saline Water (BMSW).

As of May 11, 2017, NFX has plugged 3 wells and received approvals to plug 5 more wells, none of which are on the list of 58 wells received earlier this year. NFX is prioritizing its plugging program and addressing wells with known mechanical integrity issues (casing leaks). The 8 wells plugged or to be plugged had (or have) compromised casing integrity

Also, please be advised that plans and economics change, and as a result, the attached list may change. To keep you abreast of any changes, as well as the progress being made, NFX offers to provide monthly updates if so desired.

SI Well Review and Proposed Monitoring Program:

The methodology used to determine if a well should be plugged or monitored is as follows:

- Fluid Level below the BMSW – monitor fluid levels and pressures annually and provide these data to UDOGM
- Fluid Level above the BMSW – P&A



Attached is a contour map of the BMSW (Base of Moderately Saline Water) of data taken from the Utah Geological Survey Special Study 144 (Anderson et al 2012). NFX loaded the BMSW data provided in this study and generated the attached map. If you'd like to have either a pdf or larger paper copy of the map, please advise and copies shall be provided.

As shown in the map provided, most (54) of the 58 wells fall between two 1000-ft contour lines, with the exception of 4 wells. Therefore, a depth of 1000' is used as the BMSW for all wells within the two 1000-ft contours. Each of the other 4 wells not within the two 1000' contours has a depth to the BMSW that honors the data mapped (See attached table).

After reviewing this proposal and the material attached, you're welcome to contact either Kirby Carroll (281-210-5201) or me (281-668-2664) if you'd like to schedule a follow-up conference call. We would welcome a conversation to discuss this proposal and address any questions or concerns you may have.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Bezilla", followed by the date "5-12-17" written in the same ink.

Michael Bezilla
Production Lead
Newfield Exploration Company

cc: Kirby Carroll

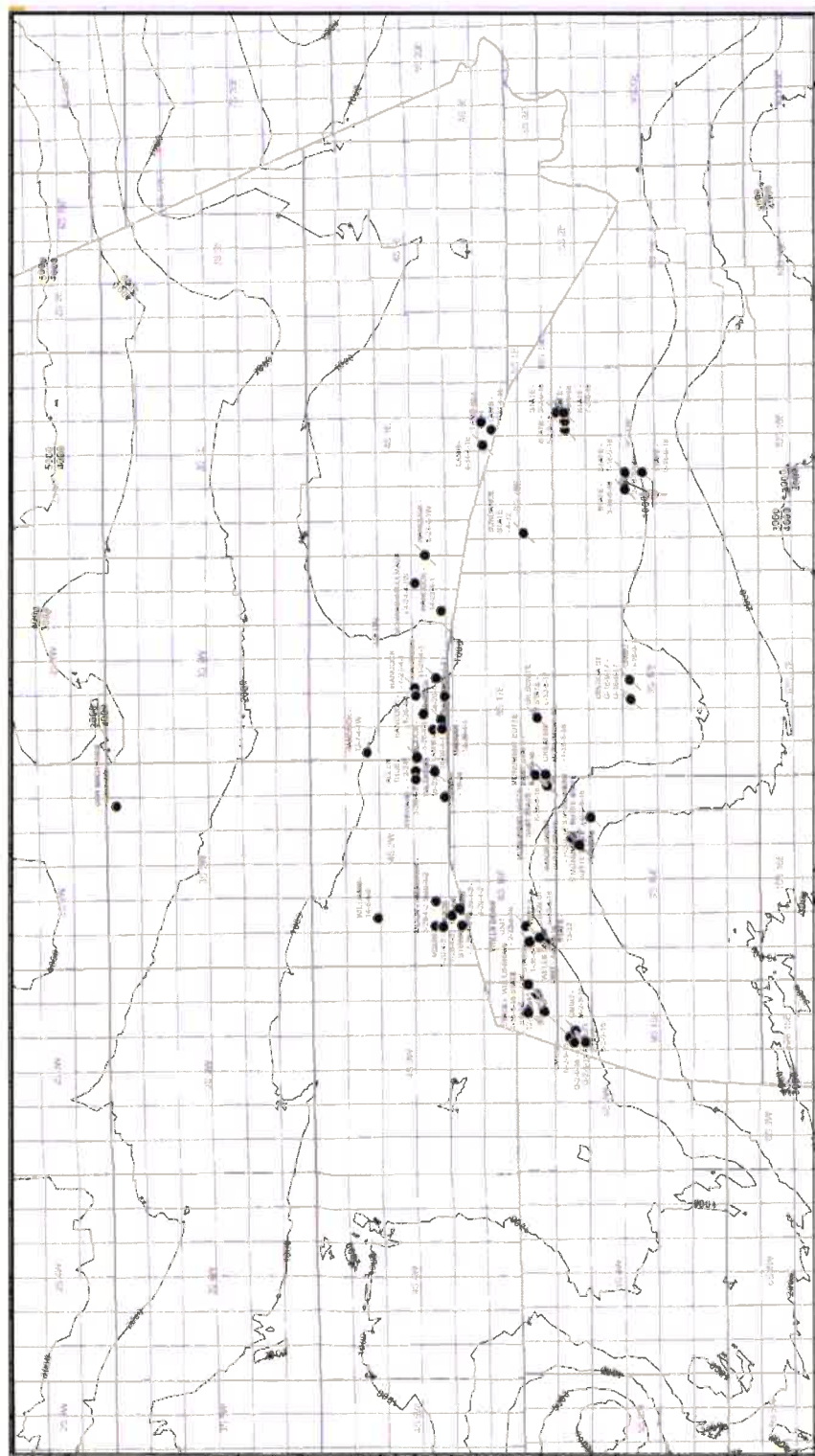
References:

Paul B. Anderson, Michael D. Vanden Berg, Stephanie Carney, 2012, Moderately Saline Groundwater in the Uinta Basin, Utah, Special Study 144, Utah Geological Survey, a division of Utah Department of Natural Resources

Attachments:

- 1) List of the 58 SITA Wells
- 2) Map of the Depth to BMSW, Newfield, May 1, 2017 (Anderson et al, 2012)

No.	Newfield Production	API	LEASE	STATUS	Years since SI	SI Year	BeOP	Route #	Fluid Shot Depth to Fluid Level	Csg PSI	Tbg PSI	BWSW Depth, ft	Comments
1	MOON 3-20-4-2	4301350007	FEE	S	2.10	2014	200+	Shut in 1	5520	508	50	1000	Monitor
2	S MON BUTTE ST P-2-9-16	4301350118	ML-21839	S	3.6	2014	153.8	C-2	0	1575	1400	1800	P&A
8	PREWITT 10-24	4301331865	FEE	S	2.8	2015	200+	Shut in 1	955	150	5543	1000	P&A
18	ALLEN TRUST 2-24	4301331944	FEE	S	1.2	2016	112	Shut in 1	5633	493	32	1000	Monitor
22	WILLIAMS #14-8-4-2	4301350617	FEE	S	1.1	2016	77	Shut in 1	2732	1315	1300	1000	P&A
37	WILCKEN 16-23-4-2	4301350304	FEE	S	1.5	2017	73	Shut in 1	592	279	225	1000	P&A
7	WELLS DRAW ST 7-36	4301330934	ML-21835	S	2.9	2014	135	Shut in 2	379	405	0	1000	P&A
38	MEAGHER 9-20-4-2	4301350399	FEE	S	1.4	2017	72	Shut in 1	4408	709	5	1000	Monitor
9	W DRAW ST N-32-8-16	4301334146	ML-45555	S	1.9	2016	91	GOSP4-3	487	688	430	1000	P&A
10	WELLS DRAW 2-32-8-16	4301332220	ML-21836	S	1.8	2016	200+	GOSP4-3	5213	857	129	1000	Monitor
41	STATE 13-3-22	4301331112	ML-21836	S	1.7	2016	55	GOSP4-3	0	280	420	1000	This well is producing
12	GMBU N-2-9-15	4301350910	ML-43538	S	1.7	2016	200+	GOSP4-5	68	0	0	1000	P&A
13	GMBU M-2-9-15	4301350909	ML-43538	S	2.6	2016	100	GOSP4-4	0	1074	760	1000	P&A
14	MOON 1-29-4-2	4301350006	FEE	S	1.5	2016	300+	E-6	5576	357	0	1000	Monitor
15	MOON 1-20-4-2	4301350008	FEE	S	1.5	2016	168	E-6	5603	424	0	1000	Monitor
46	STATE 1-26-8-15	4301334234	ML-21835	S	1.4	2016	49	GOSP4-4	0	300	280	1000	This well is producing
17	ASHLEY ST 6-2-9-15	4301332584	ML-43538	S	1.3	2016	74	GOSP4-5	93	137	35	1000	P&A
43	STEWART 7-29-4-2	4301350301	FEE	S	1.1	2017	91	Shut in 1	4730	1072	0	1000	Monitor
52	MOON 4-29-4-2	4301350004	FEE	S	1	2017	55	Shut in 1	5581	220	125	1000	Monitor
20	WELLS DRAW 4-32-8-16	4301332222	ML-21836	S	1.1	2016	145	GOSP4-3	4687	642	17	1000	Monitor
21	GREATER MON BUTTE T-36-8-16	4301350211	ML-22061	S	1.1	2016	200+	GOSP4-1	0	250	218	1000	P&A
3	STATE 2-2-9-18	4304735774	ML-48377	S	4.11	2014	143	Shut in 4	4681'	802	225	1000	Monitor
4	STATE 3-16-9-18	4304735813	ML-48378	S	2.10	2014	145	Shut in 4	4117'	799	0	1000	Monitor
24	GMBU 2-16-9-18H	4304732013	ML-48378	OPS	4.9	2017	N/A	GOSP4-5	N/A	N/A	N/A	1000	P&A; Location has surface casing only
25	STATE 12-36-8-15	4301334224	ML-21835	S	2.6	2017	100	Shut in 2	4875	1048	340	1000	Monitor
5	STATE 5-2-9-18	4304735777	ML-48377	S	3.11	2014	200+	Shut in 4	3904'	535	50	1000	Monitor
6	STATE 7-2-9-18	4304735787	ML-48377	S	4.2	2014	160	Shut in 4	3065'	376	115	1000	Monitor
26	STATE 1-16-9-18 (State 1-16-0)	4304735811	ML-48378	S	1.11	2014	92	Shut in 4	4179'	641	60	1000	Monitor
29	STATE 4-36-8-15	4301334231	ML-21835	S	1.9	2017	23	Shut in 2	5384'	345	0	1000	This well is producing
30	S MON BUTTE ST N-2-9-16	4301350117	ML-21839	S	1.9	2017	62.16	C-2	0	1400	1300	1800	P&A
56	STATE 6-2-9-18	4304735778	ML-48377	S	1	2017	78	Shut in 4	5137'	893	70	1000	Monitor
57	STATE 9-16-9-18	4304735819	ML-48378	S	1	2017	62	Shut in 4	4713'	683	210	1000	Monitor
19	SUNDANCE ST 4-32	4304732827	ML-22058	S	2.11	2016	56	Shut in 5	4280'	601	20	1000	Monitor
34	MON BUTTE EAST K-36-8-16	4301350112	ML-22061	S	1.6	2017	88	GOSP4-4	0	176	150	1000	P&A
23	HANCOCK 8-24-4-1W	4304751168	FEE	S	2	2016	64.26	Shut in 6	2968	489	58	1000	Monitor
27	HANCOCK 11-21-4-1	4301333242	FEE	S	1.10*	2017	51	Shut in 6	5706	136	18	1000	Monitor
28	LAMB 4-34-4-1E	4304740272	FEE	S	1.10*	2017	61	Shut in 6	100'	697	740	1000	P&A
31	HANCOCK 12-7-4-1W	4301350422	FEE	S	1.8	2017	100	Shut in 6	4013	1541	17	1000	Monitor
39	MON BUTTE E ST 5-36-8-16	4301333017	ML-22061	S	1.3	2017	54	Shut in 2	0	182	182	1000	P&A
40	GDR BROTHERS 7-2-3-2W	4301350954	FEE	S	1.3	2017	125	A-1	2712'	435	435	2700	Monitor
32	MALNAR 9-19-4-1	4301333913	FEE	S	1.7	2017	133	Shut in 6	4515	1007	18	1000	Monitor
33	ROBERTS 4-19-4-1	4301350072	FEE	S	1.6	2017	82	Shut in 6	4603	1525	260	1000	Monitor
35	LAMB 1-34-4-1E	4304740275	FEE	S	1.6	2017	N/A	Shut in 6	4924'	963	920	1000	Monitor
44	GMBU Q-2-9-15	4301350911	ML-43538	S	1.4	2017	45	Shut in 6	4875	1048	340	1000	This well is producing
36	HANCOCK 16-20-4-1	4301333914	FEE	S	1.5	2017	105	Shut in 6	359	350	5584	1000	Workover Scheduled to RTP
41	HANCOCK 4-21-4-1	4301350015	FEE	S	1.1	2017	57	Shut in 6	5014	383	0	1000	Monitor
42	HANCOCK 1-20-4-1	4301350020	FEE	S	1.1	2017	64	Shut in 6	5491	817	0	1000	Monitor
48	GILSONITE ST L-32-8-17	4301333864	ML-22060	S	1	2017	92	GOSP4-4	0	300	280	1000	This well is producing
45	REX LAMB 34-1	4304731528	FEE	S	1.1	2017	125.62	Shut in 6	4322'	865	55	1000	Monitor
50	BELUGA ST G-16-9-17	4301334122	ML-34538	S	1	2017	N/A	B-1	362	592	120	1000	P&A
51	LAMB-16-19-4-1	4301334257	FEE	S	1	2017	64	E-1	6339	35	50	1000	This well is producing
46	HANCOCK 14-23-4-1	4304733080	FEE	S	1.1	2017	53.09	Shut in 6	4374	419	0	1000	Monitor
53	S MON BUTTE V-2-9-16	4301350120	ML-21839	S	1	2017	N/A	C-2	0	158	380	1700	P&A
54	STEWART 3-24-4-2	4301350294	FEE	S	1	2017	44.78	E-5	7051	52	52	1000	This well is producing
55	GMBU 1-16-9-17	4301350790	ML-34538	S	1	2017	53	B-1	30	187	110	1000	This well is producing
47	HANCOCK 6-20-4-1	4301333702	FEE	S	1	2017	92	Shut in 6	4865	1066	5	1000	Monitor
49	MALNAR 13-20-4-1	4301334062	FEE	S	1	2017	56	Shut in 6	3851	1345	1125	1000	Monitor
58	SCHWAB-STOLLMACK 4-24-4-1W	4304751167	FEE	S	1	2017	56	Shut in 6	4938	388	50	1000	Monitor



Depth to BMSW, Newfield, May 1, 2017 (Anderson et al, 2012)

Moon 4-29-4-2 (43-013-50004)

Newfield is requesting a 12 month SI Well Extension on the above mentioned well.

Newfield plans will be to monitor production and tubing pressures on a quarterly basis and to shoot fluid levels on an annual basis.

At current commodity pricing, this well have been deemed uneconomical to repair and produce.

The provided information will establish well integrity for the extended SI request:

1. A current Wellbore diagram
2. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure)
3. Fluid level in the wellbore

The data provided establishes that this well integrity and is in no way a risk to public health and safety or the environment.

Newfield Production	Fluid Shot Depth to Fluid Level	Surface Csg PSI	Surface Csg Depth, ft	Production Csg PSI	Production Csg TOC, ft	Tbg PSI	BWSW Depth, ft
Moon 4-29-4-2	5581'	0	627	220	37	125	1000

Moon 4-29-4-2

Spud Date: 12/09/2009
Put on Production: 02/03/2010
GL: 5463' KB: 5475'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 12 jts. (617.33')
DEPTH LANDED: 627.33'
HOLE SIZE: 12-1/4"
CEMENT DATA: 328 sxs Class "G", circ. 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 181 jts. (6706.88')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6706.13'
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 34' per CBL 1/7/10

TUBING (GI 5/6/13)

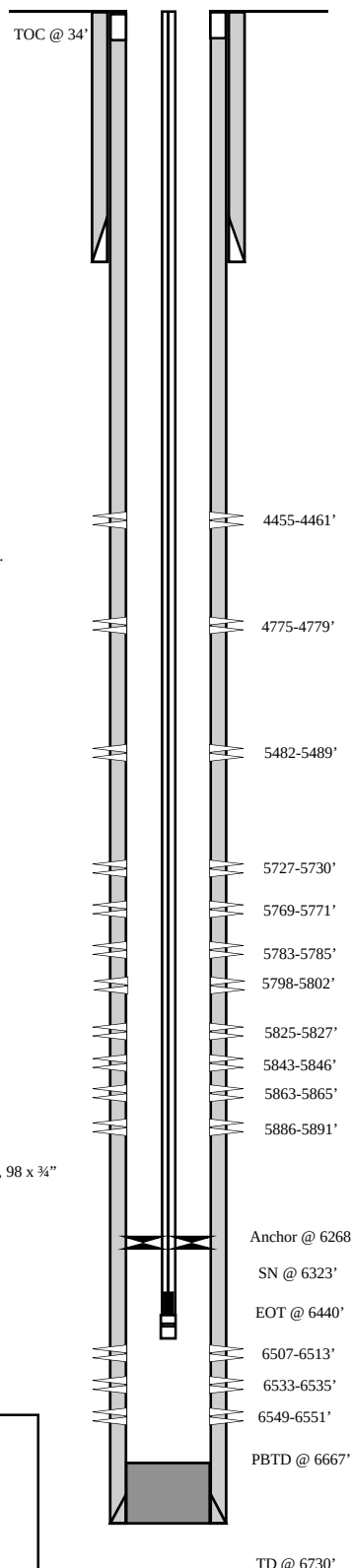
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 193 jts (6275.9')
TUBING ANCHOR: 6287.9'
NO. OF JOINTS: 1 jts (32.6')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6323.3' KB
NO. OF JOINTS: 1 jts (32.6')
DESANDER: 3-1/2" (17.4')
NO. OF JOINTS: 2 jts (65.2')
PURGE VALVE: 2-7/8" (0.9')
TOTAL STRING LENGTH: EOT @ 6440.48'

SUCKER RODS (GI 5/6/13)

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 4', 8' x 7/8" pony rods, 98 x 7/8" 4 per guided rods, 98 x 3/4" sucker rods, 50 x 3/4" guided rods, 6 x 1-1/2" weight bars
PUMP SIZE: 2-1/2" x 1-3/4" x 20' x 23' RHAC
STROKE LENGTH: 123"
PUMP SPEED, SPM: 5
PUMPING UNIT: DARCO C-456-305-144



Moon 4-29-4-2
623' FNL & 2130' FWL (NE/NW)
Section 29, T4S, R2W
Duchesne Co, Utah
API # 43-013-50004; Lease: EDA 2OG0005609

FRAC JOB

2-4-10	6507-6551'	Frac CP5 & BS sands as follows: Frac with 14766# 20/40 sand in 120 bbls Lightning 17 fluid.
2-4-10	5727-5891'	Frac LODC sands as follows: Frac with 591578# 20/40 sand in 4236 bbls Lightning 17 fluid.
2-4-10	5482-5489'	Frac B.5 sands as follows: Frac with 30227# 20/40 sand in 245 bbls Lightning 17 fluid.
2-4-10	4775-4779'	Frac GB6 sands as follows: Frac with 12207# 20/40 sand in 81 bbls Lightning 17 fluid.
2-4-10	4455-4461'	Frac GG6 sands as follows: Frac with 32082# 20/40 sand in 250 bbls Lightning 17 fluid.
1/5/2012		Pump Change. Updated rod & tubing detail.
2/22/12		Pump Change: updated rod & Tubing detail
5-9-13	5727-5891'	Frac LODC sands as follows: Frac with 356690# 20/40 sand in 2279 bbls Lightning 17 fluid.

PERFORATION RECORD

6549-6551'	3 JSPF	6 holes
6533-6535'	3 JSPF	6 holes
6507-6513'	3 JSPF	18 holes
5886-5891'	3 JSPF	15 holes
5863-5865'	3 JSPF	6 holes
5843-5846'	3 JSPF	9 holes
5825-5827'	3 JSPF	6 holes
5798-5802'	3 JSPF	12 holes
5783-5785'	3 JSPF	6 holes
5769-5771'	3 JSPF	6 holes
5727-5730'	3 JSPF	9 holes
5482-5489'	3 JSPF	21 holes
4775-4779'	3 JSPF	12 holes
4455-4461'	3 JSPF	18 holes

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: MOON 4-29-4-2	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013500040000	
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380		PHONE NUMBER: 435-646-4802	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 623 FNL 2130 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 4S Range: 2W Meridian: U		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH	
		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE		
☒ SUBSEQUENT REPORT Date of Work Completion: 4/6/2018	☐ ALTER CASING		
☐ SPUD REPORT Date of Spud:	☐ CASING REPAIR		
☐ DRILLING REPORT Report Date:	☐ CHANGE TO PREVIOUS PLANS		
	☐ CHANGE WELL STATUS		
	☐ CHANGE TUBING		
	☐ COMMINGLE PRODUCING FORMATIONS		
	☐ CONVERT WELL TYPE		
	☐ DEEPEN		
	☐ FRACTURE TREAT		
	☐ NEW CONSTRUCTION		
	☐ OPERATOR CHANGE		
	☐ PLUG AND ABANDON		
	☐ PLUG BACK		
	☒ PRODUCTION START OR RESUME		
	☐ RECLAMATION OF WELL SITE		
	☐ RECOMPLETE DIFFERENT FORMATION		
	☐ REPERFORATE CURRENT FORMATION		
	☐ SIDETRACK TO REPAIR WELL		
	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR		
	☐ VENT OR FLARE		
	☐ WATER DISPOSAL		
	☐ WATER SHUTOFF		
	☐ SI TA STATUS EXTENSION		
	☐ APD EXTENSION		
	☐ WILDCAT WELL DETERMINATION		
	☐ OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above mentioned well was returned to production on 4/6/18.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2018			
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825	
SIGNATURE N/A		TITLE Regulatory Specialist	
		DATE 5/16/2018	

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR:	NEW OPERATOR:
Newfield Production Company	Ovintiv Production, Inc.
Groups:	
Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:
2. Sundry or legal documentation was received from the **NEW** operator on:
3. New operator Division of Corporations Business Number:

3/16/2020

3/16/2020

755627-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

9/2/2020

1/14/2021

12/21/2020

3/25/2020

State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17
Ashley Fed 8-14-9-15 Pipeline
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Temporary Produced Water Conditioning Site
Dart Temporary Produced Water Facility
Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834.A

107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on:

1/14/2021

Group(s) update in RDBMS on:

1/14/2021

Surface Facilities update in RBDMS on:

1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

attached

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

4 Waterway Square Place St. CITY The Woodlands

STATE TX

ZIP 77380

PHONE NUMBER:

(435) 646-4936

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☒ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Oviniv Production Inc. Attached is a list of all wells wells that will be operated under Oviniv Production Inc effective January 24, 2020.

PREVIOUS NAME:

Newfield Producon Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:

Oviniv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon

TITLE Regulatory Manager, Rockies

SIGNATURE



DATE

3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

attached

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

4 Waterway Square Place St. CITY The Woodlands

STATE TX

ZIP 77380

PHONE NUMBER:

(435) 646-4936

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:

Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

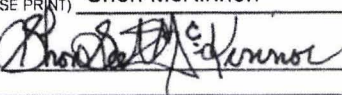
NEW NAME:

Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon

TITLE Regulatory Manager, Rockies

SIGNATURE



DATE

3/16/2020

(This space for State use only)

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv Production, Inc.	Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
3. New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
Reports current for Production/Disposition & Sundries: 9/22/2021
OPS/SIT/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021

Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☒ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

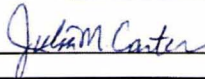
This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE 

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER <u>Various</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit for all information
2. NAME OF OPERATOR: FourPoint Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 100 St Paul St. Ste 400 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80206</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <u>UTAH</u>		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☒ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to notify the UDOGM of the change of operator for the attached exhibit of wells from Oviniv USA Inc. to FourPoint Resources, LLC. The effective date of this transfer is 1/22/2025.

Seller:
Oviniv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380


Chelsea Carpenter
Manager, Regulatory

Buyer:
FourPoint Resources, LLC
100 St. Paul Street, Suite 400
Denver, CO 80206
Phone: 303-290-0990

NAME (PLEASE PRINT) <u>George H. Solich</u>	TITLE <u>Chairman & Chief Executive Officer</u>
SIGNATURE 	DATE <u>1/21/25</u>

(This space for State use only)

Sundry Attachment - CHANGE OF OPERATOR

From Operator: OVNITY USA, INC.
To Operator: FOURPOINT RESOURCES, LLC
Effective Date: 1/22/2025

	API Well Number	Well Name	Fed lease	Tribal lease	Well Type	Field Name	Surface Ownership	Mineral Lease	Well Status	Section	Township	Range
1	4301350873	Abbott 3-29-3-2	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	29	3S	2W
2	4301354231	Abbott UT 13-30 3-4-36-35-46H	#N/A	5090064760	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	30	3S	3W
3	4301354230	Abbott UT 13-30 3-4-36-35-7H	#N/A	5090064760	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	30	3S	3W
4	4301350881	Abeggen Trust 6-18-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	18	4S	1W
5	4301351501	Accawanna 13-22-15-3-2W-14W	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	27	3S	2W
6	4301354800	Accawanna UT 2-3 3-2-34-24-2H	#N/A	#N/A	Oil Well	UNDESIGNATED	Fee	Tribal, Fee	Drilling	3	4S	2W
7	4301354788	Accawanna UT 2-3 3-2-34-27-OHLW	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	3	4S	2W
8	4301354801	Accawanna UT 2-3 3-2-34-27-14H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	3	4S	2W
9	4301354789	Accawanna UT 2-3 3-2-34-27-41H	#N/A	#N/A	Oil Well	UNDESIGNATED	Fee	Tribal, Fee	Drilling	3	4S	2W
10	4301354802	Accawanna UT 2-3 3-2-34-27-5H	#N/A	#N/A	Oil Well	UNDESIGNATED	Fee	Tribal, Fee	Drilling	3	4S	2W
11	4301353920	Accawanna UT 3-27 3-2-37-34-7H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Tribal	Tribal, Fee	Producing	27	3S	2W
12	4301354697	Aldrin 13-7 4-4-13-14-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Drilling	7	4S	3W
13	4301354179	Alice 13-7 4-3-18-19-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	7	4S	3W
14	4301350306	Allen 1-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	4S	2W
15	4301330888	ALLEN 7-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	4S	2W
16	4301354194	Allen UT 16-23 4-2-24-13-7H	#N/A	5090062510	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	23	4S	2W
17	4301354750	Alpine UT 16-12 3-3-7-8-12H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	12	3S	4W
18	4301354748	Alpine UT 16-12 3-3-7-8-1H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	12	3S	4W
19	4301354752	Alpine UT 16-12 3-3-7-8-3H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	12	3S	4W
20	4301354751	Alpine UT 16-12 3-3-7-8-4H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	12	3S	4W
21	4301351068	Alzada 11-21-3-2W	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	21	3S	2W
22	4301353434	Army UT 1-18 3-1-18-19-12H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	18	3S	1W
23	4301353435	Army UT 1-18 3-1-18-19-1H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	18	3S	1W
24	4301353432	Army UT 1-18 3-1-18-19-3H	#N/A	#N/A	Dry Hole	NORTH MYTON BENCH	Fee	Tribal, Fee	Plugged & Abandoned	18	3S	1W
25	4301354134	Army UT 1-18 3-1-18-19-3HR	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	18	3S	1W
26	4301353433	Army UT 1-18 3-1-18-19-42H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	18	3S	1W
27	4301353958	Army UT 13-7 3-1-18-19-44H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	7	3S	1W
28	4301353957	Army UT 13-7 3-1-18-19-5H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	7	3S	1W
29	4301352761	Andre 14-7 6-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	3S	2W
30	4301352760	Andre 15-7 6-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	3S	2W
31	4301354696	Armstrong 19-7 4-3-18-16-7HX	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	State, Fee	Drilling	7	4S	3W
32	4301352270	Aubrey 1A-15-22-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	14	3S	2W
33	43013532105	Aubrey 2-15-22-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	10	3S	2W
34	4301350009	Bar F 1-20-3-2	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	20	3S	2W
35	4301353404	Bar-F UT 16-20 3-2-28-33-7H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	20	3S	2W
36	4301353466	Bar-F UT 16-20 3-2-29-32-1H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	20	3S	2W
38	4301353578	Beal UT 13-34 4-3-10-7H	#N/A	5090066000	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	34	3S	3W
39	4301353576	Beal UT 13-34 4-3-9-1H	#N/A	5090067870	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	34	3S	3W
40	4301350446	Beckstead 11-17-4-2W	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Producing	17	4S	2W
41	4301350447	Beckstead 13-17-4-2W	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Shut-in	17	4S	2W
42	4301350448	Beckstead 14-17-4-2W	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Producing	17	4S	2W
43	4301354365	Blackhair UT 13-6 3-4-12-11-48HLW	#N/A	5090064750	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	6	3S	3W
44	4301354366	Blackhair UT 13-6 3-4-12-11-67H	#N/A	5090064750	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	6	3S	3W
45	4301354473	Blackhair UT 13-6 3-4-12-11-7H	#N/A	5090064750	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	6	3S	3W
46	4301354436	Blackhair UT 13-6 3-4-1-2-18HLW	#N/A	5090064750	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	16	3S	3W
47	4301354196	Brothers UT 13-10 4-2-16-21-1H	#N/A	5090063740	Oil Well	SOUTH MYTON BENCH	Fee	Tribal, Fee	Producing	10	4S	2W
48	4301354355	Bruce 4-14 3-2-14-23-16H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
49	4301354361	Bruce 4-14 3-2-14-23-7H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	14	3S	2W
50	4301354359	Bruce UT 2-14 3-2-14-23-12H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
51	4301353667	Bruce UT 2-14 3-2-14-23-1H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	14	3S	2W
52	4301354356	Bruce UT 2-14 3-2-14-23-3H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
53	4301354354	Bruce UT 2-14 3-2-14-23-42H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
54	4301354356	Bruce UT 2-14 3-2-14-23-44H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
55	4301354362	Bruce UT 4-14 3-2-14-23-46H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
56	4301354360	Bruce UT 4-14 3-2-14-23-5H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	14	3S	2W
57	4301350014	Center 12-24-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	4S	1W
58	4304750824	Center 5-24-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	4S	1W
59	4301351435	Cesspooch 15-21-3-3W	#N/A	5090064660	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	21	3S	3W
60	4304750967	Chapel 3-23-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	23	4S	1W
61	4301354496	Chipeto UT 4-13 4-3-14-25-26-35-1H	#N/A	5090063820	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	13	4S	3W

62	4301351191	Clayburn 4-35-3-3WH	#N/A	#N/A	#N/A	NORTH MYTON BENCH	Fee	Producing	35	3S	3W
63	4301351206	Cleas 4-15-22-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	10	3S	2W
64	4301354588	Coloway UT 15-8-4-2-8-5-1H	#N/A	5090067880	Oil Well	NORTH MYTON BENCH	Fee	Producing	8	4S	2W
65	4301354596	Coloway UT 15-8-4-2-8-5-3H	#N/A	5090067880	Oil Well	NORTH MYTON BENCH	Fee	Producing	8	4S	2W
66	4301354595	Coloway UT 15-8-4-2-8-5-5H	#N/A	5090067880	Oil Well	NORTH MYTON BENCH	Fee	Producing	8	4S	2W
67	4301353587	Coloway UT 16-7-4-2-7-6-1H	#N/A	5090064040	Oil Well	SOUTH MYTON BENCH	Fee	Producing	7	4S	2W
68	4301353586	Coloway UT 16-7-4-2-8-6-7H	#N/A	5090067880	Oil Well	SOUTH MYTON BENCH	Fee	Producing	7	4S	2W
69	4301350903	Condo Trust 12-18-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	10	4S	1W
70	4301350876	Condo Trust 6-17-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	17	4S	1W
71	4301351145	Connelly 10-24-3-3W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	24	3S	3W
72	4301350857	Conrad 6-17-3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	17	3S	1W
73	4301352981	Daisy UT 4-26-3-3-26-7H	#N/A	5090064870	Oil Well	NORTH MYTON BENCH	Tribal	Producing	26	3S	3W
74	4301353320	Dallas 3-17-2-8-5-4H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	17	3S	2W
75	4301353321	Dallas 3-17-2-8-5-5H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	17	3S	2W
76	4301350418	Dart 1-12-3-2	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	12	3S	2W
77	4301352271	Dart 13-11-2-3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	14	3S	2W
78	4301350875	Deep Creek 3-17-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	17	4S	1W
79	4304758737	Deveaux UT 1-14-4-1-12-1-1H	#N/A	5090068970	Oil Well	PLEASANT VALLEY	Fee	Producing	14	4S	1W
80	4304758738	Deveaux UT 1-14-4-1-13-2-7H	#N/A	5090065690	Oil Well	PLEASANT VALLEY	Fee	Producing	14	4S	1W
81	4301350995	Dillman 10-17-3-2W	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	17	3S	2W
82	4301350924	Dillman 3-17-3-2W SWD	#N/A	#N/A	Water Disposal	NORTH MYTON BENCH	Fee	Active	17	3S	2W
83	4304752244	Dillman 5-2-3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	2	3S	1W
84	4301351113	Domingue 1-11-4-4WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	11	4S	4W
85	4301354776	Dutchman UT 15-12-4-3-12-1-1H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Drilling	12	4S	3W
86	4301354774	Dutchman UT 15-12-4-3-12-1-3H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Drilling	12	4S	3W
87	4301354775	Dutchman UT 15-12-4-3-12-1-5H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Drilling	12	4S	3W
88	4301353298	Ella 1-10-3-3-3W-NW	#N/A	#N/A	Dry Hole	NORTH MYTON BENCH	Tribal	Plugged & Abandoned	15	3S	3W
89	4301354653	Ella UT 14-7-4-2-7-6-3H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Drilling	7	4S	2W
90	4301354655	Ella UT 14-7-4-2-7-6-5H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Drilling	7	4S	2W
91	4301354656	Ella UT 14-7-4-2-7-6-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Drilling	7	4S	2W
92	4301353440	Elmer 1-7-3-1-5-37H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
93	4301351400	Elmer 1-7-3-1-5W4	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
94	4301354367	Elton UT 13-6-3-4-1-2-1H	#N/A	5090064750	Oil Well	NORTH MYTON BENCH	Fee	Producing	6	3S	3W
95	4301354364	Elton UT 13-6-3-4-1-2-42H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Drilling	6	3S	3W
96	4301351177	Evans 14-25-3-3W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	25	3S	3W
97	4301350561	Evans 1-4-3-3	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	4	3S	3W
98	4301351405	Evryn 1-5-3-1WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	4	3S	1W
99	4301353902	Evryn 4-4-3-1-9-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	4	3S	1W
100	4301351614	Fausett 4-13-3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	12	3S	2W
101	4301354407	Fausett UT 14-12-3-2-13-24-16H	#N/A	5090062690	Oil Well	PLEASANT VALLEY	Fee	Producing	12	3S	2W
102	4301354394	Fausett UT 14-12-3-2-13-24-46H	#N/A	5090062690	Oil Well	PLEASANT VALLEY	Fee	Producing	12	3S	2W
103	4301354408	Fausett UT 14-12-3-2-13-24-5H	#N/A	5090062690	Oil Well	PLEASANT VALLEY	Fee	Producing	12	3S	2W
104	4304751102	First Christian 10-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
105	4304751103	First Christian 11-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Plugged & Abandoned	19	4S	1E
106	4304751104	First Christian 12-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
107	4304751101	First Christian 9-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
108	4301353919	Fitzgerald UT 9-35-4-2-1-12-7H	#N/A	5090065690	Oil Well	SOUTH MYTON BENCH	Fee	Producing	35	3S	2W
109	4301353918	Fitzgerald UT 9-35-4-2-2-11-1H	#N/A	5090065690	Oil Well	SOUTH MYTON BENCH	Fee	Producing	35	3S	2W
110	4301350954	GDR Brothers 7-2-3-2W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Plugged & Abandoned	2	3S	2W
111	4301350955	Gilbert 9-9-3-3W	#N/A	5090064650	Oil Well	NORTH MYTON BENCH	Fee	Producing	9	3S	3W
112	4301350426	Giles 1-15-3-2	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	19	3S	2W
113	4301351155	Grace 3-16-3-3WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	16	3S	3W
114	4301350076	Hancock 10-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	22	4S	1W
115	4304750668	Hancock 10-23-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	23	4S	1W
116	4304750648	Hancock 10-24-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	24	4S	1W
117	4304753774	Hancock 11-14-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	14	4S	1W
118	4301353742	Hancock 11-21-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	21	4S	1W
119	4301350010	Hancock 1-19-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1W
120	4301350020	Hancock 1-20-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	20	4S	1W
121	4304753773	Hancock 12-14-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	14	4S	1W
122	4301352187	Hancock 12-21-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	21	4S	1W
123	4304750944	Hancock 1-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	22	4S	1W
124	4304750968	Hancock 1-24-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	24	4S	1W
125	4304750817	Hancock 1-26-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	26	4S	1W
126	4304738365	Hancock 1-27-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	27	4S	1W
127	4301350422	Hancock 12-7-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Plugged & Abandoned	7	4S	1W
128	4301353744	Hancock 13-21-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	21	4S	1W
129	4304738601	Hancock 13-23-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	23	4S	1W
130	4301353743	Hancock 15-21-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	21	4S	1W

131	4304750709	Hancock 15-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	23	45	1W
132	4304750657	Hancock 15-24-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	45	1W
133	4301335914	Hancock 16-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	25	45	1W
134	4301335907	Hancock 16-21-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	21	45	1W
135	4304750659	Hancock 16-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	23	45	1W
136	4304750658	Hancock 16-24-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	45	1W
137	4301350019	Hancock 2-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	20	45	1W
138	4301350264	Hancock 2-22-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	22	45	1W
139	4304751111	Hancock 2-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	23	45	1W
140	4304750987	Hancock 2-24-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	45	1W
141	4304750617	Hancock 2-26-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	26	45	1W
142	4301350018	Hancock 2-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Shut-in	20	45	1W
143	4304750613	Hancock 2-26-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	26	45	1W
144	4301335701	Hancock 4-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	20	45	1W
145	4301350015	Hancock 4-21-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	21	45	1W
146	4304750988	Hancock 4-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	23	45	1W
147	4304753082	HANCOCK 4-26-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	26	45	1W
148	4304750947	Hancock 5-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	23	45	1W
149	4301335702	Hancock 6-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Shut-in	20	45	1W
150	4301350206	Hancock 6-21-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	21	45	1W
151	4301350017	Hancock 7-20-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	20	45	1W
152	4301350265	Hancock 7-22-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	22	45	1W
153	4304750959	Hancock 7-24-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	45	1W
154	4301350423	Hancock 8-13-4-2W	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	2W
155	4301335700	Hancock 8-19-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1W
156	4301350590	Hancock 8-20-4-1W	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	20	45	1W
157	4304750946	Hancock 8-22-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	22	45	1W
158	4304751188	Hancock 8-24-4-1W	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	45	1W
159	4304750689	Hancock 9-23-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	23	45	1W
160	4304750945	Hancock 9-24-4-1	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	45	1W
161	4301351549	Hedge 11-5-3-3W	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	5	35	3W
162	4304753871	Horseshoe Bend Fed 26-2	#/NA	#/NA	Gas Well	HORSESHOE BEND	Federal	Federal	Plugged & Abandoned	26	63	21E
163	4304753872	Horseshoe Bend Fed 26-3	#/NA	#/NA	Gas Well	HORSESHOE BEND	Federal	Federal	Plugged & Abandoned	26	65	21E
164	4304753832	Horseshoe Bend Fed 4-1	#/NA	#/NA	Gas Well	HORSESHOE BEND	Federal	Federal	Plugged & Abandoned	4	75	21E
165	4301353253	JENNINS 3-1-CC4	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	14	35	4W
166	43013532107	Jorgensen 2-4-3-2-2W4	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	4	35	2W
168	4301354351	Jorgensen UT 16-3-2-9-4-12H	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	9	35	2W
169	4301354342	Jorgensen UT 16-3-2-9-4-1H	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	9	35	2W
170	4301354451	Jorgensen UT 16-3-2-9-4-1H8	#/NA	#/NA	Oil Well	UNDERSIGNATED	Fee	Fee	Producing	9	35	2W
171	4301354352	Jorgensen UT 16-3-2-9-4-42H	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	9	35	2W
172	4301354465	Jolie UT 16-3-4-3-4-1H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Drilling	3	45	4W
173	4301354467	Jolie UT 16-3-4-3-4-3H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	20	35	3W
174	4301351372	JV Moon 3-20-3-3WH	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	13	45	3W
175	4301350456	K Moon 2-13-4-3	#/NA	#/NA	Oil Well	SOUTH MTON BENCH	Fee	Fee	Producing	19	45	1W
176	4301354064	Kort UT 16-18-4-1-19-18-1H	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1W
177	4301354088	Kort UT 16-19-4-1-20-17-7H	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1W
178	4304754252	Keenan 10-2-4-1W	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	2	45	1W
179	4301352897	Keller UT 14-23-3-23-14-16H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	23	35	3W
180	4301353256	Keller UT 14-23-3-23-14-3H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	23	35	3W
181	4301353255	Keller UT 14-23-3-23-14-4H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	23	35	3W
182	4301352986	Keller UT 14-23-3-23-14-7H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	23	35	3W
183	4301350396	Kettle 1-10-3-1	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	10	35	1W
184	4301350181	Kepe 8-2-4-2	#/NA	#/NA	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	45	2W
185	4301350945	Kellion 14-3-3-1W	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	3	35	1W
186	4301353402	Kool 13-10-2-10-3-17H	#/NA	#/NA	Oil Well	SOUTH MTON BENCH	Fee	Fee	Producing	10	45	2W
187	4301353427	Kool 13-10-2-15-7H	#/NA	#/NA	Oil Well	SOUTH MTON BENCH	Fee	Fee	Producing	10	45	2W
188	4301353401	Kool 13-10-2-9-4-11H	#/NA	#/NA	Oil Well	SOUTH MTON BENCH	Fee	Fee	Producing	9	45	2W
189	4301353451	Kool 15-9-4-2-9-3H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	9	45	2W
190	4301354195	Kool UT 13-10-4-2-15-22-5H	#/NA	#/NA	Oil Well	SOUTH MTON BENCH	Fee	Fee	Producing	10	45	2W
191	4301354510	Kool UT 15-9-4-2-9-4-9H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	9	45	2W
192	4301354504	Kool UT 15-9-4-2-9-4-7H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	9	45	2W
193	4301353612	Konopatch UT 19-3-1-30-31-7H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	19	35	1W
194	4301353731	Konopatch UT 19-3-2-25-36-1H	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	19	35	1W
195	4301353691	L H Trust 3-20-3-2W	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Plugged & Abandoned	30	35	2W
196	4301353161	L H Trust 3A-30-3-2W	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	30	35	2W
197	4301351194	Late Boreham 4-36-3-3WH	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	36	35	3W
198	4301350425	Lamb 1-19-3-1	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	19	35	1W
199	4301350858	Lamb 12-20-3-1W	#/NA	#/NA	Oil Well	NORTH MTON BENCH	Fee	Fee	Producing	20	35	1W

200	4304/754244	Lamb 12-2-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	2	45	1W
201	4301350614	Lamb 13-10-4-1	#N/A	5090063900	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	10	45	1W
202	4304/740275	Lamb 1-3-4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	34	45	1E
203	4301350849	Lamb 14-13-3-2	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Shut-In	13	35	2W
204	4304/751747	Lamb 14-2-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	42	45	1W
205	4301334257	Lamb 16-19-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	19	45	1W
206	4304/740274	Lamb 2-3-4-4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	34	45	1E
207	4304/740273	Lamb 2-3-4-4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	34	45	1E
208	4304/754350	Lamb 4-1-4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	11	45	1W
209	4304/740272	Lamb 4-3-4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Plugged & Abandoned	34	45	1E
210	4304/740271	Lamb 6-3-4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	34	45	1E
211	4301350933	Lamb 9-2-3-2	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	16	35	2W
212	4301354067	Lamb UT 1-16-4-1-10-3-7H	#N/A	5090063900	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	16	45	1W
213	4301354063	Lamb UT 1-16-4-1-9-4-1H	#N/A	5090063900	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	16	45	1W
214	4301354175	Laprey UT 1-12-4-1-2-1H	#N/A	5090061540	Oil Well	NORTH WYTON BENCH	Fee	Tribal, Fee	Producing	1	45	4W
215	4301351224	Lorren 2-29-3-2WH	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	29	35	2W
216	4301351853	Leleuna 1-17-3-2WH	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	17	35	2W
217	4301351847	Leon 4-17-3-2-3-6-20H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal, Fee	Producing	17	35	2W
218	4301353885	Leon UT 4-17-3-2-3-6-20H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	17	35	2W
219	4301353324	Leon UT 4-17-3-2-5-17H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	10	35	2W
220	4301352316	Lusy 2-15-22-3-2WH	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	10	35	2W
221	4301352317	Lusy 3-15-22-3-2WH	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	10	35	2W
222	4301351412	Lusy 1-11-3-3W	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	11	35	3W
223	4301351370	Lusy 14-2-3-3W	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	2	35	3W
224	4301351609	Lusy 2-11-3-3WH	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Federal	Producing	11	35	3W
225	4301353428	Lusy UT 1-11-3-3-1-47H	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	11	35	3W
226	4301334063	Melner 11-20-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	20	45	1W
227	4301333970	Melner 12-20-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	20	45	1W
228	4301334062	Melner 13-20-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	19	45	1W
229	4301333931	Melner 9-19-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	25	35	3W
230	4301351531	Melnie 4-25-3-3WH	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Tribal	Tribal	Producing	25	35	3W
231	4301353886	Melnie UT 4-25-3-2-35-36-46H	#N/A	5090064870	Oil Well	NORTH WYTON BENCH	Tribal	Tribal	Producing	25	35	3W
232	4301351876	Melnie 15-22-15-3-3W-1W	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Tribal	Fee	Producing	27	35	3W
233	4301351122	McKenna 1-17-3-3WH	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Fee	Fee	Shut-In	17	35	3W
234	4301352898	McKenna UT 14-22-3-2-22-15-5H	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Tribal	Tribal	Producing	22	35	3W
235	4301352899	McKenna UT 14-22-3-2-22-15-7H	#N/A	5090064850	Oil Well	NORTH WYTON BENCH	Tribal	Tribal	Producing	22	35	3W
236	4301354000	Meagher 10-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Producing	20	45	2W
237	4301350399	Meagher 9-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	20	45	2W
238	4301350814	Miles 15-8-3-2	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	8	35	2W
239	4301354177	Moon 1-12-3-7-6-7H	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	1	45	4W
240	4301351651	MOON 1-14C4	#N/A	5090064750	Oil Well	ALTAMONT	Fee	Fee	Producing	14	35	2W
241	4301350008	Moon 1-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	20	45	2W
242	4301350006	Moon 1-29-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	29	45	2W
243	4301351106	Moon 13-6-4-3W	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	6	45	3W
244	4301350001	Moon 2-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	29	45	2W
245	4301350003	Moon 2-29-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	29	45	2W
246	4301350007	Moon 2-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	29	45	2W
247	4301350005	Moon 2-29-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Producing	29	45	2W
248	4301350185	Moon 3A-29-4-2 Rig Shd	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	20	45	2W
249	4301350002	Moon 4-20-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Producing	29	45	2W
250	4301350004	Moon 4-29-4-2	#N/A	#N/A	Oil Well	SOUTH WYTON BENCH	Fee	Fee	Drilling	8	45	3W
251	4301354228	Moon UT 16-8-4-3-16-21-7H	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Tribal, Fee	Drilling	8	45	3W
252	4301354227	Moon UT 16-8-4-3-17-20-1H	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Tribal, Fee	Drilling	8	45	3W
253	4301351390	Morrell 4-23-3-3WH	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	23	35	2W
254	4301351044	Mullins 11-1-4-3-2W	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	14	35	2W
255	4301350833	Murphy 2-31-3-2	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	31	35	2W
256	4301354601	Murphy UT 3-30-3-2-30-31-46H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	30	35	2W
257	4301354605	Murphy UT 3-30-3-2-30-31-5H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	30	35	2W
258	4301354603	Murphy UT 3-30-3-2-30-31-7H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Drilling	30	35	2W
259	4301353318	Murray 2-17-3-8-5-12H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	17	35	2W
260	4301353319	Murray 2-17-3-8-5-3H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	17	35	2W
261	4301353317	Murray 2-17-3-2-5-1H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	17	35	2W
262	4301351517	NFX 5-18-3-3W SMD	#N/A	#N/A	Water Disposal	NORTH WYTON BENCH	Fee	Tribal	Active	18	35	3W
263	4301353894	NFX 2-21-3-2	#N/A	#N/A	Test Well	NORTH WYTON BENCH	Fee	Tribal	Test Well or Monitor Well	21	35	3W
264	4301351006	Nickerson 6-28-3-2W	#N/A	#N/A	Oil Well	NORTH WYTON BENCH	Fee	Fee	Producing	28	35	2W
265	4301353586	Noon Tuh Weep 4-16-3-2-16-21-15H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	16	35	2W
266	4301353703	Noon Tuh Weep 16-9-3-2-16-21-11H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	9	35	2W
267	4301353700	Noon Tuh Weep 16-9-3-2-16-21-2H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	9	35	2W
268	4301353704	Noon Tuh Weep 16-9-3-2-16-21-3H	#N/A	5090062890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	9	35	2W

269	4301353701	Noon Tuh Weesp 16-9.3-2.16-21.42H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	9	35	2W
270	4301353683	Noon Tuh Weesp 4-16.3-2.16-21.13H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	16	35	2W
271	4301353695	Noon Tuh Weesp 4-16.3-2.16-21.24H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	16	35	2W
272	4301353684	Noon Tuh Weesp 4-16.3-2.16-21.41H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	16	35	2W
273	4301354003	O N Moon 1-27.3-2	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	27	35	2W
274	4301351896	Qata Ut 2-26.3-3-23.14.12H	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	26	35	3W
275	4301352772	Qata Ut 2-26.3-3-23.14.11H	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	26	35	3W
276	43013531054	Odehah 11-12.3-3W	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	17	35	3W
277	4304740260	Ormond-Meyer 10-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
278	4304740259	Ormond-Meyer 11-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
279	4304740258	Ormond-Meyer 12-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
280	4304740267	Ormond-Meyer 1-33.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Plugged & Abandoned	33	45	1E
281	4304739198	Ormond-Meyer 1-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
282	4304740256	Ormond-Meyer 13-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
283	4304740344	Ormond-Meyer 2-33.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	33	45	1E
284	4304740261	Ormond-Meyer 8-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Producing	28	45	1E
285	4304740257	Ormond-Meyer 13-28.4-1E	#N/A	#N/A	Oil Well	LELAND BENCH	Fee	Fee	Plugged & Abandoned	28	45	1E
286	4301354450	Ormy Ut 4-13.4-3-13-36-7HX	#N/A	50900631750	Oil Well	SOUTH MYTON BENCH	Fee	Tribal, Fee	Producing	13	45	3W
287	4301350786	Padilla 1-18.3-2	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	18	35	2W
288	4301352108	Patterson 4-9.3-3WH-W15	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Shut-in	9	35	3W
289	4301353600	Pateponta Ut 1-14.4-3-11.2-1H	#N/A	5090062690	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	14	45	3W
290	4301353589	Pateponta Ut 1-14.4-3-12.1-7H	#N/A	5090062690	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	14	45	3W
291	4301353496	Pekew Ut 2-29.3-1-28-33-7H	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	29	35	1W
292	4301353495	Pekew Ut 2-29.3-1-28-33-7H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	29	35	1W
293	4301351891	Petank 13-10-3-3WH	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Fee	Producing	16	35	3W
294	4301351416	Peterson 3-20.3-2W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	17	35	2W
295	4301351508	Peterson 3-20.3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Federal	Producing	17	35	2W
296	4301354180	Phillip 13-7.4-4-13-24-1H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	7	45	3W
297	4301351558	Poker Recd 4-18.3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Tribal	Fee	Producing	18	35	2W
298	4301354176	Powell Ut 1-12.4-6-5-1H	#N/A	5090069510	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	1	45	4W
299	4301351942	Powertch 15-13.3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	14	35	2W
300	4301352296	Ranch 15-10-9-3-2W-4W	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	10	35	2W
301	4301352172	Ranch 16-10.3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	14	35	2W
302	4301351877	Red Cap 2-8-3WH	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Fee	Producing	8	35	3W
303	4301354604	Ridge 13-10-4-2 SMD	#N/A	#N/A	Dry Hole	NORTH MYTON BENCH	Fee	Fee	Plugged & Abandoned	10	45	2W
304	4304751412	Rio Grande 10-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Shut-in	13	45	1W
305	4304751414	Rio Grande 11-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
306	4304751415	Rio Grande 12-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
307	4304751416	Rio Grande 13-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
308	4304751413	Rio Grande 14-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
309	4304751417	Rio Grande 15-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
310	4304751488	Rio Grande 16-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
311	4304751411	Rio Grande 9-13.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	13	45	1W
312	4301350072	Roberts 4-19.4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	19	45	1W
313	4301350073	Roberts 5-19.4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Shut-in	19	45	1W
314	4301354303	Sandra Ut 16-3-4-2-17-28-7HX	#N/A	5090063560	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	7	45	2W
315	4304751162	Schweb-Stollmeck 3-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
316	4304751163	Schweb-Stollmeck 3-24.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	45	1W
317	4304751165	Schweb-Stollmeck 4-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
318	4304751167	Schweb-Stollmeck 4-24.4-1W	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	45	1W
319	4304751164	Schweb-Stollmeck 5-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
320	4304751165	Schweb-Stollmeck 6-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
321	4304753770	Schweb-Stollmeck 7-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
322	4304754178	Schweb-Stollmeck 8-19.4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	19	45	1E
323	4301353314	Shields 15-12.3-3-13-24-1H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	12	35	3W
324	4301353315	Shields 15-12.3-3-13-24-3H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	12	35	3W
325	4301350822	Smalley 7-8.3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	8	35	1W
326	4301351438	Snake Pete 10-23.3-3W	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Shut-in	23	35	3W
327	4301354479	Snake Ut 16-3-4-10-9-5H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Drilling	3	45	4W
328	4301354480	Snake Ut 16-3-4-10-9-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Drilling	3	45	4W
329	4301351890	Speart Ut 2-26.3-2-26-85-17H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	26	35	2W
330	4301353325	Sprouse Ut 15-7.2-18-19-1H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	35	2W
331	4301352762	Sprouse Ut 15-7.2-18-19-3H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	35	2W
332	4301352763	Sprouse Ut 15-7.2-18-19-5H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	35	2W
333	4301354533	Stanley Ut 5-18.3-4-13-14-12H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	35	3W
334	4301354534	Stanley Ut 5-18.3-4-13-14-16H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	35	3W
335	4301354530	Stanley Ut 5-18.3-4-13-14-1H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	35	3W
336	4301354531	Stanley Ut 5-18.3-4-13-14-3H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	35	3W
337	4301354535	Stanley Ut 5-18.3-4-13-14-42H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	35	3W

338	4301354537	Stanley UT 5-18-3-4-13-14-46H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	3S	3W
339	4301354532	Stanley UT 5-18-3-4-13-14-5H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	3S	3W
340	4301354538	Stanley UT 5-18-3-4-13-14-64H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	3S	3W
341	4301354526	Stanley UT 5-18-3-4-13-14-7H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Tribal, Fee	Producing	18	3S	3W
342	4301351043	State 11-5-3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	State	Producing	5	3S	1W
343	4301351923	State 4-11-3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	State	Producing	2	3S	2W
344	4301351130	State 4-19-3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	State	Producing	19	3S	2W
345	4301350691	State 6-4-3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	State	Producing	4	3S	1W
346	4301350297	Stewart 15-20-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Plugged & Abandoned	20	4S	2W
347	4301350298	Stewart 16-20-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Producing	20	4S	2W
348	4301350299	Stewart 14-29-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Plugged & Abandoned	29	4S	2W
349	4301350300	Stewart 24-29-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Shut-in	29	4S	2W
350	4301350294	Stewart 3-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	4S	2W
351	4301350295	Stewart 4-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	4S	2W
352	4301350305	Stewart 5-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	24	4S	2W
353	4301350296	Stewart 6-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	24	4S	2W
354	4301350301	Stewart 7-29-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Fee	Plugged & Abandoned	29	4S	2W
355	4301351387	Sudser 10-30-3-2W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	30	3S	2W
356	4301351256	SWD 5-18-3-1W	#N/A	#N/A	Water Disposal	NORTH MYTON BENCH	Fee	Fee	Active	18	3S	1W
357	4301334259	Tanner-Jorgensen 13-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	22	4S	1W
358	4301334258	Tanner-Jorgensen 15-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Producing	22	4S	1W
359	4301354304	Taylor UT 16-7-2-15-30-1HX	#N/A	5090063720	Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	7	4S	2W
360	4301350074	Terry-Prewitt 11-19-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	19	4S	1W
361	4301350075	Terry-Prewitt 12-19-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Fee	Plugged & Abandoned	19	4S	1W
362	4301352231	THEBAUD 2-14C4	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	14	3S	4W
363	4301352111	Thompson 4-24-3-4WH	#N/A	5090064760	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	24	3S	4W
364	4301351067	Thorne 4-21-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	21	3S	2W
365	4301353463	Thorne UT 4-21-3-2-16-7H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Federal, Tribal, Fee	Producing	1	3S	2W
366	4301351861	Thorne 4-6-3-1WH	0460886300	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	6	3S	1W
367	4301351081	Tomlin 7-1-3-2W	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	1	3S	2W
368	4301354339	Tomlin Fed 6-1-2-2-36-25-7H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Federal, Tribal, Fee	Plugged & Abandoned	1	3S	2W
369	4301354463	Tomlin Fed 6-1-2-2-36-25-7HR	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Federal, Tribal, Fee	Producing	1	3S	2W
370	4301353319	Tomlin Fed UT 16-36-2-2-36-25-14H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	36	2S	2W
371	4301353817	Tomlin Fed UT 16-36-2-2-36-25-44H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	36	2S	2W
372	4301354340	Tomlin Fed UT 6-1-2-2-36-25-16H	#N/A	5090063650	Oil Well	PLEASANT VALLEY	Fee	Federal, Tribal, Fee	Producing	1	3S	2W
373	4301354341	Tomlin Fed UT 6-1-2-2-36-25-46H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Federal, Tribal, Fee	Producing	1	3S	2W
374	4301354338	Tomlin Fed UT 6-1-2-2-36-25-5H	#N/A	5090063650	Oil Well	PLEASANT VALLEY	Fee	Federal, Tribal, Fee	Producing	1	3S	2W
375	4301353807	Tomlin UT 16-36-2-2-36-25-12H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	36	2S	2W
376	4301353820	Tomlin UT 16-36-2-2-36-25-3H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	36	2S	2W
377	4301353806	Tomlin UT 16-36-2-2-36-25-42H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	36	2S	2W
378	4301353619	Tomlin UT 7-1-2-2-36-25-1H	#N/A	5090063650	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	1	3S	2W
379	4301353001	Toponotes UT 13-22-3-3-27-34-7H	#N/A	5090064870	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	22	3S	3W
380	4301353000	Toponotes UT 13-22-3-3-28-1H	#N/A	5090064870	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	22	3S	3W
381	4301352137	Toponotes UT 13-22-3-3-3WH	#N/A	5090064850	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	13	3S	3W
382	4301352217	Unga Sem 7-16-3-3W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Tribal	Tribal	Producing	16	3S	3W
383	4304751424	Ute Tribal 10-14-4-1W	#N/A	5090065000	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
384	4301351003	Ute Tribal 10-15-4-1W	#N/A	5090065090	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	15	4S	1W
385	4301350324	Ute Tribal 10-17-4-2	#N/A	5090063860	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	17	4S	2W
386	4301333906	Ute Tribal 10-19-4-1	#N/A	5090061150	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	4S	1W
387	4301334242	Ute Tribal 10-19-4-2	#N/A	5090061500	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	19	4S	2W
388	4301333686	Ute Tribal 10-21-4-1	#N/A	5090064560	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	21	4S	1W
389	4301350391	Ute Tribal 10-22-4-2	#N/A	5090064660	Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	22	4S	2W
390	4301350311	Ute Tribal 10-22-4-3	#N/A	5090063900	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	22	4S	3W
391	4301350152	Ute Tribal 10-23-4-3	#N/A	5090062750	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	4S	3W
392	4301334271	Ute Tribal 10-25-4-3	#N/A	5090062730	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	25	4S	3W
393	4301350158	Ute Tribal 10-26-4-3	#N/A	5090063770	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	4S	3W
394	4301350317	Ute Tribal 10-27-4-3	#N/A	5090063760	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	27	4S	3W
395	4304751058	Ute Tribal 10-29-4-1E	#N/A	5090063780	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	29	4S	1E
396	4301350355	Ute Tribal 10-7-4-2	#N/A	5090064600	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	7	4S	2W
397	4304751120	Ute Tribal 1-10-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
398	4304751319	Ute Tribal 11-10-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
399	4304751124	Ute Tribal 11-11-4-1E	#N/A	5090062770	Oil Well	LELAND BENCH	Fee	Tribal	Producing	11	4S	1E
400	4304751125	Ute Tribal 11-12-4-1E	#N/A	5090063900	Oil Well	LELAND BENCH	Fee	Tribal	Producing	12	4S	1E
401	4304751291	Ute Tribal 1-11-4-1E	#N/A	5090062770	Oil Well	LELAND BENCH	Fee	Tribal	Producing	11	4S	1E
402	4304751126	Ute Tribal 11-14-4-1E	#N/A	5090063910	Oil Well	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	14	4S	1E
403	4301350376	Ute Tribal 11-14-4-3	#N/A	5090063820	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	14	4S	3W
404	4304751127	Ute Tribal 11-15-4-1E	#N/A	5090063710	Oil Well	LELAND BENCH	Fee	Tribal	Producing	15	4S	1E
405	4301350223	Ute Tribal 11-19T-4-2	#N/A	5090061600	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	19	4S	2W
406	4301350309	Ute Tribal 11-22-4-2	#N/A	5090064660	Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	22	4S	2W

407	4301350359	Ute Tribal 11-23-4-3	#N/A	5090063310 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	23	4S	3W
408	4304751046	Ute Tribal 11-2-4-1E	#N/A	5090063340 Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	2	4S	1E
409	4301350181	Ute Tribal 11-2-4-4	#N/A	5090064380 Oil Well	DUCHESNE	Fee	Tribal	Producing	2	4S	1W
410	4304739951	Ute Tribal 11-24-4-1	#N/A	5090061940 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	24	4S	4W
411	4301333742	Ute Tribal 11-24-4-2	#N/A	5090062510 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	24	4S	2W
412	4301350365	Ute Tribal 11-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	26	4S	3W
413	4301350387	Ute Tribal 11-27-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	27	4S	3W
414	4304740396	Ute Tribal 11-29-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	29	4S	1E
415	4301333661	Ute Tribal 11-30-4-2	#N/A	5090065680 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	30	4S	2W
416	4304751047	Ute Tribal 11-3-4-1E	#N/A	5090063350 Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	4S	1E
417	4304751499	Ute Tribal 11-14-4-1W	#N/A	5090065000 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
418	4304751049	Ute Tribal 11-15-4-1E	#N/A	5090063710 Oil Well	LELAND BENCH	Fee	Tribal	Producing	15	4S	1E
419	4301350557	Ute Tribal 11-16-4-1W	#N/A	5090064140 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	16	4S	1W
420	4301351699	Ute Tribal 11-18-19-3-3WH	#N/A	5090064860 Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	18	3S	3W
421	4304752023	Ute Tribal 11-9-4-1E	#N/A	5090063940 Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
422	4304754250	Ute Tribal 12-10-4-1E	#N/A	5090063870 Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
423	4301350202	Ute Tribal 11-21-4-1	#N/A	5090064560 Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	21	4S	1W
424	4301350286	Ute Tribal 11-21-4-3	#N/A	5090063790 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	4S	3W
425	4301350360	Ute Tribal 12-17-4-2	#N/A	5090063960 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	17	4S	2W
426	4301334243	Ute Tribal 12-19-4-2	#N/A	5090061500 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	19	4S	2W
427	4304753393	Ute Tribal 12-21-4-2E	#N/A	#N/A Dry Hole	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	21	4S	2E
428	4301333844	Ute Tribal 12-22-4-1	#N/A	5090061970 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	4S	1W
429	4301350455	Ute Tribal 12-22-4-2W	#N/A	5090065680 Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	22	4S	2W
430	4301350361	Ute Tribal 12-23-4-3	#N/A	5090063810 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	23	4S	3W
431	4301350036	Ute Tribal 12-25-4-3	#N/A	5090062720 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	25	4S	3W
432	4301350316	Ute Tribal 12-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	26	4S	3W
433	4304739833	Ute Tribal 12-29-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	29	4S	1E
434	4301334048	Ute Tribal 12-30-4-2	#N/A	5090065680 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
435	4301350343	Ute Tribal 11-23-4-3	#N/A	5090063310 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	23	4S	3W
436	4304739409	Ute Tribal 12-35-4-1E	#N/A	5090061210 Oil Well	LELAND BENCH	Tribal	Tribal	Plugged & Abandoned	35	4S	1E
437	4304739483	Ute Tribal 11-25-4-1	#N/A	5090061200 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	25	4S	1W
438	4301350162	Ute Tribal 11-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	4S	3W
439	4301350331	Ute Tribal 11-27-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	27	4S	3W
440	4301350406	Ute Tribal 11-28-4-3W	#N/A	5090063920 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	28	4S	3W
441	4301334211	Ute Tribal 11-30-4-2	#N/A	5090065680 Oil Well	SOUTH MYTON BENCH	Fee	Federal	Shut-in	30	4S	2W
442	4301352617	Ute Tribal 13-10-3-3-2W-1W	#N/A	5090062680 Oil Well	NORTH MYTON BENCH	Fee	Federal	Producing	15	3S	2W
443	4304751320	Ute Tribal 13-10-4-1E	#N/A	5090063370 Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
444	4304751295	Ute Tribal 13-11-4-1E	#N/A	5090062770 Oil Well	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	11	4S	1E
445	4301350374	Ute Tribal 13-13-4-3	#N/A	5090063750 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	13	4S	3W
446	4304751117	Ute Tribal 13-14-1E	#N/A	5090063700 Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	1	4S	1E
447	4301350373	Ute Tribal 13-14-4-3	#N/A	5090063320 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	14	4S	3W
448	4301350392	Ute Tribal 13-16-4-2	#N/A	5090063720 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	16	4S	2W
449	4301333663	Ute Tribal 13-19-4-1	#N/A	5090061150 Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	19	4S	1W
450	4301334244	Ute Tribal 13-19-4-2	#N/A	5090061500 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	19	4S	2W
451	4301333636	Ute Tribal 13-22-4-2	#N/A	5090065660 Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	22	4S	2W
452	4301350383	Ute Tribal 13-22-4-3	#N/A	5090063900 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	22	4S	3W
453	4301333891	Ute Tribal 13-23-4-2	#N/A	5090062350 Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	23	4S	2W
454	4301350362	Ute Tribal 13-23-4-3	#N/A	5090063310 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	23	4S	3W
455	4304751305	Ute Tribal 13-2-4-1E	#N/A	5090063760 Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	2	4S	1E
456	4304739952	Ute Tribal 13-24-4-1	#N/A	5090061540 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	24	4S	1W
457	4301334270	Ute Tribal 13-25-4-3	#N/A	5090062720 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	4S	3W
458	4301350366	Ute Tribal 13-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	26	4S	3W
459	4301354232	UTE Tribal 13-30-3-3-30-29 1H	#N/A	5090064870 Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	30	3S	3W
460	4301354233	UTE Tribal 13-30-3-31-32 7H	#N/A	5090064870 Oil Well	NORTH MYTON BENCH	Fee	Tribal, Fee	Producing	30	3S	3W
461	4304751309	Ute Tribal 13-3-4-1E	#N/A	5090063350 Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	4S	1E
462	4304739850	Ute Tribal 13-36-4-1E	#N/A	5090062680 Oil Well	LELAND BENCH	Tribal	Tribal	Producing	36	4S	1E
463	4304751791	Ute Tribal 13-4-4-1E	#N/A	5090063330 Oil Well	LELAND BENCH	Fee	Tribal	Producing	4	4S	1E
464	4304752038	Ute Tribal 13-9-4-1E	#N/A	5090063340 Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
465	4301352079	Ute Tribal 13-9-4-3-2WH	#N/A	5090062690 Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	16	3S	2W
466	4301352297	Ute Tribal 14-10-3-3-2W-MW	#N/A	5090062690 Oil Well	NORTH MYTON BENCH	Fee	Fee	Producing	10	3S	2W
467	4301350376	Ute Tribal 14-13-4-3	#N/A	5090063760 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	13	4S	3W
468	4301350393	Ute Tribal 14-16-4-2	#N/A	5090063720 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	16	4S	2W
469	4301333948	Ute Tribal 14-19-4-1	#N/A	5090061150 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	4S	1W
470	4301333947	Ute Tribal 14-19-4-2	#N/A	5090061500 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	19	4S	2W
471	4301350272	Ute Tribal 14-20-4-1	#N/A	5090062330 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	20	4S	1W
472	4301334036	Ute Tribal 14-21-4-2	#N/A	5090062680 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	4S	2W
473	4301333890	Ute Tribal 14-22-4-2	#N/A	5090065660 Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	22	4S	2W
474	4301350346	Ute Tribal 14-23-4-3	#N/A	5090063310 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	4S	3W
475	4304739408	Ute Tribal 14-24-4-1	#N/A	5090061940 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	24	4S	1W

476	4301334269	Ute Tribal 14-25-4-3	#N/A	5090062720	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	45	3W
477	4301350367	Ute Tribal 14-26-4-3	#N/A	5090063770	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	45	3W
478	4301350655	Ute Tribal 14-3-4-1W	#N/A	5090063830	Oil Well	DUCHESENE	Fee	Tribal	Producing	3	45	4W
479	4301351312	Ute Tribal 14-9-3-2W	#N/A	5090063890	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	9	35	2W
480	4301352080	Ute Tribal 14-9-4-2WNH	#N/A	5090062690	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	16	35	2W
481	4304751321	Ute Tribal 15-1-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	45	1E
482	4304751296	Ute Tribal 15-11-4-1E	#N/A	5090062770	Oil Well	LELAND BENCH	Fee	Tribal	Producing	11	45	1E
483	4301350156	Ute Tribal 15-13-4-3	#N/A	5090063730	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	13	45	3W
484	4301350289	Ute Tribal 15-14-4-3	#N/A	5090063820	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	14	45	3W
485	4301350352	Ute Tribal 15-15-4-3	#N/A	5090063760	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	15	45	3W
486	4301350394	Ute Tribal 15-16-4-2	#N/A	5090063720	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	18	45	2W
487	4301333703	Ute Tribal 15-19-4-1	#N/A	5090061150	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	45	1W
488	4301333662	Ute Tribal 15-19-4-2	#N/A	5090061500	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	19	45	1W
489	4301333781	Ute Tribal 15-20-4-1	#N/A	5090062530	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	20	45	1W
490	4301334035	Ute Tribal 15-21-4-2	#N/A	#N/A	Dry Hole	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	45	2W
491	4301350287	Ute Tribal 15-21-4-3	#N/A	5090063790	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Shut-in	21	45	3W
492	4301333809	Ute Tribal 15-22-4-2	#N/A	5090065460	Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	22	45	2W
493	4301350288	Ute Tribal 15-22-4-3	#N/A	5090063900	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	45	3W
494	4301350153	Ute Tribal 15-23-4-3	#N/A	5090062750	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	45	3W
495	4304751306	Ute Tribal 15-24-1E	#N/A	5090063840	Oil Well	LELAND BENCH	Fee	Tribal	Producing	2	45	1E
496	4301334268	Ute Tribal 15-25-4-3	#N/A	5090062720	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	25	45	3W
497	4301350154	Ute Tribal 15-26-4-3	#N/A	5090063770	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	26	45	3W
498	4301350292	Ute Tribal 15-27-4-3	#N/A	5090063780	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	27	45	3W
499	4304750395	Ute Tribal 15-28-4-1E	#N/A	5090063780	Oil Well	PLEASANT VALLEY	Fee	Tribal	Shut-in	29	45	1E
500	4304751310	Ute Tribal 15-3-4-1E	#N/A	5090063850	Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	45	1E
501	4304759410	Ute Tribal 15-3-4-1E	#N/A	#N/A	Dry Hole	WINDY RIDGE	Fee	Tribal	Plugged & Abandoned	35	45	1E
502	4304751118	Ute Tribal 15-4-4-1E	#N/A	5090063830	Oil Well	LELAND BENCH	Fee	Tribal	Producing	4	45	1E
503	4301350411	Ute Tribal 15-7-4-1W	#N/A	5090064240	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	7	45	1W
504	4304752019	Ute Tribal 15-9-4-1E	#N/A	5090063940	Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	45	1E
505	4304750333	Ute Tribal 15A-35-4-1E (Rig Shd)	#N/A	5090061210	Oil Well	LELAND BENCH	Tribal	Tribal	Producing	35	45	1E
506	4301351548	Ute Tribal 16-1-1-3-4WNH	#N/A	5090064750	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	12	35	4W
507	4301350890	Ute Tribal 16-18-4-2	#N/A	5090063720	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	18	45	2W
508	4301353946	Ute Tribal 16-19-4-2	#N/A	5090061590	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	19	45	2W
509	4301334034	Ute Tribal 16-21-4-2	#N/A	5090062650	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	45	2W
510	4301333935	Ute Tribal 16-22-4-2	#N/A	5090065460	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	45	2W
511	4301350341	Ute Tribal 16-22-4-3	#N/A	5090063900	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	22	45	2W
512	4301350154	Ute Tribal 16-23-4-3	#N/A	5090062750	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	45	3W
513	4301350336	Ute Tribal 16-27-4-3	#N/A	5090063780	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Shut-in	27	45	3W
514	4304759334	Ute Tribal 16-27-4-1E	#N/A	5090063780	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	29	45	1E
515	4304759953	Ute Tribal 16-35-4-1E	#N/A	5090061210	Oil Well	LELAND BENCH	Tribal	Tribal	Producing	35	45	1E
516	4301350671	Ute Tribal 16-4-4-4W	#N/A	5090061540	Oil Well	DUCHESENE	Fee	Tribal	Producing	4	45	4W
517	4301350672	Ute Tribal 16-4-4-4WNH	#N/A	5090061540	Oil Well	DUCHESENE	Fee	Tribal	Producing	4	45	4W
518	4301351854	Ute Tribal 1-6-7-3-3WNH	#N/A	5090064650	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	6	35	3W
519	4304751311	Ute Tribal 1-9-4-1E	#N/A	5090063340	Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	45	1E
520	4304751500	Ute Tribal 2-14-4-1W	#N/A	5090065000	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	45	1W
521	4301350320	Ute Tribal 2-17-4-2	#N/A	5090063950	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	17	45	2W
522	4301350271	Ute Tribal 2-19-4-1	#N/A	5090061150	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	45	1W
523	4301334235	Ute Tribal 2-19-4-2	#N/A	5090061590	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	19	45	2W
524	4301350203	Ute Tribal 2-21-4-1	#N/A	5090065450	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	21	45	1W
525	4301350344	Ute Tribal 2-23-4-3	#N/A	5090063780	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	45	3W
526	4304759409	Ute Tribal 2-25-4-1	#N/A	5090061200	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	25	45	1W
527	4301334267	Ute Tribal 2-25-4-3	#N/A	5090062700	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	45	3W
528	4301350161	Ute Tribal 2-26-4-3	#N/A	5090063770	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	45	3W
529	4301350332	Ute Tribal 2-27-4-3	#N/A	5090063780	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Shut-in	27	45	3W
530	4301350077	Ute Tribal 2-28-4-2	#N/A	5090063740	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	28	45	2W
531	4301334046	Ute Tribal 2-30-4-2	#N/A	5090065480	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Shut-in	30	45	2W
532	4301350930	Ute Tribal 2-4-4-4W	#N/A	5090062760	Oil Well	DUCHESENE	Fee	Tribal	Producing	4	45	4W
533	4301351516	Ute Tribal 2-5-3-3WNH	#N/A	5090064650	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	5	35	3W
534	4301350318	Ute Tribal 2-7-4-2	#N/A	5090064040	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	7	45	2W
535	4304751290	Ute Tribal 3-10-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	45	1E
536	4304751048	Ute Tribal 3-11-4-1E	#N/A	5090062770	Oil Well	LELAND BENCH	Fee	Tribal	Producing	11	45	1E
537	4304752442	Ute Tribal 3-11-4-1E	#N/A	5090063700	Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	1	45	1E
538	4301352772	Ute Tribal 3-14-23-2WNH	#N/A	#N/A	Dry Hole	NORTH WYTON BENCH	Fee	Fee	Plugged & Abandoned	14	35	2W
539	4304751297	Ute Tribal 3-14-4-1E	#N/A	5090063910	Oil Well	LELAND BENCH	Fee	Tribal	Producing	14	45	1E
540	4304751484	Ute Tribal 3-14-4-1W	#N/A	5090065000	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	45	1W
541	4304751320	Ute Tribal 3-15-4-1E	#N/A	5090063710	Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	15	45	1E
542	4301350655	Ute Tribal 3-15-4-1W	#N/A	5090065090	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	15	45	1W
543	4301350319	Ute Tribal 3-16-4-2	#N/A	5090064010	Oil Well	SOUTH WYTON BENCH	Fee	Tribal	Producing	16	45	2W
544	4301351798	Ute Tribal 3-17-3-3WNH	#N/A	5090064660	Oil Well	NORTH WYTON BENCH	Fee	Tribal	Producing	8	35	3W

545	4301350067	Ute Tribal 3-19-4-1	#N/A	5090061150	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	4S	1W
546	4301334236	Ute Tribal 3-19-4-2	#N/A	5090061500	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	19	4S	2W
547	4301350204	Ute Tribal 3-21-4-1	#N/A	5090056450	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	21	4S	1W
548	4301350205	Ute Tribal 3-22-4-1	#N/A	5090061230	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	4S	1W
549	4304752014	Ute Tribal 3-24-1E	#N/A	5090063840	Oil Well	LELAND BENCH	Fee	Tribal	Producing	2	4S	1E
550	4304739491	Ute Tribal 3-25-4-1	#N/A	5090061240	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Shut-in	25	4S	1W
551	4301334266	Ute Tribal 3-25-4-3	#N/A	5090062710	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	25	4S	3W
552	4301350363	Ute Tribal 3-26-4-3	#N/A	5090063770	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	4S	3W
553	4301350385	Ute Tribal 3-27-4-3	#N/A	5090063780	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	27	4S	3W
554	4301350078	Ute Tribal 3-28-4-2	#N/A	5090063740	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	28	4S	2W
555	4304740504	Ute Tribal 3-30-4-1E	#N/A	5090061170	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	30	4S	1E
556	4301333594	Ute Tribal 3-30-4-2	#N/A	5090056480	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
557	4304752021	Ute Tribal 3-9-4-1E	#N/A	5090063940	Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
558	4304754406	Ute Tribal 4-10-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
559	4301351642	Ute Tribal 4-1-12-3-4WH	#N/A	5090064750	Oil Well	ALTAMONT	Fee	Tribal	Producing	1	3S	4W
560	4301351547	Ute Tribal 4-13-3-4WH	#N/A	5090064780	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	13	3S	4W
561	4301350412	Ute Tribal 4-13-4-2W	#N/A	5090063960	Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	13	4S	2W
562	4304751502	Ute Tribal 4-14-4-1W	#N/A	5090065000	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
563	4301351322	Ute Tribal 4-18-3-3WH	#N/A	5090064860	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	18	3S	3W
564	4301334237	Ute Tribal 4-19-4-2	#N/A	5090061500	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	19	4S	2W
565	4301350312	Ute Tribal 4-23-4-3	#N/A	5090063810	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	4S	3W
566	4301351203	Ute Tribal 4-24-3-2WH	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	24	3S	2W
567	4304739492	Ute Tribal 4-25-4-1	#N/A	5090061240	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	25	4S	1W
568	4301334265	Ute Tribal 4-25-4-3	#N/A	5090062710	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	4S	3W
569	4301350314	Ute Tribal 4-26-4-3	#N/A	5090063770	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	26	4S	3W
570	4301350079	Ute Tribal 4-28-4-2	#N/A	5090063740	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	28	4S	2W
571	4301351556	Ute Tribal 4-29-3-3WH	#N/A	5090064870	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	20	3S	3W
572	4304740503	Ute Tribal 4-30-4-1E	#N/A	5090061170	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Shut-in	30	4S	1E
573	4301334210	Ute Tribal 4-30-4-2	#N/A	5090056480	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
574	4301334206	Ute Tribal 4-35-4-3	#N/A	5090062820	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	35	4S	3W
575	4301350102	Ute Tribal 4-8-4-1WH	#N/A	5090065010	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	8	4S	1W
576	4301351802	Ute Tribal 4A-18-3-3WH	#N/A	5090064860	Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	18	3S	3W
577	4304751313	Ute Tribal 5-10-4-1E	#N/A	5090063870	Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
578	4304750532	Ute Tribal 5-11-4-1E	#N/A	5090062770	Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	11	4S	1E
579	4304752020	Ute Tribal 5-12-4-1E	#N/A	5090063900	Oil Well	LELAND BENCH	Fee	Tribal	Producing	12	4S	1E
580	4304751298	Ute Tribal 5-14-4-1E	#N/A	5090063910	Oil Well	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	14	4S	1E
581	4304751485	Ute Tribal 5-14-4-1W	#N/A	5090065000	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
582	4301350449	Ute Tribal 5-15-4-1W	#N/A	5090065090	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	15	4S	1W
583	4301334238	Ute Tribal 5-19-4-2	#N/A	5090061500	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	19	4S	2W
584	4301333943	Ute Tribal 5-22-4-1	#N/A	5090061230	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	4S	1W
585	4301350357	Ute Tribal 5-23-4-3	#N/A	5090063810	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	23	4S	3W
586	4304751288	Ute Tribal 5-24-1E	#N/A	5090063840	Oil Well	LELAND BENCH	Fee	Tribal	Producing	2	4S	1E
587	4301350035	Ute Tribal 5-25-4-3	#N/A	5090062710	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	4S	3W
588	4301350364	Ute Tribal 5-26-4-3	#N/A	5090063770	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	26	4S	3W
589	4301350386	Ute Tribal 5-27-4-3	#N/A	5090063780	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	27	4S	3W
590	4304740500	Ute Tribal 5-29-4-1E	#N/A	5090062780	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	29	4S	1E
591	4301334047	Ute Tribal 5-30-4-2	#N/A	5090056480	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
592	4304739411	Ute Tribal 5-31-4-2E	#N/A	#N/A	Dry Hole	UNDESIGNATED	Tribal	Tribal	Plugged & Abandoned	31	4S	2E
593	4304751307	Ute Tribal 5-3-4-1E	#N/A	5090063850	Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	4S	1E
594	4304752036	Ute Tribal 5-9-4-1E	#N/A	5090063940	Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
595	4301350373	Ute Tribal 6-13-4-3	#N/A	5090063750	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	13	4S	3W
596	4301350450	Ute Tribal 6-16-4-1W	#N/A	5090064140	Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	16	4S	1W
597	4301350321	Ute Tribal 6-17-4-2	#N/A	5090063860	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	17	4S	2W
598	4301350068	Ute Tribal 6-19-4-1	#N/A	5090061150	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	4S	1W
599	4301334239	Ute Tribal 6-19-4-2	#N/A	5090061500	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	19	4S	2W
600	4301350404	Ute Tribal 6-21-4-3W	#N/A	5090063790	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	4S	3W
601	4301333664	Ute Tribal 6-22-4-1	#N/A	5090061230	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	4S	1W
602	4301350290	Ute Tribal 6-22-4-3	#N/A	5090063800	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	22	4S	3W
603	4304750980	Ute Tribal 6-23-4-1	#N/A	5090062520	Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	23	4S	1W
604	4301350358	Ute Tribal 6-23-4-3	#N/A	5090063810	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	23	4S	3W
605	4304751128	Ute Tribal 6-24-4-1E	#N/A	5090063950	Oil Well	LELAND BENCH	Fee	Tribal	Producing	24	4S	1E
606	4304739330	Ute Tribal 6-25-4-1	#N/A	5090061240	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	25	4S	1W
607	4301334275	Ute Tribal 6-25-4-3	#N/A	5090062710	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	4S	3W
608	4301350315	Ute Tribal 6-26-4-3	#N/A	5090063770	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	26	4S	3W
609	4301350291	Ute Tribal 6-27-4-3	#N/A	5090063780	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	27	4S	3W
610	4304740497	Ute Tribal 6-29-4-1E	#N/A	#N/A	Dry Hole	PLEASANT VALLEY	Tribal	Tribal	Plugged & Abandoned	29	4S	1E
611	4304739332	Ute Tribal 6-30-4-1E	#N/A	5090061170	Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	30	4S	1E
612	4301334209	Ute Tribal 6-30-4-2	#N/A	5090056480	Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	30	4S	2W
613	4301350038	Ute Tribal 6-3-4-4	#N/A	5090063830	Oil Well	DUCHESNE	Fee	Tribal	Shut-in	3	4S	4W

614	4304740507	Ute Tribal 6-35-4-1E	#N/A	5090061210 Oil Well	LELAND BENCH	Tribal	Tribal	Producing	35	4S	1E
615	4301351033	Ute Tribal 6-7-3-2W	#N/A	5090062690 Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	7	3S	2W
616	4301350353	Ute Tribal 6-7-4-2	#N/A	5090064040 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	7	4S	2W
617	4304751062	Ute Tribal 6A-28-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	29	4S	1E
618	4304752018	Ute Tribal 7-10-4-1E	#N/A	5090063370 Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
619	4304751284	Ute Tribal 7-11-4-1E	#N/A	5090062770 Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	11	4S	1E
620	4301351542	Ute Tribal 7-12-3-4W	#N/A	5090064750 Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	12	3S	4W
621	4304751289	Ute Tribal 7-14-4-1E	#N/A	5090063910 Oil Well	LELAND BENCH	Fee	Tribal	Producing	14	4S	1E
622	4304751422	Ute Tribal 7-14-4-1W	#N/A	5090065000 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
623	4304751301	Ute Tribal 7-15-4-1E	#N/A	5090063710 Oil Well	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	15	4S	1E
624	4301350451	Ute Tribal 7-16-4-1W	#N/A	5090064510 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	16	4S	1W
625	4301351202	Ute Tribal 7-19-3-3W	#N/A	5090064860 Oil Well	NORTH MYTON BENCH	Fee	Tribal	Producing	19	3S	3W
626	4301333780	Ute Tribal 7-19-4-1	#N/A	5090061190 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	19	4S	1W
627	4301334240	Ute Tribal 7-22-4-3	#N/A	5090063900 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	19	4S	2W
628	4301350310	Ute Tribal 7-22-4-3	#N/A	5090061500 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	22	4S	3W
629	4304739634	Ute Tribal 7-23-4-1	#N/A	5090062520 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	23	4S	1W
630	4301350313	Ute Tribal 7-23-4-3	#N/A	5090063810 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	23	4S	3W
631	4301351592	Ute Tribal 7-23-4-4W	#N/A	5090064790 Oil Well	ALTAMONT	Fee	Tribal	Shut-in	2	3S	4W
632	4304751303	Ute Tribal 7-2-4-1E	#N/A	5090063840 Oil Well	LELAND BENCH	Fee	Tribal	Plugged & Abandoned	2	4S	1E
633	4301334274	Ute Tribal 7-25-4-3	#N/A	5090062760 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	25	4S	3W
634	4301350160	Ute Tribal 7-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	26	4S	3W
635	4301350333	Ute Tribal 7-27-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	27	4S	3W
636	4304740499	Ute Tribal 7-29-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	29	4S	1E
637	4304740502	Ute Tribal 7-30-4-1E	#N/A	5090061170 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	30	4S	1E
638	4301333089	Ute Tribal 7-30R-4-2	#N/A	#N/A Dry Hole	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
640	4304751308	Ute Tribal 7-3-4-1E	#N/A	5090063850 Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	4S	1E
641	4304751750	Ute Tribal 7-4-4-1E	#N/A	5090063930 Oil Well	LELAND BENCH	Fee	Tribal	Producing	4	4S	1E
642	4304751119	Ute Tribal 7-8-4-1E	#N/A	5090063940 Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
643	4304751423	Ute Tribal 8-14-4-1W	#N/A	5090065000 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	14	4S	1W
644	4301350452	Ute Tribal 8-16-4-1W	#N/A	5090064100 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	16	4S	1W
645	4301350322	Ute Tribal 8-17-4-2	#N/A	5090063860 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	17	4S	2W
646	4301333685	Ute Tribal 8-21-4-1	#N/A	5090056450 Oil Well	PLEASANT VALLEY	Fee	Tribal	Plugged & Abandoned	21	4S	1W
647	4301350405	Ute Tribal 8-21-4-3W	#N/A	5090062790 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	21	4S	3W
648	4304750691	Ute Tribal 8-23-4-1	#N/A	5090062820 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	23	4S	1W
649	4301350345	Ute Tribal 8-23-4-3	#N/A	5090063810 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	23	4S	3W
650	4304739331	Ute Tribal 8-25-4-1	#N/A	5090061200 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Plugged & Abandoned	25	4S	1W
651	4301334273	Ute Tribal 8-25-4-3	#N/A	5090062700 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	25	4S	3W
652	4301350165	Ute Tribal 8-26-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	26	4S	3W
653	4301350334	Ute Tribal 8-27-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	27	4S	3W
654	4304740498	Ute Tribal 8-29-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	29	4S	1E
655	4304740501	Ute Tribal 8-30-4-1E	#N/A	5090061170 Oil Well	PLEASANT VALLEY	Tribal	Tribal	Producing	30	4S	1E
656	4301333634	Ute Tribal 8-30-4-2	#N/A	#N/A Dry Hole	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
657	4301350039	Ute Tribal 8-4-4-4	#N/A	5090062760 Oil Well	DUCHESNE	Fee	Tribal	Producing	4	4S	4W
658	4301333791	Ute Tribal 8A-30-4-2 (Reg. Said)	#N/A	5090056460 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Plugged & Abandoned	30	4S	2W
659	4304751122	Ute Tribal 9-11-4-1E	#N/A	#N/A Dry Hole	WINDY RIDGE	Fee	Tribal	Plugged & Abandoned	10	4S	1E
660	4304751322	Ute Tribal 9-13-4-3	#N/A	5090062770 Oil Well	LELAND BENCH	Fee	Tribal	Shut-in	11	4S	1E
661	4301350375	Ute Tribal 9-14-4-3	#N/A	5090063790 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	13	4S	3W
662	4304752443	Ute Tribal 9-1-4-1E	#N/A	5090063700 Oil Well	LELAND BENCH	Fee	Tribal	Producing	1	4S	1E
663	4301350377	Ute Tribal 9-14-4-3	#N/A	5090063820 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	14	4S	3W
664	4301350339	Ute Tribal 9-15-4-3	#N/A	5090063760 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	15	4S	3W
665	4301350323	Ute Tribal 9-17-4-2	#N/A	5090063860 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	17	4S	2W
666	4301334241	Ute Tribal 9-19-4-2	#N/A	5090061500 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	19	4S	2W
667	4301333728	Ute Tribal 9-20-4-1	#N/A	5090062530 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	20	4S	1W
668	4301333945	Ute Tribal 9-21-4-1	#N/A	5090056460 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	21	4S	1W
669	4301350308	Ute Tribal 9-22-4-2	#N/A	5090056460 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	22	4S	2W
670	4301350340	Ute Tribal 9-22-4-3	#N/A	5090063800 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	22	4S	3W
671	4301350151	Ute Tribal 9-23-4-3	#N/A	5090062790 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Producing	23	4S	3W
672	4304751304	Ute Tribal 9-2-4-1E	#N/A	5090063840 Oil Well	LELAND BENCH	Fee	Tribal	Producing	2	4S	1E
673	4301334272	Ute Tribal 9-25-4-3	#N/A	5090063770 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	25	4S	3W
674	4301350355	Ute Tribal 9-26-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	26	4S	3W
675	4304751085	Ute Tribal 9-27-4-3	#N/A	5090063780 Oil Well	SOUTH MYTON BENCH	Fee	Tribal	Shut-in	27	4S	3W
676	4304751059	Ute Tribal 9-29-4-1E	#N/A	5090062780 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	29	4S	1E
677	4304751289	Ute Tribal 9-30-4-1E	#N/A	5090061170 Oil Well	PLEASANT VALLEY	Fee	Tribal	Producing	30	4S	1E
678	4304751289	Ute Tribal 9-3-4-1E	#N/A	5090063850 Oil Well	LELAND BENCH	Fee	Tribal	Producing	3	4S	1E
679	4304752022	Ute Tribal 9-9-4-1E	#N/A	5090063940 Oil Well	LELAND BENCH	Fee	Tribal	Producing	9	4S	1E
680	4304751326	Ute Tribal 9A-10-4-1E (Reg. Said)	#N/A	5090063970 Oil Well	LELAND BENCH	Fee	Tribal	Producing	10	4S	1E
681	4304756870	Ute Tribal UT 14-8-4-1-17-20-7H	#N/A	5090069410 Oil Well	LELAND BENCH	Tribal	Tribal	Producing	8	4S	1E
682	4304756871	Ute Tribal UT 14-8-4-1-18-19-1H	#N/A	#N/A Oil Well	PLEASANT VALLEY	Tribal	Tribal, Fee	Drilling	8	4S	1E
683	4304756854	Ute Tribal UT 14-8-4-1-18-19-1HR	#N/A	5090056090 Oil Well	PLEASANT VALLEY	Tribal	Tribal, Fee	Producing	8	4S	1E

684	4301351716	Velma 2-11-3-2WH	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	2	3S	2W
685	4301353833	Virginia 14-12-3-2-12-1-5H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	12	3S	2W
686	4301353830	Virginia 14-12-3-2-12-1-7H	#N/A	5090062690	Oil Well	NORTH MYTON BENCH	Fee	Producing	12	3S	2W
687	4301354678	Virginia 16-38-3-2-1-12-3H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Drilling	36	2S	2W
688	4301354679	Virginia UT 16-38-3-2-1-12-12H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Drilling	36	2S	2W
689	4301354680	Virginia UT 16-38-3-2-1-12-1H	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Tribal Fee	Drilling	36	2S	2W
690	4301354088	Wickenfield UT 1-6-4-1-5-8-16H	#N/A	5090069440	Oil Well	NORTH MYTON BENCH	Fee	Producing	6	4S	1W
691	4301354087	Wickenfield UT 1-6-4-1-6-7-1H	#N/A	5090069450	Oil Well	NORTH MYTON BENCH	Fee	Producing	6	4S	1W
692	4301331010	Wolter Sand Pass 5-20R-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	20	4S	1W
693	4301331069	Wolter/Sand Pass 14-21R-4-1 (Re-Entry)	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	21	4S	1W
694	4301350089	Wedig 11-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	22	4S	1W
695	4301350081	Wedig 14-22-4-1	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	22	4S	1W
696	4304759089	Weich 13-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Plugged & Abandoned	19	4S	1E
697	4304759089	Weich 14-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
698	4304759070	Weich 15-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
699	4304759071	Weich 16-19-4-1E	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	19	4S	1E
700	4301350813	White 7-6-3-1W	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	6	3S	1W
701	4301350303	Wicken 15-23-4-2	#N/A	0460886300	Oil Well	PLEASANT VALLEY	Fee	Producing	23	4S	2W
702	4301350207	Wicken 15-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	24	4S	2W
703	4301350304	Wicken 16-23-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Plugged & Abandoned	23	4S	2W
704	4301334260	Wicken 16-24-4-2	#N/A	#N/A	Oil Well	PLEASANT VALLEY	Fee	Producing	24	4S	2W
705	4301353804	Wicken UT 16-23-4-2-23-14-1H	#N/A	5090067550	Oil Well	SOUTH MYTON BENCH	Fee	Producing	23	4S	2W
706	4301350617	Williams 14-9-4-2	#N/A	#N/A	Oil Well	SOUTH MYTON BENCH	Fee	Plugged & Abandoned	8	4S	2W
707	4301353283	WOODWARD 4-14C4	#N/A	5090064760	Oil Well	NORTH MYTON BENCH	Fee	Producing	14	3S	4W
708	4301354178	Wood 1-12-4-4-12-11-7H	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	1	4S	4W
709	4304755886	Wyasket UT 13-12-3-1-11-2-41H	#N/A	5090064880	Oil Well	NORTH MYTON BENCH	Tribal	Producing	12	3S	1W
710	4304755885	Yergensen 13-12-3-1-12-1-47H	#N/A	5090065990	Oil Well	INDEPENDENCE	Tribal	Producing	12	3S	1W
711	4301350428	Yergensen 1-18-3-1	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	18	3S	1W
712	4301354369	Yergensen 13-7-3-1-7-6-16H	0460886300	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
713	4301354388	Yergensen 13-7-3-1-7-6-46H	0460886300	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
714	4301354383	Yergensen 13-7-3-1-7-6-5H	0460886300	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
715	4301350427	Yergensen 1-8-3-1	#N/A	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	9	3S	1W
716	4301350985	Yergensen 7-7-3-1W	0460886300	#N/A	Oil Well	NORTH MYTON BENCH	Fee	Producing	7	3S	1W
717	4301351182	Young 8-16-3-1W	#N/A	#N/A	Dry Hole	WILDCAT	Fee	Plugged & Abandoned	16	3S	1W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

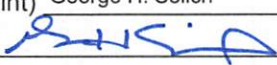
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ovintiv USA Inc.
Date original permit was issued:	
Company that permit was issued to:	Ovintiv USA Inc.

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
☒	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		☒
☐ If so, has the surface agreement been updated?		☒
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		☒
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		☒
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		☒
Has the approved source of water for drilling changed?		☒
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		☒
Is bonding still in place, which covers this proposed well? Bond No. <u>Pending UDOGM Approval</u>	☒	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) George H. Solich Title Chairman & CEO
Signature  Date 01/22/2025
Representing (company name) FourPoint Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

WELL NAME	API NUMBER	QTR QTR	SECTION	TOWNSHIP	RANGE	COMPANY THAT FILED ORIGINAL APPLICATION	DATE ORIGINAL PERMIT WAS ISSUED	COMPANY THAT PERMIT WAS ISSUED TO
16-36-2-2-1-12-3H	4301353808	SESE	36	2S	2W	Ovintiv USA Inc.	05/21/2020	Ovintiv USA Inc.
16-36-2-2-1-12-4H	4301353809	SESE	36	2S	2W	Ovintiv USA Inc.	05/21/2020	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-24-2H	4301354800	LOT2	3	4S	2W	Ovintiv USA Inc.	10/16/2024	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-27-0H1W	4301354798	LOT2	3	4S	2W	Ovintiv USA Inc.	10/16/2024	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-27-14H	4301354801	LOT2	3	4S	2W	Ovintiv USA Inc.	10/16/2024	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-27-16H	4301354803	LOT2	3	4S	2W	Ovintiv USA Inc.	10/17/2024	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-27-41H	4301354799	LOT2	3	4S	2W	Ovintiv USA Inc.	10/16/2024	Ovintiv USA Inc.
Accawilma UT 2-3-3-2-34-27-5H	4301354802	LOT2	3	4S	2W	Ovintiv USA Inc.	10/17/2024	Ovintiv USA Inc.
Accawilma UT 3-27-3-2-27-34-16H	4301354543	NEWW	27	3S	2W	Ovintiv USA Inc.	10/13/2023	Ovintiv USA Inc.
Accawilma UT 3-27-3-2-27-34-44H	4301354545	NEWW	27	3S	2W	Ovintiv USA Inc.	10/13/2023	Ovintiv USA Inc.
Accawilma UT 3-27-3-2-27-34-46H	4301354547	NEWW	27	3S	2W	Ovintiv USA Inc.	10/13/2023	Ovintiv USA Inc.
Accawilma UT 3-27-3-2-27-34-5H	4301354546	NEWW	27	3S	2W	Ovintiv USA Inc.	10/13/2023	Ovintiv USA Inc.
Accawilma UT 4-26-3-2-27-34-12H	4301354610	NMWN	26	3S	2W	Ovintiv USA Inc.	02/20/2024	Ovintiv USA Inc.
Accawilma UT 4-26-3-2-27-34-1H	4301354570	NMWN	26	3S	2W	Ovintiv USA Inc.	02/20/2024	Ovintiv USA Inc.
Accawilma UT 4-26-3-2-27-34-3H	4301354607	NMWN	26	3S	2W	Ovintiv USA Inc.	02/20/2024	Ovintiv USA Inc.
Accawilma UT 4-26-3-2-27-34-42H	4301354609	NMWN	26	3S	2W	Ovintiv USA Inc.	02/21/2024	Ovintiv USA Inc.
Alcitrin 13-7-4-4-13-14-7H	4301354697	LOT4	7	4S	3W	Ovintiv USA Inc.	04/18/2024	Ovintiv USA Inc.
Alpine Ranch UT 4-2-3-4-2-1-21H	4301355430	NMWN	2	3S	4W	Ovintiv USA Inc.	05/09/2017	Ovintiv USA Inc.
Alpine Ranch UT 4-2-3-4-3-4-1H	4301353431	NMWN	2	3S	4W	Ovintiv USA Inc.	05/09/2017	Ovintiv USA Inc.
Alpine UT 16-12-3-3-7-8-12H	4301354750	SESE	12	3S	4W	Ovintiv USA Inc.	05/02/2024	Ovintiv USA Inc.
Alpine UT 16-12-3-3-7-8-14H	4301354749	SESE	12	3S	4W	Ovintiv USA Inc.	05/08/2024	Ovintiv USA Inc.
Alpine UT 16-12-3-3-7-8-1H	4301354748	SESE	12	3S	4W	Ovintiv USA Inc.	05/02/2024	Ovintiv USA Inc.
Alpine UT 16-12-3-3-7-8-3H	4301354752	SESE	12	3S	4W	Ovintiv USA Inc.	05/02/2024	Ovintiv USA Inc.
Alpine UT 16-12-3-3-7-8-42H	4301354751	SESE	12	3S	4W	Ovintiv USA Inc.	05/02/2024	Ovintiv USA Inc.
Amy UT 13-7-3-1-18-19-16H	4301353955	SWSW	7	3S	1W	Ovintiv USA Inc.	05/20/2021	Ovintiv USA Inc.
Amy UT 13-7-3-1-18-19-7H	4301353956	SWSW	7	3S	1W	Ovintiv USA Inc.	05/20/2021	Ovintiv USA Inc.
Armstrong 13-7-4-3-18-16-7HX	4301354696	LOT4	7	4S	3W	Ovintiv USA Inc.	04/18/2024	Ovintiv USA Inc.
Brothers UT 15-9-4-2-16-28-3H	4301354791	SWSE	9	4S	2W	Ovintiv USA Inc.	09/19/2024	Ovintiv USA Inc.
Brothers UT 15-9-4-2-16-28-46H	4301354790	SWSE	9	4S	2W	Ovintiv USA Inc.	09/19/2024	Ovintiv USA Inc.
Brothers UT 15-9-4-2-16-28-5H	4301354792	SWSE	9	4S	2W	Ovintiv USA Inc.	09/19/2024	Ovintiv USA Inc.
Brothers UT 15-9-4-2-16-28-7H	4301354793	SWSE	9	4S	2W	Ovintiv USA Inc.	09/19/2024	Ovintiv USA Inc.
Bruce UT 2-14-3-2-14-23-12H	4301354357	NMNE	14	3S	2W	Ovintiv USA Inc.	05/04/2023	Ovintiv USA Inc.
Colorow UT 15-8-4-2-8-5-42H	4301354507	SWSE	8	4S	2W	Ovintiv USA Inc.	10/05/2023	Ovintiv USA Inc.
Dutchman UT 15-12-4-3-12-1-1H	4301354776	SWSE	12	4S	3W	Ovintiv USA Inc.	09/12/2024	Ovintiv USA Inc.
Dutchman UT 15-12-4-3-12-1-3H	4301354774	SWSE	12	4S	3W	Ovintiv USA Inc.	09/12/2024	Ovintiv USA Inc.
Dutchman UT 15-12-4-3-12-1-42H	4301354777	SWSE	12	4S	3W	Ovintiv USA Inc.	09/12/2024	Ovintiv USA Inc.
Dutchman UT 15-12-4-3-12-1-5H	4301354775	SWSE	12	4S	3W	Ovintiv USA Inc.	09/12/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-3H	4301354651	SESW	7	4S	2W	Ovintiv USA Inc.	01/19/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-3H	4301354653	SESW	7	4S	2W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-46H	4301354654	SESW	7	4S	2W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-5H	4301354650	SESW	7	4S	2W	Ovintiv USA Inc.	01/19/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-5H	4301354655	SESW	7	4S	2W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Ella UT 14-7-4-2-7-6-7H	4301354656	SESW	7	4S	2W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Elton UT 13-6-3-4-1-2-42H	4301354364	SWSW	6	3S	3W	Ovintiv USA Inc.	06/06/2023	Ovintiv USA Inc.
Gilbert UT 5-4-3-3-4-1-12H	4301354741	SWMW	4	3S	3W	Ovintiv USA Inc.	07/25/2024	Ovintiv USA Inc.

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Gilbert UT 5-4 3-3-4-3-16H	4301354729	SWNW	4	3S	3W	Ovintiv USA Inc.	07/26/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-1H	4301354723	SWNW	4	3S	3W	Ovintiv USA Inc.	07/26/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-3H	4301354738	SWNW	4	3S	3W	Ovintiv USA Inc.	07/26/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-42H	4301354737	SWNW	4	3S	3W	Ovintiv USA Inc.	08/20/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-44H	4301354742	SWNW	4	3S	3W	Ovintiv USA Inc.	08/01/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-46H	4301354740	SWNW	4	3S	3W	Ovintiv USA Inc.	07/25/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-5H	4301354726	SWNW	4	3S	3W	Ovintiv USA Inc.	07/19/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-65H	4301354739	SWNW	4	3S	3W	Ovintiv USA Inc.	07/25/2024	Ovintiv USA Inc.
Gilbert UT 5-4 3-3-4-3-7H	4301354736	SWNW	4	3S	3W	Ovintiv USA Inc.	07/26/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 12H	4301354716	SWNW	4	3S	3W	Ovintiv USA Inc.	04/09/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 16H	4301354713	SWNW	4	3S	3W	Ovintiv USA Inc.	04/08/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 1H	4301354717	SWNW	4	3S	3W	Ovintiv USA Inc.	04/09/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 3H	4301354719	SWNW	4	3S	3W	Ovintiv USA Inc.	04/08/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 42H	4301354718	SWNW	4	3S	3W	Ovintiv USA Inc.	04/09/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 44H	4301354720	SWNW	4	3S	3W	Ovintiv USA Inc.	04/09/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 46H	4301354714	SWNW	4	3S	3W	Ovintiv USA Inc.	04/08/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 5H	4301354711	SWNW	4	3S	3W	Ovintiv USA Inc.	04/08/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 65H	4301354715	SWNW	4	3S	3W	Ovintiv USA Inc.	04/09/2024	Ovintiv USA Inc.
Jack UT 5-4 3-3-5-6 7H	4301354712	SWNW	4	3S	3W	Ovintiv USA Inc.	04/08/2024	Ovintiv USA Inc.
Julie UT 16-3 4-4-3-4-1H	4301354465	SESE	3	4S	4W	Ovintiv USA Inc.	05/25/2023	Ovintiv USA Inc.
Julie UT 16-3 4-4-3-4-3H	4301354467	SESE	3	4S	4W	Ovintiv USA Inc.	05/25/2023	Ovintiv USA Inc.
Knoll UT 15-9 4-2-9-4-6H	4301354509	SWSE	9	4S	2W	Ovintiv USA Inc.	10/05/2023	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-12H	4301354675	LOT2	1	4S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-14H	4301354676	LOT3	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-16H	4301354677	LOT3	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-3H	4301354673	LOT2	1	4S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-42H	4301354682	LOT2	1	4S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-44H	4301354683	LOT2	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-46H	4301354684	LOT3	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-5H	4301354672	LOT3	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Konopatch UT 3-1-3-2-36-25-7H	4301354674	LOT3	1	4S	2W	Ovintiv USA Inc.	02/22/2024	Ovintiv USA Inc.
Lee Ut 1-25 4-4-25-36-1H	4301353922	NENE	25	4S	4W	Ovintiv USA Inc.	05/16/2022	Ovintiv USA Inc.
Leon UT 4-17 3-2-17-20-5H	4301353894	NWNW	17	3S	2W	Ovintiv USA Inc.	02/07/2019	Ovintiv USA Inc.
Leon UT 4-17 3-2-17-20-6H	4301353893	NWNW	17	3S	2W	Ovintiv USA Inc.	02/07/2019	Ovintiv USA Inc.
Moon Ut 16-8 4-3-16-21-7H	4301354228	NESE	8	4S	3W	Ovintiv USA Inc.	04/01/2022	Ovintiv USA Inc.
Murphy UT 16-19 3-2-30-31-12H	4301354497	SESE	19	3S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Murphy UT 16-19 3-2-30-31-14H	4301354619	SESE	19	3S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Murphy UT 16-19 3-2-30-31-1H	4301354492	SESE	19	3S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Murphy UT 16-19 3-2-30-31-3H	4301354499	SESE	19	3S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Murphy UT 16-19 3-2-30-31-42H	4301354498	SESE	19	3S	2W	Ovintiv USA Inc.	02/08/2024	Ovintiv USA Inc.
Murphy UT 3-30 3-2-30-31-16H	4301354606	NENW	30	3S	2W	Ovintiv USA Inc.	11/28/2023	Ovintiv USA Inc.
Murphy UT 3-30 3-2-30-31-44H	4301354602	NENW	30	3S	2W	Ovintiv USA Inc.	11/29/2023	Ovintiv USA Inc.
Murphy UT 3-30 3-2-30-31-46H	4301354601	NENW	30	3S	2W	Ovintiv USA Inc.	11/28/2023	Ovintiv USA Inc.
Murphy UT 3-30 3-2-30-31-5H	4301354605	NENW	30	3S	2W	Ovintiv USA Inc.	11/28/2023	Ovintiv USA Inc.
Murphy UT 3-30 3-2-30-31-7H	4301354603	NENW	30	3S	2W	Ovintiv USA Inc.	11/29/2023	Ovintiv USA Inc.

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Nooh Tuh Vweep 4-16 3-2-16-21-44H	4301353981	NWNW	16	3S	2W	Ovintiv USA Inc.	01/07/2020	Ovintiv USA Inc.
Perank 16-10-3-3-3W-UW	4301352054	NWNW	14	3S	3W	Ovintiv USA Inc.	03/04/2013	Ovintiv USA Inc.
Sandra UT 15-8 4-17-29-3H	4301354795	SWSE	8	4S	2W	Ovintiv USA Inc.	09/20/2024	Ovintiv USA Inc.
Sandra UT 15-8 4-2-17-29-1H	4301354794	SWSE	8	4S	2W	Ovintiv USA Inc.	09/20/2024	Ovintiv USA Inc.
Sandra UT 15-8 4-2-17-29-44H	4301354797	SWSE	8	4S	2W	Ovintiv USA Inc.	09/20/2024	Ovintiv USA Inc.
Sandra UT 15-8 4-2-17-29-5H	4301354796	SWSE	8	4S	2W	Ovintiv USA Inc.	09/20/2024	Ovintiv USA Inc.
Shewmake UT 15-9 4-1-16-21-1H	4301354485	SWSE	9	4S	1W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Shewmake UT 15-9 4-1-16-21-3H	4301354493	SWSE	9	4S	1W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Shewmake UT 15-9 4-1-16-21-5H	4301354494	SWSE	9	4S	1W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Shewmake UT 15-9 4-1-16-21-7H	4301354495	SWSE	9	4S	1W	Ovintiv USA Inc.	01/18/2024	Ovintiv USA Inc.
Sonja UT 16-3 4-4-10-9-5H	4301354479	SESE	3	4S	4W	Ovintiv USA Inc.	05/11/2023	Ovintiv USA Inc.
Sonja UT 16-3 4-4-10-9-7H	4301354480	SESE	3	4S	4W	Ovintiv USA Inc.	05/11/2023	Ovintiv USA Inc.
Stanley UT 5-18 3-4-13-14-44H	4301354536	LOT2	18	3S	3W	Ovintiv USA Inc.	09/20/2023	Ovintiv USA Inc.
Taylor UT 14-7 4-2-18-30-5H	4301354652	SESW	7	4S	2W	Ovintiv USA Inc.	01/19/2024	Ovintiv USA Inc.
Taylor UT 14-7 4-2-18-30-7H	4301354649	SESW	7	4S	2W	Ovintiv USA Inc.	01/19/2024	Ovintiv USA Inc.
Tomlin 7-1 2-2-36-25-16H	4301353825	SWNE	1	3S	2W	Ovintiv USA Inc.	05/16/2022	Ovintiv USA Inc.
Tomlin 7-1 2-2-36-25-46H	4301353824	SWNE	1	3S	2W	Ovintiv USA Inc.	05/16/2022	Ovintiv USA Inc.
Tomlin 7-1 2-2-36-25-7H	4301353437	SWNE	1	3S	2W	Ovintiv USA Inc.	06/06/2017	Ovintiv USA Inc.
Tomlin Fed UT 16-36 2-2-36-25-24H	4301353818	SESE	36	2S	2W	Ovintiv USA Inc.	05/21/2020	Ovintiv USA Inc.
Tomlin UT 7-1 2-2-36-25-5H	4301353618	SWNE	1	3S	2W	Ovintiv USA Inc.	03/30/2018	Ovintiv USA Inc.
UT 4-13 3-2-13-24-4AH	4301353834	SESW	12	3S	2W	Ovintiv USA Inc.	05/22/2020	Ovintiv USA Inc.
UT 4-13 3-2-13-24-5H	4301353832	SESW	12	3S	2W	Ovintiv USA Inc.	05/22/2020	Ovintiv USA Inc.
UT 4-13 3-2-13-24-6H	4301353838	SESW	12	3S	2W	Ovintiv USA Inc.	05/22/2020	Ovintiv USA Inc.
UT 4-13 3-2-13-24-7H	4301353837	SESW	12	3S	2W	Ovintiv USA Inc.	05/22/2020	Ovintiv USA Inc.
Ute Tribal 1-2-4-1E	4304752515	NENE	2	4S	1E	Ovintiv USA Inc.	05/17/2012	Ovintiv USA Inc.
Ute Tribal 13-7-4-1W	4301350434	SESW	7	4S	1W	Ovintiv USA Inc.	02/15/2011	Ovintiv USA Inc.
Ute Tribal 3-4-4-1E	4304753707	NENW	4	4S	1E	Ovintiv USA Inc.	04/30/2013	Ovintiv USA Inc.
Ute Tribal 4-22-4-1W	4301352067	SWSW	15	4S	1W	Ovintiv USA Inc.	04/17/2013	Ovintiv USA Inc.
Ute Tribal 5-15-4-1E	4304752518	SWNW	15	4S	1E	Ovintiv USA Inc.	05/17/2012	Ovintiv USA Inc.
Ute Tribal 9-14-4-1W	4304751425	NESE	14	4S	1W	Ovintiv USA Inc.	05/02/2011	Ovintiv USA Inc.
Ute Tribal UT 14-8 4-1-18-19-1H	4304756871	SESW	8	4S	1E	Ovintiv USA Inc.	06/22/2021	Ovintiv USA Inc.
Virginia 14-12 3-2-12-1-16H	4301353831	SESW	12	3S	2W	Ovintiv USA Inc.	05/22/2020	Ovintiv USA Inc.
Virginia 14-12 3-2-12-1-3H	4301353835	SESW	12	3S	2W	Ovintiv USA Inc.	05/21/2020	Ovintiv USA Inc.
Virginia 16-36 3-2-1-12-3H	4301354678	SESE	36	2S	2W	Ovintiv USA Inc.	03/27/2024	Ovintiv USA Inc.
Virginia UT 16-36 3-2-1-12-12H	4301354679	SESE	36	2S	2W	Ovintiv USA Inc.	03/01/2024	Ovintiv USA Inc.
Virginia UT 16-36 3-2-1-12-1H	4301354680	SESE	36	2S	2W	Ovintiv USA Inc.	02/23/2024	Ovintiv USA Inc.
Wheeler UT 12-18 3-3-18-16-14HX	4301354704	LOT3	18	3S	3W	Ovintiv USA Inc.	06/06/2024	Ovintiv USA Inc.
Wheeler UT 12-18 3-3-18-16-16HX	4301354705	LOT2	18	3S	3W	Ovintiv USA Inc.	06/05/2024	Ovintiv USA Inc.
Wheeler UT 12-18 3-3-18-16-46HX	4301354703	LOT2	18	3S	3W	Ovintiv USA Inc.	06/06/2024	Ovintiv USA Inc.
Wheeler UT 12-18 3-3-18-16-5HX	4301354695	LOT3	18	3S	3W	Ovintiv USA Inc.	06/03/2024	Ovintiv USA Inc.
Wheeler UT 12-18 3-3-18-16-7HX	4301354702	LOT2	18	3S	3W	Ovintiv USA Inc.	06/03/2024	Ovintiv USA Inc.
Wheeler UT 13-18 3-3-18-16-12HX	4301354709	LOT4	18	3S	3W	Ovintiv USA Inc.	06/05/2024	Ovintiv USA Inc.
Wheeler UT 13-18 3-3-18-16-1HX	4301354706	LOT4	18	3S	3W	Ovintiv USA Inc.	06/06/2024	Ovintiv USA Inc.
Wheeler UT 13-18 3-3-18-16-3HX	4301354708	LOT4	18	3S	3W	Ovintiv USA Inc.	06/05/2024	Ovintiv USA Inc.
Wheeler UT 13-18 3-3-18-16-42HX	4301354710	LOT4	18	3S	3W	Ovintiv USA Inc.	06/05/2024	Ovintiv USA Inc.

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Wheeler UT 13-18 3-3-18-16-44HX	4301354707	LOT3	18	3S	3W	Ovintiv USA Inc.	06/06/2024	Ovintiv USA Inc.
Winnie 1-25-3-3WH	4301352152	SESE	24	3S	3W	Ovintiv USA Inc.	04/30/2013	Ovintiv USA Inc.
Yergensen UT 16-36 3-2-1-12-48HLW	4301354681	SESE	36	2S	2W	Ovintiv USA Inc.	03/27/2024	Ovintiv USA Inc.
Moon Ut 16-8-4-3-17-20 1H	4301354227	NESE	8	4S	3W	Ovintiv USA Inc.	04/01/2022	Ovintiv USA Inc.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number NFX 5-18-3-3-W (Boston) SWD	API Number 43-013-51517
Location of Well Footage : 1873' FNL 1833' FEL County : Duchesne QQ, Section, Township, Range: SWNE 18 3S 3W State : UTAH	Field or Unit Name North Myton Bench Lease Designation and Number 14-20-H62-6388

EFFECTIVE DATE OF TRANSFER: January 22nd, 2025

CURRENT OPERATOR

Company: Ovintiv USA, Inc. - 105162	Name: Derek Pimm
Address: 4 Watway Square Place, Suite 100	Signature:
city The Woodlands state TX zip 77380	Title: Senior Regulatory Analyst
Phone: 720.876.3210	Date: December 28th, 2024
Comments:	

NEW OPERATOR

Company: FourPoint Resources, LLC - 105580	Name: Matthew Mientka
Address: 100 St. Paul, Ste. 400	Signature:
city Denver state CO zip 80206	Title: Vice President of Operations
Phone: 303-290-0990	Date: December 31st, 2024
Comments:	

(This space for State use only)

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	SWD 5-18-3-1	API Number	43-013-51256
Location of Well		Field or Unit Name	North Myton Bench
Footage :	2410' FNL 1064' FWL	County :	Duchesne
QQ, Section, Township, Range:	SWNW 18 3S 1W	State :	UTAH
		Lease Designation and Number	

EFFECTIVE DATE OF TRANSFER: January 22nd, 2025

CURRENT OPERATOR

Company:	Ovintiv USA, Inc. - 105162	Name:	Derek Pimm
Address:	4 Waterway Square Place, Suite 100	Signature:	
	city The Woodlands state TX zip 77380	Title:	Senior Regulatory Analyst
Phone:	720.876.3210	Date:	December 28th, 2024
Comments:			

NEW OPERATOR

Company:	FourPoint Resources, LLC -105580	Name:	Matthew Mientka
Address:	100 St. Paul, Ste. 400	Signature:	
	city Denver state CO zip 80206	Title:	Vice President of Operations
Phone:	303-290-0990	Date:	December 31st, 2024
Comments:			

(This space for State use only)

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Dillman 3-17-3-2W (Grady) SWD	API Number 43-013-50924
Location of Well Footage : 508' FNL 1799' FWL County : Duchesne QQ, Section, Township, Range: NENW 17 3S 2W State : UTAH	Field or Unit Name North Myton Bench Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: January 22nd, 2025

CURRENT OPERATOR

Company: <u>Ovintiv USA, Inc. - 105162</u>	Name: <u>Derek Pimm</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature: <u></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Senior Regulatory Analyst</u>
Phone: <u>720.876.3210</u>	Date: <u>December 28th, 2024</u>
Comments:	

NEW OPERATOR

Company: <u>FourPoint Resources, LLC - 105580</u>	Name: <u>Matthew Mientka</u>
Address: <u>100 St. Paul, Suite 400</u>	Signature: <u></u>
<u>city Denver state CO zip 80206</u>	Title: <u>Vice President of Operations</u>
Phone: <u>303-290-0990</u>	Date: <u>December 31st, 2024</u>
Comments:	

(This space for State use only)

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
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Next MIT Due

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

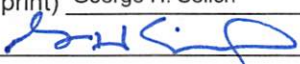
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ovintiv USA Inc.
Date original permit was issued:	
Company that permit was issued to:	Ovintiv USA Inc.

Check one	Desired Action:
☒	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
☐	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		☒
☐ If so, has the surface agreement been updated?		☒
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		☒
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		☒
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		☒
Has the approved source of water for drilling changed?		☒
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		☒
Is bonding still in place, which covers this proposed well? Bond No. <u>Pending UDOGM Approval</u>	☒	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) George H. Solich Title Chairman & CEO
Signature  Date 01/22/2025
Representing (company name) FourPoint Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

WELL NAME	API NUMBER	QTR QTR	SECTION	TOWNSHIP	RANGE	COMPANY THAT FILED ORIGINAL APPLICATION	DATE ORIGINAL PERMIT WAS ISSUED	COMPANY THAT PERMIT WAS ISSUED TO
Island UT 5-28 3-4-29-30-12H	4301354837	SWNW	28	3S	4W	Ovintiv USA, Inc.	#N/A	Ovintiv USA Inc.
Island UT 5-28 3-4-29-30-14H	4301354840	SWNW	28	3S	4W	Ovintiv USA, Inc.	#N/A	Ovintiv USA Inc.
Island UT 5-28 3-4-29-30-1H	4301354836	SWNW	28	3S	4W	Ovintiv USA, Inc.	#N/A	Ovintiv USA Inc.
Island UT 5-28 3-4-29-30-3H	4301354839	SWNW	28	3S	4W	Ovintiv USA, Inc.	#N/A	Ovintiv USA Inc.
Island UT 5-28 3-4-29-30-42H	4301354838	SWNW	28	3S	4W	Ovintiv USA, Inc.	#N/A	Ovintiv USA Inc.

Sundry Attachment - CHANGE OF OPERATOR

From Operator: OVINTIV USA INC.
 To Operator: FOURPOINT RESOURCES, LLC
 Effective Date: 1/22/2025

	API Well Number	Well Name
638	4301330859	Ute Tribal 7-30R-4-2
15	4301330888	ALLEN 7-24-4-2
692	4301331010	Walker Sand Pass 5-20R-4-1
693	4301331069	Walker/Sand Pass 14-21R-4-1 (Re-Entry)
118	4301333242	Hancock 11-21-4-1
130	4301333243	Hancock 15-21-4-1
128	4301333244	Hancock 13-21-4-1
227	4301333570	Malnar 12-20-4-1
556	4301333594	Ute Tribal 3-30-4-2
656	4301333634	Ute Tribal 8-30-4-2
510	4301333635	Ute Tribal 16-22-4-2
451	4301333636	Ute Tribal 13-22-4-2
415	4301333661	Ute Tribal 11-30-4-2
488	4301333662	Ute Tribal 15-19-4-2
449	4301333663	Ute Tribal 13-19-4-1
601	4301333664	Ute Tribal 6-22-4-1
646	4301333685	Ute Tribal 8-21-4-1
388	4301333686	Ute Tribal 10-21-4-1
155	4301333700	Hancock 8-19-4-1
144	4301333701	Hancock 4-20-4-1
149	4301333702	Hancock 6-20-4-1
487	4301333703	Ute Tribal 15-19-4-1
667	4301333728	Ute Tribal 9-20-4-1
411	4301333742	Ute Tribal 11-24-4-2
626	4301333780	Ute Tribal 7-19-4-1
489	4301333781	Ute Tribal 15-20-4-1
658	4301333791	Ute Tribal 8A-30-4-2 (Rig Skid)
492	4301333889	Ute Tribal 15-22-4-2
473	4301333890	Ute Tribal 14-22-4-2
453	4301333891	Ute Tribal 13-23-4-2
386	4301333906	Ute Tribal 10-19-4-1
229	4301333913	Malnar 9-19-4-1
133	4301333914	Hancock 16-20-4-1
584	4301333943	Ute Tribal 5-22-4-1
428	4301333944	Ute Tribal 12-22-4-1
668	4301333945	Ute Tribal 9-21-4-1
508	4301333946	Ute Tribal 16-19-4-2
470	4301333947	Ute Tribal 14-19-4-2
469	4301333948	Ute Tribal 14-19-4-1
509	4301334034	Ute Tribal 16-21-4-2

Four Point

490	4301334035	Ute Tribal 15-21-4-2
472	4301334036	Ute Tribal 14-21-4-2
531	4301334046	Ute Tribal 2-30-4-2
591	4301334047	Ute Tribal 5-30-4-2
434	4301334048	Ute Tribal 12-30-4-2
228	4301334062	Malnar 13-20-4-1
226	4301334063	Malnar 11-20-4-1
574	4301334206	Ute Tribal 4-35-4-3
612	4301334209	Ute Tribal 6-30-4-2
573	4301334210	Ute Tribal 4-30-4-2
441	4301334211	Ute Tribal 1-30-4-2
523	4301334235	Ute Tribal 2-19-4-2
546	4301334236	Ute Tribal 3-19-4-2
564	4301334237	Ute Tribal 4-19-4-2
583	4301334238	Ute Tribal 5-19-4-2
599	4301334239	Ute Tribal 6-19-4-2
627	4301334240	Ute Tribal 7-19-4-2
666	4301334241	Ute Tribal 9-19-4-2
387	4301334242	Ute Tribal 10-19-4-2
426	4301334243	Ute Tribal 12-19-4-2
450	4301334244	Ute Tribal 13-19-4-2
205	4301334257	Lamb 16-19-4-1
358	4301334258	Tanner-Jorgenson 15-22-4-1
357	4301334259	Tanner-Jorgenson 13-22-4-1
704	4301334260	Wilcken 16-24-4-2
568	4301334265	Ute Tribal 4-25-4-3
551	4301334266	Ute Tribal 3-25-4-3
527	4301334267	Ute Tribal 2-25-4-3
496	4301334268	Ute Tribal 15-25-4-3
476	4301334269	Ute Tribal 14-25-4-3
457	4301334270	Ute Tribal 13-25-4-3
392	4301334271	Ute Tribal 10-25-4-3
673	4301334272	Ute Tribal 9-25-4-3
651	4301334273	Ute Tribal 8-25-4-3
633	4301334274	Ute Tribal 7-25-4-3
607	4301334275	Ute Tribal 6-25-4-3
244	4301350001	Moon 2-20-4-2
249	4301350002	Moon 4-20-4-2
245	4301350003	Moon 2-29-4-2
250	4301350004	Moon 4-29-4-2
247	4301350005	Moon 3-29-4-2
242	4301350006	Moon 1-29-4-2
246	4301350007	Moon 3-20-4-2
241	4301350008	Moon 1-20-4-2
34	4301350009	Bar F 1-20-3-2
119	4301350010	Hancock 1-19-4-1
57	4301350014	Carter 12-24-4-1
145	4301350015	Hancock 4-21-4-1
151	4301350017	Hancock 7-20-4-1

142	4301350018	Hancock 3-20-4-1
137	4301350019	Hancock 2-20-4-1
120	4301350020	Hancock 1-20-4-1
587	4301350035	Ute Tribal 5-25-4-3
431	4301350036	Ute Tribal 12-25-4-3
613	4301350038	Ute Tribal 6-3-4-4
657	4301350039	Ute Tribal 8-4-4-4
545	4301350067	Ute Tribal 3-19-4-1
598	4301350068	Ute Tribal 6-19-4-1
134	4301350071	Hancock 16-21-4-1
312	4301350072	Roberts 4-19-4-1
313	4301350073	Roberts 5-19-4-1
360	4301350074	Terry-Prewitt 11-19-4-1
361	4301350075	Terry-Prewitt 12-19-4-1
114	4301350076	Hancock 10-22-4-1
530	4301350077	Ute Tribal 2-28-4-2
554	4301350078	Ute Tribal 3-28-4-2
570	4301350079	Ute Tribal 4-28-4-2
694	4301350080	Wedig 11-22-4-1
695	4301350081	Wedig 14-22-4-1
575	4301350102	Ute Tribal 4-8-4-1WH
671	4301350151	Ute Tribal 9-23-4-3
391	4301350152	Ute Tribal 10-23-4-3
494	4301350153	Ute Tribal 15-23-4-3
512	4301350154	Ute Tribal 16-23-4-3
483	4301350156	Ute Tribal 15-13-4-3
393	4301350158	Ute Tribal 10-26-4-3
674	4301350159	Ute Tribal 9-26-4-3
634	4301350160	Ute Tribal 7-26-4-3
528	4301350161	Ute Tribal 2-26-4-3
438	4301350162	Ute Tribal 1-26-4-3
497	4301350164	Ute Tribal 15-26-4-3
652	4301350165	Ute Tribal 8-26-4-3
409	4301350181	Ute Tribal 11-2-4-4
248	4301350185	Moon 3A-29-4-2 Rig Skid
184	4301350191	Kiepe 8-24-4-2
423	4301350202	Ute Tribal 1-21-4-1
524	4301350203	Ute Tribal 2-21-4-1
547	4301350204	Ute Tribal 3-21-4-1
548	4301350205	Ute Tribal 3-22-4-1
150	4301350206	Hancock 6-21-4-1
702	4301350207	Wilcken 15-24-4-2
405	4301350223	Ute Tribal 11-19T-4-2
138	4301350264	Hancock 2-22-4-1
152	4301350265	Hancock 7-22-4-1
522	4301350271	Ute Tribal 2-19-4-1
471	4301350272	Ute Tribal 14-20-4-1
424	4301350286	Ute Tribal 1-21-4-3
491	4301350287	Ute Tribal 15-21-4-3

493	4301350288	Ute Tribal 15-22-4-3
484	4301350289	Ute Tribal 15-14-4-3
602	4301350290	Ute Tribal 6-22-4-3
609	4301350291	Ute Tribal 6-27-4-3
498	4301350292	Ute Tribal 15-27-4-3
350	4301350294	Stewart 3-24-4-2
351	4301350295	Stewart 4-24-4-2
353	4301350296	Stewart 6-24-4-2
346	4301350297	Stewart 15-20-4-2
347	4301350298	Stewart 16-20-4-2
348	4301350299	Stewart 1A-29-4-2
349	4301350300	Stewart 2A-29-4-2
354	4301350301	Stewart 7-29-4-2
701	4301350303	Wilcken 15-23-4-2
703	4301350304	Wilcken 16-23-4-2
352	4301350305	Stewart 5-24-4-2
14	4301350306	Allen 1-24-4-2
669	4301350308	Ute Tribal 9-22-4-2
406	4301350309	Ute Tribal 11-22-4-2
628	4301350310	Ute Tribal 7-22-4-3
390	4301350311	Ute Tribal 10-22-4-3
565	4301350312	Ute Tribal 4-23-4-3
630	4301350313	Ute Tribal 7-23-4-3
569	4301350314	Ute Tribal 4-26-4-3
608	4301350315	Ute Tribal 6-26-4-3
432	4301350316	Ute Tribal 12-26-4-3
394	4301350317	Ute Tribal 10-27-4-3
534	4301350318	Ute Tribal 2-7-4-2
543	4301350319	Ute Tribal 3-16-4-2
521	4301350320	Ute Tribal 2-17-4-2
597	4301350321	Ute Tribal 6-17-4-2
645	4301350322	Ute Tribal 8-17-4-2
665	4301350323	Ute Tribal 9-17-4-2
385	4301350324	Ute Tribal 10-17-4-2
439	4301350331	Ute Tribal 1-27-4-3
529	4301350332	Ute Tribal 2-27-4-3
635	4301350333	Ute Tribal 7-27-4-3
653	4301350334	Ute Tribal 8-27-4-3
675	4301350335	Ute Tribal 9-27-4-3
513	4301350336	Ute Tribal 16-27-4-3
664	4301350339	Ute Tribal 9-15-4-3
670	4301350340	Ute Tribal 9-22-4-3
511	4301350341	Ute Tribal 16-22-4-3
435	4301350343	Ute Tribal 1-23-4-3
525	4301350344	Ute Tribal 2-23-4-3
649	4301350345	Ute Tribal 8-23-4-3
474	4301350346	Ute Tribal 14-23-4-3
485	4301350352	Ute Tribal 15-15-4-3
616	4301350353	Ute Tribal 6-7-4-2

396	4301350355	Ute Tribal 10-7-4-2
585	4301350357	Ute Tribal 5-23-4-3
604	4301350358	Ute Tribal 6-23-4-3
407	4301350359	Ute Tribal 11-23-4-3
425	4301350360	Ute Tribal 12-17-4-2
430	4301350361	Ute Tribal 12-23-4-3
454	4301350362	Ute Tribal 13-23-4-3
552	4301350363	Ute Tribal 3-26-4-3
588	4301350364	Ute Tribal 5-26-4-3
412	4301350365	Ute Tribal 11-26-4-3
458	4301350366	Ute Tribal 13-26-4-3
477	4301350367	Ute Tribal 14-26-4-3
595	4301350373	Ute Tribal 6-13-4-3
445	4301350374	Ute Tribal 13-13-4-3
661	4301350375	Ute Tribal 9-13-4-3
467	4301350376	Ute Tribal 14-13-4-3
663	4301350377	Ute Tribal 9-14-4-3
403	4301350378	Ute Tribal 11-14-4-3
447	4301350379	Ute Tribal 13-14-4-3
452	4301350383	Ute Tribal 13-22-4-3
553	4301350385	Ute Tribal 3-27-4-3
589	4301350386	Ute Tribal 5-27-4-3
413	4301350387	Ute Tribal 11-27-4-3
507	4301350390	Ute Tribal 16-18-4-2
389	4301350391	Ute Tribal 10-22-4-2
448	4301350392	Ute Tribal 13-18-4-2
468	4301350393	Ute Tribal 14-18-4-2
486	4301350394	Ute Tribal 15-18-4-2
183	4301350396	Kettle 1-10-3-1
237	4301350399	Meagher 9-20-4-2
236	4301350400	Meagher 10-20-4-2
273	4301350403	O N Moon 1-27-3-2
600	4301350404	Ute Tribal 6-21-4-3W
647	4301350405	Ute Tribal 8-21-4-3W
440	4301350406	Ute Tribal 1-28-4-3W
503	4301350411	Ute Tribal 15-7-4-1W
561	4301350412	Ute Tribal 4-13-4-2W
76	4301350418	Dart 1-12-3-2
127	4301350422	Hancock 12-7-4-1W
154	4301350423	Hancock 8-13-4-2W
198	4301350425	Lamb 1-19-3-1
112	4301350426	Giles 1-19-3-2
715	4301350427	Yergensen 1-9-3-1
711	4301350428	Yergensen 1-18-3-1
40	4301350446	Beckstead 11-17-4-2W
41	4301350447	Beckstead 13-17-4-2W
42	4301350448	Beckstead 14-17-4-2W
582	4301350449	Ute Tribal 5-15-4-1W
596	4301350450	Ute Tribal 6-16-4-1W

624	4301350451	Ute Tribal 7-16-4-1W
644	4301350452	Ute Tribal 8-16-4-1W
429	4301350455	Ute Tribal 12-22-4-2W
175	4301350456	K Moon 2-13-4-3
542	4301350555	Ute Tribal 3-15-4-1W
419	4301350557	Ute Tribal 1-16-4-1W
97	4301350561	Evans 1-4-3-3
156	4301350590	Hancock 8-20-4-1W
201	4301350614	Lamb 13-10-4-1
706	4301350617	Williams 14-8-4-2
478	4301350655	Ute Tribal 14-3-4-4W
516	4301350671	Ute Tribal 16-4-4-4W
517	4301350672	Ute Tribal 16-4-4-4WH
345	4301350691	State 6-4-3-1W
287	4301350786	Padilla 1-18-3-2
700	4301350813	White 7-6-3-1W
238	4301350814	Miles 15-8-3-2
325	4301350822	Smalley 7-8-3-1W
255	4301350833	Murphy 2-31-3-2
203	4301350849	Lamb 14-13-3-2
72	4301350857	Conrad 6-17-3-1W
199	4301350858	Lamb 12-20-3-1W
1	4301350873	Abbott 3-29-3-2
78	4301350875	Deep Creek 3-17-4-1W
70	4301350876	Condor Trust 6-17-4-1W
4	4301350881	Abegglen Trust 6-18-4-1W
195	4301350901	L H Trust 3-30-3-2W
69	4301350903	Condor Trust 12-18-4-1W
211	4301350923	Lamb 9-24-3-2
82	4301350924	Dillman 3-17-3-2W SWD
532	4301350930	Ute Tribal 2-4-4-4W
185	4301350945	Killian 14-3-3-1W
110	4301350954	GDR Brothers 7-2-3-2W
111	4301350955	Gilbert 9-9-3-3W
716	4301350985	Yergensen 7-7-3-1W
81	4301350995	Dillman 10-17-3-2W
384	4301351003	Ute Tribal 10-15-4-1W
264	4301351006	Nickerson 6-28-3-2W
615	4301351033	Ute Tribal 6-7-3-2W
342	4301351043	State 11-5-3-1W
254	4301351044	Mullins 11-14-3-2W
276	4301351054	Odekirk 11-12-3-3W
364	4301351067	Thorne 4-21-3-2WH
21	4301351068	Alzada 11-21-3-2W
367	4301351081	Tomlin 7-1-3-2W
84	4301351113	Domingue 1-11-4-4WH
233	4301351122	McKenna 1-17-3-3WH
344	4301351130	State 4-19-3-2WH
71	4301351145	Connolly 10-24-3-3W

196	4301351161	L H Trust 3A-30-3-2W
96	4301351177	Evans 14-25-3-3W
717	4301351182	Young 6-16-3-1W
113	4301351185	Grace 3-16-3-3WH
243	4301351186	Moon 13-6-4-3W
62	4301351191	Clayburn 4-35-3-3WH
197	4301351194	Lake Boreham 4-36-3-3WH
625	4301351202	Ute Tribal 7-19-3-3W
566	4301351203	Ute Tribal 4-24-3-2WH
215	4301351224	Larsen 2-29-3-2WH
356	4301351256	SWD 5-18-3-1W
479	4301351312	Ute Tribal 14-9-3-2W
563	4301351322	Ute Tribal 4-18-3-3WH
223	4301351370	Lusty 14-2-3-3W
174	4301351372	JW Moon 3-20-3-3WH
355	4301351387	Sulser 10-30-3-2W
253	4301351390	Morrill 4-23-3-2WH
93	4301351400	Elmer 1-7-3-1WH
98	4301351405	Evelyn 1-5-3-1WH
222	4301351412	Lusty 1-11-3-3W
294	4301351416	Peterson 3-20-3-2W
59	4301351435	Cesspooch 15-21-3-3W
326	4301351438	Snake Pete 10-23-3-3W
5	4301351501	Accawinna 13-22-15-3-2W-MW
295	4301351508	Peterson 3-20-3-2WH
224	4301351509	Lusty 2-11-3-3WH
533	4301351516	Ute Tribal 2-5-3-3WH
262	4301351517	NFX 5-18-3-3W SWD
230	4301351531	Mamie 4-25-3-3WH
620	4301351542	Ute Tribal 7-12-3-4W
560	4301351547	Ute Tribal 4-13-3-4WH
506	4301351548	Ute Tribal 16-12-1-3-4WH
161	4301351549	Holgate 11-5-3-3W
571	4301351556	Ute Tribal 4-29-3-3WH
297	4301351558	Poker Jack 4-18-3-2WH
631	4301351592	Ute Tribal 7-2-3-4W
100	4301351614	Fausett 4-13-3-2WH
559	4301351642	Ute Tribal 4-1-12-3-4WH
240	4301351651 ✓	MOON 1-14C4
420	4301351699	Ute Tribal 1-18-19-3-3WH
684	4301351716	Velma 2-11-3-2WH
544	4301351798	Ute Tribal 3-17-3-3WH
576	4301351802	Ute Tribal 4A-18-3-3WH
216	4301351853	Lejeune 1-17-3-2WH
518	4301351854	Ute Tribal 1-6-7-3-3WH
366	4301351861	Tomlin 4-6-3-1WH
232	4301351876	Marie 15-22-15-3-3W-UW
302	4301351877	Red Cap 2-8-3-3WH
329	4301351890	Spear Ut 4-26 3-2-26-35-17H

293	4301351891	Perank 13-10-3-3-3WH
274	4301351896	Oats Ut 2-26 3-3-23-14-12H
343	4301351923	State 4-11-3-2WH
299	4301351942	Powvitch 15-13-12-3-2WB
217	4301351947	Leon 4-17 3-2-8-5-26H
465	4301352079	Ute Tribal 13-9-4-3-2WH
480	4301352080	Ute Tribal 14-9-4-3-2WH
33	4301352105	Aubrey 2-15-22-3-2WH
63	4301352106	Close 4-15-22-3-2WH
167	4301352107	Jorgensen 2-4-9-3-2WH
288	4301352108	Patterson 4-9-3-3WH-W15
363	4301352111	Thompson 4-24-3-4WH
381	4301352137	To-Put-Che-Ar 13-12-3-3WH
301	4301352172	Ranch 16-10-3-3-2WH
122	4301352187	Hancock 12-21-4-1W
382	4301352217	Unca Sam 7-16-3-3W
362	✓4301352231	THIEBAUD 2-14C4
32	4301352270	Aubrey 1A-15-22-3-2WH
77	4301352271	Dart 13-11-2-3-2WH
538	4301352272	Ute Tribal 3-14-23-3-2WH
300	4301352296	Ranch 15-10-3-3-2W-UW
466	4301352297	Ute Tribal 14-10-3-3-2W-MW
220	4301352316	Lucy 2-15-22-3-2WH
221	4301352317	Lucy 3-15-22-3-2WH
442	4301352617	Ute Tribal 13-10-3-3-2W-UW
30	4301352760	Andre 15-7-6-3-2WH
29	4301352761	Andre 14-7-6-3-2WH
331	4301352762	Sprouse Ut 15-7 3-2-18-19-3H
332	4301352763	Sprouse Ut 15-7 3-2-18-19-5H
275	4301352772	Oats Ut 2-26 3-3-23-14-1H
73	4301352981	Daisy Ut 4-26 3-3-26-7H
182	4301352996	Keller Ut 14-23 3-3-23-14-7H
179	4301352997	Keller Ut 14-23 3-3-23-14-16H
234	4301352998	McKinnon Ut 14-22 3-3-22-15-5H
235	4301352999	McKinnon Ut 14-22 3-3-22-15-7H
380	4301353000	Toponotes Ut 13-22 3-3-28-1H
379	4301353001	Toponotes Ut 13-22 3-3-27-34-7H
166	✓4301353253	JENKINS 3-14C4
181	4301353255	Keller Ut 14-23 3-3-23-14-4H
180	4301353256	Keller Ut 14-23 3-3-23-14-3H
707	✓4301353283	WOODWARD 4-14C4
88	4301353299	Ella T-10-3-3-3W-MW
323	4301353314	Shields 15-12 3-3-13-24-1H
324	4301353315	Shields 15-12 3-3-13-24-3H
261	4301353317	Murray 2-17-3-2-8-5-1H
259	4301353318	Murray 2-17 3-2-8-5-12H
260	4301353319	Murray 2-17 3-2-8-5-3H
74	4301353320	Dallas 3-17 3-2-8-5-4H
75	4301353321	Dallas 3-17 3-2-8-5-5H

219	4301353324	Leon Ut 4-17 3-2-8-5-17H
330	4301353325	Sprouse Ut 15-7 3-2-18-19-1H
188	4301353401	Knoll 13-10 4-2-9-4-11H
186	4301353402	Knoll 13-10 4-2-10-3-17H
187	4301353427	Knoll 13-10 4-2-15-7H
225	4301353428	Lusty Ut 1-11 3-3-1-47H
24	4301353432	Amy Ut 1-18 3-1-18-19-3H
26	4301353433	Amy Ut 1-18 3-1-18-19-42H
22	4301353434	Amy Ut 1-18 3-1-18-19-12H
23	4301353435	Amy Ut 1-18 3-1-18-19-1H
92	4301353440	Elmer 1-7 3-1-8-37H
365	4301353463	Thorne UT 4-21 3-2-16-7H
36	4301353466	Bar-F Ut 16-20 3-2-29-32-1H
35	4301353494	Bar-F Ut 16-20 3-2-28-33-7H
292	4301353495	Pekev Ut 2-29 3-1-29-32-1H
291	4301353496	Pekev Ut 2-29 3-1-28-33-7H
38	4301353578	Beal Ut 13-34 4-3-3-10-7H
39	4301353579	Beal Ut 13-34 4-3-4-9-1H
68	4301353586	Colorow Ut 16-7 4-2-8-5-7H
67	4301353587	Colorow Ut 16-7 4-2-7-6-1H
290	4301353599	Pekepovits Ut 1-14 4-3-12-1-7H
289	4301353600	Pekepovits Ut 1-14 4-3-11-2-1H
193	4301353612	Konopatch Ut 5-19 3-1-30-31-7H
378	4301353619	Tomlin Ut 7-1 2-2-36-25-1H
51	4301353667	Bruce UT 2-14 3-2-14-23-1H
272	4301353694	Nooh Tuh Vweep 4-16 3-2-16-21-4H
271	4301353695	Nooh Tuh Vweep 4-16 3-2-16-21-24H
265	4301353696	Nooh Tuh Vweep 4-16 3-2-16-21-15H
267	4301353700	Nooh Tuh Vweep 16-9 3-2-16-21-2H
269	4301353701	Nooh Tuh Vweep 16-9 3-2-16-21-42H
266	4301353703	Nooh Tuh Vweep 16-9 3-2-16-21-11H
268	4301353704	Nooh Tuh Vweep 16-9 3-2-16-21-3H
194	4301353731	Konopatch Ut 5-19 3-2-25-36-1H
377	4301353806	Tomlin UT 16-36 2-2-36-25-42H
375	4301353807	Tomlin UT 16-36 2-2-36-25-12H
371	4301353817	Tomlin Fed UT 16-36 2-2-36-25-44H
370	4301353819	Tomlin Fed UT 16-36 2-2-36-25-14H
376	4301353820	Tomlin UT 16-36 2-2-36-25-3H
686	4301353830	Virginia 14-12 3-2-12-1-7H
685	4301353833	Virginia 14-12 3-2-12-1-5H
218	4301353895	Leon UT 4-17 3-2-17-20-17H
231	4301353896	Mamie Ut 4-25 3-3-25-36-46H
99	4301353902	Evelyn 4-4 3-1-4-9-7H
705	4301353904	Wilcken UT 16-23 4-2-23-14-1H
109	4301353918	Fitzgerald UT 9-35 4-2-2-11-1H
108	4301353919	Fitzgerald UT 9-35 4-2-1-12-7H
11	4301353920	Accawinna UT 3-27 3-2-27-34-7H
28	4301353957	Amy Ut 13-7 3-1-18-19-5H
27	4301353958	Amy UT 13-7 3-1-18-19-44H

270	4301353983	Nooh Tuh Vweep 4-16 3-2-16-21-13H
263	4301353994	Nick 2-21-3-2
213	4301354063	Lamb UT 1-16 4-1-9-4-1H
176	4301354064	Karl UT 16-19 4-1-19-18-1H
212	4301354067	Lamb UT 1-16 4-1-10-3-7H
177	4301354068	Karl UT 16-19 4-1-20-17-7H
691	4301354087	Wakefield UT 1-6 4-1-6-7-1H
690	4301354088	Wakefield UT 1-6 4-1-5-8-16H
25	4301354134	Amy Ut 1-18 3-1-18-19-3HR
214	4301354175	Lapray Ut 1-12 4-4-1-2-1H
298	4301354176	Powell Ut 1-12 4-3-6-5-1H
239	4301354177	Moon 1-12 4-3-7-8-7H
708	4301354178	Woolf 1-12 4-4-12-11-7H
13	4301354179	Alice 13-7 4-3-18-19-7H
296	4301354180	Phillip 13-7 4-4-13-24-1H
16	4301354194	Allen UT 16-23 4-2-24-13-7H
190	4301354195	Knoll UT 13-10 4-2-15-22-5H
47	4301354196	Brothers UT 13-10 4-2-16-21-1H
252	4301354227	Moon Ut 16-8 4-3-17-20-1H
251	4301354228	Moon Ut 16-8 4-3-16-21-7H
3	4301354230	Abbott UT 13-30 3-4-36-35 7H
2	4301354231	Abbott UT 13-30 3-4-36-35 46H
459	4301354232	UTE Tribal 13-30 3-3-30-29 1H
460	4301354233	UTE Tribal 13-30 3-3-31-32 7H
314	4301354303	Sandra UT 16-7 4-2-17-29-7HX
359	4301354304	Taylor UT 16-7 4-2-18-30-1HX
374	4301354338	Tomlin Fed UT 6-1 2-2-36-25-5H
368	4301354339	Tomlin Fed 6-1 2-2-36-25-7H
372	4301354340	Tomlin Fed UT 6-1 2-2-36-25-16H
373	4301354341	Tomlin Fed UT 6-1 2-2-36-25-46H
169	4301354342	Jorgensen UT 16-9 3-2-9-4-1H
168	4301354351	Jorgensen UT 16-9 3-2-9-4-12H
171	4301354352	Jorgensen UT 16-9 3-2-9-4-42H
53	4301354354	Bruce UT 2-14 3-2-14-23-42H
48	4301354355	Bruce 4-14 3-2-14-23-16H
52	4301354356	Bruce UT 2-14 3-2-14-23-3H
54	4301354358	Bruce UT 2-14 3-2-14-23-44H
50	4301354359	Bruce UT 2-14 3-2-14-23-12H
56	4301354360	Bruce UT 4-14 3-2-14-23-5H
49	4301354361	Bruce 4-14 3-2-14-23-7H
55	4301354362	Bruce UT 4-14 3-2-14-23-46H
714	4301354363	Yergensen 13-7 3-1-7-6-5H
95	4301354364 ✓	Elton UT 13-6 3-4-1-2-42H
43	4301354365	Blackhair UT 13-6 3-4-12-11-48HLW
44	4301354366	Blackhair UT 13-6 3-4-12-11-67H
94	4301354367	Elton UT 13-6 3-4-1-2-1H
713	4301354368	Yergensen 13-7 3-1-7-6-46H
712	4301354369	Yergensen 13-7 3-1-7-6-16H
102	4301354384	Fausett UT 14-12 3-2-13-24-46H

101	4301354407	Fausett UT 14-12 3-2-13-24-16H
103	4301354408	Fausett UT 14-12 3-2-13-24-5H
46	4301354436	Blackhair UT 13-6 3-4-1-2-18HLW
286	4301354450	Ouray UT 4-13 4-3-13-36-7HX
170	4301354451	Jorgensen UT 16-9 3-2-9-4-1HR
369	4301354463	Tomlin Fed 6-1 2-2-36-25-7HR
172	4301354465 ✓	Julie UT 16-3 4-4-3-4-1H
173	4301354467 ✓	Julie UT 16-3 4-4-3-4-3H
45	4301354473	Blackhair UT 13-6 3-4-12-11-7H
327	4301354479 ✓	Sonja UT 16-3 4-4-10-9-5H
328	4301354480 ✓	Sonja UT 16-3 4-4-10-9-7H
61	4301354496	Chipeta UT 4-13 4-3-14-23-26-35-1H
192	4301354504	Knoll UT 15-9 4-2-9-4-7H
66	4301354505	Colorow UT 15-8 4-2-8-5-5H
65	4301354506	Colorow UT 15-8 4-2-8-5-3H
64	4301354508	Colorow UT 15-8 4-2-8-5-1H
191	4301354510	Knoll UT 15-9 4-2-9-4-5H
189	4301354511	Knoll 15-9 4-2-9-4-3H
341	4301354526	Stanley UT 5-18 3-4-13-14-7H
335	4301354530	Stanley UT 5-18 3-4-13-14-1H
336	4301354531	Stanley UT 5-18 3-4-13-14-3H
339	4301354532	Stanley UT 5-18 3-4-13-14-5H
333	4301354533	Stanley UT 5-18 3-4-13-14-12H
334	4301354534	Stanley UT 5-18 3-4-13-14-16H
337	4301354535	Stanley UT 5-18 3-4-13-14-42H
338	4301354537	Stanley UT 5-18 3-4-13-14-46H
340	4301354538	Stanley UT 5-18 3-4-13-14-64H
256	4301354601 ✓	Murphy UT 3-30 3-2-30-31-46H
258	4301354603 ✓	Murphy UT 3-30 3-2-30-31-7H
303	4301354604	Ridge 13-10-4-2 SWD
257	4301354605 ✓	Murphy UT 3-30 3-2-30-31-5H
89	4301354653 ✓	Ella UT 14-7 4-2-7-6-3H
90	4301354655 ✓	Ella UT 14-7 4-2-7-6-5H
91	4301354656 ✓	Ella UT 14-7 4-2-7-6-7H
687	4301354678 ✓	Virginia 16-36 3-2-1-12-3H
688	4301354679 ✓	Virginia UT 16-36 3-2-1-12-12H
689	4301354680 ✓	Virginia UT 16-36 3-2-1-12-1H
31	4301354696 ✓	Armstrong 13-7 4-3-18-16-7HX
12	4301354697 ✓	Aldrin 13-7 4-4-13-14-7H
18	4301354748 ✓	Alpine UT 16-12 3-3-7-8-1H
17	4301354750 ✓	Alpine UT 16-12 3-3-7-8-12H
20	4301354751 ✓	Alpine UT 16-12 3-3-7-8-42H
19	4301354752 ✓	Alpine UT 16-12 3-3-7-8-3H
86	4301354774 ✓	Dutchman UT 15-12 4-3-12-1-3H
87	4301354775 ✓	Dutchman UT 15-12 4-3-12-1-5H
85	4301354776 ✓	Dutchman UT 15-12 4-3-12-1-1H
7	4301354798 —	Accawinna UT 2-3 3-2-34-27-0HLW
9	4301354799 —	Accawinna UT 2-3 3-2-34-27-41H
6	4301354800 —	Accawinna UT 2-3 3-2-34-24-2H

8	4301354801	—	Accawinna UT 2-3 3-2-34-27-14H
10	4301354802	—	Accawinna UT 2-3 3-2-34-27-5H
147	4304733082		HANCOCK 4-26-4-1
164	4304733831		Horseshoe Bend Fed 3-1
165	4304733832		Horseshoe Bend Fed 4-1
162	4304733871		Horseshoe Bend Fed 26-2
163	4304733872		Horseshoe Bend Fed 26-3
126	4304738365		Hancock 1-27-4-1
129	4304738601		Hancock 13-23-4-1
143	4304738613		Hancock 3-26-4-1
281	4304739198		Osmond-Meyer 14-28-4-1E
606	4304739330		Ute Tribal 6-25-4-1
650	4304739331		Ute Tribal 8-25-4-1
611	4304739332		Ute Tribal 6-30-4-1E
433	4304739333		Ute Tribal 12-29-4-1E
514	4304739334		Ute Tribal 16-29-4-1E
475	4304739408		Ute Tribal 14-24-4-1
436	4304739409		Ute Tribal 12-35-4-1E
501	4304739410		Ute Tribal 15-35-4-1E
592	4304739411		Ute Tribal 5-31-4-2E
526	4304739490		Ute Tribal 2-25-4-1
550	4304739491		Ute Tribal 3-25-4-1
567	4304739492		Ute Tribal 4-25-4-1
437	4304739493		Ute Tribal 1-25-4-1
629	4304739634		Ute Tribal 7-23-4-1
462	4304739950		Ute Tribal 13-36-4-1E
410	4304739951		Ute Tribal 11-24-4-1
456	4304739952		Ute Tribal 13-24-4-1
515	4304739953		Ute Tribal 16-35-4-1E
282	4304740256		Osmond-Meyer 15-28-4-1E
285	4304740257		Osmond-Meyer 13-28-4-1E
279	4304740258		Osmond-Meyer 12-28-4-1E
278	4304740259		Osmond-Meyer 11-28-4-1E
277	4304740260		Osmond-Meyer 10-28-4-1E
284	4304740261		Osmond-Meyer 9-28-4-1E
210	4304740271		Lamb 6-34-4-1E
209	4304740272		Lamb 4-34-4-1E
207	4304740273		Lamb 3-34-4-1E
206	4304740274		Lamb 2-34-4-1E
202	4304740275		Lamb 1-34-4-1E
505	4304740333		Ute Tribal 15A-35-4-1E (Rig Skid)
283	4304740344		Osmond-Meyer 2-33-4-1E
280	4304740367		Osmond-Meyer 1-33-4-1E
499	4304740385		Ute Tribal 15-29-4-1E
414	4304740386		Ute Tribal 11-29-4-1E
610	4304740497		Ute Tribal 6-29-4-1E
654	4304740498		Ute Tribal 8-29-4-1E
636	4304740499		Ute Tribal 7-29-4-1E
590	4304740500		Ute Tribal 5-29-4-1E

655	4304740501	Ute Tribal 8-30-4-1E
637	4304740502	Ute Tribal 7-30-4-1E
572	4304740503	Ute Tribal 4-30-4-1E
555	4304740504	Ute Tribal 3-30-4-1E
614	4304740507	Ute Tribal 6-35-4-1E
141	4304740617	Hancock 2-26-4-1
578	4304750532	Ute Tribal 5-11-4-1E
132	4304750657	Hancock 15-24-4-1
136	4304750658	Hancock 16-24-4-1
115	4304750668	Hancock 10-23-4-1
135	4304750669	Hancock 16-23-4-1
159	4304750688	Hancock 9-23-4-1
131	4304750709	Hancock 15-23-4-1
125	4304750817	Hancock 1-26-4-1
58	4304750824	Carter 5-24-4-1
696	4304750868	Welch 13-19-4-1E
697	4304750869	Welch 14-19-4-1E
698	4304750870	Welch 15-19-4-1E
699	4304750871	Welch 16-19-4-1E
123	4304750944	Hancock 1-22-4-1
160	4304750945	Hancock 9-24-4-1
157	4304750946	Hancock 8-22-4-1
148	4304750947	Hancock 5-23-4-1
116	4304750948	Hancock 10-24-4-1
60	4304750967	Chasel 3-23-4-1
124	4304750968	Hancock 1-24-4-1
153	4304750969	Hancock 7-24-4-1
603	4304750980	Ute Tribal 6-23-4-1
648	4304750981	Ute Tribal 8-23-4-1
146	4304750986	Hancock 4-23-4-1
140	4304750987	Hancock 2-24-4-1
408	4304751046	Ute Tribal 11-2-4-1E
416	4304751047	Ute Tribal 11-3-4-1E
536	4304751048	Ute Tribal 3-11-4-1E
418	4304751049	Ute Tribal 1-15-4-1E
395	4304751058	Ute Tribal 10-29-4-1E
677	4304751059	Ute Tribal 9-30-4-1E
617	4304751062	Ute Tribal 6A-29-4-1E
676	4304751085	Ute Tribal 9-29-4-1E
107	4304751101	First Christian 9-19-4-1E
104	4304751102	First Christian 10-19-4-1E
105	4304751103	First Christian 11-19-4-1E
106	4304751104	First Christian 12-19-4-1E
139	4304751111	Hancock 2-23-4-1
446	4304751117	Ute Tribal 13-1-4-1E
502	4304751118	Ute Tribal 15-4-4-1E
642	4304751119	Ute Tribal 7-9-4-1E
397	4304751120	Ute Tribal 1-10-4-1E
659	4304751122	Ute Tribal 9-10-4-1E

399	4304751124	Ute Tribal 11-11-4-1E
400	4304751125	Ute Tribal 11-12-4-1E
402	4304751126	Ute Tribal 11-14-4-1E
404	4304751127	Ute Tribal 11-15-4-1E
605	4304751128	Ute Tribal 6-24-4-1E
315	4304751162	Schwab-Stollmack 3-19-4-1E
317	4304751163	Schwab-Stollmack 4-19-4-1E
319	4304751164	Schwab-Stollmack 5-19-4-1E
320	4304751165	Schwab-Stollmack 6-19-4-1E
316	4304751166	Schwab-Stollmack 3-24-4-1W
318	4304751167	Schwab-Stollmack 4-24-4-1W
158	4304751168	Hancock 8-24-4-1W
586	4304751288	Ute Tribal 5-2-4-1E
678	4304751289	Ute Tribal 9-3-4-1E
535	4304751290	Ute Tribal 3-10-4-1E
401	4304751291	Ute Tribal 1-11-4-1E
619	4304751294	Ute Tribal 7-11-4-1E
444	4304751295	Ute Tribal 13-11-4-1E
482	4304751296	Ute Tribal 15-11-4-1E
539	4304751297	Ute Tribal 3-14-4-1E
580	4304751298	Ute Tribal 5-14-4-1E
621	4304751299	Ute Tribal 7-14-4-1E
541	4304751300	Ute Tribal 3-15-4-1E
623	4304751301	Ute Tribal 7-15-4-1E
632	4304751303	Ute Tribal 7-2-4-1E
672	4304751304	Ute Tribal 9-2-4-1E
455	4304751305	Ute Tribal 13-2-4-1E
495	4304751306	Ute Tribal 15-2-4-1E
593	4304751307	Ute Tribal 5-3-4-1E
640	4304751308	Ute Tribal 7-3-4-1E
461	4304751309	Ute Tribal 13-3-4-1E
500	4304751310	Ute Tribal 15-3-4-1E
519	4304751311	Ute Tribal 1-9-4-1E
577	4304751313	Ute Tribal 5-10-4-1E
398	4304751319	Ute Tribal 11-10-4-1E
443	4304751320	Ute Tribal 13-10-4-1E
481	4304751321	Ute Tribal 15-10-4-1E
660	4304751322	Ute Tribal 9-11-4-1E
680	4304751326	Ute Tribal 9A-10-4-1E (Rig Skid)
311	4304751411	Rio Grande 9-13-4-1W
304	4304751412	Rio Grande 10-13-4-1W
308	4304751413	Rio Grande 14-13-4-1W
305	4304751414	Rio Grande 11-13-4-1W
306	4304751415	Rio Grande 12-13-4-1W
307	4304751416	Rio Grande 13-13-4-1W
309	4304751417	Rio Grande 15-13-4-1W
622	4304751422	Ute Tribal 7-14-4-1W
643	4304751423	Ute Tribal 8-14-4-1W
383	4304751424	Ute Tribal 10-14-4-1W

540	4304751484	Ute Tribal 3-14-4-1W
581	4304751485	Ute Tribal 5-14-4-1W
310	4304751498	Rio Grande 16-13-4-1W
417	4304751499	Ute Tribal 1-14-4-1W
520	4304751500	Ute Tribal 2-14-4-1W
562	4304751502	Ute Tribal 4-14-4-1W
204	4304751747	Lamb 14-2-4-1
641	4304751750	Ute Tribal 7-4-4-1E
463	4304751791	Ute Tribal 13-4-4-1E
549	4304752014	Ute Tribal 3-2-4-1E
618	4304752018	Ute Tribal 7-10-4-1E
504	4304752019	Ute Tribal 15-9-4-1E
579	4304752020	Ute Tribal 5-12-4-1E
557	4304752021	Ute Tribal 3-9-4-1E
679	4304752022	Ute Tribal 9-9-4-1E
421	4304752023	Ute Tribal 11-9-4-1E
594	4304752036	Ute Tribal 5-9-4-1E
464	4304752038	Ute Tribal 13-9-4-1E
83	4304752244	Dillman 5-2-3-1W
537	4304752442	Ute Tribal 3-1-4-1E
662	4304752443	Ute Tribal 9-1-4-1E
321	4304753770	Schwab-Stollmack 7-19-4-1E
121	4304753773	Hancock 12-14-4-1W
117	4304753774	Hancock 11-14-4-1W
427	4304753893	Ute Tribal 12-21-4-2E
322	4304754178	Schwab-Stollmack 8-19-4-1E
200	4304754244	Lamb 12-2-4-1W
422	4304754250	Ute Tribal 12-10-4-1E
178	4304754252	Keenan 10-2-4-1W
208	4304754350	Lamb 4-11-4-1W
558	4304754406	Ute Tribal 4-10-4-1E
710	4304755885	Wyasket UT 13-12 3-1-12-1-47H
709	4304755886	Wyasket UT 13-12 3-1-11-2-41H
79	4304756737	Deveraux Ut 1-14 4-1-11-2-1H
80	4304756738	Deveraux Ut 1-14 4-1-13-24-7H
681	4304756870	Ute Tribal UT 14-8 4-1-17-20-7H
682	4304756871 ✓	Ute Tribal UT 14-8 4-1-18-19-1H
683	4304756954	Ute Tribal UT 14-8 4-1-18-19-1HR

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API	Well Name	Well Type
4301330859	Ute Tribal 7-30R-4-2	Dry Hole
4301330888	Allen 7-24-4-2	
4301331010	Walker Sand Pass 5-20R-4-1	Oil Well
4301331069	Walker/Sand Pass 14-21R-4-1 (Re-Ent)	Oil Well
4301333242	Hancock 11-21-4-1	Oil Well
4301333243	Hancock 15-21-4-1	Oil Well
4301333244	Hancock 13-21-4-1	Oil Well
4301333570	Malnar 12-20-4-1	Oil Well
4301333594	Ute Tribal 3-30-4-2	Oil Well
4301333634	Ute Tribal 8-30-4-2	Dry Hole
4301333635	Ute Tribal 16-22-4-2	Oil Well
4301333636	Ute Tribal 13-22-4-2	Oil Well
4301333661	Ute Tribal 11-30-4-2	Oil Well
4301333662	Ute Tribal 15-19-4-2	Oil Well
4301333663	Ute Tribal 13-19-4-1	Oil Well
4301333664	Ute Tribal 6-22-4-1	Oil Well
4301333685	Ute Tribal 8-21-4-1	Oil Well
4301333686	Ute Tribal 10-21-4-1	Oil Well
4301333700	Hancock 8-19-4-1	Oil Well
4301333701	Hancock 4-20-4-1	Oil Well
4301333702	Hancock 6-20-4-1	Oil Well
4301333703	Ute Tribal 15-19-4-1	Oil Well
4301333728	Ute Tribal 9-20-4-1	Oil Well
4301333742	Ute Tribal 11-24-4-2	Oil Well
4301333780	Ute Tribal 7-19-4-1	Oil Well
4301333781	Ute Tribal 15-20-4-1	Oil Well
4301333791	Ute Tribal 8A-30-4-2 (Rig Skid)	Oil Well
4301333889	Ute Tribal 15-22-4-2	Oil Well
4301333890	Ute Tribal 14-22-4-2	Oil Well
4301333891	Ute Tribal 13-23-4-2	Oil Well
4301333906	Ute Tribal 10-19-4-1	Oil Well
4301333913	Malnar 9-19-4-1	Oil Well
4301333914	Hancock 16-20-4-1	Oil Well
4301333943	Ute Tribal 5-22-4-1	Oil Well
4301333944	Ute Tribal 12-22-4-1	Oil Well
4301333945	Ute Tribal 9-21-4-1	Oil Well
4301333946	Ute Tribal 16-19-4-2	Oil Well
4301333947	Ute Tribal 14-19-4-2	Oil Well
4301333948	Ute Tribal 14-19-4-1	Oil Well
4301334034	Ute Tribal 16-21-4-2	Oil Well
4301334035	Ute Tribal 15-21-4-2	Dry Hole
4301334036	Ute Tribal 14-21-4-2	Oil Well
4301334046	Ute Tribal 2-30-4-2	Oil Well
4301334047	Ute Tribal 5-30-4-2	Oil Well
4301334048	Ute Tribal 12-30-4-2	Oil Well

4301334062	Malnar 13-20-4-1	Oil Well
4301334063	Malnar 11-20-4-1	Oil Well
4301334206	Ute Tribal 4-35-4-3	Oil Well
4301334209	Ute Tribal 6-30-4-2	Oil Well
4301334210	Ute Tribal 4-30-4-2	Oil Well
4301334211	Ute Tribal 1-30-4-2	Oil Well
4301334235	Ute Tribal 2-19-4-2	Oil Well
4301334236	Ute Tribal 3-19-4-2	Oil Well
4301334237	Ute Tribal 4-19-4-2	Oil Well
4301334238	Ute Tribal 5-19-4-2	Oil Well
4301334239	Ute Tribal 6-19-4-2	Oil Well
4301334240	Ute Tribal 7-19-4-2	Oil Well
4301334241	Ute Tribal 9-19-4-2	Oil Well
4301334242	Ute Tribal 10-19-4-2	Oil Well
4301334243	Ute Tribal 12-19-4-2	Oil Well
4301334244	Ute Tribal 13-19-4-2	Oil Well
4301334257	Lamb 16-19-4-1	Oil Well
4301334258	Tanner-Jorgenson 15-22-4-1	Oil Well
4301334259	Tanner-Jorgenson 13-22-4-1	Oil Well
4301334260	Wilcken 16-24-4-2	Oil Well
4301334265	Ute Tribal 4-25-4-3	Oil Well
4301334266	Ute Tribal 3-25-4-3	Oil Well
4301334267	Ute Tribal 2-25-4-3	Oil Well
4301334268	Ute Tribal 15-25-4-3	Oil Well
4301334269	Ute Tribal 14-25-4-3	Oil Well
4301334270	Ute Tribal 13-25-4-3	Oil Well
4301334271	Ute Tribal 10-25-4-3	Oil Well
4301334272	Ute Tribal 9-25-4-3	Oil Well
4301334273	Ute Tribal 8-25-4-3	Oil Well
4301334274	Ute Tribal 7-25-4-3	Oil Well
4301334275	Ute Tribal 6-25-4-3	Oil Well
4301350001	Moon 2-20-4-2	Oil Well
4301350002	Moon 4-20-4-2	Oil Well
4301350003	Moon 2-29-4-2	Oil Well
4301350004	Moon 4-29-4-2	Oil Well
4301350005	Moon 3-29-4-2	Dry Hole
4301350006	Moon 1-29-4-2	Oil Well
4301350007	Moon 3-20-4-2	Oil Well
4301350008	Moon 1-20-4-2	Oil Well
4301350009	Bar F 1-20-3-2	Oil Well
4301350010	Hancock 1-19-4-1	Oil Well
4301350014	Carter 12-24-4-1	Oil Well
4301350015	Hancock 4-21-4-1	Oil Well
4301350017	Hancock 7-20-4-1	Oil Well
4301350018	Hancock 3-20-4-1	Oil Well
4301350019	Hancock 2-20-4-1	Oil Well

4301350020	Hancock 1-20-4-1	Oil Well
4301350035	Ute Tribal 5-25-4-3	Oil Well
4301350036	Ute Tribal 12-25-4-3	Oil Well
4301350038	Ute Tribal 6-3-4-4	Oil Well
4301350039	Ute Tribal 8-4-4-4	Oil Well
4301350067	Ute Tribal 3-19-4-1	Oil Well
4301350068	Ute Tribal 6-19-4-1	Oil Well
4301350071	Hancock 16-21-4-1	Oil Well
4301350072	Roberts 4-19-4-1	Oil Well
4301350073	Roberts 5-19-4-1	Oil Well
4301350074	Terry-Prewitt 11-19-4-1	Oil Well
4301350075	Terry-Prewitt 12-19-4-1	Oil Well
4301350076	Hancock 10-22-4-1	Oil Well
4301350077	Ute Tribal 2-28-4-2	Oil Well
4301350078	Ute Tribal 3-28-4-2	Oil Well
4301350079	Ute Tribal 4-28-4-2	Oil Well
4301350080	Wedig 11-22-4-1	Oil Well
4301350081	Wedig 14-22-4-1	Oil Well
4301350102	Ute Tribal 4-8-4-1WH	Oil Well
4301350151	Ute Tribal 9-23-4-3	Oil Well
4301350152	Ute Tribal 10-23-4-3	Oil Well
4301350153	Ute Tribal 15-23-4-3	Oil Well
4301350154	Ute Tribal 16-23-4-3	Oil Well
4301350156	Ute Tribal 15-13-4-3	Oil Well
4301350158	Ute Tribal 10-26-4-3	Oil Well
4301350159	Ute Tribal 9-26-4-3	Oil Well
4301350160	Ute Tribal 7-26-4-3	Oil Well
4301350161	Ute Tribal 2-26-4-3	Oil Well
4301350162	Ute Tribal 1-26-4-3	Oil Well
4301350164	Ute Tribal 15-26-4-3	Oil Well
4301350165	Ute Tribal 8-26-4-3	Oil Well
4301350181	Ute Tribal 11-2-4-4	Oil Well
4301350185	Moon 3A-29-4-2 Rig Skid	Oil Well
4301350191	Kiepe 8-24-4-2	Oil Well
4301350202	Ute Tribal 1-21-4-1	Oil Well
4301350203	Ute Tribal 2-21-4-1	Oil Well
4301350204	Ute Tribal 3-21-4-1	Oil Well
4301350205	Ute Tribal 3-22-4-1	Oil Well
4301350206	Hancock 6-21-4-1	Oil Well
4301350207	Wilcken 15-24-4-2	Oil Well
4301350223	Ute Tribal 11-19T-4-2	Oil Well
4301350264	Hancock 2-22-4-1	Oil Well
4301350265	Hancock 7-22-4-1	Oil Well
4301350271	Ute Tribal 2-19-4-1	Oil Well
4301350272	Ute Tribal 14-20-4-1	Oil Well
4301350286	Ute Tribal 1-21-4-3	Oil Well

4301350287	Ute Tribal 15-21-4-3	Oil Well
4301350288	Ute Tribal 15-22-4-3	Oil Well
4301350289	Ute Tribal 15-14-4-3	Oil Well
4301350290	Ute Tribal 6-22-4-3	Oil Well
4301350291	Ute Tribal 6-27-4-3	Oil Well
4301350292	Ute Tribal 15-27-4-3	Oil Well
4301350294	Stewart 3-24-4-2	Oil Well
4301350295	Stewart 4-24-4-2	Oil Well
4301350296	Stewart 6-24-4-2	Oil Well
4301350297	Stewart 15-20-4-2	Oil Well
4301350298	Stewart 16-20-4-2	Oil Well
4301350299	Stewart 1A-29-4-2	Oil Well
4301350300	Stewart 2A-29-4-2	Oil Well
4301350301	Stewart 7-29-4-2	Oil Well
4301350303	Wilcken 15-23-4-2	Oil Well
4301350304	Wilcken 16-23-4-2	Oil Well
4301350305	Stewart 5-24-4-2	Oil Well
4301350306	Allen 1-24-4-2	Oil Well
4301350308	Ute Tribal 9-22-4-2	Oil Well
4301350309	Ute Tribal 11-22-4-2	Oil Well
4301350310	Ute Tribal 7-22-4-3	Oil Well
4301350311	Ute Tribal 10-22-4-3	Oil Well
4301350312	Ute Tribal 4-23-4-3	Oil Well
4301350313	Ute Tribal 7-23-4-3	Oil Well
4301350314	Ute Tribal 4-26-4-3	Oil Well
4301350315	Ute Tribal 6-26-4-3	Oil Well
4301350316	Ute Tribal 12-26-4-3	Oil Well
4301350317	Ute Tribal 10-27-4-3	Oil Well
4301350318	Ute Tribal 2-7-4-2	Oil Well
4301350319	Ute Tribal 3-16-4-2	Oil Well
4301350320	Ute Tribal 2-17-4-2	Oil Well
4301350321	Ute Tribal 6-17-4-2	Oil Well
4301350322	Ute Tribal 8-17-4-2	Oil Well
4301350323	Ute Tribal 9-17-4-2	Oil Well
4301350324	Ute Tribal 10-17-4-2	Oil Well
4301350331	Ute Tribal 1-27-4-3	Oil Well
4301350332	Ute Tribal 2-27-4-3	Oil Well
4301350333	Ute Tribal 7-27-4-3	Oil Well
4301350334	Ute Tribal 8-27-4-3	Oil Well
4301350335	Ute Tribal 9-27-4-3	Oil Well
4301350336	Ute Tribal 16-27-4-3	Oil Well
4301350339	Ute Tribal 9-15-4-3	Oil Well
4301350340	Ute Tribal 9-22-4-3	Oil Well
4301350341	Ute Tribal 16-22-4-3	Oil Well
4301350343	Ute Tribal 1-23-4-3	Oil Well
4301350344	Ute Tribal 2-23-4-3	Oil Well

4301350345	Ute Tribal 8-23-4-3	Oil Well
4301350346	Ute Tribal 14-23-4-3	Oil Well
4301350352	Ute Tribal 15-15-4-3	Oil Well
4301350353	Ute Tribal 6-7-4-2	Oil Well
4301350355	Ute Tribal 10-7-4-2	Oil Well
4301350357	Ute Tribal 5-23-4-3	Oil Well
4301350358	Ute Tribal 6-23-4-3	Oil Well
4301350359	Ute Tribal 11-23-4-3	Oil Well
4301350360	Ute Tribal 12-17-4-2	Oil Well
4301350361	Ute Tribal 12-23-4-3	Oil Well
4301350362	Ute Tribal 13-23-4-3	Oil Well
4301350363	Ute Tribal 3-26-4-3	Oil Well
4301350364	Ute Tribal 5-26-4-3	Oil Well
4301350365	Ute Tribal 11-26-4-3	Oil Well
4301350366	Ute Tribal 13-26-4-3	Oil Well
4301350367	Ute Tribal 14-26-4-3	Oil Well
4301350373	Ute Tribal 6-13-4-3	Oil Well
4301350374	Ute Tribal 13-13-4-3	Oil Well
4301350375	Ute Tribal 9-13-4-3	Oil Well
4301350376	Ute Tribal 14-13-4-3	Oil Well
4301350377	Ute Tribal 9-14-4-3	Oil Well
4301350378	Ute Tribal 11-14-4-3	Oil Well
4301350379	Ute Tribal 13-14-4-3	Oil Well
4301350383	Ute Tribal 13-22-4-3	Oil Well
4301350385	Ute Tribal 3-27-4-3	Oil Well
4301350386	Ute Tribal 5-27-4-3	Oil Well
4301350387	Ute Tribal 11-27-4-3	Oil Well
4301350390	Ute Tribal 16-18-4-2	Oil Well
4301350391	Ute Tribal 10-22-4-2	Oil Well
4301350392	Ute Tribal 13-18-4-2	Oil Well
4301350393	Ute Tribal 14-18-4-2	Oil Well
4301350394	Ute Tribal 15-18-4-2	Oil Well
4301350396	Kettle 1-10-3-1	Oil Well
4301350399	Meagher 9-20-4-2	Oil Well
4301350400	Meagher 10-20-4-2	Oil Well
4301350403	O N Moon 1-27-3-2	Oil Well
4301350404	Ute Tribal 6-21-4-3W	Oil Well
4301350405	Ute Tribal 8-21-4-3W	Oil Well
4301350406	Ute Tribal 1-28-4-3W	Oil Well
4301350411	Ute Tribal 15-7-4-1W	Oil Well
4301350412	Ute Tribal 4-13-4-2W	Oil Well
4301350418	Dart 1-12-3-2	Oil Well
4301350422	Hancock 12-7-4-1W	Oil Well
4301350423	Hancock 8-13-4-2W	Oil Well
4301350425	Lamb 1-19-3-1	Oil Well
4301350426	Giles 1-19-3-2	Oil Well

4301350427	Yergensen 1-9-3-1	Oil Well
4301350428	Yergensen 1-18-3-1	Oil Well
4301350434	Ute Tribal 13-7-4-1W	Oil Well
4301350446	Beckstead 11-17-4-2W	Oil Well
4301350447	Beckstead 13-17-4-2W	Oil Well
4301350448	Beckstead 14-17-4-2W	Oil Well
4301350449	Ute Tribal 5-15-4-1W	Oil Well
4301350450	Ute Tribal 6-16-4-1W	Oil Well
4301350451	Ute Tribal 7-16-4-1W	Oil Well
4301350452	Ute Tribal 8-16-4-1W	Oil Well
4301350455	Ute Tribal 12-22-4-2W	Oil Well
4301350456	K Moon 2-13-4-3	Oil Well
4301350555	Ute Tribal 3-15-4-1W	Oil Well
4301350557	Ute Tribal 1-16-4-1W	Oil Well
4301350561	Evans 1-4-3-3	Oil Well
4301350590	Hancock 8-20-4-1W	Oil Well
4301350614	Lamb 13-10-4-1	Oil Well
4301350617	Williams 14-8-4-2	Oil Well
4301350655	Ute Tribal 14-3-4-4W	Oil Well
4301350671	Ute Tribal 16-4-4-4W	Oil Well
4301350672	Ute Tribal 16-4-4-4WH	Oil Well
4301350691	State 6-4-3-1W	Oil Well
4301350786	Padilla 1-18-3-2	Oil Well
4301350813	White 7-6-3-1W	Oil Well
4301350814	Miles 15-8-3-2	Oil Well
4301350822	Smalley 7-8-3-1W	Oil Well
4301350833	Murphy 2-31-3-2	Oil Well
4301350849	Lamb 14-13-3-2	Oil Well
4301350857	Conrad 6-17-3-1W	Oil Well
4301350858	Lamb 12-20-3-1W	Oil Well
4301350873	Abbott 3-29-3-2	Oil Well
4301350875	Deep Creek 3-17-4-1W	Oil Well
4301350876	Condor Trust 6-17-4-1W	Oil Well
4301350881	Abegglen Trust 6-18-4-1W	Oil Well
4301350901	L H Trust 3-30-3-2W	Dry Hole
4301350903	Condor Trust 12-18-4-1W	Oil Well
4301350923	Lamb 9-24-3-2	Oil Well
4301350924	Dillman 3-17-3-2W SWD	Water Disposal We
4301350930	Ute Tribal 2-4-4-4W	Oil Well
4301350945	Killian 14-3-3-1W	Oil Well
4301350954	GDR Brothers 7-2-3-2W	Oil Well
4301350955	Gilbert 9-9-3-3W	Oil Well
4301350985	Yergensen 7-7-3-1W	Oil Well
4301350995	Dillman 10-17-3-2W	Oil Well
4301351003	Ute Tribal 10-15-4-1W	Oil Well
4301351006	Nickerson 6-28-3-2W	Oil Well

4301351033	Ute Tribal 6-7-3-2W	Oil Well
4301351043	State 11-5-3-1W	Oil Well
4301351044	Mullins 11-14-3-2W	Oil Well
4301351054	Odekirk 11-12-3-3W	Oil Well
4301351067	Thorne 4-21-3-2WH	Oil Well
4301351068	Alzada 11-21-3-2W	Oil Well
4301351081	Tomlin 7-1-3-2W	Oil Well
4301351113	Domingue 1-11-4-4WH	Oil Well
4301351122	McKenna 1-17-3-3WH	Oil Well
4301351130	State 4-19-3-2WH	Oil Well
4301351145	Connolly 10-24-3-3W	Oil Well
4301351161	L H Trust 3A-30-3-2W	Oil Well
4301351177	Evans 14-25-3-3W	Oil Well
4301351182	Young 6-16-3-1W	Dry Hole
4301351185	Grace 3-16-3-3WH	Oil Well
4301351186	Moon 13-6-4-3W	Oil Well
4301351191	Clayburn 4-35-3-3WH	Oil Well
4301351194	Lake Boreham 4-36-3-3WH	Oil Well
4301351202	Ute Tribal 7-19-3-3W	Oil Well
4301351203	Ute Tribal 4-24-3-2WH	Oil Well
4301351224	Larsen 2-29-3-2WH	Oil Well
4301351256	SWD 5-18-3-1W	Water Disposal We
4301351312	Ute Tribal 14-9-3-2W	Oil Well
4301351322	Ute Tribal 4-18-3-3WH	Oil Well
4301351370	Lusty 14-2-3-3W	Oil Well
4301351372	JW Moon 3-20-3-3WH	Oil Well
4301351387	Sulser 10-30-3-2W	Oil Well
4301351390	Morrill 4-23-3-2WH	Oil Well
4301351400	Elmer 1-7-3-1WH	Oil Well
4301351405	Evelyn 1-5-3-1WH	Oil Well
4301351412	Lusty 1-11-3-3W	Oil Well
4301351416	Peterson 3-20-3-2W	Oil Well
4301351435	Cesspooch 15-21-3-3W	Oil Well
4301351438	Snake Pete 10-23-3-3W	Oil Well
4301351501	Accawinna 13-22-15-3-2W-MW	Oil Well
4301351508	Peterson 3-20-3-2WH	Oil Well
4301351509	Lusty 2-11-3-3WH	Oil Well
4301351516	Ute Tribal 2-5-3-3WH	Oil Well
4301351517	NFX 5-18-3-3W SWD	Water Disposal We
4301351531	Mamie 4-25-3-3WH	Oil Well
4301351542	Ute Tribal 7-12-3-4W	Oil Well
4301351547	Ute Tribal 4-13-3-4WH	Oil Well
4301351548	Ute Tribal 16-12-1-3-4WH	Oil Well
4301351549	Holgate 11-5-3-3W	Oil Well
4301351556	Ute Tribal 4-29-3-3WH	Oil Well
4301351558	Poker Jack 4-18-3-2WH	Oil Well

4301351592	Ute Tribal 7-2-3-4W	Oil Well
4301351614	Fausett 4-13-3-2WH	Oil Well
4301351642	Ute Tribal 4-1-12-3-4WH	Oil Well
4301351651	Moon 1-14C4	
4301351699	Ute Tribal 1-18-19-3-3WH	Oil Well
4301351716	Velma 2-11-3-2WH	Oil Well
4301351798	Ute Tribal 3-17-3-3WH	Oil Well
4301351802	Ute Tribal 4A-18-3-3WH	Oil Well
4301351853	Lejeune 1-17-3-2WH	Oil Well
4301351854	Ute Tribal 1-6-7-3-3WH	Oil Well
4301351861	Tomlin 4-6-3-1WH	Oil Well
4301351876	Marie 15-22-15-3-3W-UW	Oil Well
4301351877	Red Cap 2-8-3-3WH	Oil Well
4301351890	Spear Ut 4-26 3-2-26-35-17H	Oil Well
4301351891	Perank 13-10-3-3-3WH	Oil Well
4301351896	Oats Ut 2-26 3-3-23-14-12H	Oil Well
4301351923	State 4-11-3-2WH	Oil Well
4301351942	Powvitch 15-13-12-3-2WB	Oil Well
4301351947	Leon 4-17 3-2-8-5-26H	Oil Well
4301352054	Perank 16-10-3-3-3W-UW	Oil Well
4301352067	Ute Tribal 4-22-4-1W	Oil Well
4301352079	Ute Tribal 13-9-4-3-2WH	Oil Well
4301352080	Ute Tribal 14-9-4-3-2WH	Oil Well
4301352105	Aubrey 2-15-22-3-2WH	Oil Well
4301352106	Close 4-15-22-3-2WH	Oil Well
4301352107	Jorgensen 2-4-9-3-2WH	Oil Well
4301352108	Patterson 4-9-3-3WH-W15	Oil Well
4301352111	Thompson 4-24-3-4WH	Oil Well
4301352137	To-Put-Che-Ar 13-12-3-3WH	Oil Well
4301352152	Winnie 1-25-3-3WH	Oil Well
4301352172	Ranch 16-10-3-3-2WH	Oil Well
4301352187	Hancock 12-21-4-1W	Oil Well
4301352217	Unca Sam 7-16-3-3W	Oil Well
4301352231	Thiebaud 2-14C4	
4301352270	Aubrey 1A-15-22-3-2WH	Oil Well
4301352271	Dart 13-11-2-3-2WH	Oil Well
4301352272	Ute Tribal 3-14-23-3-2WH	Dry Hole
4301352296	Ranch 15-10-3-3-2W-UW	Oil Well
4301352297	Ute Tribal 14-10-3-3-2W-MW	Oil Well
4301352316	Lucy 2-15-22-3-2WH	Oil Well
4301352317	Lucy 3-15-22-3-2WH	Oil Well
4301352617	Ute Tribal 13-10-3-3-2W-UW	Oil Well
4301352760	Andre 15-7-6-3-2WH	Oil Well
4301352761	Andre 14-7-6-3-2WH	Oil Well
4301352762	Sprouse Ut 15-7 3-2-18-19-3H	Oil Well
4301352763	Sprouse Ut 15-7 3-2-18-19-5H	Oil Well

4301352772	Oats Ut 2-26 3-3-23-14-1H	Oil Well
4301352981	Daisy Ut 4-26 3-3-26-7H	Oil Well
4301352996	Keller Ut 14-23 3-3-23-14-7H	Oil Well
4301352997	Keller Ut 14-23 3-3-23-14-16H	Oil Well
4301352998	McKinnon Ut 14-22 3-3-22-15-5H	Oil Well
4301352999	McKinnon Ut 14-22 3-3-22-15-7H	Oil Well
4301353000	Toponotes Ut 13-22 3-3-28-1H	Oil Well
4301353001	Toponotes Ut 13-22 3-3-27-34-7H	Oil Well
4301353253	Jenkins 3-14C4	
4301353255	Keller Ut 14-23 3-3-23-14-4H	Oil Well
4301353256	Keller Ut 14-23 3-3-23-14-3H	Oil Well
4301353283	Woodward 4-14C4	
4301353299	Ella T-10-3-3-3W-MW	Dry Hole
4301353314	Shields 15-12 3-3-13-24-1H	Oil Well
4301353315	Shields 15-12 3-3-13-24-3H	Oil Well
4301353317	Murray 2-17-3-2-8-5-1H	Oil Well
4301353318	Murray 2-17 3-2-8-5-12H	Oil Well
4301353319	Murray 2-17 3-2-8-5-3H	Oil Well
4301353320	Dallas 3-17 3-2-8-5-4H	Oil Well
4301353321	Dallas 3-17 3-2-8-5-5H	Oil Well
4301353324	Leon Ut 4-17 3-2-8-5-17H	Oil Well
4301353325	Sprouse Ut 15-7 3-2-18-19-1H	Oil Well
4301353401	Knoll 13-10 4-2-9-4-11H	Oil Well
4301353402	Knoll 13-10 4-2-10-3-17H	Oil Well
4301353427	Knoll 13-10 4-2-15-7H	Oil Well
4301353428	Lusty Ut 1-11 3-3-1-47H	Oil Well
4301353430	Alpine Ranch UT 4-2 3-4-2-1-21H	Oil Well
4301353431	Alpine Ranch UT 4-2 3-4-3-4-1H	Oil Well
4301353432	Amy Ut 1-18 3-1-18-19-3H	Dry Hole
4301353433	Amy Ut 1-18 3-1-18-19-42H	Oil Well
4301353434	Amy Ut 1-18 3-1-18-19-12H	Oil Well
4301353435	Amy Ut 1-18 3-1-18-19-1H	Oil Well
4301353437	Tomlin 7-1 2-2-36-25-7H	Oil Well
4301353440	Elmer 1-7 3-1-8-37H	Oil Well
4301353463	Thorne UT 4-21 3-2-16-7H	Oil Well
4301353466	Bar-F Ut 16-20 3-2-29-32-1H	Oil Well
4301353494	Bar-F Ut 16-20 3-2-28-33-7H	Oil Well
4301353495	Pekev Ut 2-29 3-1-29-32-1H	Oil Well
4301353496	Pekev Ut 2-29 3-1-28-33-7H	Oil Well
4301353578	Beal Ut 13-34 4-3-3-10-7H	Oil Well
4301353579	Beal Ut 13-34 4-3-4-9-1H	Oil Well
4301353586	Colorow Ut 16-7 4-2-8-5-7H	Oil Well
4301353587	Colorow Ut 16-7 4-2-7-6-1H	Oil Well
4301353599	Pekepovits Ut 1-14 4-3-12-1-7H	Oil Well
4301353600	Pekepovits Ut 1-14 4-3-11-2-1H	Oil Well
4301353612	Konopatch Ut 5-19 3-1-30-31-7H	Oil Well

4301353618	Tomlin UT 7-1 2-2-36-25-5H	Oil Well
4301353619	Tomlin Ut 7-1 2-2-36-25-1H	Oil Well
4301353667	Bruce UT 2-14 3-2-14-23-1H	Oil Well
4301353694	Nooh Tuh Vweep 4-16 3-2-16-21-4H	Oil Well
4301353695	Nooh Tuh Vweep 4-16 3-2-16-21-24H	Oil Well
4301353696	Nooh Tuh Vweep 4-16 3-2-16-21-15H	Oil Well
4301353700	Nooh Tuh Vweep 16-9 3-2-16-21-2H	Oil Well
4301353701	Nooh Tuh Vweep 16-9 3-2-16-21-42H	Oil Well
4301353703	Nooh Tuh Vweep 16-9 3-2-16-21-11H	Oil Well
4301353704	Nooh Tuh Vweep 16-9 3-2-16-21-3H	Oil Well
4301353731	Konopatch Ut 5-19 3-2-25-36-1H	Oil Well
4301353806	Tomlin UT 16-36 2-2-36-25-42H	Oil Well
4301353807	Tomlin UT 16-36 2-2-36-25-12H	Oil Well
4301353808	16-36 2-2-1-12-3H	Oil Well
4301353809	16-36 2-2-1-12-4H	Oil Well
4301353817	Tomlin Fed UT 16-36 2-2-36-25-44H	Oil Well
4301353818	Tomlin Fed UT 16-36 2-2-36-25-24H	Oil Well
4301353819	Tomlin Fed UT 16-36 2-2-36-25-14H	Oil Well
4301353820	Tomlin UT 16-36 2-2-36-25-3H	Oil Well
4301353824	Tomlin 7-1 2-2-36-25-46H	Oil Well
4301353825	Tomlin 7-1 2-2-36-25-16H	Oil Well
4301353830	Virginia 14-12 3-2-12-1-7H	Oil Well
4301353831	Virginia 14-12 3-2-12-1-16H	Oil Well
4301353832	UT 4-13 3-2-13-24-5H	Oil Well
4301353833	Virginia 14-12 3-2-12-1-5H	Oil Well
4301353834	UT 4-13 3-2-13-24-4AH	Oil Well
4301353835	Virginia 14-12 3-2-12-1-3H	Oil Well
4301353837	UT 4-13 3-2-13-24-7H	Oil Well
4301353838	UT 4-13 3-2-13-24-6H	Oil Well
4301353893	Leon UT 4-17 3-2-17-20-6H	Oil Well
4301353894	Leon UT 4-17 3-2-17-20-5H	Oil Well
4301353895	Leon UT 4-17 3-2-17-20-17H	Oil Well
4301353896	Mamie Ut 4-25 3-3-25-36-46H	Oil Well
4301353902	Evelyn 4-4 3-1-4-9-7H	Oil Well
4301353904	Wilcken UT 16-23 4-2-23-14-1H	Oil Well
4301353918	Fitzgerald UT 9-35 4-2-2-11-1H	Oil Well
4301353919	Fitzgerald UT 9-35 4-2-1-12-7H	Oil Well
4301353920	Accawinna UT 3-27 3-2-27-34-7H	Oil Well
4301353922	Lee Ut 1-25 4-4-25-36-1H	Oil Well
4301353955	Amy Ut 13-7 3-1-18-19-16H	Oil Well
4301353956	Amy Ut 13-7 3-1-18-19-7H	Oil Well
4301353957	Amy Ut 13-7 3-1-18-19-5H	Oil Well
4301353958	Amy UT 13-7 3-1-18-19-44H	Oil Well
4301353981	Nooh Tuh Vweep 4-16 3-2-16-21-44H	Oil Well
4301353983	Nooh Tuh Vweep 4-16 3-2-16-21-13H	Oil Well
4301353994	Nick 2-21-3-2	Test Well

4301354063	Lamb UT 1-16 4-1-9-4-1H	Oil Well
4301354064	Karl UT 16-19 4-1-19-18-1H	Oil Well
4301354067	Lamb UT 1-16 4-1-10-3-7H	Oil Well
4301354068	Karl UT 16-19 4-1-20-17-7H	Oil Well
4301354087	Wakefield UT 1-6 4-1-6-7-1H	Oil Well
4301354088	Wakefield UT 1-6 4-1-5-8-16H	Oil Well
4301354134	Amy Ut 1-18 3-1-18-19-3HR	Oil Well
4301354175	Lapray Ut 1-12 4-4-1-2-1H	Oil Well
4301354176	Powell Ut 1-12 4-3-6-5-1H	Oil Well
4301354177	Moon 1-12 4-3-7-8-7H	Oil Well
4301354178	Woolf 1-12 4-4-12-11-7H	Oil Well
4301354179	Alice 13-7 4-3-18-19-7H	Oil Well
4301354180	Phillip 13-7 4-4-13-24-1H	Oil Well
4301354194	Allen UT 16-23 4-2-24-13-7H	Oil Well
4301354195	Knoll UT 13-10 4-2-15-22-5H	Oil Well
4301354196	Brothers UT 13-10 4-2-16-21-1H	Oil Well
4301354227	MOON UT 16-8 4-3-17-20-1H	Oil Well
4301354228	Moon UT 16-8 4-3-16-21-7H	Oil Well
4301354230	Abbott UT 13-30 3-4-36-35 7H	Oil Well
4301354231	Abbott UT 13-30 3-4-36-35 46H	Oil Well
4301354232	UTE Tribal 13-30 3-3-30-29 1H	Oil Well
4301354233	UTE Tribal 13-30 3-3-31-32 7H	Oil Well
4301354303	Sandra UT 16-7 4-2-17-29-7HX	Oil Well
4301354304	Taylor UT 16-7 4-2-18-30-1HX	Oil Well
4301354338	Tomlin Fed UT 6-1 2-2-36-25-5H	Oil Well
4301354339	Tomlin Fed 6-1 2-2-36-25-7H	Dry Hole
4301354340	Tomlin Fed UT 6-1 2-2-36-25-16H	Oil Well
4301354341	Tomlin Fed UT 6-1 2-2-36-25-46H	Oil Well
4301354342	Jorgensen UT 16-9 3-2-9-4-1H	Dry Hole
4301354351	Jorgensen UT 16-9 3-2-9-4-12H	Oil Well
4301354352	Jorgensen UT 16-9 3-2-9-4-42H	Oil Well
4301354354	Bruce UT 2-14 3-2-14-23-42H	Oil Well
4301354355	Bruce 4-14 3-2-14-23-16H	Oil Well
4301354356	Bruce UT 2-14 3-2-14-23-3H	Oil Well
4301354357	Bruce UT 2-14 3-2-14-23-12H	Oil Well
4301354358	Bruce UT 2-14 3-2-14-23-44H	Oil Well
4301354359	Bruce UT 2-14 3-2-14-23-12H	Oil Well
4301354360	Bruce UT 4-14 3-2-14-23-5H	Oil Well
4301354361	Bruce 4-14 3-2-14-23-7H	Oil Well
4301354362	Bruce UT 4-14 3-2-14-23-46H	Oil Well
4301354363	Yergensen 13-7 3-1-7-6-5H	Oil Well
4301354364	Elton UT 13-6 3-4-1-2-42H	Oil Well
4301354365	Blackhair UT 13-6 3-4-12-11-48HLW	Oil Well
4301354366	Blackhair UT 13-6 3-4-12-11-67H	Oil Well
4301354367	Elton UT 13-6 3-4-1-2-1H	Oil Well
4301354368	Yergensen 13-7 3-1-7-6-46H	Oil Well

4301354369	Yergensen 13-7 3-1-7-6-16H	Oil Well
4301354384	Fausett UT 14-12 3-2-13-24-46H	Oil Well
4301354407	Fausett UT 14-12 3-2-13-24-16H	Oil Well
4301354408	Fausett UT 14-12 3-2-13-24-5H	Oil Well
4301354436	Blackhair UT 13-6 3-4-1-2-18HLW	Oil Well
4301354450	Ouray UT 4-13 4-3-13-36-7HX	Oil Well
4301354451	Jorgensen UT 16-9 3-2-9-4-1HR	Oil Well
4301354463	Tomlin Fed 6-1 2-2-36-25-7HR	Oil Well
4301354465	Julie UT 16-3 4-4-3-4-1H	Oil Well
4301354467	Julie UT 16-3 4-4-3-4-3H	Oil Well
4301354473	Blackhair UT 13-6 3-4-12-11-7H	Oil Well
4301354479	Sonja UT 16-3 4-4-10-9-5H	Oil Well
4301354480	Sonja UT 16-3 4-4-10-9-7H	Oil Well
4301354485	Shewmake UT 15-9 4-1-16-21-1H	Oil Well
4301354492	Murphy UT 16-19 3-2-30-31-1H	Oil Well
4301354493	Shewmake UT 15-9 4-1-16-21-3H	Oil Well
4301354494	Shewmake UT 15-9 4-1-16-21-5H	Oil Well
4301354495	Shewmake UT 15-9 4-1-16-21-7H	Oil Well
4301354496	Chipeta UT 4-13 4-3-14-23-26-35-1H	Oil Well
4301354497	Murphy UT 16-19 3-2-30-31-12H	Oil Well
4301354498	Murphy UT 16-19 3-2-30-31-42H	Oil Well
4301354499	Murphy UT 16-19 3-2-30-31-3H	Oil Well
4301354504	Knoll UT 15-9 4-2-9-4-7H	Oil Well
4301354505	Colorow UT 15-8 4-2-8-5-5H	Oil Well
4301354506	Colorow UT 15-8 4-2-8-5-3H	Oil Well
4301354507	Colorow UT 15-8 4-2-8-5-42H	Oil Well
4301354508	Colorow UT 15-8 4-2-8-5-1H	Oil Well
4301354509	Knoll UT 15-9 4-2-9-4-6H	Oil Well
4301354510	Knoll UT 15-9 4-2-9-4-5H	Oil Well
4301354511	Knoll 15-9 4-2-9-4-3H	Oil Well
4301354526	Stanley UT 5-18 3-4-13-14-7H	Oil Well
4301354530	Stanley UT 5-18 3-4-13-14-1H	Oil Well
4301354531	Stanley UT 5-18 3-4-13-14-3H	Oil Well
4301354532	Stanley UT 5-18 3-4-13-14-5H	Oil Well
4301354533	Stanley UT 5-18 3-4-13-14-12H	Oil Well
4301354534	Stanley UT 5-18 3-4-13-14-16H	Oil Well
4301354535	Stanley UT 5-18 3-4-13-14-42H	Oil Well
4301354536	Stanley UT 5-18 3-4-13-14-44H	Oil Well
4301354537	Stanley UT 5-18 3-4-13-14-46H	Oil Well
4301354538	Stanley UT 5-18 3-4-13-14-64H	Oil Well
4301354543	Accawinna UT 3-27 3-2-27-34-16H	Oil Well
4301354545	Accawinna UT 3-27 3-2-27-34-44H	Oil Well
4301354546	Accawinna UT 3-27 3-2-27-34-5H	Oil Well
4301354547	Accawinna UT 3-27 3-2-27-34-46H	Oil Well
4301354570	Accawinna UT 4-26 3-2-27-34-1H	Oil Well
4301354601	Murphy UT 3-30 3-2-30-31-46H	Oil Well

4301354602	Murphy UT 3-30 3-2-30-31-44H	Oil Well
4301354603	Murphy UT 3-30 3-2-30-31-7H	Oil Well
4301354604	Ridge 13-10-4-2 SWD	Dry Hole
4301354605	Murphy UT 3-30 3-2-30-31-5H	Oil Well
4301354606	Murphy UT 3-30 3-2-30-31-16H	Oil Well
4301354607	Accawinna UT 4-26 3-2-27-34-3H	Oil Well
4301354609	Accawinna UT 4-26 3-2-27-34-42H	Oil Well
4301354610	Accawinna UT 4-26 3-2-27-34-12H	Oil Well
4301354619	Murphy UT 16-19 3-2-30-31-14H	Oil Well
4301354649	Taylor UT 14-7 4-2-18-30-7H	Oil Well
4301354650	Ella UT 14-7 4-2-7-6-5H-XX	Oil Well
4301354651	Ella UT 14-7 4-2-7-6-3H-XX	Oil Well
4301354652	Taylor UT 14-7 4-2-18-30-5H	Oil Well
4301354653	Ella UT 14-7 4-2-7-6-3H	Oil Well
4301354654	Ella UT 14-7 4-2-7-6-46H	Oil Well
4301354655	Ella UT 14-7 4-2-7-6-5H	Oil Well
4301354656	Ella UT 14-7 4-2-7-6-7H	Oil Well
4301354672	Konopatch UT 3-1-3-2-36-25-5H	Oil Well
4301354673	Konopatch UT 3-1-3-2-36-25-3H	Oil Well
4301354674	Konopatch UT 3-1-3-2-36-25-7H	Oil Well
4301354675	Konopatch UT 3-1-3-2-36-25-12H	Oil Well
4301354676	Konopatch UT 3-1-3-2-36-25-14H	Oil Well
4301354677	Konopatch UT 3-1-3-2-36-25-16H	Oil Well
4301354678	Virginia 16-36 3-2-1-12-3H	Oil Well
4301354679	Virginia UT 16-36 3-2-1-12-12H	Oil Well
4301354680	Virginia UT 16-36 3-2-1-12-1H	Oil Well
4301354681	Yergensen UT 16-36 3-2-1-12-48HLW	Oil Well
4301354682	Konopatch UT 3-1-3-2-36-25-42H	Oil Well
4301354683	Konopatch UT 3-1-3-2-36-25-44H	Oil Well
4301354684	Konopatch UT 3-1-3-2-36-25-46H	Oil Well
4301354695	Wheeler UT 12-18 3-3-18-16-5HX	Oil Well
4301354696	Armstrong 13-7 4-3-18-16-7HX	Oil Well
4301354697	Aldrin 13-7 4-4-13-14-7H	Oil Well
4301354702	Wheeler UT 12-18 3-3-18-16-7HX	Oil Well
4301354703	Wheeler UT 12-18 3-3-18-16-46HX	Oil Well
4301354704	Wheeler UT 12-18 3-3-18-16-14HX	Oil Well
4301354705	Wheeler UT 12-18 3-3-18-16-16HX	Oil Well
4301354706	Wheeler UT 13-18 3-3-18-16-1HX	Oil Well
4301354707	Wheeler UT 13-18 3-3-18-16-44HX	Oil Well
4301354708	Wheeler UT 13-18 3-3-18-16-3HX	Oil Well
4301354709	Wheeler UT 13-18 3-3-18-16-12HX	Oil Well
4301354710	Wheeler UT 13-18 3-3-18-16-42HX	Oil Well
4301354711	Jack UT 5-4 3-3-5-6 5H	Oil Well
4301354712	Jack UT 5-4 3-3-5-6 7H	Oil Well
4301354713	Jack UT 5-4 3-3-5-6 16H	Oil Well
4301354714	Jack UT 5-4 3-3-5-6 46H	Oil Well

4301354715	Jack UT 5-4 3-3-5-6 65H	Oil Well
4301354716	Jack UT 5-4 3-3-5-6 12H	Oil Well
4301354717	Jack UT 5-4 3-3-5-6 1H	Oil Well
4301354718	Jack UT 5-4 3-3-5-6 42H	Oil Well
4301354719	Jack UT 5-4 3-3-5-6 3H	Oil Well
4301354720	Jack UT 5-4 3-3-5-6 44H	Oil Well
4301354723	Gilbert UT 5-4 3-3-4-3-1H	Oil Well
4301354726	Gilbert UT 5-4 3-3-4-3-5H	Oil Well
4301354729	Gilbert UT 5-4 3-3-4-3-16H	Oil Well
4301354736	Gilbert UT 5-4 3-3-4-3-7H	Oil Well
4301354737	Gilbert UT 5-4 3-3-4-3-42H	Oil Well
4301354738	Gilbert UT 5-4 3-3-4-3-3H	Oil Well
4301354739	Gilbert UT 5-4 3-3-4-3-65H	Oil Well
4301354740	Gilbert UT 5-4 3-3-4-3-46H	Oil Well
4301354741	Gilbert UT 5-4 3-3-4-3-12H	Oil Well
4301354742	Gilbert UT 5-4 3-3-4-3-44H	Oil Well
4301354748	Alpine UT 16-12 3-3-7-8-1H	Oil Well
4301354749	Alpine UT 16-12 3-3-7-8-14H	Oil Well
4301354750	Alpine UT 16-12 3-3-7-8-12H	Oil Well
4301354751	Alpine UT 16-12 3-3-7-8-42H	Oil Well
4301354752	Alpine UT 16-12 3-3-7-8-3H	Oil Well
4301354774	Dutchman UT 15-12 4-3-12-1-3H	Oil Well
4301354775	Dutchman UT 15-12 4-3-12-1-5H	Oil Well
4301354776	Dutchman UT 15-12 4-3-12-1-1H	Oil Well
4301354777	Dutchman UT 15-12 4-3-12-1-42H	Oil Well
4301354790	Brothers UT 15-9 4-2-16-28-46H	Oil Well
4301354791	Brothers UT 15-9 4-2-16-28-3H	Oil Well
4301354792	Brothers UT 15-9 4-2-16-28-5H	Oil Well
4301354793	Brothers UT 15-9 4-2-16-28-7H	Oil Well
4301354794	Sandra UT 15-8 4-2-17-29-1H	Oil Well
4301354795	Sandra UT 15-8 4-17-29-3H	Oil Well
4301354796	Sandra UT 15-8 4-2-17-29-5H	Oil Well
4301354797	Sandra UT 15-8 4-2-17-29-44H	Oil Well
4301354798	Accawinna UT 2-3 3-2-34-27-0HLW	Oil Well
4301354799	Accawinna UT 2-3 3-2-34-27-41H	Oil Well
4301354800	Accawinna UT 2-3 3-2-34-27-2H	Oil Well
4301354801	Accawinna UT 2-3 3-2-34-27-14H	Oil Well
4301354802	Accawinna UT 2-3 3-2-34-27-5H	Oil Well
4301354803	Accawinna UT 2-3 3-2-34-27-16H	Oil Well
4301354836	Island UT 5-28 3-4-29-30-1H	Oil Well
4301354837	Island UT 5-28 3-4-29-30-12H	Oil Well
4301354838	Island UT 5-28 3-4-29-30-42H	Oil Well
4301354839	Island UT 5-28 3-4-29-30-3H	Oil Well
4301354840	Island UT 5-28 3-4-29-30-14H	Oil Well
4301354892	Accawinna UT 2-3 3-2-34-27-44H	Oil Well
4304733082	Hancock 4-26-4-1	Oil Well

4304733831	Horseshoe Bend Fed 3-1	Dry Hole
4304733832	Horseshoe Bend Fed 4-1	Gas Well
4304733871	Horseshoe Bend Fed 26-2	Gas Well
4304733872	Horseshoe Bend Fed 26-3	Gas Well

4304738365	Hancock 1-27-4-1	Oil Well
4304738601	Hancock 13-23-4-1	Oil Well
4304738613	Hancock 3-26-4-1	Oil Well
4304739198	Osmond-Meyer 14-28-4-1E	Oil Well
4304739330	Ute Tribal 6-25-4-1	Oil Well
4304739331	Ute Tribal 8-25-4-1	Oil Well
4304739332	Ute Tribal 6-30-4-1E	Oil Well
4304739333	Ute Tribal 12-29-4-1E	Oil Well
4304739334	Ute Tribal 16-29-4-1E	Oil Well
4304739408	Ute Tribal 14-24-4-1	Oil Well
4304739409	Ute Tribal 12-35-4-1E	Oil Well
4304739410	Ute Tribal 15-35-4-1E	Dry Hole
4304739411	Ute Tribal 5-31-4-2E	Dry Hole
4304739490	Ute Tribal 2-25-4-1	Oil Well
4304739491	Ute Tribal 3-25-4-1	Oil Well
4304739492	Ute Tribal 4-25-4-1	Oil Well
4304739493	Ute Tribal 1-25-4-1	Oil Well
4304739634	Ute Tribal 7-23-4-1	Oil Well
4304739950	Ute Tribal 13-36-4-1E	Oil Well
4304739951	Ute Tribal 11-24-4-1	Oil Well
4304739952	Ute Tribal 13-24-4-1	Oil Well
4304739953	Ute Tribal 16-35-4-1E	Oil Well
4304740256	Osmond-Meyer 15-28-4-1E	Oil Well
4304740257	Osmond-Myer 13-28-4-1E	Oil Well
4304740258	Osmond-Meyer 12-28-4-1E	Oil Well
4304740259	Osmond-Meyer 11-28-4-1E	Oil Well
4304740260	Osmond-Meyer 10-28-4-1E	Oil Well
4304740261	Osmond-Meyer 9-28-4-1E	Oil Well
4304740271	Lamb 6-34-4-1E	Oil Well
4304740272	Lamb 4-34-4-1E	Oil Well
4304740273	Lamb 3-34-4-1E	Oil Well
4304740274	Lamb 2-34-4-1E	Oil Well
4304740275	Lamb 1-34-4-1E	Oil Well
4304740333	Ute Tribal 15A-35-4-1E (Rig Skid)	Oil Well
4304740344	Osmond-Meyer 2-33-4-1E	Oil Well
4304740367	Osmond-Meyer 1-33-4-1E	Oil Well
4304740385	Ute Tribal 15-29-4-1E	Oil Well
4304740386	Ute Tribal 11-29-4-1E	Oil Well
4304740497	Ute Tribal 6-29-4-1E	Dry Hole
4304740498	Ute Tribal 8-29-4-1E	Oil Well
4304740499	Ute Tribal 7-29-4-1E	Oil Well
4304740500	Ute Tribal 5-29-4-1E	Oil Well

4304740501	Ute Tribal 8-30-4-1E	Oil Well
4304740502	Ute Tribal 7-30-4-1E	Oil Well
4304740503	Ute Tribal 4-30-4-1E	Oil Well
4304740504	Ute Tribal 3-30-4-1E	Oil Well
4304740507	Ute Tribal 6-35-4-1E	Oil Well
4304740617	Hancock 2-26-4-1	Oil Well
4304750532	Ute Tribal 5-11-4-1E	Oil Well
4304750657	Hancock 15-24-4-1	Oil Well
4304750658	Hancock 16-24-4-1	Oil Well
4304750668	Hancock 10-23-4-1	Oil Well
4304750669	Hancock 16-23-4-1	Oil Well
4304750709	Hancock 15-23-4-1	Oil Well
4304750817	Hancock 1-26-4-1	Oil Well
4304750824	Carter 5-24-4-1	Oil Well
4304750868	Welch 13-19-4-1E	Oil Well
4304750869	Welch 14-19-4-1E	Oil Well
4304750870	Welch 15-19-4-1E	Oil Well
4304750871	Welch 16-19-4-1E	Oil Well
4304750944	Hancock 1-22-4-1	Oil Well
4304750945	Hancock 9-24-4-1	Oil Well
4304750946	Hancock 8-22-4-1	Oil Well
4304750947	Hancock 5-23-4-1	Oil Well
4304750948	Hancock 10-24-4-1	Oil Well
4304750967	Chasel 3-23-4-1	Oil Well
4304750968	Hancock 1-24-4-1	Oil Well
4304750969	Hancock 7-24-4-1	Oil Well
4304750980	Ute Tribal 6-23-4-1	Oil Well
4304750981	Ute Tribal 8-23-4-1	Oil Well
4304750986	Hancock 4-23-4-1	Oil Well
4304750987	Hancock 2-24-4-1	Oil Well
4304751046	Ute Tribal 11-2-4-1E	Oil Well
4304751047	Ute Tribal 11-3-4-1E	Oil Well
4304751048	Ute Tribal 3-11-4-1E	Oil Well
4304751049	Ute Tribal 1-15-4-1E	Oil Well
4304751058	Ute Tribal 10-29-4-1E	Oil Well
4304751059	Ute Tribal 9-30-4-1E	Oil Well
4304751062	Ute Tribal 6A-29-4-1E	Oil Well
4304751085	Ute Tribal 9-29-4-1E	Oil Well
4304751101	First Christian 9-19-4-1E	Oil Well
4304751102	First Christian 10-19-4-1E	Oil Well
4304751103	First Christian 11-19-4-1E	Oil Well
4304751104	First Christian 12-19-4-1E	Oil Well
4304751111	Hancock 2-23-4-1	Oil Well
4304751117	Ute Tribal 13-1-4-1E	Oil Well
4304751118	Ute Tribal 15-4-4-1E	Oil Well
4304751119	Ute Tribal 7-9-4-1E	Oil Well

4304751120	Ute Tribal 1-10-4-1E	Oil Well
4304751122	Ute Tribal 9-10-4-1E	Dry Hole
4304751124	Ute Tribal 11-11-4-1E	Oil Well
4304751125	Ute Tribal 11-12-4-1E	Oil Well
4304751126	Ute Tribal 11-14-4-1E	Oil Well
4304751127	Ute Tribal 11-15-4-1E	Oil Well
4304751128	Ute Tribal 6-24-4-1E	Oil Well
4304751162	Schwab-Stollmack 3-19-4-1E	Oil Well
4304751163	Schwab-Stollmack 4-19-4-1E	Oil Well
4304751164	Schwab-Stollmack 5-19-4-1E	Oil Well
4304751165	Schwab-Stollmack 6-19-4-1E	Oil Well
4304751166	Schwab-Stollmack 3-24-4-1W	Oil Well
4304751167	Schwab-Stollmack 4-24-4-1W	Oil Well
4304751168	Hancock 8-24-4-1W	Oil Well
4304751288	Ute Tribal 5-2-4-1E	Oil Well
4304751289	Ute Tribal 9-3-4-1E	Oil Well
4304751290	Ute Tribal 3-10-4-1E	Oil Well
4304751291	Ute Tribal 1-11-4-1E	Oil Well
4304751294	Ute Tribal 7-11-4-1E	Oil Well
4304751295	Ute Tribal 13-11-4-1E	Oil Well
4304751296	Ute Tribal 15-11-4-1E	Oil Well
4304751297	Ute Tribal 3-14-4-1E	Oil Well
4304751298	Ute Tribal 5-14-4-1E	Oil Well
4304751299	Ute Tribal 7-14-4-1E	Oil Well
4304751300	Ute Tribal 3-15-4-1E	Oil Well
4304751301	Ute Tribal 7-15-4-1E	Oil Well
4304751303	Ute Tribal 7-2-4-1E	Oil Well
4304751304	Ute Tribal 9-2-4-1E	Oil Well
4304751305	Ute Tribal 13-2-4-1E	Oil Well
4304751306	Ute Tribal 15-2-4-1E	Oil Well
4304751307	Ute Tribal 5-3-4-1E	Oil Well
4304751308	Ute Tribal 7-3-4-1E	Oil Well
4304751309	Ute Tribal 13-3-4-1E	Oil Well
4304751310	Ute Tribal 15-3-4-1E	Oil Well
4304751311	Ute Tribal 1-9-4-1E	Oil Well
4304751313	Ute Tribal 5-10-4-1E	Oil Well
4304751319	Ute Tribal 11-10-4-1E	Oil Well
4304751320	Ute Tribal 13-10-4-1E	Oil Well
4304751321	Ute Tribal 15-10-4-1E	Oil Well
4304751322	Ute Tribal 9-11-4-1E	Oil Well
4304751326	Ute Tribal 9A-10-4-1E (Rig Skid)	Oil Well
4304751411	Rio Grande 9-13-4-1W	Oil Well
4304751412	Rio Grande 10-13-4-1W	Oil Well
4304751413	Rio Grande 14-13-4-1W	Oil Well
4304751414	Rio Grande 11-13-4-1W	Oil Well
4304751415	Rio Grande 12-13-4-1W	Oil Well

4304751416	Rio Grande 13-13-4-1W	Oil Well
4304751417	Rio Grande 15-13-4-1W	Oil Well
4304751422	Ute Tribal 7-14-4-1W	Oil Well
4304751423	Ute Tribal 8-14-4-1W	Oil Well
4304751424	Ute Tribal 10-14-4-1W	Oil Well
4304751425	Ute Tribal 9-14-4-1W	Oil Well
4304751484	Ute Tribal 3-14-4-1W	Oil Well
4304751485	Ute Tribal 5-14-4-1W	Oil Well
4304751498	Rio Grande 16-13-4-1W	Oil Well
4304751499	Ute Tribal 1-14-4-1W	Oil Well
4304751500	Ute Tribal 2-14-4-1W	Oil Well
4304751502	Ute Tribal 4-14-4-1W	Oil Well
4304751747	Lamb 14-2-4-1	Oil Well
4304751750	Ute Tribal 7-4-4-1E	Oil Well
4304751791	Ute Tribal 13-4-4-1E	Oil Well
4304752014	Ute Tribal 3-2-4-1E	Oil Well
4304752018	Ute Tribal 7-10-4-1E	Oil Well
4304752019	Ute Tribal 15-9-4-1E	Oil Well
4304752020	Ute Tribal 5-12-4-1E	Oil Well
4304752021	Ute Tribal 3-9-4-1E	Oil Well
4304752022	Ute Tribal 9-9-4-1E	Oil Well
4304752023	Ute Tribal 11-9-4-1E	Oil Well
4304752036	Ute Tribal 5-9-4-1E	Oil Well
4304752038	Ute Tribal 13-9-4-1E	Oil Well
4304752244	Dillman 5-2-3-1W	Oil Well
4304752442	Ute Tribal 3-1-4-1E	Oil Well
4304752443	Ute Tribal 9-1-4-1E	Oil Well
4304752515	Ute Tribal 1-2-4-1E	Oil Well
4304752518	Ute Tribal 5-15-4-1E	Oil Well
4304753707	Ute Tribal 3-4-4-1E	Oil Well
4304753770	Schwab-Stollmack 7-19-4-1E	Oil Well
4304753773	Hancock 12-14-4-1W	Oil Well
4304753774	Hancock 11-14-4-1W	Oil Well
4304753893	Ute Tribal 12-21-4-2E	Dry Hole
4304754178	Schwab-Stollmack 8-19-4-1E	Oil Well
4304754244	Lamb 12-2-4-1W	Oil Well
4304754250	Ute Tribal 12-10-4-1E	Oil Well
4304754252	Keenan 10-2-4-1W	Oil Well
4304754350	Lamb 4-11-4-1W	Oil Well
4304754406	Ute Tribal 4-10-4-1E	Oil Well
4304755885	Wyasket UT 13-12 3-1-12-1-47H	Oil Well
4304755886	Wyasket UT 13-12 3-1-11-2-41H	Oil Well
4304756737	Deveraux Ut 1-14 4-1-11-2-1H	Oil Well
4304756738	Deveraux Ut 1-14 4-1-13-24-7H	Oil Well
4304756870	Ute Tribal UT 14-8 4-1-17-20-7H	Oil Well
4304756871	UTE Tribal UT 14-8 4-1-18-19-1H	Oil Well

4304756954	Ute Tribal UT 14-8 4-1-18-19-1HR	Oil Well
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New Permit

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