

December 8, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drilly
Ashley Federal 2-23-9-15
Ashley Federal 4-23-9-15
Federal 4-7-9-18
Federal 16-7-9-18
Pariette Draw Federal 7-23R-8-17

Dear Diana:

Enclosed find APD's on the above referenced wells. The 7-23R-8-17 is an Exception Loaction. The our Land Department has been notified and they will be sending the required Exception Location Letter. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier

Regulatory Specialist

mc

enclosures

RECEIVED

DEC 1 3 2004

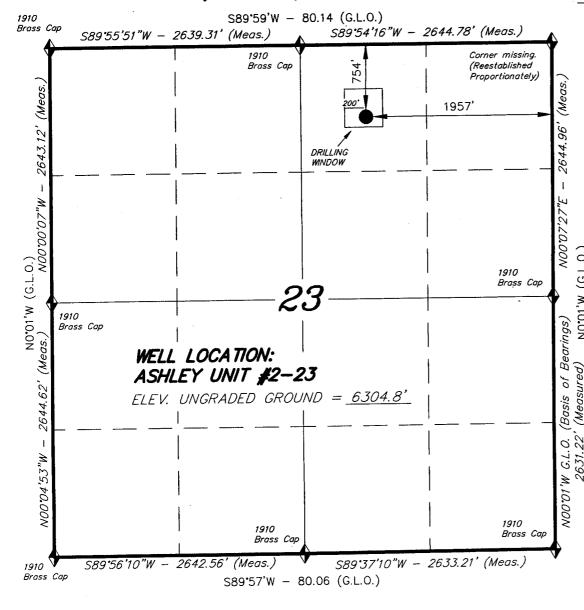
DIV. OF OIL, GAS & MINING

*(Instructions on reverse)

Form 3160-3 (September 2001)			FORM APPRO OMB No. 1004 Expires January 3	-0136	
UNITED STATES DEPARTMENT OF THE IN	5. Lease Serial No.				
BUREAU OF LAND MANAC	UTU-661				
APPLICATION FOR PERMIT TO DR	ULL OR REENTER		6. If Indian, Allottee or T	ribe Name	
70 FEIGHT ON FEIGHT TO BI			N/A		
la. Type of Work: DRILL REENTER			7. If Unit or CA Agreemen	it, Name and No.	
- ADDITION			Ashley		
1b. Type of Weil: Oil Weil Gas Well Other	Single Zone Mult	iple Zone	8. Lease Name and Well N Ashley Federal 2-23	· - ·	
2. Name of Operator			9. API Well No.		
Newfield Production			43-013	3-32735	
3a. Address	3b. Phone No. (include area code)		10. Field and Pool, or Explo		
Route #3 Box 3630, Myton UT 84052	(435) 646-3721		Monument Butte)	
4. Location of Well (Report location clearly and in accordance with a	any State requirements.*)		11. Sec., T., R., M., or Blk.	and Survey or Area	
At surface NW/NE 754' FNL 1957' FEL	568587X 40,0	021610	}		
At proposed prod. zone	any State requirements.*) 568587 X 40.0 4430255 Y-110, 1	96264			
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	13. State	
Approximately 16.1 miles southwest of Myton, Utah		1	Duchesne UT		
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17. Spacin	acing Unit dedicated to this well		
property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 683' filse & 7237' flunit	2286.43		40 Acres		
18. Distance from proposed location*	19. Proposed Depth	20. BLM/	/BIA Bond No. on file		
to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1210'	6070'	UT	TU0056		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will st	art*	23. Estimated duration		
6305' GL	2nd Quarter 2005		Approximately seven (7) days from sp	oud to rig release.	
	24. Attachments				
The following, completed in accordance with the requirements of Onshor	e Oil and Gas Order No.1, shall be a	ttached to thi	s form:		
Well plat certified by a registered surveyor.	4. Bond to cover	the operation	ns unless covered by an exist	ing bond on file (see	
2. A Drilling Plan.	Item 20 above).	•	•		
3. A Surface Use Plan (if the location is on National Forest System	Lands, the 5. Operator certifi 6. Such other site	cation. specific inf	ormation and/or plans as ma	v be required by the	
SUPO shall be filed with the appropriate Forest Service Office).	authorized office		ormanon and or passe so may	,	
25,89 and	Name (Printed/Typed) Mandie Crozier		Date	12/14	
The partie wayer	Wandle Oroziei		.10	70/01	
Title Regulatory Specialist					
Approved by Stangture	Name (Printed/Tuped).		Dat		
	BRADLEY G. HIL		17	1-15-04	
Title E	NVIRONMENTAL SCIENT	IST III			
	l I				
Application approval does not warrant or certify the the applicant holds le operations thereon.	egal or equitable title to those rights i	n the subject	lease which would entitle the	applicant to conduct	
Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	a crime for any person knowingly a	nd willfully	to make to any department of		
States any folia fictitions or frondulant statements or corresponditions as t	any matter within its jurisdiction	-	11		

Federal Approval of this Action is Necessary DEC 1 3 2004

T9S, R15E, S.L.B.&M.



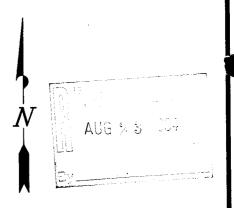
=

= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #2-23, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 23, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE AND TWO SPREPARED FROM FIELD NOTES ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND SORRECT TO THE BEST MY KNOWLEDGE AND BENIET.

STACY W.

REGISTERED SAND SURVEYOR

REGISTERED SAND SURVEYOR

REGISTRATION NO. 18937

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-28-04	DRAWN BY: F.T.M.
NOTES:	FILE #

NEWFIELD PRODUCTION COMPANY ASHLEY FEDERAL #2-23-9-15 NW/NE SECTION 23, T9S, R15E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1640' Green River 2600' Wasatch 6070'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 2600' - 6070' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY ASHLEY FEDERAL #2-23-9-15 NW/NE SECTION 23, T9S, R15E DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #2-23-9-15 located in the NW 1/4 NE 1/4 Section 23, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly -9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly -3.1 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly -0.1 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 615' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. <u>LOCATION OF EXISTING WELLS</u>

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. <u>SOURCE OF CONSTRUCTION MATERIALS</u>

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

Please refer to the Monument Butte Field SOP.

8. <u>ANCILLARY FACILITIES</u>

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area have been previously submitted and are on file with the Bureau of Land Management. MOAC Report #03-59, 9/15/03. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

For the Ashley Federal #2-23-9-15 Newfield Production Company requests 75' of disturbed area be granted in Lease UTU-68548 and 540' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. Refer to Topographic Map "B". The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 75' of disturbed area be granted in Lease UTU-68548 and 540' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

Reserve Pit Liner

A 12 mil liner will be required if fractured rock in encountered. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Beardless Bluebunch Wheatgrass

Agropyron Spicatum Var. Inerme

5 lbs/acre

Indian Ricegrass

Oryzopsis Hymenoides

6 lbs/acre

Black Sage

Artemisia Nova

1 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #2-23-9-15 was on-sited on 4/15/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 40 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2-23-9-15 NW/NE Section 23, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Mandie Crozier

Regulatory Specialist

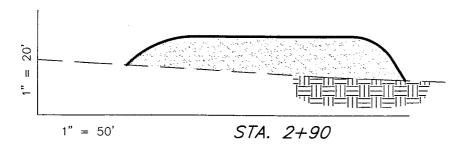
Newfield Production Company

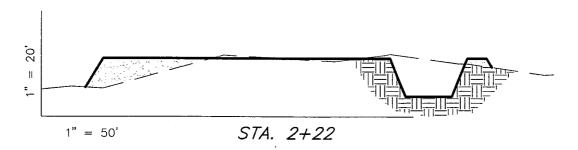
INLAND PRODUCTION COMPANY ASHLEY UNIT 2-23 Section 23, T9S, R15E, S.L.B.&M. Toe of Fill Slope F/5.8 2 STA. 2+90 F/8.6 ROUND CORNER TO AVOID EXCESS FILL PIT TOPSOIL STOCKPILE ROUND CORNER TO AVOID EXCESS FILL F/0.2 STA. 2+22 2' Birm Around Fill Portion of Location RESERVE C/6.5 F/6.9 PIT (8' Deep) ₂₉,(5) 120' C/10.2 STA. 1+60 (D)C/9.4 WELL HEAD: UNGRADED = 6304.8'EXCESS FIN. GRADE = 6298.3MATERIAL 140 160, ROUND CORNER TO AVOID EXCESS FILL ROUND CORNER TO AVOID EXCESS CUT Top of Cut Slope STA. 0+00 **(**6 F/10.3 REFERENCE POINTS 170' EAST = 6284.2'220' EAST = 6279.3'PROPOSED ACCESS 170' NORTH = 6289.4'ROAD (Max. 6% Grade) 220' NORTH = 6286.3'Tri~State (435) 781-. Land~Surveying,~Inc.180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501 SCALE: 1" = 50' SURVEYED BY: D. J. S. DRAWN BY: F. T.M. DATE: 7-28-04

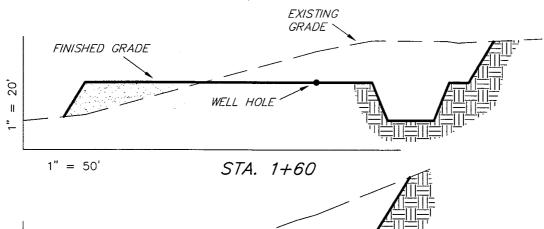
INLAND PRODUCTION COMPANY

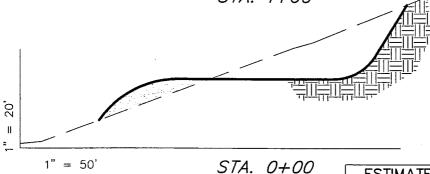
CROSS SECTIONS

ASHLEY UNIT 2-23









NOTE: UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

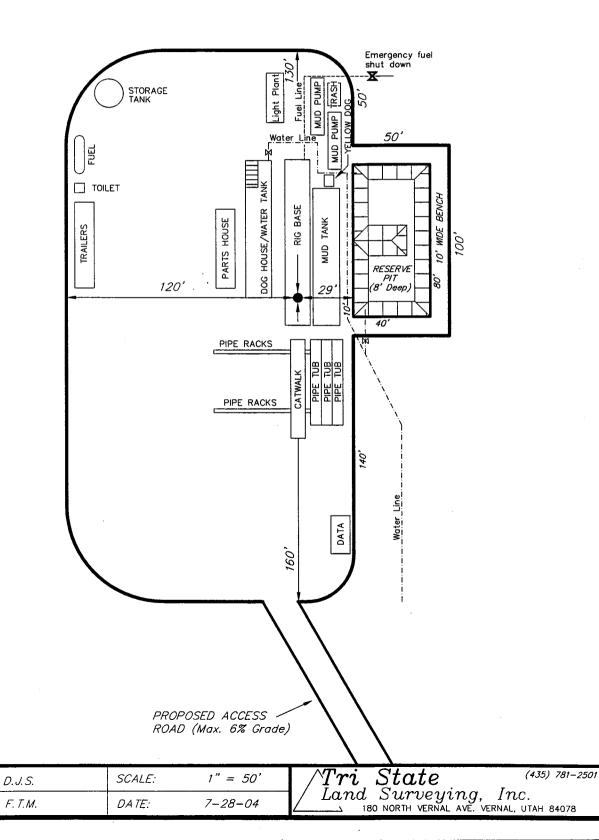
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,630	4,630	Topsoil is not included	0
PIT	640	0	in Pad Cut	640
TOTALS	5,270	4,630	890	640

SURVEYED BY: D.C.	l. S.	SCALE:	1" = 50'	/
DRAWN BY: F.	Т.М.	DATE:	7–28–04	_

 $/Tri State (435) 781-. \ Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078$ (435) 781-2501

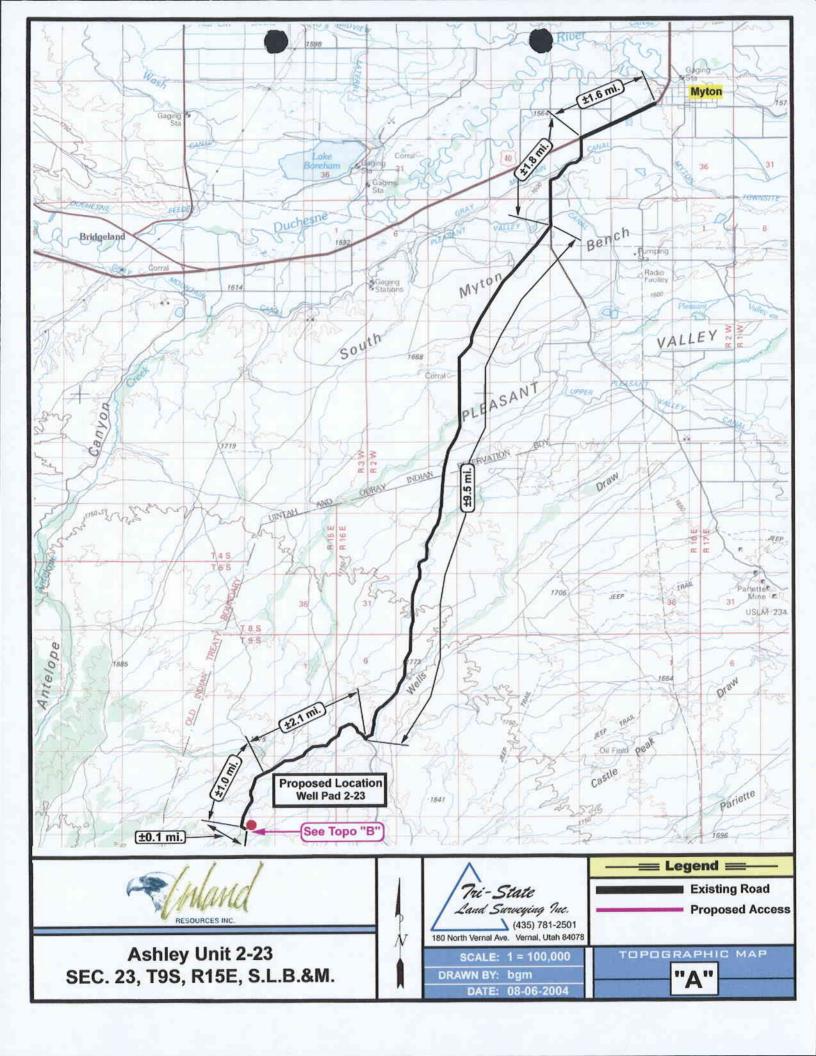
INLAND PRODUCTION COMPANY

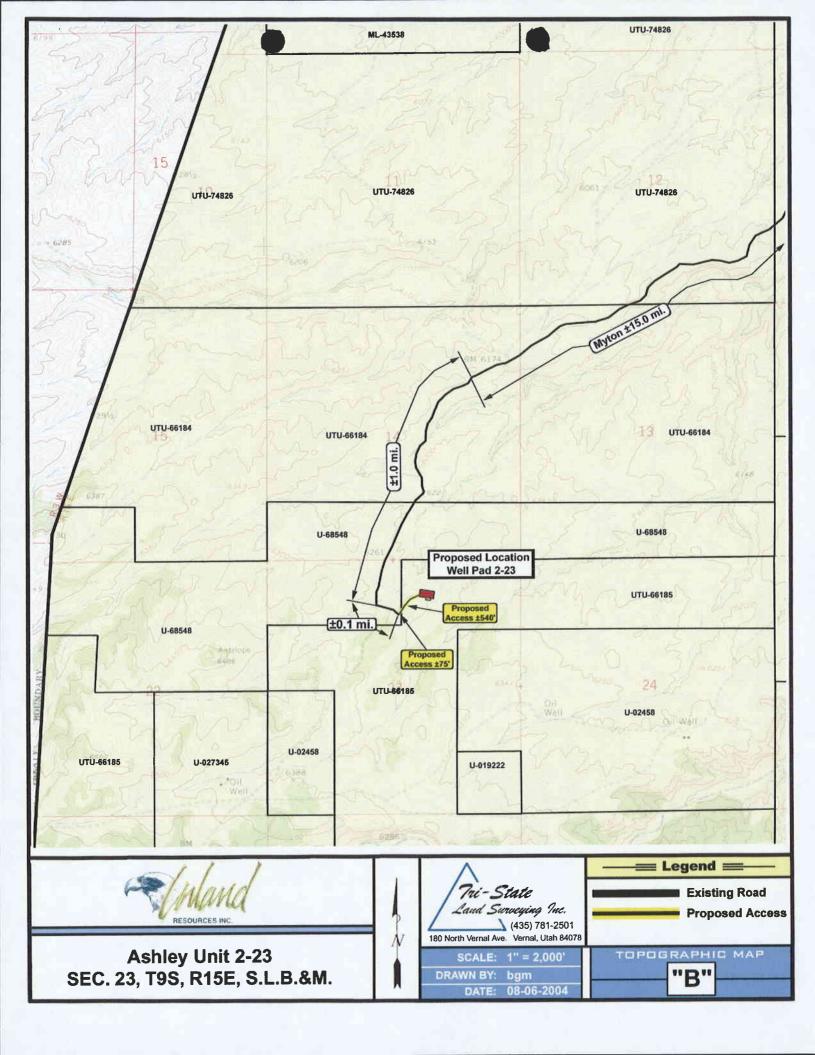
TYPICAL RIG LAYOUT ASHLEY UNIT 2-23

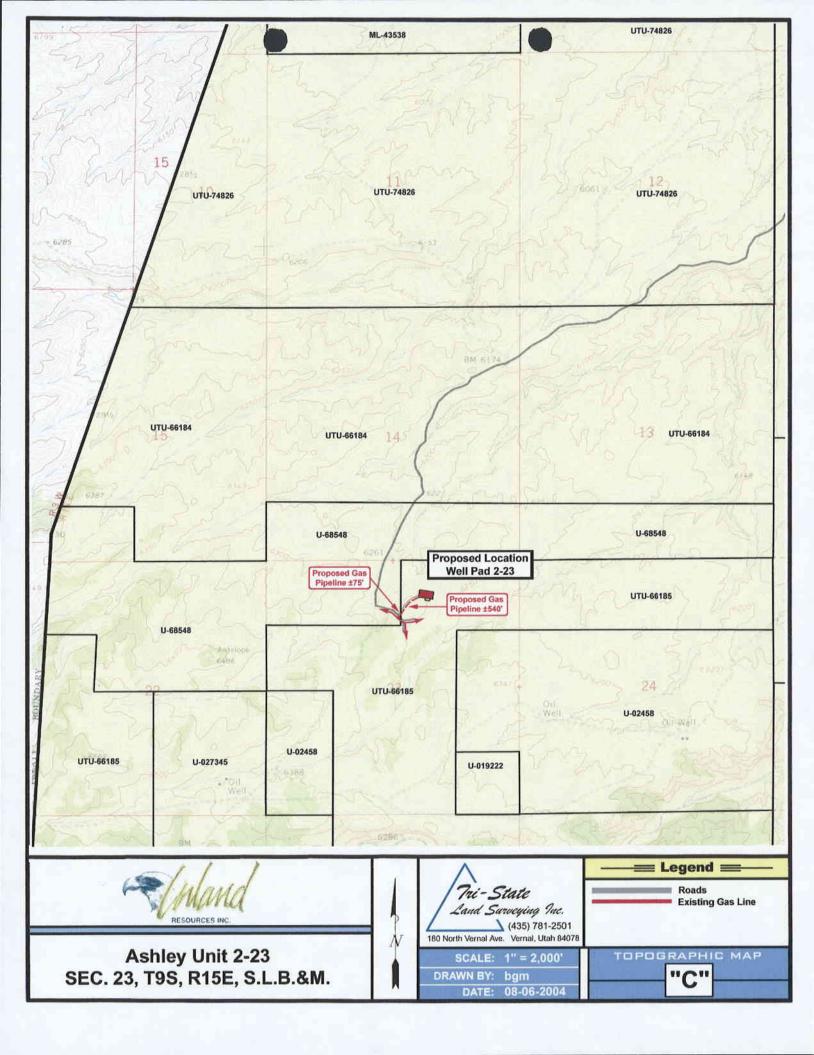


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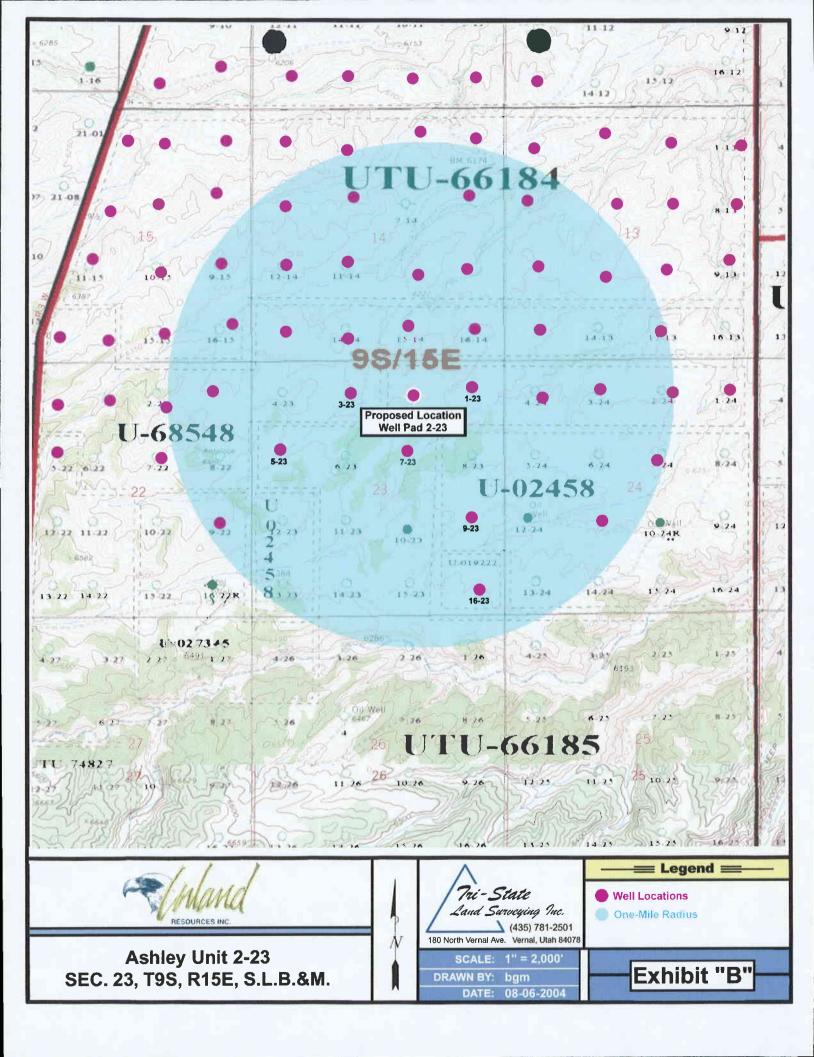
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2-M SYSTEM

Blowout Prevention Equipment Systems

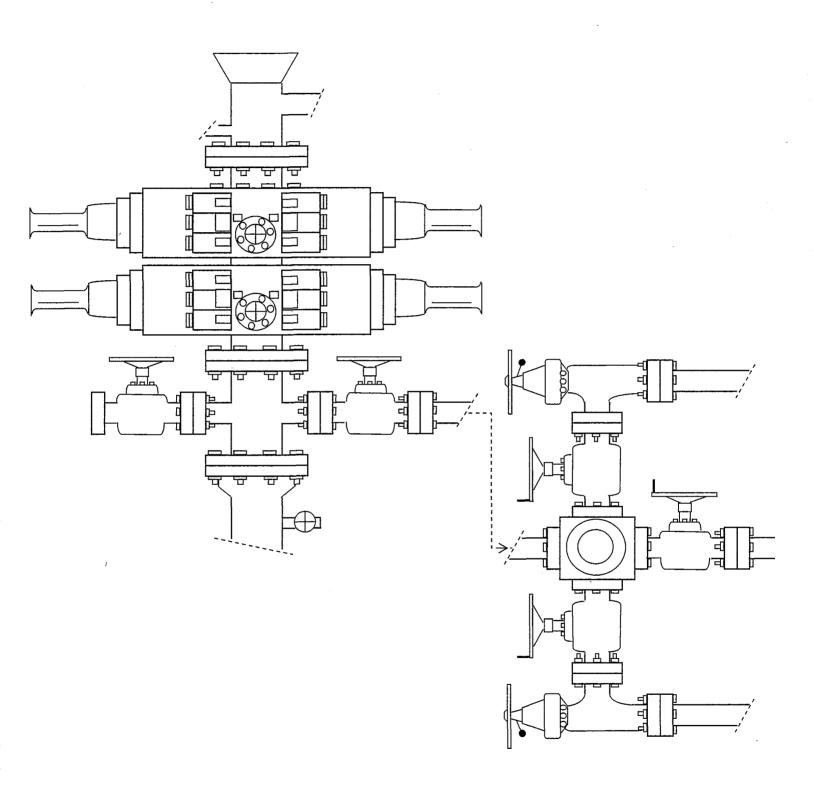


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24, DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson and Keith R. Montgomery

Prepared For.

Bureau of Land Management Vernal Field Office Vernal, Utah

- Prepared Under Contract With:

Inland Resources Route 3, Box 3630 Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b

INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, DUCHESNE COUNTY, UTAH

(South half Section 13, south half Section 14, south half Section 15, entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW & SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller Consulting Paleontologist June 7, 2003

●Exhibit"D"

Page 1 of 4

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24, DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson and Keith R. Montgomery

Prepared For.

Bureau of Land Management Vernal Field Office Vernal, Utah

- Prepared Under Contract With:

Inland Resources Route 3, Box 3630 Myton, UT 84052

Prepared By:

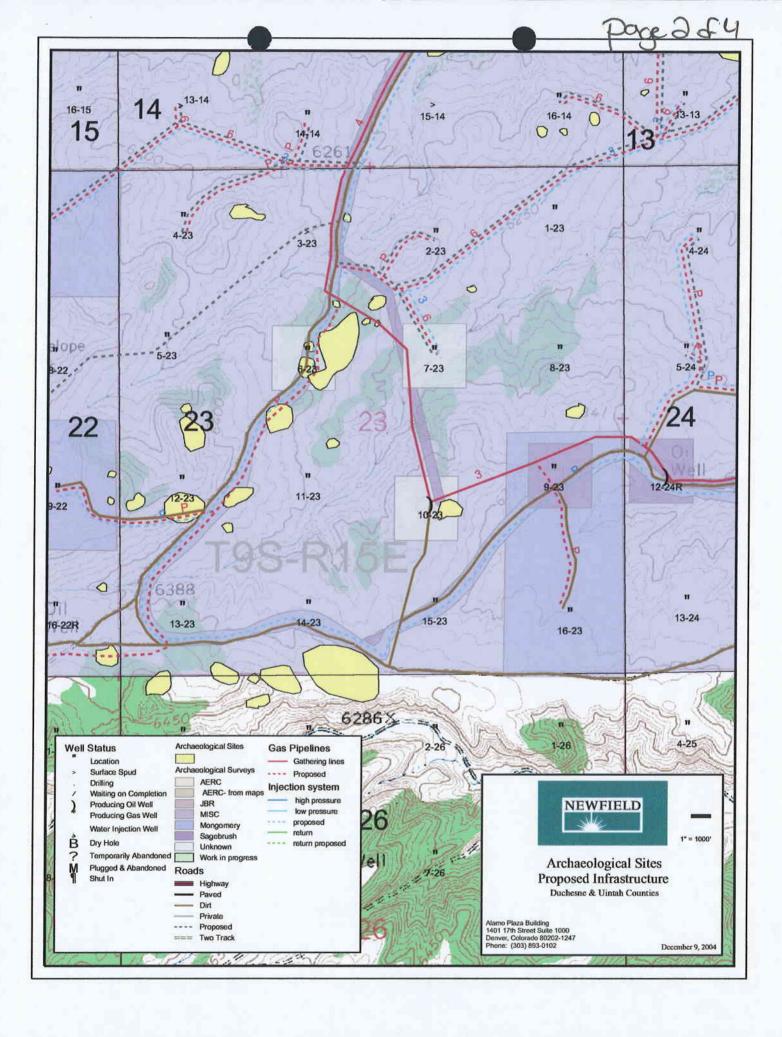
Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b



INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, DUCHESNE COUNTY, UTAH

(South half Section 13, south half Section 14, south half Section 15, entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW & SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

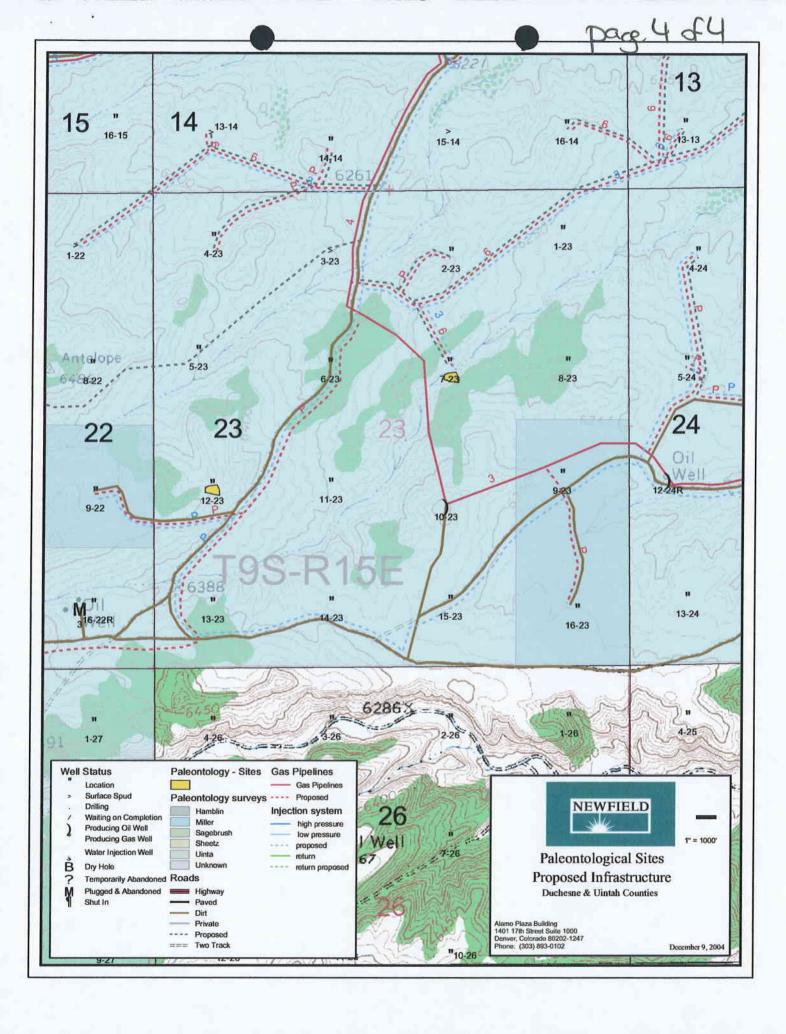
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

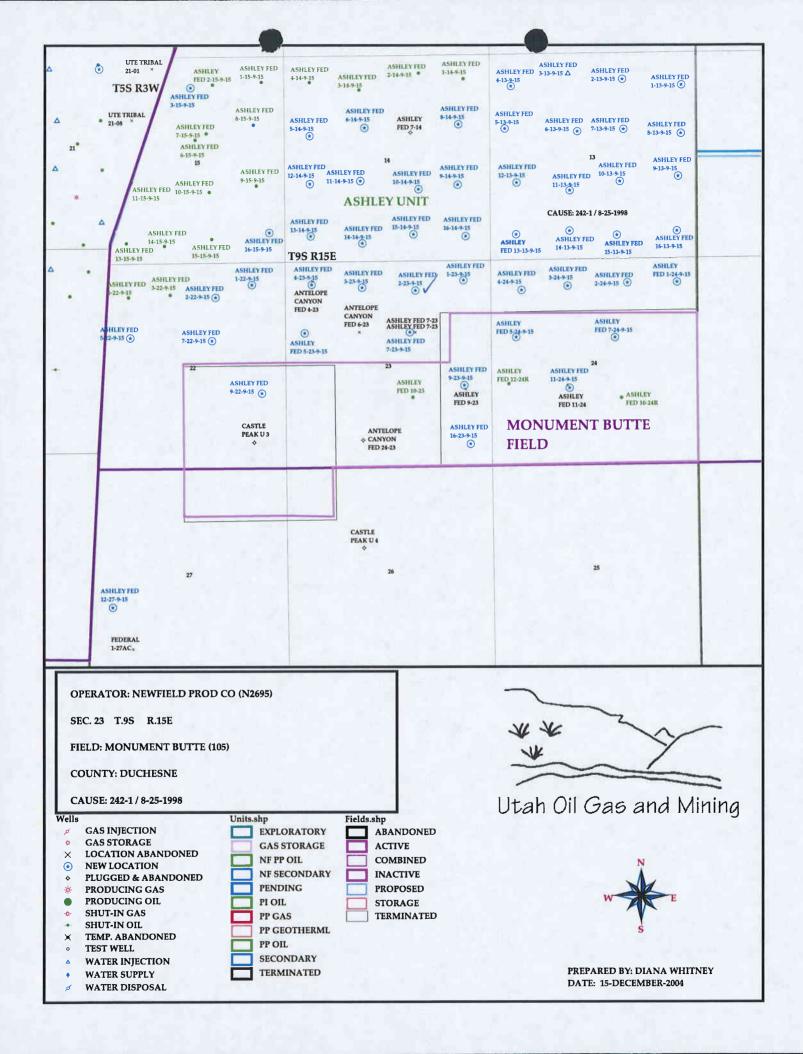
Prepared by:

Wade E. Miller Consulting Paleontologist June 7, 2003



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2004	API NO. ASSIGNED: 43-013-32735					
WELL NAME: ASHLEY FED 2-23-9-15 OPERATOR: NEWFIELD PRODUCTION (N2695) CONTACT: MANDIE CROZIER	PHONE NUMBER: 435-646-3721					
PROPOSED LOCATION: NWNE 23 090S 150E SURFACE: 0754 FNL 1957 FEL BOTTOM: 0754 FNL 1957 FEL DUCHESNE MONUMENT BUTTE (105) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-66185	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface					
SURFACE OWNER: 010-00183 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO	LATITUDE: 40.02161 LONGITUDE: -110.1963					
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UTU0056) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit ASHLEY R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:					
Sop, Seperate Stipulations: 1-federal	approva()					



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

December 15, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Green River)

43-013-32736 Ashley Fed 4-23-9-15 Sec 23 T09S R15E 0575 FNL 0683 FWL 43-013-32735 Ashley Fed 2-23-9-15 Sec 23 T09S R15E 0754 FNL 1957 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-15-04



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 15, 2004

Newfield Production Company Rt. #3, Box 3630 Myton, UT 84052

Re:

Ashley Federal 2-23-9-15 Well, 754' FNL, 1957' FEL, NW NE, Sec. 23, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32735.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company								
Well Name & Number	Ashley	Ashley Federal 2-23-9-15						
API Number:	43-013-	43-013-32735						
Lease:	UTU-6	6185						
Location: NW NE	Sec. 23	T. 9 South	R. 15 East					

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



DEC 1 3 2004 BLM VERNAL, UTAH

007

Form 3160-3 FORM APPROVED (September 2001) OMB No. 1004-0136 Expires January 31, 2004 UNITED STATES 5. Lease Serial No. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT UTU-66185 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER N/A 7. If Unit or CA Agreement, Name and No. la. Type of Work: DRILL REENTER 8. Lease Name and Well No. 1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone Ashley Federal 2-23-9-15 2. Name of Operator API Well No **Newfield Production** 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Route #3 Box 3630, Myton UT 84052 (435) 646-3721 Monument Butte Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk. and Survey or Area 754' FNL 1957' FEL NW/NE Sec. 23, T9S R15E At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State Approximately 16.1 miles southwest of Myton, Utah Duchesne UT 15. Distance from proposed* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 683' f/lse & 7237' f/unit 2286.43 40 Acres 18. Distance from proposed location 19. Proposed Depth 20. BLM/BIA Bond No. on file to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1210' UT/20056 6070' 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 6305' GL 2nd Quarter 2005 Approximately seven (7) days from spud to rig release 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 2. A Drilling Plan. Operator certification. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. Name (Printed/Typed) Mandie Crozier Name (Printed/Typed) Office Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOTICE OF APPROVAL

Page 1 of 2

Well No.: Federal 13-20-8-17

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Operator/Company: Newfield Production Co.
Well Name/Number: Federal 2-23-9-15
API Number: <u>43-013-32735</u>
Location: <u>NWNE</u> Sec Tship Rng.: <u>. 23, T9S, R15E</u>
Lease Number: UTU-66185
Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood 435) 828-7874

Petroleum Engineer

(435) 828-7875

Petroleum Engineer

Michael Lee

BLM FAX Machine 435) 781-4410

Page 2 of 2 Well No.: Federal 13-20-8-17

Company/Operator: Newfield Production Company.

API Number <u>43-013-32735</u>

Well Name & Number: Federal 2-23-9-15

Lease Number: <u>U-66185</u>

Location: NWNE Sec. 23 T. 9 S. R. 15 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 12-13-04

-None. All required stipulations are included in the APD.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	NEWFIELI) PRODUCT	TION COMPANY	
Well Name:	ASHLEY F	ED 2-23-9-1	5	
Api No: 43-013	3-32735	Lease Type:_	FEDERAL	_
Section_23_Townsh	ip_09SRange_15E	County	DUCHESNE	
Drilling Contractor _	ROSS DRILLING	GRIG	#	
SPUDDED: Date	06/21/05	_		
	10:30 AM			
How	DRY	_		
Drilling will Com	mence:			
Reported by	FLOYD MITCH	HELL		
Telephone #	1-435-823-3610			··-
Date 06/21/200:	5 Signed	CHD		

RECEIVED

JUN 2 3 2005

STATE OF UTAH: DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM -FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2696

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FORM 3160-5 (September 2001)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPROVED
OMB No.	1004-0135
Expires Jan	uary 31,2004

5.	Lease	Serial	No.		
Į	JTU66	185			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name.			
SUBMITINE	RIPLICATE - Other in	inactions on reverse	side	7. If Unit or CA/	Agreement, Name and/or No.		
1. Type of Well					ŗ .		
Coll Well Gas Well Other					d No.		
Name of Operator Newfield Production Company					ERAL 2-23-9-15		
Sa. Address Route 3 Box 3630	2h Dhana Na Gualada a		9. API Well No.				
Myton, UT 84052	3b. Phone No. <i>(include a</i> 435.646.3721	re coae)	4301332735	and Pool, or Exploratory Area			
Location of Well (Footage, Se	c., T., R., M., or Survey Descript			Monument But			
754 FNL 1957 FEL					rish, State		
NW/NE Section 23 T9S R15E					Duchesne, UT		
12. CHEC	K APPROPRIATE BOX(I	ES) TO INIDICATE N	ATURE OF NO	OTICE, OR OT	THER DATA		
TYPE OF SUBMISSION		TÝ	PE OF ACTION				
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X Subsequent Report	Casing Repair	New Construction	Recomplet		Other		
Final Abandonment Notice	Change Plans Convert to Injector	Plug & Abandon Plug Back	Water Dis	ly Abandon	Spud Notice		
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(Instructions on reverse)

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

JUN 29 2005

NEWFILD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT ______ 312.13 LAST CASING 8 5/8" SET AT 312.131' OPERATOR Newfield Production Company WELL ____ DATUM 12' KB Ashley Federal 2-23-9-15 FIELD/PROSPECT Monument Butte DATUM TO CUT OFF CASING CONTRACTOR & RIG # Ross Rig # 24 DATUM TO BRADENHEAD FLANGE TD DRILLER 303 LOGGER HOLE SIZE 12 1/4 OG OF CASING STRING: WT / FT GRD THREAD CONDT LENGTH PIECES ITEM - MAKE - DESCRIPTION Shoe Joint 42.45' WHI - 92 csg head 8rd 0.95 8 5/8" | Maverick ST&C csg 24# J-55 8rd Α 300.28 GUIDE shoe 0.9 CASING INVENTORY BAL. FEET **JTS** TOTAL LENGTH OF STRING 302,13 7 LESS CUT OFF PIECE TOTAL LENGTH OF STRING 302.13 1.85 PLUS DATUM TO T/CUT OFF CSG LESS NON CSG. ITEMS 0 312.13 PLUS FULL JTS. LEFT OUT CASING SET DEPTH 300.28 TOTAL COMPARE TOTAL CSG. DEL. (W/O THRDS) 300.28 1ST STAGE TIMING GOOD CIRC THRU JOB YES BEGIN RUN CSG. Spud 6/21/2005 10:30 AM Bbis CMT CIRC TO SURFACE 7 6/22/2005 10:00 AM CSG. IN HOLE RECIPROCATED PIPE FOR _____THRU _____FT STROKE 6/23/2005 8:15 AM BEGIN CIRC BEGIN PUMP CMT 6/23/2005 8:21 AM N/A 8;30 AM BUMPED PLUG TO 880 PSI 6/23/2005 BEGIN DSPL. CMT PLUG DOWN 6/23/2005 8:36 AM CEMENT COMPANY-B. J. CEMENT USED STAGE **CEMENT TYPE & ADDITIVES** # SX Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield 1 160 CENTRALIZER & SCRATCHER PLACEMENT, SHOW MAKE & SPACING Centralizers - Middle first, top second & third for 3

DATE 6/24/2005

COMPANY REPRESENTATIVE Alvin Nielsen

FORM 3160-5 (September 2001)

UNITE STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Land well the Form 2460 2 (ADD) for euch proposale

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					01000103		
					6. If Indian, Allottee or Tribe Name.		
	RIPLICATE - Other Instr	uctions on reverse sid	e .	7. If Unit or CA/A ASHLEY PA A	greement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.		
2. Name of Operator					ASHLEY FEDERAL 2-23-9-15		
Newfield Production Company Ba. Address Route 3 Box 3630	3b. Phone No. (include are a	code)	9. API Well No. 4301332735				
Myton, UT 84052	435.646.3721		10. Field and Pool, or Exploratory Area Monument Butte				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 754 FNL 1957 FEL					ish, State		
NW/NE Section 23 T9S R15E							
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICATE NA	TURE OF N	OTICE, OR OT	HER DATA		
TYPE OF SUBMISSION			OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Pfug & Abandon Plug Back	Reclamati	ete rily Abandon	Water Shut-Off Well Integrity Other Weekly Status Report		
csgn to 1,500 psi. Vernal E cement & shoe. Drill a 7.87 Dig/SP/GR log's TD to surf	g # 1. Set all equipment. Pro SLM field, & Roosevelt DOG 75 hole with fresh water to a face. PU & TIH with Guide se tement mixed @ 11.0 ppg & Nipple down Bop's. Drop slip	M office was notifed of depth of 6100'. Lay do shoe, shoe jt, float colla 3.43 vld. The 450 sks	test. PU BHA wn drill string r, 144 jt's of 5 cement mixe	A and tag cemer	hole log w/ csgn. Set @ 6099' / k 1.24 yld. Returned		
I hereby certify that the foregoing Name (Printed/ Typed) Justin Crum Signature	Title Drilling Foreman	Drilling Foreman					
Lusts	w Cru			9/8/04			
Contract of the second	THIS SPACE FO	R FEDERAL OR ST	ATE OFFIC	ZE USE			
Approved by		Title		D	ate		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the sub nduct operations thereon.	iject lease Office					
Title 18 U.S.C. Section 1001 and Title States any false, fictitious and fraudule	43 U.S.C. Section 1212, make it a crim	ne for any person knowingly and ny matter within its jurisdiction	willfully to make	to any department or a	gency of the United		

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT 5 1/2" CASING SET AT 6099.89 6085.64 Fit clir @ OPERATOR Newfield Production Company LAST CASING 8 5/8" SET AT 312.13' WELL Ashley Federal 2-23-9-15 DATUM 12' KB FIELD/PROSPECT Monument Butte DATUM TO CUT OFF CASING 12' CONTRACTOR & RIG # NDSI # 1 DATUM TO BRADENHEAD FLANGE 6060' Loggers TD 6060 TD DRILLER HOLE SIZE 7 7/8" LOG OF CASING STRING: CONDT LENGTH THREAD WT / FT GRD ITEM - MAKE - DESCRIPTION PIECES OD 14 Landing Jt 5.92' @4037.03 SHJT 6085.64 J-55 8rd Α 15.5# 143 5 1/2" ETC LT & C casing 0.6 Float collar 15 15.5# J-55 8rd 5 1/2" ETC LT&C csg 0.65 GUIDE 8rd Α shoe 6101.89 TOTAL LENGTH OF STRING JTS CASING INVENTORY BAL. FEET 14 LESS CUT OFF PIECE 144 TOTAL LENGTH OF STRING 6101.89 PLUS DATUM TO T/CUT OFF CSG 15.25 LESS NON CSG. ITEMS 6099.89 CASING SET DEPTH 2 85.22 PLUS FULL JTS. LEFT OUT 6171.86 147 TOTAL 147 COMPARE 6171.86 TOTAL CSG. DEL. (W/O THRDS) 1ST STAGE 2nd STAGE TIMING 9:30 AM GOOD CIRC THRU JOB Yes 7/30/2005 BEGIN RUN CSG. Bbls CMT CIRC TO SURFACE 0 7/30/2005 1:00 PM CSG. IN HOLE RECIPROCATED PIPE FOR _____THRUSTROKE 7/30/2005 1:00 PM BEGIN CIRC DID BACK PRES. VALVE HOLD? Yes 7/30/2005 1:30 PM BEGIN PUMP CMT PSI BUMPED PLUG TO 2041 15:00 7/30/2005 BEGIN DSPL. CMT

3:11 PM 30-Jul PLUG DOWN CEMENT COMPANY- B. J. CEMENT USED **CEMENT TYPE & ADDITIVES** # SX STAGE: Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake 300 mixed @ 11.0 ppg W / 3.43 cf/sk yield 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD 450 SHOW MAKE & SPACING CENTRALIZER & SCRATCHER PLACEMENT Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

RECEIVED

COMPANY REPRESENTATIVE Justin Crum AUGATR 20131/2005

FORM 3160-5 (September 2001)

RECEIVED

AUG 2 6 2005

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINI NGLease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side	6. If Indian, Allottee or Tribe Name.
	7. If Unit or CA/Agreement, Name and/or No.
	ASHLEY PA A
1. Type of Well	101112 1 1111
☑ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No.
2. Name of Operator Newfield Production Company	ASHLEY FEDERAL 2-23-9-15
3a. Address Route 3 Box 3630 · 3b. Phone No. (include are code)	9. API Well No. 4301332735
Myton, UT 84052 435.646.3721	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Monument Butte
754 FNL 1957 FEL	11. County or Parish, State
NW/NE Section 23 T98 R15E	Duchesne,UT
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF N	OTICE, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	1
Acidize Deepen Producti	on(Start/Resume)
X Notice of Intent Alter Casing Fracture Treat Reclama	——————————————————————————————————————
Subsequent Report Casing Repair New Construction Recomp	• • • • • • • • • • • • • • • • • •
Change Plans	arily Abandon
Final Abandonment Notice Convert to Injector Plug Back X Water D	isposal
Formation water is produced to a steel storage tank. If the production water meets quality Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or control produced water is injected into approved Class II wells to enhance Newfield's secondary rewater not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec approved surface disposal facilities.	ract trucks. Subsequently, the recovery project.
C	Accepted by the Utah Division of Dil, Gas and Mining OR RECORD ONLY
FC	Accepted by the Utah Division of Dil, Gas and Mining
FC Thereby certify that the foregoing is true and correct Name (Printed Typed)	Accepted by the Utah Division of Dil, Gas and Mining
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Title Regulatory Specialist	Accepted by the Utah Division of Dil, Gas and Mining
Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Regulatory Specialist Signature Date	Accepted by the Utah Division of Dil, Gas and Mining
Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Signature Date 08/25/2005	Accepted by the Utah Division of Dil, Gas and Mining OR RECORD ONLY
Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Regulatory Specialist Signature Date	Accepted by the Utah Division of Dil, Gas and Mining OR RECORD ONLY
Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Signature Date 08/25/2005	Accepted by the Utah Division of Dil, Gas and Mining OR RECORD ONLY
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier Signature Date 08/25/2005 THIS SPACE FOR FEDERAL OR STATE OFFICE Title	Accepted by the Utah Division of Oil, Gas and Mining OR RECORD ONLY

FORM 3160-5 (September 2001)

UNITED STATES

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004 AUG 2 6 2005 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES AND REPO	ORTS ON WEWLSFOIL	GAS & MIN	5. Lease Serial No.	0.
Do not use the abandoned we	nis form for proposals to ell. Use Form 3160-3 (Al	o drill or to re-enter an PD) for such proposals		6. If Indian, Allott	tee or Tribe Name.
	CIPLICATE - Other Ins	structions on reverse sig	le	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well X Oil Well Gas Well	Other		-	8. Well Name and	
2. Name of Operator Newfield Production Company					ERAL 2-23-9-15
3a. Address Route 3 Box 3630		3b. Phone No. (include are	code)	9. API Well No. 4301332735	
Myton, UT 84052 4. Location of Well (Footage, Sec.	T R M., or Survey Descript	435.646.3721 (ion)		Monument Butte	l, or Exploratory Area e
754 FNL 1957 FEL				11. County or Par	ish, State
NW/NE Section 23 T98 R1:	SE		-	Duchesne,UT	
12. CHECK	APPROPRIATE BOX(I	ES) TO INIDICATE NA	TURE OF N	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TYPI	OF ACTION		-
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamate Recomple		Water Shut-Off Well Integrity
Subsequent Report	Change Plans	Plug & Abandon		rily Abandon	X Other Variance
Final Abandonment Notice	Convert to Injector	Plug Back	Water Di	•	
tanks to be equipped with E formation, which are relative separator to maximize gas. Newfield is requesting a variety as a surge of gas when the thing as well as risk a fire hazard copy sent to open a distribution.	ely low gas producers (20 separation and sales. riance for safety reasons. ef hatches are open. Whi	Omcfpd). The majority of Crude oil production tan le gauging tanks, lease o	the wells are	equipped with a	a three phase ure devices will emit
I hereby certify that the foregoing is	trine and correct	Title			
Name (Printed/Typed) Mandie Crozier	I and alice collect	Regulatory Speci	alist		
Signature	1	Date			
VI KENTYANI	THIS SPACE F	OR FEDERAL OR ST	AT A , CHEM	ad by the	
			1 Itah D	ivision of	
Approved by Conditions of approval, if any, are attacherify that the applicant holds legal or ewhich would entitle the applicant to condition to the states any false, fictitious and fraudulent	quitable title to those rights in the su duct operations thereon. 3 U.S.C. Section 1212, make it a cri	office Date	8/2	and Minim 6/05 My Healthour or as	ederal Approval Of This Action Is Necessary Troy of the United

FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66185

WELL	COM	PLETION	OR R	ECOM	PLETION	REPORT A	ND LOG	* 0.11-11401		NA
la. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·							7. UNIT A	GREEMENT N	
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1b. TYPE OF WELL			—							
NEW [work l	 1		тис Г				8. FARM	OR LEASE NAM	ME. WELL NO.
NEW X	WORK OVER	DEEPEN		PLUG BACK	DIFF RESVR.	Other		A	shlev Fed	eral 2-23-9-15
2. NAME OF OPERATOR			11					9. WELL N		
2 ADDRESS AND THE	HOVEN VO	Ne	wfield E	Exploration	on Compan	У				3-32735
3. ADDRESS AND TELEPI	HONE NO.	1401 17th	St Su	ite 1000	Denver, Co	O 80202		10. FIELD	AND POOL OR	wildcat nent Butte
4. LOCATION OF WEI	LL (Report							II SEC T		OCK AND SURVEY
At Surface	` •					.23, Ť9S, R15E		OR ARI		JOHN THE SORVE
At top prod. Interval rep	orted belo	w							Sec. 23,	T9S, R15E
										· · · · · · · · · · · · · · · · · · ·
At total depth				14. API NO.	13-32735	DATE ISSUED	2/15/04	1	Y OR PARISH	13. STATE
15. DATE SPUDDED	16. DATE 1	T.D. REACHED		TE COMPL. (Re		18. ELEVATIONS (uchesne	19. ELEV. CASINGHEAD
6/21/05		7/30/05			4/05	6305	5' GL	6317'	KB	17. BEEV. CASHINGHEAD
20. TOTAL DEPTH, MD &	TVD	21. PLUG BA	CK T.D., MD	& TVD	22. IF MULTIF		23. INTERVALS	ROTARY TOOLS	3	CABLE TOOLS
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24. PRODUCING INTERVA	AL(S). OF T	HIS COMPLETION-		OM, NAME (M	D AND TVD)*			^		25. WAS DIRECTIONAL
				,	iver 4174	'-5446'				SURVEY MADE
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26 YPE ELECTRIC AND Dual Induction (OTHER LC	OGS RUN	FIT RIP	Doneity	Compone	STALLEN, I	EJUNY P	Coment Dan	سيالم	27. WAS WELL CORED
23.	Guaru,	or, compe	iisaicu			port all strings set in		, Cement bor	u Log	<u>No</u>
CASING SIZE/G	RADE	WEIGHT		DEPTH	SET (MD)	HOLE SIZE		MENT, CEMENTING F	RECORD	AMOUNT PULLED
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5-1/2" - J	-55	15.	b#	6	100'	7-7/8"	300 sx Prem	lite II and 450 sx	50/50 Poz	
29.		LIN	ER RECO	on.		·	30.	TUDING	DECORD	
SIZE	1	TOP (MD)		M (MD)	SACKS CEMENT	* SCREEN (MD)	SIZE	TUBING I DEPTH SET		PACKER SET (MD)
		-					2-7/8"	EOT (<u> </u>	TA @
					*****			5530		5392'
31. PERFORATION RECO INT1	ORD (Interv ERVAL	val, size and number		ZE	SPF/NUMBE	R DEPTH INT		, FRACTURE, CEM		EZE, ETC. MATERIAL USED
		0', 5436'-5446'		1"	4/64	5424'-				and in 453 bbls fluid
DC) 5106'-13', 5134'-5	5204', 525	0'-63', 5302'-10'	.4	1"	4/252	5106'-				and in 1566 bbls fluid
	(A	1) 4998'-5008'	.4	1"	4/40	4998'-		Frac w/ 34,34	0# 20/40 sa	and in 350 bbls fluid
C,B.5,&B1) 4770'-7				1"	4/52	4770'-		Frac w/ 34,26	6# 20/40 sa	and in 345 bbls fluid
		1) 4616'-4623'		1"	4/28	4616'-		Frac w/ 24,43	7# 20/40 sε	and in 253 bbls fluid
		2) 4540'-4552'		1"	4/48	4540'-				ınd in 283 bbls fluid
	(GB	6) 4174'-4180'	4	1"	4/24	4174'-	4180'	Frac w/ 26,12	9# 20/40 sa	and in 244 bbls fluid
33.*					bDQD1	UCTION				
DATE FIRST PRODUCTION	N	PRODUCTIO	N METHOD	(Flowing, gas lif	ì. pumpingsize an	d type of pump)	~		WELL ST	ATUS (Producing or shut-in)
8/24/05			2	-1/2" x 1-	-1/2" x 4' x	17' Rtbc McGu				RODUCING
DATE OF TEST	Ì	HOURS TESTED	CHOKE		ROD'N, FOR CEST PERIOD	OILBBLS.	GASMCF.	WATERBBL.	,	GAS-OIL RATIO
10 day ave	>				>	85	59	53		694
FLOW. TUBING PRESS.		CASING PRESSURE		LATED IR RATE	OIL-BBL.	GASMCF.	~-II/FF	WATERBBL.	OIL GRAVIT	Y-API (CORR.)
			24-1100	>		RE	CEIVE	J		
4. DISPOSITION OF GAS (Sold, used I	for fuel, vented, etc.)				AFF	2 0 2005	TEST WITN	ESSED BY	
			Sold	& Used fo	or Fuel	SEI	2 9 2005			
5. LIST OF ATTACHMEN	TS			-		10	11 0000 111	NING		
		7					IL, GAS & MI	IVIIIVG		
و SIGNED SIGNED	he foregoi	pg and attached in	formation is	complete and			e records Hatory Spec	rialist	ps - 100	0/27/2005
Mandie)	<i>y Gles</i> Crozier	11/10/10/10	- 100 B	3 - 22 - 1	HTGE_	rtegu	natory oper	Janot	— DATE	9/27/2005
.viandic	- 1 VAICI	······································	*(S	See Instructio	ns and Spaces	for Additional Data of	n Reverse Side)	Contract March State Spirite Landscool	MC

FORM 3160-5 (September 2001)

UNITE STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Expires Ian	nary 31 2004

SUNDRY NOTICES AND REPORTS ON WELLS					tee or Tribe Name.
SUBMIT IN TI	RIPLICATE - Other Instruc	ctions on reverse sid	•	7. If Unit or CA/A	Agreement, Name and/or No.
1. Type of Well	-				
	Other			8. Well Name and	I No. ERAL 2-23-9-15
Name of Operator Newfield Production Company				9. API Well No.	SKAL 2-23-9-13
3a. Address Route 3 Box 3630	3b	o. Phone No. (include are c	ode)	4301332735	
Myton, UT 84052	·	35.646.3721		 Field and Poo Monument Butt 	l, or Exploratory Area
4. Location of Well (Footage, Sec 754 FNL 1957 FEL	., 1., K., M., or Survey Description			11. County or Par	
NW/NE Section 23 T9S R1	5E			Duchesne,UT	•
12. CHECK	APPROPRIATE BOX(ES)	TO INIDICATE NAT	URE OF NO	OTICE, OR OT	THER DATA .
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamation Recomplete	te ily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ Weekly Status Report
involved operations. If the operation Abandonment Notices shall be filed inspection.) Status report for time perion Subject well had completion the well. A cement bond log treated with 20/40 mesh sa (5302'-5310'),(5250'-5263' #4(4862'-4866'),(4834'-483 perforations, were 4 JSPF were used between stages Bridge plugs were drilled o rod pump was run in well of	n procedures intiated in the G g was run and a total of seven and. Perforated intervals are as),(5134'-5204'),(5106'-5113'); 8'),(4770'-4775'); Stage #5(46') with the exception of Stage#2. Fracs were flowed back throut and well was cleaned to 60 in sucker rods. Well was place	reen River formation of Green River formation of Green River intervals	on 08-08-05 vs were perfor: 436'- 5446'),('); Stage (4540'-4552') es 2 JSPF. (es rig was moved tested fo	without the use ated and hydra (5424'- 5430'); Stage #7 (417 Composite flow yed over the were sand cleanup	as been completed. Final he site is ready for site of a service rig over successful site of a service rig over successful site of a service right site of a ser
I hereby certify that the foregoing is Name (Printed/Typed)	s true and correct	Title			
Lana Nebeker/)	101	Production Clerk			
Signature Ama 4	le Laker	Date 10/05/2005			
U. T. Silver	THIS SPACE FOR	FEDERAL OR STA	TE OFFIC	E USE	等等等。 第二十二章
					4-
certify that the applicant holds legal or e which would entitle the applicant to con		lease Office		Da	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious and fraudulen	3 U.S.C. Section 1212, make it a crime fo t statements or representations as to any m	r any person knowingly and watter within its jurisdiction	Ilfully to make to	any department or ag	gency of the United

(Instructions on reverse)

OCT 0 6 2005



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

October 20, 2005

Newfield Exploration Company Attn: Laurie Deseau 1401 Seventeenth Street, Suite 1000 Denver, Colorado 80202

Re:

12th Revision of the Green River Formation PA "A"

Ashley Unit

Duchesne County, Utah

Gentlemen:

The 12th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of July 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 12th Revision of the Green River Formation Participating Area "A", results in the addition of 240.28 acres to the participating area for a total of 5,503.68 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances.

WELLINO.	APLINO	LOCATION	LEASENO.	
1-2	43-013-32436	NENE, 2-9S-15E	STATE	14659 7 12419
6-2	43-013-32584	SENW, 2-9S-15E	STATE	14707-712419
1-13	43-013-32463	NENE, 13-9S-15E	UTU66184	14112-12419
8-13	43-013-32460	SENE, 13-9S-15E	UTU66184	14754712419
9-13	43-013-32459	NESE, 13-9S-15E	UTU66184	14739-712419
14-13	43-013-32669	SESW, 13-9S-15E	UTU68548	OK .
16-13	43-013-32668	SESE, 13-9S-15E	UTU68548	14791-12419
16-14	43-013-32667	SESE, 14-9S-15E	UTU68548	or-

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WELL	(O), ARINO	LOCATION	LEASE NO.	
2-22	43-013-32643	NWNE, 22-9S-15E	UTU68548	14829+12419
2-23	43-013-32735	NWNE, 23-9S-15E	UTU66185	14189- 12419
2-24	43-013-32645	NWNE, 24-9S-15E	UTU66185	14811-12419
4-24	43-013-32646	NWNW, 24-9S-15E	UTU66185	OR

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 12th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining

SITLA

Ashley Unit w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files

UT922:TATHOMPSON:tt:10/20/05

N2695

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RECEIVED

OPERATOR ACCT. NO.

STATE OF UTAH
EMISICH OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

	NEWFIELD PRODUCTION COMPANOV	n 1	SOna
OPERATOR:	NEWFIELD PRODUCTION COMPARIOU	•	

ADDRESS RT. 3 BOX 3630 MYTON, UT 84662 FINI OF OIL, GAS & MINING

EFFECTIVE SPLD WELL LOCATION WELL NAME APINUMBER ACTION CURSENT MEW CATE TP 36 COUNTY CATE \$C QQ CCDE ENTITY NO. ENTITY HO. NIA 22 98 15E DUCHESNE **ASHLEY FEDERAL 2-22-9-15** NWNE 14829 43-013-32643 12419 WELL I COMMENTS eff 7/1/05 EFFECTIVE SPUO WELLICCATION ACTION CUSSENT NEW API HUMBER WELL HAVE DATE COUNTY DATE 00 5C TP PG ENTITY NO. CORE ENTIFY NO. N/A 15E **ASHLEY FEDERAL 2-23-9-15** NWNE 23 98 DUCHESNE C 14789 12419 43-013-32735 7/1/05 FFFECTAT WELL LOCATION SEUD CLIFFENT APINUMBER WELL HAME ACTION NEW. DATE RG CCUNTY SC τ» QQ CODE ENTIFY NO. ENTITY NO. NIA 24 95 DUCHESNE 43-013-32645 **ASHLEY FEDERAL 2-24-9-15** NWNE 15E C 12419 14811 FFFECTIVE SPUD WELL LOCATION AFI NUMBER WELL NAME ACTION CLAREST S:EM COUNTY DATE TP. RG 20 SC CODE ENTITY NO. ENTITY NO. EFFECTIVE SPUO WELL LOCATION ACTION CLERERT NEW API NUMBER WELL HAME DATE CATE COUNTY QQ 30 TP. 36 CODE ENTITY NO ENTITY NO. A BLL & COMMENTS: EFFECTIVE SPUD WELL LOCATION ACTION CURRENT HEW API NUMBER MELTIAME COUNTY DATE CATE SC TP RG ÇQ CCDE ENTITY NO. ENTITY NO. WELL SCOUMENTS:

ACTION CUCES (Sectrativitors on back of form)

- 2. Establish researchy for new web (angle web only)
- B Addrew wello existing entry (group crenit well)
- Co. Re-assign well from one existing entity to enabler existing entity.
- C Re-essign wall from one existing entity to a new entity
- Bir Other respision in comments section)

CIM CUM

Kim Kattle

S:gnature

Production Clerk

November 1, 2005

Sundry Number: 52300 API Well Number: 43013327350000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: ASHLEY FED 2-23-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013327350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FNL 1957 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 23 Township: 09.0S Range: 15.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS ✓ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all Prence Well was put on injection 06/18/2014.		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPTHS, VOlumes, etc. ACCEPTED by the Utah Division of Oil, Gas and Mining FORUME S, QRP ONLY
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE	
Lucy Chavez-Naupoto SIGNATURE	435 646-4874	Water Services Technician DATE	
N/A		6/18/2014	



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-381

Operator:

Newfield Production Company

Well:

Ashley Federal 2-23-9-15

Location:

Section 23, Township 9 South, Range 15 East

County:

Duchesne

API No.:

43-013-32735

Well Type:

Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on April 19, 2012.
- 2. Maximum Allowable Injection Pressure: 2,000 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (3,937' 6,084')
- 5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

John Rogers ()
Associate Director

6/17/2014 Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal Jill Loyle, Newfield Production Company, Denver Newfield Production Company, Myton Duchesne County

Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 19, 2012

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 2-23-9-15, Section 23, Township 9 South,

Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32735

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
- 5. The top of the injection interval shall be limited to a depth no higher than 3,937 feet in the Ashley Federal 2-23-9-15 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely.

Yohn Rogers

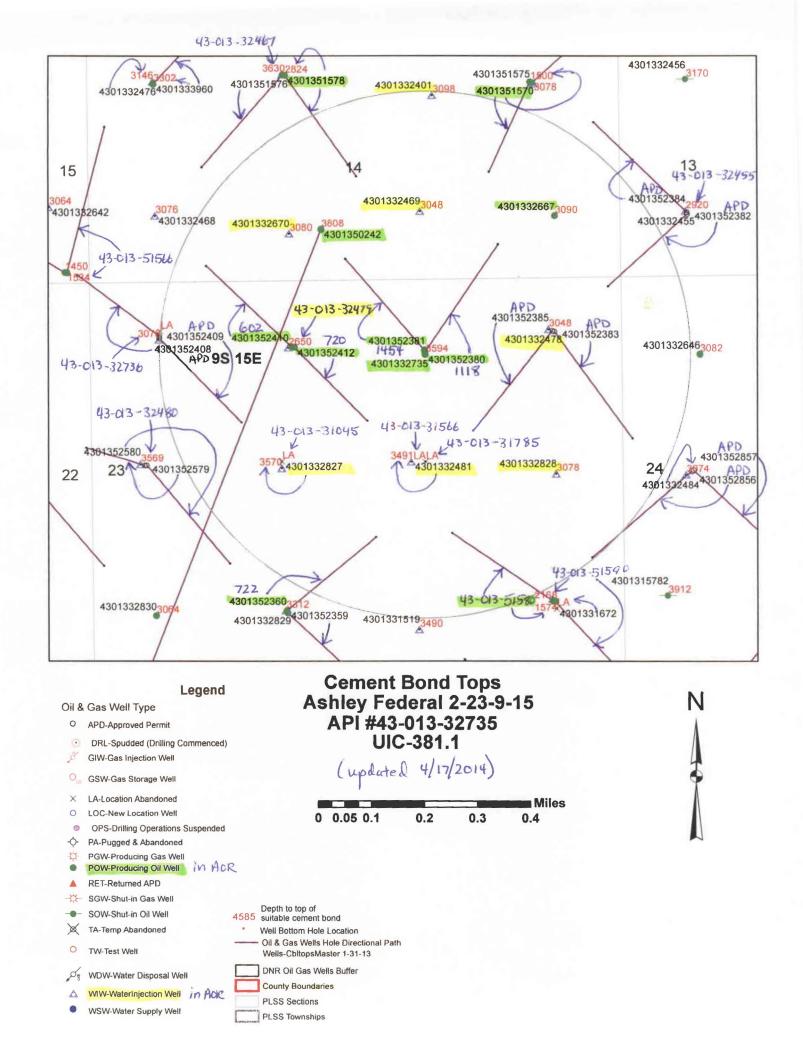
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal Duchesne County Newfield Production Company, Myton Well File

N:\O&G Reviewed Docs\ChronFile\UIC





DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: Newfield Production Company	Well: Ashley Federal 2-23-9-15
Location: 23/9S/15E	API: 43-013-32735

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 312 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,100 feet. A cement bond log demonstrates adequate bond in this well up to about 3,594 feet. A 2 7/8 inch tubing with a packer will be set at 4,124 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. At the time of this revision (4/18/2014), on the basis of surface locations, there are 7 producing wells and 8 injection wells in the AOR. One of the producing wells is horizontally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. Additionally, there are 4 directionally drilled producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. Finally, there are 3 approved surface locations outside the AOR from which directional wells will be drilled to bottom hole locations inside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 1900 feet. Injection shall be limited to the interval between 3,937 feet and 6,084 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-23-9-15 well is 0.88 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,089 psig. The requested maximum pressure is 2,089 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 2-23-9-15 page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date: 11/3/2011 (revised 4/18/2014)

The Salt Lake Tribune



PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND AD	DRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING,	RECEIVED	9001402352	11/7/2011
1594 W NORTH TEMP #1210 P.O. BOX 145801	NOV 1 6 201		
SALT LAKE CITY, UT 84114	DAL OF GIL, GAS & MINING	a	

ACCOUNT NAME	BEFORE THE DIVISION OF OIL, GAS AND MINING
DIV OF OIL-GAS & MINING,	DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-381
TELEPHONE ADORDER# / INVOICE N	IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 22 AND 23, TOWNSHIP SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAIL, AS CLASS
8015385340 0000739594 /	II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
SCHEDULE	
Start 11/04/2011 End 11/04/2011	Notice is hereby given that the Division of Oil, Gos and Min- ing (the "Division") is commenting an informal adjudicative proceeding to consider the application of Newfield Produc- tion Company for administrative approval of the following wells located in Dudwenn County, Utah, for conversion to Class II injection wells:
CUST, REF. NO.	Greater Monument Butte Unit. Adhley Federal 8-22-9-15 well located in SE/4 NE/4, Section 22, Township 9 South, Range 15 Eost API 43-013-32858 Ashley Federal 2-23-9-15 well located in NW/4 NE/4, Section 23, Township 9 South, Range 15 Eost API 43-013
Legal Notice	32735 Ashloy Federal 4-23-9-15 well located in NW/4 NW/4, Sec tion 23, Township 9 South, Range 15 East API 43-013
CAPTION	
CAPTION BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATUR	Ashley Federal 8-23-9-15 well located in SE/4 NE/4, Section 23, Township 9 South, Ronge 15 East API 43-013-32928 RAL RE Ashley Federal 14-23-9-15 well located in SE/4 SW/4, Section 23, Township 9 South, Ronge 15 East API 43-013-32817 Ashley Federal 16-23-9-15 well located in SE/4 SE/4, Sec
SIZE	tion 23, Township 9 South, Range 15 East API 43-013-32425 The proceeding will be conducted in accordance with Utal Admin. R649-10, Administrative Procedures.
68 Lines 2.00 COLUMN	Selected zones in the Green River Formation will be used to
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TIMES RATE	and rates will be determined based on fracture gradient in formation submitted by Newfield Production Company.
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TIMES RATE 3	and rates will be determined based an fracture gradient in formation submitted by Newfield Production Company.
TIMES RATE 3	ond rates will be determined based on fracture gradient in formation submitted by New field Production Company. Any person destring to object to the application or otherwise intervene in the proceeding, must file a written protest or no tice of intervention with the Division within filtene days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Fermitting Manager, a P.O. Box 145801, Salt Loke City, UT 84114-SB01, phononumber (801) 538-5340, if such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the discussional solution of the procedure rules. Professions and/or interveners should be prepared if demonstrate at the hearings how this moster affects their in

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-381 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

> Start 11/04/2011

End 11/04/2011

VIRGINIA CRAFT otary Public, State of Utah Commission # 581469 My Commission Expires

Junuary 12, 2014

SIGNATURE

PUBLISHED ON

11/7/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for ______ consecutive issues, and that the first publication was on the _____ S day of _____ Alember ____, 20 __/__, and that the last publication of such notice was in the issue of such newspaper dated the _____ S day of _____ Notental Common the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Publis

Subscribed and sworn to before me this

8 day of November, 20 //
Poince Parry Public

BONNIE PARRISH NOTARY PUBLIC: STATE OF UTAH 471 N HILLCREST DR 415-5 ROOSEVELT, UTAH 84066 COMM. EXP. 3-31-2012 NOTICE OF AGENCY ACTION CAUSE NO.

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 22 AND 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THESTATEOFUTAH TO ALL PERSONS IN-TERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit: Ashley Federal 8-22-

Last week I men

Ostertag Beats (Guy

Also considered running back Altie? defensive Bob Fuhr forward Shandon Jazz forward Mil dazz center Billy P. forward Jerry Chan center Mike Sojou center Mike Sojou fans are probably sa fans are probably sa fans are probably sa

onense, He was the student to have his j ber retired. requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their inter-

Dated this 1st day of November, 2011. STATE OF UTAH

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Is/
Brad Hill
Permitting Manager
Published in the Uintah
Basin Standard November 8, 2011.

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-381

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 22 AND 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Greater Monument Butte Unit:

Ashley Federal 8-22-9-15 well located in SE/4 NE/4, Section 22, Township 9 South, Range 15 East API 43-013-32858 Ashley Federal 2-23-9-15 well located in NW/4 NE/4, Section 23, Township 9 South, Range 15 East API 43-013-32735 Ashley Federal 4-23-9-15 well located in NW/4 NW/4, Section 23, Township 9 South, Range 15 East API 43-013-32827 Ashley Federal 8-23-9-15 well located in SE/4 NW/4, Section 23, Township 9 South, Range 15 East API 43-013-32828 Ashley Federal 14-23-9-15 well located in SE/4 SW/4, Section 23, Township 9 South, Range 15 East API 43-013-32828 Ashley Federal 14-23-9-15 well located in SE/4 SW/4, Section 23, Township 9 South, Range 15 East API 43-013-32817 Ashley Federal 16-23-9-15 well located in SE/4 SE/4, Section 23, Township 9 South, Range 15 East API 43-013-32425

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of November, 2011.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Brad Hill

Permitting Manager

Newfield Production Company

ASHLEY FEDERAL 8-22-9-15, ASHLEY FEDERAL 2-23-9-15, ASHLEY FEDERAL 4-23-9-15, ASHLEY FEDERAL 6-23-9-15 ASHLEY FEDERAL 8-23-9-15, ASHLEY FEDERAL 14-23-9-15 ASHLEY FEDERAL 16-23-9-15

Cause No. UIC-381

Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078 Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317

Bruce Suchomel US EPA Region 8 MS 8P-W-GW 1595 Wynkoop Street Denver, CO 80202-1129

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052

Jun Sweet



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 1, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-381

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Executive Secretary

you sweet

Enclosure



From:

"Fultz, Mark" <naclegal@mediaoneutah.com>

To:

<jsweet@utah.gov>
11/1/2011 11:21 AM

Date: Subject: Attachments:

Legal Notice OrderConf.pdf

AD# 739594 Run Trib - 11/4 Cost \$175.0 Thank you Mark







Order Confirmation for Ad #0000739594-01

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SALT LAKE CITY, UT 84114

SALT LAKE CITY, UT 84114 USA

Fax

801-359-3940

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FMail

earlenerusseli@utah.gov

Jean

mfultz

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Public Meeting/Hear-ing Notices

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BEFORE THE DIVISION OF OIL GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AC BUTCH CAUSE NO. UIC-381

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 22 AND 23, TOWNSHIP 9 SOUTH, BANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II NUECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Min-lag (the 'Division') is commencing an informal adjudicative proceeding to consider the application of NewHeid Produc-tion Company for administrative approval of the following wells located in Docheme County, Utah, for conversion to Class II injection wells:

Greater Monument Buttle Units
Ashley Federal 8-22-9-15 well located in SE/4 NE/4, Section
22, Township 9 South, Range 15 East API 43-013-329-38
Ashley Federal 2-223-9-15 well located in NW/A NE/4, Section
23, Township 9 South, Range 15 East API 43-013-Tion 2: 32735 Ashley Federal 4-23-9-15 well located in NW/4 NW/4, Section 23, Township 9 South, Range 15 East API 43-013-

3.2736
Ashley Federol 6-23-9-15 well located in SE/4 NW/4, Section 23, Township 9 South, Ronge 1 5 East API 43-01:3-328-27
Ashley Federol 8-23-9-15 well located in SE/4 NE/4, Section 23, Township 9 South, Ronge 1 5 East API 43-01-3-28-28
Ashley Federol 14-23-9-15 well located in SE/4 SW/4, Section 23, Township 9 South, Ronge 1 5 East API 43-01-3-328-17
Ashley Federol 16-23-9-15 well located in SE/4 SE/4, Section 23, Township 9 South, Ronge 1 5 East API 43-01-3-324-25

The proceeding will be conducted in accordance with Utoh Admin, R649-10, Admin istrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person destring to object to the application or otherwise intervene in the proceeding, must file a written protest or so-tice of intervention with the Division within fifteen days following publication of this sortice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, or P.O. Box 14 45801, Soin Lake City, UT 84114-5801, plane sumber (801) 538-5340. It such a protest or notice of intervention is received, a bearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate or the bearing how this matter affects their interests.

Dared this 1st day of November, 2011. STATE OF UTAH DIVISION OF OIL, GAS & MINING

/s/ Brod Hill Permitting Manager 739594

UPAXLP



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 1, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-381

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action - Newfield Production Company Cause No. UIC-381

From: Cindy Kleinfelter <classifieds@ubstandard.com>

To: Jean Sweet <jsweet@utah.gov>

Date: 11/2/2011 3:17 PM

Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-381

On 11/1/2011 10:02 AM, Jean Sweet wrote:

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary Utah Div. of Oil, Gas & Mining 1594 West Temple, Suite 1210 Salt Lake City, UT 801-538-5329 jsweet@utah.gov

Received. Thank you. It will run Nov. 8. Cindy



October 21, 2011

Mr. Mark Reinbold State of Utah Division of Oil, Gas and Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well

Ashley Federal #2-23-9-15

Monument Butte Field, Lease #UTU-66185

Section 23-Township 9S-Range 15E

Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal #2-23-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

OCT 26 2011

DIV. OF CIL, GAS & MINING

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RECEIVED

OCT 26 2011

NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL ASHLEY FEDERAL #2-23-9-15 MONUMENT BUTTE FIELD (GREEN RIVER) FIELD LEASE #UTU-66185 OCTOBER 21, 2011

OCT 26 2011

DIV. OF CIL, GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

OPERATOR

ADDRESS

APPLICATION FOR INJECTION WELL - UIC FORM 1

Newfield Production Company

1001 17th Street, Suite 2000

Denver, Colorado 80202										
Well Name and num		-	deral #2-23	3-9-15	<u> </u>					
Field or Unit name: Monument Butte (Green Riv							Lease No. <u>UTU-66185</u>			
Well Location: QQ	NWNE	_ section	23	_ township	<u>9S</u>	_ range	15E	county	Duchesne	
Is this application for	r expansion o	f an existing	g project? .			Yes [X]	No []			
Will the proposed we	ell be used for	r:	Enhanced	Recovery?		Yes [X]	No[]			
				٠						
			Storage?			Yes[]	No [X]		·	
ls this application for	r a new well to	be drilled	?			Yes[]	No [X]			
If this application is f										
has a casing test t			ell?			Yes []	No [X]			
Date of test:			_							
API number: 43-0	13-32735		_							
Proposed injection in	nterval:	from	3937	to	6084					
Proposed maximum	•			_ pressure	2089	_ _psig				
Proposed injection z	one contains	[x] oil, [] (gas, and/or	[] fresh wa	ter within	1/2				
mile of the well.										
	IMPORT	TANT:	Additional	I information	as require	d by R615	-5-2 should	1		
				ny this form.						
List of Attachments:		Attachme	nte "A" thro	uch "H-1"				1		
LIST OF ALLBOHINGILLS.		Augunile	טווט א נוווט	ugii il-i						
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I certify that this repo	ort is true and	complete t	to the best	of my knowle	dae.					
				,	-3	1	•			

Signature _

Title

Date

Comments:

Name:

Phone No.

(State use only)

Approval Date

Application approved by

Title

Eric Sundberg

Regulatory Lead

(303) 893-0102

OCT 26 2011

Ashley Federal 2-23-9-15

Spud Date: 6-21-05 Initial Production: 46 BOPD, Put on Production: 8-24-05 Proposed Injection 32 MCFD, 92 BWPD GL: 6305' KB: 6317' Wellbore Diagram SURFACE CASING **FRAC JOB** CSG SIZE: 8-5/8" 8-15-05 5424-5446 Frac LODC sand as follows: 54896#'s 20/40 sand in 453 bbls Lightning 17 frac fluid. Treated @ avg press of 2845 psi GRADE: J-55 Casing Shoe @312' WEIGHT: 24# w/avg rate of 26.5 BPM. Screened out w/3454#'s of sand. LENGTH: 7 its. (300.281) Cement Top @ 400' Frac LODC sand as follows 8-16-05 5106-5310' DEPTH LANDED: 312.13' KB 240230#'s 20/40 sand in 1566 bbls Lightning HOLE SIZE:12-1/4" 17 frac fluid. Treated@ avg press of 2358 psi w/avg rate of 39.3 BPM. Calc flush: 5104 gal. CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf. Actual flush: 5124 gal. 8-17-05 4998-5088' Frac A1, sand as follows: 34340#'s 20/40 sand in 350 bbls Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4996 gal. Actual flush: 5040 gal. 8-17-05 4770-4866' Frac C, B.5, B1 sand as follows: PRODUCTION CASING 34266#'s 20/40 sand in 345 bbls Lightning CSG SIZE: 5-1/2' 17 frac fluid. Treated @ avg press of 1835 psi w/avg rate of 24.9 BPM. ISIP 2120 psi. Calc GRADE: J-55 flush: 4768 gal. Actual flush:4788 gal. WEIGHT: 15.5# 8-17-05 4616-4623' Frac D1 sand as follows: LENGTH: 144 jts. (6100.64') 24437#'s 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2078 psi DEPTH LANDED: 6099,89' KB w/avg rate of 25 BPM. Screened out w/6.5# **HOLE SIZE: 7-7/8"** CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ. 8-18-05 4540-4552' Frac DS2 sand as follows: 25087#'s 20/40 sand in 283 bbls Lightning CEMENT TOP AT: 400' 17 frac fluid. Treated @ avg press of 2266 psi w/avg rate of 19.8 BPM. ISIP 2800 psi. Calc flush: 4538 gal. Actual flush:4536 gal. 8-18-05 4174-4180' Frac GB6 sand as follows TUBING 26129#'s 20/40 sand in 244 bbls Light SIZE/GRADE/WT.: 2-7/8" / J-55 17 frac fluid. Treated @ avg press of 1895 psi w/avg rate of 14.1 BPM. ISIP 3800 psi. NO. OF JOINTS: 166 its (5508.39') Screened out w/9500#'s in casing. TUBING ANCHOR: 5520,39' KB 1/14/06 Pump change. Undate rod and tubing details NO. OF JOINTS: 1 jts (33.27') 12/07/06 Pump Change. Update rod and tubing details. SEATING NIPPLE: 2-7/8" (1.10') 01/17/07 Pump Change. Update rod and tubing details. SN LANDED AT: 5556.46' KB Packer @ 4124' 03/21/07 Pump Change. Update rod and tubing details. NO. OF JOINTS: 1 jts (33.28') 4174-4180 9-19-08 Pump change. Updated rod & tubing details. TOTAL STRING LENGTH: EOT @ 5591.29' KB 4540-4552 4616-4623' 4770-4775 PERFORATION RECORD 4834-4838 4862-4866 8-8-05 5424-5430' 4 JSPF 24 holes 4998-5008* 8-8-05 5436-5446' 4 JSPF 40 holes 5106-5113" 8-16-05 5106-5113' 4 JSPF 28 holes 8-16-05 5134-5204' 2 JSPF 140 holes 5134-5204 8-16-05 5250-52631 5250-52631 4 JSPF 52 holes 8-16-05 5302-5310' 4 JSPF 32 holes 5302-5310 8-17-05 4998-5008 5424-5430' 8-17-05 4770-4775 4 JSPF 20 holes 5436-5446 4834-4838 8-17-05 4 ISPF 16 holes 8-17-05 4862-4866 4 JSPF 16 holes 8-17-05 4616-4623' 4 JSPF 28 holes 8-18-05 4540-4552 4 JSPF 48 holes 8-18-05 4174-4180* 4 JSPF 24 holes NEWFIELD PBTD @ 6084' RECEIVED TD @ 6100' Ashley Federal 2-23-9-15 OCT 26 2011 754' FNL & 1957' FEL NWNE Section 23-T9S-R15E

Duchesne Co, Utah API #43-013-32735; Lease #UTU-66185 DW. OF OIL, GAS & MINING

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17th Street, Suite 2000 Denver, Colorado 80202

A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #2-23-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #2-23-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3937' - 6084'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3954' and the TD is at 6100'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #2-23-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

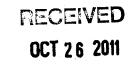
See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66185) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.



REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24# surface casing run to 312' KB, and 5-1/2", 15.5# casing run from surface to 6100' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.



The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2089 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #2-23-9-15, for existing perforations (4174' - 5446') calculates at 0.88 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2089 psig. We may add additional perforations between 3594' and 6100'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #2-23-9-15, the proposed injection zone (3937' - 6084') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

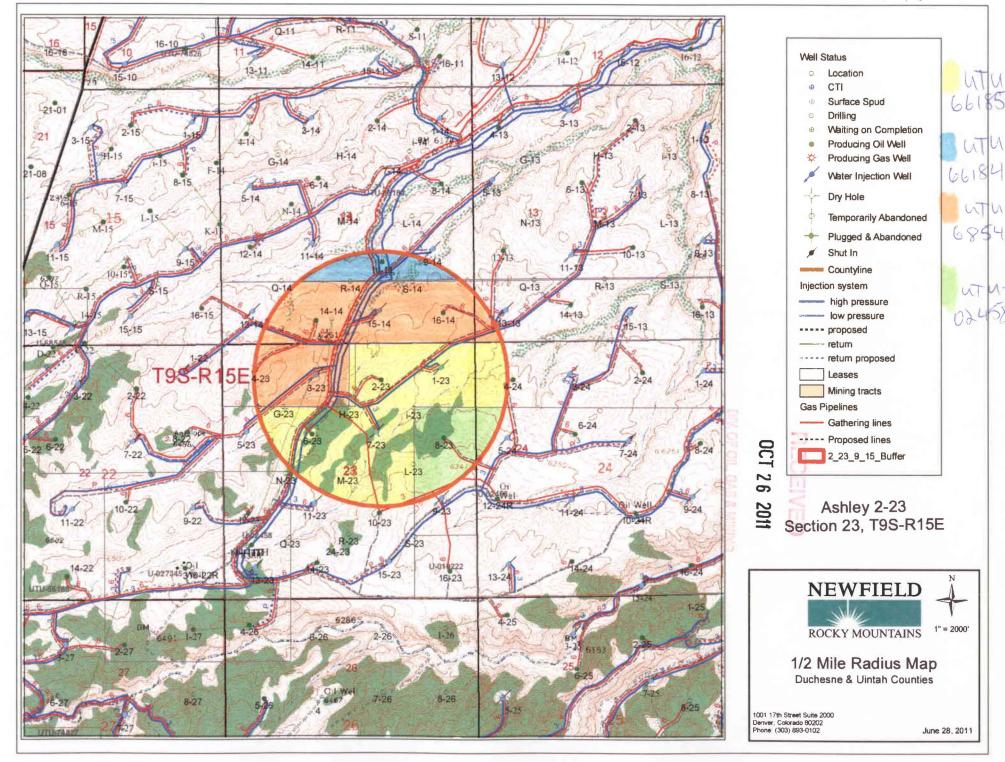
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



ATTACHMENT A



T9S, R15E, S.L.B.&M. INLAND PRODUCTION COMPANY 1910 S89'59'W - 80.14 (G.L.O.) WELL LOCATION, ASHLEY UNIT #2-23, Brass Cap S89'55'51"W - 2639.31' (Meas.) S89°54'16"W - 2644.78' (Meas.) LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 23, T9S, R15E, Comer missing. Brass Cap (Reestablished S.L.B.&M. DUCHESNE COUNTY, UTAH. Proportionately) 1957 DRILLING WNDOW NO°01'W (G.L.O.) 1910 Brass Cop 1910 Brass Cap WELL LOCATION: Be ASHLEY UNIT #2-23 ELEV. UNGRADED GROUND = 6304.8' THIS IS TO CERTIFY THAT THE PREPARED FROM FIELD NOWE MADE BY ME OR UNDER THE SAME ARE TRUE AN 0.2 MY KNOWLEDGE AND BERIEF NOO'01'W G.L.(2631.2 STACY W. 1910 1910 Bross Cap Bross Cap 1910 S89°56'10"W - 2642.56' (Meas.) S89'37'10"W - 2633.21' (Meas.) TRI STATE LAND SURVEYING & CONSULTING Brass Cap S89'57'W - 80.06 (G.L.O.) 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501SCALE: 1" = 1000' SURVEYED BY: D.J.S. = SECTION CORNERS LOCATED DATE: 7-28-04 DRAWN BY: F.T.M. BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW) FILE # NOTES:

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#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R15E SLM	USA	Newfield Production Company	USA
	Section 22: E2SW, Lots 2-4,	UTU-66185	Newfield RMI LLC	
	Section 23: NENE, W2E2, S2NW, E2SW	НВР		
	Section 24: N2N2			
	Section 25: ALL			
	Section 26: NE, NENW, S2NW, S2			
	Section 27: S2NE, E2NW, SE, Lots 1,2			
2	T9S-R15E SLM	USA	Newfield Production Company	USA
	Section 13: N2, N2S2	UTU-66184	Newfield RMI LLC	
	Section 14: N2, N2S2	HBP		
	Section 15: E2, Lots 1-3			
3	T9S-R15E SLM	USA	Newfield Production Company	USA
	Section 13: S2S2	UTU-68548	Newfield RMI LLC	
	Section 14: S2S2	HBP		
	Section 15: Lot 4			
	Section 22: NE, E2NW, Lot 1			
	Section 23: N2NW			
4	T9S-R15E SLM	USA	Newfield Production Company	USA
	Section 23: SENE, W2SW, NESE	UTU-02458	Newfield RMI LLC	
	Section 24: S2N2, S2	НВР		

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well Ashley Federal #2-23-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Newfield Production Company

> Eric Sundberg Regulatory Lead

Sworn to and subscribed before me this 215th day of October, 2011.

Nature Public in and for the State of Colorado: Andre L. Dwitty

My Commission Expires

02/10/2013 My Commission Expires:

OCT 26 2011

DIV. OF CIL, GAS & MINING

Ashley Federal 2-23-9-15

Spud Date: 6-21-05 Initial Production: 46 BOPD, Put on Production: 8-24-05 Wellbore Diagram 32 MCFD, 92 BWPD GL: 6305' KB: 6317' SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 8-15-05 5424-5446 Frac LODC sand as foli 54896#'s 20/40 sand in 453 bbls Lightning 17 frac fluid. Treated @ avg press of 2845 psi w/avg rate of 26.5 BPM. Screened out GRADE: J-55 Casing Shoe @312' WEIGHT: 24# w/3454#'s of sand. LENGTH: 7 its. (300.281) Coment Top @ 400' Free LODC sand as follows: 240230#'s 20/40 sand in 1566 bbls Lightning 17 flac fluid. Treated @ avg press of 2358 psi w/avg rate of 39.3 BPM. Calc flush: 5104 gal. 8-16-05 5106-5310' DEPTH LANDED: 312 13' KB HOLE SIZE:12-1/4" CEMENT DATA: 160 sxs Class "G" cent, est 7 bbls cent to surf. Actual flush: 5124 gal. 8-17-05 4998-5088' Frac A1, sand as follows: 34340#'s 20/40 sand in 350 bbls Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4996 gal. Actual flush: 5040 gal. 8-17-05 4770-4866* Frac C, B.5, B1 sand as follo PRODUCTION CASING 34266#'s 20/40 sand in 345 bbls Lightning CSG SIZE: 5-1/2" 17 frac fluid. Treated @ avg press of 1835 psi w/svg rate of 24.9 BPM. ISIP 2120 psi. Calc GRADE: J-55 flush: 4768 gal. Actual flush:4788 gal. WRIGHT: 15.5# 8-17-05 4616-4623 Frac D1 sand as fol 24437#'s 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2078 psi w/avg rate of 25 BPM. Screened out w/6.5# LENGTH: 144 jts. (6100.64') DEPTH LANDED: 6099.89' KB HOLE SIZE: 7-7/8" CEMENT DATA: 300 sxs From. Lite II & 450 sxs 50/50 POZ. 8-18-05 4540-4552 Frac DS2 sand as fallows 25087# 2 20/40 asnd in 283 bbls Lightning 17 frac fluid. Treated @ avg press of 2266 psi w/avg rate of 19.8 BPM. ISIP 2800 psi. Calc CEMENT TOP AT: 400' flush: 4538 gal. Actual flush:4536 gal. 8-18-05 4174-4180 Frac GB6 sand as fallows TUBING 26129#'s 20/40 sand in 244 bbls Lights SIZE/GRADE/WT · 2-7/8" / 1-55 17 frac fluid. Treated @ avg press of 1895 psi w/avg rate of 14.1 BPM. ISIP 3800 psi. NO. OF JOINTS: 166 its (5508.39") Screened out w/9500#'s in cast TUBING ANCHOR: 5520,39° KB 1/14/06 Pump change. Undate rod and tubing details NO. OF JOINTS: 1 jts (33.27') 12/07/06 Pump Change. Update rod and tubing details. SEATING NIPPLE: 2-7/8" (1.10') 01/17/07 Pump Change, Update rod and tubing details. SN LANDED AT: 5556.46' KB 03/21/07 Pump Change. Update rod and tubing details. NO. OF JOINTS: 1 jts (33.28') 4174-4180 9-19-08 Pump change. Updated rod & tubing details. TOTAL STRING LENGTH: BOT @ 5591.29' KB 4540-4552 4616-4623 4770-4775 PERFORATION RECORD 4834-4838 **SUCKER RODS** 4867-4866 8-8-05 5424-5430' 4 JSPF 24 holes POLISHED ROD: 1-1/2" x 22' 4998-50081 8-8-05 5436-5446' 4 JSPF 40 holes SUCKER RODS: 1-8', 1-2 x ½ pony rods, 99- 3/4" scrapered rods, 86-3/4" plain rods, 30-3/4" scrapered rods, 6-1 1/2" weighted rods. 5106-51131 8-16-05 5106-5113' 4 JSPF 28 holes 8-16-05 5134-5204' 2 JSPF 140 holes 5134-5204" PUMP SIZE: 2-1/2" x 1-1/2" x 12x 16' RHAC 5250-5263 8-16-05 5250-52631 4 JSPF 52 holes 5302-5310 8-16-05 4 ISPF 32 holes 5302-53101 STROKE LENGTH: 86" 5424-5430 PUMP SPEED, 5 SPM 8-17-05 4770-4775° 4834-4838° 4 JSPF 20 holes 5436-5446 8-17-05 4 ISPF 16 holes Anchor @ 5520' 8-17-05 4862-4866 4 JSPF 16 holes 8-17-05 4616-4623' 4 JSPF 28 holes SN @ 5556* 4540-4552 4 JSPF 4 JSPF 8-12-05 48 holes 4174-4180 24 holes 8-18-05 BOT @ 5591'

PBTD @ 6084

TD @ 6100'



Ashley Federal 2-23-9-15
754' FNL & 1957' FEL
NWNE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32735; Lesse #UTU-66185

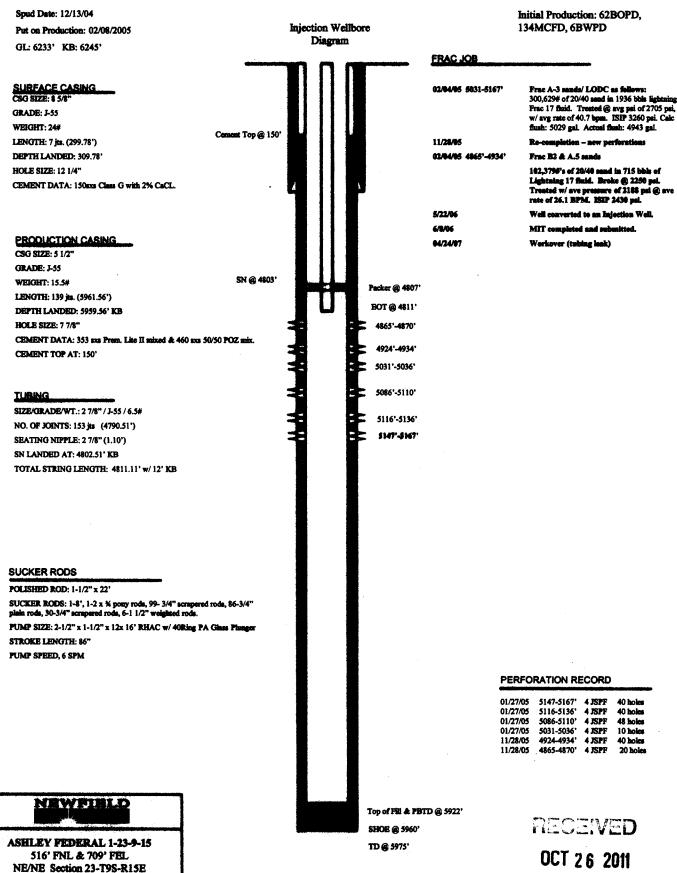
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DIV. OF CIL, GASTA MINING

ASHLEY FEDERAL 1-23-9-15



Ducheene Co, Utah

API #43-013-32478; Lense #UTU-66185

Ashley Federal 3-23-9-15

Spud Date: 12/06/04 Initial Production: BOPD. Put on Production: 1/18/2005 Injection Wellbore MCFD, BWPD GL: 6300' KB: 6312' Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 1/13/05 5854'-5864' Frac CP5 sands as fello 29,391# 20/40 sand in 372 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 2133 pai w/avg rate of 24.7 BPM. ISIP 2200 pai. Calc WEIGHT: 24# Cement Top @ 165 flush: 5852 gal. Actual flush: 5851 gal. LENGTH: 8 its. (323.36') Frac CP1 sands as follows: 79,648# 20/40 sand in 609 bbis Lightning 17 frac fluid. Treated @ avg press of 1659 pei w/avg rate of 24.9 BPM. ISIP 1650 psi. Calc 1/13/05 5588'-5627' DEPTH LANDED: 333 36' KR HOLE SIZE:12-1/4" CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf. flush: 5586 gal. Actual flush: 5586 gal. Free LODC names as follows: 26,556# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2158 pei w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc 1/13/05 5201'-5211' flush: 5199 gal. Actual flush: 5200 gal. 1/14/05 4638'-4652' PRODUCTION CASING 100,974# 20/40 sand in 704 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.1 BPM. ISIP 2120 psi. Calc CSG SIZE: 5-1/2" GRADE: J-55 flush: 4636 gal. Actual flush: 4652 gal. WHIGHT: 15.5# SN @ 4570' 5/10/06 Well converted to an Injection well. Packer @ 4574 LENGTH: 133 jts. (5977.08') MIT completed and submitted. BOT @ 4578' DEPTH LANDED: 5975.08' KB **HOLE SIZE: 7-7/8"** CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ. 4638-4652 CEMENT TOP AT: 165' TUBING SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 140 jts (4557.79') **SEATING NIPPLE: 2-7/8" (1.10')** SN LANDED AT: 4569.79' KB TOTAL STRING LENGTH: EOT @ 4578.29' w/ 12' KB 5201-5211" PERFORATION RECORD 1/06/05 5854'-5864' 4 JSPF 40 holes 1/13/05 5622'-5627' 4 JSPF 20 holes 1/13/05 5588'-5607' 4 JSPF 76 holes 5588-5607 1/13/05 5201'-5211' 4 JSPF 40 holes 1/13/05 4638'-4652' 4 JSPF 56 holes 5622-5627 5854-5864 NEWFIELD RECEIVED PBTD @5931' Ashley Federal 3-23-9-15 OCT 26 2011 SHOE @ 5975 660' FNL & 1980' FWL TD@ 59851 NE/NW Section 23-T9S-R15E DIV. OF OIL, GAS & MINING Duchesne Co. Utah API #43-013-32479; Lease #UTU-68548

Ashley Federal 4-23-9-15

Spud Date:7/6/05 Initial Production: BOPD, Put on Production: 10/12/05 Wellbore Diagram MCFD, BWPD GL: 6277' KB: 6289' SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" et Top@ 225 10/5/05 5835-5852* Frac CP5 sand as foli 120,4294's 20/40 sand in 857 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 pai w/avg rate of 25.1 BPM. ISIP 2350 Calc **GRADE: J-55** WEIGHT: 24# Casing Shoe @ 313' Flush: 5833 gal. Actual Plush 5838 gals. LENGTH: 7 its. (302.87") Frac CP1 sand as follows: 59,862#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Treated @ avg press of 1493 pei w/avg rate of 25.1 BPM, ISIP 1850 Calc 10/5/05 5572-5586* DEPTH LANDED-312 87' KB HOLE SIZE:12-1/4" CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf. flush: 5570 gal. Actual flush: 5628 gal. Free LODC, send as follows: 40,377%'s 20/40 send in 389 bbls Lightning 17 fine fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM, ISIP 2350 psi. Calc 10/5/05 5461-5470* flush: 5459 gal. Actual flush: 5460 gal. 10/5/05 5014-5023* Frac A1 send as follows PRODUCTION CASING 40,727#'s 20/40 send in 409 bbls Lightning 17 frac fluid. Treated @ evg press of 2475 pei w/avg rate of 27.8 BPM. ISIP 3350 pei. Calc CSG SIZE: 5-1/2" GRADE: J-55 flush: 5012 gal. Actual flush: 4998 gal. **WEIGHT: 15.5#** 10/5/05 4786-4793 LENGTH: 133 jts. (5950.91') 29,853#'s 20/40 sand in 321 bbls Light 17 frac fluid. Treated @ avg press of 2485 psi w/avg rate of 27.5 BPM. Screened Out. Calc DEPTH LANDED: 5948.91' KB HOLE SIZE: 7-7/8" flush: 4784 gal. Actual flush: 4242 gal CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ. 10/6/05 4684-4695* Frac D2 sand as follows: 17 see 12 states as bestween 46,2694's 20/40 send in 403 bbls Lightning 17 frac field. Treated @ avg press of 1810 pai w/avg rate of 25.1 BPM. ISIP 2030 psi. Calc finsh: 4682 gal. Actual flush: 4578 gal CEMENT TOP AT: 225' 08/22/06 Pump Change. Update rod and tubing details. TURING 8/3/07 Tubing Leak. Updated rod & tubing details. SIZE/GRADE/WT.: 2-7/8" / 1-55 NO. OF JOINTS:181 jts (5725.78) TUBING ANCHOR: 5737.78' NO. OF JOINTS: 1 jts (29.30') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5769.88 NO. OF JOINTS: 2 jts (61.46') NO. OF SUBS: 2 (20.00') NO. OF PERF SUB: 1 (4.00') TOTAL STRING LENGTH: EOT @ 5856.89* PERFORATION RECORD **SUCKER RODS** 4684-4695 9/27/05 5835-5852 4 JSPF 68 holes POLISHED ROD: 1-1/2" x 22' 10/5/05 5572-5586 4 JSPF 56 holes 4786-4793 SUCKER RODS: 1-2' x %" posy rod, 99- %" scrapered rods, 95- %" plain rods, 30- %" scrapered rods, 6-1 %" weight rods 10/5/05 5461-5470* 4 JSPF 36 holes 10/5/05 5014-5023* 4 JSPF 36 holes PUMP SIZE: 2-1/2" x 1-1/2"x 12' x 16' RHAC 10/5/05 4786-4793* 4 JSPF 28 holes 5014-50231 10/6/05 4684-4695* 4 ISPF 44 holes STROKE LENGTH: 74" **PUMP SPEED, 4 SPM** 5461-5470 5572-5586 Anchor @ 5738* SN @ 5770'_ 5835-5852 BOT @ 5857' NEWFIELD PBTD @ 5903' SHOE @ 5949' Ashley Federal 4-23-9-15 TD @ 5970' 575' FNL & 683' FWL OCT 26 2011 NW/NW Section 23-T9S-R15E Duchesne Co, Utah API #43-013-32736; Lease #UTU-68548 DIV. OF CIL, GAS & MINING

Ashley Federal 6-23-9-15

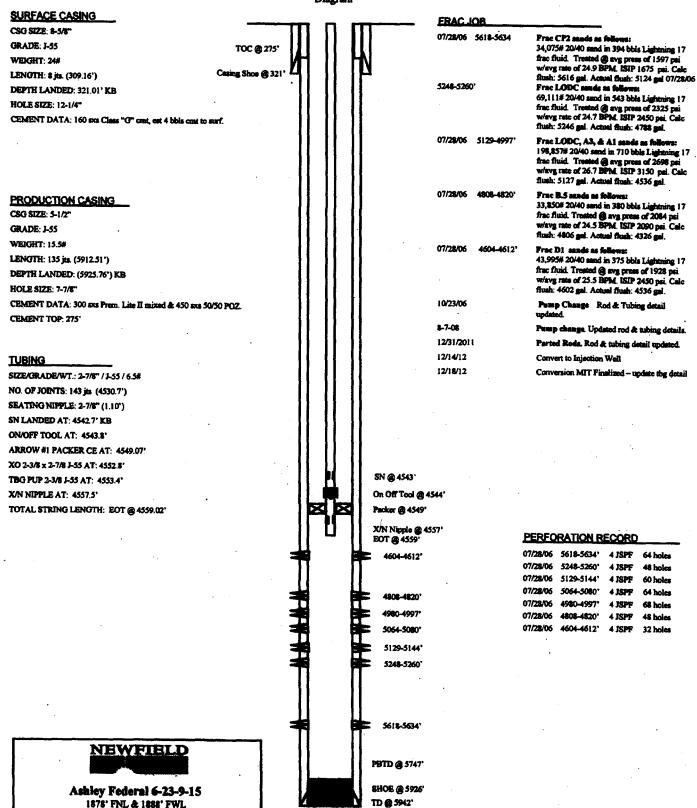
Put on Production: 08/02/2006

SE/NW Section 23-T9S-R15E Duchesne County, Utah API #43-013-32827; Lease #UTU-66125

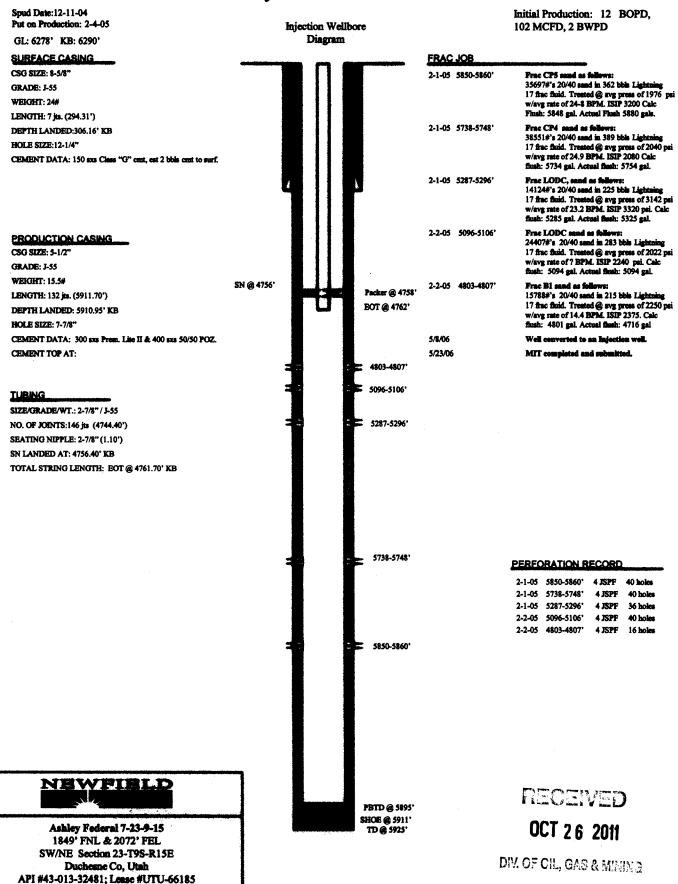
GL: 6327' KB: 6339'

Spud Date: 06/14/2006

Injection Wellbore Diagram



Ashley Federal 7-23-9-15



Ashley Federal 8-23-9-15

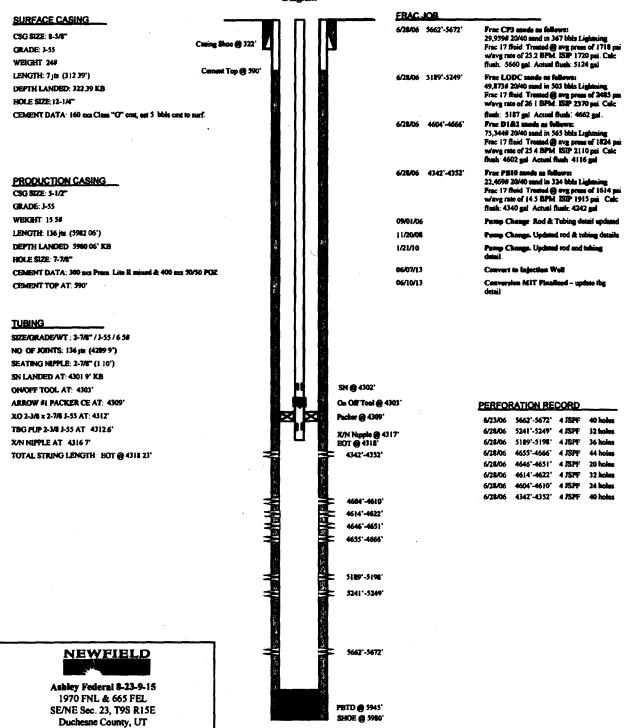
Spud Date: 5/30/06

Put on Production: 7/6/06

GL: 6284' KB: 6296'

API# 43-013-32828; Lease# UTU-02458

Injection Wellbore Diagram



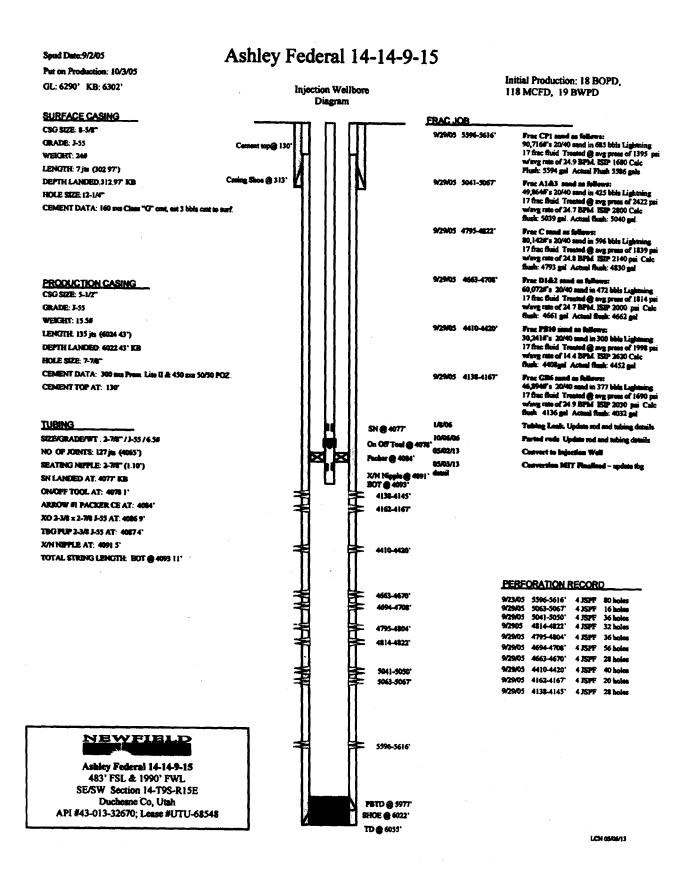
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LCN 06/11/13

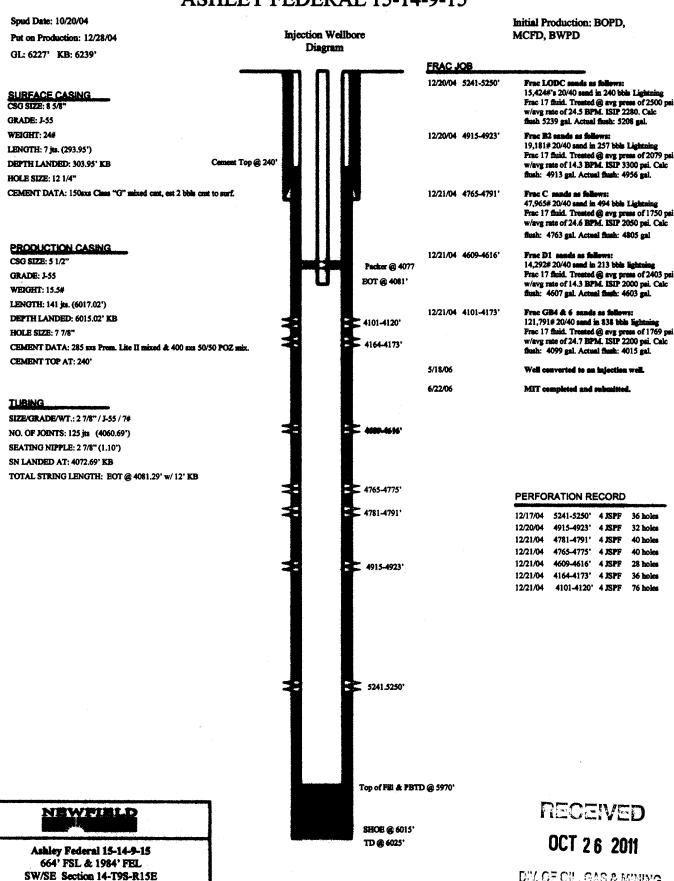
Ashley Federal 10-14-9-15

Spud Date: 10/19/04 Put on Production: 12/21/04 Injection Wellbore GL: 6216' KB; 6228' Diagram FRAC JOB SURFACE CASING Frac LODC sands as fellows: 28,7478's 2040 sand at 214 bbls Lightning Frac 17 fluid Treated @ avg areas of 3106 per w/avg rate of 24 4 BPM Screened out 12/13/04 5391-5477 CSG SIZE: 8 5/8 GRADE: J-SS int Top @ 140' WEIGHT: 24# Frac LODC sands as fullows: 13,964# 2040 sand in 216 bbls Lightning Frac 17 fluid Treated @ avg peac of 1991 psi w/avg rate of 14 1 BPM SEP 2125 psi Calc flush: 5161 gal Actual flush 5166 gal 12/15/04 5163-5173 LENGTH 7 jts (327 97') DEPTH LANDED: 337 97' KB Casing Shoe @338' HOLE SIZE 12 1/4" CEMENT DATA: 150exs Class "G" mixed cmt, est 3 bbls cmt to surf. Frac C and D3 sends as follows 12/15/04 4731-4824 Pract 29,037# 20/40 sand in 301 bbls Lightning .
Frac 17 fluid Treated @ avg press of 2279 ps:
w/svg rate of 24 6 BPM, ISIP 1960 psi Cale
flush: 4729 gal Accust flush 4746 gal 12/16/04 4090-4146 Free GB2 and GB4 sands as follows: PRODUCTION CASING 84,549# 20/40 sand in 634 bbls Lighani an, 3592 ZUMU same in 0.54 tons Ligaming. Frac 17 fluid Treated PM gavg press of 1708psi whavg rate of 24 6 BPM ISIP 1930 psi Calc flush: 4088 gal. Actual flush: 4003 gal. CSG SIZE: 5 1/2" GRADE: J-SS WEIGHT 15 58 07/12/08 Stack germs. Rod & tubing detail updated LENGTH 142 jts (6055 21') 6/17/09 Tubing Leak, Updated r & t datais DEPTH LANDED: 6053 21' KB 08/12/10 Change polish red. Rod & tubing updi HOLE SIZE: 7 7/8" 12/06/2010 5731-5738 Frac CP3 made as follows: Frac 95078 of 20/40 sand in 98 bbls Lightning 17 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix Free A1 sands as follows: Free 48756# of 20/40 sand in 273 bbls Lightning 17 12/06/2010 5047-5070 CEMENT TOP AT: 140' Re-Completion Fluctiand - undeted the and 12/09/10 SN @ 4053* On Off Tool @ 4054* 10/31/12 Convert to Injection Well Conversion MIT Finalized -- update tog detail TUBING SIZE/GRADE/WT: 2 7/8" / J-55 / 6 5# X/N Nipple @ 4068 EOT @ 4069* NO OF JOINTS: 125 jts (4041') SEATING NIPPLE: 2 7/8" (1 10') 4090-4102 SN LANDED AT 4053' KB 4131-4146 ON/OFF TOOL AT: 4054 I' ARROW #I PACKER CE AT: 4059.31* PERFORATION RECORD XQ 2-3/8 x 2-7/8 J-55 AT 4063* 12/0/04 \$469'-5477' 4 JSPF 32 holes TBG PUP 2-3/8 J-55 AT: 4063 6" 12/9/04 5391'-5398' 4 JSPF 28 holes X/N NIPPLE AT: 4067 7 12/15/04 5163'-5173' 4 JSPF 40 holes 4731-4736 12/15/04 4817'-4824' 4 JSPF 28 holes TOTAL STRING LENGTH: BOT @ 4069" 12/15/04 4731'-4736' 4 JSPF 4817-48241 12/15/04 4131'-4146' 4 JSPF 60 holes 12/15/04 4090'-4102' 4 JSPF 5047-5051 12/06/10 5731-5738' 3 ISPF 21 holes 12 holes 5058-5060* 12/06/10 5047-5051' 3 JSPF 12/06/10 5058-5060' 3 JSPF 6 holes \$068-5070 12/06/10 5068-5070" 3 JSPF 5163-5173 5391-5398 5469-5477 5731-5738 Top of Fill & PBTD @ 6009" NEWFIELD SHOE @ 6053" TD @ 6065 Ashley Federal 10-14-9-15 1824' FSL & 1864' FEL NW/SE Section 14-T9S-R15E

Duchesne Co, Utah API #43-013-32401; Lease #UTU-66184



ASHLEY FEDERAL 15-14-9-15



Duchesne Co, Utah

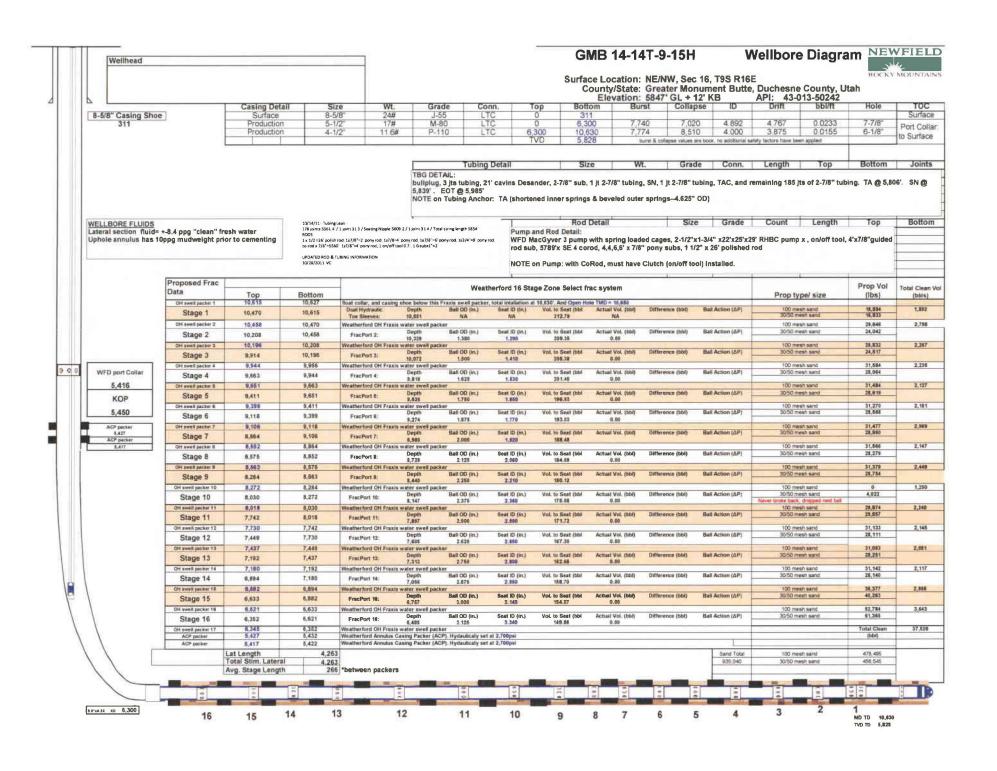
API #43-473-013-32469; Lease #UTU-68548

DIV. OF CIL, GAS & MINING CD 6/22/06

CB 3/10/2011

Ashley Federal 16-14-9-15

Spud Date: 6-28-05 Initial Production: 100 BOPD, Put on Production: 9-22-05 38 MCFD, 131 BWPD Wellbore Diagram GL: 6273' KB: 6285' SURFACE CASING FRAC JOB Frac CP1 & CP2 sand as follows: 29851#'s 20/40 sand in 334 bible Lightning 17 frac fluid. Treated @ avg press of 1487 psi w/avg rate of 23.5 BPM. ISIP 1800 psi. Calc CSG SIZE: 8-5/8" 9-13-05 5510-5690 Coment Top @ 130 GRADE: LSS WEIGHT: 24# flush: 5506 gal. Actual flush: 5540 gal. LENGTH: 7 its. (301.22') Casing shoe @ 313' Frac LODC sand as follows: 252448#'s 20/40 sand in 1653 bbis Lights 9-14-05 5176-5358 DEPTH LANDED:313.07' KB HOLE SIZE:12-1/4" 17 frac fluid. Treated @ avg press of 1897 psi w/avg rate of 41.3 BPM. ISIP 2200 psi. Calc CEMENT DATA: 160 sxs Class "G" cant, est 5 bbls cant to surf. flush: 5174 gal. Actual flush: 5208 gal. 9-14-05 5032-5064 Frac A1 & A3, sand as folk 28994#'s 20/40 send in 306 bbls Lightnic 17 frac fluid. Treated @ avg press of 1846 pai w/avg rate of 23 BPM. ISIP 1720 pai. Calc flush:5030 gal. Actual flush: 4998 gal. 9-14-05 4790-4830 Frac C sand as follows: PRODUCTION CASING 74183#'s 20/40 sand in 570 bbis Ligh 17 frac fluid. Treated @ avg press of 1487 psi w/avg rate of 23 BPM. ISIP 2000 psi. Calc CSG SIZE: 5-1/2" GRADE: LSS sh: 4788 gal. Actual flush:4830 gal. WEIGHT: 15.5# 9-14-05 4677-4689 Frac D1 sand as fell 57905#'s 20/40 sand in 468 bbls Lightning 17 fine fluid. Treated @ avg press of 1760 psi w/avg rate of 23 BPM. ISIP 2300 psi. Calc LENGTH: 138 jts. (6082.17') DEPTH LANDED: 6081.42' KB HOLE SIZE: 7-7/8" flush: 4645 gal. Actual flush:4662 gal. CEMENT DATA: 300 axs Prem. Lite II & 450 axs 50/50 POZ. Frac GB4 & GB6 sand as follows: CEMENT TOP AT: 130' 9-14-05 4116-4162 46647#'s 20/40 send in 443 bible Lightning 17 frac fluid. Treated @ svg press of 1641 psi w/svg rate of 23 BPM. ISIP 2100 psi. Calc flush: 4114 gal. Actual flush:4032 gal. TUBING SIZE/GRADE/WT .: 2-7/8" / J-55 NO. OF JOINTS: 181 its (5641.4') 02-09-2007 Pump Change: Updated rod and tubing detail. TUBING ANCHOR: 5641.4' KB 7/25/08 Pump Change. Updated rod & tubing details. NO. OF JOINTS: 1 its (31.4') 11/19/08 Tubing Leak. Updated rod & tubing details. **SEATING NIPPLE: 2-7/8" (1.10')** 2/4/2011 Pump change. Update rod and tubing details. 4116-4126 SN LANDED AT: 5675.6 4152-4162 NO. OF JOINTS: 2 its (62.6') TOTAL STRING LENGTH: BOT @ 5740' KB 4677-4689* 4790-4812 4826-48301 4953-4956 PERFORATION RECORD **SUCKER RODS** 9-1-05 5510-5516 5032-50381 4 ISPF 24 holes POLISHED ROD: 1-1/2" x 22" 5061-5064 9-1-05 5682-5690' 4 JSPF 32 holes 9-13-05 5176-5208* 4 JSPF 128 holes SUCKER RODS: 1-2' x %" pony rods 94-3/4" scrapered rods, 72-3/4" plain 5176-52081 rods, 55-3/4" scrapered rods, 6-1 1 1/2" weighted rods. 9-13-05 5240-5247 4 JSPF 28 holes 5240-5247 9-13-05 5267-5277 4 JSPF 40 holes PUMP SIZE: 2-1/2" x 1-1/2" x 18' RHAC 5267-5277 9-13-05 5286-52991 4 ISPF 52 boles STROKE LENGTH: 86" 5286-52991 9-13-05 5349-5358' 36 holes 4 JSPF PUMP SPEED, 5 SPM 9-14-05 5061-5064" 12 holes 5349-53581 9-14-05 5032-5038 4 ISPF 24 holes 9-14-05 4953-4956 4 ISPF 12 holes 9-14-05 4826-4830 4 JSPF 16 holes 9-14-05 4790-4812' 9-14-05 4677-4689' 4 JSPF 88 holes 5510-5516" 4 ISPF 48 boles 9-14-05 4116-4126 4 JSPF 40 holes Anchor @ 5641' 9-14-05 4152-4162' SN @ 5675' 5682-56901 BOT @ 5740' WEILL PBTD @ 6035' RECEIVED SHOE @ 6081' Ashley Federal 16-14-9-15 TD @ 6090 620' FSL & 645' FEL OCT 26 2011 SE/SE Section 14-T9S-R15E Ducheme Co, Utah DIV. OF CIL, GAS & MINING API #43-013-32667; Lesse #UTU-68548



43-013-51570

NEWFIELD nent Butte - Duchesne County, Utah, USA Surf Lacation: NE/SE - Sec 14, T95, R15E; 1963' FSL & 882' FEL PFM 4/12/201 6171' GL + 10' KB API#: 43-013-51570; Leaso#: UTU-66184 Spud Date: 3/24/2013; PoP Date: 04/25/201 Size gal/ft CASING 323' 8-5/8" 24# 1-55 7.972 2,950 8.097" 2.6749 STC 12.250 Prod 10' 6,128' 5-1/2" 15.5# J-55 4.825" 4,810 4,040 4.950° LTC 7.875 Packer/Hanger Top Botton Coupling Size Wt. Grade Drift Burst Collapse ID TBG. ng Anchar Set @ 8-5/8"Shoe @ 322.59" 5976 8EUE 2-7/8" 6.5# 1-55 2.347" 7,260 7,680 2.441" Component Тор Bottom Size Grade Length Count Pump lish Rod 0 30' 1 1/2" Spray Metal 30 1 per Guided Rod 7/8" Tenaris D78 1950 78 ğ per Guided Rod 1,980 3/4" 5,155 3175 127 Tenaris D78 5,155 5,905 750 Tenaris D78 30 Stage Too Bottom SPE FHD Dete 20/40 White: o' ď 3 85.521 (bs 15% HCl: 1.152 gais O, ad: 17,880 gais Treating Fluid: 69,519 gals 3,990 gals Load to Recov 101,020 gals Max STP: 0.886 psi/ft 1,872 psi ď O, 3 ď 4,148 4,160' 0.34 4/15/2013 0, o, C-Sand D-1 20/40 White 15% HCl: 0' 35,683 lbs SOO gals 0' 3 ď 1,849 gais Treating Fluid: 10.709 gais 4,677 4,678 4/15/2013 4,701 gals Load to Recover: 17,759 gals 0.875 psi/ft Max STP: 3,912 psi 4,692 4/15/2013 0.34 4,701 4.702 0.34 4/15/2013 4.843 4,847 3 0.34 4/15/2013 A-Half 0, 0' 20/40 White: 25.777 ibs 15% HCl: SOO gals 2,259 gals Treating Fluid: 6,152 gals o, Load to Recover 5,071 gals 13,982 gals O, ď 3 Max STP: O' ď 0.986 psi/ft 3.340 psi 4/15/2013 5,036 5,038 0.34 4/15/2013 5,071 5,074 0.34 O, O, 241,743 lbs 15% HCI: 500 gals Treating Fluid: o 0, 3 10.757 gals 56,638 gals 5,371 5,372 5,372 gals Load to Recover 73,267 gais 4/15/2013 0.34 0.888 psi/ft Max STP: 3,709 psi 5,431 5,432' 0.34 4/15/2013 5,440 5,441 3 0.34 4/15/2013 5 478 5 480' 9 0.34 4/15/2013 CP-Half 2 O, 0, ď 3 20/40 White: 14,989 lbs 15% HCI: 500 gals Treating Fluid: ď 1,940 gals 3,671 gals 5,655 gals Load to Recover: 11,766 gals 0, ď o, O, 3 0.760 psi/ft Max STP: 2,911 psi -5,572' 5,576 0.34 4/15/2013 Oʻ 20/40 White 15% HCl: O, 56,831 lbs 750 gais 0, EOT @ 5976"; TA @ 5877" 5-1/2 Shoe @ 6128' ď ď 4 ad: 2,901 gals Treating Fluid: 13,534 gals Load to Recover 5,812 gais 22,997 gais PBTD @ 6070" Max STP: 0.694 psi/ft o 3 3,706 psi O, TVD # 6045': MD 6142' 5.904 5.906 0.34 4/15/2013 BHST = 170°F

5.914

Surf

Prod

5.918

0.34

4/15/2013

On 3/25/13 Pro Petro cemented 8 5/8" casing w/ 175 sks Class "G" + 2% KCl + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield and returned 5 bbls to the pit.

On 3/28/13 Baker Hughes pumped 220 sks lead @ 11 ppg w/ 3.53 yield plus 470 sks tall @ 14.4 ppg w/ 1.24 yield. Returned 30 bbls to the pit.

43-013-51578

NEWFIELD

GMBU R-14-9-15

Monument Butte - Duchesne County; Utah, USA

Surface Lagai Location: NE/SW Section 14, T9S, R15E; 2057' FSL & 1967' FWL

Paul Lembcke PFM 5/9/2013 Spud Date: 4/12/13

	Zh d							SUPPRICE L	agai Location:		n 14, T9S, R15		130/ LAST					PFM 5/9/2
											13' GL + 10' KI							Spud Date: 4/12
_		_			_	_				43-013-51578			_					PoP Date: 5/23/2
3	Casing	Top	Bottom	Size	Wt.	Grade	Drift	Burst	Collapse	10	gal/ft	Coupling	Hole			· N		
DETAIL	Surf	10'	317	8-5/8"	24#	J-55	7.972"	2,950	1,370	8.097"	2.6749	STC	12.250			H		
	Prod	10'	6,214'	5-1/2"	15.5#	J-55	4.825"	4,810	4,040	4.950"	0.9997	LTC	7.875			H		
DETAIL	Тор	Bottom	Coupling	Size	Wt.	Grede	Drift	Burst	Collapse	ID		Packer/Hang	97			- 55	111	
2	10'	5132'	8EUE	2-7/8"	6.5#	J-55	2.347"	7,260	7,680	2.441"	Tubing Anche	or Set @P	5,034'		7	Ш		8-5/8"Shoe @ 316.72"
2																	. II	
		Component		Тор	Bottom	Size	Grade	Length	Count		P	m p					III.	
_	Polish Rod			0'	30'	1 1/2"	Spray Metal	30	1	Insert Pump:	2.5" Max ID x	1.75" Plunger	RHAC @ 5063'.		- 81	Ш		
NOD DETAIL	Pony Rod			30'	38'	7/8"	Tenaris D78	-8	1]						H		
ē	4per Guided I	Rod		38'	1,738'	7/8"	Tenaris D78	1700	68	}						- 11		
	4per Guided i	Rod		1,738	4,313'	3/4"	Tenaris D78	2575	103]						- 11	1 1	
	8per Guided I	Rod		4,313'	5,063	7/8"	Tenaris D78	750	30	<u> </u>						Ш		
tage	Top	Bettom	SPF	EHD	Date				Frac S	Ummary						- 11		
4	0'	0'	2		-	Formetion:		GB6	G84	GB2						H		
	O'	O'	2			20/40 White:	:	128,130) lbs	15% HCI:			D gais	l				
	4,069'	4,070'	2	0.34	5/13/2013	Ped:		8,484	t gais	Treating Flui	d:	29,52	4 gals					
	4,079	4,080	2	0.34	5/13/2013	Flush:		4,230	gais	Load to Reco	ver:	42,23	8 gals			Ш		
	4,204	4,207	2	0.34	5/13/2013	ISIP=		0.971	L psi/ft	Max STP:		2,91	5 psi			- 11	11	
	4,256'	4,258'	2	0.34	5/13/2013	l												
	4,265'	4,268'	2	0.34	5/13/2013													
3	0'	0,	2	-		Formation:		D2	D1		***					Ħ		
1	0'	0'	2			20/40 White:	:	101,379	9 lbs	15% HCl:		50	O gals					
	O'	0,	2		·	Ped:		4,574	4 gals	Treating Flui	d:	22,97	2 gals		- E I			
	4,731	4,733'	2	0.34	5/13/2013	Flush:		4,829	gals	Load to Reco	ver:	32,87	5 gals					
	4,741'	4,742'	2	0.34	5/13/2013	ISIP=		0.902	2 psi/ft	Max STP:		3,27	1 psi			- 11	11	
	4,753'	4,754'	2	0.34	5/13/2013	l								1		- 11		
	4,794'	4,800'	2	0.34	5/13/2013					Market Service and Alle		Committee of the commit				Ш		
2	ď	0,	2	-	-	Formation:		C-Sand								- II		
	O,	O'	2			20/46 White	:	25,93	7 Ibs	15% HCI:		50	O gais					
	0,	ď	2			Ped:		3,855	5 gals	Treating Flui	d:	6,00	O gais			H		
	O'	0'	2	·		Flush:		5,070	D gais	Load to Reco	ver:	15,42	5 gals		■i	If		
	O'	0'	2	·		ISIP=		0.833	3 psi/ft	Mex STP:		3,10	5 psi			11		
	ď	O'	2		<u> </u>	l										طلعه		
	4,880'	4,886	2	0.34	5/13/2013													
1	0,	0,	2		Ŀ	formation:		82	81	B-Half				l		N.	Į l	
	0,	0.	2		_ ·	20/40 White	:	85,610	0 lbs	15% HCI:		75	O gais	f		u		EOT @ 5132"; TA @ 5034"
	ď	0'	2		_	Pad:		6,64	3 gals	Treating Flui	d:	19,64	1 gals					5-1/2"Shoe @ 6213.68"
	0'	0,	2			Flush:		5,12	4 gals	Load to Reco	wer:	32,15	8 gals					PBTD @ 6146'
	4,980'	4,982	2	0.34	5/13/2013	ISIP=		0.800	9 psi/ft	Max STP:		3,31	9 psi	1				TVD @ 6075'; MD @ 6225'
	5,003	5,006	2	0.34	5/13/2013	l												BHST = 170°F
	5,040	5,045	2	0.34	5/13/2013									<u> </u>	10000			
Ę	Surf	On 4/15/13 B	aker cementer	8 5/8" casing	w/ 160 sks Cla	ISS "G" + 2% K	CI + 0.25#/sk Ce	ello Flake at 15	5.8 ppg w/ 1.17	7 yield and retu	rned 1 bbls to	the pit.						
CEMENT		 -																· · · · · · · · · · · · · · · · · · ·
7	Prod	On 5/2/13 Ba	ker pumped 2	50 sks lead @	11 ppg w/ 3.53	yield plus 450	sks tail @ 14.4	4 ppg w/ 1.24	yield. Returned	d 10 bbls to the	pit. TOC @ 60) ¹ .						

43-013-51580



GMBU L-23-9-15

Monument Butte - Duchesne County; Utah, USA

Surface Legal Location: NE/SE Section 23, T95, R15E; 2041' FSL & 713' FEL

Peul Lembcke PFM 4/22/2013 oud Date: 3/27/2013

	~ 1.1	/						Surface	Legal Locatio	n: NE/SE Section	on 23, 195, R1	iE; 2041' PSL 8	L 715' FEL					PFM 4/22/
	Zdi d	1/2									126' GL + 10' KI							Spud Date: 3/27/
_		—									; Lease Numb							PoP Date: 5/10/
Ę	Casing	Тор	Bottom	Size	Wt.	Grade	Drift	Burst	Collapse	ID.	gei/ft	Coupling	Hole			. U		
DETAIL	Surf	10'	327'	8-5/8"	24#	J-55	7.972"	2,950	1,370	8.097"	2.6749	STC	12.250			Ш		1
_	Prod	10'	6,179'	5-1/2"	15.5#	J-\$5	4.825"	4,810	4,040	4.950°	0.9997	LTC	7.875			- 11		
3	Тор	Bottom	Coupling	Size	Wt.	Grade	Drift	Burst	Collapse	ID		Packer/Hange				Ш	T E	
100 DC M	10'	5,882'	8EUE	2-7/8"	6.5#	J- 5 5	2.347*	7,260	7,680	2.441"	Tubing Ancho	r Set @	5,784'		7	H		8-5/8"Shoe @ 327.42'
4		S										mp				- 11		
		Component		Тор	Bottom	Si2e	Grade	Length	Count	Jacon Buma	2.5 Max ID x 1		AC 40 5 807			- 11	1	
	Polish Rod			0'	30'	1 1/2"	C(API)	30	 '- -	insert runip.	2.5 Max IU X 1	.73 Fluitget Kr	TAC @ 3,807 .			- 11		
	Pony Rod			30'	32'	7/8"	C(API)	2	1	1						- 11		
	4per Guided			32'	1,757	7/8"	Tenaris D78	1725	69	1							- 11	
- 1	4per Guided 8per Guided			1,757' 5,057'	5,057° 5,807'	3/4" 7/8"	Tenaris D78	3300 750	132 30	ì								
	Top	Bottom	SPF	EHD	Date		Teneris 076			ummary				,	I	- 11	. ₽l	
_					Date	Formation:		C-Sand	D1	entringi y				ı	#1	H		
١ ا	O'	o'	3	 -	<u> </u>	20/40 White:		23,664		15% HCl:		,	gais .	!		1)		
1	0	0	3	<u> </u>	├	Pad:		-	l gals	Treating Flui	d:		5 gals		1		11	
	o'	ď	3			Flush:		4,717	-	Load to Reco		12,850			•	- 11	- [1]	
1	4,722	4,724'	3	0.34	5/2/2013	ISIP=			psi/ft	Max STP:		3,771	_					
	4,861	4,863	3	0.34	5/2/2013							·	,			- 11		
	4,865	4,867'	3	0.34	5/2/2013	ł										Ш		
	0'	0'	3			Formation:		A1			-					Ш		,
	0,	o'	3	- : -		20/40 White:		58,989) ibs	15% HCI:		soc	gals			- 11		
	0'	0	3			Pad:			gais	Treating Flui	d:	14,329				- 11		
- 1	0'	O'	3	-		Flush:		5,099	gals	Load to Reco	ver:	21,326	5 gals		1 1	- 11		
	5,090	5,091	3	0.34	5/2/2013	ISIP=			psi/ft	Max STP:		3,877				- 11		
- 4	5,095'	5,096	3	0.34	5/2/2013	l										- 11		
1	5,106'	5,108'	3	0.34	5/2/2013	l										- 11		
	0,	O'	3		-	Formation:		LODC								Ш		
	5,244'	5,246	3	0.34	5/2/2013	20/40 White:		227,186	ilbs	15% HCl:		500	gals			H		
1	5,279'	5,280'	3	0.34	5/2/2013	Ped:		1,264	gals	Treating Flui	d:	52,650) gais		#	- []		
	5,295'	5,296'	3	0.34	5/2/2013	Flush:		5,158	gais	Load to Reco	ver:	59,895	5 gais			Н		
1	5,304'	5,305'	3	0.34	5/2/2013	ISIP=		0.935	psi/ft	Max STP:		3,330) psi		1]]	l l	
	5,333'	5,334	3	0.34	5/2/2013	[_ ĭL	طلاعه		
	5,349'	5,350	3	0.34	5/2/2013													
	ď	0'	3			Formation:		СРЗ	CP2							7		
1	O'	σ	3			20/40 White:		22,010	lbs	15% HCI:		2,880	5 gals				[]	EOT @ 5882'; TA @ 5784
ı	0,	ò	3			Pad:		1,172	gals	Treating Flui			2 gals		# (5-1/2"Shoe @ 6179.3'
Į	٥	o'	3			Flush:		5,691		Load to Reco	ver:	14,089						PBTD @ 6155'
ı	ď	0,	3			ISIP=		0.778	psi/ft	Max STP:		3,359	9 psi	İ				TVD @ 6055'
1	5,748	5,750	3	0.34	5/1/2013													MD 66198
4	5,805'	5,808	3	0.34	5/1/2013	L											***************************************	1110 01019
	Surf	On 3/29/13 B	sker cemented	8 5/8" casing	w/ 160 sks Cla	ss "G" + 2% KC	l + 0.25#/sk Ce	lio Flake at 15	.8 ppg w/ 1.17	yield and retu	rned 4 bbls to	the pit.						
- 1	Prod	On 4/13/13 B																

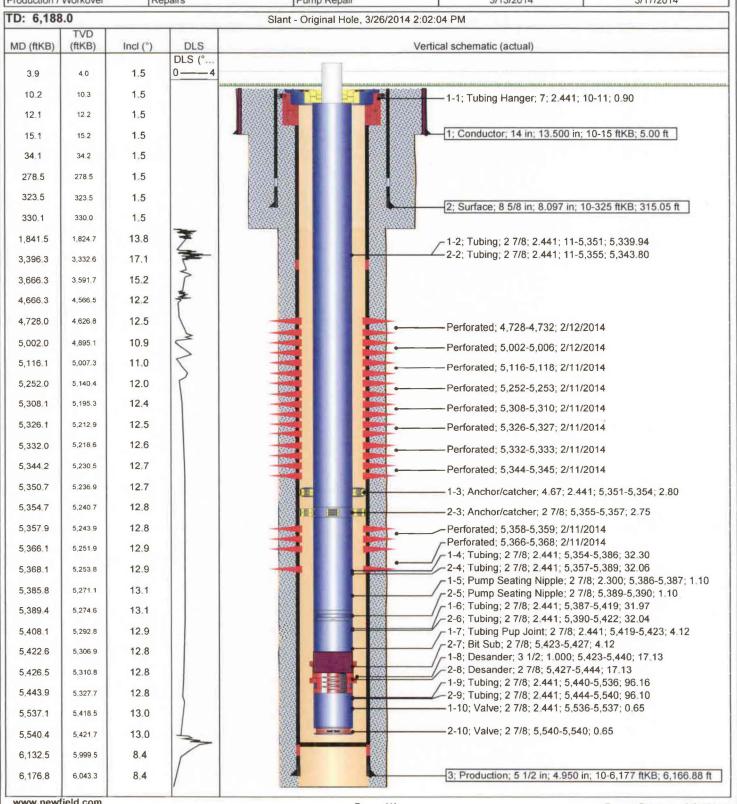
Schematic

43-013-52360

Well Name: GMBU M-23-9-15

Н	Surface Legal Locatio	n			API/UWI		Well RC	Lease	State/Province	Field Name	County
Ш	NESW 1977 FSL 1919 FWL Sec 23 T9S R15E Mer SLB					3600000	500366924	UTU66185	Utah	GMBU CTB3	Duchesne
1	Spud Date	Rig Release Date	On Production Date	Original KB Elevation	(ft)	Ground El	evation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	
И	1/11/2014	1/21/2014		6,362		6,352		Original Hole -	6,054.4	Original Hole -	5,130.9

Most Recent Job Primary Job Type Secondary Job Type Production / Workover Repairs Pump Repair 3/13/2014 3/17/2014



Schematic

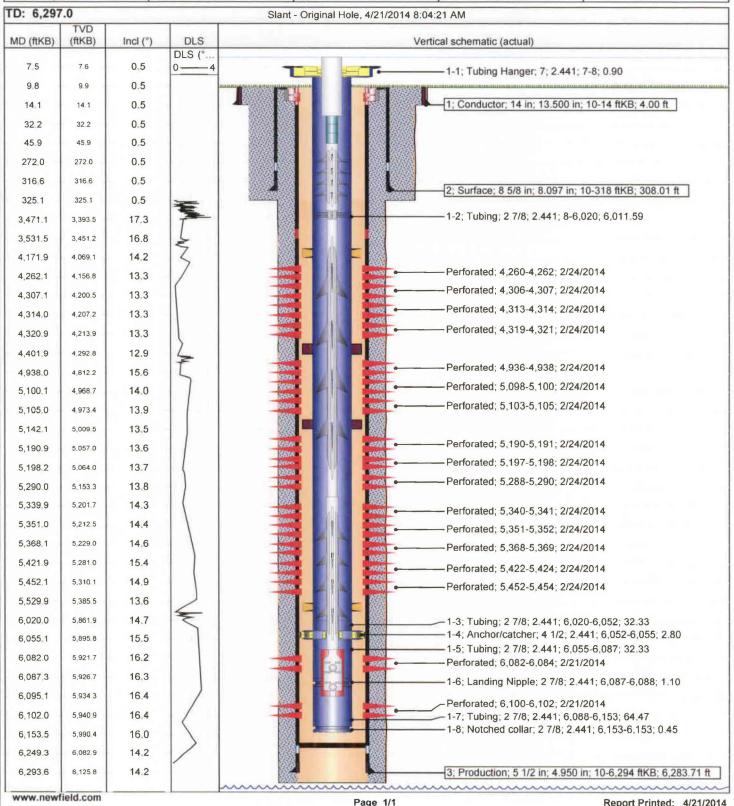
Well Name: GMBU V-14-9-15

43-013-52380

Surface Legal Location	on			API/UWI		Well RC	Lease	State/Province	Field Name	County
NWNE 731 FNL	43013523800000		500346555	UTU66185	Utah	GMBU CTB2	Duchesne			
Spud Date	Rig Release Date	On Production Date	Original KB Elevation	(ft) (Ground Ele	evation (ft)	Total Depth All (TV	D) (ftKB)	PBTD (All) (ftKB)	
1/20/2014	20/2014 2/5/2014 6,310			6,300				Original Hole -	6,247.5	

 Most Recent Job
 Job Category
 Primary Job Type
 Secondary Job Type
 Job Start Date
 Job End Date

 Initial Completion
 Fracture Treatment
 P&P
 2/21/2014
 2/27/2014



Schematic

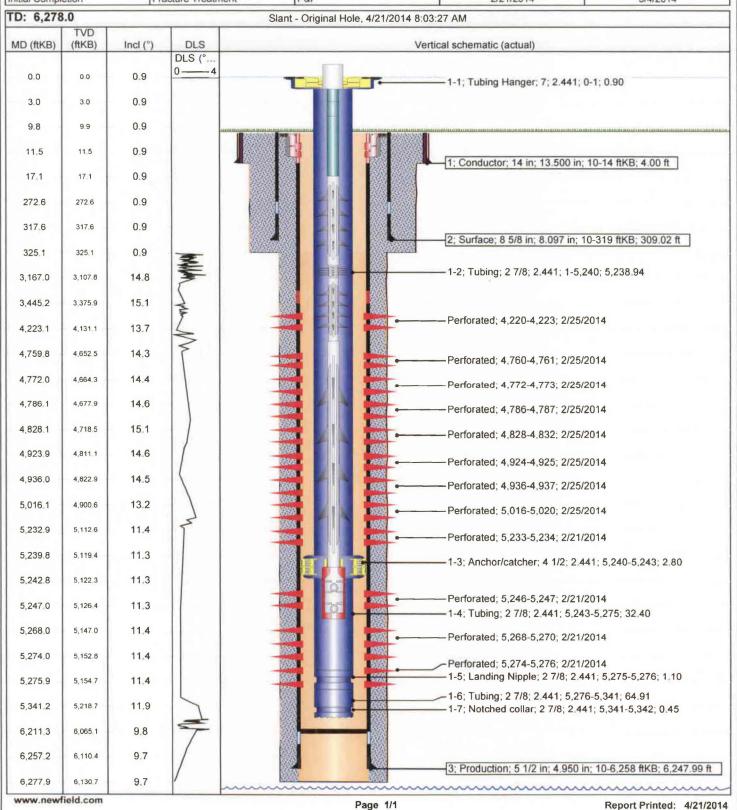
43-013-52381

Well Name: GMBU W-14-9-15

П	Surface Legal Locatio	ir)			API/UWI		Well RC	Lease	State/Province	Field Name	County
П	NWNE 709 FNL	1962 FEL Sec 2	3 T9S R15E Mer	SLB	43013523	810000	500348329	UTU66185	Utah	GMBU CTB2	Duchesne
ı	Spud Date	Rig Release Date	On Production Date	Original KB Elevation	(ft)	Ground Ele	evation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	
	1/21/2014	2/8/2014		6,310		6,300		Original Hole - 6	5,130.8	Original Hole - 6	5,211.3

 Most Recent Job
 Job Category
 Primary Job Type
 Secondary Job Type
 Job Start Date
 Job End Date

 Initial Completion
 Fracture Treatment
 P&P
 2/21/2014
 3/4/2014





Schematic

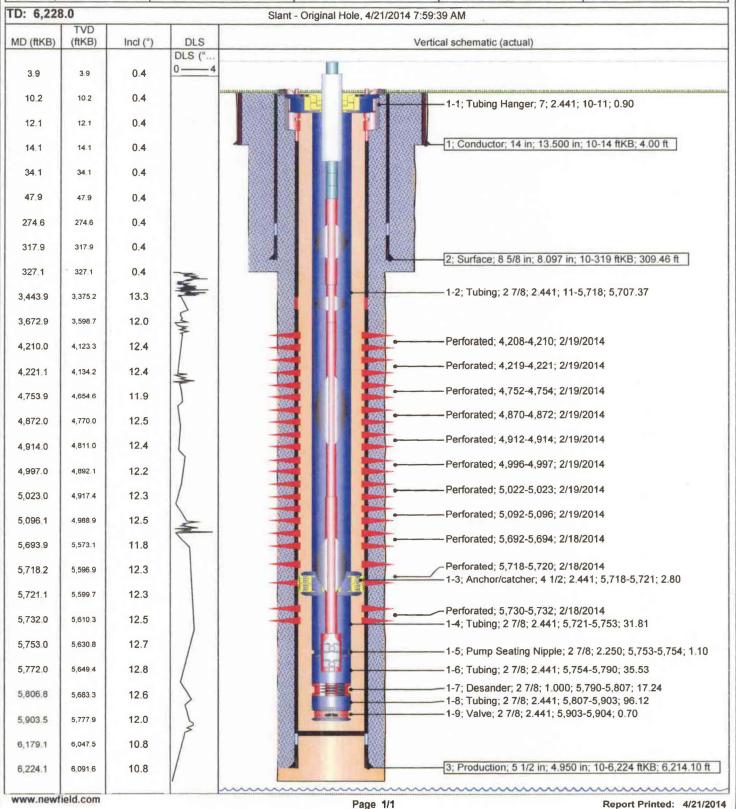
43-013-52410

Well Name: GMBU X-14-9-15

I	Surface Legal Location	n			API/UWI		Well RC	Lease	State/Province	Field Name	County
П	NENW 666 FNL	2006 FWL Sec	23 T9S R15E Me	er SLB	43013524100000		500348341	UTU68548	Utah	GMBU CTB2	Duchesne
1	Spud Date	Rig Release Date	On Production Date	Original KB Elevation	(ft) Ground E		evation (ft)	Total Depth All (TVI	D) (πKB)	PBTD (All) (ftKB)	
1	1/16/2014	1/28/2014	2/25/2014	6,312	6,302			Original Hole -	Original Hole - 6,095.5		6,177.4

 Most Recent Job
 Job Category
 Primary Job Type
 Secondary Job Type
 Job Start Date
 Job End Date

 Initial Completion
 Fracture Treatment
 P&P
 2/18/2014
 2/25/2014



Schematic

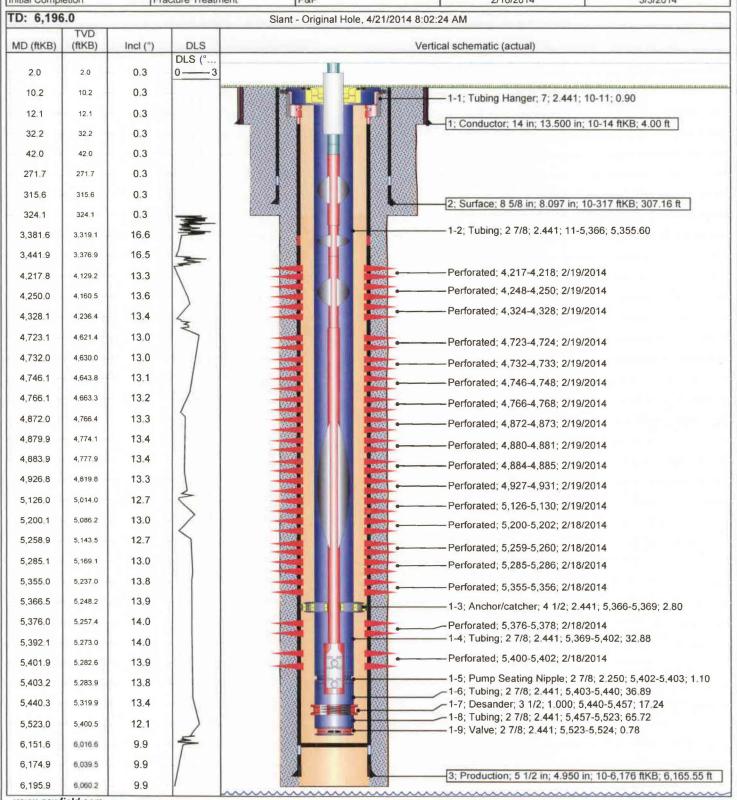
Well Name: GMBU H-23-9-15

43-013-52412

County NENW 667 FNL 2027 FWL Sec 23 T9S R15E Mer SLB 43013524120000 500348335 UTU68548 GMBU CTB2 Utah Duchesne Original KB Elevation (ft Ground Elevation (ft) Total Depth All (TVD) (ftKB) PBTD (All) (ftKB Soud Date On Production Date 1/28/2014 Original Hole - 6,060.3 1/31/2014 6.302 6.312 Original Hole - 6,151.6

 Most Recent Job
 Job Category
 Primary Job Type
 Secondary Job Type
 Job Start Date
 Job End Date

 Initial Completion
 Fracture Treatment
 P&P
 2/18/2014
 3/3/2014



ATTACHMENT F

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078



Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Sample ID: WA-53130

Well Name: Ashley IF Sample Point: tank Sample Date: 1 /7 /2011 Sales Rep: Monty Frost Lab Tech: Peter Poulsen

cs
1/24/2011
100
1.0017
7.98
6217
9420
1.0616

Ana	alysis @ Proper	ties in Sample Specifics	FIRST SERVICE
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (CI):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Barium (Ba):	7.62	Dissolved CO ₂ :	
Strontium (Sr):		Bicarbonate (HCO ₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO ₃):	/-
Potassium (K):		H ₂ S:	1.00
Iron (Fe):	0.32	Phosphate (PO ₄):	
Manganese (Mn):	0.02	Silica (SiO ₂):	
Lithium (Li):	*************	Fluoride (F):	
Aluminum (AI):		Nitrate (NO ₃):	
Ammonia NH ₃ :		Lead (Pb):	
		Zinc (Zn):	•
		Bromine (Br):	
		Boron (B):	

		3153	Sca	le Values (Test Co	nditions -	Potenti	al Amount	of Scale	in lb/1000	bbl	
Test	Conditions	Calcium Ca	rbonate	Gyps	um	Calcium	Sulfate	Strontium	Sulfate	Barium S	ulfate	Calculated
Temp	Gauge Press.	CaC	03	CaSO ₄	2H 2O	Cas	04	5rSC	24	BaSc	0.4	CO 2
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		4.86	11.91	0.00	-2023,00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	*	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	_	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-		0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-		0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	- 1	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	_	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-		0.14	-26,63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Notes:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

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ATTACHMENT P

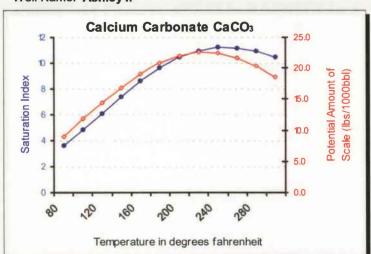
Multi-Chem Group, LLC

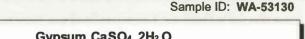
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

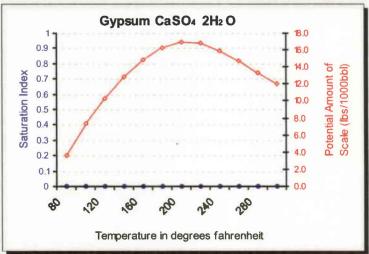


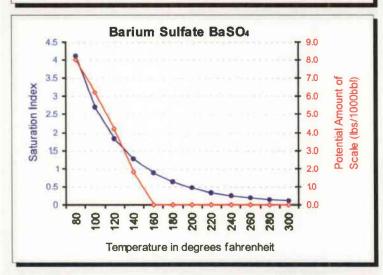
Scale Prediction Graphs

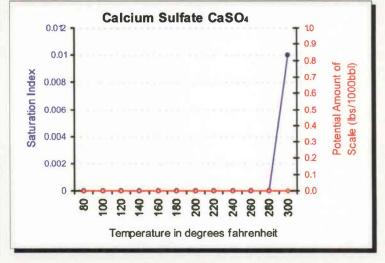
Well Name: Ashley IF











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ATTACHMENT F

multi-chem

Sample ID: WA-58676

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Ashley Federal 2-23-9-15

Sample Point: Treater Sample Date: 5 /16/2011 Sales Rep: Darren Betts Lab Tech: John Keel

Sample Specific	cs
Test Date:	6/3/2011
Temperature (°F):	70
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0150
pH:	8.1
Turbidity (NTU):	· · · · · · · · · · · · · · · · · · ·
Calculated T.D.S. (mg/L):	16941
Molar Conductivity (µS/cm):	25669
Resitivity (Mohm):	0.3896

Cations	mg/L	Anions	mg/L
Calcium (Ca):	37.00	Chloride (CI):	9000.00
Magnesium (Mg):	14.40	Sulfate (SO 4):	11.00
Barium (Ba):	27.00	Dissolved CO 2:	
Strontium (Sr):		Bicarbonate (HCO 3):	1586.00
Sodium (Na):	6265.00	Carbonate (CO 3):	
Potassium (K):	•	H ₂ S:	0.50
ron (Fe):	0.20	Phosphate (PO ₄):	
Manganese (Mn):	0.18	Silica (SiO ₂):	
_ithium (Li):		Fluoride (F):	
Aluminum (AI):	•	Nitrate (NO ₃):	
Ammonia NH ₃ :	-	Lead (Pb):	
		Zinc (Zn):	
		Bromine (Br):	
		Boron (B):	***************************************

		A FLORE	Scal	e Values @	Test Co	nditions -	Potentia	al Amount	of Scale	in lb/1000	bbl	
Test	Conditions	Calcium Ca		Gyps		Calcium	Sulfate	Strontium		Barium Sulfate		Calculated
Temp	Gauge Press.	CaC	03	CaSO ₄ ·	2H ₂ O	CaS	104	SrS(04	BaSC	4	CO 2
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
70		4.68	22.09	0.00	-2793.00	0.00	-3216.90	-	-	14.99	20.73	0.43
80	0	5.60	25.78	0.00	-2821.90	0.00	-3172.10		-	11.88	19.94	0.15
100	0	7.52	32.23	0.00	-2848.60	0.00	-2990.20	-	-	7.97	18.29	0.20
120	0	9.38	37.22	0.00	-2649.20	0.00	-2718.40	-		5.68	16.52	0.23
140	0	11.12	40.94	0.00	-2447.70	0.00	-2395.40	-	-	4.11	14.49	0.26
160	0	12.49	43.02	0.00	-2281.40	0.00	-2054.80	-	-	3.01	12.18	0.31
180	0	13.31	43.27	0.00	-2143.90	0.00	-1722.10	-	-	2.24	9.56	0.35
200	0	13.50	41.84	0.00	-2030.40	0.00	-1414.40	-		1.68	6.59	0.36
220	2.51	12.97	39.25	0.00	-1961.60	0.00	-1155.60	-	-	1.24	2.98	0.37
240	10.3	12.12	35.35	0.00	-1888,40	0.00	-919.35	-	-	0.94	-0.89	0.38
260	20.76	10.99	30.87	0.00	-1830.70	0.00	-720.66	-		0.72	-5.25	0.40
280	34.54	9.73	26.33	0.00	-1787.30	0.00	-557.06	-	-	0.55	-10.18	0.41
300	52.34	8.47	22.13	0.00	-1757.10	0.01	-424.65	-	-	0.43	-15.76	0.43

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

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Excellence

ATTACHMENT P

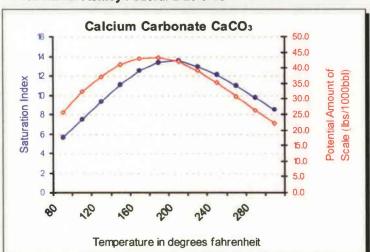
Multi-Chem Group, LLC

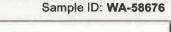
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

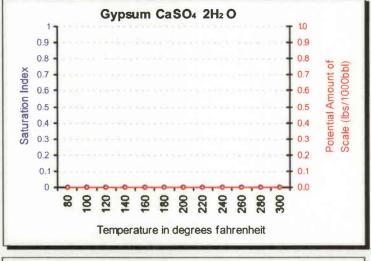


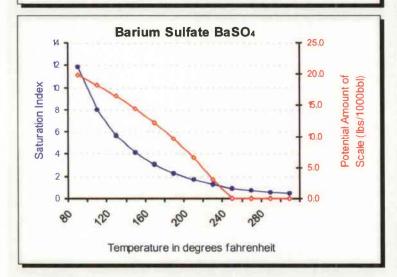
Scale Prediction Graphs

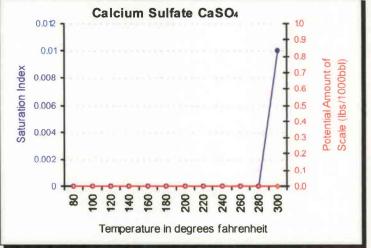
Well Name: Ashley Federal 2-23-9-15











RECEIVED

OCT 26 2011

DIV. OF OIL, CAS & MINING

Attachment "G"

Ashley Federal #2-23-9-15 Proposed Maximum Injection Pressure

Frac	Interval			Calculated Frac	
	eet)	Avg. Depth	ISIP	Gradient	
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax
5106	5310	5208	2430	0.91	2397
4998	5088	5043	2500	0.93	2468
4770	4866	4818	2120	0.88	2089 ←
4540	4552	4546	2800	1.05	2771
4174	4180	4177	3800	1.34	3773
	•			Minimum	2089

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

RECEIVED

OCT 26 2011



10915

WELL NA	ME: Ashley F	ederal 2-23-9-15	Report Date:	Aug 9, 2005	··········	Day: 01
Opera	ation: Comple	etion		Rig:	Rigless	
		<u>M</u>	ELL STATUS			
Surf Csg:	8-5/8 @ 312'	monosition (in	Csg: 5-1/2"	@ 6100'	indi)	6033' WL
Tbg:	Size:	Wt: Grd:	Pkr/E	OT @:	BP/Sand PBTD:	AND HER PERSON AND THE PERSON AND TH
		PERF	DRATION RECOR	n		į.
Zone	Perfs	SPF/#shots		one	Perfs	SPF/#shots
Other in the state of the state		ADDRESSA SERVICES (INC. AND		NOTION NO		Water has not reconstruct the second of the property of the second of th
			opiosita de da se	conscionation of the Constitution of the Const	minery producer ideal improvement of the ideal internation on Natural Institute	*Material School and Associated School and Aschool and Associated School and Associated School and Associated
	years constantial and the second of the seco		way and a strong and the depth of the strong terms of the strong t	and a comprehensive control of the comprehens	Delta-papariate professional des communes en en est des professional des	
Andrew Control of the			LODO	5424	I- 5430'	4/24
			LODO	5436	5- 5446'	4/40
			**************************************	and the second s	neolitical del descripció de la constanta de l	
and the control of the section of th		CHRONOL	OGICAL OPERAT	<u> </u>	s producements and resolution of the state o	посили в в в в в в в в в в в в в в в в в в
Date Work I	Performed:	Aug 8, 2005		SITP	SICP:	0
	I load to be recovere	od: 145 0	RECOVERY (BBL Starting oil rec to o Oil lost/recovered	date: today:		
The state of the s	to be recovered:		Cum oil recovered	(Membersholds) (Adversorperation) (Adversorperation)	home period and an employed and the second special and the second sp	
IFL:	FFL:	FTP: C	hoke:	Final Fluid Rate	Final	oil cut:
	STIMUL	ATION DETAIL			COSTS	iilahteen tiidhaan samaa maana hiirmaa a
Base Fluid u	sed:	Job Type:		60 - Amendeidanian and Amendei	herford BOP	\$140
Company:		negopypolykiau.		N	PC NU crew	\$300
Procedure o	r Equipment detail:			alexandrical and a second and a	DSI trucking	\$1,400
				Perforator	rs LLC-CBL/CP	\$5,743
* Supplied Annial Language Concessions				der	Drilling cost	\$396,179
. And Alexandrale and Alexandral and				Zi.	ubiate hot oil	\$383
National Association (Constitution of Constitution of Constitu		1	T 26 2011	Location	preparation	\$300
				N	PC wellhead	\$1,500
The second secon			M, GASA MIL	Ben	co - anchors	\$1,200
	The common or consequence and the foreign beautiful and the consequence of the consequenc			Admi	n. Overhead	\$3,000
"Sidential National American George Control of State of S	nyaan, oo maa 1960 ka 1960 daadaan ee ka 1990 kaa ah a	our new particular properties of the control of the		ear control of the co	Supervisor	\$300
Max TP:	Max Rate:	Total fluid p	mpd:		parameter and a second control of the second	Angular communication and an annual communication of the communication o
Avg TP:	Avg Rate:	Total Prop p	mpd:			
ISIP:	5 min:	10 min:	FG:	DAILY	OST:	\$410,445
Completi	ion Supervisor:	Orson Barney		TOTAL W	ELL COST:	\$410.445



Day: __2_

DAILY COMPLETION REPORT

Report Date: Aug 16, 2005

WELL NAME: Ashley Federal 2-23-9-15

Ope	ration:	Completion			Rig:	NC #1	territorio di contrattori della
	Market Control of Street Contr	rooma minokamoliki minomkola iseski nimbina kiloki kijenininjinike siku usukini movem na na na ke antiki se nengamaj	WELL S	TATUS	ekeran un kapan sahan panyan un terkindan kerandah dia dia kerandah dia mendapak dan berpadah mendapak untuk di		
Surf Csg:	8-5/8	@ 312'	Prod Csg:	5-1/2" @	6100' Cs	sg PBTD:	6033' WL
Tbg:	Size:	Wt:	Grd:	Pkr/EOT @	BP/Sar	nd PBTD:	
			PERFORATI	ON RECORD			
Zone		Perfs	SPF/#shots	Zone	Perfs	á	SPE/#shots
	nion (hasolateau	rendynalainidinea koa kanannian yanna erenden erenden erenden erenden erenden erindi dindakidi inisalaki 	$\label{eq:continuous} alique (exception) according according to the continuous accor$	" (glada a a a se a brasil port o Arjas koniento su distributa ini mata sissi glad p		Minimization	
	page (applications	magny or specific from configuration and configuration of the configurat					-
	Name (Marketon				F404 F400I	-	410.4
	new solutions			LODC LODC	5424- 5430' 5436- 5446'	mayaalaalaalaana gaal	4/24 4/40
			***************************************	Access The Control of		elefoniconnecture.	
thirtocomic discovicios del prominentemis milares invide processarios			CHRONOLOGIC	AL OPERATION			
Date Worl	k Perform	ned: Aug 15,	2005		SITP:	SICP:	0
Starting flu	iid load to	be recovered:		VERY (BBLS)			decratination temperocognical consummation
Fluid lost/r		-manufactures and a second and	EMINISTER BROWN AND AND AND AND AND AND AND AND AND AN	t/recovered today		10000 killings in Street	
Ending flui			ni de constituire de	il recovered:		montaniani.	92 N
IFL:	F			Fin	al Fluid Rate:	Final o	il cut:
		STIMULATION		en e		STS	
Company:	designation	Lightning 17 Jol Services	b Type: Sanc	I frac	Weatherford Bo	DOMESTICAL SECTION	\$140 \$700
			DC sds down casing		Betts frac wa	Sabilitation (Sabilitation)	\$680
riocedure	or Equipi	nem detail. LOL	oo sas down casing		NPC fuel o	representation was	\$105
4410	gals of p	ad			BJ Services LODC	onesio-man ma	\$21,311
- Manual Control of Co	marificantinopologica and an analysis	I-5 ppg of 20/40 san	ad		BWWC LODC s	departments are	\$2,000
	The state of the s	5-8 ppg of 20/40 san		2 6 2011	NPC Supervis	management and	\$300
dekninginginungsinsten		ppg of 20/40 sand			NPC	department des	\$890
, philosophical and a second s		gals of slick water			Betts water trans		\$300
- manuscriptory descriptory			d in casing, 51,442	#'s in	NDSI trucki	alandresidents: Non	\$1,200
spiritual annual		settled out sand.			tbg("A" grade Azte		\$30,177
2000/00/00/00/00/00/00/00/00/00/00/00/00	3140 M		Total fluid pmpd:	453 bbls	MT. West Sanitati	retutoriskus. Held	\$400
T	2845 A	vg Rate: 26.5	Total Prop pmpd:	54,986#'s		-	
	4450		10 min:	FG: NA	DAILY COST:	anagaintamatikatika amagan	\$58,203
Comple	etion Sup	ervisor: Ron	Shuck		TOTAL WELL COS	(T:	\$468,648

ATTACHMENT GY



30/15

WELL NAME:	Ashley Federal 2-	-23-3-13	Report Date:	Aug 17, 2	.005		Day: 3
Operation:	Completion				Rig:	NC #1	ovoleomo va jeldovini vajinjenime .
		WEI	LL STATUS			novembaran karanas oʻribir ildə ildə ildə ildə ildə ildə ildə ildə	
Surf Csg: 8-5/8	@ 312'	Prod C	sg: 5-1/2"	@ 61	00'	Csg PBTD:	6084'
Tbg: Size:	2-7/8" Wt: 6	.5# Grd:	J-55 Pkr/EC	T @:	BP/S	Sand PBTD	5365'
		PERFOR	ATION RECORD				
Zone	Perfs	SPF/#shots	Zor		Perfs		SPF/#shot
ga Ta Mar Sarj Ta ta antana na angana matana	Page Page 19 and		LODC	sds	5106-5113'		4/28
**************************************		summer and one agreemed demonstrate agreement any alternatives.	LODC	sds	5134-5204'		4/140
			LODC	Nicosana and Carlos an	5250-5263'		4/52
	almoni vinima minopopiam pipa kata kiloppia minima minima kapa pipa kata kiloppia kata kata kata kata kiloppia		LODC	nation and a second sec	5302-5310'	unimental derentars (per decimiente).	4/32
			LODC	MANAGEMENT CONTROL OF THE PARTY	5424- 5430'	Sistematical de la company de	4/24
and the second s			LODC	sas	5436- 5446'		4/40
		CHBONOLO	GICAL OPERATI	ONS			
Date Work Perform	ned: Aug 16,		GICAL OPERATI		SITP:	SICP	0.
	ally & TIH w/ NC, 16	Parameter San	FF OF# OFHE		- AND THE PARTY OF	on a succession of the success	Sampaness Microtronis promise abbitrario
ightning 17 frac flu	uid. Perfs broke dowr of sand. Spot 5 bbls	of 15% HCL in		ge. Leave			
Lightning 17 frac fluits and to starting fluid load to starting flui	of sand. Spot 5 bbls be recovered: 5 today: 1566	of 15% HCL in FLUID RE 508 St	flush for next sta	ge. Leave			
Lightning 17 frac fluid 19.3 bpm w/ 8 ppg starting fluid load to Eluid load to Eluid load for the starting fluid to be reserved.	of sand. Spot 5 bbls be recovered: 5 today: 1566	of 15% HCL in FLUID RE 08 St 0 Ct	flush for next state COVERY (BBLS arting oil rec to da I lost/recovered to um oil recovered:	ge. Leave	pressure on	well. SIFN	
Lightning 17 frac fluid 19.3 bpm w/ 8 ppg starting fluid load to fluid load to fluid load for fluid lost/recovered finding fluid to be reasonable.	of sand. Spot 5 bbls b be recovered: 5 today: 1566 ecovered: 2074 FL: FTP:	of 15% HCL in FLUID RE 08 St Cu Cho	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave i) ite: oday:	Rate:	Final	oil cut:
ightning 17 frac fluid 19.3 bpm w/ 8 ppg starting fluid load to fluid lost/recovered finding fluid to be realful.	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I	of 15% HCL in FLUID RE 08 St Cu Cho	flush for next state COVERY (BBLS arting oil rec to da I lost/recovered to um oil recovered:	ge. Leave	Rate:	Final COSTS PC rig	oil cut:\$4,12(
ightning 17 frac fluid 19.3 bpm w/ 8 ppg starting fluid load to fluid lost/recovered finding fluid to be realful.	of sand. Spot 5 bbls b be recovered: 5 today: 1566 ecovered: 2074 FL: FTP:	of 15% HCL in FLUID RE 08 St Cu Cho	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave	Rate:	Final COSTS PC rig	oil cut:
ightning 17 frac fluid 19.3 bpm w/ 8 ppg starting fluid load to fluid lost/recovered anding fluid to be realist. Base Fluid used: Company: BJ	of sand. Spot 5 bbls b be recovered: 5 today: 1566 covered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services	of 15% HCL in FLUID RE 08 St Cu Cho	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave	Rate:	Final COSTS CC rig BOP	oil cut:\$4,12(
Starting fluid load to Fluid lost/recovered Ending fluid to be relifible. Fluid used: Base Fluid used: Company: Base Base Base Base Base Base Base Base	of sand. Spot 5 bbls b be recovered: 5 today: 1566 covered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services	of 15% HCL in FLUID RE 08 St Ci Cho DETAIL Type: S	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave	Rate: C NP Weatherford	Final COSTS PC rig BOP vices	oil cut:\$4,120\$140
Starting fluid load to Fluid lost/recovered Ending fluid to be relifible. Fluid used: Base Fluid used: Company: Base Base Base Base Base Base Base Base	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD	of 15% HCL in FLUID RE 08 St Ci Cho DETAIL Type: S	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave	Rate: C NP Weatherford Ser	Final COSTS PC rig BOP vices water	s4,120 \$140 \$2,900 \$720
Starting fluid load to Fluid lost/recovered Ending fluid to be reading fluid used: Company: But Base Fluid used: Procedure or Equipment 18312 gals of	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD	of 15% HCL in FLUID RE 08 St Ci Cho DETAIL Type: S C sds down cas	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave	Rate: C NP Weatherford Service Servic	Final COSTS PC rig BOP vices water	\$4,120 \$140 \$2,900 \$720 \$132
Starting fluid load to Fluid lost/recovered Ending fluid to be read IFL: Base Fluid used: Company: Base Fluid used: Company: 18312 gals of 12750 gals we	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sar	FLUID RE OB St OC Cho DETAIL Type: S C sds down car	flush for next star ECOVERY (BBLS arting oil rec to da il lost/recovered to um oil recovered: ke:	ge. Leave ste: oday: Final Fluid Wea	Rate: NP Weatherford therford Ser Betts frac v	Final COSTS PC rig BOP vices water ol gas DC sd	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256
Eightning 17 frac fluid 39.3 bpm w/ 8 ppg starting fluid load to fluid lost/recovered anding fluid to be reading fluid used: Company: BJProcedure or Equipment 18312 gals of 12750 gals wor 25500 gals w	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sar	FLUID RE OB St OI Cho DETAIL Type: S C sds down case and	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac OCT 26 2011	ge. Leave ste: oday: Final Fluid Wea	Rate: C NP Weatherford Atherford Ser Betts frac v NPC fue	Final COSTS PC rig BOP vices water al gas PC sd	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379
Starting fluid load to fluid lost/recovered fluid lost/recovered fluid to be reserved. Base Fluid used: Company: Base Fluid used: Company: 18312 gals of 12750 gals we 4086 gals w/ 3	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FEL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sand 8 ppg of 20/40 sand	FLUID RE OB St OI Cho DETAIL Type: S C sds down case and	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac sing	ge. Leave i) ste: oday: Final Fluid Wea BJ S	Rate: NP Weatherford therford Ser Betts frac v NPC fue ervices LOD WWC LODO	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379 \$300
Starting fluid load to luid lost/recovered anding fluid to be reliable. Starting fluid weed: Starting fluid load to luid lost/recovered anding fluid to be reliable. Starting fluid load to luid lost/recovered anding fluid to be reliable. Starting fluid load to load to luid lost/recovered and load lost/recovered and load load load load load load load loa	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sar	FLUID RE OB St OI Cho DETAIL Type: S C sds down case and	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac OCT 26 2011	ge. Leave i) ste: oday: Final Fluid Wea BJ S	Rate: C NP Weatherford Atherford Ser Betts frac v NPC fue	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379
Starting fluid load to Fluid lost/recovered Ending fluid to be responsible. Base Fluid used: Company: BJ Procedure or Equipment 18312 gals of 12750 gals with 4086 gals with 5124	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sand pagls of slick water	FLUID RE 108 St 10 Ci Cho Cho DETAIL Type: S C sds down case and and	Flush for next starting oil rec to dail lost/recovered to um oil recovered: ske: Sand frac OCT 25 2011	ge. Leave i) ste: oday: Final Fluid Wea BJ S	Rate: NP Weatherford therford Ser Betts frac v NPC fue ervices LOD WWC LODO	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379 \$300
Jightning 17 frac fluid 39.3 bpm w/ 8 ppg starting fluid load to fluid lost/recovered finding fluid to be resident fluid used: Base Fluid used: Company: BJ Procedure or Equipment 18312 gals of 12750 gals with 25500 gals with 4086 gals with 5124	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sar / 5-8 ppg of 20/40 sar 8 ppg of 20/40 sand gals of slick water @ blender to include	FLUID RE 108 St 10 Ci Cho Cho DETAIL Type: S C sds down case and and	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac OCT 25 2011 DE CIL GAS ASIMI	ge. Leave i) ste: oday: Final Fluid Wea BJ S	Rate: NP Weatherford therford Ser Betts frac v NPC fue ervices LOD WWC LODO	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379 \$300
Starting fluid load to Fluid lost/recovered Ending fluid to be reading fluid used: Company: 18312 gals of 12750 gals with 4086 gals with 5124 **Flush called	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job I Services ment detail: LOD pad / 1-5 ppg of 20/40 sar / 5-8 ppg of 20/40 sar 8 ppg of 20/40 sand I gals of slick water @ blender to include Max Rate: 40	FLUID RE 508 St 5 Oi Cho DETAIL Type: S C sds down car and and 2 bbls pump/lir Total fluid pmp	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac OCT 25 2011 DE CIL GAS ASIMI	ge. Leave i) ste: oday: Final Fluid Wea BJ S	Rate: NP Weatherford therford Ser Betts frac v NPC fue ervices LOD WWC LODO	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379 \$300
Starting fluid load to Fluid lost/recovered Ending fluid to be read IFL: Full Base Fluid used: Company: BJ Procedure or Equipmed 18312 gals of 12750 gals with 4086 gals with 4086 gals with 5124 **Flush called Max TP: 2685 Max TP: 2685	of sand. Spot 5 bbls be recovered: 5 today: 1566 ecovered: 2074 FL: FTP: STIMULATION I Lightning 17 Job J Services ment detail: LOD pad / 1-5 ppg of 20/40 sand / 5-8 ppg of 20/40 sand gals of slick water @ blender to include flax Rate: 40 kvg Rate: 39.3	FLUID RE 508 St 5 Oi Cho DETAIL Type: S C sds down car and and 2 bbls pump/lir Total fluid pmp	ECOVERY (BBLS arting oil rec to dail lost/recovered to um oil recovered: ke: Sand frac Sing OCT 25 2011 DE CIL CAS A MINITARY DE Volume** pd: 1566 bbls	ge. Leave i) ite: oday: Wea BJS	Rate: NP Weatherford therford Ser Betts frac v NPC fue ervices LOD WWC LODO	Final COSTS PC rig BOP vices water al gas PC sd C sds visor	\$4,120 \$140 \$2,900 \$720 \$132 \$53,256 \$10,379 \$300



ATTACHMENT G-1 4&15

WELL NAME: Ashley Federal 2-23-9-15 Report Da	te: Aug 1	3, 2005		Day: 4a	
Operation: Completion		Rig:	NC #1		
WELL STATUS			***************************************		
Surf Csg: 8-5/8 @ 312' Prod Csg: 5-1/2"	@	6100'	Csg PBTD:	6084'	
Operation of the Control of the Cont	r/EOT @:	A STATE OF THE PROPERTY OF THE	and PBTD:	5060'	
	<u> </u>	Plug 5365'			
PERFORATION RECO		a. 21			
Zone Perfs SPF/#shots	Zone	Perfs		SPF/#shot	
	DC sds	5106-5113' 5134-5204'	CONTRACTOR DE CO	4/28 4/140	
	DC sds	5250-5263'	rjulgado compressione.	4/52	
	DC sds	5302-5310	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	4/32	
	DC sds	5424- 5430'	-nosentaropalaparanersam-	4/24	
	DC sds	5436- 5446'		4/40	
A1 sds 4998-5008' 4/40			and the second s		
CHRONOLOGICAL OPER	ATIONS				
Oate Work Performed: Aug 17, 2005		SITP:	SICP:	1040	
ay4a. RU WLT. RIH w/ frac plug & 10' perf guns. Set plug @ 5060'. Pe					
tarting fluid load to be recovered: 508 Starting oil rec t luid lost/recovered today: 1566 Oil lost/recovered	o date:				
Ending fluid to be recovered: 2074 Cum oil recover	19 March September 1		***************************************	. nemero	
IFL: FFL: FTP: Choke:	Final FI	id Rate:	Final	oil cut:	
STIMULATION DETAIL		C	OSTS	ovice in the interview of the contract of the	
lase Fluid used: Lightning 17 Job Type: Sand frac		NP	C rig	\$1,41	
ompany: BJ Services		Weatherford	BOP	\$2	
rocedure or Equipment detail: A1 sds down casing	V	eatherford Serv	rices	\$2,90	
	- 200000144-0000	Betts frac v	vater	\$48	
3360 gals of pad	Solvential Control	NPC fue	-	\$8	
2194 gals w/ 1-5 ppg of 20/40 sand	R	J Services LOD	NOTE OF THE PROPERTY OF THE PERSON NAMED IN COLUMN TO PERSON NAMED IN	\$10,50	
			Maria Caracteria		
3896 gals w/ 5-8 ppg of 20/40 sand OCT 2 6 2011		BWWC LODG	other statement of the	\$3,11	
210 gais of 15% HCL acid	****	NPC Super	VISOF		
Flush w/ 5040 gals of slick water DIV DE OIL GAS A MINI				\$61	
	-		Managara and an and an		
Flush called @ blender to include 2 bbls pump/line volume					
Max TP: 2430 Max Rate: 25.2 Total fluid pmpd: 350 bbl					
men i . E Too man Nate. Love Total mulu pimpu. 330 DDI	S				
Avg TP: 2145 Avg Rate: 24.9 Total Prop pmpd: 34,340#	Address de la constant de la constan		and contract of the contract o		
and the state of t	S	DAILY COST:		\$18,58	



VFIELD ATTACHMENT G-1

5 0 15

DAILY COMPLETION REPORT

WELL	NAME:	Ashley	Federa	1 2-23-9	-15	Repo	ort Date:	Aug	18, 2005			Day:	4b
Оре	eration:	Comp	letion		monaccomplex construction of the Company				Rig:	NC	#1	phagy Alberta copy dispersion and	
mananak dan menganan dan menganan dan dan dan menanda	Name of Street, or other Persons or other				WE	ELL STA	TUS		water the second se			ogeninistry manufacturistic	arterioris (Albertonico)
Surf Csg:	8-5/8	@ 312	2'		Prod (Csg:	5-1/2"	@ _	6100'	Csg F	PBTD:	608	} 4 '
Tbg:	Size:	2-7/8"	Wt:	6.5#	Grd:	J-55	Pkr/E0	OT @: _		BP/Sand F	PBTD:	492	20'
					DEDEO	DATION	DECODE		Plug	5365' 5060'			
7		Perfs		CDE	PERFU #shots	KATION	RECORI Zo			Perfs		SPF/#s	chat
Zone		LEIIZ		SEL	#SHULS		LODC		5106	5113'		4/28	20020
	indialogia - :		and a supplementation of the supplemental su	- Selected to select the selection of th	(anti-minimization)		LODC	and the second second	- personnessessesses	5204'	Ng en	4/140	wie decisioner/mentals
	Market Control			- American Contraction of the Co			LODO	in the state of th	- powoszawanowania	5263'	M2 29	4/52	econistiniosciti
C sds	pedicingo	4770-4775'	notabasas mendina anata	4/20	- AND THE PROPERTY OF THE PROPERTY OF		LODC	anal-tension transcriptor	10000000000000000000000000000000000000	5310'		4/32	
B.5 sds	steersin	4834-4838'	- Commonwealth Common C	4/16	Service Control of the Control of th		LODC	AND DESCRIPTION OF THE PARTY OF	- department of the contract o	5430'	6) S	4/24	Antiquis de la
B1 sds	and the second s	4862-4866'	politariahini saechini quaran	4/16	CONTRACTOR		LODC	sds	5436-	5446'	\$1 · · · ·	4/40	moreoversiani, esse
A1 sds		4998-5008'		4/40									
				CHE	RONOLC	DGICAL	<u>OPERAT</u>	IONS					
Date Wor	k Perfo	rmed:	Aug 1	7, 2005	See (SITP:		SICP:	110	<u> 50</u>
Fluid <u>lost</u> /	recover	1000	- dote-laying	2074		ECOVE	RY (BBI 9	S. J.					
Ending flu IFL:	id to be		education are as a series of the series	45		Dil lost/re	il rec to d covered t	ate: oday:	ne en e				
R. R. Marie et approximation de la constitución de		recovered:	27	45 769		Dil lost/re Cum oil re	il rec to d	ate: oday:			Einal :	sil out	
		FFL:	27 F	45 '69 TP:	Ch	Dil lost/re	il rec to d covered t	ate: oday:	Fluid Rate:			oil cut:	
Dan Prop		FFL: STIMU	27 F JLATIO	45 /69 TP: N DETA	Ch	Dil lost/re Cum oil re loke:	il rec to d covered to ecovered:	ate: oday:	Fluid Rate:	COST			MUNICIPAL PROPERTY AND
	e - 18	FFL: STIML	27 F JLATIO	45 '69 TP:	Ch	Dil lost/re Cum oil re	il rec to d covered to ecovered:	ate: oday:		COSTS NPC rig			ORNAL PROPERTY OF THE PERSON
	e - 18	FFL: STIMU	F JLATIO 17 J	45 769 TP: N DETA lob Type	Ch	Oil lost/re Cum oil re oke: Sand fra	oil rec to d covered to ecovered:	ate: oday:	Weath	COSTS NPC rig erford BOP		\$1	\$28
Company:	· ·	FFL: STIML	Z7 F JLATIO 17 J	45 769 TP: N DETA lob Type	Ch	Dil lost/re Cum oil re loke:	oil rec to d covered to ecovered:	ate: oday:	Weath	COSTS NPC rig		\$1	\$28
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Company: Procedure	· ·	STIML Lightning BJ Services	Z7 F JLATIO 17 J	45 769 TP: N DETA lob Type	Ch	Oil lost/re Cum oil re oke: Sand fra	oil rec to d covered to ecovered:	ate: oday:	Weath Weatherfo Betts	COSTS NPC rig erford BOP rd Services		\$1	\$28 2,200 \$480
Company: Procedure	or Equi	STIML Lightning BJ Services ipment detail	FULATION 17 J	45 769 TP: N DETA lob Type	Ch	Oil lost/re Cum oil re oke: Sand fra	oil rec to d covered to ecovered:	ate: oday:	Weath Weatherfo Bett: N	COST: NPC rig erford BOP rd Services s frac water		\$1 \$2 \$2 \$2 \$2 \$3 \$3 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	\$28 2,200 \$480 \$88
Procedure 344 219	or Equi 4 gals o 4 gals w	STIMU Lightning BJ Services ipment detail: of pad u/ 1-5 ppg of	27 F JLATIO 17 J : B1	45 769 TP: N DETA lob Type	C sds do	Dil lost/re Cum oil re oke: Sand fra Dwn casir	oil rec to decovered to decovered:	ate: oday:	Weath Weatherfo Betts N BJ Service	COST: NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd		\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118
344 219 385	or Equi 4 gals of 4 gals w 4 gals w	STIML Lightning BJ Services ipment detail of pad of 1-5 ppg of	27 F JLATIO 17 J B1 20/40 si 20/40 si	45 769 TP: N DETA lob Type	C sds do	Oil lost/re Cum oil re oke: Sand fra	oil rec to decovered to decovered:	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COSTS NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118 3,111
344 219 385	or Equi 4 gals of 4 gals w 4 gals w gals of	STIMU Lightning BJ Services ipment detail of pad of 1-5 ppg of of 5-8 ppg of	27 F JLATIO 17 J : B1 20/40 si 20/40 si id	45 769 TP: N DETA lob Type I, B.5 & and	C sds do	Dil lost/re Cum oil re oke: Sand fra Dwn casir	oil rec to decovered to decovered:	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COST: NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118 3,111
344 219 385	or Equi 4 gals of 4 gals w 4 gals w gals of	STIML Lightning BJ Services ipment detail of pad of 1-5 ppg of	27 F JLATIO 17 J : B1 20/40 si 20/40 si id	45 769 TP: N DETA lob Type I, B.5 & and	C sds do	Sand fra	oil rec to decovered to decovered:	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COSTS NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118 3,111
344 219 385 210 Flus	or Equivalent of the second of	STIMU Lightning BJ Services ipment detail of pad of 1-5 ppg of 15% HCL ac 88 gals of sli	27 F JLATIO 17 J : B1 20/40 si 20/40 si id ck wate	45 769 TP: N DETA lob Type I, B.5 & and and	C sds do	Sand fra Our casin	ac 2011	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COSTS NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118 3,111
344 219 385 210 Flus	or Equivalent of the second of	STIML Lightning BJ Services ipment detail of pad of 1-5 ppg of 15% HCL ac 88 gals of slie	FULATION 17 J B1 20/40 si id ck wate to inclu	45 769 TP: N DETA lob Type I, B.5 & and and r	Ch JL : C sds do	Sand fra CT 26	ne**	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COSTS NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 2,200 \$480 \$88 3,118 3,111
Procedure 344 219 385 210 Flus **Flus Max TF	4 gals of the w/ 47 ush called: 2080	STIMU Lightning BJ Services Ipment detail of pad of 1-5 ppg of 15% HCL ac 88 gals of sli ed @ blender Max Rate:	27 F JLATIO 17 J : B1 20/40 si id ck wate to inclu 25.2	45 769 TP: N DETA lob Type I, B.5 & and and r de 2 bbl Tota	C sds do O O O O O O O O O O I fluid pm	CT 26 ine voluments and services are services and servic	il rec to discovered to ecovered: ac 2011 3 MIMINS ne**	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B	COSTS NPC rig erford BOP rd Services s frac water PC fuel gas es B & C sd	S .	\$1 \$2 \$18	\$28 \$2,200 \$480 \$88 \$3,111 \$60
Procedure 344 219 385 210 Flus **Flu Max TP Avg TP	4 gals of gals	STIML Lightning BJ Services ipment detail of pad of 1-5 ppg of of 5-8 ppg of of 5-8 ppg of of 88 gals of sli ed @ blender Max Rate: Avg Rate:	FULATION 17 J B1 20/40 si id ck wate to inclu	45 769 TP: N DETA lob Type I, B.5 & and and r de 2 bbl Tota Tota	C sds do O S pump/li I fluid pm	Sand fra Sand fra Sand fra Out 15 CT 26 CH 545 Ine volum npd: 34 mpd: 34	ne** 45 bbls 4,266#'s	ate: oday:	Weath Weatherfo Betts Ni BJ Service BWWC B' NPC	COSTS NPC rig erford BOP rd Services is frac water PC fuel gas is B & C sd I,B.5&Csds Supervisor	S .	\$1 \$2 \$18 \$3	\$28 2,200 \$480 \$88 3,111 \$60
344 219 385 210 Flus **Flu Max TF Avg TP ISIP	4 gals of gals of the wind gals of the w	STIMU Lightning BJ Services Ipment detail of pad of 1-5 ppg of 15% HCL ac 88 gals of sli ed @ blender Max Rate:	27 F JLATIO 17 J : B1 20/40 si id ck wate to inclu 25.2 24.9	45 769 TP: N DETA lob Type I, B.5 & and and r de 2 bbl Tota	C sds do	Sand fra Sand fra Sand fra Out 15 CT 26 CH 545 Ine volum npd: 34 mpd: 34	il rec to discovered to ecovered: ac 2011 3 MIMINS ne**	ate: oday: Final	Weath Weatherfo Betts Ni BJ Service BWWC B* NPC	COSTS NPC rig erford BOP rd Services is frac water PC fuel gas is B & C sd I,B.5&Csds Supervisor	S .	\$1 \$2 \$18 \$3	\$28 2,200 \$480 \$88 3,118 3,111 \$60



ATTACHMENT G-1 6 & 15

Day: 4c

DAILY COMPLETION REPORT

Ashley Federal 2-23-9-15

WELL NAME:

Report Date: Aug 18, 2005

Ope	ration:	Comp	letion		Analysis and Analy			Rig:	NC	#1	-
					WELLS	TATUS	eathanna ann an a	and the state of t			
Surf Csg:	8-5/8	@ 31	2'		Prod Csg:		@	6100'	Csg P	BTD:	6084'
Tbg:	Size:	2-7/8"	Wt:	\$1000 KEEP 1995		55 Pkr/E	от @:	CONTROL OF THE PROPERTY OF T	BP/Sand P		4730'
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				PE	REORATI	ON RECOR	D				
Zone		Perfs		SPF/#s	hots		ne		erfs		SPF/#shots
	mage com		planter or a contract of the c	Springs described on the springer from the springer of the spr	and the same of th	LODO	michael and the second	5106-5	ACTION OF THE PROPERTY OF THE PARTY OF THE P		4/28
D4 - 1-	minio "No	4646 46931	skinetoren isronen i	* 15 C	derana de del candida medente.	LODO	Contract Con	5134-5			4/140 4/52
D1 sds C sds	retors: We	4616-4623' 4770-4775'	eviningenomic.	4/28 4/20		LODO	ALTERNATION OF THE PARTY OF THE	5250-53 5302-53	Commence of the Commence of th		4/32
B.5 sds	mason 92	4834-4838'	nestan berenanini serine	4/16	man-realization design	LODO	omenoski retiremski revistiretski	5424- 5	skemictiones/spinophilabolos/spinophilabolos/		4/24
B1 sds	Maria de	4862-4866	e de la composition della comp	4/16	dissound de romanie	LODG	and the state of t	5436- 5	AND SHORT SHOW AND SHOW AND SHORT SHOW AND SHORT SHOW AND SH		4/40
A1 sds	sepan tipi	4998-5008'		4/40	***************************************		Market Production Control of Control	This community was a second and			darman Addition of Commission and Commission of Commission
				***************************************	NOLOGIC	AL OPERAT	TONE				
no consider a			4		NOLOGIC	AL OPERAT	IONS	OLTD.		uon.	a projek
Date Worl	k Perto	rmed:	Aug 1	7, 2005				SITP:		ICP:	1555
	s tbg. T	ag fill @ 467			low well ba sand to plu	ig @ 4730'.		king sand &	flowing 4	bpm.	SIFN.
NC, 138 jl: Starting flu	ıid load ecovere	to be recove	70' (gel s red:	FL 3022 0	sand to plu UID RECO Startir Oil los	VERY (BBL ng oil rec to c	Well ma S) late: today:	king sand &	flowing 4 l	bpm.	SIFN.
NC, 138 jl: Starting flu Fluid lost/r	iid load ecovere	to be recove d today: recovered:	70' (gel s red:	snd). C/O FLI 3022	sand to plu UID RECO Startir Oil los	ug @ 4730'. VERY (BBL. ng oil rec to c	Well ma S) late: today:				SIFN.
NC, 138 jl: Starting flu Fluid lost/r Ending flui	iid load ecovere	to be recove d today: recovered: FFL:	70' (gel s red: 9 29	FLI 3022 0 32 P:	Sand to plu UID RECO Startin Oil los Cum c	VERY (BBL ng oil rec to c	Well ma S) late: today:			Final (
NC, 138 jl: Starting flu Fluid lost/r Ending flui	uid load ecovere id to be	to be recove d today: recovered: FFL: STIMU	70' (gel s red: 9 29 F1	FLI 3022 0 32 TP: N DETAIL	UID RECO Startir Oil los Cum c Choke:	VERY (BBL ng oil rec to c st/recovered to oil recovered	Well ma S) late: today:		COSTS	Final (oil cut:
NC, 138 jts Starting flu Fluid lost/r Ending flui IFL: Base Fluid	uid load recovere id to be used:	to be recove d today: recovered: FFL: STIMU Lightning	70' (gel s red: 9 29 F1	FLI 3022 0 32 P:	UID RECO Startir Oil los Cum c Choke:	VERY (BBL ng oil rec to c	Well ma S) late: today:	luid Rate:	COSTS NPC rig	Final (oil cut: \$1,413
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Starting flu Fluid lost/r Ending flui IFL: Base Fluid Company: Procedure 2604 1569 2799	uid load recovered id to be used: E or Equi	to be recove d today: recovered: FFL: STIMU Lightning J Services pment detail pad / 1-5 ppg of	red: 9 29 F1 JLATION 17 J E D1	FLI 3022 0 32 TP: N DETAIL ob Type: sds down	UID RECO Startir Oil los Cum o Choke: Sand casing	VERY (BBL ng oil rec to c st/recovered to oil recovered	Well ma S) late: today: Final F	Weather Weatherford Betts f NP(BJ Service BWW	COSTS NPC rig ford BOP Services frac water C fuel gas ces D1 sd	Final (\$1,413 \$28 \$2,200 \$360 \$66 \$8,818
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Starting fluid lost/r Ending fluid lost/r Endi	uid load recovere id to be used: E or Equi gals of gals w gals of h w/ 344	to be recovered today: recovered: FFL: STIML Lightning BJ Services pment detail f pad / 1-5 ppg of / 5-8 ppg of 15% HCL ac 14 gals of sli ut frac w/ 1	70' (gel s red: 9 29 F1 JLATION 17 D1 20/40 sa 20/40 sa id ck water 7,527#'s	FLI 3022 0 32 P: N DETAIL ob Type: sds down	UID RECO Startin Oil los Cum o Choke: Sand casing	VERY (BBLing oil rectored bill recovered bill recov	Well ma S) late: today: Final F	Weather Weatherford Betts f NP(BJ Service BWW	COSTS NPC rig ford BOP Services frac water C fuel gas ces D1 sd	Final (\$1,413 \$28 \$2,200 \$360 \$66 \$8,818 \$3,111
Starting fluit Fluid lost/r Ending fluit IFL: Base Fluid Company: Procedure 2604 1569 2799 210 Flust Screen	uid load recovered id to be used: E or Equi 1 gals of 9 gals w gals of h w/ 344 eened o	to be recovered today: recovered: FFL: STIML Lightning BJ Services pment detail f pad / 1-5 ppg of / 5-8 ppg of 15% HCL ac 14 gals of sli ut frac w/ 1 6.5# sand o	red: 9 29 F1 JLATION 17 J- 20/40 sa 20/40 sa id ck water 7,527#'s n perfs	FLI 3022 0 32 P: N DETAIL ob Type: sds down	UID RECO Startir Oil los Cum o Choke: Sand casing OCT DIV OF CIT	VERY (BBL ng oil rec to conference of the covered o	Well ma S) late: today: Final F	Weather Weatherford Betts f NP(BJ Service BWW	COSTS NPC rig ford BOP Services frac water C fuel gas ces D1 sd	Final (\$1,413 \$28 \$2,200 \$360 \$66 \$8,818 \$3,111
Starting flu Fluid lost/r Ending flui IFL: Base Fluid Company: Procedure 2604 1569 2799 210 Flus Scree in flu Max TP	uid load recovere id to be used: E or Equi gals w gals of h w/ 344 reened o ush w/ (: 2165	to be recovered today: recovered: FFL: STIML Lightning BJ Services pment detail f pad / 1-5 ppg of / 5-8 ppg of 15% HCL ac 14 gals of sli ut frac w/ 1 6.5# sand o Max Rate:	70' (gel s red: 9 29 F1 JLATION 17 JO ED1 20/40 sa 20/40 sa id ck water 7,527#'s n perfs 25.4	FLI 3022 0 32 TP: N DETAIL ob Type: sds down and and Total flu	UID RECO Startin Oil los Choke: Sand casing OCT OCT ONE OF OR Deerfs, 28.9	VERY (BBL of oil recovered oil	Well ma S) late: today: Final F	Weather Weatherford Betts f NP(BJ Service BWW	COSTS NPC rig ford BOP Services frac water C fuel gas ces D1 sd	Final (\$1,413 \$28 \$2,200 \$360 \$66 \$8,818 \$3,111
Starting flu Fluid lost/r Ending flui IFL: Base Fluid Company: Procedure 2604 1569 2799 210 Flus Scree in flu Max TP Avg TP	uid load recovere id to be used: E or Equi gals w gals of h w/ 344 reened o ush w/ (: 2165	to be recovered today: recovered: FFL: STIML Lightning BJ Services pment detail f pad / 1-5 ppg of / 5-8 ppg of 15% HCL ac 14 gals of sli ut frac w/ 1 6.5# sand o	red: 9 29 F1 JLATION 17 J- 20/40 sa 20/40 sa id ck water 7,527#'s n perfs	FLI 3022 0 32 TP: N DETAIL ob Type: sds down and and Total flu	UID RECO Startir Oil los Cum o Choke: Sand casing OCT DIV OF CIT	VERY (BBL ng oil rec to conference of the covered o	Well ma S) late: today: Final F	Weather Weatherford Betts f NP(BJ Service BWW	COSTS NPC rig ford BOP Services frac water C fuel gas ces D1 sd C D1 sds upervisor	Final (\$1,413 \$28 \$2,200 \$360 \$66 \$8,818 \$3,111



70415

Operation:	Completion				Rig:	NC #1	
note a series	6401		WELL STA		07001	<u> </u>	0004
urf Csg: 8-5/8 @	- paragraphy and description of the control of the	C E4	Prod Csg:	5-1/2" @	6100'	Csg PBTD:	6084'
bg: Size: 2	2-7/8" Wt:	6.5#	Grd: <u>J-55</u>	Pkr/EOT @: _	ignerouseschengeromentoloossessessuus .	P/Sand PBTD: 5' 5060' 4920	4590'
			PERFORATION	PECORD	Plug 530	5 5060 4920	4/30
Zone	Perfs		#shots	Zone	Per	fs	SPF/#sho
				LODC sds	5106-511		4/28
)S2 sds 454	0-4552'	4/48		LODC sds	5134-520)4'	2/140
replantation and a second contraction of the	6-4623'	4/28	ANYONE DESCRIPTION OF THE PROPERTY OF THE PROP	LODC sds	5250-526	onics; improving community or contribution (c)	4/52
MARKON CONTRACTOR CONT	'0-4775'	4/20	NOSCHARING MANAGEMENT CONTROL	LODC sds	5302-531	PARTICIPATION OF THE PARTICIPA	4/32
American Ame	4-4838'	4/16	nonanie maraniem natur	LODC sds	5424- 54	Navagente appropriate constitues and the	4/24
wyspaniowanienienienienienienienienienienienienien	2-4866'	4/16	transport to the second	LODC sds	5436- 54	46'	4/40
1 sds 499	08-5008'	4/40	laniconamon (Acidege minorus (Alanta)		**************************************	llandarini direktir perceptista Kontarnotata Milyanja.	
		CHR	RONOLOGICAL	OPERATIONS		ent of the Section Sec	
ate Work Perform	ed: Aug 1	18, 2005	38		SITP:	SICP:	210
TIH w/ tbg & tag s 4590'. Perforate I and in 283 bbls of 000 psi. Treated @	OS2 sds @ 4540 Lightning 17 fra ave pressure o	0-52' w/ 4 c fluid. C f 2266 w/ 3215 bbl	spf for a total of Open well w/ 21 ave rate of 19.8 s EWTR. Leave	of 48 shots. RU O psi on casing. bpm w/ up to 8 pressure on we	BJ & frac stage Perfs broke oppg of sand. S	e #6 w/ 25,08 down @ 3874 Spot 10 bbls of	7#'s of 20. psi, back
@ 4590'. Perforate I and in 283 bbls of 2000 psi. Treated @ lush for next stage. Starting fluid load to I all and lost/recovered to 1900 and 1900	DS2 sds @ 4540 Lightning 17 fra ave pressure of ISIP was 2800.	0-52' w/ 4 c fluid. C f 2266 w/ 3215 bbl E 2932	spf for a total of the period	of 48 shots. RU O psi on casing. bpm w/ up to 8 pressure on we RY (BBLS) bil rec to date: ecovered today:	BJ & frac stage Perfs broke oppg of sand. S	e #6 w/ 25,08 down @ 3874 Spot 10 bbls of	7#'s of 20/ psi, back
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TIH w/ tbg & tag s 4590'. Perforate I and in 283 bbls of 000 psi. Treated @ ush for next stage. tarting fluid load to I luid lost/recovered t nding fluid to be rec	DS2 sds @ 4540 Lightning 17 fra ave pressure of ISIP was 2800. De recovered: Dday: 2 Dovered: 3	0-52' w/ 4 c fluid. C f 2266 w/ 3215 bbl E 2932	spf for a total of the period	of 48 shots. RU O psi on casing. bpm w/ up to 8 pressure on we RY (BBLS) bil rec to date: ecovered today: ecovered:	BJ & frac stage Perfs broke oppg of sand. S	e #6 w/ 25,08 down @ 3874 pot 10 bbls of	7#'s of 20. psi, back
TIH w/ tbg & tag s 24590'. Perforate I 283 bbls of 300 psi. Treated @ 301 ush for next stage. 44 tarting fluid load to I 301 luid lost/recovered to I 302 ush fluid to be recovered to I 303 ush fluid to be recovered to I 303 ush fluid to be recovered to I 304 ush fluid to be recovered to I 305 ush fluid to be recovered to I 305 ush fluid to be recovered to I 305 ush fluid to be recovered to I 306 ush fluid to be recovered to I 307 ush fluid to be recovered to I 308 ush fluid to be recovered to I 309 ush fluid to be recovered to I 300 ush fluid to be recovered to I 300 ush fluid to be recovered to I 300 ush fluid to I 300 ush fluid to Be recovered to I	DS2 sds @ 4540 Lightning 17 fra ave pressure of ISIP was 2800. De recovered: Dday: 2 Dovered: 3	0-52' w/ 4 c fluid. C f 2266 w/ 3215 bbl E 2932 283 215	spf for a total of the property of the propert	of 48 shots. RU O psi on casing. bpm w/ up to 8 pressure on we RY (BBLS) bil rec to date: ecovered today: ecovered:	BJ & frac stage Perfs broke oppg of sand. S	e #6 w/ 25,08 down @ 3874 pot 10 bbls of	7#'s of 20 psi, back 15% HCI
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TIH w/ tbg & tag s 24590'. Perforate I 283 bbls of 300 psi. Treated @ 301 ush for next stage. 44 tarting fluid load to I 45 luid lost/recovered to 46 unding fluid to be recovered to 47 luid lost/recovered to 48 luid lost/recovered to 49 luid lost/recovered to 40 luid lost/recovered to 40 luid lost/recovered to 40 luid lost/recovered to 40 luid lost/recovered to 41 luid lost/recovered to 41 luid lost/recovered to 42 luid lost/recovered to 43 luid lost/recovered to 44 luid lost/recovered to 45 luid lost/recovered to 46 luid lost/recovered to 47 luid lost/recovered to 48 luid lost/recover	DS2 sds @ 4540 Lightning 17 fra ave pressure of ISIP was 2800. De recovered: Dday: 2 Dovered: 3 L: F STIMULATIC Lightning 17 Services	0-52' w/ 4 c fluid. C f 2266 w/ 3215 bbl 2932 283 215 TP: DN DETAI	I spf for a total of Dpen well w/ 21 ave rate of 19.8 s EWTR. Leave Starting Oil lost/r. Cum oil i Choke: IL Sand fi	of 48 shots. RU O psi on casing. bpm w/ up to 8 pressure on we RY (BBLS) bil rec to date: ecovered today: ecovered: Final	BJ & frac stage Perfs broke of ppg of sand. S II. See day5b. Fluid Rate: Weatherfo	e #6 w/ 25,08 down @ 3874 spot 10 bbls of Final COSTS NPC rig ord BOP	7#'s of 20 psi, back 15% HCI bil cut: \$2,06
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FG: 1.04

DAILY COST:

TOTAL WELL COST:

\$18,103

\$619,333

Avg TP: 2266 Avg Rate: 19.8 Total Prop pmpd: 25,087#'s

ISIP: 2800 5 min: 10 min:

Completion Supervisor: Ron Shuck



NEWFIELD ATTACHMENT G-1

80415

WELL NAM	IE: Ashley Fe	ederal 2-23-9-15	Report Date:	Aug 19, 200	5	Day: 5b
Operati	on: Complet	tion		Ri	g: NC i	¥1
		W	ELL STATUS		A CONTRACTOR OF THE PARTY OF TH	
Surf Csg: 8-	5/8 @ 312'	Prod	l Csg: 5-1/2"	@ 6100'	Csg PE	BTD: 6084'
Tbg: Si	ze: 2-7/8" V	Vt: 6.5# Grd:	J-55 Pkr/E0	CONTROL CONTRO	POSSESSESSESSESSESSESSESSESSESSESSESSESSE	Approximation and the second s
		- Carrier San Carr	er en		ıg 5365' 5060' 4	1920' 4730' 4590
₩ errostere	#20080		DRATION RECORD		188701128011	655/#-1. /
Zone GB6 sds	Perfs 4174-4180'	SPF/#shots 4/24	Zon LODC	C-10.	<u>Perfs</u> 06-5113'	SPF/#shots 4/28
DS2 sds	4540-4552'	4/48	LODC	Proposition (Control of the Control	34-5204'	2/140
D1 sds	4616-4623'	4/28	LODC	incomprises and a contraction of the contraction of	50-5263'	4/52
C sds	4770-4775'	4/20	LODC	terential and the second secon	02-5310'	4/32
B.5 sds	4834-4838'	4/16	LODC	sds 54	24- 5430'	4/24
B1 sds	4862-4866'	4/16	LODC	sds 54	36- 5446'	4/40
A1 sds	4998-5008'	4/40		and contact and co		
And the second section of the section of t	a kanana mula kanandara mana ina manandara di dan di dan di dan di dan di dalah di selah di s	CHRONOL	OGICAL OPERATION	ONS		seculario de comincia de prima qui com iniciante como a seculida de mestra de como escara e como escara e como
Date Work Pe	rformed: A	Nug 18, 2005		SIT	P: SI	ICP; 800
and the control of th	of 1895 w/ ave ra	te of 14.1 bpm w/ up				The state of the s
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Ending fluid to	of 1895 w/ ave rarerfs w/ 6.5# nd on ac'd 25 bbls fluid is Smith bit (new Robad to be recovered today:	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD 0 ck bit), 123 jts tbg to FLUID d: 3459 25 3434	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered:	3800. 3459 b 300# frac head RU pump/line ate: oday:	bls EWTR. RD I. NU 3000# pr es. Circulate we	BJ & WLT. Flow roduction head a all clean to 4158
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Fluid lost/recor	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered vered today: be recovered: FFL:	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD 0 ck bit), 123 jts tbg to to the state of the sta	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered:	3800. 3459 b 000# frac head RU pump/lind () ate:	bls EWTR. RD 1. NU 3000# pr es. Circulate we te:F	BJ & WLT. Flow oduction head
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ave pressure 16,628#'s in p well back. Re BOP, TIH w/ SIFN. Starting fluid to Fluid lost/recor Ending fluid to IFL: Base Fluid use	of 1895 w/ ave rarerfs w/ 6.5# nd on ac'd 25 bbls fluid is Smith bit (new Robad to be recovered today: be recovered: FFL: STIMULA d: Lightning 17	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cck bit), 123 jts tbg to FLUID 1 d: 3459 25 3434 FTP: C	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered:	3800. 3459 b 000# frac head RU pump/lind ate: oday: Final Fluid Ra	te:F COSTS NPC rig	BJ & WLT. Flow oduction head of clean to 4158
ave pressure 16,628#'s in p well back. Re BOP, TIH w/ SIFN. Starting fluid le Fluid lost/recor Ending fluid to IFL: Base Fluid use Company:	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services	te of 14.1 bpm w/ up n perfs, 40.3 bbls left n 30 minutes. RD C ck bit), 123 jts tbg to FLUID I d: 3459 25 3434 FTP: C ATION DETAIL 7 Job Type:	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac	3800. 3459 b 300# frac head RU pump/line b) ate: bday: Final Fluid Ra	te: F COSTS NPC rig atherford BOP	BJ & WLT. Flow roduction head of clean to 4158
ave pressure 16,628#'s in p well back. Re BOP, TIH w/ SIFN. Starting fluid le Fluid lost/recor Ending fluid to IFL: Base Fluid use Company:	of 1895 w/ ave rarerfs w/ 6.5# nd on ac'd 25 bbls fluid is Smith bit (new Robad to be recovered today: be recovered: FFL: STIMULA d: Lightning 17	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cck bit), 123 jts tbg to FLUID 1 d: 3459 25 3434 FTP: C	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe	te: F COSTS NPC rig atherford BOP	BJ & WLT. Flow roduction head a sell clean to 4158 sinal oil cut: \$2,060 \$70 \$2,900
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E	of 1895 w/ ave raterfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMULA d: Lightning 17 BJ Services	te of 14.1 bpm w/ up n perfs, 40.3 bbls left n 30 minutes. RD C ck bit), 123 jts tbg to FLUID I d: 3459 25 3434 FTP: C ATION DETAIL 7 Job Type:	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe	te:F COSTS NPC rig atherford BOP efford Services etts frac water	BJ & WLT. Flow roduction head of clean to 4158 inal oil cut: \$2,060 \$70 \$2,900 \$360
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ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal	of 1895 w/ ave raterfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMULA d: Lightning 17 BJ Services equipment detail: s of pad	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cck bit), 123 jts tbg to FLUID de: 3459 25 3434 FTP: CCATION DETAIL 7 Job Type: GB6 sds down cattle 1/40 sand	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac	3800. 3459 b 300# frac head RU pump/line b) ate: bday: Final Fluid Ra We Weathe B BJ Se BV	te: F COSTS NPC rig atherford BOP erford Services etts frac water NPC fuel gas rvices GB6 sd	BJ & WLT. Flow roduction head of clean to 4158 inal oil cut: \$2,060 \$70 \$2,900 \$360 \$66 \$8,818 \$3,500
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services equipment detail: s of pad s w/ 1-5 ppg of 20 s w/ 5-8 ppg of 20	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cck bit), 123 jts tbg to FLUID de: 3459 25 3434 FTP: CCATION DETAIL 7 Job Type: GB6 sds down cattle 1/40 sand	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac	3800. 3459 b 300# frac head RU pump/line ate: oday: Final Fluid Ra We Weathe B BJ Se BV N	te: F COSTS NPC rig atherford BOP efford Services etts frac water NPC fuel gas rvices GB6 sd	BJ & WLT. Flow roduction head of clean to 4158 inal oil cut: \$2,060 \$70 \$2,900 \$360 \$8,818 \$3,500 \$150
ave pressure 16,628#'s in p well back. Re BOP, TIH w/ SIFN. Starting fluid lo Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal Flush w/	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services Equipment detail: s of pad s w/ 1-5 ppg of 20 s w/ 5-8 ppg of 20 2394 gals of slick	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cck bit), 123 jts tbg to FLUID de: 3459 25 3434 FTP: CCATION DETAIL 7 Job Type: GB6 sds down cattle 1/40 sand	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac OCT 26 2011	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe B BJ Se BV N Betts	te: F COSTS NPC rig atherford BOP efford Services etts frac water NPC fuel gas rvices GB6 sd WWC GB6 sds PC Supervisor	BJ & WLT. Flov roduction head of ell clean to 4158 inal oil cut: \$2,060 \$70 \$2,900 \$360 \$8,818 \$3,500 \$150
ave pressure 16,628#'s in p well back. Re BOP, TIH w/ SIFN. Starting fluid to Fluid lost/reco Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal Flush w/ Screene	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services equipment detail: s of pad s w/ 1-5 ppg of 20 2394 gals of slick	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cock bit), 123 jts tbg to FLUID de: 3459 25 3434 FTP: CATION DETAIL Job Type: GB6 sds down cate 1/40 sand water D#'s in casing w/16,0	in flush. ISIP was a cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS) Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac OCT 26 2011	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe B BJ Se BV N Betts NPC loc	te:F COSTS NPC rig atherford BOP efford Services etts frac water NPC fuel gas rvices GB6 sd VWC GB6 sds PC Supervisor water transfer	BJ & WLT. Flow roduction head of collicion head of cut: \$2,060 \$70 \$2,900 \$360 \$66 \$8,818 \$3,500 \$150 \$500
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid to Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal Flush w/ Screene 40.3 bbl	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services Equipment detail: s of pad s w/ 1-5 ppg of 20 s w/ 5-8 ppg of 20 2394 gals of slick	te of 14.1 bpm w/ up perfs, 40.3 bbls left n 30 minutes. RD Cock bit), 123 jts tbg to FLUID de: 3459 25 3434 FTP: CATION DETAIL Job Type: GB6 sds down cate 1/40 sand water D#'s in casing w/16,0	in flush. ISIP was: Cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac Coll 2 6 2011 Coll 2 6 2011	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe B BJ Se BV N Betts NPC loc Weathe	te: F COSTS NPC rig atherford BOP erford Services etts frac water NPC fuel gas rvices GB6 sd VWC GB6 sds PC Supervisor water transfer cation cleanup	BJ & WLT. Flov roduction head of ell clean to 4158 inal oil cut: \$2,060 \$70 \$2,900 \$360 \$8,818 \$3,500 \$150 \$500 \$300 \$575
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid lo Fluid lost/recor Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal Flush w/ Screene 40.3 bbl Max TP: 21	of 1895 w/ ave rarerfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robat to be recovered today: be recovered: FFL: STIMUL d: Lightning 17 BJ Services equipment detail: s of pad s w/ 1-5 ppg of 20 s w/ 5-8 ppg of 20 2394 gals of slicked out frac w/9500 s left in flush, 6.5	te of 14.1 bpm w/ up n perfs, 40.3 bbls left n 30 minutes. RD C ck bit), 123 jts tbg to FLUID I d: 3459 25 3434 FTP: C ATION DETAIL 7 Job Type: GB6 sds down ca 1/40 sand water D#'s in casing w/16,664 if sand on perfs	in flush. ISIP was: Cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac OCT 2 6 2011 628#'s in perfs mpd: 244 bbls	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra Weathe B BJ Se NI Betts NPC loo Weathe RNI	te: F COSTS NPC rig atherford BOP efford Services etts frac water NPC fuel gas rvices GB6 sd VWC GB6 sds PC Supervisor water transfer cation cleanup	BJ & WLT. Flow roduction head of collicion head of cut: \$2,060 \$70 \$2,900 \$360 \$66 \$8,818 \$3,500 \$150 \$500
ave pressure 16,628#'s in p well back. Re BOP. TIH w/ SIFN. Starting fluid lost/recore Ending fluid to IFL: Base Fluid use Company: Procedure or E 2856 gal 1875 gal 3123 gal Flush w/ Screene 40.3 bbl Max TP: 21	of 1895 w/ ave raterfs w/ 6.5# nd on ec'd 25 bbls fluid i Smith bit (new Robad to be recovered vered today: be recovered: FFL: STIMULA d: Lightning 17 BJ Services Equipment detail: s of pad s w/ 1-5 ppg of 20 s w/ 5-8 ppg of 20 2394 gals of slick ed out frac w/9500 s left in flush, 6.5 00 Max Rate: 95 Avg Rate:	te of 14.1 bpm w/ up n perfs, 40.3 bbls left n 30 minutes. RD C ck bit), 123 jts tbg to FLUID I d: 3459 25 3434 FTP: C ATION DETAIL 7 Job Type: GB6 sds down ca 1/40 sand water 0#'s in casing w/16, if sand on perfs 14.3 Total fluid p	in flush. ISIP was: Cameron BOP & 50 tag sand @ 4092'. RECOVERY (BBLS Starting oil rec to da Oil lost/recovered to Cum oil recovered: hoke: Sand frac OCT 2 6 2011 628#'s in perfs mpd: 244 bbls	3800. 3459 b 300# frac head RU pump/line ate: bday: Final Fluid Ra We Weathe B BJ Se BV N Betts NPC loc Weathe RNI Unic	te: F COSTS NPC rig atherford BOP afford Services etts frac water NPC fuel gas rvices GB6 sd WWC GB6 sds PC Supervisor water transfer cation cleanup erford smith bit water disposal	BJ & WLT. Flow roduction head of collicion head of cut: \$2,060 \$70 \$2,900 \$360 \$360 \$566 \$8,818 \$3,500 \$150 \$500 \$300 \$575 \$3,000



9 of 15

WELL N	IAME:	Ashley Fed	deral 2-23-9-1	5 R	eport Date:	Augus	t 20, 2005		Day: 06
Ope	ration:	Complet	ion	1-			Rig:	NC #1	
				WELLS	TATUS				
Surf Csg:	8-5/8	@ 312'		Prod Csg:	5-1/2"	@	6100'	Csg PBTD	6084'
Tbg:	Size:	2-7/8" W	t: 6.5#	Grd: J-	55 Pkr <u>/EC</u>)I @: _	6019'	BP/Sand PBTD	6084'
			Þ	EREORATI	ON RECORE	3			
Zone		Perfs	SPF/#s		Zor			Perfs	SPF/#shot
GB6 sds	2	4174-4180'	4/24		LODC		5106-		4/28
DS2 sds	www.	4540-4552'	4/48	With the transfer of the second second	LODC	depointment of the second	5134-	AND THE PROPERTY OF THE PARTY O	2/140
D1 sds	- 4	4616-4623'	4/28	denomina julgovnom jeroj delmir	LODC	sds	5250-	5263'	4/52
C sds		4770-4775'	4/20	A CONTRACTOR OF THE PROPERTY O	LODC	sds	5302-	5310'	4/32
B.5 sds		4834-4838'	4/16	***************************************	LODC	sds	5424-	5430'	4/24
B1 sds	7	4862-4866'	4/16		LODC	sds	5436-	5446'	4/40
A1 sds	4	4998-5008'	4/40		***************************************		***************************************		
	mercunu nati monoranti ini		CHRC	NOLOGIC	AL OPERATI	IONS			
Date Work	Perfor	med: Aug	gust 19, 2005				SITP:	25 SICP	25
Starting flu Fluid lost/r Ending flui	ecovere	proceduration and a second contract of the se		Startir Oil los	VERY (BBLS ng oil rec to da t/recovered to il recovered:	ate:			
IFL:s	sfc	FFL: 1000'	FTP:	Choke:		Final F	luid Rate:	Final	oil cut: tr
isionasemuonisteneninistemisen jennaneninisteministen		STIMULA	TION DETAIL	**************************************	**************************************			COSTS	***************************************
Base Fluid	used: _		Job Type:			Name of the last o		NC #1 rig	\$4,360
Company:			and the second s				Neatherfor	d BOP(X2)	\$280
Procedure	or Equip	oment detail:	and the second s				Four	Star swivel	\$650
	19.51	namen and an experience				become		pit reclaim	\$1,800
***************************************					demoteratura de la composição de la comp	· · · · · · · · · · · · · · · · · · ·		equipment	\$120,000
-9400(0000000000000000000000000000000000	Maria Maria esta de La Carta de Carta d					meaned	ekinterandala ishtifiki kina membrusi hadam tausi han bad	oor/welding	\$13,600
- Marie Control of Con	***************************************			A Committee Street		teim		supervision	\$300
And the same of th	Nonana-salahananan			OCT 26	2011	Manager		Supervision	**************************************
	nicolorei accomente dell'il politici di				4V11	· · · · ·			
						Antonom			
Man TP		Max Rate:				(000)666)	n de de de la companya de la company	ainte potra potra de la comitación de la c	patropheniste angement product to the contract of the contract
Max TP:	- decinerate tradestation and the contract of	- interest process (in the contract of the con	minuty-balaktos-battarkaktostos/to-battary	uid pmpd:		ideleter			azzakinkinsiwanin kirasi koʻrna olarinda ilayisi kilolo
Avg TP:	зиминичения статем.	Avg Rate:	menininkoninistantariorittikkontaksi.	rop pmpd:			DAUNC	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	φ440 000
ISIP:	**************************************	5 min:	10 min:		FG:		DAILY C	***************************************	\$140,990
A	tion Cr	pervisor:	Gary Dietz			7	OTAL WE	LL COST:	\$782,922



10 of 15

WELL NAM	ME: Ashley Fe	deral 2-23-9-15	Re	port Date:	Augus	23, 2005		Day: 07
Operati	ion: Complet	ion	and the second s	e see te tree e e e		Rig:	NC #1	
			WELL ST	ATUS	Addition of the second	reminisher bereauter and Thirling Control		
Surf Csg: 8-	5/8' @ 312'		Prod Csg:	5-1/2"	@ _	6100'	Csg PBTD:	6084'
Γbg: S	ize: 2-7/8" W	/t: 6.5# G	rd: <u>J-5</u> 5	5 Pkr <u>/E(</u>	<u> </u>	5984'	BP/Sand PBTD	6084'
		PE	RFORATIO	N RECORI	כ			
Zone	<u>Perfs</u>	SPF/#st		Zo	-		Perfs	SPF/#shots
GB6 sds	4174-4180'	4/24		LODO	sds	5106-	5113'	4/28
DS2 sds	4540-4552'	4/48		LODO	sds	5134-	5204'	2/140
D1 sds	4616-4623'	4/28		LODG	sds	5250-	5263'	4/52
C sds	4770-4775'	4/20	omonijanjenovijalogija.	LODO	other process and a second second	5302-	CONTRACTOR OF THE PROPERTY OF	4/32
B.5 sds	4834-4838'	4/16	maintaneasivaturesis.	LODO	ethoria gamanamana lakalata	5424-	5430'	4/24
B1 sds	4862-4866'	4/16	NAME OF THE PARTY	LODO	sds	5436-	5446'	4/40
A1 sds	4998-5008'	4/40	(Aparine manifestation)		negative of the second			
	operation of the company of the comp	<u>CHRO</u> I	NOLOGICA	L OPERAT	IONS			
Date Work P	erformed: <u>Au</u>	gust 22, 2005				SITP:	25 SICP	25
Starting fluid Fluid los <u>t/recc</u>	load to be recovered	and the second s	Oil lost/	oil rec to c recovered t	late: today:			
	o be recovered:	3219	Cum oil	recovered:	**************************************			
IFL: sfc	FFL: 1400'	FTP:	Choke:		Final I	Fluid Rate:		
	STIMUL	ATION DETAIL				idid Mate.	Final	oil cut: 2%
Base Fluid us	ed:	Job Type:				iora (tato)	COSTS	oil cut:2%
Company:						iora (tato)		Annual properties of the second s
Procedure or		moldanioniodelesiiii	emecranos popos por por esta esta esta esta esta esta esta esta				COSTS	\$4,264
	Equipment detail:	notice the second secon	entererente de la companya de la co				COSTS NC #1 rig	\$4,26 ⁴ \$140
e lena di lingua gara		indian;	The state of the s				COSTS NC #1 rig erford BOP	\$4,264 \$140 \$525
						Weath	COSTS NC #1 rig erford BOP CDI TA	\$4,264 \$140 \$525 \$80
						Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN	\$4,264 \$140 \$525 \$80
						Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80 \$300
						Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80
			OCT (26 2011		Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80
			FIEG OCT-/	28-2011 GAS & MINIS		Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80
	Equipment detail:				an sector	Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80
	Equipment detail:		uld pmpd:		and section se	Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80
Avg TP:	Max Rate: Avg Rate:	Total fi	uid pmpd: _ rop pmpd: _		and seems are seems and seems are seems and seems and seems are seems are seems and seems are seems and seems are seems and seems are se	Weath	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80 \$300
Avg TP: ISIP:	Max Rate: Avg Rate:	Total fi Total P 10 min:	uid pmpd: _ rop pmpd: _			NPC DAILY C	COSTS NC #1 rig erford BOP CDI TA CDI SN supervision	\$4,264 \$140 \$525 \$80



ATTACHMENT G-1

NC #1

Rig:

Day: 08

DAILY COMPLETION REPORT

Ashley Federal 2-23-9-15

Completion

WELL NAME:

Operation:

Report Date: August 24, 2005

				W	ELL STAT	<u>rus</u>	and the		
Surf Csg:	8-5/8 @	312'		Prod	Csg: 5	-1/2" @	6100'	Csg PBTD:	6084'
Tbg:	Size: 2-7/8"	Wt:	6.5#	Grd:	J-55	Anchor @	5392'	BP/Sand PBTD:	6084'
	American de la companya de la compan	individual (Marian)		**************************************				onc. *	. Potentici in consistenti del prime consistenti con morro del representante del
				PERFO	DRATION	RECORD			
Zone	Per	S	SPF	/#shots		Zone		Perfs	SPF/#shots
GB6 sds	4174-418	0'	4/24		LODC sds	5106	5106-5113'		
DS2 sds	4540-455	2'	4/48	3		LODC sds	Asia. garanteangaminum	-5204'	2/140
D1 sds	4616-462	3'	4/28	National Committee of the Committee of t		LODC sds	maci. spesius principalitation in the contract of the contract	-5263'	4/52
Csds	4770-477	5'	4/2(www.communication		LODC sds	400.00000000000000000000000000000000000	-5310'	4/32
B.5 sds	4834-483	B'	4/16	ALTERNATION OF THE PARTY OF THE		LODC sds	and the second s	- 5430'	4/24
B1 sds	4862-486	en reprincipalitation de la constitue de la co	4/1(occupant and a series of the s		LODC sds	5436	- 5446'	4/40
A1 sds	4998-500	8'	4/4(9		approximate the second	nair Soborido compressor de constante de con	alakaya kakain kakain kala mahahan kakain kakai	
			CHI	RONOL	OGICAL C	PERATIONS		napala jakus ja sa j Sa ja sa	
Date Worl	k Performed:	Augus	t 23, 200				SITP:	50 SICP:	50
								rec 210 BTF W/ f	designation of the second seco
Tag sd @ TOH W/ tt (45K) & 10 15,000# te Starting flu Fluid lost/r	6079' (5' new fill) ogLD bit. TIH \	. C/O sd V/ BHA & 5.5# J-55 ead. SIF	to PBTD & produc tbg. NE N W/ est	@ 608- tion tbg D BOP. 3114 B\	4'. Circ ho as follows Set TA @ WTR. RECOVER Starting of	ele clean. Los 2 7/8 NC, 2 5392' W/ Sl XY (BBLS) I rec to date: covered today	t est 105 BV ! jts tbg, SN N @ 5462' d	3%. TIH W/ bit & V & rec 15 BO. LE, 2 jts tbg, new C & EOT @ 5530'.	Dexcess tbg. DI 5 1/2" TA
IFL: 8	00' FFL: 1	250'	FTP:	C	hoke:	Fina	al Fluid Rate	Final	oil cut: 3%
	STI	MULATIO	ON DETA	AIL		(Carrier) 11 - State of Carrier (Carrier) 1 - Carrier (Carrier) 1	An Corporation of the Control of the	COSTS	ones a construction de la const
Base Fluid	used:		Job Type	B 1	austromen, teruset navet n			NC #1 rig	\$4,247
Company:	and project to the contract of	oleonyto allebroyropolizety metablisi		Ameline Show the 191000		San Committee Co	Weath	nerford BOP	\$140
7.	or Equipment det							IPC trucking	\$300
Frocedure	or Equipment dei	all.					Commence of the Commence of th		(Accession/Activity/A
Section in the section of the sectio			and any analysis and a second				NPC	supervision	\$300
- gapanasenhad ere from									
Alla Angero con portion de la constanta de la									
Max TP	NAME OF THE PARTY	Section of the sectio	NAME AND POST OF THE PARTY OF T	al fluid p	- paracounteratores paracon				
Avg TP	staturation contraction of the c	- Galdinania-Hillynderminening	- Company	al Prop p	mpd:	nt annual constant annual a	DAILY	* 0	\$4,987
ISIP	ALLEGA CONTROL	Application and production and production and are a second as a second and a second	10 mir	NAME OF TAXABLE PARTY.					the second contract of
Comple	etion Supervisor	: C	Sary Diet	(Z	- Comments of the	COLLEGE AND ADDRESS OF THE PERSON NAMED IN	TOTAL W	ELL COST:	\$793,218

DIVIDEDIL GUS BUTTUS

OCT 26 2011

NEWFIELD

NEWFIELD ATTACHMENT G-1

1265

Day: 09

DAILY COMPLETION REPORT

Report Date: August 25, 2005

Ashley Federal 2-23-9-15

WELL NAME:

	Ope	ration:	Col	mplet	ion						Rig:	NO	#1	
								ELL STA		_				
Surf (Csg:	8-5/8		312'					5-1/2"	@	6100'	_	PBTD:	
Tbg:		Size: _	2-7/8"	_ w	/t: <u>6</u>	5.5#	_Grd: _	<u>J-55</u>	Anch	or @:	5392'	BP/Sand I	PBTD:	6084'
							PERFO	RATION	RECOR	D				
Zo	ne		Per	fs			#shots		Zo			Perfs		SPF/#shots
GB6			4174-418			4/24	,		LODG	sds	5106-	5113'	_	4/28
DS2	sds		4540-455	2'	_	4/48			LODO		5134-		-	2/140
D1 so			4616-462			4/28			LODO		***************************************	5263'	-	4/52
C sd			4770-477			4/20			LODO			5310'	-	4/32
B.5 s			4834-483			4/16			LODO		-	5430'	-	4/24
B1 sc A1 sc			4862-486 4998-500			4/16			LODO	, sas	<u> </u>	5446'	-	4/40
<u> </u>	us		4330-300	<u> </u>									-	
			_	_		-		OGICAL	OPERAT	IONS			0.00	_
		Perfo		~~~~	gust 24		-				SITP:		SICP:	
											2 1/2" X 1 1			
1 1/2	" wei	ght rods	s, 10-3/4'	' scra	pered r	rods, 1	101-3/4	" plàin ro	ds, 99-3/	4" scr	apered rods	, 1-8', 1-6',	1-4' 8	& 1-2' X 3/4
pony	rods	and 1 1	/2" X 22'	polish	ed rod.	Seat	pump &	& RU pun	nping unit	. Fill t	bg W/ 5 BW	. Pressure	test th	og & pump t
200 p	si. S	roke pi	ump up V	// unit	to 800	psi. (Good pu	ımp actio	n. RDMC	SU. I	Est 3119 BV	/TR.		
•		-	duction			•	•	-						
FINA	L REI	PORT!!		_										
						Ī	FLUID F	RECOVE	RY (BBL	S)				
Starti	ng flu	id load	to be reco	verec	i: <u> 3</u>	114	_ :	Starting o	il rec to d	ate:	1	0 .	_	
			d today:		5		-		covered t		(
	_		recovered	l:	3119		_		ecovered:			0		
IFL:			FFL:		FTP	·	CI	hoke:		Final	Fluid Rate:		Final	oil cut:
		TUBIN	IG DETA	L			RO	D DETAI	_			COST	S	
										. ,		NC #1 rig	-	\$2,416
KB	12.00)'			_	1 1/2	2" X 22'	polished	rod		CE	I rod pump	-	\$2,000
162	2 7/8	J-55 tb	g (5380.:	38')		1-8',	1-6',1-4',	1-2' X 3/4	" ponies		"B" grad	e rod string	-	\$8,947
	TA (2	2.80' @	5392.38'	KB)		99-3	/4" scra	pered ro	ds		Zut	iate HO trk	-	\$880
2	2 7/8	J-55 tb	g (66.55')		101-	3/4" pla	in rods			NPC frac t	ks(10X8dys)	-	\$3,200
	SN (1.10' @	5461.73	KB)		10-3	/4" scra	pered ro	ds		NPC swb	tk (9 days)	_	\$360
2	2 7/8	J-55 tb	g (66.70')		6-1 °	1/2" wei	ght rods			NP	C frac head	_	\$500
	2 7/8	NC (.4	5')			CDI	2 1/2" X	(1 1/2" X	4' X 17'		NPC	supervision	_	\$300
EOT	5529	.98' W/	12' KB			RTB	C McG	uyver pur	np				_	
													_	
	-												-	
					_								_	
								DEC	EIVEI)			•	
											DAILY C			\$1 <u>8,</u> 6
	Comp	letion s	superviso	r:	Gary	y Dietz	·	OCT	26 201	1	FOTAL WE	ELL COST:		\$811 <u>,</u>



ATTACHMENT G-1

13 of 15

DAILY WORKOVER REPORT

WE	LL NAM	E: Ashley Fo	ederal 2-2	23-9-15	Re	port Date: _	Jan.	14, 2005			Day: 01
	Operatio	n: Comple	etion					Rig:	NC	#3	
					WELL ST	ATUS					
Surf C	sg: 8-5	/8' @ 312 '	1	I	Prod Csg:	5-1/2"	@	6100'	Csg F	PBTD:	6084'
Tbg:	Siz	e: 2-7/8"	Wt: 6.5	<u>5#</u> G	ird: <u>J-5</u>	5 Pkr/EC	OT @: _		BP/Sand I	PBTD:	6084'
				DE	RFORATIO	N PECOPI	`				
Zo	ne	<u>Perfs</u>	:	SPF/#sh		Zor		!	Perfs		SPF/#sho
GB6 :		4174-4180'		4/24	11010	LODC		5106-			4/28
DS2 s		4540-4552'		4/48		LODC		5134-		•	2/140
D1 sc	ls	4616-4623'		4/28		LODC	sds	5250-	5263'	_	4/52
C sds		4770-4775'		4/20		LODC		5302-		-	4/32
B.5 s		4834-4838'		4/16		LODC		5424-			4/24
B1 sc A1 sc		4862-4866' 4998-5008'		4/16 4/40		LODC	sds	<u>5436-</u>	5446'	•	4/40
A 1 30	19	4990-3000				LODEDAT				•	
Doto	Work Bo	rformed:			<u>NOLOGICA</u>	L OPERATI	IONS	CITD.	0	SICP:	0
Date	Work Pe	normea:	Jan. 13, 2	000				SITP:	U	SICP:	
@ 250											
Starti Fluid_	lost/recov	pad to be recover	168	<u>FL</u> (Oil lost	g oil rec to d <u>/recovered</u> t	ate: oday: _				
Starti Fluid_	<u>lost/r</u> ecov ng fluid to		168 168	<u> </u>	Starting Oil lost Cum oi	g oil rec to d	late: oday: _			- - - Final	oil cut:
Starti Fluid_ Endin	lost/recoving fluid to	vered today: be recovered: FFL:	168	<u> </u>	Starting Oil lost Cum oi Choke:	g oil rec to d /recovered I recovered:	late: oday: _	Fluid Rate:		-	oil cut:
Starti Fluid_ Endin	lost/recoving fluid to	vered today: be recovered:	168 168	<u> </u>	Starting Oil lost Cum oi	g oil rec to d /recovered I recovered:	late: oday: _		COST	<u>-</u> <u>S</u>	
Starti Fluid_ Endin	lost/recoving fluid to	vered today: be recovered: FFL:	168 168	0	Starting Oil lost Cum oi Choke: ROD DET	g oil rec to d /recovered t I recovered:	late: oday: _	Fluid Rate:	COST NC #3 rig	<u>-</u> <u>'S</u> _	\$4,10
Startii Fluid_ Endin IFL:	lost/recovering fluid to	vered today: be recovered: FFL: BING DETAIL	168 168 FTP:	1 1/2")	Starting Oil lost Cum oi Choke: ROD DET	g oil rec to d /recovered t I recovered: AIL	late: oday: _	Fluid Rate:	COST NC #3 rig erford BOP	<u>-</u> <u>'S</u> 	\$4,10 \$14
Startii Fluid_ Endin IFL:	12.00' 2 7/8 J-5	vered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38')	168 168 FTP:	1 1/2" 3	Starting Oil lost Cum oi Choke: ROD DETA X 22' polishe 5',1-4',1-2' X 3	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies	late: oday: _	Fluid Rate: Weath	COST NC #3 rig erford BOP SI HO truck	- - - - -	\$4,10 \$14 \$1,50
Startin Fluid_ Endin IFL: KB 162	12.00' 2 7/8 J-5	vered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') ' @ 5392.38' KB	168 168 FTP:	1 1/2" \(\) 1-8',1-6 99-3/4'	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 5',1-4',1-2' X 3" " scrapered	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies	late: oday: _	Fluid Rate: Weath	COST NC #3 rig erford BOP BI HO truck nump repair	- S - -	\$4,10 \$14 \$1,50 \$1,40
Startin Fluid_ Endin IFL: KB 162	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') ' @ 5392.38' KB 55 tbg (66.55')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 5',1-4',1-2' X 3' " scrapered 4" plain rods	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies rods	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair	S S 	\$4,10 \$1,50 \$1,40 \$30
Fluid_ Endin IFL: KB 162	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB) (5 tbg (66.55') (@ 5461.73' KB)	168 168 FTP:	1 1/2") 1-8',1-6 99-3/4' 101-3/4'	Starting Oil lost Cum oi Choke: ROD DETA X 22' polishe S',1-4',1-2' X 3 " scrapered 4" plain rods " scrapered	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies rods	late: oday: _	Weath NDS CDI p	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking	- S - - - - - -	\$4,10 \$1,50 \$1,40 \$30
Startii Fluid Endin IFL: KB 162	12.00' 2 7/8 J-5 SN (1.10 2 7/8 J-5	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') ' @ 5392.38' KB 55 tbg (66.55') C @ 5461.73' KB 55 tbg (66.70')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4 6-1 1/2	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 5',1-4',1-2' X 3 " scrapered 4" plain rods " scrapered 2" weight rod	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies rods rods	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking wtr & truck	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30 \$30 \$40
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB (55 tbg (66.55') (@ 5461.73' KB (55 tbg (66.70') ((.45')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DETA X 22' polishe 5',1-4',1-2' X 3' " scrapered 4" plain rods " scrapered 2" weight rod 1/2" X 1 1/2'	g oil rec to d /recovered t I recovered: AIL ed rod 3/4" ponies rods t ' X 4' X 17'	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') ' @ 5392.38' KB 55 tbg (66.55') C @ 5461.73' KB 55 tbg (66.70')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 5',1-4',1-2' X 3 " scrapered 4" plain rods " scrapered 2" weight rod	g oil rec to d /recovered t I recovered: AIL ed rod 3/4" ponies rods t ' X 4' X 17'	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking wtr & truck	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30 \$30 \$40
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB (55 tbg (66.55') (@ 5461.73' KB (55 tbg (66.70') ((.45')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DETA X 22' polishe 5',1-4',1-2' X 3' " scrapered 4" plain rods " scrapered 2" weight rod 1/2" X 1 1/2'	g oil rec to d /recovered t I recovered: AIL ed rod 3/4" ponies rods t ' X 4' X 17'	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking wtr & truck	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30 \$30 \$40
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB (55 tbg (66.55') (@ 5461.73' KB (55 tbg (66.70') ((.45')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DETA X 22' polishe 5',1-4',1-2' X 3' " scrapered 4" plain rods " scrapered 2" weight rod 1/2" X 1 1/2'	g oil rec to d /recovered t I recovered: AIL ed rod 3/4" ponies rods t ' X 4' X 17'	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking wtr & truck	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30 \$30 \$40
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB (55 tbg (66.55') (@ 5461.73' KB (55 tbg (66.70') ((.45')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 3',1-4',1-2' X 3' " scrapered 4" plain rods " scrapered 2" weight rod 1/2" X 1 1/2' McGuyver p	g oil rec to d /recovered t I recovered: AIL ed rod 8/4" ponies rods rods ' X 4' X 17' bump	late: oday: _	Weath	COST NC #3 rig erford BOP BI HO truck nump repair DI TA repair PC trucking wtr & truck	- S - - - - - - - - -	\$4,10 \$1,50 \$1,40 \$30 \$30 \$40
Starti Fluid Endin IFL: KB 162 2	12.00' 2 7/8 J-5 TA (2.80 2 7/8 J-5 SN (1.10 2 7/8 J-5 2 7/8 NO	rered today: be recovered: FFL: BING DETAIL 55 tbg (5380.38') (@ 5392.38' KB (55 tbg (66.55') (@ 5461.73' KB (55 tbg (66.70') ((.45')	168 168 FTP:	1 1/2" 2 1-8',1-6 99-3/4' 101-3/4' 6-1 1/2 CDI 2	Starting Oil lost Cum oi Choke: ROD DET X 22' polishe 3',1-4',1-2' X 3' " scrapered 4" plain rods " scrapered 2" weight rod 1/2" X 1 1/2' McGuyver p	g oil rec to d /recovered t I recovered: AIL ed rod 3/4" ponies rods t ' X 4' X 17'	late: oday: _	Weath	COST NC #3 rig erford BOP GI HO truck ump repair DI TA repair PC trucking wtr & truck supervision	- S - - - - - - - - -	\$4,10 \$14 \$1,50 \$1,40 \$30 \$30 \$40



ATTACHMENT G-14 of 15

DAILY WORKOVER REPORT

Perforation Record Perfs SPF/#shots Zone Section Perfs SPF/#shots Zone Section Perfs SPF/#shots Zone Section Perfs SPF/#shots Zone Section	NC #3	Day: 02
Surf Csg: 8-5/8 @ 312' Prod Csg: 5-1/2" @ 6100'		
Perfs		
Perfs SPF/#shots Zone Priscope Priscope Priscope SPF/#shots Zone Priscope Prisc	Csg PBTD:	6084'
Sone	BP/Sand PBTD	THE PROPERTY OF THE PROPERTY O
A		
DS2 sds	erfs	SPF/#shot
1	minimization of the second state of the second seco	4/28
Stadis	PROTESTANCE AND	2/140
Also	particular de la company de la	4/52
State Stat	Sanctario de paramente de la constante de la c	4/32
Chronological Operations	CONTRACTOR	4/24 4/40
SITP: Con't TOH W/ prodeuction tbgLD BHA. TiH W/ BHA & production tbg (same as pulled) as follows by, repaired CDI 5 1/2" TA (45K) & 162 jts 2 7/8 8rd 6.5# J-55 tbg. RU & RIH W/ sandline & sinker by 1/2 mths). ND BOP Set TA @ 5380' W/ SN @ 5462' & EOT @ 5530'. Land tbg W/ 15,000# tensit ush tbg W/ 30 BW @ 250 F. TiH W/ pump and rod string (same as pulled) as follows: repaired C pump, 6-1 1/2" weight rods, 10-3/4" scrapered rods, 101-3/4" plain rods, 100-3/4" scrapered rods, 2-1/2" X 22' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 14 BW. Pressure test tbg & pum W/ unit to 800 psi. Good pump action. RDMOSU. RU HO trk to casing. Pump 55 gals Unichem collowed W/ 200 BW. Leave well shut in for 48 hrs. Est 412 BWTR. Starting fluid load to be recovered:	energicanogramos	
SITP: Con't TOH W/ prodeuction tbg-LD BHA. TIH W/ BHA & production tbg (same as pulled) as follows og, repaired CDI 5 1/2" TA (45K) & 162 jts 2 7/8 8rd 6.5# J-55 tbg. RU & RIH W/ sandline & sinker to 1/2 mths). ND BOP Set TA @ 5380" W/ SN @ 5462" & EOT @ 5530". Land tbg W/ 15,000# tensic ush tbg W/ 30 BW @ 250 F. TIH W/ pump and rod string (same as pulled) as follows: repaired C pump, 6-1 1/2" weight rods, 10-3/4" scrapered rods, 101-3/4" plain rods, 100-3/4" scrapered rods, 2-1/2" X 22" polished rod. Seat pump & RU pumping unit. Fill tbg W/ 14 BW. Pressure test tbg & pur W/ unit to 800 psi. Good pump action. RDMOSU. RU HO trk to casing. Pump 55 gals Unichem collowed W/ 200 BW. Leave well shut in for 48 hrs. Est 412 BWTR. Starting fluid load to be recovered:		
Page Repaired CDI 5 1/2" TA (45K) & 162 jts 2 7/8 8rd 6.5# J-55 tbg. RU & RIH W/ sandline & sinker be in 1/2 mths). ND BOP. Set TA @ 5380' W/ SN @ 5462' & EOT @ 5530'. Land tbg W/ 15,000# tensions tbg W/ 30 BW @ 250 F. TIH W/ pump and rod string (same as pulled) as follows: repaired Colump, 6-1 1/2" weight rods, 10-3/4" scrapered rods, 101-3/4" plain rods, 100-3/4" scrapered rods, 2-5 tbg (66.55') Starting fluid load to be recovered:	0 SICP	:0
FFL: FTP: Choke: Final Fluid Rate: TUBING DETAIL ROD DETAIL KB 12.00' 1 1/2" X 22' polished rod Weather 162 2 7/8 J-55 tbg (5380.38') 2-8' & 1-2' X 3/4" pony rods NDSI TA (2.80' @ 5392.38' KB) 100-3/4" scrapered rods Union 2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI w SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC su 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger		
KB 12.00' 1 1/2" X 22' polished rod Weather 162 2 7/8 J-55 tbg (5380.38') 2-8' & 1-2' X 3/4" pony rods NDSI TA (2.80' @ 5392.38' KB) 100-3/4" scrapered rods Unic 2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI w SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC sc 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	Final	oil cut:
KB 12.00' 1 1/2" X 22' polished rod Weather 162 2 7/8 J-55 tbg (5380.38') 2-8' & 1-2' X 3/4" pony rods NDSI TA (2.80' @ 5392.38' KB) 100-3/4" scrapered rods Union 2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI was a scrapered rods SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC strapered rods 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	COSTS	
162 2 7/8 J-55 tbg (5380.38') 2-8' & 1-2' X 3/4" pony rods NDSI TA (2.80' @ 5392.38' KB) 100-3/4" scrapered rods Union 2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI where we have a scrapered rods SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC sure weight rods 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	NC #3 rig	\$4,19
TA (2.80' @ 5392.38' KB) 100-3/4" scrapered rods Unic 2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI w SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC st 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	rford BOP	\$14
2 2 7/8 J-55 tbg (66.55') 101-3/4" plain rods NDSI w SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC st 2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	I HO truck	\$1,32
SN (1.10' @ 5461.73' KB) 10-3/4" scrapered rods NPC su 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	chem 767	\$75
2 2 7/8 J-55 tbg (66.70') 6-1 1/2" weight rods 2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	vtr & truck	\$40
2 7/8 NC (.45') CDI 2 1/2" X 1 1/2" X 15' EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	upervision	\$30
EOT 5529.98' W/ 12' KB RHAC pump W/ SM plunger	seasoconnie com virgo-oriente con esta de la contracta de la c	- producerá a pocomprone de los controles de producerá a pocomprone de los controles de la con
		A CONTROL OF THE PARTY OF THE P
	Machine Control of the Control of th	AND ASSESSMENT OF THE PARTY OF
	CT 26 2011	
	to said and any of the said of	
Workover supervisor: Gary Dietz TOTAL WEI		\$7,11



ATTACHMENT G-1 15415

DAILY WORKOVER REPORT

WELL NAME:		As	hley Fed	leral 2-23-9-	15	Rep	ort Date:	Jan.	19, 2005	**************************************	Day: 03
Operation: 0		ompleti	on	encontrarigication months and the contract of				Rig:	NC #3	nebrolansian sia maji dagampumaan oo saadijir.	
		- marking production			WE	LL ST	ATUS		***************************************		
Surf Csg:	8-5/8	@	312'		Prod C	sg:	5-1/2"	@	6100'	Csg PBTI	D: 6084'
Tbg:	Size:	2-7/8	3'' W	t: 6.5#	_Grd:	J-55	Anch	or @: _	5392'	BP/Sand_PBTI	D: <u>6070'</u>
					PERFOR	RATIO	RECOR	D			
Zone		E	<u>Perfs</u>	SPF/	#shots		Zo	ne		<u>Perfs</u>	SPF/#shots
GB6 sds		4174-4	180'	4/24	Mariana da Mariana Mariana		LODO	sds	5106	i-5113'	4/28
DS2 sds		4540-4	552'	4/48			LODO	sds	5134	-5204'	2/140
D1 sds		4616-4	623'	4/28			LODO	sds	5250	-5263'	4/52
C sds	Marsick),	4770-4	775'	4/20	State Control of State		LODO	sds	5302	2-5310'	4/32
B.5 sds		4834-4	838'	4/16			LODO	sds	5424	- 5430'	4/24
B1 sds	-	4862-4	866'	4/16			LODG	Sds	5436	5- 5446'	4/40
A1 sds	CONTROL CONTRO	4998-5	008'	4/40			***************************************				
- recommendation of a security accommunity requires a linear and a security recommendation of the security accommendation of			visorumana tanatikeinassiassaanan	CHF	RONOLO	GICAL	OPERAT	IONS			
Date Wor	k Perfo	rmed:	Ja	ın. 18, 2006	and the second				SITP	: 0 SICI	P: 0
Set for 48 h	nrs. Sta	rt well pu	umping @	1:30 PM W/8	36" SL @	5 SPM.	Final repo	rt.			
		•			and the second		19 (1964)				

Fluid Endin	ng fluid load to be recovered: lost/recovered today: log fluid to be recovered: FFL:	168 244 412 FTP:	Starting oil rec to do Oil lost/recovered to Cum oil recovered: Choke:	ate:	Final oil cut:
	TUBING DETAIL		ROD DETAIL	COST	
		e Series in the series of the		NPC Supervision	\$100
KB	12.00	1 1/2	" X 22' polished rod		AND WARRANCE CONTRACTOR CONTRACTO
162	2 7/8 J-55 tbg (5380.38')	2-8' 8	(1-2' X 3/4" pony rods		NAS PRINCIPP PRODUCTION OF THE PRINCIPP CONTENT AND THE PRINCIPP CONTEN
	TA (2.80' @ 5392.38' KB)	100-	3/4" scrapered rods	Automatica	
2	2 7/8 J-55 tbg (66.55')	101-	3/4" plain rods		
	SN (1.10' @ 5461.73' KB)	10-3	/4" scrapered rods		A Salar Britania Company
2	2 7/8 J-55 tbg (66.70')	6-1.1	/2" weight rods		
	2 7/8 NC (.45')	CDI	2 1/2" X 1 1/2" X 15'	OCT 28	i 2011
EOT	5529.98' W/ 12' KB	RHA	C pump W/ SM plunger		
		enter in a state of the state o			
				DAILY COST:	**************************************
	Worksynnaumandage	CD:		A CONTRACTOR MODERNIC MANAGEMENT	
	Workover supervisor:	Gary Dietz	Control Control Control	TOTAL WELL COST	: \$15,659

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4124'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.	Plug #2	185' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4.	Plug #3	120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5.		Perforate 4 JSPF @ 362'
6.	Plug #4	Circulate 104 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

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ATTACHMENT H-1

Ashley Federal 2-23-9-15

Spud Date: 6-21-05 Put on Production: 8-24-05

GL: 6305' KB: 6317'

Proposed P & A Wellbore Diagram

Casing Shoe @312'

Cement Top @ 400'

Initial Production: 46 BOPD, 32 MCFD, 92 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (300.28') DEPTH LANDED: 312.13' KB

HOLE SIZE:12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

Circulate 104 sx Class "G" Cement down 5-1/2" casing and up the 5 1/4" x 8 5/8" annulus

Perforate 4 JSPF @ 362'

120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below (1494'-1614')

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 144 jts. (6100.64') DEPTH LANDED: 6099.89' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.

CEMENT TOP AT: 400'

185' balance plug using 22 ax Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale (2794'-2979')

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4124' 4174-4180'

4540-4552 4616-46231 4770-4775 4834-4838' 4862-4866'

4998-50081

5106-5113' 5134-5204' 5250-5263' 5302-5310'

5424-5430' 5436-5446'

PBTD @ 6084'

TD @ 6100'

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DIM. OF CIL, GAS & MINING

NEWFIELD

Ashley Federal 2-23-9-15 754' FNL & 1957' FEL NWNE Section 23-T9S-R15E Duchesne Co, Utah API #43-013-32735; Lease #UTU-66185 FORM 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31,2010

SUNDRY Do not use t	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							5. Lease Serial No. USA UTU-66185 6. If Indian, Allottee or Tribe Name.		
SUBMIT IN	TR	RIPLICATE - Other In	nstr	uctions on page 2			7. If Unit or CA/A	\gree	ment, Name and/or	
Ou went Cas went] o	ther					8. Well Name and			
2. Name of Operator	m						ASHLEY FEDE	RAL	2-23-9-15	
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630	<u>)MP</u>	ANY	3b.	Phone (include ar	e code))	9. API Well No. 4301332735			
Myton, UT 84052			<u> </u>	435.646.3721			10. Field and Poo	l, or I	Exploratory Area	
4. Location of Well (Footage,	Sec.,	T., R., M., or Survey Descrip	tion)				GREATER MB	UNI	T	
754 FNL 1957 FEL							11. County or Par			
NWNE Section 23 T9S R15E							DUCHESNE, U	JT		
12. CHECK	C AI	PPROPRIATE BOX(E	S) T	O INIDICATE NA	ATUR	E OF NO	OTICE, OR OT	THE	R DATA	
TYPE OF SUBMISSION				TYP	E OF	ACTION				
Notice of Intent	8	Acidize Alter Casing		Deepen Fracture Treat	00	Production Reclamati	n (Start/Resume)		Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair	Ō	New Construction		Recomple	te	□	Other	
Final Abandonment		Change Plans Convert to Injector		Plug & Abandon Plug Back		Temporar Water Dis	ily Abandon posal			
13. Describe Proposed or Completed Opproposal is to deepen directionally of Bond under which the work will be of the involved operations. If the oppinal Abandonment Notices shall be inspection.)	perfor	omplete horizontally, give subsur rmed or provide the Bond No. or on results in a multiple completion	face le file v on or r	ocations and measured and with BLM/BIA. Required ecompletion in a new inte	l true ve subsequ rval, a F	ertical depths ent reports s form 3160-4	of all pertinent marke hall be filed within 30 shall be filed once tes	ers and 0 days sting h	d zones. Attach the following completion as been completed.	
Newfield Production prop	ose	s to convert the above	men	tioned well from p	roduci	ing oil we	II to an injection	n we	ell.	

RECEIVED

OCT 26 2011

DIV. OF CIL, GAS & MINING

Title					
Date /0/2//20//					
FEDERAL OR STATE OFFIC	ERAL OR STATE OFFICE USE				
Title	Date				
rant or lease Office	_				
	Regulatory Technician Date /// AC// FEDERAL OR STATE OFFIC Title ant or	Regulatory Technician Date Date			

States any false, fictitious and fraudulent statements or representations as to any matter within its inrisdiction

Sundry Number: 49344 API Well Number: 43013327350000

gradient with a threatacture in the property of the control of the			$= \frac{1}{2} \left(\frac{1}{2}$
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	CES	FORM 9
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT OF CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well	ere mercosago (AMESTA) del foto e consenio, se remini que aseria, effecto (AMESTA) en civil aprecio (AMESTA) (AMESTA) del COMMON en chiu ci - PORMO	эт эйсэг хэв	8. WELL NAME and NUMBER: ASHLEY FED 2-23-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY	And all the control of the control o	9. API NUMBER: 43013327350000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-482	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FNL 1957 FEL	databan kaput meterori de tara kabandan dan dan kemengun meterori dan	Anna da Para e salen più diabanna,	COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 23 Township: 09.0S Range: 15.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	₹T, OR OTHER DATA
TYPE OF SUBMISSION	gin ilikustas akuu-varroon eela oo ka 200 milli 1900 mi	TYPE OF ACTION	ин верхини по ве
and and an	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT			
Date of Work Completion: 3/18/2014	L DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
0, 10.2011	OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
<u>-</u>	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: (1993) 11-10-1000 (1994) (1994
	COMPLETED OPERATIONS. Clearly show	•	epths, volumes, etc.
	as been converted from a p		Accepted by the
-	3/17/2014. On 03/17/2014		Utah Division of Oil, Gas and Mining
	M was contacted concerning	-	_
	n 03/18/2014 the casing wa 30 minutes with no pressur		Date: April 16, 2014
	test. The tubing pressure v		By: Basquill
	State representative availab		oy
	Chris Jensen.		
NAME (PLEASE PRINT)	PHONE NUME	BER TITLE	NAME AND ADDRESS A
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician	
SIGNATURE		DATE	ACCOMMENSATION OF THE PROPERTY OF COMMENTS OF THE CONTRACT OF
N/A		3/31/2014	

Sundry Number: 49344 API Well Number: 43013327350000

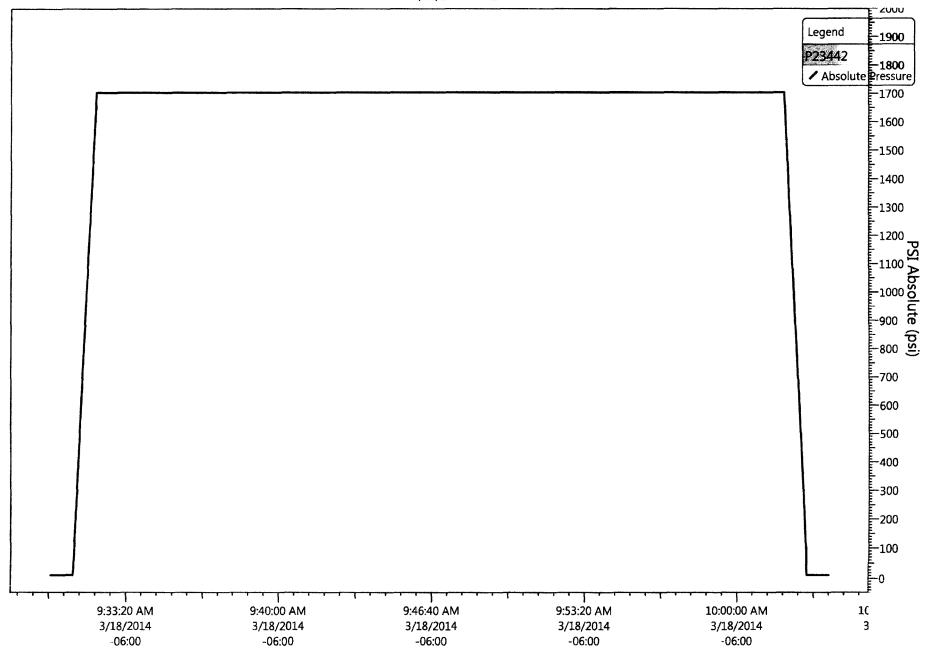
Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052

000	35-646-3721	
Witness: / (Lusur	<u>Date 3 1/8 1/4</u>	Time 9:30 (ari) pm
Test Conducted by: Britt	Tensen	
Others Present:		
Well: Ashley Federal 2-23-9-15		184
Well Location: #////	ADI No: //2	0/3 237.75
Well Location: NW/NE Sec. 23, To	95, RISE AFINO.43	-013-37735
<u>Time</u>	Cooling Proceurs	
Tittle	<u>Casing Pressure</u>	
0 min	1703	psig
5	1704	psig
10	1704	psig
15	1704	psig
20	1704	psig
25	1704	psig
30 min	1704	psig
35	**************************************	psig
40 45		psig
50		psig
55		psig psig
60 min		psig
33 mm		Po.9
Tubing pressure:	340	psig
Result:	Pass F	fail
		•
/ <i>K</i> (
Signature of Witness:	Musey	derman (MANA MANA Anna ann ann an ann an an ann an an ann an a
Signature of Person Condu		Jeur

Ashley Federal 2-23-9-15

3/18/2014 9:17:13 AM





Job Detail Summary Report

Well Name: Ashley 2-23-9-15

Jobs		
Primary Job Type	Job Start Date	Job End Date
Conversion	3/12/2014	

Report Start Date	Report End Date	24hr Activity Summary	
3/12/2014	3/12/2014	SPOT RIG, RU RIG, FLUSH	
Start Time	10:30	End Time 11:30	Comment SPOT RIG, RU RIG
Start Time	11:30	End Time 12:00	Comment WAIT FOR HOT OILER TO FINISH HEATING CSG. UNHANG HORSES HEAD AND RODS.
Start Time	12:00	End Time 13:00	Comment FLUSH TBG WITH 40 BBLS WATER @ 250 F.
Start Time	13:00	End Time 14:00	Comment SOFT SEAT AND RU TO PT TBG, WAIT FOR HOT OILER TO GET LOADED AND TIED BACK ON TO TBG, P TBG TO 3000 PSI, GOOD TEST. BD TBG AND RU FLOW LINE AND ROD TABLE.
Start Time	14:00	End Time 17:15	Comment POOH WITH RODS LAYING DOWN ON TRAILER.
Start Time	17:15	End Time 17:30	Comment XO TO TBG EQUIPMENT AND SPOT IN ACCUM.
Start Time	17:30	End Time 18:15	Comment RD FLOW LINE, ND WH, RELEASE TAC, NU BOP.
Start Time	18:15	End Time 18:30	Comment SWIFN, CLEAN LOCATION, SDFN.
Start Time	18:30	End Time 20:00	Comment TRAVEL TIME
Report Start Date 3/13/2014	Report End Date 3/13/2014	24hr Activity Summery RU WORK FLOOR, TOOH TBG, BREAK, DOP	
Start Time	05:30	End Time 07:00	Comment TRAVEL TIME
Start Time	07:00	End Time 08:00	Comment WAIT FOR SUN TO COME OUT, RU WORK FLOOR AND PREP TO POOH WITH TBG.
Start Time	08:00	End Time 12:00	Comment POOH WITH 92 JNTS TBG BREAKING EVERY CONNECTION AND CLEANING THREADS, INSPECTING THEM FOR GALLING OR DAMAGE. APPLY LIQUID O RING AND WRENCH TOGETHER.
Start Time	12:00	End Time 14:00	Comment FINISH POOH WITH TBG BREAKING AND DOPING COLLARS TO DESIRED DEPTH, LD EXCESS TBG FROM BOTTOM OF STRING.
Start Time	14:00	End Time 14:15	Comment PU/MU PACKER ASSY AND BHA.
Start Time	14:15	End Time 16:00	Comment TIH WITH PACKER ASSY AND 124 JNTS TBG TIGHTENING EVERY CONNECTION ON WAY IN.
Start Time	16:00	End Time 16:30	Comment PUMP 10 BBLS PAD AND DROP S.V. PUMP TO PSN AND PT TBG TO 3000 PSI, LEAVE FOR THE NIGHT, SWIFN, CLEAN LOCATION, SDFN.
Start Time	16:30	End Time 18:00	Comment TRAVEL TIME
Report Start Date	Report End Date 3/14/2014	24hr Activity Summary TEST TBG, RD WORK FLOOR, SET PKR	
3/14/2014 Start Time			



Job Detail Summary Report

Well Name: Ashley 2-23-9-15

Start Time		End Time		Comment
	07:00		10:00	TEST TBG TO 3000 PSI, TBG WAS PRESSURED UP OVERNIGHT & DROPPED 550 LBS, KEPT DROPPING FROM 5-19 LBS IN 30 MIN TEST, FINALLY LEVELED OUT & TESTED W/ NO LOSS FOR 30 MINS
Start Time		End Time		Comment
	10:00		11:00	R/U LUBE, RIH W/ SANDLINE & RETIIEVE S/V. POOH L/D LUBE
Start Time	11:00	End Time	12:00	Comment R/D WORKFLOOR, N/D BOPS. ADD 6' SUB N/U WH. ROLL 50 BBL PKR FLUID
		N/D WH, SET PKR W/ 1.20' STRETCH FOR 16K TENSION, REMOVE SUB N/U WH LAND WELL W/ 12' KB, 124 JTS J-55 (4122.65'), OSN (1.10'), ON/OFF TOOL (1.80') LCKR CE (3.30') PKR OAL (6.95'), X/O (.50'), TBG		
Start Time	12:30	End Time	14:30	Comment FILL CSG W/ 8 BW & TEWST TO 1,550 PSI (GOOD), WAIT FOR MIT & RE-TESST (GOOD)
Start Time	14:30	End Time	15:30	Comment R/D, WRAP LINES, LOAD EQUIP, PARK RIG ON LOCATION, SDFWE
Start Time	15:30	End Time	17:00	Comment CREW TRAVEL
Report Start Date 3/18/2014	Report End Date 3/18/2014	24hr Activity Summary PERFORM MIT		
Start Time	09:30	End Time	12:00	Comment On 03/17/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 03/18/2014 the casing was pressured up to 1704 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 340 psig during the test. There was a State representative available to witness the test - Chris Jensen.



Schematic

Well Name: Ashley 2-23-9-15

Surface Legal Location 23-9S-15E	on			API/UWI 43013327350000	Well RC 500150972	Lease	State/Province Utah	GMBU CTB2	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 8/24/2005	Original KB Elevation 12	(ft) Ground E	levation (ft)	Total Depth All (TVD)	(ftKB)	PBTD (All) (ftKB)	

Most Recent Job				
Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Production / Workover	Conversion	Basic	3/12/2014	

roduction /		Co	nversion		Basic		3/12/2014	
D: 6,099				Vertical	- Original Hole	, 3/24/2014 11:3	8:30 AM	
MD (ftKB)	(ftKB)	Incl (°)	DLS			Vertic	cal schematic (actual)	
12.1	12.1	0.1	DLS (°	~^^^	*****	100000000		
311.4	311.4	0.1)					
312.0	312.0	0.1	L	1000 P				in; 12-312 ftKB; 300.13 ft
3,000,0	2,999.5	1.6	1	•		900	-4-1; Tubing; 2 7/8; 2.441;	12-4,135; 4,122.65
4,134,5	4,133.5	1.5	4					
4,135.8	4,134 8	1.5						2 7/8; 2.441; 4,135-4,136; 1.10
4,137.5	4,136.5	1.5	1			- W	-4-3; On-Off Tool; 2 7/8; 4,	
4,144.4	4,143.4	1.5					-4-4; Packer; 5 1/2; 4.950;	
4,145.0	4,144.0	1.5					-4-5; Cross Over; 2 3/8; 1.9	
4,148.9	4,148.0	1.5				1		/8; 1.991; 4,145-4,149; 4.11
4,150.6	4,149 6	1.5	11				-4-7; XN Nipple; 2 3/8; 1,99	31; 4,149-4,151; 1.65
4,173.9	4,172.9	1.5		300000 M 200000		2020	Doctorated: 4 174 4 190: 9	1/1/2005
4,180 1	4,179.1	1.5	1	1650A		06565 66565	Perforated; 4,174-4,180; 8	11/2005
4,540.0	4,538 9	1.6	1	70200		10200 VAREN	Deference 4 E40 4 EE2: 0	11/2005
4,551.8	4,550.7	1.6		GEOGRA		2000	— Perforated; 4,540-4,552; 8	0/1/2005
4,616.1	4,615.0	1.6		59090		20000 M	Perforated; 4,616-4,623; 8	11/2005
4,623.0	4,621.9	1.6		274526		2000		112003
4,770.0	4,768.8	1.8		320720 M 320520	100	2000	— Perforated; 4,770-4,775; 8	V1/2005
4,774.9	4,773.7	1.8		100 CON CONT.		2000		11/2003
4,834.0	4,832 7	1.8	11	M 20200		16000	Perf; 4,834-4,838; 8/1/200	15
4,837.9	4,836.7	1.8		05000		20108 2008		
4,861.9	4,860 6	1.9		19432N 19432N		5000	Perforated; 4,862-4,866; 8	1/1/2005
4,866.1	4,864.9	1.9		98080		1000		0/1/2003
4,998.0	4,996 7	1.9	1	10000		2000	Perf; 4,998-5,008; 8/1/200) E
5,007.9	5,006 5	2.0	11	30000		9000	Pell, 4,556-5,006, 6/1/200	15
5,106.0	5,104.6	2.1	11	W 2000		2006	- Perforated; 5,106-5,113; 8	V1/2005
5,112.9	5,111 4	2.1		92020	19	6000	— 1 chorated, 5,100-5,115, 6	11/2003
5,133.9	5,132 4	2.1		10000		2000	—Perforated; 5,134-5,204; 8	2/1/2005
5,204 1	5,202 6	2.2		2000			-1 chorated, 5,104-5,204, 6	7172000
5,250 0	5,248 5	2.3		93999		95565	Perforated; 5,250-5,263; 8	8/1/2005
5,263.1	5,261 6	2.4		WAX.		86888	1 011014600, 0,200 0,200, 0	, 112000
5,301.8	5,300 3	2.4		32000		1000 B	Perforated; 5,302-5,310; 8	3/1/2005
5,310.0	5,308.5	2.4		XXX		WW.		······································
5,423.9	5,422.3	1.4	/	3888	10 0	7000 E	- Perforated; 5,424-5,430; 8	3/1/2005
5,430.1	5,428 5	1.4		V8X80		MMM		
5,436.0	5,434 4	1.4		NAME OF THE PERSON		WWW I	Perforated; 5,436-5,446; 8	3/1/2005
5,445.9	5,444 2	1.3	1	VAVA		9888	2	
6,083.7	6,081 8	1.7	0.5		4			
6,084.3	6,082.5	1.7						
6,099.1	6,097 2	1.7						
6,099.7	6,097.9	1.7			100	WAY	2; Production; 5 1/2 in; 4.9	950 in; 12-6,100 ftKB; 6,087.89 ft
www.newfi	eld.com		1		Pa	age 1/1		Report Printed: 3/24/2

Sundry Number: 49344 API Well Number: 43013327350000

NEWFIELD

Newfield Wellbore Diagram Data Ashley 2-23-9-15

Surface Lega		······································	***************************************	······································		API/UWI		Lease		
23-9S-15E						43013327350000		Field Name		
County DUCHESI	NE		State/Province Utah	9		Basin		GMBU CTB2		
Well Start Da			Spud Date	<u></u>		Final Rig Release Date		On Production Date 8/24,	2005	
Original KB E	evation (ft) Ground (levation (ft)	Total Depth (fi	(KB)	6,099.9	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB)	2000	
Casing St										
0.4	Csg Des		Run (OD (in)	ID (in)	Wt/Len (lb/ft) 24.00	Grade	Set Depth (ftKB)	
Surface			6/23/2005		8 5/8	8,097	15.50		312	
Production	1		7/30/2005		5 1/2	4.950	10.50	J-55	6,100	
Cement										
	ırface, 312ftKB	6/23/2005								
Cementing C						Top Depth (ffKB) 12.0	Bottom Depth (ftKB) 312.1	Full Return?	Vol Cement Ret (bbl)	
Fluid Descript Class "G" yield	w/ 2% CaCL2 +	1/4#/sk Cello-	Flake mixe	d @ 15.8	ppg 1.17 cf/sk	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ffKB) 12.0	
String: Pr	oduction, 6,100	tKB 7/30/20	05	**************************************	·····	<u> </u>			L	
Cementing C	ompany					Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)	
Fluid Descript	ion					12.0 Fluid Type	3,000.0 Amount (sacks)	Class	Estimated Top (ftKB)	
Premiite II Cello Flak	w/ 10% gel + 3		sk CSE + 2	# sk/kolse	eal + 1/2#'s/sk	Lead		PLII	12.0	
	oduction, 6,100		05			<u> </u>			L	
Cementing C		1112 7700720				Top Depth (ftKB) 3,000.0	Bottom Depth (ftKB) 6,099.9	Full Return?	Vol Cement Ret (bbi)	
Fluid Descript						Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)	
	W/ 2% Gel + 3%	KCL, .5%EC	1,1/4# sk C	C.F. 2% g€	el. 3% SM mixed	Tail	450	50/50	3,000.0	
Tubing S	g W/ 1.24 YLD					L				
Tubing Descr						Run Date		Set Depth (ftKB)		
Tubing						3/14/	/2014	, , ,	4,150.8	
Tubina	Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)	
Tubing	ation Nipplo	124	27/8	2.441	6.50	1-25	4,122.65	12.0	4,134.6	
On-Off To	ating Nipple		2 7/8	2.441			1.10	4,134.6	4,135.7	
	OI		2 7/8 5 1/2	4.050			1.80	4,135.7	4,137.5	
Packer Cross Ove	N.F.		1 1	4.950			6.95	4,137.5	4,144.5	
Tubing Pu			2 3/8 2 3/8	1.991 1.991			0.50 4.11	4,144.5	4,145.0	
XN Nipple	=		2 3/8	1.991			1.65	4,145.0 4,149.1	4,149.1	
Rod Strin			2 3/6	1.551			1,00	4,149.1	4,150.8	
Rod Descripti						Run Date		Set Depth (ftKB)		
	Item Des	Jts	OD	(in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
	7,017,000		 	(11.7)	vve(vo)no	Organ	Longi	TOP (IIND)	Dan (area)	
Perforation	n Intervals	····	.t		L	L		I		
Stage#	Zone		Top (Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Día (in)	Date	
	GB6, Original Ho			4,174	4,180	4			8/1/2005	
	DS2, Original Ho			4,540	4,552	4			8/1/2005	
	D1, Original Hole	;		4,616	4,623	4			8/1/2005	
1 1	C, Original Hole B.5, Original Hol	•		4,770	4,775	4			8/1/2005	
	· •		ļ	4,834	4,838	4			8/1/2005	
	B1, Original Hole A1, Original Hole			4,862 4,998	4,866 5,008	4	}		8/1/2005	
	LODC, Original I			5,106	5,008	4			8/1/2005 8/1/2005	
5	LODC, Original I			5,134	5,713	2			8/1/2005	
4	LODC, Original I			5,250	5,263	4			8/1/2005 8/1/2005	
1	LODC, Original I			5,302	5,203 5,310	4			8/1/2005	
	LODC, Original I			5,424	5,430	4			8/1/2005	
	LODC, Original I			5,436	5,430 5,446	4	l		8/1/2005	
	ons & Treatmen		<u> </u>	0,400	1		<u> </u>	<u> </u>	Lo. 112000	
Sta		ISIP (psi)	Frac Grad	ient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbi)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
1				····		1				
1			1							
WWW no	wfield.com									
** ** ** **. * 183	1141W,VVIII				Da	no 1/2		Donort	Drintod: 3/24/2014	

Sundry Number: 94080 API Well Number: 43013327350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	VISION OF OIL, GAS, AND MINING	i	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY	NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
below current bottom-ho	proposals to drill new wells, significantly de ole depth, reenter plugged wells, or to drill PERMIT TO DRILL form for such proposals.	eepen existing wells horizontal laterals.	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Ashley Fed 2-23-9-15
2. NAME OF OPERATOR: Newfield Production Compan	ıy		9. API NUMBER: 43013327350000
3. ADDRESS OF OPERATO 4 Waterway Square Place, Su	DR: ite 100, The Woodlands, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE 754 FNL 1957 FEL	:		COUNTY: DUCHESNE
QTR/QTR, SECTION, TO	WNSHIP, RANGE, MERIDIAN: 3 Township: 9S Range: 15E Meridian: S		STATE: UTAH
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
On 02/11/2019 M concerning the 5 Year pressured up to 101 well was injecting du	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION SI TUBING REPAIR VI	vall pertinent details income of the contacted and the casing was no pressure loss. The 1895 psig during the casing the case of the casing the case of the casing the casing the casing the casing the case of the casing the case of the	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: MIT Cluding dates, depths, volumes, etc. ACCEPTED by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Field Production Assistant	
SIGNATURE N/A		DATE 2/19/2019	

Sundry Number: 94080 API Well Number: 43013327350000

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

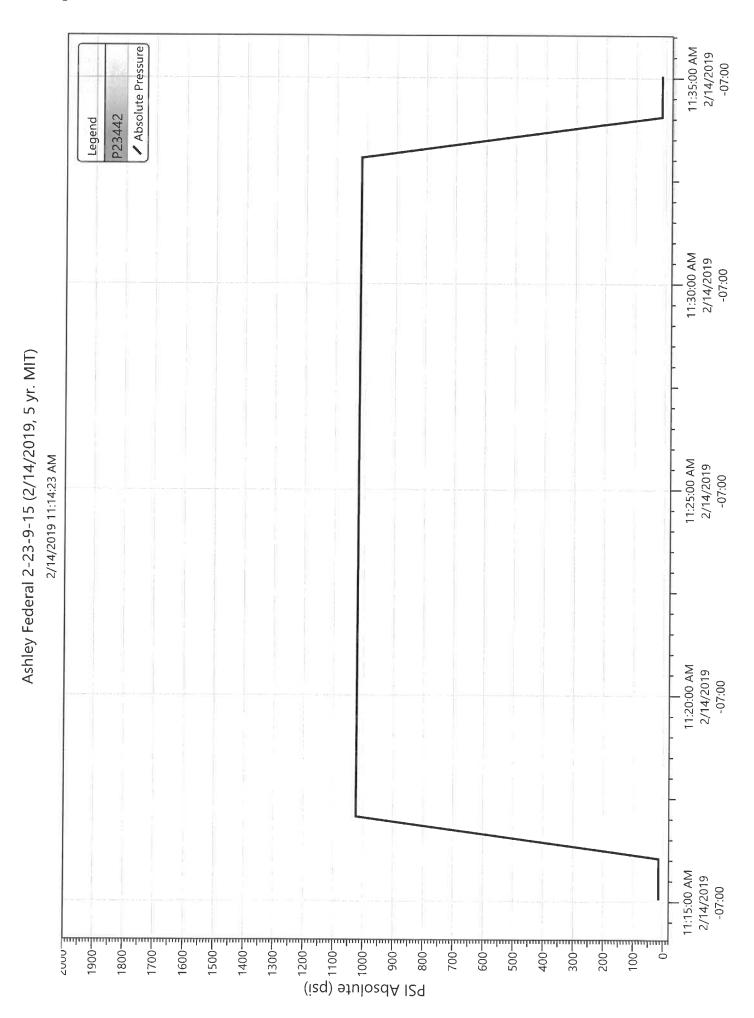
Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052
435.646.3721

UDOGM Witness: Test Conducted By: Others Present:	ETT UNRUH	Date: 2-14-19	,Time:	1_(am) pm
Well Name: Asula.	, was a second of the second o			
T. II	/ Feberal 2-23-9-			
_/ Chamen De		County: Duche		te: ur
Location: NWNE Sec:		N/®	R15 (E) W	
Operator: ENCANA		API# 43-013	- 32735	
Last MIT: 3 / 18 / 2014	Maxi	mum Allowable Pressure	: 2000	psig
Is this a regulary scheo Initial Test for Permit! Test after well rework Well injection during to Pre-test casing / tubing annu	? { } Yes ? ? { } Yes	No No	If Yes, rate: 40	₂bpd
MIT DATA TABLE	Test #1		Pors	===
TUBING	PRESSURE	Test #2		_
Initial Pressure		ial -		4
End of test pressure	1891 ps 1895 ps		psig	_
CASING/TUBING	ANNULUS	PRESSURE	psig	=
O minutes	1023-7 ps		psig	-
5 minutes	1021.6 ps		psig	-
1 O minutes	1019.2 ps		psig	-
15 minutes	1017.0 psi	g	psig	-
20 minutes	psi	g	psig	-
25 minutes	psi	9	psig	-
30 minutes	psi	80	psig	1
minutes	psi	g	psig	
minutes	psi	g	psig	
RESULT (X	Pass { } Fail	{ } Pass	{ } Fail	
Ooes the annulus pressure build ba	ck up after test? {	} Yes { ⋉ }	No	1

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Charles Signature of Witness:

Sundry Number: 94080 API Well Number: 43013327350000



Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:	1/24/2020	
FORMER OPERATOR:	NEW OPERATOR:	
Newfield Production Company	Ovintiv Production, Inc.	
Groups:		
Greater Monument Butte		

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Туре	Status
See Attached List									

Total Well Count:

4704

OPERATOR CHANGES DOCUMENTATION:

- $1. \ Sundry \ or \ legal \ documentation \ was \ received \ from \ the \ {\bf FORMER} \ operator \ on:$
- 2. Sundry or legal documentation was received from the NEW operator on:
- 3. New operator Division of Corporations Business Number:

9/2/2020

755627-0143

1/14/2021 12/21/2020

3/25/2020

3/16/2020 3/16/2020

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

oved by Dayne
State 11-32 Pipeline
Monument Butte St 10-36

GB Fed 13-20-8-17 Canvasback Fed 1-22-8-17 Ashley Fed 8-14-9-15 Pipeline West Lateral 4C Slug Catcher (2-5-3-3) West Lateral Phase 5 Slug Catcher

Bar F Slug Catcher Dart Slug Catcher Mullins Slug Catcher

Temporary Produced Water Conditioning Site Dart Temporary Produced Water Facility Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834.A

107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: Group(s) update in RDBMS on: Surface Facilities update in RBDMS on: Entities Updated in RBDMS on: 1/14/2021 1/14/2021

1/14/2021

COMMENTS:

	DEPARTMENT OF NATURAL RESOURCES FORM 9										
		DIVISION OF OIL, GAS AND MINING	5. LEAS	SE DESIGNATION AND SERIAL NUMBER							
			see	attached list							
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:									
	COMBINI	NOTICES AND REPORTS ON WELLS		attached							
Do	not use this form for proposals to drill ne drill horizontal late	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7 UNIT	or CA AGREEMENT NAME:							
1. T	(PE OF WELL OIL WELL	GAS WELL OTHER		L NAME and NUMBER: attached							
	AME OF OPERATOR:		9. API	NUMBER:							
	wfield Production Comp		atta								
	ODRESS OF OPERATOR:	PHONE NUMBER:		LD AND POOL, OR WILDCAT:							
_	Vaterway Square Place St CITY	The Woodlands STATE TX 219 77380 (435) 646-4936	atta	ched							
	OCATION OF WELL DOTAGES AT SURFACE:		COUNT	Y :							
		as useem									
Q	TR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN:	STATE:	UTAH							
11.	CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, O	R OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION									
	NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION							
1	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT		SIDETRACK TO REPAIR WELL							
	Approximate date work will start	CASING REPAIR NEW CONSTRUCTION		TEMPORARILY ABANDON							
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	\Box	TUBING REPAIR							
		CHANGE TUBING PLUG AND ABANDON		VENT OR FLARE							
ΓΊ	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK		WATER DISPOSAL							
	(Submit Original Form Only)			WATER SHUT-OFF							
	Date of work completion:		님								
		COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	Ш	OTHER:							
talonoment and		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION									
12.	DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.								
T	sic cundry ic convo ac no	tification of the formal corporate name change of Newfield Produc	tion C	company to Ovintiv Production							
		I wells wells that will be operated under Ovintiv Production Inc effe									
ים	REVIOUS NAME:	NEW NAME:									
	ewfield Producion Comp										
	Waterway Square Place	,									
	ne Woodlands, TX 77380										
	35)646-4825	(435)646-4825									

NAME (PLEASE PRINT) Shon McKinnon	TITLE	Regulatory Manager, Rockies
SIGNATURE THOUSE SIGNATURE	DATE	3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1	5.	LEASE	DESIGNA	ATION	AND S	SERIAL	NUMBER	

	see attached	see attached list							
SUNDRY		TEE OR TRIBE NAME:							
CONDIN	see attached								
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole dep form for such proposa	th, reenter plugged wells, or to ils.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL	8. WELL NAME and N see attached	8. WELL NAME and NUMBER:							
2. NAME OF OPERATOR:									
Newfield Production Comp	oanv			9. API NUMBER: attached					
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOR	L, OR WILDCAT:				
4 Waterway Square Place St CIT	The Woodlands STATE TX	p 77380	(435) 646-4936	attached					
4. LOCATION OF WELL									
FOOTAGES AT SURFACE:				COUNTY:					
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE:	UTAH				
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHE	R DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION						
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFOR/	ATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK	TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORAR	ILY ABANDON				
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REF	PAIR				
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FL	ARE				
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACH		☐ WATER DISE					
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)	☐ WATER SHI					
Date of work completion:		promp.			71-017				
	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	OTHER:					
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details in	cluding dates, depths, volum	nes, etc.					
	otification of the formal corporate								
Inc. Attached is a list of a	II wells wells that will be operate	ed under Ovint	iv Production Inc eff	fective January	24, 2020.				
PREVIOUS NAME:	NEW N	Δ Ν // Ε·							
Newfield Production Comp		Production Inc							
4 Waterway Square Place			Place Suite 100						
The Woodlands, TX 7738		odlands, TX 7							
(435)646-4825	(435)646	6-4825							
NAME (PLEASE PRINT) Shon Mch	Kinnon	TITI	Regulatory Man	ager, Rockies					
CH STAN	Ed January		3/16/2020						
SIGNATURE	yound	DA	TE 0/10/2020						

(This space for State use only)



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	TRANSFER OF AUTHORITY TO INJECT								
Well Name and I			API Number Atttached						
Location of Well			Field or Unit Name						
Footage :		County:	See Attached Lease Designation and Number						
QQ, Section,	Township, Range:	State: UTAH	See Attached						
EFFECTIVE D	DATE OF TRANSFER: 1/24/2020								
CURRENT OP	ERATOR								
	Newfield Production Company		Obser Mal/jaman						
Company:	Newfield Production Company 4 Waterway Square Place Suite 100	_ Name:	Shon McKinnon						
Address:	4 Waterway Square Place, Suite 100	_ Signature:							
	city The Woodlands state TX zip 77380	Title	Regulatory Manager, Rockies						
Phone:	(435) 646-4825	_ Date:	3/18/2020						
Comments:									
NEW OPERAT	ror								
Company:	Ovintiv Production, Inc	_ Name:	Shon McKinnon						
Address:	4 Waterway Square Place, Suite 100	_ Signature:							
	city The Woodlands state TX zip 77380	_ Title:	Regulatory Manager, Rockies						
Phone:	(435) 646-4825	_ Date:	3/18/2020						
Comments	1								

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Approved by the Utah Division of Oil, Gas and Mining

Mar 25, 2020

EPA approval required

Max Inj. Press. Max Inj. Rate Perm. Inj. Interval Packer Depth Next MIT Due Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:

Ovintiv Production, Inc.

NEW OPERATOR:

Ovintiv USA, Inc.

Groups: Greater Monument Butte

WELL INFORMATION:

Well Name API Number Town Dir Range Dir Sec Entity Number Type Status
See Attached List Unumber Type Status

Total Well Count:
Pre-Notice Completed:

4689 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

2. Sundry or legal documentation was received from the **NEW** operator on:

3. New operator Division of Corporations Business Number:

5053175-0143

9/15/2021 9/15/2021

9/15/2021

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

9/22/2021

10/25/2021 10/4/2021

ator change: Monument Butte Liq. Cond.
Pleasant Valley (New)

West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher

Bar F Slug Catcher Dart Slug Catcher Mullins Slug Catcher Ashley

Sundance Ranch Pleasant Valley Monument Butte Ashley Fed 8-14-9-15 Pipeline Ute Tribal 4-13-4-2W Pipeline State 11-32 Pipeline Monument Butte St 10-36

GB Fed 13-20-8-17 Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834-B 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additiaonl bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2 NAME OF OPERATOR: Ovintiv Production, Inc.	9. API NUMBER:
3. ADDRESS OF OPERATOR: 4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380 PHONE NUMBER: (281) 210-5100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	COUNTY: STATE: UTAH RT. OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	KI, OKOTILK BATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021 CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING PLUG AND ABANDON CHANGE WELL STATUS PRODUCTION (START/RESUME) CONVERT WELL TYPE DEEPEN PRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. effect July 1, 2021.	
PREVIOUS NAME: Ovintiv Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (281) 210-5100 NEW NAME: Ovintiv USA Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (281) 210-5100	
Note (Flends)	gulatory Operations
SIGNATURE Julian Carter DATE 9/8/2021	Non-control of the state of the
(This space for State use only)	ROVED

By Utah Division of Oil, Gas, and Mining Rachel Medina



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	TRANSFER OF AU	THORITY TO I	NJECT
Well Name and See attache			API Number
Location of Wel			Attached Field or Unit Name
	•	Carretore	See Attached
Footage :		County:	Lease Designation and Number
QQ, Section,	Township, Range:	State: UTAH	See Attached
EFFECTIVE I	DATE OF TRANSFER: 7/1/2021		
auppruz er			
CURRENT OF	PERATOR		
	O into Book at the Lor		
Company:	Ovintiv Production, Inc.	Name:	Julia Carter
Address:	4 Waterway Square Place, Suite 100	Signature:	Juliam. Carter
	city The Woodlands state TX zip 77380	Title:	Manager, US Regulatory Operations
Phone:	(281) 210-5100	Date:	9/8/2021
Comments			-
Oomments.			
NEW OPERAT	TOR		
INEW OF ERRA			
_	Ovintiv USA Inc.		Iulia Cartor
Company:		_ Name:	Julia Carter
Address:	4 Waterway Square Place Suite 100	_ Signature:	Julian Carter
	city The Woodlands state TX zip 77380	Title:	Manager, US Regulatory Operations
Phone:	(281) 210-5100	_ Date:	9/8/2021
Comments:			
o o i i i i i i i i i i i i i i i i i i			
(This space for St	ate use only) Approved by the		
· · · · · · · · · · · · · · · · · · ·	Utah Division of		PA approval required
	Oil, Gas and Mining	May I	nj. Press.
	O		nj. Rate
	Just C	Perm.	Inj. Interval
	Oct 04, 2021		r Depth MIT Due

Operator Change/Name Change Worksheet-for State use only

9/1/2022 Effective Date:

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888 Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

9/26/2022 1. Sundry or legal documentation was received from the **FORMER** operator on: 2. Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022

12607016-0161 3. New operator Division of Corporations Business Number:

REVIEW:

11/15/2022 Receipt of Acceptance of Drilling Procedures for APD on:

10/19/2022 Reports current for Production/Disposition & Sundries: OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022 12/15/2022 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan

10/19/2022 Surface Facility(s) included in operator change:

NEW OPERATOR BOND VERIFICATION:

612402641-Blanket Bond State/fee well(s) covered by Bond Number(s):

612402460-Full-Cost Shut-In Bond

DATA ENTRY:

12/20/2022 and 1/25/2023 Well(s) update in the RBDMS on:

Group(s) update in RDBMS on: 12/20/2022 Surface Facilities update in RBDMS on: NA Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:		
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL	Greater Monument Butte Unit 8. WELL NAME and NUMBER:		
OIL WELL GAS WELL OTHER	See attached Exhibit A		
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: Attached		
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 _{CITY} Dallas STATE TX ZIP 75240 PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A		
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See attached Exhibit A	COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL		
9/1/2022 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	ies, etc.		
Please consider this sundry as notification of the transfer of operatorship of the wells listed USA Inc. to Scout Energy Management, LLC effective September 1, 2022.	on the attached exhibit from Ovintiv		
PREVIOUS OPERATOR: NEW OPERATOR:			
Ovintiv USA Inc. Scout Energy Manag			
4 Waterway Square Place, Suite 100 13800 Montfort Road The Woodlands, Texas 77380 Dallas, TX 75240	id, Suite 100		
Tarket	Float		
Signature - Christian C. Sizemore Signature - Todd FL	ott		
Director, Rockies and Land Innovation Managing Director			
State/Fee Bond #105189977 State/Fee Bond #61 BLM Bond #105073466 BLM Bond #612402	<mark>240246</mark> 0 / #61242461 462		
DEM BOILD NO 12-102	102		
NAME (PLEASE PRINT) Todd Flott TITLE Managing Direct	or		
	022		
(This space for State use only)			

APPROVED

By Rachel Medina at 10:58 am, Dec 21, 2022

(5/2000)

see attached Exhibit A

Lease Designation and Number see attached Exhibit A



Well Name and Number see attached list Location of Well

QQ, Section, Township, Range:

281-210-5100

Comments: UIC wells under UDOGM Jurisdiction

Footage:

Phone:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ų	AS & HUNCING		
	TRANSFER OF AUTHORITY	TO INJECT	
		API Number attached	
7		Field or Unit Name	

County: see attached

State: UTAH

Date:

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380

CURRENT OPERATOR

Name: Christian C. Sizemore
Signature: Director, Rockies and Land Innovation

NEW OPERATOR

Company: Scout Energy Management LLC Name: Jon Piot

Address: 13800 Montford Road, Suite 100 Signature: Signature: Title: Managing Director

Phone: 972-325-1027 Date: 1115/2022

(This space for State use only)

EPA approval required

Max Inj. Press.

Max Inj. Rate

Perm. Inj. Interval

Packer Depth

Next MIT Due

Sundry Number: 126217 API Well Number: 43013327350000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185			
SUNDF	RY NOTICES AND REPORTS ON	I WELLS	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:			
Do not use this form for propose bottom-hole depth, reenter plug DRILL form for such proposals.	sals to drill new wells, significantly deepen ex ged wells, or to drill horizontal laterals. Use AF	isting wells below current PLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: Greater Monument Butte			
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Ashley Fed 2-23-9-15			
2. NAME OF OPERATOR: Scout Energy Management, LL	C		9. API NUMBER: 43013327350000			
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 10		ONE NUMBER: 277-1397	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 754 FNL 1957 FEL	DANCE MEDIDIAN.		COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSHIP, Qtr/Qtr: NWNE Section: 23 T	ownship: 9S Range: 15E Meridian: S		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
An updated 5 YR MIT was pressured up to 1076 PSIG was 725 PSIG during the te	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE ✔ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF	13/23 the casing was sure loss. The tubing nt during testing. With	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: MIT IMES, etc. Accepted by the Utah Division of Oil, Gas and Mining OR RECORD ONLY is is not an approval) September 21, 2023			
NAME (PLEASE PRINT) Danene Harvey	PHONE NUMBER 972-325-1114	TITLE Sr. Regulatory Analyst				
SIGNATURE N/A	J1Z-J2J-1114	DATE 9/20/2023				

Sundry Number: 126217 API Well Number: 43013327350000

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

Scout EP 1820 W Highway 40 Roosevelt, UT 84066 435 352 6282

Witness			73	Date:	9-13=2023	Tim	e: 10.45	am pm
Test Conducted By:	T .1:	Oub			11322025		70.73	
Others Present:	-UUS+IA	Donis	2/5_	in the second second	13.01	13-32735		
					45-0	13-34/33		
Well Name:	Ashley	Federal	2.	23-9-15				
Field: Coashur				<u> </u>	County: Dach		Stat	e: Hich
Location: 2	Sec:	23	7	Γ 9	N O	R /3	_ ∂ / W	
Operator Scont						-		
Last MI /	1			Maximum	Allowable Press	sure: <i>20</i>	00	psig
Is this a regu Initial Test for Test after we Well injection	or Permit? ell rework?		{ {	Yes Yes	{ } No { r } No { r } No { r } No	If Yes	s, rate:	bpd
Pre-test casing / t	ubing annu					24	ps	ig
MIT DATA TABLE		Test #1			Test #2			
TUBING		PRESSURE						
Initial Pressure	724			psig		ps	ig	
End of test pressure	725			psig		ps	ig	
CASING / TUBING		ANNULUS			PRESSURE			
0 minutes		1076		psig		ps	sig	
5 minutes		1076		psig		ps	sig	
10 minutes		1077		psig			sig	_
15 minutes		1075		psig	Marie de la companya		sig	_
20 minutes		1074		psig			sig	_
25 minutes		1073		psig			sig :	_
30 minutes		1073		psig			sig	_
minutes				psig			sig :	_
minutes				psig	() D	ps	sig	_
RESULT	{ }	Pass	{	} Fail	{ } Pass		} Fail	
Does the annulus pres Additional comments back at end of test, rea Signature of Witness: Signature of Person C	for mechan	ical integrity ling test (casin	press ng hea	ure test, su			d to annulus	and bled

Sundry Number: 126217 API Well Number: 43013327350000

