FORM 3

STATE OF UTAH

001

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.	ML-43538
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	Ashley
8. FARM OR LEASE NAME	Ashley
9. WELL NO.	Ashley State 11-2-9-15
10. FIELD AND POOL OR WILDCAT	Monument Butte
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	NE/SW Sec. 2, T9S, R15E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL: OIL [X] GAS [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Inland Production Company

3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
At Surface: NE/SW 1982' FSL 2078' FWL 568177 X 40.05803
At proposed Producing Zone: 4434294 Y -110.20065

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. County	13. STATE
Approximately 16.3 Miles southwest of Myton, UT	Duchesne	UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
Approx 1982' f/lse line & 1982' f/unit line	621.07	Approximately 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
Approximately 1257'	6500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WILL START*
6028' GL	2nd Quarter 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

RECEIVED
APR 21 2004
DIV. OF OIL, GAS & MINING

SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24.
Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 4/20/04
Mandie Crozier

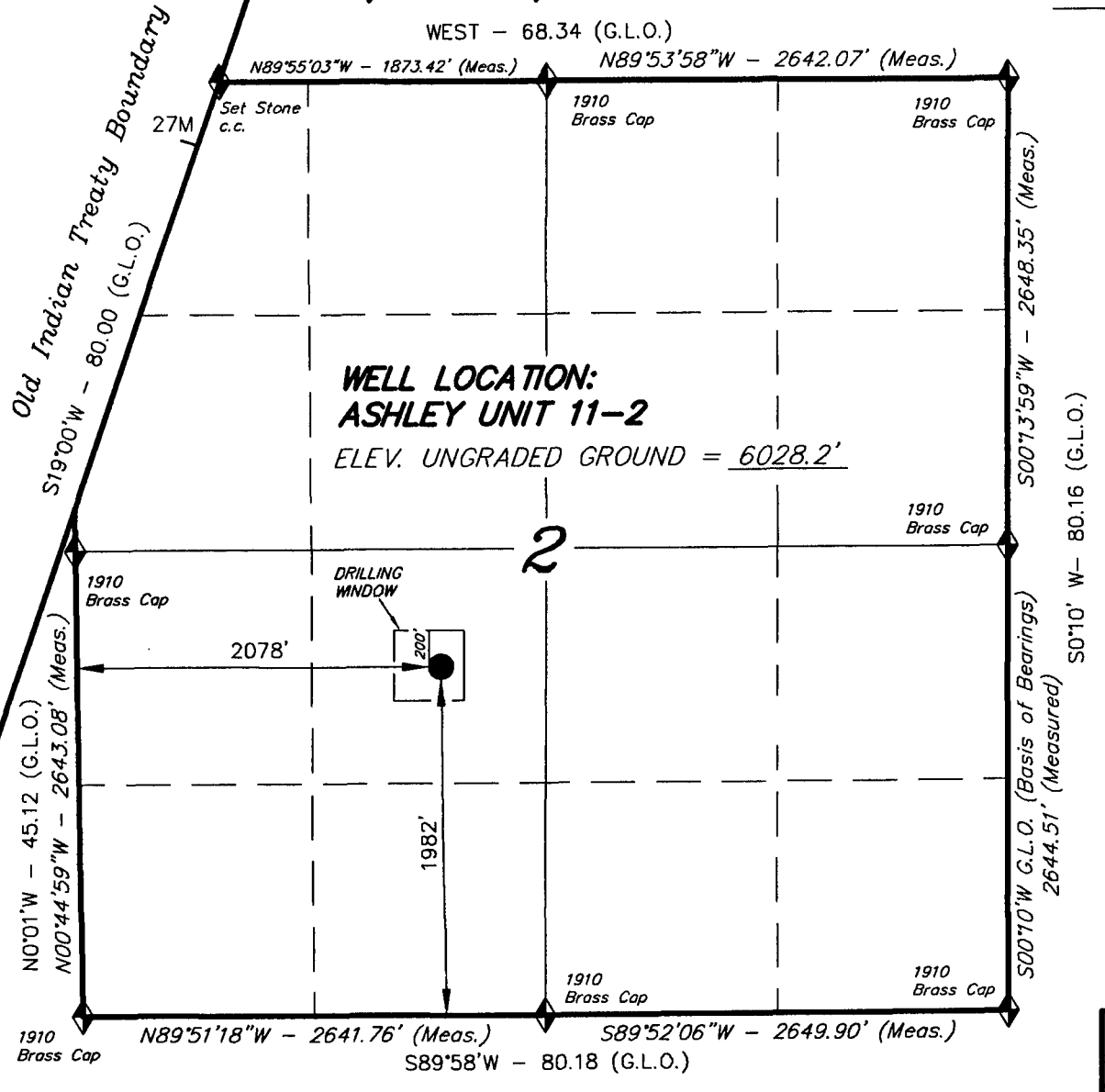
(This space for State use only)

API Number Assigned: 43-013-32575 APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-24-04
By:

*See Instructions On Reverse Side

T9S, R15E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7–1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 11–2, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 2, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVENUE – VERNAL, UTAH 84078
(435) 781–2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 3–18–04	DRAWN BY: J.R.S.
NOTES:	FILE #

From: Ed Bonner
To: Whitney, Diana
Date: 5/5/2004 11:26:07 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company
- NBU 922-29M
- Watts 923-2D
- State 1022-36J

Inland Production Company
- Ashley State 2-2-9-15
- Ashley State 3-2-9-15
- Ashley State 4-2-9-15
- Ashley State 5-2-9-15
- Ashley State 6-2-9-15
- Ashley State 7-2-9-15
- Ashley State 10-2-9-15
- Ashley State 11-2-9-15
- Ashley State 12-2-9-15
- Ashley State 13-2-9-15
- Ashley State 14-2-9-15
- Ashley State 15-2-9-15

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ Green River)

43-013-32574	Ashley State 10-2-9-15	Sec 2 T09S R15E 2093 FSL 2056 FEL
43-013-32575	Ashley State 11-2-9-15	Sec 2 T09S R15E 1982 FSL 2078 FWL
43-013-32576	Ashley State 12-2-9-15	Sec 2 T09S R15E 1978 FSL 0638 FWL
43-013-32577	Ashley State 13-2-9-15	Sec 2 T09S R15E 0661 FSL 0670 FWL
43-013-32578	Ashley State 14-2-9-15	Sec 2 T09S R15E 0525 FSL 2017 FWL
43-013-32579	Ashley State 15-2-9-15	Sec 2 T09S R15E 0537 FSL 2051 FEL
43-013-32580	Ashley State 2-2-9-15	Sec 2 T09S R15E 0672 FNL 1978 FEL
43-013-32581	Ashley State 3-2-9-15	Sec 2 T09S R15E 0640 FNL 1358 FWL
43-013-32582	Ashley State 4-2-9-15	Sec 2 T09S R15E 0773 FNL 0459 FWL
43-013-32583	Ashley State 5-2-9-15	Sec 2 T09S R15E 1997 FNL 0462 FWL
43-013-32584	Ashley State 6-2-9-15	Sec 2 T09S R15E 1870 FNL 1630 FWL
43-013-32585	Ashley State 7-2-9-15	Sec 2 T09S R15E 2008 FNL 2254 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-26-04

002

Inland
PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

April 20, 2004

RECEIVED
APR 21 2004
DIV. OF OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley State 10-2-9-15, 11-2-9-15, 12-2-9-15, 13-2-9-15, 14-2-9-15, and 15-2-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. When these APD's are approved, please contact Brad Mecham to set up a State On-Site. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' 500 ACRES IN TOWNSHIP 9S, RANGE 15E, SECTIONS 2 AND 3, DUCHESNE COUNTY, UTAH

by

Katie Simon
and
Keith R. Montgomery

Prepared For:

State of Utah
School and Institutional Trust Lands Administration

and

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Inland Resources, Inc.
410 17th Street, Suite 700
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report NO. 03-83

November 11, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0751b,s

ABSTRACT

In August, 2003, a cultural resource inventory of a 500 acre parcel for well development including access roads and pipelines was performed by Montgomery Archaeological Consultants for Inland Production Company. The project area is situated in the Pleasant Valley region of the Uintah Basin, in the Well's Draw vicinity, and consists of one parcel for block survey. The legal description is T 9S, R 15E, Section 2 and the NW 1/4 and SW 1/4, along with the NE 1/4 and SE 1/4 of the NE 1/4 and the NE 1/4 and SE 1/4 of the SE 1/4 of Section 3. A total of 500 acres were inventoried for cultural resources of which 462 acres are located on public lands administered by the Bureau of Land Management (BLM), Vernal Field Office, and 36.5 acres are on State of Utah School and Institutional Trust Lands Administration land.

The archaeological survey resulted in the documentation of thirteen historic temporary camps (42Dc1624, 42Dc1625, 42Dc1626, 42Dc1627, 42Dc1628, 42Dc1629, 42Dc1630, 42Dc1631, 42Dc1632, 42Dc1633, 42Dc1634, 42Dc1635, and 42Dc1636) and one isolated artifact. These thirteen sites represent temporary range camps having a restricted class of cultural materials. The artifacts present at these sites are dominated by tin cans and bottle glass dating from 1903 to the present. Features are limited to thermally altered rock concentrations or hearths, stove platforms, and depleted wood pile remnants. Additional investigations at these sites would fail to provide information relevant to historic research domains of the area as most sites are limited artifact scatters and all thermal features retain minimal integrity and depth potential. In addition, most sites are limited activity range camps, which are common site types in the area. For these reasons, all thirteen sites are recommended as not eligible to the NHRP.

Base on these findings, determination fo "no historic properties affected" is recommended for this project pursuant to Section 106, CFR 800.

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INTRODUCTION

In August, 2003, a cultural resource inventory of a 500 acre parcel for well development including access roads and pipelines was performed by Montgomery Archaeological Consultants Inc. (MOAC) for Inland Production Company. The project area is situated in the Pleasant Valley region of the Uintah Basin, in the Well's Draw vicinity, and consists of one parcel for block survey. The legal description is T 9S, R 15E, Section 2 and the NW 1/4 and SW 1/4, along with the NE 1/4 and SE 1/4 of the NE 1/4 and the NE 1/4 and SE 1/4 of the SE 1/4 of Section 3 (Figure 1). A total of 500 acres were inventoried for cultural resources of which 462 acres are located on public lands administered by the Bureau of Land Management (BLM), Vernal Field Office, and 36.5 acres are on State of Utah School and Institutional Trust Lands Administration land.

The objective of the inventory was to locate, document and evaluate any cultural resources within the project area pursuant to a determination of "no effect" to historic properties in accord with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979 and the American Indian Religious Freedom Act of 1978.

The fieldwork was performed between August 8th and 19th by Keith R. Montgomery, Principal Investigator for Montgomery Archaeological Consultants, aided in the field by Greg Woodall and Eli Jones. The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-03-MQ-0751b.

A file search for previous projects and documented cultural resources was conducted by Melissa Elkins at the BLM Vernal Field Office on August 7, 2003 and at the Utah State Historic Preservation Office on August 13, 2003. These consultations indicated that one cultural resource inventory has been conducted within the immediate project area. In August 1984, Grand River Consultants, Inc. conducted a survey for an access road to Wells Draw State 4-2. No cultural resources were found (Hartley 1984). In addition, three archaeological projects have been completed in the vicinity. Montgomery Archaeological Consultants (MOAC) completed a survey for Inland Production Company in 2000, in T 9S, R 15E, Sec. 11. Two historic temporary camps (42Dc1319 is one of these), and one isolated find of artifact were documented (Montgomery and Ball 2000). In July, 2001, a cultural resource inventory of a 534 acre parcel for Inland Production Company's Ashley Unit, T9S, R15E, Sec. 10 and 11 was performed by MOAC. This investigation resulted in the documentation of ten historic temporary camps (42Dc1397, 42Dc1398, 42Dc1399, 42Dc1400, 34Dc1401, 42Dc1402, 42Dc1403, 42Dc1404, 42Dc1405, and 42Dc1406), and a previously recorded historic site (42Dc1319). One of these sites (42Dc1403) was recommended as eligible to the NRHP under Criterion (D) and it was recommended that this site be avoided by development (Elkins and Montgomery 2001). In the fall of 2002, MOAC surveyed yet another group of parcels for Inland including Parcel #9, which is located in the eastern half of Section of 11, T9S, R15E. This parcel's inventory resulted in the documentation of the following two sites: 42Dc1530–an historic temporary camp, and 42Dc1531–an historic trash scatter.

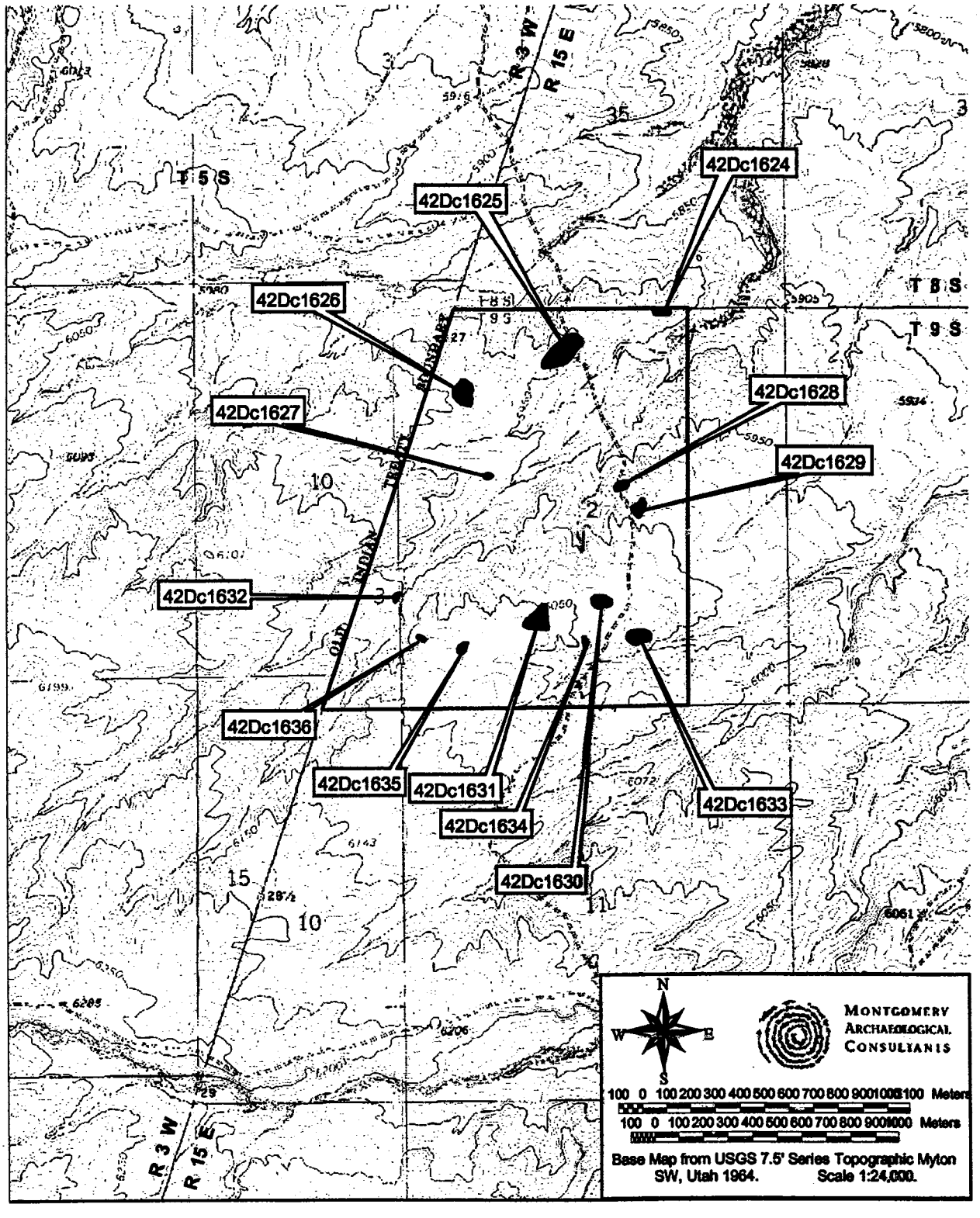

Figure 1. Inventory Area of Inland Resources' 500 Acre Parcel Showing Cultural Resources

DESCRIPTION OF PROJECT AREA

Environmental Setting

The project area lies in the Pleasant Valley area of the Uinta Basin, approximately 13 miles south of Myton, Utah. The inventory area consists of a 500 acre parcel, allocated for development of well locations, including access roads and pipelines. The legal description for this parcel is T9S, R15E, Section 2 and the NW 1/4 and SW 1/4, along with the NE 1/4 and SE 1/4 of the NE 1/4 and the NE 1/4 and SE 1/4 of the SE 1/4 of Section 3 (Figure 1). Topographically, this area consists of highly dissected sandstone and mudstone rock formations and broad sandy silt ridges (Stokes 1986). The elevation ranges from 5910 to 6100 asl. Wells Draw, a broad southerly-flowing drainage with sandstone and siltstone rimrock formations to the north and low terraces to the south, lies east of the project area. The project area lies within the Upper Sonoran life zone, dominated by a shadscale community intermixed with Shadscale, small rabbitbrush, galleta grass, blue gamma grass, winter fat, spiny horsebrush, globemallow, prickly pear, greasewood, buckwheat, and sand verbena. A riparian zone exists along the washes, and includes cottonwood, Russian olive, cattail, and tamarisk. Modern disturbances to the landscape include well locations, access roads, pipelines, and livestock grazing.

Cultural Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points (ca.12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate points (ca. 10,000 B.P. - 7,000 B.P.). However, no such artifacts have been recovered in stratigraphic or chronometrically controlled contexts in northeastern Utah.

The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types perhaps reflecting the development of the atlatl in response to a need to pursue smaller and faster game (Holmer 1986). In the Uinta Basin, evidence of widespread Early Archaic exploitation is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000-3000 B.C.) sites in the basin include sand dune sites and rockshelters clustered mainly in the lower White River drainage as well as along the Green River in the Browns Park and Flaming Gorge (Spangler 1995:373). Projectile points recovered from Uinta Basin contexts include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. Excavated sites in the area with Early Archaic components include Deluge Shelter in Dinosaur National Monument, and open campsites along the Green River and on the Diamond Mountain plateau (Spangler 1995:374). The Middle Archaic period (ca. 3000-500 B.C.) is characterized by improved climatic conditions and increased human populations on the northern Colorado Plateau. Several stratified Middle Archaic

sites have been excavated and dozens of sites have been documented in the Uinta Basin. Middle Archaic sites in the area reflect cultural influences from the Plains, although a Great Basin and/or northern Colorado Plateau influence is represented in the continuation of the Elko Series projectile points. Subsistence data from Middle Archaic components indicate gathering and processing of plants as well as faunal exploitation (e.g., mule deer, antelope, bighorn sheep, cottontail rabbit, muskrat, prairie dog, beaver and birds). The Late Archaic period (ca. 500 B.C.-A.D. 550) in the Uinta Basin is distinguished by the continuation of Elko Series atlatl points with the addition of semi-subterranean residential structures at base camps. By about A.D. 100, maize horticulture and Rose Springs arrow points had been added to the Archaic lifeway. In the Uinta Basin, the earliest evidence of Late Archaic architecture occurs at the Cockleburr Wash Site (42Un1476) where a temporary structure, probably a brush shelter, yielded a date of 316 B.C. The structure was probably associated with seasonal procurement of wild floral resources gathered along Cliff Creek.

The Formative stage (A.D. 500-1300) is recognized in the area by the Uinta Fremont as first termed by Marwitt (1970). This stage is characterized by reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures, pottery, andbow and arrow weapon technology. Based on the evidence from Caldwell Village, Boundary Village, Deluge Shelter, Mantles Cave and others, the temporal range of the Uinta Fremont appears to be from A.D. 650 to 950. This variant is characterized by shallow, saucer-shaped pithouse surface structures with randomly placed postholes and off-center firepits, some of which were adobe-rimmed. Traits considered unique or predominate to the Uinta Basin include calcite-tempered pottery, two-handled wide-mouth vessels, Utah type metates, the use of gilsonite for pottery repair, settlement on tops of buttes and large-shouldered bifaces (Shields 1970).

Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The brown ware ceramics appear to be the most reliable indicator of cultural affiliation, as Desert Side-notched and Cottonwood Triangular points were manufactured by other cultural groups beside the Ute (Horn, Reed, and Chandler 1994:130). The Ute appear to have been hunter and gatherers exploiting various fauna and flora resources. According to macrobotanical and faunal data from dated components deer, elk, pronghorn, bison, and small game were acquired (Reed 1994:191). Plant materials thought to have been exploited for food include goosefoot, grass seeds, pinyon nuts, juniper berries, squawbush berries and leaves, hackberry seeds and possibly saltbush seeds, knotweed, chokecherry, and chickweed (Ibid 191).

The cultural history of the Eastern Ute, comprising the bands living east of the Green River, has been divided into four phases (Reed 1988). The earliest and most tenuous phase is the Chipeta Phase, dated between ca. 1250 and 1400. Diagnostic artifacts include Desert Side-notched, Cottonwood Triangular, and small corner-notched arrow points and possibly Shoshonean knives. The Canalla phase (ca. A.D. 1400-1650) designates the period between the appearance of well-dated Uncompahgre brown ware ceramics and the adoption of an equestrian lifeway. Diagnostic artifacts include Uncompahgre Brown Ware ceramics, Desert Side-notched and Cottonwood Triangular points, and Shoshonean knives. The pedestrian hunter and gatherers probably lived in wickiups. Near the end of the phase, some groups may have obtained trade items from Spanish settlements in New Mexico (Horn, Reed, and Chandler 1994:131). The Antero phase (ca. A.D. 1650-1881) represents a shift to a fully equestrian lifestyle and integration of

Euroamerican trade goods into Ute material culture. The horse permitted hunting of bison on the Plains and led to an increase in the importance of raiding for economic gain (Ibid 131). Euroamerican trade goods became important, and tepees as well as wickiups were inhabited. The early Utes in Uintah County were Uinta-ats, a small band of a few hundred members (Burton 1996:20). In pre-horse days, Ute family groups lived largely independently of others with key gathering, hunting, and fishing sites being communal and granted to all, within both the local and extralocal Ute communities (Ibid 340). According to Smith's (1974) informants both deer and buffalo were important game for the White River Ute band. Before the buffalo became extinct in the Uintah Basin in the 1830s, the Ute would make trips northeast of Fort Bridger in the vicinity of what is now Rock Springs and Green River, Wyoming using the horse to surround and drive the buffalo over a precipice (Callaway, Janetski, and Stewart 1986; Smith 1974). All Ute groups made tripod or conical houses with a three or four-pole foundation and a circular ground plan some 10 to15 feet in diameter with covering brush or bark.

The first Euro-Americans in the Uinta Basin were Spanish missionaries, traveling between Sante Fe, New Mexico up through western Colorado, towards the Utah Valley, and on to California. In 1776, under the leadership of Fray Francisco Atanasio Dominguez and Fray Silvestre Velez de Escalante, the Spanish commenced to explore a northern route from Santa Fe to the garrison of Monterey on the California coast (Spangler et al. 1995). Euro-American traders were another early factor in the history of the Uinta Basin. Some of these were Spaniards, who continued to visit the region until the Mexican war of independence in 1821, when most Spanish were expelled from the Southwest. It was the beaver trade in the early part of the nineteenth century, that cemented trade with Ute and Shoshone in the area, and resulted in the establishment of trading posts along the major rivers in the area, including the Duchesne, Green, and Uinta (Spangler et al. 1995).

The settlement of the Uinta Basin differs from that of much of Utah in that early settlement in the area occurred around Indian "agencies" assigned to the Uinta and Ouray Reservations, rather than under the direction of the Mormon church (Spangler et al. 1995). These agencies consisted of cabins and a trading post with farms cropping up around the agency, and were directed by a government Indian agent. The first agency was constructed at the mouth of Daniels Canyon in 1864, and was moved several times before 1868. The Mormon church, under Brigham Young consigned survey parties to the Uinta Basin in the early 1860s, determining that the land was not very suitable for cultivation. For this reason, Mormon occupation of the area occurred later than in many parts of the state. By 1876, only a handful of ranchers, had settled the area, to be joined that year by a group of Mormons. They formed a settlement around the ranch of Pardon Dodds, an Indian agent, located in Dry Fork Canyon; later to become known as Old Ashley Town (Burton 1996). Another small group of Mormon settlers arrived in 1878, camping near the confluence of Ashley Creek, and naming their settlement Incline. In 1878, additional Mormon settlers ventured into the area; locating near what is today Vernal. With agrarian pursuits being the focus of the majority of the Mormon communities in the region, water became a leading priority. In 1880 the Rock Point Canal and Irrigation Company built a six-mile long canal from the mouth of Ashley Canyon to various homesteads in the region. The Ashley Upper Irrigation Canal was constructed in 1880 with the purpose of yielding water from the Ashley Creek to Bingham Corner. Settlement increased rapidly, and many different water projects were initiated. Most of the canals and reservoirs in the region were built after 1905 by the Uintah Irrigation Project and the Dry Gulch Irrigation Company (Spangler et al. 1995).

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. The 500 acre parcel was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 15 m apart. Ground visibility was considered good. A total of 500 acres were inventoried for cultural resources of which 462 acres are located on public lands administered by the Bureau of Land Management (BLM), Vernal Field Office, and 36.5 acres are on State of Utah School and Institutional Trust Lands Administration land.

Cultural resources were recorded as an archaeological site or isolated find of artifacts. Archaeological sites were defined as spatially definable areas with features and/or ten or more artifacts. Sites were documented by the archaeologists walking transects across the site, spaced no more than 3 m apart, and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. At the completion of the surface inspection, a Trimble Geo XT Global Positioning System (GPS) and/or a Brunton compass was employed to point-provenience diagnostic artifacts and other relevant features in reference to the site datum, a steel rebar stamped with a temporary site number. Archaeological sites were plotted on a 7.5' USGS quadrangle, photographed, with site data entered on an Intermountain Antiquities Computer System (IMACS, 1990 version) inventory form (Appendix A). Isolated finds are defined as individual artifacts or light scatter of items, which lack sufficient material culture to warrant IMACS forms, or to derive interpretation of human behavior in a cultural and temporal context. No isolated artifacts were found during the cultural inventory for this project.

INVENTORY RESULTS

The archaeological survey resulted in the documentation of thirteen historic temporary camps (42Dc1624, 42Dc1625, 42Dc1626, 42Dc1627, 42Dc1628, 42Dc1629, 42Dc1630, 42Dc1631, 42Dc1632, 42Dc1633, 42Dc1634, 42Dc1635, and 42Dc1636) and the recordation of one isolated find (IF-A).

Archaeological Sites

Smithsonian Site No.: 42Dc1624
Temporary Site No.: 03-83-12
Eligibility: Not Eligible
Description: This is a temporary historic range camp situated on a finger ridge overlooking a major drainage. It measures 80 by 20 meteres (1257 sq. m). The site consists of one wood pile feature and an artifact scatter including one sanitary can, two matchstick filler cans (ca. 1935-1945 and 1915-1930), a rifle cartridge with "REM_UMC 30-30", two hay bail wire pieces, and one tobacco tin.

Smithsonian Site No.: 42Dc1625
Temporary Site No.: 03-83-14
Eligibility: Not Eligible
Description: This is a temporary historic camp situated on a narrow ridge with drainages bordering it to the north and south. It measures 180 by 90 meters (12723 sq. m) and consists of two wood pile features and one stove platform feature along with an artifact scatter. The artifact scatter includes 13 matchstick filler cans with dates ranging from 1915-1975, 15 non-diagnostic sanitary commodity cans, two spice cans, eight external friction, vertical pocket tobacco tins, one lid fragment, 12 can fragments, one screw-top jar lid, one enamel plate, one metal buckle, a harness, and three galvanized washtub fragments.

Smithsonian Site No.: 42Dc1626
Temporary Site No.: 03-83-11
Eligibility: Not Eligible
Description: This is a short-term range camp situated on a dissected ridge line and is composed of an artifact scatter and two wood pile features. The site measures 40 by 20 (628 sq. m). Artifacts include one purple medicine bottle, eight matchstick filler cans, six hole-in-cap cans, and five sanitary cans. These cans date from 1903 (1 1/16" dia. cap hole-in-cap) to 1975 (3 15/16" tall matchstick filler). There are two external friction, wire hinged lid tobacco tins, one external friction baking powder lid (2 5/16 dia.), lard bucket, one external friction 6" dia. coffee can lid, four tin can fragments, and three hay bail wire fragments.

Smithsonian Site No.: 42Dc1627
Temporary Site No.: 03-83-9
Eligibility: Not Eligible
Description: This is a temporary historic range camp situated below a ridge and on a gently sloping bench overlooking a drainage. It measures 25 by 20 meters (393 sq.m). The site consists of one sanitary can, two matchstick filler "Punch Here" cans (ca. 1935-1945), and one wood pile feature (F1).

Smithsonian Site No.: 42Dc1628
Temporary Site No.: 03-83-8
Eligibility: Not Eligible
Description: This is a temporary historic range camp situated on a low ridge top area with three small drainages. It measures 40 by 60 (1885 sq. m) and consists of deteriorated wood pile feature (F1) and an artifact scatter that includes one sanitary can, one matchstick filler can, 11 can fragment, six pieces of bailing wire, one leather fragment, and one unmarked crown bottle cap. This site is located approximately 30 meters northwest of 42Gr1629, a historic artifact scatter.

Smithsonian Site No.: 42Dc1629
Temporary Site No.: 03-83-7
Eligibility: Not Eligible
Description: This site is situated on a ridge top area and consists of an historic artifact scatter six milk cans embossed with "Punch Here," two tobacco tins, two sanitary cans, a coffee can, one spice can, and wood fragments from a broken crate, and a broom handle. The site measures 40 by 80 meters (2513 sq. m).

Smithsonian Site No.: 42Dc1630
Temporary Site No.: 03-83-5
Eligibility: Not Eligible
Description: This site is situated in a an area of low dissected ridges and consists of approximately 35 historic trash items and the remains of a wood pile (F1). It measures 80 by 50 meters (3146 sq. m). Observed artifacts include 15 fragments of a clear jar, two lantern glass fragments, one hay bale wire tie, two pry out friction can lids, one crimped seam can with an internal friction lid, two shirt pocket tobacco tins (wire hinge/cap over type), one sanitary can and eleven milk cans. The occupation appears to date between 1910 and 1921.

Smithsonian Site No.: 42Dc1631
Temporary Site No.: 03-83-4
Eligibility: Not Eligible
Description: This is a range camp situated on a low dissected ridge on flat bench lands and consists of a small historic artifact scatter and four features. It measures 120 by 60 meters (5655 sq. m). The features consist of one wood pile (F1), one stone stove platform (F4), and a small and a large deflated hearth. The artifact scatter includes 21 milk cans (five of which are "Punch Here" embossed milk cans), seven sanitary food cans, 14 wire ties (hay bale), metal strap fragment, metal button ("HAWK BRAND" with embossed bird figure), a sanitary can lid, two galvanized wash tub fragments, 30 clear glass fragments, five tobacco tins (shirt pocket, wire hinge with cap over), metal buckle/slider, three horseshoe nails, galvanized wash tub ("3"), galvanized wash tub (no embossing), two suspender strap clasps, and wood chips. The site is assessed to date between 1915 and 1945.

Smithsonian Site No.: 42Dc1632
Temporary Site No.: 03-83-6
Eligibility: Not Eligible
Description: This is a limited activity historic site situated on a small bench in a drainage in the Uinta Basin. It measures 20 by 40 m (628 sq. m) and consists of an artifact scatter of eight hole-in-cap, four sanitary cans, one cut around lid and a 30 cm. long wood chunk. The 4 6/16" tall, 1" cap diameter milk can dates between 1903 and 1914.

Smithsonian Site No.: 42Dc1633
Temporary Site No.: 03-83-10
Eligibility: Not Eligible
Description: This site is a temporary historic camp situated on a low ridge. It measures 40 by 20 meters (628 sq. m). The site consists of an artifact scatter including 15 sanitary cans, 15 matchstick filler cans, one hole-in-cap milk can, one lard bucket and various lids. The earliest and latest dates for the can scatter and the entire site are 1903 (hole-in-cap) and 1970 (matchstick filler 3 15/16) based on milk can chronology. All other diagnostics fall between these with the majority of milk cans and both glass bottles dating 1933-1970 with overlapping dates of 1935-1945. Exceptions are the hole-in-cap can and one milk can, which fall outside this period at 1903-1908 and 1915-1930 respectively. There is one clear glass liquor bottle (ca. 1933-1954), and four clear glass jug fragments (ca. 1940). Other artifacts include three bailing wire fragments, a harness rigging fragment (chain links and leather), rubber tire fragments, and two galvanized wash tubs. Five features were observed including three wood piles (F1, F2, and F4) of varying sizes and two stove platforms features (F2 and F5) of thermally altered, local sandstone slabs. No surficial soil staining or charcoal was observed in F2 or F5. Stove platform F3 and wood pile F4 are situated near each other near the center of the site area.

Smithsonian Site No.: 42Dc1634
Temporary Site No.: 03-83-1
Eligibility: Not Eligible
Description: This is a limited activity range camp situated on a low dissected ridge among flat bench lands and consists of a small historic artifact scatter and possible hearth area. It measures 20 by 40 meters (628 sq. m). Artifacts consists of one 1915-1930 milk can and a purple glass fragment.

Smithsonian Site No.: 42Dc1635
Temporary Site No.: 03-83-2
Eligibility: Not Eligible
Description: This is a temporary range camp located on a broad, flat ridge top and consists of a small historic artifact scatter and wood pile feature. The site measures 30 by 52 meters (1225 sq. m). Artifacts include two matchstick filler milk cans, one of which is a 1935-1945 "Punch Here" embossed can.

Smithsonian Site No.: 42Dc1636
Temporary Site No.: 03-83-3
Eligibility: Not Eligible
Description: This is a limited activity range camp situated on a flat ridge overlooking several drainages. It measures 20 by 10 meters (157 sq. m) and consists of one milk can, one hay bale wire and tie, and a wood pile feature. The occupation appears to date between 1930 and 1975.

Isolated Find of Artifact

The Isolated Find A (IF-A) is located in the NE/SW/SW of Section 2, T9S, R15E; UTM 567826E/4433982N. It is a brown opaque chert knife base fragment with black inclusions in the material (4.3 x 3.2 x 0.6 cm).

NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

> The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:
>
> a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
>
> b)...are associated with the lives of persons significant to our past; or
>
> c)...embody the distinctive characteristics of a type, period, or method of construction; or that represents the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
>
> d)...have yielded or may be likely to yield information important in prehistory or history.

The thirteen sites (42Dc1624, 42Dc1625, 42Dc1626, 42Dc1627, 42Dc1628, 42Dc1629, 42Dc1630, 42Dc1631, 42Dc1632, 42Dc1633, 42Dc1634, 42Dc1635, and 42Dc1636) represent temporary range camps having a restricted class of cultural materials. The diagnostic artifacts present at these sites are dominated by tin cans and bottle glass dating from 1903 to the present. Features are limited to thermally altered rock concentrations or hearths, stove platforms, and depleted wood pile remnants. Additional investigations at these sites would fail to provide information relevant to historic research domains of the area as most sites are limited artifact scatters and all thermal features retain minimal integrity and depth potential. In addition, most sites are limited activity range camps, which are common site types in the area. For these reasons, all thirteen sites are recommended as not eligible to the NHRP.

Table 1. Cultural Resources and NRHP Assessment

Site Number	Legal Description	Site Type	NRHP Assessment
42Dc1624	NE/NW/NE of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1625	NE/NE/NW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1626	SE/NW/NW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1627	SE/SW/NW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1628	SW/SW/NE of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1629	SE/SW/NE, SW/SW/NE, NW/NW/SE, NE/NW/SE of Sec. 2, T9S, R15E	Can Scatter	Not Eligible
42Dc1630	SW/NW/SE of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1631	NW/SE/SW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1632	SE/NE/SE of Sec. 3, T9S, R15E	Can Scatter	Not Eligible
42Dc1633	NW/SE/SW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1634	SE/SW/SE, NW/SW/SE of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1635	NE/SW/SW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible
42Dc1636	NW/SW/SW of Sec. 2, T9S, R15E	Temporary Camp	Not Eligible

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APPENDIX A

INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE INVENTORY FORMS

On File At:

Utah Division of State History
Salt Lake City, Utah

and

U.S. Bureau of Land Management
Vernal Field Office

INLAND PRODUCTION COMPANY
ASHLEY STATE 11-2-9-15
NE/SW SECTION 2, T9S, R15E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing:5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90-degree turns. Inland also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM	MUD TYPE
Surface – 3200'	fresh water or air/mist system
3200' – TD'	fresh water system

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2004, and take approximately seven (7) days from spud to rig release.

INLAND PRODUCTION COMPANY
ASHLEY STATE 11-2-9-15
NE/SW SECTION 2, T9S, R15E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Ashley State 11-2-9-15 located in the NE¼ SW¼ Section 2, T9S, R15E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.8 miles to its junction with State Highway 216, proceed in a southwesterly direction for another 8.1 miles to its junction with an existing road to the southwest; proceed southwesterly approximately 2.9 miles to its junction with an existing road to the northwest; proceed northwesterly and then northeasterly approximately 1.9 miles to its junction with the beginning of the proposed access road to the west; proceed northwesterly along the proposed access road approximately 1,093' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 1,093' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

It is anticipated that this well will be a producing oil well.

There will not be a tank battery at this location. A Central Battery will be located at the proposed Ashley State 10-2-9-15 location.

The Flow Lines from this well will run along access roads leading to the Central Battery located at the proposed Ashley State 10-2-9-15 location. **See attached Topographic Map "D".**

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – **EXHIBIT A.**

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Inland requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte,

Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey for this area is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Ashley State 11-2-9-15, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Ashley State 11-2-9-15 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #11-2-9-15, NE/SW Section 2, T9S, R15E, LEASE #ML-43538, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

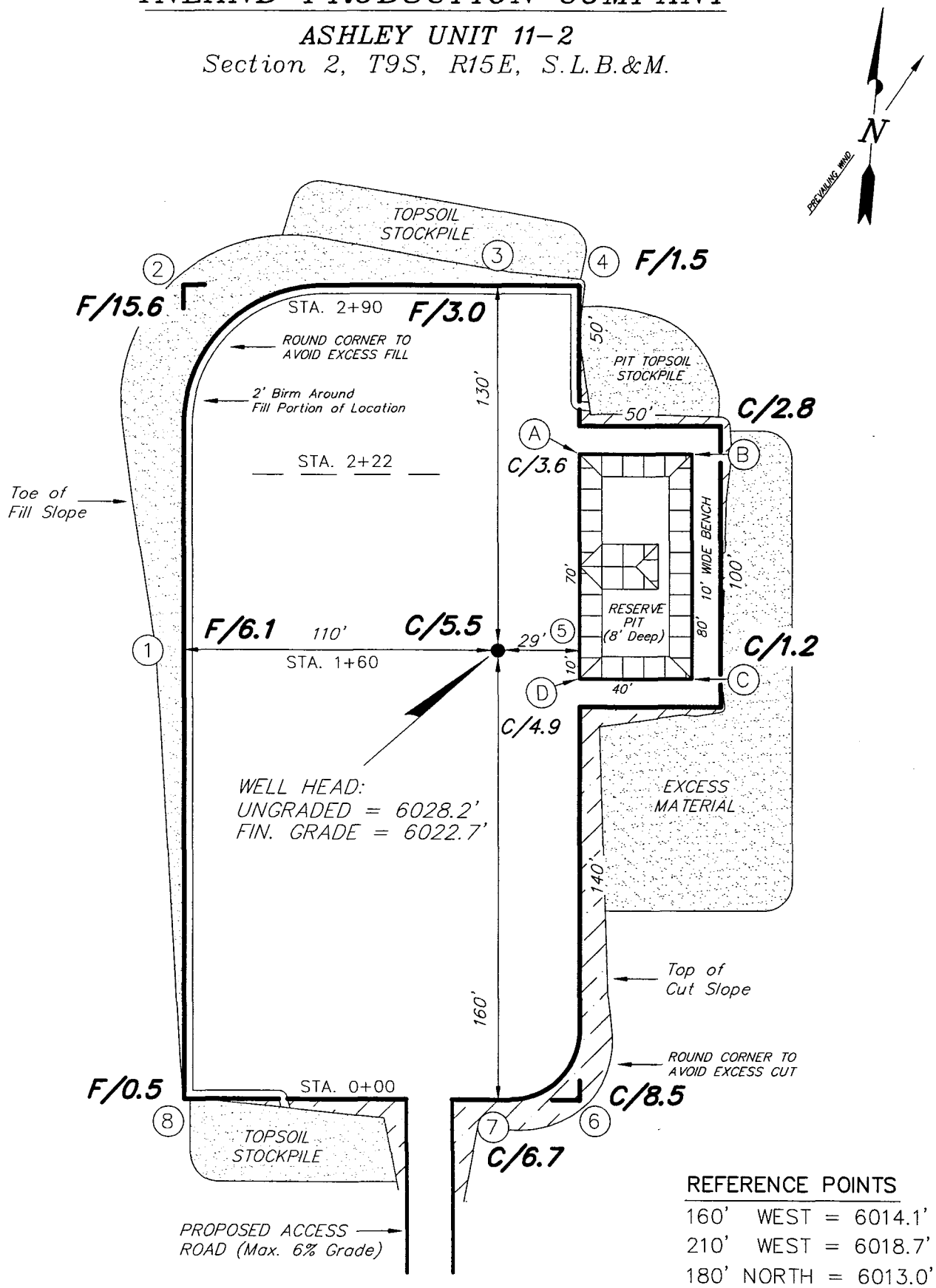
4/20/04
Date

Mandie Crozier
Regulatory Specialist
Inland Production Company

INLAND PRODUCTION COMPANY

ASHLEY UNIT 11-2

Section 2, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

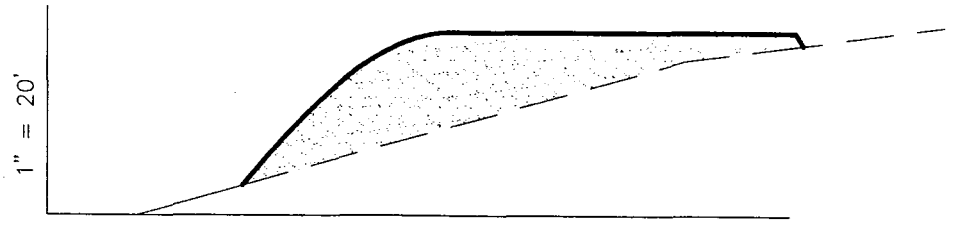
160' WEST = 6014.1'
210' WEST = 6018.7'
180' NORTH = 6013.0'
230' NORTH = 6008.1'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 3-18-04	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 11-2



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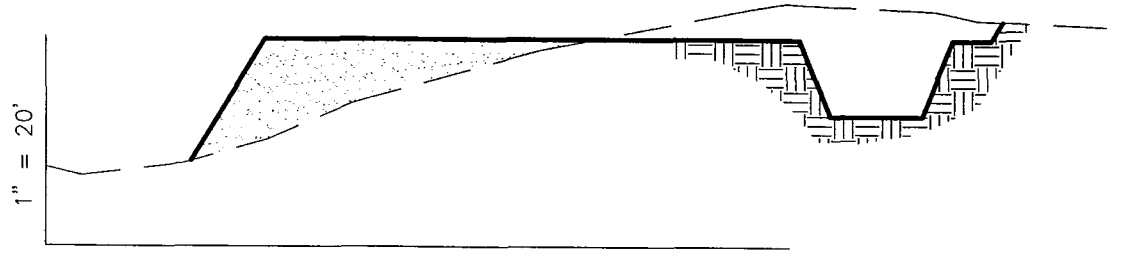

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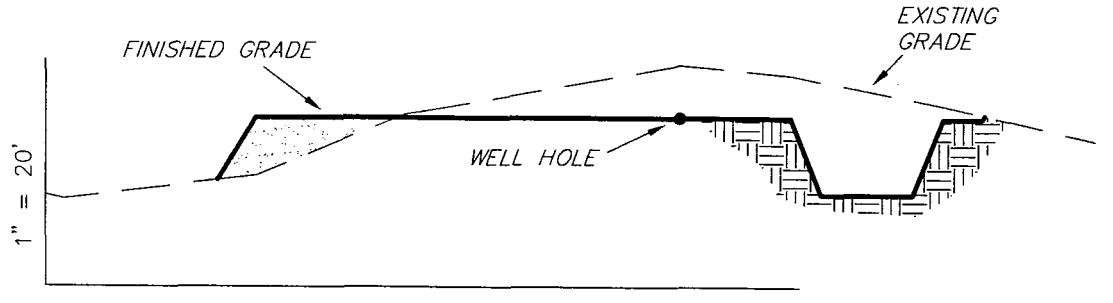
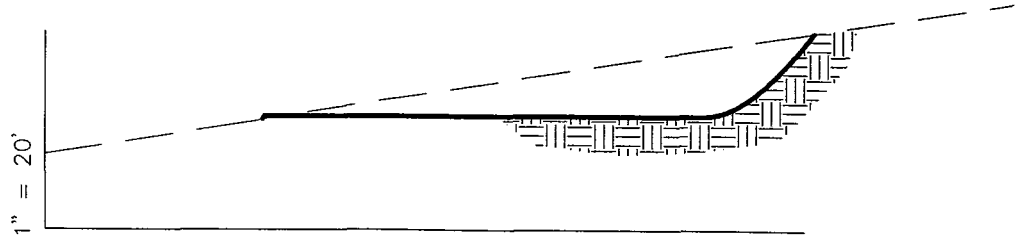


STA. 1+60



STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

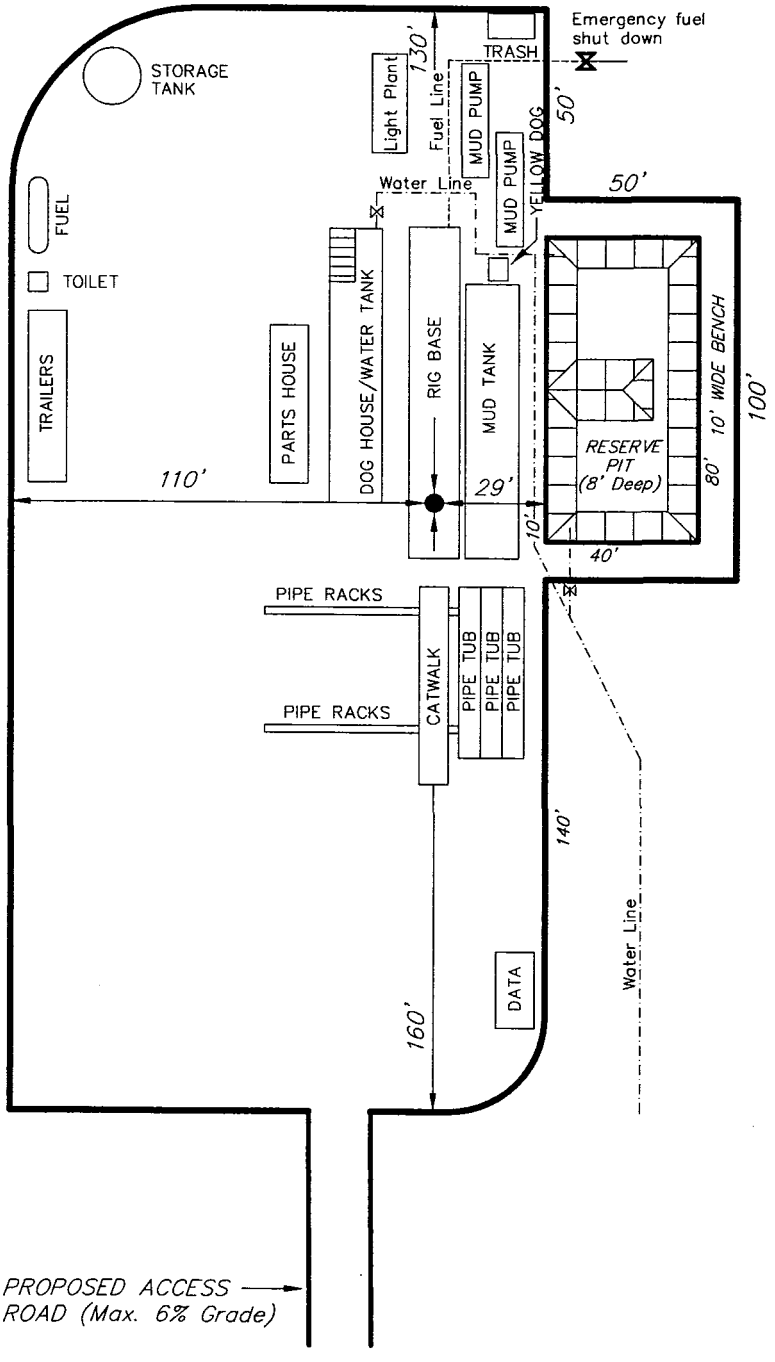
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,500	3,500	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,140	3,500	840	640

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 3-18-04	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	

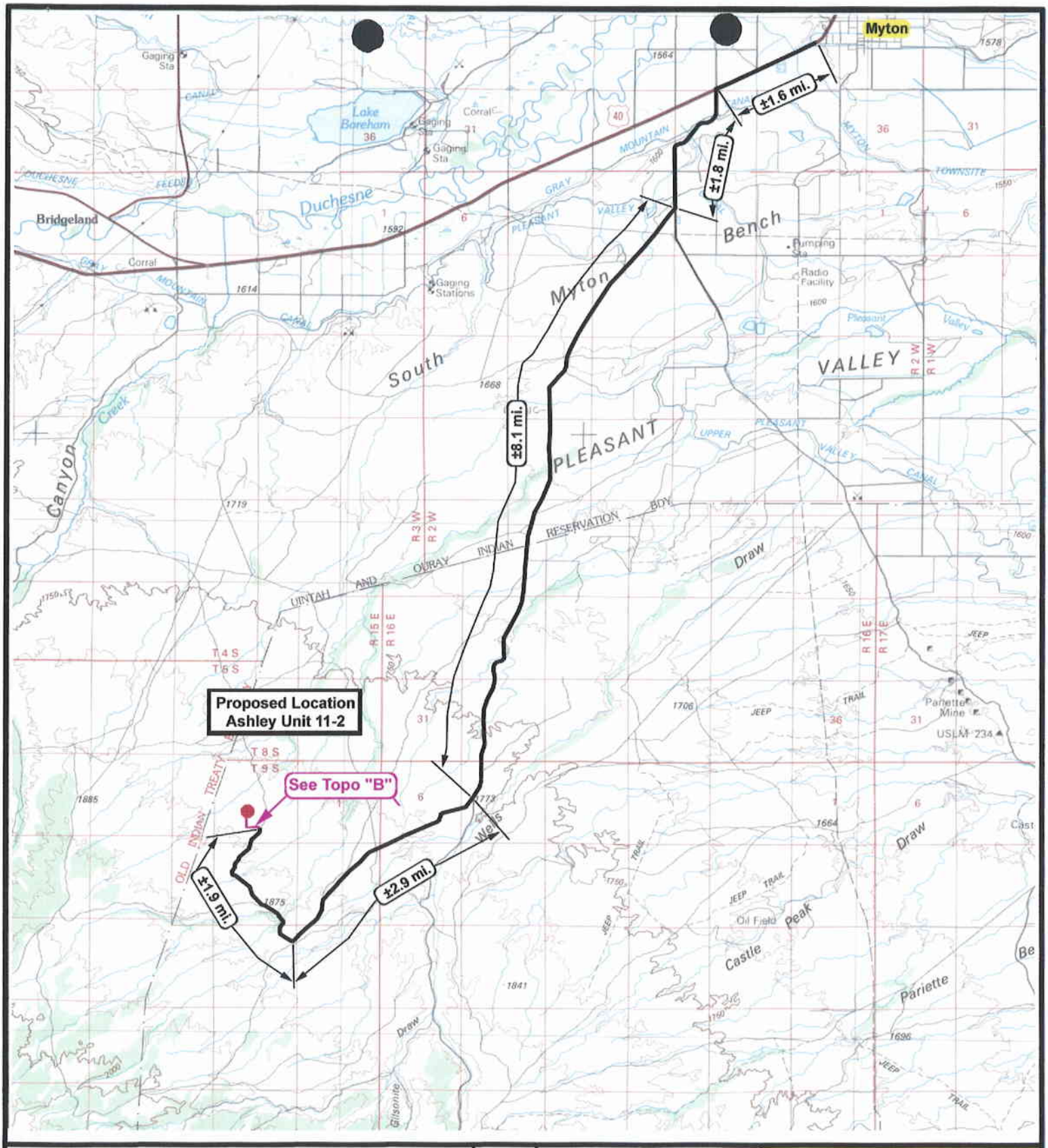
INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 11-2



SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 3-18-04	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	



RESOURCES INC.

Ashley Unit 11-2
SEC. 2, T9S, R15E, S.L.B.&M.

N

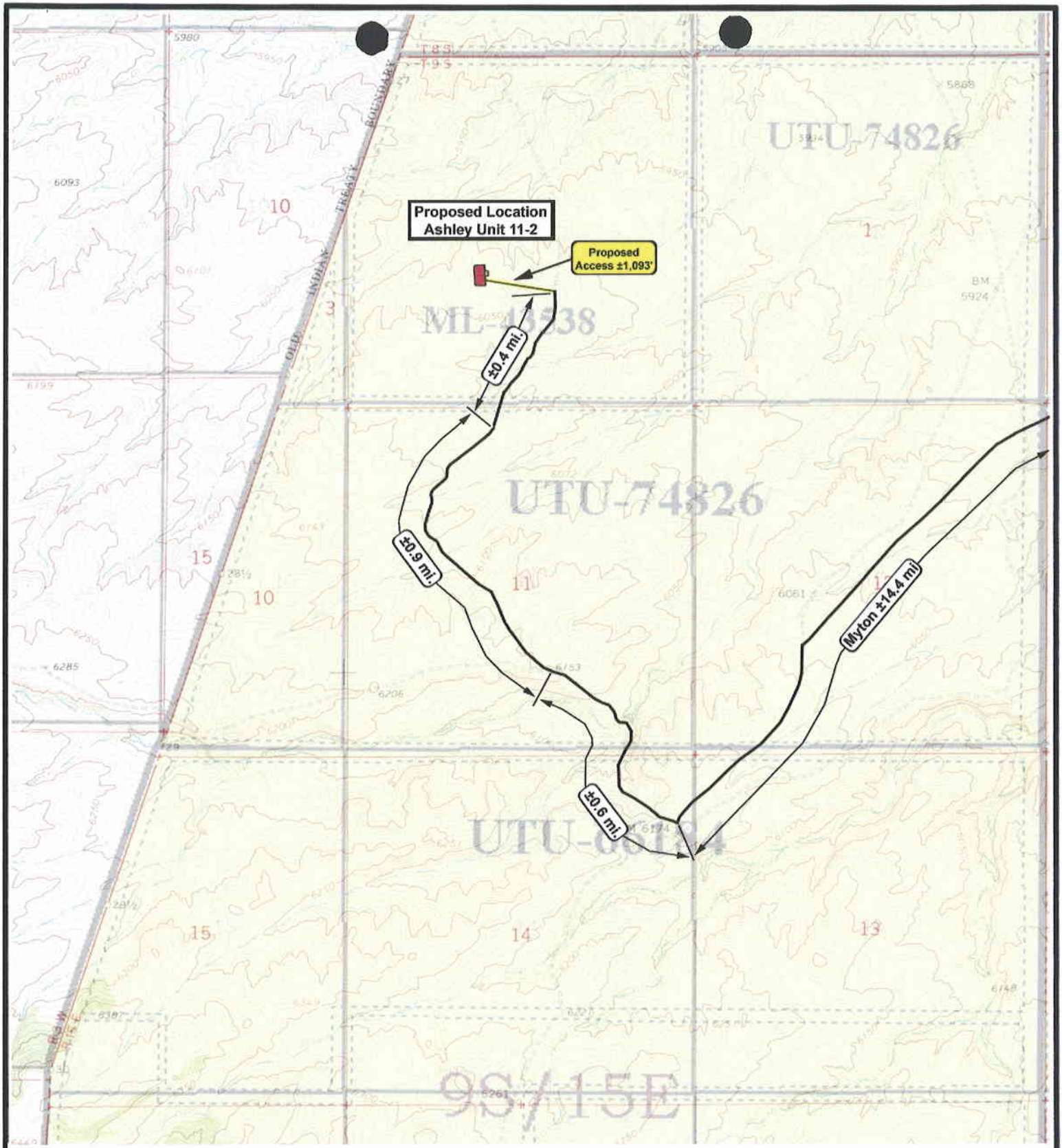
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend

- Existing Road
- Proposed Access

SCALE: 1 = 100,000
DRAWN BY: L.C.S.
DATE: 04-14-2004

TOPOGRAPHIC MAP
"A"



Inland RESOURCES INC.

Ashley Unit 11-2
SEC. 2, T9S, R15E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

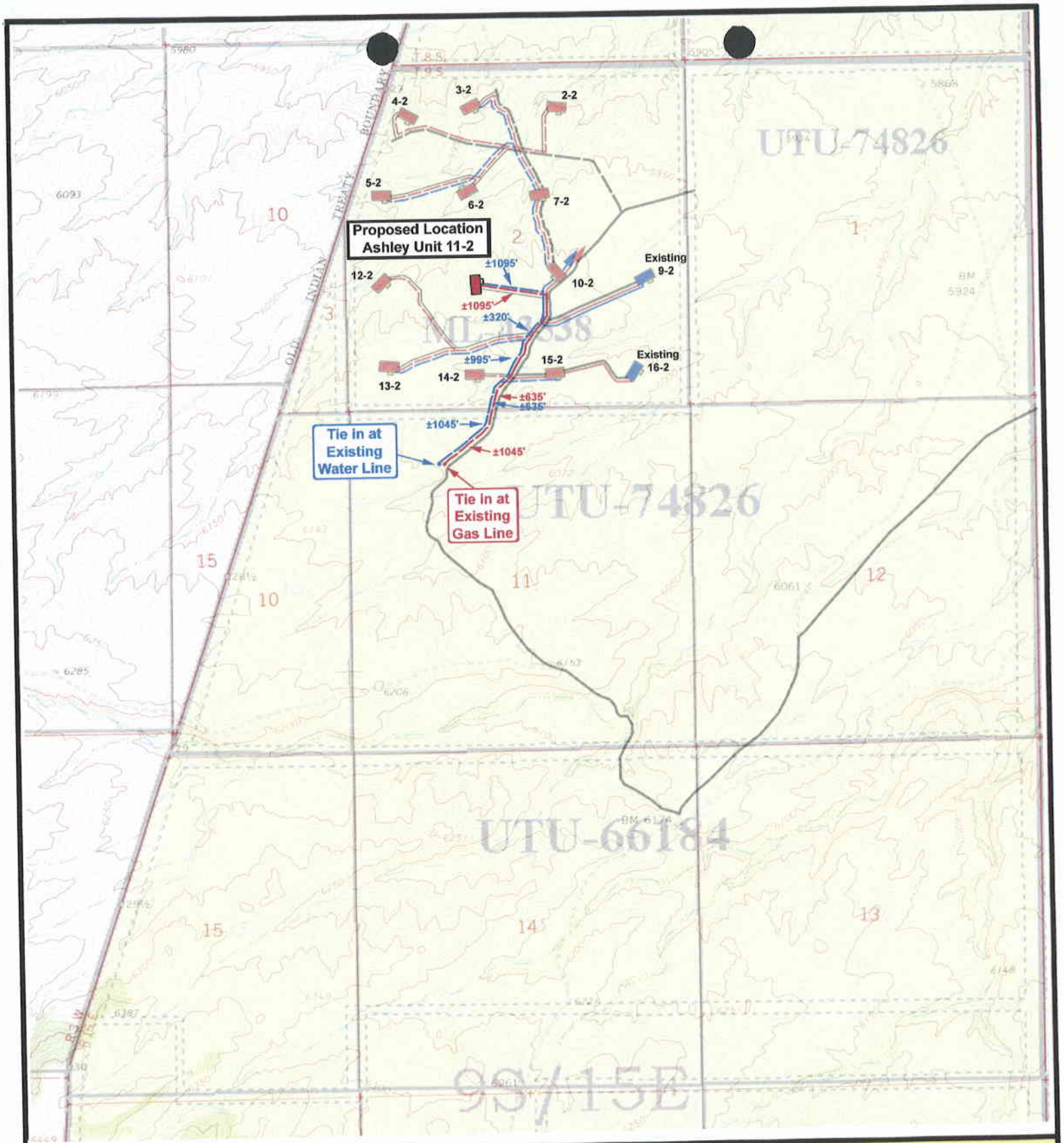
SCALE: 1" = 2,000'
DRAWN BY: L.C.S.
DATE: 04-14-2004

Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP
"B"



Inland RESOURCES INC.

Ashley Unit 11-2
SEC. 2, T9S, R15E, S.L.B.&M.

N

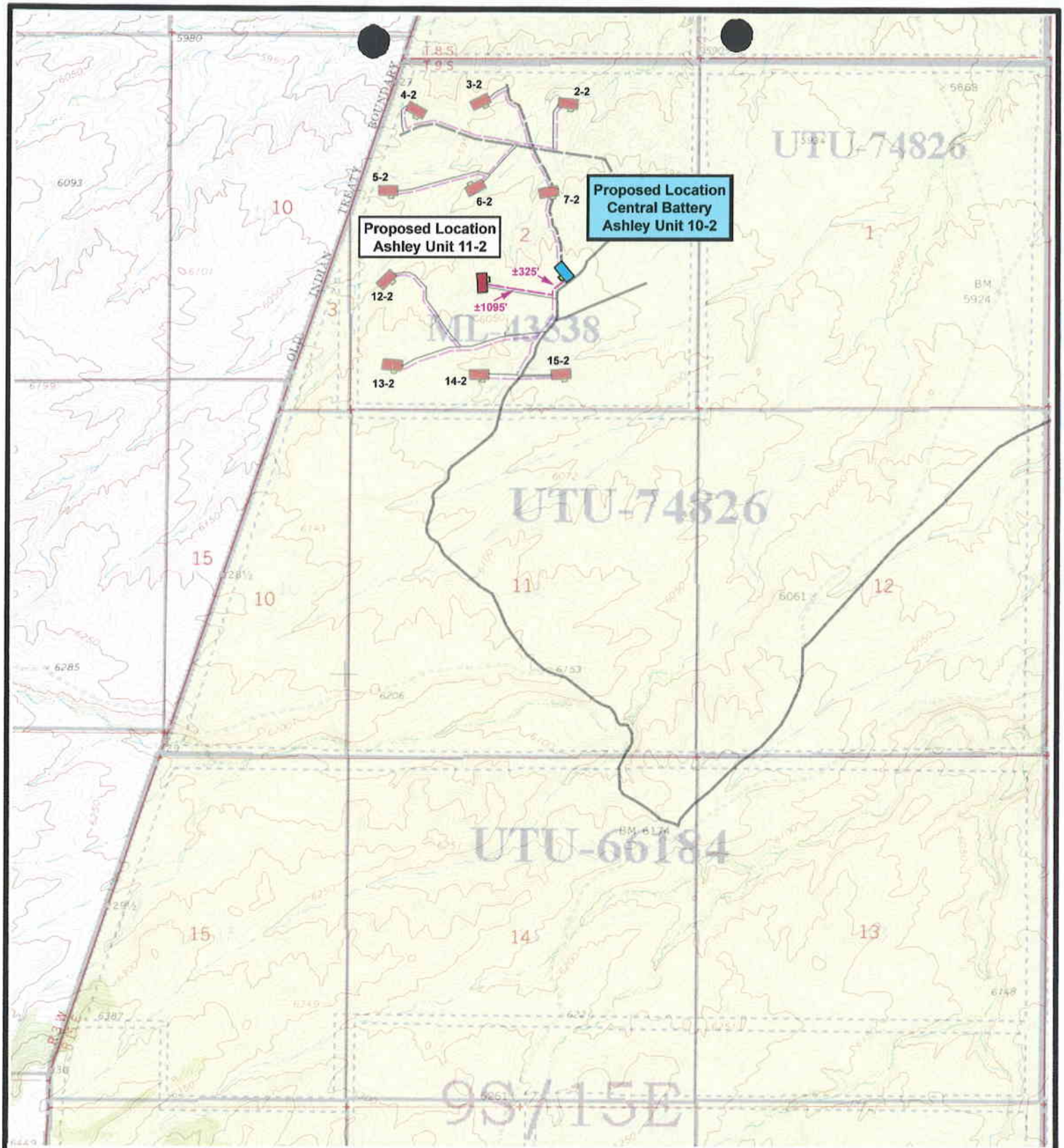
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 04-14-2004

Legend

- Roads
- Existing Gas Line
- Proposed Gas Line
- Existing Water Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"



Inland RESOURCES INC.

Ashley Unit 11-2
SEC. 2, T9S, R15E, S.L.B.&M.

N

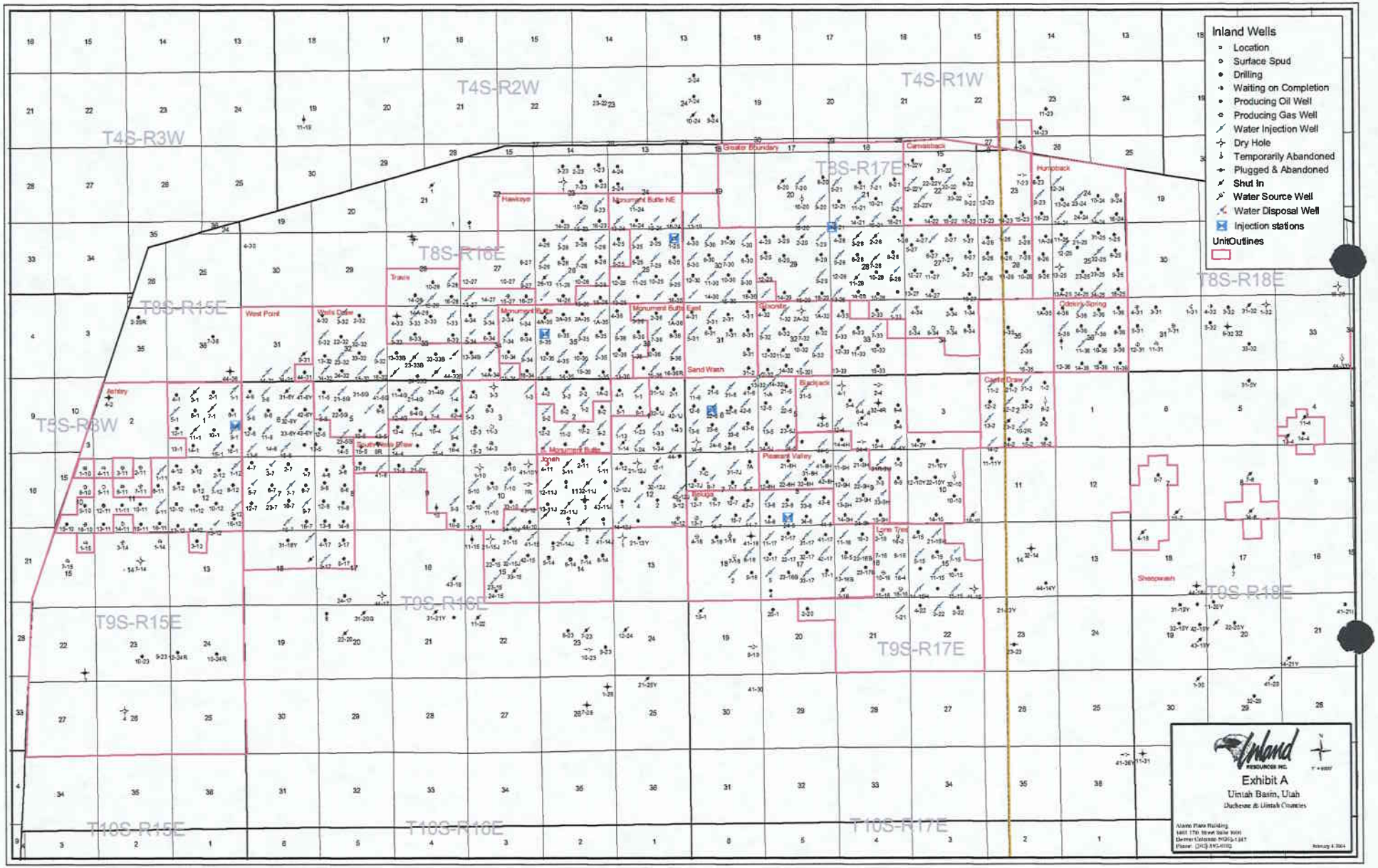
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

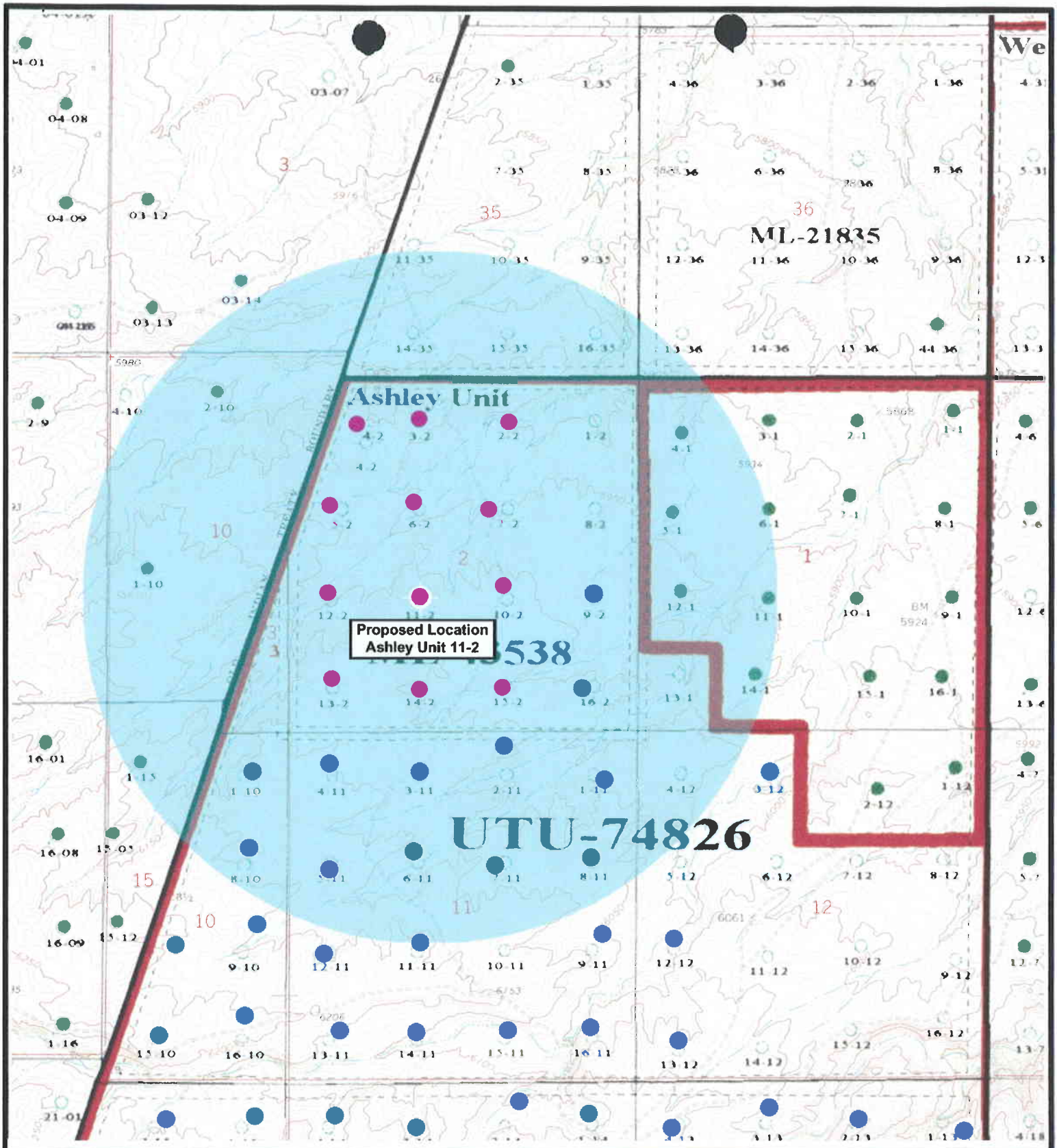
SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 04-16-2004

Legend

Roads
Proposed Gas Line

TOPOGRAPHIC MAP
"D"


Inland Wells
Location
Surface Spud
Drilling
Waiting on Completion
Producing Oil Well
Producing Gas Well
Water Injection Well
Dry Hole
Temporarily Abandoned
Plugged & Abandoned
Shut In
Water Source Well
Water Disposal Well
Injection stations
UnitOutlines
T4S-R2W
T4S-R1W
T4S-R3W
T8S-R17E
T8S-R16E
T8S-R18E
T8S-R15E
T5S-R3W
T9S-R15E
T9S-R16E
T9S-R17E
T9S-R18E
T10S-R15E
T10S-R16E
T10S-R17E
Greater Boundary
Canvasback
Hawkeye
Monument Butte NE
Travis
West Point
Wells Draw
Monument Butte
Monument Butte East
Shoshite
Humpback
Ashley
Sand Wash
Buckjack
Castle Draw
Jonah
Pleasant Valley
Lone Tree
Sheepwash
Exhibit A
Uintah Basin, Utah
Duchesne & Uintah Counties



Inland RESOURCES INC.

Ashley Unit 11-2
SEC. 2, T9S, R15E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: L.C.S.
DATE: 04-14-2004

Legend

- Proposed Location
- One-Mile Radius
- Existing Well Pad

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

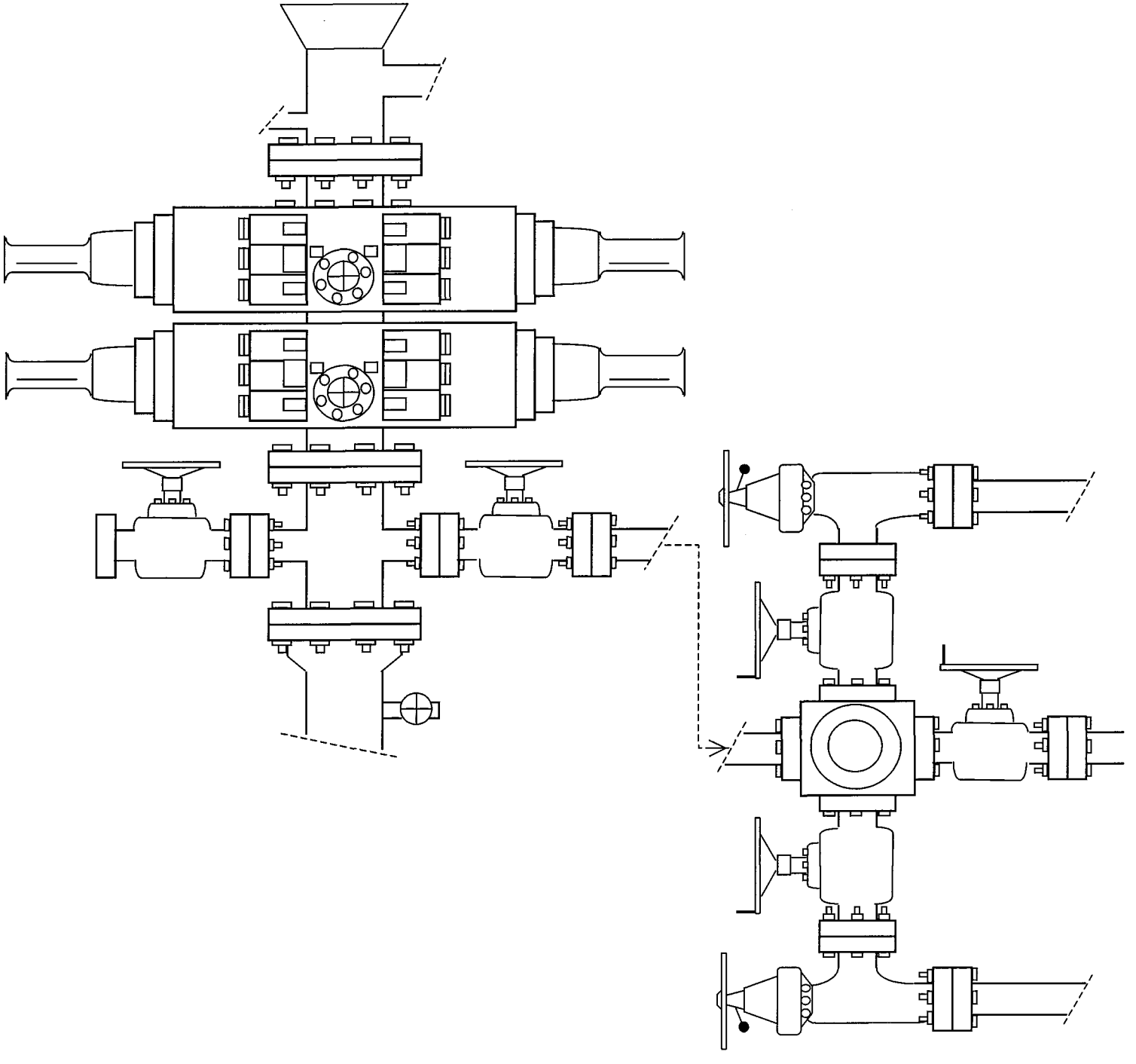


EXHIBIT C

003

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/21/2004

API NO. ASSIGNED: 43-013-32575

WELL NAME: ASHLEY ST 11-2-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 02 090S 150E

SURFACE: 1982 FSL 2078 FWL

BOTTOM: 1982 FSL 2078 FWL

DUCHESNE

MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	5/24/04
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-43538 OK

SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.05803

LONGITUDE: 110.20065

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 4471291)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 242-1

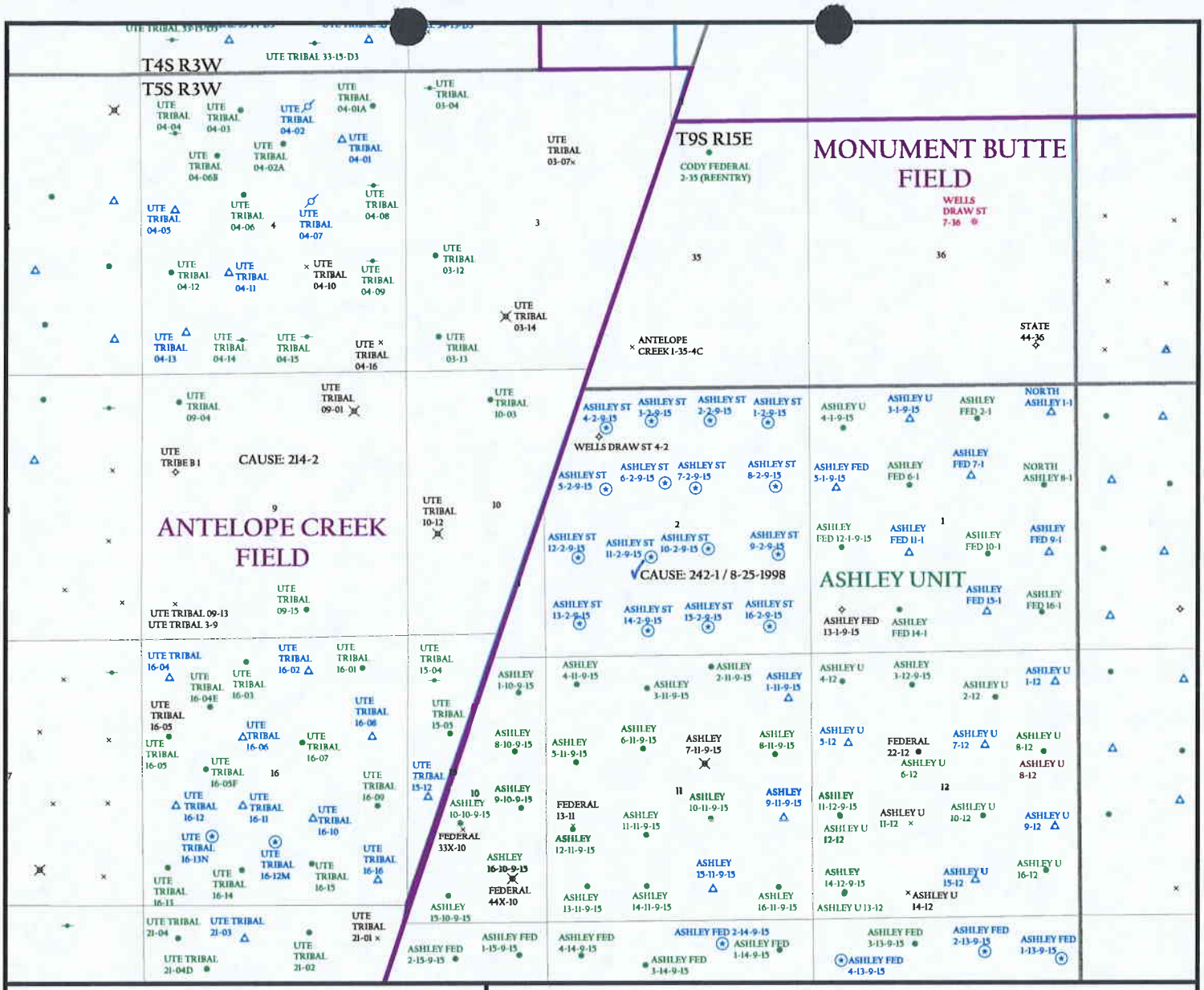
Eff Date: 8-25-98

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (05-04-04)

STIPULATIONS: (1) STATEMENT OF BASIS



OPERATOR: INLAND PROD INC (N5160)

SEC. 2 T.9S, R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N W E S

PREPARED BY: DIANA WHITNEY
DATE: 26-APRIL-2004

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Inland Production Company
WELL NAME & NUMBER: Ashley State #11-2-9-15
API NUMBER: 43-013-32575
LOCATION: 1/4,1/4 NE/SW Sec: 2 TWP: 9S RNG: 15E 1982 FSL 2078 FWL

Geology/Ground Water:

Inland proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 400'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water and nearby wells.

Reviewer: Brad Hill **Date:** 05/10/04

Surface:

An onsite of the surface area was done on said date to address issues and take input regarding construction and drilling of this well. Ed Bonner with SITLA was notified of the onsite investigation; Floyd Bartlett of the Utah Division of Wildlife was also notified. Bartlett attended and provided input from wildlife and a reclamation seed mixture for revegetation. Bartlett noted no impact on sage grouse or burrowing owls. No surface issues or construction problems were noted. This well is a legally spaced well and falls within the 200' window of tolerance allowed by division spacing rules. Mecham claims they will construct the reserve pit and see whether there is enough clay in the pit to hold water. If so, they will fill the pit with fresh water and check for seepage before drilling and line pit if it doesn't hold.

Reviewer: Dennis L. Ingram **Date:** May 4, 2004

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Inland Production Company
WELL NAME & NUMBER: Ashley State 11-2-9-15
API NUMBER: 43-013-32575
LEASE: ML-43538 **FIELD/UNIT:** Ashley
LOCATION: 1/4,1/4 NE/SW **Sec:** 2 **TWP:** 9S **RNG:** 15E 1982 FSL 2078 FWL
LEGAL WELL SITING: F **SEC. LINE;** F **1/4,1/4 LINE;** F **ANOTHER WELL.**
GPS COORD (UTM): X =0568162 E; Y =4434308 N **SURFACE OWNER:** SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM); Brad Mecham (Inland); Floyd Bartlett (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well site is proposed approximately 15 miles southwest of Myton, Utah and accessed from the Pleasant Valley, Wells Draw road off Highway 40, in tabletop, rolling hill type habitat that dips to the north and east. This region is arid and has shallow washes that drain from the southwest to the northeast. The Old Indian Treaty Boundary cuts across the southeast corner of this section in a north/northeasterly fashion.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing, recreation, wildlife use

PROPOSED SURFACE DISTURBANCE: Have proposed 1,093' of new access road and location measuring 290'x 139'x plus reserve pit and storage off location for topsoil and reserve pit spoils.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1-10; 2-10; 1-15; 1-10; 8-10; 9-2; 16-2; 1-11; 2-11; 3-11; 4-11; 5-11; 6-11; 7-11; 8-11; 11-11; 4-1; 5-1; 6-1; 11-1; 12-1; 14-1;

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Have proposed piping production through flowline to central battery 10-2 to separate product.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Submitted to division with application to drill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale/blacksage habitat typical of region-good ground cover, also has some winter fat, globe mallow, and bluegamma. Primary antelope habitat, possible sage grouse, prairie dogs and other small mammals and birds of prey.

SOIL TYPE AND CHARACTERISTICS: Tan fine-grained sandy loam with some clays and underlying shale.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Minor erosion, some sedimentation, no stability problems.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed uphill, in cut and downwind of wellhead measuring 40'x 80'x 8' deep

LINER REQUIREMENTS (Site Ranking Form attached): 15 points

SURFACE RESTORATION/RECLAMATION PLAN

According to SITLA at time of reclamation or according to agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Arch survey was done and submitted to the division with Application to Drill

OTHER OBSERVATIONS/COMMENTS

Proposed location on knoll that slopes to the north and east.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram	May 4, 2004 9:55 A.M.
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

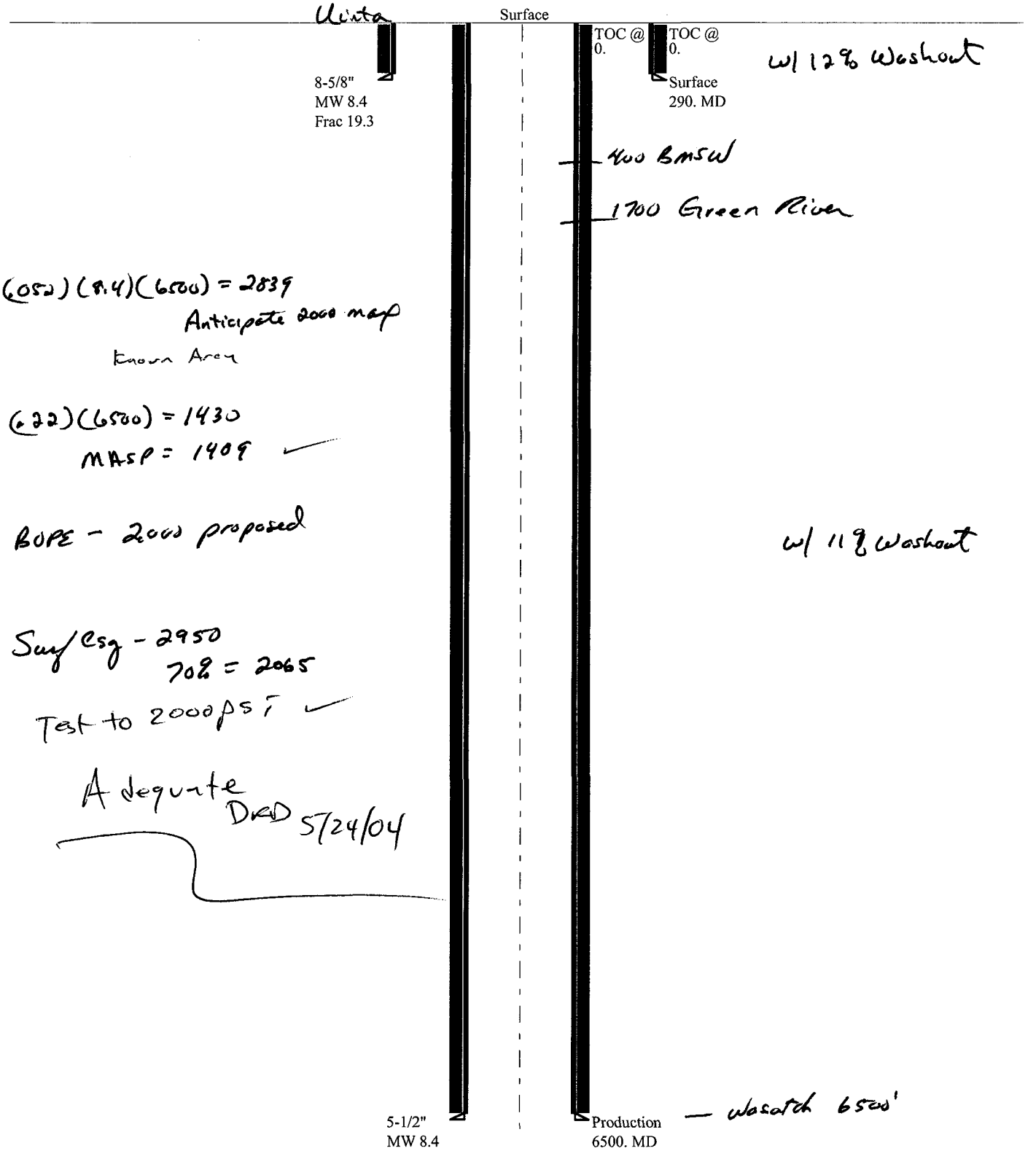
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

05-04 Inland Ashley St 11-2[illegible]-15

Casing Schematic



Well name:	**05-04 Inland Ashley St 11-2-9-15**
Operator:	**Inland Production Company**
String type:	Surface
Project ID:	43-013-32575
Location:	Duchesne County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 127 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 253 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 6,500 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,836 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 290 ft
Injection pressure 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	14

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	127	2950	23.31	6	244	40.12 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: May 19,2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	**05-04 Inland Ashley St 11-2-9-15**
Operator:	**Inland Production Company**
String type:	Production
Project ID:	43-013-32575
Location:	Duchesne County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 2,836 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 5,674 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 156 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6500	5.5	15.50	J-55	LT&C	6500	6500	4.825	203.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2836	4040	1.424	2836	4810	1.70	101	217	2.15 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: May 19,2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 24, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley State 11-2-9-15 Well, 1982' FSL, 2078' FWL, NE SW, Sec. 2, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32575.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley State 11-2-9-15

API Number: 43-013-32575

Lease: ML-43538

Location: NE SW **Sec.** 2 **T.** 9 South **R.** 15 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

006

RECEIVED

JUN 11 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	14189	43-013-32574	Ashley State 10-2-9-15	NW/SE	2	9S	15E	Duchesne	June 2, 2004	K

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	14190	43-013-32575	Ashley State 11-2-9-15	NE/SW	2	9S	15E	Duchesne	June 7, 2004	K

WELL 2 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 3 COMMENTS:

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	WELL LOCATION					SPUD	EFFECTIVE DATE

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Kebbie S. Jones
Signature
Production Clerk
Title
June 10, 2004
Date

(3/89)

PAGE 02
INLAND
4356463
06/10/2004 16:15

005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **INLAND PRODUCTION COMPANY**

Well Name: **ASHLEY ST 11-2-9-15**

Api No: **43-013-32575** Lease Type: **STATE**

Section **02** Township **09S** Range **15E** County **DUCHESNE**

Drilling Contractor **ROSS DRILLING** RIG # **15**

SPUDDED:

Date **06/07/04**

Time **10:30 AM**

How **DRY**

Drilling will commence:

Reported by **PAT WISENER**

Telephone # **1-435-823-7468**

Date 06/10/2004 Signed CHD

DOGM Form 5
May 5, 1987

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: ML-43538

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME: N/A

OIL WELL [X] GAS WELL [ ] OTHER [ ]

7. UNIT AGREEMENT NAME: ASHLEY (GR RVR)

2. NAME OF OPERATOR: INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME: ASHLEY STATE 11-2-9-15

3. ADDRESS OF OPERATOR: Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

9. WELL NO.: ASHLEY STATE 11-2-9-15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: NE/SW Section 2, T9S R15E
1982 FSL 2078 FWL

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NE/SW Section 2, T9S R15E

14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-32575	6028 GL	DUCHESNE	UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	[ ]	(OTHER) [x]	Weekly Status report
(OTHER)	[ ]	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 06/07/04 MIRU Ross # 15. Spud well @ 10:30am, Drill 307' of 12 1/4 hole with air mist, TIH w/7 Jts 8 5/8 J55 24# csgn. Set @ 310.16'/KB. On 06/09/04. Cement with 160 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 7 bbls cement returned to surface.

18 I hereby certify that the foregoing is true and correct

SIGNED Pat Wisener TITLE Drilling Foreman 10-Jun

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
JUN 14 2004
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.16

LAST CASING 8 5/8" SET AT 310
DATUM 12' KB
DATUM TO CUT OFF CASING
DATUM TO BRADENHEAD FLANGE
TD DRILLER 320 LOGGER
HOLE SIZE 12 1/4

OPERATOR Inland Production Company
WELL Ashley 11-2-9-15
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.85' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	298.31
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	300.16	7
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	298.31	7
TOTAL CSG. DEL. (W/O THRDS)	298.31	7
TIMING	1ST STAGE	
BEGIN RUN CSG. Spud	6/7/2004	10:30am
CSG. IN HOLE		
BEGIN CIRC		
BEGIN PUMP CMT		
BEGIN DSPL. CMT		
PLUG DOWN	Cemented	6/9/2004

TOTAL LENGTH OF STRING	300.16
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	310.16

} COMPARE

GOOD CIRC THRU JOB YES
Bbls CMT CIRC TO SURFACE 7 bbls cement to pit
RECIPROCATED PIPE I N/A
DID BACK PRES. VALVE HOLD ? N/A
BUMPED PLUG TO 270 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G" w/ 3% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener DATE 6/9/2004

RECEIVED
JUN 14 2004
DIV. OF OIL, GAS & MINING

DOGM Form 5
May 5,,1987

0-08

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-43538

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL WELL [X] GAS WELL [ ] OTHER [ ]

7. UNIT AGREEMENT NAME
ASHLEY (GR RVR)

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME
ASHLEY STATE 11-2-9-15

3. ADDRESS OF OPERATOR
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

9. WELL NO.
ASHLEY STATE 11-2-9-15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE/SW Section 2, T9S R15E
1982 FSL 2078 FWL

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Section 2, T9S R15E

14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-32575	**6028 GL**	**DUCHESNE**	**UT**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	[ ]	(OTHER) [X] **Weekly Status report**	
(OTHER)	[ ]		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-22-04 MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Roosevelt Office of DOGM was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6185'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 143 Jt's 51/2" J-55 15.5# csgn. Set @ 6162.61'/ KB. Cement with 275 sks Prem Lite ll w/ 3% KCL, 8 % Gel, 5#"s sk CSE, 3#'s sk Kolseal, .8% Sms, 1/2# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/2# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Returned 20 bbls cement to pit. Nipple down BOP's. Drop slips @ 92,000 # 's tension. Clean pit's & release rig on 6-26-04 @ 11:30 PM

18 I hereby certify that the foregoing is true and correct

SIGNED Floyd Mitchell TITLE Drilling Foreman 27-Jun

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
JUN 2 9 2004
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6162.61

Flt cllr @ 6142'

LAST CASING 8 5/8" SET AT '

OPERATOR Inland Production Company

DATUM 12'/ KB

WELL Ashley State 11-2-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Eagle # 1

TD DRILLER 6185' LOGGER 6183'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	38'SHJT	3991' KB					
143	5 1/2"	IPS LT & C casing	15.5#	J-55	8rd	A	6129.46
		Float collar					0.6
1	5 1/2"	IPS LT&C csg	15.5#	J-55	8rd	A	19.9
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	6164.61	144
LESS NON CSG. ITEMS	15.25	
PLUS FULL JTS. LEFT OUT	129.1	3
TOTAL	6278.46	147
TOTAL CSG. DEL. (W/O THRDS)	6278.46	147
TIMING	1ST STAGE	2nd STAGE
BEGIN RUN CSG.	6/27/2004	1:00PM
CSG. IN HOLE	6/27/2004	4:00 PM
BEGIN CIRC	6/27/2004	4:00 PM
BEGIN PUMP CMT	6/27/2004	5:36 PM
BEGIN DSPL. CMT	6/27/2004	6:25 PM
PLUG DOWN	6/27/2004	7:02 PM

TOTAL LENGTH OF STRING	6164.61
LESS CUT OFF PIECE	14
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	6162.61

} COMPARE

GOOD CIRC THRU JOB Yes

Bbls CMT CIRC TO SURFACE 20BBLS

RECIPROCATED PIPE I N/A THRUSTROKE

DID BACK PRES. VALVE HOLD ? Yes

BUMPED PLUG TO 1950 PSI PSI

CEMENT USED — CEMENT COMPANY- B. J.

STAGE	# SX	CEMENT TYPE & ADDITIVES
1	275	Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT — SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Floyd Mitchell DATE 5/25/2004

RECEIVED

JUN 29 2004

DIV. OF OIL, GAS & MINING

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
ML43538

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY SEC 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY STATE 11-2-9-15

2. Name of Operator
Inland Production Company

9. API Well No.
4301332575

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1982 FSL 2078 FWL
NE/SW Section 2 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Status Report
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the wor performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation re multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 6/7/04 – 7/27/04
Subject well had completion procedures initiated in the Green River formation on 6/7/04 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5926-5946') & (5776-5789') (All 4 JSPF); #2 (5469-5479') (4 JSPF); #3 (5101-5106') (4 JSPF); #4 (4972-4979') (4 JSPF); #5 (4826-4839') & (4798-4813) (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 7/27/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5751'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 6143'. A new 2 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 7/27/04.

RECEIVED
JUL 30 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
Jodi Wyatt

Title
Production Clerk

Signature

Date
7/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML43538

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: ASHLEY SEC 2

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY STATE 11-2-9-15

2. NAME OF OPERATOR: Inland Production Company

9. API NUMBER: 4301332575

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT: Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1982 FSL 2078 FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 2, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[X] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
07/27/2004	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[ ] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[X] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER: -
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.
Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE Mandie Crozier TITLE Regulatory Specialis

SIGNATURE Mandie Crozier DATE August 04, 2004

(This space for State use only)

RECEIVED
AUG 05 2004
DIV. OF OIL, GAS & MINING

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions ons reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: ML-43538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: Ashley Unit

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: Ashley ST 11-2-9-15

2. NAME OF OPERATOR: INLAND RESOURCES INC.

9. WELL NO.: 43-013-32575

3. ADDRESS AND TELEPHONE NO.: 1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 1982' FSL & 2078' FWL (NW NE) Sec. 2, T9S, R15E
At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 2, T9S, R15E

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-32575	5/24/2004	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/2/2004	6/27/2004	7/27/2004	6028' GL 6040' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6185'	6143'		------->	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4798'-5946'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	311'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6162'	7-7/8"	275 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5991'	TA @ 5889'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP3) 5926-46'	.41"	4/80
(CP1) 5776'-5786'	.41"	4/40
(LODC) 5469'-5479'	.41"	4/40
(B2) 5101'-5106'	.41"	4/20
(C-sd) 4972'-4979'	.41"	4/28
(D1,2) 4798-4813', 4826-39'	.41"	4/112

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5926-5946'	Frac w/ 43,993# 20/40 sand in 456 bbls fluid.
5776'-5786'	Frac w/ 19,621# 20/40 sand in 282 bbls fluid.
5469'-5479'	Frac w/ 35,046# 20/40 sand in 372 bbls fluid.
5101'-5106'	Frac w/ 15,946# 20/40 sand in 212 bbls fluid.
4972'-4979'	Frac w/ 29,454# 20/40 sand in 337 bbls fluid.
4798'-4839'	Frac w/ 148,377# 20/40 sand in 981 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
7/27/2004		PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	225	187	110	831

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED
AUG 30 2004
DIV. OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Brian Harris TITLE Engineering Technician DATE 8/27/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Well Name **Ashley 11-2-9-15**

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3756'	
Garden Gulch 1	3991'	
Garden Gulch 2	4100'	
Point 3 Mkr	4361'	
X Mkr	4627'	
Y-Mkr	4661'	
Douglas Creek Mkr	5770'	
BiCarbonate Mkr	5020'	
B Limestone Mkr	5126'	
Castle Peak	5697'	
Basal Carbonate	6127'	
Total Depth (LOGGERS	6185'	

August 27, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 11-2-9-15 (43-013-32575)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103

012

PAGE 03

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	12359	12419	43-013-32001	Ashley Federal 13-1-9-15	SW/SW	15	9S	15E	Duchesne		7/1/2004

WELL 1 COMMENTS: GRRV 9/15/04

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14228	12419	43-013-32438	Ashley State 9-2-9-15	NE/SE	2	9S	15E	Duchesne		7/1/2004

WELL 2 COMMENTS: GRRV 9/15/04 K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14229	12419	43-013-32439	Ashley State 16-2-9-15	SE/SE	2	9S	15E	Duchesne		7/1/2004

WELL 3 COMMENTS: GRRV 9/15/04 K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14189	12419	43-013-32574	Ashley State 10-2-9-15	NW/SE	2	9S	15E	Duchesne		7/1/2004

WELL 4 COMMENTS: GRRV 9/15/04K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14190	12419	43-013-32575	Ashley State 11-2-9-15	NE/SW	2	9S	15E	Duchesne		7/1/2004

WELL 5 COMMENTS: GRRV 9/15/04 K

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kebbie S. Jones
Signature
Production Clerk
Title
September 14, 2004
Date

RECEIVED
SEP 15 2004
DIV. OF OIL, GAS & MINING

INLAND 4356463031 09/15/2004 08:53

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

May 27, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley State 11-2-9-15, Section 2, Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA, Salt Lake City
Newfield Production Co., Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley State 11-2-9-15

Location: 2/9S/15E **API:** 43-013-32575

Ownership Issues: The proposed well is located on land owned by the State of Utah (SITLA). The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by SITLA and the federal government. The federal government and SITLA are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,162 feet. A cement bond log demonstrates adequate bond in this well up to 606 feet. A 2 7/8 inch tubing with a packer will be set at 4,763 feet. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,100 feet and 6,127 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 11-2-9-15 well is .80 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,137 psig. The requested maximum pressure is 2,137 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 05/26/2005

UIC-320

4301331097 0
4301330823 0
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4301331021 0
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4301331187 0
4301332581 0
4301332582 0
4301330997 0
4301332580 0
4301332436 0
4301332118 2525
4301332117 156
4301331883 0
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4301332584 0
4301332583 0
4301332585 0
4301332437 0
4301331998 3266
4301331927 2400
4301331824 0
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4301330805 0
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4301332576 582
4301332575 606
4301332574 NCBL SURFACE PER NEWFIELD
4301332438 2520
4301332000 3410
4301331926 3195
4301331825 0
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4301332001 0
4301332002 3040
4301332003 0
4301332577 3090
4301332578 987
4301332579 626
4301332439 2912
4301332214 454
4301330880 0
4301332295 2232
4301332293 920
4301332294 814
4301332007 0
4301332319 2491
4301332213 1096
4301332006 0
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4301331891 930
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4301332296 1624
4301332215 1160
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4301332181 0
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4301331006 966 0
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4301332301 1844 0
4301332217 277
4301332248 303
4301332326
4301332174 11770
4301332173 0
4301332172 0
4301332300 2555
4301331007
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4301332304 2780
4301332302 738
4301332303 NCBL
4301332249 2388
4301332250 NCBL
43013323273163 2603
4301332176 0
4301332177 0
4301332396 824
4301332395 1670
4301332392 216
4301332402 2760
4301332398 184
4301332397 1700
4301332393 688
4301332462 0
4301332641 930
4301332403 743
4301332406 717
4301332466 590
4301331479 0
4301332399 1000
4301332394 520
4301332464 590
4301332461 0
4301332405 1870 493
4301332465 152
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4301332470 1630
4301332476 2522
4301332467 871
4301332401 400
4301332400 725
4301332456 0
4301332457 0
4301332458 0
4301332471 843
4301332642 0
4301332468 280
4301332670 0
4301332469 1505
4301332667 0
4301332455 0
4301332669 0
4301332454 0
4301332473 276
4301332477 495
4301331029 0
4301332736 0
4301332479 586
4301332735 0
4301332478 0
4301332646 0
4301332483 0
4301332645 0
4301332643 0
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43013324800
43013310450
43013324810 0
4301331785 0
43013324840
43013324850

NEWFIELD

UIC-320.2

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley State #11-2-9-15
Monument Butte Field, Ashley Unit, Lease #ML-43538
Section 2 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley State #11-2-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
MAR 2 1 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY STATE #11-2-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

ASHLEY UNIT

LEASE #ML-43538

MARCH 9, 2005

TABLE OF CONTENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley State #11-2-9-15
Field or Unit name: Monument Butte (Green River), Ashley Unit Lease No. ML-43538
Well Location: QQ NE/SW section 2 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well?. . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-32575

Proposed injection interval: from 4100 to 6127
Proposed maximum injection: rate 500 bpd pressure 2137 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title Operations Engineer Date 3-15-05
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

Ashley State 11-2-9-15

Spud Date: 6/2/04

Put on Production: 7/27/04

GL: 6028' KB: 6040'

Proposed Injection
Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.16')

DEPTH LANDED: 310.16' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160sxs Class "G" mixed cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6164.61')

DEPTH LANDED: 6162.61' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: at surface

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 182 jts (5877.51')

TUBING ANCHOR: 5889.51' KB

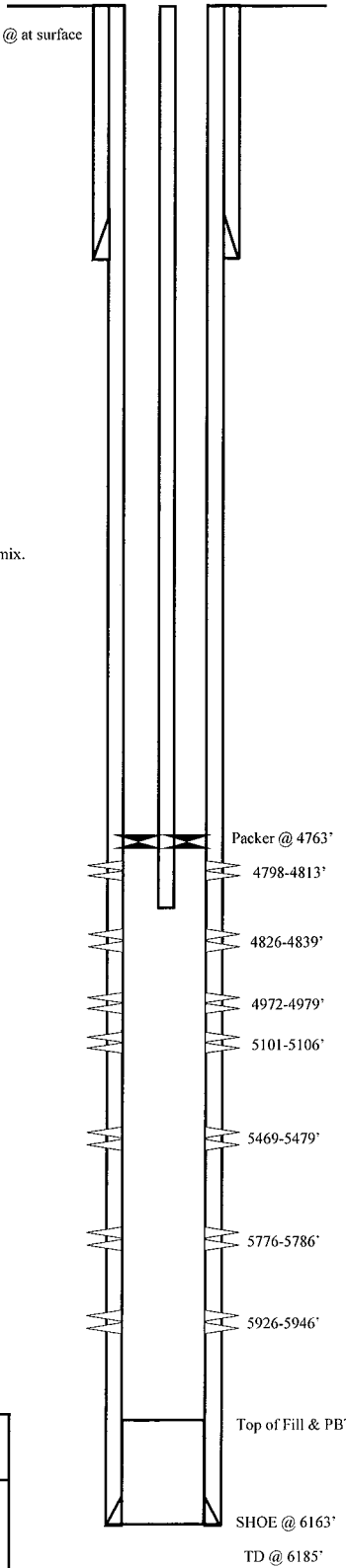
NO. OF JOINTS: 1 jt (32.52')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5924.83' KB

NO. OF JOINTS: 2 jts (65.04')

TOTAL STRING LENGTH: EOT @ 5991.42' w/ 12' KB



FRAC JOB

07/20/04	5926-5946'	**Frac CP3 sands as follows:** 43,993# 20/40 sand in 456 bbls lightning Frac 17 fluid. Treated @ avg press of 1947 psi w/avg rate of 27.5 BPM. ISIP 2150 psi. Calc flush: 5924 gal. Actual flush: 5922 gal.
07/20/04	5776-5786'	**Frac CP1 sands as follows:** 19,621# 20/40 sand in 282 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.6 BPM. ISIP 2250 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
07/20/04	5469-5479'	**Frac LODC sands as follows:** 35,046# 20/40 sand in 372 bbls lightning Frac 17 fluid. Treated @ avg press of 2145 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 5467 gal. Actual flush: 5460 gal.
07/21/04	5101-5106'	**Frac B2 sands as follows:** 15,946# 20/40 sand in 212 bbls lightning Frac 17 fluid. Treated @ avg press of 2358 psi w/avg rate of 24.7 BPM. ISIP 4200 psi. Calc flush: 5099 gal. Actual flush: 3780 gal.
07/21/04	4972-4979'	**Frac C sands as follows:** 29,454# 20/40 sand in 337 bbls lightning Frac 17 fluid. Treated @ avg press of 2344 psi w/avg rate of 30.6 BPM. ISIP 2400 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	4798-4839'	**Frac D2 and 1 sands as follows:** 148,377# 20/40 sand in 981 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.5 BPM. ISIP 2500 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	????-????	**Frac DS1 sands as follows:** Decision made to leave behind stage #7

PERFORATION RECORD

07/09/04	5926-5946'	4 JSPF	80 holes
07/20/04	5776-5786'	4 JSPF	40 holes
07/20/04	5469-5479'	4 JSPF	40 holes
07/20/04	5101-5106'	4 JSPF	20 holes
07/21/04	4972-4979'	4 JSPF	28 holes
07/21/04	4826-4839'	4 JSPF	52 holes
07/21/04	4798-4813'	4 JSPF	60 holes

NEWFIELD

Ashley State 11-2-9-15

1982' FSL & 2078' FWL

NE/SW Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32575; Lease #ML-43538

MC 3/7/05

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Newfield Production Company
   1401 17th Street, Suite 1000
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the Ashley State #11-2-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. In the Ashley State #11-2-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4100' - 6127'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4100' and the Castle Peak top at 5697'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the Ashley State #11-2-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #ML-43538) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 310' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6163' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2137 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley State #11-2-9-15, for existing perforations (4798' - 5946') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2137 psig. We may add additional perforations between 4100' and 6185'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley State #11-2-9-15, the proposed injection zone (4100' - 6127') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

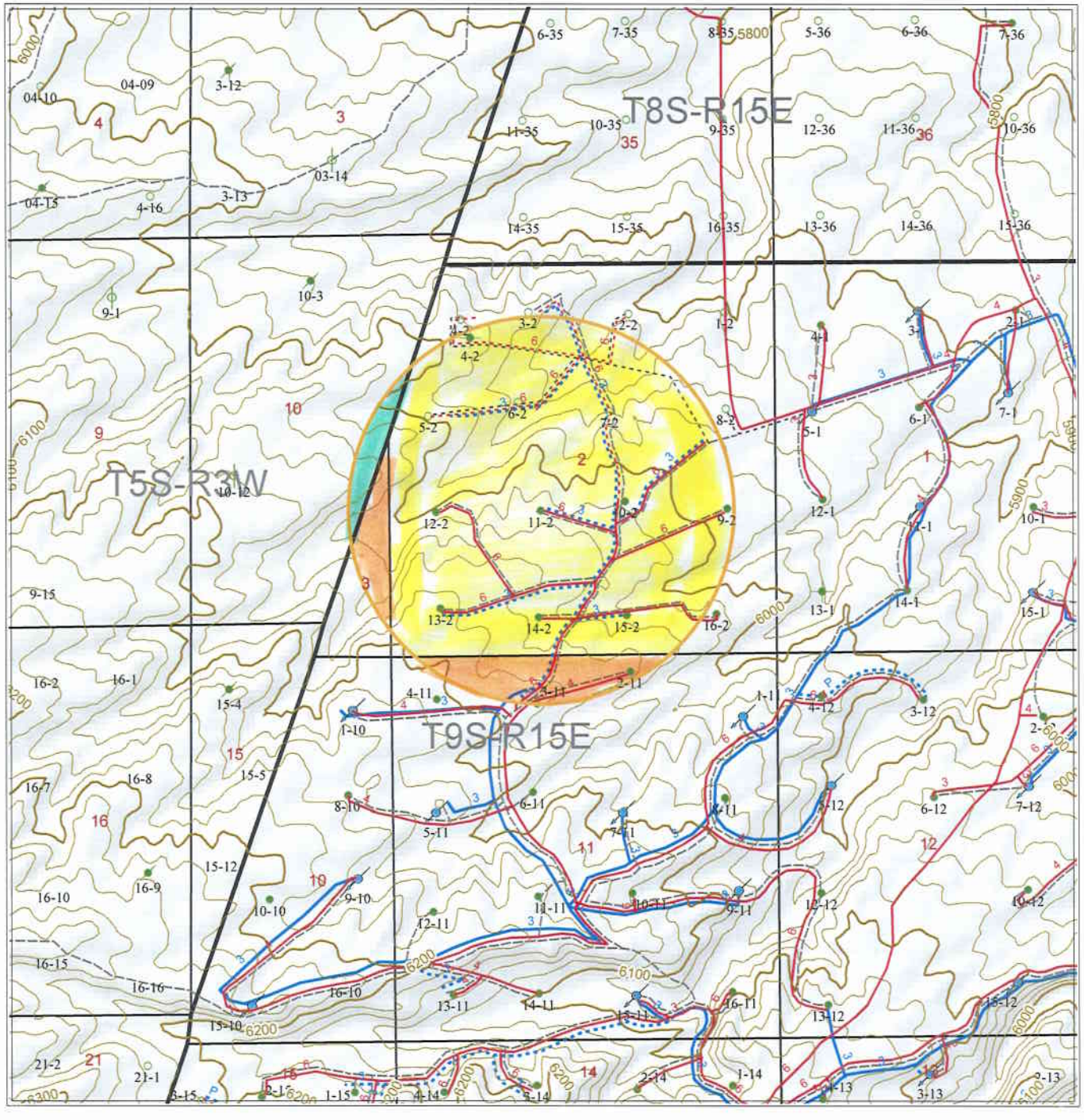
2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

ML-43538

UTU-74826

BIA



Well Status
- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Countyline

Injection system
- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines
- Gathering lines
- Proposed lines
- 1/2 mile radius of 11-2-9-15

Attachment A

Ashley State 11-2-9-15
Section 2, T9S-R15E

NEWFIELD

N

1" = 2000'

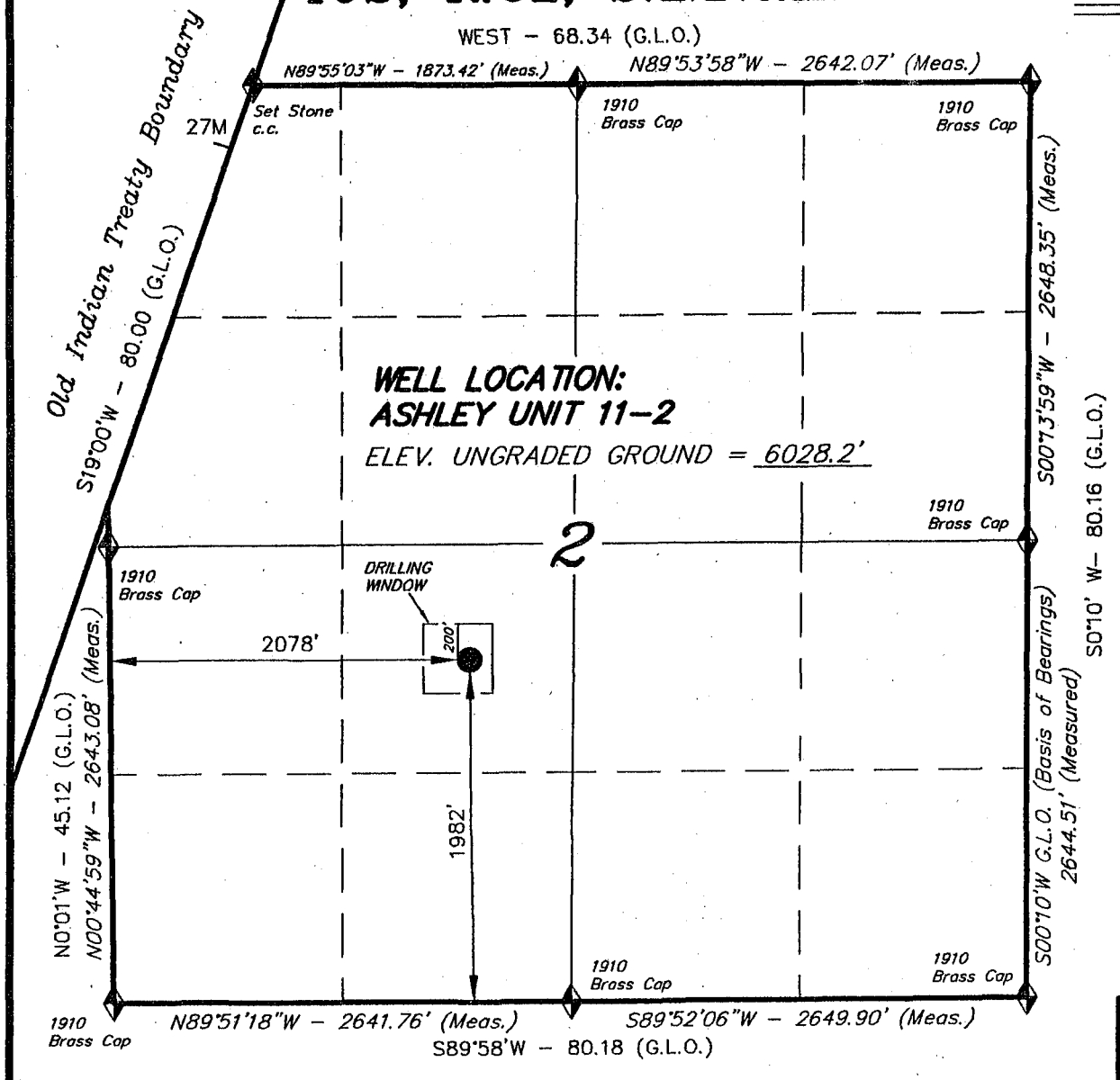
1/2 Mile Radius Map

Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 25, 2005

T9S, R15E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 11-2, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 2, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 STATE OF UTAH

STACY W. STEWART

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVENUE - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 3-18-04	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	U-74826 HBP	Newfield Production Company	(Surface Rights) USA
2	Township 9 South, Range 15 East Section 2: All	ML-43538 HBP	Newfield Production Company	(Surface Rights) State of Utah
3	Township 5 South, Range 3 West Section 10: Lots 2, 3, 4, NW, W2SW	UTE-14-20-H62-3509 HBP	Petroglyph Gas Partners, L.P.	USA

11-2-9-15INJ

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley State #11-2-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 15th day of March, 2005.

Notary Public in and for the State of Colorado: Brooke Bank

My Commission Expires: 8/29/05

Attachment E

Ashley State 11-2-9-15

Spud Date: 6/2/04

Put on Production: 7/27/04

GL: 6028' KB: 6040'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.16')

DEPTH LANDED: 310.16' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160sxs Class "G" mixed cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6164.61')

DEPTH LANDED: 6162.61' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: at surface

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 182 jts (5877.51')

TUBING ANCHOR: 5889.51' KB

NO. OF JOINTS: 1 jt (32.52')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5924.83' KB

NO. OF JOINTS: 2 jts (65.04')

TOTAL STRING LENGTH: EOT @ 5991.42' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

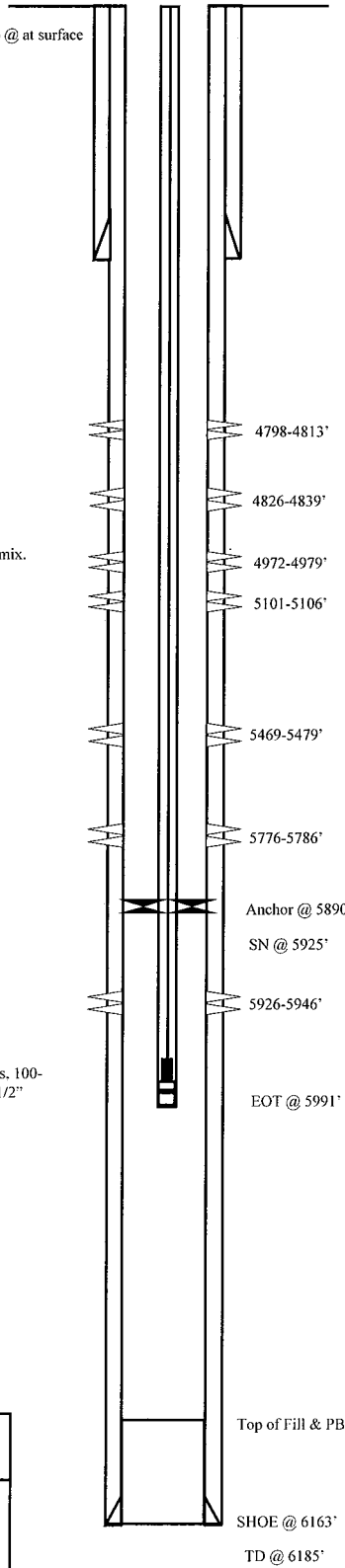
SUCKER RODS: 1-6', 1-4, & 1-2' x 3/4" pony rods, 2-3/4" plain rods, 100-3/4" scrapered rods; 120-3/4" plain rods, 10-3/4" scrapered rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

07/20/04	5926-5946'	**Frac CP3 sands as follows:** 43,993# 20/40 sand in 456 bbls lightning Frac 17 fluid. Treated @ avg press of 1947 psi w/avg rate of 27.5 BPM. ISIP 2150 psi. Calc flush: 5924 gal. Actual flush: 5922 gal.
07/20/04	5776-5786'	**Frac CP1 sands as follows:** 19,621# 20/40 sand in 282 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.6 BPM. ISIP 2250 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
07/20/04	5469-5479'	**Frac LODC sands as follows:** 35,046# 20/40 sand in 372 bbls lightning Frac 17 fluid. Treated @ avg press of 2145 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 5467 gal. Actual flush: 5460 gal.
07/21/04	5101-5106'	**Frac B2 sands as follows:** 15,946# 20/40 sand in 212 bbls lightning Frac 17 fluid. Treated @ avg press of 2358 psi w/avg rate of 24.7 BPM. ISIP 4200 psi. Calc flush: 5099 gal. Actual flush: 3780 gal.
07/21/04	4972-4979'	**Frac C sands as follows:** 29,454# 20/40 sand in 337 bbls lightning Frac 17 fluid. Treated @ avg press of 2344 psi w/avg rate of 30.6 BPM. ISIP 2400 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	4798-4839'	**Frac D2 and 1 sands as follows:** 148,377# 20/40 sand in 981 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.5 BPM. ISIP 2500 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	????-????	**Frac DS1 sands as follows:** Decision made to leave behind stage #7

PERFORATION RECORD

07/09/04	5926-5946'	4 JSPF	80 holes
07/20/04	5776-5786'	4 JSPF	40 holes
07/20/04	5469-5479'	4 JSPF	40 holes
07/20/04	5101-5106'	4 JSPF	20 holes
07/21/04	4972-4979'	4 JSPF	28 holes
07/21/04	4826-4839'	4 JSPF	52 holes
07/21/04	4798-4813'	4 JSPF	60 holes

NEWFIELD

Ashley State 11-2-9-15

1982' FSL & 2078' FWL

NE/SW Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32575; Lease #ML-43538

MHB 08/02/04

Attachment E-1

Ashley State 9-2-9-15

Spud Date: 7/12/04
Put on Production: 8/19/2004

GL: 5993' KB: 6005'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.72')
DEPTH LANDED: 313.72' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement top @ 220'

PRODUCTION CASING

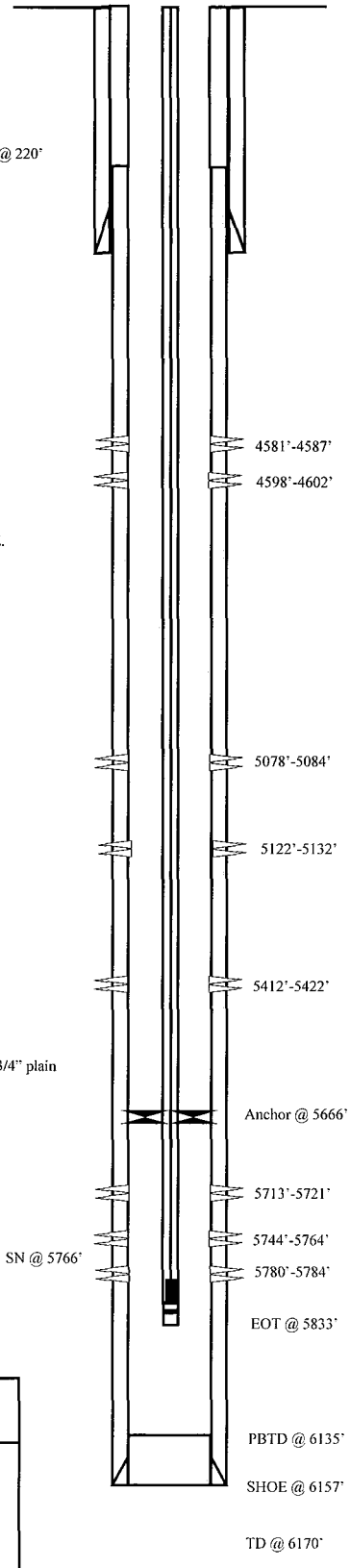
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6163.01')
DEPTH LANDED: 6157.01' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 220'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5654.03')
TUBING ANCHOR: 5666.03' KB
NO. OF JOINTS: 3 jts (97.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5766.34' KB
NO. OF JOINTS: 2 jts (64.97')
TOTAL STRING LENGTH: EOT @ 5832.86' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scrapered rods; 115-3/4" plain rods; 99-3/4" scrapered rods; 2-8', 1-2' x ¾" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

8/16/04 5713'-5784' **Frac CP1 and CP.5 sands as follows:** 74,491# 20/40 sand in 585 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5711 gal. Actual flush: 5708 gal.

8/16/04 5412'-5422' **Frac LODC sands as follows:** 38,832# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 5410 gal. Actual flush: 5410 gal.

8/16/04 5078'-5132' **Frac B1 and B2 sands as follows:** 24,910# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 1647 psi w/avg rate of 19.7 BPM. ISIP 2000 psi. Calc flush: 5076 gal. Actual flush: 5074 gal.

8/16/04 4581'-4602' **Frac PB10 sands as follows:** 17,013# 20/40 sand in 213 bbls Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 4579 gal. Actual flush: 4494 gal.

PERFORATION RECORD

8/10/04	5780'-5784'	4 JSPF	16 holes
8/10/04	5744'-5764'	4 JSPF	80 holes
8/10/04	5713'-5721'	4 JSPF	32 holes
8/16/04	5412'-5422'	4 JSPF	40 holes
8/16/04	5122'-5132'	4 JSPF	40 holes
8/16/04	5078'-5084'	4 JSPF	24 holes
8/16/04	4598'-4602'	4 JSPF	16 holes
8/16/04	4581'-4587'	4 JSPF	24 holes

NEWFIELD

Ashley State 9-2-9-15

1981' FSL & 660' FEL

NESE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32438; Lease #ML 43538

MH 8/20/04

Attachment E-2

Ashley State 10-2-9-15

Spud Date: 06/02/04

Put on Production: 7/16/04

GL: 6069' KB: 6081'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (305.32')

DEPTH LANDED: 315.32' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ Surface

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6146.13')

DEPTH LANDED: 6144.13' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 189 jts (5949.34')

TUBING ANCHOR: 5961.34' KB

NO. OF JOINTS: 1 jt (31.5')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5995.64' KB

NO. OF JOINTS: 2 jts (62.99')

TOTAL STRING LENGTH: EOT @ 6060.18' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

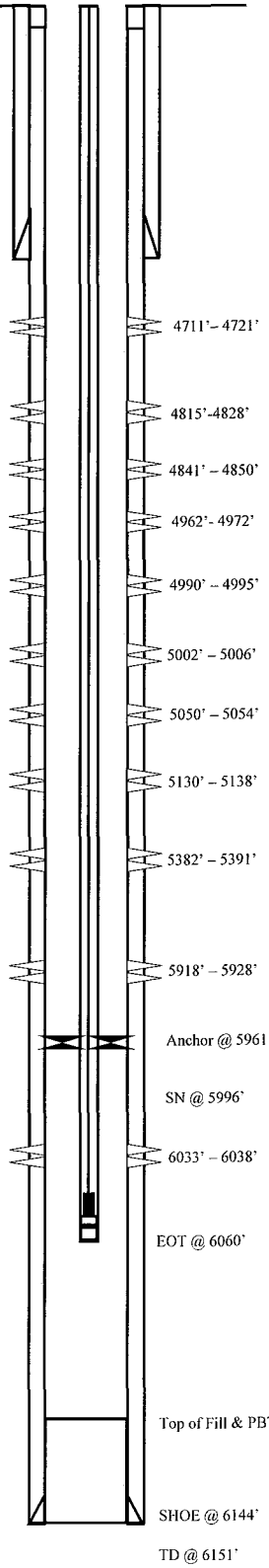
SUCKER RODS: 1-8', 1-6', 1-4', 1-2' x 3/4" pony rods, 99-3/4" scrapered rods; 124-3/4" plain rods, 10-3/4" scrapered rods, 6-1 1/2" weight rods, .

PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

7/07/04 6033'-6038' **Frac CP5 sands as follows:** 25,542# 20/40 sand in 319 bbls lightning Frac 17 fluid. Treated @ avg press of 2005 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 6031 gal. Actual flush: 6065 gal.

7/12/04 5918'-5928' **Frac CP3 sands as follows:** 58,042# 20/40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1981 psi w/avg rate of 24.5 BPM. ISIP 1680 psi. Calc flush: 5916 gal. Actual flush: 5914 gal.

7/12/04 5382'-5391' **Frac LODC sands as follows:** 35,473# 20/40 sand in 370 bbls lightning Frac 17 fluid. Treated @ avg press of 2667 psi w/avg rate of 24.2 BPM. ISIP 2320 psi. Calc flush: 5380 gal. Actual flush: 5376 gal.

7/12/04 5130'-5138' **Frac B2 sands as follows:** 30,393# 20/40 sand in 338 bbls lightning Frac 17 fluid. Treated @ avg press of 2817 psi w/avg rate of 24.7 BPM. ISIP 2080 psi. Calc flush: 5128 gal. Actual flush: 5166 gal.

7/12/04 4962'-5054' **Frac B.5 and C sands as follows:** 56,741# 20/40 sand in 458 bbls lightning Frac 17 fluid. Treated @ avg press of 2411 psi w/avg rate of 24.3 BPM. ISIP 2245 psi. Calc flush: 4960 gal. Actual flush: 4956 gal.

7/12/04 4815'-4850' **Frac D1 sands as follows:** 74,010# 20/40 sand in 562 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 24.6 BPM. ISIP 2430 psi. Calc flush: 4813 gal. Actual flush: 4855 gal.

7/12/04 4711'-4721' **Frac DS1 sands as follows:** 50,328# 20/40 sand in 414 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 4709 gal. Actual flush: 4624 gal.

PERFORATION RECORD

7/02/04	6033-6038'	4 JSPF	20 holes
7/12/04	5918-5928'	4 JSPF	40 holes
7/12/04	5382-5391'	4 JSPF	36 holes
7/12/04	5130-5138'	4 JSPF	32 holes
7/12/04	5050-5054'	4 JSPF	16 holes
7/12/04	5002-5006'	4 JSPF	16 holes
7/12/04	4990-4995'	4 JSPF	20 holes
7/12/04	4962-4972'	4 JSPF	40 holes
7/13/04	4841-4850'	4 JSPF	36 holes
7/13/04	4815-4828'	4 JSPF	52 holes
7/13/04	4711-4721'	4 JSPF	40 holes

Inland Resources Inc.

Ashley State 10-2-9-15

2093' FNL & 2056' FEL

NWSE Section 2-T9S-R15E

Duchesne County, Utah

API #43-013-32574; Lease #ML-43538

MHB 07/21/2004

Attachment E-3

Ashley State 12-2-9-15

Initial Production:

Spud Date: 7/1/04
Put on Production: 8/11/04
GL: 5996' KB: 6008'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.87')
DEPTH LANDED: 320.87' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs class "G" mixed cmt, est 4 bbls cmt to surf.

Cement top @ 70'

PRODUCTION

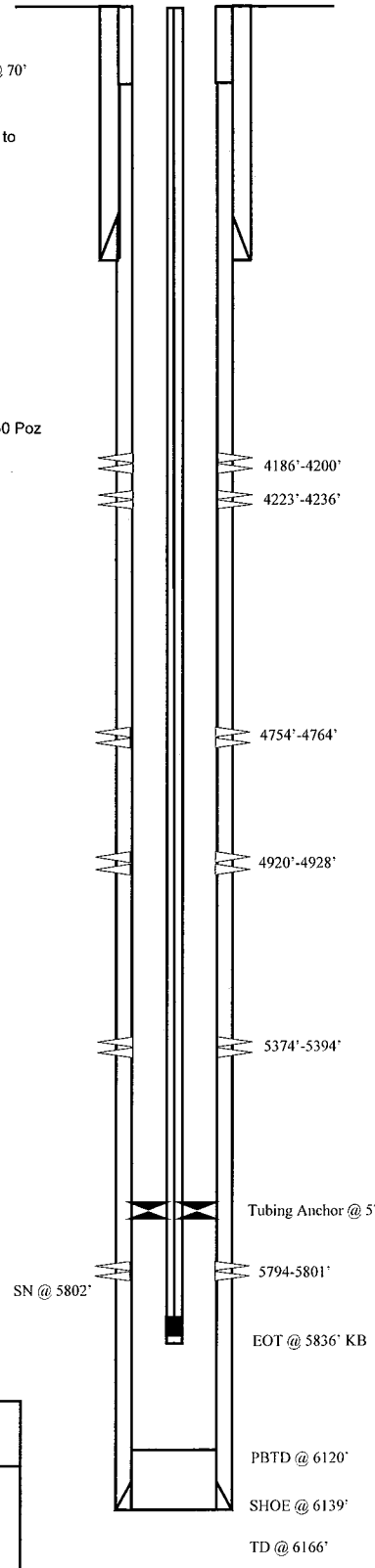
CSG SIZE: 5 1/2"
GRADE: J-55
LENGTH: 144 jts (6140.92')
DEPTH LANDED: 6138.92' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 Poz mix.
CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 178 jts. @ 5754.34'
TUBING ANCHOR: 5766.34' KB
NO. OF JOINTS: 1 jt. (32.56')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: (5801.70') KB
NO. OF JOINTS: 1 jt. (32.52')
TOTAL STRING LENGTH: EOT @ 5835.77' W/ 12' KB

SUCKER RODS

POLISHED RODS: 1 1/2"x 22'
SUCKER RODS: 1-6', 1- 2' x 3/4"' pony rods, 100- 3/4" scrapered rods, 116-3/4" plain rods, 10-3/4" scrapered rods, 6- 1 1/2" wt. bars.
PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC W/ SM Plunger
STROKE LENGTH: 78"
SPM: 6.5 SPM



FRAC JOB

8/05/04 5794'-5801' **Frac CP2 sands as follows:** 13,834# 20/40 sand in 254 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2253 psi w/avg rate of 24.6 BPM. ISIP 1980 psi. Calc flush: 5792 gal. Actual flush: 5788 gal.

8/05/04 5374'-5394' **Frac LODC sands as follows:** 74,425# 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2183 psi w/avg rate of 19.7 BPM. ISIP 2500 psi. Calc flush: 5372 gal. Actual flush: 5372 gal.

8/05/04 4920'-4928' **Frac C sands as follows:** 19,600# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2148 psi w/avg rate of 24.9 BPM. ISIP 1970 psi. Calc flush: 4918 gal. Actual flush: 4918 gal.

8/05/04 4754'-4764' **Frac D1 sands as follows:** 34,627# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1849 psi w/avg rate of 20 BPM. ISIP 2240 psi. Calc flush: 4752 gal. Actual flush: 4750 gal.

8/05/04 4186'-4236' **Frac GB4 sands as follows:** 114,287# 20/40 sand in 770 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1796 psi w/avg rate of 24.9 BPM. ISIP 2120 psi. Calc flush: 4184 gal. Actual flush: 4074 gal.

Perforation Record

08-02-04	5794-5801'	4 JSPF	28 holes
08-05-04	5374-5394'	4 JSPF	80 holes
08-05-04	4920-4928'	4 JSPF	32 holes
08-05-04	4754-4764'	4 JSPF	40 holes
08-05-04	4223-4236'	4 JSPF	52 holes
08-05-04	4186-4200'	4 JSPF	56 holes

Inland Resources Inc.

Ashley State 12-2-9-15

1978' FSL & 638' FWL

NW/SW Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32576; Lease #ML-43538

MH 8/12/04

Attachment E-4

Ashley State 13-2-9-15

Spud Date: 6/26/04
Put on Production: 8/5/04

GL: 6084' KB: 6096'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (311.15')
DEPTH LANDED: 321.15' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.
Cement Top @ 360'

PRODUCTION CASING

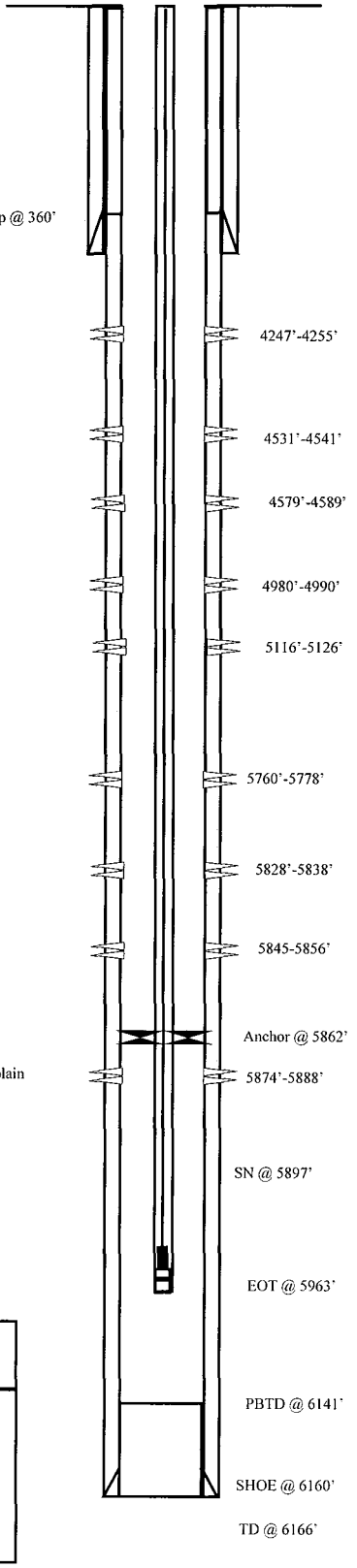
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6161.79')
DEPTH LANDED: 6159.79' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 360'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5849.57')
TUBING ANCHOR:5861.57' KB
NO. OF JOINTS: 1 jts (32.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5896.82' KB
NO. OF JOINTS: 2 jts (64.88')
TOTAL STRING LENGTH: EOT @ 5963.25' W/12'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 119-3/4" plain rods, 100-3/4" scrapered rods,1-8', 1-6', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC pump w/ SM Plunger
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

7/29/04 5760'-5888' **Frac CP1,2 and3 sands as follows:** 199,069# 20/40 sand in 1341 bbls Lightning 17 Frac fluid. Treated @ avg press of 1681 psi w/avg rate of 39.2 BPM. ISIP 1900psi. Calc flush: 5758 gal. Actual flush: 5754 gal.

7/29/04 5116'-5126' **Frac B2 sands as follows:** 29,553# 20/40 sand in 323 bbls Lightning 17 Frac fluid. Treated @ avg press of 1874 psi w/avg rate of 19 BPM. ISIP 1750 psi. Calc flush: 5114 gal. Actual flush: 5158 gal.

7/30/04 4531'-4589' **Frac PB10 sands as follows:** 70,620# 20/40 sand in 525 bbls Lightning 17 Frac fluid. Treated @ avg press of 1686 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4529 gal. Actual flush: 4528 gal.

7/30/04 4247'-4255' **Frac GB4 sands as follows:** 15,241# 20/40 sand in 219 bbls Lightning 17 Frac fluid. Treated @ avg press of 2014 psi w/avg rate of 24 BPM. ISIP 2200 psi. Calc flush: 4245 gal. Actual flush: 4158 gal.

4980'-4990' DID NOT FRAC

PERFORATION RECORD

7/27/04	5874'-5888'	4 JSPF	56 holes
7/27/04	5845'-5856'	4 JSPF	44 holes
7/27/04	5828'-5838'	4 JSPF	40 holes
7/27/04	5760'-5778'	4 JSPF	72 holes
7/29/04	5116'-5126'	4 JSPF	40 holes
7/29/04	4980'-4990'	4 JSPF	40 holes
7/30/04	4579'-4589'	4 JSPF	40 holes
7/30/04	4531'-4541'	4 JSPF	40 holes
7/30/04	4247'-4255'	4 JSPF	32 holes

NEWFIELD

Ashley State 13-2-9-15
661 FSL & 670 FWL
SWSW Section 2-T9S-R15E
Duchesne Co, Utah
API #43-013-32577; Lease # ML-43538

KR 9/27/04

Attachment E-5

Ashley State 14-2-9-15

Spud Date: 6/14/04
Put on Production: 8/2/04

GL: 6051' KB: 6063'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.19')
DEPTH LANDED: 306.19' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 50'

PRODUCTION CASING

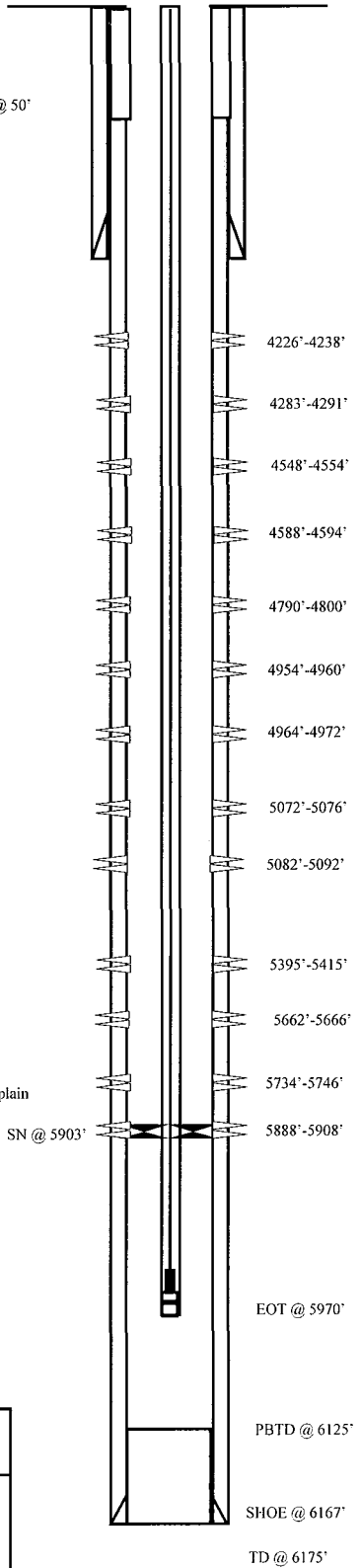
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6169.25')
DEPTH LANDED: 6167.25' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5855.75')
TUBING ANCHOR: 5867.75' KB
NO. OF JOINTS: 1 jts (32.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5903.07' KB
NO. OF JOINTS: 2 jts (65.02')
TOTAL STRING LENGTH: EOT @ 5969.64' W/12'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 120-3/4" plain rods, 100-3/4" scrapered rods, 1-4', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

7/26/04 5888'-5908' **Frac CP3 sands as follows:** 79,627# 20/40 sand in 614 bbls Lightning 17 Frac fluid. Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM. ISIP 2000 psi. Calc flush: 5885 gal. Actual flush: 5884 gal.

7/26/04 5662'-5746' **Frac CP1, .5 sands as follows:** 59,772# 20/40 sand in 495 bbls Lightning 17 Frac fluid. Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM. ISIP 1950 psi. Calc flush: 5660 gal. Actual flush: 5662 gal.

7/26/04 5395'-5415' **Frac LODC sands as follows:** 64,422# 20/40 sand in 518 bbls Lightning 17 Frac fluid. Treated @ avg press of 2215 psi w/avg rate of 24.9 BPM. ISIP 2625 psi. Calc flush: 5393 gal. Actual flush: 5393 gal.

7/26/04 5072'-5092' **Frac B2 sands as follows:** 39,930# 20/40 sand in 349 bbls Lightning 17 Frac fluid. Treated @ avg press of 1930 psi w/avg rate of 25.2 BPM. ISIP 2050 psi. Calc flush: 5068 gal. Actual flush: 5111 gal.

7/26/04 4954'-4972' **Frac C sands as follows:** 54,885# 20/40 sand in 462 bbls Lightning 17 Frac fluid. Treated @ avg press of 2105 psi w/avg rate of 25.1 BPM. ISIP 2450 psi. Calc flush: 4952 gal. Actual flush: 4952 gal.

7/27/04 4790'-4800' **Frac D1 sands as follows:** 49,940# 20/40 sand in 420 bbls Lightning 17 Frac fluid. Treated @ avg press of 1875 psi w/avg rate of 25.1 BPM. ISIP 2300 psi. Calc flush: 4788 gal. Actual flush: 4788 gal.

7/27/04 4548'-4594' **Frac PB10,11 sands as follows:** 39,817# 20/40 sand in 366 bbls Lightning 17 Frac fluid. Treated @ avg press of 2300 psi w/avg rate of 25.1 BPM. ISIP 2375 psi. Calc flush: 4546 gal. Actual flush: 4544 gal.

7/27/04 4226'-4291' **Frac GB6,4 sands as follows:** 70,743# 20/40 sand in 514 bbls Lightning 17 Frac fluid. Treated @ avg press of 1970 psi w/avg rate of 25.2 BPM. ISIP 2200 psi. Calc flush: 4224 gal. Actual flush: 4175 gal.

PERFORATION RECORD

7/22/04	5888'-5908'	4 JSPF	80 holes
7/26/04	5734'-5746'	4 JSPF	46 holes
7/26/04	5662'-5666'	4 JSPF	16 holes
7/26/04	5395'-5415'	4 JSPF	80 holes
7/26/04	5082'-5092'	4 JSPF	40 holes
7/26/04	5072'-5076'	4 JSPF	16 holes
7/26/04	4964'-4972'	4 JSPF	32 holes
7/26/04	4954'-4960'	4 JSPF	24 holes
7/26/04	4790'-4800'	4 JSPF	40 holes
7/27/04	4588'-4594'	4 JSPF	24 holes
7/27/04	4548'-4554'	4 JSPF	24 holes
7/27/04	4283'-4291'	4 JSPF	32 holes
7/27/04	4226'-4238'	4 JSPF	48 holes

Inland Resources Inc.

Ashley State 14-2-9-15
525' FSL & 2017' FWL
SESW Section 2-T9S-R15E
Duchesne Co, Utah
API #43-013-32578; Lease #ML-43538

KR 9/23/03

Attachment E-6

Ashley State 15-2-9-15

Spud Date: 6/14/04

Put on Production: 7/28/04

GL: 6020' KB: 6032'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.01')

DEPTH LANDED: 313.01' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6152.43')

DEPTH LANDED: 6150.43' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 183 jts (5859.84')

TUBING ANCHOR: 5871.84' KB

NO. OF JOINTS: 1 jt (31.52')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5906.16' KB

NO. OF JOINTS: 2 jts (65.07')

TOTAL STRING LENGTH: EOT @ 5972.78' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

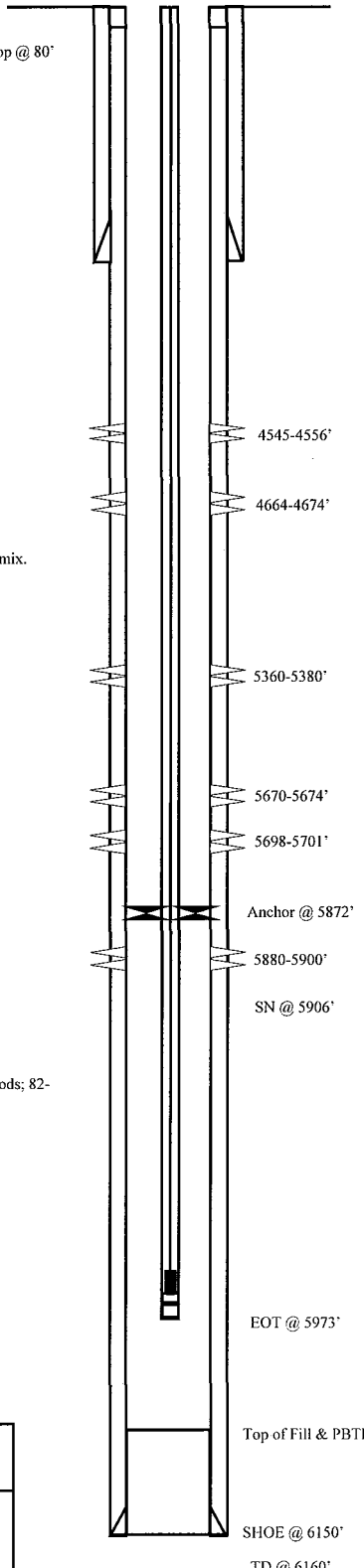
SUCKER RODS: 1-8', 1-6, 1-4' x 3/4" pony rods, 126-3/4" scrapered rods; 82-3/4" plain rods, 20-3/4" scrapered rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC pump w/ SM Plunger

STROKE LENGTH: 84"

PUMP SPEED, SPM: 7 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

07/23/04	5880-5900'	**Frac CP3 sands as follows:** 54,059# 20/40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1663 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc flush: 5878 gal. Actual flush: 5876 gal.
07/23/04	5670-5701'	**Frac CP1 and .5 sands as follows:** 34,304# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1869 psi w/avg rate of 24.6 BPM. ISIP 2015 psi. Calc flush: 5668 gal. Actual flush: 5670 gal.
07/23/04	5360-5380'	**Frac LODC sands as follows:** 39,721# 20/40 sand in 371 bbls lightning Frac 17 fluid. Treated @ avg press of 2028 psi w/avg rate of 19.4 BPM. ISIP 2330 psi. Calc flush: 5358 gal. Actual flush: 5359 gal.
07/23/04	4664-4674'	**Frac DS1 sands as follows:** 29,245# 20/40 sand in 300 bbls lightning Frac 17 fluid. Treated @ avg press of 2265 psi w/avg rate of 24.8 BPM. ISIP 2800 psi. Calc flush: 4662 gal. Actual flush: 4704 gal.
07/23/04	4545-4556'	**Frac PB10 sands as follows:** 28,142# 20/40 sand in 296 bbls lightning Frac 17 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 4543 gal. Actual flush: 4452 gal.

PERFORATION RECORD

07/16/04	5880-5900'	4 JSPF	80 holes
07/23/04	5698-5701'	4 JSPF	12 holes
07/23/04	5670-5674'	4 JSPF	16 holes
07/23/04	5360-5380'	4 JSPF	80 holes
07/23/04	4664-4674'	4 JSPF	40 holes
07/23/04	4545-4556'	4 JSPF	44 holes

NEWFIELD

Ashley State 15-2-9-15

537' FNL & 2051' FEL

SW/SE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32579; Lease #ML-43538

MHB 07/29/2004

Attachment E-7

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL:6062' KB: 6074'

Wellbore Diagram

Initial Production: 113 BOPD, 300 MCFD, 28 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.28')

DEPTH LANDED: 308.28' KB

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

Cement Top @ 150'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6158.66')

DEPTH LANDED: 6157.16' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.

CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 184 jts (5941.70')

TUBING ANCHOR: 5954.20' KB

NO. OF JOINTS: 1 jts (32.30')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5989.25' KB

NO. OF JOINTS: 2 jts (64.60')

TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

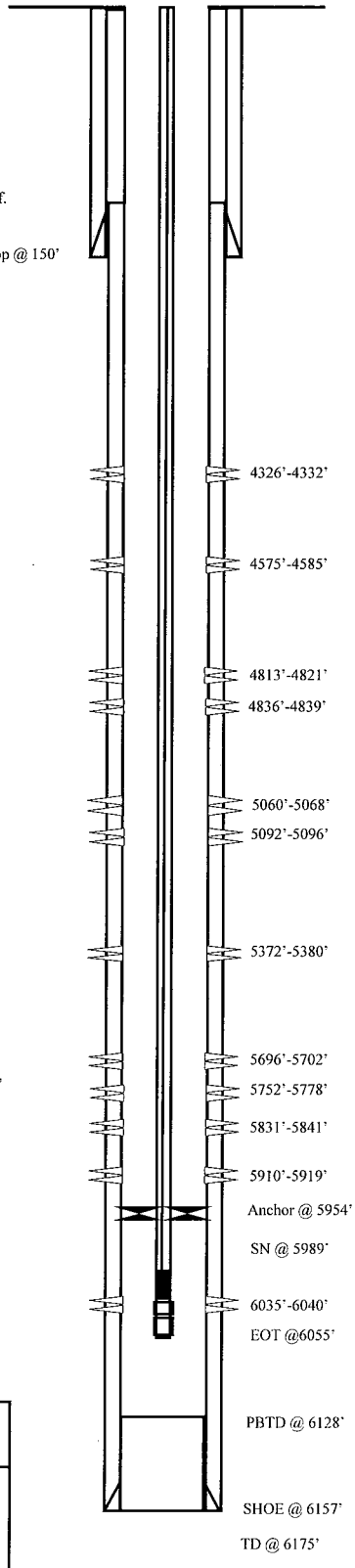
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 123-3/4" plain rods; 100-3/4" scrapered rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

2/9/04 5910'-6040' **Frac CP3 and CP5 sands as follows:** 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.

2/9/04 5831'-5841' **Frac CP2 sands as follows:** 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.

2/9/04 5752'-5778' **Frac CP1 sands as follows:** 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.

2/9/04 5696'-5702' **Frac CP.5 sands as follows:** 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.

2/10/04 5060'-5096' **Frac B sands as follows:** 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.

2/10/04 4813'-4839' **Frac D1 sands as follows:** 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.

2/10/04 4575'-4585' **Frac PB11 sands as follows:** 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.

2/10/04 4326'-4332' **Frac GB6 sands as follows:** 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes

Inland Resources Inc.

Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

MH 2/18/04

Attachment E-8

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

GL: 6081' KB: 6091'

Wellbore Diagram

Initial Production: 63 BOPD,
399 MCFD, 178 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (291.97')

DEPTH LANDED: 301.97'

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (6239.18' KB)

DEPTH LANDED: 6237.18'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ., with 5 Bbls. cement to pit.

CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 181 jts (5932.13')

ANCHOR: 5944.13' KB

NO. OF JOINTS: 3 jts. (99.17')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 6046.05' KB

NO. OF JOINTS: 2 (66.23')

TOTAL STRING LENGTH: EOT @ 6113.78' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

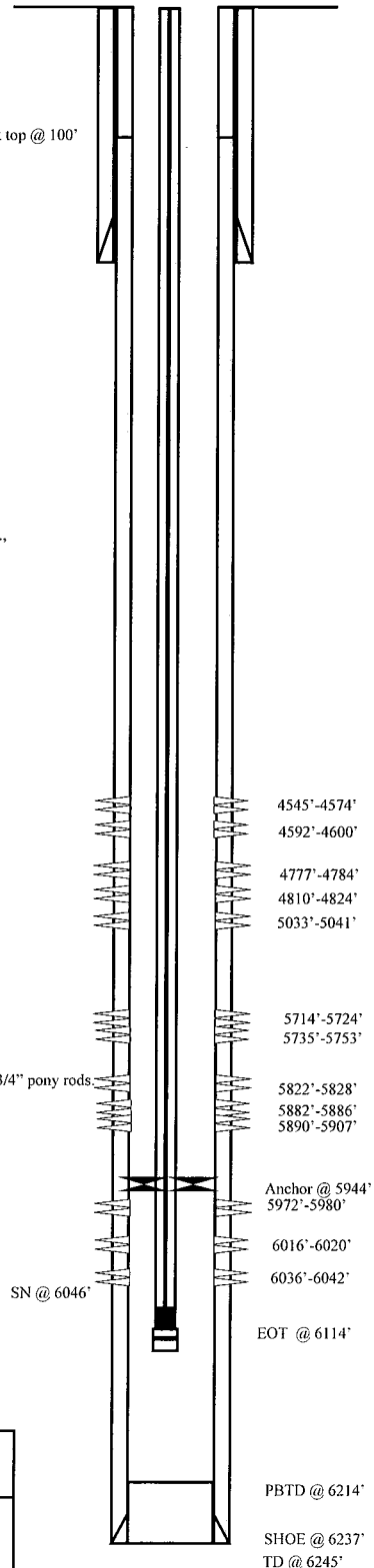
SUCKER RODS: 6-1 1/2" wt. rods, 46-3/4" scrapered rods, 90- 3/4" plain rods, 99- 3/4" scrapered rods, 1-8', 1-6', 1-4', 1-2' x 3/4" pony rods

PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC rod pump w/ SM plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 4 SPM

LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL



FRAC JOB

11/13/03	5972'-6042'	**Frac CP4 &CP5 sands as follows:** 43,000#'s sand in 411 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals.
11/13/03	5822'-5907'	**Frac CP3 & CP2 sands as follows:** 79,409# 20/40 sand in 604 bbls Viking I-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals.
11/13/03	5714'-5753'	**Frac CP1 sands as follows:** 70,000# 20/40 sand in 562 bbls Viking I-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals.
11/13/03	5033'-5041'	**Frac B1 sands as follows:** 31,000# 20/40 sand in 318 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals.
11/14/03	4777'-4824'	**Frac D1 sands as follows:** 54,408# 20/40 sand in 459 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals.
11/14/03	4545'-4600'	**Frac PB sands as follows:** 147,224# 20/40 sand in 992 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals.
12/01/04		Tubing leak. Update rod detail.

PERFORATION RECORD

11/10/03	6036'-6042'	4 JSPF	24 holes
11/10/03	6016'-6020'	4 JSPF	16 holes
11/10/03	5972'-5980'	4 JSPF	32 holes
11/13/03	5890'-5907'	2 JSPF	34 holes
11/13/03	5882'-5886'	2 JSPF	8 holes
11/13/03	5822'-5828'	2 JSPF	12 holes
11/13/03	5735'-5753'	2 JSPF	36 holes
11/13/03	5714'-5724'	2 JSPF	20 holes
11/13/03	5033'-5041'	4 JSPF	32 holes
11/13/03	4810'-4824'	4 JSPF	56 holes
11/13/03	4777'-4784'	4 JSPF	28 holes
11/14/03	4592'-4600'	2 JSPF	16 holes
11/14/03	4545'-4574'	2 JSPF	58 holes

NEWFIELD

Ashley #3-11-9-15

656' FNL & 1980' FWL

NE/NW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32294; Lease #UTU-74826

RAP 12 /03/04

Attachment F
Page 1 of 6

Analytical Laboratory Report for:

BJ Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No:	2005400163	Sample Date:	01/10/2005
Specific Gravity:	1.002		
TDS:	674		
pH:	8.20		

Cations:	mg/L	as:
Calcium	80.00	(Ca^{++})
Magnesium	56.00	(Mg^{++})
Sodium	0	(Na^{+})
Iron	0.70	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	366	(HCO_3^{-})
Sulfate	100	($SO_4^{=}$)
Chloride	71	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

NEWFIELD PRODUCTION COMPANY **Lab Test No: 2005400163**

DownHole SAT™ Scale Prediction @ 50 deg. F

BJ Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	5.02	1.13
Aragonite (CaCO3)	4.41	1.09
Witherite (BaCO3)	0	-4.08
Strontianite (SrCO3)	0	-.99
Magnesite (MgCO3)	2.13	.628
Anhydrite (CaSO4)	.0183	-369.47
Gypsum (CaSO4*2H2O)	.0429	-249.59
Barite (BaSO4)	0	-.024
Celestite (SrSO4)	0	-49.8
Silica (SiO2)	0	-28.21
Brucite (Mg(OH)2)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO3)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na2SO4)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY

BJ Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 11-2 TREATER

Lab Test No:	2005400905	Sample Date:	02/22/2005
Specific Gravity:	1.015		
TDS:	21387		
pH:	8.70		

Cations:	mg/L	as:
Calcium	40.00	(Ca^{++})
Magnesium	48.00	(Mg^{++})
Sodium	8165	(Na^{+})
Iron	1.80	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	732	(HCO_3^{-})
Sulfate	0	($SO_4^{=}$)
Chloride	12400	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	1	(H_2S)

NEWFIELD PRODUCTION COMPANY **Lab Test No: 2005400905**

DownHole SAT™ Scale Prediction @ 140 deg. F

BJ Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	11.52	15.61
Aragonite (CaCO3)	9.52	15.04
Witherite (BaCO3)	0	-5.09
Strontianite (SrCO3)	0	-1.47
Magnesite (MgCO3)	19.43	14.86
Anhydrite (CaSO4)	0	-679.98
Gypsum (CaSO4*2H2O)	0	-875.23
Barite (BaSO4)	0	-8.37
Celestite (SrSO4)	0	-179.39
Silica (SiO2)	0	-89.05
Brucite (Mg(OH)2)	.184	-1.07
Magnesium silicate	0	-136.42
Siderite (FeCO3)	39.53	.0337
Halite (NaCl)	.00124	-194362
Thenardite (Na2SO4)	0	-58321
Iron sulfide (FeS)	2.79	.0247

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water 2) Ashley 11-2

Report Date: 02-24-2005

CATIONS		ANIONS	
Calcium (as Ca)	150.00	Chloride (as Cl)	6450
Magnesium (as Mg)	156.50	Sulfate (as SO4)	50.00
Barium (as Ba)	0.00	Dissolved CO2 (as CO2)	6.87
Strontium (as Sr)	0.00	Bicarbonate (as HCO3)	415.12
Sodium (as Na)	4083	Carbonate (as CO3)	178.58
Iron (as Fe)	1.10	H2S (as H2S)	0.500
Manganese (as Mn)	0.00		

PARAMETERS

pH	8.62
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	11493
Molar Conductivity	15875

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water 2) Ashley 11-2

Report Date: 02-24-2005

SATURATION LEVEL	
Calcite (CaCO3)	47.64
Aragonite (CaCO3)	39.60
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	62.12
Anhydrite (CaSO4)	0.00779
Gypsum (CaSO4*2H2O)	0.00678
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	0.00107
Iron sulfide (FeS)	27.61

MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	15.18
Aragonite (CaCO3)	15.10
Witherite (BaCO3)	-4.05
Strontianite (SrCO3)	-1.07
Magnesite (MgCO3)	12.88
Anhydrite (CaSO4)	-510.30
Gypsum (CaSO4*2H2O)	-620.88
Barite (BaSO4)	-1.12
Magnesium silicate	-121.01
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.351

SIMPLE INDICES	
Langelier	2.05
Stiff Davis Index	2.16

BOUND IONS	TOTAL	FREE
Calcium	150.00	125.84
Barium	0.00	0.00
Carbonate	178.58	26.77
Phosphate	0.00	0.00
Sulfate	50.00	36.90

OPERATING CONDITIONS

Temperature (°F)	130.00
Time(mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

Ashley State #11-2-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
4798	4839	4819	2500	0.95	2490	
4972	4979	4976	2400	0.92	2389	
5101	5106	5104	4200	1.26	4189	
5469	5479	5474	2500	0.89	2488	
5776	5786	5781	2250	0.82	2237	
5926	5946	5936	2150	0.80	2137	←
				Minimum	2137	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
Page 1 of 7

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 21, 2004 Completion Day: 02a

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5926-5946'	4/80			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 20, 2004 SITP: SICP: 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP3 sds, stage #1 w/ 43,993#'s of 20/40 sand in 456 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2476 psi, back to 1783 psi. Treated @ ave pressure of 1947, w/ ave rate of 27.5 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2150. 602 bbls EWTR. Leave pressure on well.

See day2b.

Starting fluid load to be recovered: 146 Starting oil rec to date: 0

Fluid lost/recovered today: 456 Oil lost/recovered today:

Ending fluid to be recovered: 602 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP3 sds down casing

5040 gals of pad

2819 gals w/ 1-5 ppg of 20/40 sand

5371 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5922 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2250 Max Rate: 27.5 Total fluid pmpd: 456 bbls

Avg TP: 1947 Avg Rate: 27.5 Total Prop pmpd: 43,993#'s

ISIP: 2150 5 min: 10 min: FG: .80

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$650
Betts frac water	$490
IPC fuel gas	$120
BJ Services CP3 sds	$18,050
IPC Supervision	$100
DAILY COST:	$19,460
TOTAL WELL COST:	$256,160

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 21, 2004 Completion Day: 02b

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5850'

KB @ 12' Plugs

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5776-5786'	4/40
			CP3 sds	5926-5946'	4/80

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 20, 2004 SITP: SICP: 1790

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5850'. Perforate CP1 sds @ 5776-5786' w/ 4" Port guns (19 gram, .41" HE), w/ 4 spf for total of 40 shots. RU BJ & frac stage #2 w/ 19,621#'s of 20/40 sand in 282 bbls of Lightning 17 frac fluid. Open well w/ 1790 psi on casing. Perfs broke down @ 4160 psi, back to 1900 psi. Treated @ ave pressure of 1990, w/ ave rate of 24.6 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2250. 884 bbls EWTR. Leave pressure on well.

See day2c.

Starting fluid load to be recovered: 602 Starting oil rec to date: 0

Fluid lost/recovered today: 282 Oil lost/recovered today:

Ending fluid to be recovered: 884 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP1 sds down casing

2478 gals of pad

1250 gals w/ 1-5 ppg of 20/40 sand

2341 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5775 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2020 Max Rate: 24.6 Total fluid pmpd: 282 bbls

Avg TP: 1990 Avg Rate: 24.6 Total Prop pmpd: 19,621#'s

ISIP: 2250 5 min: 10 min: FG: .82

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$2,200
Betts frac water	$210
IPC fuel gas	$50
BJ Services CP1 sds	$7,230
IPC Supervision	$100
Patterson WLT CP1 sd	$2,000
DAILY COST:	$11,840
TOTAL WELL COST:	$268,000

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 21, 2004 Completion Day: 02c

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5550'

KB @ 12' Plugs 5850'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5469-5479'	4/40
			CP1 sds	5776-5786'	4/40
			CP3 sds	5926-5946'	4/80

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 20, 2004 SITP: SICP: 1880

Day2c.

RU Patterson WLT. RIH w/ composite frac plug & 10' perf gun. Set plug @ 5550'. Perforate LODC sds @ 5469-5479' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 35,046#'s of 20/40 sand in 372 bbls of Lightning 17 frac fluid. Open well w/ 1880 psi on casing. Perfs broke down @ 2975 psi, back to 2300 psi. Treated @ ave pressure of 2145, w/ ave rate of 24.7 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2500. 1256 bbls EWTR. Leave pressure on well.

See day2d.

Starting fluid load to be recovered: 884 Starting oil rec to date: 0

Fluid lost/recovered today: 372 Oil lost/recovered today:

Ending fluid to be recovered: 1256 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

3822 gals of pad

2194 gals w/ 1-5 ppg of 20/40 sand

4148 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5460 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2380 Max Rate: 24.7 Total fluid pmpd: 372 bbls

Avg TP: 2145 Avg Rate: 24.7 Total Prop pmpd: 35,046#'s

ISIP: 2500 5 min: 10 min: FG: .82

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$2,200
Betts frac water	$390
IPC fuel gas	$90
BJ Services LODC sds	$9,520
IPC Supervision	$100
Patterson WLT LODC	$2,000
DAILY COST:	$14,350
TOTAL WELL COST:	$282,350

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 21, 2004 Completion Day: 02d

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5200'

KB @ 12' Plugs 5850' 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B2 sds	5101-5106'	4/20
			LODC sds	5469-5479'	4/40
			CP1 sds	5776-5786'	4/40
			CP3 sds	5926-5946'	4/80

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 20, 2004 SITP: SICP: 1880

Day2d.

RU Patterson WLT. RIH w/ composite frac plug & 5' perf gun. Set plug @ 5200'. Perforate stage #4, B2 sds @ 5101-5106' w/ 4 spf for total of 20 shots. RU BJ & perfs won't break down. Pumped 7 bbls into perfs over 20 minutes. Left 4100 psi on well. 1256 bbls EWTR. SIFN.

Starting fluid load to be recovered: 1256 Starting oil rec to date: 0

Fluid lost/recovered today: Oil lost/recovered today:

Ending fluid to be recovered: Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B2 sds down casing

gals of pad

gals w/ 1-5 ppg of 20/40 sand

gals w/ 5-8 ppg of 20/40 sand

Flush w/ gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	$2,200
Patterson WLT	$1,800
DAILY COST:	$4,000
TOTAL WELL COST:	$286,350

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 22, 2004 Completion Day: 03a

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5200'

KB @ 12' Plugs 5850' 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B2 sds	5101-5106'	4/20
			LODC sds	5469-5479'	4/40
			CP1 sds	5776-5786'	4/40
			CP3 sds	5926-5946'	4/80

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 21, 2004 SITP: SICP: 1450

Day3a.

RU BJ & frac B2 sds, stage #4 w/ 15,946#'s of 20/40 sand in 212 bbls Lightning 17 frac fluid. Open well w/ 1450 psi on casing. Perfs broke down @ 3896 psi, back to 2190 psi. Treated @ ave pressure of 2358, w/ ave rate of 24.7 bpm, w/ up to 8 ppg of sand. ISIP was 4200. 1468 bbls EWTR. Screened out w/ 6.5# on perfs, 32 bbls left in flush, 6750#'s of sand in casing, 9196#'s in perfs & 1344' of slurry in casing. Flow well back, rec'd 200 bbls (14% of frac). RU Patterson WLT. RIH w/ dummy gun & tag plug @ 5200'.

See day3b.

Starting fluid load to be recovered: 1468 Starting oil rec to date: 0

Fluid lost/recovered today: 200 Oil lost/recovered today:

Ending fluid to be recovered: 1268 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B2 sds down casing

2016 gals of pad

970 gals w/ 1-5 ppg of 20/40 sand

2138 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 3780 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 4200 Max Rate: 24.8 Total fluid pmpd: 212 bbls

Avg TP: 2358 Avg Rate: 24.7 Total Prop pmpd: 15,946#'s

ISIP: 4200 5 min: 10 min: FG: NA

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$650
Betts frac water	$180
IPC fuel gas	$40
BJ Services B2 sds	$6,490
IPC Supervision	$100
DAILY COST:	$7,510
TOTAL WELL COST:	$293,860

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 22, 2004 Completion Day: 03b

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5030'

KB @ 12' Plugs 5850' 5550' 5200'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B2 sds	5101-5106'	4/20
			LODC sds	5469-5479'	4/40
			CP1 sds	5776-5786'	4/40
			CP3 sds	5926-5946'	4/80
C sds	4972-4979'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 21, 2004 SITP: SICP: 739

Day3b.

RU WLT. RIH w/ composite plug & 7' perf gun. Set plug @ 5030'. Perforate C sds @ 4972-4979' w/ 4spf for total of 28 shots. RU BJ & frac stage #5 w/ 29,454#'s of 20/40 sand in 337 bbls Lightning 17 frac fluid. Open well w/ 739 psi on casing. Perfs won't break down. RU dump bailor & spot 8 gals 15% HCL on perfs. Perfs broke down @ 3498 psi, back to 2988 psi. Treated @ ave pressure of 2344, w/ ave rate of 30.6 bpm, w/ up to 8 ppg of sand. ISIP was 2400. 1605 bbls EWTR.

See day3c.

Starting fluid load to be recovered: 1268 Starting oil rec to date: 0

Fluid lost/recovered today: 337 Oil lost/recovered today:

Ending fluid to be recovered: 1605 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: C sds down casing

3486 gals of pad

1875 gals w/ 1-5 ppg of 20/40 sand

3795 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4998 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2512 Max Rate: 31.1 Total fluid pmpd: 337 bbls

Avg TP: 2344 Avg Rate: 30.6 Total Prop pmpd: 29,454#'s

ISIP: 2400 5 min: 10 min: FG: .92

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$2,200
Betts frac water	$350
IPC fuel gas	$80
BJ Services B2 sds	$15,370
IPC Supervision	$100
Patterson WLT C sds	$2,000
DAILY COST:	$20,150
TOTAL WELL COST:	$314,010

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley State 11-2-9-15 Report Date: July 22, 2004 Completion Day: 03c

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' Prod Csg: 5 1/2 Wt: 15.5# @ 6163' Csg PBTD: 6064' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4890'

KB @ 12' Plugs 5850' 5550' 5200' 5030'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B2 sds	5101-5106'	4/20
			LODC sds	5469-5479'	4/40
D1 sds	4798-4813'	4/60	CP1 sds	5776-5786'	4/40
D2 sds	4826-4839'	4/52	CP3 sds	5926-5946'	4/80
C sds	4972-4979'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 21, 2004 SITP: SICP: 1460

Day3c.

RU WLT. RIH w/ composite plug & 10' perf gun. Set plug @ 4890'. Perforate D2 sds @ 4826-4839' & D1 sds @ 4798-4813' w/ 4spf for total of 112 shots. RU BJ & frac stage #6 w/ 148,377#'s of 20/40 sand in 981 bbls Lightning 17 frac fluid. Open well w/ 1460 psi on casing. Perfs broke down @ 2630 psi, back to 1346 psi. Treated @ ave pressure of 1990, w/ ave rate of 24.5 bpm, w/ 8 ppg of sand. ISIP was 2500. 2586 bbls EWTR. **Decision made to leave behind stage #7, DS1 sds.** RD BJ & WLT. Begin immediate flow back on well @ 2500 psi w/ 12/64 choke. Well flowed for 5 hours & died w/ 300 bbls rec'd (12% of frac). SIFN.

Starting fluid load to be recovered: 2586 Starting oil rec to date: 0

Fluid lost/recovered today: 300 Oil lost/recovered today:

Ending fluid to be recovered: 2286 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D2 & D1 sds down casing

11298 gals of pad

7375 gals w/ 1-5 ppg of 20/40 sand

14750 gals w/ 5-8 ppg of 20/40 sand

3075 gals w/ 8 ppg of 20/40 sand

Flush w/ 4704 gals of slick water

Max TP: 2194 Max Rate: 24.8 Total fluid pmpd: 981 bbls

Avg TP: 1990 Avg Rate: 24.5 Total Prop pmpd: 148,377#'s

ISIP: 2500 5 min: 10 min: FG: .95

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	$50
Weatherford Services	$2,200
Betts frac water	$1,900
IPC fuel gas	$440
BJ Services D2&D1 sd	$26,550
IPC Supervision	$100
Patterson WLT D sds	$3,200
Betts water transfer	$500
DAILY COST:	$34,940
TOTAL WELL COST:	$348,950

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4703'.
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class G cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.	Plug #3	Pump 42 sx Class G cement down 5-1/2" casing to 360'.

The approximate cost to plug and abandon this well is $33,025.

Attachment H-1

Ashley State 11-2-9-15

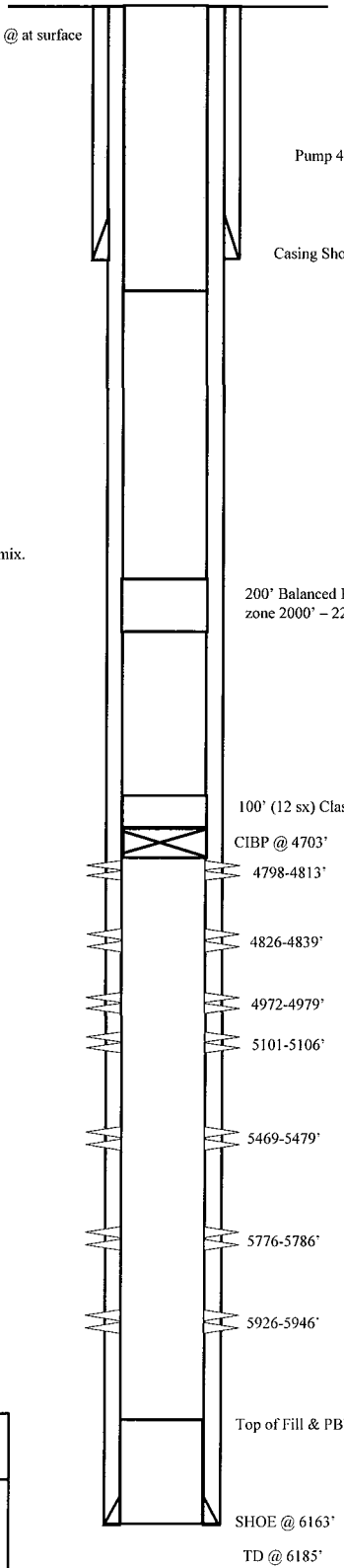
Spud Date: 6/2/04

Put on Production: 7/27/04

GL: 6028' KB: 6040'

Initial Production: BOPD, MCFD, BWPD

Proposed P & A
Wellbore Diagram



SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.16')

DEPTH LANDED: 310.16' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160sxs Class "G" mixed cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 144 jts. (6164.61')

DEPTH LANDED: 6162.61' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: at surface

NEWFIELD

Ashley State 11-2-9-15

1982' FSL & 2078' FWL

NE/SW Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32575; Lease #ML-43538

MC 3/7/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML43538

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: ASHLEY PA A

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY STATE 11-2-9-15

2. NAME OF OPERATOR: Newfield Production Company

9. API NUMBER: 4301332575

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1982 FSL 2078 FWL

COUNTY: Duchesne

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 2, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[X] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[ ] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER: -
	[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer

SIGNATURE David Gerbig DATE 3-15-05

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML43538

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY STATE 11-2-9-15

2. NAME OF OPERATOR: Newfield Production Company

9. API NUMBER: 4301332575

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1982 FSL 2078 FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 2, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[ ] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[ ] OTHER: -
	[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer

SIGNATURE David Gerbig DATE 3-15-05

(This space for State use only)

Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522

April 21, 2005

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Exploration Company Injection Wells (Cause No UIC-320)

Dear Mr. Baza:

We are in receipt of your notice regarding Newfield Exploration Company's request to convert five wells, located in Sections 2 and 14, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Exploration Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah

F:\DATA\PLANNING\MIKE\OGM Correspondence\Newfield Injection Wells3.doc

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment — September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

013

Change of Operator (Well Sold) | Designation of Agent/Operator

X Operator Name Change | **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **ASHLEY**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 10-2-9-15	02	090S	150E	4301332574	12419	State	OW	P	K
ASHLEY ST 11-2-9-15	02	090S	150E	4301332575	12419	State	OW	P	K
ASHLEY ST 12-2-9-15	02	090S	150E	4301332576	12419	State	OW	P	K
ASHLEY ST 13-2-9-15	02	090S	150E	4301332577	12419	State	OW	P	K
ASHLEY ST 14-2-9-15	02	090S	150E	4301332578	12419	State	OW	P	K
ASHLEY ST 15-2-9-15	02	090S	150E	4301332579	12419	State	OW	P	K
ASHLEY ST 2-2-9-15	02	090S	150E	4301332580		State	OW	APD	K
ASHLEY ST 3-2-9-15	02	090S	150E	4301332581		State	OW	APD	K
ASHLEY ST 4-2T-9-15	02	090S	150E	4301332582		State	OW	APD	K
ASHLEY ST 5-2-9-15	02	090S	150E	4301332583		State	OW	APD	K
ASHLEY ST 6-2-9-15	02	090S	150E	4301332584		State	OW	APD	K
ASHLEY FED 7-22-9-15	22	090S	150E	4301332487	14453	Federal	OW	DRL	K
ASHLEY FED 1-23-9-15	23	090S	150E	4301332478	14455	Federal	OW	DRL	K
ASHLEY FED 3-23-9-15	23	090S	150E	4301332479	14451	Federal	OW	DRL	K
ASHLEY FED 5-23-9-15	23	090S	150E	4301332480	14452	Federal	OW	DRL	K
ASHLEY FED 7-23-9-15	23	090S	150E	4301332481	14454	Federal	OW	DRL	K
ASHLEY FED 1-24-9-15	24	090S	150E	4301332482		Federal	OW	APD	K
ASHLEY FED 3-24-9-15	24	090S	150E	4301332483		Federal	OW	APD	K
ASHLEY FED 5-24-9-15	24	090S	150E	4301332484		Federal	OW	APD	K
ASHLEY FED 7-24-9-15	24	090S	150E	4301332485		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

AFFIDAVIT OF PUBLICATION

COPY

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of April, 2005, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of April, 2005.

Publisher

Subscribed and sworn to before me this 28 day of April, 2005

Bonnie Parrish

Notary Public

BONNIE PARRISH
NOTARY PUBLIC • STATE of UTAH
471 N. HILLCREST DR. 415-5
ROOSEVELT, UT 84066
COMM. EXPIRES 3-31-2008

NOTICE OF AGENCY ACTION CAUSE NO. UIC 320

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley State 13-2-9-15, Ashley State 11-2-9-15, Ashley Federal 11-14-9-15, Ashley Federal 3-14-9-15, and the Ashley Federal 1-14-9-15 [redacted] LOCATED IN SECTIONS 2 and 14, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley State 13-2-9-15, Ashley State 11-2-9-15, Ashley Federal 11-14-9-15, Ashley Federal 3-14-9-15, and the Ashley Federal 1-14-9-15 wells, located in Sections 2 and 14, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective Zones in the Green River [illegible] will be used for injection. The maximum requested injection pressure [illegible] will be determined on a fracture gradient calculated [illegible] submitted by Newfield Exploration Company.

Any person desiring to object to the proposed [illegible]

Newspaper Agency Corporation

143 SOUTH MAIN ST.
P.O.BOX 45838
SALT LAKE CITY, UTAH 84145
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune — DESERET Morning News

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	04/23/05

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202RE4X1
SCHEDULE	
START 04/23/05 END 04/23/05	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
58 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	150.00
	TOTAL COST
	150.00

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 320

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY STATE 13-2-9-15, ASHLEY STATE 11-2-9-15, ASHLEY FEDERAL 11-14-9-15, ASHLEY FEDERAL 3-14-9-15, AND THE ASHLEY FEDERAL 1-14-9-15 WELLS LOCATED IN SECTIONS 2 AND 14, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of April, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

8202RE4X

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 04/23/05 END 04/23/05

SIGNATURE

DATE 04/23/05

Notary Public
MERRILYN D. DORE
824 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

COPY

JAN 1 3 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML43538

SUNDRY NOTICES AND REPORTS ON WELLS

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) not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: ASHLEY PA A

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY STATE 11-2-9-15

2. NAME OF OPERATOR: Newfield Production Company

9. API NUMBER: 4301332575

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER: 435.646.3721

10. FIELD AND POOL, OR WILDCAT: Monument Butte

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1982 FSL 2078 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 2, T9S, R15E

STATE: Utah

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Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[X] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
01/10/2006	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Injection Conversion
	[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 01/04/06. On 01/09/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 01/10/06. On 01/10/06 the csg was pressured up to 1700 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was a State representative available to witness the test. API #43-013-32575.

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE Callie Duncan DATE 01/12/2006

(This space for State use only)

UIC-322

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: [redacted] **Date** 1 / 10 / 06 **Time** 12:00 am (pm)

Test Conducted by: Mathew Bertoch

Others Present: _____

Well: Ashley State 11-2-9-15	**Field:** Ashley Unit UTU 73520A
Well Location: NE/SW Sec2, T9S, R15E	**API No:** 43-013-32575

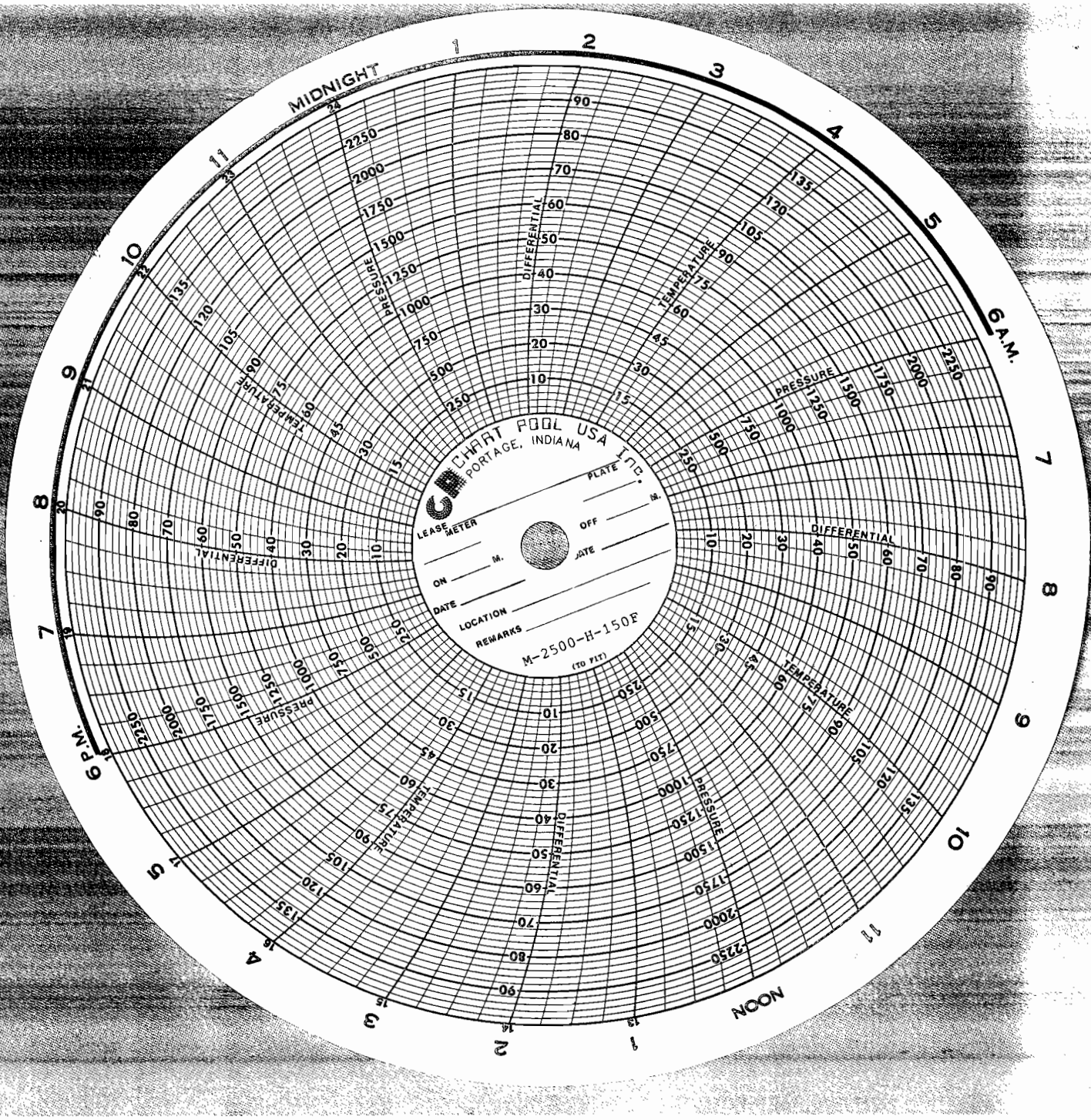
Time	Casing Pressure	
0 min	1700	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min	1700	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 700 psig

Result: **Pass** **Fail**

Signature of Witness: [redacted]

Signature of Person Conducting Test: [redacted]


MIDNIGHT
NOON
6 A.M.
6 P.M.
DIFFERENTIAL
PRESSURE
TEMPERATURE
CHART POOL USA
PORTAGE, INDIANA
LEASE
METER
PLATE
ON
M.
OFF
M.
DATE
DATE
LOCATION
REMARKS
M-2500-H-150F
(TO FIT)

CONVERSION

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Ashley State 11-2-9-15 API Number: 43 013 32575
Qtr/Qtr: NE/SW Section: 2 Township: 9S Range: 15E
Company Name: Newfield Production Co
Lease: State ML 43538 X Fee _____ Federal _____ Indian _____
Inspector: Richard Powell Date: 1/10/06

Initial Conditions:

Tubing - Rate: 0 Pressure: 700 psi

Casing/Tubing Annulus - Pressure: 1700 psi

Conditions During Test:

Time (Minutes)		Annulus Pressure	Tubing Pressure
12:00	0	1700	700
	5	1700	700
12:10	10	1700	700
	15	1700	700
12:20	20	1700	700
	25	1700	700
	30	1700	700

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 700 psi

Casing/Tubing Annulus Pressure: 1700 psi

COMMENTS: RBDMS status state - Producing OW

Operator Representative

JAN 13 2006

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-322

Operator: Newfield Production Company

Well: Ashley State 11-2-9-15

Location: Section 2, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32575

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 27, 2005.
2. Maximum Allowable Injection Pressure: 2,137 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,100' - 6,127')

Approved by: _____ 1-24-06
Gil Hunt — Date
Associate Director

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER	
ML43538	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME	
ASHLEY PA A	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:	8. WELL NAME and NUMBER
OIL WELL ☐ GAS WELL ☐ OTHER Injection well	ASHLEY STATE 11-2-9-15
2. NAME OF OPERATOR:	**9. API NUMBER:**
NEWFIELD PRODUCTION COMPANY	4301332575
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	**PHONE NUMBER:** 435.646.3721
10. FIELD AND POOL, OR WILDCAT: Monument Butte	

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1982 FSL 2078 FWL — COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 2, T9S, R15E — STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLAIR
☒ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of Work Completion:	☒ CHANGE WELL STATUS	☐ PRODUCTION (START/STOP)	☐ WATER SHUT-OFF
02/06/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: - Put Well on Injection
	☒ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was put on injection at 11:30 a.m. on 2/6/06.

NAME (PLEASE PRINT) Mandie Crozier — TITLE Regulatory Specialist

SIGNATURE Mandie Crozier — DATE 02/07/2006

(This space for State use only)

RECEIVED
FEB 09 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	UTAH STATE ML-43538
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	GMBU
1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER WI	8. WELL NAME and NUMBER: ASHLEY STATE 11-2-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301332575
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1982 FSL 2078 FWL	COUNTY: DUCHESNE
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 2, T9S, R15E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
12/15/2010	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Five Year MIT
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/10/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/15/2010. On 12/15/2010 the casing was pressured up to 1560 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test . The tubing pressure was 1836 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32575

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 12-28-10
By:

RECEIVED
DEC 23 2010
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12.28.2010
Initials: KS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE [signature] DATE 12/22/2010

(This space for State use only)

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 12 / 15 / 10 **Time** 1000 (am) pm
Test Conducted by: Scott Sims
Others Present: _____

Well: ASHLEY STATE 11-2-9-15	**Field:** MONUMENT BUTTE
Well Location: 11-2-9-15	**API No:** 43-013-32575

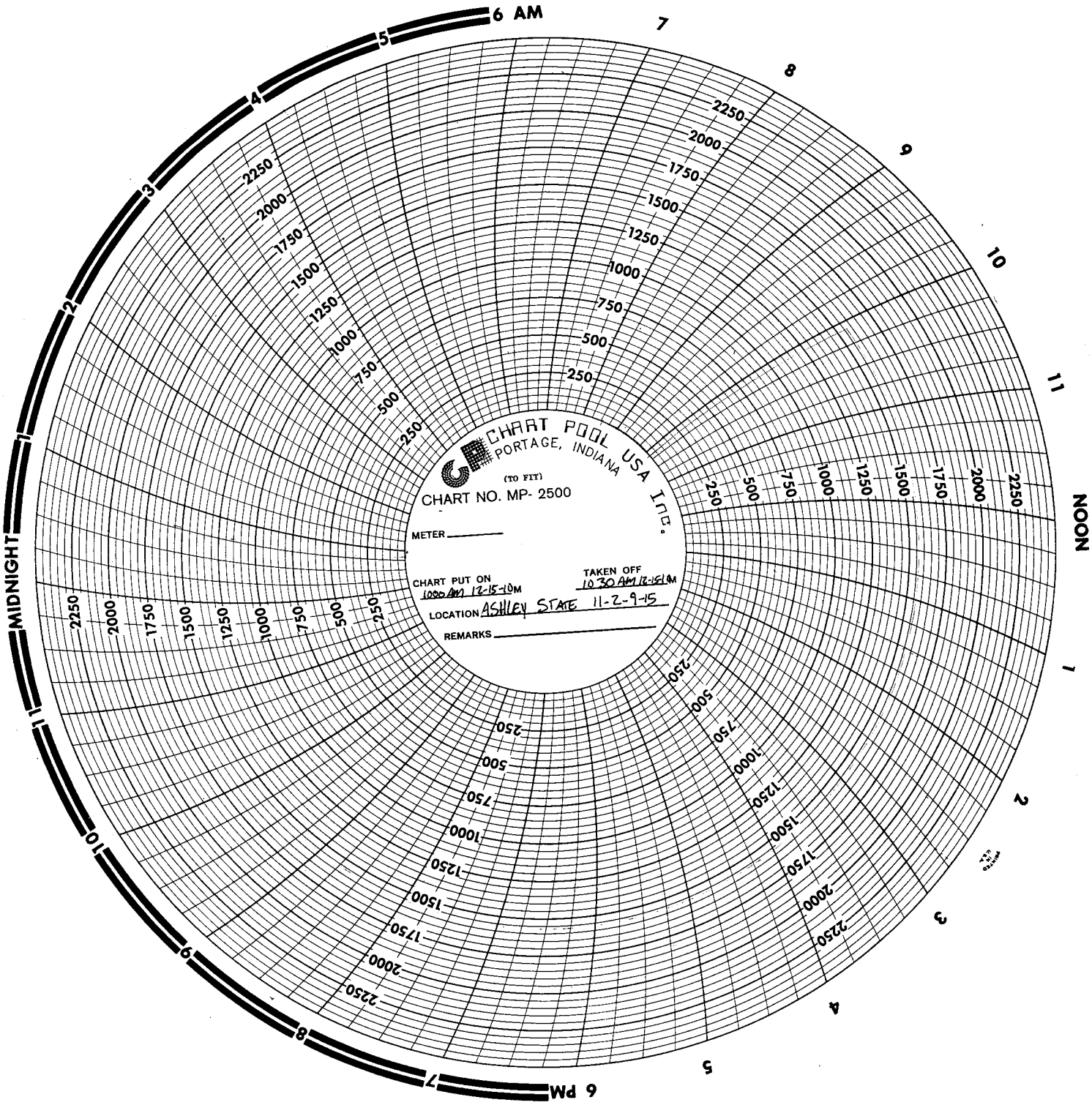
Time	Casing Pressure	
0 min	~~1550~~ 1560	psig
5	~~1550~~ 1560	psig
10	1550	psig
15	1550	psig
20	1550	psig
25	1550	psig
30 min	1550	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1836 psig

Result: (Pass) **Fail**

RECEIVED
DEC 23 2010
DIV. OF OIL, GAS & MINING

Signature of Witness: _____
Signature of Person Conducting Test: Scott Sims



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-43538

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: ASHLEY ST 11-2-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013325750000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1982 FSL 2078 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 6/17/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT - Polymer Treatment

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (polymer treatment), attached is a daily status report. On 06/13/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/17/2014 the csg was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1120 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining
Date: June 27, 2014
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 6/25/2014

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 6/17/2014 **Time** 8:15 (am) pm
Test Conducted by: Kevin Powell
Others Present: _____

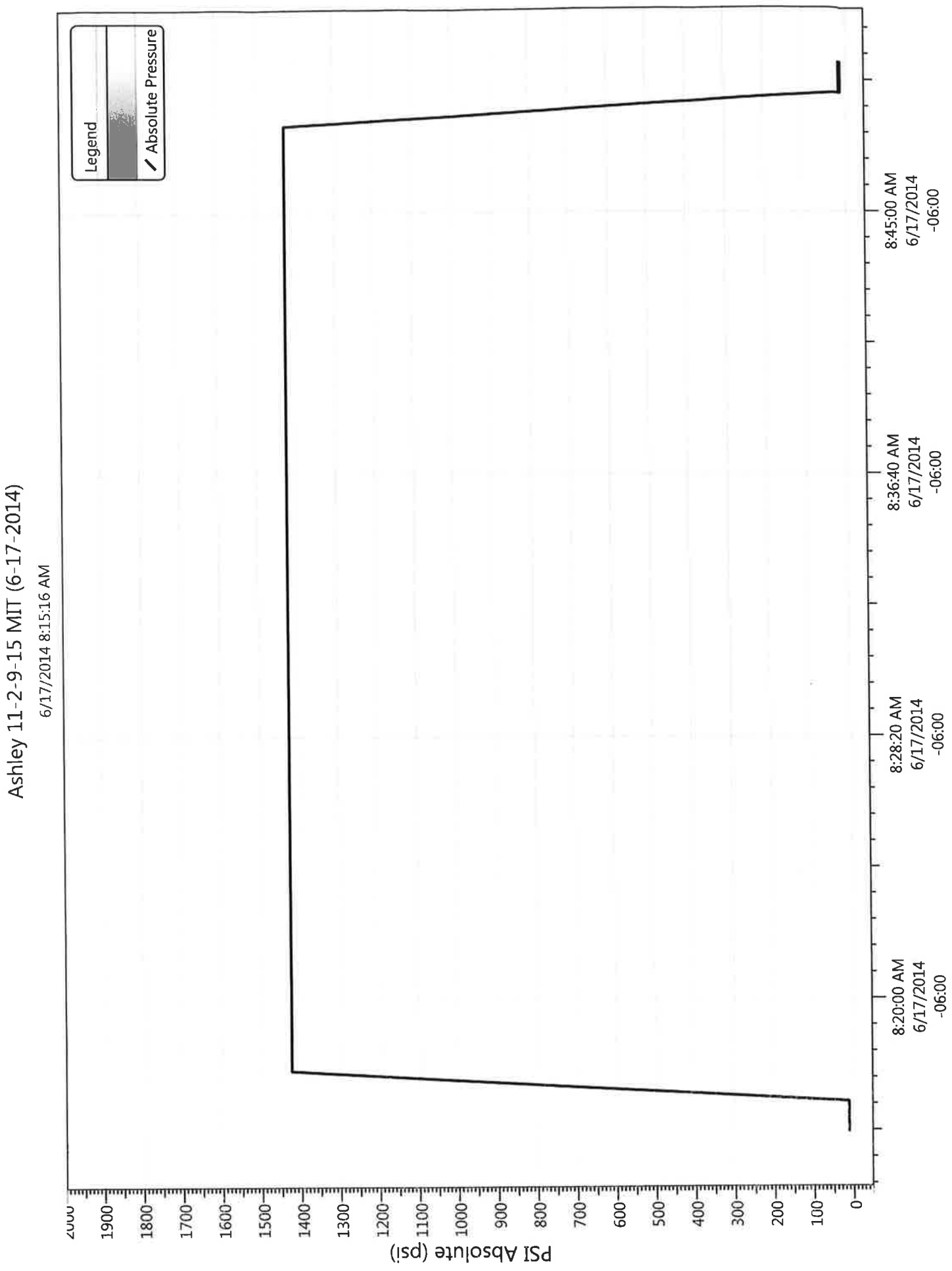
Well: Ashley State 11-2-9-15	**Field:** Monument Butte
Well Location: NE/SW Sec 2, T9S, R15E Duchesne County, Utah	**API No:** 43-013-32575

Time	Casing Pressure	
0 min	1425	psig
5	1425	psig
10	1425	psig
15	1425	psig
20	1425	psig
25	1425	psig
30 min	1425	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1120 psig

Result: (Pass) Fail

Signature of Witness: _____
Signature of Person Conducting Test: Kevin Powell


Ashley 11-2-9-15 MIT (6-17-2014)
6/17/2014 8:15:16 AM
Legend
Absolute Pressure
PSI Absolute (psi)
2000
1900
1800
1700
1600
1500
1400
1300
1200
1100
1000
900
800
700
600
500
400
300
200
100
0
8:20:00 AM
6/17/2014
-06:00
8:28:20 AM
6/17/2014
-06:00
8:36:40 AM
6/17/2014
-06:00
8:45:00 AM
6/17/2014
-06:00

NEWFIELD

Job Detail Summary Report

Well Name: Ashley 11-2-9-15

Jobs

Primary Job Type	Job Start Date	Job End Date
Other	5/16/2014	6/17/2014

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
5/15/2014	5/15/2014	MIRU ND WH NU BOPS

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
06:00	19:30	MIRU. Bleed well down. X-over to tbg eq. Nd wellhead. NU BOP's. Release PKR. Drop STD valve. RIH w/ sandline to push STD valve to SN. Would not go. STD valve was stuck @ 110'. Pulled STD valve out. Attempt to flush tbg, tbg pressured up. Bleed off pressure. TOH w/ 10- jts & attempt to flush tbg. Tbg pressured up. Bleed off pressure. Waited on engineer to call back. TOH w/ 10-jts tbg & tbg started flowing w/ chunks of scale. H2s monitor alarm went off. Crew cleared the area & did a head count. Went to monitor the well & tool pushers monitor alarm read 42 parts H2s. Tool pusher put on the H2s 5 min air pack and SWI. Circulated the hole w/ 100 bbls water w/ bio-side & scavenger. SDFD @ 7:30PM
19:30	20:00	CREW TRAVEL

Report Start Date	Report End Date	24hr Activity Summary
5/16/2014	5/16/2014	WAIT ON SCAVENGER, MIX UP 70BW W/ BIOCIDE & SCAVENGER, PMP DWN CSG

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
06:00	17:00	6:00AM OWU, Wait On H2S Scavinger, Mix Up 70BW W/ Biocide & Scavinger, Pmp Down Csg & Return Up Tbg, OWU, H2S Reading 0ppm, R/U Swab Eqp, Start Swabing Tbg, RIH 500' With Sand Cup & POOH, Got Stuck 100' From Serface, R/U H/Oiler & Put 500psi On Tbg & Free Up S/Lne, POOH, RHI W/ Sand Cup & Pull 100' @ A Time, Got Stuck 3 More Time & Use H/Oiler To Free Up, Pulled A Total Off 2500', TOOH W/ Tbg To The Area That We Swabed To, R/U S/Lne W/Sand Cup & Start Swabing Again, Pull Only 100' @ A Time & Use H/Oiler To Free Up When S/Lne Sticks, Pull To S/Nipple(2250'), TOOH W/ Tbg, Tbg Tally=147jts 2 7/8 J-55 Tbg, S/N, & 5 1/2 Arrow Set Pkr, L/D Pkr, P/U & RIH W/ Tricone Bit, RBS Scraper, X/O, S/N & 153jts 2 7/8 J-55 Tbg, EOT @ 4908',SWI, Send Crew To Newfield Office To Fill Out Timesheets, 5:00PM CSDFN
17:00	17:30	CREW TRAVEL

Report Start Date	Report End Date	24hr Activity Summary
5/19/2014	5/19/2014	TOOH TBG, LD BIT & SCRAPER, P/U & RIH W/ NEW TBG

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
06:00	15:00	6:00AM OWU, TOOH W/ Tbg, L/D New Jts, TOOH W/ 147jts 2 7/8 J-55 Tbg(Tally Tbg Out Of Hole), S/N, & Bit & Scraper, L/D Bit & Scraper, P/U & RIH W/ New Tbg Tally As Shown, 147jts 2 7/8 J-55 Tbg=4749.19, S/N=1.10, Pkr=6.25=6.25(C/E @ 4761'), 2 7/8 Tbg Pup=4.10, R/Head=2.35(EOT @ 4772.99), & Weatherford Plg=6.25, P/& 4Jts Tbg & Set Plg @ C/E=4897', L/D 1jt, Set Pkr, Psr Tst Pkr & Plg To 3000psi(Good Tst), L/D New Tbg & P/U 10' Tbg Sub, R/D Tbg Eqp, N/D R/Flr, N/D BOPs, Set Pkr @ C/E =4761', L/D 10' Tbg Pup, N/U W/H-D, Tbg In 20K# Compression, R/U H/Olr To Tbg, Get Injection Rate= 1BPM @ 500psi, R/D & M/O NC#3 @ 3:00PM Ready For Polymer Sqeeze

Report Start Date	Report End Date	24hr Activity Summary
6/10/2014	6/10/2014	MIRUSU

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL

NEWFIELD

Job Detail Summary Report

Well Name: Ashley 11-2-9-15

Start Time	End Time	Comment
06:00	18:00	MIRUSU, Check Psi On Tbg, 1050 Psi, H/U To Tank, Start Bleeding D/Tbg, Check Csg Has 5 Psi On it, Bleed D/Tbg, N/D Well hand, N/U Weatherford Bop, R/D Flr, R/U Tongs, Release Pkr, P/U 4 Jts, Tag Up Plg, R/U BMW Hot Oiler To Csg Rolled Hole W/ 55 Bbls Fresh Wtr, Release Plg, R/U HotOiler To Tbg, Rolled W/ 60 Bbls W/scavenger, L/D 4 Jts Back On Trailer, POOH W/ Tbg, L/D Pkr & RBP, P/U New Weatherford Pkr & Acc, RIH W/ Tbg, R/U H/Oiler To Tbg Pump 20 Bbls Wtr, Drop S/valve, R/U S/Line P/U S/Line To Push S/Valve To SN, POOH W/ S/Line, R/U H/Oiler Tbg Psi Up To 3000Psi, Start Testing Tbg, Lost 200Psi In 30 Min, Fish S/Valve, Drop New S/Valve, R/U S/Line, RIH W/ S/Line Push S/Valve To SN, R/U H/Oiler To Tbg Psi Back Up To 3000 Psi, Lost 100 Psi In 30 Min. SWIFN @ 6:00
18:00	18:30	CREW TRAVEL

Report Start Date	Report End Date	24hr Activity Summary
6/11/2014	6/11/2014	PT TBG, GOOD TST, RD WORKFLOOR, ND BOP, MU WH

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
06:00	17:00	SICP 1000psi SITP 1900psi, Bleed Down Well, Repressure Tbg to 3100psi, Observ Press, NO PRESSURE LOSS in 30Min, Retrieved Stnd Valv, RD Workfloor, ND BOP, MU WH, BMW H/O Pmped 60BW w/ Multi Chem PKR Fluids d/Annulus, Set Arrow Set PKR CE @ 4732.11' w/ 1500# of Tension, NU 3K Injection Tree #20012683, Hole Remaining Full, Pressured Up Annulus to 1400psi, Losing 25psi Every 15Min, Bleed Off Press, No Gas, Repress to 1425psi, 25psi Loss Every 15Min For 60Min, Pressured Up to 1550psi, 15psi Loss Every 15Min, Repress to 1550psi,..SW
17:00	17:30	CREW TRAVEL

Report Start Date	Report End Date	24hr Activity Summary
6/12/2014	6/12/2014	CHECK PSI ON CSG READY FOR MIT

Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
06:00	11:00	Check Psi On Csg Was 1260 Psi, On Csg Was R/U BMW Hot Olier To Csg Psi Back To 1500 Psi, Helled For One Hr, Called For MIT , MIT Said GOOD TEST, Rig Down Rig & Move. Final Rig Report @10:00AM

Report Start Date	Report End Date	24hr Activity Summary
6/17/2014	6/17/2014	CONDUCT MIT

Start Time	End Time	Comment
08:15	08:45	On 06/13/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 06/17/2014 the csg was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1120 psig during the test. There was not a State representative available to witness the test.

NEWFIELD

Schematic

Well Name: Ashley 11-2-9-15

Surface Legal Location	API/UWI	Well RC	Lease	State/Province	Field Name	County
02-9S-15E	43013325750000	500151828		Utah	GMBU CTB2	DUCHESNE

Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
		7/27/2004	6,040	6,028		Original Hole - 6,141.5

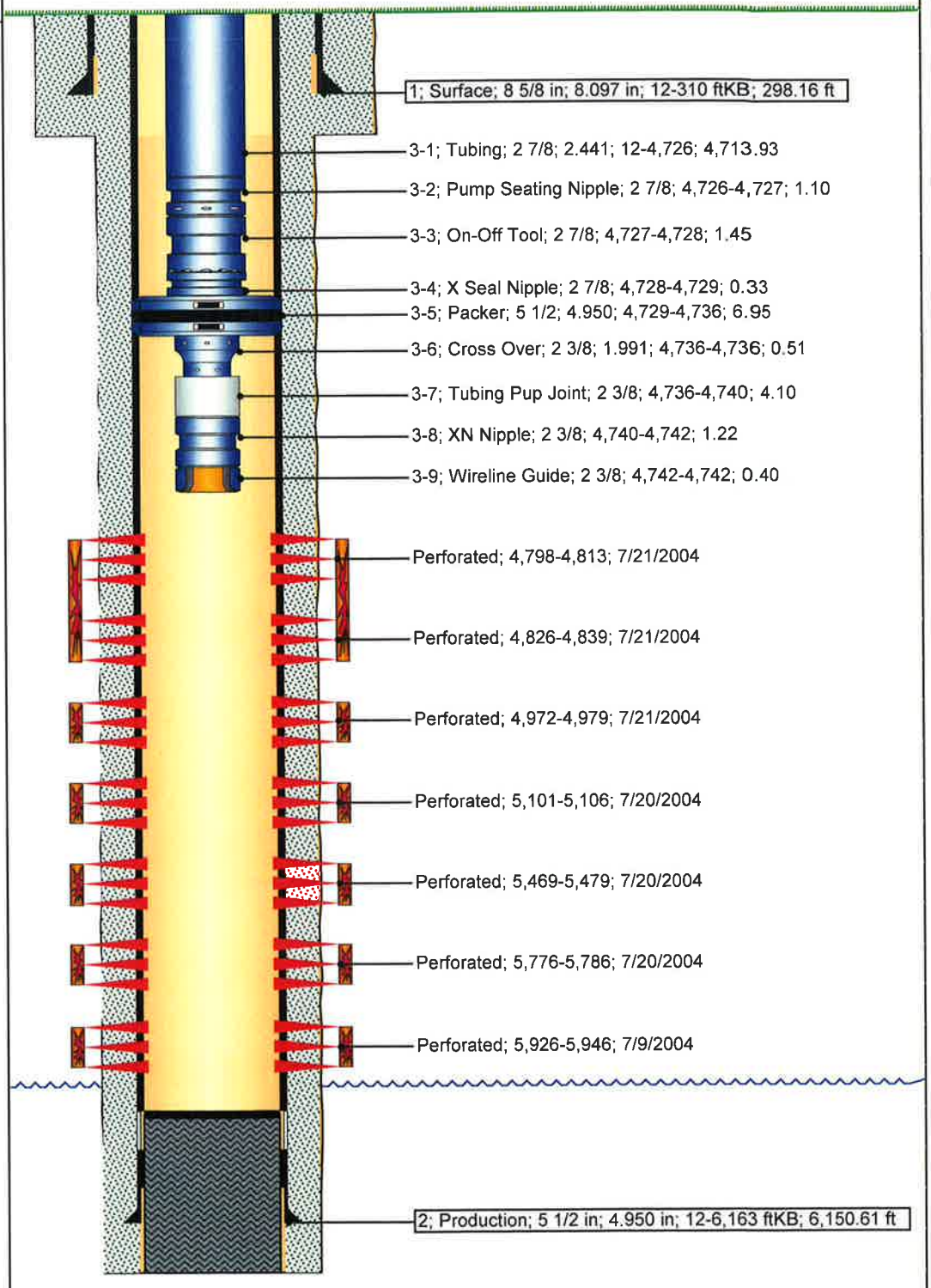
Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Production / Workover	Other	N/A	5/16/2014	6/17/2014

TD: 6,185.0 Vertical - Original Hole, 6/25/2014 10:13:47 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS
			DLS (°... 0.0 — 0.0
12.1	12.1	0.3	
309.4	309.4	0.3	
310.0	310.0	0.3	
318.9	318.9	0.3	
4,726.0	4,725.5	1.3	
4,727.0	4,726.5	1.3	
4,728.3	4,727.8	1.3	
4,728.7	4,728.2	1.3	
4,735.9	4,735.4	1.3	
4,736.2	4,735.7	1.3	
4,740.5	4,740.0	1.3	
4,741.5	4,741.0	1.3	
4,742.1	4,741.6	1.3	
4,797.9	4,797.4	1.3	
4,813.0	4,812.5	1.3	
4,826.1	4,825.6	1.3	
4,838.9	4,838.4	1.3	
4,972.1	4,971.5	1.3	
4,979.0	4,978.4	1.3	
5,101.0	5,100.4	1.3	
5,106.0	5,105.4	1.3	
5,469.2	5,468.5	1.3	
5,479.0	5,478.3	1.3	
5,775.9	5,775.2	1.3	
5,786.1	5,785.3	1.3	
5,925.9	5,925.1	1.3	
5,945.9	5,945.1	1.3	
6,141.4	6,140.6	1.3	
6,142.1	6,141.2	1.3	
6,162.1	6,161.2	1.3	
6,162.7	6,161.9	1.3	
6,185.0	6,184.2	1.3	

Vertical schematic (actual)



NEWFIELD

Newfield Wellbore Diagram Data
Ashley 11-2-9-15

Surface Legal Location	API/UWI	Lease
02-9S-15E	43013325750000	

County	State/Province	Basin	Field Name
DUCHESNE	Utah		GMBU CTB2

Well Start Date	Spud Date	Final Rig Release Date	On Production Date
6/7/2004			7/27/2004

Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth (ftKB)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
6,040	6,028	6,185.0		Original Hole - 6,141.5

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	6/7/2004	8 5/8	8.097	24.00	J-55	310
Production	6/27/2004	5 1/2	4.950	15.50	J-55	6,163

Cement

String: Surface, 310ftKB 6/7/2004

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services	12.0	319.0		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
Class "G" w/ 3% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	Lead	150	G	12.0

String: Production, 6,163ftKB 6/27/2004

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services	12.0	6,185.0		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield	Lead	275	Premium Plus	12.0
50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	Tail	400	50/50 POZ	3,093.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	6/11/2014	4,742.0

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	145	2 7/8	2.441	6.50	J-55	4,713.93	12.0	4,725.9
Pump Seating Nipple		2 7/8				1.10	4,725.9	4,727.0
On-Off Tool	1	2 7/8				1.45	4,727.0	4,728.5
X Seal Nipple		2 7/8				0.33	4,728.5	4,728.8
Packer		5 1/2	4.950			6.95	4,728.8	4,735.8
Cross Over		2 3/8	1.991			0.51	4,735.8	4,736.3
Tubing Pup Joint		2 3/8				4.10	4,736.3	4,740.4
XN Nipple		2 3/8				1.22	4,740.4	4,741.6
Wireline Guide		2 3/8				0.40	4,741.6	4,742.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	D2/D1, Original Hole	4,798	4,813	4	90	0.340	7/21/2004
6	D2/D1, Original Hole	4,826	4,839	4	90	0.340	7/21/2004
5	C, Original Hole	4,972	4,979	4	90	0.340	7/21/2004
4	B2, Original Hole	5,101	5,106	4	90	0.340	7/20/2004
3	LODC, Original Hole	5,469	5,479	4	90	0.340	7/20/2004
2	CP1, Original Hole	5,776	5,786	4	90	0.340	7/20/2004
1	CP3, Original Hole	5,926	5,946	4	90	0.340	7/9/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,150	0.8	27.5	2,250			
2	2,250	0.82	24.6	2,020			
3	2,500	0.82	24.7	2,380			
4	4,200		24.8	4,200			
5	2,400	0.92	31.1	2,512			
6	2,500	0.95	24.8	2,194			

NEWFIELD

Newfield Wellbore Diagram Data
Ashley 11-2-9-15

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 43993 lb
2		Proppant Bulk Sand 19621 lb
3		Proppant Bulk Sand 35046 lb
4		Proppant Bulk Sand 15946 lb
5		Proppant Bulk Sand 29454 lb
6		Proppant Bulk Sand 148377 lb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-43538

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

1. TYPE OF WELL
Water Injection Well

8. WELL NAME and NUMBER:
Ashley St 11-2-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
43013325750000

3. ADDRESS OF OPERATOR:
4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380

PHONE NUMBER:
435-646-4802

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 2078 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 2 Township: 9S Range: 15E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 5/9/2019	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/06/2019 Mark Reinbold with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/09/2019 the casing was pressured up to 1154 psig and charted for 15 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 810 psig during the test. There was a State representative available to witness the test - Mark Reinbold.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 27, 2019

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Field Production Assistant
SIGNATURE		**DATE**
N/A		5/17/2019

RECEIVED: May. 17, 2019

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052
435.646.3721

UDOGM Witness: MARK Reinhold Date: 5-9-2019 Time: 7:26 (am) pm

Test Conducted By: EVERETT UNRUH

Others Present:

Well Name:	Ashley State 11-2-9-15						
Field:	Monument Butte			County:	Duchesne	State:	UT
Location:	NESW	Sec:	2	T 9	N/(S)	R 15	(E)/ W
Operator:	Newfield			API #	43-013-32575		
Last MIT:	6 / 17 / 2014			Maximum Allowable Pressure:	2137		psig

Is this a regulary scheduled test? {X} Yes { } No
Initial Test for Permit? { } Yes {X} No
Test after well rework? { } Yes {X} No
Well injection during test? { } Yes {X} No If Yes, rate: _____ bpd

Pre-test casing / tubing annulus pressure: 0 / 823 psig

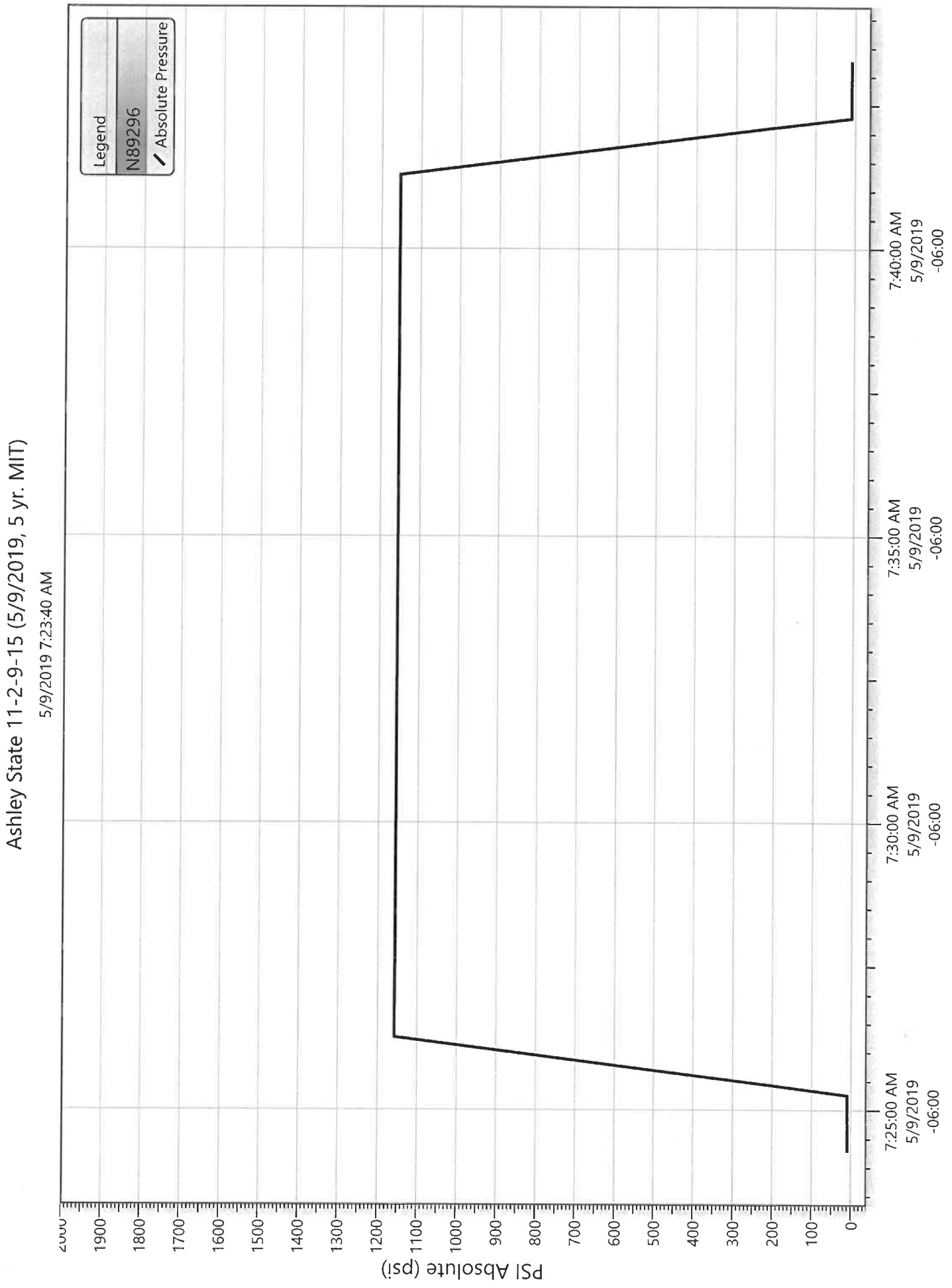
MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	823	psig		psig
End of test pressure	810	psig		psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1156.8	psig		psig
5 minutes	1155.2	psig		psig
10 minutes	1155.0	psig		psig
15 minutes	1153.6	psig		psig
20 minutes		psig		psig
25 minutes		psig		psig
30 minutes		psig		psig
_____ minutes		psig		psig
_____ minutes		psig		psig
RESULT	{X} Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes {X} No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Mark Reinhold

Signature of Person Conducting Test: Everett Unruh


Ashley State 11-2-9-15 (5/9/2019, 5 yr. MIT)
5/9/2019 7:23:40 AM
Legend
N89296
Absolute Pressure
PSI Absolute (psi)
2000
1900
1800
1700
1600
1500
1400
1300
1200
1100
1000
900
800
700
600
500
400
300
200
100
0
7:25:00 AM
5/9/2019
-06:00
7:30:00 AM
5/9/2019
-06:00
7:35:00 AM
5/9/2019
-06:00
7:40:00 AM
5/9/2019
-06:00

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR:	NEW OPERATOR:
Newfield Production Company	Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
3. New operator Division of Corporations Business Number: 755627-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
Reports current for Production/Disposition & Sundries: 1/14/2021
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020
Surface Facility(s) included in operator change:
State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17
Ashley Fed 8-14-9-15 Pipeline
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Temporary Produced Water Conditioning Site
Dart Temporary Produced Water Facility
Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
B001834.A
107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021
Group(s) update in RDBMS on: 1/14/2021
Surface Facilities update in RBDMS on: 1/14/2021
Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place Su CITY The Woodlands STATE TX ZIP 77380 PHONE NUMBER: (435) 646-4936	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Producion Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies

SIGNATURE Shon McKinnon DATE 3/16/2020

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place Su CITY The Woodlands STATE TX ZIP 77380 PHONE NUMBER: (435) 646-4936	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Producion Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies

SIGNATURE Shon McKinnon DATE 3/16/2020

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number: See attached list	API Number: Atttached
Location of Well Footage : QQ, Section, Township, Range:	County : State : UTAH
	Field or Unit Name: See Attached
	Lease Designation and Number: See Attached

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: Newfield Production Company
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

NEW OPERATOR

Company: Ovintiv Production, Inc
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Mar 25, 2020

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-43538

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
Greater Monument Butte

1. TYPE OF WELL
Water Injection Well

8. WELL NAME and NUMBER:
Ashley St 11-2-9-15

2. NAME OF OPERATOR:
Ovintiv USA, Inc.

9. API NUMBER:
43013325750000

3. ADDRESS OF OPERATOR:
4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380

PHONE NUMBER:

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 2078 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 2 Township: 9S Range: 15E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/28/2022	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This injector was last MIT'd on 3/24/2021 and we plan to continue with the 5yr MIT schedule. This well currently holds economic value to future development and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground. Yearly review due by 6/30/2022. Also see attached MIT chart and monthly SIP data.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: February 15, 2022

By: Myron L. Cocker

Please Review Attached Conditions

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Tim Eaton	720-876-3388	Senior Regulatory Analyst
SIGNATURE		**DATE**
N/A		2/26/2021

RECEIVED: Feb. 26, 2021

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013325750000

Extension is denied. Well stopped producing in January of 2006. Well became an injection well in April in 2017 and has had no injection. Good cause portion of this sundry is missing to keep this well shut in with an extension. In order to receive an extension, good cause needs to be added with a definitive plan and timeline to get this well back on injection.

RECEIVED: Feb. 15, 2022

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Paul Gray Date: 3-24-2021 Time: 11:40 am pm
Test Conducted By: Ryan Lindsay
Others Present:

Well Name: Ashley State 11-2-9-15						
Field: Greater Monument Butte			County: Duchesne		State: Ut	
Location: NE/SW	Sec: 2	T 9	N / (S)	R 15	(E) / W	
Operator:			API # 43013325750000			
Last MIT: / /			Maximum Allowable Pressure: 2137			psig

Is this a regulary scheduled test? { } Yes { ✓ } No
Initial Test for Permit? { ✓ } Yes { } No
Test after well rework? { } Yes { ✓ } No
Well injection during test? { } Yes { ✓ } No If Yes, rate: 0 bpd

Pre-test casing / tubing annulus pressure: 0 / 996 psig

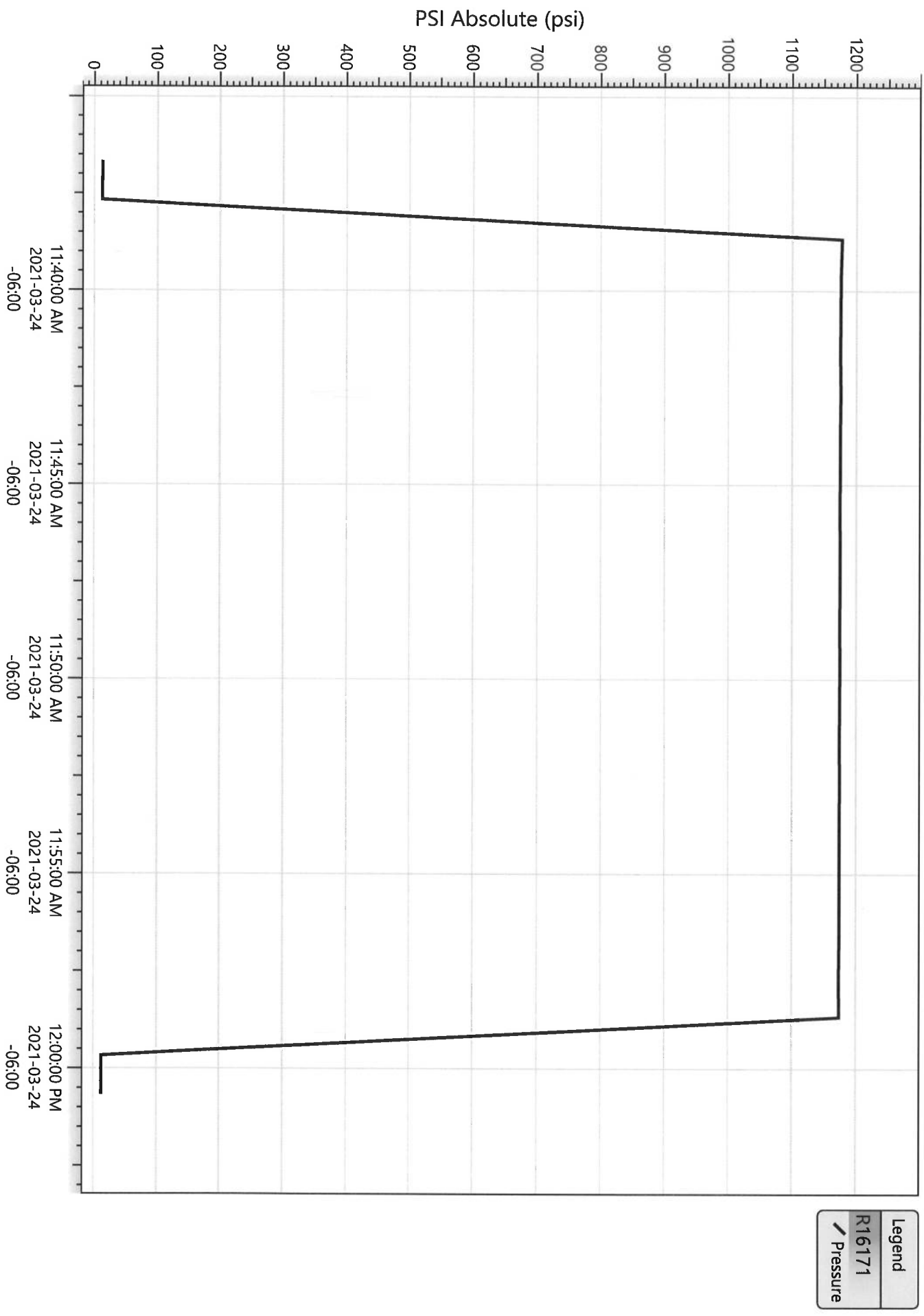
MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	996	psig		psig
End of test pressure	995	psig		psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1176	psig		psig
5 minutes	1175	psig		psig
10 minutes	1176	psig		psig
15 minutes	1174	psig		psig
20 minutes	1174	psig		psig
25 minutes		psig		psig
30 minutes		psig		psig
____ minutes		psig		psig
____ minutes		psig		psig
RESULT	{ ✓ } Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes { ✓ } No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Signature of Person Conducting Test: Ryan Lindsay


11-2-9-15
2021-03-24 11:36:38 AM
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
11:40:00 AM
2021-03-24
-06:00
11:45:00 AM
2021-03-24
-06:00
11:50:00 AM
2021-03-24
-06:00
11:55:00 AM
2021-03-24
-06:00
12:00:00 PM
2021-03-24
-06:00
Legend
R16171
Pressure

ASHLEY 11-2-9-15	43013325750000	Last MIT: 03/24/2021

Month/Year	Tubing Pressure	Production Casing Pressure
Mar-21	989	0
Apr-21	1000	0
May-21	1007	0

RECEIVED: Jul. 01, 2021

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv Production, Inc.	Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
3. New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
Reports current for Production/Disposition & Sundries: 9/22/2021
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B, 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additiaonl bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Ovintiv Production, Inc.	9. API NUMBER:
3. ADDRESS OF OPERATOR: 4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380 — PHONE NUMBER: (281) 210-5100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter — TITLE Manager, US Regulatory Operations

SIGNATURE Julia M Carter — DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining
Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number: See attached list	API Number: Attached
Location of Well Footage : QQ, Section, Township, Range:	County : State : UTAH
Field or Unit Name: See Attached	
Lease Designation and Number: See Attached	

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: Ovintiv Production, Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100
Comments:

Name: Julia Carter
Signature: Julia M. Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

NEW OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100
Comments:

Name: Julia Carter
Signature: Julia M. Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

(This space for State use only) Approved by the Utah Division of Oil, Gas and Mining

Oct 04, 2021

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-43538

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
Greater Monument Butte

1. TYPE OF WELL
Water Injection Well

8. WELL NAME and NUMBER:
Ashley St 11-2-9-15

2. NAME OF OPERATOR:
Ovintiv USA, Inc.

9. API NUMBER:
43013325750000

3. ADDRESS OF OPERATOR:
4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380

PHONE NUMBER:

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1982 FSL 2078 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 2 Township: 9S Range: 15E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/31/2022	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This injector was last MIT'd on 03-24-2021 and we plan to continue with the 5yr MIT schedule. This well currently holds economic value to future development due to its proximity to the active producers, V-2-9-15, I-2-9-15 and K-2-9-15 and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground. We continue to assess SI injectors and their proximity to active waterflood support as we define our annual P&A program. For 2022, we plan to plug approximately 60 wells.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 18, 2022

By: Myron L. Cordova

Please Review Attached Conditions

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Nerissa Montes	303-249-1765	Senior Regulatory Analyst
SIGNATURE		**DATE**
N/A		5/25/2022

RECEIVED: May. 25, 2022

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013325750000

Extension is denied. Well stopped producing in December of 2005, the well became an injection well in April of 2017 and has not injected. Well has been shut in for 16.6 years.

Good cause portion of this sundry is missing to keep this well shut in with an extension, and the well is going to be sold to another company in the coming months.

RECEIVED: Aug. 18, 2022

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Paul Gray Date: 3-24-2021 Time: 11:40 am pm
Test Conducted By: Ryan Lindsay
Others Present:

Well Name: Ashley State 11-2-9-15					
Field: Greater Monument Butte			County: Duchesne		State: Ut
Location: NE/SW	Sec: 2	T 9	N / S	R 15	E / W
Operator:			API # 43013325750000		
Last MIT: / /			Maximum Allowable Pressure: 2137		psig

Is this a regulary scheduled test? { } Yes { ✓ } No
Initial Test for Permit? { ✓ } Yes { } No
Test after well rework? { } Yes { ✓ } No
Well injection during test? { } Yes { ✓ } No If Yes, rate: 0 bpd

Pre-test casing / tubing annulus pressure: 0 / 996 psig

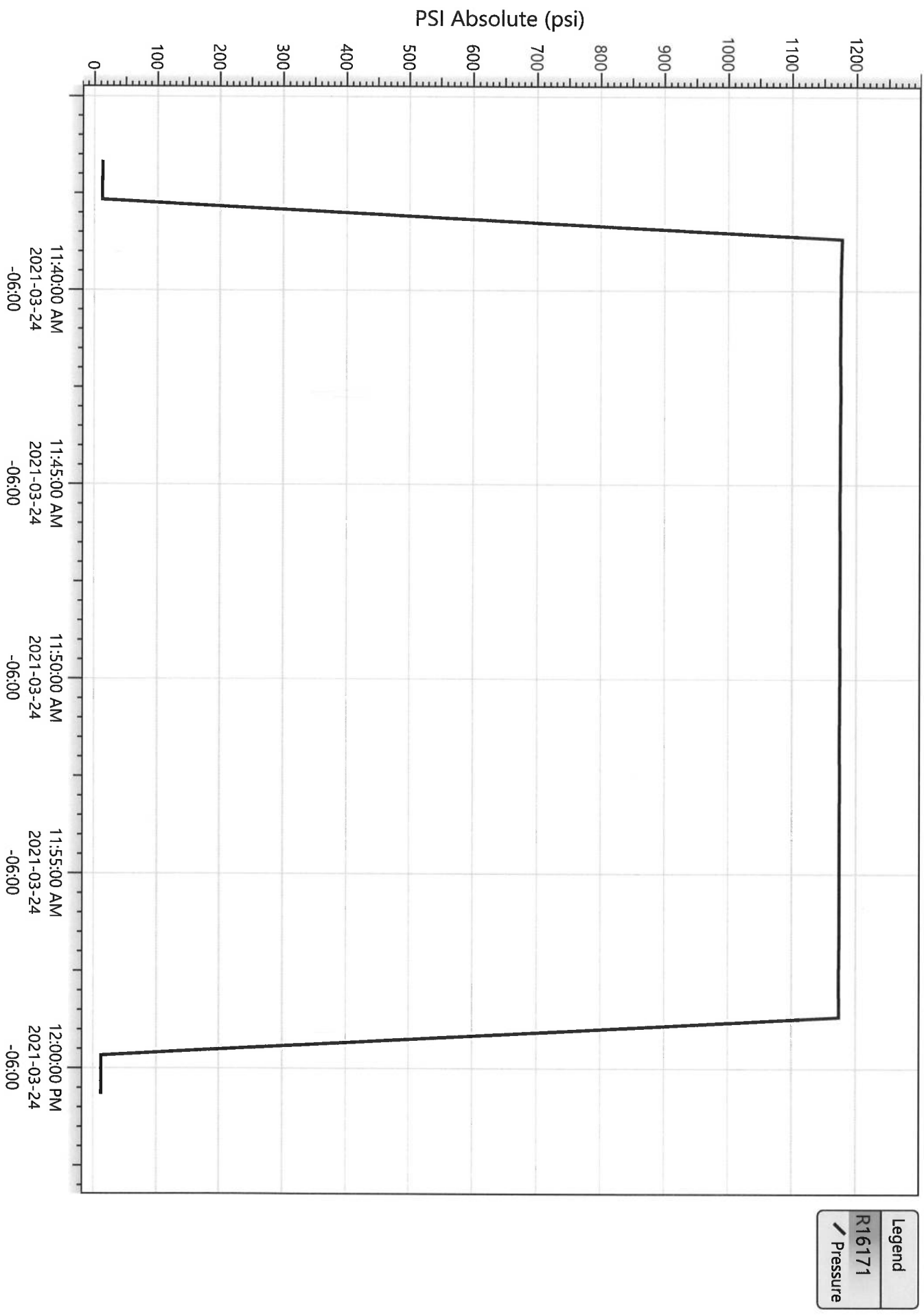
MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	996	psig		psig
End of test pressure	995	psig		psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1176	psig		psig
5 minutes	1175	psig		psig
10 minutes	1176	psig		psig
15 minutes	1174	psig		psig
20 minutes	1174	psig		psig
25 minutes		psig		psig
30 minutes		psig		psig
____ minutes		psig		psig
____ minutes		psig		psig
RESULT	{ ✓ } Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes { ✓ } No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Signature of Person Conducting Test: Ryan Lindsay


11-2-9-15
2021-03-24 11:36:38 AM
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
11:40:00 AM
2021-03-24
-06:00
11:45:00 AM
2021-03-24
-06:00
11:50:00 AM
2021-03-24
-06:00
11:55:00 AM
2021-03-24
-06:00
12:00:00 PM
2021-03-24
-06:00
Legend
R16171
Pressure

ASHLEY 11-2-9-15	43013325750000	Last MIT: 3/24/2021

Month/Year	Tubing Pressure	Production Casing Pressure
Mar-21	989	0
Apr-21	1000	0
May-21	1007	0
Jun-21	1003	0
Jul-21	1002	0
Aug-21	994	0
Sep-21	995	0
Oct-21	988	0
Nov-21	925	0
Dec-21	1005	0
Jan-22	979	0
Feb-22	756	0
Mar-22	727	0
Apr-22	725	0
May-22	708	0

RECEIVED: May. 25, 2022

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888
Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
2. Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
3. New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
Reports current for Production/Disposition & Sundries: 10/19/2022
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 612402641-Blanket Bond
612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023
Group(s) update in RDBMS on: 12/20/2022
Surface Facilities update in RBDMS on: NA
Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A

7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached Exhibit A

2. NAME OF OPERATOR: Scout Energy Management, LLC

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 CITY Dallas STATE TX ZIP 75240

PHONE NUMBER: (972) 325-1096

10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached Exhibit A

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/1/2022	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240

Signature - Todd FLott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) Todd Flott TITLE Managing Director

SIGNATURE Todd Flott DATE 8/31/2022

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	API Number
see attached list	attached
Location of Well	Field or Unit Name
Footage : County : see attached	see attached Exhibit A
QQ, Section, Township, Range: State : UTAH	Lease Designation and Number: see attached Exhibit A

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: 281-210-5100
Comments: UIC wells under UDOGM Jurisdiction

Name: Christian C. Sizemore
Signature:
Title: Director, Rockies and Land Innovation
Date: 11/16/2022

NEW OPERATOR

Company: Scout Energy Management LLC
Address: 13800 Montford Road, Suite 100
city Dallas state TX zip 75240
Phone: 972-325-1027
Comments: Change of operator effective 9/1/2022

Name: Jon Piot
Signature:
Title: Managing Director
Date: 11/15/2022

(This space for State use only)

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-43538

6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: Greater Monument Butte

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: Ashley St 11-2-9-15

2. NAME OF OPERATOR: Scout Energy Management, LLC

9. API NUMBER: 43013325750000

3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100 , Dallas , TX, 75240 **PHONE NUMBER:** 972-277-1397

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1982 FSL 2078 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 2 Township: 9S Range: 15E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 2/9/2023	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 YR MIT was performed on the above listed well. On 02/09/2023 the casing was pressured up to 1261 PSIG representative, Eden Hartung, was present to witness the test and charted for 30 minutes with no pressure loss. The tubing was 834 PSIG during the test. State representative, Eden Hartung, was present to witness the test. At this time, we are preparing to RTI and will submit under separate sundry notice.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
March 06, 2023

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Danene Harvey	972-325-1114	Sr. Regulatory Analyst
SIGNATURE N/A		**DATE** 3/1/2023

RECEIVED: Mar. 01, 2023

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

Scout EP
1820 W Highway 40
Roosevelt, UT 84066
435.352.6282

Witness Eden Hartung Date: 2/9/2023 Time: 8:10 (am) pm
Test Conducted By: Kane Stevenson 43-013-32575
Others Present:

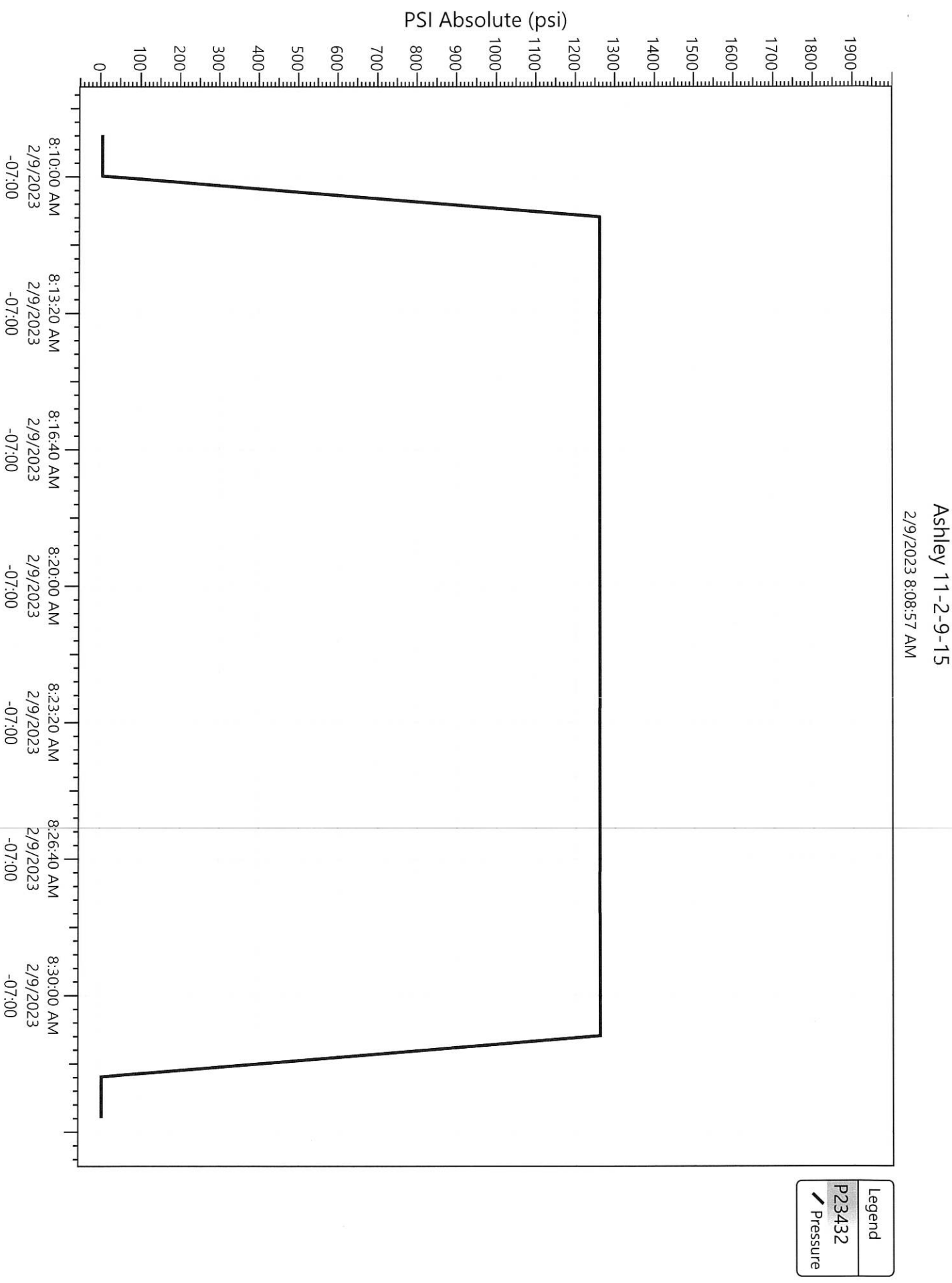
Well Name:	Ashley 11-2-9-15						
Field:	Monument Butte			County:	Duchesne	State:	UT
Location:	11	Sec:	2	T 9	N (S)	R 15	(E) W
Operator	Scout						
Last MI	/ /			Maximum Allowable Pressure:	2137		psig

Is this a regulary scheduled test? { } Yes { X } No
Initial Test for Permit? { } Yes { X } No
Test after well rework? { } Yes { X } No
Well injection during test? { } Yes { X } No If Yes, rate: _____ bpd
S.I. 1/26/2017

Pre-test casing / tubing annulus pressure: 0 / 834 psig

MIT DATA TABLE		Test #1	Test #2
TUBING		PRESSURE	
Initial Pressure	834	psig	psig
End of test pressure	834	psig	psig
CASING / TUBING		ANNULUS	PRESSURE
0 minutes	1261.6	psig	psig
5 minutes	1261.4	psig	psig
10 minutes	1261.2	psig	psig
15 minutes	1260.8	psig	psig
20 minutes	1260.8	psig	psig
25 minutes		psig	psig
30 minutes		psig	psig
_____ minutes		psig	psig
_____ minutes		psig	psig
RESULT		{ X } Pass { } Fail	{ } Pass { } Fail

Does the annulus pressure build back up after test? { } Yes { X } No
Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:
Signature of Witness: Eden Hartung
Signature of Person Conducting Test: A. Kane Stevenson


Ashley 11-2-9-15
2/9/2023 8:08:57 AM
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
1300
1400
1500
1600
1700
1800
1900
8:10:00 AM 2/9/2023 -07:00
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8:16:40 AM 2/9/2023 -07:00
8:20:00 AM 2/9/2023 -07:00
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8:26:40 AM 2/9/2023 -07:00
8:30:00 AM 2/9/2023 -07:00
Legend
P23432
Pressure

SPENCER J. COX
Governor

DEIDRE M. HENDERSON
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED
Executive Director

Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

February 3rd, 2023

Scout Energy Management, LLC.
Danene Harvey
13800 Montfort Dr, Suite 100,
Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases and SWD's

Dear Danene Harvey,

As of February 2023, Scout Energy Management, LLC. has 107 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).

2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290 or mcrocker@utah.gov

Sincerely,

Megan Crocker Digitally signed by Megan Crocker
Date: 2023.02.03 09:59:08 -07'00'

Megan Crocker
Geologist

cc: Compliance File
Well File
Dustin Doucet
Eden Hartung

ATTACHMENT A

Well Name	API	Lease Type	Inactive (Months)
A Anderson St 1-16	4301315582	State	35
Ashley St 10-2-9-15	4301332574	State	34
Ashley St 11-2-9-15	4301332575	State	206**
Ashley St 12-2-9-15	4301332576	State	138**
Ashley St 1-2-9-15	4301332436	State	34
Ashley St 13-2-9-15	4301332577	State	210**
Ashley St 14-2-9-15	4301332578	State	34
Ashley St 15-2-9-15	4301332579	State	34
Ashley St 16-2-9-15	4301332439	State	55
Ashley St 2-2-9-15	4301332580	State	34
Ashley St 7-2-9-15	4301332585	State	34
Ashley St 8-2-9-15	4301332437	State	34
Beluga U 14-16-9-17	4301332312	State	53
Boundary 7-21	4301331640	Private	34
Castle Draw 10-2R-9-17	4304731195	State	40
Castle Draw 1-2-9-17	4304732843	State	35
Castle Draw 15-2-9-17	4304733239	State	34
Castle Draw 16-2-9-17	4304733240	State	34
Castle Draw 9-2-9-17	4304733238	State	34
Castle Pk St 43-16	4301330594	State	41
D Duncan St 16-5	4301330570	State	47
Gavilan St 22-32	4301331168	State	34
Gilsonite 13-32	4301331403	State	50
Gilsonite St 14I-32	4301331523	State	50
Gilsonite St 15-32I	4301331584	State	34
Gilsonite State 10-32	4301331485	State	34
GMBU G-16-9-16	4301351448	State	42
Greater Mon Butte 3-32-8-16H	4301350433	State	34
Greater Mon Butte 3-36-8-16H	4301350444	State	15
K Jorgenson St 16-4	4301330572	State	35
Lone Tree 10-16-9-17	4301332087	State	26
Lone Tree 15-16-9-17	4301332089	State	38
Lone Tree 16-16-9-17	4301332150	State	36
Lone Tree U 2-16-9-17	4301332309	State	35
Lone Tree U 7-16-9-17	4301332310	State	35
Lone Tree U 8-16-9-17	4301332311	State	35
Mon Butte 2-2-9-16	4301332314	State	34
Mon Butte 4-2-9-16	4301332315	State	36

Mon Butte 6-2-9-16	4301332316	State	34
Mon Butte St 15-36	4301331544	State	34
Mon Butte St 7-36	4301331558	State	34
Mon Butte St 9-2	4301331555	State	34
Mon St 11-16-9-17B	4301330616	State	315**
Mon St 13-16-9-17B	4301331580	State	35
Mon St 14-2	4301331425	State	34
Mon St 22-16-9-17B	4301331145	State	59
Mon St 23-16-9-17B	4301331578	State	35
Mon St 31-2-9-17CD	4304732563	State	34
Monument Butte St 10-2	4301331565	State	34
Monument Butte St 14-36	4301331508	State	48
Monument Butte St 2-36	4301331556	State	34
Monument Butte St 6-36	4301331571	State	34
Monument Butte St 8-2	4301331509	State	34
Monument Butte St 8-36	4301331598	State	34
Monument St 11-2-9-17CD	4301331685	State	28
Monument St 12-2	4301331481	State	34
Monument St 13-2	4301331482	State	49
Monument St 21-2-9-17	4304732703	State	35
Monument St 24-2	4304732612	State	34
Monument St 32-2	4304732737	State	34
NGC St 33-32	4304731116	State	34
Odekirk Spring 10-36-8-17	4304733198	State	59
Odekirk Spring 11-36-8-17	4304733077	State	59
Odekirk Spring 1-36-8-17	4304733195	State	34
Odekirk Spring 14-36-8-17	4304733075	State	35
Odekirk Spring 15-36-8-17	4304733199	State	35
Odekirk Spring 16-36-8-17	4304733200	State	51
Odekirk Spring 2-36-8-17	4304733079	State	34
Odekirk Spring 3-36-8-17	4304733015	State	34
Odekirk Spring 5-36-8-17	4304733014	State	35
Odekirk Spring 6-36-8-17	4304733013	State	35
Odekirk Spring 7-36-8-17	4304733078	State	59
Odekirk Spring 8-36-8-17	4304733196	State	59
Odekirk Spring 9-36-8-17	4304733197	State	22
S Wells Draw 11-2-9-16	4301332125	State	50
S Wells Draw 13-2-9-16	4301332127	State	50
State 1-16-9-16	4301333845	State	42
State 1-32	4301330599	State	34
State 13-36	4301330623	State	34
State 14-32	4301331039	State	42
State 16-1-0	4301331022	State	42

State 16-2-N	4301331094	State	35
State 1A-32	4301330691	State	40
State 2-16-9-16	4301333846	State	35
State 23-32	4301331041	State	34
State 24-32	4301331040	State	36
State 31-32	4304732500	State	34
State 3-2	4301330627	State	35
State 32-32	4301330993	State	37
State 33-32	4301331185	State	35
State 4-16-9-16	4301333848	State	35
State 5-16-9-16	4301333849	State	34
State 5-32	4301330714	State	34
State 5-36	4301330624	State	34
State 6-32	4301330748	State	34
Sundance 11-32-8-18	4304734461	State	59
Sundance 13-32-8-18	4304734463	State	59
Sundance 15-32-8-18	4304734465	State	34
Sundance 7-32-8-18	4304734458	State	35
Sundance 9-32-8-18	4304734460	State	59
Sundance St 1-32R-8-18	4304732740	State	59
Sundance St 3-32	4304732741	State	34
Sundance St 5-32	4304732685	State	34
Wells Draw 15-32-8-16	4301331676	State	34
Wells Draw 3-32-8-16	4301332221	State	42
Wells Draw 5-32-8-16	4301332218	State	242**
Wells Draw 9-32-8-16	4301331819	State	34

**shut in over 5 years