002



August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: U-68548

6. If Indian, Allottee or Tribe Name: N/A

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.: Ashley UTU73520A

1b. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: Ashley Federal 1-22-9-15

2. Name of Operator: Inland Production Company

9. API Well No.: 43-013-32477

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NE/NE 582' FNL 847' FEL 4430306Y 40.62212 / 567311X -110.21121

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area: NE/NE Sec. 22, T9S R15E

14. Distance in miles and direction from nearest town or post office*: Approximately 15.8 miles southwest of Myton, Utah

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 582' f/lse & 3773' f/unit

16. No. of Acres in lease: 711.22

17. Spacing Unit dedicated to this well: 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2905'

19. Proposed Depth: 6500'

20. BLM/BIA Bond No. on file: #4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 6351' GR

22. Approximate date work will start*: 4th Quarter 2003

23. Estimated duration: Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 8/18/03

Title: Regulatory Specialist

Approved by *(Signature)*: Bradley G. Hill — Name *(Printed/Typed)*: BRADLEY G. HILL — Date: 08-20-03

Title — Office: ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

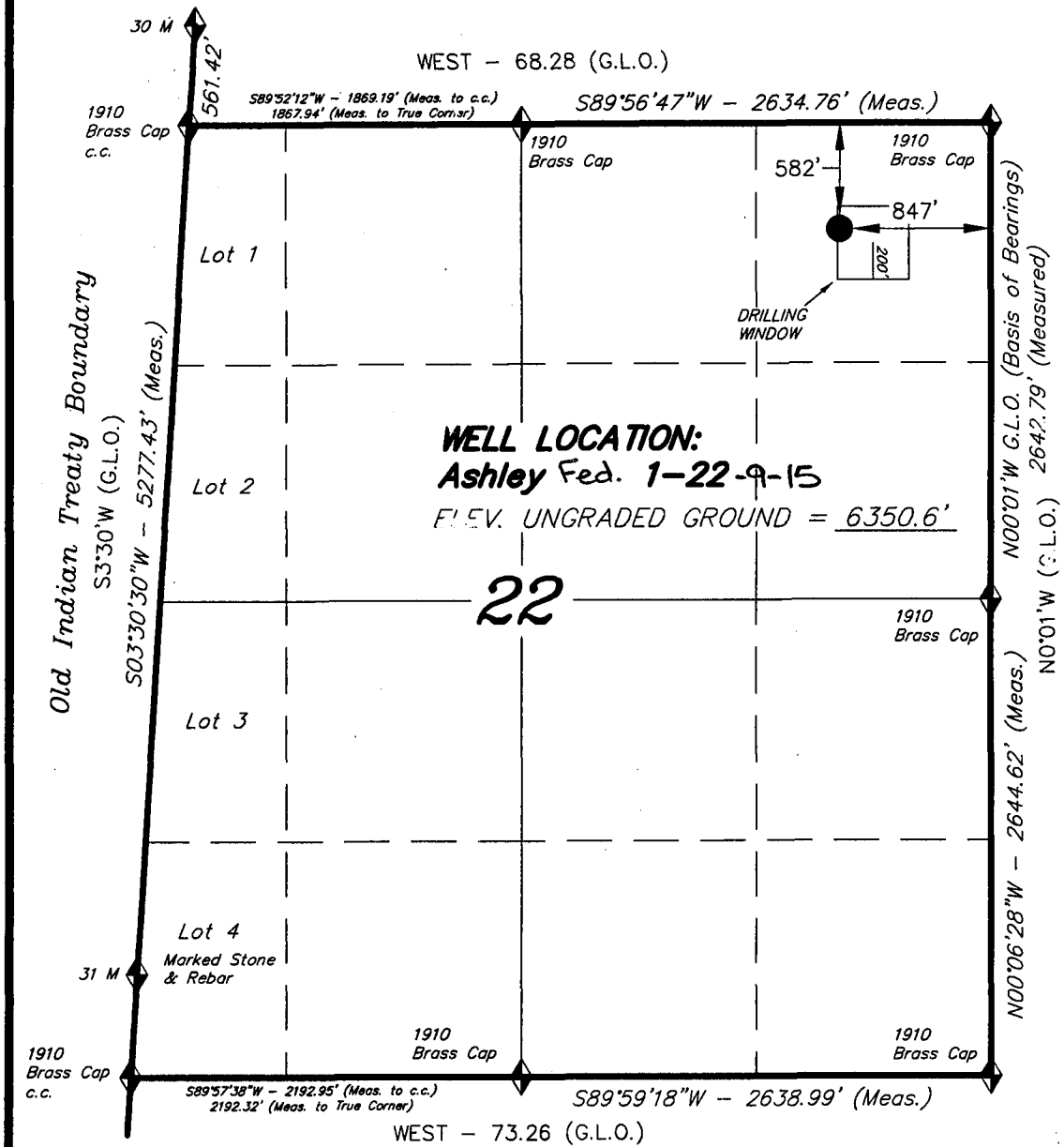
Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, WELL ASHLEY Fed. 1-22-9-15
LOCATED AS SHOWN IN THE NE 1/4 NE
1/4 OF SECTION 22, T9S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

STACY W. STEWART
189377
REGISTERED LAND SURVEYOR
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 6-30-03	DRAWN BY: R.V.C.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-22-9-15
NE/NE SECTION 22, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. ***GEOLOGIC SURFACE FORMATION:***

Uinta formation of Upper Eocene Age

2. ***ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:***

Uinta	0' – 1640'
Green River	1640 '
Wasatch	6135'

3. ***ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:***

Green River Formation 1640' – 6500' - Oil

4. ***PROPOSED CASING PROGRAM***

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. ***MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:***

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. ***TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:***

Please refer to the Monument Butte Field SOP.

7. ***AUXILIARY SAFETY EQUIPMENT TO BE USED:***

Please refer to the Monument Butte Field SOP.

8. ***TESTING, LOGGING AND CORING PROGRAMS:***

Please refer to the Monument Butte Field SOP.

9. ***ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:***

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ***ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:***

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-22-9-15
NE/NE SECTION 22, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. *EXISTING ROADS*

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #1-22-9-15 located in the NE 1/4 NE 1/4 Section 22, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 – 1.8 miles ± to it's junction with an existing road to the southwest; proceed southwesterly – 9.5 miles ± to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly – 2.9 miles ± to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road 3,550' ± to the proposed well location.

2. *PLANNED ACCESS ROAD*

See Topographic Map "B" for the location of the proposed access road.

3. *LOCATION OF EXISTING WELLS*

Refer to Exhibit "B".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. *LOCATION AND TYPE OF WATER SUPPLY*

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. *SOURCE OF CONSTRUCTION MATERIALS*

Please refer to the Monument Butte Field SOP.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

Please refer to the Monument Butte Field SOP.

8. *ANCILLARY FACILITIES*

Please refer to the Monument Butte Field SOP.

9. ***WELL SITE LAYOUT***

See attached Location Layout Diagram.

10. ***PLANS FOR RESTORATION OF SURFACE***

Please refer to the Monument Butte Field SOP.

11. ***SURFACE OWNERSHIP*** - Bureau Of Land Management

12. ***OTHER ADDITIONAL INFORMATION***

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #02-135, 12/17/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #1-22-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #1-22-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal
Please refer to the Monument Butte Field SOP.

Reserve Pit Liner
Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation
Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass	*Stipa Comata*	4 lbs/acre
Indian Ricegrass	*Oryzopsis Hymenoides*	4 lbs/acre
Winterfat	*Ceratoides Lanata*	4 lbs/acre

13. ***LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION***

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-22-9-15 NE/NE Section 22, Township 9S, Range 15E: Lease U-68548 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

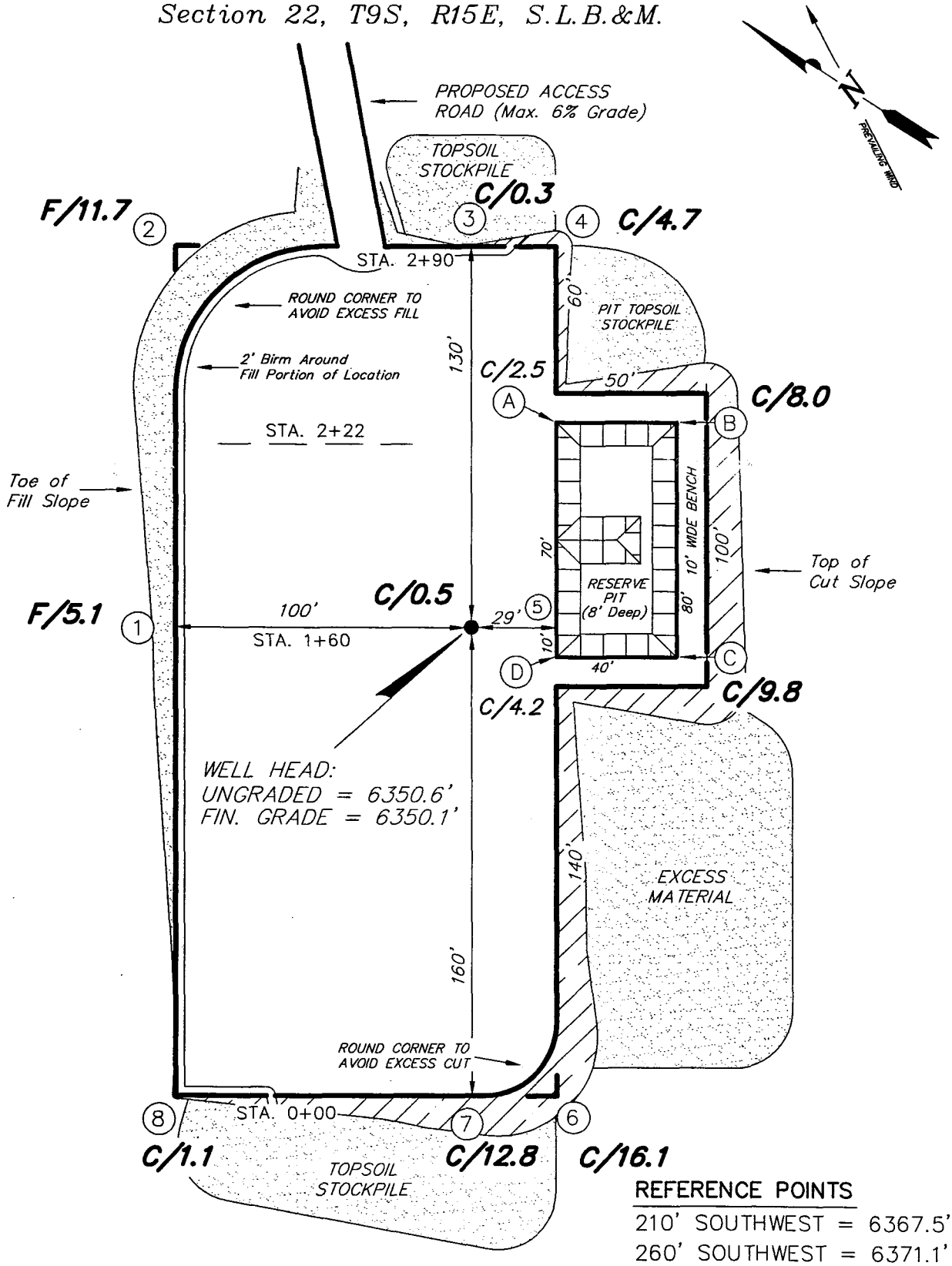
8/18/03
Date

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 1-22

Section 22, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

210' SOUTHWEST = 6367.5'
260' SOUTHWEST = 6371.1'
150' NORTHWEST = 6344.1'
200' NORTHWEST = 6348.3'

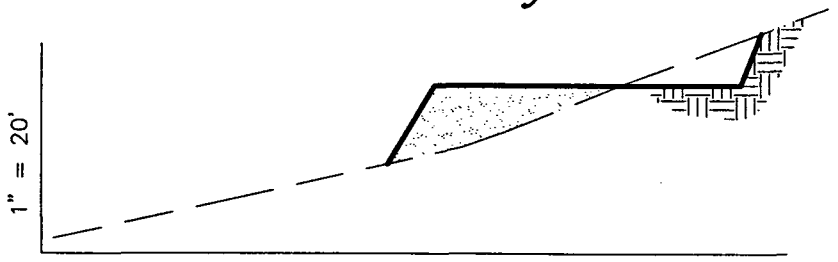
SURVEYED BY: D.J.S.		SCALE:	1" = 50'
DRAWN BY: R.V.C.		DATE:	7-1-03

Tri State Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

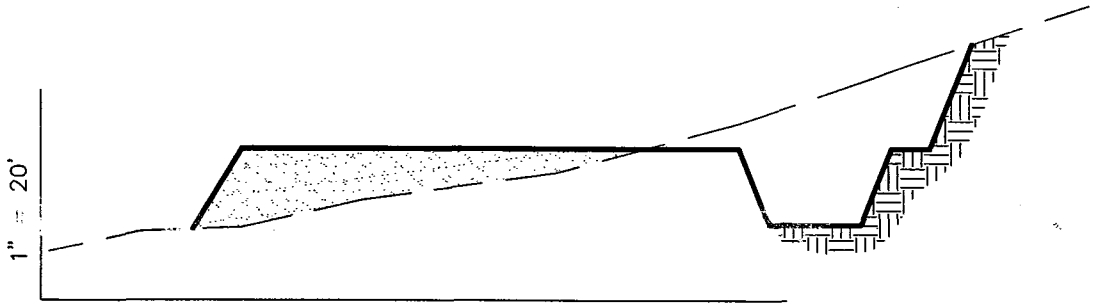
CROSS SECTIONS

Ashley Unit 1-22



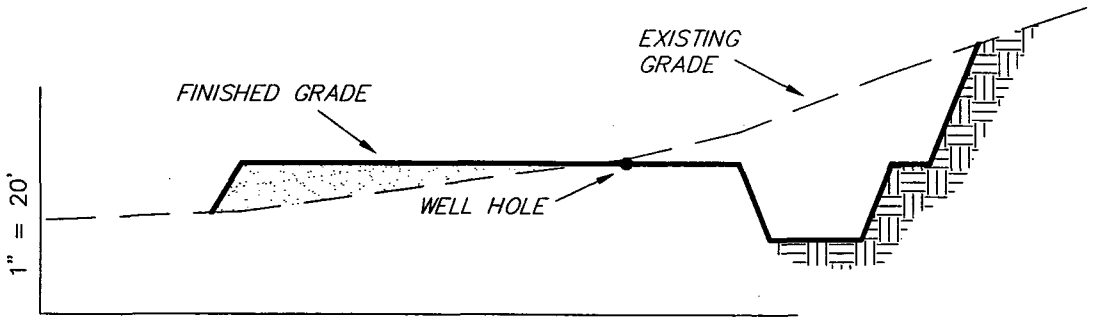
1" = 50'

STA. 2+90



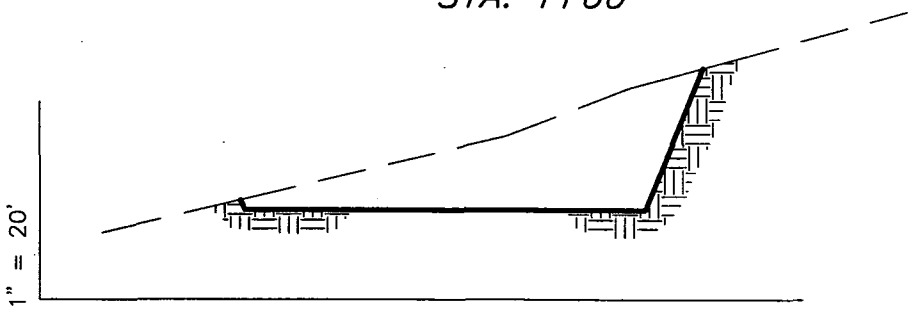
1" = 50'

STA. 2+22



1" = 50'

STA. 1+60



1" = 50'

STA. 0+00

ESTIMATED EARTHWORK QUANTITIES
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,510	3,140	Topsoil is not included in Pad Cut	1,370
PIT	640	0		640
TOTALS	5,150	3,140	790	2,010

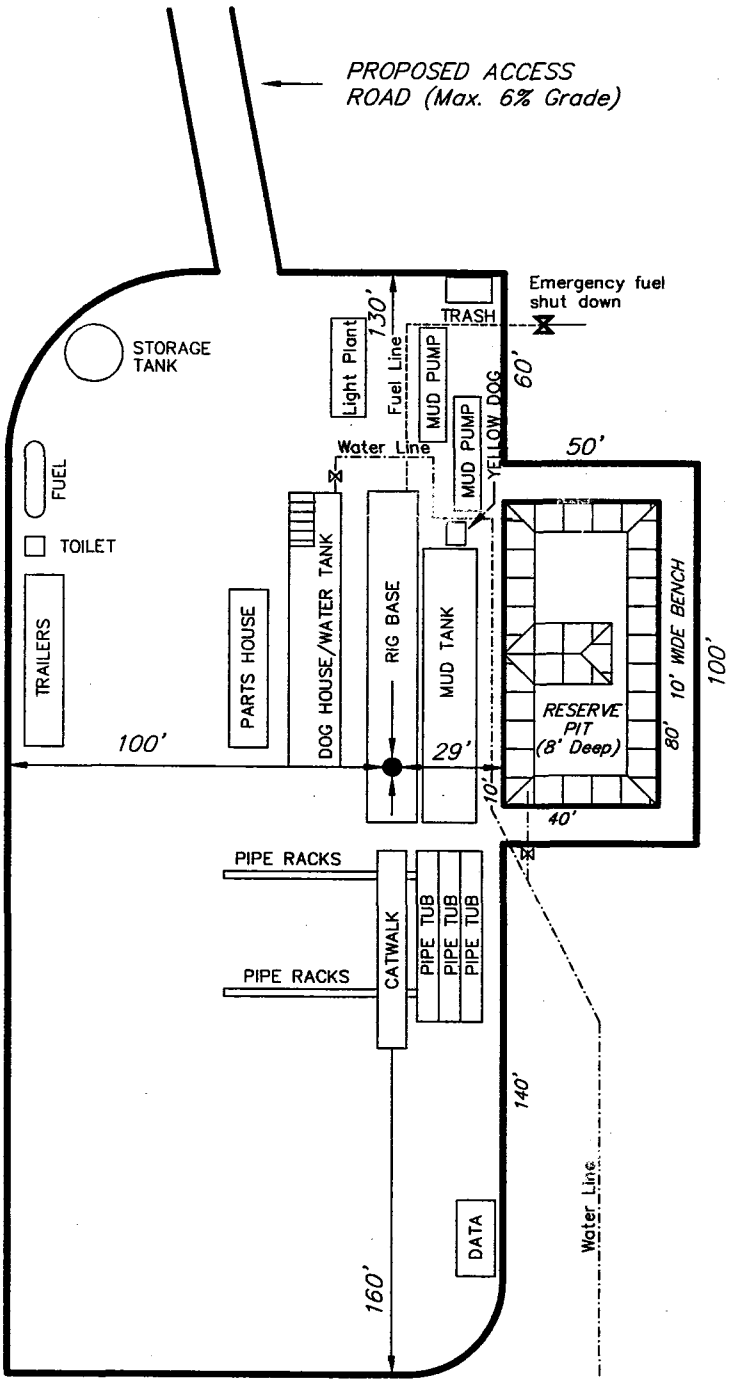
NOTE:
UNLESS OTHERWISE NOTED ALL CUT SLOPES ARE AT 1:1 AND ALL FILL SLOPES ARE AT 1.5:1

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: R.V.C.	DATE: 7-1-03	38 WEST 100 NORTH VERNAL, UTAH 84078	

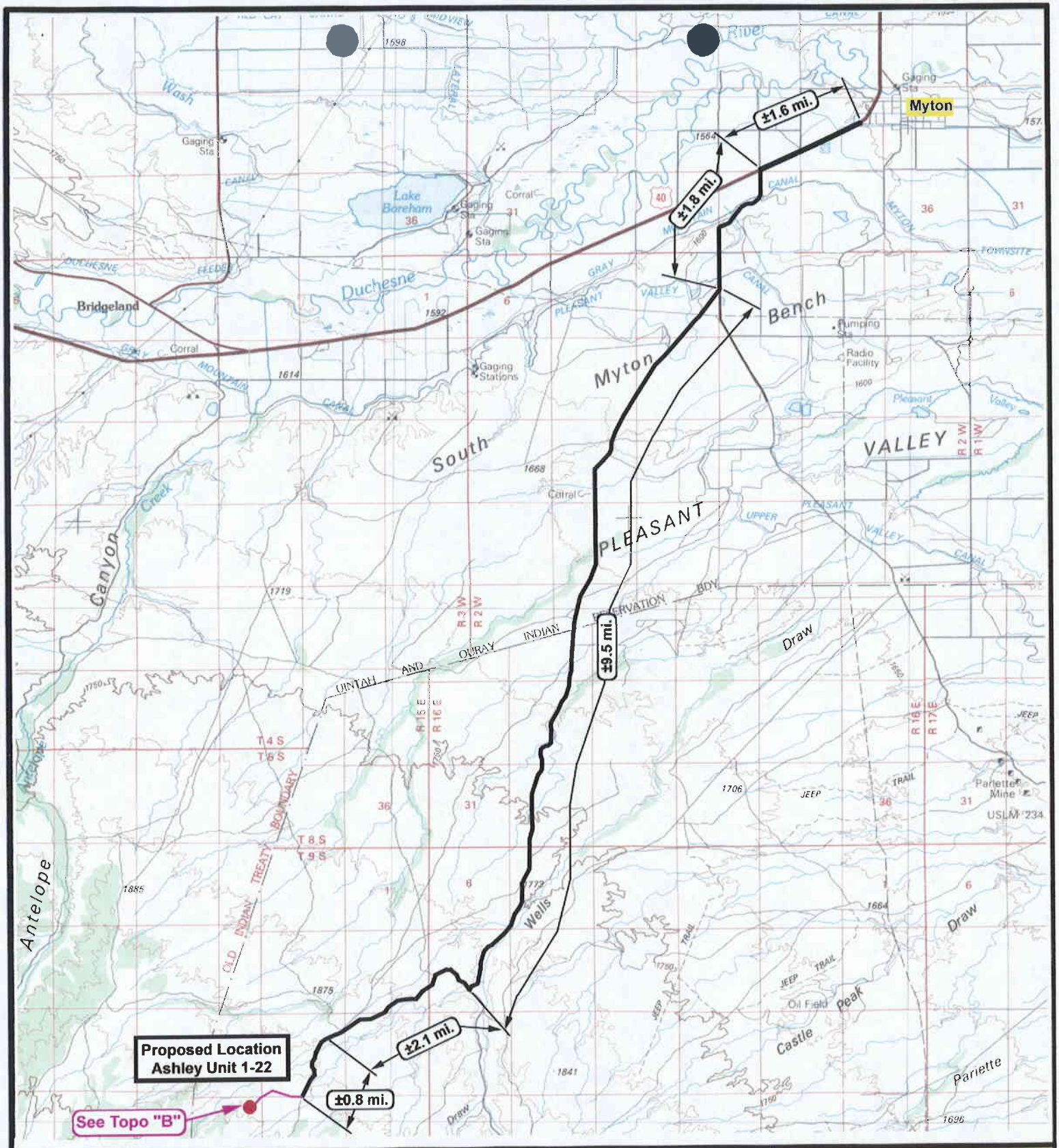
INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 1-22



SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: R.V.C.	DATE: 7-1-03	38 WEST 100 NORTH VERNAL, UTAH 84078	



RESOURCES INC.

Ashley Unit 1-22
SEC. 22, T9S, R15E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 07-07-2003

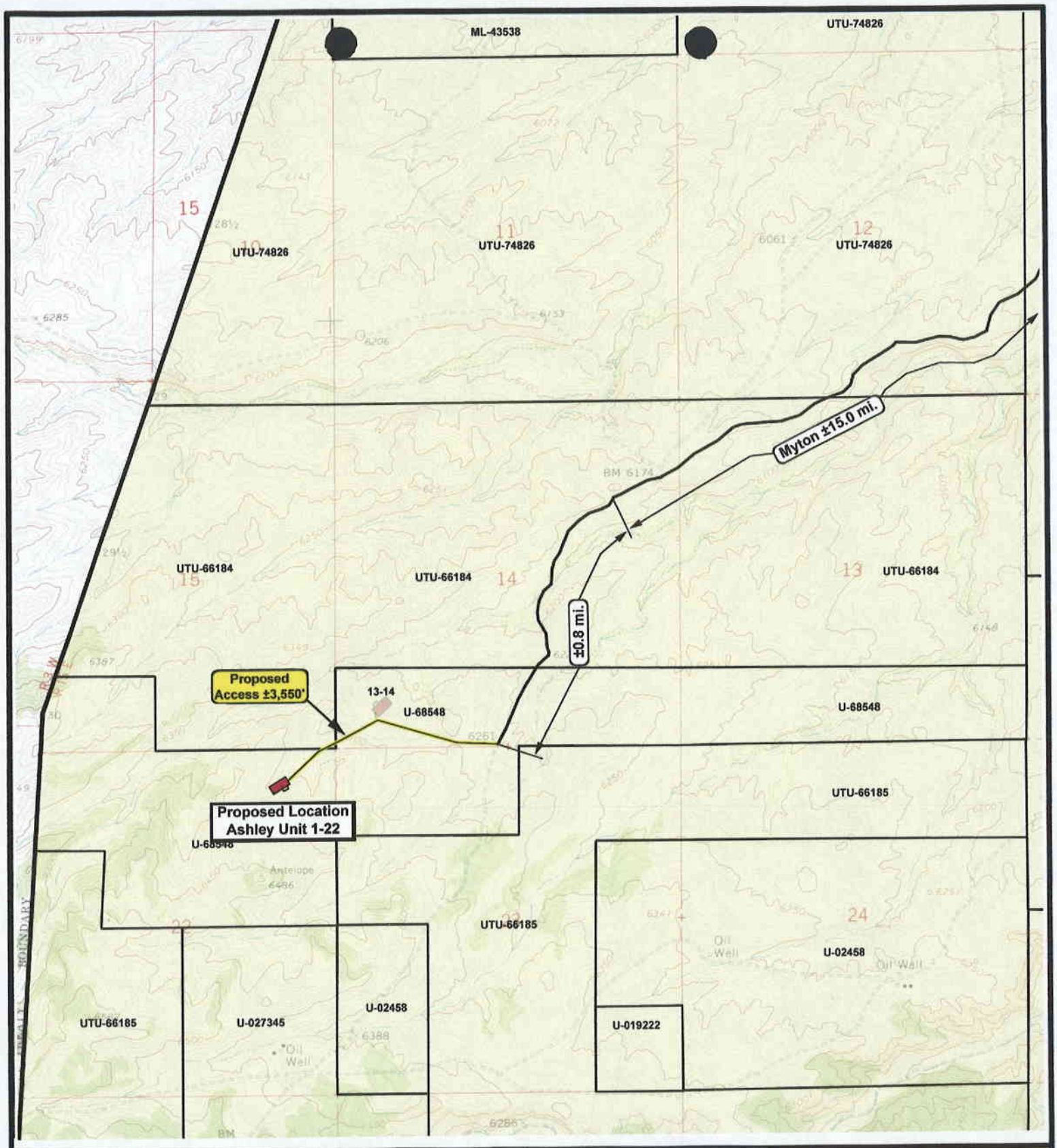
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



Inland RESOURCES INC.

Ashley Unit 1-22
SEC. 22, T9S, R15E, S.L.B.&M.

N

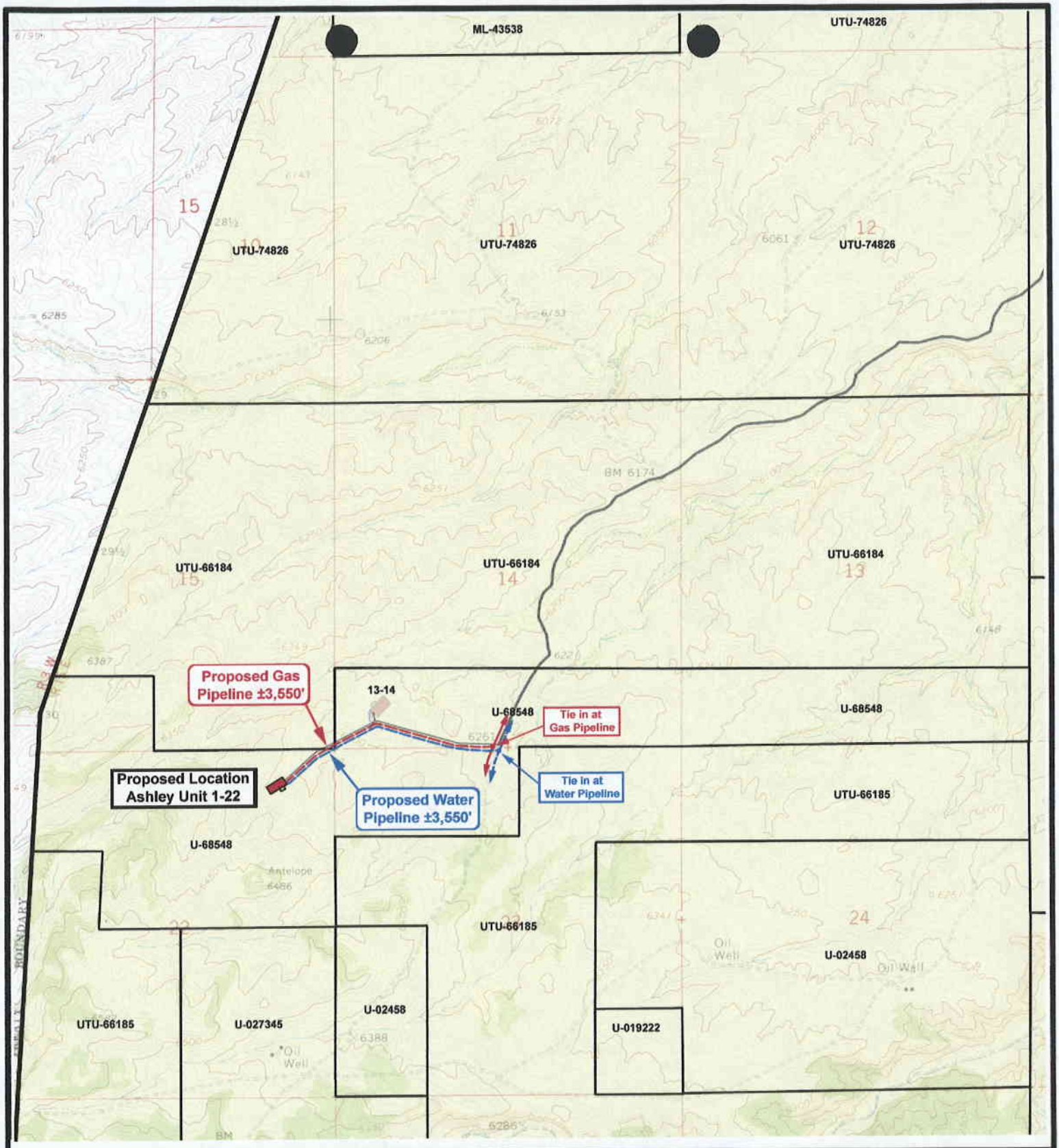
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-03-2003

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"B"



Inland RESOURCES INC.

Ashley Unit 1-22
SEC. 22, T9S, R15E, S.L.B.&M.

N

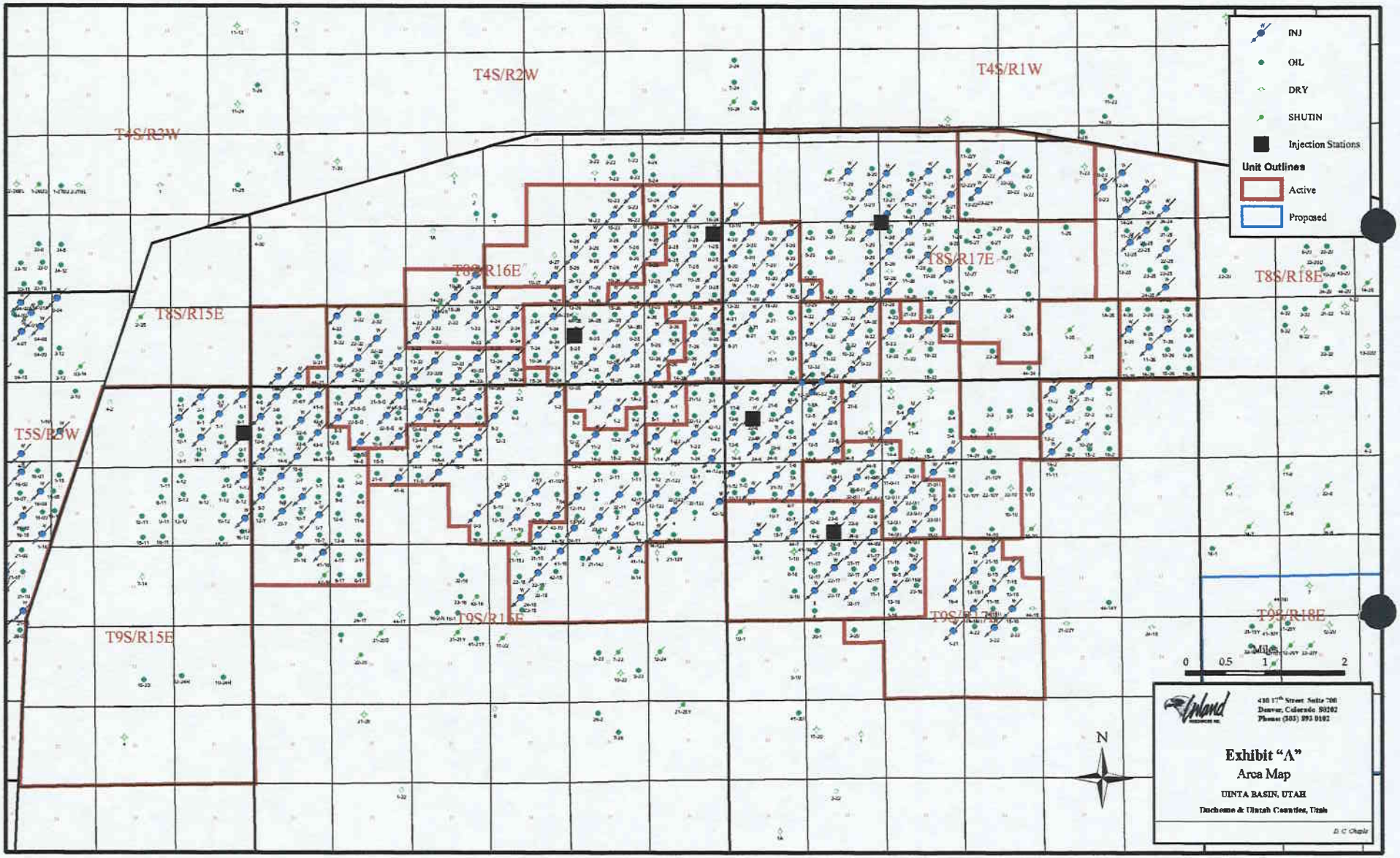
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend

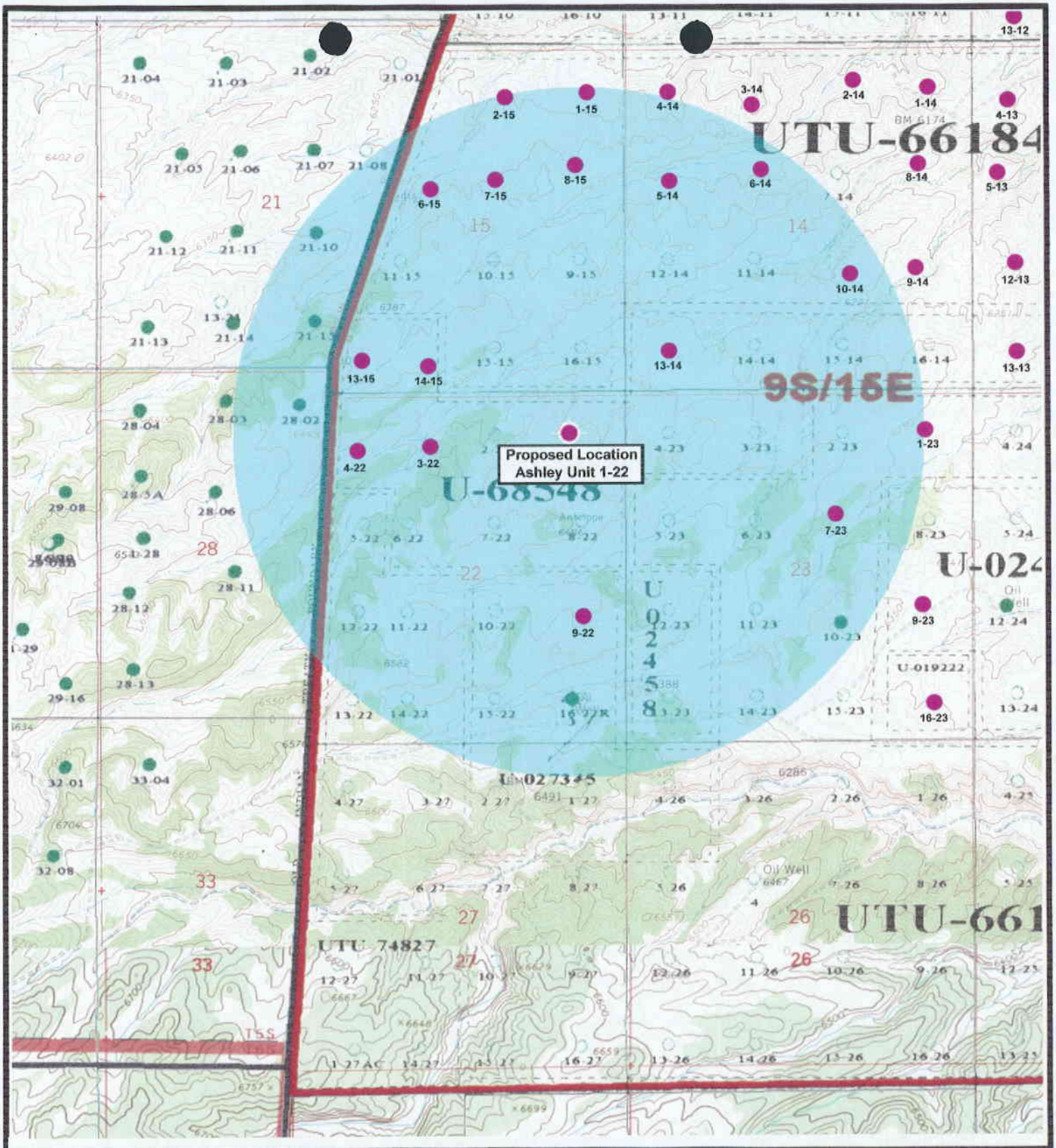
- Roads
- Existing Gas Line
- Proposed Gas Line
- Existing Water Line
- Proposed Water Line

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-03-2003

TOPOGRAPHIC MAP "C"



January 15, 2003



Inland RESOURCES INC.

Ashley Unit 1-22
SEC. 22, T9S, R15E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-07-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

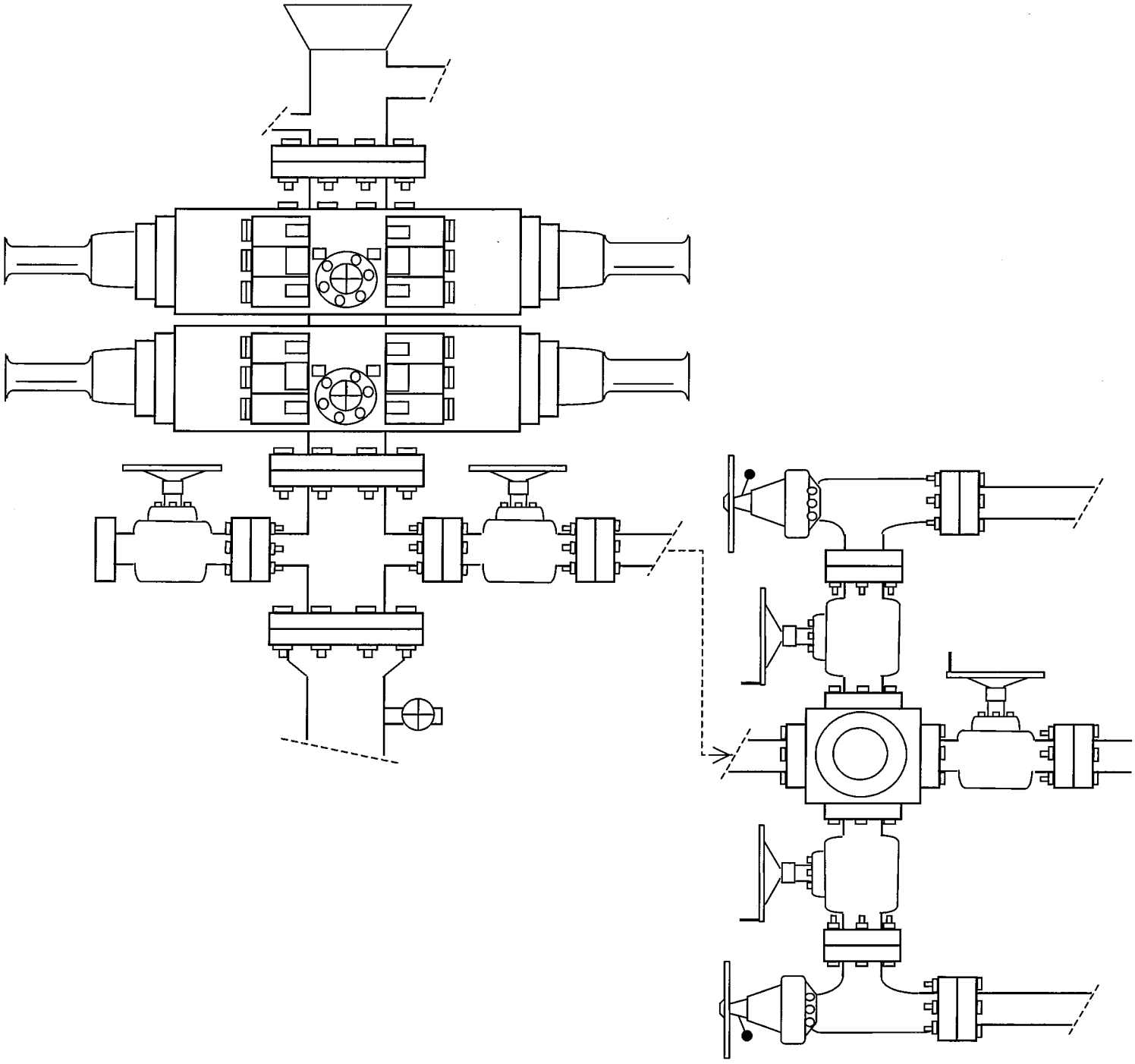


EXHIBIT C

Exhibit "D"
Page 1 of 2

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' FOURTEEN BLOCK PARCELS WITH ACCESS ROUTES AND PIPELINE CORRIDORS, IN DUCHESNE AND UINTAH COUNTIES, UTAH

by

Sarah Ball
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

and

State of Utah
School and Institutional Trust Lands Administration

Prepared Under Contract With:

Inland Resources, Inc.
410 17th Street, Suite 700
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report NO. [02-135]

December 17, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0586b,s

INLAND RESOURCES, INC.

PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, DUCHESNE COUNTY, UTAH

(South half Section 13, south half Section 14, south half Section 15, entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW & SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32477

WELL NAME: ASHLEY FED 1-22-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
NENE 22 090S 150E
SURFACE: 0582 FNL 0847 FEL
BOTTOM: 0582 FNL 0847 FEL
DUCHESNE
MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-68548
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02212

LONGITUDE: 110.21121

RECEIVED AND/OR REVIEWED:

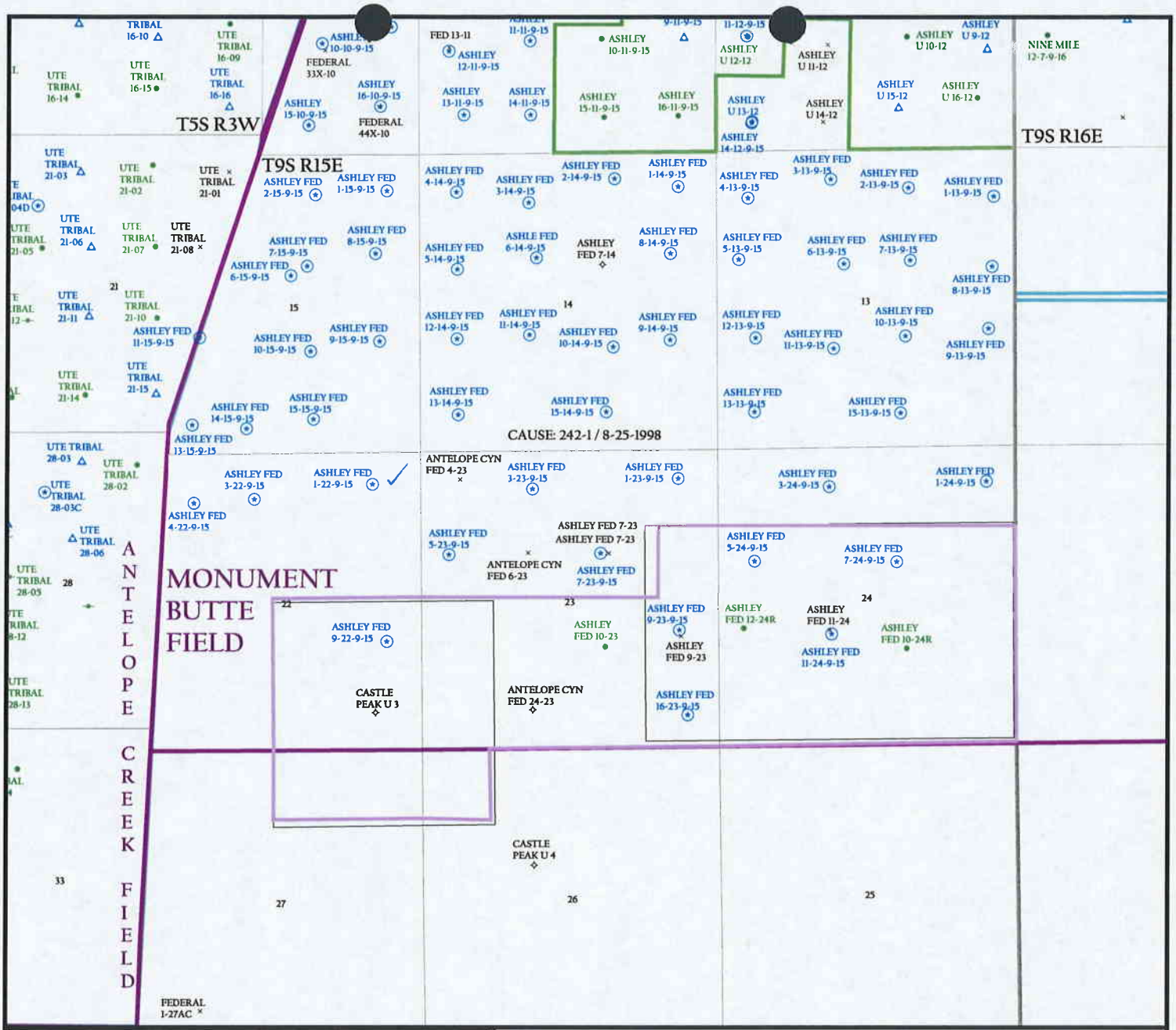
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date:)
Nk Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit ASHLEY
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: Sop, Seperate file

STIPULATIONS: 1- Federal Approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 23 T.9S, R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA MASON
DATE: 20-AUGUST-2003

004

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 1-22-9-15 Well, 582' FNL, 847' FEL, NE NE, Sec. 22, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32477.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Utah!
Where ideas connect

Operator: Inland Production Company

Well Name & Number Ashley Federal 1-22-9-15

API Number: 43-013-32477

Lease: U-68548

Location: NE NE **Sec.** 22 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(September 2001)

RECEIVED
AUG 19 2003
By

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005 **APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No.: U-68548

6. If Indian, Allottee or Tribe Name: N/A

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.: Ashley UTU73520X

1b. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.: Ashley Federal 1-22-9-15

2. Name of Operator: Inland Production Company

9. API Well No.: 43-013-32677

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NE/NE 582' FNL 847' FEL

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area: NE/NE Sec. 22, T9S R15E

14. Distance in miles and direction from nearest town or post office*: Approximately 15.8 miles southwest of Myton, Utah

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 582' f/lse & 3773' f/unit	16. No. of Acres in lease: 711.22	17. Spacing Unit dedicated to this well: 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2905'	19. Proposed Depth: 6500'	20. BLM/BIA Bond No. on file: #4488944
21. Elevations (Show whether DF, KDB, RT, GL, etc.): 6351' GR	22. Approximate date work will start*: 4th Quarter 2003	23. Estimated duration: Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 8/18/03

Title: Regulatory Specialist

Approved by *(Signature)*: — Name *(Printed/Typed)*: — Date: 07/16/2004

Title: Assistant Field Manager Mineral Resources — Office

RECEIVED
JUL 26 2004
DIV OF OIL, GAS & MINING

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CJM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: ASHLEY FEDERAL 1-22-9-15

API Number: 43-013-32477

Lease Number: UTU – 68548

Location: NENE Sec. 22 TWN: 09S RNG: 15E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at ±1,508 ft.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Inland Production Company

API Number: 43-013-32477

Well Name & Number: Ashley Federal 1-22-9-15

Lease Number: U-66548

Location: NENE Sec. 22 T. 9 S. R. 15 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 8-19-03

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-68548

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

9. API Well No.
43-013-32477

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UT.

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
582 FNL 847 FEL NE/NE Section 22, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Permit Extension**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requsts to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

Approved by the Utah Division of Oil, Gas and Mining
Date: 08-23-04
By:

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Regulatory Specialist Date 8/16/04
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
AUG 17 2004
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32477
Well Name: Ashley Federal 1-22-9-15
Location: NE/NE Section 22, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☐ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☒

Has the approved source of water for drilling changed? Yes☐ No☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☒

Is bonding still in place, which covers this proposed well? Yes☒ No☐

Mandie Crozier
Signature

8/16/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael L Coulthard

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-

071572A
065914

UTU-

02458
03563
03563A
04493
05843
07978
09803
017439B
017985
017991
017992
018073
019222
020252
020252A
020254
020255
020309D
022684A
027345
034217A
035521
035521A
038797
058149
063597A
075174
096547
096550

10760
11385
13905
15392
15855
16535
16539
16544
17036
17424
18048
18399
19267
26026A
30096
30103
31260
33992
34173
34346
36442
36846
38411
38428
38429
38431
39713
39714
40026
40652
40894
41377
44210
44426
44430
45431
47171
49092
49430
49950
50376
50385
50376
50750
51081
52013
52018
58546
61052
62848
63073B
63073D
63073E
63073O
64917
64379
64380
64381
64805
64806
64917
65207
65210
65635
65967
65969
65970
66184
66185
66191
67168
67170
67208
67549
67586
67845
68105
68548
68618
69060
69061
69744
70821
72103
72104
72105
72106
72107
72108
73086
73087
73807
73088
73089
73520A
74108
74805
74806
74807
74808
74389
74390
74391
74392
74393
74398
74399
74400
74404
74405
74406
74411
74805
74806
74826
74827
74835
74868
74869
74870
74872
74970
75036
75037
75038
75039
75075
75078
75089
75090
75234
75238
76239
76240
76241
76560
76561
76787
76808
76813
76954
76956
77233
77234
77235
77337
77338
77339
77357
77359
77365
77369
77370
77546
77553
77554
78022
79013
79014
79015
79016
79017
79831
79832
79833
79831
79834
80450
80915
81000

63073X
63098A
68528A
72086A
72613A
73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

007

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **INLAND PRODUCTION COMPANY**

Well Name: **ASHLEY FED 1-22-9-15**

Api No: **43-013-32477** Lease Type: **FEDERAL**

Section **22** Township **09S** Range **15E** County **DUCHESNE**

Drilling Contractor **NEWFIELDS** RIG # **1**

SPUDDED:

Date **10/27/04**

Time **8:30 AM**

How **DRY**

~~1-CHD~~
~~2-SCAN~~
3-PLC

Drilling will commence: _____

Reported by **FLOYD MITCHELL**

Telephone # **1-435-823-3610**

Date **10/27/2004** **Signed** **CHD**

008

INLAND

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: ~~NEWFIELD PRODUCTION COMPANY~~
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

N5160
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE	
A	99999	14362	43-013-32468	Ashley Federal 13-14-9-15	SW/SW	14	9S	15E	Duchesne	October 25, 2004	10/28/04	K

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE	
A	99999	14363	43-013-32477	Ashley Federal 1-22-9-15	NE/NE	22	9S	15E	Duchesne	October 27, 2004	10/28/04	K

WELL 2 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 3 COMMENTS:

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	WELL LOCATION					SPUD	EFFECTIVE DATE

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kebbie S. Jones
Signature
Kebbie S. Jones

Production Clerk
Title

October 27, 2004
Date

10/27/2004 16:11 4356463031 INLAND PAGE 02

COPY

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

0 0 9

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne.UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10-27-04 MIRU NDSI NS # 1.Spud well @ 8:30 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 310'/ KB On 11-13-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 7 bbls cement to pit. WOC.

RECEIVED
NOV 16 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Floyd Mitchell

Title
Drilling Supervisor

Signature Floyd Mitchell

Date
11/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ..... Title ..... Date .....

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.15

LAST CASING 8 5/8" SET AT 310'
DATUM 12' KB
DATUM TO CUT OFF CASING
DATUM TO BRADENHEAD FLANGE
TD DRILLER 310' LOGGER N/A
HOLE SIZE 12 1/4

OPERATOR Newfield Production
WELL Ashley Federal 1-22-9-15
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.94' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	298.3
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	300.15	7
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	298.3	7
TOTAL CSG. DEL. (W/O THRDS)	298.3	7
TIMING	1ST STAGE	
BEGIN RUN CSG. Spud	10/27/2004	8:30 AM
CSG. IN HOLE	10/28/2004	12:00 PM
BEGIN CIRC	11/13/2004	10:26 AM
BEGIN PUMP CMT	11/13/2004	10:35 AM
BEGIN DSPL. CMT	11/13/2004	10:45 AM
PLUG DOWN	11/13/2004	10:54 AM

TOTAL LENGTH OF STRING	300.15
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	310.15

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE 7
RECIPROCATED PIPE I N/A
DID BACK PRES. VALVE HOLD ? N/A
BUMPED PLUG TO 527 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Floyd Mitchell DATE 11/13/2004

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Status Report
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-9-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notifed of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5975'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 142 jt's of 5.5 J-55, 15.5# csgn. Set @ 5964' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 12 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 78,000 #'s tension. Release rig @ 4:30 am on 12-15-04.

RECEIVED
DEC 21 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
Justin Crum

Title
Drilling Foreman

Signature

Date
12/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5964.69

Flt cllr @ 5951.37'

LAST CASING 8 5/8" SET A 310.15 OPERATOR Newfield Production Company

DATUM 12' KB WELL Ashley Federal 1-22-9-15

DATUM TO CUT OFF CASING 12' FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE CONTRACTOR & RIG # NDSI rig # 1

TD DRILLER 5975' LOGGER 5975'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.04' Short jt @ 3866.81					
141	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5937.37
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	14.07
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	5966.69	142
LESS NON CSG. ITEMS	15.25	
PLUS FULL JTS. LEFT OUT	84.8	2
TOTAL	6036.24	144
TOTAL CSG. DEL. (W/O THRDS)	6036.24	144
TIMING	1ST STAGE	2nd STAGE
BEGIN RUN CSG.	12/14/2004	6:00 PM
CSG. IN HOLE	12/14/2004	9:30 PM
BEGIN CIRC	12/14/2004	9:30 PM
BEGIN PUMP CMT	12/14/2004	10:40 PM
BEGIN DSPL. CMT	12/14/2004	11:30 PM
PLUG DOWN	12/14/2004	11:52 PM

TOTAL LENGTH OF STRING	5966.69
LESS CUT OFF PIECE	14
PLUS DATUM TO T/CUT OFF CSG	12
CASING SET DEPTH	5964.69

} COMPARE

GOOD CIRC THRU JOB YES

Bbls CMT CIRC TO SURFACE 12

RECIPROCATED PIPE FOR THRUSTROKE

DID BACK PRES. VALVE HOLD ? Yes

BUMPED PLUG TO 2117 PSI

CEMENT USED — CEMENT COMPANY- B. J.

STAGE	# SX	CEMENT TYPE & ADDITIVES
1	285	Premlite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT — SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Floyd mitchell DATE 12/14/2004

011

PAGE 05

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14358	12419	43-013-32394	Ashley Federal 5-13-9-15	SW/NW	13	9S	15E	Duchesne		10/1/2004

WELL 1 COMMENTS: GRRV 1/6/05 K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14359	12419	43-013-32401	Ashley Federal 10-14-9-15	NW/SE	14	9S	15E	Duchesne		10/1/2004

WELL 2 COMMENTS: GRRV 1/6/05 K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14360	12419	43-013-32469	Ashley Federal 15-14-9-15	SW/SE	14	9S	15E	Duchesne		10/1/2004

WELL 3 COMMENTS: GRRV 1/6/05 K

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD	EFFECTIVE DATE
C	14362	12419	43-013-32468	Ashley Federal 13-14-9-15	SW/SW	14	9S	15E	Duchesne		

WELL 4 COMMENTS: GRRV effective 1/1/05 1/6/05 K

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
C	14363	12419	43-013-32477	Ashley Federal 1-22-9-15	NENE	22	9S	15E	Duchesne		

WELL 5 COMMENTS: GRRV effective 1/1/05 1/6/05 K

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kebbie S. Jones
Signature

Production Clerk
Title

January 3, 2005
Date

RECEIVED
JAN 0 3 2005
DIV. OF OIL, GAS & MINING

INLAND 4356463031 01/03/2005 10:18

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Status Report
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 12/29/04 – 1/14/05
Subject well had completion procedures initiated in the Green River formation on 12/29/04 without the use of a service rig over the well. A cement bond log was run and a total of seven Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5788-5796'), (5746-5752'), (5720-5726') (All 4 JSPF); #2 (5594-5603') (4 JSPF); #3 (5362-5372') (4 JSPF); #4 (4924-4934') (4 JSPF); #5 (4848-4854'), (4802-4808'), (4778-4788') (All 4 JSPF); #6 (4652-4658') (4 JSPF); #7 (4531-4541') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 1/10/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5949'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5855'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 1/14/05.

RECEIVED
JAN 2 1 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
Martha Warr

Title
Office Manager

Signature Martha Warr

Date
1/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

0 1 3

Change of Operator (Well Sold) | Designation of Agent/Operator

X Operator Name Change | **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **ASHLEY**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (See other instructions ons reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-68548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT AGREEMENT NAME: Ashley Unit

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: ASHLEY FEDERAL 1-22-9-15

2. NAME OF OPERATOR: Newfield Production Company

9. WELL NO.: 43-013-32477

3. ADDRESS AND TELEPHONE NO.: 1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface: 582' FNL & 847' FEL (NENE) Sec. 22, Twp 9S, Rng 15E
At top prod. Interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 22, T9S, R15E

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-32477	8/20/2003	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/27/2004	12/14/2004	1/14/2005	6351' GL 6363' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5975'	5949'		------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*: Green River 4531'-5796'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	310'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5965'	7-7/8"	285 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5854'	TA @ 5683'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP4,5) 5720-26', 5746-52', 5788-96'	.041"	4/80
(CP2) 5594-5603'	.041"	4/36
(LODC) 5362'-5372'	.041"	4/40
(B2) 4924'-4934'	.041"	4/40
(C, B.5) 4778-88', 4802-08', 4848-54'	.041"	4/88
(D1) 4652'-4658'	.041"	4/16
(DS1) 4531'-4541'	.041"	4/40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5720'-5796'	Frac w/ 48,058# 20/40 sand in 440 bbls fluid.
5594'-5603'	Frac w/ 29,558# 20/40 sand in 269 bbls fluid.
5362'-5372'	Frac w/ 44,081# 20/40 sand in 423 bbls fluid.
4924'-4934'	Frac w/ 34,136# 20/40 sand in 253 bbls fluid.
4778'-4854'	Frac w/ 74,405# 20/40 sand in 569 bbls fluid.
4652'-4658'	Frac w/ 11,692# 20/40 sand in 249 bbls fluid.
4531'-4541'	Frac w/ 34,134# 20/40 sand in 266 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
1/14/2005	2-1/2" x 1-1/2" x 14' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ---->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave				64	117	58	1828

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED
MAR 30 2005
DIV. OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Krisha Russell TITLE Production Clerk DATE

Krisha Russell

KR

*(See Instructions and Spaces for Additional Data on Reverse Side)

*...fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Well Name **Ashley 1-22-9-15**

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3588'	
Garden Gulch 1	3828'	
Garden Gulch 2	3933'	
Point 3 Mkr	4181'	
X Mkr	4458'	
Y-Mkr	4492'	
Douglas Creek Mkr	4600'	
BiCarbonate Mkr	4837'	
B Limestone Mkr	4937'	
Castle Peak	5507'	
Basal Carbonate	5954'	
Total Depth (LOGGERS	5975'	

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Variance
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions.

COPY SENT TO OPERATOR
Date: 4-5-05
Initials: CHD

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
Mandie Crozier

Title
Regulatory Specialist

Signature Mandie Crozier

Date 3/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Accepted by the Utah Division of Oil, Gas and Mining

Date

Office

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

Date: 04/06/05

By:

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

(Instructions on reverse)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

April 26, 2005

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 10th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 10th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of January 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 10th Revision of the Green River Formation Participating Area "A", results in the addition of 800.00 acres to the participating area for a total of 4,386.72 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
2-13	43-013-32462	NWNE, 13-9S-15E	UTU66184
6-13	43-013-32464	SENW, 13-9S-15E	UTU66184
7-13	43-013-32461	SWNE, 13-9S-15E	UTU66184
10-13	43-013-32458	NWSE, 13-9S-15E	UTU66184
11-13	43-013-32457	NESW, 13-9S-15E	UTU66184
12-13	43-013-32456	NWSW, 13-9S-15E	UTU66184
13-13	43-013-32455	SWSW, 13-9S-15E	UTU68548
13-14	43-013-32468	SWSW, 14-9S-15E	UTU68548

RECEIVED
APR 28 2005
DIV. OF OIL, GAS & MINING

016

WELL NO.	API NO.	LOCATION	LEASE NO.
1-22	43-013-32477	NENE, 22-9S-15E	UTU68548
7-22	43-013-32487	SWNE, 22-9S-15E	UTU68548
1-23	43-013-32478	NENE, 23-9S-15E	UTU66185
3-23	43-013-32479	NENW, 23-9S-15E	UTU68548
5-23	43-013-32480	SWNW, 23-9S-15E	UTU66185
7-23	43-013-32481	SWNE, 23-9S-15E	UTU66185

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Dockets w/ext b
Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:4/26/05

NEWFIELD

January 6, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #1-22-9-15
Monument Butte Field, Ashley PA A, Lease #UTU-68548
Section 22 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #1-22-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY FEDERAL #1-22-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

ASHLEY PA A

LEASE #UTU-68548

JANUARY 6, 2006

TABLE OF CONTENTS

LETTER OF INTENT
COVER PAGE
TABLE OF CONTENTS
UIC FORM 1 – APPLICATION FOR INJECTION WELL
WELLBORE DIAGRAM OF PROPOSED INJECTION
WORK PROCEDURE FOR INJECTION CONVERSION
COMPLETED RULE R615-5-1 QUESTIONNAIRE
COMPLETED RULE R615-5-2 QUESTIONNAIRE

ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #1-22-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #13-14-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-15-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-15-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-15-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #15-15-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #16-15-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #2-22-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #3-22-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-22-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY FEDERAL #4-23-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-23-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 1/6/05, 1/7/05, & 1/12/05
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #1-22-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA A Lease No. UTU-68548
Well Location: QQ NE/NE section 22 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? . . . . . Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? . . . . . Yes [X] No [ ]
Disposal? . . . . . Yes [ ] No [X]
Storage? . . . . . Yes [ ] No [X]
Is this application for a new well to be drilled? . . . . . Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well? . . . . . Yes [ ] No [X]
Date of test:
API number: 43-013-32477

Proposed injection interval: from 3933' to 5954'
Proposed maximum injection: rate 500 bpd pressure 1888 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature
Title Operations Engineer Date 1-13-06
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

Ashley Federal 1-22-9-15

Spud Date: 10-27/04
Put on Production: 1-14-2005

GL: 6351' KB: 6363'

Initial Production: BOPD, MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.15')

DEPTH LANDED: 310.15' KB

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

Cement Top @ 140'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (5966.69')

DEPTH LANDED: 5964.69' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5671.42')

TUBING ANCHOR: 5683.42' KB

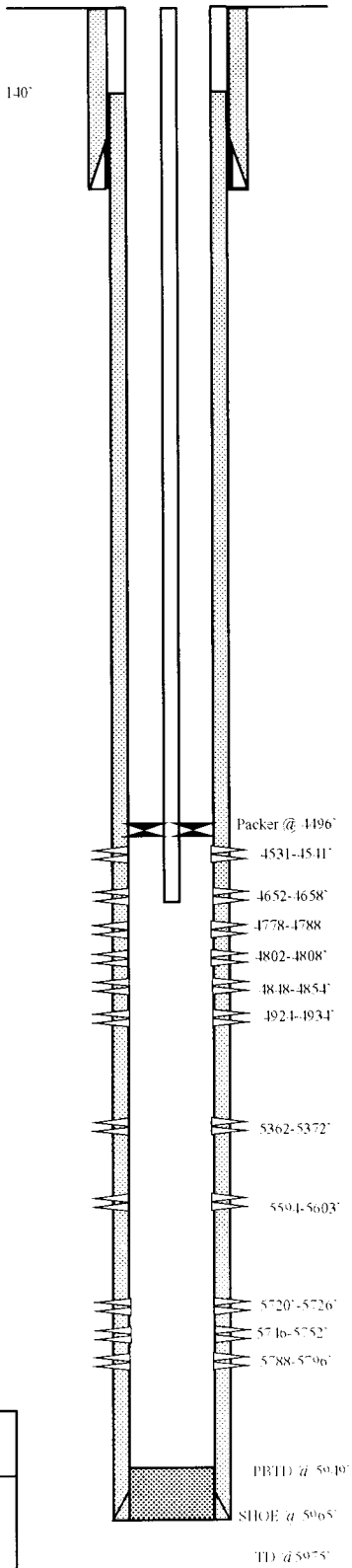
NO. OF JOINTS: 3 jts (100.18')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5786.40' KB

NO. OF JOINTS: 2 jts (66.70')

EOT @ 5854.65' w/ 12' KB



FRAC JOB

01/06/05	5720-5796'	**Frac CP5 & CP4 sands as follows:** 48,058# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2204 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5718 gal. Actual flush: 5758 gal.
01/07/05	5362-5372'	**Frac LODC sands as follows:** 44,081# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 2261 psi w/avg rate of 24.5 BPM. ISIP 2400 psi. Calc flush: 5360 gal. Actual flush: 5338 gal.
01/07/05	4924-4934'	**Frac B2 sands as follows:** 34,136# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2041 psi w/avg rate of 24.5 BPM. Screened out.
01/07/05	4778-4854'	**Frac B.5 & C sands as follows:** 74,405# 20/40 sand in 569 bbls Lightning 17 frac fluid. Treated @ avg press of 2542 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4776 gal. Actual flush: 4817 gal.
01/07/05	4652-4658'	**Frac D1 sands as follows:** 11,692# 20/40 sand in 249 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 4650 gal. Actual flush: 4691 gal.
01/12/05	5594-5603'	**Frac CP2 sands as follows:** 29,558# 20/40 sand in 269 bbls Lightning 17 frac fluid. Treated @ avg press of 3200 psi w/avg rate of 14.1 BPM. ISIP 1900 psi. Calc flush: 1464 gal. Actual flush: 1344 gal.
01/12/05	4531-4541'	**Frac DS1 sands as follows:** 34,134# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg press of 3630 psi w/avg rate of 14.1 BPM. ISIP 2900 psi. Calc flush: 1289 gal. Actual flush: 1050 gal.

PERFORATION RECORD

12/29/04	5788'-5796'	4 JSPF	32 holes
12/29/04	5746'-5752'	4 JSPF	24 holes
12/29/04	5720'-5726'	4 JSPF	24 holes
01/06/05	5594'-5603'	4 JSPF	36 holes
01/07/05	5362'-5372'	4 JSPF	40 holes
01/07/05	4924'-4934'	4 JSPF	40 holes
01/07/05	4848'-4854'	4 JSPF	24 holes
01/07/05	4802'-4808'	4 JSPF	24 holes
01/07/05	4778'-4788'	4 JSPF	40 holes
01/07/05	4652'-4658'	4 JSPF	16 holes
01/07/05	4531'-4541'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 1-22-9-15

582' FNL & 847' FEL

NE NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-013-32477; Lease #UTU-68548

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 The name and address of the operator of the project.

   Newfield Production Company
   1401 17th Street, Suite 1000
   Denver, Colorado 80202

   2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

   See Attachment A.

   2.3 A full description of the particular operation for approval is requested.

   Approval is requested to convert the Ashley Federal #1-22-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

   2.4 A description of the pools from which the identified wells are producing or have produced.

   The proposed injection well will inject into the Green River Formation.

   2.5 The names, description and depth of the pool or pools to be affected.

   The injection zone is in the Green River Formation. For the Ashley Federal #1-22-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3933' - 5954'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3933' and the Castle Peak top at 5507'.

   2.6 A copy of a log of a representative well completed in the pool.

   The referenced log for the Ashley Federal #1-22-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD. and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil. Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-68548) in the Monument Butte (Green River) Field. Ashley PA A. and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 310' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5965' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1888 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #1-22-9-15, for existing perforations (4531' - 5796') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1888 psig. We may add additional perforations between 3933' and 5975'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #1-22-9-15, the proposed injection zone (3933' - 5954') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

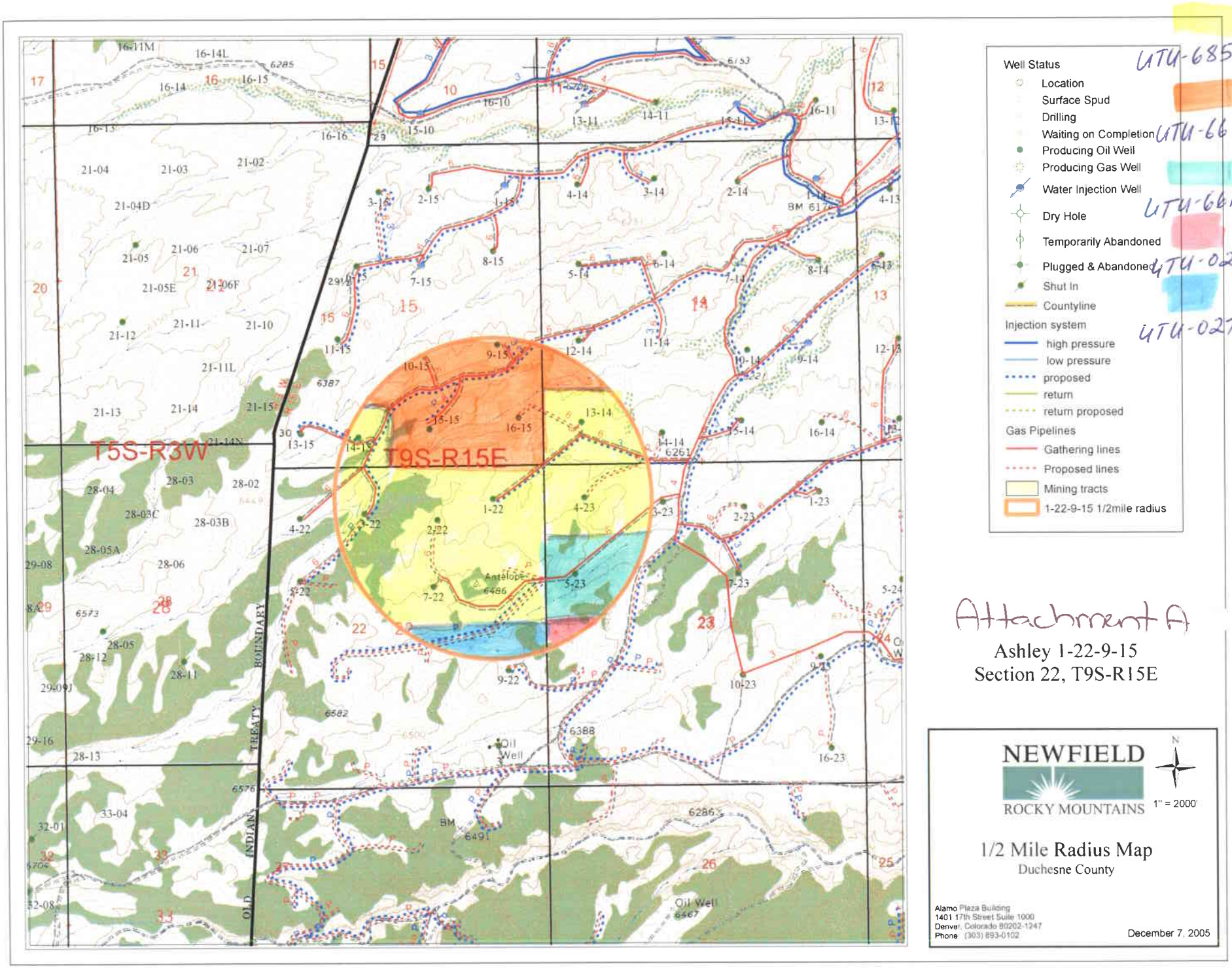
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

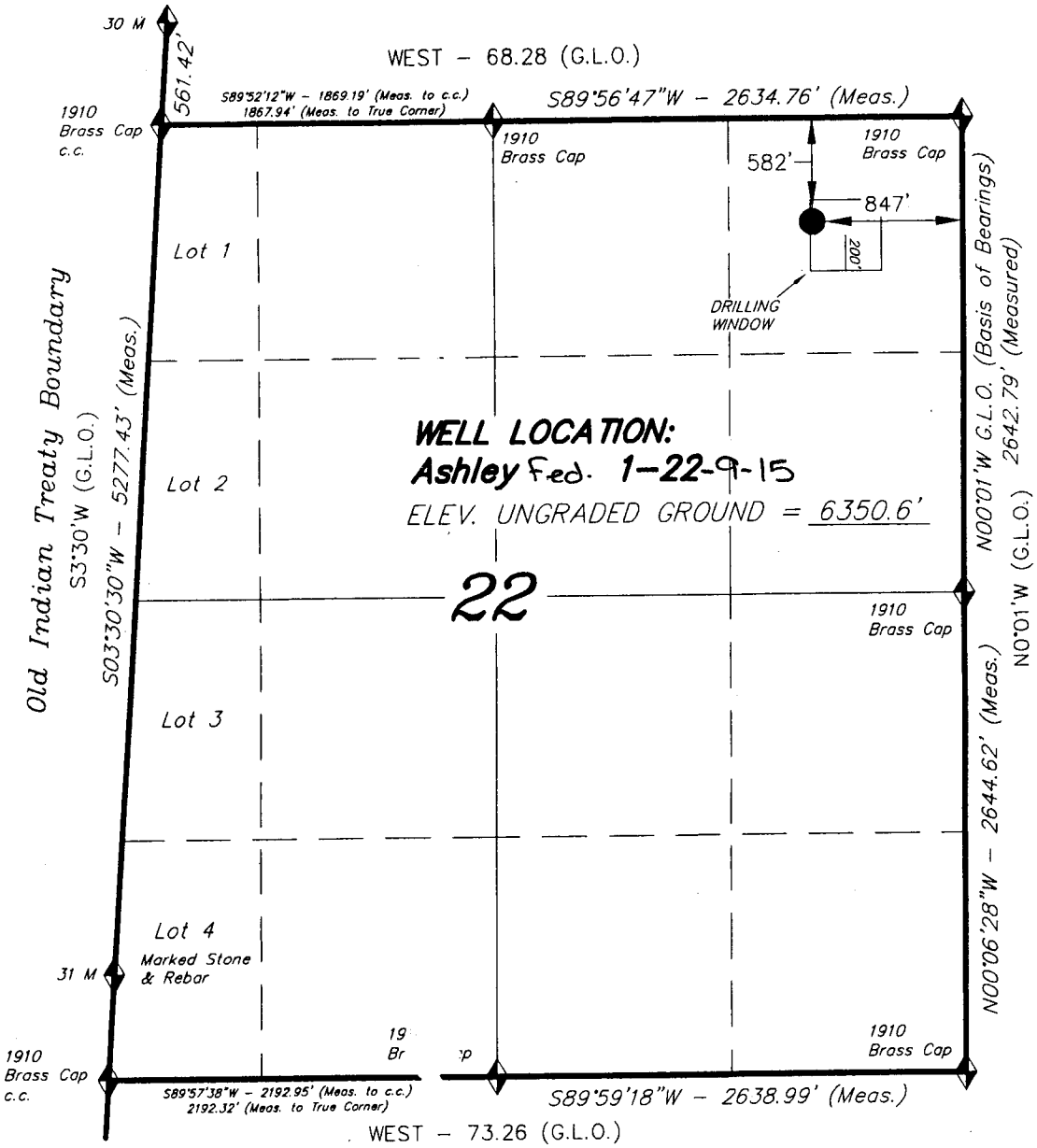
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.


T5S-R3W
T9S-R15E
Well Status
Location
Surface Spud
Drilling
Waiting on Completion
Producing Oil Well
Producing Gas Well
Water Injection Well
Dry Hole
Temporarily Abandoned
Plugged & Abandoned
Shut In
Countyline
Injection system
high pressure
low pressure
proposed
return
return proposed
Gas Pipelines
Gathering lines
Proposed lines
Mining tracts
1-22-9-15 1/2mile radius
UTU-68548
UTU-66184
UTU-66185
UTU-02458
UTU-027345
Attachment A
Ashley 1-22-9-15
Section 22, T9S-R15E
NEWFIELD
ROCKY MOUNTAINS
1" = 2000'
1/2 Mile Radius Map
Duchesne County
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone (303) 893-0102
December 7, 2005

T9S, R15E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, WELL ASHLEY Fed. 1-22-9-15
LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 22, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

N

Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

STACY W. STEWART
No. 189377
REGISTERED LAND SURVEYOR
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 6-30-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 15 East, SLM Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	USA
2	Township 9 South Range 15 East Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	USA
3	Township 9 South, Range 15 East, SLM Section 22: Lots 2-4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA

EXHIBIT B
Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	Township 9 South Range 15 East Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA
5	Township 9 South Range 15 East Section 22: SE/4 Section 26: NW/4NW/4 Section 27: N/2NE/4	UTU-027345 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #1-22-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 13th day of January, 2006.

Notary Public in and for the State of Colorado: _____

My Commission Expires
05/05/2009

My Commission Expires: _____

Attachment E

Ashley Federal 1-22-9-15

Spud Date: 10/27/04
Put on Production: 1/14/2005

GL: 6351' KB: 6363'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (300.15')
DEPTH LANDED: 310.15' KB
HOLE SIZE 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

Cement Top @ 140'

PRODUCTION CASING

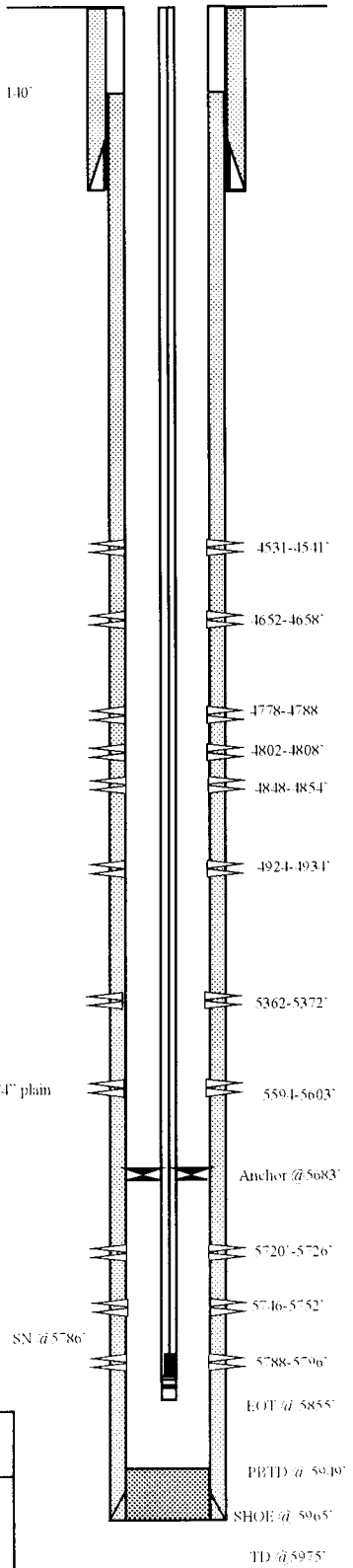
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5966.69')
DEPTH LANDED: 5964.69' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5671.42')
TUBING ANCHOR: 5683.42' KB
NO. OF JOINTS: 3 jts (100.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5786.40' KB
NO. OF JOINTS: 2 jts (66.70')
EOT @ 5854.65' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1 2" weight bars; 10-3/4" scrapered rods; 114-3/4" plain rods; 100-3/4" scrapered rods; 1-3/4" plain rod; 1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/ SM plunger
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

01/06/05	5720-5796'	**Frac CP5 & CP4 sands as follows:** 48,058# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2204 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5718 gal. Actual flush: 5758 gal.
01/07/05	5362-5372'	**Frac LODC sands as follows:** 44,081# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 2261 psi w/avg rate of 24.5 BPM. ISIP 2400 psi. Calc flush: 5360 gal. Actual flush: 5338 gal.
01/07/05	4924-4934'	**Frac B2 sands as follows:** 34,136# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2041 psi w/avg rate of 24.5 BPM. Screened out.
01/07/05	4778-4854'	**Frac B.5 & C sands as follows:** 74,405# 20/40 sand in 569 bbls Lightning 17 frac fluid. Treated @ avg press of 2542 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4776 gal. Actual flush: 4817 gal.
01/07/05	4652-4658'	**Frac D1 sands as follows:** 11,692# 20/40 sand in 249 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 4650 gal. Actual flush: 4691 gal.
01/12/05	5594-5603'	**Frac CP2 sands as follows:** 29,558# 20/40 sand in 269 bbls Lightning 17 frac fluid. Treated @ avg press of 3200 psi w/avg rate of 14.1 BPM. ISIP 1900 psi. Calc flush: 1464 gal. Actual flush: 1344 gal.
01/12/05	4531-4541'	**Frac DS1 sands as follows:** 34,134# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg press of 3630 psi w/avg rate of 14.1 BPM. ISIP 2900 psi. Calc flush: 1289 gal. Actual flush: 1050 gal.

PERFORATION RECORD

12/29/04	5788'-5796'	4 JSPF	32 holes
12/29/04	5746'-5752'	4 JSPF	24 holes
12/29/04	5720'-5726'	4 JSPF	24 holes
01/06/05	5594'-5603'	4 JSPF	36 holes
01/07/05	5362'-5372'	4 JSPF	40 holes
01/07/05	4924'-4934'	4 JSPF	40 holes
01/07/05	4848'-4854'	4 JSPF	24 holes
01/07/05	4802'-4808'	4 JSPF	24 holes
01/07/05	4778'-4788'	4 JSPF	40 holes
01/07/05	4652'-4658'	4 JSPF	16 holes
01/07/05	4531'-4541'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 1-22-9-15

582' FNL & 847' FEL

NE/NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-013-32477; Lease #UTU-68548

TK 3/15/05

Attachment E-1

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
Put on Production: 1/9/05

GL: 6271' KB: 6283'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (314.35')

DEPTH LANDED: 314.35' KB

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 100'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 143 jts. (6019.16')

DEPTH LANDED: 6017.16' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5540.04')

TUBING ANCHOR: 5552.04' KB

NO. OF JOINTS: 2 jts (65.21')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5620.05' KB

NO. OF JOINTS: 2 jts (65.28)

TOTAL STRING LENGTH: EOT @ 5686.88' W/12 ' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

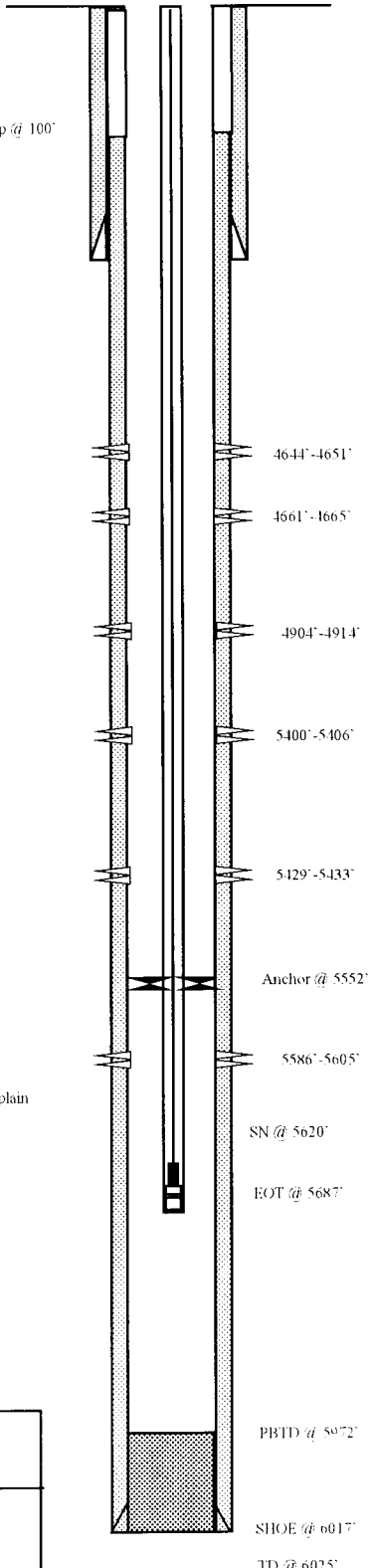
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 108-3/4" plain rods, 100-3/4" scrapered rods, 1-4',1-2' x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/30/04 5586'-5605'
Frac CP2 sands as follows:
39,989# 20/40 sand in 432 bbls Lightning Frac 17 fluid. Treated @ avg press of 1552 psi w/avg rate of 24.5 BPM. ISIP 1720 psi. Calc flush: 5584 gal. Actual flush: 5628 gal.

12/30/04 5400'-5433'
Frac CP1 sands as follows:
25,225# 20/40 sand in 306 bbls Lightning Frac 17 fluid. Treated @ avg press of 2500 psi w/avg rate of 24.3 BPM. ISIP 3080 psi. Calc flush: 5398 gal. Actual flush: 5418 gal.

12/30/04 4904'-4914'
Frac B2 sands as follows:
34,459# 20/40 sand in 342 bbls Lightning Frac 17 fluid. Treated @ avg press of 2021 psi w/avg rate of 24.5 BPM. ISIP 2170 psi. Calc flush: 4902 gal. Actual flush: 4914 gal.

12/30/04 4644'-4665'
Frac D1 sands as follows:
35,341# 20/40 sand in 344 bbls Lightning Frac 17 fluid. Treated @ avg press of 1837 psi w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc flush: 4642 gal. Actual flush: 4578 gal.

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSPF	76 holes
12/30/04	5429'-5433'	4 JSPF	16 holes
12/30/04	5400'-5406'	4 JSPF	24 holes
12/30/04	4904'-4914'	4 JSPF	40 holes
12/30/04	4661'-4665'	4 JSPF	16 holes
12/30/04	4644'-4651'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-14-9-15
664 FSL & 659 FWL
SW/SW Sec. 15, T9S R15E
Duchesne, County
API# 43-013-32468; Lease# UTU68548

KR 1 21 05

Attachment E-2

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
Put on Production: 10/21/04

GL: 6333' KB: 6345'

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (291.45')
DEPTH LANDED: 301.45' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.
Cement Top @ 204'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6062.66')
DEPTH LANDED: 6060.66' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50:50 POZ.
CEMENT TOP AT: 204'

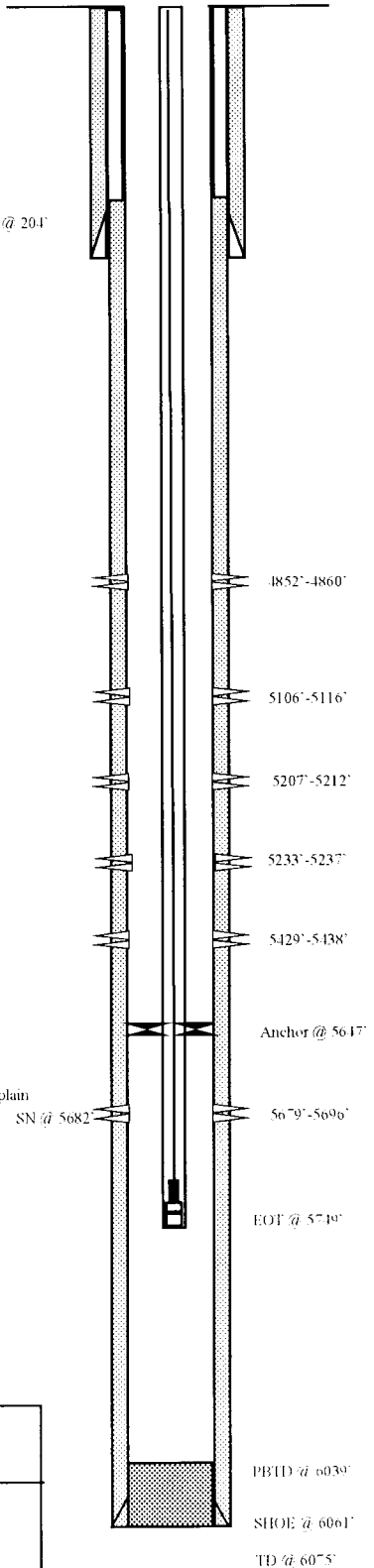
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5635.10')
TUBING ANCHOR: 5647.10' KB
NO. OF JOINTS: 1 jts (32.39')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5682.29' KB
NO. OF JOINTS: 2 jts (64.88')
TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 111-3/4" plain rods, 99-3/4" scrapered rods, 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/SM plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL SP GR/CAL

Wellbore Diagram



FRAC JOB

10/15/04 5679'-5696' **Frac CP1 sands as follows:**
49,176# 20/40 sand in 430 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.

10/15/04 5429'-5438' **Frac LODC sands as follows:**
21,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.

10/15/04 5207'-5237' **Frac LODC sands as follows:**
24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.

10/15/04 5106'-5116' **Frac A1 sands as follows:**
59,123# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.

10/15/04 4852'-4860' **Frac C sands as follows:**
27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 9-15-9-15
1958 FSL & 728 FEL
NE SE Sec. 15, T9S R15E
Duchesne, County
API# 43-013-32470; Lease# UTU-66184

KR 12/17/04

Attachment E-3

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004

Put on Production: 10/18/04

GL: 6320' KB: 6332'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (294.91')

DEPTH LANDED: 304.91' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

Cement Top @ 130'

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts. (6030.64')

DEPTH LANDED: 6028.64' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.

CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 176 jts (5759.57')

TUBING ANCHOR: 5771.57' KB

NO. OF JOINTS: 1 jts (32.62')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5806.99' KB

NO. OF JOINTS: 2 jts (65.20')

TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

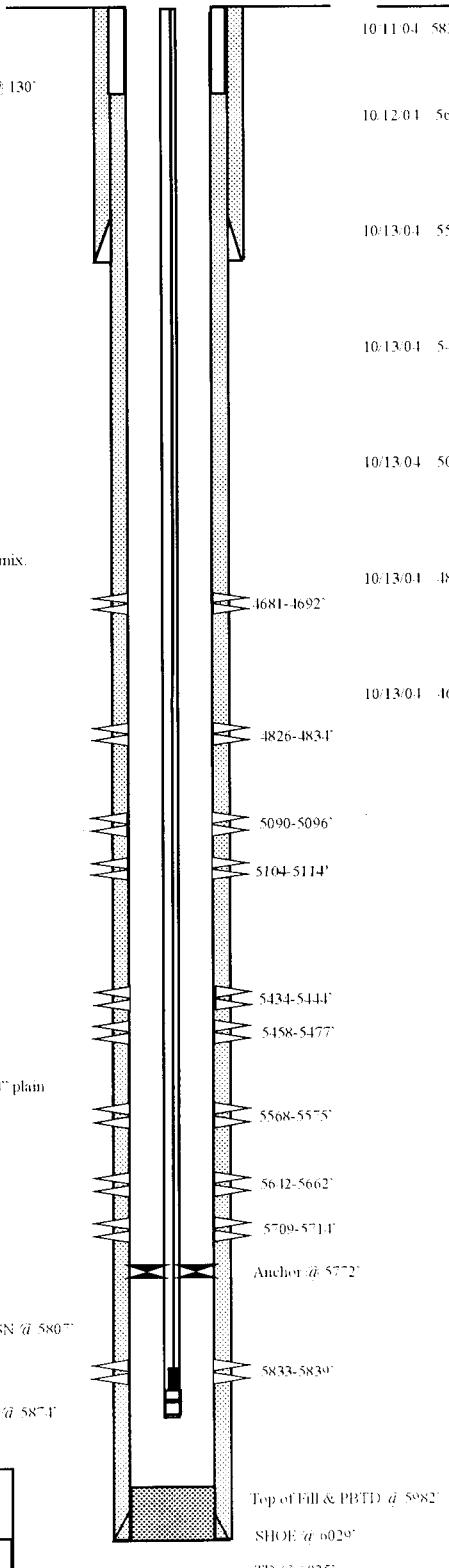
SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scrapered rods, 116-3/4" plain rods, 10-3/4" scrapered rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC pump w/ SM Plunger

STROKE LENGTH: 74"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/11/04	5833-5839'	**Frac CP4 sands as follows:** 11,595#'s 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5612-5714'	**Frac CP3 & 2 sands as follows:** 47,085# 20/40 sand in 449 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5610 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	**Frac CP stray sands as follows:** 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	**Frac LODC sands as follows:** 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	**Frac A1 & A3 sands as follows:** 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5090 gal.
10/13/04	4826-4834'	**Frac C sands as follows:** 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	**Frac D1 sands as follows:** 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

PERFORATION RECORD

10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5612-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes

NEWFIELD

Ashley Federal 10-15-9-15

1785' FSL & 1957' FEL

NW/SE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32471; Lease #UTU-66184

RAP 10/28/2004

Attachment E-4

Ashley Federal #14-15-9-15

Spud Date: 8/23/2004

Put on Production: 10/06/2004

GL: 6391' KB: 6403'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (295.84')

DEPTH LANDED: 305.84' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 150'

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 134 jts. (6022.12')

DEPTH LANDED: 6020.12' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.

CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 171 jts (5571.00')

TUBING ANCHOR: 5583.00' KB

NO. OF JOINTS: 1 jt (32.58')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5618.38' KB

NO. OF JOINTS: 2 jts (65.16')

TOTAL STRING LENGTH: EOT @ 5685.09' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-8', 2-6', 1-2' x 3/4" pony rods; 99-3/4" scrapered rods; 109-3/4" plain rods; 10-3/4" scrapered rods; 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC pump w/ SM Plunger

STROKE LENGTH: 82"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

FRAC JOB

09/30/04 5559-5614' **Frac CP1 and CP stray sands as follows:** 40,404# 20/40 sand in 300 bbls lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc flush: 5557 gal. Actual flush: 5552 gal.

10/01/04 5084-5117' **Frac A1, A3 sands as follows:** 135,492# 20/40 sand in 928 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 30.9 BPM. ISIP 2500 psi. Calc flush: 5082 gal. Actual flush: 5082 gal.

09/27/04 4684-4719' **Frac D1 and D2 sands as follows:** 81,058# 20/40 sand in 591 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4682 gal. Actual flush: 4599 gal.

PERFORATION RECORD

9/22/04	5606-5614'	4 JSPF	32 holes
9/22/04	5559-5563'	4 JSPF	16 holes
10/1/04	5105-5117'	4 JSPF	48 holes
10/1/04	5084-5098'	4 JSPF	56 holes
10/1/04	4830-4838'	4 JSPF	32 holes
10/1/04	4710-4719'	4 JSPF	36 holes
10/1/04	4684-4694'	4 JSPF	40 holes

4684-4694'

4710-4719'

4830-4838' (didn't frac)

5084-5098'

5105-5117'

5559-5563'

Anchor @ 5583'

5606-5614'

SN @ 5618'

EOT @ 5685'

PBTD @ 6005'

SHOE @ 6020'

TD @ 6030'

NEWFIELD

Ashley Federal 14-15-9-15

465' FSL 1409' FWL

SE SW Section 15-T9S-R15E

Duchesne Co., Utah

API# 43-013-32440; Lease # UTU-68548

MH 10.21.04

Attachment E-5

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
Put on Production: 10/12/04
GL: 6314' KB: 6326'

Initial Production: BOPD, MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.69')
DEPTH LANDED: 307.69' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

Cement Top @ 108'

PRODUCTION CASING

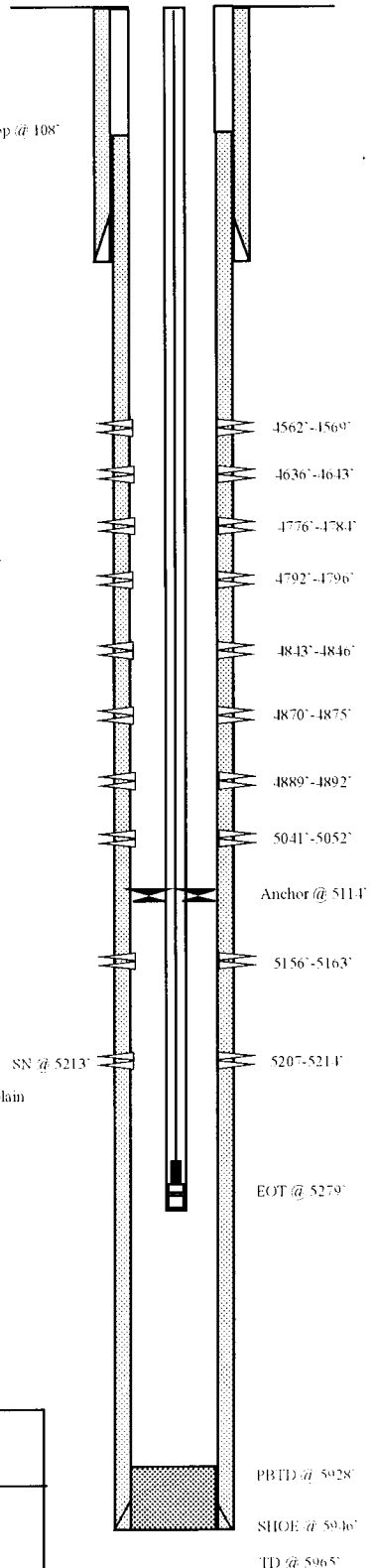
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5918.24')
DEPTH LANDED: 5946.24' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 108'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 158 jts (5102.34')
TUBING ANCHOR: 5114.34' KB
NO. OF JOINTS: 3 jts (96.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5213.15' KB
NO. OF JOINTS: 2 jts (63.94')
TOTAL STRING LENGTH: EOT @ 5278.64' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 92-3/4" plain rods, 100-3/4" scrapered rods, 1-6', 1-4',1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/05/04	5156'-5214'	**Frac LODC sands as follows:** 30,186# 20/40 sand in 319 bbls Lightning Frac 17 fluid. Treated @ avg press of 2815 psi w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc flush: 5205 gal. Actual flush: 5195 gal.
10/07/04	5041'-5052'	**Frac A1 sands as follows:** 70,250# 20/40 sand in 544 bbls Lightning Frac 17 fluid. Treated @ avg press of 1800 psi w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc flush: 5039 gal. Actual flush: 5082 gal.
10/07/04	4776'-4892'	**Frac B1,B.5 and C sands as follows:** 94,971# 20/40 sand in 683 bbls Lightning Frac 17 fluid. Treated @ avg press of 2060 psi w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc flush: 4774 gal. Actual flush: 4817 gal.
10/07/04	4636'-4643'	**Frac D1 sands as follows:** 19,838# 20/40 sand in 214 bbls Lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc flush: 4634 gal. Actual flush: 4675 gal.
10/07/04	4562-4569'	**Frac DS3 sands as follows:** 20,545# 20/40 sand in 257 bbls Lightning Frac 17 fluid. Treated @ avg press of 2105 psi w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc flush: 4560 gal. Actual flush: 4477 gal.
12/10/04		Pump Change. Update rod details

PERFORATION RECORD

9/30/04	5207'-5214'	4 JSPF	28 holes
9/30/04	5156'-5163'	4 JSPF	28 holes
10/05/04	5041'-5052'	4 JSPF	44 holes
10/07/04	4889'-4892'	4 JSPF	40 holes
10/07/04	4870'-4875'	4 JSPF	20 holes
10/07/04	4843'-4846'	4 JSPF	12 holes
10/07/04	4792'-4796'	4 JSPF	16 holes
10/07/04	4776'-4784'	4 JSPF	32 holes
10/07/04	4636'-4643'	4 JSPF	28 holes
10/07/04	4562'-4569'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 15-15-9-15
579 FSL & 1890 FEL
SW SE Sec. 15, T9S R15E
Duchesne, County
API#: 43-013-32473; Lease# UTU-66184

KR 12/7/04

Attachment E-6

Ashley Federal 16-15-9-15

Spud Date: 9/12/05
Put on Production: 10/17/05
GL: 6281' KB: 6293'

Wellbore Diagram

Initial Production: BOPD 168, MCFD 41, BWPD 130

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.35')
DEPTH LANDED: 307.69' KB
HOLE SIZE:12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 140'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6004.93')
DEPTH LANDED: 6002.93' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 140'

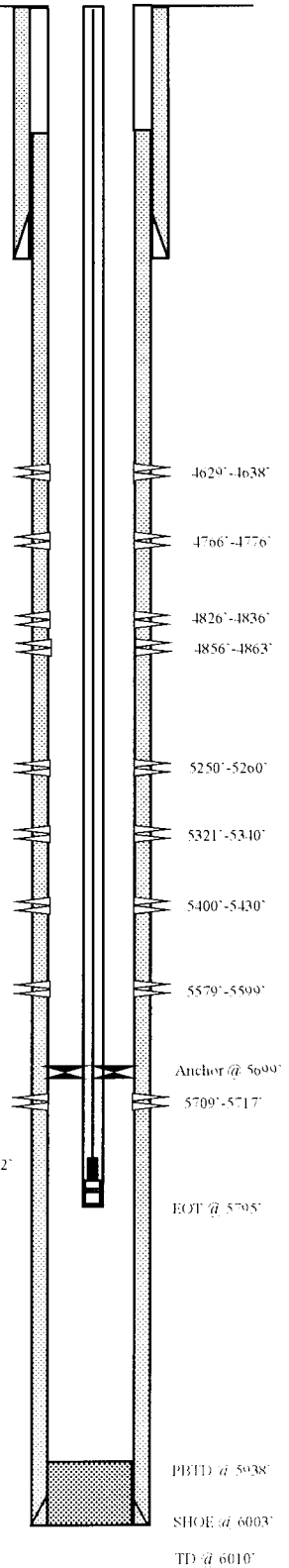
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5686.61)
TUBING ANCHOR: 5698.61' KB
NO. OF JOINTS: 1 jts (30.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5732.16' KB
NO. OF JOINTS: 2 jts (61.50')
TOTAL STRING LENGTH: EOT @ 5795.21' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scrapered rods; 113-3/4" plain rods, 99-3/4" scrapered rods, 1-6', 1-4',1-8' x 3/4" pony rods.
PUMP SIZE: 2-1 2" x 1-1/2" x 14' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL SP GR/CAL

SN @ 5732'



FRAC JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
23,605# 20/40 sand in 345 bbls Lightning Frac 17 fluid. Treated @ avg press of 1794 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
44,491# 20/40 sand in 424 bbls Lightning Frac 17 fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5577 gal. Actual flush: 5628 gal.

10/12/05 5250'-5430' **Frac LODC sands as follows:**
201,146# 20/40 sand in 1358 bbls Lightning Frac 17 fluid. Treated @ avg press of 2450 psi w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B.5, & B1 sands as follows:**
170,171# 20/40 sand in 1117 bbls Lightning Frac 17 fluid. Treated @ avg press of 1944 psi w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
62,698# 20/40 sand in 490 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 4627 gal. Actual flush: 4536 gal.

PERFORATION RECORD

10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 16-15-9-15
748 FSL & 400 FEL
SE/SE Sec. 15, T9S R15E
Duchesne County, UT
API# 43-013-32642; Lease# UTU-66184

Attachment E-7

Ashley Federal 2-22-9-15

Spud Date: 7-8-05
Put on Production: 9-29-05

GL: 6413' KB: 6425'

Initial Production: BOPD, MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.67')
DEPTH LANDED: 310.52' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

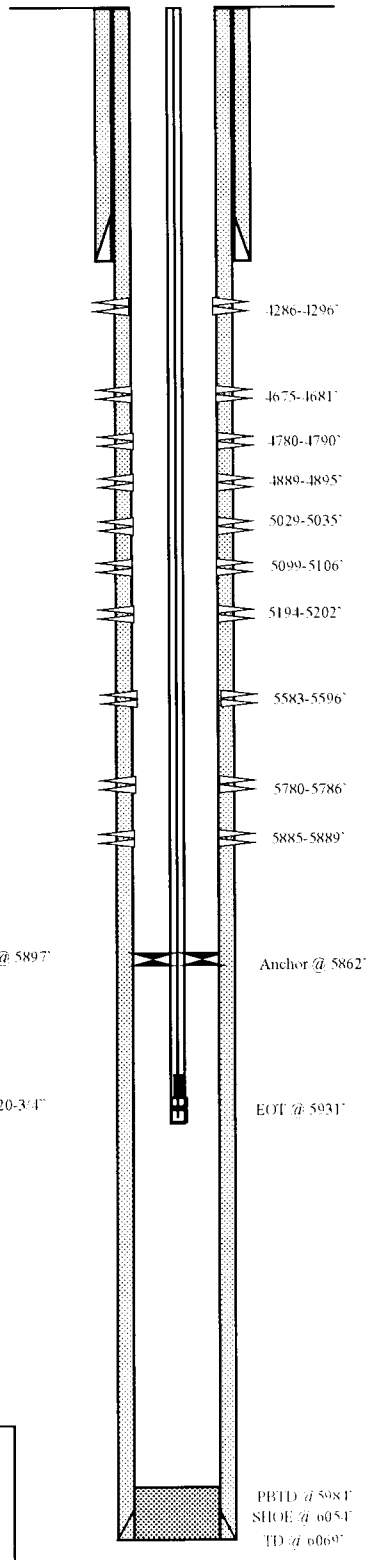
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135jts. (6054.26')
DEPTH LANDED: 6053.51' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 181 jts (5850.03')
TUBING ANCHOR: 5862.03' KB
NO. OF JOINTS: 1 jts (32.50')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5897.33' KB
NO. OF JOINTS: 1 jts (32.51')
TOTAL STRING LENGTH: EOT @ 5931.39' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8', 1-2', x ¾" pones, 99- ¾" scrapered rods, 120-¾" plain rods, 10-¾" scrapered rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC'
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM



FRAC JOB

9-22-05	5780-5889'	**Frac CP4 & CP5 sand as follows:** 29340#'s 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 29 BPM. ISIP 2100. Calc flush: 5779 gal. Actual flush: 5838 gal.
9-25-05	5583-5596'	**Frac CP1 sand as follows:** 39782#'s 20/40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7 BPM. ISIP 1900. Calc flush: 5581 gal. Actual flush: 5586 gal.
9-22-05	5194-5202'	**Frac LODC, sand as follows:** 35182#'s 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2376 psi w/avg rate of 24.7 BPM. ISIP 3100 psi. Calc flush: 5192 gal. Actual flush: 5250 gal.
9-22-05	5029-5106'	**Frac A1 & A5 sand as follows:** 34292#'s 20/40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5027 gal. Actual flush: 5082 gal.
9-22-05	4889-4895'	**Frac B.5 sand as follows:** 33992#'s 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2200. Calc flush: 4887. Actual flush: 4914
9-22-05	4780-4790'	**Frac D3 sand as follows:** 58767#'s 20/40 sand in 472 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 24.7 BPM. ISIP 2600 psi. Calc flush: 4779 gal. Actual flush: 4830 gal.
9-23-05	4675-4681'	**Frac D1 sand as follows:** 28942#'s 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4673 gal. Actual flush: 4662 gal.
9-23-05	4286-4296'	**Frac PB7 sand as follows:** 38655#'s 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 2051 psi w/avg rate of 17.6 BPM. ISIP 3800 psi. Calc flush: 4284 gal. Actual flush: 3108 gal.

PERFORATION RECORD

8-20-05	5780-5786'	4 JSPF	24 holes
8-20-05	5885-5889'	4 JSPF	16 holes
8-22-05	5583-5596'	4 JSPF	52 holes
8-22-05	5194-5202'	4 JSPF	32 holes
8-22-05	5029-5035'	4 JSPF	24 holes
8-22-05	5099-5106'	4 JSPF	28 holes
8-22-05	4889-4895'	4 JSPF	24 holes
8-22-05	4780-4790'	4 JSPF	40 holes
8-22-05	4675-4681'	4 JSPF	24 holes
8-23-05	4286-4296'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 2-22-9-15
914' FNL & 1784' FEL
NW/NE Section 22-T9S-R15E
Duchesne Co, Utah
API #43-013-32643; Lease #UTU-68548

KC 12-2-05

Attachment E-8

Ashley Federal 3-22-9-15

Spud Date: 8/17/2004

Put on Production: 9/20/2004

GL: 6369' KB: 6381'

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.79')

DEPTH LANDED: 310.79' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sxs Class "G" mixed cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5915.37')

DEPTH LANDED: 5940.97' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 275 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.

CEMENT TOP AT: 440'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 165 jts (5467.06')

TUBING ANCHOR: 5479.06' KB

NO. OF JOINTS: 1 jt (31.29')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5513.15' KB

NO. OF JOINTS: 2 jts (66.60')

TOTAL STRING LENGTH: EOT @ 5581.30' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

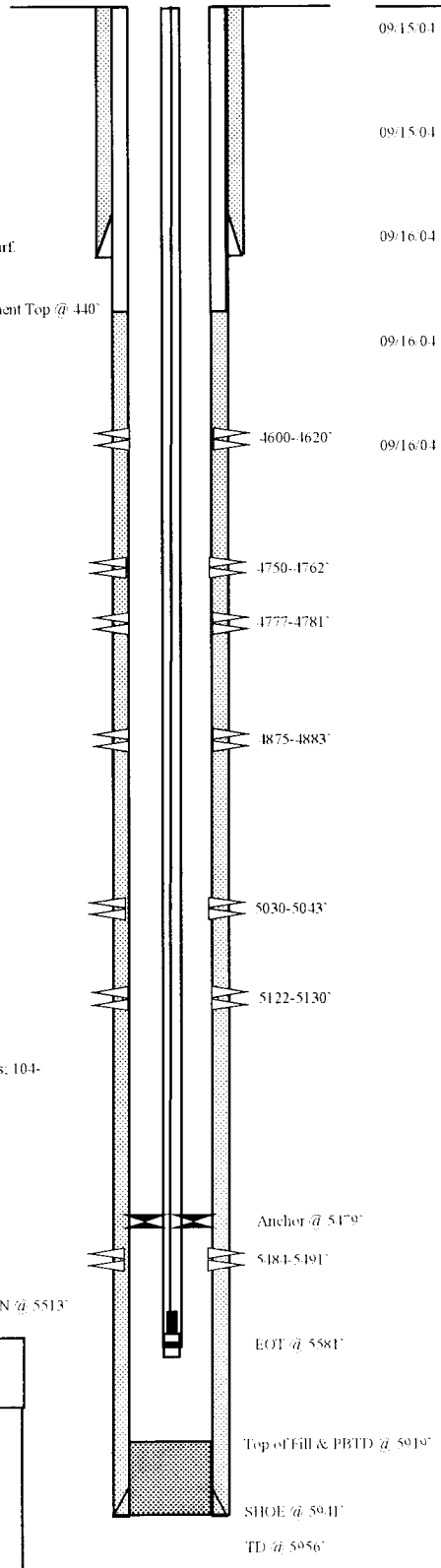
SUCKER RODS: 1-8', 1-2' x 3/4" pony rods; 100-3/4" scrapered rods; 104-3/4" plain rods; 10-3/4" scrapered rods; 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 14.5' RHAC pump w/ SM Plunger

STROKE LENGTH: 84"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

09/15/04	5484-5491'	**Frac CP/stray sands as follows:** 29,821# 20/40 sand in 335 bbls lightning Frac 17 fluid. Treated @ avg press of 2154 psi w/avg rate of 25.3 BPM. ISIP 3920 psi. Calc flush: 5182 gal. Actual flush: 5502 gal.
09/15/04	5030-5130'	**Frac A3 and LODC sands as follows:** 53,951# 20/40 sand in 454 bbls lightning Frac 17 fluid. Treated @ avg press of 1964 psi w/avg rate of 25.2 BPM. ISIP 2570 psi. Calc flush: 5028 gal. Actual flush: 5069 gal.
09/16/04	4875-4883'	**Frac B1 sands as follows:** 25,085# 20/40 sand in 292 bbls lightning Frac 17 fluid. Treated @ avg press of 1964 psi w/avg rate of 25.2 BPM. ISIP 2200 psi. Calc flush: 4873 gal. Actual flush: 4872 gal.
09/16/04	4750-4781'	**Frac C sands as follows:** 34,501# 20/40 sand in 334 bbls lightning Frac 17 fluid. Treated @ avg press of 2198 psi w/avg rate of 24.8 BPM. ISIP 3250 psi. Calc flush: 4748 gal. Actual flush: 4746 gal.
09/16/04	4600-4620'	**Frac D1 sands as follows:** 94,299# 20/40 sand in 649 bbls lightning Frac 17 fluid. Treated @ avg press of 1841 psi w/avg rate of 25.3 BPM. ISIP 2400 psi. Calc flush: 4598 gal. Actual flush: 4515 gal.

PERFORATION RECORD

9/13/04	5484-5491'	4 JSPF	28 holes
9/15/04	5122-5130'	4 JSPF	32 holes
9/15/04	5030-5043'	4 JSPF	52 holes
9/15/04	4875-4883'	4 JSPF	32 holes
9/16/04	4777-4781'	4 JSPF	16 holes
9/16/04	4750-4762'	4 JSPF	48 holes
9/16/04	4600-4620'	4 JSPF	80 holes

NEWFIELD

Ashley Federal 3-22-9-15

795' FNL 1565' FWL

NE NW Section 22-T9S-R15E

Duchesne Co., Utah

API# 43-013-32429; Lease # UTU-68548

MH 09.22.04

Attachment E-9

Ashley Federal 7-22-9-15

Spud Date: 12/09/2004
Put on Production: 01/28/2005
GL: 6454' KB: 6466'

Wellbore Diagram

Initial Production: 50 BOPD, 69 MCFD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.24')
DEPTH LANDED: (300.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class G, 3 bbls cmt to surface

PRODUCTION CASING

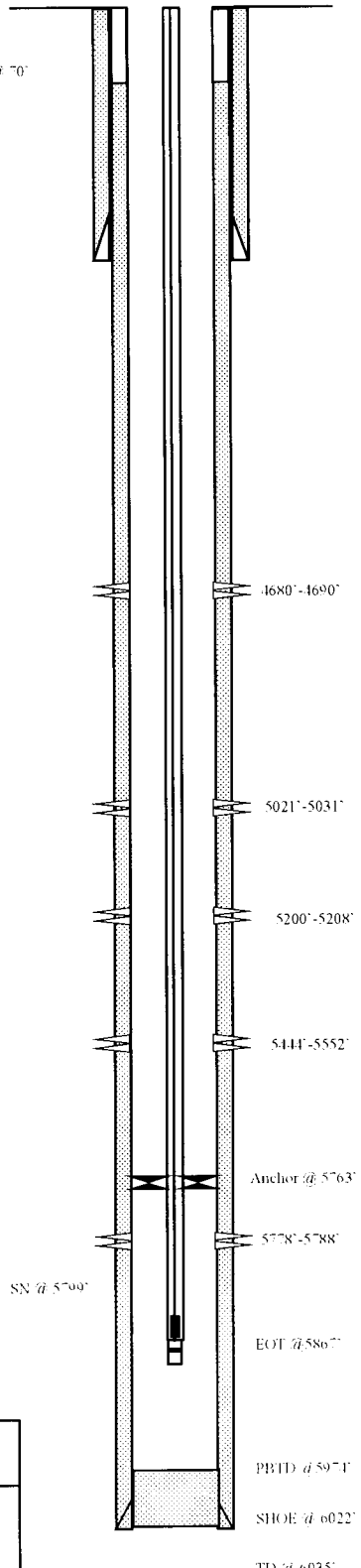
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (6023.59')
DEPTH LANDED: (6021.59)
HOLE SIZE: 7-7/8"
CEMENT DATA: 345 sxs Premlite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5750.95')
TUBING ANCHOR: 5762.95'
NO. OF JOINTS: 1 jt (33.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5799.13' KB
NO. OF JOINTS: 2 jts (66.77')
TOTAL STRING LENGTH: EOT @ 5867.45' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10- 3/4" scrapered rods; 115-3/4" plain rods; 100-3/4" scrapered rods; 1-8,1-6,1-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED: 5.5 SPM
LOGS: DIL SP GR CAL CNL LDT Sonic



FRAC JOB

01/24/05 5778'-5788' **Frac CP4 sands as follows:**
26,787# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated @ avg press. of 2127 w/ avg rate of 24.8 bpm. ISIP 2180. Calc flush: 5776 gal. Actual flush: 5783 gal.

01/25/05 5444'-5552' **Frac CP STRAY sands as follows:**
15,972# 20/40 sand in 232 bbls Lightning 17 frac fluid. Treated @ avg press. of 2285 w/ avg rate of 24.6 bpm. ISIP 2100. Calc flush: 5442 gal. Actual flush 5544 gal.

01/25/05 5200'-5208' **Frac LODC sands as follows:**
20,035# 20/40 sand in 255 bbls Lightning 17 frac fluid. Treated @ avg press. of 2585 w/ avg rate of 24.2 bpm ISIP 2440. Calc flush: 5198 gal. Actual flush: 5250 gal.

01/25/05 5021'-5031' **Frac A.5 sands as follows:**
19,716# 20/40 sand in 272 bbls lightning 17 frac fluid. Treated @ avg press. of 1960 w/ avg rate of 14.4bpm. ISIP 2360. Calc flush: 5019 gal. Actual Flush: 5040 gal.

01/25/05 4680'-4690' **Frac D1 sands as follows:**
42,888# 20/40 sand in 380 bbls lightning 17 frac fluid. Treated @ avg press. of 1737 w/ avg rate of 24.7 bpm ISIP 2080 Calc flush: 4678 gal. Actual flush: 4578 gal.

PERFORATION RECORD

1/19/2005	5778'-5788'	4 SPF	40 holes
1/25/2005	5444'-5552'	4 SPF	32 holes
1/25/2005	5200'-5208'	4 SPF	32 holes
1/25/2005	5021'-5031'	4 SPF	10 holes
1/25/2005	4680'-4690'	4 SPF	40 holes

NEWFIELD

Ashley Federal 7-22-9-15

2016' FNL & 1867' FEL

SW NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-013-32487; Lease #UTU-68548

EK 03/17/05

Attachment E-10

Ashley Federal 4-23-9-15

Spud Date: 7/6/05
Put on Production: 10/12/05

GL: 6277' KB: 6289'

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (302.87')

DEPTH LANDED: 312.87' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 133 jts. (5950.91')

DEPTH LANDED: 5948.91' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.

CEMENT TOP AT: 225'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55

NO. OF JOINTS: 181 jts (5739.79')

TUBING ANCHOR: 5751.79' KB

NO. OF JOINTS: 1 jts (31.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5786.37' KB

NO. OF JOINTS: 2 jts (61.46')

TOTAL STRING LENGTH: EOT @ 5849.38' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

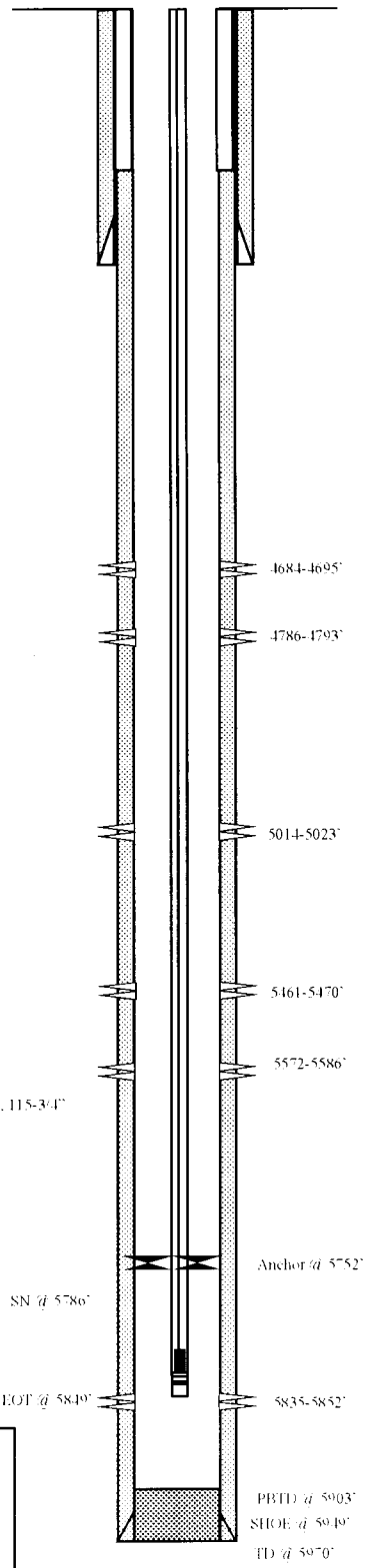
SUCKER RODS: 1-2', 1-6', 1-8' 3/4" ponies, 99- 3/4" scrapered rods, 115-3/4" plain rods, 10-3/4" scrapered rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC SM plunger

STROKE LENGTH: 76"

PUMP SPEED, 5 SPM

Wellbore Diagram



FRAC JOB

10/5/05	5835-5852'	**Frac CP5 sand as follows:** 120,429#'s 20/40 sand in 857 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 25.1 BPM. ISIP 2350 Calc Flush: 5833 gal. Actual Flush 5838 gals.
10/5/05	5572-5586'	**Frac CP1 sand as follows:** 59,862#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Treated @ avg press of 1493 psi w/avg rate of 25.1 BPM. ISIP 1850 Calc flush: 5570 gal. Actual flush: 5628 gal.
10/5/05	5461-5470'	**Frac LODC, sand as follows:** 40,377#'s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM. ISIP 2350 psi. Calc flush: 5459 gal. Actual flush: 5460 gal.
10/5/05	5014-5023'	**Frac A1 sand as follows:** 40,727#'s 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 2475 psi w/avg rate of 27.8 BPM. ISIP 3350 psi. Calc flush: 5012 gal. Actual flush: 4998 gal.
10/5/05	4786-4793'	**Frac C sand as follows:** 29,853#'s 20/40 sand in 321 bbls Lightning 17 frac fluid. Treated @ avg press of 2485 psi w/avg rate of 27.5 BPM. Screened Out. Calc flush: 4784 gal. Actual flush: 4242 gal
10/6/05	4684-4695'	**Frac D2 sand as follows:** 46,269#'s 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1810 psi w/avg rate of 25.1 BPM. ISIP 2030 psi. Calc flush: 4682 gal. Actual flush: 4578 gal

PERFORATION RECORD

9/27/05	5835-5852'	4 JSPF	68 holes
10/5/05	5572-5586'	4 JSPF	56 holes
10/5/05	5461-5470'	4 JSPF	36 holes
10/5/05	5014-5023'	4 JSPF	36 holes
10/5/05	4786-4793'	4 JSPF	28 holes
10/6/05	4684-4695'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 4-23-9-15
575' FNL & 683' FWL
NW/NW Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32736; Lease #UTU-68548

MC 11-11-05

Attachment E-11

Ashley Federal 5-23-9-15

Spud Date: 12/08/04
Put on Production: 1/25/2005

GL: 6350' KB: 6362'

Initial Production: BOPD, MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (290.67')

DEPTH LANDED: 300.67' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (5959.62')

DEPTH LANDED: 5957.62' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 170 jts (5545.42')

TUBING ANCHOR: 5557.42' KB

NO. OF JOINTS: 1 jt (32.60')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5592.82' KB

NO. OF JOINTS: 2 jts (65.23')

TOTAL STRING LENGTH: EOT @ 5659.60' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

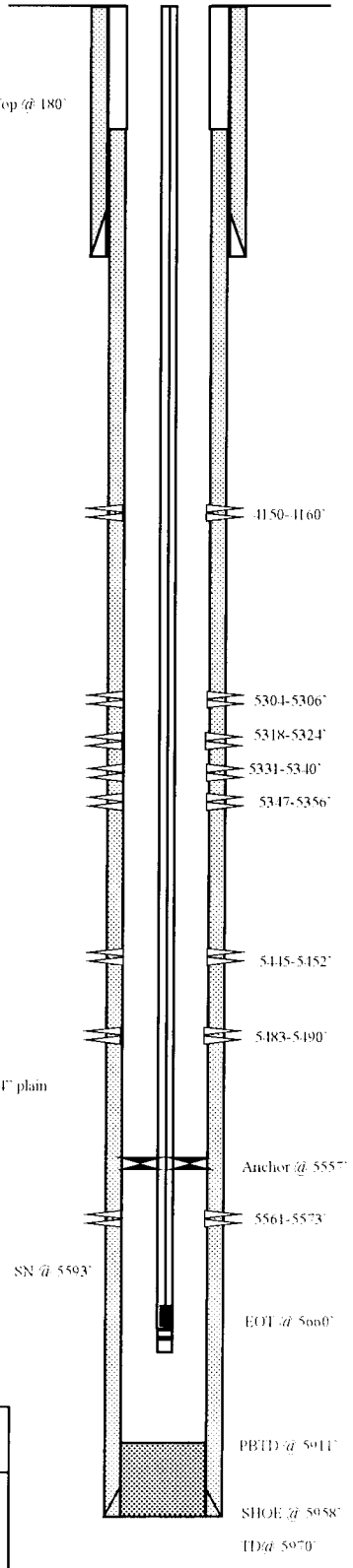
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scrapered rods; 107-3/4" plain rods; 100-3/4" scrapered rods; 1-8', 1-4' x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/ SM plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL



FRAC JOB

1/17/05	5561'-5573'	**Frac CP2 sands as follows:** 20,943# 20/40 sand in 272 bbls Lightning 17 frac fluid. Treated @ avg press of 1795 psi w/avg rate of 24.8 BPM. ISIP 1875 psi. Calc flush: 5559 gal. Actual flush: 5603 gal.
1/20/05	5445'-5490'	**Frac LODC sands as follows:** 39,334# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 3300 psi. Screened out.
1/21/05	5304'-5356'	**Frac LODC sands as follows:** 95,313# 20/40 sand in 697 bbls Lightning 17 frac fluid. Treated @ avg press of 2775 psi w/avg rate of 24.5 BPM. ISIP 3350 psi. Calc flush: 5302 gal. Actual flush: 5300 gal.
1/21/05	4150'-4160'	**Frac GB6 sands as follows:** 28,799# 20/40 sand in 279 bbls Lightning 17 frac fluid. Treated @ avg press of 1945 psi w/avg rate of 14.4 BPM. ISIP 2000 psi. Calc flush: 4148 gal. Actual flush: 4056 gal.

PERFORATION RECORD

1/12/05	5561'-5573'	4 JSPF	48 holes
1/20/05	5483'-5490'	4 JSPF	28 holes
1/20/05	5445'-5452'	4 JSPF	28 holes
1/21/05	5347'-5356'	4 JSPF	36 holes
1/21/05	5331'-5340'	4 JSPF	36 holes
1/21/05	5318'-5324'	4 JSPF	24 holes
1/21/05	5304'-5306'	4 JSPF	8 holes
1/21/05	4150'-4160'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 5-23-9-15

1832' FNL & 510' FWL

SW NW Section 23-T9S-R15E

Duchesne Co, Utah

API #43-013-32480; Lease #UTU-66185

TK 3/16/05

Attachment F

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY

BJ Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No:	2005400163	Sample Date:	01/10/2005
Specific Gravity:	1.002		
TDS:	674		
pH:	8.20		

Cations:	mg/L	as:
Calcium	80.00	(Ca^{++})
Magnesium	56.00	(Mg^{++})
Sodium	0	(Na^{+})
Iron	0.70	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	366	(HCO_3^-)
Sulfate	100	($SO_4^{=}$)
Chloride	71	(Cl^-)
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

NEWFIELD PRODUCTION COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction @ 50 deg. F

BJ Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	5.02	1.13
Aragonite (CaCO3)	4.41	1.09
Witherite (BaCO3)	0	-4.08
Strontianite (SrCO3)	0	-.99
Magnesite (MgCO3)	2.13	.628
Anhydrite (CaSO4)	.0183	-369.47
Gypsum (CaSO4*2H2O)	.0429	-249.59
Barite (BaSO4)	0	-.024
Celestite (SrSO4)	0	-49.8
Silica (SiO2)	0	-28.21
Brucite (Mg(OH)2)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO3)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na2SO4)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY

BJ Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 1-22-9-15 TREATER

Lab Test No:	**2005404308**	**Sample Date:**	**11/22/2005**
Specific Gravity:	**1.009**		
TDS:	**11869**		
pH:	**8.80**		

Cations:	mg/L	as:
Calcium	40.00	(Ca^{++})
Magnesium	24.00	(Mg^{++})
Sodium	4186	(Na^{+})
Iron	2.70	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	2196	(HCO_3^{-})
Sulfate	420	($SO_4^{=}$)
Chloride	5000	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

NEWFIELD PRODUCTION COMPANY **Lab Test No: 2005404308**

DownHole SAT™ Scale Prediction @ 130 deg. F

BJ Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	39.95	17.81
Aragonite (CaCO3)	33.21	17.69
Witherite (BaCO3)	0	-.902
Strontianite (SrCO3)	0	-.221
Magnesite (MgCO3)	29.56	14.15
Anhydrite (CaSO4)	.0133	-486.61
Gypsum (CaSO4*2H2O)	.0116	-596.32
Barite (BaSO4)	0	-.114
Celestite (SrSO4)	0	-63.47
Silica (SiO2)	0	-81.28
Brucite (Mg(OH)2)	.0532	-2.04
Magnesium silicate	0	-120.77
Siderite (FeCO3)	137.13	.0216
Halite (NaCl)	< 0.001	-185133
Thenardite (Na2SO4)	< 0.001	-50785
Iron sulfide (FeS)	0	-.026

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water 2) Ash 1-22-9-15

Report Date: 11-29-2005

CATIONS		ANIONS	
Calcium (as Ca)	150.00	Chloride (as Cl)	2750
Magnesium (as Mg)	107.00	Sulfate (as SO4)	260.00
Barium (as Ba)	0.00	Dissolved CO2 (as CO2)	9.72
Strontium (as Sr)	0.00	Bicarbonate (as HCO3)	1139
Sodium (as Na)	2250	Carbonate (as CO3)	500.82
Iron (as Fe)	1.55	H2S (as H2S)	0.00
Manganese (as Mn)	0.00		

PARAMETERS

pH	8.81
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7172
Molar Conductivity	8918

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water 2) Ash 1-22-9-15

Report Date: 11-29-2005

SATURATION LEVEL	
Calcite (CaCO3)	166.64
Aragonite (CaCO3)	138.53
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	143.59
Anhydrite (CaSO4)	0.0400
Gypsum (CaSO4*2H2O)	0.0350
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	10859
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	58.74
Aragonite (CaCO3)	58.32
Witherite (BaCO3)	-0.777
Strontianite (SrCO3)	-0.191
Magnesite (MgCO3)	50.28
Anhydrite (CaSO4)	-390.45
Gypsum (CaSO4*2H2O)	-477.92
Barite (BaSO4)	-0.135
Magnesium silicate	-112.96
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	-0.0189

SIMPLE INDICES	
Langelier	2.77
Stiff Davis Index	2.90

BOUND IONS	TOTAL	FREE
Calcium	150.00	77.72
Barium	0.00	0.00
Carbonate	500.82	105.90
Phosphate	0.00	0.00
Sulfate	260.00	209.74

OPERATING CONDITIONS

Temperature (°F)	130.00
Time(mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

Ashley Federal #1-22-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
5720	5796	5758	2150	0.81	2138	
5362	5372	5367	2400	0.88	2388	
4778	4854	4816	2150	0.88	2140	
4652	4658	4655	2000	0.86	1990	
5594	5603	5599	1900	0.77	1888	←
4531	4541	4536	2900	1.07	2890	
				Minimum	1888	

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
Page 1 of 7

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 **Report Date:** 1-7-05 **Day:** 02

Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5650'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5594-5603'	4/36
			CP4 sds	5720 - 5726'	4/24
			CP4 sds	5746 - 5752'	4/24
			CP5 sds	5788 - 5796'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-6-05 SITP: SICP: 1520

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP5 & CP4 sds, stage #1 w/ 48,058#'s of 20/40 sand in 440 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2562 psi, back to 2465 psi. Treated @ ave pressure of 2204 w/ ave rate of 24.6 bpm w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2150. 581 bbls EWTR. Leave pressure on well. RU WLT, mast & lubricator. RIH w/ composite frac plug & 9' perf gun. Set plug @ 5650'. Perforate CP2 sds @ 5594-5603' w/ 4 spf for total of 36 shots. RU BJ & open well w/ 1520 psi open casing. Perfs won't break down. RIH & spot 8 gals 15% HCL on perfs. Coming out of hole 300' from surface, wire line got stuck in lubricator. Had to bled well down, rec'd 65 bbls fluid. Splice wire line. RU BJ & zone still won't break down. SIFN.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	141	Starting oil rec to date:	
Fluid lost/recovered today:	374	Oil lost/recovered today:	
Ending fluid to be recovered:	515	Cum oil recovered:	

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP5 & CP4 sds down casing

3801 gals of pad

2625 gals w/ 1-5 ppg of 20/40 sand

5250 gals w/ 5-8 ppg of 20/40 sand

1050 gals w/ 8 ppg of 20/40 sand

Flush w/ 5758 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2268 Max Rate: 24.7 Total fluid pmpd: 440 bbls

Avg TP: 2204 Avg Rate: 24.6 Total Prop pmpd: 48,058#'s

ISIP: 2150 5 min: 10 min: FG: .81

Completion Supervisor: Ron Shuck / Hans

COSTS

Weatherford BOP	$130
Weatherford Services	$2,850
Betts frac water	$600
NPC fuel gas	$150
BJ Services CP5&4	$19,050
NPC Supervisor	$300
Patterson WLT	$3,900
DAILY COST:	$26,980
TOTAL WELL COST:	$280,933

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 Report Date: 1-8-05 Day: 03a

Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5650'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone		Perfs		SPF/#shots
			LODC sds		5362-5372'		4/40
			CP2 sds	NO	5594-5603'	Frac	4/36
			CP4 sds		5720 - 5726'		4/24
			CP4 sds		5746 - 5752'		4/24
			CP5 sds		5788 - 5796'		4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-7-05 SITP: SICP: 255

Day3a.

Thaw out well head. RU BJ & zone won't break down. **Decision made to leave stage #2 behind.** RU WLT. RIH w/ 10' perf gun & perforate LODC sds @ 5362-5372' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 44,081#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Open well w/ 255 psi on casing. Perfs broke down @ 4198 psi, back to 1780 psi. Treated @ ave pressure of 2261 w/ ave rate of 24.5 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2400. 938 bbls EWTR. Leave pressure on well. **See day3b.**

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 515 Starting oil rec to date:

Fluid lost/recovered today: 423 Oil lost/recovered today:

Ending fluid to be recovered: 938 Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

3599 gals of pad

2819 gals w/ 1-5 ppg of 20/40 sand

6002 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5338 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2616 Max Rate: 24.5 Total fluid pmpd: 423 bbls

Avg TP: 2261 Avg Rate: 24.5 Total Prop pmpd: 44,081#'s

ISIP: 2400 5 min: 10 min: FG: .88

Completion Supervisor: Ron Shuck / Hans

COSTS

Weatherford BOP	$30
Weatherford Services	$650
Betts frac water	$910
NPC fuel gas	$230
BJ Services LODC sd	$11,540
NPC Supervisor	$50
Patterson LODC sds	$2,000
Zubiat Hot Oil (thaw)	$330
DAILY COST:	$15,740
TOTAL WELL COST:	$296,673

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 **Report Date:** 1-8-05 **Day:** 03b

Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5050'

plugs 5650'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5362-5372'	4/40
			CP2 sds	5594-5603'	4/36
			CP4 sds	5720 - 5726'	4/24
			CP4 sds	5746 - 5752'	4/24
			CP5 sds	5788 - 5796'	4/32
B2 sds	4924-4934'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-7-05 SITP: SICP: 255

Day3b.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5050'. Perforate B2 sds @ 4924-4934' w/ 4 spf for total of 40 shots. RU BJ & frac stage #4 w/ 34,136#'s of 20/40 sand in 253 bbls Lightning 17 frac fluid. Open well w/ 1743 psi on casing. Perfs broke down @ 3981 psi, back to 1575 psi. Treated @ ave pressure of 2041 w/ ave rate of 24.5 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 5130, screened out w/ 6.5# sand on perfs, 15,293#'s of sand in perfs & 18,827#'s sand in casing, 93 bbls left in flush. Begin immediate flow back on well. 1191 bbls EWTR. Well flowed for 2 hours & rec'd 165 bbls fluid (show of oil & gas). 1026 bbls EWTR. **See day3c.**

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 938 Starting oil rec to date:

Fluid lost/recovered today: 88 Oil lost/recovered today:

Ending fluid to be recovered: 1026 Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B2 sds down casing

2801 gals of pad

2194 gals w/ 1-5 ppg of 20/40 sand

4329 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 1302 gals of slick water

Sceened out w/ 6.5# on perfs. 18,827#'s in casing.

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2342 Max Rate: 24.6 Total fluid pmpd: 253 bbls

Avg TP: 2041 Avg Rate: 24.5 Total Prop pmpd: 34,136#'s

ISIP: 5130 5 min: 10 min: FG: NA

Completion Supervisor: Ron Shuck / Hans

COSTS

Weatherford BOP	$30
Weatherford Services	$2,200
Betts frac water	$400
NPC fuel gas	$100
BJ Services B2 sd	$9,880
NPC Supervisor	$50
Patterson B2 sds	$2,000
DAILY COST:	$14,660
TOTAL WELL COST:	$311,333

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 **Report Date:** 1-8-05 **Day:** 03c

Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4880'

plugs 5650' 5050'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5362-5372'	4/40
			CP2 sds	5594-5603'	4/36
C sds	4778-4788'	4/40	CP4 sds	5720 - 5726'	4/24
C sds	4802-4808'	4/24	CP4 sds	5746 - 5752'	4/24
B.5 sds	4848-4854'	4/24	CP5 sds	5788 - 5796'	4/32
B2 sds	4924-4934'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-7-05 **SITP:** **SICP:** 200

Day3c.

RU WLT. RIH w/ dummie gun to 4900'. RIH w/ frac plug & 6' perf gun. Set plug @ 4880'. Perforate B.5 sds @ 4848 4854', C sds @ 4802-4808' & 4778-4788' w/ 4 spf for total of 88 shots. RU BJ & frac stage #5 w/ 74,405#'s of 20/40 sand in 569 bbls Lightning 17 frac fluid. Open well w/ 200 psi on casing. Perfs broke down @ 2318 psi, back to 2318 psi. Treated @ ave pressure of 2542 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2150. 1595 bbls EWTR. Leave pressure on well. **See day3d.**

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	1026	Starting oil rec to date:	
Fluid lost/recovered today:	569	Oil lost/recovered today:	
Ending fluid to be recovered:	1595	Cum oil recovered:	

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: B.5 & C sds down casing

5800 gals of pad

3944 gals w/ 1-5 ppg of 20/40 sand

7872 gals w/ 5-8 ppg of 20/40 sand

1482 gals w/ 8 ppg of 20/40 sand

Flush w/ 4817 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2769 Max Rate: 24.6 Total fluid pmpd: 569 bbls

Avg TP: 2542 Avg Rate: 24.6 Total Prop pmpd: 74,405#'s

ISIP: 2150 5 min: 10 min: FG: .88

Completion Supervisor: Ron Shuck / Hans

COSTS

Weatherford BOP	$30
Weatherford Services	$2,200
Betts frac water	$880
NPC fuel gas	$230
BJ Services B.5&C sd	$23,220
NPC Supervisor	$50
Patterson B.5&C sds	$2,000
DAILY COST:	$28,610
TOTAL WELL COST:	$339,943

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 Report Date: 1-8-05 Day: 03d

Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5892' WL

Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4699'

plugs 5650' 5050' 4880'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5362-5372'	4/40
D1 sds	4652-4658'	4/16	CP2 sds	5594-5603'	4/36
C sds	4778-4788'	4/40	CP4 sds	5720 - 5726'	4/24
C sds	4802-4808'	4/24	CP4 sds	5746 - 5752'	4/24
B.5 sds	4848-4854'	4/24	CP5 sds	5788 - 5796'	4/32
B2 sds	4924-4934'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-7-05 SITP: SICP: 1700

Day3d.

RU WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 4699'. Perforate D1 sds 4652-4658' w/ 4 spf for total of 16 shots. RU BJ & perfs won't break down. RIH & spot 8 gals 15% HCL on perfs. RU BJ & frac stage #6 w/ 11,692#'s of 20/40 sand in 249 bbls Lightning 17 frac fluid. Open well w/ 1700 psi on casing. Perfs broke down @ 2934 psi, back to 2180 psi. Treated @ ave pressure of 2250 w/ ave rate of 24.5 bpm w/ 6.5 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2000. 1844 bbls EWTR. Leave pressure on well. **See day3e.**

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1595 Starting oil rec to date:

Fluid lost/recovered today: 249 Oil lost/recovered today:

Ending fluid to be recovered: 1844 Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sds down casing

1600 gals of pad

1250 gals w/ 1-3 ppg of 20/40 sand

2909 gals w/ 3-6.5 ppg of 20/40 sand

Flush w/ 4691 gals of slick water

Cut sand due to chemical trouble.

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2350 Max Rate: 24.6 Total fluid pmpd: 249 bbls

Avg TP: 2250 Avg Rate: 24.5 Total Prop pmpd: 11,692#'s

ISIP: 2000 5 min: 10 min: FG: .86

Completion Supervisor: Ron Shuck / Hans

COSTS

Weatherford BOP	$30
Weatherford Services	$2,200
Betts frac water	$240
NPC fuel gas	$60
BJ Services D1 sd	$7,430
NPC Supervisor	$50
Patterson D1 sds	$3,000
DAILY COST:	$13,010
TOTAL WELL COST:	$352,953

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 **Report Date:** Jan. 13, 2005 **Day:** 06a

Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5949'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5513' BP/Sand PBTD: 5659'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS1 sds	4531-4541'	4/40	LODC sds	5362-5372'	4/40
D1 sds	4652-4658'	4/16	CP2 sds	5594-5603'	4/36
C sds	4778-4788'	4/40	CP4 sds	5720 - 5726'	4/24
C sds	4802-4808'	4/24	CP4 sds	5746 - 5752'	4/24
B.5 sds	4848-4854'	4/24	CP5 sds	5788 - 5796'	4/32
B2 sds	4924-4934'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 12, 2005 **SITP:** 0 **SICP:** 0

Day6a.

Open well on vacuum. Pick-up TIH w/ 5-1/2" "TS" bridge plug, HD packer, 169 jts tbg to set BP @ 5659', pkr @ 5634'. Test tools to 3000 psi. Release pkr & reset @ 5513'. RU BJ Services. Frac stage #2, CP2 sds down tubing w/ 29,558#'s of 20/40 sand in 269 bbls Lightning 17 frac fluid. Took 15 bbls water to keep anulyst full during frac. Perfs broke down @ 5083 psi back to 2045 psi. Treated @ ave pressure of 3200 w/ ave rate of 14.1 bpm w/ 6.5 ppg of sand. ISIP was 1900. Begin immediate flow back on well. Well flowed for 2 hours & died w/ 120 bbls rec'd. 2048 bbls EWTR. Pressure casing to 1000 psi. Open un-loader valve on pkr. Circulate well clean. Release prk. TIH w/ tbg to tag 25' of sand. Circulate well clean. Released BP. TOOH w/ tbg. **See day6b.**

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	1899	Starting oil rec to date:	
Fluid lost/recovered today:	149	Oil lost/recovered today:	
Ending fluid to be recovered:	2048	Cum oil recovered:	

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: CP2 sds down tubing

2982 gals of pad

1875 gals w/ 1-4 ppg of 20/40 sand

5114 gals w/ 4-6.5 ppg of 20/40 sand

Flush w/ 1344 gals of slick water

Max TP: 3744 Max Rate: 14.2 Total fluid pmpd: 269 bbls

Avg TP: 3200 Avg Rate: 14.1 Total Prop pmpd: 29,558#'s

ISIP: 1900 5 min: 10 min: FG: .77

Completion Supervisor: Ron Shuck

COSTS

NC #2 rig	$1,750
Weatherford BOP	$70
BJ Services CP2 sds	$11,000
Weatherford Sevices	$1,340
NPC supervision	$150
Betts frac water	$300
NPC fuel gas	$100
DAILY COST:	$14,710
TOTAL WELL COST:	$555,253

NEWFIELD

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-22-9-15 **Report Date:** Jan. 13, 2005 **Day:** 06b

Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 310' Prod Csg: 5-1/2" @ 5965' Csg PBTD: 5949'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4489' BP/Sand PBTD: 4592'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS1 sds	4531-4541'	4/40	LODC sds	5362-5372'	4/40
D1 sds	4652-4658'	4/16	CP2 sds	5594-5603'	4/36
C sds	4778-4788'	4/40	CP4 sds	5720 - 5726'	4/24
C sds	4802-4808'	4/24	CP4 sds	5746 - 5752'	4/24
B.5 sds	4848-4854'	4/24	CP5 sds	5788 - 5796'	4/32
B2 sds	4924-4934'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 12, 2005 **SITP:** 0 **SICP:** 0

Day6b.

Set "TS" BP @ 4592'. Set pkr @ 4552'. Test tools to 3000 psi. Reset pkr @ 4489'. RU BJ Services. Frac stage #7, DS1 sds down tubing w/ 34,134#'s of 20/40 sand in 266 bbls Lightning 17 frac fluid. Took 1 bbls water to keep anulyst full during frac. Perfs broke down @ 2122 psi back to 2122 psi. Treated @ ave pressure of 3630 w/ ave rate of 14.1 bpm w/ 6.5 ppg of sand. ISIP was 2900. Begin immediate flow back on well. Well flowed for 2 hours & died w/ 100 bbls rec'd. 2214 bbls EWTR. SIFN.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2048 Starting oil rec to date:

Fluid lost/recovered today: 166 Oil lost/recovered today:

Ending fluid to be recovered: 2214 Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: DS1 sds down tubing

2398 gals of pad

1875 gals w/ 1-4 ppg of 20/40 sand

5849 gals w/ 4-6.5 ppg of 20/40 sand

Flush w/ 1050 gals of slick water

Max TP: 3736 Max Rate: 14.2 Total fluid pmpd: 266 bbls

Avg TP: 3630 Avg Rate: 14.1 Total Prop pmpd: 34,134#'s

ISIP: 2900 5 min: 10 min: FG: 1.07

Completion Supervisor: Ron Shuck

COSTS

NC #2 rig	$1,750
Weatherford BOP	$70
BJ Services DS1 sds	$11,000
Weatherford Sevices	$1,340
NPC supervision	$150
Betts frac water	$300
NPC fuel gas	$100
Betts water transfer	$400
DAILY COST:	$15,110
TOTAL WELL COST:	$570,363

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4436`.
2.	Plug #1	Set 100` plug on top of CIBP using 12 sx Class G cement.
3.	Plug #2	Set 200` plug from 2000`-2200` with 25 sx Class "G" cement.
4.	Plug #3	Pump 42 sx Class G cement down 5-1/2" casing to 360`.

The approximate cost to plug and abandon this well is $33,025.

Attachment H-1

Ashley Federal 1-22-9-15

Spud Date: 10/27/04
Put on Production: 1-14-2005

GL: 6351' KB: 6363'

Initial Production: BOPD, MCFD, BWPD

Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.15')
DEPTH LANDED: 310.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

Cement Top @ 140'

Pump 42 sx Class G Cement down 5-1/2" casing to 360'

Casing Shoe @ 310'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5966.69')
DEPTH LANDED: 5964.69' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4436'

4531-4541'
4652-4658'
4778-4788'
4802-4808'
4848-4854'
4924-4934'
5362-5372'
5594-5603'
5720'-5726'
5740-5752'
5788-5796'

PBTD @ 5920'
SHOE @ 5965'
TD @ 5975'

NEWFIELD

Ashley Federal 1-22-9-15

582' FNL & 847' FEL
NE NE Section 22-T9S-R15E
Duchesne Co, Utah
API #43-013-32477; Lease #UTU-08548

MC 1506

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 7 day of February, 2006, and that the last publication of such notice was in the issue of such newspaper dated the 7 day of February, 2006.

Publisher

Subscribed and sworn to before me this
8 day of February, 2006

Notary Public

BONNIE PARRISH
NOTARY PUBLIC • STATE of UTAH
471 N. HILLCREST DR. 415-5
ROOSEVELT, UT 84066
COMM. EXPIRES 3-31-2008

NOTICE OF AGENCY ACTION CAUSE NO. UIC 328

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLs LOCATED IN SECTION 2,15,22 and 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION

mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
February 1st, 2006
Published in the Uintah Basin Standard February 7, 2006.

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☒ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct
Name *(Printed/ Typed)*
David Gerbig

Title
Operations Engineer

Signature David Gerbig

Date
1-13-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 1-22-9-15

Location: 22/9S/15E **API:** 43-013-32477

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the Ute Indian Tribe. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,975 feet. A cement bond log demonstrates adequate bond in this well up to 495 feet. A 2 7/8 inch tubing with a packer will be set at 4,496. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,900 feet. Injection shall be limited to the interval between 3,933 feet and 5,954 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-22-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,888 psig. The requested maximum pressure is 1,888 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

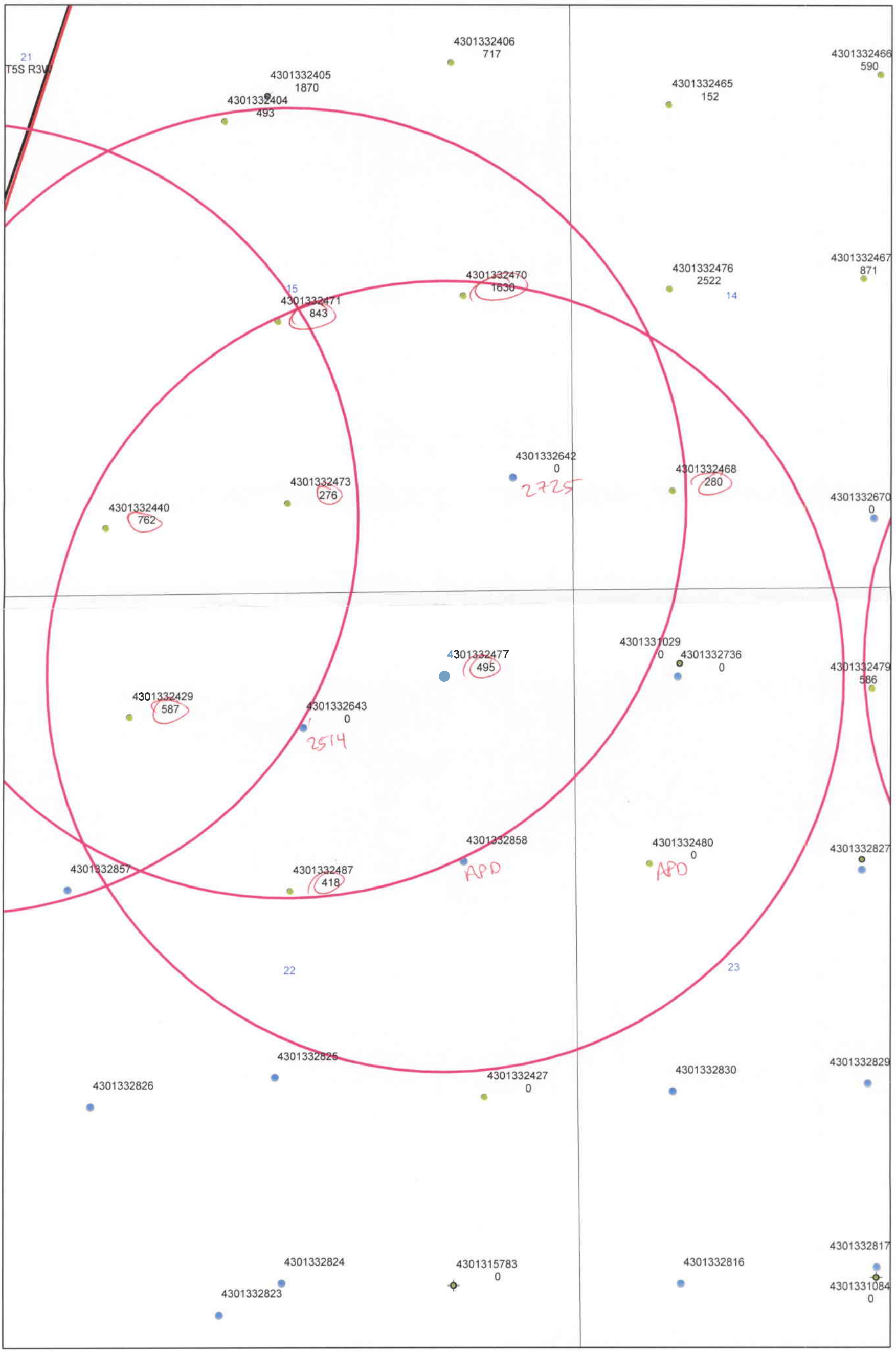
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/15/2006

UIC-328.11/AF 1-22-9-15



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

March 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 1-22-9-15, Section 22, Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

BGH:mf
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU68548
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 1-22-9-15
9. API NUMBER: 4301332477
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

› not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 582 FNL 847 FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 22, T9S, R15E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[X] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
05/03/2006	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Injection Conversion
	[X] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 5/3/06. On 5/10/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/11/06. On 5/11/06 the csg was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 430 psig during the test. There was not a State representative available to witness the test. API #43-013-32477.

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE Callie Duncan DATE 05/12/2006

(This space for State use only)

RECEIVED
MAY 15 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 5 / 11 / 06 **Time** 11:00 (am) pm

Test Conducted by: Matthew Bertsch

Others Present: _____

Well: Ashley Federal 1-22-9-15	**Field:** Ashley Unit, UTU 73520X
Well Location: NE/NE, Sec 22, T9S, R15E	**API No:** 43-013-32477

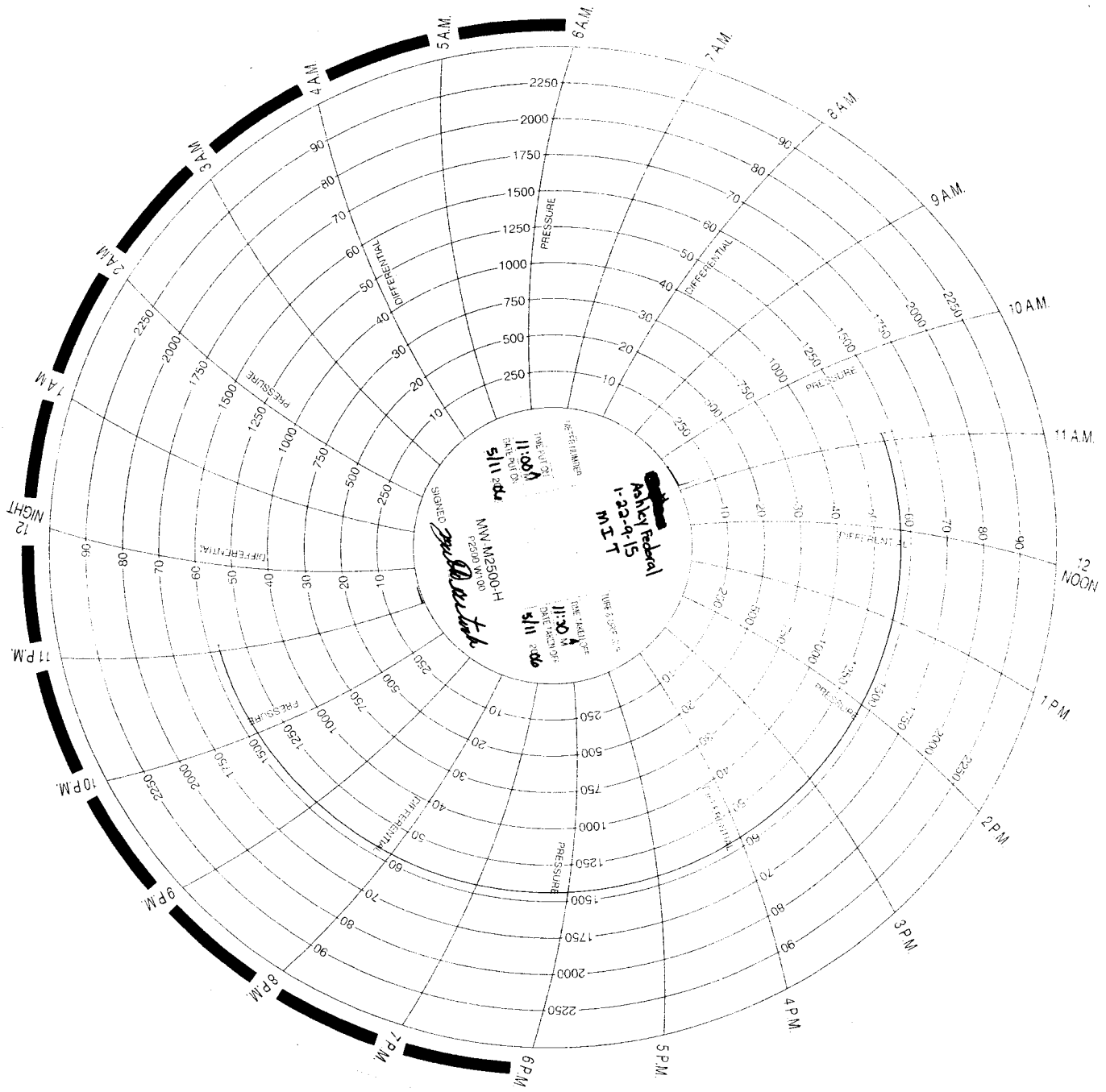
Time	Casing Pressure	
0 min	1440	psig
5	1440	psig
10	1440	psig
15	1440	psig
20	1440	psig
25	1440	psig
30 min	1440	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 430 psig

Result: (Pass) Fail

Signature of Witness: _____

Signature of Person Conducting Test: Matthew Bertsch


Ashley Federal
1-22-9-15
MIT
MW M2500-H
P2500 W1.00
SIGNED
5/11
11:00
5/11
11:30
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
12 NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
PRESSURE
DIFFERENTIAL

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator: Newfield Production Company

Well: Ashley Federal 1-22-9-15

Location: Section 22, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32477

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 16, 2006.
2. Maximum Allowable Injection Pressure: 1,888 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,933' - 5,954')

Approved by: _____ 5-16-06

Gil Hunt
Associate Director

Date

mf
cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU68548

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection well

8. Well Name and No.
ASHLEY FEDERAL 1-22-9-15

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301332477

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
582 FNL 847 FEL
NE/NE Section 22 T9S R15E

11. County or Parish, State
Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production(Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change Status, Put Well on Injection
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☒ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 10:00 a.m. on 5/29/06.

I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Mandie Crozier

Title
Regulatory Specialist

Signature
Mandie Crozier

Date
05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 0 2 2006

DIV. OF OIL, GAS & MINING

NEWFIELD

April 1, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Well: Ashley Federal 1-22-9-15
API # 43-013-32477
9S 15E 22

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED
APR 11 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	USA UTU-68548
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	GMBU
1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: ASHLEY FEDERAL 1-22-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301332477
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 582 FNL 847 FEL	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 22, T9S, R15E	STATE: UT

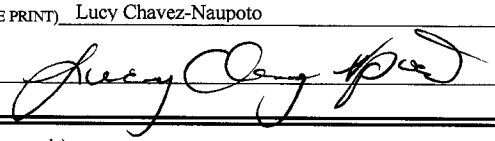
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILTY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
03/31/2011	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Five Year MIT
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/29/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/31/2011 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1830 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE  DATE 04/01/2011

(This space for State use only)

RECEIVED
APR 11 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/31/11 Time 1:00 am (pm)

Test Conducted by: Cole Harris

Others Present: _____

Well: Ashley Federal 1-22-9-15	Field: Monument Butte
Well Location: NE/NE Sec. 22, T9S, R15E Duchesne County Utah	API No: 43-013-32477

Time	Casing Pressure	
0 min	1160	psig
5	1160	psig
10	1160	psig
15	1160	psig
20	1160	psig
25	1160	psig
30 min	1160	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

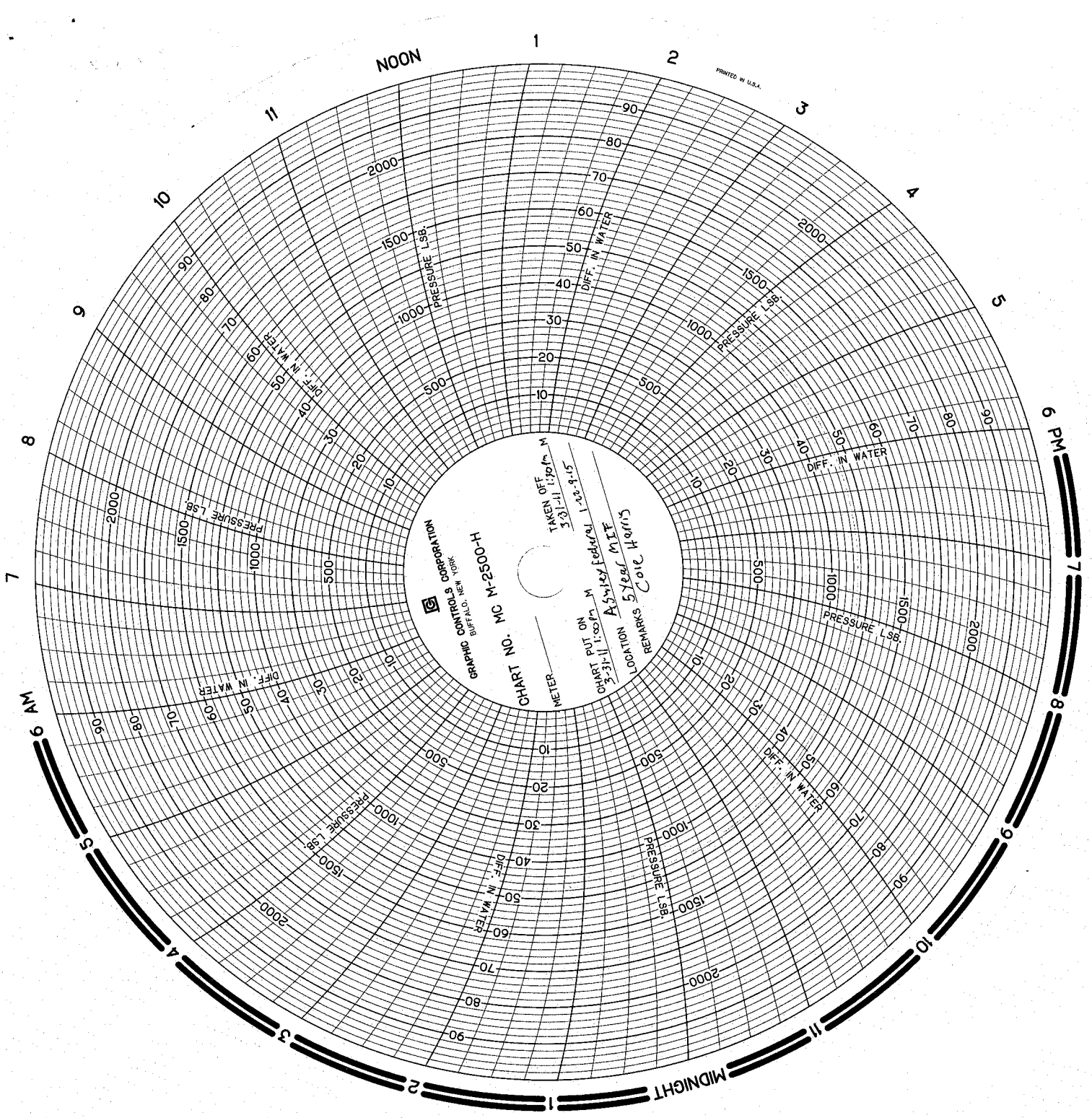
Tubing pressure: 1830 psig

Result: (Pass) Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

RECEIVED
APR 11 2011
DIV. OF OIL, GAS & MINING



RECEIVED
APR 11 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: ASHLEY FED 1-22-9-15

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013324770000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0582 FNL 0847 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/25/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/22/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/25/2016 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1840 psig during the test. There was a State representative available to witness the test - Amy Doebele.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 29, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician
SIGNATURE N/A		**DATE** 2/29/2016

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele **Date** 2 / 25 / 16 **Time** 9:27 (am) pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Ashley 1-22-9-15 **Field:** Monument Butte
Well Location: NE/NE Sec. 22, T9S, R15E **API No:** 43-013-32477

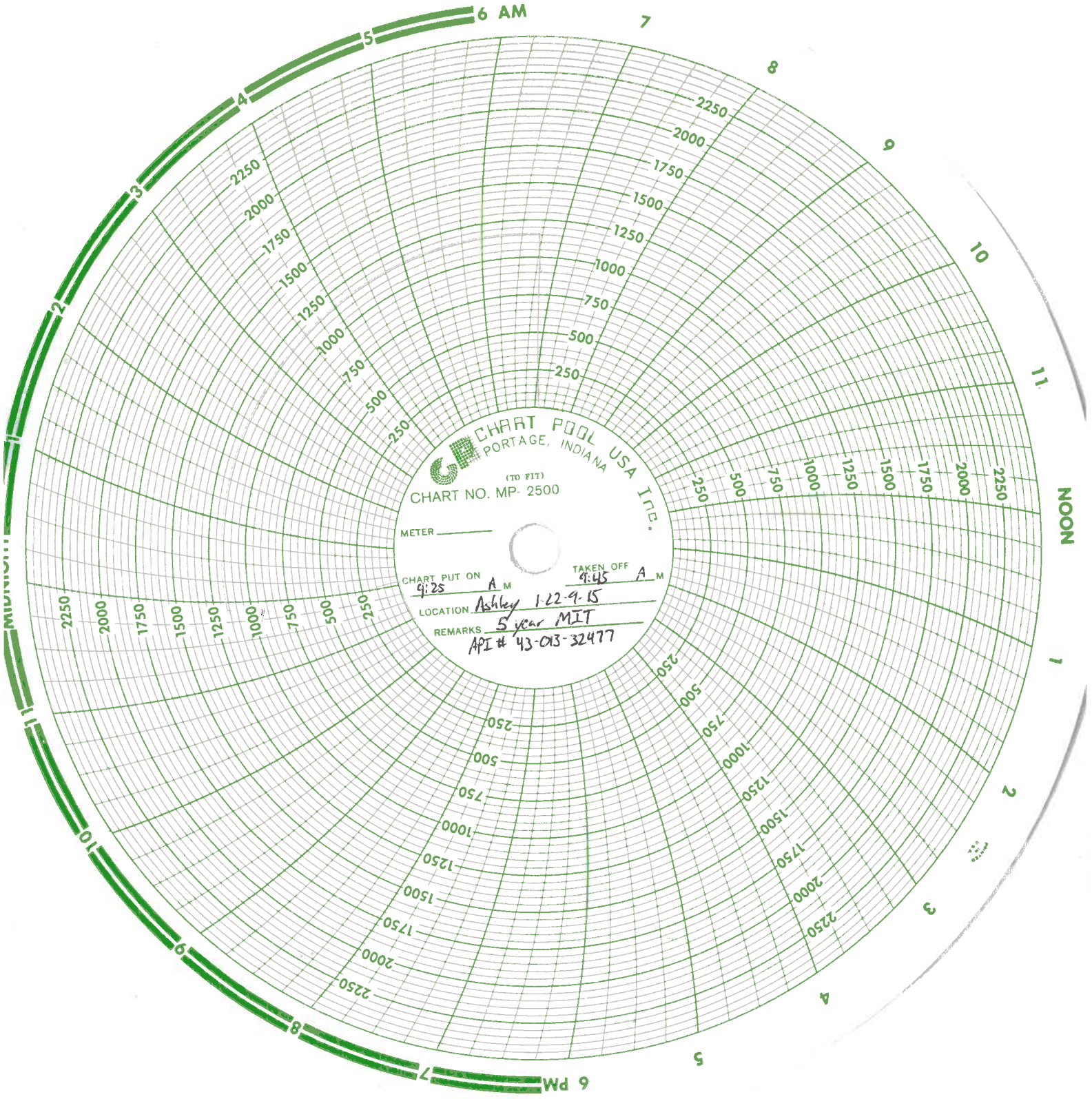
Time	Casing Pressure	
0 min	1170	psig
5	1170	psig
10	1170	psig
15	1170	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1840 psig

Result: (Pass) Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: Michael Jensen

Sundry Number: 70124 API Well Number: 43013324770000



NEWFIELD

Schematic

43-013-32477

Well Name: Ashley 1-22-9-15

Surface Legal Location	API/UWI	Well RC	Lease	State/Province	Field Name	County
22-9S-15E	43013324770000	500150822		Utah	GMBU CTB2	Duchesne

Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
		1/14/2005	6,363	6,351		Original Hole - 5,949.0

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Testing		N/A	2/25/2016	2/25/2016

TD: 5,975.0 Vertical - Original Hole, 3/24/2016 10:51:39 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (°...	
12.1				
140.1				
309.1				
310.0				1; Surface; 8 5/8 in; 8.097 in; 12-310 ftKB; 297.88 ft
4,477.0				2-1; Tubing; 2 7/8; 2.441; 12-4,477; 4,464.80
4,478.0				2-2; Pump Seating Nipple; 2 7/8; 2.441; 4,477-4,478; 1.10
4,485.6				2-3; Packer; 2 7/8; 2.441; 4,478-4,486; 7.50
4,488.5				2-4; Cross Over; 2 7/8; 2.441; 4,486-4,489; 3.10
4,530.8				Perforated; 4,531-4,541; 1/7/2005
4,541.0				
4,651.9				Perforated; 4,652-4,658; 1/7/2005
4,658.1				
4,777.9				Perforated; 4,778-4,854; 1/7/2005
4,854.0				
4,923.9				Perforated, 4,924-4,934; 1/7/2005
4,934.1				
5,361.9				Perforated; 5,362-5,372; 1/7/2005
5,372.0				
5,594.2				Perforated; 5,594-5,796; 12/29/2004
5,795.9				
5,949.1				
5,949.5				
5,950.1				
5,963.9				
5,964.6				2; Production; 5 1/2 in; 4.950 in; 12-5,965 ftKB; 5,952.59 ft
5,975.1				

NEWFIELD

Newfield Wellbore Diagram Data
Ashley 1-22-9-15

Surface Legal Location			API/UWI	Lease
22-9S-15E			43013324770000	
County	**State/Province**	**Basin**		**Field Name**
Duchesne	Utah			GMBU CTB2
Well Start Date	**Spud Date**	**Final Rig Release Date**		**On Production Date**
10/27/2004				1/14/2005
Original KB Elevation (ft)	**Ground Elevation (ft)**	**Total Depth (ftKB)**	**Total Depth All (TVD) (ftKB)**	**PBTD (All) (ftKB)**
6,363	6,351	5,975.0		Original Hole - 5,949.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/27/2004	8 5/8	8.097	24.00	J-55	310
Production	12/14/2004	5 1/2	4.950	15.50	J-55	5,965

Cement

String: Surface, 310ftKB 11/13/2004

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	12.0	310.0		
Fluid Description	**Fluid Type**	**Amount (sacks)**	**Class**	**Estimated Top (ftKB)**
2% CaCL2 + 1/4#/sk Cello-Flake mixed	Lead	150	G	12.0

String: Production, 5,965ftKB 12/14/2004

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	140.0	5,975.0		
Fluid Description	**Fluid Type**	**Amount (sacks)**	**Class**	**Estimated Top (ftKB)**
10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake	Lead	285	Premlite II	140.0
Fluid Description	**Fluid Type**	**Amount (sacks)**	**Class**	**Estimated Top (ftKB)**
2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed	Tail	400	50/50 poz	2,500.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	5/1/2006	4,488.6

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	134	2 7/8	2.441	6.50	J-55	4,464.80	12.1	4,476.9
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,476.9	4,478.0
Packer	1	2 7/8	2.441			7.50	4,478.0	4,485.5
Cross Over	1	2 7/8	2.441			3.10	4,485.5	4,488.6

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	DS1, Original Hole	4,531	4,541	4			1/7/2005
5	D1, Original Hole	4,652	4,658	4			1/7/2005
4	B.5, C, Original Hole	4,778	4,854	4			1/7/2005
3	B2, Original Hole	4,924	4,934	4			1/7/2005
2	LODC, Original Hole	5,362	5,372	4			1/7/2005
1	CP2,4, 5, Original Hole	5,594	5,796	4			12/29/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,150	0.81	24.7	2,268			
1	2,150	0.81	24.7	2,268			
1	2,150	0.81	24.7	2,268			
1	2,150	0.81	24.7	2,268			
1	2,150	0.81	24.7	2,268			
1	2,150	0.81	24.7	2,268			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 241930 lb
1		Proppant White Sand 241930 lb
1		Proppant White Sand 241930 lb
1		Proppant White Sand 241930 lb
1		Proppant White Sand 241930 lb
1		Proppant White Sand 241930 lb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-68548

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
Greater Monument Butte

1. TYPE OF WELL
Water Injection Well

8. WELL NAME and NUMBER:
Ashley Fed 1-22-9-15

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:
43013324770000

3. ADDRESS OF OPERATOR:
4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380

PHONE NUMBER:
281-210-5100

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
582 FNL 847 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 22 Township: 9S Range: 15E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 1/13/2021	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
A 5 YR MIT was performed on the above listed well. On 1/13/2020 the casing was pressured up to 1213 PSIG and charted for 25 minutes. The tubing pressure was 1450 PSIG during the test. State representative, Dal Gray, was present to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
February 08, 2021

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Teresa Robbins	435-646-4886	Warehouse Lead
SIGNATURE		**DATE**
N/A		1/29/2021

RECEIVED: Jan. 29, 2021

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Dal Gray Date: 1-13-2021 Time: 9:00 (am) pm
Test Conducted By: Ryan Lindsay
Others Present:

Well Name: Ashley 1-22-9-15						
Field: Greater Monument Butte			County: Duchesne		State: Utah	
Location: NE/NE	Sec: 22	T 9	N / (S)	R 15	(E) / W	
Operator:		API # 43013324770000				
Last MIT: / /		Maximum Allowable Pressure:			psig	

Is this a regulary scheduled test? { ✓ } Yes { } No
Initial Test for Permit? { } Yes { ✓ } No
Test after well rework? { } Yes { ✓ } No
Well injection during test? { } Yes { ✓ } No If Yes, rate: NA bpd

Pre-test casing / tubing annulus pressure: 0 / 1450 psig

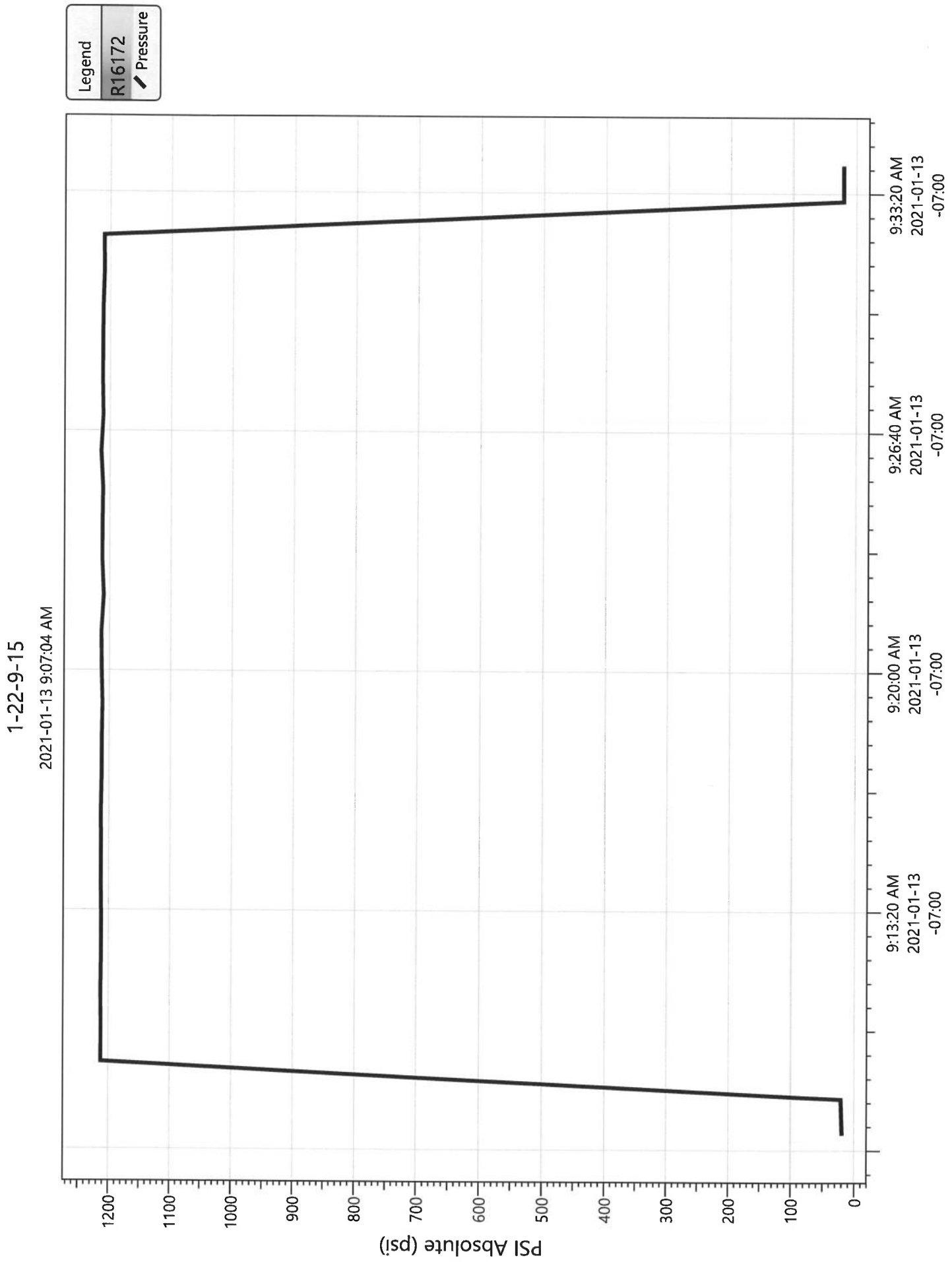
MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	1450	psig		psig
End of test pressure	1450	psig		psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1212	psig		psig
5 minutes	1213	psig		psig
10 minutes	1211	psig		psig
15 minutes	1212	psig		psig
20 minutes	1212	psig		psig
25 minutes	1210	psig		psig
30 minutes		psig		psig
____ minutes		psig		psig
____ minutes		psig		psig
RESULT	{X} Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes {X} No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Dal Gray

Signature of Person Conducting Test: Ryan Lindsay


1-22-9-15
2021-01-13 9:07:04 AM
Legend
R16172
Pressure
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
9:13:20 AM
2021-01-13
-07:00
9:20:00 AM
2021-01-13
-07:00
9:26:40 AM
2021-01-13
-07:00
9:33:20 AM
2021-01-13
-07:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-68548

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
Greater Monument Butte

1. TYPE OF WELL
Water Injection Well

8. WELL NAME and NUMBER:
Ashley Fed 1-22-9-15

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:
43013324770000

3. ADDRESS OF OPERATOR:
4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380

PHONE NUMBER:
281-210-5100

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
582 FNL 847 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 22 Township: 9S Range: 15E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 1/13/2021	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Amend Sundry #108260. A 5 YR MIt was performed on the above listed well. On 1/27/21 the casing was pressured up to 1213 PSIG and charted for 25 minutes. The tubing pressure was 1450 PSIG during the test. State representative, Dal Gray was present to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
February 22, 2021

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Teresa Robbins	435-646-4886	Warehouse Lead
SIGNATURE		**DATE**
N/A		2/12/2021

RECEIVED: Feb. 12, 2021

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Dal Gray Date: 1-13-2021 Time: 9:00 (am) pm
Test Conducted By: Ryan Lindsay
Others Present:

Well Name: Ashley 1-22-9-15						
Field: Greater Monument Butte			County: Duchesne		State: Utah	
Location: NE/NE	Sec: 22	T 9	N / (S)	R 15	(E) / W	
Operator:		API # 43013324770000				
Last MIT: / /		Maximum Allowable Pressure:			psig	

Is this a regulary scheduled test? { ✓ } Yes { } No
Initial Test for Permit? { } Yes { ✓ } No
Test after well rework? { } Yes { ✓ } No
Well injection during test? { } Yes { ✓ } No If Yes, rate: NA bpd

Pre-test casing / tubing annulus pressure: 0 / 1450 psig

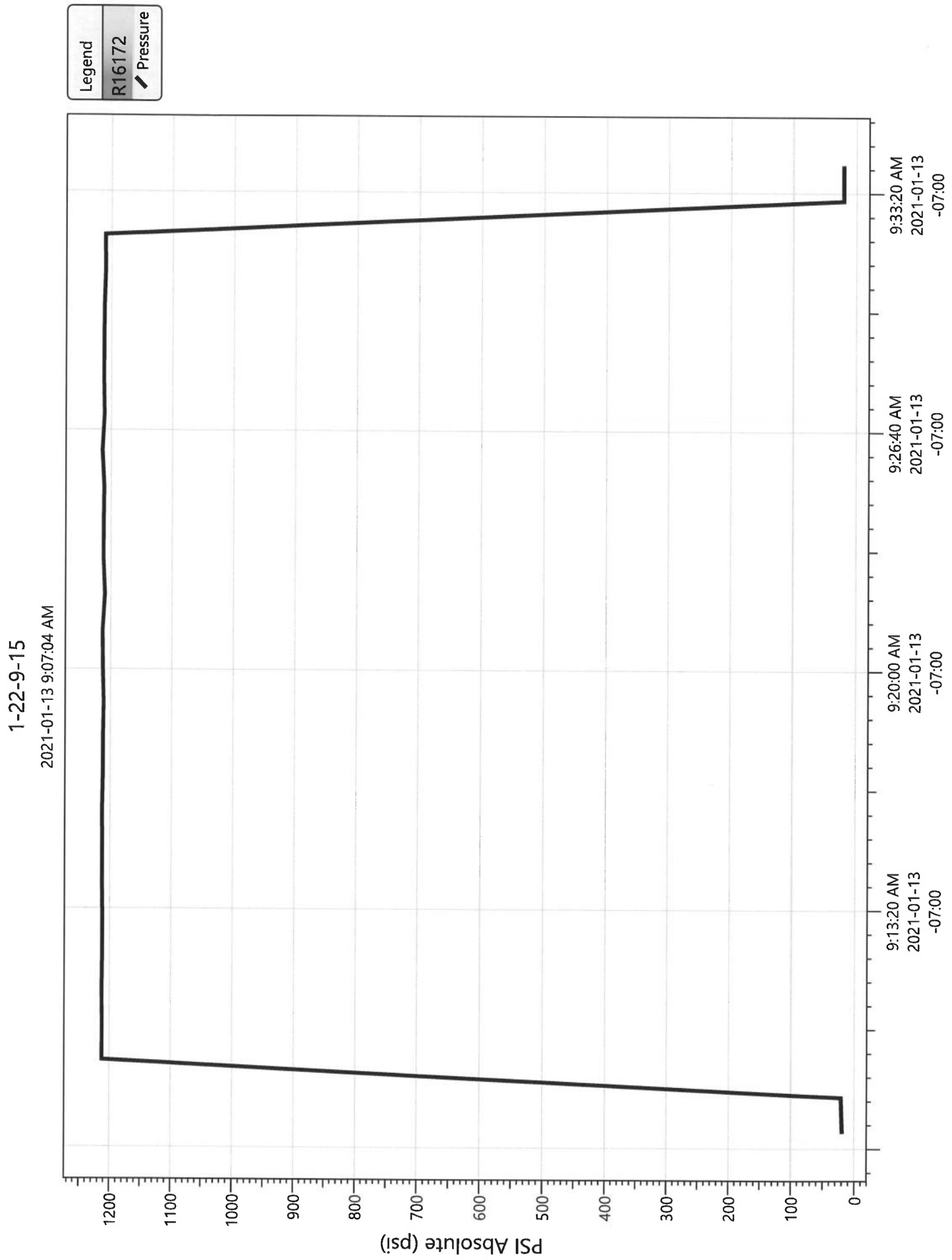
MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	1450	psig		psig
End of test pressure	1450	psig		psig
CASING / TUBING	ANNULUS		PRESSURE	
0 minutes	1212	psig		psig
5 minutes	1213	psig		psig
10 minutes	1211	psig		psig
15 minutes	1212	psig		psig
20 minutes	1212	psig		psig
25 minutes	1210	psig		psig
30 minutes		psig		psig
____ minutes		psig		psig
____ minutes		psig		psig
RESULT	{X} Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes {X} No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Dal Gray

Signature of Person Conducting Test: Ryan Lindsay


1-22-9-15
2021-01-13 9:07:04 AM
Legend
R16172
Pressure
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
9:13:20 AM
2021-01-13
-07:00
9:20:00 AM
2021-01-13
-07:00
9:26:40 AM
2021-01-13
-07:00
9:33:20 AM
2021-01-13
-07:00

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR:	NEW OPERATOR:
Newfield Production Company	Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
3. New operator Division of Corporations Business Number: 755627-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
Reports current for Production/Disposition & Sundries: 1/14/2021
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020
Surface Facility(s) included in operator change:
State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17
Ashley Fed 8-14-9-15 Pipeline
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Temporary Produced Water Conditioning Site
Dart Temporary Produced Water Facility
Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
B001834.A
107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021
Group(s) update in RDBMS on: 1/14/2021
Surface Facilities update in RBDMS on: 1/14/2021
Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place Su CITY The Woodlands STATE TX ZIP 77380 PHONE NUMBER: (435) 646-4936	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Producion Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies

SIGNATURE Shon McKinnon DATE 3/16/2020

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place Su CITY The Woodlands STATE TX ZIP 77380 PHONE NUMBER: (435) 646-4936	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Producion Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies

SIGNATURE Shon McKinnon DATE 3/16/2020

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number: See attached list	API Number: Atttached
Location of Well Footage : QQ, Section, Township, Range:	County : State : UTAH
	Field or Unit Name: See Attached
	Lease Designation and Number: See Attached

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: Newfield Production Company
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

NEW OPERATOR

Company: Ovintiv Production, Inc
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Mar 25, 2020

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv Production, Inc.	Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
3. New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
Reports current for Production/Disposition & Sundries: 9/22/2021
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B, 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additiaonl bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Ovintiv Production, Inc.	9. API NUMBER:
3. ADDRESS OF OPERATOR: 4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380 — PHONE NUMBER: (281) 210-5100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter — TITLE Manager, US Regulatory Operations

SIGNATURE Julia M Carter — DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining
Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number: See attached list	API Number: Attached
Location of Well Footage : QQ, Section, Township, Range:	County : State : UTAH
Field or Unit Name: See Attached	
Lease Designation and Number: See Attached	

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: Ovintiv Production, Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100
Comments:

Name: Julia Carter
Signature: Julia M. Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

NEW OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100
Comments:

Name: Julia Carter
Signature: Julia M. Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

(This space for State use only) Approved by the Utah Division of Oil, Gas and Mining

Oct 04, 2021

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888
Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
2. Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
3. New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
Reports current for Production/Disposition & Sundries: 10/19/2022
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 612402641-Blanket Bond
612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023
Group(s) update in RDBMS on: 12/20/2022
Surface Facilities update in RBDMS on: NA
Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A

7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See attached Exhibit A

2. NAME OF OPERATOR: Scout Energy Management, LLC

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 CITY Dallas STATE TX ZIP 75240

PHONE NUMBER: (972) 325-1096

10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached Exhibit A

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/1/2022	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240

Signature - Todd FLott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) Todd Flott TITLE Managing Director

SIGNATURE Todd Flott DATE 8/31/2022

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number	API Number
see attached list	attached
Location of Well	Field or Unit Name
Footage : County : see attached	see attached Exhibit A
QQ, Section, Township, Range: State : UTAH	Lease Designation and Number: see attached Exhibit A

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: 281-210-5100
Comments: UIC wells under UDOGM Jurisdiction

Name: Christian C. Sizemore
Signature:
Title: Director, Rockies and Land Innovation
Date: 11/16/2022

NEW OPERATOR

Company: Scout Energy Management LLC
Address: 13800 Montford Road, Suite 100
city Dallas state TX zip 75240
Phone: 972-325-1027
Comments: Change of operator effective 9/1/2022

Name: Jon Piot
Signature:
Title: Managing Director
Date: 11/15/2022

(This space for State use only)

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

(12/2019)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: Greater Monument Butte

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: Ashley Fed 1-22-9-15

2. NAME OF OPERATOR: Scout Energy Management, LLC

9. API NUMBER: 43013324770000

3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100 , Dallas , TX, 75240

PHONE NUMBER: 972-277-1397

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 582 FNL 847 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 9S Range: 15E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 6/11/2025	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A 5 YR MIT was performed on the above listed well. On 6/11/2025 the casing was pressured up to 1381 PSIG and charted for 30 minutes with no pressure loss. The tubing was 1000 PSIG during the test. State representative, Bryan Boren, was present during testing.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
June 17, 2025

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Danene Harvey	972-325-1114	Sr. Regulatory Analyst
SIGNATURE N/A		**DATE** 6/12/2025

RECEIVED: Jun. 12, 2025

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

Scout EP
1820 W Highway 40
Roosevelt, UT 84066
435.352.6282

Witness BRYAN BAREN Date: 6-11-2025 Time: 8:45 (am) pm
Test Conducted By: Justin Dahlberg
Others Present:

43-013-32477

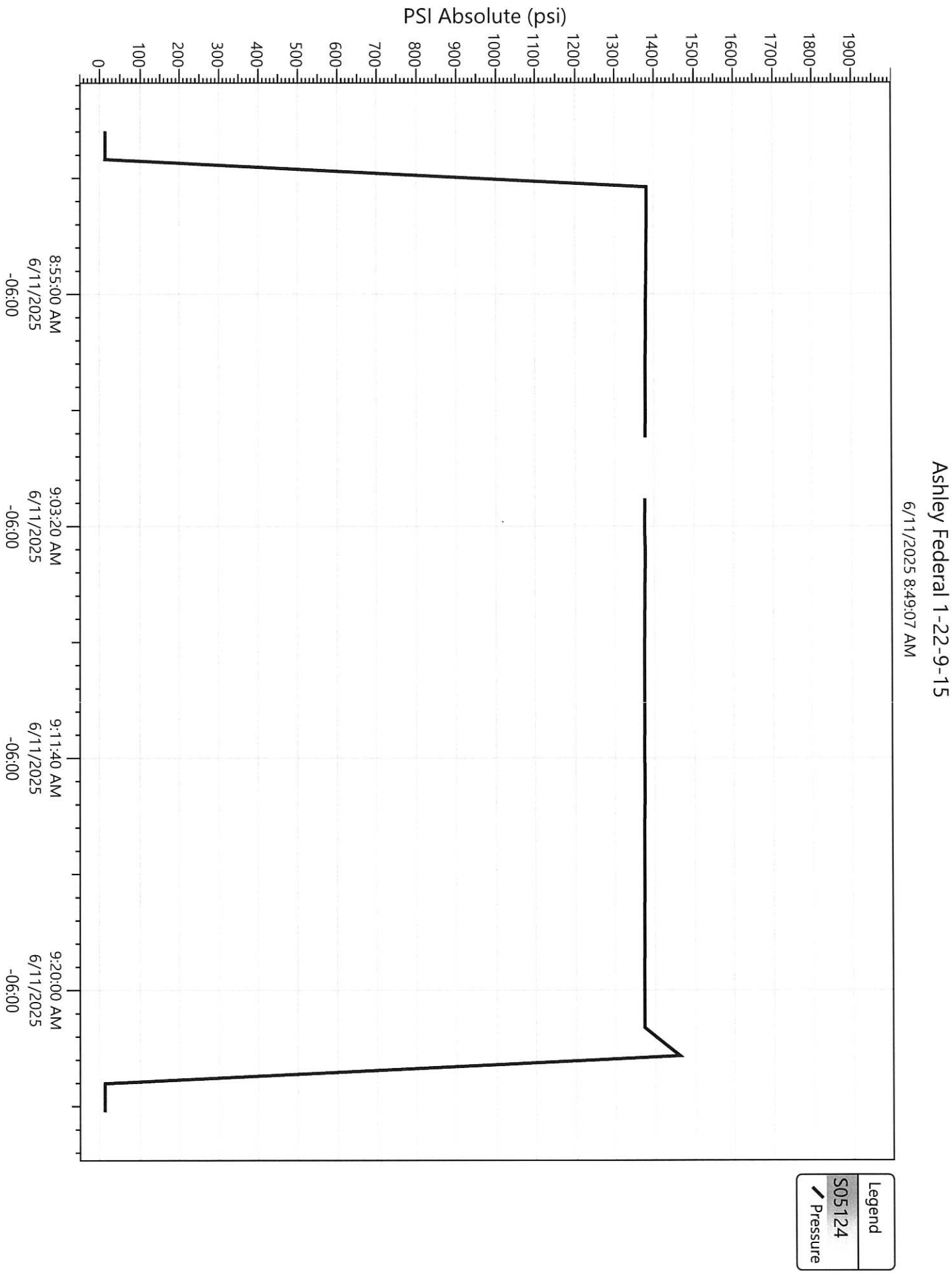
Well Name: Ashley Federal 1-22-9-15
Field: Greater Monument Butte County: Duchesne State: Utah
Location: 1 Sec: 22 T 9 N (S) R 15 (E) W
Operator: Scout
Last MIT / / Maximum Allowable Pressure: 1888 psig

Is this a regulary scheduled test? { X } Yes { } No
Initial Test for Permit? { } Yes { X } No
Test after well rework? { } Yes { X } No
Well injection during test? { } Yes { X } No If Yes, rate: _____ bpd

Pre-test casing / tubing annulus pressure: 0 / 1000 psig

MIT DATA TABLE	Test #1		Test #2	
TUBING	PRESSURE			
Initial Pressure	1000	psig		psig
End of test pressure	1000	psig		psig
CASING / TUBING	ANNULUS	PRESSURE		
0 minutes	1381	psig		psig
5 minutes	1380	psig		psig
10 minutes	1376	psig		psig
15 minutes	1374	psig		psig
20 minutes	1374	psig		psig
25 minutes	1373	psig		psig
30 minutes	1372	psig		psig
____ minutes		psig		psig
____ minutes		psig		psig
RESULT	{ X } Pass	{ } Fail	{ } Pass	{ } Fail

Does the annulus pressure build back up after test? { } Yes { X } No
Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:
Signature of Witness: _____
Signature of Person Conducting Test: _____


Ashley Federal 1-22-9-15
6/11/2025 8:49:07 AM
PSI Absolute (psi)
0
100
200
300
400
500
600
700
800
900
1000
1100
1200
1300
1400
1500
1600
1700
1800
1900
8:55:00 AM
6/11/2025
-06:00
9:03:20 AM
6/11/2025
-06:00
9:11:40 AM
6/11/2025
-06:00
9:20:00 AM
6/11/2025
-06:00
Legend
S05124
Pressure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: Greater Monument Butte

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: Ashley Fed 1-22-9-15

2. NAME OF OPERATOR: Scout Energy Management, LLC

9. API NUMBER: 43013324770000

3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100 , Dallas , TX, 75240

PHONE NUMBER: 972-277-1397

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 582 FNL 847 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 9S Range: 15E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 6/12/2025	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Scout Energy Management, LLC has successfully returned this well to active injection on 6/12/25.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
(This is not an approval)
June 25, 2025

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Danene Harvey	972-325-1114	Sr. Regulatory Analyst
SIGNATURE N/A		**DATE** 6/25/2025