

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/SW 2067' FSL & 1990' FWL 630 607

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1990'

16. NO. OF ACRES IN LEASE 640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

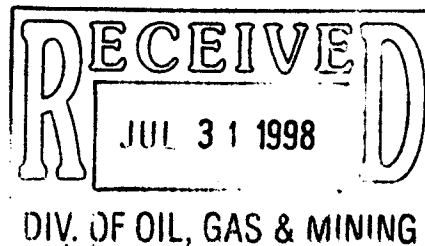
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5734.3' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes text: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32104 APPROVAL DATE

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 8/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten notes: 574561.1 44134362.2

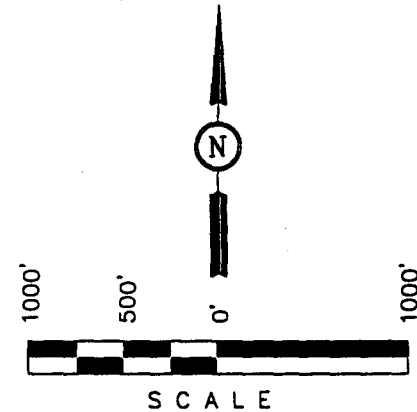
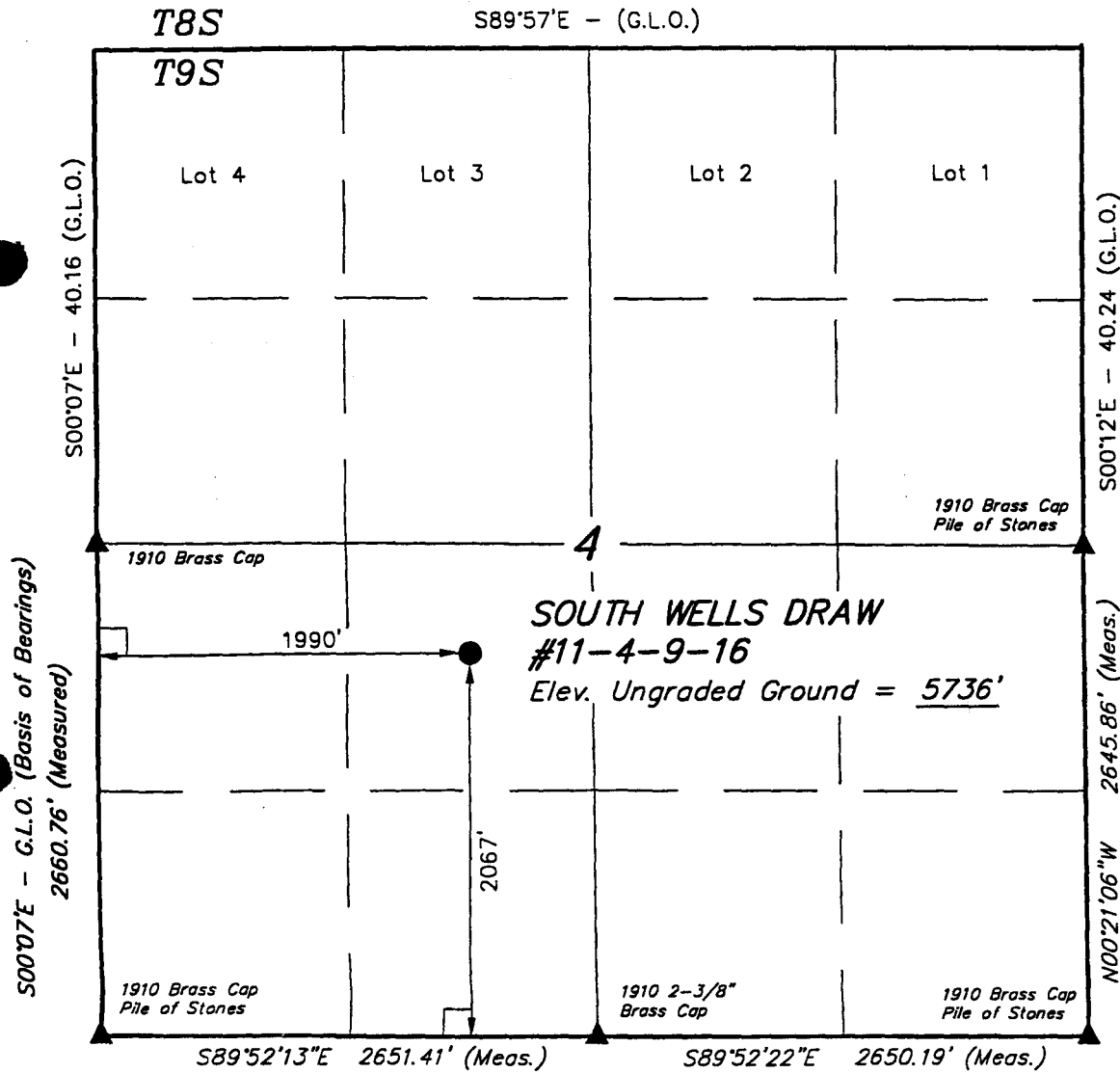
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #11-4-9-16, located as shown in the NE 1/4 SW 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5778 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-20-98	DATE DRAWN: 07-22-98
PARTY J.F. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #11-4-9-16
NE/SW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1600'
Green River	1600'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1600' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #11-4-9-16
NE/SW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 11-4-9-16 located in the NE 1/4 SW 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southwest; proceed southwesterly 4.5 miles to its junction with a dirt road to the west; proceed westerly 0.5 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.2 miles to its junction with a dirt road to the east; proceed easterly 0.2 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

S. WELLS DRAW # 11-4-9-16

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

The pipeline ROW has been granted to the S. Wells Draw #11-4-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

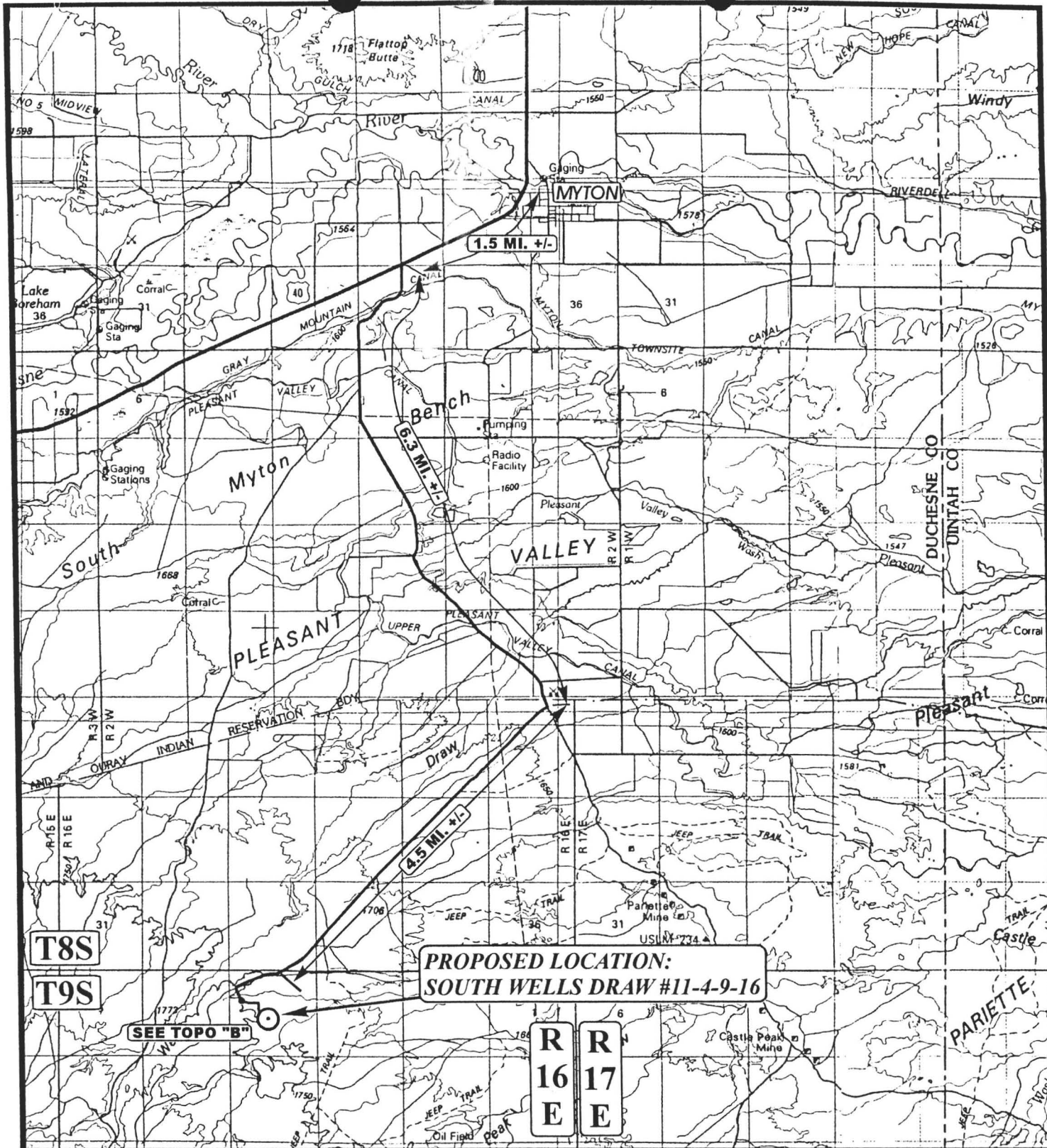
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-4-9-16 NE/SW Section 4, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/24/98

Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
SOUTH WELLS DRAW #11-4-9-16**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

N

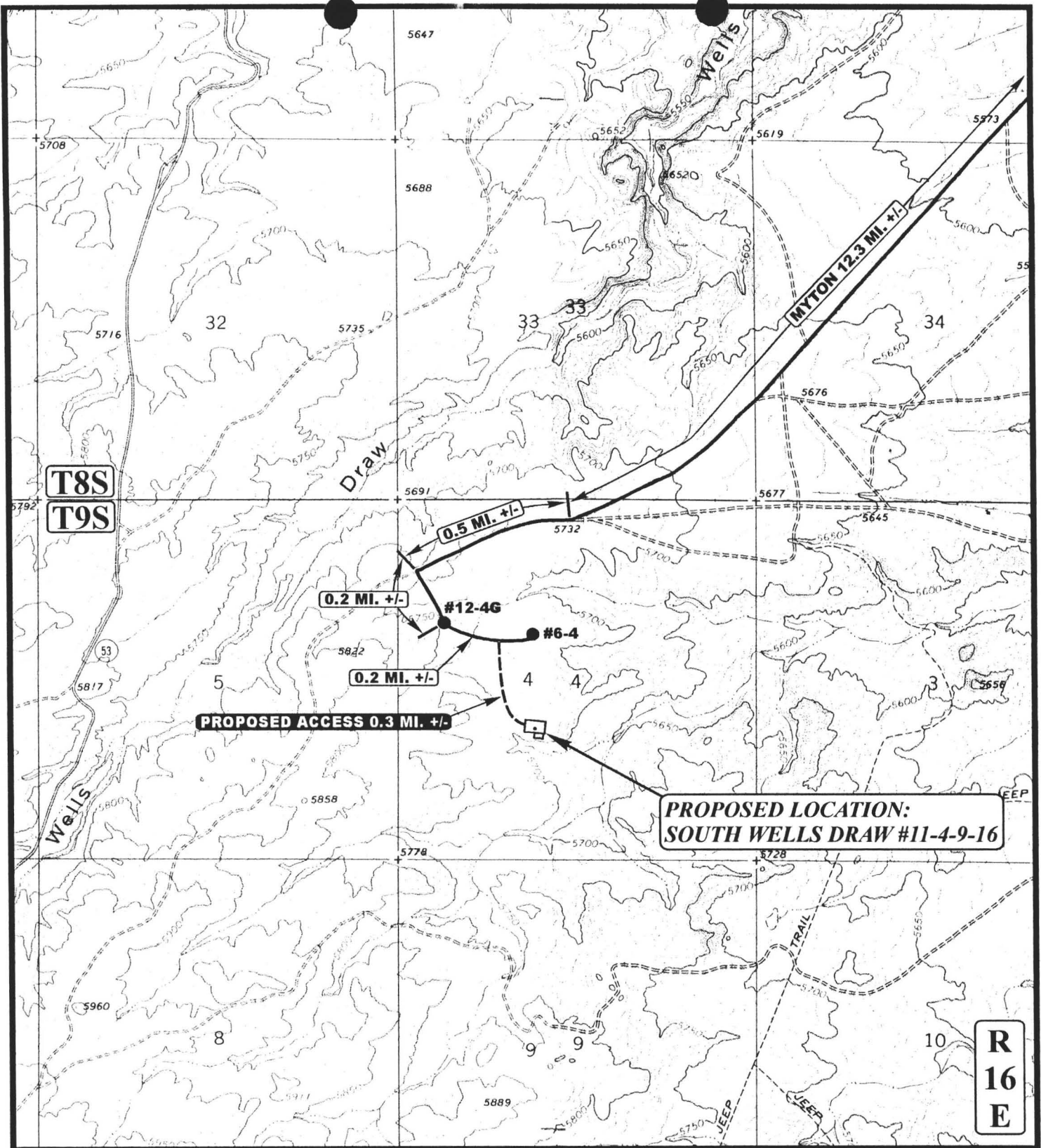
**INLAND PRODUCTION CO.
SOUTH WELLS DRAW #11-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2067' FSL 1990' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
7 21 198
MONTH DAY YEAR
SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



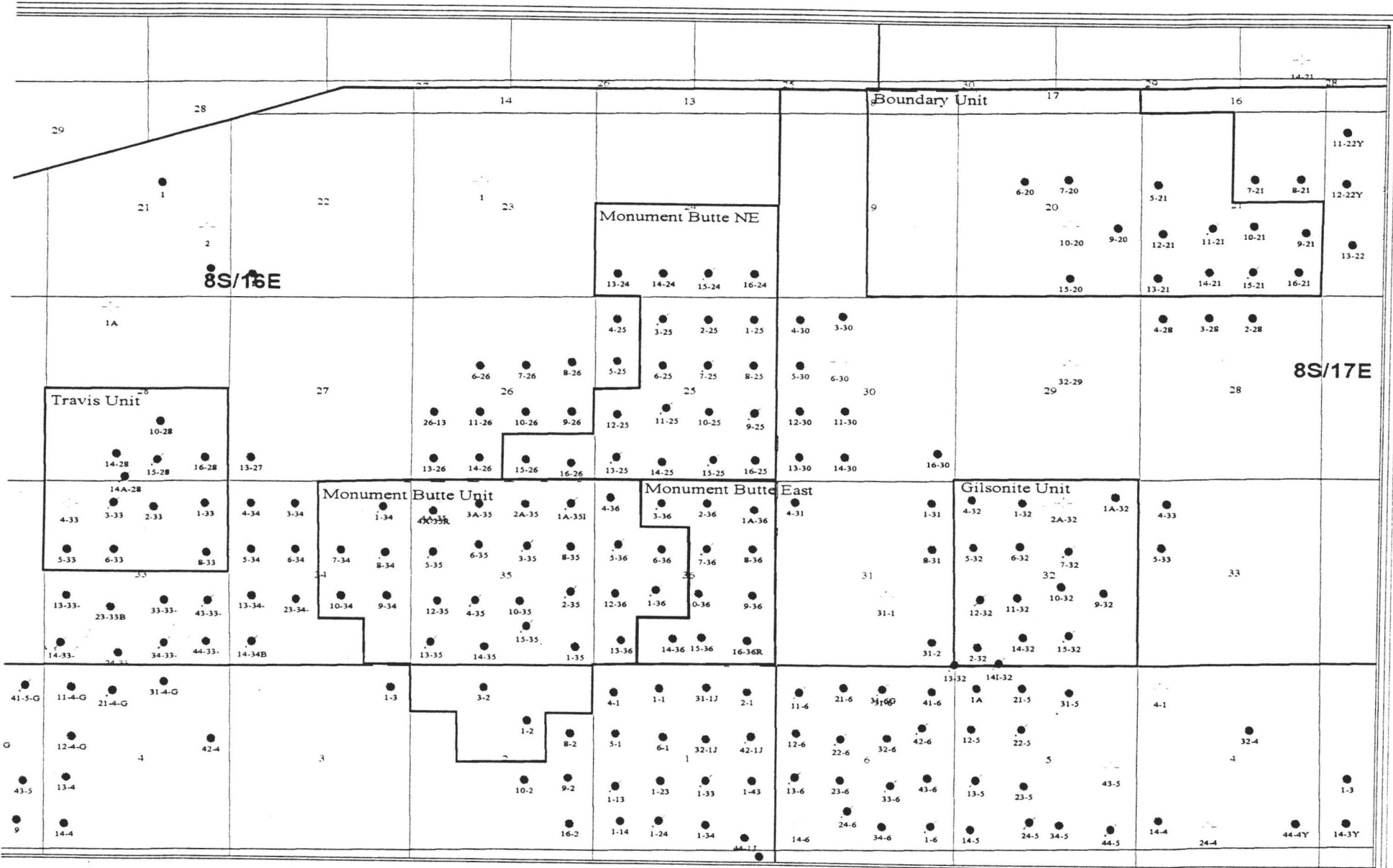
INLAND PRODUCTION CO.
SOUTH WELLS DRAW #11-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2067' FSL 1990' FWL


U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813

TOPOGRAPHIC **7 21 98**
MAP **MONTH DAY YEAR**
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TOPO

EXHIBIT "C"



 475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

Regional Area

Duchesne County, Utah

Date 4/18/97 J.A.

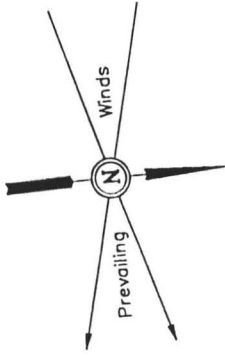
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #11-4-9-16

SECTION 4, T9S, R16E, S.L.B.&M.

2067' FSL 1990' FWL



SCALE: 1" = 50'
Date: 07-22-98
Drawn By: D.R.B.

Proposed Access Road

C-2.8'
El. 37.1'

C-2.9'
El. 37.2'

C-2.9'
El. 37.2'

Sta. 2+90

Topsoil Stockpile

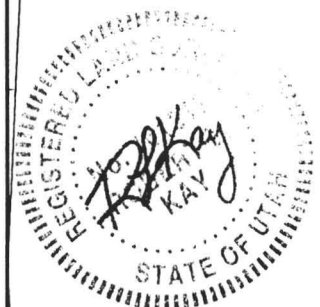
Topsoil Stockpile

CLEARWATER UNIT AREA

DATA

CATWALK 145'

PIPE RACKS



NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

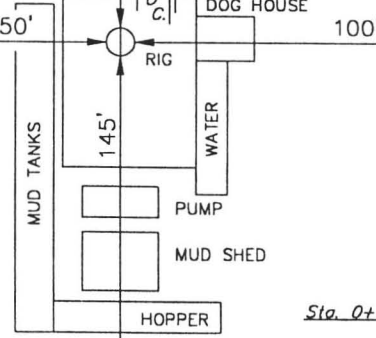
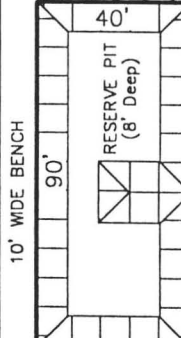
El. 36.2'
C-9.9'
(Btm. Pit)

El. 36.6'
C-2.3'

C-1.2'
El. 35.5'

Sta. 1+45

APPROX.
TOP OF
CUT SLOPE



El. 32.3'
F-2.0'

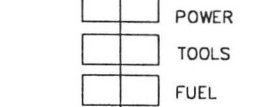
El. 35.6'
C-9.3'
(Btm. Pit)

El. 35.5'
C-1.2'

Sta. 0+73

APPROX.
TOE OF
FILL SLOPE

Reserve Pit Backfill
& Spoils Stockpile



Sta. 0+00

El. 34.5'
C-0.2'

F-1.6'
El. 32.7'

El. 28.6'
F-5.7'

Subsoil Stockpile

Round Corners
As Needed

Proposed Access Road to #10-4

Elev. Ungraded Ground at Location Stake = 5735.5'

Elev. Graded Ground at Location Stake = 5734.3'

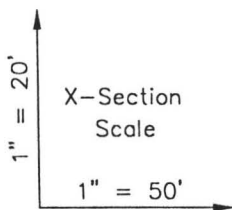
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

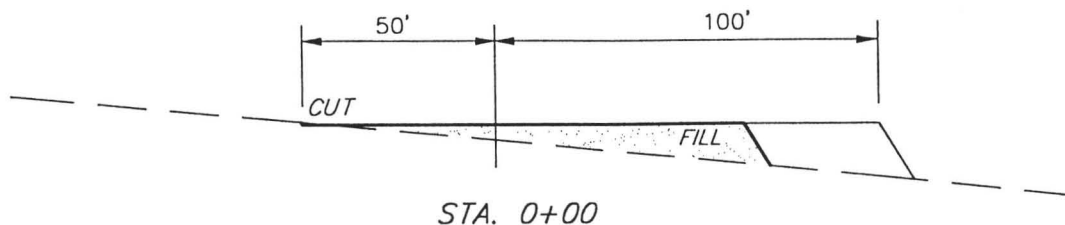
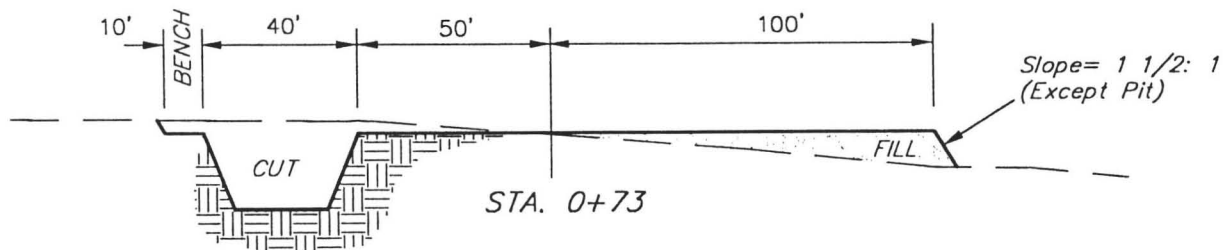
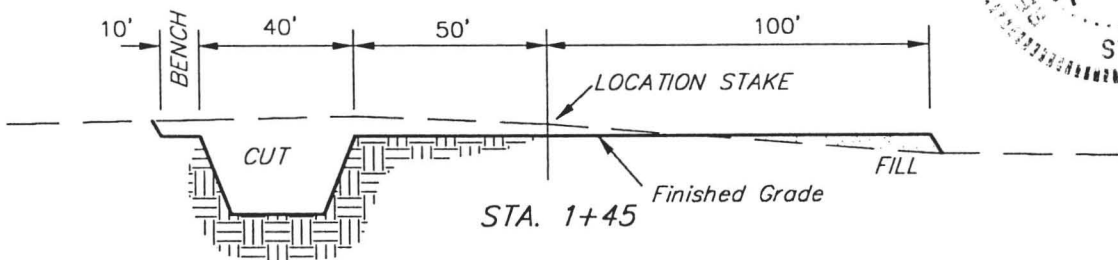
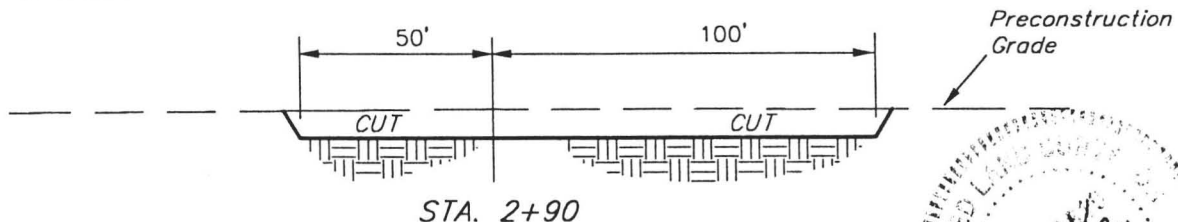
SOUTH WELLS DRAW #11-4-9-16

SECTION 4, T9S, R16E, S.L.B.&M.

2067' FSL 1990' FWL



Date: 01-15-98
Drawn By: D.R.B.

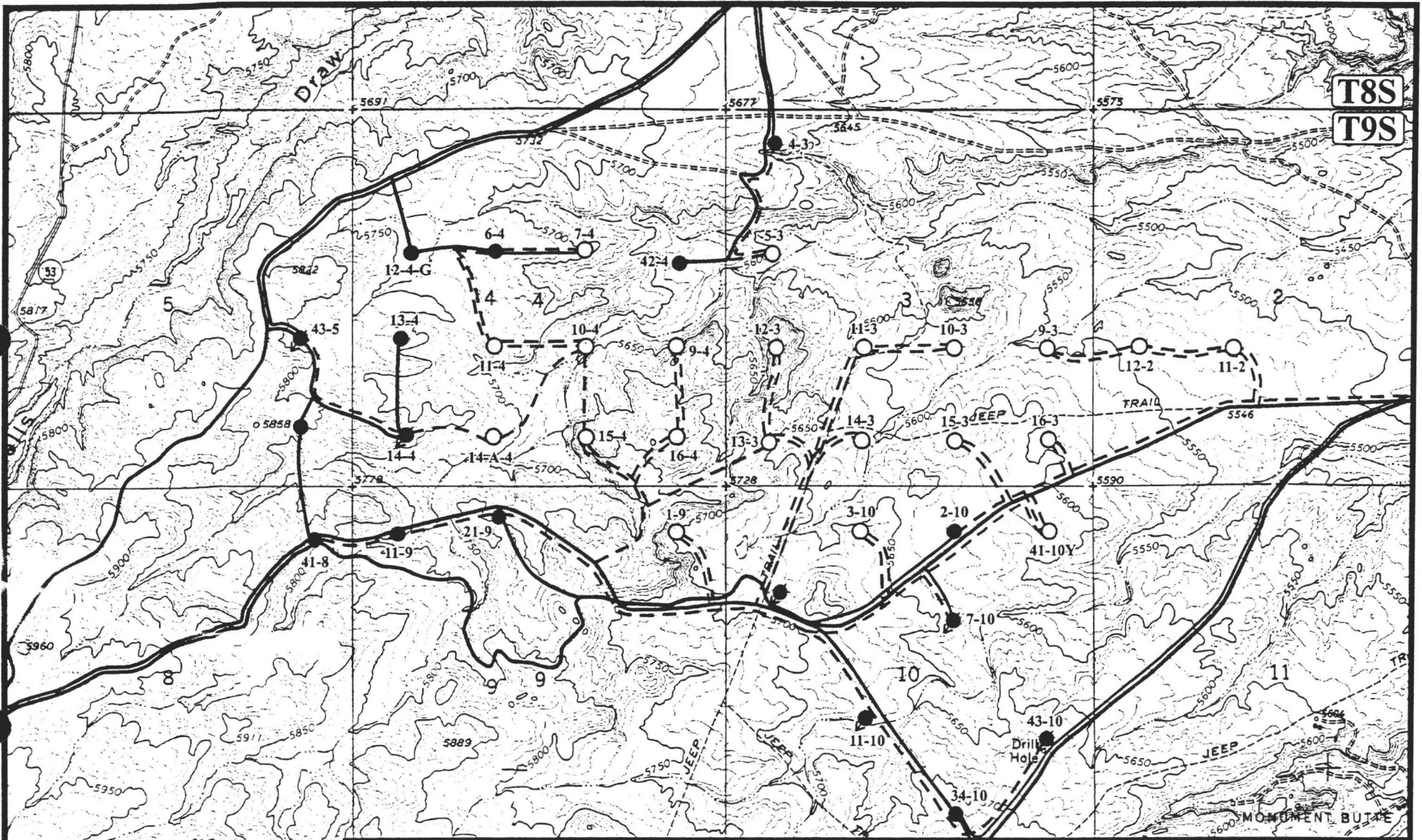


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 2,100 Cu. Yds.
TOTAL CUT	= 2,970 CU.YDS.
FILL	= 1,680 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



T8S
T9S

R
16
E

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS
- - - PROPOSED WATER LINE
- EXISTING WELL
- PROPOSED WELL
- EXISTING ROAD
- EXISTING WATER LINE

INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	5	22	98
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 7-7-98

1
TOPO

Well No.: South Wells Draw 11-4-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 11-4-9-16

API Number:

Lease Number: UTU-73087

Location: NESW Sec. 4, T9S, R16E

GENERAL

Access pad from NW, off of existing access road for 6-4-9-16 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND Uintah Counties, Utah EA Number 1996-61*.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

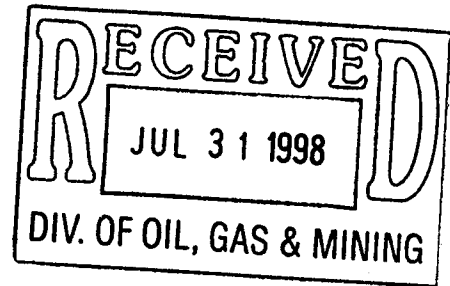
MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

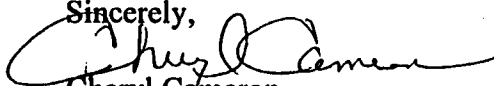
**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32104

WELL NAME: SOUTH WELLS DRAW 11-4-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 NESW 04 - T09S - R16E
 SURFACE: 2067-FSL-1990-FWL
 BOTTOM: 2067-FSL-1990-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. 4488944)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

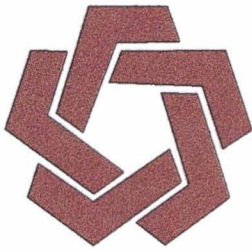
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

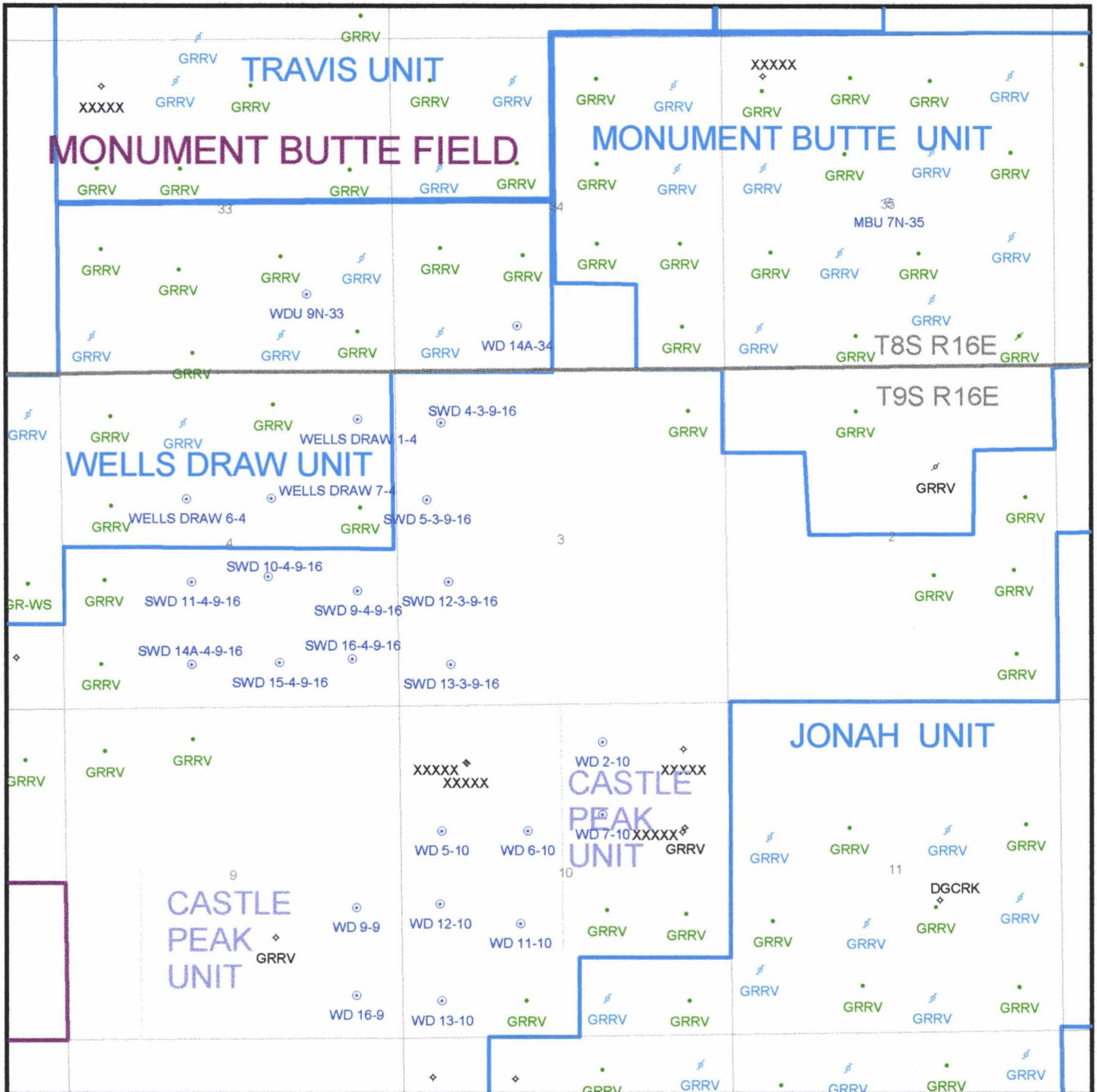
COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)
FIELD: MONUMENT BUTTE (105)
SEC. 3 & 4, TWP 9S, RNG 16E
COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079


Re: South Wells Draw 11-4-9-16 Well, 2067' FSL, 1990' FWL,
NE SW, Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32104.

Sincerely,


for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 11-4-9-16
API Number: 43-013-32104
Lease: UTU-73087
Location: NE SW Sec. 4 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. U-77338
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw
9. WELL NO. #11-4-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK AND SURVEY OR AREA Sec. 4, T9S, R16E
12. County Duchesne 13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/SW At proposed Prod. Zone 2067' FSL & 1990' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1990'
16. NO. OF ACRES IN LEASE 640.84
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5734.3' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE TO OPERATIONS COPY

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 9/28/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED OCT 05 1998 DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

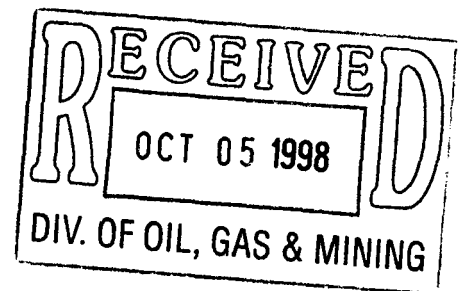
Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 11-4-9-16

API Number: 43-013-32104

Lease Number: U -77338

Location: NESW Sec. 04 T. 9S R. 16E



For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,249$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Raptor Habitat

If the location is to be Constructed or drilled 2/1 to 7/15 additional surveys for raptor species will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
JONAH

8. Well Name and No.
SOUTH WELLS DRAW 11-4-9-16

9. API Well No.
43-013-32104

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2067 FSL 1990 FWL NE/SW Section 4, T09S R16E

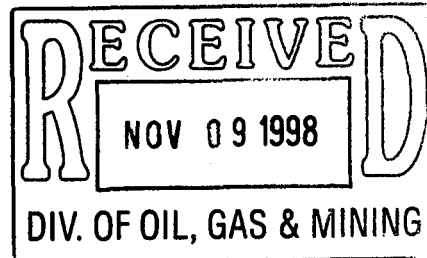
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU (1 hr leveling location). RR (rotary table & chain. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 7:30 PM, 10/21/98.** RR (flowline). Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 341'. C&C. TOH. ND cellar. Run 8-5/8" csg. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Est 6 bbl to sfc. Cmt fell. Pmp 6 bbl "G" cmt dn 1" sting. Est 2 bbl to sfc. RD BJ. WOC



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 11/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
JONAH

8. Well Name and No.
SOUTH WELLS DRAW 11-4-9-16

9. API Well No.
43-013-32104

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2067 FSL 1990 FWL NE/SW Section 4, T09S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

Drilled 7-7/8" hole w/Union, Rig #14 from 341' - 6000'.

NU BOP's. Test BOP's. Install air bowl. TIH w/7-7/8" bit. Drl plug. Drl 7-7/8" hole. Ran 5-1/2" FS, 137 jt 5-1/2", 15.5#, J-55, LT & C csg (6005'). Csg set @ 6014'. RD. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/295 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) and 310 sx Class "G" w/10% A-10 and 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until 90 of 142 bbl displaced. Reduced rate to 3 BPM. Had partial returns until POB w/2100 psi 9:45 am, 10/29/98. Lift was 1600 psi. Est 3 bbl get returns. RD BJ. ND BOP's. Set slips w/105,000#, RD. Rig released @ 1:45 pm, 10/29/98. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Sharon Smith Title Engineering Secretary Date 11/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 11-4-9-16

9. API Well No.

43-013-32104

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2067 FSL 1990 FWL NE/SW Section 4, T09S R16E

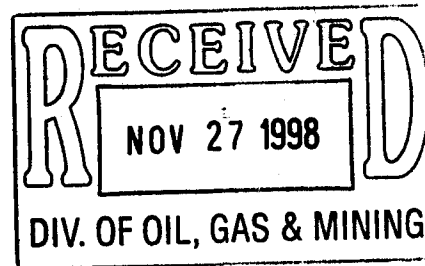
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 11/24/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

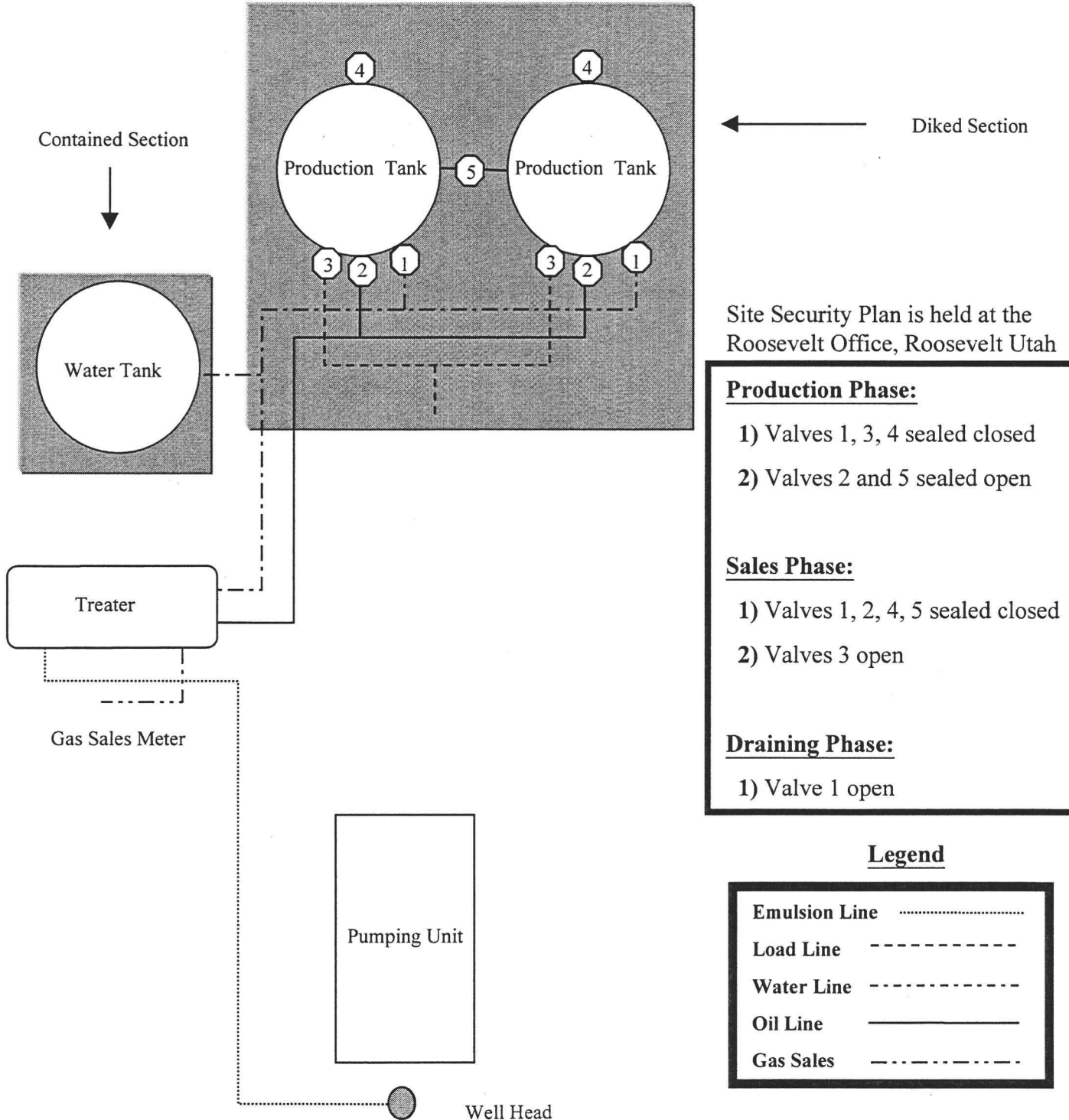
Inland Production Company Site Facility Diagram

South Wells Draw 11-4

NE/SW Sec. 4, T9S, 16E

Duchesne County

Nov. 5, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line
Oil Line	————
Gas Sales	-.-.-.-

FAX COVER SHEET



410 17th Street, Suite 700
Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 11/30/98

TO: Kristen Risbeck

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Shannon Smith

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form - Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Shannon Smith @ (303) 382-4441.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

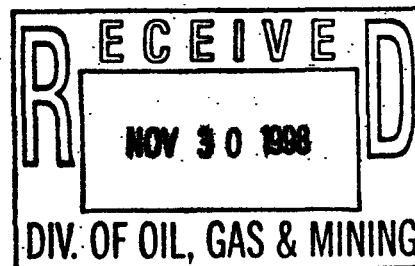
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12507	43-013-31890	TAR SANDS FED 15-33	SW/SE	33	08S	17E	Duchesne	10/17/98	
WELL 1 COMMENTS: Spud well @ 2:00 pm, 10/17/98 w/Union, Rig #7 981130 entity added. KBR											
A	99999	12508	43-013-32102	SOUTH WELLS DRAW 9-4-9-16	NW/SE	4	09S	16E	Duchesne	10/13/98	
WELL 2 COMMENTS: Spud well w/Union, Rig #14 @ 2:30 pm, 10/12/98 981130 entity added. KBR											
B	99999	12391	43-013-32061	TAR SANDS FED 5-29-8-17	SW/NW	29	08S	17E	Duchesne	10/9/98	
WELL 3 COMMENTS: Spud well w/Union, Rig #7 @ 12:00 pm, 10/9/98 GREATER BOUNDARY UNIT 981130 entity added (Greater Boundary (ne) unit). KBR											
A	99999	12509	43-013-32074	CASTLE DRAW 5-4-9-17	SW/NW	4	09S	17E	Duchesne	11/1/98	
WELL 4 COMMENTS: Spud well w/Union, Rig #7 @ 1:00 pm, 11/1/98 981130 entity added. KBR											
A	99999	12510	43-013-32105	SOUTH WELLS DRAW 12-3-9-16	NW/SW	3	09S	16E	Duchesne	10/29/98	
WELL 5 COMMENTS: Spud well w/Union, Rig #14 @ 8:00 pm, 10/29/98 981130 entity added. KBR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

OPERATOR Inland Production Company
 ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12511	43-013-32072	CASTLE DRAW 2-4-4-17	N 1/2	4	09S	17E	Duchesne	10/24/98	

WELL 1 COMMENTS: Spud well w/ Union, Rig #7 @ 6:00 pm, 10/24/98.
 981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12512	43-013-32104	SOUTH WELLS DRAW 11-4-4-16	NE 1/4	4	09S	16E	Duchesne	10/21/98	

WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 7:30 pm, 10/21/98.
 981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
 Signature

Engineering Secretary 04/02/98
 Title Date

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SOUTH WELLS DRAW 11-4-9-16

9. API Well No.
43-013-32104

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2067 FSL 1990 FWL NE/SW Section 4, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

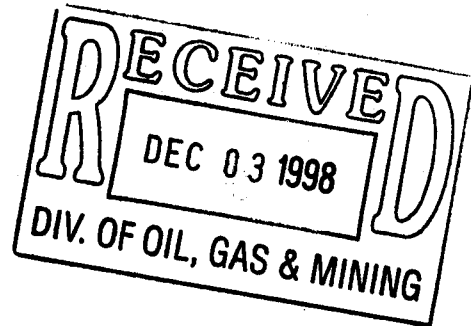
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/12/98 - 11/25/98

Perf CP sds @ 5742-49' & 5873-90'.
 Perf A sds @ 5408-5411' & 5419-5425'.
 Perf D/YDC sds @ 4803-4808', 4855-4858', 4862-4868' & 4906-4914'.
 Swab well. Trip production tbg.
 Place well on production @ 1:30 pm, 11/21/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 11/30/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

FEB 08 1999

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-77338

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

SOUTH WELLS DRAW 11-4-9-16

2. NAME OF OPERATOR

INLAND RESOURCES INC.

9. API WELL NO.

43-013-32104

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
NW/NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4, T09S R16E

At top prod. Interval reported below 2067' FSL 1990' FWL

At total depth

14. PERMIT NO. 43-013-32104 DATE ISSUED 9/28/98

12. COUNTY OR PARISH DUCHESNE

13. STATE UT

15. DATE SPUNDED 10/21/98

16. DATE T.D. REACHED 10/28/98

17. DATE COMPL. (Ready to prod.) 11/21/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5744' KB 5734' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6014' / 6000'

21. PLUG BACK T.D., MD & TVD 6003'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4803' - 5890'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

11-17-98 DIGL/SP/GR/CAL - CN/CD/GR - CBL/GR/CCL 2-8-99

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	341'	12-1/4	140 sx Class "G"	
5-1/2	15.5#	6014'	7-7/8	295 sx Premium Lite Modified	
				310 sx Class "G"	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5915'	TA @ 5702'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
CP 5742-49', 5873-90'	4 SPF	96 Holes
A 5408-5411' - 5419-5425'	4 SPF	36 Holes
D/YDC 4803-4808', 4855-4858', 4862-4868', 4906-4914'	4 SPF	88 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5742' - 5890'	120,312# 20/40 sd in 603 bbls Viking I-25
5408' - 5425'	84,000# 20/40 sd in 451 bbls Viking I-25
4803' - 4914'	92,438# 20/40 sd in 518 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/21/98	2-1/2 x 1-1/2 x 16' RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKESIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave	11/1/98		→	93	141	6	1.52
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Secretary DATE 2/3/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3823'					
Garden Gulch 2	4153'					
Point 3 Mkr	4415'					
X Mkr	4673'					
Y-Mkr	4707'					
Douglas Creek Mkr	4824'					
BiCarbonate Mkr	5067'					
B Limestone Mkr	5186'					
Castle Peak	5713'					
Basal Carbonate	NDE					
Total Depth	6000'					



February 28, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #11-4-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-77338
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #11-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

Bill Pennington
Chief Financial Officer

RECEIVED

MAR 08 2001

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #11-4-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-77338
FEBRUARY 28, 2001

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ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #11-4-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. U-77338
Well Location: QQ NE/SW section 4 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32104

Proposed injection interval: from 4803 to 5890
Proposed maximum injection: rate 500 bpd pressure 2357 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature *Bill Pennington*
Title: Chief Financial Officer Date: February 28, 2001
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

RECEIVED
MAR 08 2001
DIVISION OF
OIL, GAS AND MINING

South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 GL: 5734' KB: 5744'

Initial Production: 93 BOPD,
 141 MCFD; 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

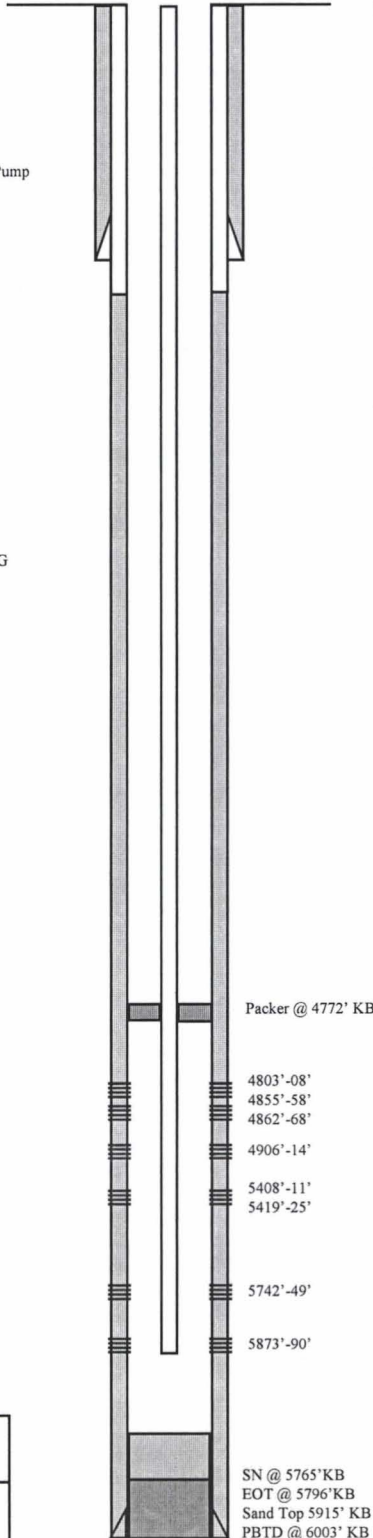
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log (Schlumberger)

2850

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 5584'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5796' KB
 SN LANDED AT: 5765' KB

Proposed Injection Wellbore Diagram



FRAC JOB


11/12/98 5742'-5890' **Frac CP-0.5 & CP-2 sands as follows:**
 120,312# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs broke back @ 3263 psi @ 18.5 BPM. Treated @ avg press of 1650 psi w/avg rate of 35 BPM. ISIP: 2400 psi, 5-min 2175 psi. Flowback on 12/64 choke for 4-1/2 hours and died.

11/14/98 5408'-5425' **Frac LODC sand as follows:**
 84,000# 20/40 sand in 451 bbls Viking I-25 fluid. Perfs broke back @ 2005 psi. Treated @ avg press of 2500 psi w/avg rate of 33 BPM. W/ sand on perfs pressure increased steadily. Rate was increased to 35 BPM and sand was cut @ blender @ 9#. Screened out w/8.6@ sand on perfs w/1332 gal left to flush. Est 74,200 # sand in perfs, 8,300 @ sand left in casing. ISIP: 3350 psi, 5-min 2450 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

11/17/98 4803'-4914' **Frac D-S3, D-1 & D-2 sands as follows:**
 92,438# 20/40 sand in 518 bbls Viking I-25 fluid. Perfs broke back @ 3371 psi. Treated @ avg press of 3000 psi w/avg rate of 34 BPM. w/sand on perfs pressure increased steadily. Rate was increased to 37 BPM & sand was cut @ blender @ 8.7#. A Full flush was achieved. ISIP: 3550 psi, 5-min 3371 psi. Flowback on 12/64 choke for 1 hour and died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/11/98	5742'-5749'	4 JSPF	28 holes
11/11/98	5873'-5890'	4 JSPF	68 holes
11/13/98	5408'-5411'	4 JSPF	12 holes
11/13/98	5419'-5425'	4 JSPF	24 holes
11/16/98	4803'-4808'	4 JSPF	20 holes
11/16/98	4855'-4858'	4 JSPF	12 holes
11/16/98	4862'-4868'	4 JSPF	24 holes
11/16/98	4906'-4914'	4 JSPF	32 holes



Inland Resources Inc.

South Wells Draw #11-4-9-16

2067 FSL 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

SN @ 5765' KB
 EOT @ 5796' KB
 Sand Top 5915' KB
 PBTD @ 6003' KB
 TD @ 6014' KB

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #11-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #11-4-9-16 well, the proposed injection zone is from 4803'- 5890'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4824'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #11-4-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 326' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6014' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2357 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the S. Wells Draw Fed #11-4-9-16, for proposed zones (4803' - 5890') calculates at 0.846 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2357 psig. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the S. Wells Draw Fed #11-4-9-16, the injection zone (4803' – 5890') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

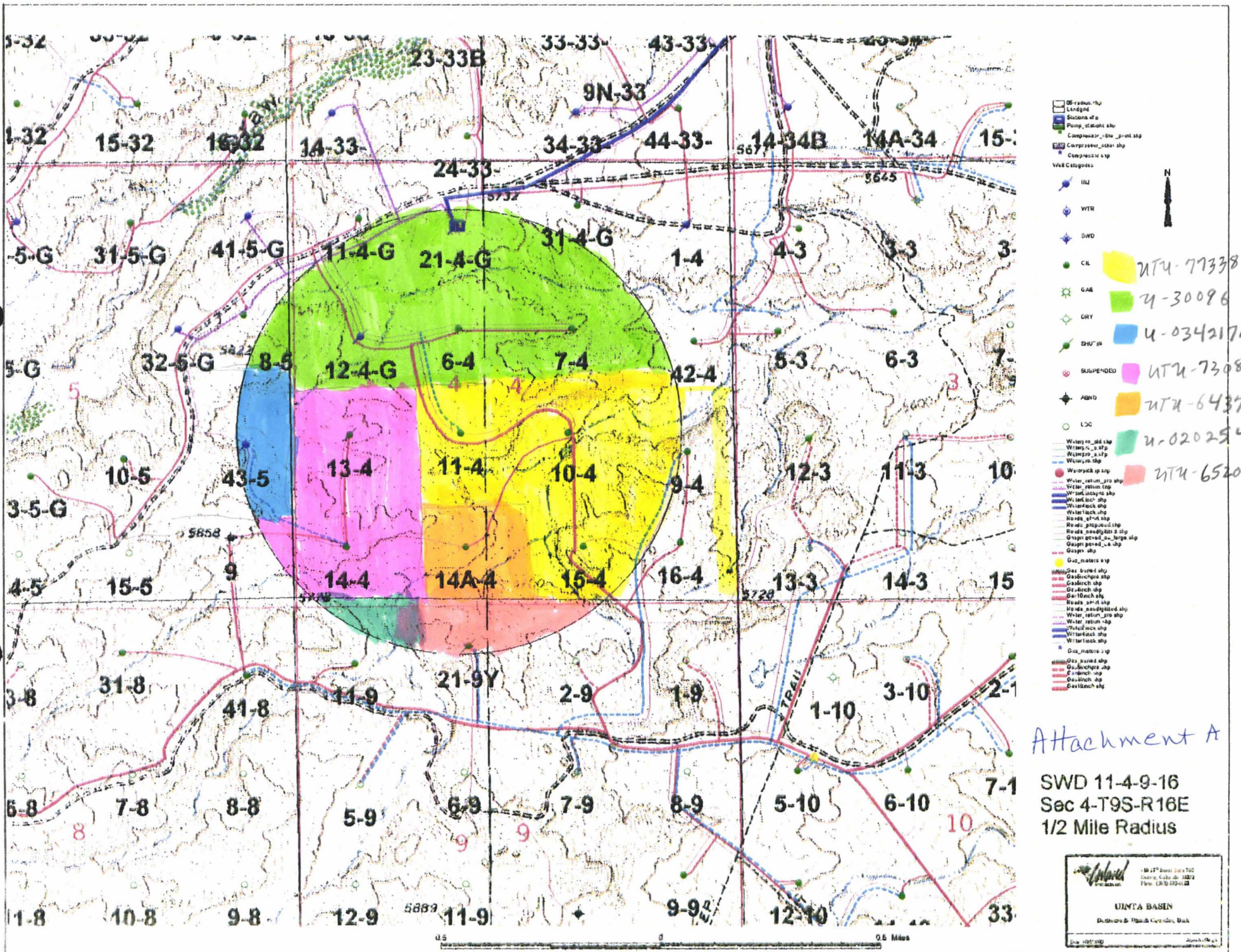
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



Attachment A

SWD 11-4-9-16
 Sec 4-T9S-R16E
 1/2 Mile Radius


 1017' Street SW 700
 Duane, Calif. 95824
 Phone: (916) 335-1100

UINCA BASIN
 Duane & Wash Counties, Wash

Date: 11/17/2010
 Author: [illegible]

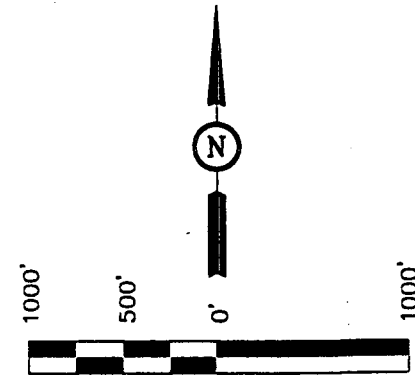
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #11-4-9-16, located as shown in the NE 1/4 SW 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5778 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

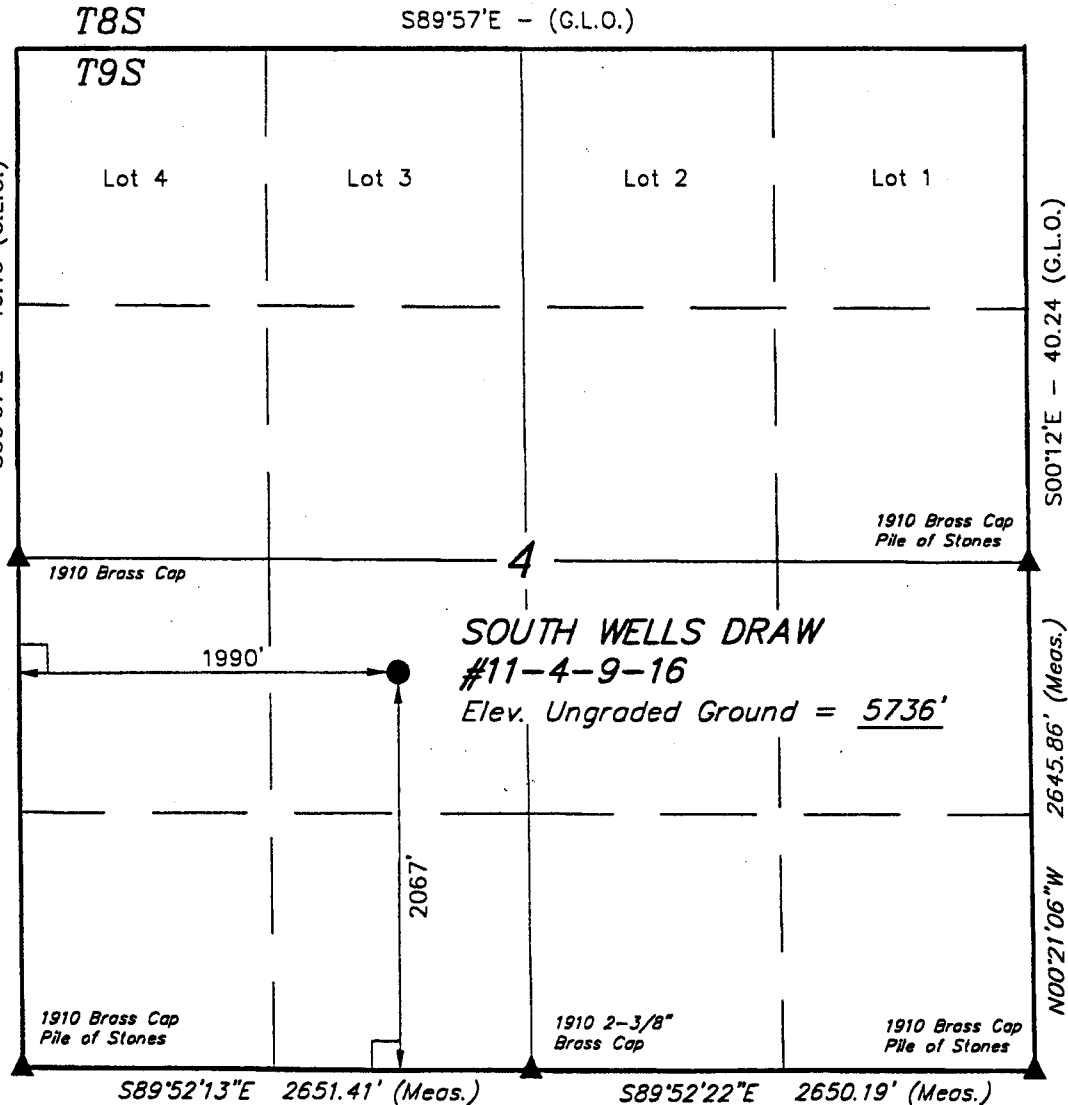
Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-20-98	DATE DRAWN: 07-22-98
PARTY J.F. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

Attachment A-1

500'07"E - G.L.O. (Basis of Bearings) 2660.76' (Measured)



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 5: N/2SE/4	U-034217-A HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 8: N/2NE/4	U-020255 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 4: W/2SW/4 Section 5: S/2SE/4	UTU-73086 HBP	Inland Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 16 East</u> Section 8: SE/4NE/4 Section 9: NE/4, NE/4NW/4, S/2NW/4 Section 10: N/2 NW/4 Section 35: W/2	UTU-65207 HBP	Inland Production Company Yates Petroleum Corporation Abo Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA

Attachment B
Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	<u>Township 9 South Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3,4, E/2SW/4, SE/4 Section 19: Lots 1,2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA
6	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S/2N/2; Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4	UTU-30096 HBP	Inland Production Company Key Production Company, Inc	(Surface Rights) USA
7	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3 & 4, S/2NW, SW/4 Section 4: NE/4SW/4, SE	UTU-77388 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #11-4-9-16

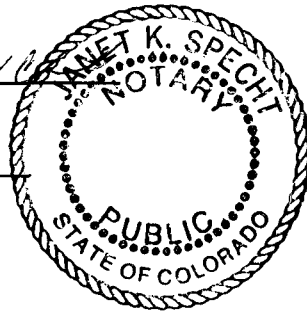
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington
Inland Production Company
Bill Pennington
Chief Financial Officer

Sworn to and subscribed before me this 5th day of March, 2001.

Notary Public in and for the State of Colorado: _____

My Commission Expires: 7/16/01



South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 GL: 5734' KB: 5744'

Initial Production: 93 BOPD;
 141 MCFD; 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log (Schlumberger)

2650

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 5584'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5796'KB
 SN LANDED AT: 5765'KB

SUCKER RODS

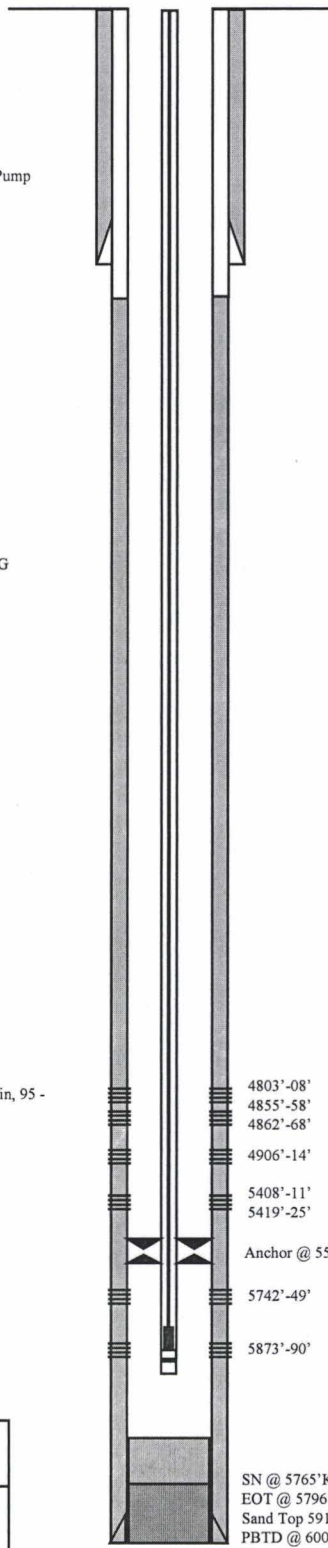
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 127 - 3/4" plain, 95 - 3/4" scraped.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Pump
 STROKE LENGTH: 68"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

FRAC JOB

11/12/98 5742'-5890' **Frac CP-0.5 & CP-2 sands as follows:**
 120,312# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs broke back @ 3263 psi @ 18.5 BPM. Treated @ avg press of 1650 psi w/avg rate of 35 BPM. ISIP: 2400 psi, 5-min 2175 psi. Flowback on 12/64 choke for 4-1/2 hours and died.


11/14/98 5408'-5425' **Frac LODC sand as follows:**
 84,000# 20/40 sand in 451 bbls Viking I-25 fluid. Perfs broke back @ 2005 psi. Treated @ avg press of 2500 psi w/avg rate of 33 BPM. W/ sand on perfs pressure increased steadily. Rate was increased to 35 BPM and sand was cut @ blender @ 9#. Screened out w/8.6@ sand on perfs w/1332 gal left to flush. Est 74,200 # sand in perfs, 8,300 @ sand left in casing. ISIP: 3350 psi, 5-min 2450 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

11/17/98 4803'-4914' **Frac D-S3, D-1 & D-2 sands as follows:**
 92,438# 20/40 sand in 518 bbls Viking I-25 fluid. Perfs broke back @ 3371 psi. Treated @ avg press of 3000 psi w/avg rate of 34 BPM. w/sand on perfs pressure increased steadily. Rate was increased to 37 BPM & sand was cut @ blender @ 8.7#. A Full flush was achieved. ISIP: 3550 psi, 5-min 3371 psi. Flowback on 12/64 choke for 1 hour and died.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/11/98	5742'-5749'	4 JSPF	28 holes
11/11/98	5873'-5890'	4 JSPF	68 holes
11/13/98	5408'-5411'	4 JSPF	12 holes
11/13/98	5419'-5425'	4 JSPF	24 holes
11/16/98	4803'-4808'	4 JSPF	20 holes
11/16/98	4855'-4858'	4 JSPF	12 holes
11/16/98	4862'-4868'	4 JSPF	24 holes
11/16/98	4906'-4914'	4 JSPF	32 holes



Inland Resources Inc.

South Wells Draw #11-4-9-16

2067 FSL 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

Wells Draw #6-4

Spud Date: 1/7/98
 Put on Production: 2/6/98
 GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

PRODUCTION CASING

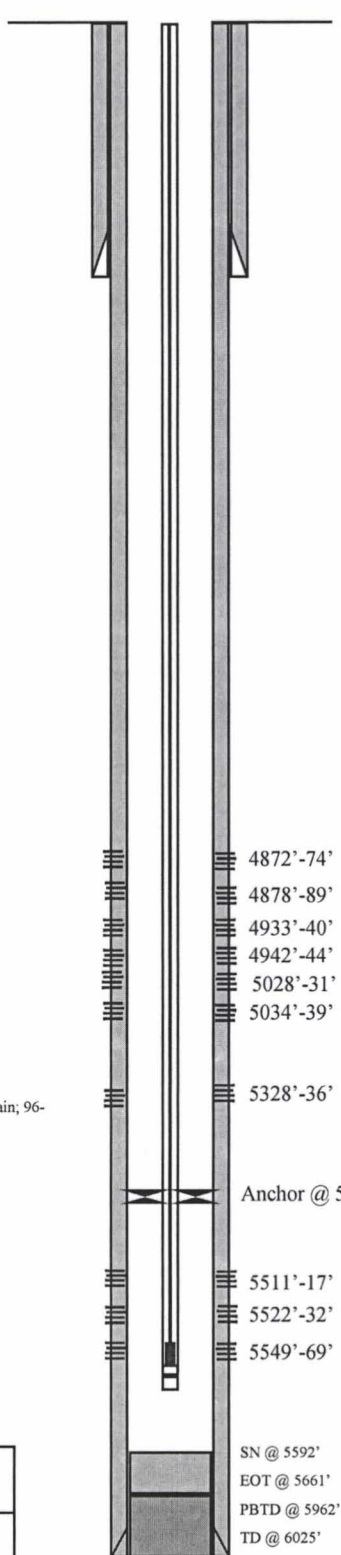
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts 5997'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
 CEMENT TOP AT: 3286
 SET AT: 6007'

TUBING

SIZE/GRADE/WT: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 176
 TUBING ANCHOR: 5486'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH:
 SN LANDED AT: 5592'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22
 SUCKER RODS: 4-11/2" weight rods; 4-3/4" scraped; 119-3/4" plain; 96-3/4" scraped
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE: 2-1/2" X 1-3/4" X 15-1/2" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: DIGL/SP/GR/CAL (6022'-300')
 DSN/SDL/GR (5984'-3000')



FRAC JOB

1-30-98 5511'-5569' Frac LDC sand as follows:
 120,300# 20/40 sd in 582 bbls Delta frac.
 Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM. ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.

2-1-98 5328'-5336' Frac A sand as follows:
 81,300 # sd in 459 bbls Delta frac.
 Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.

2-04-98 4872'-5039' Frac D/C sand as follows:
 113,300 # 20/40 sd in 556 bbls Delta frac. Breakdown @ 1109 psi. Treated w/avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.

PERFORATION RECORD

1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5134'-5139'	4 JSPF	20 holes

SN @ 5592'
 EOT @ 5661'
 PBD @ 5962'
 TD @ 6025'



Inland Resources Inc.

Wells Draw #6-4

1980' FNL and 1980' FEL
 SENW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31972; Lease #U-30096

Wells Draw #7-4

Spud Date: 4/15/98
 Put on Production: 5/20/98
 GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (311')
 DEPTH LANDED: 311'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6007')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% calseal
 CEMENT TOP AT: 1790
 SET AT: 6019'

TUBING

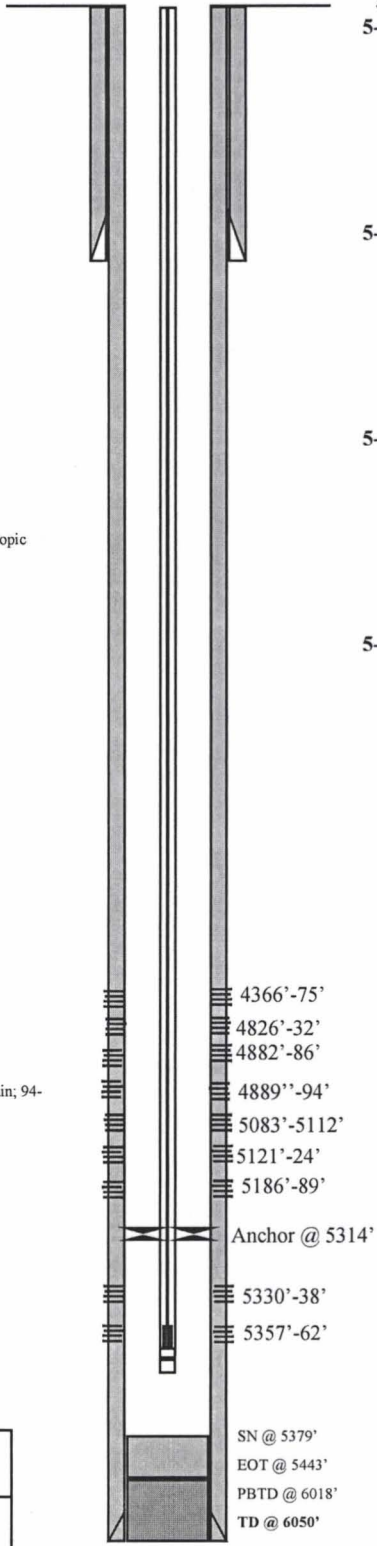
SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 171 jts
 TUBING ANCHOR: 5314'
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT: 5379'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods, 4-3/4" scraped; 112-3/4" plain, 94-3/4" scraped, 2-4, 1-2"x3/4" pony rods
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL (6047'-298')
 DSN/SDL/GR (6013'-3000')


FRAC JOB

- 5-10-98 5330'-5362' Frac A sand as follows:**
 88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on 12/64" ck for 3 hrs & died.
- 5-12-98 5083'-5189' Frac B sand as follows:**
 122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.
- 5-13-98 4826'-4894' Frac D/YDC sand as follows:**
 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on 12/64" ck for 2 hrs & died.
- 5-17-98 4366'-4375' Frac GB sands as follows:**
 104,520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3 hrs & died.



PERFORATION RECORD

Date	Interval	Type	Holes
5-08-98	5330'-5338'	4 JSPF	32 holes
5-08-98	5357'-5362'	4 JSPF	20 holes
5-12-98	5083'-5112'	2 JSPF	58 holes
5-12-98	5121'-5124'	4 JSPF	12 holes
5-12-98	5186'-5189'	4 JSPF	12 holes
5-14-98	4826'-4832'	4 JSPF	24 holes
5-14-98	4882'-4886'	4 JSPF	16 holes
5-14-98	4889'-4894'	4 JSPF	20 holes
5-16-98	4366'-4375'	4 JSPF	36 holes



Inland Resources Inc.

Wells Draw #7-4

1980' FNL and 1980' FEL
 SWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31973; Lease #U-30096

South Wells Draw #10-4

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 124 sx Class "G" w/2% CC and 1/4#/sk flocele; followed by 17 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5566.63'

1799

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 172 jts
 TUBING ANCHOR: 5224.27'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5383.69'
 EOT @: 5396'

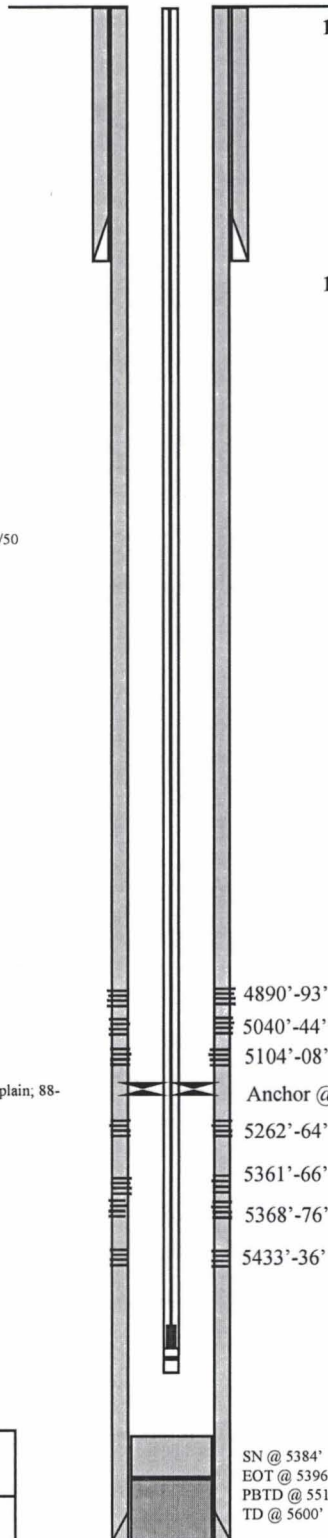
SUCKER RODS

POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" guide rods; 107-3/4" plain; 88-3/4" scraped, 1-8", 1-6", 1-4"x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-20-99 5262'-436' Frac A/LDC sand as follows:
 102,200# 20/40 sand in 602 bbls Boragel fluid. Breakdown @ 2070 psi. Treated w/avg press of 2521 psi w/avg rate of 35.9 BPM. ISIP-3125 psi, 5 min 2972 psi. Left pressure on well. Re-set plug; released pressure off well. Flowback 2 bbls fluid.


11-20-99 4890'-5108'
Frac C/B sand as follows:
 99,900# 20/40 sand in 547 bbls 30# Boragel. Breakdown @ 1888 psi. Treated w/avg press of 2058 psi w/avg rate of 31.5 BPM. ISIP-2000 psi, 5 min 1938 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.



PERFORATION RECORD

Date	Interval	Tool	Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes

SN @ 5384'
 EOT @ 5396'
 PBTD @ 5519'
 TD @ 5600'



Inland Resources Inc.

South Wells Draw #10-4

2068' FSL and 2042' FEL
 NWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32103; Lease #UTU-77338

NGC #12-4G

Initial Production: 55 BOPD, 0 MCFD
16 BWPD

Spud Date: 4-8-83
Put on Injection: 7-2-98
GL: 5734' KB: 5748'

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 32#
LENGTH: 7 JTS
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 215 skx Class "G" cmt, est 18 bbls to surface

PRODUCTION CASING

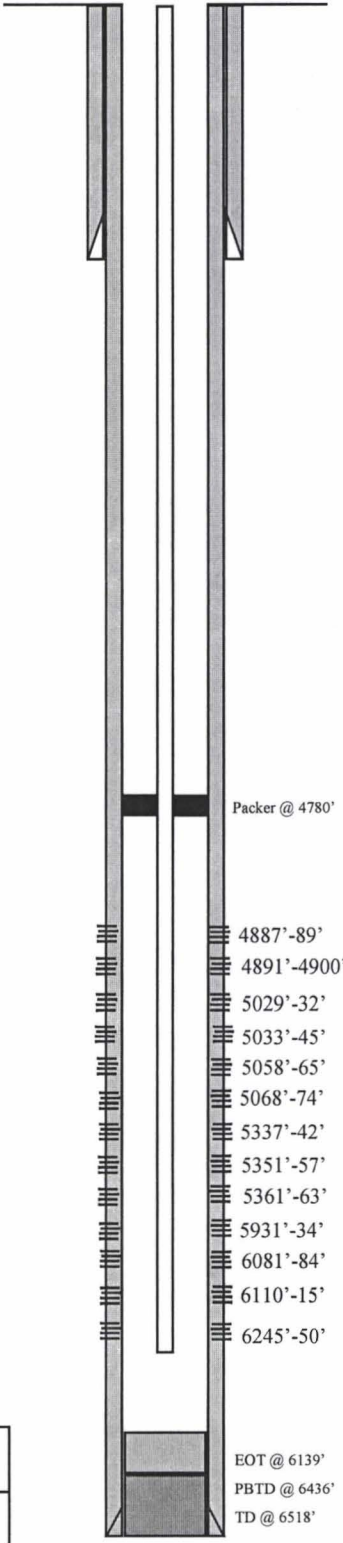
CSG SIZE: 5-1/2"
GRADE: K-55, J-55
WEIGHT: 15.5#
LENGTH: 166 jts (6409')
HOLE SIZE: 7-7/8"
CEMENT DATA: 682 sks BJ Lite
CEMENT TOP AT: 2496' *2506*
SET AT: 6518'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 192
TUBING ANCHOR: 4826'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: ?
SN LANDED AT: 6105'

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS:



FRAC JOB

8-26-83	5931'-6115'	80,000# 20/40 ttl sd, 26,800 gals ttl fluid. Avg rate of 38 BPM w/ avg press of 2500 psi. ISIP-1950 psi, 5 min 1900 psi.
8-26-83	5337'-5367'	160,000 ttl sd, 45,940 gals ttl fluid. Avg rate of 37 BPM w/ avg press of 1900 psi. ISIP-1800 psi, 5 min 1710 psi.
8-30-83	5029'-5074'	198,000 ttl sd, 55,590 gals ttl fluid. Avg rate of 47 BPM w/ avg press of 2300 psi. ISIP-2100 psi, 5 min 1700 psi.
9-1-83	4887'-4900'	99,400# ttl sd, 28,190 ttl fluid. Avg rate of 38 BPM w/avg press of 2300 psi. ISIP-2250 psi, 5 min 1900 psi.

PERFORATION RECORD

8-24-83	5931'-5934'	1 JSPF	4 holes
8-24-83	6081'-6084'	1 JSPF	4 holes
8-24-83	6110'-6115'	1 JSPF	6 holes
8-24-83	6245'-6250'	2 JSPF	11 holes
8-26-83	5337'-5342'	2 JSPF	11 holes
8-26-83	5351'-5357'	2 JSPF	13 holes
8-26-83	5361'-5363'	2 JSPF	5 holes
8-30-83	5029'-5032'	3 JSPF	10 holes
8-30-83	5033'-5045'	3 JSPF	3 holes
8-30-83	5058'-5065'	3 JSPF	22 holes
8-30-83	5068'-5074'	3 JSPF	19 holes
8-31-83	4891'-4900'	3 JSPF	28 holes
8-31-83	4887'-4889'	3 JSPF	7 holes

Inland Resources Inc.

NGC #12-4G

809 FWL 2083 FNL

SWNW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-30699; Lease #U-30096

EOT @ 6139'
PBTD @ 6436'
TD @ 6518'

Monument Federal #13-4-9-16

Spud Date: 1-6-97
 Put on Production: 2-4-97
 GL: 5761' KB: 5773'

Initial Production: 65 BOPD, 116 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 skx Class "G" cmt, est 4 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sks Pream Lite & 500 sks 50/50 Poz
 CEMENT TOP AT: 785'
 SET AT: 5925' *2805*

TUBING

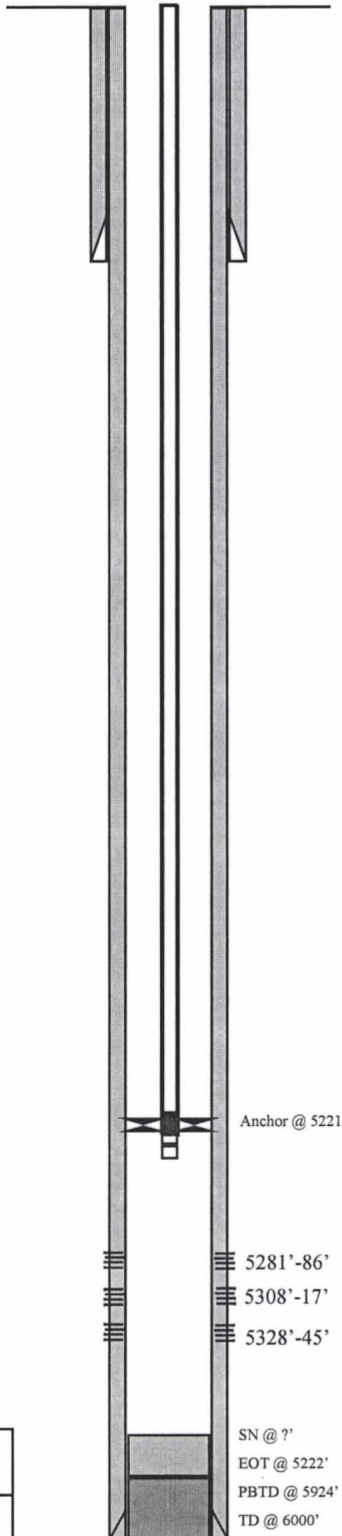
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 168
 TUBING ANCHOR: 5221'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: ?
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 1-6', 1-8', 1-2'x7/8" pony rods; 212-3/4" plain;
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-3/4"x16' RHAC
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DLL/GR, LDT/CNL


FRAC JOB

1-21-97 5281'-5345' 27,000#20/40 sand, 66,900# 16/30 sand, and 27,678 gals fluid. Treated w/avg rate of 30.8 BPM w/ avg press of 1690 psi. ISIP-1920, 5 min 1940 psi.



PERFORATION RECORD

1-18-97	5328'-5345'	4 JSPF	68 holes
1-18-97	5308'-5317'	4 JSPF	36 holes
1-18-97	5281'-5286'	4 JSPF	20 holes



Inland Resources Inc.

Monument Federal #13-4-9-16

2050 FSL 660 FNL
 NWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31716; Lease #U-73086

Balcron Monument Federal #14-4

Spud Date: 8-11-96
 Put on Production: 9-9-96
 GL: 5766' KB: 5776'

Initial Production: 33 BOPD, 0 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5831.81)
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Super G & 400 sx 50/50 Poz
 CEMENT TOP AT: 1100' *1155*
 SET AT: 5841'

TUBING

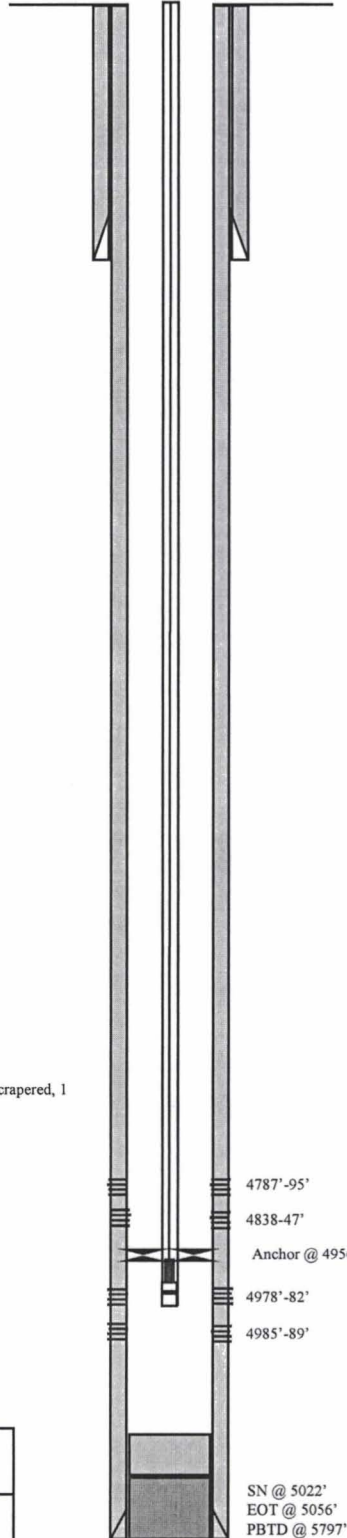
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 159 (4946.35')
 TUBING ANCHOR: 2.80' @ 4953.35' KB
 2 Jts. Tubing 63.08'
 SN: @ 5022.23' KB
 Perf Sub: 4.20'
 1 jt Tubing 28.05'
 N.C.: 0.40'
 EOT: @ 5055.98' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
 SUCKER RODS: 1-6', 1-4'x3/4" pony rods; 190-3/4" plain, 8-3/4" scraped, 1-2' x 1" scraped pony, 1 - 1-1/2" weight rods, 1 - 2'x1" scraped.
 PUMP SIZE: 2-1/2"x1-3/4"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DLL/GR, LDT/CNL

FRAC JOB

9-4-96 4978'-4989' 48,100# 16/30 sand, and 17,388 gals fluid.
 9-6-96 4787'-4847' 96,400# 16/30 sand, and 28,476 gals fluid.



PERFORATION RECORD

9-4-96	4985'-4989'	4 JSPF	16 holes
9-4-96	4978'-4982'	4 JSPF	16 holes
9-4-96	4838'-4847'	2 JSPF	18 holes
9-4-96	4787'-4795'	2 JSPF	16 holes



Inland Resources Inc.

Balcron Monument Federal #14-4

719 FSL 607 FWL

SWSW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31666; Lease #U-73086

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Initial Production: 75 BOPD,
 90 MCFD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts. (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

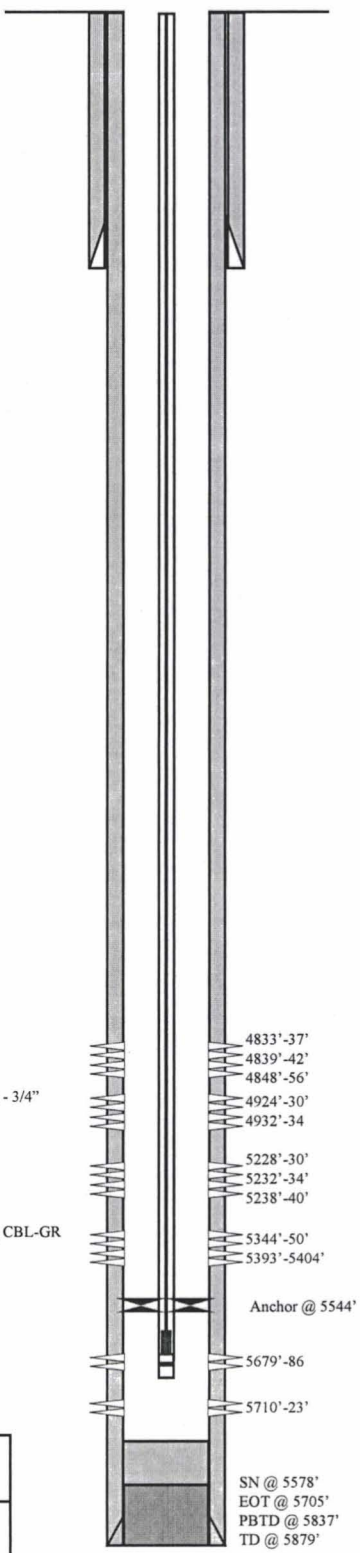
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TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5658.64')
 TUBING ANCHOR: 5544'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5705'
 SN LANDED AT: 5578'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2"x25' weight bars, 10 -3/4" guided rods, 118 - 3/4" slick rods, 90 - 3/4" guided rods, 1 -3/4"x6' pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped off approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

PERFORATION RECORD

Date	Interval	Tool	Holes
2/15/00	5710'-5123'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes

Inland Resources Inc.

South Wells Draw #14A-4-9-16

731 FSL 2030 FWL

SESW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32107; Lease #UTU-64379

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
Put on Injection: --/--/----
GL: 5725' KB: 5735'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (319.75')
DEPTH LANDED: 317.35'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cmt.

FRAC JOB

Waiting on conversion to injection.

PRODUCTION CASING

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts. (5921.85')
DEPTH LANDED: 5919.45'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

420

TUBING

Well has not been completed yet.

SUCKER RODS

SN @ ?'

Suggested perfs:

- 4821'-4825'
- 4967'-4971'
- 5089'-5096'
- 5706'-5709'
- 5871'-5874'

EOT @ '???'
PBTD @ '???'
TD @ 5925'



Inland Resources Inc.

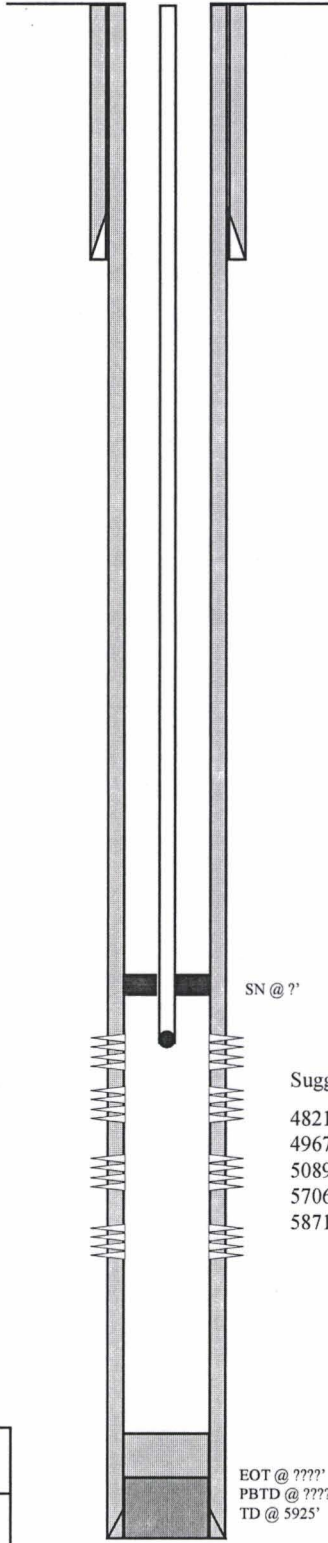
South Wells Draw #15-4-9-16

709 FSL 1877 FEL

SWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32108; Lease #UTU-77338



Federal #21-4G

Spud Date: 6-2-90
 Put on Injection: 1-11-95
 GL: 5715' KB: 5730'

Initial Production: 349 BOPD, 0 MCFD
 57 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 JTS
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sx Class "G" cmt

PRODUCTION CASING

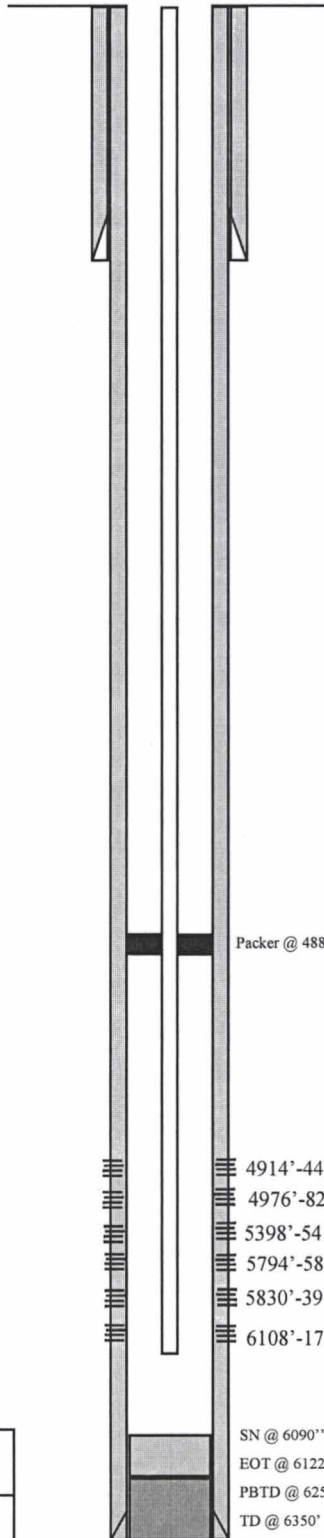
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: ? jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 145 sx Hi-Lift & 530 sx 10-0 RFC
 CEMENT TOP AT: 1150' *2989*
 SET AT: 6339'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 197 jts
 TUBING ANCHOR: 4877'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 6090'

FRAC JOB

8-10-90	6108'-6117'	40,720# 20/40 sand, 542 bbls. Avg press of 2200 psi w/avg rate of 25 BPM. ISIP-2100 psi, 15 min 1880 psi.
8-12-90	5794'-5839'	32,020# 20/40 sand, 42,265# 16/30 sand, and 849 bbls. ISIP-2030 psi, 5 min 1850 psi.
8-14-90	5398'-5414'	37,400# 20/40 sand, 49,300# 16/30 sand, and 885 bbls. Avg TP 2550 psi w/avg rate of 35 BPM. ISIP-2000 psi, 15 min 1650 psi.
8-17-90	4914'-4982'	60,800# 20/40 sand, 80,100# 16/30 sand, and 1303 bbls. Avg TP 2400 psi w/avg press of rate of 50 BPM.



Packer @ 4880'

4914'-44'
 4976'-82'
 5398'-5414'
 5794'-5802'
 5830'-39'
 6108'-17'

SN @ 6090"
 EOT @ 6122'
 PBTB @ 6253'
 TD @ 6350'

PERFORATION RECORD

8-9-90	6108'-6117'	4 JSPF	36 holes
8-11-90	5794'-5802'	4 JSPF	32 holes
8-11-90	5830'-5839'	4 JSPF	36 holes
8-13-90	5398'-5414'	4 JSPF	64 holes
8-15-90	4914'-4944'	4 JSPF	120 holes
8-15-90	4976'-4982'	4 JSPF	24 holes



Inland Resources Inc.

Federal #21-4G

1958 FWL 760 FNL

NENW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31272; Lease #U-30096

Castle Peak Federal #43-5

Spud Date: 1/2/84
 Put on Injection: 7/3/98
 GL: 5786' KB: 5796'

Initial Production: 45 BOPD, 14 MCFD
 20 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: ?
 LENGTH: ? JTS
 DEPTH LANDED: 240'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 skx Class "G" cmt, est ? bbls to surface

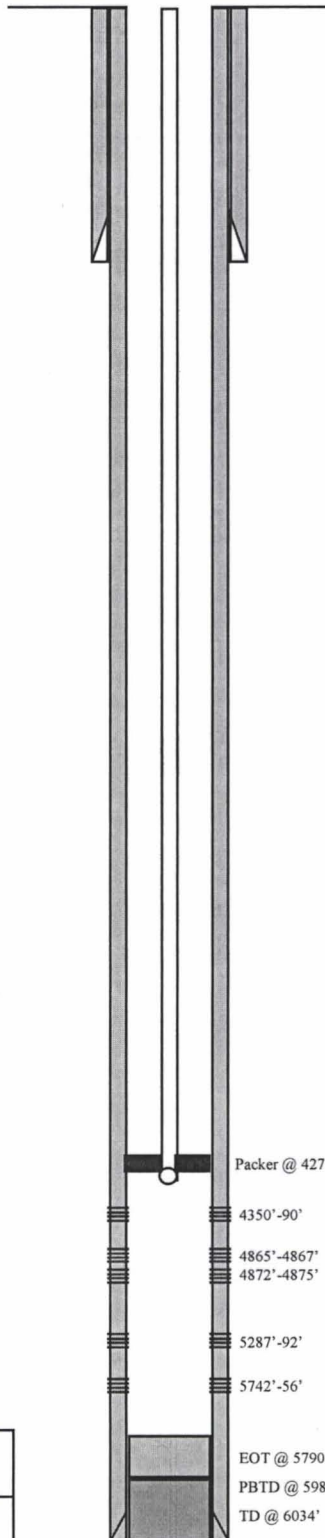
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: ?
 LENGTH: ? jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 195 sks Lite & 385 sks thixotropic
 CEMENT TOP AT: 750'
 SET AT: 6025' *2365*

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 6.5#
 NO. OF JOINTS: 137
 TUBING ANCHOR: N/A
 SEATING NIPPLE: 2-3/8"
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 4268'

SUCKER RODS




FRAC JOB

2-11-84	5742'-5756'	44,010 gals YF4G, containing 1000# inverta frac sd, 2000# diverta frac sd, 44,000# 20/40 sd & 16,992# 10/20 sd. Screened out. Avg rate of 11 BPM @ 1900 psi.
3-8-84	5287'-5297'	38,396 gals YF4G containing 1002 # diverta frac sd., 2005 # inverta frac sd, 38,000# 20/40 sd & 10,000# 10/20 sd. Avg rate of 12 BPM @ 2650 psi. ISIP-2700 psi, 15 min 2200 psi.
3-29-84	4350'-4390'	68,352 gals YF4G containing 85,500# 20/40 sd & 3360# 10/20 sd. Screened out. Avg rate of 20 BPM @ 1900 psi. ISIP-2000 psi, 20 min 1175 psi.
3-20-85	4865'-4875'	KCl water @ 5500 psi spotted 500 gallons 15% acid & brokedown new zone @ 2800 psi./4 bpm to 1900 psi/ 7-1/2 bpm, balled off, surged balls off perfs, released pkr & ran by perfs, pulled up reseal packer @ 4450, fraced well w/ Nowsco, total fluid 40,000 gals Beta II 35 gals containing 77,000# 20/40 sand, max sand cond = 5 ppg, Air = 17 bpm, Aip = 3000 psi, ISIP = 2200 psi, 15 min SIP = 1640 psi, 30 min SIP = 1460 psi, SIFN, this AM SITP = 500 psi.

PERFORATION RECORD

2-11-84	5742'-5756'	2 JSPF	28 holes
3-7-84	5287'-5292'	2 JSPF	20 holes
3-28-84	4350'-4390'	2 JSPF	80 holes
3-20-85	4865'-4867'	4 JSPF	8 holes
3-20-85	4872'-4875'	4 JSPF	12 holes



Inland Resources Inc.

Castle Peak Federal #43-5

1989 FSL 570 FEL
 NESE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30858; Lease #U-034217A

Balcron Federal #21-9Y

Spud Date: 8/23/93
 Put on Production: 9/30/93
 GL: 5747' KB: 5753'

Initial Production: 50 BOPD, 75 MCFD
 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS - 266.25'
 DEPTH LANDED: 275' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

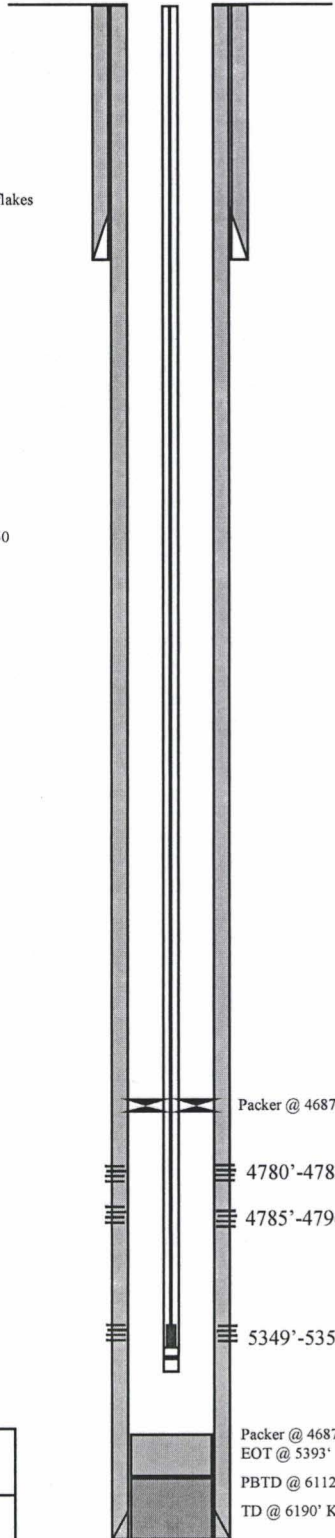
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6154.48'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 188 sx "G" w/4% thrifty lite. Tail w/125 sx 50/50 POZ.
 CEMENT TOP AT: 2946' KB
 SET AT: 6162.48' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 153 (4733.84')
 TUBING ANCHOR: 2-7/8" x 5-1/2" x 2.75' Trico
 SEATING NIPPLE: 2-7/8" x 1.10'
 TOTAL STRING LENGTH: 5393.47'
 SN LANDED AT: 5370.37' KB

Proposed Injection Wellbore Diagram




FRAC JOB

9/13/93 5349'-5359' **Acid job/Breakdown:**
 ATP = 2500 psi, ATR = 3.8 bpm, ISIP = 2200 psi.
Frac sand as follows:
 42,329# 16/30 sand w/402 bbls gelled KCL wtr. ISIP = 2582 psi, 5 min = 2280 psi, 10 min = 2032 psi, 15 min = 1826 psi.

9/17/93 4780'-4796' **Acid job/Breakdown:**
 Balled out. ATP = 2500 psi, ATR = 8 bpm.
Frac sand as follows:
 20,000# 16/30 sand w/443 bbls gelled KCL wtr. ATP = 2000 psi, ATR = 20 bpm, ISIP = 1760 psi, 15 min = 1500 psi.

PERFORATION RECORD

9-9-93	5349'-5359'	2 JSPF	20 holes
9-16-93	4780'-4782'	2 JSPF	4 holes
9-16-93	4785'-4796'	2 JSPF	22 holes



Inland Resources Inc.

Balcron Federal #21-9Y

476 FNL 2051 FWL
 NENW Section 9-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31396; Lease #U-65207

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

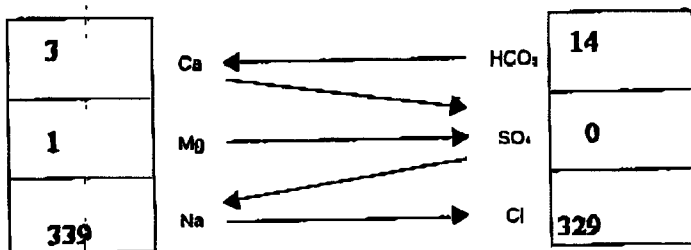
WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 2/27/01
Source South Wells Draw 11-4-9-16 Date Sampled 2/26/01 Analysis No. _____

Analyse	mg/l(ppm)	*Meg/l
1. PH	<u>9.2</u>	
2. H ₂ S (Qualitative)	<u>0.0</u>	
3. Specific Gravity	<u>1.020</u>	
4. Dissolved Solids	<u>20,397</u>	
5. Alkalinity (CaCO ₃)	CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>854</u>	+ 61 <u>14</u> HCO ₃
7. Hydroxyl (OH)	OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl <u>11,680</u>	+ 35.5 <u>329</u> Cl
9. Sulfates (SO ₄)	SO ₄ <u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca <u>56</u>	+ 20 <u>3</u> Ca
11. Magnesium (Mg)	Mg <u>10</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)	<u>180</u>	
13. Total Iron (Fe)	<u>19.0</u>	
14. Manganese		
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>3</u>			<u>243</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>10</u>			<u>840</u>
Na ₂ SO ₄	71.03				
NaCl	68.46	<u>329</u>			<u>19,233</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time—Mar. 1.—10:45AM

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM:

2-28-2001

WATER DESCRIPTION:	JOHNSON WATER	SO WELLS DRAW 11-4-9-16
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	393	1401
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	11680
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	140
MAGNESIUM AS PPM CaCO3	169	41
SODIUM AS PPM Na	46	7797
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	20397
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	9.2

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND SO WELLS DRAW 11-

CONDITIONS: pH=8.3. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

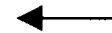
WATER ONE IS JOHNSON WATER

% Water	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.23	56	0	0	0
90	1.21	56	0	0	0
80	1.18	54	0	0	0
70	1.13	53	0	0	0
60	1.07	51	0	0	0
50	1.01	49	0	0	0
40	.95	47	0	0	0
30	.94	46	0	0	0
20	.91	44	0	0	0
10	.89	43	0	0	0
0	.86	41	0	0	0

Attachment "G"

**South Wells Draw Federal #11-4-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4803	4914	4859	3550	1.164	3499
5408	5425	5417	3350	1.051	3333
5742	5890	5816	2400	0.846	2357
				Minimum	<u><u>2357</u></u>



Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$



Daily Completion Report

SOUTH WELLS DRAW 11-4-9-16
NE/SW Section 4, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32104

Spud Date: 10/21/98
MIRU Drl Rig: 10/21/98, Union #14
TD: 6000'
Completion Rig: CWS #52

- 11/10/98 PO: Perf CP sds. (Day 1)**
Summary: 11/9/98 – TP: 0, CP: 0. MIRU Colorado Well Service Co. #52. NU BOP's. PU & Tally in hole w/4-3/4 bit, 5-1/2 csg scraper, 202 Jts 2-7/8" 8rd 6.5# J-55 tbg. Tag PBTD @ 6003'. Press test csg & BOP's to 3,000 psi. TOH w/tbg. SIFN.
DC: \$25,540 TWC: \$171,465
- 11/11/98 SD for day.**
- 11/12/98 PO: Swab well down. Frac CP sds. (Day 2)**
Summary: 11/11/98 – CP: 0. RU Schlumberger & perf CP sds @ 5742-49' & 5873-90' w/4 jspf. TIH w/5-1/2" RTTS pkr & tbg. Set pkr @ 5811'. Break down perfs 5873-90' @ 2200 psi. Inject 1 BW @ 1.5 BPM @ 1400 psi. Break down perfs 5742-49' @ 1900 psi. Inject 1 BW @ 2 BPM @ 1600 psi. Release pkr. Pull EOT to 5693'. SIFN.
DC: \$3,227 TWC: \$174,692
- 11/13/98 PO: Perf A sds. (Day 3)**
Summary: 11/12/98 – TP: 0, CP: 0. IFL @ sfc. Swab FL dn to 5300'. FL maintained 5300'. FOC @ 2%. TOH w/tbg. LD pkr. NU isolation tool. RU BJ Services & frac CP sds w/120,312# 20/40 sd in 603 bbls Viking I-25 fluid. Perfs broke back @ 3263 psi @ 18.5 BPM. Treated @ ave press of 1650 psi w/ave rate of 35 BPM. ISIP: 2400 psi, 5 min: 2175 psi. Flowback on 12/64 choke for 4-1/2 hrs & died. Rec 185 BTF (est 31% of load). SIFN w/est 418 BWTR.
DC: \$22,770 TWC: \$197,462
- 11/14/98 PO: Frac A sds. (Day 4)**
Summary: 11/13/98 – CP: 0. TIH w/5-1/2 RBP & tbg. Set plug @ 5510'. Press test plug to 3000 psi. Circ hole clean. Swab FL dn to 4900'. Rec 106 BTF. TOH w/tbg & RH. RU Schlumberger and perf A sds @ 5408-5411' & 5419-5425'. TIH w/tbg to 5460'. IFL @ 4900'. Made 4 swb runs, rec 18 BTF. FFL @ 5200' w/5% oil cut. SIFN w/est 294 BWTR.
DC: \$3,463 TWC: \$200,925
- 11/15/98 PO: Perf D/YDC sds. (Day 5)**
Summary: 11/14/98 – TP: 0, CP: 0. IFL @ 5000'. Made 3 swab runs, rec 6 BTF w/50% oil cut. FFL maintaining 5100'. TOH w/tbg. NU isolation tool. RU BJ Services & frac A sds w/84,000# of 20/40 sd in 451 bbls Viking I-25 fluid. Perfs broke dn @ 2005 psi. Treated @ ave press of 2500 psi w/ave rate of 33 BPM w/sd on perfs pressure increased steadily. Rate was increased to 35 BPM and sand was cut @ blender @ 9#. Screened out w/8.6# sd on perfs w/1332 gal left to flush. Est 74,200# sd in perfs, 8,300# sd left in csg. ISIP: 3350 psi, 5 min: 2450 psi. Flowback on 12/64 choke for 3-1/2 hrs & died. Rec 120 BTF (est 27% of load). SIFN w/est 619 BWTR.
DC: \$19,421 TWC: \$220,346
- 11/16/98 SD for Sunday.**



Daily Completion Report – Page Two

SOUTH WELLS DRAW 11-4-9-16
NE/SW Section 4, T09S R16E
DUCHESNE Co., Utah
API # 43-013-32104

Spud Date: 10/21/98
MIRU Dri Rig: 10/21/98, Union #14
TD: 6000'
Completion Rig: CWS #52

- 11/17/98 PO: Frac D/YDC sds. (Day 6)**
Summary: 11/16/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 4566'. C/O sd to RBP @ 5510'. Release plug. Pull up & reset @ 5020'. Press test plug to 3000 psi. Swab FL dn to 4300'. Rec 93 BTF. TOH w/tbg. RU Schlumberger and perf D/YDC sds @ 4803-4808', 4855-4858', 4862-4868' & 4906-4914' w/4 jspf. TIH w/tbg to 4986'. SIFN w/est 526 BWTR.
DC: \$4,634 TWC: \$224,980
- 11/18/98 PO: Pull plug. CO PBSD. Swab. (Day 7)**
Summary: 11/17/98 – CP: 0. IFL @ 3500'. Made 5 swb runs, rec 18 BTF w/tr oil. FFL @ 4000' last 3 runs. TOH w/tbg. NU isolation tool. RU BJ Services and frac D/YDC sds w/92,438# 20/40 sd in 518 bbls Viking I-25 fluid. Perfs broke dn @ 3371 psi. Treated @ ave press of 3000 psi w/ave rate of 34 BPM. With sd on perfs pressure increased steadily. Rate was increased to 37 BPM & sd was cut @ blender @ 8.7#. A full flush was achieved. ISIP - 3550 psi, 5 min - 3371 psi. Flowback on 12/64 choke for 1 hour & died. Rec 30 BTF (est 6% of load). SIFN w/est 996 BWTR.
DC: \$20,996 TWC: \$245,976
- 11/19/98 PO: Swab well. Trip production tbg. (Day 8)**
Summary: 11/18/98 – CP: 0. TIH w/RH & tbg. Tag sd @ 4684'. C/O sd to RBP @ 5020'. Release plug. TOH w/tbg. LD plug. TIH w/RH & tbg. Tag sd @ 5766'. C/O sd to PBSD @ 6003'. Circ hole clean. Pull EOT to 5885'. IFL @ sfc. Made 14 swb runs, rec 144 BTF w/tr sd & tr oil. FFL @ 1500'. SIFN w/est 852 BWTR.
DC: \$2,469 TWC: \$248,445
- 11/20/98 PO: Swab well to clean up sd. (Day 9)**
Summary: 11/19/98 – TP: 0, CP: 0. IFL @ 400'. Made 26 swab runs, rec 260 BTF (est 200 BW & 60 BO) w/lg tr sd all day. Good gas blow after each run. FFL @ 3500'. FOC @ 80%. SIFN w/est 652 BWTR.
DC: \$3,053 TWC: \$251,498
- 11/21/98 PO: PU rods. Place well on production. (Day 10)**
Summary: 11/20/98 – TP: 70, CP: 100. Bleed gas off well. IFL @ 1500'. Made 9 swb runs, rec 70 BTF (est 40 BO, 30 BW) w/no sd & good gas. FOC @ 80%. FFL @ 2500'. Fill hole & circ out oil & gas. Lost est 140 BW, rec 80 BO. TIH w/tbg. Tag sd @ 5893'. C/O sd to PBSD @ 6003'. Circ hole clean. TOH w/tbg. TIH w/production tbg as follows: 2-7/8 NC, 1 jt tbg, SN, 6 jts tbg, 5-1/2 TA, 192 jts 2-7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5702' w/SN @ 5883' & EOT @ 5915'. Land tbg w/14,000# tension. NU wellhead. SIFN w/est 762 BWTR.
DC: \$2,334 TWC: \$253,832

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 298' plug from 5642'-5940' with 40 sx Class "G" cement.
2. Plug #2 Set 772' plug from 4703'-5475' with 95 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
4. Plug #4 Set 100' plug from 276'-376' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Plug #6 Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 326' to surface.

The approximate cost to plug and abandon this well is \$18,000.

South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 GL: 5734' KB: 5744'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

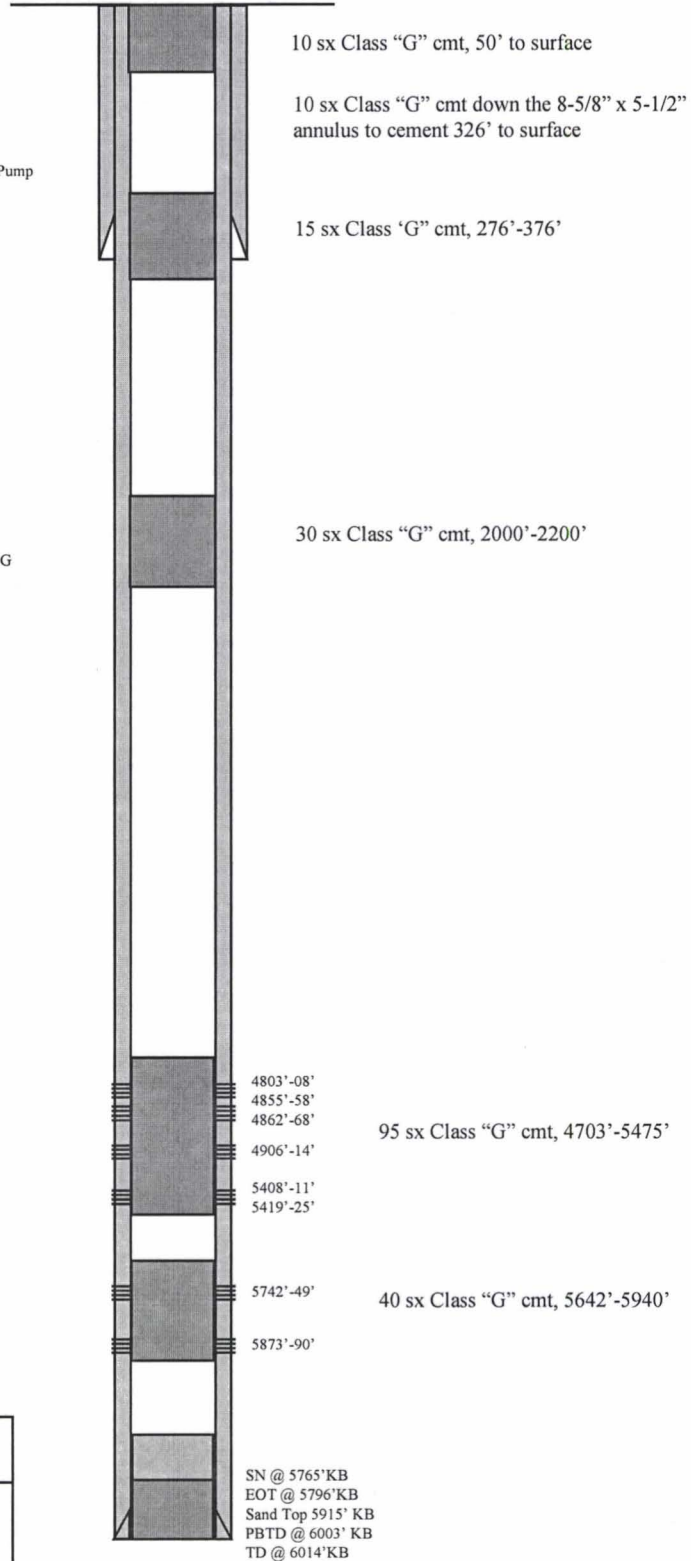
PRODUCTION CASING


CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 5584'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5796'KB
 SN LANDED AT: 5765'KB

Proposed P & A Wellbore Diagram



 **Inland Resources Inc.**
South Wells Draw #11-4-9-16
 2067 FSL 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 2067' FSL, 1990' FWL Sec. 4, T9S, R16E

8. Well Name and No.

S. Wells Draw Fed #11-4

9. API Well No.

43-013-32104

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other _____

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED

MAR 08 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title

Regulatory Specialist

Date 2/28/01

Joyce I. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: South Wells Draw 11-4-9-16

Location: 4/9S/16E

API: 43-013-32104

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 326 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6014'. A cement bond log demonstrates adequate bond in this well up to 2850 feet. A 2 7/8 inch tubing with a packer will be set at 4772 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 4 injection wells in the area of review. All of the wells, but one, have evidence of adequate casing and cement. The well in question is the Balcron Federal #21-9Y, located in Section 9, Township 9 South, Range 16 East. This well is permitted as an injection well with the stipulation that a Radioactive Tracer Survey will be run when the injection pressure builds up to 500 psi. Inland has provided information showing that the injection zone for the proposed well is lower in the stratigraphic column than the injection interval on the 21-9Y. At the time the R.A.T. Survey is run on the 21-9Y, if the cement does not prove adequate, remedial action will be taken or the well will be plugged.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1300 feet. Injection shall be limited to the interval between 4803 feet and 5890 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 11-4-9-16 well is .846 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2357 psig. The requested maximum pressure is 2357 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 11-4-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 02/06/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 6, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 11-4-9-16, Section 4,
Township 9 South, Range 16 East, Duchesne County, Utah


Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

er

cc: Inland Production Company, Myton
Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU-77338

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL GAS
WELL WELL OTHER

7. UNIT AGREEMENT NAME
NA

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME
S WELLS DRAW 11-4-9-16

3. ADDRESS OF OPERATOR
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

9. WELL NO.
S WELLS DRAW 11-4-9-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**NE/SW Section 4, T9S R16E
2067 FSL 1990 FWL**

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK AND SURVBY OR AREA
NE/SW Section 4, T9S R16E

14. API NUMBER
43-013-32104

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5774 KB

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL
(OTHER)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(OTHER) **Recompletion**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River formation. Five new **Green River** intervals were perforated, the LODC 5442' - 5450', LODC 5530' - 55425', LODC 5594' - 5600', LODC 5621' - 5626', and the LODC 5640' - 5644' with 4 jspf for a total of 140 shots.

18. I hereby certify that the foregoing is true and correct

SIGNED Krisha Russell TITLE Production Clerk DATE 5/29/02
Krisha Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

MAY 31 2002

**DIVISION OF
OIL, GAS AND MINING**



May 29, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion
South Wells Draw 11-4-9-16
Sec. 4, T9S, R16E
API # 43-013-32104

Dear Mr. Dan Jarvis:

The subject well had five new perforations added in the Green River formation.
Please find enclosed the sundry. If you have any questions please let me know.

Sincerely,

Krisha Russell
Production Clerk

RECEIVED

MAY 31 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW Section 4, T9S R16E 2067 FSL 1990 FWL		8. FARM OR LEASE NAME S WELLS DRAW 11-4-9-16	
14. API NUMBER 43-013-32104		9. WELL NO. S WELLS DRAW 11-4-9-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5774 KB		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
12. COUNTY OR PARISH DUCHESNE		11. SEC., T., R., M., OR BLK AND SURVBY OR AREA NE/SW Section 4, T9S R16E	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>	(OTHER)	<input checked="" type="checkbox"/>	Injection Conversion	
(OTHER)	<input type="checkbox"/>		<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 5/24/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4732'. On 5/28/02 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 5/29/02 the casing was pressured to 1130 psi w/no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18. I hereby certify that the foregoing is true and correct

SIGNED Krisna Russell TITLE Production Clerk DATE 5/29/02
 Krisna Russell

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
 MAY 31 2002
 DIVISION OF
 OIL, GAS AND MINING

231-04

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

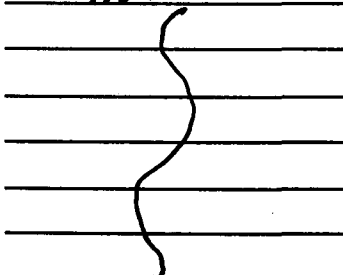
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/29/02 Time 9:00 am pm

Test Conducted by: Roddie Bird

Others Present: Sam-21 Fullerton

Well <u>Wells Oran 11-4-7-16</u>	Field: <u>Wells Oran</u>
Well Location: <u>NE/SW sec 4 - T9S - R16E</u> API No: <u>43-018-32104</u>	
<u>Duchesne CO. Utah</u>	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1130</u>	psig
5	<u>1130</u>	psig
10	<u>1130</u>	psig
15	<u>1130</u>	psig
20	<u>1130</u>	psig
25	<u>1130</u>	psig
30 min	<u>1130</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 270 psig

Result: Pass Fail

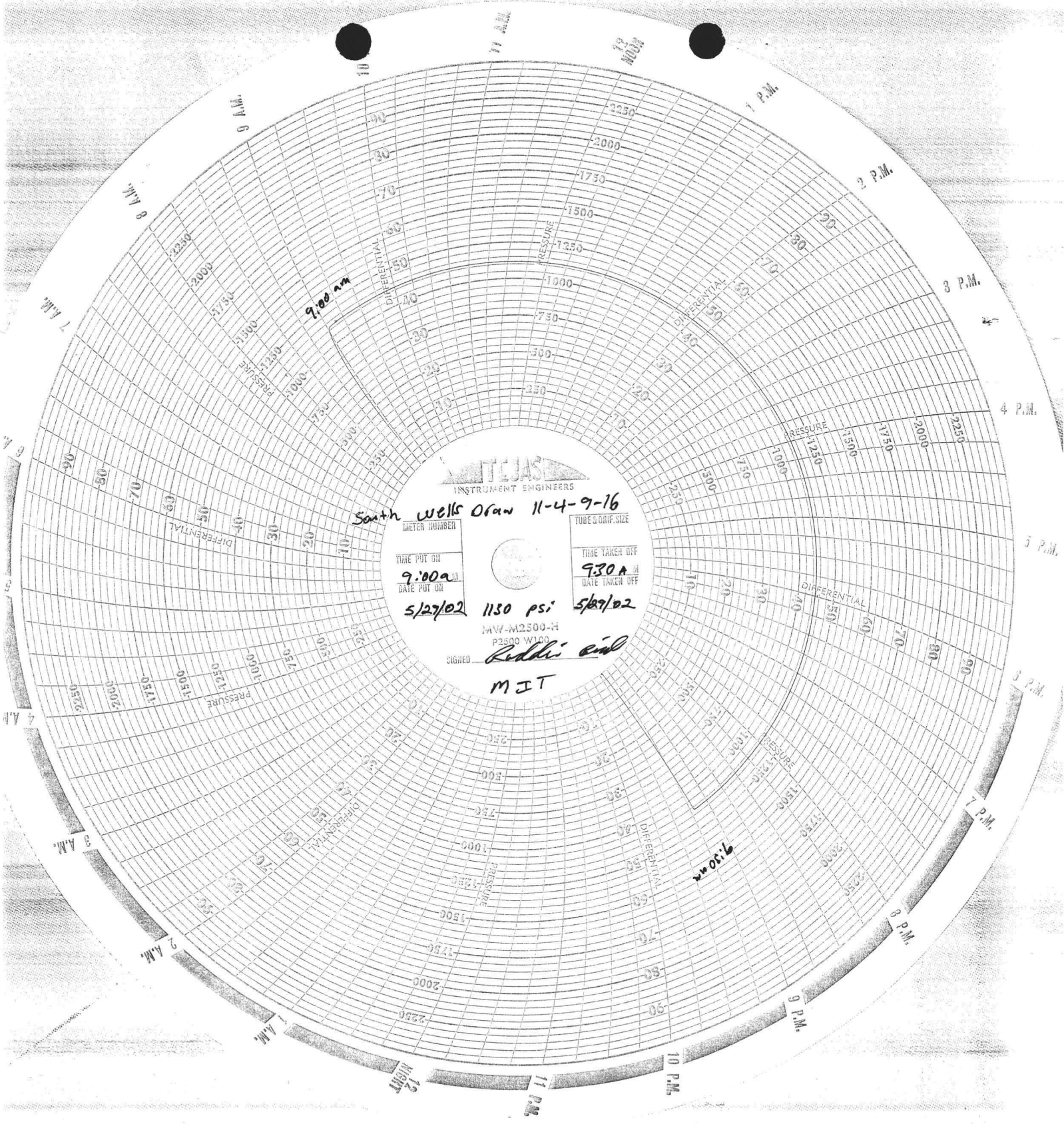
Signature of Witness: _____

Signature of Person Conducting Test: Roddie Bird

RECEIVED

MAY 31 2002

DIVISION OF
OIL, GAS AND MINING



RECEIVED

MAY 31 2002

DIVISION OF
 OIL, GAS AND MINING



May 29, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 11-4-9-16
Sec.4, T9S, R16E
API # 43-013-32104

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular and a copy of the chart on the South Wells Draw 11-4-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krishna Russell
Production Clerk

RECEIVED

MAY 31 2002

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

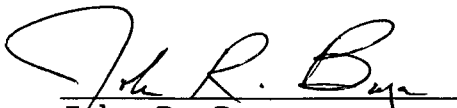
Cause No. 231-04

Operator: Inland Production Company
Well: South Wells Draw 11-4-9-16
Location: Section 4, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32104
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 6, 2002.
2. Maximum Allowable Injection Pressure: 2357 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4803 feet - 5890 feet)

Approved by:


John R. Baza
Associate Director

6/4/2002
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S WELLS DRAW 11-4-9-16

9. API Well No.

43-013-32104

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2067 FSL 1990 FWL NE/SW Section 4, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Report of first injection**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:00 a.m. on 6/7/02.

RECEIVED

JUN 10 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

6/7/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Office of the Secretary of State

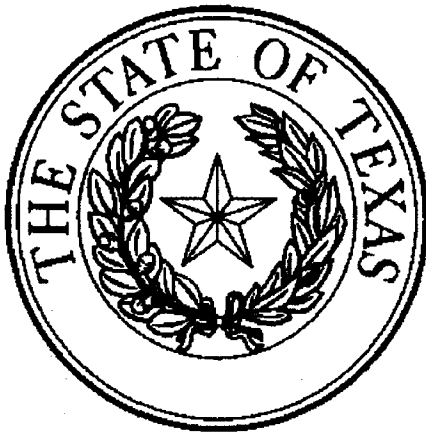
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-10-04

Comments: Note: Indian Country wells will require EPA approval.

(9/2003)

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other *WI*

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2067 FSL 1990 FWL
 NESW Section 4 T9S R16E

5. Lease Serial No.
 USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 S WELLS DRAW UNIT

8. Well Name and No.
 S WELLS DRAW 11-4-9-16

9. API Well No.
 4301332104

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Five Year MIT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/11/07 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 4/12/07. On 4/12/07 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1900 psig during the test. There was not a State representative available to witness the test.
 API# 43-013-32104

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04-23-07
 By: *[Signature]*

COPY SENT TO OPERATOR
 Date: 4/24/07
 Initials: CHR

I hereby certify that the foregoing is true and correct (Printed/ Typed) Callie Ross	Title Production Clerk
Signature <i>Callie Ross</i>	Date 04/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/12/07 Time 12:00 am pm

Test Conducted by: GORDON WOMACK

Others Present: _____

Well: S. Wells Draw 11-4-9-16	Field: Monument Butte
Well Location: NE/SW Sec 4-T9S-R16E Duchesne County, UT	API No: UTU79641X 43-013-22104

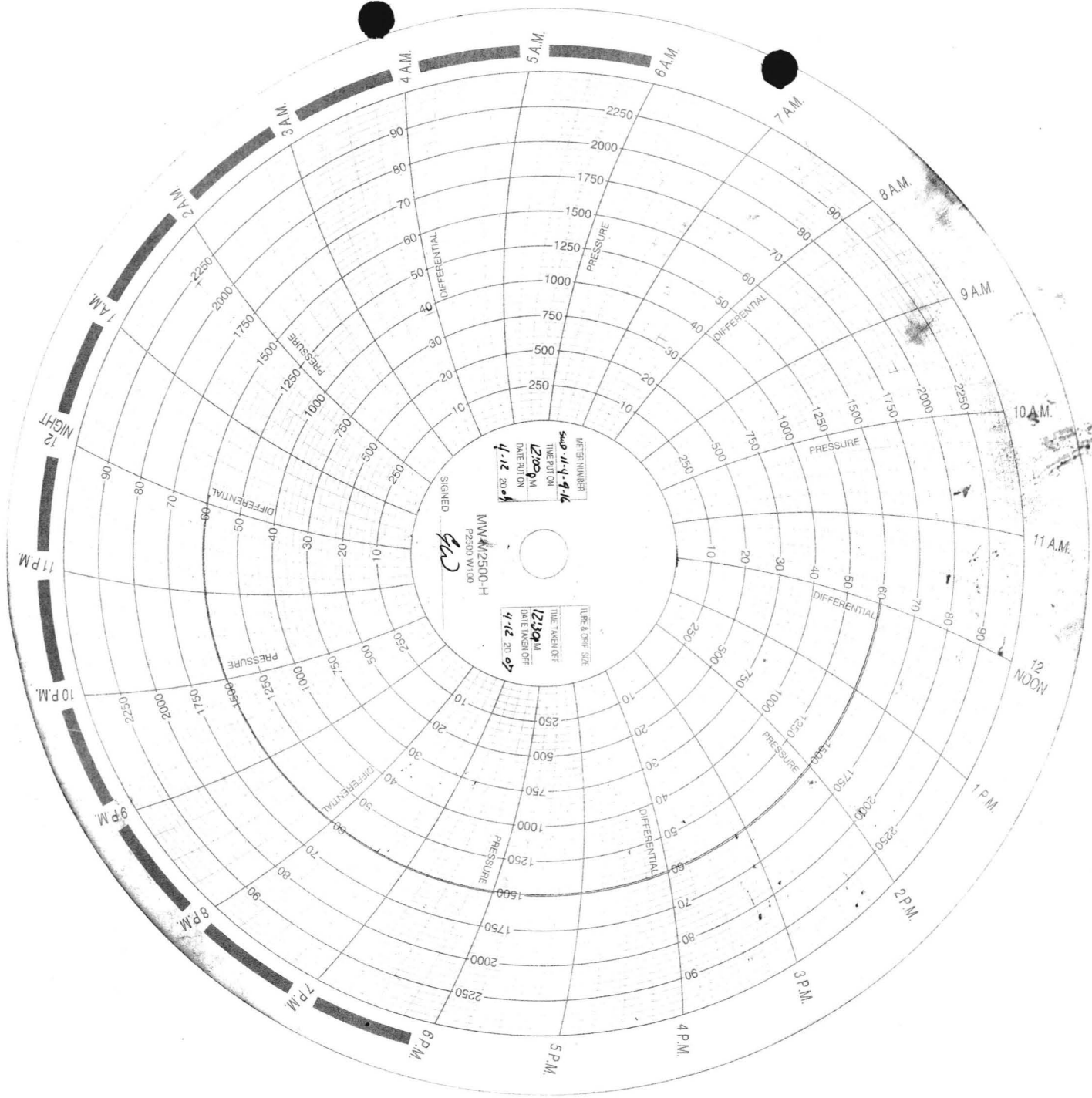
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1900 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



NETGROW NUMBER
TIME PUT ON
DATE PUT ON
SIGNED
MMW 412500-H
PS500W:00
TUBE & CHEM SIZE
TIME TAKEN OFF
DATE TAKEN OFF

500 11-4-9-16
12:00 PM
4-12-20-08

500 11-4-9-16
12:00 PM
4-12-20-08

32

Spud Date: 10/21/98
 Put on Production: 11/21/98
 Put on Injection: 5/29/02

South Wells Draw Fed #11-4-9-16

Initial Production: 93 BOPD;
 141 MCFD; 6 BWPD

GL: 5734' KB: 5744'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

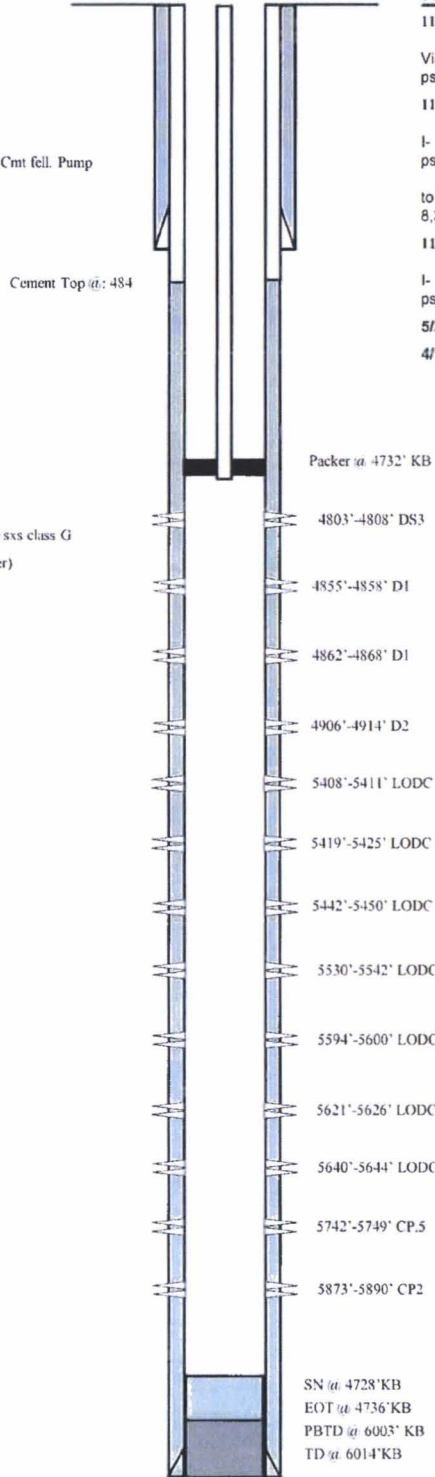
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 159 jts. (4718.39')
 SEATING NIPPLE: 2-7/8" 1.10'
 SN LANDED AT: 4728.39' KB
 PACKER AT: 4732.49'
 TOTAL STRING LENGTH: EOT @ 4836.69' KB

FRAC JOB

11/12/98 5742'-5890' Frac CP-0.5 & CP-2 sands as follows:
 120,312# 20/40 sand in 603 bbls
 Viking I-
 psi
 11/14/98 5408'-5425' Frac LODC sand as follows:
 84,000# 20/40 sand in 451 bbls Viking
 25 fluid. Treated @ avg press of 2500
 w/avg rate of 33 BPM. Screened out
 w/8.6@ sand on perfs w/1332 gal left
 flush. Est 74,200# sand in perfs,
 sand left in casing. ISIP: 3350 psi.
 11/17/98 4803'-4914' Frac D-S3, D-1 & D-2 sands as follows:
 92,438# 20/40 sand in 518 bbls Viking
 25 fluid. Treated @ avg press of 3000
 w/avg rate of 34 BPM. ISIP: 3550 psi.
 5/24/02 Convert to injector.
 4/12/07 5 Year MIT completed and submitted



PERFORATION RECORD

11-11-98	5742'-5749'	4 JSPF	28 holes
11-11-98	5873'-5890'	4 JSPF	68 holes
11-13-98	5408'-5411'	4 JSPF	12 holes
11-13-98	5419'-5425'	4 JSPF	24 holes
11-16-98	4803'-4808'	4 JSPF	20 holes
11-16-98	4855'-4858'	4 JSPF	12 holes
11-16-98	4862'-4868'	4 JSPF	24 holes
11-16-98	4906'-4914'	4 JSPF	32 holes
5-22-02	5640'-5644'	4 JSPF	16 holes
5-22-02	5621'-5626'	4 JSPF	20 holes
5-22-02	5594'-5600'	4 JSPF	24 holes
5-22-02	5530'-5542'	4 JSPF	48 holes
5-22-02	5442'-5450'	4 JSPF	32 holes

NEWFIELD

South Wells Draw #11-4-9-16
 2067 FSL & 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 11-4-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013321040000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2067 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

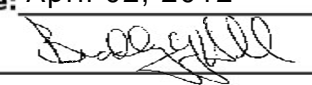
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/12/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1933 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 02, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/26/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 3/12/12 Time 9:00 @ am pm

Test Conducted by: Trent Horrocks


Others Present: _____

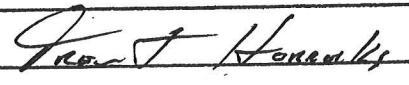
Well: <u>SOUTH WELLS DRAW 11-4-9-16</u>	Field: <u>Mon. Butte</u>
Well Location: <u>SWD 11-4-9-16</u>	API No: <u>43-013-32104</u>
<u>NE1SW Sec. 4 T9S R16E DUCHESNE CNTY UT</u>	

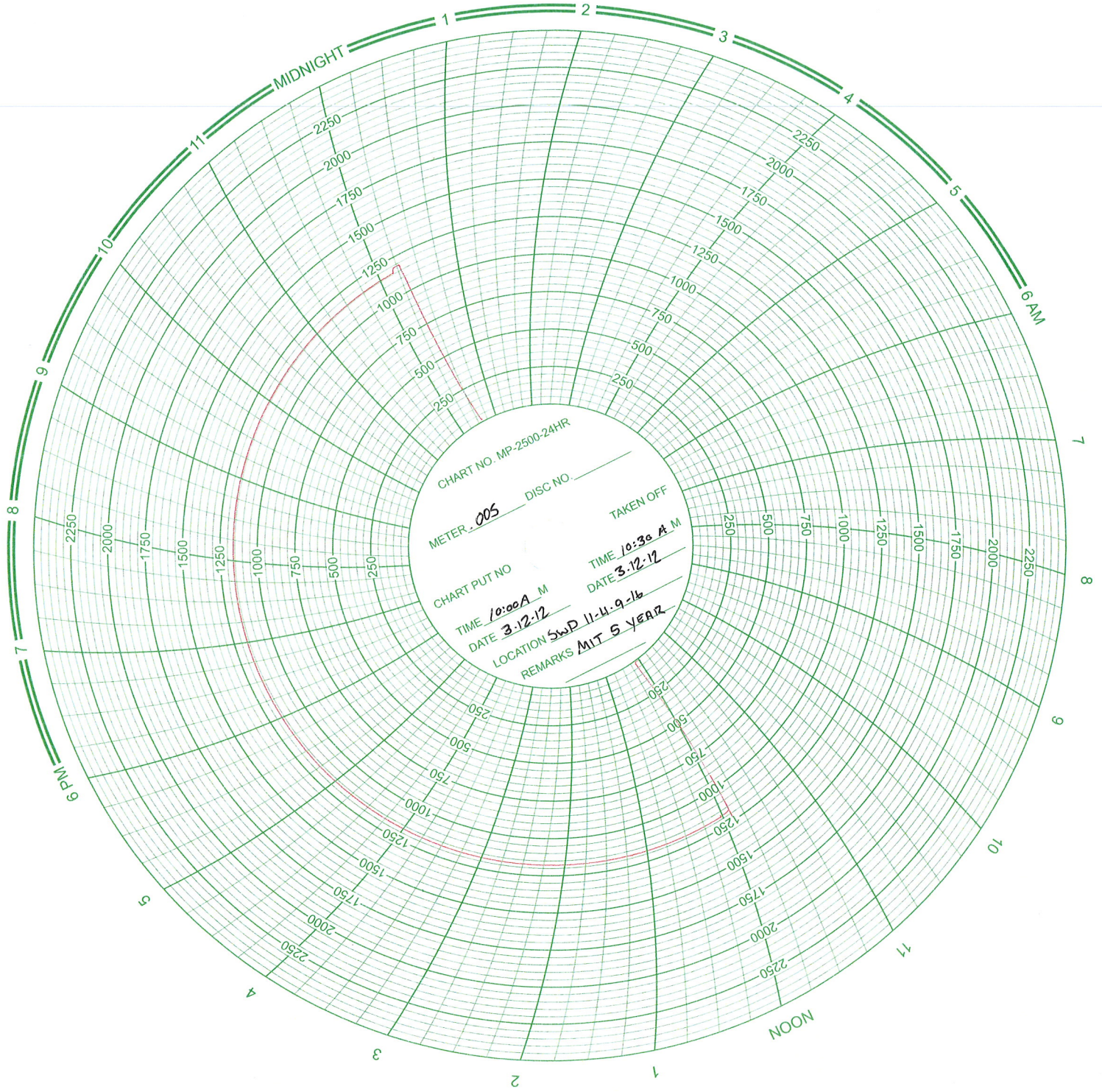
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20	<u>1175</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 193.3 psig

Result: **Pass** **Fail**

Signature of Witness: 

Signature of Person Conducting Test: 



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: S WELLS DRAW 11-4-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013321040000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2067 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/9/2017 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 02/06/2017 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/09/2017 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1733 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2017</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 2/13/2017

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/9/17 Time 9:55 am pm

Test Conducted by: INAKI LASA

Others Present: _____

Well: <u>SXD 11-4-9-16</u> <u>NE 1/4 SEC. 4, T9S, R16E</u> <u>UTU-77338 UTU 87538X</u>	Field: <u>Monument Butte</u>
Well Location: <u>Duchesne COUNTY, UTAH</u>	API No: <u>4301332104</u>

<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1,200</u> psig
5	<u>1,200</u> psig
10	<u>1,200</u> psig
15	<u>1,200</u> psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1,733 psig

Result: Pass Fail

Signature of Witness: *Amy Deibel*
Signature of Person Conducting Test: *Inaki Laso*

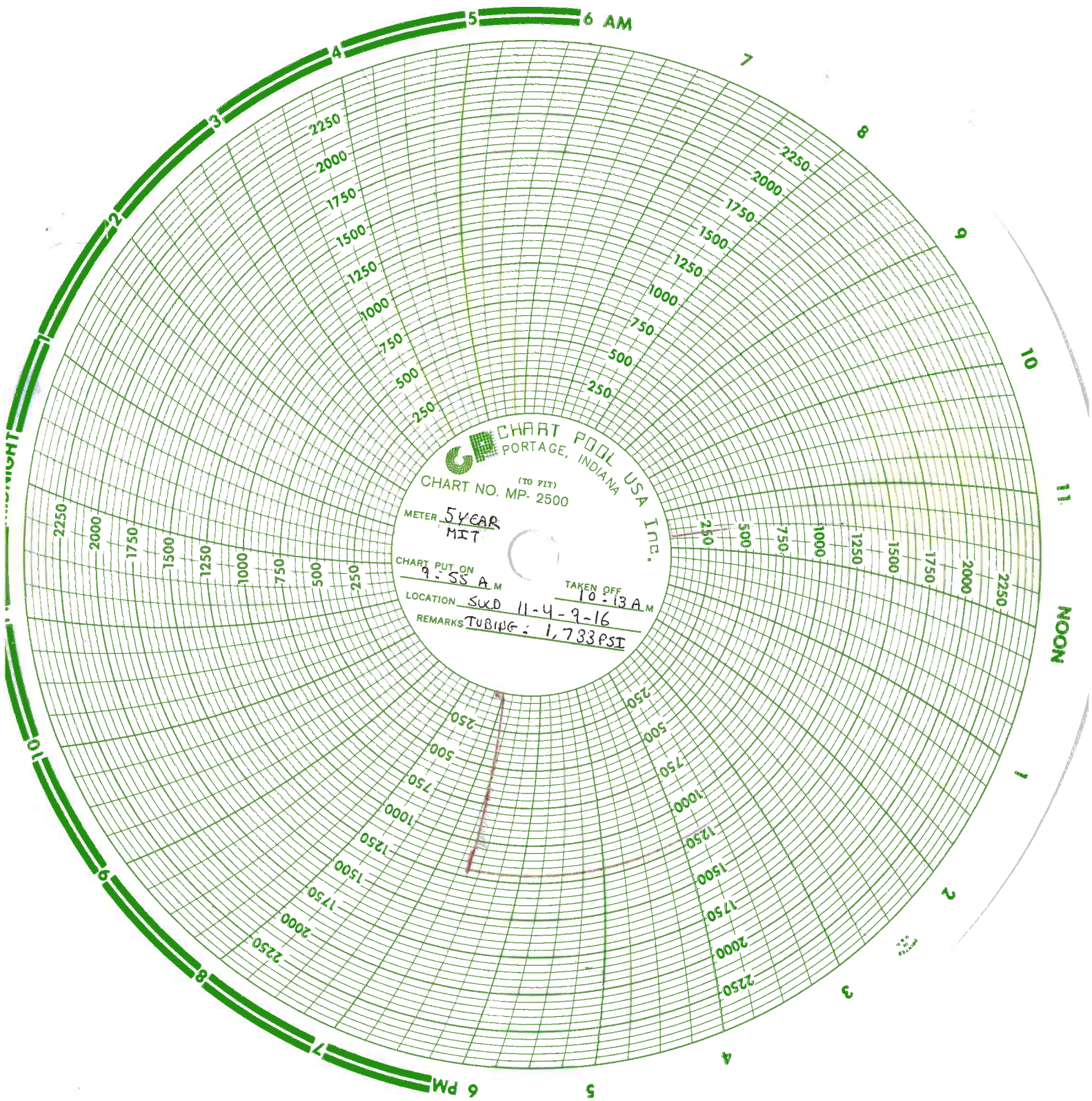


CHART POOL USA IUP.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500
METER 54CAR
MIT
CHART PUT ON 9:55 A.M.
TAKEN OFF 10:13 A.M.
LOCATION SWD 11-4-9-16
REMARKS TUBING: 1,733 PSI

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020

- Surface Facility(s) included in operator change:
- State 11-32 Pipeline
 - Monument Butte St 10-36
 - GB Fed 13-20-8-17
 - Canvasback Fed 1-22-8-17
 - Ashley Fed 8-14-9-15 Pipeline
 - West Lateral 4C Slug Catcher (2-5-3-3)
 - West Lateral Phase 5 Slug Catcher
 - Bar F Slug Catcher
 - Dart Slug Catcher
 - Mullins Slug Catcher
 - Temporary Produced Water Conditioning Site
 - Dart Temporary Produced Water Facility
 - Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s):
- B001834.A
 - 107238142-Shut-In Bond

DATA ENTRY:

- Well(s) update in the RBDMS on: 1/14/2021
- Group(s) update in RDBMS on: 1/14/2021
- Surface Facilities update in RBDMS on: 1/14/2021
- Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

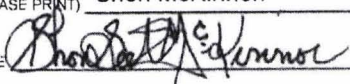
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4. Waterway Square Place SU CITY The Woodlands STATE TX ZIP 77380		9. API NUMBER: attached
PHONE NUMBER: (435) 646-4936		10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage : County :	Lease Designation and Number See Attached
QQ, Section, Township, Range: State : UTAH	

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv Production, Inc</u>	Name: <u>Shon McKinnon</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Regulatory Manager, Rockies</u>
Phone: <u>(435) 646-4825</u>	Date: <u>3/18/2020</u>
Comments:	

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Mar 25, 2020

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S Wells Draw 11-4-9-16	
2. NAME OF OPERATOR: Ovintiv USA, Inc.	9. API NUMBER: 43013321040000	
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2067 FSL 1990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 4 Township: 9S Range: 16E Meridian: 4	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/5/2022	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 5 YR MIT was performed on the above listed well. On 01/05/2022 the csing was pressured up to 1176 PSIG and charted for 30 minutes with no pressure loss. State Representative, Dal Gray, was present to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) January 25, 2022		
NAME (PLEASE PRINT) Teresa Robbins	PHONE NUMBER 435-646-4886	TITLE Warehouse Lead
SIGNATURE N/A	DATE 1/17/2022	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Ovintiv
 Rt 3 Box 3630
 Myton, UT 84052
 435.646.3721

Witness: Dale Gray Date: 1/5/22 Time: 10:08 AM pm
 Test Conducted By: Kane Stevenson
 Others Present: _____

Well Name:	<u>South Wells Draw 114-9-16</u>		
Field:	<u>Monument Butte</u>	County:	<u>Duchesne</u> State: <u>UT</u>
Location:	Sec: <u>4</u> T <u>9</u>	N/ <u>0</u>	R <u>16</u> <u>0</u> /W
Operator:	<u>Ovintiv</u>		
Last MIT:	<u>/ /</u>	Maximum Allowable Pressure:	<u>2357</u> psig

Is this a regular scheduled test? Yes No
 Initial Test for Permit? Yes No
 Test after well rework? Yes No
 Well injection during test? Yes No If Yes, rate: 20 bpd

Pre-test casing / tubing annulus pressure: 0 / 1912 psig

MIT DATA TABLE		Test #1		Test #2	
TUBING		PRESSURE			
Initial Pressure	<u>1912</u>	psig		psig	
End of test pressure	<u>1913</u>	psig		psig	
CASING / TUBING		ANNULUS PRESSURE			
0 minutes	<u>1175.8</u>	psig		psig	
5 minutes	<u>1176</u>	psig		psig	
10 minutes	<u>1175.8</u>	psig		psig	
15 minutes	<u>1175.8</u>	psig		psig	
20 minutes	<u>1175.8</u>	psig		psig	
25 minutes	<u>1175.8</u>	psig		psig	
30 minutes	<u>1175.6</u>	psig		psig	
_____ minutes		psig		psig	
_____ minutes		psig		psig	
RESULT	<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	

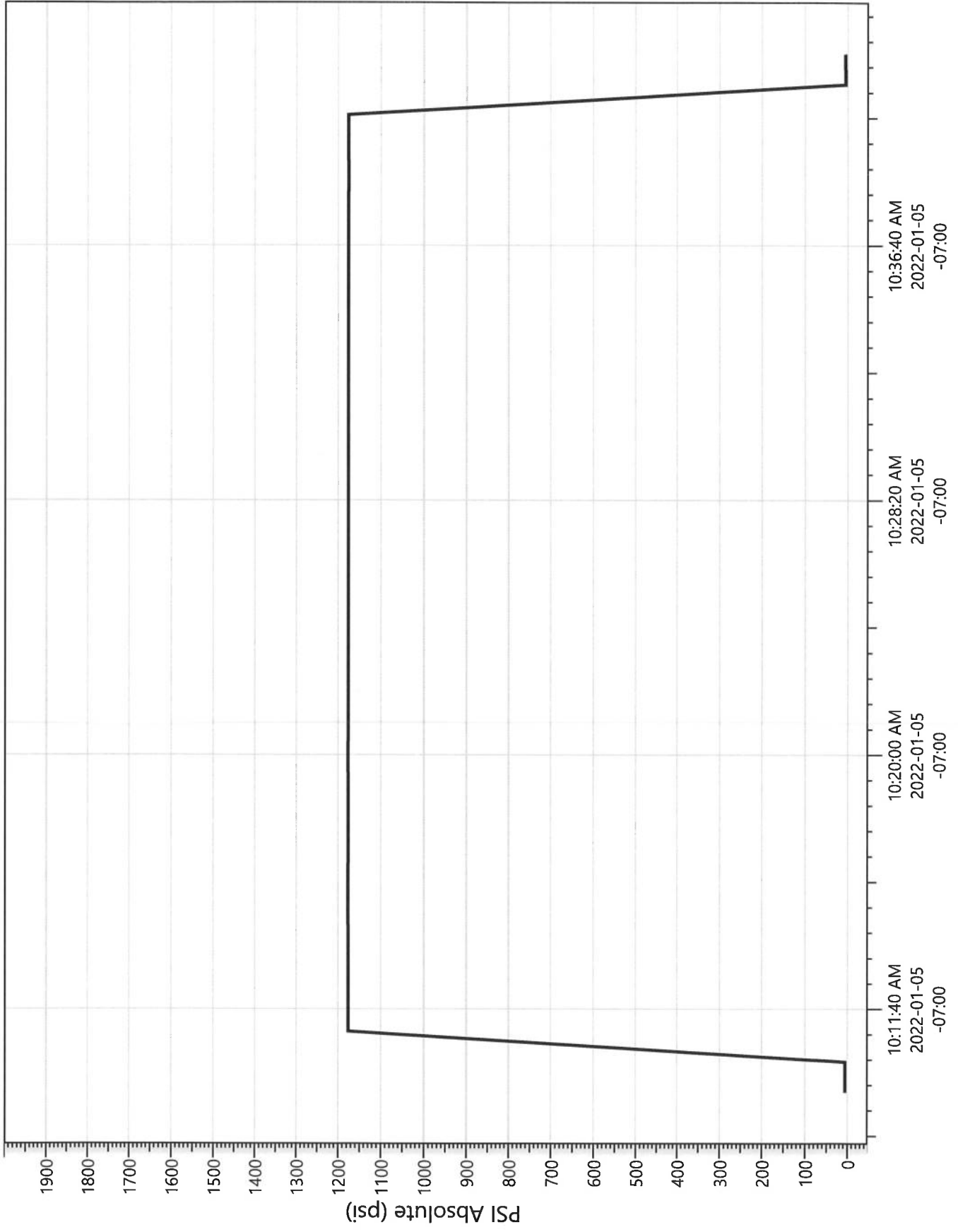
Does the annulus pressure build back up after test? Yes No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: [Signature]
 Signature of Person Conducting Test: [Signature]

South Wells Draw 11-4-9-16
2022-01-05 10:08:53 AM

Legend
P23432
Pressure



Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
- Reports current for Production/Disposition & Sundries: 9/22/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
- Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021

Group(s) update in RDBMS on: 11/21/2021

Surface Facilities update in RBDMS on: 11/24/2021

Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage : County :	Lease Designation and Number See Attached
QQ, Section, Township, Range:	State : UTAH

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: <u>Ovintiv Production, Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

(This space for State use only) Approved by the
Utah Division of
Oil, Gas and Mining
[Signature]
Oct 04, 2021

EPA approval required
Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

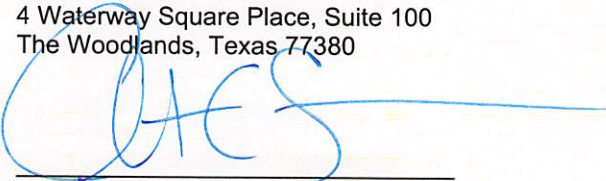
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

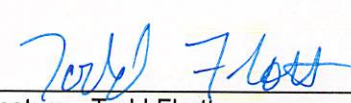
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

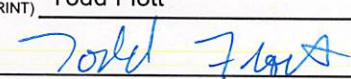
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due