

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED JANUARY 31, 1997

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-73088 INDIAN

DRILLING APPROVED: MARCH 18, 1997

SPUDDED IN: 3-24-97

COMPLETED: 5-23-97 POWUT TO PRODUCING:

INITIAL PRODUCTION: 84 BBLG, 150 MCF, 11 BBL.

GRAVITY A.P.I.

GOR: 1.8

PRODUCING ZONES: 5014-6107 PRRV

TOTAL DEPTH: 6280'

WELL ELEVATION: 5525' M.R.

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO. N. MONUMENT BUTTE FEDERAL 5-26 API NO. 43-013-31802

LOCATION 1980 FNL FT. FROM (N) (S) LINE, 660 FWL FT. FROM (E) (W) LINE. SW NW 1/4 - 1/4 SEC. 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>garden gulch</i>	9409	Dakota	McCracken
<i>Point 3</i>	2030	Burro Canyon	Aneth
<i>X MKR</i>	9936	Cedar Mountain	Simonson Dolomite
<i>1 MKR</i>	SP160	Buckhorn	Sevy Dolomite
<i>Douglas Crk</i>	3012	JURASSIC	North Point
Waelder	SP1 Cambonate	Morrison	SILURIAN
Sh.	SP1 Limstone	Salt Wash	Laketown Dolomite
Col.	SP1 CASTLE PEAK	San Rafeal Gr.	ORDOVICIAN
Elm.	SP1 Basal Caves	Summerville	Eureka Quartzite
North Horn	NDP	Bluff Sandstone	Pogonip Limestone
Almy		Curtis	CAMBRIAN
Paleocene		Entrada	Lynch
Current Creek		Moab Tongue	Bowman
North Horn		Carrhel	Tapeats
CRETACEOUS		Glen Canyon Gr.	Ophir
Montana		Navajo	Tintic
Mesaverde		Kayenta	PRE - CAMBRIAN
Price River		Wingate	
Blackhawk		TRIASSIC	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	7. UNIT AGREEMENT NAME		
1b. TYPE OF WELL	OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR	8. FARM OR LEASE NAME N. Monument Butte Federal			
Inland Production Company		9. WELL NO. #5-26		
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079		10. FIELD AND POOL OR WILDCAT Monument Butte		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NW		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T8S, R16E		
At proposed Prod. Zone 1980' FNL & 660' FWL		12. County Duchesne 13. STATE UT		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.8 Miles southwest of Myton, UT		15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1198.94	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 1320'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 1320' GR		22. APPROX. DATE WORK WILL START* 2nd quarter 1997		
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	See Below
7 7/8"	5 1/2"	15.5#	TD	

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% CaCl₂, 1/4# Flocole/sk

Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H₂O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H₂O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

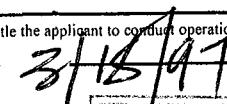

TITLE **District Manager**DATE **1/17/96**

(This space for Federal or State office use)

PERMIT NO. **43-013-31802**

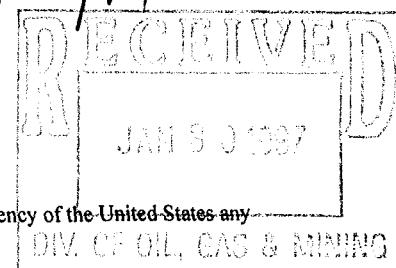
APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INLAND PRODUCTION CO.

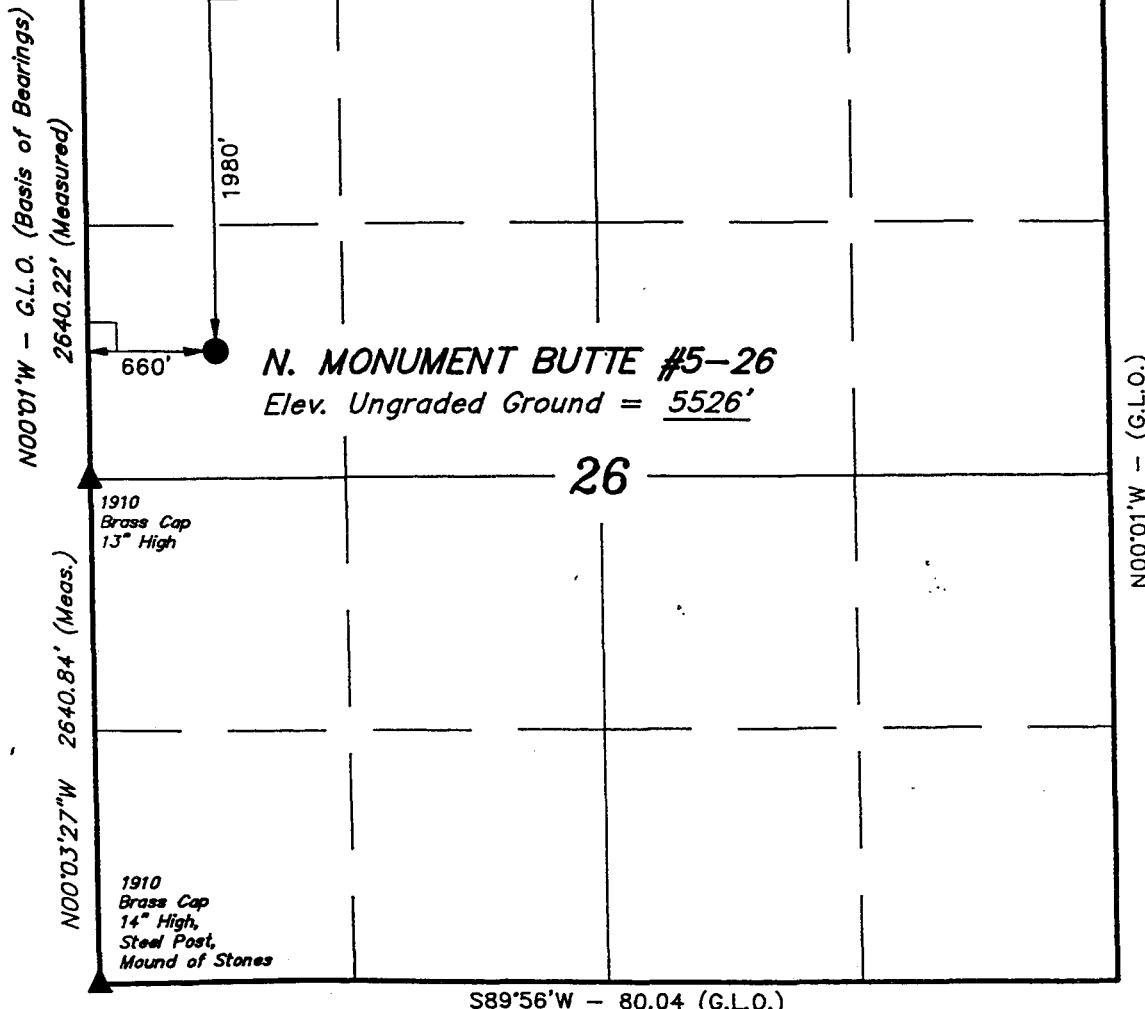
T8S, R16E, S.L.B.&M.

1910
Brass Cap
13" High,
Mound of Stones

1910
Brass Cap
12" High

S89°45'26"W 2639.75' (Meas.)

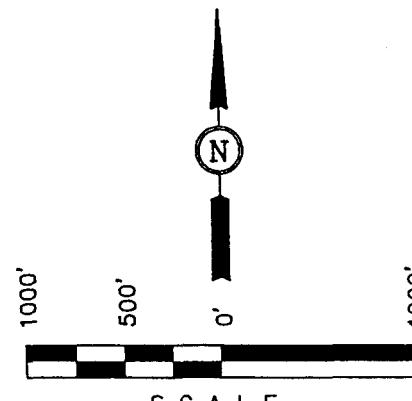
S89°52'W - 40.05 (G.L.O.)



Well location, N. MONUMENT BUTTE #5-26, located as shown in the SW 1/4 NW 1/4 of Section 26, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 27, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5501 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Day
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-27-96	DATE DRAWN: 12-11-96
PARTY D.A. M.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	INLAND PRODUCTION CO.

**INLAND PRODUCTION COMPANY
NORTH MONUMENT BUTTE FEDERAL #5-26
SW/NW SECTION 26, T8S, R16E
DUCESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' \pm , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' \pm . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the second quarter of 1997, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
NORTH MONUMENT BUTTE FEDERAL #5-26
SW/NW SECTION 26, T8S, R16E
DUCESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site N. Monument Butte Federal #5-26 located in the SW 1/4 NW 1/4 Section 26, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road 2.2 miles to the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SE1/4 NE 1/4 Section 27, T8S, R16E, S.L.B. & M., and proceeds in a southeasterly direction approximately 200' \pm , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

NORTH MONUMENT BUTTE FEDERAL #5-26

There will be no culverts required along this access road. There will be no barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

There are twelve (12) producing, and one (1) injection, Inland Production wells ,within a one (1) mile radius of this location. See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the N. Monument Butte Federal #5-26.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S,R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of sale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north, between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be windrowed on the south, between stakes 2 & 8.

Access to the well pad will be from the west, between stakes 2 & 3.

NORTH MONUMENT BUTTE FEDERAL #5-26

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the N. Monument Butte Federal #5-26, from the Monument Butte Federal #5-25, for a 3" poly gas line and a 2" poly return line. Both lines will be run on surface, adjacent to road-way. See Exhibit "G".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the N. Monument Butte Federal #5-26 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the N. Monument Butte Federal #5-26, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #5-26 SW/NW Section 26, Township 8S, Range 16E: Lease #U-73088 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

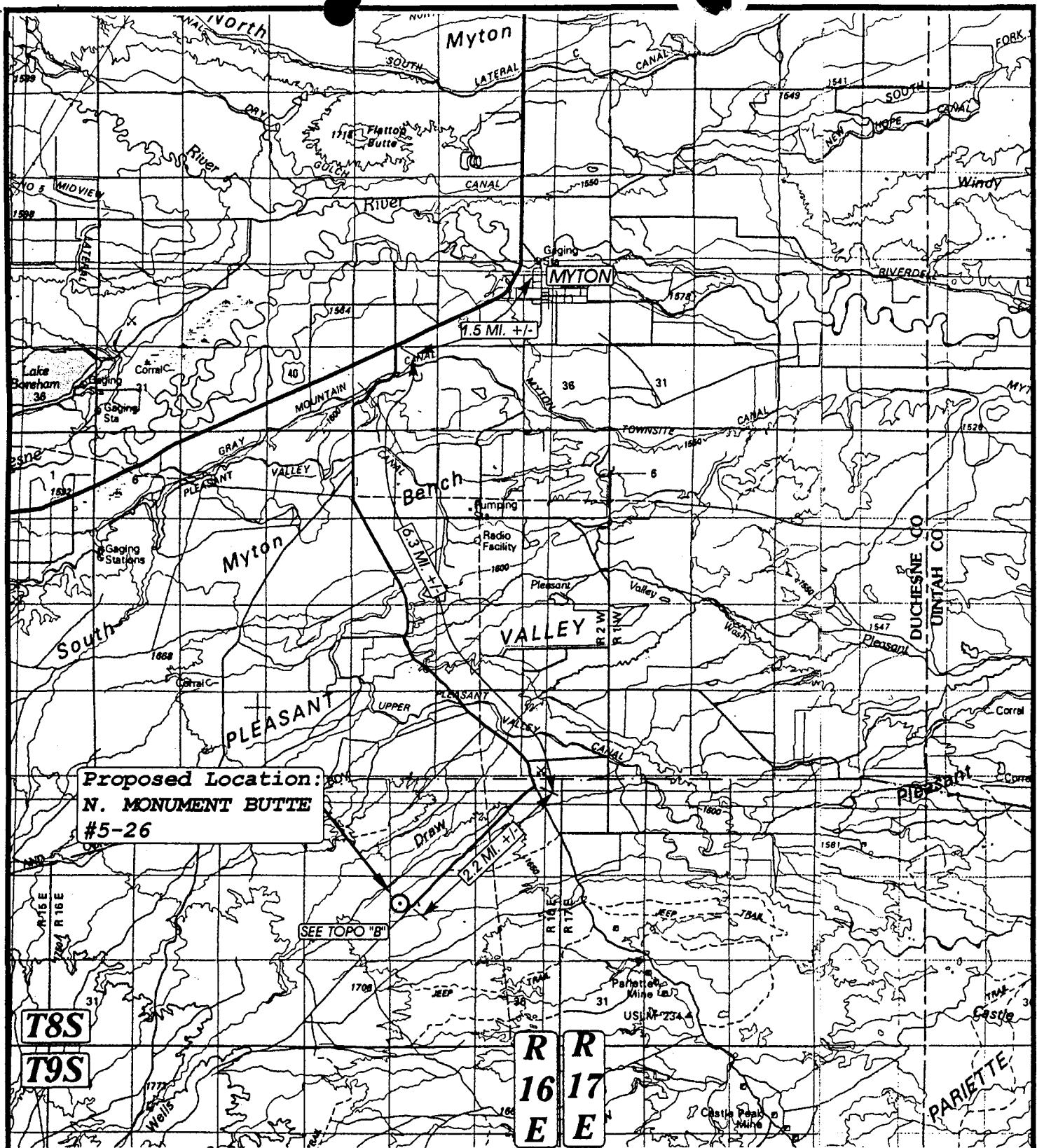
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-24-97

Date

Brad Mecham

Brad Mecham
District Manager



UEIS

**TOPOGRAPHIC
MAP "A"**

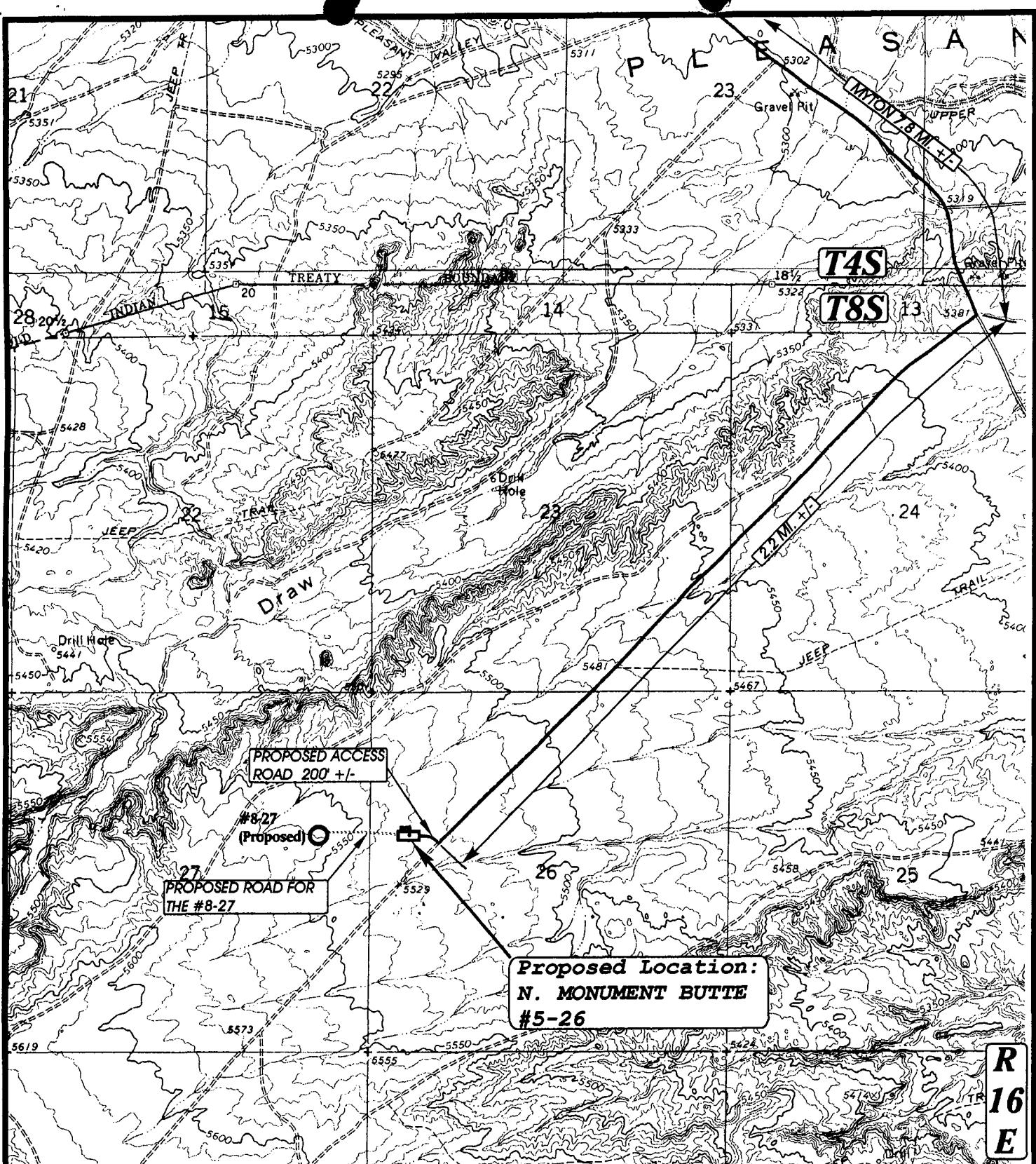
DATE: 12-12-96
Drawn by: D.R.B.



INLAND PRODUCTION CO.

**N. MONUMENT BUTTE #5-26
SECTION 26, T8S, R16E, S.L.B.&M.
1980' FNL 660' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UEIS

TOPOGRAPHIC
MAP "B"

DATE: 12-12-96
Drawn by: D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

INLAND PRODUCTION CO.

N. MONUMENT BUTTE #5-26
SECTION 26, T8S, R16E, S.L.B.&M.
1980' FNL 660' FWL



EXHIBIT "C"

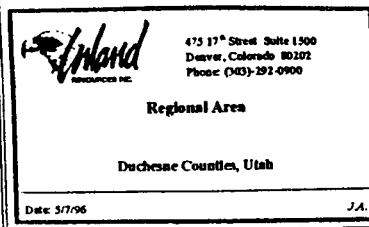
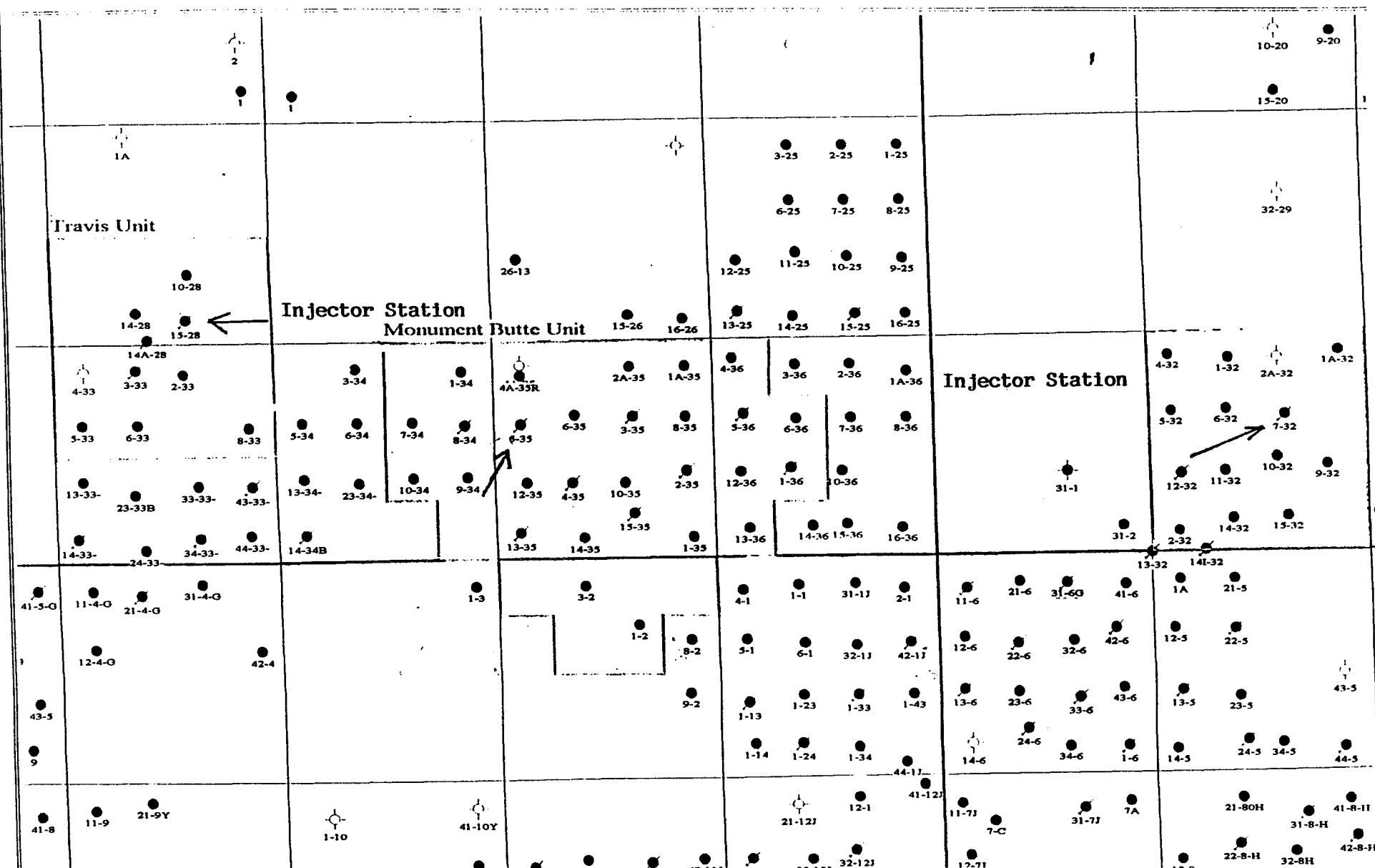
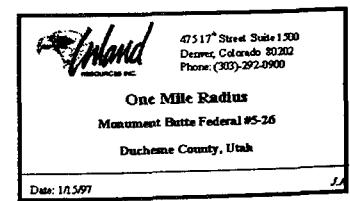
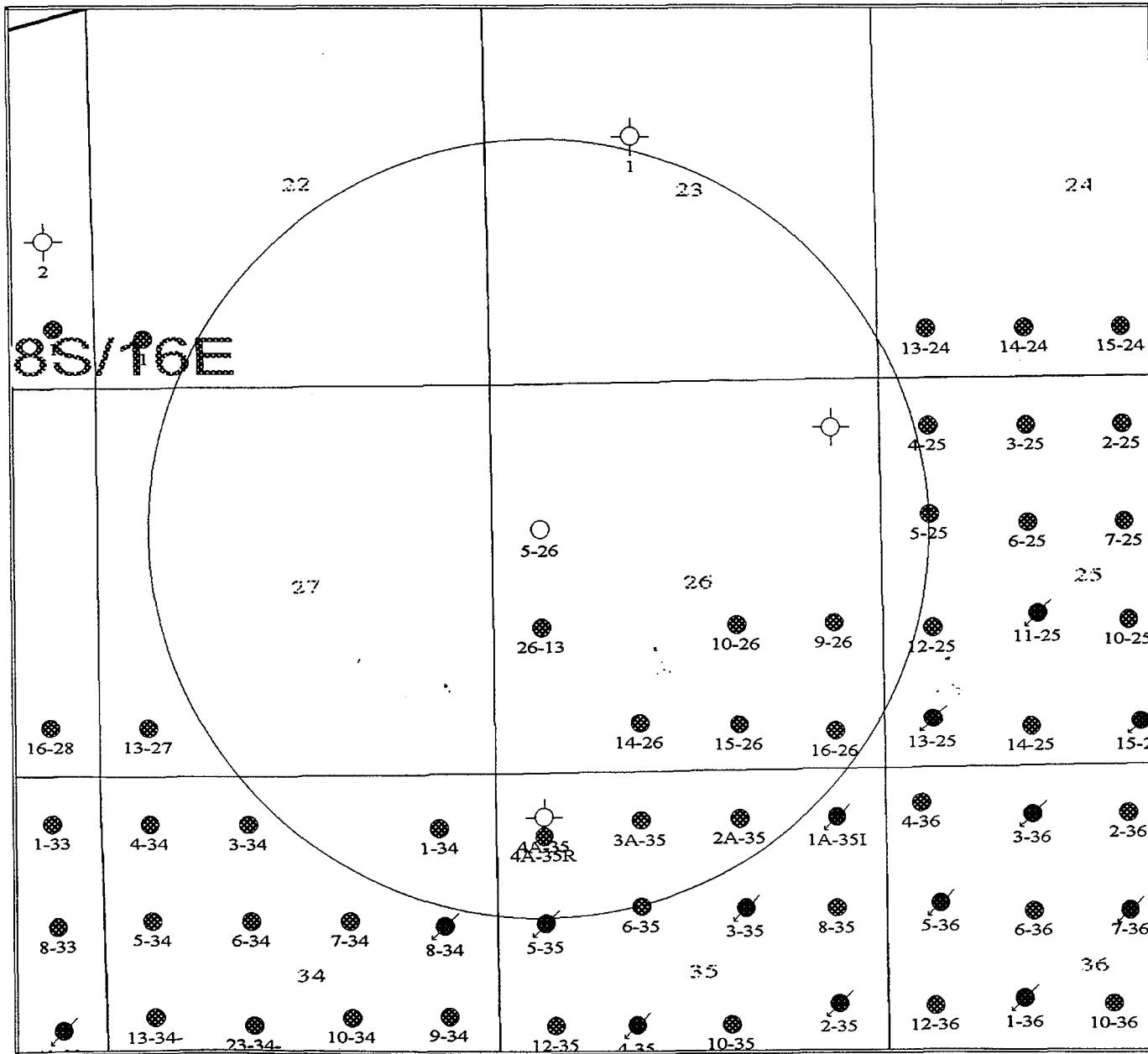


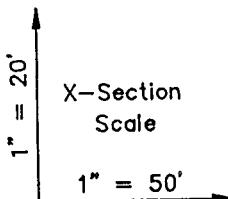
EXHIBIT "D"



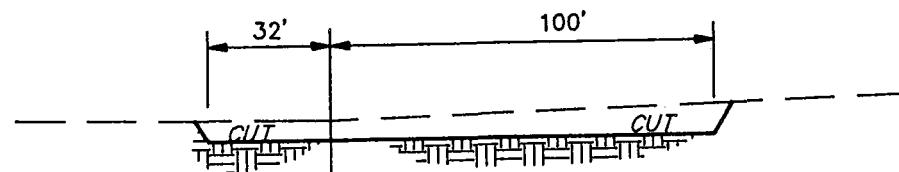
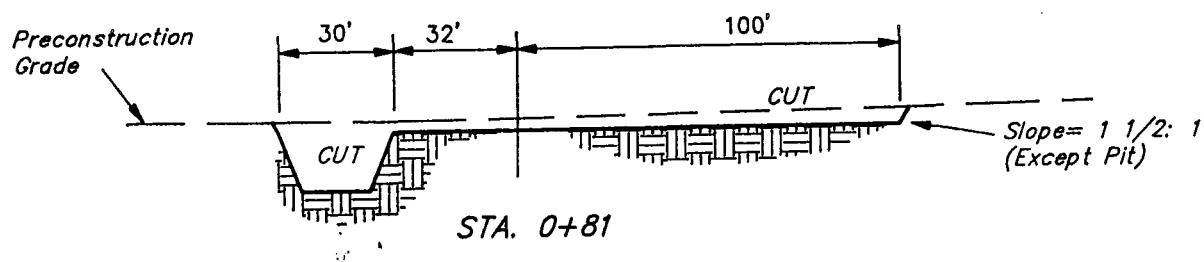
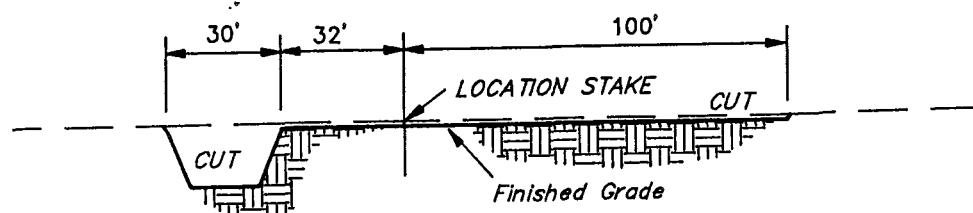
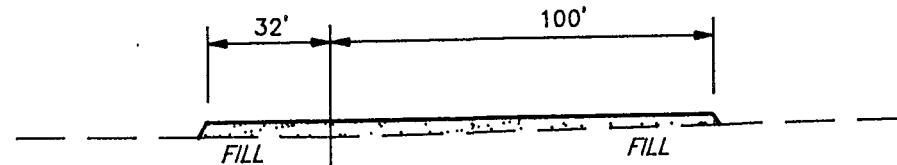
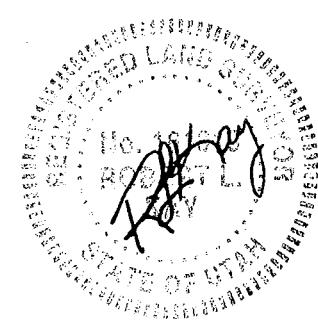
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

N. MONUMENT BUTTE #5-26
SECTION 26, T8S, R16E, S.L.B.&M.
1980' FNL 660' FWL



DATE: 12-11-96
Drawn By: D.R.B.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	= 750 Cu. Yds.
Remaining Location	= 1,150 Cu. Yds.
TOTAL CUT	= 1,900 CU.YDS.
FILL	= 740 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,120 Cu. Yds.

Topsoil & Pit Backfill = 950 Cu. Yds.
(1/2 Pit Vol.)

EXCESS MATERIAL After Reserve Pit is Backfilled &
Topsoil is Re-distributed = 170 Cu. Yds.

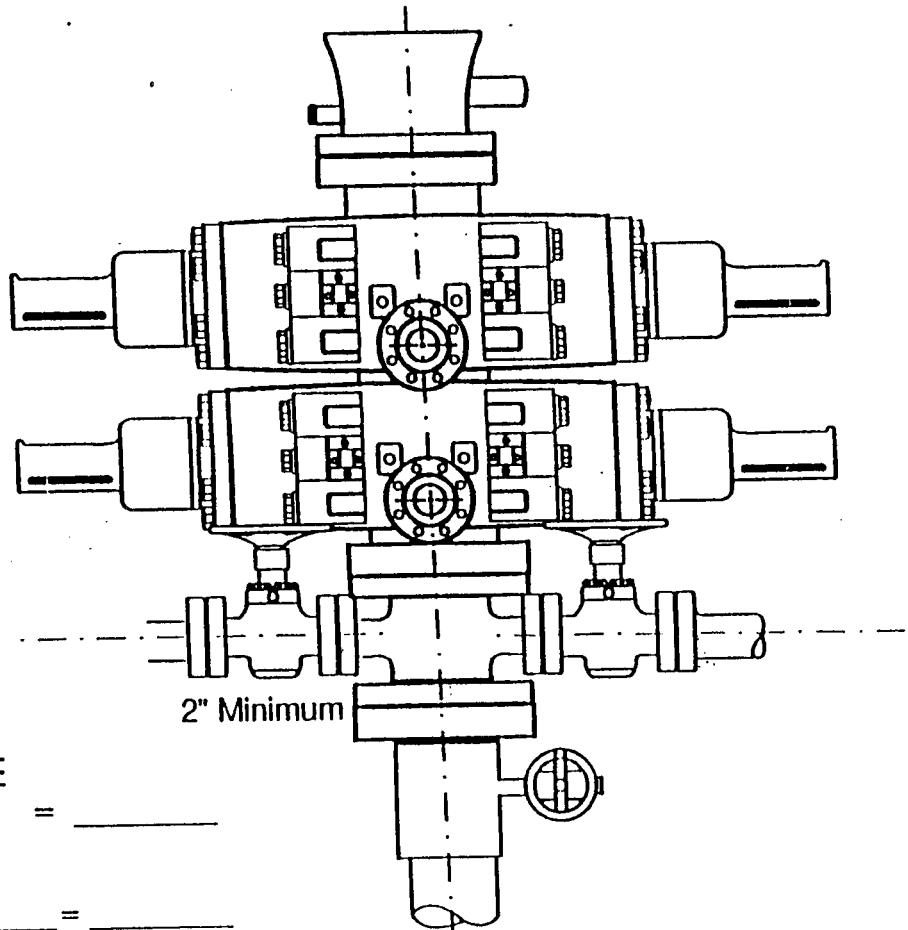
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM

EXHIBIT F

Page 4



GAL TO CLOSE

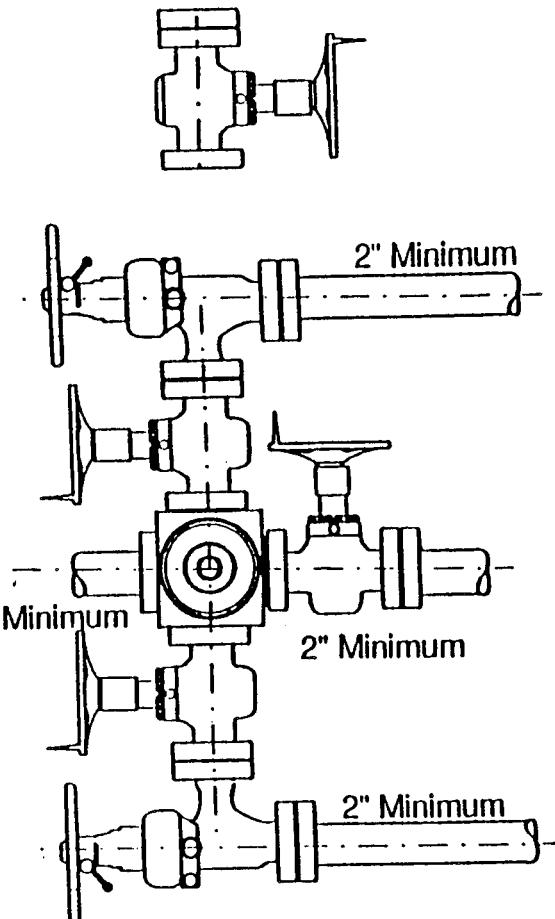
Annular BOP = _____

Ramtype BOP

____ Rams x _____ = _____

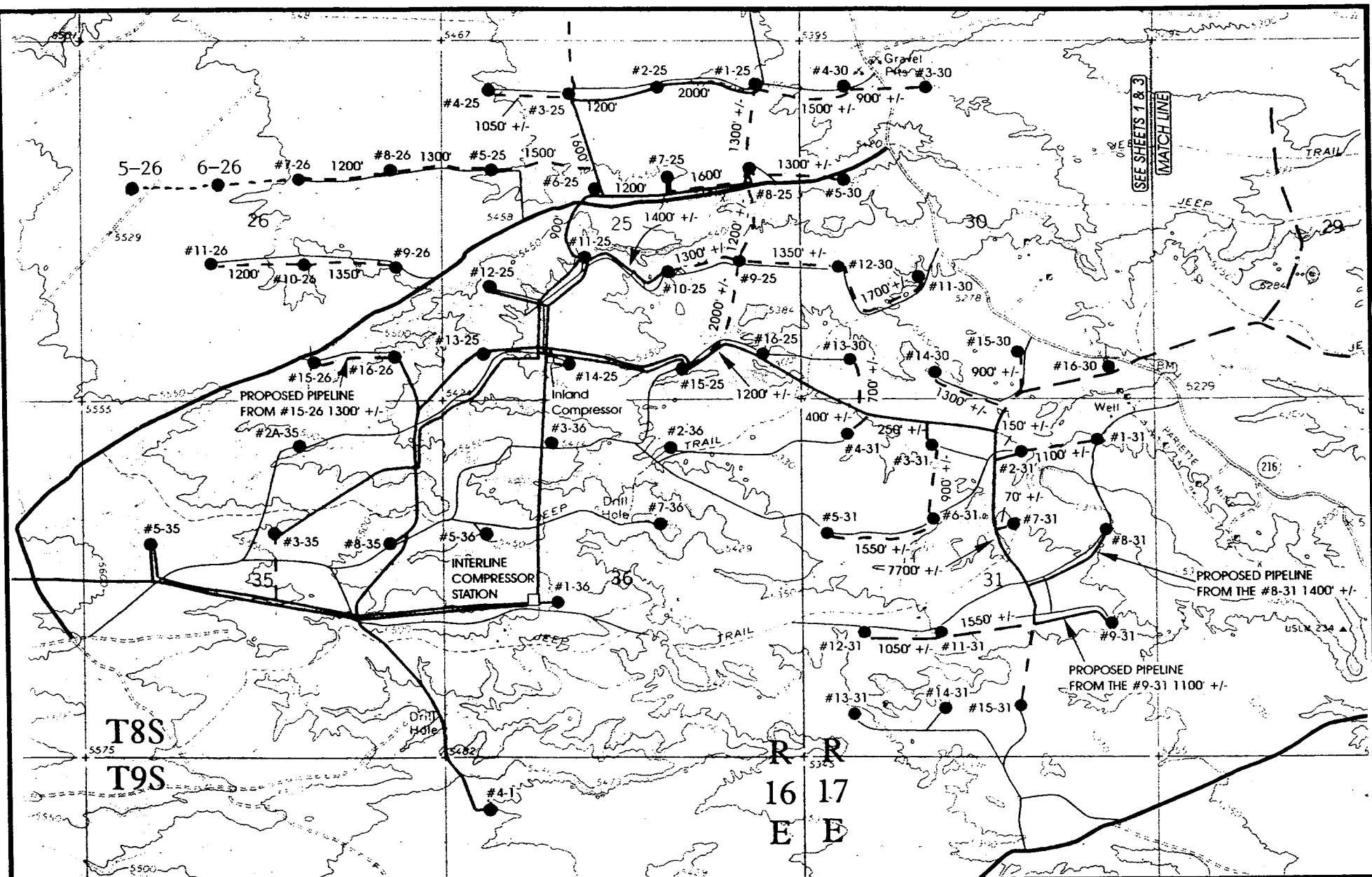
= _____ Gal.

_____ x 2 = _____ Total Gal.



Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)

EXHIBIT "G"



TOPOGRAPHIC
MAP 2 OF 3
SCALE: 1" = 2000'
CL = 10'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

185 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

LEGEND:


 Existing Waterline
 Proposed Waterline
 Existing Pipeline
 Proposed Pipeline
 ● Existing Location
 ● Proposed Location
 Access Road



INLAND PRODUCTION CO.

**PIPELINE & ROAD NETWORK
T8S, R16E & R17E, S.L.B.&M.**

DATE: 1-26-96

Drawn by: C.B.T.

Revised: 1-14-97 C.B.T.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/31/97

API NO. ASSIGNED: 43-013-31802

WELL NAME: N MONUMENT BUTTE FED 5-26
OPERATOR: INLAND OPERATING COMPANY (N5160)

PROPOSED LOCATION:

SWNW 26 - T08S - R16E
SURFACE: 1980-FNL-0660-FWL
BOTTOM: 1980-FNL-0660-FWL
DUCESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED

LEASE NUMBER: U - 73088

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number Bo 4556)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-10152)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
 R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-73088

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				7. UNIT AGREEMENT NAME		
1b. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR	Inland Production Company					9. WELL NO.	
3. ADDRESS OF OPERATOR	P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866					10. FIELD AND POOL OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/NW						Monument Butte	
At proposed Prod. Zone 1980' FNL & 660' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. County	13. STATE
7.8 Miles southwest of Myton, UT						Duchesne	UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL			
660'		1198.94		40			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
1320'		6500'		Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
1320' GR				2nd quarter 1997			
23. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24#	300'	See Below			
7 7/8"	5 1/2"	15.5#	TD				

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% CaCl₂, 1/4# Flocole/skH₂O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk

H₂O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk

RECEIVED

JAN 28 1997

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk

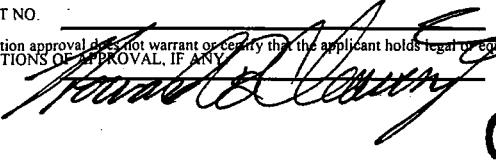
H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


Brad Mecham

TITLE District Manager

DATE 1/17/96

(This space for Federal or State office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVAL DATE

Assistant Field Manager

MAR 10 1997

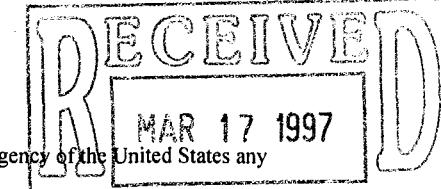
Mineral Resources

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM
14080-7M-114

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: North Monument Butte Fed. 5-26

API Number: 43-013-31802

Lease Number: U-73088

Location: SWNW Sec. 26 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	at least twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 340 ft. or by setting the surface casing at ± 390 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** if the surface casing is set at ± 390 ft. or it will be run to **SURFACE** if the surface casing is set at ± 300 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-All vehicle travel will be confined to existing access road rights-of-way.

Mountain Plover

No survey work, exploration, prospecting, or plugging and abandonment will occur from March 15 through August 15.

Motorized travel will take place only on designated routes. No cross country travel is permitted.

Road maintenance will be avoided from May 25 through July 1.

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 18, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

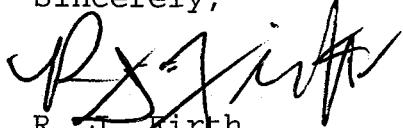
Re: N. Monument Butte Federal 5-26 Well, 1980' FNL, 660' FWL,
SW NW, Sec. 26, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31802.

Sincerely,



R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: N. Monument Butte Federal 5-26
API Number: 43-013-31802
Lease: U-73088
Location: SW NW Sec. 26 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO.

Well Name: MONUMENT BUTTE FEDERAL N 5-26

Api No. 43-013-31802

Section: 26 Township: 8S Range: 16E County: DUCESNE

Drilling Contractor_____

Rig #:_____

SPUDDED:

Date 3/24/97

Time _____

How DRY HOLE

Drilling will commence_____

Reported by D. INGRAM

Telephone #_____

Date: 3/28/97 Signed: JLT

STATE OF NEBRASKA
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS P O Box 790233
Vernal, UT 84079

OPERATOR ACCT. NO. M 5160

ACTION COPIES (See Instructions on back of form)

11. COMES (See instructions on back of card)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3.89)

Chery O. Cameron
Signature: Cheryl Cameron
RCS 3/24/97
Title Date
Phone No. 801 789-1866

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	8. Well Name and No.
2. Name of Operator	<i>Inland Production Company</i>	
3. Address and Telephone No.	P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	SW/NW 1980' FNL & 660' FWL Sec. 26, T8S, R16E	
7. If unit or CA, Agreement Designation		
9. API Well No.	43-013-31802	
10. Field and Pool, or Exploratory Area	Monument Butte	
11. County or Parish, State	Duchesne, UT	

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair <input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud Notification <input type="checkbox"/> Dispose Water

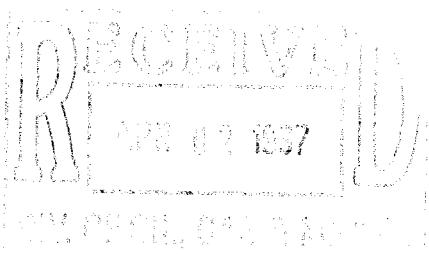
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Ran 295.36' of 8 5/8" 24# J-55 csg. Pump 10 bbls FW, 5 bbl dye wtr & 20 bbls gel. Cmt w/ 120 sx Prem + w/ 2% gel, 2% CaCl, 1/4#/sk flocele mixed @ 14.8 PPG w/ 1.37 ft/sk yield. Good returns w/ est .5 bbl cmt to surf. Cmt level fell. Pump 50 sx Prem + neat mixed @ 15.0 PPG w/ 1.19 ft/sk yeld down annulus. Filled annulus w/ 40 sx. Cmt level held @ top.

SPUD SURFACE HOLE 3/24/97

RDMOL



14. I hereby certify that the foregoing is true and correct

Signed

*Chery Cameron**Chery Cameron*

Title

Regulatory Compliance Specialist

Date

3/25/97

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

U-73088

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

MBFNE #5-26

9. API Well No.

43-013-31802

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NW 1980' FNL & 660' FWL
Sec. 26, T8S, R16E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair <input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Weekly Status <input type="checkbox"/> Dispose Water

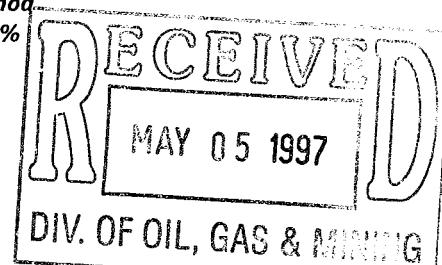
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WEEKLY STATUS REPORT FOR WEEK OF 4/18/97 - 4/24/97:

Drilled 7 7/8" hole from 305' - 6250' w/ Caza, Rig #56. Run 6241.21' of 5 1/2" 15.5# J-55 LT&C csg. Pump 20 bbls dye wtr & 20 bbls gel. Cmt w/ 420 sx Hibond, 65 mod w/ 65% Poz, .3% EX-1, 10% gel, 2% Microbond, 1# granulite/sk, 3# silicalite/sk, 3% salt mixed @ 11.0 PPG w/ 3.0 ft/sk yield. Followed by 360 sx Thixo, 10% CalSeal mixed @ 14.2 PPG w/ 1.59 ft/sk yield. Good returns to surf w/ dye wtr back.

RDMOL



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

4/25/97

(This space for Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	7. If unit or CA, Agreement Designation
2. Name of Operator <i>Inland Production Company</i>	8. Well Name and No. MBFNE #5-26
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866	9. API Well No. 43-013-31802
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NW 1980' FNL & 660' FWL Sec. 26, T8S, R16E	10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne, UT	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

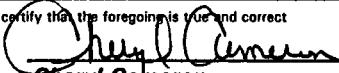
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<input checked="" type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/9/97 - 5/15/97:

**Perf CP sd 6049'-6064', 6090'-6092', 6096'-6102', 6105'-6107'
Perf B sd 5458'-5460', 5462'-5466', 5473'-5478'
Perf C sd 5298'-5305'**

14. I hereby certify that the foregoing is true and correct

Signed 
Cheryl Cameron

Title **Regulatory Compliance Specialist** Date **5/15/97**

(This space for Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED

(June 1990)

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

U-73088

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

MBFNE #5-26

9. API Well No.

43-013-31802

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P. O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NW 1980' FNL & 660' FWL
Sec. 26, T8S, R16E**

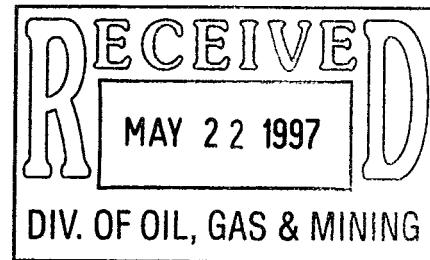
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Casing repair <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Other Weekly Status <input type="checkbox"/> Dispose Water
<input checked="" type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/15/97 - 5/21/97:

Perf Y/DC sd @ 5014'-5021' & 5146'-5150'

14. I hereby certify that the foregoing is true and correct

Signed

Chery Cameron

Title

Regulatory Compliance Specialist

Date

5/21/97

(This space for Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budged Bureau No. 1004-0135

Expires March 31, 1993

SUNDY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

 Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/NW 1980' FNL & 660' FWL
Sec. 26, T8S, R16E**

5. Lease Designation and Serial No.

U-73088

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

MBFNE #5-26

9. API Well No.

43-013-31802

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 5/21/97 - 5/23/97:**RIH w/ Production String****ON PRODUCTION 5/23/97**

14. I hereby certify that the foregoing is true and correct

Signed

Chery Cameron
Chery Cameron

Title

Regulatory Compliance Specialist

Date

5/28/97

(This space of Federal or State office use.)

Approved by

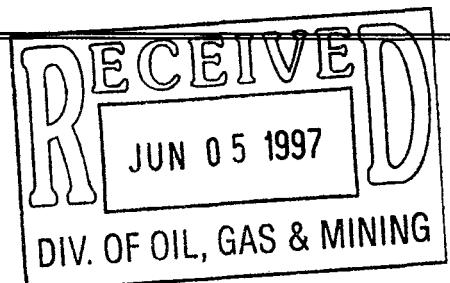
Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY

ADDRESS _____

OPERATOR ACCT. NO. H 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		12187	43-013-31807	***SEE ATTACHED***							6-1-97

WELL 1 COMMENTS: *HAWKEYE (GREEN RIVER) UNIT EFFECTIVE 6-1-97; OPERATOR REQUESTS A COMMON ENTITY NUMBER FOR REPORTING PURPOSES.

--	--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--	--

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

8-21-97

Title

Date

Phone No. ()

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
INLAND PRODUCTION COMPANY
PO BOX 1446
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N5160

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT (Highlight Changes)

COMMENTS

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

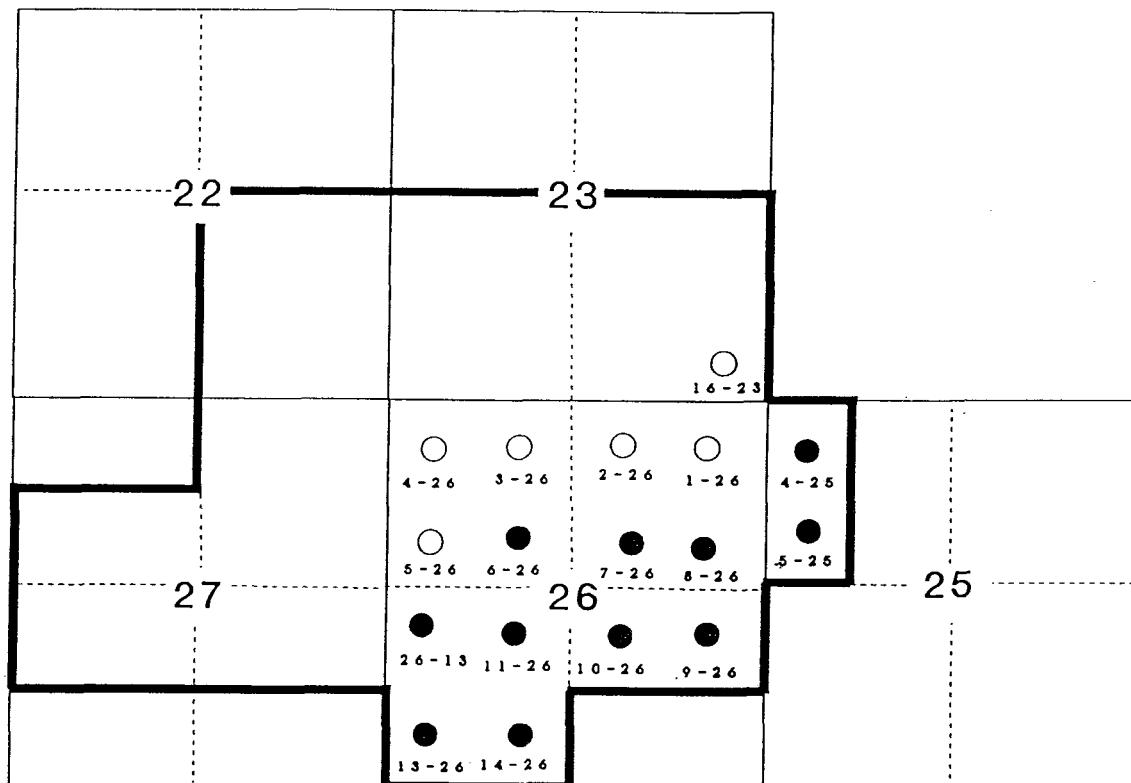
Name and Signature:

Telephone Number: _____

● HAWKEYE (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1997



16E

— UNIT OUTLINE (UTU76331X)

1,520.00 ACRES

SECONDARY ALLOCATION
FEDERAL 100%

Entity
12187

INLAND PRODUCTION COMPANY HAWKEYE UNIT
UNIT AGREEMENT #UTU76331X - EFFECTIVE JUNE 1, 1997

WELL NAME & NUMBER	LEASE NUMBER	STATUS	REMARKS
M.B.F. #9-22	U-73088		
M.B.F. #10-22	U-73088		
M.B.F. #15-22	U-73088		
M.B.F. #16-22	U-73088		
M.B.F. #9-23	U-34346		
M.B.F. #10-23	U-34346		
M.B.F. #11-23	U-73088		
M.B.F. #12-23	U-73088		
M.B.F. #13-23	U-73088		
M.B.F. #14-23	U-73088		
M.B.F. #15-23	U-34346		
M.B.F. #16-23 43-013-31474	U-34346	Producing	On production 5/23/97
M.B.F. #4-25 43-013-31639	U-34346	Producing	On production 8/14/96
M.B.F. #5-25 43-013-31138	U-34346	Producing	On production 7/23/96
M.B.F. #1-26 43-013-31767	U-73088	Producing	On production 5/9/97
M.B.F. #2-26 43-013-31768	U-73088	Producing	On production 5/31/97
M.B.F. #3-26 43-013-31769	U-73088		Spud Surface on 3/27/97
M.B.F. #4-26 43-013-31902	U-73088		Spud Surface on 8/16/97
M.B.F. #5-26 43-013-31802	U-73088	Producing	On production 5/23/97
M.B.F. #6-26 43-013-31770	U-73088	Producing	On production 5/1/97
M.B.F. #7-26 43-013-31754	U-73088	Producing	On production 4/10/97
M.B.F. #8-26 43-013-31744	U-73088	Producing	On production 3/22/97
M.B.F. #9-26 43-013-31667	U-34346	Producing	On production 12/20/96
M.B.F. #10-26 43-013-31168	U-34346	Producing	On production 12/21/96
M.B.F. #11-26 43-013-31673	U-34346	Producing	On production 4/5/97
BOOLWEEVIL #26-13 43-30770	U-34346	Producing	We took this well over from Balcon
M.B.F. #13-26 43-013-31512	U-34346	Producing	On production 5/16/97
M.B.F. #14-26 43-013-31703	U-34346	Producing	On production 1/10/97
M.B.F. #1-27	U-73088		
M.B.F. #2-27	U-73088		
M.B.F. #5-27	U-73088		
M.B.F. #6-27	U-73088		
M.B.F. #7-27	U-73088		
M.B.F. #8-27	U-73088		
M.B.F. #9-27	U-73088		
M.B.F. #10-27	U-73088		
M.B.F. #11-27	U-73088		
M.B.F. #12-27	U-73088		

* All wells w/o API numbers have either not been approved or have not spud.



MEMORANDUM

TO: Lisha Romero
FROM: Kebbie Jones
DATE: August 20, 1997

I am faxing to you the listing for the wells in the Hawkeye Unit. This unit was effective June 1, 1997. I would like to assign one entity number per unit, like we have done for Inland's other units. Would you please assign this entity number and then let me know. I have already done my reports for June, would you please check with Vicky and let me know if I need to do amended reports for June under the new entity number or if I can start production & disposition reports for July with the new entity number.

Thanks for all your help.

Faxing 2 Pages

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL GAS DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Inland Production Company

3. ADDRESS OF OPERATOR: P.O. Box 790233 Vernal, UT 84079 (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/NW

At top prod. interval reported below 1980' FNL & 660' FWL

At total depth

14. PERMIT NO.	DATE ISSUED
43-013-31802	3/11/97

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/24/97	4/23/97	5/23/97	5525' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6250'	6189.47'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	Green River 6049'-6064'-6090'-6092', 6096'-6102', 6105'-6107', 5458'-5460', 5462'-5466', 5473'-5478', 5298'-5305', 5014'-5021', 5146'-5150'	25. WAS DIRECTIONAL SURVEY MADE
		No

26. TYPE ELECTRIC AND OTHER LOGS RUN	CBL, DLL, CNL 6-17-97	27. WAS WELL CORED
		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	295.36'	12 1/4	120 sx Prem + w/ 2% gel, 2%	CC+1/4#/sk flocel
5 1/2	15.5#	6241.21'	7 7/8	420 sx Hibond + Add followed by 360 sx Thixo w/ 10% CalSeal	

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CP 6049'-6064', 6090'-6092', 6096'-6102' 6105'-6107'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
B 5458'-5460', 5462'-5466', 5473'-5478'	See Back	
C 5298'-5305', Y/DC & D 5014'-5021', 5146'-5150'		

33. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5/23/97	2 1/2 X 1 1/2 X 16' RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD.N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	6/97	N/A	→	84	150	11	1.8
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	→	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

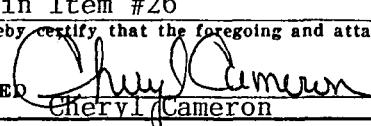
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold & Used for Fuel	JUN 17 1997

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory
Compliance Specialist

SIGNED 
Cheryl Cameron

TITLE

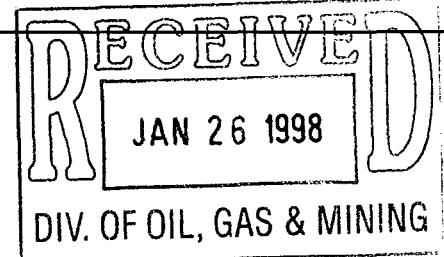
DATE 6/11/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Mkr	4409'		#32.
Point 3 Mkr	4680'		
X Mkr	4936'		Perf CP sd 6049'-'6064', 6090'-'6092'
Y Mkr	4966'		6096'-'6102', 6105'-'6107'
Douglas Ck Mkr	5092'		Frac w/ 91, 300# 20/40 sd in 493 bbls boragel
Bicarbonate Mkr	5351'		
B Limestone Mkr	5496'		Perf B sd 5458'-'5460', 5462'-'5466'
Castle Peak	6019'		5473'-'5478'
Basal Carb	NDE		Frac w/ 90, 900# 20/40 sd in 496 bbls boragel
			Perf C sd 5298'-'5305'
			Frac w/ 84, 100# 20/40 sd in 467 bbls boragel
			Perf Y/DC & D sd 5014'-'5021', 5146'-'5150'
			Frac w/ 120, 000# 20/40 sd in 597 bbls boragel



January 22, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal NE #5-26
Monument Butte Field, Hawkeye Unit, Lease #U-73088
Section 26-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

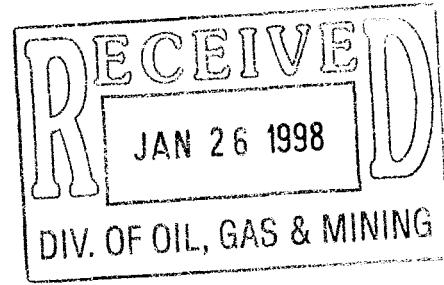
Inland Production Company herein requests the following approval(s):

1. Conversion of the Monument Butte Federal NE #5-26 from a producing oil well to a water injection well in the Monument Butte (Green River) Field;
2. Installation of an injection flowline. The injection facility is located at the Monument Butte #5-35 well. The existing water injection line leaves the facility and proceeds in a northwesterly direction to the Monument Butte #15-27 well, whereby the existing line branches in a northeast/southwest direction. Inland proposes to install an injection line that would tie into the existing line that would run approximately 50' in an easterly direction, and would be a 3" coated steel pipe, buried 5' below the surface.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 376-8117.

Sincerely,

Kevin S. Weller
Senior Reservoir Engineer



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

MONUMENT BUTTE FEDERAL NE #5-26

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

HAWKEYE UNIT

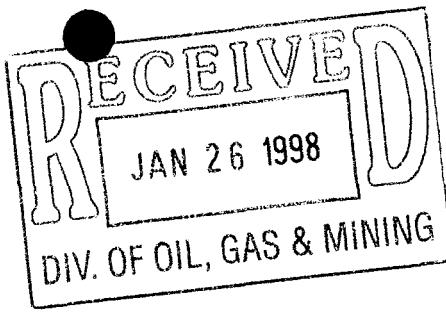
LEASE #U-73088

JANUARY 22, 1998

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 475 17th Street, Suite 1500, Denver, CO 80202

Well Name and number:	Monument Butte Federal NE #5-26						
Field or Unit name:	<u>Hawkeye (Green River) Unit</u>				Lease No. <u>U-73088</u>		
Well Location: QQ	<u>SWNW</u>	section <u>26</u>	township <u>8S</u>	range <u>16E</u>	county	<u>Duchesne</u>	

Is this application for expansion of an existing project? Yes [] No []

Will the proposed well be used for: Enhanced Recovery? Yes [] No []
Disposal? Yes [] No []
Storage? Yes [] No []

Is this application for a new well to be drilled? Yes [] No []

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No []

Date of test: 9/6/97

API number: 43-013-31802

Proposed injection interval: from 5014' to 6107'

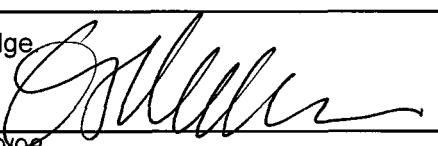
Proposed maximum injection: rate 500 bpd pressure 2080 psig

Proposed injection zone contains [] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G"

I certify that this report is true and complete to the best of my knowledge

Name: Kevin S. Weller Signature 
Title: Senior Reservoir Engineer Date 1/19/98
Phone No. (303) 376-8131

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

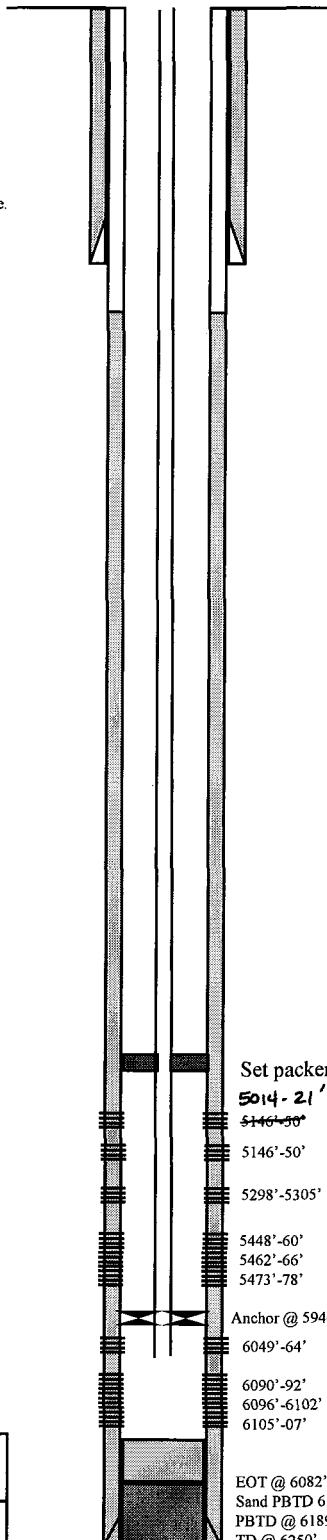
Monument Butte Federal #5-26

Spud Date: 4/19/97
 Put on Production: 5/23/97
 GL: 5525' KB: 5538'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.36' (7 jts.)
 DEPTH LANDED: 293.09' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/est. 0.5 bbls cmt to surface.

Proposed Injection Diagram



Initial Production: 84 BOPD,
 150 MCFPD, 11 BWPD

FRAC JOB

5/12/97	6049'-6107'	Frac CP-1 & CP-2 sands as follows: 91,300# of 20/40 sand in 493 bbls of Boragel. Perfs broke @ 2533 psi. Treated @ avg rate of 27.5 bpm w/avg press of 1900 psi. ISIP-2552 psi, 5-min 2096 psi. Flowback on 12/64" ck for 3-1/2 hours and died.
5/14/97	5458'-5478'	Frac B-2 sand as follows: 90,900# of 20/40 sand in 496 bbls of Boragel. Perfs broke @ 3144 psi. Treated @ avg rate of 26.2 bpm w/avg press of 1530 psi. ISIP-2054 psi, 5-min 1868 psi. Flowback on 12/64" ck for 3-1/2 hours and died.
5/16/97	5298'-5605'	Frac C sand as follows: 84,100# of 20/40 sand in 467 bbls of Boragel. Perfs broke @ 3873 psi. Treated @ avg rate of 25.1 bpm w/avg press of 2100 psi. ISIP-2534 psi, 5-min 2421 psi. Flowback on 12/64" ck for 3 hours and died.
5/20/97	5014'-5150'	Frac D-S1 & D-1 sands as follows: 120,000# of 20/40 sand in 597 bbls of Boragel. Perfs broke back @ 2048 psi. Treated @ avg rate of 30.2 bpm w/avg press of 2040 psi. ISIP-2103 psi, 5-min 2045 psi. Flowback on 12/64" ck for 3 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6241.21')
 DEPTH LANDED: 6240'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 775' per CBL

TUBING

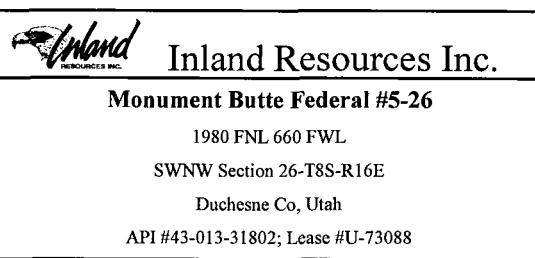
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 201 jts
 TUBING ANCHOR: 5946'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6082'
 SN LANDED AT: 6012'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS:

PERFORATION RECORD

5/10/97	6049'-6064'	4 JSPP	60 holes
5/10/97	6090'-6092'	4 JSPP	8 holes
5/10/97	6096'-6102'	4 JSPP	24 holes
5/10/97	6105'-6107'	4 JSPP	8 holes
5/13/97	5458'-5460'	4 JSPP	8 holes
5/13/97	5462'-5466'	4 JSPP	16 holes
5/13/97	5473'-5478'	4 JSPP	20 holes
5/15/97	5298'-5305'	4 JSPP	28 holes
5/17/97	5014'-5021'	4 JSPP	28 holes
5/17/97	5146'-5150'	4 JSPP	16 holes



WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down, move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal NE #5-26 from a producing oil well to a water injection well in the Monument Butte (Green River) Field; and to install an injection line. The injection facility is located at the Monument Butte #15-27 well. The existing water injection line leaves the facility and proceeds in a northwest direction to the Monument Butte #3-34 well. Inland proposes to install an injection line that would tie into the existing line that would run approximately 50' in an easterly direction, and would be a 3" coated steel pipe, buried 5' below the surface. See Attachment D.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Monument Butte Federal NE #5-26 well, the proposed injection zone is from 5014'-6107' with the top at 5014'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5092'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal NE #5-26 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #U-73088), in the Monument Butte (Green River) Field and this request if for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 295.36' GL, and the 5-1/2" casing run from surface to 6241.21' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2080 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Monument Butte Federal NE #5-26, for proposed zones (5014'-6107') calculates at .85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2080 psig. See Attachment G, G-1, and G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte Federal NE #5-26, the injection zone (5014'-6107') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor interbedded shale streaks. The estimated average porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shales. The porous and permeable lenticular sandstone varies in thickness from 0-31', and are confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shales. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

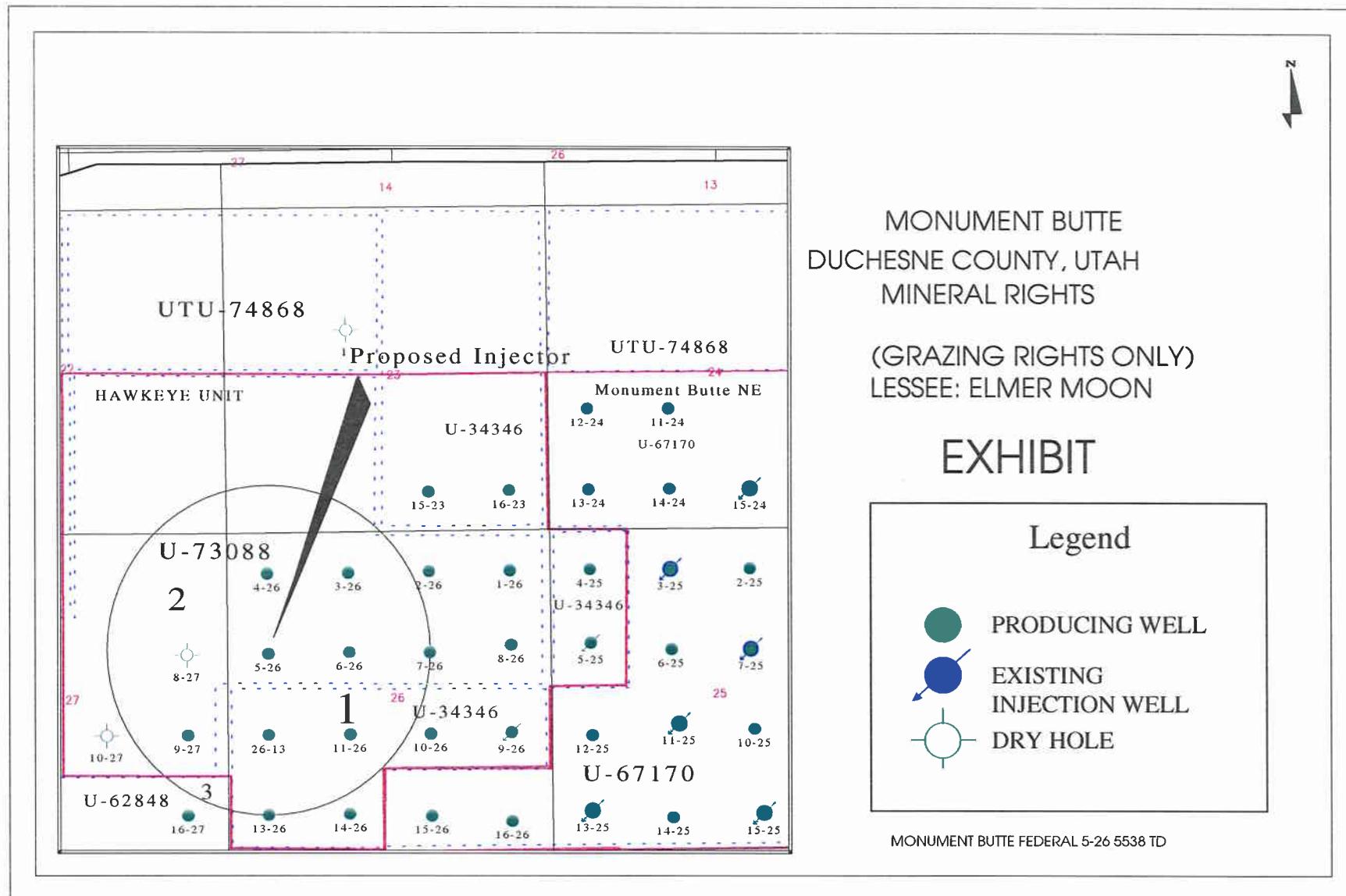
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



INLAND PRODUCTION CO.

T8S, R16E, S.L.B.&M.

1910
Brass Cap
13" High,
Mound of Stones

1910
Brass Cap
12" High

S89°45'26"W - 2639.75' (Meas.)

2640.22' (Measured)
N 000°1'W - G.L.O. (Basis of Bearings)

1980'

N. MONUMENT BUTTE #5-26
Elev. Ungraded Ground = 5526'

26

1910
Brass Cap
13" High

2640.84' (Measured)
N 000°3'27"W

1910
Brass Cap
14" High,
Steel Post,
Mound of Stones

S89°56'W - 80.04 (G.L.O.)

LEGEND:

□ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

Well location, N. MONUMENT BUTTE #5-26, located as shown in the SW 1/4 NW 1/4 of Section 26, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 27, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5501 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-27-96	12-11-96
PARTY	D.A. M.C. D.R.B.	REFERENCES
		G.L.O. PLAT
WEATHER	COLD	FILE
		INLAND PRODUCTION CO.

Attachment A-1

EXHIBIT B

Page 1

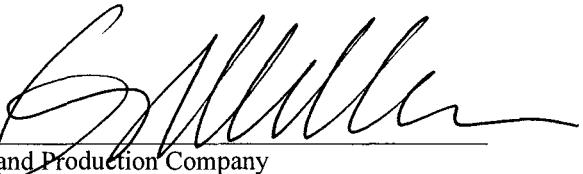
Tract	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights Grazing Rights Leased By
1	Township 8 South, Range 16 East Section 23: SE/4 Section 25: W/2NW/4 Section 26: SW/4, N/2SE/4	U-34346 HBP	Inland Production Company Citation 1994 Investment Ltd. Partnership	(Surface Rights) USA (Grazing Rights) Elmer Moon & Sons
2	Township 8 South, Range 16 East Section 22: SE/4 Section 23: SW/4 Section 26: N/2 Section 27: NE/4, S/2NW/4, N/2S/2	U-73088 HBP	Inland Production Company	(Surface Rights) USA (Grazing Rights) Elmer Moon & Sons
3	Township 8 South, Range 16 East Section 27: S/2S/2 Section 34: NW/4, SW/4SE/4	U-62848 HBP	Inland Production Company James Fischgrund Thomas I. Jackson King Oil & Gas of Texas, LTD. Texas General Offshore	(Surface Rights) USA (Grazing Rights) Elmer Moon & Sons

ATTACHMENT C

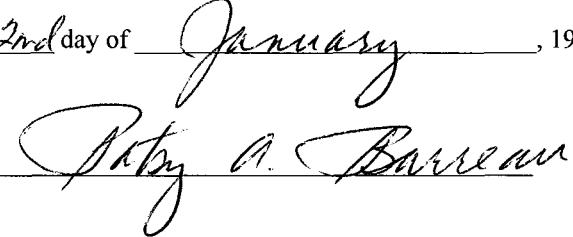
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal NE #5-26

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

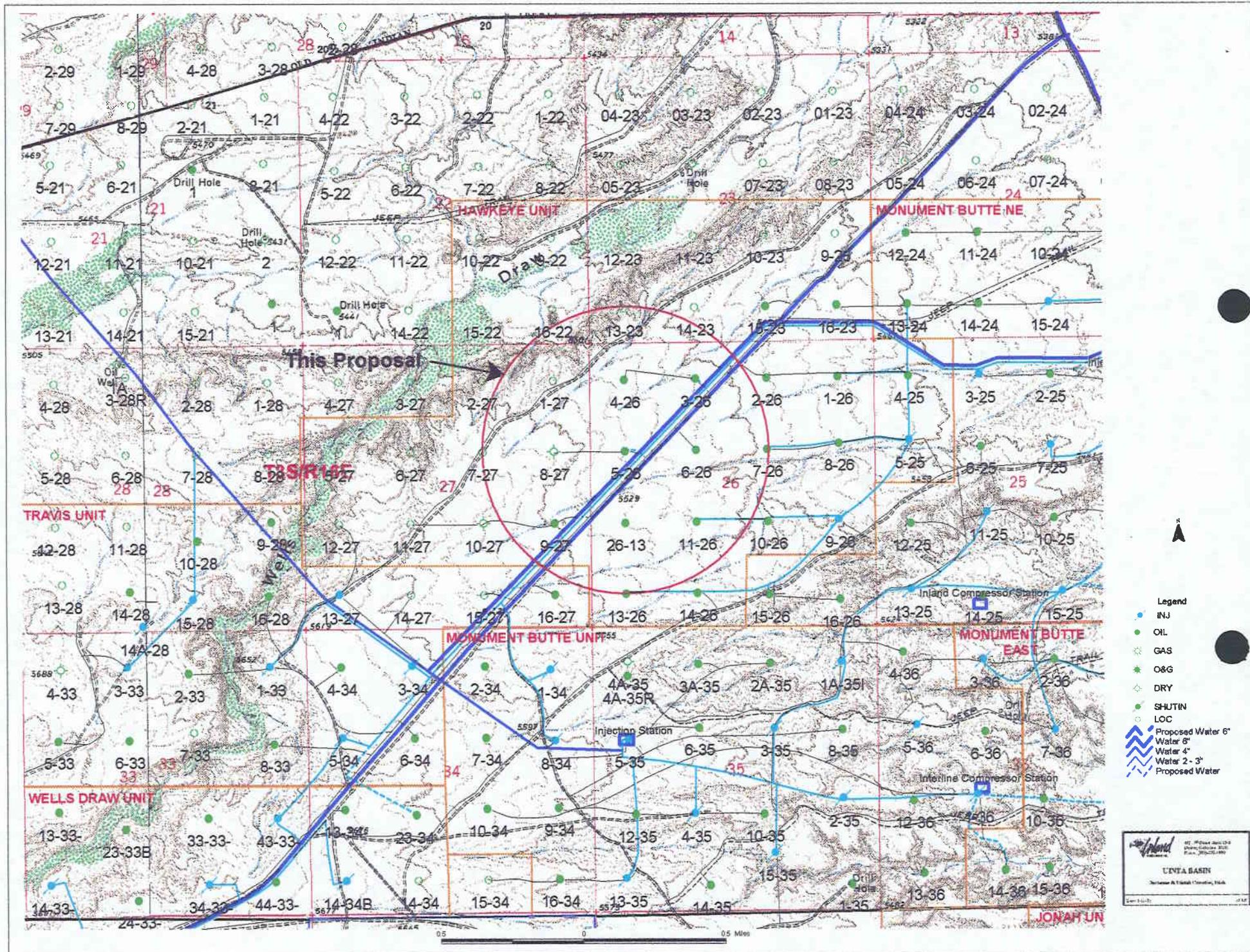
Signed: 
Inland Production Company
Kevin S. Weller
Senior Reservoir Engineer

Sworn to and subscribed before me this 22nd day of January, 1998.

Notary Public in and for the State of Utah: 



My Commission Expires 11/14/2000



Monument Butte Federal #5-26

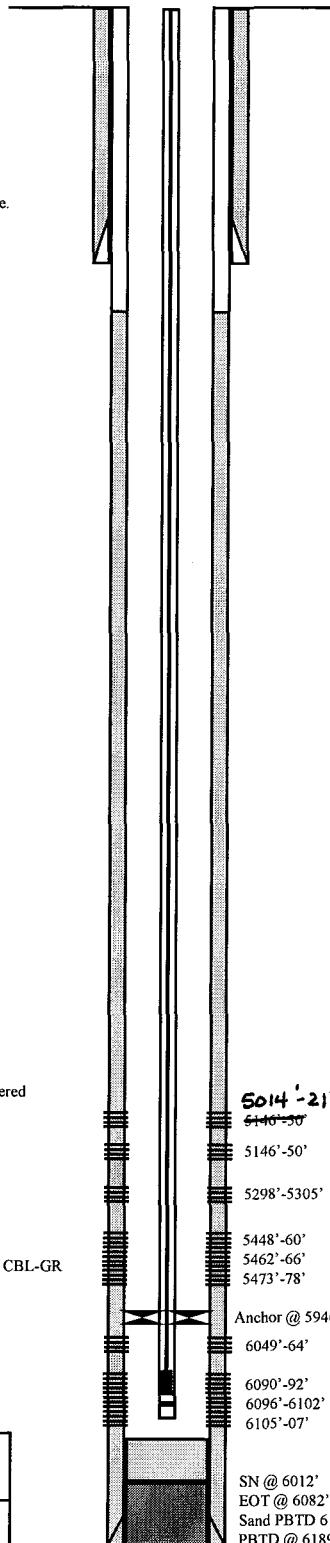
Spud Date: 4/19/97
 Put on Production: 5/23/97
 GL: 5525' KB: 5538'

Initial Production: 84 BOPD,
 150 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.36' (7 jts.)
 DEPTH LANDED: 293.09' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/est. 0.5 bbls cmt to surface.

Wellbore Diagram



FRAC JOB

5/12/97	6049'-6107'	Frac CP-1 & CP-2 sands as follows: 91,300# of 20/40 sand in 493 bbls of Boragel. Perfs broke @ 2533 psi. Treated @ avg rate of 27.5 bpm w/avg press of 1900 psi. ISIP-2552 psi, 5-min 2096 psi. Flowback on 12-64" ck for 3-1/2 hours and died.
5/14/97	5458'-5478'	Frac B-2 sand as follows: 90,900# of 20/40 sand in 496 bbls of Boragel. Perfs broke @ 3144 psi. Treated @ avg rate of 26.2 bpm w/avg press of 1530 psi. ISIP-2054 psi, 5-min 1868 psi. Flowback on 12-64" ck for 3-1/2 hours and died.
5/16/97	5298'-5605'	Frac C sand as follows: 84,100# of 20/40 sand in 467 bbls of Boragel. Perfs broke @ 3873 psi. Treated @ avg rate of 25.1 bpm w/avg press of 2100 psi. ISIP-2534 psi, 5-min 2421 psi. Flowback on 12-64" ck for 3 hours and died.
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PRODUCTION CASING

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 WEIGHT: 15.5#
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 CEMENT TOP AT: 775' per CBL

TUBING

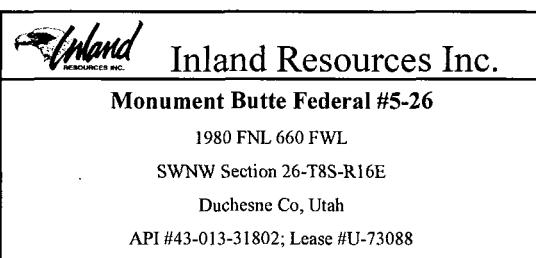
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 201 jts
 TUBING ANCHOR: 5946'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6082'
 SN LANDED AT: 6012'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" plain rods, 99-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

5/10/97	6049'-6064'	4 JSPP	60 holes
5/10/97	6090'-6092'	4 JSPP	8 holes
5/10/97	6096'-6102'	4 JSPP	24 holes
5/10/97	6105'-6107'	4 JSPP	8 holes
5/13/97	5458'-5460'	4 JSPP	8 holes
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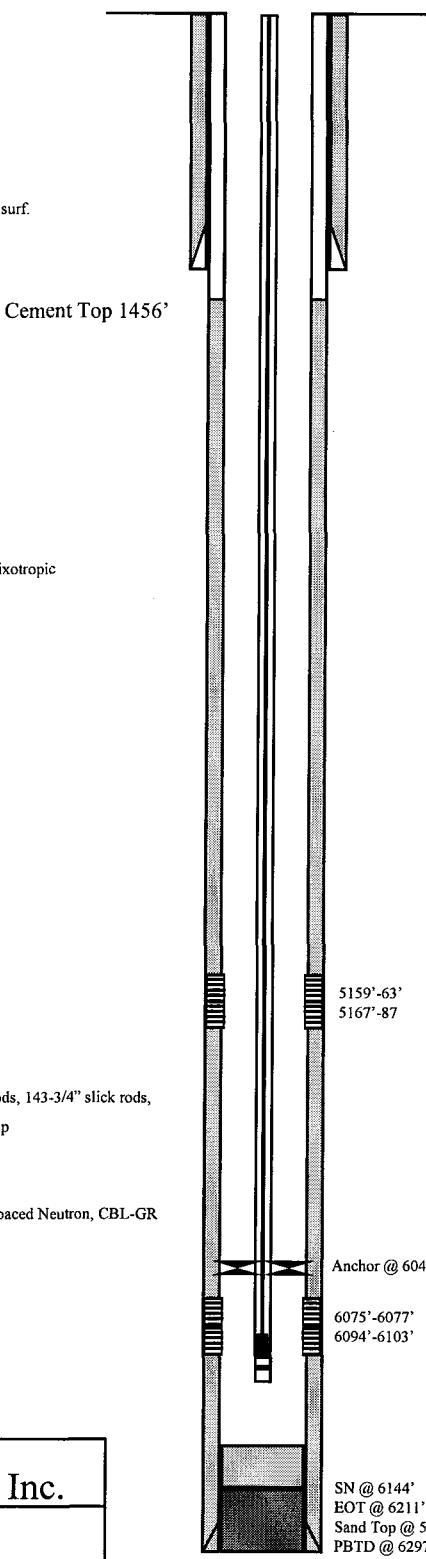
Monument Butte Federal #3-26

Spud Date: 3/27/97
 Put on Production: 9/13/97
 GL: 5505' KB: 5518'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.59')
 DEPTH LANDED: 290.49' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

Wellbore Diagram



Initial Production: 61 BOPD,
 58 MCFPD, 29 BWPD

FRAC JOB

9/7/97 6075'-6103'
Frac CP sand as follows:
 96,700# of 20/40 sand in 554 bbls of
 Boragel. Breakdown @ 2892psi.
 Treated @ avg rate of 26 bpm w/avg
 press of 2000 psi. ISIP-2831 psi, 5-min
 2470 psi. Flowback on 12/64" ck for 3
 hours and died.

9/10/97 5159'-5187'
Frac D sand as follows:
 100,800# of 20/40 sand in 499 bbls of
 Boragel. Breakdown @ 2098psi.
 Treated @ avg rate of 28.5 bpm w/avg
 press of 1750 psi. ISIP-2160 psi, 5-min
 2103 psi. Flowback on 12/64" ck for 3
 1/2 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6335')
 DEPTH LANDED: 6327' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 430 sxs Hibond mixed & 480 sxs thixotropic
 CEMENT TOP AT: 1456' per CBL

TUBING

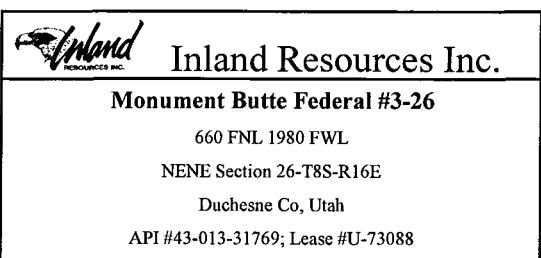
SIZE/GRADE/WT: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 6049'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6211')
 SN LANDED AT: 6144'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 93-3/4" scraped, 4-1-1/2" guided rods, 143-3/4" slick rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC rod pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 9 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

9/9/97	6075'-6077'	4 JSPP	NA holes
9/9/97	6094'-6103'	4 JSPP	NA holes
9/10/97	5159'-5163'	4 JSPP	NA holes
9/10/97	5167'-5187'	4 JSPP	NA holes



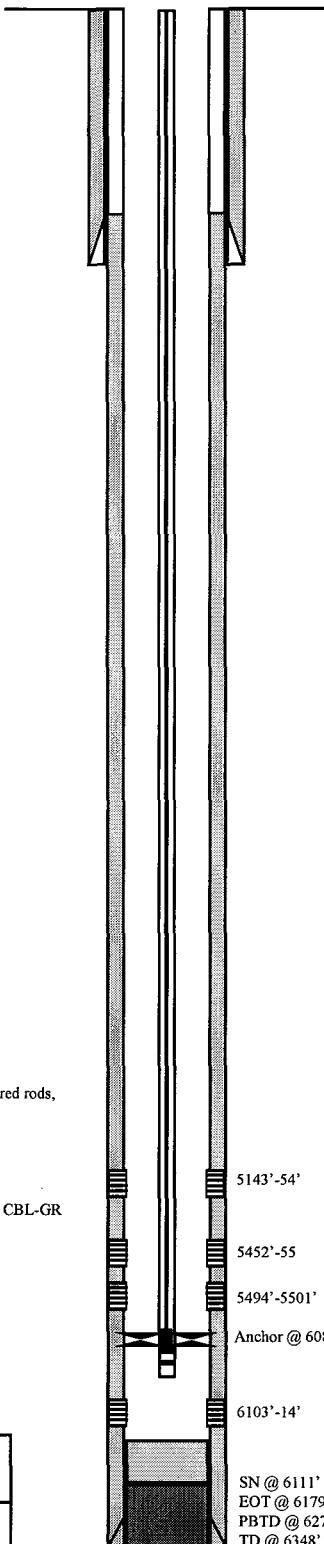
Monument Butte Federal #4-26

Spud Date: 8/18/97
 Put on Production: 9/26/97
 GL: 5520' KB: 5533'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.48')
 DEPTH LANDED: 294.81' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt and 50 sxs Premium Plus.

Wellbore Diagram



Initial Production: 95 BOPD,
 100 MCFPD, 10 BWPD

FRAC JOB

9/17/97 6103'-6114'	Frac CP-1 sand as follows: 105,300# of 20/40 sand in 564 bbls of Boragel. Perfs brokedown @ 3150 psi. Treated @ avg press of 2000 psi w/avg rate of 26.4 bpm. ISIP-3015 psi, 5-min 2566 psi. Flowback on 12/64" choke for 3-1/2 hours and died.
9/19/97 5452'-5501'	Frac B-1 & B-2 sands as follows: 108,300# of 20/40 sand in 541 bbls of Boragel. Perfs brokedown @ 2901 psi. Treated @ avg press of 2000 psi. w/avg rate of 26.6 BPM. ISIP-2153, 5-min 1935 psi. Flowback on 12/64" choke for 6 hours and died.
9/23/97 5143'-5154'	Frac D-1 sand as follows: 106,000# of 20/40 sand in 537 bbls of Boragel. Perfs brokedown @ 2271 psi. Treated @ avg press of 1650 psi w/avg rate of 24.3 bpm. ISIP-2024, 5-min 1977 psi. Flowback on 12/64" choke for 4 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6328')
 DEPTH LANDED: 6323' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond mixed & 400 sxs thixotropic
 CEMENT TOP AT: 262' per CBL

TUBING

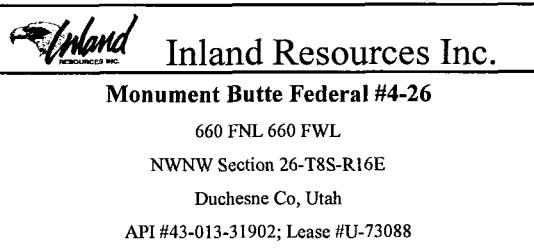
SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 205 jts
 TUBING ANCHOR: 6080'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 6179')
 SN LANDED AT: 6111'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 139-3/4" plain rods, 96-3/4" scraped rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC rod pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

9/16/97	6103'-6114'	4 JSPP	44 holes
9/18/97	5452'-5455'	4 JSPP	12 holes
9/18/97	5494'-5501'	4 JSPP	28 holes
9/20/97	5143'-5154'	4 JSPP	44 holes



Monument Butte Federal #6-26

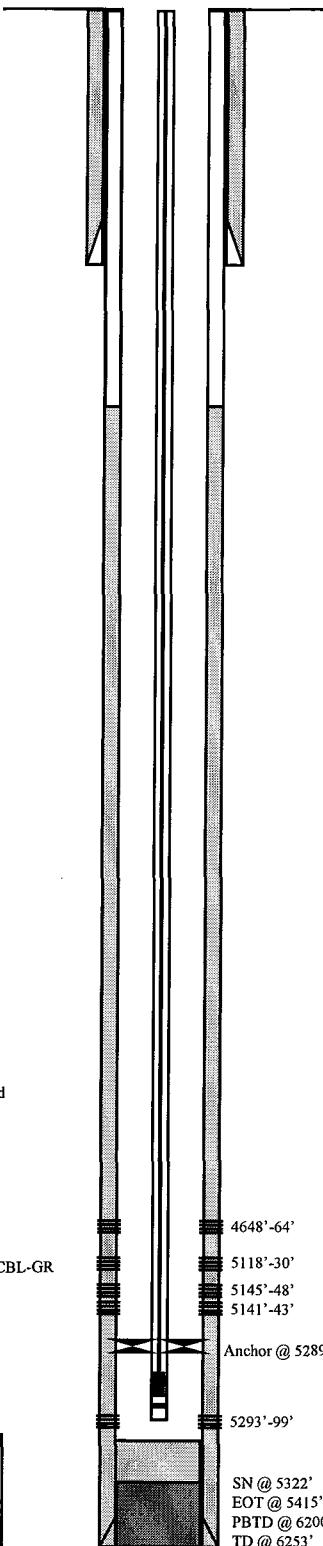
Spud Date: 4/4/97
 Put on Production: 5/1/97
 GL: 5510' KB: 5523'

Initial Production: 178 BOPD,
 192 MCFPD, 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.52' (7 jts.)
 DEPTH LANDED: 290.25' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6210.98')
 DEPTH LANDED: 6249.89'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 690 sk Hibond mixed & 510 sxs thixotropic
 CEMENT TOP AT: 664' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts (?)
 TUBING ANCHOR: 5289'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5415'
 SN LANDED AT: 5322'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 4-1" scraped, 109-3/4" plain rods, 98-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/21/97 5293'-5299' **Frac C sand as follows:**
 2500 gal of pad, 1000 gal of 1-6 PPG of 20/40 sand, 2031 gal of 6-8 PPG of 20/40 sand stage. Perfs wouldn't break down. Max press of 4504 psi. Total fluid pumped of 132 bbls w/12,300# sand.
 4/22/97: Breakdown @ 3310 psi. Pump 6 bbls acid into perfs @ 1.5 bpm w/3100 psi. SD 5-min. Pump remainder of acid plus 5 bbls wtr into perfs @ 2.7 bpm w/1550 psi. ISIP-1336, 5-min 1084 psi, 10-min 921 psi, 15-min 772 psi.

4/25/97 5118'-5148' **Frac D-1 sand as follows:**

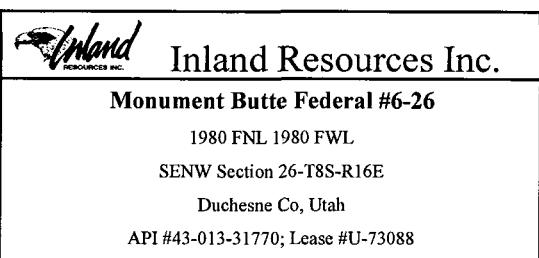
92,000# of 20/40 sand in 479 bbls of Boragel. Perfs broke @ 2270 psi. Treated @ avg press of 1950 psi w/avg rate of 25.3 bpm. ISIP-2366, 5-min 2227 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

4/28/97 4648'-4664' **Frac GB-6 sand as follows:**

89,400# of 20/40 sand in 456 bbls of Boragel. Perfs broke @ 3089 psi. Treated @ avg rate of 24.7 bpm w/avg press of 2200 psi. ISIP-2818 psi, 5-min 2774 psi. Flowback on 12/64" ck for 4 hours and died.

PERFORATION RECORD

4/19/97	5293'-5299'	4 JSPP	24 holes
4/24/97	5118'-5130'	4 JSPP	48 holes
4/24/97	5141'-5143'	4 JSPP	8 holes
4/24/97	5145'-5148'	4 JSPP	12 holes
4/26/97	4648'-4664'	4 JSPP	64 holes



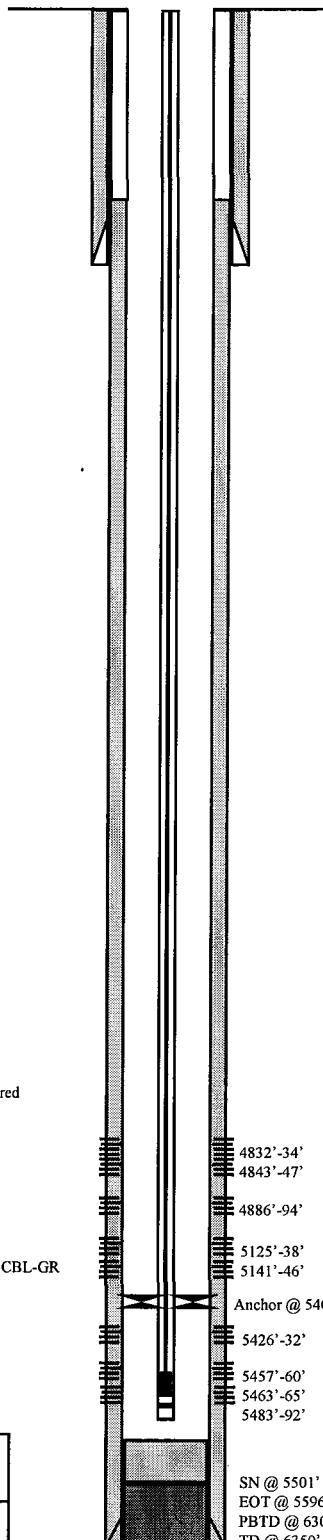
Monument Butte Federal NE #7-26

Spud Date: 3/22/97
 Put on production: 4/10/97
 GL: 5493' KB: 5506'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.93' (7 jts.)
 DEPTH LANDED: 290.43' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Premium cmt.

Wellbore Diagram



Initial Production: 159 BOPD,
 189 MCFPD, 11 BWPD

FRAC JOB

4/2/97	5426'-5492'	Frac B-1 & B-2 sands as follows: 97,200# of 20/40 sand in 497 bbls of Boragel. Perfs broke @ 3446 psi. Treated @ avg rate of 26.5 bpm w/avg press of 1950 psi. ISIP-2090 psi, 5-min 1936 psi. Flowback on 12/64" ck for 4-1/2 hours and died.
4/4/97	5125'-5146'	Frac D-1 sand as follows: 101,300# of 20/40 sand in 495 bbls of Boragel. Perfs broke @ 2006 psi. Treated @ avg rate of 25 bpm w/avg press of 1820 psi. ISIP-2280, 5-min 2201. Flowback on 12/64" ck for 2-1/2 hours and died.
4/7/97	4832'-4894'	Frac PB-10 & PB-11 sands as follows: 91,500# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 2138 psi. Treated at avg rate of 24.5 bpm w/avg press of 2400 psi. ISIP-2739 psi, 5-min 2548 psi. Flowback on 12/64" ck for 5 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6350.25')
 DEPTH LANDED: 6348'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 385 sk Hibond mixed & 395 sxs thixotropic
 CEMENT TOP AT: 197' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 173 jts
 TUBING ANCHOR: 5404'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5596'
 SN LANDED AT: 5501'

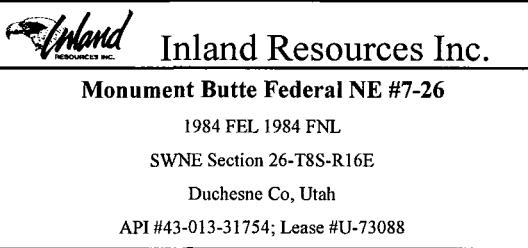
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1" scraped, 110-3/4" plain rods, 101-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

4/1/97	5426'-5432'	4 JSPP	24 holes
4/1/97	5457'-5460'	4 JSPP	12 holes
4/1/97	5463'-5465'	4 JSPP	8 holes
4/1/97	5483'-5492'	4 JSPP	36 holes
4/3/97	5125'-5138'	4 JSPP	52 holes
4/3/97	5141'-5146'	4 JSPP	20 holes
4/5/97	4832'-4834'	4 JSPP	8 holes
4/5/97	4843'-4847'	4 JSPP	16 holes
4/5/97	4886'-4894'	4 JSPP	32 holes

Anchor @ 5404'
 4832'-34'
 4843'-47'
 4886'-94'
 5125'-38'
 5141'-46'
 5426'-32'
 5457'-60'
 5463'-65'
 5483'-92'
 SN @ 5501'
 EOT @ 5596'
 PBT @ 6305'
 TD @ 6350'



Monument Butte Federal #11-26

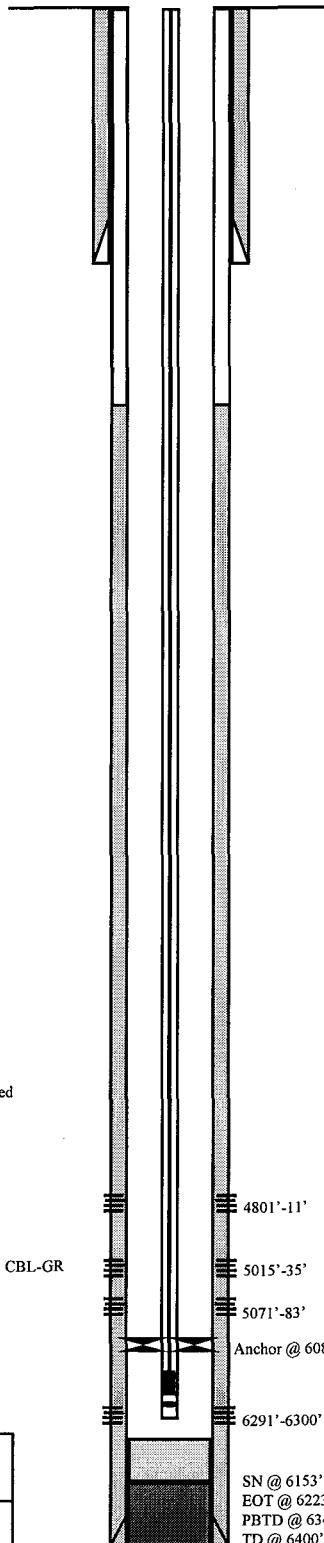
Spud Date: 3/14/97
 Put on Production: 4/5/97
 GL: 5516' KB: 5529'

Initial Production: 93 BOPD,
 120 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40' (7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

FRAC JOB

3/27/97	6291'-6300'	Frac CP-4 sand as follows: 79,400# of 20/40 sand in 441 bbls of Boragel. Screened out w/5133 gal flush pumped (69,900# sand in formation, 9500# sand in csg). Perfs broke @ 4006 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2900 psi. ISIP-4000psi, 5-min 2466 psi. Flowback on 12/64" ck for 3 hours and died.
3/28/97	5015'-5083'	Frac D-1 and D-Stray sands as follows: 123,500# of 20/40 sand in 592 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate of 24 bpm w/avg press of 1700 psi. ISIP-2885 psi, 5-min 2730 psi. Flowback on 12/64" ck for 3 hours and died.
3/31/97	4801'-4813'	Frac PB-10 sand as follows: 91,100# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 3546 psi. Treated @ avg rate of 22.2 bpm w/avg press of 2200 psi. ISIP-2787 psi, 5-min 2691 psi. Flowback on 12/64" ck for 3 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 3370' per CBL

TUBING

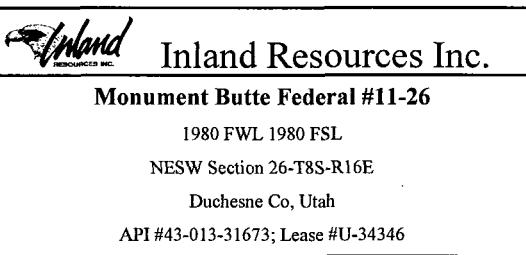
SIZE/GRADE/WT.: 2-7/8" / WC-50 & J-55 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: 6088'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6223'
 SN LANDED AT: 6153'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1" scraped, 142-3/4" slick rods, 99-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

3/26/97	6291'-6300'	4 JSPPF	36 holes
3/28/97	5015'-5035'	4 JSPPF	80 holes
3/28/97	5071'-5083'	4 JSPPF	48 holes
3/29/97	4801'-4811'	4 JSPPF	40 holes



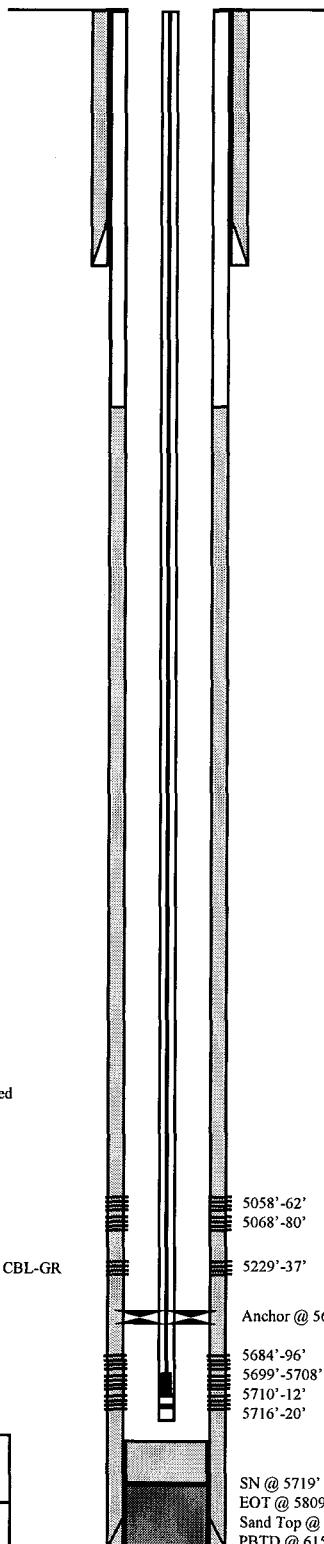
Monument Butte Federal #13-26

Spud Date: 4/12/97
 Put on Production: 5/16/97
 GL: 5552' KB: 5565'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.25' (7 jts.)
 DEPTH LANDED: 285.65' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

Wellbore Diagram



Initial Production: 60 BOPD,
 112 MCFPD, 8 BWPD

FRAC JOB

5/5/97 5684'-5720' Frac LODC sand as follows:
 92,400# of 20/40 sd in 483 bbls
 Boragel. Perfs broke @ 2766 psi.
 Treated @ ave rate of 28 bpm w/ave
 press of 2400 psi. ISIP: 3024 psi, 5
 min: 2700 psi. Flowback on 12/64" ck for
 3-1/2 hrs & died.

5/7/97 5229'-5237' Frac C sand as follows:
 Load hole w/3000 gal of pad, 1000
 gal w/1-6 ppg of 20/40 sd, 482 gal
 w/6-8 ppg of 20/40 sd stage. Perfs
 won't break. Max pressure of 4500
 psi. Total fluid pumped - 107 bbls
 w/6500# sd in csg. 5/8/97: Perfs broke @
 3856 psi. Pump 6 bbls acid into perfs
 @ 4.0 bpm w/2077 psi. SD 5 min.
 Pump remainder of acid plus 5 bbls
 wtr into perfs @ 4.1 bpm w/2100
 psi. ISIP: 1744 psi, 5 min: 1505 psi.

5/12/97 5058'-5080' Frac D-1 sand as follows:
 92,000# of 20/40 sd in 450 bbls Boragel.
 Perfs broke @ 3065 psi. Treated @ ave rate
 of 25.8 bpm w/ave press of 1800 psi. ISIP:
 2193 psi, 5 min: 2038 psi. Flowback on
 12/64" ck for 3 hrs & died

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6154.47')
 DEPTH LANDED: 6196'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sk Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 980' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 200 jts
 TUBING ANCHOR: 5657'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5809'
 SN LANDED AT: 5719'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1" scraped, 124-3/4" plain rods, 99-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

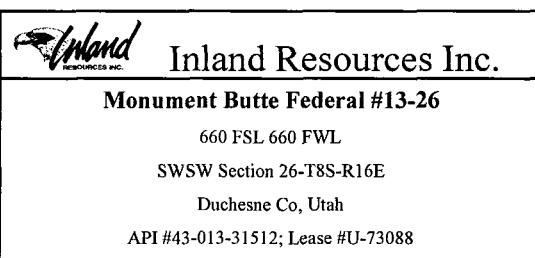
PERFORATION RECORD

5/2/97	5684'-5696'	4 JSPP	48 holes
5/2/97	5699'-5708'	4 JSPP	36 holes
5/2/97	5710'-5712'	4 JSPP	8 holes
5/2/97	5716'-5720'	4 JSPP	16 holes
5/6/97	5229'-5237'	4 JSPP	32 holes
5/10/97	5058'-5062'	4 JSPP	16 holes
5/10/97	5068'-5080'	4 JSPP	48 holes

Anchor @ 5657'

5684'-96'
 5699'-5708'
 5710'-12'
 5716'-20'

SN @ 5719'
 EOT @ 5809'
 Sand Top @ 6151'
 PBT @ 6151'
 TD @ 6200'



Monument Butte Federal #8-27

Spud Date: 12/20/97

Plugged: 1/9/98

GL: 5171' KB: 5184'

Initial Production: NONE

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

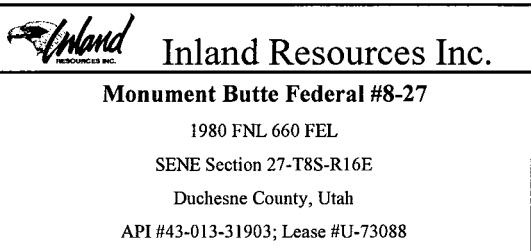
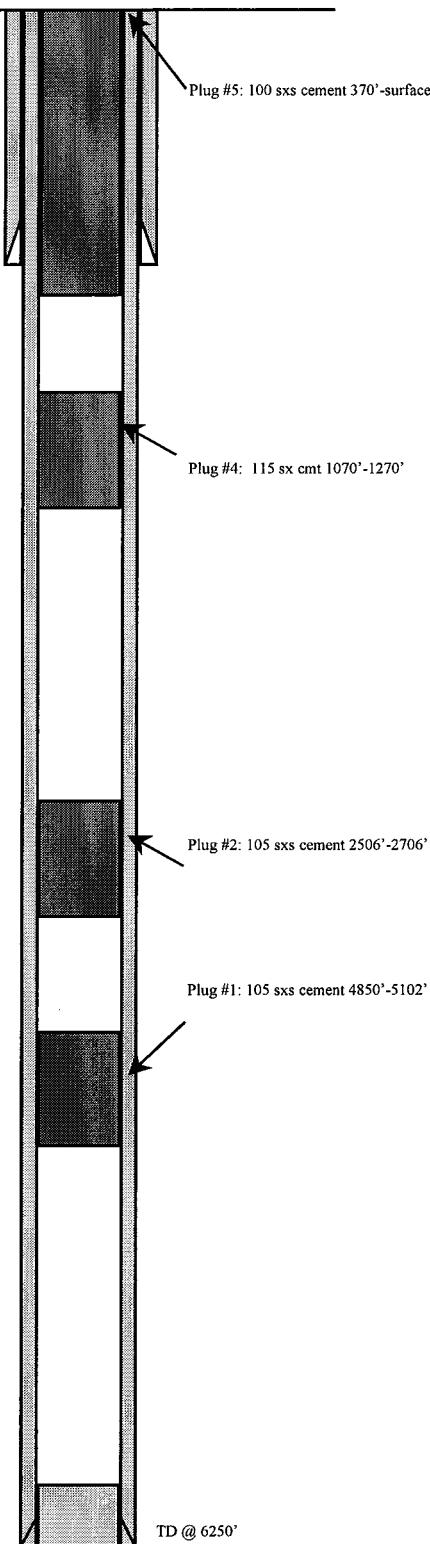
LENGTH: 302' (7 jts)

DEPTH LANDED: 302'

HOLE SIZE: 12-1/4"

CEMENT DATA: 170 sxs Premium cmt

Plugging Diagram

PRODUCTION CASINGTUBINGSUCKER RODS

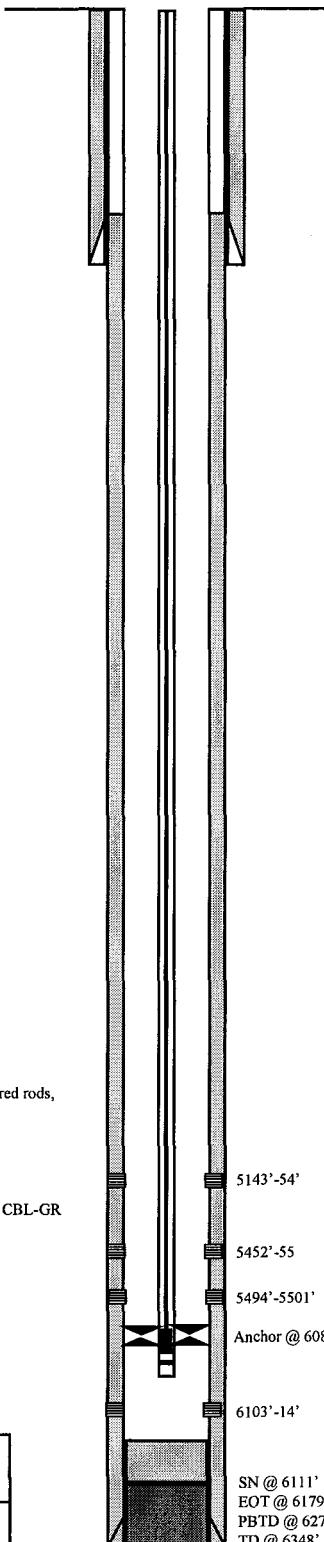
Monument Butte Federal #9-27

Spud Date: 8/28/97
 Put on Production: 9/24/97
 GL: 5520' KB: 5533'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.48')
 DEPTH LANDED: 294.81' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt and 50 sxs Premium Plus.

Wellbore Diagram



Initial Production: 87 BOPD,
 136 MCFPD, 5 BWPD

FRAC JOB

9/17/97 6103'-6114'

Frac CP-1 sand as follows:
 105,300# of 20/40 sand in 564 bbls of
 Boragel. Perfs brokedown @ 3150 psi.
 Treated @ avg press of 2000 psi w/avg
 rate of 26.4 bpm. ISIP-3015 psi, 5-min
 2566 psi. Flowback on 12/64" choke for
 3-1/2 hours and died.

9/19/97 5452'-5501'

Frac B-1 & B-2 sands as follows:
 108,300# of 20/40 sand in 541 bbls of
 Boragel. Perfs brokedown @ 2901 psi.
 Treated @ avg press of 2000 psi. w/avg
 rate of 26.6 BPM. ISIP-2153, 5-min 1935
 psi. Flowback on 12/64" choke for 6
 hours and died.

9/23/97 5143'-5154'

Frac D-1 sand as follows:
 106,000# of 20/40 sand in 537 bbls of
 Boragel. Perfs brokedown @ 2271 psi.
 Treated @ avg press of 1650 psi w/avg
 rate of 24.3 bpm. ISIP-2024, 5-min 1977
 psi. Flowback on 12/64" choke for 4
 hours and died.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6328')
 DEPTH LANDED: 6323' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond mixed & 400 sxs thixotropic
 CEMENT TOP AT: 262' per CBL

TUBING

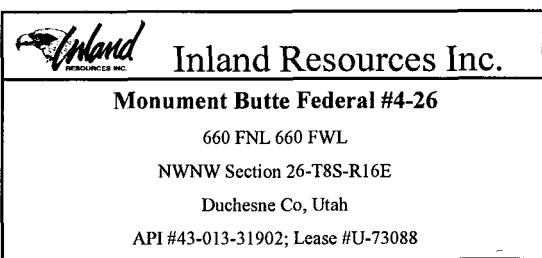
SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 205 jts
 TUBING ANCHOR: 6080'
 SEATING NIPPLE: 2 - 7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ 6179')
 SN LANDED AT: 6111'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 139-3/4" plain rods, 96-3/4" scraped rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC rod pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

9/16/97	6103'-6114'	4 JSPP	44 holes
9/18/97	5452'-5455'	4 JSPP	12 holes
9/18/97	5494'-5501'	4 JSPP	28 holes
9/20/97	5143'-5154'	4 JSPP	44 holes



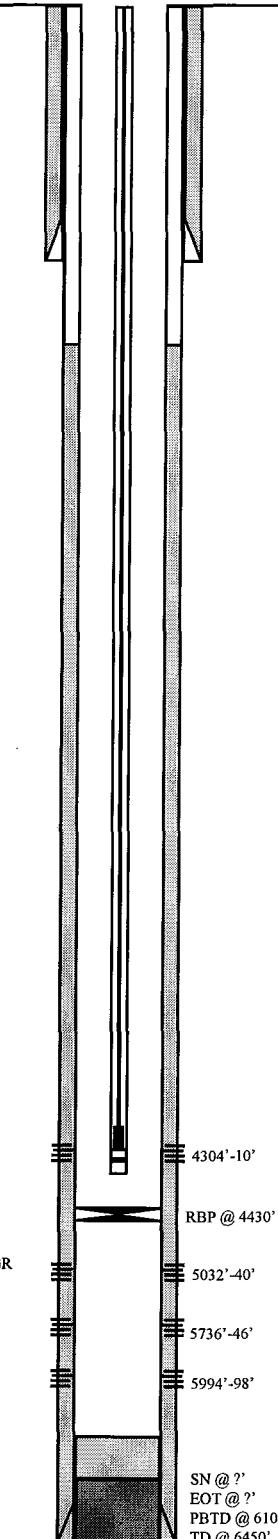
Boll Weevil Federal #26-13

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

Wellbore Diagram



Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

FRAC JOB

7/20/83	5994'-5998'	Frac CP-1 sand as follows: 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180, 5-min 2080, 10-min 2020, 15-min 2000.
7/22/83	5736'-5746'	Frac LODC sand as follows: 28,000 gal H2O, 54,000# of 20/40 sand. Screened Out. ISIP-3400, 5-min 2400, 10-min 2250, 15-min 2150.
7/24/83	5032'-5040'	Frac D sand as follows: 20,000 gal H2O, 50,000# 20/40 sand. ISIP-2100, 5-min 1900, 10-min 1820, 15-min 1800, SI 9 hrs.
6/24/86	4304'-4310'	Frac ? sand as follows: 10,000 gal gelled H2O, 21,000# of 20/40 sand. ISIP-1800, 5-min 1700, 10-min 1630, 15-min 1620.

BREAKDOWN

7/20/83	5994'-5998'	Break w/ 1500 gal KCl, 3 gal 1000 TFA 380 & 20 ball sealers. Balled Off. ISIP-1700#, 5-min 1600#, 10-min 1550#, 15-min 1550#
7/22/83	5736'-5746'	Break w/ 1500 gal KCl, 3 gal 1000 TFA 380, & 50 ball sealers. Good ball action-no ball out. ISIP-1900, 5-min 1600
6/24/86	4304'-4310'	Broke perfs @ 4450 psi with frac pad.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sks BJ lite & 1000 sks Class "G"
 CEMENT TOP AT: 1700' per CBL

TUBING

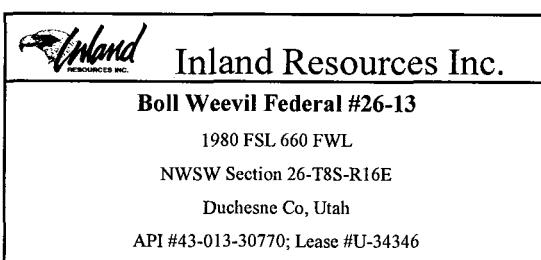
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 130 jts
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: ? (EOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: none
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PERFORATION RECORD

7/20/83	5994'-5998'	3 JSPF	12 holes
7/22/83	5736'-5746'	3 JSPF	30 holes
7/24/83	5032'-5040'	3 JSPF	24 holes
6/23/86	4304'-4310'	2 JSPF	12 holes



UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F

RECEIVED JUN - 4 1997

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 05-08-97

Source JOHNSON WATER Date Sampled 05-08-97 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	8.5		
2. H ₂ S (Qualitative)	0.5		
3. Specific Gravity	1.001		
4. Dissolved Solids		974	
5. Alkalinity (CaCO ₃)		CO ₃ 0	÷ 30 0 CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ 490	÷ 61 8 HCO ₃
7. Hydroxyl (OH)		OH 0	÷ 17 0 OH
8. Chlorides (Cl)		Cl 71	÷ 35.5 2 Cl
9. Sulfates (SO ₄)		SO ₄ 130	÷ 48 3 SO ₄
10. Calcium (Ca)		Ca 48	÷ 20 2 Ca
11. Magnesium (Mg)		Mg 24	÷ 12.2 2 Mg
12. Total Hardness (CaCO ₃)			220
13. Total Iron (Fe)			37
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

2	Ca	HCO ₃	8
2	Mg	SO ₄	3
9	Na	Cl	2

Compound	Equiv. Wt.	×	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	2		162	
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	2		146	
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	4		336	
Na ₂ SO ₄	71.03	3		213	
NaCl	58.46	2		117	

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F-1

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-15-98

Source MB 5-26 Date Sampled 01-14-98 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	9.1		
2. H ₂ S (Qualitative)	0.5		
3. Specific Gravity	1.012		
4. Dissolved Solids		11,469	
5. Alkalinity (CaCO ₃)	CO ₃	120	÷ 30 4 CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	490	÷ 61 8 HCO ₃
7. Hydroxyl (OH)	OH	0	÷ 17 0 OH
8. Chlorides (Cl)	Cl	6,400	÷ 35.5 179 Cl
9. Sulfates (SO ₄)	SO ₄	0	÷ 48 0 SO ₄
10. Calcium (Ca)	Ca	20	÷ 20 1 Ca
11. Magnesium (Mg)	MG	0	÷ 12.2 0 Mg
12. Total Hardness (CaCO ₃)		50	
13. Total Iron (Fe)		0.5	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

1	Ca	HCO ₃	12
0	Mg	SO ₄	0
190	Na	Cl	179

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	1	81		
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	11	924		
Na ₂ SO ₄	71.03				
NaCl	58.46	179	10,464		

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

01-15-98

WATER DESCRIPTION: MB 5-26

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	120	120
M-ALK AS PPM CaCO ₃	490	490
SULFATE AS PPM SO ₄	0	
CHLORIDE AS PPM Cl	6400	6400
HARDNESS AS PPM CaCO ₃	50	50
CALCIUM AS PPM CaCO ₃	20	20
MAGNESIUM AS PPM CaCO ₃	0	
SODIUM AS PPM Na	4370	4370
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	11469	11072
TEMP (DEG-F)	100	
SYSTEM pH	9.1	
pH		9.1

RESULTS:

IONIC STRENGTH-MOLAL	.189
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	11072

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	.37	3	0	0	0
100	.60	5	0	0	0
120	.87	6	0	0	0
140	1.20	6	0	0	0
160	1.44	6	0	0	0
180	1.80	6	0	0	0
200	2.18	6	0	0	0

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND

01-15-98

LOCATION:

SYSTEM:

WATER DESCRIPTION:	MONUMENT BUTTE WA	MB 5-26
P-ALK AS PPM CaCO ₃	0	120
M-ALK AS PPM CaCO ₃	1100	490
SULFATE AS PPM SO ₄	60	0
CHLORIDE AS PPM Cl	7100	6400
HARDNESS AS PPM CaCO ₃	70	50
CALCIUM AS PPM CaCO ₃	8	20
MAGNESIUM AS PPM CaCO ₃	12	0
SODIUM AS PPM Na	5014	4370
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	13264	11469
TEMP (DEG-F)	100	100
SYSTEM pH	8.6	9.1

WATER COMPATIBILITY CALCULATIONS

MONUMENT BUTTE WA AND MB 5-26

CONDITIONS: TEMP.=100AND pH=8.9

WATER ONE IS MONUMENT BUTTE WA

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF CaCO ₃ SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.25	1	0	0	0
90	.29	1	0	0	0
80	.32	1	0	0	0
70	.34	2	0	0	0
60	.36	2	0	0	0
50	.37	2	0	0	0
40	.37	3	0	0	0
30	.38	3	0	0	0
20	.38	3	0	0	0
10	.37	3	0	0	0
0	.35	3	0	0	0

Exhibit G

Monument Butte Federal NE #5-26 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)		Pmax
Top	Bottom					
6049	6107	6078	2552	0.85	2509	
5458	5478	5468	2054	0.81	2264	
5298	5305	5302	2534	0.91	2198	
5014	5150	5082	2103	0.85	2080	←
		Minimum			2080	

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.



DAILY COMPLETION REPORT

WELL NAME	Monument Butte Fed NE 5-26	Report Date	5/13/97	Completion Day	3
Present Operation	Perf "B" sd	Rig	Basin #4		

WELL STATUS

Surf Csg:	8-5/8	@	306' KB	Liner	@	Prod Csg	5-1/2	@	6240	Csg PBTD	6189
Tbg:	Size	2-7/8	Wt	6.5	Grd	M-50	Pkr/EOT @			BP/Sand PBTD:	

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	6049-64'	4/60			
CP	6090-92'	4/8			
CP	6096-6102'	4/24			
CP	6105-07'	4/8			

CHRONOLOGICAL OPERATIONS

Date Work Performed:	5/12/97	SITP:	0	SICP:	25
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Bleed gas off csg. IFL @ 4900', made 5 runs, rec 11 BTF w/tr of oil, FFL @ 5500'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "CP" sd w/91,300# of 20/40 sd in 493 bbls of Boragel. Perfs broke @ 2533 psi. Treated @ ave rate of 27.5 bpm w/ave press of 1900 psi. ISIP: 2552 psi, 5 min: 2096 psi. Flowback on 12/64" ck for 3-1/2 hrs & died. Rec 142 BTF. SIFN. Est 351 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered	493	Starting oil rec to date	0	
Fluid lost/recovered today	142	Oil lost/recovered today	0	
Ending fluid to-be-recovered	351	Cum oil recovered	0	
IFL 4900	FFL 5500	FTP	Choke 12/64 Final Fluid Rate	Final oil cut tr

STIMULATION DETAIL

Base Fluid used: Boragel	Job Type: Sand frac	<u>COSTS</u>
Company: Halliburton		Basin-rig 1,148
Procedure:		BOP 140
3000 gal pad		Tanks 90
1000 gal w/1-6 PPG of 20/40 sd		Water 300
6000 gal w/6-8 PPG of 20/40 sd		HO trk 750
4000 gal w/8-10 PPG of 20/40 sd		Frac 19,741
725 gal w/10 PPG of 20/40 sd		Flowback-super 100
Flush w/5964 gal of 10# linear gel		IPC-supervision 200

Max TP	2835	Max Rate 30	Total fluid pmpd: 493 bbls
Avg TP	1900	Avg Rate 27.5	Total Prop pmpd: 91,300#
ISIP	2552	5 min 2096	10 min 15 min
Completion Supervisor:	Gary Dietz		

DAILY COST:	\$22,469
TOTAL WELL COST:	\$200,811



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 5-26 Report Date 5/15/97 Completion Day 5
 Present Operation Perf "C" sd Rig Basin #4

Surf Csg: 8-5/8 @ 306' KB Liner @ Prod Csg 5-1/2 @ 6240 Csg PBTD 6189
 Tbg: Size 2-7/8 Wt 6.5 Grd M-50 Pkr/EOT @ BP/Sand PBTD: 6042

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
CP	6049-64'	4/60	B	5458-60'	4/8
CP	6090-92'	4/8	B	5462-66'	4/16
CP	6096-6102'	4/24	B	5473-78'	4/20
CP	6105-07'	4/8			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/14/97 SITP: 0 SICP: 0

IFL @ 5700', rec no fluid, FFL @ 5700'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "B" sd w/90,900# of 20/40 sd in 496 bbls Boragel. Perfs broke @ 3144 psi. Treated @ ave rate of 26.2 bpm w/ave press of 1580 psi. ISIP: 2054 psi, 5 min: 1868 psi. Flowback on 12/64" ck for 3-1/2 hrs & died. Rec 140 BTF. SIFN. Est 584 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered	<u>228</u>	Starting oil rec to date	<u>0</u>					
Fluid lost/recovered today	<u>356</u>	Oil lost/recovered today	<u>0</u>					
Ending fluid to be recovered	<u>584</u>	Cum oil recovered	<u>0</u>					
IFL	<u>5700</u>	FFL	<u>5700</u>	FTP	Choke	12/64	Final Fluid Rate	Final oil cut

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
 Company: Halliburton
 Procedure:
 3000 gal pad
 1000 gal w/1-6 PPG of 20/40 sd
 8000 gal w/6-8 PPG of 20/40 sd
 2000 gal w/8-10 PPG of 20/40 sd
 1372 gal w/10 PPG of 20/40 sd
 Flush w/5447 gal of 10# linear gel

COSTS

Basin-rig	<u>879</u>
BOP	<u>140</u>
Tanks	<u>90</u>
Wtr	<u>273</u>
HO trk	<u>750</u>
Frac	<u>20,245</u>
Flowback-super	<u>100</u>
IPC-supervision	<u>200</u>

Max TP	<u>3144</u>	Max Rate	<u>28</u>	Total fluid pmpd:	<u>496 bbls</u>
Avg TP	<u>1580</u>	Avg Rate	<u>26.2</u>	Total Prop pmpd:	<u>90,900#</u>
ISIP	<u>2054</u>	5 min	<u>1868</u>	10 min	<u>15 min</u>
Completion Supervisor: <u>Gary Dietz</u>					

DAILY COST:	<u>\$22,677</u>
TOTAL WELL COST:	<u>\$227,394</u>



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 5-26 Report Date 5/17/97 Completion Day 7
 Present Operation Perf "D" & "Y/DC" sd Rig Basin #4

WELL STATUS

Surf Csg: 8-5/8 @ 306' KB Liner 6.5 @ Prod Csg 5-1/2 @ 6240 Csg PBTD 6189
 Tbg: Size 2-7/8 Wt Grd M-50 Pkr/EOT @ BP/Sand PBTD: 5420

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
CP	6049-64'	4/60	B	5458-60'	4/8
CP	6090-92'	4/8	B	5462-66'	4/16
CP	6096-6102'	4/24	B	5473-78'	4/20
CP	6105-07'	4/8	C	5298-5305'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/16/97 SITP: 0 SICP: 0

IFL @ 5400', pulled no fluid, FFL @ 5400'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "C" sd w/84,100# of 20/40 sd in 467 bbls Boragel. Perfs broke @ 3873 psi. Treated @ ave rate of 25.1 bpm w/ave press of 2100 psi. ISIP: 2534 psi, 5 min: 2421 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 112 BTF. SIFN. Est 828 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered	<u>473</u>	Starting oil rec to date	<u>0</u>								
Fluid lost/recovered today	<u>355</u>	Oil lost/recovered today	<u>0</u>								
Ending fluid to be recovered	<u>828</u>	Cum oil recovered	<u>0</u>								
IFL	<u>5400</u>	FFL	<u>5400</u>	FTP	<u></u>	Choke	<u>12/64</u>	Final Fluid Rate	<u></u>	Final oil cut	<u>0</u>

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
 Company: Halliburton
 Procedure:
 3000 gal pad
 1000 gal w/1-6 PPG of 20/40 sd
 6000 gal w/6-8 PPG of 20/40 sd
 3000 gal w/8-10 PPG of 20/40 sd
 1453 gal w/10 PPG of 20/40 sd
 Flush w/5170 gal of 10# linear gel

COSTS

Basin-rig	<u>699</u>
BOP	<u>140</u>
Tanks	<u>90</u>
HO trk	<u>750</u>
Wtr	<u>143</u>
Frac	<u>19,421</u>
Flowback-super	<u>100</u>
IPC-supervision	<u>200</u>

Max TP 3860 Max Rate 26.5 Total fluid pmpd: 467 bbls
 Avg TP 2100 Avg Rate 25.1 Total Prop pmpd: 84,100#
 ISIP 2534 5 min 2421 10 min 15 min
 Completion Supervisor: Gary Dietz

DAILY COST:	<u>\$21,543</u>
TOTAL WELL COST:	<u>\$252,657</u>



DAILY COMPLETION REPORT

WELL NAME Monument Butte Fed NE 5-26 Report Date 5/20/97 Completion Day 9
 Present Operation Pull plugs Rig Basin #4

WELL STATUS									
Surf Csg:	8-5/8	@	306' KB	Liner	@	Prod Csg	5-1/2	@	6240
Tbg:	Size	2-7/8	Wt	6.5	Grd	M-50	Pkr/EOT @		Csg PBTD 6189
									BP/Sand PBTD: 5206

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP	6049-64'	4/60	B	5462-66'	4/16
CP	6090-92'	4/8	B	5473-78'	4/20
CP	6096-6102'	4/24	C	5298-5305'	4/28
CP	6105-07'	4/8	Y/DC	5014-21'	4/28
B	5458-60'	4/8	D	5146-50'	4/16

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/19/97 SITP: 125 SICP: 200

Bleed gas off well. IFL @ 1300', made 8 runs, rec 71 BTF w/tr oil, FFL @ 5000'. TOH w/tbg. NU isolation tool. RU Halliburton to frac "Y/DC" & "D" sd w/120,000# of 20/40 sd in 597 bbls Boragel. Perfs broke back @ 2048 psi. Treated @ ave rate of 30.2 bpm w/ave press of 2040 psi. ISIP: 2103 psi, 5 min: 2045 psi. Flowback on 12/64" ck for 3 hrs & died. Rec 82 BTF. SIFN. Est 1207 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered	<u>763</u>	Starting oil rec to date	<u>0</u>	
Fluid lost/recovered today	<u>444</u>	Oil lost/recovered today	<u>0</u>	
Ending fluid to be recovered	<u>1207</u>	Cum oil recovered	<u>0</u>	
IFL 1300	FFL	FTP	Choke 12/64 Final Fluid Rate	Final oil cut tr

STIMULATION DETAIL

Base Fluid used: Boragel Job Type: Sand Frac
 Company: Halliburton
 Procedure:
 4000 gal pad
 1000 gal w/1-6 PPG of 20/40 sd
 10000 gal w/6-8 PPG of 20/40 sd
 4000 gal w/8-10 PPG of 20/40 sd
 1100 gal w/10 PPG of 20/40 sd
 Flush w/4993 gal of 10# linear gel

COSTS

Basin-rig	1,244
BOP	140
Tanks	90
Wtr Disp	71
HO trk	860
Wtr Disp	250
Frac	23,434
Flowback-super	100
IPC-supervision	200

Max TP	<u>2520</u>	Max Rate	<u>30.6</u>	Total fluid pmpd:	<u>597 bbls</u>
Avg TP	<u>2040</u>	Avg Rate	<u>30.2</u>	Total Prop pmpd:	<u>120,000#</u>
ISIP	<u>2103</u>	5 min	<u>2045</u>	10 min	<u>15 min</u>
Completion Supervisor: <u>Gary Dietz</u>					

DAILY COST:	\$26,389
TOTAL WELL COST:	\$283,156

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 208' plug from 5949'-6157' with 30 sxs Class "G" cement.
2. **Plug #2** Set 482' plug from 5046'-5528' with 30 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2200'-2000' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 243'-343' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. **Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 293' to surface.**

The approximate cost to plug and abandon this well is \$18,000.

Monument Butte Federal #5-26

Spud Date: 4/19/97
 Put on Production: 5/23/97
 GL: 5525' KB: 5538'

Initial Production: 84 BOPD,
 150 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.36' (7 jts.)
 DEPTH LANDED: 293.09' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/est. 0.5 bbls cmt to surface.

293' GL

Proposed P&A
Diagram

FRAC JOB

10 sxs Class "G" cement, 50' to surface
 10 sxs Class "G" cement down 8-5/8" x 5-1/2" annulus, 293' to surface
 15 sxs Class "G" cement, 243'-343'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6241.21')
 DEPTH LANDED: 6240'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 775' per CBL

30 sxs Class "G" cement, 2000'-2200'

TUBING

SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS:

30 sxs Class "G" cement, 5046'-5528'

5146'-50'

5146'-50'

5298'-5305'

5448'-60'

5462'-66'

5473'-78'

30 sxs Class "G" cement, 5949'-6157'

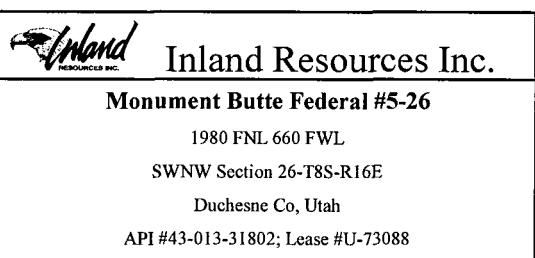
6049'-64'

6090'-92'

6096'-6102'

6105'-07'

PBTD @ 6189'
 TD @ 6250'





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 29, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-203

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801.

Sincerely,



Lorie Szudera
Secretary

Enclosure

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
MONUMENT BUTTE FEDERAL 3-26,
5-26, 7-26, 11-26, 13-26, AND 9-27 WELLS
LOCATED IN SECTIONS 26 AND 27
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
S.L.M., DUCHESNE COUNTY, UTAH,
AS CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-203

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

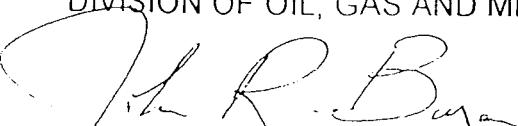
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 wells, located in Sections 26 and 27, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Douglas Creek Member of the Green River Formation will be selectively perforated for water injection. The maximum injection pressure will be determined on a well by well basis, based on fracture gradient information submitted by Inland.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 29th day of January, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


John R. Baza
Associate Director, Oil and Gas

**Inland Production Company
3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 Wells
Cause No. UIC-203**

Publication Notices were sent to the following:

Salt Lake Tribune
PO Box 867
Salt Lake City Ut 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
475 17th Street
Denver, CO 80202

Lorie Szudera
Secretary
January 29, 1998



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

43-013-31802

April 2, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Hawkeye Unit 3-26, 5-26, 7-26, 11-26, 13-26 and 9-27 Wells, Sections 26 and 27, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

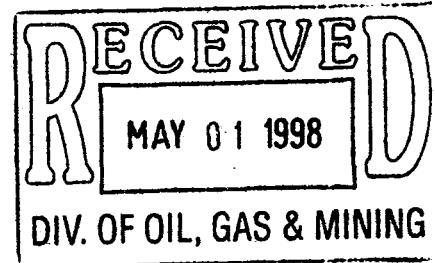
lwp

cc: Dan Jackson, EPA
Ed Bonner, SITLA
BLM, Vernal



April 29, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801



RE: Date of First Injection
Monument Butte Federal #5-26
Section 26-T8S-R16E
Duchesne County, Utah

Dear Mr. Jarvis:

Enclosed herewith please find a sundry notice for the above referenced well indicating the date of first injection. Should you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Manager, Regulatory Compliance

cc: Mr. Edwin Forsman, BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-73088

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

N MONUMENT BUTTE FED 5-26

9. API Well No.

43-013-31802

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCESNE COUNTY, UTAH

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well

Gas Well

Other

WIW

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 0660 FWL

SW/NW Section 26, T08S R16E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

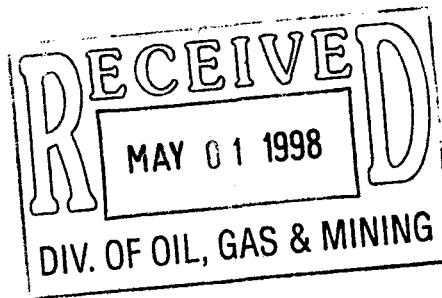
Other **First Injection**

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The date of first injection for the above referenced well is April 10, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

4/29/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 10/98

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Wells: MBFNE 3-26, 11-26.5-26

Location: Hawkeye Unit 26/8S/16E

API: 43-013-31769, 43-013-31673
43-013-31802

Ownership Issues: The proposed wells are located on BLM land. All lands in the one-half mile radius of the well are BLM Lands. Inland is the operator of all wells in the one-half mile radius and is the unit operator. Mineral leases are held by various individuals. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed wells have surface casing set at approximately 300 feet and are cemented to surface. A 5 1/2 inch production casing was set on both well at approximately 6300 feet cement tops as verified by cement bond log show cement to a minimum depth of 900 feet. The bond log shows excellent bond well above the injection zone, then an adequate bond to the reported top. High lift cement was used as the lead cement, followed by a class G which isolates the injection zone. A 2 7/8 inch tubing with a packer will be set 50 feet above the uppermost perforation. A mechanical integrity test will be run on the well prior to injection. There are 13 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 1300 feet to 2000 feet. Some water zones may be encountered down through 300 feet. These zone are generally discontinuous, low yielding and not subject to direct recharge. The surface casing, production casing and cement should adequately isolate all water zones. Injection shall be limited to the interval between 4800 feet and 6300 feet. in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-26 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting fracture pressure is 2194 psig. The requested maximum pressure was 2194 psi., the anticipated average injection pressure is 1500 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. The reported fracture gradient for the 11-26

Hawkeye Unit Wells
page 2

well is 1.01 psi/ft. The resulting fracture pressure 2750 psig, which was the requested maximum. The average injection pressure will be 1500 psig. Considering that this is the highest reported fracture gradient in the field it is recommended that the maximum pressure be restricted to 2194 psig as in the 3-26 well. If a higher injection pressure is desired, Inland can conduct a step rate test to verify the reported fracture gradient. Information submitted by Inland indicates that the fracture gradient for the 5-26 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting fracture pressure is 2080 psig. The requested maximum pressure was 2080 psi., the anticipated average injection pressure is 1500 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Water analysis submitted by Inland indicate that the water in formation is approximately 20,000 mg/L. The zone is not considered an USDW. Makeup water for the flood is purchased from Johnson Water Company and has a TDS content of approximately 900 mg/L. Any ground water present should be adequately protected.

Oil/Gas & Other Mineral Resources Protection: Previous reviews indicate that all other interests have been protected.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. BLM approval of the action is necessary. A pressure test will be required prior to injection. After the 15 day notice period is up and if no objections are received, it is recommended that administrative approval be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): D.Jarvis Date: 3-13-98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-73088

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

N MONUMENT BUTTE FED 5-26

9. API Well No.

43-013-31802

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCESNE COUNTY, UTAH

SUBMIT IN TRIPPLICATE					
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW					
2. Name of Operator INLAND PRODUCTION COMPANY					
3. Address and Telephone No. 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900					
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 1980 FNL 0660 FWL SW/NW Section 26, T08S R16E					
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION			TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice			<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____		
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water					
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was converted from a producer to a water injection well on 3-25-98.
A mechanical integrity test was performed on 3-26-98, and the date of first injection was 4-9-98.
Attached are the following:

1. Daily Workover Report
2. Copy of chart

14. I hereby certify that the foregoing is true and correct

Signed

Steffie Knight

Title

Manager, Regulatory Compliance

Date

5/12/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



Daily Drilling Report

N MONUMENT BUTTE FED 5-26
SW/NW Section 26, T08S R16E
DUCESNE Co., Utah
API # 43-013-31802

Spud Date: 4/23/98
MIRU Drl Rig:
PTD: 6500'

3/24/98 PO: Injection Conversion. (Day 1)

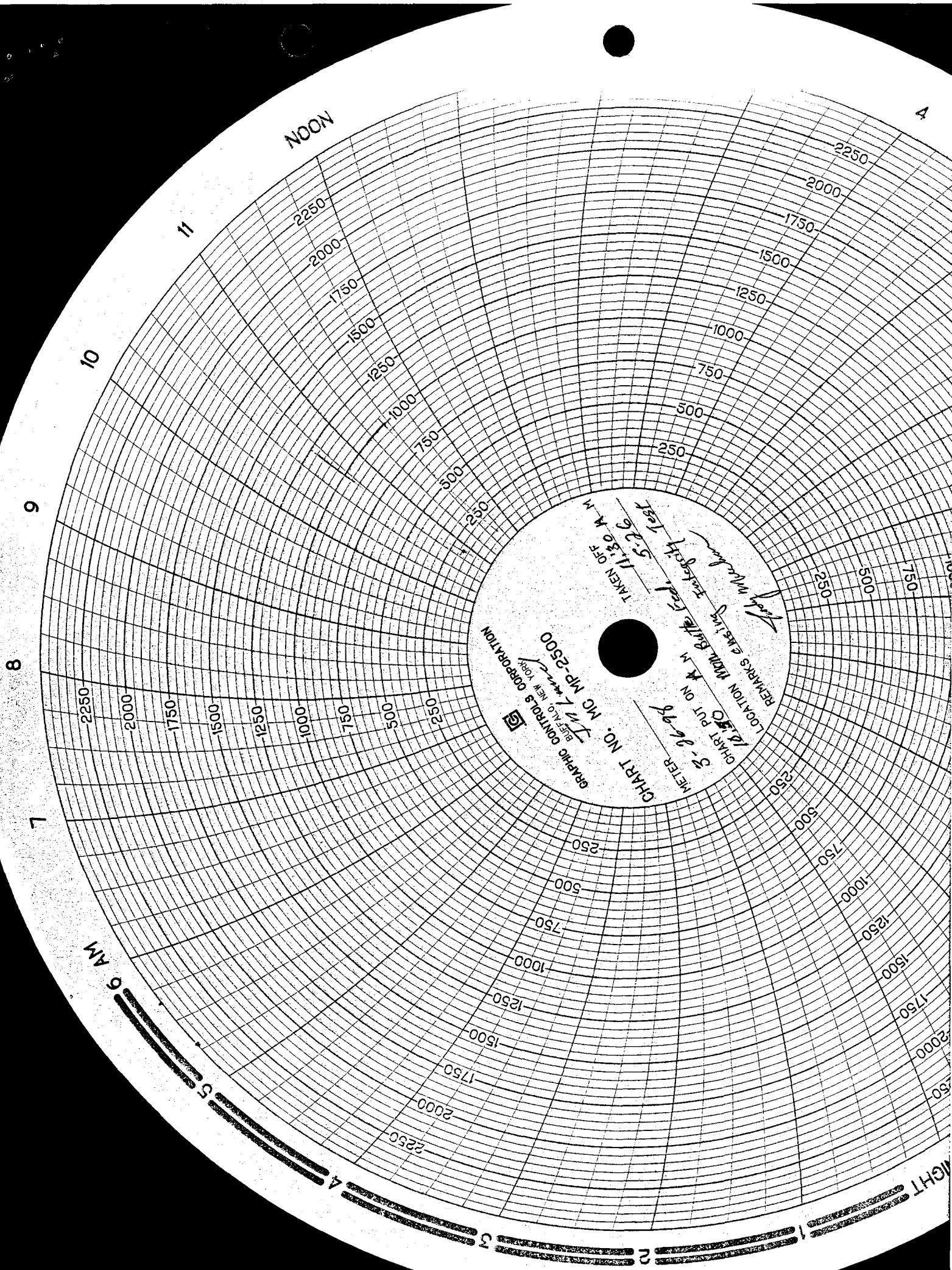
Summary: 3/23/98 - MIRUSU. Pump 60 bbls H2O down csg and unseat pump. Flush tbg w/ 60 bbls H2O and TOOH w/ rods and pump laying down on seals. ND well head and release TA. NU BOP and TOOH w/ 160 jts tbg breaking and applying liquid "O" ring to all pin ends. SDFN.

DC: \$2,790 TWC: \$2,790

3/25/98 PO: Ready for csg integrity test. (Day 2)

Summary: 3/24/98 - TOOH w/ the rest of tbg and LD 38 jts tbg. TIH w/ 5 1/2" Arrow set 1 pkr, SN, 159 jts tbg and ND bop. Pump 100 bbls H2O w/ 5 gallons pkr fluid and set pkr @ 4908' in 16000# tension. Fill csg w/ 42 bbls H2O and test to 1000 psi. RDMOSU.

DC: \$10,850 TWC: \$13,640





May 12, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion, MIT, Date of First Injection
Monument Butte Federal #5-26
Sec 26-T8S-R16E
Duchesne County, Utah

Dear Mr. Jarvis:

Please find attached, Form 3160-5, Sundry Notice and Report on Wells, for work performed on the above referenced well. Should you have any questions, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight
Manager, Regulatory Compliance

cc: Mr. Edwin Forsman, BLM

STATE OF UTAH
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

Test Date: <u>03-10-03</u>	Well Owner/Operator: <u>INLAND</u>	
Disposal Well: _____	Enhanced Recovery Well: <u>X</u>	Other: _____
API No.: <u>43-013-31802</u>	Well Name/Number: <u>N. Monument Butte F005-26-8-16</u>	
Section: <u>26</u>	Township: <u>085</u>	Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 1710 psi

Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>1710</u>
5	<u>1000</u>	<u>1710</u>
10	<u>1000</u>	<u>1710</u>
15	<u>1000</u>	<u>1710</u>
20	<u>1000</u>	<u>1710</u>
25	<u>1000</u>	<u>1710</u>
30	<u>1000</u>	<u>1710</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1710 psi

Casing/Tubing Annulus Pressure: 1000 psi

REMARKS:

Tested @ 9:00AM

5 year test

injecting

Bret Hawke

Denver Lohman

Operator Representative

DOGM Witness

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION : NOTICE OF AGENCY ACTION
OF INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE : CAUSE NO. UIC-203
MONUMENT BUTTE FEDERAL 3-26,
5-26, 7-26, 11-26, 13-26, AND 9-27 WELLS *43013 31802*
LOCATED IN SECTIONS 26 AND 27
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
S.L.M., DUCHESNE COUNTY, UTAH,
AS CLASS II INJECTION WELLS

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

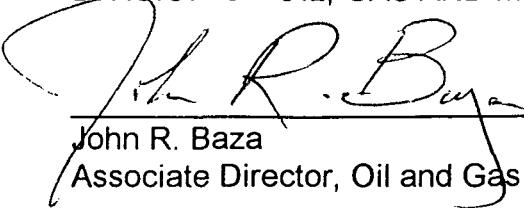
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DATED this 29th day of January, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


John R. Baza
Associate Director, Oil and Gas

**Inland Production Company
3-26, 5-26, 7-26, 11-26, 13-26, and 9-27 Wells
Cause No. UIC-203**

Publication Notices were sent to the following:

Salt Lake Tribune
PO Box 867
Salt Lake City Ut 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
475 17th Street
Denver, CO 80202

Lorie Szudera
Lorie Szudera
Secretary
January 29, 1998



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 29, 1998

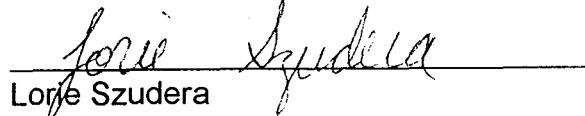
Salt Lake Tribune
PO Box 867
Salt Lake City, Ut 84110

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-203

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801.

Sincerely,



Lore Szudera
Secretary

Enclosure



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

January 29, 1998

Uintah Basin Standard
268 South 200 East
Roosevel, Utah 84066

Gentlemen:

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Sincerely,



Lorie Szudera
Secretary

Enclosure



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
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Ted Stewart
Executive Director
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1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-203

Operator: Inland Production Company

Wells: Monument Butte Federal NE #5-26
Monument Butte Federal NE #11-26
Monument Butte Federal NE #13-26

Location: Section 26, Township 8 South, Range 16 East,
County: Duchesne

API No.: 43-013-31802
43-013-31673
43-013-31512

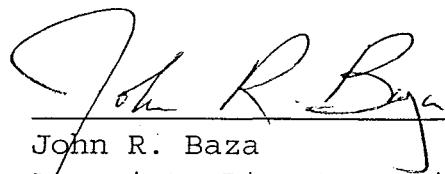
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Wells issued on April 2, 1998
2. Maximum Allowable Injection Pressure: 2080 psig for the 5-26 well, 2750 psig for the 11-26 well and 2149 psig for the 13-26 well.
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)

4. Injection Interval: Douglas Creek Member of the Green River Formation

Approved by:


John R. Baza

Associate Director, Oil And Gas

5/12/98

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-73088	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME HAWKEYE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME N MON BUTTE FED 5-26	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. N MON BUTTE FED 5-26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 26, T8S R16E 1980 FNL 0660 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
14 API NUMBER 43-013-31802		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 26, T8S R16E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5525 GR		12. COUNTY OR PARISH DUCHESNE	13. STATE UT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>		<input checked="" type="checkbox"/> <u>5 Year MIT</u>
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
A 5 Year MIT was conducted on the subject well. On 3/6/03, Mr. Dennis Ingram with the State of Utah DOGM was contacted and set up a time to conduct the MIT on the casing. On 3/10/03, the casing was pressured to 1000 psig and charted for 1/2 hour test with no pressure loss. Mr. Dennis Ingram was present to witness the test.			
COPY SENT TO OPERATOR Date: <u>03-10-03</u> Initials: <u>MDH</u>			
18. I hereby certify that the foregoing is true and correct.			
SIGNED Martha Hall	TITLE Office Manager	DATE	3/11/2003
cc: BLM (This space for Federal or State office use)			

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

* See Instructions On Reverse Side

MAR 13 2003

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 03-13-03
By: Debra Hall

Mechanical Integrity Test

Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Henry Long Date 3/10/03 Time 9:00 am pm
Test Conducted by: Bret Henrie
Others Present: _____

Well: N. MONUMENT BUTTE 5-26-8-16

Field: HAWKEYE UNIT

Well Location: SW 1/4 NW Sec. 26 - T8S - R16

API No: 43-013-31802

Time Casing Pressure

0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	<u>1000</u>	psig
40	<u>1000</u>	psig
45	<u>1000</u>	psig
50	<u>1000</u>	psig
55	<u>1000</u>	psig
60 min	<u>1000</u>	psig

RECEIVED

MAR 13 2003

DIV. OF OIL, GAS & MINING

Tubing pressure: 1710 psig

Result:

Pass

Fail

Signature of Witness:

Henry Long State of Utah

Signature of Person Conducting Test:

Bret Henrie

N. Monument Butte

5-26-8-16

HAWKEYE UNIT

TIME ACTED
9:00 AM
DATE ACTED
3/10 2003

TIME ACTED
9:30 AM
DATE ACTED
3/10 2003

1071-W12500
P2500 W100

Boat

RECEIVED

MAR 13 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

AMERICAN
RECORDS
SERIALS

UTSL-	15855	61052	73088	76561
071572A	16535	62848	73089	76787
065914	16539	63073B	73520A	76808
	16544	63073D	74108	76813
	17036	63073E	74805	76954
	17424	63073O	74806	76956
	18048	64917	74807	77233
UTU-	18399	64379	74808	77234
	19267	64380	74389	77235
02458	26026A	64381	74390	77337
03563	30096	64805	74391	77338
03563A	30103	64806	74392	77339
04493	31260	64917	74393	77357
05843	33992	65207	74398	77359
07978	34173	65210	74399	77365
09803	34346	65635	74400	77369
017439B	36442	65967	74404	77370
017985	36846	65969	74405	77546
017991	38411	65970	74406	77553
017992	38428	66184	74411	77554
018073	38429	66185	74805	78022
019222	38431	66191	74806	79013
020252	39713	67168	74826	79014
020252A	39714	67170	74827	79015
020254	40026	67208	74835	79016
020255	40652	67549	74868	79017
020309D	40894	67586	74869	79831
022684A	41377	67845	74870	79832
027345	44210	68105	74872	79833
034217A	44426	68548	74970	79831
035521	44430	68618	75036	79834
035521A	45431	69060	75037	80450
038797	47171	69061	75038	80915
058149	49092	69744	75039	81000
063597A	49430	70821	75075	
075174	49950	72103	75078	
096547	50376	72104	75089	
096550	50385	72105	75090	
	50376	72106	75234	
	50750	72107	75238	
10760	51081	72108	76239	
11385	52013	73086	76240	
13905	52018	73087	76241	
15392	58546	73807	76560	

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink that reads "Geoffrey S. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>	API Number
Location of Well	
Footage :	County :
QQ, Section, Township, Range:	State : UTAH
	Field or Unit Name <u>See Attached List</u>
	Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102

Comments:

Name: Brian Harris
 Signature: Brian Harris
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____

Comments:

Name: Brian Harris
 Signature: Brian Harris
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by:

J. Hunt
Rich. Services Manager

Approval Date:

9-20-04

Comments:

Note: Indian Country wells will require EPA approval.

(8/2000)

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: HAWKEYE (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BOLL WEEVIL FED 26-13	26	080S	160E	4301330770	12187	Federal	OW	S
MONUMENT BUTTE FED NE 16-23	23	080S	160E	4301331474	12187	Federal	OW	P
MON BUTTE FED NE 13-26	26	080S	160E	4301331512	12187	Federal	WI	A
MON BUTTE FED NE 5-25	25	080S	160E	4301331638	12187	Federal	WI	A
MONUMENT BUTTE FED NE 4-25	25	080S	160E	4301331639	12187	Federal	OW	P
MON BUTTE FED NE 9-26	26	080S	160E	4301331667	12187	Federal	WI	A
MONUMENT BUTTE FED NE 10-26	26	080S	160E	4301331668	12187	Federal	OW	P
MON BUTTE FED NE 11-26	26	080S	160E	4301331673	12187	Federal	WI	A
MON BUTTE FED NE 14-26	26	080S	160E	4301331703	12187	Federal	OW	S
MONUMENT BUTTE FED NE 8-26	26	080S	160E	4301331744	12187	Federal	OW	P
MON BUTTE FED NE 7-26	26	080S	160E	4301331754	12187	Federal	WI	A
MBF NE 1-26	26	080S	160E	4301331767	12187	Federal	WI	A
MBF NE 2-26	26	080S	160E	4301331768	12187	Federal	OW	P
MBF NE 3-26	26	080S	160E	4301331769	12187	Federal	WI	A
MBF NE 6-26	26	080S	160E	4301331770	12187	Federal	OW	P
MBFNE 15-23	23	080S	160E	4301331801	12187	Federal	WI	A
N MON BUTTE FED 5-26	26	080S	160E	4301331802	12187	Federal	WI	A
MONUMENT BUTTE FED 4-26	26	080S	160E	4301331902	12187	Federal	OW	P
N MON BUTTE FED 9-27	27	080S	160E	4301331904	12187	Federal	WI	A
HAWKEYE 9-23	23	080S	160E	4301331984	12187	Federal	WI	A
HAWKEYE 10-23	23	080S	160E	4301331985	12187	Federal	OW	P
HAWKEYE 14-23	23	080S	160E	4301331986	12187	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/20043. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEES & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER			5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-73088						
2. NAME OF OPERATOR:	NEWFIELD PRODUCTION COMPANY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: HAWKEYE UNIT						
3. ADDRESS OF OPERATOR:	Route 3 Box 3630	CITY	Myton	STATE	UT	ZIP	84052	PHONE NUMBER	8. WELL NAME and NUMBER: N MONUMENT BUTTE FED 5-26	
4. LOCATION OF WELL:	FOOTAGES AT SURFACE: 1980 FNL 660 FWL					9. API NUMBER: 4301331802				
						10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE				
						COUNTY: DUCHESNE				

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 26, T8S, R16E

STATE: UT

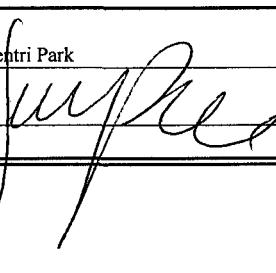
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Five Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/26/2007</u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/19/08 Dennis Ingram with the State of Utah (DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 2/21/08. On 2/21/08 the casing was pressured up to 1245 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1750 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API# 43-013-31802

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE 
DATE 02/26/2008

(This space for State use only)

RECEIVED

FEB 29 2008

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 21/21/08 Time 12:00pm am pm

Test Conducted by: Newfield Production - David Chase

Others Present: _____

Well: 5-26-8-16

Field: Monument Butte

Well Location: Hawkeye Unit

API No: 43-013-31802

Time	Casing Pressure
0 min	<u>1245*</u>
5	<u>1245*</u>
10	<u>1245*</u>
15	<u>1245*</u>
20	<u>1245*</u>
25	<u>1245*</u>
30 min	<u>1245*</u>
35	<u> </u>
40	<u> </u>
45	<u> </u>
50	<u> </u>
55	<u> </u>
60 min	<u> </u>

0 min	<u>1245*</u>	psig
5	<u>1245*</u>	psig
10	<u>1245*</u>	psig
15	<u>1245*</u>	psig
20	<u>1245*</u>	psig
25	<u>1245*</u>	psig
30 min	<u>1245*</u>	psig
35	<u> </u>	psig
40	<u> </u>	psig
45	<u> </u>	psig
50	<u> </u>	psig
55	<u> </u>	psig
60 min	<u> </u>	psig

Tubing pressure: 1250* psig

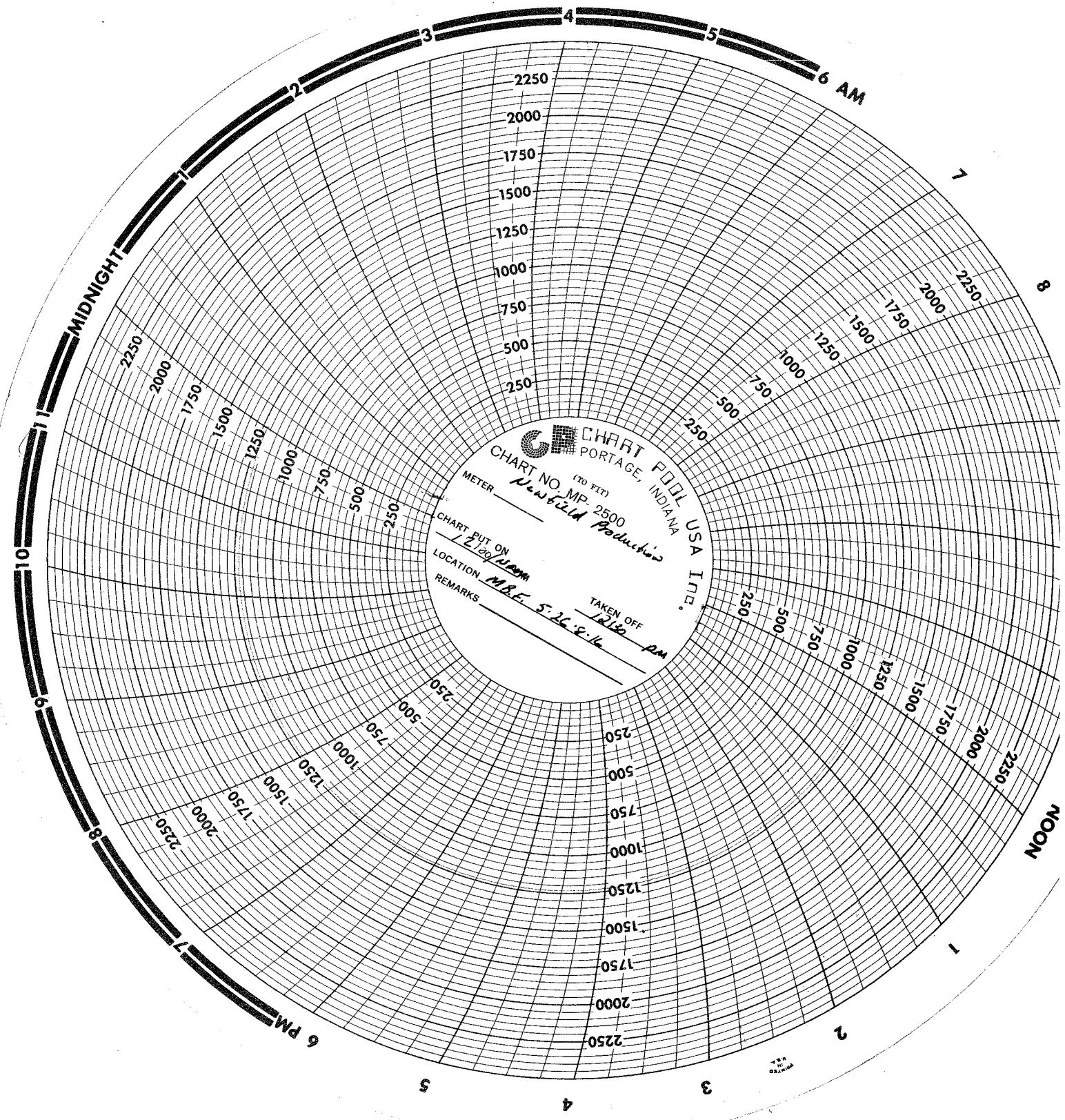
Result:

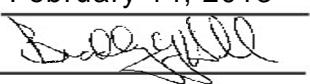
Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Chase



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73088
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: N MON BUTTE FED 5-26
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013318020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 08.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 01/21/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/22/2013 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1921 psig during the test. There was not a State representative available to witness the test.</p>		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: February 14, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 1/23/2013		

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 1/22/13 Time 12:30 am pm

Test Conducted by: Curtis Murphy

Others Present: _____

N. Mon Butte

Well: Federal # 5-26-8-16

Field: Monument Butte

Well Location: SW/NW Sec. 26, T8S, R16E
Duchesne County, UT

API No: 43-013-31802
U-73088
WTU 87538X

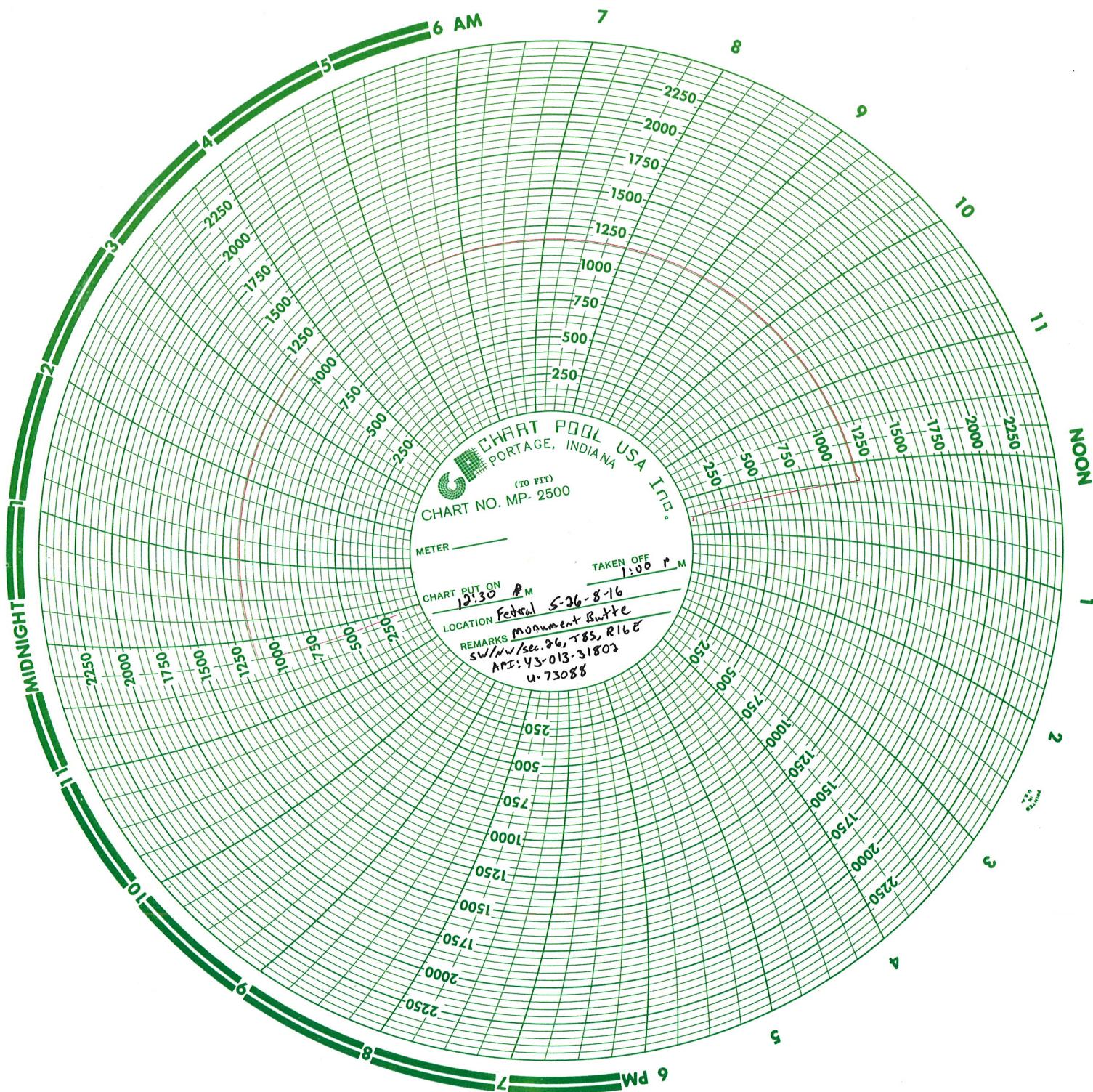
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	<u>1150</u>	psig
40	<u>1150</u>	psig
45	<u>1150</u>	psig
50	<u>1150</u>	psig
55	<u>1150</u>	psig
60 min	<u>1150</u>	psig

Tubing pressure: 1921 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Curtis Murphy



Spud Date: 4/19/97
 Put on Production: 5/23/97
 GL: 5525' KB: 5538'

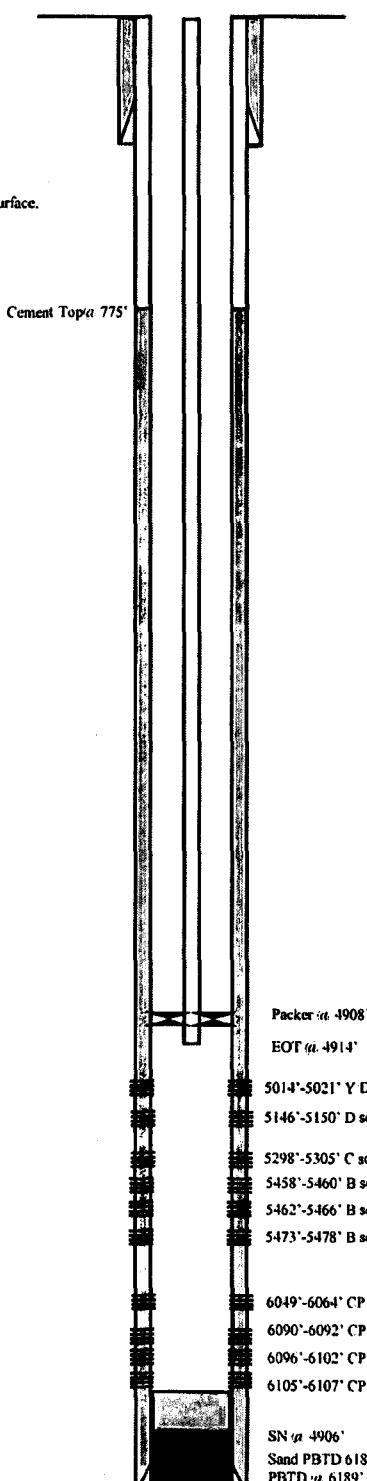
Monument Butte Federal 5-26-8-16

Initial Production: 84 BOPD,
 150 MCFPD, 11 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.36' (7 jts.)
 DEPTH LANDED: 293.09' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w est. 0.5 bbls cmt to surface.

Injection Wellbore Diagram



FRAC JOB

5/12/97 6049'-6107'

Frac CP-1 & CP-2 sands as follows:
 91,300# of 20/40 sand in 493 bbls of
 Boragel. Perfs broke @ 2533 psi. Treated w/
 avg rate of 27.5 bpm w/avg press of 1900
 psi. ISIP-2552 psi, 5-min 2096 psi.
 Flowback on 12-64" ck for 3-1/2 hours and
 died.

5/14/97 5458'-5478'

Frac B-2 sand as follows:
 90,900# of 20/40 sand in 496 bbls of
 Boragel. Perfs broke @ 3144 psi. Treated w/
 avg rate of 26.2 bpm w/avg press of 1530
 psi. ISIP-2054 psi, 5-min 1868 psi.
 Flowback on 12-64" ck for 3-1/2 hours and
 died.

5/16/97 5298'-5305'

Frac C sand as follows:
 84,100# of 20/40 sand in 467 bbls of
 Boragel. Perfs broke @ 3873 psi. Treated w/
 avg rate of 25.1 bpm w/avg press of 2100
 psi. ISIP-2534 psi, 5-min 2421 psi.
 Flowback on 12-64" ck for 3 hours and
 died.

5/20/97 5014'-5150'

Frac D-S1 & D-1 sands as follows:
 120,000# of 20/40 sand in 597 bbls of
 Boragel. Perfs broke back @ 2048 psi.
 Treated w/ avg rate of 30.2 bpm w/avg press
 of 2040 psi. ISIP-2103 psi, 5-min 2045 psi.
 Flowback on 12-64" ck for 3 hours and
 died.

4-23-98

Convert to injection well

3-10-03

5 YR MIT

2/21/08

5 Year MIT

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6241.21')
 DEPTH LANDED: 6240'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 775' per CBI.

TUBING

SIZE GRADE/WT.: 2-7/8" x M-50 6.5#
 NO. OF JOINTS: 159 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4906'
 CE @ 4908'
 TOTAL STRING LENGTH: EOT @ 4914'

PERFORATION RECORD

5/10/97	6049'-6064'	4 JSPP	60 holes
5/10/97	6090'-6092'	4 JSPP	8 holes
5/10/97	6096'-6102'	4 JSPP	24 holes
5/10/97	6105'-6107'	4 JSPP	8 holes
5/13/97	5458'-5460'	4 JSPP	8 holes
5/13/97	5462'-5466'	4 JSPP	16 holes
5/13/97	5473'-5478'	4 JSPP	20 holes
5/15/97	5298'-5305'	4 JSPP	28 holes
5/17/97	5014'-5021'	4 JSPP	28 holes
5/17/97	5146'-5150'	4 JSPP	16 holes

Packer at 4908'
 EOT @ 4914'
 5014'-5021' Y DC sds
 5146'-5150' D sds
 5298'-5305' C sds
 5458'-5460' B sds
 5462'-5466' B sds
 5473'-5478' B sds
 6049'-6064' CP sds
 6090'-6092' CP sds
 6096'-6102' CP sds
 6105'-6107' CP sds

SN @ 4906'
 Sand PBTD 6184'
 PBTD @ 6189'
 TD @ 6250'

NEWFIELD

Monument Butte Federal 5-26-8-16
 1980 FNL 660 FWL
 SWNW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31802; Lease #U-73088

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73088	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: N MON BUTTE FED 5-26	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013318020000	
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 8S Range: 16E Meridian: S		COUNTY: DUCESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>On 12/11/2017 Mark Reinbold with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/14/2017 the casing was pressured up to 1340 psig and charted for 15 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1838 psig during the test. There was a State representative available to witness the test - Mark Reinbold.</p>			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		January 04, 2018	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874	TITLE Field Production Assistant
SIGNATURE N/A		DATE 12/19/2017	

Mechanical Integrity Test

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Mark Reinbold **Date:** 12/14/2017 **Time:** 12:35 **am (pm)**

Test Conducted by: Kim Giles

Others Present: Tony Harper

5yr

Well: N. Monument Butte Fed. 5-26-8-16 **Field:** Monument Butte

Well Location: SW/NE sec. 26, T8S, R16E **API No:** 43-013-31802
Duchesne County, UT

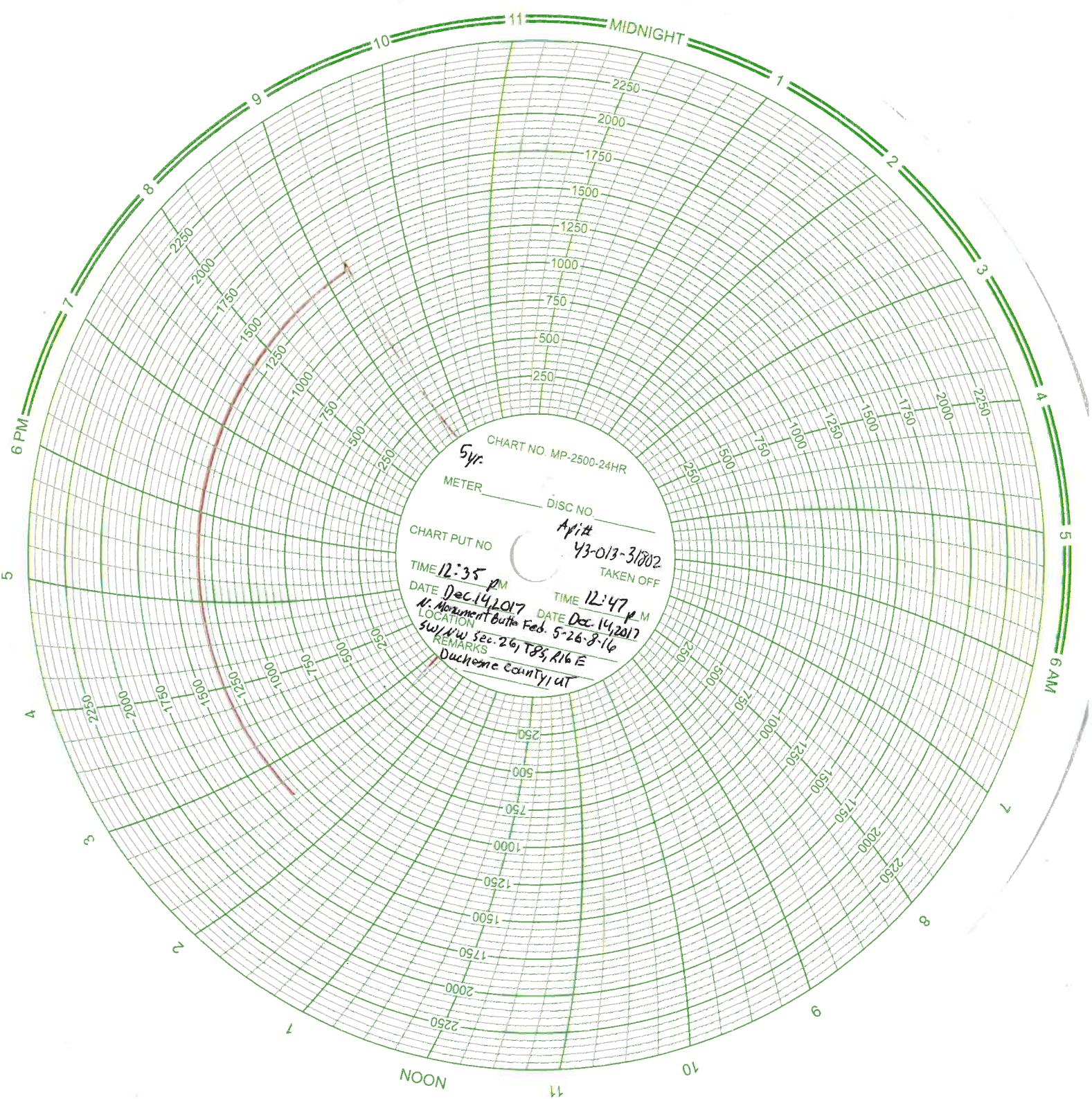
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1838 psig

Result: Pass Fail

Signature of Witness: Mark L Reinbold

Signature of Person Conducting Test: Kim Giles



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73088	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
<p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: N Mon Butte Fed 5-26	
2. NAME OF OPERATOR: Ovintiv Production, Inc.		9. API NUMBER: 43013318020000	
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 8S Range: 16E Meridian: S		COUNTY: DUCESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ovintiv returned N MON BT 5-26-8-16 to production on 01/11/2021.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) February 08, 2021			
NAME (PLEASE PRINT) Marisol Palomares		PHONE NUMBER 720-876-3019	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/8/2021	

Effective Date:	1/24/2020
FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
3. New operator Division of Corporations Business Number: 755627-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17
Ashley Fed 8-14-9-15 Pipeline
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Temporary Produced Water Conditioning Site
Dart Temporary Produced Water Facility
Earl Temporary Water Treatment Facility

1/14/2021

12/21/2020

3/25/2020

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834.A
107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL.	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list	
2. NAME OF OPERATOR:	Newfield Production Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached	
3. ADDRESS OF OPERATOR:	4 Waterway Square Place St	CITY	The Woodlands	STATE TX ZIP 77380	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL				8. WELL NAME and NUMBER: see attached	
FOOTAGES AT SURFACE:				9. API NUMBER: attached	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				10. FIELD AND POOL, OR WILDCAT: attached	

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundy is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:

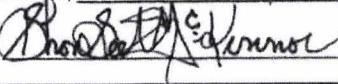
Newfield Producion Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:

Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon

TITLE Regulatory Manager, Rockies

SIGNATURE 

DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
2. NAME OF OPERATOR:	Newfield Production Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR:	4 Waterway Square Place St	CITY	The Woodlands	7. UNIT or CA AGREEMENT NAME: see attached
	STATE	TX	ZIP 77380	8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached				10. FIELD AND POOL, OR WILDCAT: attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
Date of work completion: _____	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

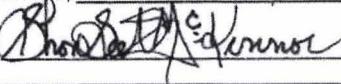
This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:

Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:

Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT)	Shon McKinnon	TITLE	Regulatory Manager, Rockies
SIGNATURE		DATE	3/16/2020

(This space for State use only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage : QQ, Section, Township, Range:	County : State : UTAH Lease Designation and Number See Attached

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: Newfield Production Company
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon Scott McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

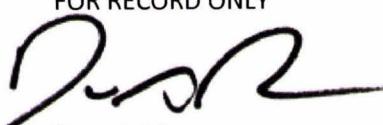
NEW OPERATOR

Company: Ovintiv Production, Inc
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature: Shon Scott McKinnon
Title: Regulatory Manager, Rockies
Date: 3/18/2020

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Mar 25, 2020
FOR RECORD ONLY


Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

Effective Date:	7/1/2021
FORMER OPERATOR:	NEW OPERATOR:
Ovintiv Production, Inc.	Ovintiv USA, Inc.

Groups: Greater Monument Butte

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the FORMER operator on: 9/15/2021
2. Sundry or legal documentation was received from the NEW operator on: 9/15/2021
3. New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

9/15/2021

Reports current for Production/Disposition & Sundries:

9/22/2021

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

10/25/2021

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

10/4/2021

Surface Facility(s) included in operator change:

Monument Butte Liq. Cond.
Pleasant Valley (New)
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Ashley
Sundance
Ranch
Pleasant Valley
Monument Butte
Ashley Fed 8-14-9-15 Pipeline
Ute Tribal 4-13-4-2W Pipeline
State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834-B
107238142A

DATA ENTRY:

Well(s) update in the RBDMS on:

11/24/2021

Group(s) update in RDBMS on:

11/21/2021

Surface Facilities update in RBDMS on:

11/24/2021

Entities Updated in RBDMS on:

11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list	
2. NAME OF OPERATOR:	Ovintiv Production, Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	4 Waterway SQ PL STE 100	CITY	The Woodlands	STATE TX ZIP 77380	7. UNIT or CA AGREEMENT NAME:
				8. WELL NAME and NUMBER:	
				9. API NUMBER:	
4. LOCATION OF WELL				10. FIELD AND POOL, OR WILDCAT:	

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: 7/1/2021	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter TITLE Manager, US Regulatory Operations
SIGNATURE Julia Carter DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well	Field or Unit Name See Attached
Footage :	County :
QQ, Section, Township, Range:	State : UTAH Lease Designation and Number See Attached

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: Ovintiv Production, Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100

Comments:

Name: Julia Carter
Signature: Julia Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

NEW OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place Suite 100
city The Woodlands state TX zip 77380
Phone: (281) 210-5100

Comments:

Name: Julia Carter
Signature: Julia Carter
Title: Manager, US Regulatory Operations
Date: 9/8/2021

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Oct 04, 2021
FOR RECORD ONLY

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

Effective Date:	9/1/2022
FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the FORMER operator on:	9/26/2022
2. Sundry or legal documentation was received from the NEW operator on:	9/26/2022
3. New operator Division of Corporations Business Number:	12607016-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022

Reports current for Production/Disposition & Sundries: 10/19/2022

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022

Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
612402641-Blanket Bond
612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023

Group(s) update in RDBMS on: 12/20/2022

Surface Facilities update in RBDMS on:

Entities Updated in RBDMS on: NA

1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR:	Scout Energy Management, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A	
3. ADDRESS OF OPERATOR:	13800 Montfort Road, Suite 1	CITY Dallas	STATE TX	ZIP 75240	7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
4. LOCATION OF WELL	FOOTAGES AT SURFACE: See attached Exhibit A			8. WELL NAME and NUMBER: See attached Exhibit A	
				9. API NUMBER: Attached	
				10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A	
				COUNTY: _____	
				STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:

Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:

Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240

Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466

Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) Todd Flott

TITLE Managing Director

SIGNATURE Todd Flott

DATE 8/31/2022

(This space for State use only)

(See Instructions on Reverse Side)

APPROVED

By Rachel Medina at 10:58 am, Dec 21, 2022



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list	API Number attached
Location of Well	Field or Unit Name see attached Exhibit A
Footage :	County : see attached
QQ, Section, Township, Range:	State : UTAH Lease Designation and Number see attached Exhibit A

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: 281-210-5100

Comments: UIC wells under UDOGM Jurisdiction

Name: Christian C. Sizemore
Signature:
Title: Director, Rockies and Land Innovation
Date: 11/16/2022

NEW OPERATOR

Company: Scout Energy Management LLC
Address: 13800 Montford Road, Suite 100
city Dallas state TX zip 75240
Phone: 972-325-1027

Comments: Change of operator effective 9/1/2022

Name: Jon Piot
Signature:
Title: Managing Director
Date: 11/15/2022

(This space for State use only)

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due