

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wildrose Resources Corporation PH: 303-770-6566

3. ADDRESS OF OPERATOR
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2050' FSL & 2008' FWL (NE 1/4 SW 1/4)
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OF CALL
 9 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 593'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1192'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5123' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Riviera Federal

9. WELL NO.
 3-11

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 3, T9S, R17E

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

CONFIDENTIAL

15. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 March 15, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
 B - 10 Point Plan F - Production Facilities
 C - BOP Diagram G - Existing Wells Map
 D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

NOTE: This A.P.D. is a re-submittal of the exact location previously approved by the B.L.M. in August, 1995, for Snyder Oil Company. Wildrose Resources Corporation is now Operator of this lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

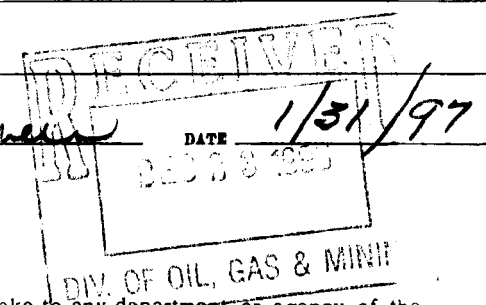
24. SIGNED Kay J. Kattenbeck TITLE Vice President DATE December 17, 1996

(This space for Federal or State office use)

PERMIT NO. 43-013-31764 APPROVAL DATE

APPROVED BY J.M. Matthews TITLE Petroleum Engineer DATE 1/31/97

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side

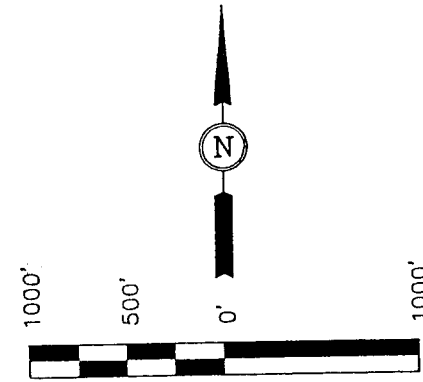
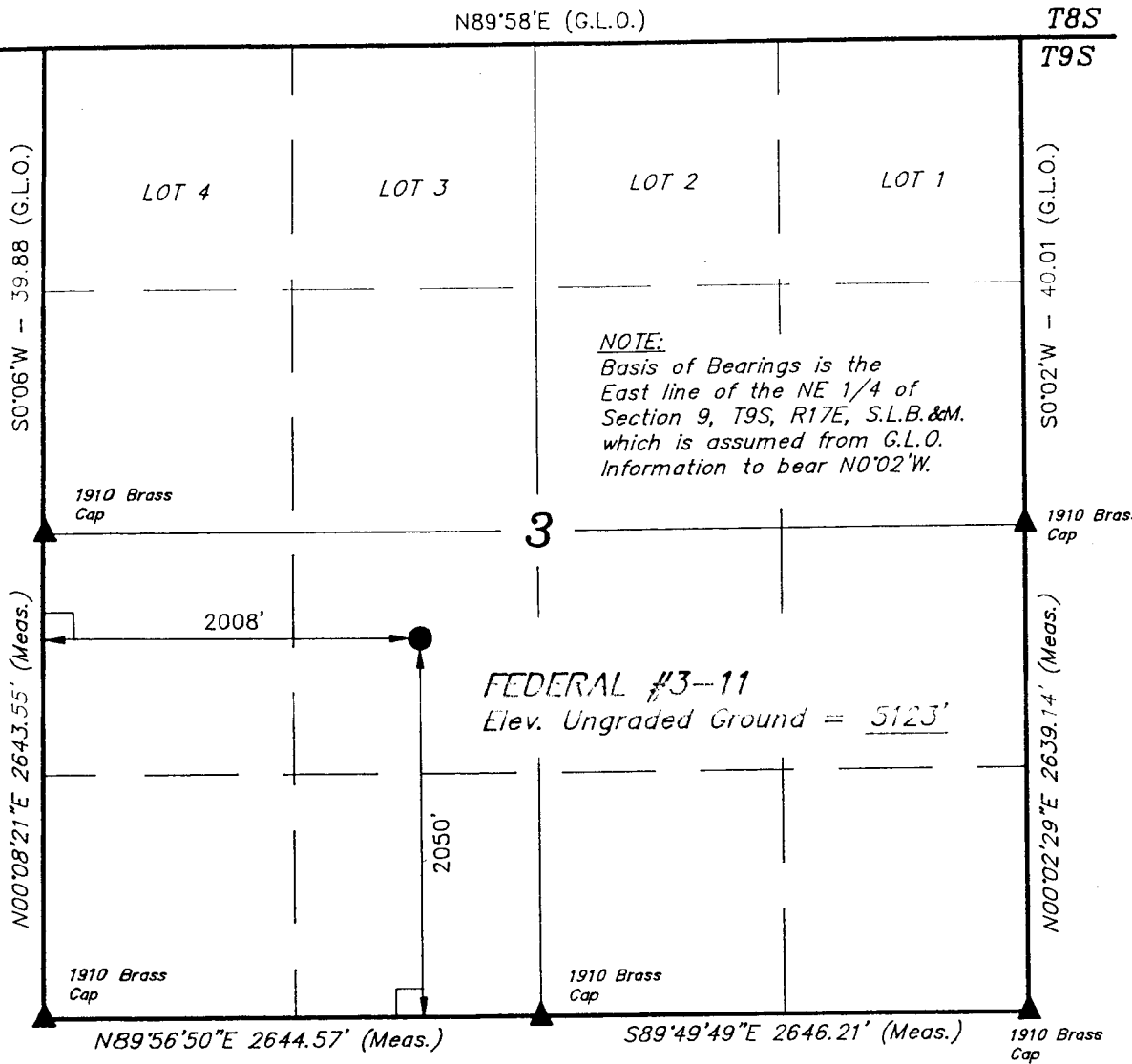
T9S, R17E, S.L.B.&M.

WILDROSE RESOURCES CORPORATION

Well location, FEDERAL #3-11, located as shown in the NE 1/4 SW 1/4 of Section 3, T9S, R17E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 3, T9S, R17E, S.L.B.&M. TAKEN FROM THE PARIETTE DRAW SW, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5067 FEET.



SCALE

CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

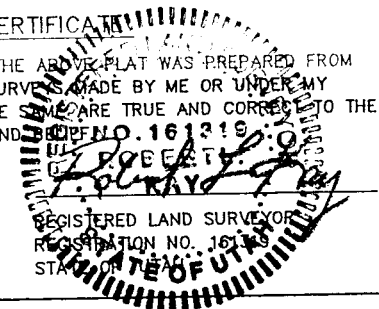


Exhibit 'A'

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 6-23-95	DATE DRAWN: 6-28-95
PARTY D.A. K.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SNYDER OIL CORP.	

EXHIBIT B

WILDROSE RESOURCES CORPORATION
RIVIERA FEDERAL #3-11
LEASE #U-44004
NE/SW SECTION 3, T9S, R17E
UINTAH COUNTY, UTAH

TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1432'
Wasatch Tongue of Green River	5887'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

rams will be tested to 1500 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-3500'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
3500-6200'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

7. The Auxiliary Equipment to be Used

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used. The mud system will be visually monitored.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Later Log 300' - T.D.
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

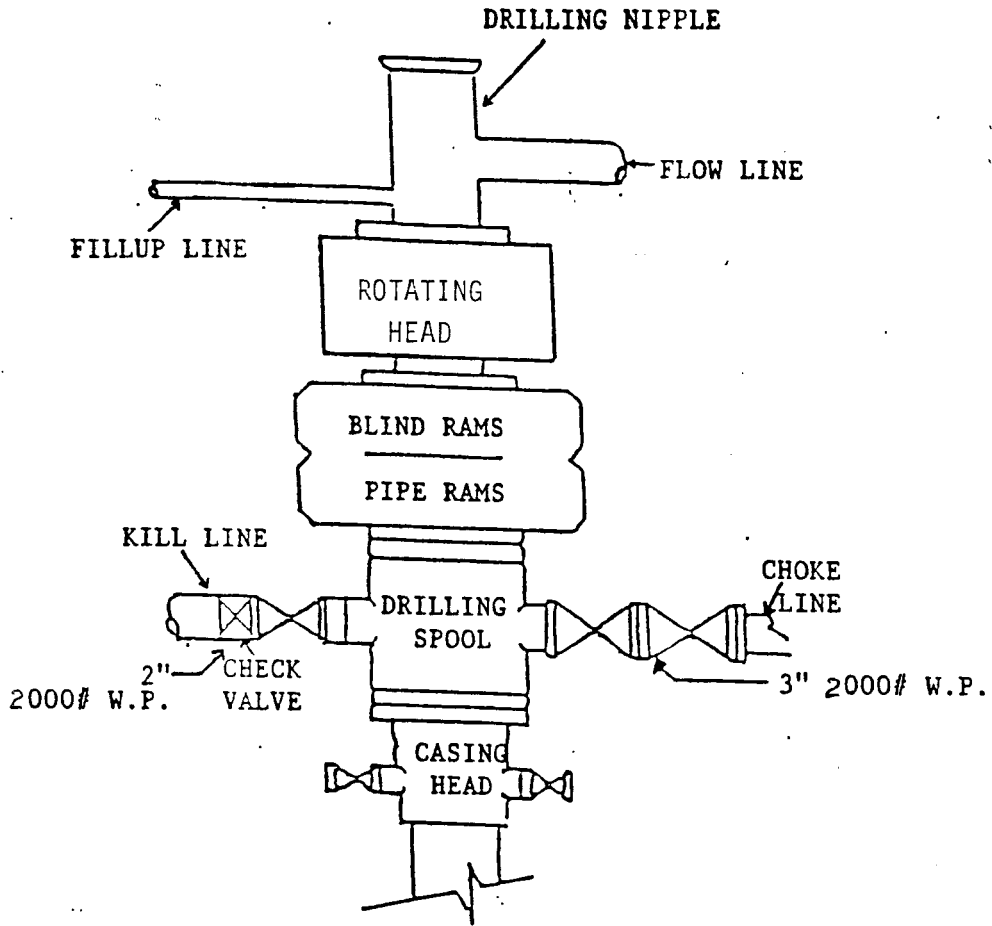
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is March 15, 1997. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

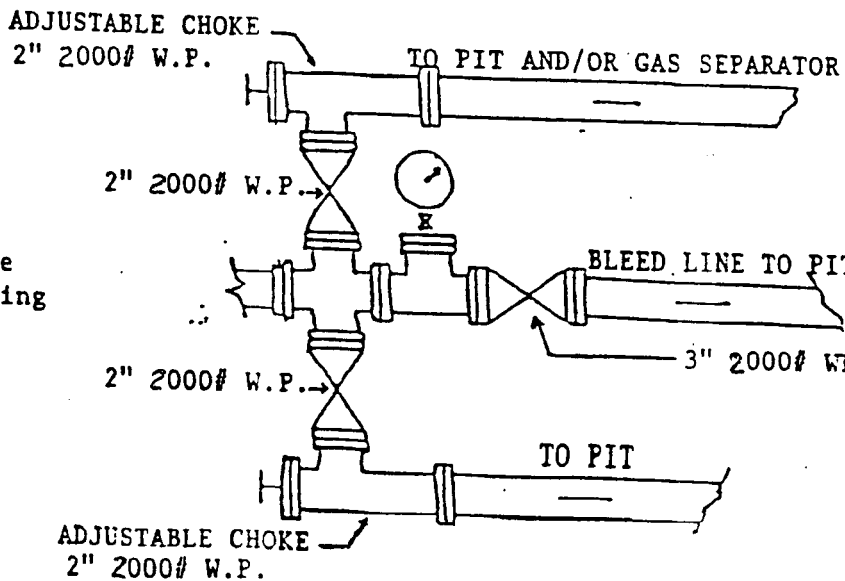


EXHIBIT D

WILDROSE RESOURCES CORPORATION
RIVIERA FEDERAL #3-11
LEASE #U-44004
NE/SW SECTION 3, T9S, R17E
UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Myton, Utah, go west 1 mile. Turn south on Pleasant Valley road. Go south for 11.6 miles. Turn northeast (left) for 0.9 miles. Turn south (right) 350 feet to location.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 350 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - none.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - nine.
- G. Shut-in wells - none.
- H. Injection wells - none.

4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to

contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

6. Source of Construction Materials

- A. Native materials on lease will be used.
 - B. From Federal land.
 - C. N/A.
- A minerals material application is not required.

7. Methods for Handling Waste Disposal

- A.
 - 1) Drill cuttings will be buried in the reserve pit.

- 2) Portable toilets will be provided for sewage.
- 3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.
- 4) Salts - if any will be disposed of.
- 5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

- A. Camp facilities or airstrips will not be required.

9. Well Site Layout

- A. See Exhibit H.
- B. See Exhibit H.
- C. See Exhibit H.

The reserve pit will be located on the south side of the location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the west side of the location.

Access to the well pad will be from the northwest.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. Plans for Restoration of Surfaces

A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn

and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for

mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

Archaeological clearance was done on this location by Snyder Oil Company in 1995.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

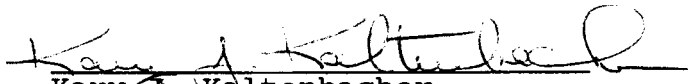
Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Riviera Federal Well No. 3-11, NE/4 SW/4 of Section 3, Township 9 South, Range 17 East; Lease Number U-44004; Duchesne County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

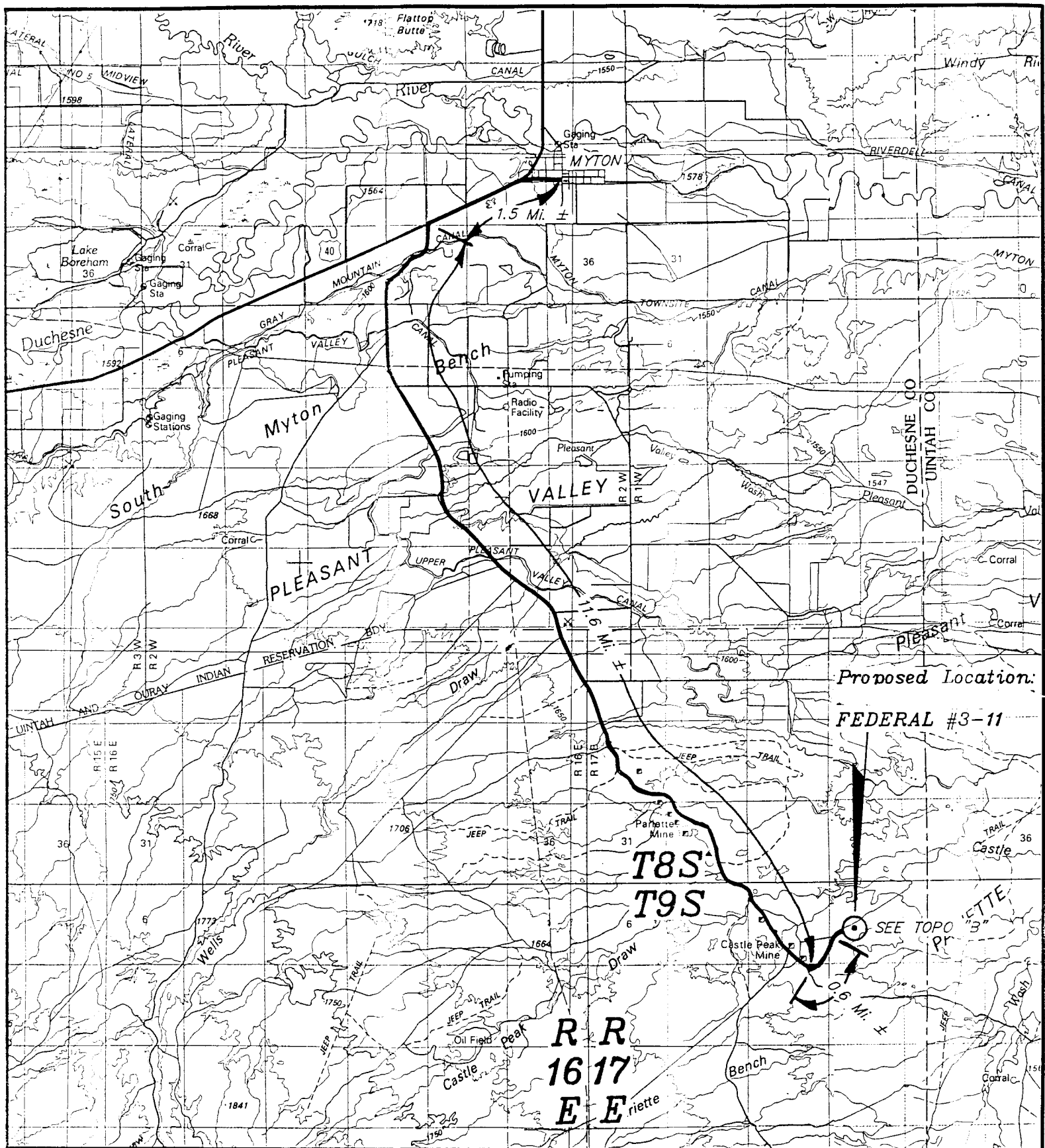
Date Dec. 17 1986


Kary J. Kaltenbacher
Vice President

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.

CONFIDENTIAL



Proposed Location:
FEDERAL #3-11

T8S
T9S
R R
16 17
E E riette

Exhibit 'E-1'
TOPOGRAPHIC
MAP "A"



FEDERAL #3-11
SECTION 3, T9S, R17E. S.L.B.&M.
2050' FSL 2008' FWL

DATE: 6/28/95 D.COX

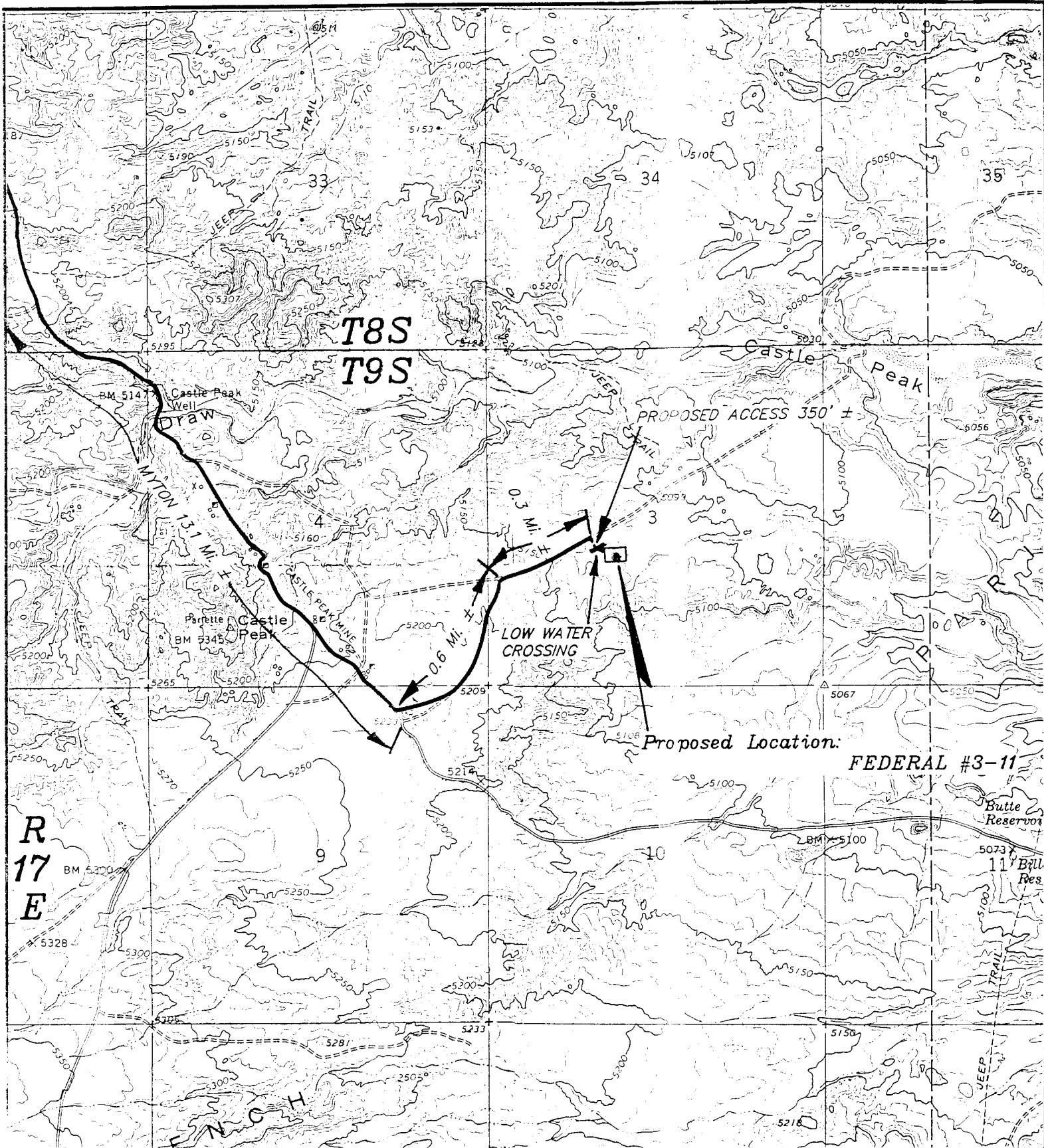


Exhibit 'E-2'
 TOPOGRAPHIC
 MAP "B"

SCALE: 1"=2000'

DATE: 6/28/95 D.COX



FEDERAL #3-11
 SECTION 3, T9S, R17E. S.L.B.&M.
 2050' FSL 2008' FWL

PROPOSED PRODUCTION FACILITY DIAGRAM

VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	OPEN
VALVE #4	OPEN	CLOSED
VALVE #5	CLOSED	CLOSED
VALVE #6	CLOSED	CLOSED
VALVE #7	CLOSED	OPEN

DIKE

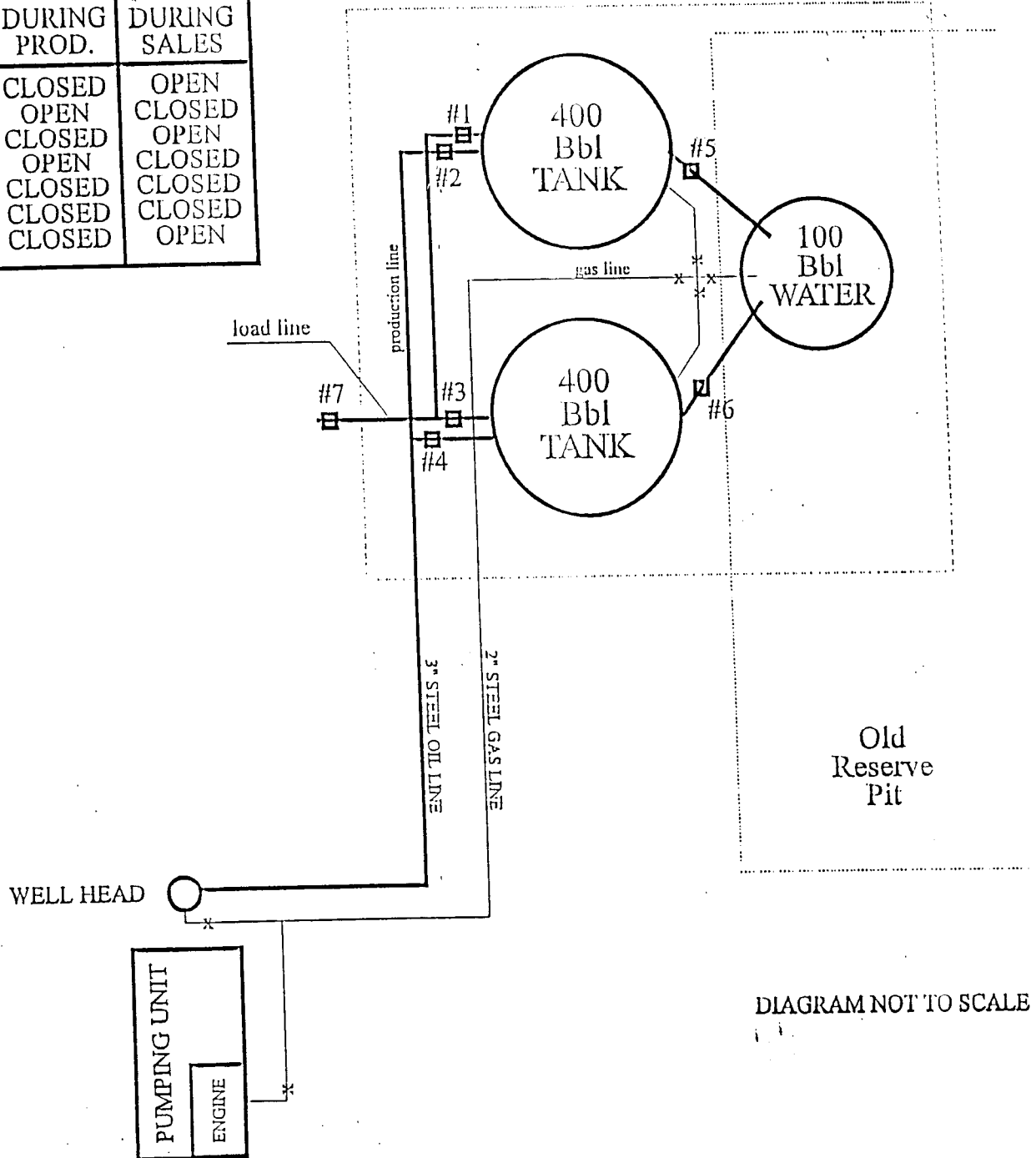
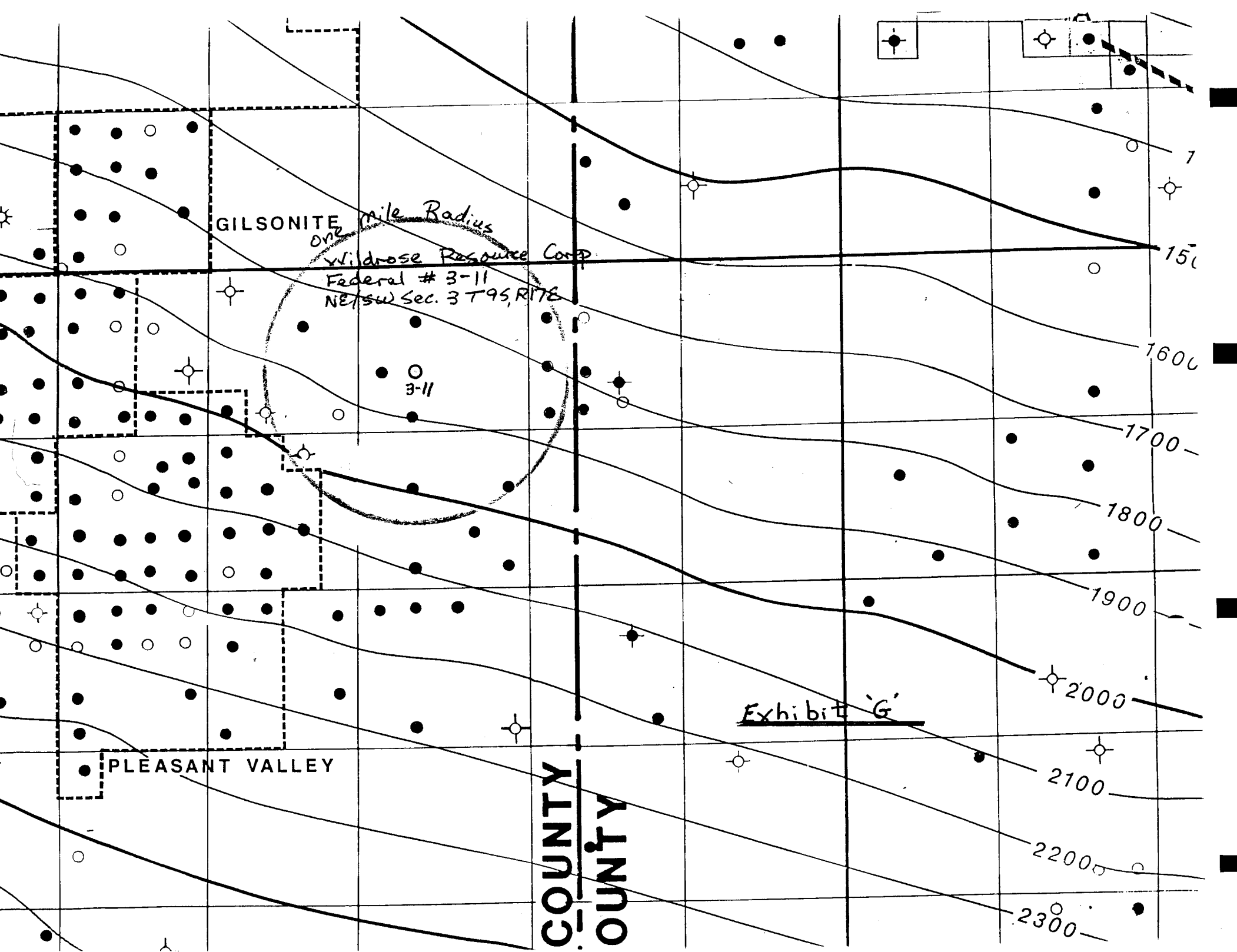


DIAGRAM NOT TO SCALE

Exhibit 'n'



GILSONITE
1/2 mile Radius
Wildrose Resource Corp.
Federal # 3-11
NE/SW Sec. 3 T95, R17E

3-11

PLEASANT VALLEY

COUNTY
COUNTY

Exhibit 'G'

2300

2200

2100

2000

1900

1800

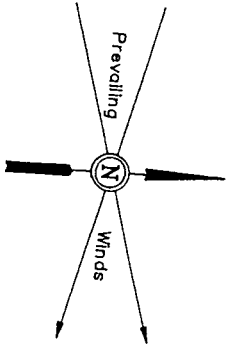
1700

1600

1500

7

LOCATION LAYOUT FOR
 FEDERAL #3-11
 SECTION 3, T9S, R17E, S.L.B.&M.
 2050' FSL 2008' FWL



SCALE: 1" = 50'
 DATE: 6-28-95
 Drawn By: D.J.S.
 REVISED: 6-29-95 D.J.S.

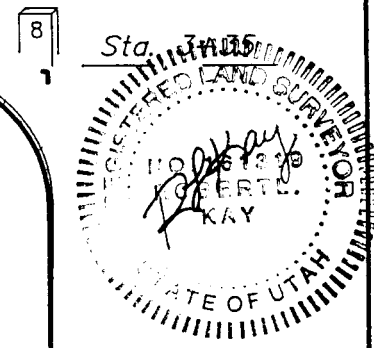
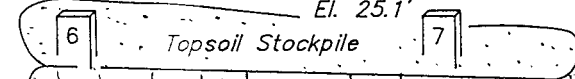
FIGURE #1

Proposed Access Road

C-4.1'
 El. 25.5'

C-3.7'
 El. 25.1'

El. 22.4'
 C-1.0'



APPROX. TOP OF CUT SLOPE

NOTE:
 FLARE PIT IS TO BE LOCATED A MINIMUM OF 100' FROM THE WELL HEAD.

El. 22.7'
 C-11.3'
 (Btm. Pit)

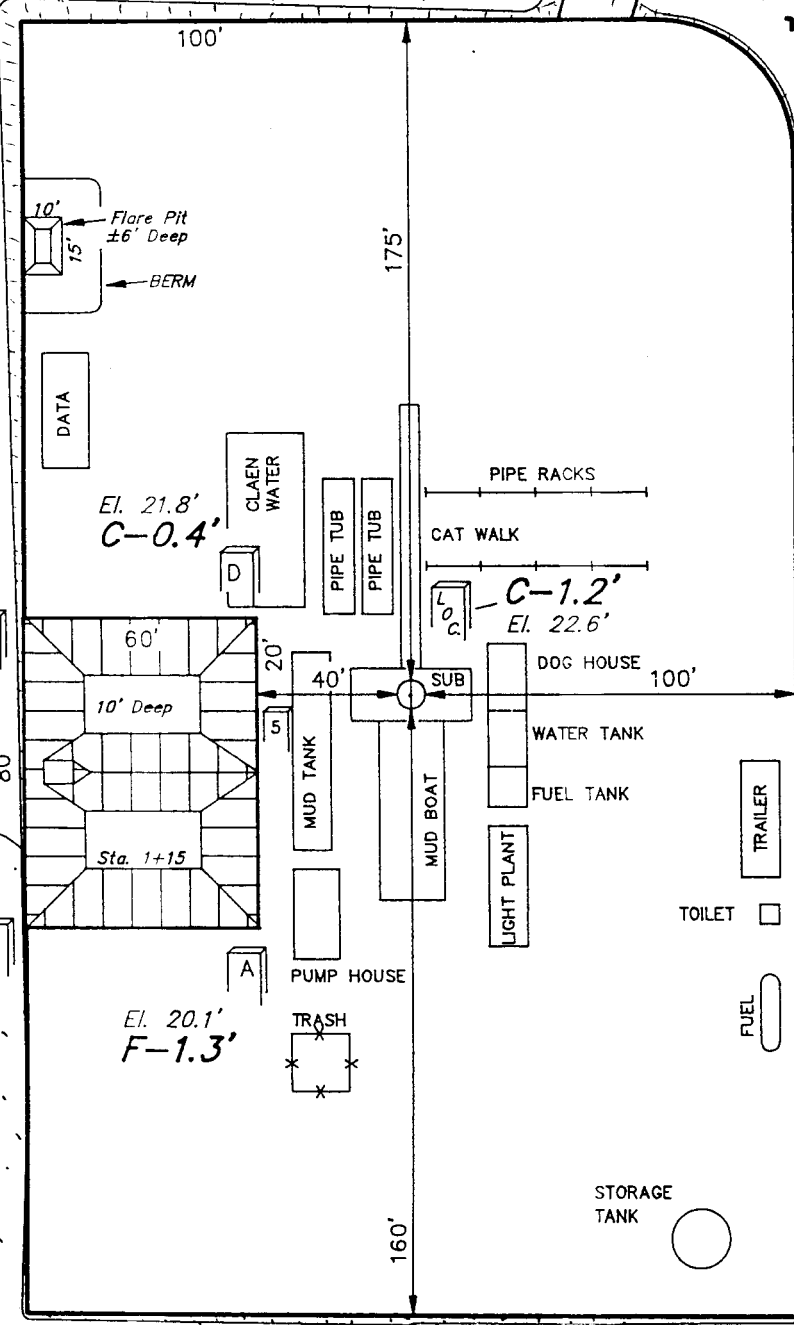
Pit Capacity With 2' of Freeboard is ± 2,990 Bbls.

El. 22.0'
 C-10.6'
 (Btm. Pit)

F-1.1'
 El. 20.3'

F-2.6'
 El. 18.8'

El. 19.9'
 F-1.5'



Sta. 1+60

El. 20.6'
 F-0.8'

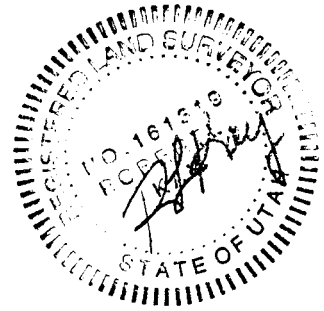
Sta. 0+00

APPROX. TOE OF FILL SLOPE

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 5122.6'
 Elev. Graded Ground at Location Stake = 5121.4'

TYPICAL CROSS SECTIONS FOR
 FEDERAL #3-11
 SECTION 3, T9S, R17E, S.L.B.&M.
 2050' FSL 2008' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 6-28-95
 Drawn By: D.J.S.

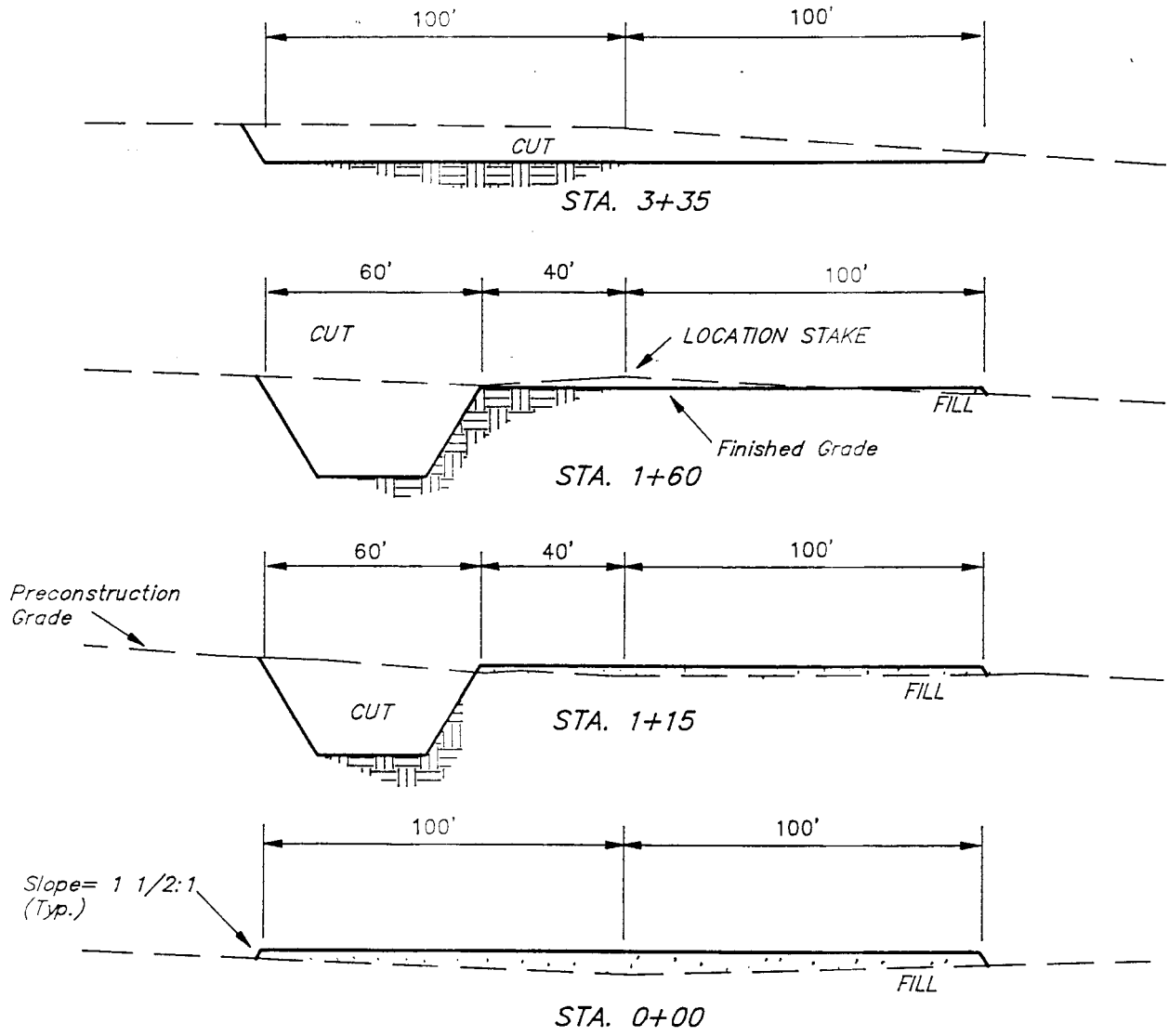


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,240 Cu. Yds.
Remaining Location	= 2,400 Cu. Yds.
TOTAL CUT	= 3,640 CU.YDS.
FILL	= 1,830 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,710 Cu. Yds.
EXCESS CUT MATERIAL	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

Federal #3

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/23/96

API NO. ASSIGNED: 43-013-31764

WELL NAME: RIVIERA FEDERAL 3-11
 OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:
 NESW 03 - T09S - R17E
 SURFACE: 2050-FSL-2008-FWL
 BOTTOM: 2050-FSL-2008-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 44004

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 229352)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 43-1721)
- RDCC Review (Y/N)
 (Date: _____)

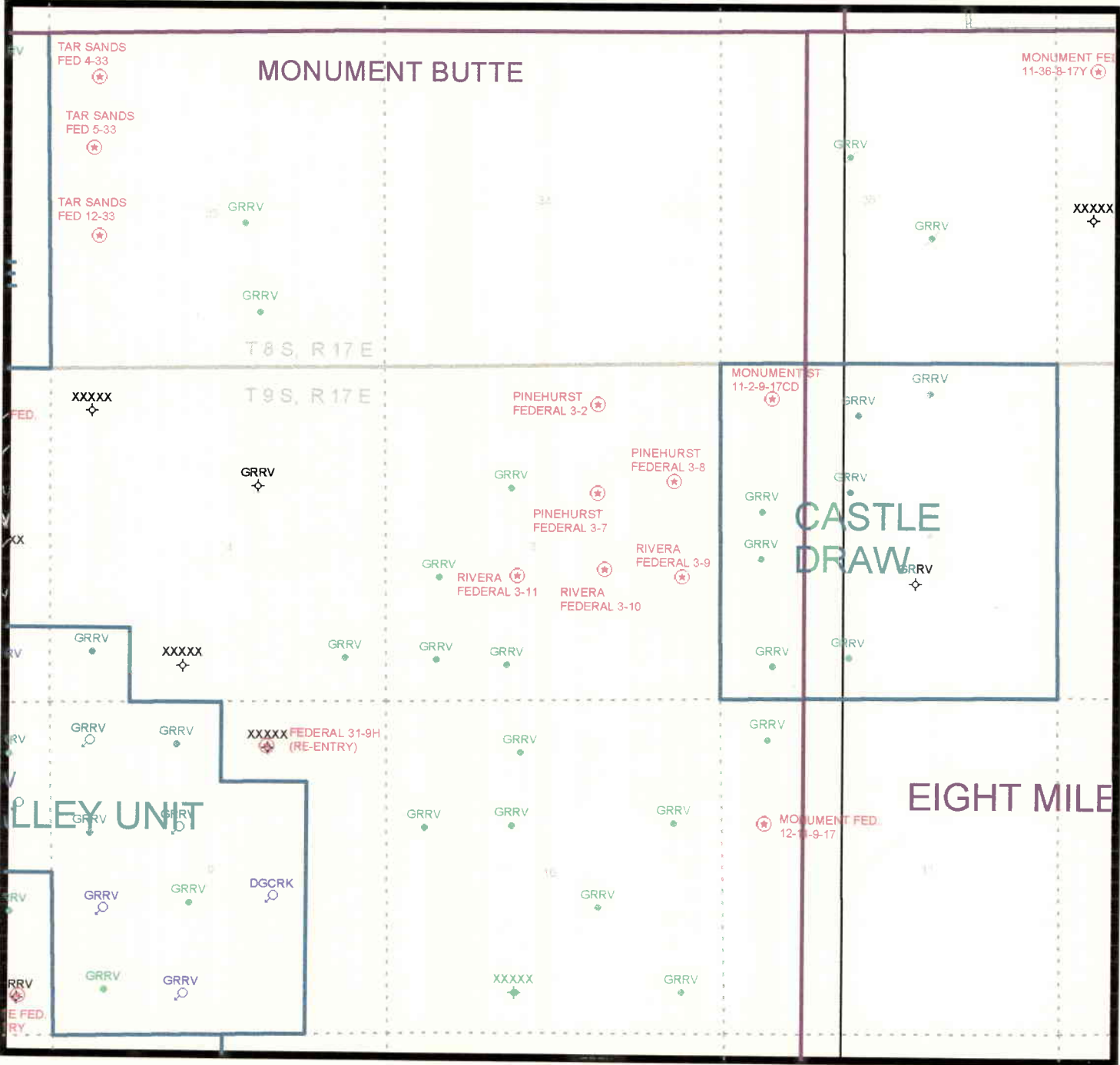
LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- _____ R649-3-3. Exception.
- _____ Drilling Unit.
- _____ Board Cause no: _____
- _____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: WILDROSE RESOURCES
FIELD: MONUMENT BUTTE (105)
SECTION: 3 T9S R17E
COUNTY: DUCHESNE
SPACING: UAC R649-3-2



PREPARED:
DATE: 23-DEC-96



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 31, 1997

Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Re: Riviera Federal 3-11 Well, 2050' FSL, 2008' FWL, NE SW,
Sec. 3, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31764.

Sincerely,


R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wildrose Resources Corporation
Well Name & Number: Riviera Federal 3-11
API Number: 43-013-31764
Lease: U-44004
Location: NE SW Sec. 3 T. 9 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact R. J. Firth (801)538-5274 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DOGMH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wildrose Resources Corporation PH: 303-770-6566

3. ADDRESS OF OPERATOR
 4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2050' FSL & 2008' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
 At proposed prod. zone Same DEC 23 1996

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9 miles SE of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 593'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1192'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 6200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5123' GR

22. APPROX. DATE WORK WILL START* March 15, 1997

5. LEASE DESIGNATION AND SERIAL NO.
 U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Riviera Federal

9. WELL NO.
 3-11

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 3, T9S, R17E

12. COUNTY OR PARISH
 Duchesne

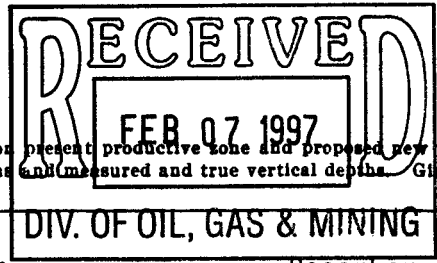
13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map
 B - 10 Point Plan F - Production Facilities
 C - BOP Diagram G - Existing Wells Map
 D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

NOTE: This A.P.D. is a re-submittal of the exact location previously approved by the B.L.M. in August, 1995, for Snyder Oil Company. Wildrose Resources Corporation is now Operator of this lease.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kay J. Katta Koch TITLE Vice President DATE December 17, 1996

(This space for Federal or State office use)

NOTICE OF APPROVAL

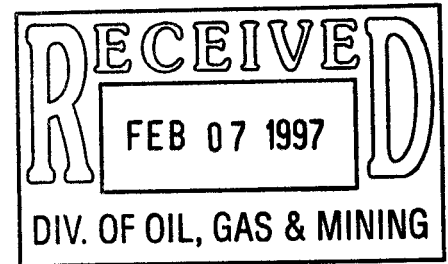
PERMIT NO. _____ APPROVAL DATE _____
Assistant Field Manager
 APPROVED BY [Signature] TITLE Mineral Resources DATE FEB 03 1997
 CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

U7080-711-072

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wildrose Resources Corporation

Well Name & Number: Riviera Fed. 3-11

API Number: 43-013-31764

Lease Number: U-44004

Location: NESW Sec. 03 T. 09S R. 17E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected via the cementing program. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **Top Of Cement** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the

approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM Fax Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes

SURFACE USE PROGRAM
Conditions of Approval (COA)

METHODS FOR HANDLING WASTE MATERIALS AND DISPOSAL

The reserve pit shall be lined with a synthetic liner that is a minimum of 12 mil thickness with sufficient bedding to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.

Plans For Reclamation Of Location

At time of final abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area any stockpiled topsoil will be spread over the surface, and the area reseeded and revegetated to the satisfaction of the authorized officer of the BLM. Contact the authorized officer of the BLM at the time of reclamation for the required seed mixture.

Other Information

To limit human disturbance to raptor nesting behavior the stockpiled topsoil will be placed on the South side of the location. Additionally; if this is a producing well, the production tanks will be placed on the South side of the well location.

If this is a producing well, the pumping unit will be equipped with a **multicylinder engine or a hospital type muffler** to reduce noise that may interfere with the reproductive behavior of the raptors.

MOUNTAIN PLOVERS & BURROWING OWLS

No surface disturbing activities, construction, or drilling operations including the initial completion activities are to occur on the well, access road, or location from March 15 through August 15. This restriction is to protect the nesting Mountain Plovers and Burrowing Owls located in the surrounding area. The restriction does not apply to maintenance and operation of existing wells and facilities. Waivers, exceptions, or modifications to this restriction may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated.

An example of an exception: could be to contact the authorized officer of the BLM to coordinate additional surveys for mountain plover & burrowing owl. The notification will be required a minimum of 14 days prior to surface disturbance to allow time to conduct a wildlife survey. If an active nest or chicks are found, the proposed activity will be delayed until the chicks are out of downy plumage or the brood vacates the area.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: RIVIERA FEDERAL 3-11

Api No. 43-013-31764

Section: 3 Township: 9S Range: 17E County: DUCHESNE

Drilling Contractor UNION

Rig # 17

SPUDDED:

Date 4/29/97

Time 1:00 PM

How ROTARY

Drilling will commence _____

Reported by KARY KALTENBACHER

Telephone # 1-303-770-6566

Date: 5/1/97 Signed: JLT



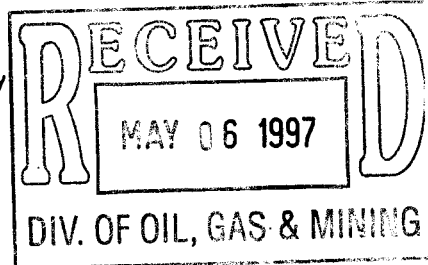
OPERATOR Wildrose Resources Corp OPERATOR ACCT. NO. N 9660
 ADDRESS 4949 S. Albion St.
Littleton, CO 80121

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12118	4301331764	Riviera Federal #3-11	NE/SW	3	95	17E	Duchesne	4/29/97	
WELL 1 COMMENTS: Entity added 5-13-97. <i>[Signature]</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Kary Kattenboc
 Signature
V.P.
 Title
4/30/97
 Date
 Phone No. (303) 770-6566

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wildrose Resources Corp.

3. ADDRESS OF OPERATOR
4949 S. Albion St, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2050' FSL & 2008' FWL (NE/SW)
 At top prod. interval reported below Same
 At total depth Same

CONFIDENTIAL

14. PERMIT NO. 43-013-31764 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Riviera Federal

9. WELL NO.
3-11

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 4/29/97 16. DATE T.D. REACHED 5/5/97 17. DATE COMPL. (Ready to prod.) 6/12/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5123' GR 19. ELEV. CASINGHEAD 5123

20. TOTAL DEPTH, MD & TVD 5750' 21. PLUG, BACK T.D., MD & TVD 5694' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS 0'-TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4736' - 5544' Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, SDL, DSN, CBL 7-21-97

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>297</u>	<u>12 1/4</u>	<u>200 SX (to surface)</u>	<u>-</u>
<u>5 1/2</u>	<u>17</u>	<u>5737</u>	<u>7 7/8</u>	<u>500 SX</u>	<u>-</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>N/A</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 7/8</u>	<u>5568</u>	<u>No</u>

31. PERFORATION RECORD (Interval, size and number)

5531' - 5544' : .45" 52 Holes
5019' - 5025' : .45" 24 Holes
4736' - 4748' : .45" 48 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5531-5544</u>	<u>72500 # 20/40, 394 BBL x-link water</u>
<u>5019 - 5025</u>	<u>35500 # 20/40, 277 BBL x-link water</u>
<u>4736-4748</u>	<u>60000 # 20/40, 346 BBL x-link water</u>

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<u>6/13/97</u>	<u>Pumping - Beam</u>	<u>Producing</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>6/21/97</u>	<u>24</u>	<u>-</u>	<u>→</u>	<u>110</u>	<u>50</u>	<u>5</u>	<u>455</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>-</u>	<u>340</u>	<u>→</u>	<u>110</u>	<u>50</u>	<u>5</u>	<u>30°</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

CONFIDENTIAL PERIOD EXPIRES ON 7-13-98

TEST WITNESSED BY
E. Wilcken

35. LIST OF ATTACHMENTS
Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kay Kaltenbach TITLE V.P. DATE 7/11/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1460'	1460'
				Douglas Creek	4657'	4657'

CONFIDENTIAL

DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5800'
Elevation: GR: 5123', KB: 5133 ' estimated
Contractor: Union Drilling Rig #17

04/30/97 Day 1: TD-319'. WOC. MI & RU Union Rig #17. Spudded @ 1 PM 4/29/97. Drld 12 1/4 hole to 319' w/ Bit #1 & #2 using air/foam. Ran 7 jts (287') of 8 5/8", 24#, J-55 csg w/ guide shoe, insert float, and 3 centralizers. Set csg @ 297' KB. RU HOWCO. Pumped 10 BW & 20 bbl gel water. Cemented w/ 200 sx Class 'G' w/ 2% CaCl2 and 1/4 #/sk Flocele. Displaced w/ 16 BW. Bumped plug @ 3:30 AM 4/30/97. Had good cement to surface. Now WOC.

05/01/97 Day 2: TD-1018' drlg. Drilled 699' in 12 1/4 hrs w/ air/foam. NUBOPS. Tested BOP to 2000 psi, casing to 1500 psi. Ran Bit #3: 7 7/8" SEC S88CFH @ 319'. Survey: 0° @ 550'

05/02/97 Day 3: TD-2291' drlg. Drilled 1273' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 1972' in 34 3/4 hrs. Surveys: 1/4° @ 1050', 1/4° @ 1550', 3/4° @ 2050'.

05/03/97 Day 4: TD-3384' drlg. Drld 1093' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 3065' in 57 1/4 hrs. Surveys: 1° @ 2600', 1 1/4° @ 3050'.

05/04/97 Day 5: TD-4040' tripping for bit. Drld 656' in 19 1/2 hrs w/ 2% KCl substitute. Pulled Bit #3 @ 4040'. Bit #3 drld 3721' in 76 3/4 hrs. Now running Bit #4: 7 7/8" STC F3H. Surveys: 1 1/4° @ 3550'.

05/05/97 Day 6: TD-4969' drlg. Drld 929' in 18 hrs w/ 2% KCl substitute. Bit #4 has drld 929' in 18 hrs. Surveys: 1 1/2° @ 4040', 3/4° @ 4550'.

05/06/97 Day 7: TD-5750' LDDP to log. Drld 781' in 15 3/4 hr w/ 2% KCl substitute. Bit #4 drld 1710' in 33 3/4 hrs. Survey: 3/4° @ 5050'.

05/07/97 Day 8: TD-5750'. PBTD-5694'. Ran logs using Halliburton as follows:

DLL 5732'- 298'

SDL/DSN 5710'-4000'

Logger's TD-5752'. Ran csg as follows:

Guide shoe

1 jt 5 1/2". 17#. CF-50, LTC

Float collar

131 jts 5 1/2", 17#, CF-50, LTC

w/ 10 centralizers. Set csg @ 5737'. Circulated for 1 hr. RU HOWCO to cement. Pumped 10 BW & 20 bbl gel water. Cemented w/ 200 sx 65/35 Poz & 300 sx 50/50 Poz, 2% gel, 10% salt, 0.5% Halad 322. Displaced w/ 131 bbl 2% KCl water @ 8 BPM. Bumped plug w/ 2150 psi. Plug down @ 7:15 PM 5/6/97. Float held. Rig released rig @ 9:30 PM 5/6/97. Drop from report pending completion.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

05/29/97 RU Halliburton mast truck. Ran CBL from 5655'-3900' & 1750'-1000'. Found top of cement @ 1400'. RD Halliburton.

05/30/97 Day 1: MI & RU Betts Well Service. NUBOP's. SIFN.

05/31/97 Day 2: PBTD-5690'. Wait on tbg. Unload tbg. Ran 4 3/4" bit & scraper on 183 jts tbg. Tagged @ 5690'. Pulled up to 5685'. Circulated bottoms up w/ 50 bbl 2% KCl water. Circulated 9 bbl of cement water to pit. Pressure tested csg # BOP's to 3500 psi. RU tp swab. Swabbed FL down to 2000'. SIFN.

06/01-02/97 SDF weekend.

06/03/97 Day 3: Finished swabbing FL to 4900' - total 99 BW. POH w/ tbg. RU Halliburton. Perforated Lower Douglas Creek: 5531'-5544' (13') w/ 4 JSPF (52 holes) using 4" csg gun. RD Halliburton. TIH w/ NC & SN on 176 jts tbg to 5492'. RU to swab. FL @ 4800'. Made 3 swab runs - recovered 9 BLW w/ trace of oil on first 2 runs. Final FL @ 5250'. SIFN.

06/04/97 Day 4: TP=0, CP=0 @ 7 AM 6/3/97. FL @ 5200'. Made 2 swab runs - recovered 3 BLW w/ trace of oil. FL @ 5300'. POH w/ tbg. RU HOWCO to frac down 5 1/2 " csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
150 gal	Parachek 160	-	-
2000 gal	Pad - 30# BoraGel	25 BPM	Fill csg
1000 gal	1-6 ppg 20/40 (30# BG)	25 BPM	Fill csg
5500 gal	6-8 ppg 20/40 (30# BG,)	25 BPM	1750 psi
2336 gal	8-10 ppg 20/40 (30# BG)	25 BPM	1250 psi
5295 gal	Flush - 10# gel w/ ClaFix	23 BPM	1650 psi

Zone broke @ 3462 psi @ 4500 gal. Frac Volumes:384 BW, 72,500# 20/40 sand. ISIP=1764 psi. Flowed back immediately. Flowed 88 BLW in 2 1/2 hrs. CP=0. SIFN. 296 BLWTR - zone 1.

06/05/97 Day 5: CP=0 @ 7 AM 6/4/97. TIH w/ NC & SN on 170 jts tbg. Circulated for 40 min - no sand - trace of oil. POH w/ tbg. Ran Baker Model 'G' BP on 165 jts tbg. Set BP @ 5138'. Pulled 1 jt tbg. Pressure tested BP to 3500 psi - OK. RU to swab . Swabbed FL down to approximately 4500'. Recovered 88 BLW. POH w/ tbg. RU Halliburton. Dumped 1 sk of 20/40 sand on BP using dump bailer. Perforated 'Terra Cotta' sand: 5019'-5025' (6') w/ 4 JSPF (24 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 160 jts tbg to 4996'. RU to swab. FL @ 4300'. Made 2 swab runs. Recovered 7 BLW w/ trace of oil. FL @ 4600' on 2nd run. SIFN. 201 BLWTR.

DAILY COMPLETION REPORT

page 2

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

06/06/97 Day 6: TP=0, CP=0 @ 7 AM 6/5/97. FL @ 4600'. Made 2 swab runs - recovered 2 BLW w/ approximately 1% oil. 2nd run FL @ 4700'. POH w/ tbg. RU HOWCO to frac down 5 1/2 " csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
100 gal	Parachek 160	-	-
1380 gal	Pad - 30# BoraGel	22 BPM	Load csg
1998 gal	1-6 ppg 20/40 (30# BG)	22 BPM	load csg
3099 gal	6-8 ppg 20/40 (30# BG,)	22 BPM	1955 psi
1254 gal	8-10 ppg 20/40 (30# BG)	22 BPM	2093 psi
4994 gal	Flush - 10# gel w/ ClaFix	21 BPM	2256 psi

Zone broke @ 3450 psi @ 4370 gal. Frac Volumes: 277 BW, 35,500# 20/40 sand. ISIP=2200 psi. Flowed back immediately. Flowed 107 BLW in 3 hrs. CP=0. SIFN. 170 BLWTR - zone 2.

06/07/97 Day 7: CP=0 @ 7 AM 6/6/97. Ran BR retrieving tool on 161 jts tbg. Tag sand @ 5031'. Circulate out sand to BP @ 5138'. Circulate clean. Release BP. Circulate bottoms up. Pulled 9 jts tbg. Release BP @ 4859'. Pull 1 jt tbg. Pressure test BP to 3500 psi - OK. RU to swab. Swabbed FL down to 3500' - recovered 115 BLW. Started getting oil & gas. BP appears to be leaking. Made 2 more swab runs - FL @ 3100'. Getting some oil & gas. Recovered total of 130 BF. RD swab. Loaded hole w/ 75 BLW. Circulate out oil & gas. Tested BP to 3500 psi for 10 min - held OK. PU 1 jt tbg. Circulated down to BP. Circulated clean. Released BP - circulated for 10 min. POH w/ BP. Ran new Baker Model 'G' BP on 155 jts. Set BP @ 4828'. Pulled 1 jt tbg. Filled hole w. 8 BLW. Pressure tested BP to 3500 psi for 5 min - OK. RU to swab. Swabbed FL down to 4200'. Recovered 87 BLW. SIFN.

06/08/97 Day 8: Made one swab run - FL @ 4200'. RD swab. POH w/ tbg. RU Halliburton. Dumped 1 sack of 20/40 sand on BP using dump bailer. Perforated Lower 'Brown' sand: 4736-4748' (12') w/ 4 JSFF (48 holes) using 4" csg gun. RD Halliburton. Ran NC & SN on 150 jts to 4685'. RU to swab. FL @ 4150'. Made 2 swab runs - recovered 3 BLW w/ approximately 2% oil. Final FL @ 4400'. SIFN. Approximately 256 BLWTR.

06/09/97 SDF Sunday.

DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation
Well: #3-11 Riviera Federal
T 9 S, R 17 E, Section 3
NE SW (2050' FSL, 2008' FWL), U-44004
Duchesne County, Utah
Projected TD - 5750'
Elevation: GR: 5123', KB: 5133'
Contractor: Betts Well Service

06/10/97 Day 9: CP=1100, TP=1100 @ 7 AM 6/9/97. Blew gas off of csg & tbg. Made one swab run - FL @ 4100'. Recovered 3 BF (est 25% oil). POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
170 gal	Parachek 160	-	-
2200 gal	Pad - 30# BoraGel	25 BPM	Fill csg
1090 gal	1-6 ppg 20/40 (30# BG)	25 BPM	Fill csg
5210 gal	6-8 ppg 20/40 (30# BG,)	25 BPM	2120 psi
1458 gal	8-10 ppg 20/40 (30# BG)	25 BPM	1930 psi
4579 gal	Flush - 10# gel w/ ClayFix	25 BPM	2400 psi

Zone broke @ 3036 psi @ 4000 gal. Frac Volumes: 346 BW, 60,000# 20/40 sand. ISIP=2590 psi. Flowed back immediately. Flowed 88 BLW in 2 3/4 hrs. CP=0. SIFN. 514 BLWTR - all 3 zones.

06/11/97 Day 10: CP=0 @ 7 AM 6/10/97. Ran BP retrieving tool on 149 jts tbg. Tagged sand @ 4652'. Circulated out sand to BP @ 4828'. Circulated clean. Released BP. Circulated bottoms up. POH w/ BP. Ran NC & SN on 176 jts tbg. Circulated out sand from approximately 5540' to 5682' w/ 6 jts. Circulated for 1/2 hr. Pulled 18 stds tbg. BOT @ 4561'. RU to swab. FL @ surface. Swabbed 83 BLW in 2 hrs. FL @ 1400'. SIFN. 471 BLWTR.

06/12/97 Day 12: TP=150, CP=0 (slight blow). FL @ 400'. 25% oil - 1st run. Swabbed 167 BF (est 47 BO & 120 BLW) in 4 1/2 hrs. Final FL 1300'. Final oil cut est @ 80%. Ran 18 stds tbg to 5682' - did not tag. LD 4 jts tbg. POH w/ tbg. Ran 1 jt tbg, 4' perf sub, SN, 29 jts tbg, tbg anchor, 148 jts tbg. Stripped off BOP's. Set anchor w/ 12,000# tension. BOT @ 5568'. SN @ 5531', anchor @ 4627'. NU wellhead. RU to run rods. SIFN. 351 BLWTR.

06/13/97 Day 13: TP=200, CP=200. Flushed tbg w/ 30 bbl hot load water. Ran 2 1/2" X 1 1/2" X 12' X 15' RHAC pump, 220 3/4" rods, 1-4' X 3/4" pony rod, 1-22' X 1 1/2" polished rod. Seated pump. Loaded tbg w/ 3 BLW. Tested to 1000 psi w/ hot oiler. Bled off to 400 psi. Stroked pump tp 1000 psi - OK. Hung well off. RD & MO Betts Well Service. 384 BLWTR.

06/14/97 Finished hooking up production equipment. Started well up @ 5 PM 6/13/97. 74" stroke - 6 SPM. Pumped 98 BO & 62 BLW in 17 hrs.

06/15/97 Pumped 126 BO & 14 BLW in 21 hrs. CP=1200 psi. 308 BLWTR.

06/16/97 Pumped 88 BO & 12 BLW in 24 hrs. CP=450 psi.

06/17/97 Pumped 85 BO & 12 BLW. CP=400 psi.

06/18/97 Pumped 80 BO & 7 BLW. CP=340 psi. 277 BLWTR. Drop from report.

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp.	Elev	Loc.	S	1/4	1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE		OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE		OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368		OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368		OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368		OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368		OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442		OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442		OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442		OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442		GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532		OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442		OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081		OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442		OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081		OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENE	080S	180E	UTA	U-36846		OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081		OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081		OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081		OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846		OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058		OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081		OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081		OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430		OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057		OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057		OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057		OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENE	080S	180E	UTA	ML-22057		OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057		OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057		OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103		OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004		OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENE	090S	170E	DU	U-44004		OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252		OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252		OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004		OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004		OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004		OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429		OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618		OW

END OF EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

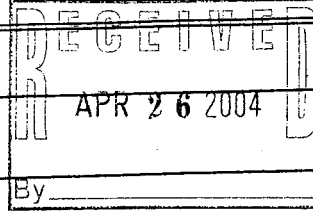
Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
See Attached Exhibit

9. API Well No.
See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah Co., Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells.
The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed Bill I. Pennington Title President, Inland Production Company Date 4/15/04

(This space of Federal or State office use.)

Approved by Kirk Fulwood Title Petroleum Engineer Date 5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wells: Monument Butte Fed. 1-3
NWSW, Sec. 3, T9S, R17E
Riviera Federal 3-10
NWSE, Sec. 3, T9S, R17E
Riviera Federal 3-11
NESW, Sec. 3, T9S, R17E
Duchesne County, Utah
Lease No. U-44004

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		4/15/2004
FROM: (Old Operator):	TO: (New Operator):	
N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102	

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 4/28/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/28/2004
- 3. Bond information entered in RBDMS on: 4/28/2004
- 4. Fee wells attached to bond in RBDMS on: 4/28/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		1. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: <i>(303) 893-0102</i>		9. API NUMBER:
COUNTY:		10. FIELD AND POOL OR WILDCAT:
STATE: <i>UTAH</i>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso TITLE CEO, Wildrose Resources Corporation
SIGNATURE *[Signature]* DATE 4/15/04

(This space for State use only)

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APR 26 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>			8. WELL NAME and NUMBER: See Attached Exhibit
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <i>Denver</i> STATE <i>Co</i> ZIP <i>80202</i>		PHONE NUMBER: (303) 893-0102	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH			10. FIELD AND POOL OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEBFEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature: _____

Title: _____

NAME (PLEASE PRINT) <u>Bill I. Pennington</u>	TITLE <u>President, Inland Production Company</u>
SIGNATURE <i>Bill I. Pennington</i>	DATE <u>4/15/04</u>

(This space for State use only)

(5/2000)

(See instructions on Reverse Side)

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EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

N	4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731892	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	090S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731484	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-31081	OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1788 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731118	NGC ST 33-32	WR	4830° GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0800 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731884	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0645 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0883 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331780	PINEHURST FEDERAL 3-7	WR	5098° GR	2082 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331784	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 16-1-B	WR	5177° GR	0660 FNL 1983 FEL	16	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

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APR 26 2004
DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

JAN 21 2005

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. 12695

INLAND

OPERATOR: NEWFIELD PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	01515	12391	43-013-30642	Monument Butte 1-3	NW/SW	3	9S	17E	Duchesne		12/1/2004
WELL 1 COMMENTS: <i>GRU</i> <i>1/31/05</i>											
C	01521	12391	43-013-30810	Monument Butte 2-3	SE/NW	3	9S	17E	Duchesne		12/1/2004
WELL 2 COMMENTS: <i>GRU</i> <i>1/31/05</i>											
C	12107	12391	43-013-31761	Pinehurst Federal 3-8	SE/NE	3	9S	17E	Duchesne		12/1/2004
WELL 3 COMMENTS: <i>GRU</i> <i>1/31/05</i>											
C	12108	12391	43-013-31760	Pinehurst Federal 3-7	SW/NE	3	9S	17E	Duchesne		12/1/2004
WELL 4 COMMENTS: <i>GRU</i> <i>1/31/05</i>											
C	12118	12391	43-013-31764	Riviera Federal 3-11	NE/SW	3	9S	17E	Duchesne		12/1/2004
WELL 5 COMMENTS: <i>GRU</i> <i>1/31/05</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

January 27, 2005
Date

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
------------------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013317640000
--	---

3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the CP2, A3, C & GB4 sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: April 08, 2010

By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 4/7/2010

Procedure for: OAP CP2, A3, C, &GB4. Tubing fracs

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
 mobile 720-233-1280
 office 303-383-4117

PROCEDURE

1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer

2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,750**
 Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

CP2	5591-5598	3spf	120deg phasing
A3	5171-5183	3spf	120deg phasing
C	4858-4865	3spf	120deg phasing
C	4846-4852	3spf	120deg phasing
GB4	4242-4252	3spf	120deg phasing

3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)

Set RBP @ +/- **5,650** and test to 4,000psi. PUH with packer to +/- **5,560**

4 RU frac equip. Frac the **CP2** down tubing w/**25,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.

5 Flowback well immediately @ 3-4 BPM until dead.

6 Release Packer and RBP. RUH and:

Set RBP @ +/- **5,200** and test to 4,000psi. PUH with packer to +/- **5,110**

7 RU frac equip. Frac the **A3** down tubing w/**25,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.

8 Flowback well immediately @ 3-4 BPM until dead.

6 Release Packer and RBP. RUH and:

Set RBP @ +/- **4,890** and test to 4,000psi. PUH with packer to +/- **4,770**

7 RU frac equip. Frac the **C** down tubing w/**65,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.

8 Flowback well immediately @ 3-4 BPM until dead.

6 Release Packer and RBP. RUH and:

Set RBP @ +/- **4,270** and test to 4,000psi. PUH with packer to +/- **4,150**

7 RU frac equip. Frac the **GB4** down tubing w/**15,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.

8 Flowback well immediately @ 3-4 BPM until dead.

9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.

9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and

10 Place SN @ ± 5600 and set TAC at ±5538' with 15,000 lbs overpull. ND BOP's. NU wellhead.

11 PU and RIH with a 2-1/2" x 1-1/2" x 16' RHAC pump, 6 x 1-1/2" weight rods, 20 x 3/4" guided rods, 100 x 3/4" slick rods, 98 x 3/4" guided rods, Space out with pony rods as necessary.

12 PWOP and track results for one month.

Spud Date: 4/29/97
 Put on Production: 6/21/97
 GL: 5123' KB: 5133'

Riviera Federal #3-11

Initial Production: 110 BOPD,
 50 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 297'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 17#
 LENGTH: 131 jts.
 DEPTH LANDED: 5737'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 580 sxs cement
 CEMENT TOP AT: 1400' per CBL.

TUBING

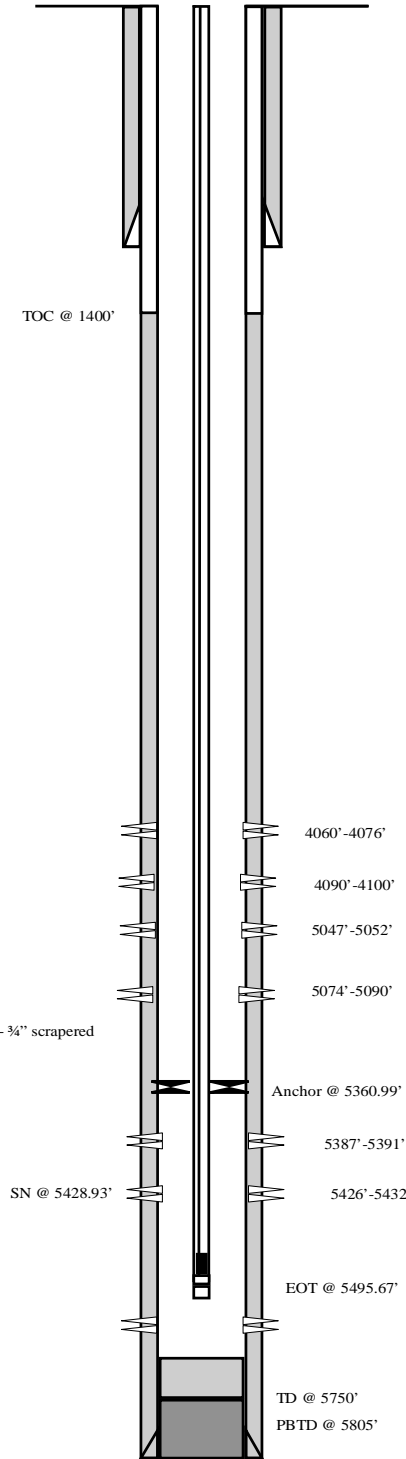
SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 165 jts. (5348.99')
 TUBING ANCHOR: 5360.99'
 NO. OF JOINTS: 2 jts. (65.14')
 SEATING NIPPLE: 5428.93'
 NO. OF JOINTS: 2 jts. (65.18')
 TOTAL STRING LENGTH: EOT @ 5495.67'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
 SUCKER RODS: 100- 3/4" scraped rods, 101- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 3 1/2

FRAC JOB

6/4/97 5531'-5544' Frac zone with 72,500# 20/40 sand in 384 bbls fluid.
 6/6/97 5019'-5025' Frac zone with 35,500# 20/40 sand in 277 bbls fluid.
 6/10/97 4736'-4748' Frac zone with 60,000# 20/40 sand in 346 bbls fluid.
 9/21/07 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

6/3/97	5531'-5544'	4 SPF	52 holes
6/5/97	5019'-5025'	4 SPF	24 holes
6/8/97	4736'-4748'	4 SPF	48 holes



Riviera Federal #3-11
 2050' FSL & 2008' FWL
 NESW Section 3-T9S-R17E
 Duchesne Co, Utah
 API #43-013-31764 Lease #U-44004

DF 10/24/07

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-44004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
9. API NUMBER: 4301331764
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2050 FSL 2008 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION TOWNSHIP. RANGE. MERIDIAN: NESW, 3, T9S, R17E STATE: UT

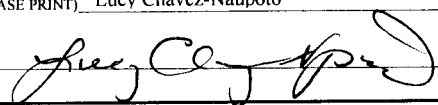
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/13/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted and then placed back on production. The following perforationS were added in the Green River Formation:

CP2 5591-5598' 3 JSPF 21 holes
A3 5171-5183' 3 JSPF 36 holes
C 4858-4865' 3 JSPF 21 holes
C 4846-4852' 3 JSPF 18 holes
GB4 4242-4252' 3 JSPF 30 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 07/20/2010

(This space for State use only)

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JUL 22 2010
DIVISION OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

RIVIERA 3-11-9-17**5/1/2010 To 9/30/2010****RECEIVED****JUL 22 2010**

DIV. OF OIL, GAS & MINING

7/1/2010 Day: 1**Recompletion**

WWS #1 on 7/1/2010 - MIRU WWS #1. TOH w/ rods. SIWFN w/ 198 BWTR. - MIRU WWS #1. Hot oiler pumped 65 BW down csg. Unhang head. Unseat rod pump. Wait on water. Flush rods w/ 40 BW. Soft seat rod pump, Fill tbg w/ 3 bbls of wtr. Pressure test to 3000 psi. TOH w/ rods. Flushed rods w/ 30 BW halfway out w/ rods. LD rod pump. Flush tbg w/ 60 BW. SIWFN w/ 198 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$8,916**7/8/2010 Day: 5****Recompletion**

WWS #1 on 7/8/2010 - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20- jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20- jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - Flush tbg w/ 40 BW. Continue TOH w/ tbg. RU Perforators LLC. RIH w/ perf guns & gauge ring. Stacked out w/ 4 3/4" gauge ring @ 5550'. POH w/ gauge ring & perf guns. RIH w/ perf guns (2 runs). Perforate CP 2 sds @ 5591- 98', A3 sds @ 5171- 83', C sds @ 4858- 65' & 4846- 52', GB4 sds @ 4242- 52'. All w/ 3 1/8 ported guns, 3 SPF, Total of 126 holes. RD WL. PU & RIH w/ 4 3/4" bit, RBS 5 1/2" csg scraper 2 7/8" J-55 tbg. Tagged fill @ 5668'. RU Nabors power swivel. C/O to PBD @ 5694'. RD power swivel. TOH w/ tbg, bit & scraper. PU & RIH w/ TS plug, HD pkr & 30- jts of 2 7/8" N-80 tbg. SIWFN w/ 314 BWTR. - Continue to PU & RIH w/ 2 7/8" N-80 tbg. Set plug @ 5673'. Test tools. Install 2 7/8 frac valve. Set pkr @ 5560'. RU BJ Service. Brokedown CP2 sds and begin frac. Communication w/ upper zones @ 5531- 44'. Shut down frac. Release pkr and moved uphole 2- jts. Set pkr @ 5482'. Frac as shown in stimulation tab. RD BJ. Tried to flowback well. Stem broke on frac vavle. Called NPC welders to hot tap tbg to bleed off pressure. Flowed back est 85 BTF. Release pkr. LD frac valve. TIH w/ tbg. Tagged sand @ 5593'. C/O to plug @ 5673'. Move plug uphole. Set plug @ 5227'. Install frac valve & leave pkr hanging @ 5132. SIWFN w/ 645 BWTR. - RU BJ Services. Finish remaining 3 tbg frac's as shown in stimulations tab. Flowed back a total of 490 BW on 3 frac's. Release pkr. TIH w/ tbg. C/O to RBP. LD 20- jts of 2 7/8" N-80 tbg. SIWFN w/ 1217 BWTR. - 7:00 AM to 11:00 AM Work on rig main drum clutch. - ND WH. NU Weatherford BOP. Release TA (Had to jar on TA to release). Talley out of hole w/ tbg. Swabbing heavy oil while pulling tbg. Flush tbg w/ 40 BW. Continue TOH w/ tbg. 128 jts out. SIWFN w/ 238 BWTR. - Flush tbg w/ 40 BW. Continue TOH w/ tbg. RU Perforators LLC. RIH w/ perf guns & gauge ring. Stacked out w/ 4 3/4" gauge ring @ 5550'. POH w/ gauge ring & perf guns. RIH w/ perf guns (2 runs). Perforate CP 2 sds @ 5591- 98', A3 sds @ 5171- 83', C sds @ 4858- 65' & 4846- 52', GB4 sds @ 4242- 52'. All w/ 3 1/8 ported guns, 3 SPF, Total of 126 holes. RD WL. PU & RIH w/ 4 3/4" bit, RBS 5 1/2" csg scraper 2 7/8" J-55 tbg. Tagged fill @ 5668'. RU Nabors power swivel. C/O to PBD @ 5694'. RD power swivel. TOH w/ tbg, bit & scraper. PU & RIH w/ TS plug, HD pkr & 30- jts of 2 7/8" N-80 tbg. SIWFN w/ 314 BWTR. - Continue to PU & RIH w/ 2 7/8" N-80 tbg. Set plug @ 5673'. Test tools. Install 2 7/8 frac valve. Set pkr @ 5560'. RU BJ Service. Brokedown CP2 sds and begin frac. Communication w/ upper zones @ 5531- 44'. Shut down frac. Release pkr and moved uphole 2- jts. Set pkr @ 5482'. Frac as shown in stimulation tab. RD BJ. Tried to flowback well. Stem broke on frac vavle. Called NPC welders to hot tap tbg to bleed off pressure. Flowed back est 85 BTF. Release pkr. LD frac valve. TIH w/ tbg. Tagged sand @ 5593'. C/O to plug @ 5673'. Move plug uphole. Set plug @ 5227'. Install frac valve &

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Daily Cost: \$0

Cumulative Cost: \$60,004

7/12/2010 Day: 6

Recompletion

WWS #1 on 7/12/2010 - Finish LD N-80 tbg. TIH w/ production tbg. Swab. - Continue LD N-80. RIH w/ 47 jts of 2 7/8" N-80 out of derrick. LD 47 jts. TIH w/ production tbg. RU swab equipment. Unable to get swab past 500'. RU hot oiler & flush tbg w/ 30 BW. Unable to get swab past 1200'. Flush tbg w/ 65 BW. Swab. Made 4 runs. IFL @ surface, FFL @ 1100', Rec 65 BTF. Heavy pariffin. SIWFN w/ 1252 BWTR.

Daily Cost: \$0

Cumulative Cost: \$138,602

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

7/13/2010 Day: 7**Recompletion**

WWS #1 on 7/13/2010 - C/O to PBTB. LD 4 jts. Set TA & land tbg. PU & RIH w/ rods. Hang head, Space out rods. POP @ 5:00 PM w/ 72" SL @ 5 SPM. 1312 BWTR. FINAL REPORT!!! - 0 psi on tbg, 150 psi on csg. PU RIH w/ 4 jts of tbg. Tag PBTB @ 5694'. Circulate well clean. LD 4 jts of tbg. ND BOP's. Set TA w/ 18,000#'s of tension. NU Larkin WH. RIH w/ 124 3/4" plain rods. LD 124- 3/4" plain rods. PU & RIH w/ rod pump & rods as follows: CDI 2 1/2" X 1 1/2" X 12' X 16' RHAC, 6- 1 1/2" wt bars(A grade), 20- 3/4" guided rods (A grade), 96- 3/4" plain rods (B- grade), 99- 3/4" guided rods (A- grade), 1-8', 2-4' X 3/4" pony rods, 1 1/2" X 22' Polish rod. Hang head, Space out rods. Fill tbg w/ 5 bbls of wtr. Pressure test to 800 psi. RDMO POP @ 5:00 PM w/ 72" SL @ 5 SPM. 1312 BWTR. FINAL REPORT!!! **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$165,871

Pertinent Files: Go to File List**RECEIVED****JUL 22 2010****DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013317640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/10/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/10/2013. Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 22, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/19/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 4/10/13
 Test conducted by: Chris Walters
 Others present: _____

Well Name: <u>Riviera Fed. 3-11-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Man Butte</u>		
Location: <u>NE/SW Sec: 3 T 9 N(S) R 17(E) W</u>	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>NewField</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1640 psig

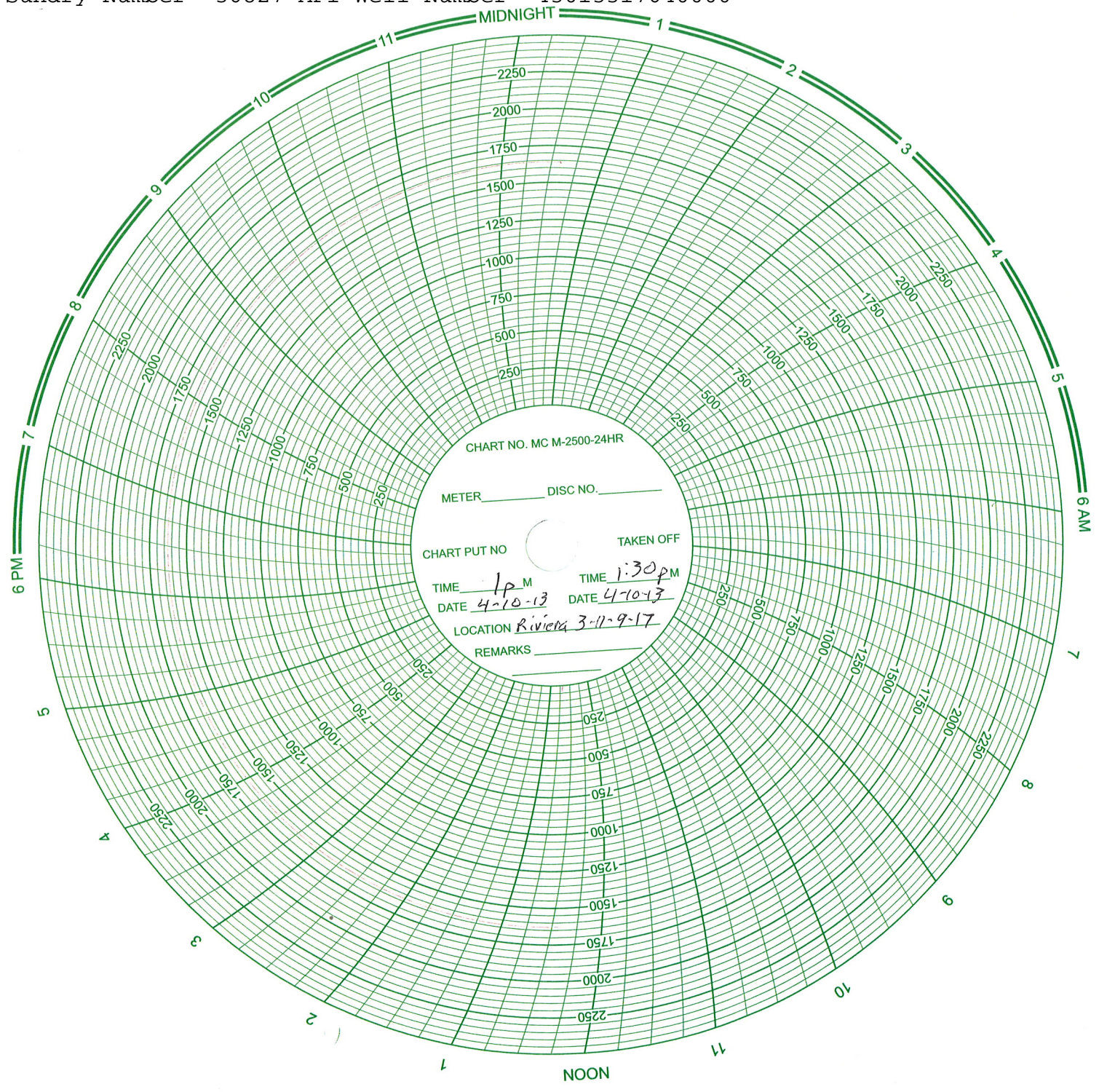
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	50 psig	psig	psig
End of test pressure	50 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1640 psig	psig	psig
5 minutes	1640 psig	psig	psig
10 minutes	1640 psig	psig	psig
15 minutes	1640 psig	psig	psig
20 minutes	1640 psig	psig	psig
25 minutes	1640 psig	psig	psig
30 minutes	1640 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

RIVIERA 3-11-9-17

2/1/2013 To 6/30/2013

4/9/2013 Day: 1

Conversion

WW#9 on 4/9/2013 - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. flush rods and tbg w/20 bbl reseal pump soft seat test to 3k psi w/ 18 bbl wait on trailer to LD rods TOOHLd rods as follows 1-1/2X 22' polish rod 2-4x3/4 1-8x3/4 pony rod 99-3/4 4 per 96-3/4 slick rods 20-3/4 4 per 6-1-1/2 wt bars and pump flush w/20 bbl half way out of hole - MIRU pump 60bbl down csg rd pumping unit unseat pump w/ 6000 over string wt. flush rods and tbg w/20 bbl reseal pump soft seat test to 3k psi w/ 18 bbl wait on trailer to LD rods TOOHLd rods as follows 1-1/2X 22' polish rod 2-4x3/4 1-8x3/4 pony rod 99-3/4 4 per 96-3/4 slick rods 20-3/4 4 per 6-1-1/2 wt bars and pump flush w/20 bbl half way out of hole

Finalized

Daily Cost: \$0

Cumulative Cost: \$17,695

4/10/2013 Day: 2

Conversion

WW#9 on 4/10/2013 - Cont TOOHL Breaking and redope every collar total 134 jts LD 45 jts - Cont TOOHL Breaking and redope every collar total 134 jts LD 45 jts flush 2 times on TOOHL w/ total 40 bbl PU and TIH w/ BHA and TBG as Follows 2-3/8 wireline re-entry guide 2-3/8 X-N nipple 4x2-3/8 pup jt. 2-7/8 x 2-3/8 x-over as-1 pkr on-off tool psn 134 jts pump 10 bbl pad drop sv up tbg to 3000 psi w/ 129 bbl chk press in AM cwi - Cont TOOHL Breaking and redope every collar total 134 jts LD 45 jts flush 2 times on TOOHL w/ total 40 bbl PU and TIH w/ BHA and TBG as Follows 2-3/8 wireline re-entry guide 2-3/8 X-N nipple 4x2-3/8 pup jt. 2-7/8 x 2-3/8 x-over as-1 pkr on-off tool psn 134 jts pump 10 bbl pad drop sv up tbg to 3000 psi w/ 129 bbl chk press in AM cwi **Finalized**

Daily Cost: \$0

Cumulative Cost: \$24,482

4/11/2013 Day: 4

Conversion

Rigless on 4/11/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD

Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Thawed well CHK press on well 3000 psi bleed down well RU SL fish SV RD Floor and TBG Equipment pump 500 bbl fresh water and PKR fluid ND BOPs set AS-1 WT tension 15000 RDMO lorkin head press csg up to 1500 - Initial MIT on the above listed well. On 04/10/2013 the casing was pressured up to 1640 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09951 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$54,143

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013317640000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:40 PM on
05/01/2013 EPA # UT22197-09951

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 06, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/3/2013	

Spud Date: 4/29/97
 Put on Production: 6/21/97
 GL: 5123' KB: 5133'

Riviera Federal 3-11-9-17

Initial Production: 110 BOPD,
 50 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 297'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs cement.

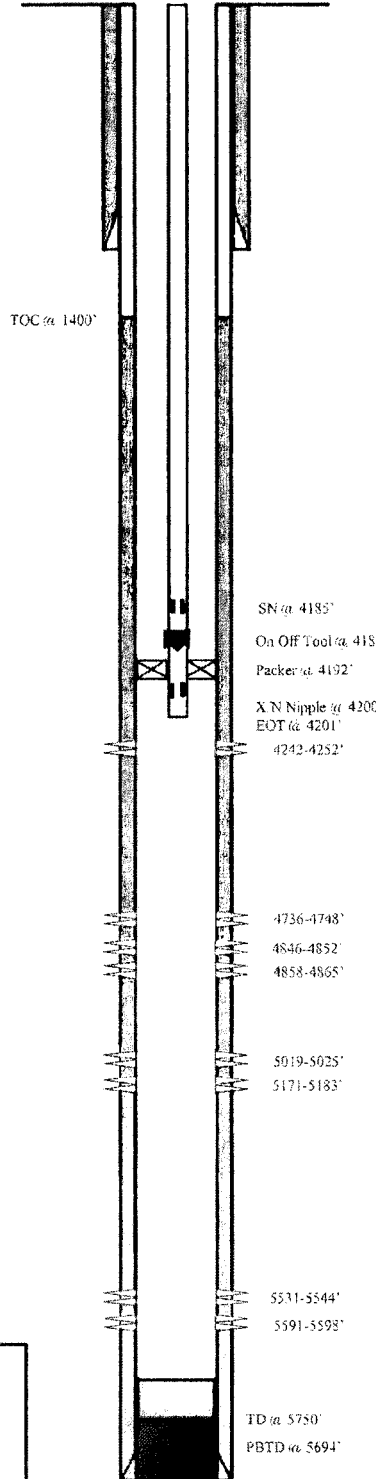
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 17#
 LENGTH: 131 jts
 DEPTH LANDED: 5737'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 580 sxs cement
 CEMENT TOP AT: 1400' per CBL

TUBING

SIZE/GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 134 jts (4175.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4185.2' KB
 ON-OFF TOOL AT: 4186.3'
 ARROW #1 PACKER CE AT: 4192.37'
 XO 2-3/8 x 2-7/8 J-55 AT: 4195.2'
 TBG PUP 2-3/8 J-55 AT: 4195.8'
 X/N NIPPLE AT: 4199.9'
 TOTAL STRING LENGTH: EOT @ 4201.44'

Injection Wellbore
 Diagram



FRAC JOB


6/4/97	5531'-5544'	Frac zone with 72,500# 20.40 sand in 384 bbls fluid.
6/6/97	5019'-5025'	Frac zone with 35,500# 20.40 sand in 277 bbls fluid.
6/10/97	4736'-4748'	Frac zone with 60,000# 20.40 sand in 346 bbls fluid.
9/21/07		Tubing Leak. Updated rod & tubing details.
7-6-10	5531-5598'	Frac zone with 24737# 20.40 sand in 331 bbls fluid.
7-6-10	5171-5183'	Frac zone with 24303# 20.40 sand in 203 bbls fluid.
7-6-10	4846-4865'	Frac zone with 60965# 20.40 sand in 493 bbls fluid.
7-6-10	4242-4252'	Frac zone with 21872# 20.40 sand in 152 bbls fluid.
7-13-10		Re-Completion Finalized
04/10/13		Conversion to Injection Well
04/10/13		Conversion MIT Finalized update tbg detail

PERFORATION RECORD

4-29-97	5531'-5544'	4 SPF	52 holes
4-29-97	5019'-5025'	4 SPF	24 holes
4-29-97	4736'-4748'	4 SPF	48 holes
7-6-10	5591-5598'	3 SPF	21 holes
7-6-10	5531-5544'	3 SPF	52 holes
7-6-10	5171-5183'	3 SPF	36 holes
7-6-10	4846-4852'	3 SPF	18 holes
7-6-10	4838-4865'	3 SPF	21 holes
7-6-10	4242-4252'	3 SPF	30 holes

NEWFIELD

Riviera Federal 3-11-9-17
 2050' FSL & 2008 FWL NE/SW
 Section 3-T9S-R17E
 Duchesne Co, Utah
 API #43-013-31764 Lease #U-44004

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-44004
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: RIVIERA FEDERAL 3-11	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013317640000	
3. ADDRESS OF OPERATOR: 4 WATERWAY SQUARE PL STE 100 , THE WOODLANDS, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 3 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2018	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 5 YR MIT was performed on the above listed well. On 03/13/2018 the casing was pressured up to 1065 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1389 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-09951		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>October 01, 2018</u>
		By: <u></u>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Field Production Assistant
SIGNATURE N/A	DATE 3/22/2018	

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 3 / 13 / 2018

Test conducted by: EVERETT UNRUH

Others present: API: 43-013-31764

Well Name: <u>Riviera Federal 3-11-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>NESW</u> Sec: <u>3</u> T <u>9</u> N/S <u>R 17</u> (E)/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>NewField</u>		
Last MIT: <u>4 / 10 / 2013</u> Maximum Allowable Pressure: <u>1538</u> PSIG		

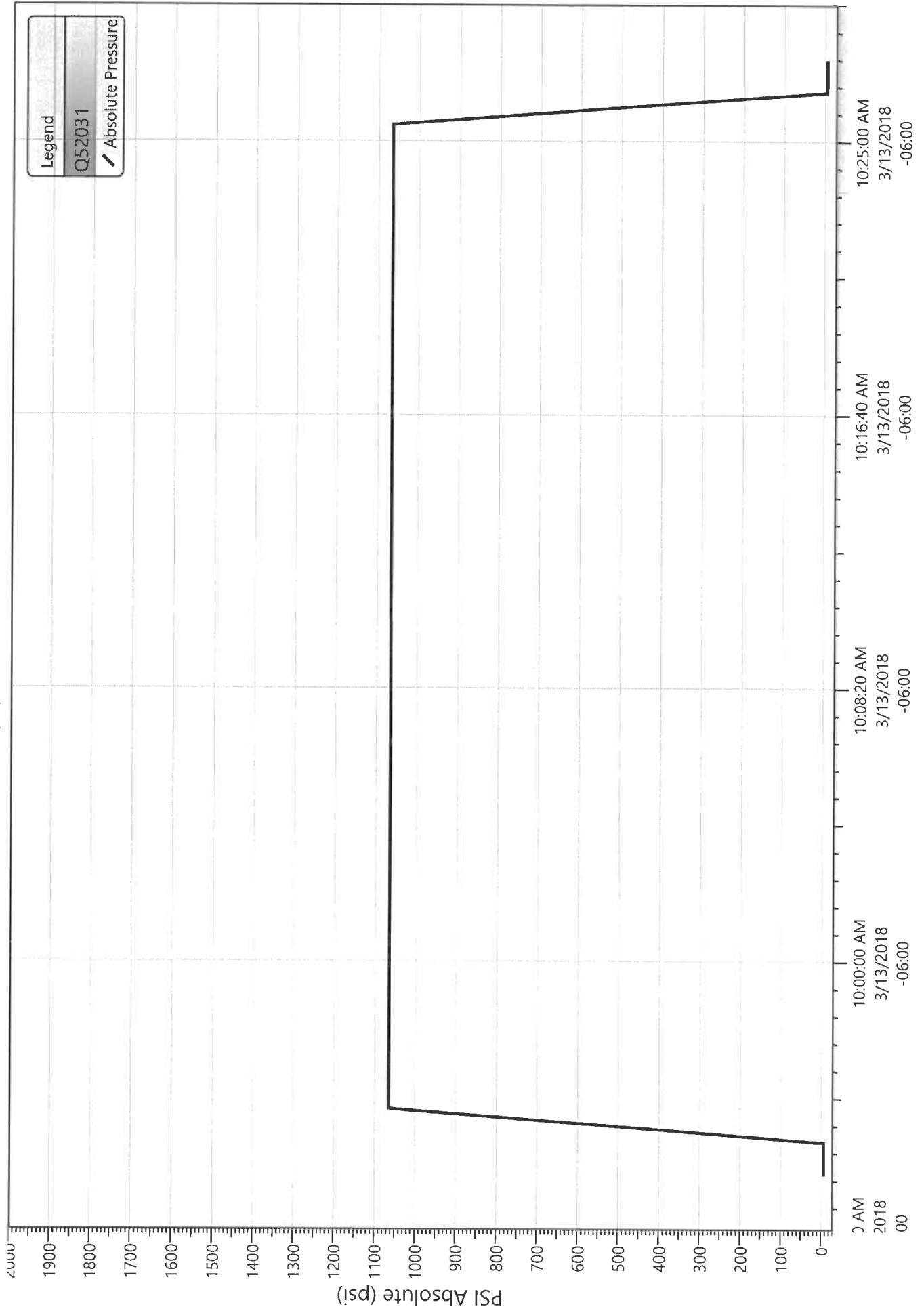
Regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? If Yes, rate: No bpd
 Pre-test annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD	
Initial Pressure	1389 psig	psig	psig
End of test pressure	1389 psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD	
0 minutes	1065 psig	psig	psig
5 minutes	1065 psig	psig	psig
10 minutes	1065 psig	psig	psig
15 minutes	1065 psig	psig	psig
20 minutes	1065 psig	psig	psig
25 minutes	1065 psig	psig	psig
30 minutes	1065 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ No _____ psig.

Riviera Federal 3-11-9-17 (3-13-2018, 5yr. MIT)
3/13/2018 9:52:21 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-44004
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Riviera Federal 3-11	
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: 43013317640000	
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 3 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/9/2019 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Newfield proposes to Plug and Abandon the above mentioned well. See attached P&A well procedure.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>July 01, 2019</u> By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/9/2019	

Riviera 3-11-9-17

Date: 5/6/2019

Plug and Abandonment Procedure

Project Objective:

Our goal is to plug and abandon the wellbore in the safest, most efficient manner. Safety with respect to all personnel associated with day-to-day operations and the environment will not at any time be sacrificed during any aspect of the operation. With no DART's and no environmental incidents, we expect to perform all work with a high level of attention to both cost and time management.

HS&E:

Encana is committed to conducting its operations in a prudent manner that provides safe and healthful workplaces for employees, contractors and the public, and demonstrates respect for the quality of the environment.

All employees are empowered and directly accountable for their health, safety and environmental performance within the scope of their job responsibilities. Each and every person on location has the right and *obligation* to stop the job. Implementation of this policy is the responsibility of all employees and contractors.

Pre-job safety meeting will be held prior to beginning any work on a well. All employees and contractors on location should be involved in these meetings. Encourage participation, enforce attendance.

All Newfield locations should be handled as if H2S could be present. Ensure that all persons on location comply with monitoring policies.

Please refer to the following Newfield Safety documents if necessary:

- Blowing Down a Well SOP:
<http://nfxlivelink.newfield.com/Livelink/llisapi.dll/link/42498480>
- H2S SOP:
<http://nfxlivelink.newfield.com/Livelink/llisapi.dll/link/33865309>

Well and Location Preparation:

1. Notify all regulatory agencies as necessary prior to beginning any work. This includes State of Utah UDOGM & BLM as well as the EPA for all water injection wells. We will remain compliant to the guidelines of these agencies at all times throughout the procedure.
2. Ensure that the location is prepped for the rig (deadman anchors tested within 2yrs, injection shed removed from location, well bled off).
3. We will want to ensure that tanks are on location prior to the job so that we are able to blow down the well.
4. Verify that the flow stream is free of H₂S and does not require treatment with scavenger.

Workover Rig Procedures:

5. MIRU Workover rig
6. ND wellhead and NU BOPE. Wellbore fluid will be the only barrier during this operation.
 - Function test BOPE
7. This well has a HIT. We will not be able to get a pressure test on tubing prior to TOOH.
8. Release packers and circulate well with H₂S. TOOH w/ tubing string and tally tubing. **LD ALL DAMAGED JOINTS OF TUBING. THE REMAINING TUBING WILL BE UTILIZED AS A WORKSTRING FOR THE P&A.**
 - *Note which joints are LD for holes or heavy scaling/wear.
 - Work packer through the area that we plan to set the CICR. This will serve to ensure that the casing is clear in this interval. We will not plan to run a B&S.
9. MU 5.5" CICR (cast iron cement retainer) and TIH. The CICR will be set @ 3992'
 - 50' above the top perforation (4242')
10. Prior to stinging out of the CICR, pressure test tubing to 1500 psi.
11. Sting out of the retainer and pressure test casing to 1000psi for 30 minutes. Record and chart this test as evidence to the EPA that the casing has mechanical integrity. Send in MIT documentation to the EPA.
12. Circulate the wellbore clean with corrosion inhibitor and biocide treated fresh water.
13. Spot in and RU cement pump truck and equipment in preparation for setting the cement plugs.

Cement Plug Pumping Procedures:

PLUG #1 (100' plug on top of CICR @ 3992'):

14. Mix and pump 12sks (2.5 bbls) of 15.8# Class G cement on top of the CICR.
 - As there is a mechanical plug set, we are not required to tag cement for the bottommost cement plug.
15. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.

PLUG #2 (156' balanced plug – 50' below Trona formation top @ 2,771'):

1. POOH to 2821'. The third cement plug will be a balanced plug set at 50' below the Trona formation top. This plug is required to be at least 100' in length unless the Trona depth is greater than 3,000', at which point the plug length should be at least 130'.
 - Utilize 10% excess per 1000' of depth to Trona top
2. Mix and pump 18sks (3.6 bbls) of 15.8# Class G cement as a balanced plug from 2821' to 2665'
3. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC.
4. Wait on cement to harden (minimum of 3hrs) and then tag cement plug. Record the tag depth and weight on the report.

PLUG #3 (120' balanced inside out plug – 50' below Green River/Uinta contact @ 1344'):

1. TOOH with tubing. TOC is at 1400' per CBL, so we will perforate casing for the remaining plugs.
2. RU wireline truck, TIH with 2' perf gun and perforate 5.5" casing at 1384' with 6 SPF at 90 degree phasing.
3. Attempt to establish circulation down the 5.5" production casing – taking returns up the 8.625" surface casing.
4. CASE 1: If circulation is obtained: TIH w/ 5.5" CICR and set it 50' above the perforations (1334'). Mix and pump 26 sxs 15.8# Class G cement (5.4 bbls). This volume will squeeze a 120' plug across the Uinta/Green River contact in the annulus and leave a 50' balanced plug inside of the tubing. Sting out of CICR and pump 9 sxs of 15.8# Class G cement (1.85 bbls) on top of CICR. Move to step 15 of this procedure.
5. CASE 2: If circulation is not obtained and there is no indication of fluid loss to the formation: TIH to 50' below the perforated casing (1444'). Mix and pump 14 sxs 15.8# Class G cement (2.87bbls) for a 120' balanced plug. Move to step 15 of this procedure.
6. CASE 3: If circulation is not obtained and there is indication of fluid loss to the formation: TIH w/ 5.5" CICR and set it 50' above the perforations (1334'). Mix and pump 46 sxs 15.8# Class G cement (9.4 bbls). This volume has an additional 200% volume due to

the lost circulation. It will squeeze a 120' plug across the Uinta/Green River contact in the annulus and leave a 50' balanced plug inside of the tubing. Sting out of CICR and pump 9 sxs of 15.8# Class G cement (1.85 bbls) on top of CICR at 1334'.

7. Pull tubing 100'+/- above cement, reverse circulate to clean pipe and ensure clean TOC. In **CASE 2**, we will be required to wait 3 hrs for cement to harden and tag cement to verify plug is competent.
8. TOOH with tubing.

PLUG #4 (365' balanced plug from 50' below BMSGW to surface):

9. RU wireline truck. RIH w/ 1' perf gun and perforate 5.5" csg @ 550' (50' below BMSGW @ 500')
10. Attempt to establish circulation down the 5.5" production casing – taking returns up the 8.625" surface casing.
11. **CASE 1:** If circulation is obtained, mix and pump 127 sxs 15.8# Class G cement (26.3 bbls) down the 5.5" casing and return this cement to surface through the 8.625" casing.
12. **CASE 2:** If circulation is not obtained, TIH to 600'. Mix and pump 62 sxs 15.8# Class G cement (28.2 bbls) from 600' to . This plug will isolate the 8.625" csg shoe and perforated 5.5" csg @ BMSGW.
13. TOOH with remaining tubing
14. Flush and ND BOPE.
15. RDMO workover rig
16. Cut off 5.5" (production) and 8.625" (surface) casing 3 feet below ground and visually ensure TOC is to surface for both casing strings. Top off cement if necessary.
17. If no circulation was obtained after perforating below the shoe, we will use 1" pipe to pump ~17 sxs of Class G cement down the 8.625" annulus in order to bring cement to surface.
 - Ensure that we plan to have additional cement available on location in case cement does not reach surface for Plug #4 (inside of the 5.5" casing).
18. RD & release cement equipment.
19. Weld on P&A marker. Record GPS coordinates on daily report.
 - Ensure that the location is left cleared of all trash and without any spilled liquids present.

CURRENT

Riviera Federal 3-11-9-17

Spud Date: 4/29/97
 Put on Production: 6/21/97
 GL: 5123' KB: 5133'

Initial Production: 110 BOPD,
 50 MCFPD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE:
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 297'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs cmt.

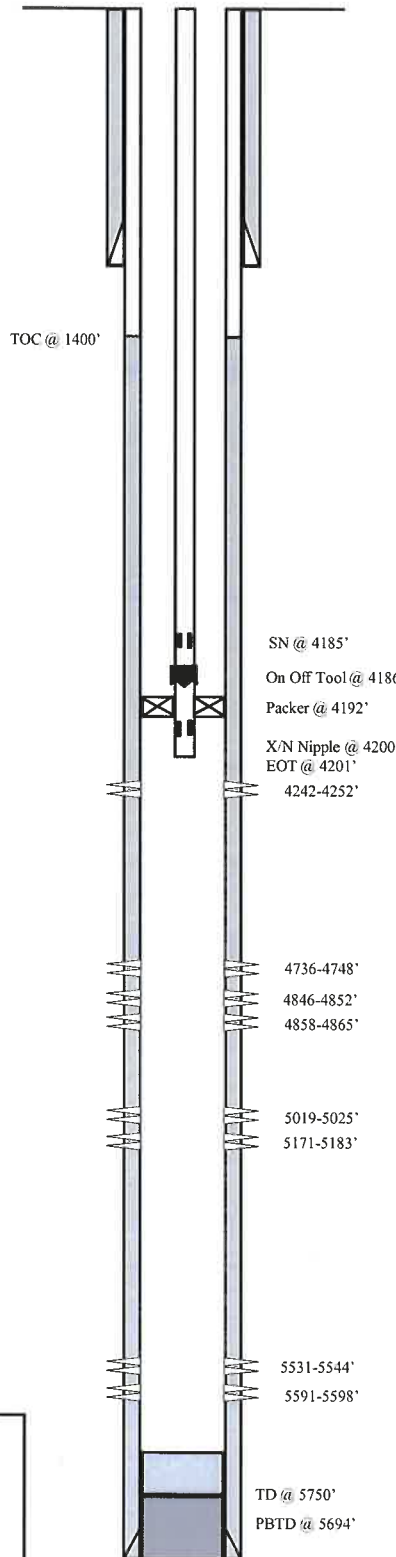
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE:
 WEIGHT: 17#
 LENGTH: 131 jts.
 DEPTH LANDED: 5737'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 580 sxs cement
 CEMENT TOP AT: 1400' per CBL.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4175.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4185.2' KB
 ON/OFF TOOL AT: 4186.3'
 ARROW #1 PACKER CE AT: 4192.37'
 XO 2-3/8 x 2-7/8 J-55 AT: 4195.2'
 TBG PUP 2-3/8 J-55 AT: 4195.8'
 X/N NIPPLE AT: 4199.9'
 TOTAL STRING LENGTH: EOT @ 4201.44'

Injection Wellbore
 Diagram



FRAC JOB

6/4/97	5531'-5544'	Frac zone with 72,500# 20/40 sand in 384 bbls fluid.
6/6/97	5019'-5025'	Frac zone with 35,500# 20/40 sand in 277 bbls fluid.
6/10/97	4736'-4748'	Frac zone with 60,000# 20/40 sand in 346 bbls fluid.
9/21/07		Tubing Leak. Updated rod & tubing details.
7-6-10	5531-5598'	Frac zone with 24737# 20/40 sand in 331 bbls fluid.
7-6-10	5171-5183'	Frac zone with 24303# 20/40 sand in 203 bbls fluid.
7-6-10	4846-4865'	Frac zone with 60965# 20/40 sand in 493 bbls fluid.
7-6-10	4242-4252'	Frac zone with 21872# 20/40 sand in 152 bbls fluid.
7-13-10		Re-Completion Finalized
04/10/13		Convert to Injection Well
04/10/13		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

4-29-97	5531'-5544'	4 SPF	52 holes
4-29-97	5019'-5025'	4 SPF	24 holes
4-29-97	4736'-4748'	4 SPF	48 holes
7-6-10	5591-5598'	3 SPF	21 holes
7-6-10	5531-5544'	3 SPF	52 holes
7-6-10	5171-5183'	3 SPF	36 holes
7-6-10	4846-4852'	3 SPF	18 holes
7-6-10	4858-4865'	3 SPF	21 holes
7-6-10	4242-4252'	3 SPF	30 holes



Riviera Federal 3-11-9-17
 2050' FSL & 2008 FWL NE/SW
 Section 3-T9S-R17E
 Duchesne Co, Utah
 API #43-013-31764 Lease #U-44004

WellView

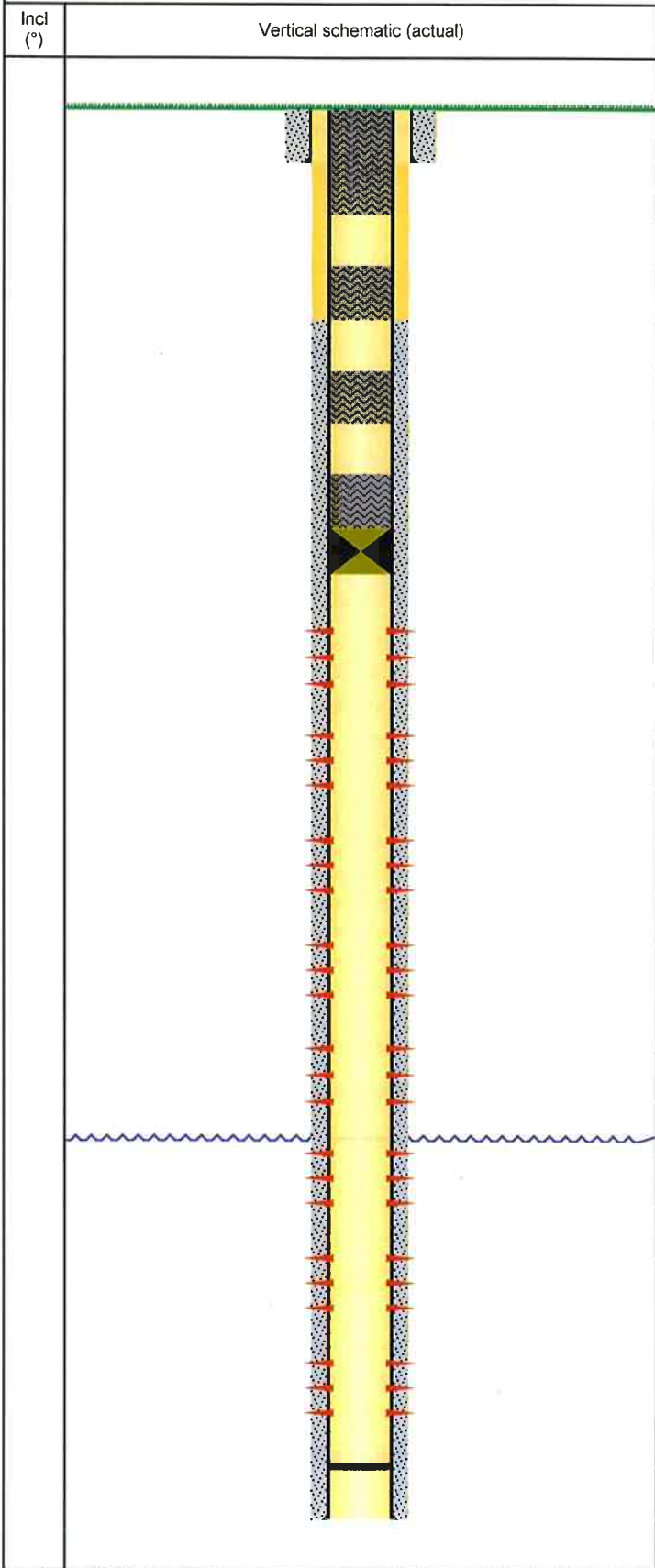
Newfield Downhole Well Profile

PROPOSED

Well Name: Riviera 3-11-9-17

API/UWI 43013317640000	Surface Legal Location 03-9S-17E	Field Name GMBU CTB8	Additional Permit #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,133	KB-Tubing Head Distance (ft)	Regulatory Spud Date 4/29/1997 00:00	Final Rig Release Date	PBTD (All) (ftKB) Original Hole - 5,694.0	Total Depth All (TVD) (ftKB)

Vertical, Original Hole, 5/9/2019 9:38:21 AM



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)	Run Date
Surface	8 5/8	24.00	J-55	297.0	5/1/1997
Production	5 1/2	17.00	C-75	5,737.0	5/4/1997

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Len (ft)	OD (in)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	Len (ft)	OD (in)

Perforation Intervals

Date	Top (ftKB)	Btn (ftKB)	Linked Zone
6/1/1997 00:00	4,242	4,252	
6/1/1997 00:00	4,736	4,748	
6/1/1997 00:00	4,846	4,852	
6/1/1997 00:00	4,858	4,865	
6/1/1997 00:00	5,019	5,025	
6/1/1997 00:00	5,171	5,183	
6/1/1997 00:00	5,531	5,544	
6/1/1997 00:00	5,591	5,598	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-44004	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Riviera Federal 3-11		
2. NAME OF OPERATOR: Newfield Production Company	9. API NUMBER: 43013317640000		
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380	PHONE NUMBER: 435-646-4802	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 3 Township: 9S Range: 17E Meridian: S	COUNTY: DUCHESNE		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2019			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The Riviera Federal 3-11 was Plugged and Abandoned on 09/16/2019. Attached please find the daily rig summary report and well bore diagram. Sherry Jessen with the Bureau of Land Management was present to witness the metal surface cap marker being set into place. The GPS coordinates are as follows: 40 03' 30.132" N - 109 59' 41.964" W (40.05837 -109.99499) Sec. 3 T9S R17E.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> <p>September 19, 2019</p>			
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Specialist	
SIGNATURE N/A		DATE 9/18/2019	



Summary Rig Activity

Well Name: Riviera 3-11-9-17

Job Category	Job Start Date	Job End Date

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
9/11/2019	9/11/2019	MIRU workover rig, ND wellhead, install Larkin flange, install BOP, Release PKR	
Start Time	End Time	Comment	
13:00	13:30	Move rig and equipment 5 miles to the 3-11-9-17	
Start Time	End Time	Comment	
13:30	14:00	SIRU workover rig	
Start Time	End Time	Comment	
14:00	14:30	Wait out rain storm	
Start Time	End Time	Comment	
14:30	16:30	ND wellhead, strip on Larkin flange, Strip on BOP, RU workfloor, release PKR	
Start Time	End Time	Comment	
16:30	17:00	Crew travel	
Report Start Date	Report End Date	24hr Activity Summary	
9/12/2019	9/12/2019	POOH TBG/PKR, RIH CIBP, test TBG, Circulate wellbore clean	
Start Time	End Time	Comment	
06:00	06:30	Crew travel, hot oiler had 70 pumped down TBG and got returns up TBG(300psi)	
Start Time	End Time	Comment	
06:30	07:00	Safety meeting, discussed rig JSA	
Start Time	End Time	Comment	
07:00	09:00	POOH 134 JNTS(talley), LD PKR assembly, Circulated 30bbls halfway out, swabbing oil	
Start Time	End Time	Comment	
09:00	11:00	RIH CIBP, SN,134 JNTS, PU 6' sub, set CIBP @ 4192'	
Start Time	End Time	Comment	
11:00	11:30	Test TBG to 3000psi, slowly bleeding off, drop standing valve, follow W/ 20 bbls catching pressure	
Start Time	End Time	Comment	
11:30	12:00	POOH 72 JNTS, finding small pin hole in JNT 73, test remaining TBG to 1500psi (good)	
Start Time	End Time	Comment	
12:00	13:00	RIH 72 JNTS out of derrick, PU 30' of subs, test to 1500psi (good)	
Start Time	End Time	Comment	
13:00	13:30	Retrieve SV W/ sandline	
Start Time	End Time	Comment	
13:30	14:00	Crew travel	
Report Start Date	Report End Date	24hr Activity Summary	
9/13/2019	9/13/2019	RU Cement truck. Test casing. P&A well to surface.	
Start Time	End Time	Comment	
06:00	07:00	Crew travel. Start equipment.	
Start Time	End Time	Comment	
07:00	08:00	RU Grey Rock cementers. Pressure casing to 750 psi. Held for 10 minutes (good). Release pressure. EOT @ 4192'. Stage #1; Mix and pump 2.5 bbls of Class "G" cement, 1.15 yield, 15.8#. Displace w/ 23.5 bbls water to leave cement 4087' to 4192' (105' of cement). RD cement truck.	
Start Time	End Time	Comment	
08:00	08:30	TOOH w/ 44 jts 2 7/8", J-55 tbg, 6.5# to leave EOT @ 2821'. RU Cement truck.	
Start Time	End Time	Comment	
08:30	09:00	Stage#2; Mix 18 sxs of cement (3.6 bbls). Displace w/ 15.2 bbls water to leave cement 2662' to 2821' (158'). RD cement truck.	
Start Time	End Time	Comment	
09:00	10:00	TOOH w/ tbg LD 44 jts. Continue TOOH w/ tbg. RD stinger.	



Summary Rig Activity

Well Name: Riviera 3-11-9-17

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Start Time 10:00	End Time 11:00	Comment RU Perforators WLT. RIH w/ 2' gun, 6 spf for total of 12 shots, 12 gram, 90°. Perforate casing @ 1394' to 1396' w/ 12 shots. RD WLT.
Start Time 11:00	End Time 11:30	Comment Close Blind rams. Attempt to break zone (Green River/ Uinta) down. 8 bbls to fill. Pressure well up to 1500 psi. Held solid (no bleed off).
Start Time 11:30	End Time 12:00	Comment TIH w/ tbg from derrick (46 jts to leave EOT @ 1446'. RU cement truck.
Start Time 12:00	End Time 16:00	Comment Stage #3; Mix and pump 17 sxs cement (3.48bbls). Displace w/ 7.2 bbls water. Leave cement 1296' to 1444' (144'). TOO H w/ 3 stds tbg, EOT @ 1253'. Reverse cement out w/ 12 bbls water. Wait 3 hours. TIH and tag cement @ 1301'.
Start Time 16:00	End Time 16:30	Comment TOOH w/ 40 jts tbg LD on trailer.
Start Time 16:30	End Time 17:00	Comment RU WLT. RIH w/ 1' gun w/ 4 spf, 90° shot, 12 gram shots. Shot holes @ 760'. Opened BMSGW Zone.
Start Time 17:00	End Time 17:30	Comment RU cement truck. Break circulation w/ 8 bbls water down 5 1/2" up 8 5/8" casing. 1. 5 bpm @ 750 psi.
Start Time 17:30	End Time 18:00	Comment RU hot oiler and roll hole w/ 60 bbls hot water. RD Hot oiler.
Start Time 18:00	End Time 19:00	Comment RU cement trucks. Circulate 307 sxs cement, 63 bbls down 5 1/2' up 8 5/8" casing..Circulated 2 bbls dye and 1.5 bbls cement to pit
Start Time 19:00	End Time 20:00	Comment Crew Travel. Open BOP's and rinse Cement out.
Report Start Date 9/16/2019	Report End Date 9/16/2019	24hr Activity Summary Remove BOP. RDMOWOR. Dig out wellhead. Cut off wellhead. Top off production & surface csg. Weld on plate. Back fill over plate & earth pit.
Start Time 06:00	End Time 07:00	Comment Crew travel to location. Pre-shift safety meeting discussing hazards of RDMOWOR
Start Time 07:00	End Time 07:30	Comment ND & remove BOP.
Start Time 07:30	End Time 08:00	Comment RDMOWOR NW #1.
Start Time 08:00	End Time 09:00	Comment Dig out well head.
Start Time 09:00	End Time 10:00	Comment Cut off well head.
Start Time 10:00	End Time 11:00	Comment Top of cement top to surface w/ 17 sks class G cement. Watch cement top to make sure cement top did not drop off
Start Time 11:00	End Time 12:00	Comment Weld on abandonment marker plate @ 40.05837 - 109.99499. Turn location over to construction to back fill over well head marker & earth pit. BLM contact Sherry Jessen on location to witness.



Schematic - Current

Well Name: Riviera 3-11-9-17

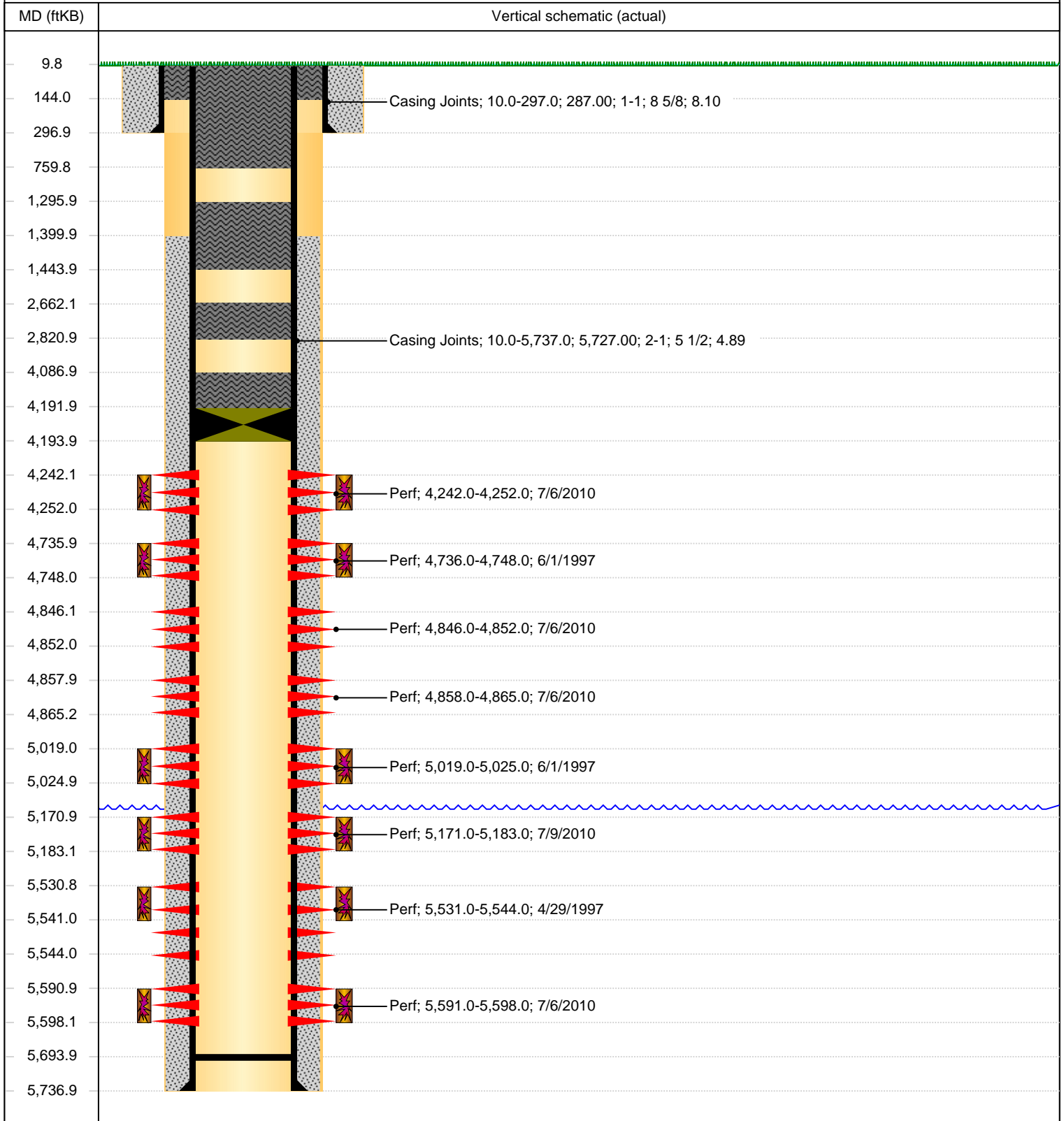
API/UWI 43013317640000	Surface Legal Location 03-9S-17E	Field Name GMBU CTB8	Additional Permit #	State/Province Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 5,133	KB-Tubing Head Distance (ft)	Regulatory Spud Date 4/29/1997 00:00	Final Rig Release Date	PBTD (All) (ftKB) Original Hole - 5,694.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type N/A	Job Start Date 9/11/2019	Job End Date 9/16/2019
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TD: 5,737.0

Vertical, Original Hole, 9/18/2019 3:24:06 PM





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
www.epa.gov/region8

OCT 31 2019

RECEIVED

Ref: 8WD-SDU

Nov 05 2019

J.D. Horrocks, Water Superintendent
Newfield Production Company
10530 South County Road 33
Myton, Utah 84052

DIV. OF OIL, GAS & MINING

Re: Area Permit, Individual Well Expiration, EPA UIC Permit:
UT22197-09951, Riviera Federal 3-11-9-17, API # 43-013-31764

Dear Mr. Horrocks:

We have received documentation that the referenced well has been plugged and abandoned. As a result, this well is no longer authorized for injection purposes. If this well is to be used again for injection, the procedures specified in the Area Permit, Part 4 (Requirements for Adding Injection Wells to Area Permit UT22197-00000) or Part 6 (Drilling of Injection Wells) must be approved.

Please contact Benjamin D'Innocenzo regarding the release of financial assurance, if applicable, at (303) 312-6342 or dinnocenzo.benjamin@epa.gov.

If you have any questions or comments about the above action, please contact Bruce Suchomel at (303) 312-6001 or suchomel.bruce@epa.gov. You may also send written comments to the letterhead address, citing "Attention: Bruce Suchomel, Mail Code 8WD-SDU."

Sincerely,

A handwritten signature in blue ink, appearing to read "Sarah Bahrman".

Sarah Bahrman, Chief
Safe Drinking Water Branch

cc: Uintah & Ouray Business Committee:
Luke Duncan, Chairman
Tony Small, Vice-Chairman
Kirby Arrive, Executive Director

Antonio Pingree, Acting Superintendent
BIA – Uintah & Ouray Indian Agency

Bruce Pargeets, Energy & Minerals Department Director
Ute Indian Tribe

Felicia Gates, Natural Resources Director
Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager
Utah Division of Oil, Gas, and Mining

Jerry Kenczka
Assistant Field Manager for Lands & Minerals
BLM - Vernal Office

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020

Surface Facility(s) included in operator change:

- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17
- Ashley Fed 8-14-9-15 Pipeline
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Temporary Produced Water Conditioning Site
- Dart Temporary Produced Water Facility
- Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834.A
 107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

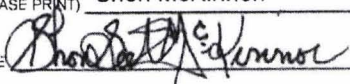
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4. Waterway Square Place SU CITY The Woodlands STATE TX ZIP 77380		9. API NUMBER: attached
PHONE NUMBER: (435) 646-4936		10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL		
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
 Reports current for Production/Disposition & Sundries: 9/22/2021
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
 Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
 Group(s) update in RDBMS on: 11/21/2021
 Surface Facilities update in RBDMS on: 11/24/2021
 Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

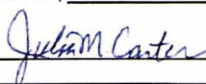
This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

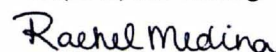
SIGNATURE 

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining



Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 612402641-Blanket Bond
 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023
 Group(s) update in RDBMS on: 12/20/2022
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached Exhibit A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
None - N/A

7. UNIT or CA AGREEMENT NAME:
Greater Monument Butte Unit

8. WELL NAME and NUMBER:
See attached Exhibit A

9. API NUMBER:
Attached

10. FIELD AND POOL, OR WILDCAT:
See attached Exhibit A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Scout Energy Management, LLC

3. ADDRESS OF OPERATOR:
13800 Montfort Road, Suite 1 CITY Dallas STATE TX ZIP 75240

PHONE NUMBER:
(972) 325-1096

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **See attached Exhibit A** COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

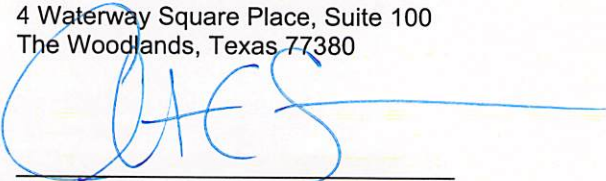
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

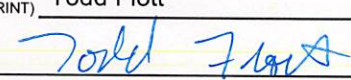
PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) Todd Flott TITLE Managing Director

SIGNATURE  DATE 8/31/2022

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APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due