

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 15 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: ML-21839	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:	
2. Name of Operator: Lomax Exploration Company		7. Unit Agreement Name:	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		8. Farm or Lease Name: Monument Butte State	
4. Location of Well (Footages) At Surface: 2078' FNL 463' FEL At Proposed Producing Zone:		9. Well Number: #8-2	
14. Distance in miles and direction from nearest town or post office: 12.8 Miles North of Myton, Utah		10. Field and Pool, or Wildcat:	
15. Distance to nearest property or lease line (feet): 463'		11. Qtr/Qtr, Section, Township, Range, Meridian: SE/NE Sec. 2, T9S, R16E	
16. Number of acres in lease: 640.72		12. County: Duchesne	
17. Number of acres assigned to this well: 40		13. State: UTAH	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1445'		20. Rotary or cable tools: Rotary	
19. Proposed Depth: 6500'		22. Approximate date work will start: First Quarter 1995	
21. Elevations (show whether DF, RT, GR, etc.): 5447.2'			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class C + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class C w 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Name & Signature: Brad Mecham *Brad Mecham* Title: Operations Manager Date: 2/8/95

(This space for State use only)

API Number Assigned: 43-013-31509

Approval:

J. Matthews
3/7/95

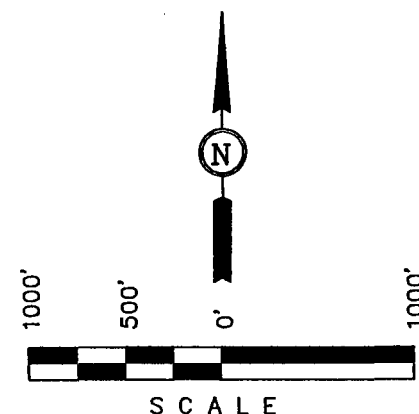
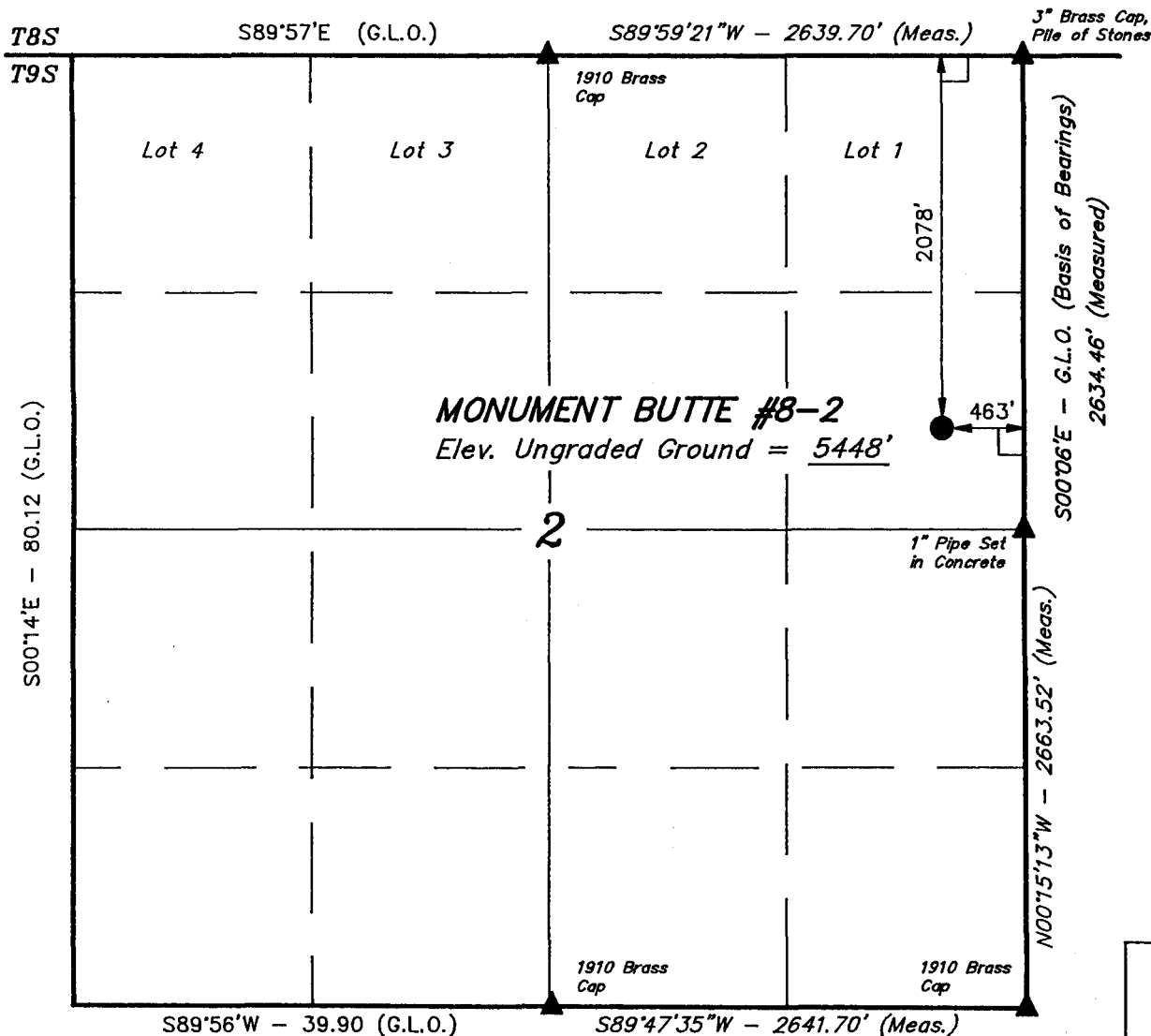
T9S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #8-2,
located as shown in the SE 1/4 NE 1/4
of Section 2, T9S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION
2, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5482 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

SCALE 1" = 1000'	DATE SURVEYED: 2-1-95	DATE DRAWN: 2-6-95
PARTY J.F. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

E C I V

5. Lease Designation and Serial Number:
ML-21839

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

FEB 15 1995

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7. Unit Agreement Name:

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8. Farm or Lease Name:

Monument Butte State

2. Name of Operator:

Lomax Exploration Company

9. Well Number:

#8-2

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

10. Field and Pool, or Wildcat:

4. Location of Well (Footages)

At Surface: 2078' FNL 463' FEL

11. Qtr/Qtr, Section, Township, Range, Meridian:

SE/NE

At Proposed Producing Zone:

Sec. 2, T9S, R16E

14. Distance in miles and direction from nearest town or post office:

12.8 Miles North of Myton, Utah

12. County:

Duchesne

13. State:

UTAH

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16. Number of acres in lease: 640.72

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5447.2'

22. Approximate date work will start:

First Quarter 1995

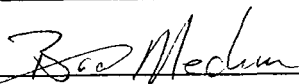
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Name & Signature: Brad Mecham



Title: Operations Manager


Date: 2/8/95

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API Number Assigned:

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Approval:


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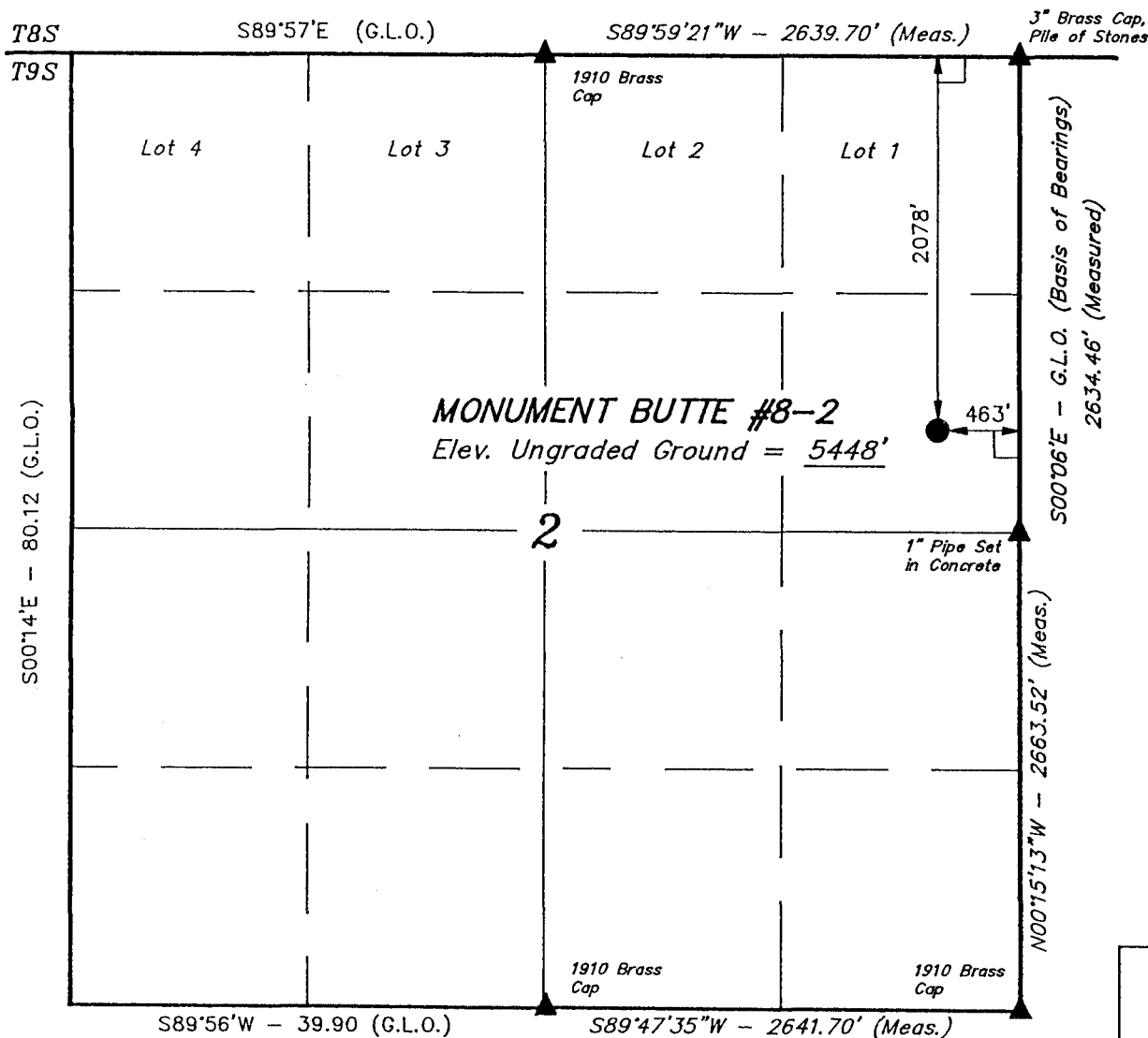
LOMAX EXPLORATION CO.

T9S, R16E, S.L.B.&M.

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located as shown in the SE 1/4 NE 1/4
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Duchesne County, Utah.

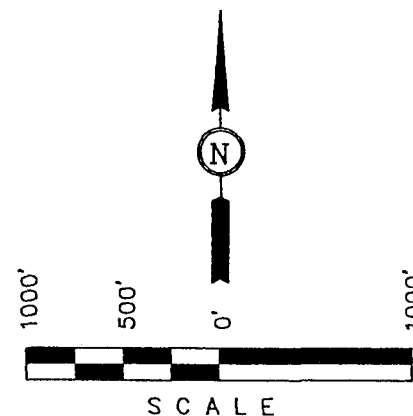
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UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-1-95	DATE DRAWN: 2-6-95
PARTY J.F. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

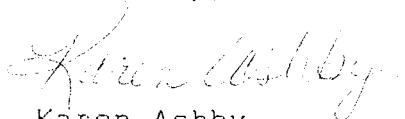
February 3, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 16-36, 14-36, 16-2, and #8-2.

Sincerely,



Karen Ashby,
Secretary

**MONUMENT BUTTE STATE #8-2
SE/NE SEC. 2, T9S, R16E
DUCHESNE COUNTY, UTAH
LEASE #ML-21839**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 8-2
SE/NE SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4800' - 5900' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log, Formation Microscan and NMR Logs. Rotary diamond sidewall cores may be taken in prospective reservoirs. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 1st quarter of 1995 and take approximately 9 days to drill.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #8-2 SE/SE Section 2, Township 9S, Range 16E: Lease #ML-21839 Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

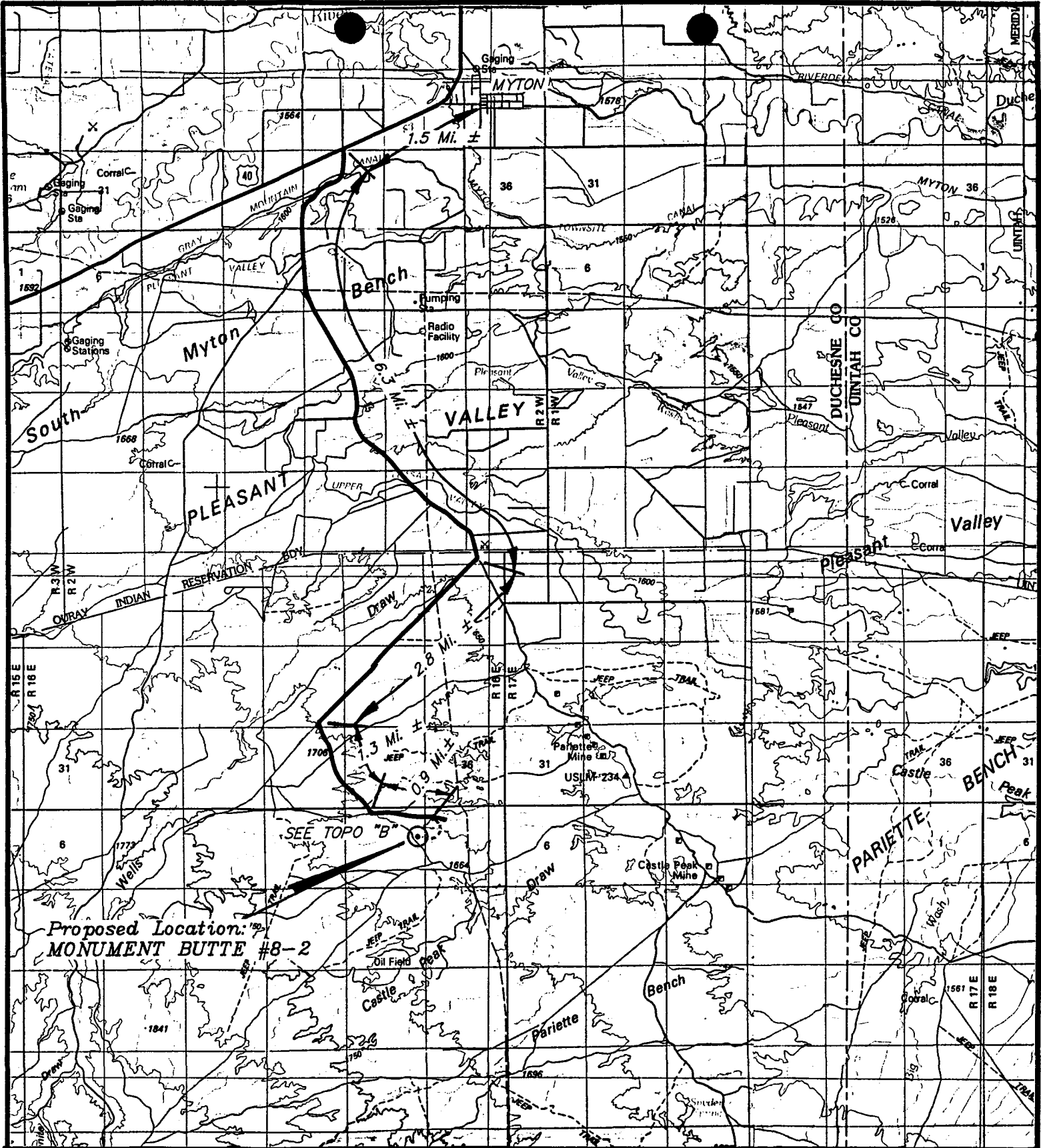
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-9-95

Date

Brad Mecham

Brad Mecham
Regional Production Manager



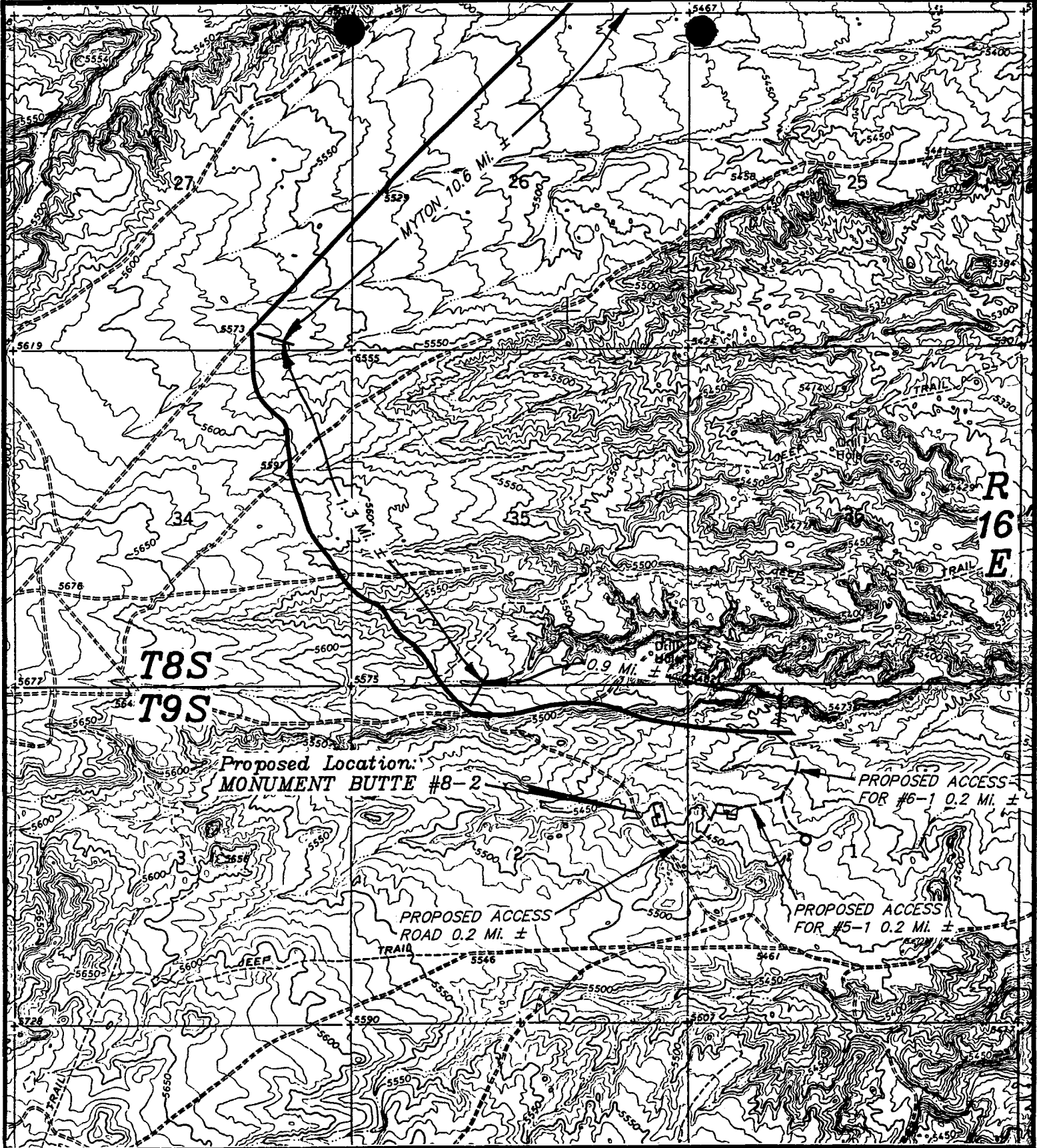
TOPOGRAPHIC
MAP "A"

DATE: 2/6/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #8-2
SECTION 2, T9S, R16E, S.L.B.&M.
2078 FNL 463' FEL



TOPOGRAPHIC
MAP "B"

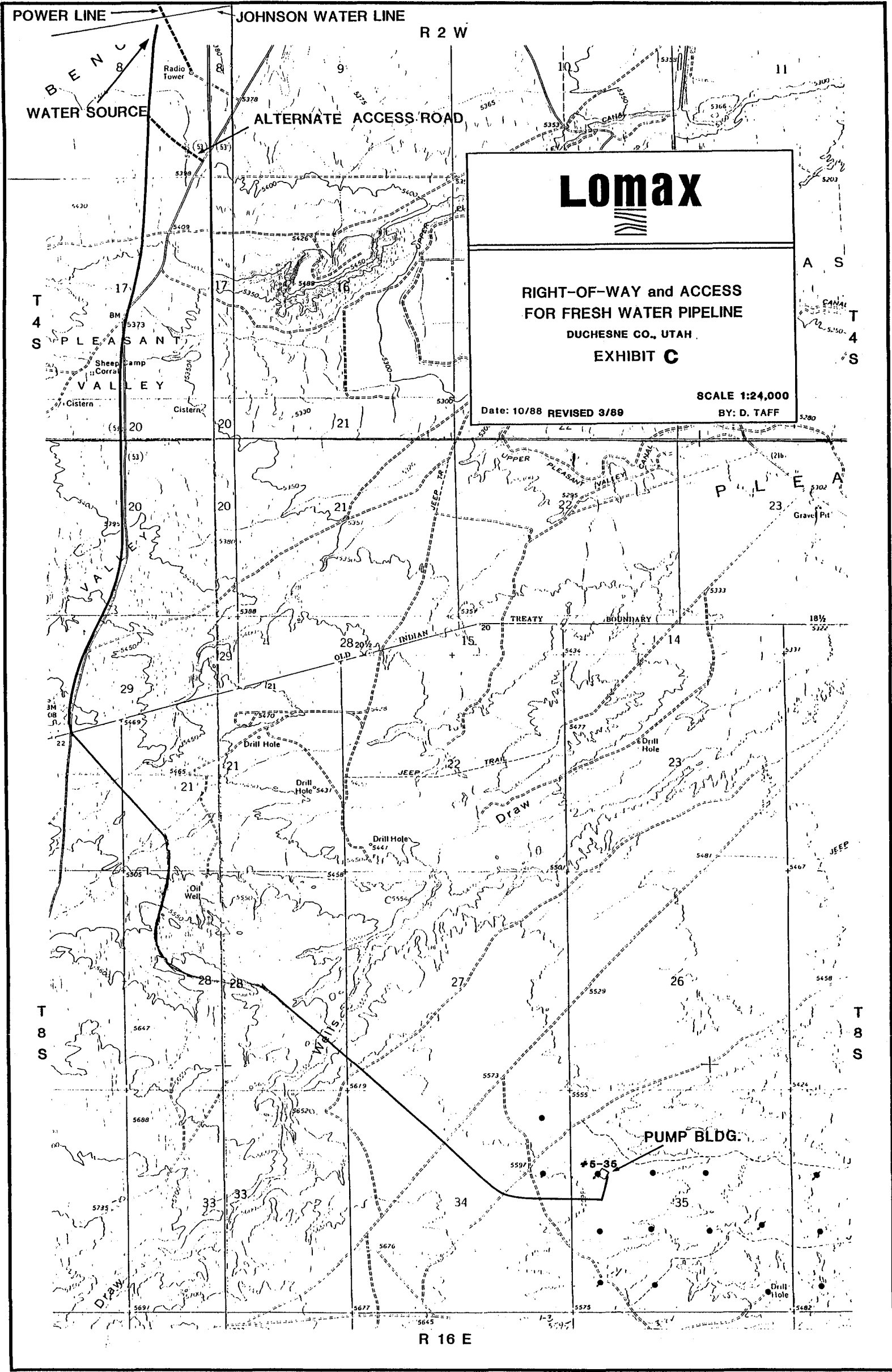
SCALE: 1"=2000'

DATE: 2/6/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #8-2
SECTION 2, T9S, R16E, S.L.B.&M.
2078 FNL 463' FEL







475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Monument Butte St. 8-2

Duchesne County, Utah

Date: 2-3-95

David Gerbig

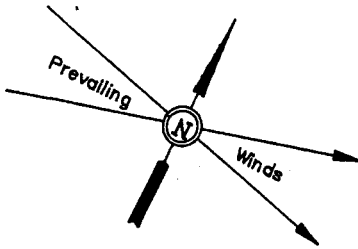
EXHIBIT "D"



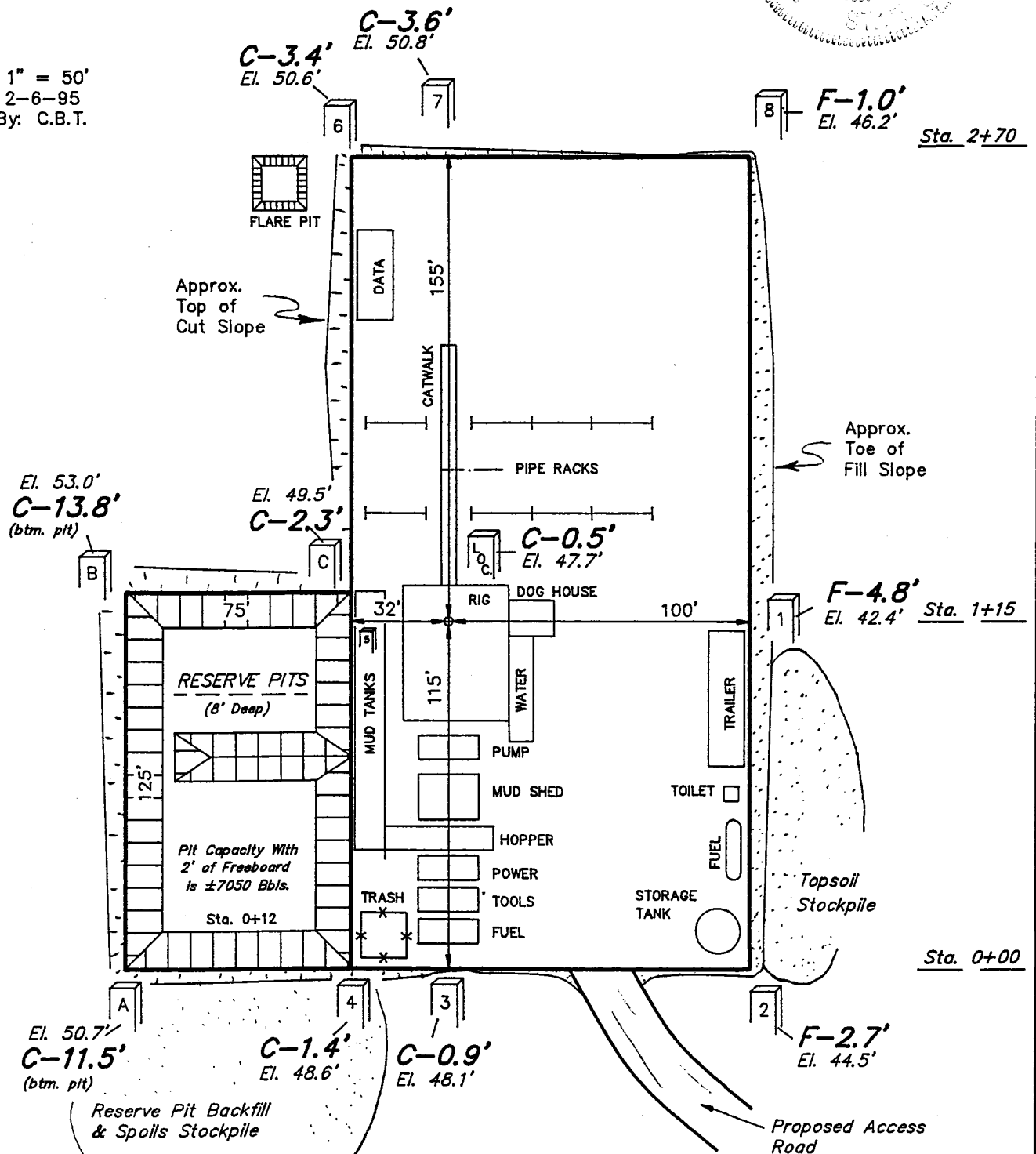
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #8-2
SECTION 2, T9S, R16E, S.L.B.&M.
2078' FNL 463' FEL



SCALE: 1" = 50'
DATE: 2-6-95
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = **5447.7'**

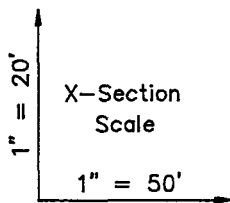
Elev. Graded Ground at Location Stake = **5447.2'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 788-1017

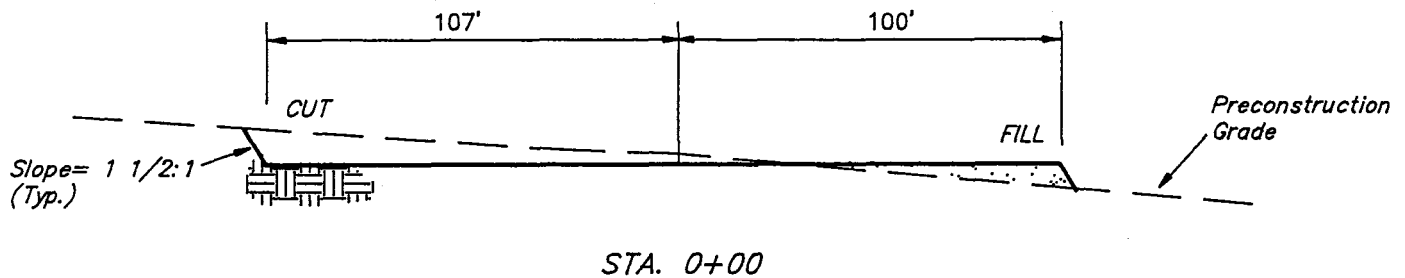
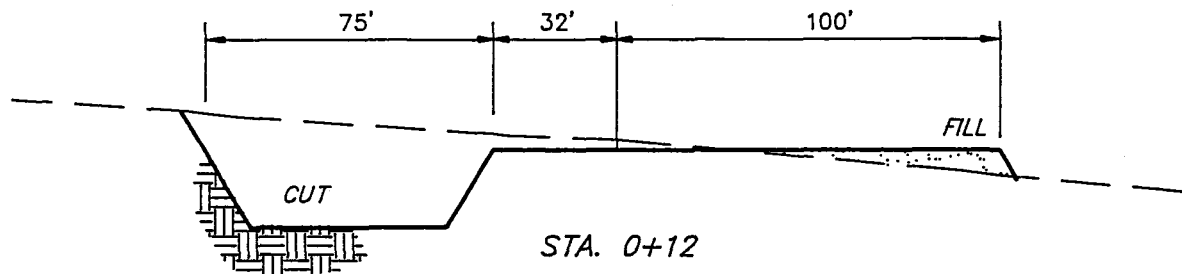
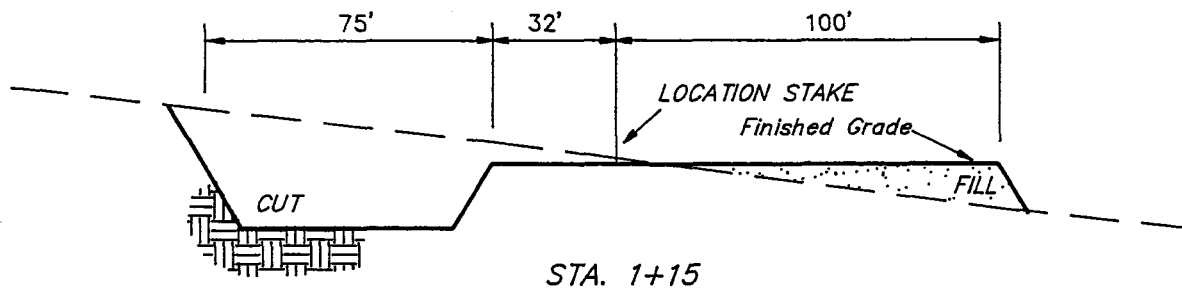
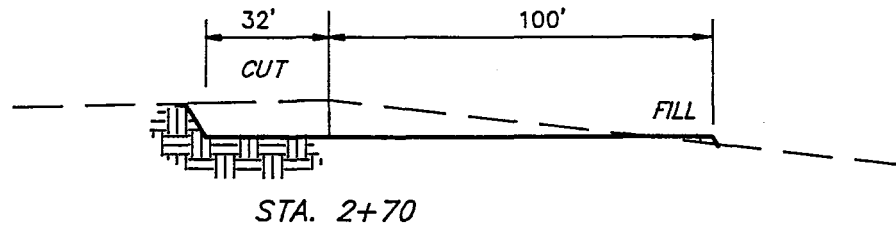
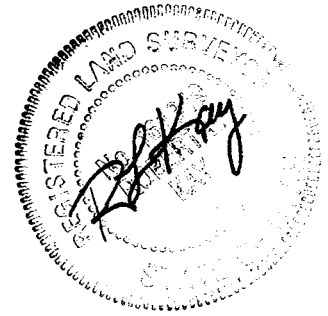
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE #8-2
SECTION 2, T9S, R16E, S.L.B.&M.
2078' FNL 463' FEL



DATE: 2-6-95
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 3,650 Cu. Yds.

TOTAL CUT = 4,490 CU.YDS.
FILL = 2,200 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 2,170 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 270 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

RAM TYPE B.O.P.

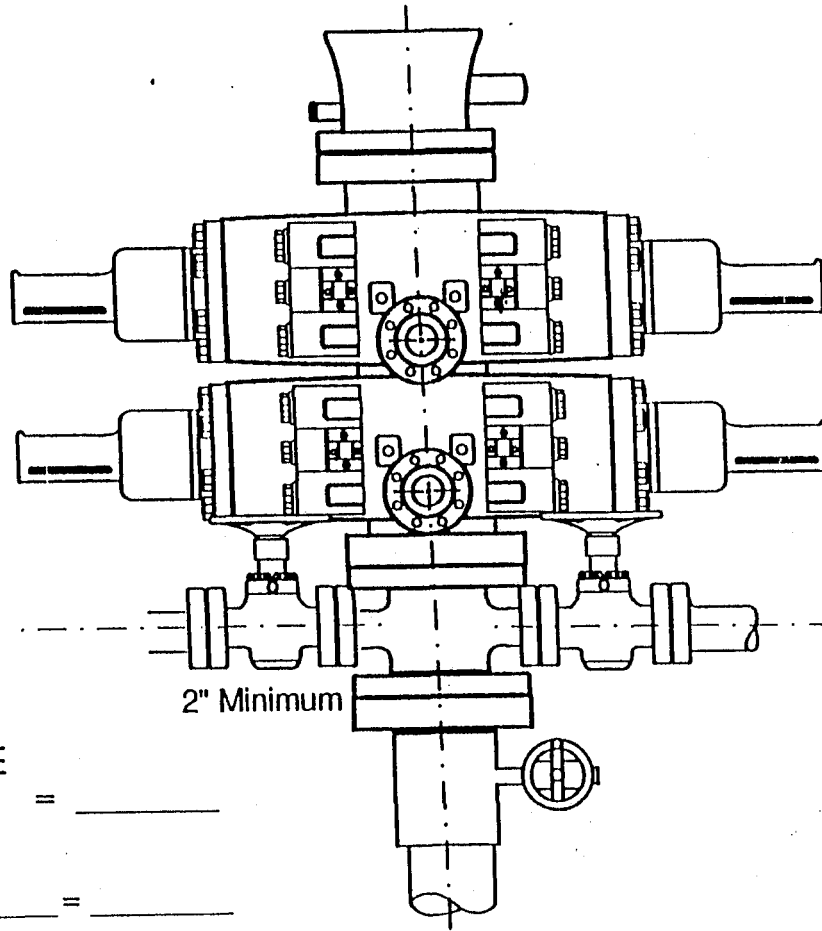
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Size:

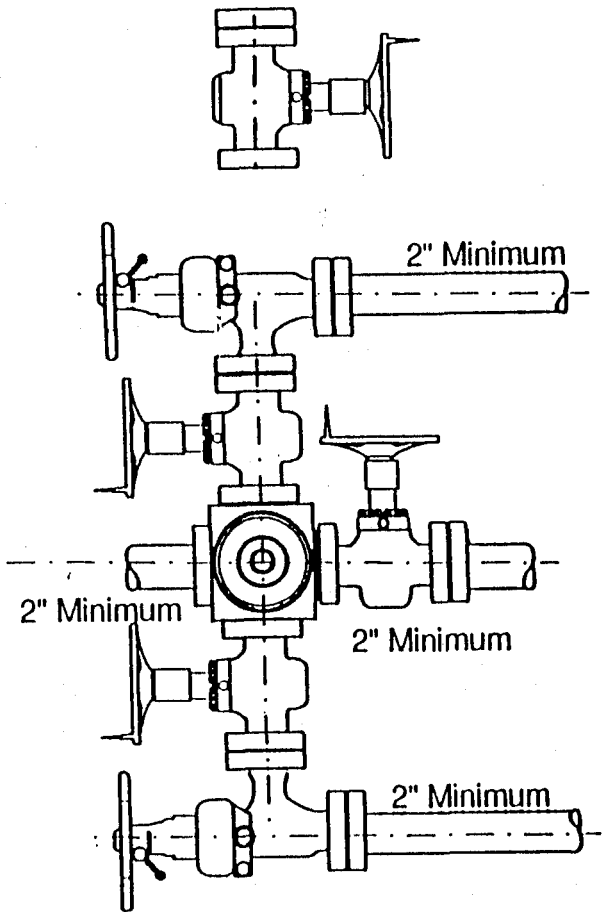
Model:

2-M SYSTEM

EXHIBIT F



2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 8-2
SE/NE SECTION 2, T9S, R16E
DUCHESNE COUNTY, UTAH**

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10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 3rd quarter of 1995 and take approximately 9 days to drill.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/15/95

API NO. ASSIGNED: 43-013-31509

WELL NAME: MONUMENT BUTTE STATE 8-2
OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:

SENE 02 - T09S - R16E
SURFACE: 2078-FNL-0463-FEL
BOTTOM: 2078-FNL-0463-FEL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: STA
LEASE NUMBER: ML-21839

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: 02/17/95

TECH REVIEW	Initials	Date
Engineering	<i>JM</i>	3/7/95
Geology	<i>SA</i>	3/7/95
Surface	<i>DI</i>	2/16/95

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal[] State[X] Fee[]
(Number 4488944)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number WATER INJECTION SUPPLY)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
✓ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____

T 4 S, R 1 W

R 15 E

R 16 E

LOMAX MONUMENT BUTTE
DEVELOPMENT DRILLING
WATERFLOOD AREA
SEC. 36, T 8 S, R 16 E
SEC. 2, T 9 S, R 16 E
DUCHESNE COUNTY R 649-3-2

T 8 S

T 9 S

MONUMENT BUTTE
STATE 16-36

MONUMENT BUTTE
STATE 14-36

MONUMENT BUTTE
STATE 8-2

MONUMENT BUTTE
STATE 16-2

STATE OF UTAH

Operator: LOMAX EXPLORATION CO.	Well Name: MONUMENT BUTTE STATE
Project ID: 43-013-31509	Location: SEC. 02 - T09S - R16E

Design Parameters:

Mud weight (5.33 ppg) : 0.277 psi/ft
 Shut in surface pressure : 1552 psi
 Internal gradient (burst) : 0.038 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Casing Data									
Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension		
	Load (psi)	Strgth (psi)	S.F.				Load (kips)	Strgth (kips)	S.F.
1	1800	4040	2.245	1800	4810	2.67	92.54	217	2.34 J

Prepared by : FRM, Salt Lake City, UT

Date : 03-07-1995

Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 107°F (Surface 74°F , BHT 139°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.277 psi/ft and

1,800 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.06)

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: LOMAX EXPLORATION CO WELL NAME: MON BUTTE ST #8-2
SECTION: 02 TWP: 09S RNG: 16E LOC: 2078 FNL 463' FEL
QTR/QTR SE/NE COUNTY: DUCHESNE FIELD: MONUMENT BUTTE
SURFACE OWNER: STATE LANDS
SURFACE AGREEMENT: AS STATED BY AGREEMENT
SPACING: 463' F SECTION LINE 562' F QTR/QTR LINE F ANOTHER WELL
STATE SPACING ORDER NUMBER: R649-3-2
INSPECTOR: DENNIS L. INGRAM DATE AND TIME: 2/16/95 11:00 AM
PARTICIPANTS BRAD MECHAM (LOMAX EXPLORATION); DENNIS INGRAM
(DOGM);

REGIONAL SETTING/TOPOGRAPHY

SITE IS LOCATED 1 1/2 MILES WEST OF BALCRON GAS PLANT JUST TO
NORTH OF MAIN ACCESS ROAD IN DESERT HABITAT. SECTION 35, LOCATED
TO THE NORTH, HAS BEEN SUCCESSFULLY WATER FLOODED WITH 12
WELLS. LANDSCAPE DIPS GENTLY TO THE EAST.

LAND USE:

CURRENT SURFACE USE: LIVESTOCK GRAZING AND WILDLIFE USE.

PROPOSED SURFACE DISTURBANCE: ACCESS ROAD WILL UTILIZE
APPROXIMATELY 300 FEET FROM WEST. PROPOSED AREA DISTURBANCE
IS 270' BY 132' WITH AN ADDITIONAL 125' BY 70' FOR RESERVE PIT.
AFFECTED FLOODPLAINS AND/OR WETLANDS: AREA IS NOT ON FLOOD
PLAIN.

FLORA/FAUNA: SAGEBRUSH, FOUR-WING SALT BRUSH, NATURAL GRASSES,
ANTELOPE, COTTONTAIL & BLACKTAIL JACKS, COYOTE, SMALL BIRDS,
RAPTORS, REPTILES AND INSECTS.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: SANDY LOAM WITH SOME CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTA (SOUTH FLANK)
FORMATION OF UPPER EOCENE AGE.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION/MINOR
SEDIMENTATION/NO STABILITY PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED ON VISIT.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS:___OIL PRODUCTION FROM 4800 TO 5900 FEET. _
___PROPOSED DEPTH IS 6500 FEET. _____

ABNORMAL PRESSURES-HIGH AND LOW:___ANTICIPATED BOTTOM HOLE ___
___PRESSURE IS 1800 PSI. OPERATOR DOESN'T EXPECT ABNORMAL ___
___TEMPERATURES OR H2S GAS DURING DRILLING OPERATIONS. _____
CULTURAL RESOURCES/ARCHAEOLOGY:___ARCH REPORT WAS SUBMITTED TO ___
___SALT LAKE CITY DOGM OFFICE BY SAGEBRUSH ARCH CONSULTANTS. ___
CONSTRUCTION MATERIALS:___NATIVE MATERIAL USING CUT AND FILL. _____

SITE RECLAMATION:___AS REQUIRED BY STATE LANDS. ___PHOTOS IN WELL
___FILE SHOWING LANDSCAPE BEFORE DISTURBANCE. _____

RESERVE PIT

CHARACTERISTICS:___75' BY 125' BY 8' IN CUT. WESTERLY WINDS COULD
PRESENT SAFTEY PROBLEMS IF GAS IS FLARED TO BLOCIE PIT.
OPERATOR MIGHT NEED TO RELOCATE FLARE PIT FURTHER TO NORTH.
LINING:___A 12 MIL LINER IS OPTIONAL BUT TO CONSERVE WATER___
___A LINER MIGHT BE MORE COST EFFECTIVE THAN HAULING WATER. _____
MUD PROGRAM:___WILL DRILL SURFACE WITH AIR/MIST, THEN WATER TO ___
___THE J ZONE AND MUD THERE AFTER. MUD SYSTEM WILL BE WATER BASED ___
___GEL-CHEMICAL, WEIGHTED AS NECESSARY TO CONTROL GAS. ___PROJECT
DRILLING DATE IS SCHELUED FOR 3RD QUARTER OF 1995
DRILLING WATER SUPPLY:___OPERATOR HAS GAINED PERMISSION TO USE___
___WATER FROM JOHNSON WATER DISTRICT. _____

OTHER OBSERVATIONS

___NO SURFACE WATER WAS OBSERVED ON VISIT. LEASE WS MOVED TO EAST
BECAUSE OF POWER LINES -- SEE PHOTOS.

STIPULATIONS FOR APD APPROVAL

COMMENTS:

___SKIES WERE CLEAR ON VISIT WITH A 20 PERCENT SNOW COVER. _____

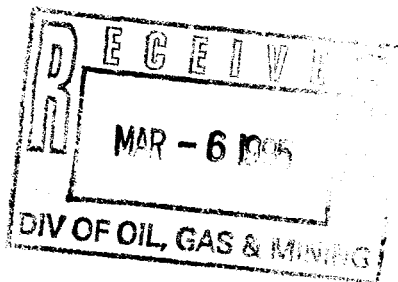
ATTACHMENTS

PHOTOS OF PRESITE VISIT

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 3, 1995



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: MIKE HEBERTSON

RE: Monument Butte State #16-2
SE/SE Sec. 2, T9S, R16E

Monument Butte State #8-2 ³¹⁵⁰⁹ ~~43-013-34510~~
SE/NE Sec. 2, T9S, R16E

Dear Mr. Hebertson,

Enclosed are the Archaeological reports for the above referenced wells.
The reports for the Monument Butte State #16-36 and the #14-36 will be sent to you
as soon as they are received from Sagebrush, which I believe should be early next week.

Please do not hesitate to call me at the Roosevelt office, if you have any questions,
(801) 722-5103.

Sincerely,

Cheryl Cameron
Drilling/Completion Secretary

Enclosures

A CULTURAL AND PALEONTOLOGICAL RESOURCES SURVEY OF
TWO LOMAX WELLS AND ACCESS ROADS SOUTH OF WELLS DRAW,
DUCHESNE COUNTY, UTAH

by

Sheri L. Murray
Archaeologist

and

Kathie A. Davies
Assistant Archaeologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

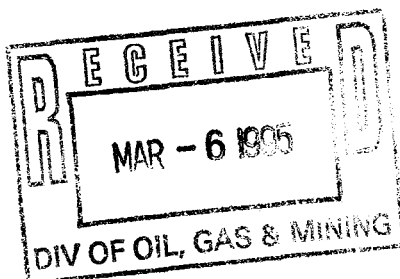
Prepared by:

Sagebrush Archaeological Consultants
3670 Quincey Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-039s

Archaeological Report No. 729

February 6, 1995



INTRODUCTION

In February 1995, Lomax Exploration Company of Roosevelt, Utah (Lomax) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of two well pads and accompanying access roads located on Utah State lands for Lomax wells Monument Butte #8-2, and Monument Butte #16-2 in Duchesne County, Utah.

The proposed wells are located in T. 9S., R. 16E., S. 2 SE $\frac{1}{4}$ NE $\frac{1}{4}$; T. 9S., R. 16E., S. 2 SE $\frac{1}{4}$ SE $\frac{1}{4}$. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by the authors on February 2 and 3, 1995 under Utah State Antiquities Permit No. U-95-SJ-039s.

Prior to the fieldwork a file search was conducted by Sheri L. Murray at the Division of State History, Utah State Historical Society, Salt Lake City on February 1, 1995. An additional file search to identify previous cultural resources projects, known cultural resources sites and paleontological localities near the project area was conducted by the authors on February 2, 1995 at the Bureau of Land Management, Vernal District Office.

A total of 12 individual sites have been previously recorded in the vicinity of the current project area. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, following is a brief description of each of the 12 cultural resource sites previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a possible lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the NRHP (National Register of Historic Places).

Site 42Dc351. This site, located in Castle Peak Draw area, is a small rock shelter with associated lithic artifacts. This site was recommended ELIGIBLE for the NRHP.

Site 42Dc381. This site, located on the south slope north of Castle Peak Draw, is a thin scatter of flakes and a biface. The site shows potential depth and may reveal further information about the areas early inhabitants and was recommended ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

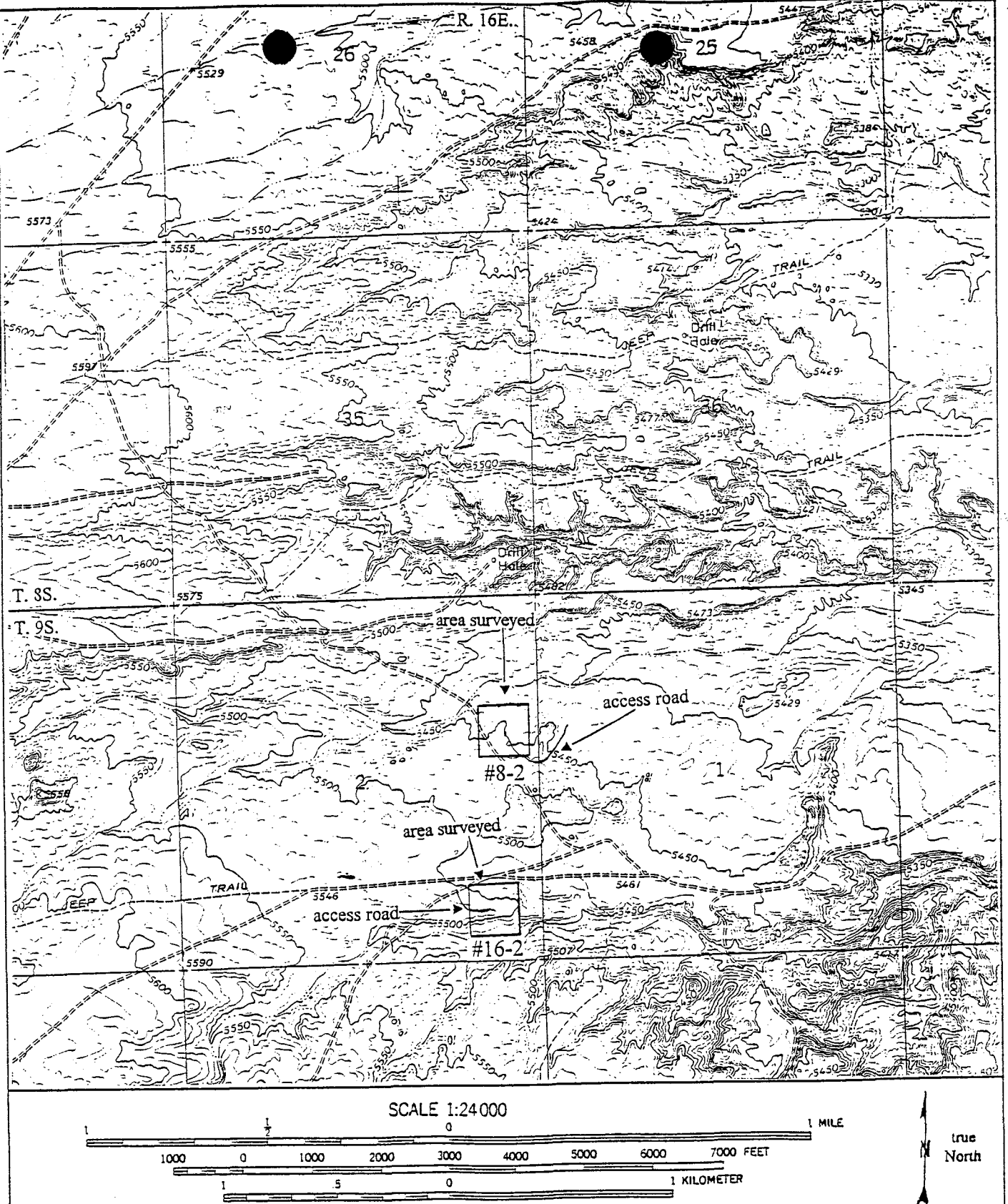


Figure 1. Location of Lomax Wells Monument Butte #8-2, Monument Butte #16-2. Taken from: USGS 7.5' Quadrangle Myton SE, Utah (1964).

Site 42Dc428. This site, located on a ridgetop north of Castle Peak Draw, is a modern sheep camp which probably dated to the 1940's. The site consists of a small scatter of trash including tin cans, glass, bailing wire and ceramics. This site was recommended NOT eligible to the NRHP.

Site 42Dc503. This site, located below a sandstone outcrop east of Wells Draw, is a large lithic scatter with many roughly worked bifaces as well as several lithic cores and flakes. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc763. This site, located in Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located in Castle Peak Draw locality, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

Site 42Dc781. This site, located in Castle Peak Draw, is a lithic scatter situated near a rock overhang. This site was recommended NOT eligible to the NRHP.

ENVIRONMENT

The project area lies in dissected tablelands south of Fort Duchesne on the west side of the Green River. The elevation of the project area ranges from approximately 5450 to 5500 feet a.s.l. Soils consist of light brown to buff sand, desert pavement, light green sandy silts, and rust colored sandy silts. Vegetation in the survey area consists of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, and bunch grasses. The nearest permanent water source is located in Wells Draw which lies approximately two miles to the west-northwest of the project area. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a number roads which have been constructed throughout much of the project area.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land (660-by-660 ft) centered on proposed well heads and two access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the authors walking parallel transects spaced no more than 15 meters apart. The access roads, which totaled 1,500 ft in length, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. The areas surveyed during this project (including all well pads and access roads) totaled 23.45 acres.

RESULTS

No cultural resource sites or paleontological localities were located during this survey.

RECOMMENDATIONS

Based on these findings cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Kenny Wintch, in Salt Lake City.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 7, 1995

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

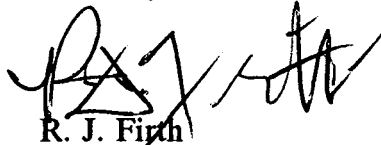
Re: Monument Butte State #8-2 Well, 2078' FNL, 463' FEL, SE NE, Sec. 2, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31509.

Sincerely,


R. J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Monument Butte State #8-2

API Number: 43-013-31509

Lease: ML-21839

Location: SE NE Sec. 2 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



May 4, 1995

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078
ATTENTION: Cindy McKee

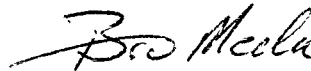
RE: R.O.W. Application Processing Fee
Monument Butte State #8-2 43-013-31509
SE/NE Sec. 2, T9S, R16E
Duchesne County, Utah
UTU-73406

Dear Cindy,

Enclosed is Check No. 14474, for the amount of \$375.00, for R.O.W. Application
UTU-73604, for the above referenced well.

If you have any questions, please do not hesitate to call me at the Roosevelt
office, (801) 722-5103.

Sincerely,



Brad Mechem
Operations Manager

Enclosures
/cc

cc: State of Utah
Division of Oil Gas & Mining
355 West North Temple
Three Triad Center Suite 350
Salt Lake City, Utah 84180



APR 26 1995

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:

2800
UTU-73604
(U-082)

APR 25 1995

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
P 394 251 870

DECISION

Lomax Exploration Company	:	Right-of-Way
Box 1446	:	Application UTU-73604
Roosevelt, Utah 84066	:	

Cost Recovery Category Determined

We are in receipt of your application filed on April 5, 1995 for a right-of-way authorization for an access road to Monument Butte #8-2 well, Diamond Mountain Resource Area, under the authority of the Federal Land Policy and Management Act. In your future correspondence with this office, please refer to the BLM serial number listed above which has been assigned to this application.

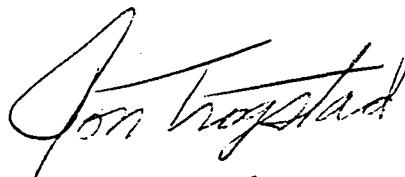
In accordance with 43 CFR 2808.1, a right-of-way applicant is required to reimburse the United States in advance for the administrative costs of processing the application. It has been determined that your application falls under Category II. Under this category, you are required to pay a nonrefundable application processing fee in the amount of \$300 before we can take any further action on your application. This amount should be submitted to our office at the above listed address within 30 days of receipt of this decision. Please note that a category determination may be changed to Category V at any time if it is determined that an environmental impact statement will be required to analyze the proposal.

In addition to the processing fee, you may also submit payment of the monitoring costs required pursuant to 43 CFR 2808.4 in the amount of \$75. Alternatively, the monitoring fees can be submitted at a later date with your written acceptance of the right-of-way terms and conditions.

This decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and the enclosed Form 1842-1. If an appeal is taken, your notice of appeal must be filed in this office within 30 days from receipt of this decision. The appellant has the burden of showing that the decision appealed from is in error. Should you wish to file a petition for a stay of the effectiveness of

this decision during appeal review, please reference the enclosed instruction sheet attached to Form 1842-1.

Should you have any questions concerning this decision or the status of your application, please contact Elizabeth Moncrief at (801) 781-4435.

A handwritten signature in cursive script, reading "Ron Trogstad".

Ron Trogstad
Area Manager
Diamond Mountain Resource Area

Enclosures
Form 1842-1
Form 1323-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RIGHT-OF-WAY COST RECOVERY
CATEGORY AND FEE DETERMINATION RECORD

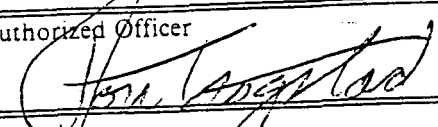
INSTRUCTIONS: Circle "X" opposite applicable statement. The highest numbered category containing a circled "X" is the right-of-way or temporary use permit cost recovery category.

APPLICATION PROCESSING ACTIVITIES	CATEGORIES					
	I	II	III	IV	V	VI
1. NEPA documentation		<input checked="" type="checkbox"/>				
a. All existing data in office of Authorized Officer	X	<input checked="" type="checkbox"/>	X			
b. Limited amount of original data available. No interdisciplinary team required.				X		
c. Existing documentation not sufficient without substantial compilation of original data & supplemental documentation. Interdisciplinary team required.					X	
d. Processing costs exceed \$5,000.						X
e. Requires Environmental Impact Statement.						X
2. Field Examinations	X					
a. Field examination is not required.		<input checked="" type="checkbox"/>				
b. One field examination is required.			X			
c. Two field examinations are required.				X		
d. Two or three field examinations are required.					X	
e. Three or more field examinations are required.						X

Applicant LOMAX EXPLORATION CO.

Case No. UTU-73604

I have determined that the appropriate category is Category --II--. The nonreturnable application processing payment for this category is \$300.00. This decision is final for purposes of appeal under 43 CFR 2804.1. Notwithstanding the pendency of such appeal, an application shall not be accepted for processing without payment of the fee determined by the Authorized Officer.

Authorized Officer 	Title Diamond Mountain Resource Area Manager	Date 4/25/95
---	---	-----------------

Remarks: Right-of-way authorized under the Federal Land Policy and Management Act - Regulations 43 CFR 2808.3-1 and 2808.4.

Application processing fee - \$300.00
Project monitoring fee - \$ 75.00

Total Due \$375.00

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4/27/95

Application processing fee \$300.00; Project Monitoring fee - \$75.00 for
right of way application UTU-73604, Regarding Lomax Exploration Monument
Butee Fed. #8-2 well located in NE/4 Sec.2, T9S R16E, Duchesne County, UT

TOTAL \$375.00

LOMAX EXPLORATION COMPANY

OPERATING ACCOUNT
475 17TH STREET, SUITE 1500
DENVER, CO 80202
303-292-0900

FIRST INTERSTATE BANK
OF DENVER, N.A.
DENVER, COLORADO 80270
23-1-1020

14474

DATE

4/27/95

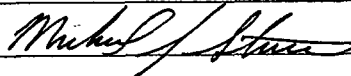
AMOUNT

\$375.00

PAY
TO THE
ORDER
OF

-----THREE HUNDRED SEVENTY-FIVE AND NO/100-----

DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, UT 84078



⑈014474⑈ ⑆102000018⑆ 7006149⑈

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

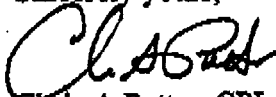
Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

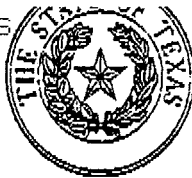
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,



Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304


THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

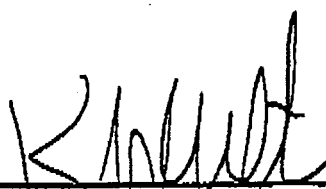
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

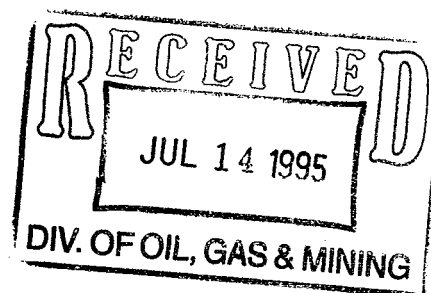
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

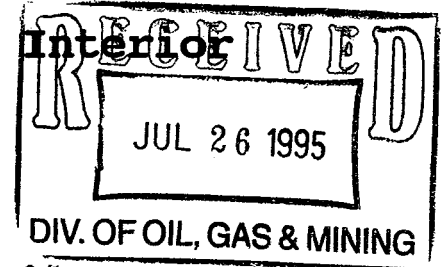
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company	:	Oil and Gas Leases
475 Seventeenth St., Ste. 1500	:	SL-065914 et al
Denver, Colorado 80202	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well: API: Entity: S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1-MC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (7-28-95)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: February 7 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND RESOURCES

Well Name: MONUMENT BUTTE STATE 8-2

Api No. 43-013-31509

Section 2 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED: Date 10/6/95

Time

How DRY HOLE

Drilling will commence

Reported by D. INGRAM-DOGM

Telephone #

Date: 10/10/95 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE ST #8-2 API NO: 43-013-31509

QTR/QTR: SE/NE SECTION: 2 TOWNSHIP: 9S RANGE: 16E

COMPANY NAME: INLAND PROD CO COMPANY MAN: BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 10/7/95

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8" GRADE: J-55, #24 HOLE SIZE: 12 1/4" DEPTH: 302.78

PIPE CENTRALIZED: THREE

CEMENTING COMPANY: HALLIBURTON CEMENTING COMPANY

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 2% GEL, 2% CALCIUM CHLORIDE,
1/4# PER SX FLOW SEAL.

LEAD : 120 SACKS TAIL: _____

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: 14.8 PPG

3. WATER (GAL/SX) *JAM*

LEAD: 6.36 GALLONS PER SX TAIL: DITTO

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: N/A CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: WATER WAS ENCOUNTERED AT AROUND 200 FEET.

BROKE CIRCULATION WITH 16 BBLs TO FILL CSG AND 4 BBLs BACKSIDE.

CIRCULATED APPROXIMATELY 4 BBLs CEMENT TO SURFACE, HOLE STOOD

FULL FOR 15 MINUTES AND THEN DROPPED A COUPLE FEET. YIELD WAS

1.36.

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND PRODUCTION Lease: State: Y Federal: Indian: Fee:

Well Name: MONUMENT BUTTE STATE #8-2 API Number: 43-013-31509

Section: 2 Township: 9S Range: 16E County: DUCHESNE Field: MONUMENT BUTTE

Well Status: POW Well Type: Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: (1)

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): YES 2-400 OIL BBLS

Water Tank(s): YES 1-200 WATER BBLS

Power Water Tank: NO BBLS

Condensate Tank(s): NO BBLS

Propane Tank: NO

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: CENTRIFUGAL PUMP IS FOR HEAT TRACE. GLYCOL IS HEATED BY TREATER.

SALES LINE NOT YET RUN. EQUIPMENT IS RUNNING ON RESIDUE GAS FROM PLANT.

Inspector: DENNIS L. INGRAM Date: 12/14/95

INLAND PRODUCTION
MON BUTTE STATE #82

SEC 2; T9S; R16E

POW

43-013-31509

12/14/95

Dyl

SOUTH
↑

→ ENTRANCE

DIRT

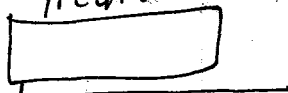
WELLHEAD

Pump
Jack



Reserve Pit

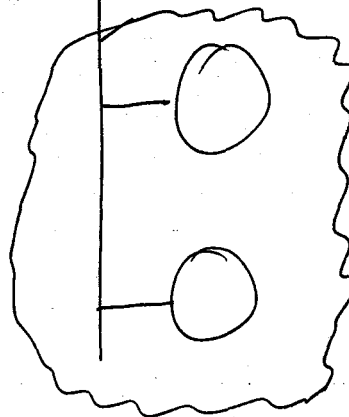
Treater



Gas Line



1-200
Water



2-400
OIL

Dirt
Pile

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company

OPERATOR ACCT. NO. 15160

ADDRESS P.O. Box 1446

Roosevelt, UT 84066

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					NO	SC	TP	RG	COUNTY		
A	99999	11827	43-047-32673	Pariette Draw Fed. #7-23	SWNE	23	8S	17E	Uintah	9/28/95	9/28/95
WELL 1 COMMENTS: <i>Entities added 10-17-95. Lec</i>											
A	99999	11829	31509 43-013-31501	Monument Butte State #8-2	SENE	2	9S	16E	Duchesne	10/6/95	10/6/95
WELL 2 COMMENTS:											
A	99999	11828	43-013-31518	Monument Butte Federal #3-34	NENW	34	8S	16E	Duchesne	10/10/95	10/10/95
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- O - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron

Signature

Secretary

10/6/95

Title

Date

Phone No. 801, 722-5103

10:35 No.007 P.02

Oct 11,95

INLAND PRODUCTION CO. TEL:801-722-5103

10-16-95

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 2078' FNL 7 463' FEL
Sec. 2, T9S, R16E

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Alkottie or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #8-2

9. API Well No.

43-013-31509

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing repair ☐ Water Shut-off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Weekly Status Report ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Drilled 305' of 12 1/4" hole w/ Leon Ross Rathole Rig. Set 302'
of 8 5/8" csg. Drilled Mouse & Rat hole. Cmt w/ 120 sx Class G cmt.

SPUD @ 2:00 PM 10/6/95

OCT 18 1995

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary/Drilling & Completion Date 10/12/95

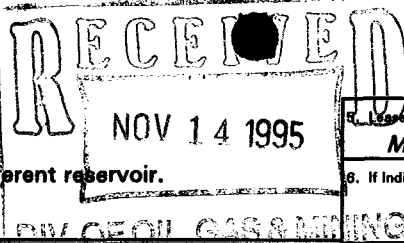
(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allocated or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #8-2

9. API Well No.

43-013-31509

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESE, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NE 2078' FNL & 463' FEL
Sec. 2, T9S, R16E**

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
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☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 10/16/95 - 10/21/95:

Drilled 7 7/8" hole from 305' - 5900' w/ Kenting Apollo, Rig #59. RIH w/ 6078' of 5 1/2" J-55 csg. Cmt w/ 255 sx Hifill, 210 sx Premium Plus w/ 10% Cal-Seal. ND BOP's. Set slips, Clean mud tanks.

W/O Completion Rig

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Secretary/Drilling & Completion Date 11/3/95

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5 1995

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NE 2078' FNL 7 463' FEL
Sec. 2, T9S, R16E

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #8-2

9. API Well No.

43-013-31509

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Weekly Status Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Weekly Status Report For Week of 11/25/95 - 12/2/95:

11/25/95: Perf "C" sd 4947' - 4955'

Frac w/ 47,000# 20/40 sd in 18,635 gal gel

11/28/95: Perf "D" sd 4799' - 4806'

Frac w/ 48,200# 16/30 sd in 18,760 gal gel

12/2/95: RIH w/ 1 1/2" THD pump, 4 - 1 1/2" bars, 4 - 3/4" scraped, 103 - 3/4" slick, 99 - 3/4" scraped & 1 - 1 1/2" polished. Seat pump.

ON PRODUCTION @ 6:00 PM 12/2/95

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Cheryl Cameron Title

Secretary/Drilling & Completion

Date 12/11/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. ML-21839																																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>JAN 5 1996</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																																			
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME _____																																			
3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, UT 84066		8. FARM OR LEASE NAME Monument Butte State																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE/NE At top prod. interval reported below 2078' FNL & 463' FEL At total depth _____		9. WELL NO. #8-2																																			
14. PERMIT NO. 43-013-31509		10. FIELD AND POOL, OR WILDCAT Monument Butte																																			
DATE ISSUED 3/7/95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T9S, R16E																																			
15. DATE SPUDDED 10/6/95		12. COUNTY OR PARISH Duchesne																																			
16. DATE T.D. REACHED 10/21/95		13. STATE UT																																			
17. DATE COMPL. (Ready to prod.) 12/2/95		19. ELEV. CASINGHEAD _____																																			
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5447.2'		20. TOTAL DEPTH, MD & TVD 5900'																																			
21. PLUG BACK T.D., MD & TVD 5833' sd Top @ 5705'		22. IF MULTIPLE COMPL., HOW MANY* _____																																			
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5316' - 5332'; 4947' - 4955'; 4799' - 4806' (Green River)																																			
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DLL 1-5-96																																			
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)																																			
29. LINER RECORD		30. TUBING RECORD																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>24#</td> <td>300'</td> <td>12 1/4</td> <td>120 sx Class G w/ 2% CC, 2% gel 1#/sk flocele</td> <td></td> </tr> <tr> <td>5 1/2</td> <td>15.5#</td> <td>5891'</td> <td>7 7/8</td> <td>225 sx Hifill followed by 210 sx THixo w/ 10% Cal-Seal</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	300'	12 1/4	120 sx Class G w/ 2% CC, 2% gel 1#/sk flocele		5 1/2	15.5#	5891'	7 7/8	225 sx Hifill followed by 210 sx THixo w/ 10% Cal-Seal		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>SACKS CEMENT*</th> <th>SCREEN (MD)</th> <th>SIZE</th> <th>DEPTH SET (MD)</th> <th>PACKER SET (MD)</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2 7/8</td> <td>5891'</td> <td></td> </tr> </tbody> </table>		SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						2 7/8	5891'	
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					2 7/8	5891'																															
31. PERFORATION RECORD (Interval, size and number) A-3 Sd 5316'-5322' C Sd 4947'-4955' D Sd 4799'-4806'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>* See Back</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	* See Back																															
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* See Back																																					
33.* PRODUCTION DATE FIRST PRODUCTION 12/3/95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Producing - 1 1/2" THD Trico Pump WELL STATUS (Producing or shut-in) producing		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DATE OF TEST</th> <th>HOURS TESTED</th> <th>CHOKE SIZE</th> <th>PROD'N. FOR TEST PERIOD</th> <th>OIL—BBL.</th> <th>GAS—MCF.</th> <th>WATER—BBL.</th> <th>GAS-OIL RATIO</th> </tr> </thead> <tbody> <tr> <td>12/2/95</td> <td>24</td> <td>N/A</td> <td>→</td> <td>149</td> <td>105</td> <td>2</td> <td>705</td> </tr> </tbody> </table>		DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	12/2/95	24	N/A	→	149	105	2	705																		
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12/2/95	24	N/A	→	149	105	2	705																														
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for fuel		35. LIST OF ATTACHMENTS None																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY _____																																			
SIGNED <u>Brad Mecham</u>		TITLE <u>Operations Manager</u>																																			
		DATE <u>1/3/96</u>																																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 24: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3754'		#32.			
Point 3 Mkr	4340'					
X Mkr	4596'		11/21/95 Perf A-3 Sd 5316'-5332'			
Y Mkr	4630'		Frac w/ 70,700# 20/40 sd in 22,557 gal gel			
Douglas Creek	4754'					
B Limestone	5128'		11/25/95 Perf C Sd 4947'-4955'			
Castle Peak	5603'		Frac w/ 47,000# 20/40 sd in 18,635 gal gel			
			11/28/95 Perf D Sd 4799'-4806'			
			Frac w/ 48,200# 16/30 sd in 18,760 gal gel			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2078 FNL 0463 FEL SE/NE Section 2, T09S R16E

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE STATE 8-2

9. API Well No.

43-013-31509

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

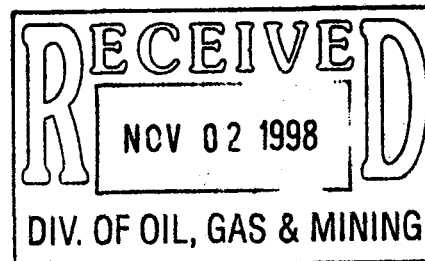
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Site Security**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Robin E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CO: UTAH DOGM

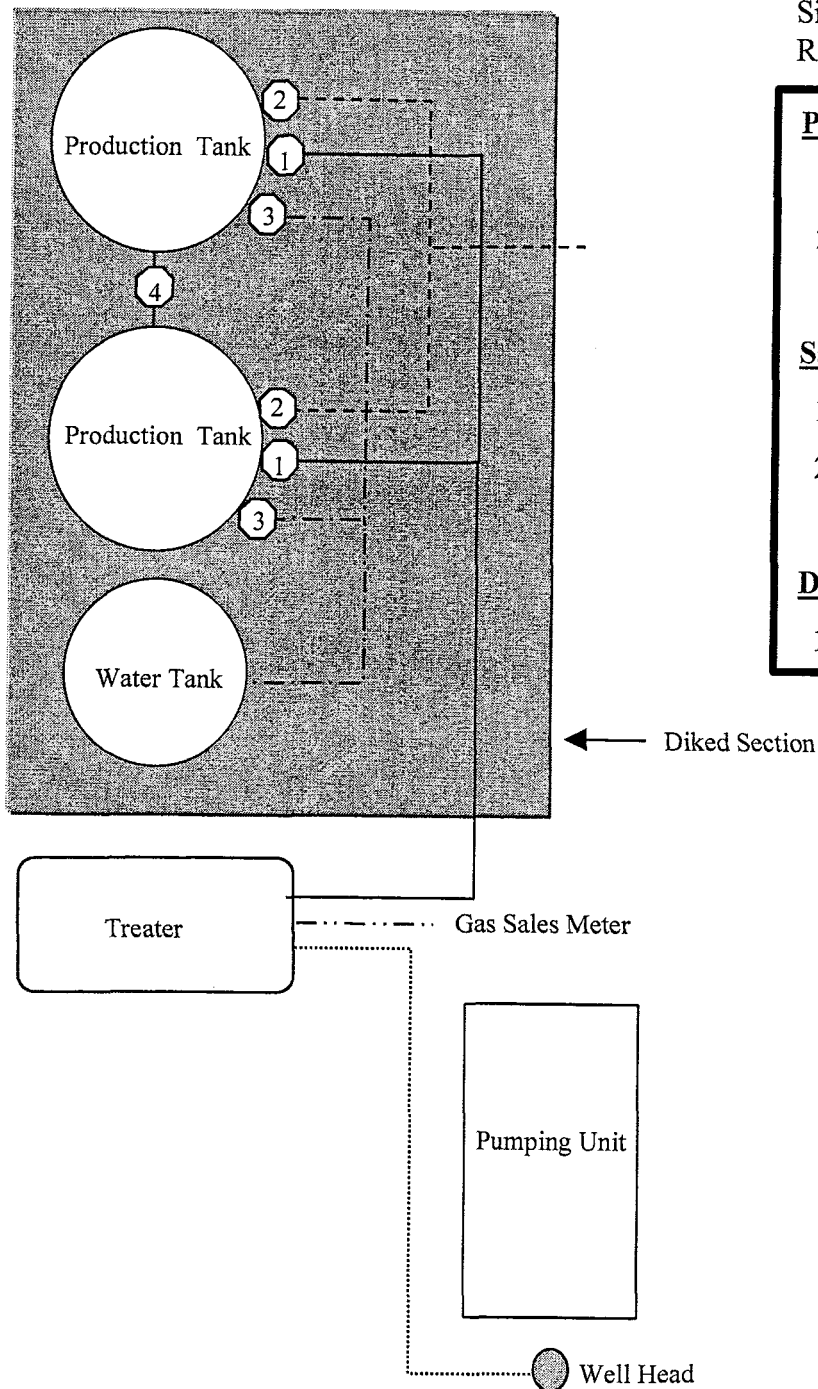
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

1) Valves 1, and 3 sealed closed

1) Valves 2, 3, and 4 sealed closed

1) Valve 3 open



Emulsion Line

Load Line

Water Line

Oil Line

Gas Sales

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use *APPLICATION FOR PERMIT-* for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21839	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME SO MONUMENT BUTTE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/NE Section 2, T9S R16E 2078 FNL 0463 FEL		8. FARM OR LEASE NAME MONUMENT BUTTE ST 8-2	
9. WELL NO. MONUMENT BUTTE ST 8-2		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Section 2, T9S R16E		12. COUNTY OR PARISH DUCHESNE	
14. API NUMBER 43-013-31509	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5447 GR	13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well had re-completion procedures initiated on 7/8/02. One new Green River intervals was perforated and hydraulically fracture treated as follows: PB10 sds @ 4514'-4520' (4 JSPF) fraced down 5 1/2" 15.5# casing W/ 36,336# 20/40 mesh sand in 347 bbls Viking I-25 fluid. Frac was flowed back through chokes. New interval was swab tested for sand cleanup. Bridge plug was removed from well. A revised BHA & production tbg string was ran & anchored in well W/ tbg anchor @ 5279', pump seating nipple @ 5344' & end of tbg string @ 5377'. A repaired rod pump & rod string was ran in well. Well returned to production via rod pump on 7/11/02.

18 I hereby certify that the foregoing is true and correct

SIGNED *Gary Dietz* TITLE Completion Foreman DATE 7/12/2002
Gary Dietz

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

JUL 15 2002

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

S MONUMENT BUTTE (GR)

[illegible]

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**



September 28, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte St. #8-2-9-16
Monument Butte Field, S. Monument Butte Unit, Lease #ML-21839
Section 2-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte St. #8-2-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED

OCT 12 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE ST. #8-2-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
S. MONUMENT BUTTE UNIT
LEASE #ML-21839
SEPTEMBER 28, 2009

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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT E-14	WELLBORE DIAGRAM – MONUMENT BUTTE STATE #16-2-9-16
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ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 11/19/95 & 7/9/02
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Monument Butte St. #8-2-9-16
Field or Unit name: Monument Butte (Green River), S. Monument Butte Unit Lease No. ML-21839
Well Location: QQ SE/NE section 2 township 9S range 16E county Duchesne

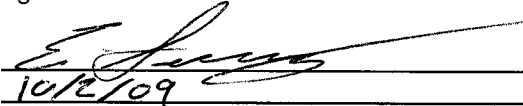
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-31509

Proposed injection interval: from 4077 to 5603
Proposed maximum injection: rate 500 bpd pressure 2098 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 10/12/09
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte St. #8-2-9-16

Spud Date: 10/06/95
Put on Production: 12/02/95
GL: 5447' KB: 5461'

Initial Production: 149 BOPD,
105 MCFD, 2 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Class "G" cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5891'
HOLE SIZE: 7-7/8"
CEMENT DATA: 225 sxs Hifill & 210 sxs premium Plus.
CEMENT TOP AT: 552'

TUBING

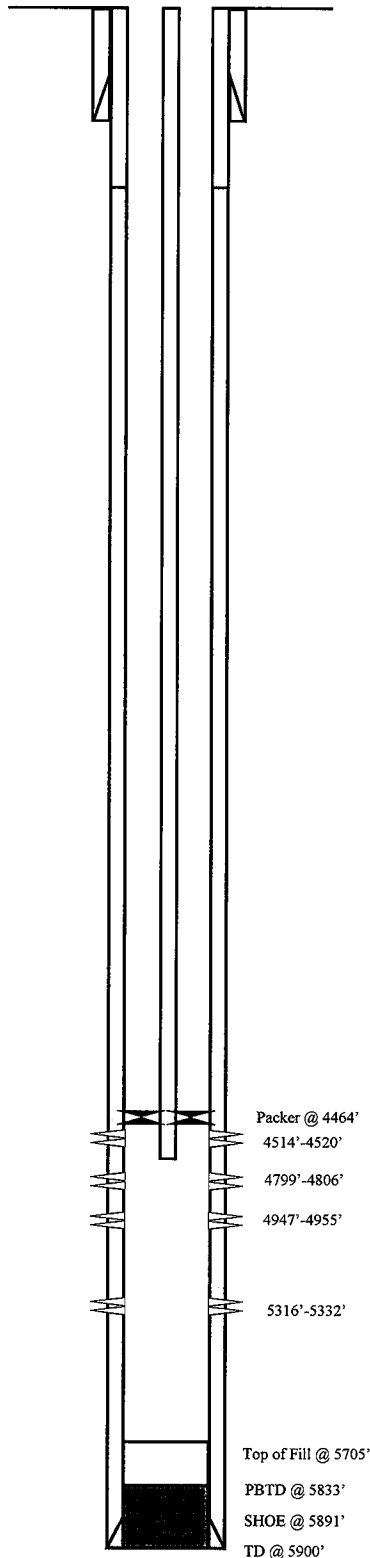
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 165 jts (5265.86')
TUBING ANCHOR: 5278.86' KB
NO. OF JOINTS: 2 jts (62.34')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5344' KB
NO. OF JOINTS: 1 jts (31.75')
TOTAL STRING LENGTH: EOT @ 5377.30' W/13'KB

FRAC JOB

11/22/95	5316'-5332'	Frac A3 sand as follows: 70,700# 20/40 sand in 537 bbls Boragel. Treated @ avg press of 2400 psi w/avg rate of 31.5 BPM. ISIP 2280 psi. Calc. flush: 5316 gal. Actual flush: 5233 gal.
11/25/95	4947'-4955'	Frac C-sd sand as follows: 47,000# 20/40 sand in 443 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 27 BPM. ISIP 2130 psi. Calc. flush: 4947 gal. Actual flush: 4858 gal.
11/28/95	4799'-4806'	Frac D1 sand as follows: 48,200# 16/30 sand in 446 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2255 psi. Calc. flush: 4799 gal. Actual flush: 4748 gal.
11/01/99		Tubing leak. Update rod and tubing details.
7/09/02	4514'-4520'	Frac PB10 sand as follows: 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2225 psi w/avg rate of 25.5 BPM. ISIP 2340 psi. Calc. flush: 4514 gal. Actual flush: 4410 gal.
8/5/03		Pump Change. Update tubing and rod details.
04/14/08		Parted Rods. Rod & tubing detail updated.

PERFORATION RECORD

11/22/95	5316'-5332'	4 JSPF	64 holes
11/25/95	4947'-4955'	4 JSPF	32 holes
11/28/95	4799'-4806'	4 JSPF	28 holes
7/09/02	4514'-4520'	4 JSPF	24 holes



Monument Butte St. #8-2-9-16
2078' FNL & 463' FEL
SENE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31509; Lease #ML-21839

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

11

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte St. #8-2-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte St. #8-2-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4077' - 5603'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3751' and the TD is at 5900'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte St. #8-2-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-21839) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 302' KB, and 5-1/2", 15.5# casing run from surface to 5891' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2098 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte St. #8-2-9-16, for existing perforations (4514' - 5332') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2098 psig. We may add additional perforations between 3751' and 5900'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte St. #8-2-9-16, the proposed injection zone (4077' - 5603') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

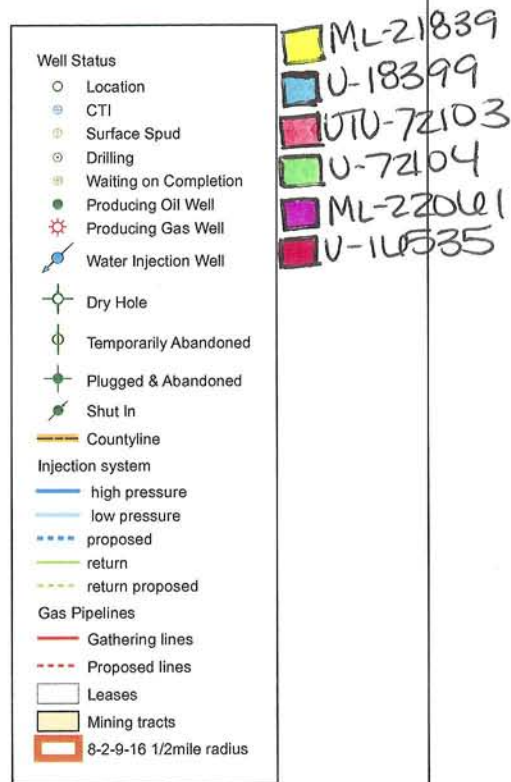
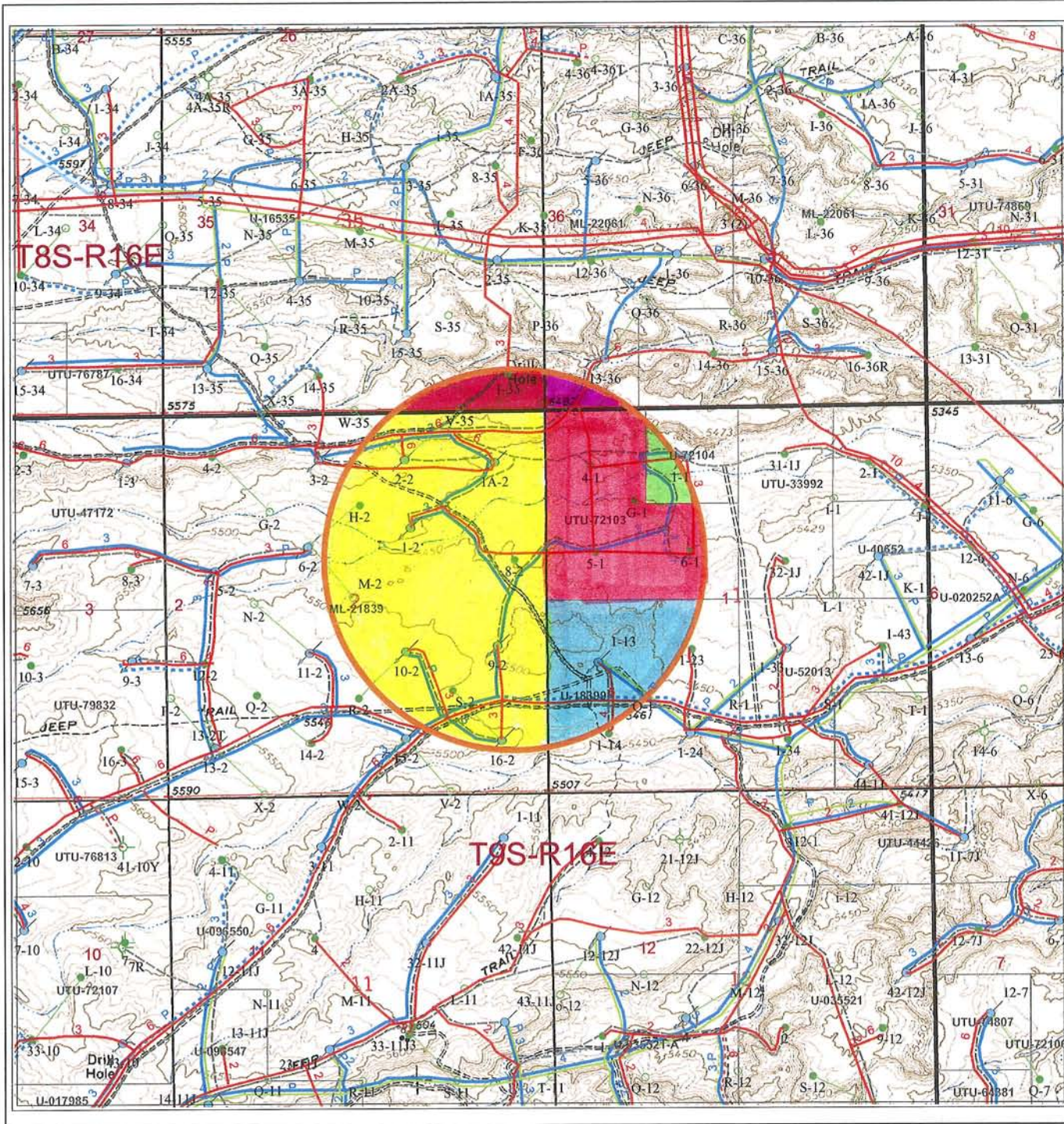
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Attachment A

Monument Butte State 8-2-9-16
Section 2, T9S-R16E

NEWFIELD

ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

September 3, 2009

T9S, R16E, S.L.B.&M.

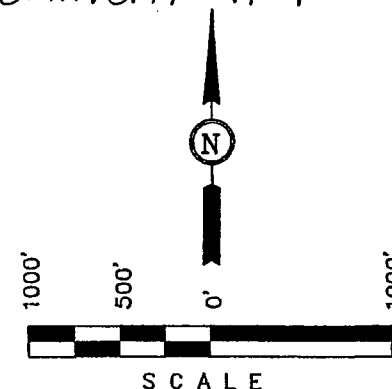
LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #8-2,
located as shown in the SE 1/4 NE 1/4
of Section 2, T9S, R16E, S.L.B.&M.
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION
2, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5482 FEET.

Attachment A-1



CERTIFICATE

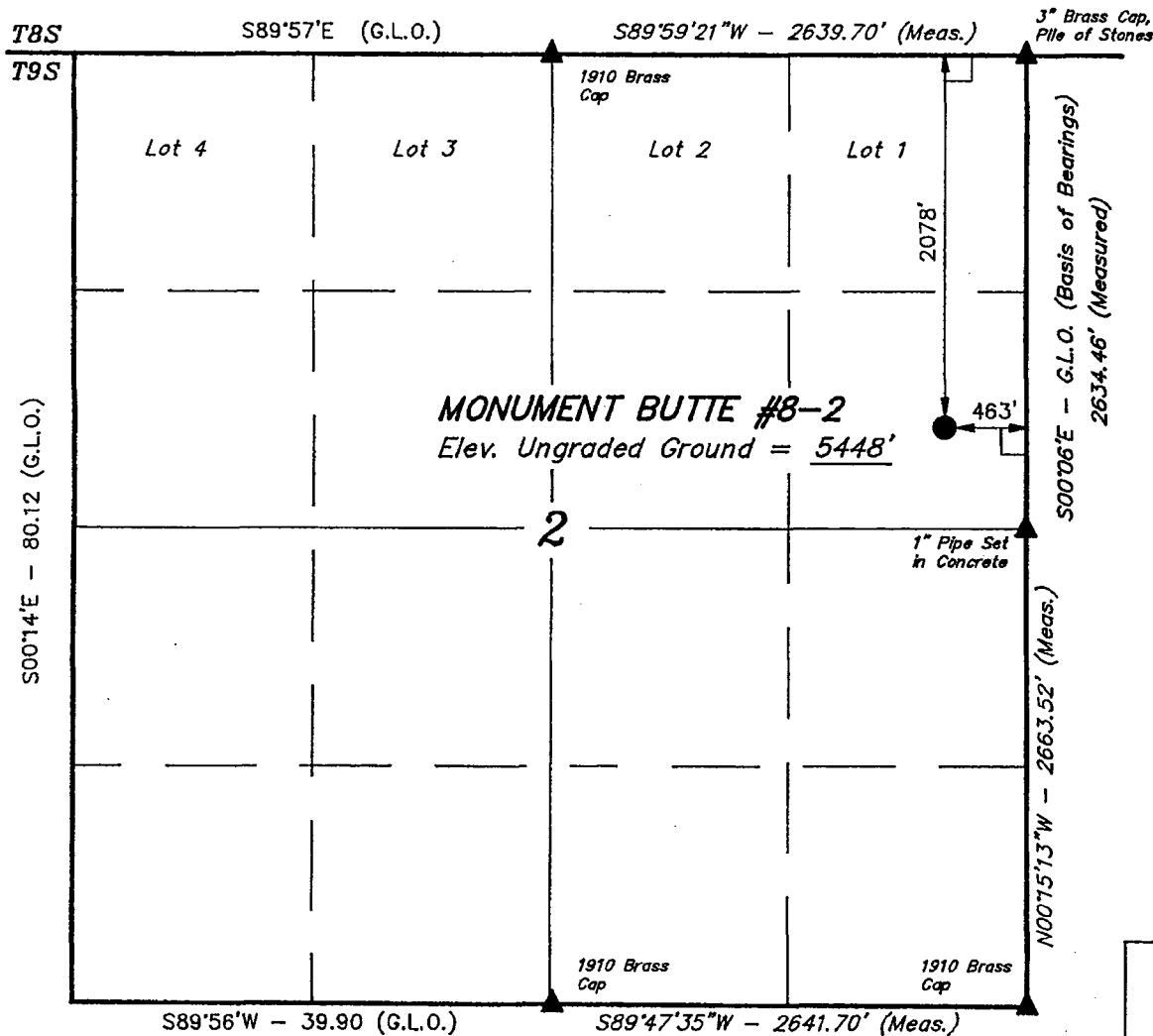
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-1-95	DATE DRAWN: 2-6-95
PARTY J.F. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE LOMAX EXPLORATION CO.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)

EXHIBIT B

Page 1 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 16 East</u> Section 2: Lots 1-4, S2N2, S2	ML-21839 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Davis Brothers Davis Resources 320 S. Boston #1000 Tulsa, OK 74103-3703 AGK Energy LLC 38 Nonohe Pl Paia, HI 96779 Marian Brennan Raymond Brennan 104 Lee Lane Bellville, TX 77418 Deer Valley, LTD 800 Bering Drive, Suite 305 Houston, TX 77057 International Drilling Services 7710 T Cherry Park PMB 503 Houston, TX 77095 Thomas Jackson	(Surface Rights) STATE

EXHIBIT B

Page 2 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			7710 T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 Texas General Offshore, Inc 7710 T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 St Hwy 249 Suite 140 Houston, TX 77064-1140	
2.	<u>Township 9 South, Range 16 East</u> Section 1: SW	U-18399 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
3.	<u>Township 9 South, Range 16 East</u> Section 1: Lot 4, S2NW	UTU-72103 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B

Page 3 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Davis Brothers Davis Resources 110 W 7 th St Suite 1000 Tulsa, OK 74119	
4.	<u>Township 9 South, Range 16 East</u> Section 1: Lot 3	U-72104 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 King Oil & Gas of Texas, Inc 5005 Riverway #550 Houston, TX 77056-2123 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140	(Surface Rights) USA
5.	<u>Township 8 South, Range 16 East</u> Section 36: All	ML-22061 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) STATE

EXHIBIT B
Page 4 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Davis Brothers LLC Davis Resources 320 S. Boston #1000 Tulsa, OK 74103-3703	
6.	<u>Township 8 South, Range 16 East</u> Section 34: NE, N2SE, SESE Section 35: ALL	U-16535 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 AGK Energy LLC 38 Nonohe Pl Paia, HI 96779 Marian Brennan 104 Lee Ln Bellville, TX 77418 Raymond H Brennan 104 Lee Ln Bellville, TX 77024 Davis Bros LLC Davis Resources 110 W 7 th St. Suite 1000	(Surface Rights) USA

EXHIBIT B

Page 5 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Tulsa, OK 74119 Deer Valley LTD 800 Bering Drive Suite 305 Houston, TX 77057 International Drilling Services 7710 – T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710 – T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 Texas General Offshore, Inc 7710 – T Cherry Park PMB 503 Houston, TX 77095 Jasper N Warren 17350 State Highway 249 Suite 140 Houston TX 77064-1140	

EXHIBIT B
Page 6 of 6

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
---	------------------	---------------------------------	-----------------------	----------------


Whitehall Energy Corp
104 Lee Lane
Bellville, TX 77418

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte St. #8-2-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 2nd day of October, 2009.

Notary Public in and for the State of Colorado: 

My Commission Expires 02/10/2013
My Commission Expires: _____



Monument Butte St. #8-2-9-16

Spud Date: 10/06/95
 Put on Production: 12/02/95
 GL: 5447' KB: 5461'

Initial Production: 149 BOPD,
 105 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5891'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 225 sxs Hifill & 210 sxs premium Plus.
 CEMENT TOP AT: 552'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5265.86')
 TUBING ANCHOR: 5278.86' KB
 NO. OF JOINTS: 2 jts (62.34')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5344' KB
 NO. OF JOINTS: 1 jts (31.75')
 TOTAL STRING LENGTH: EOT @ 5377.30' W/13'KB

SUCKER RODS

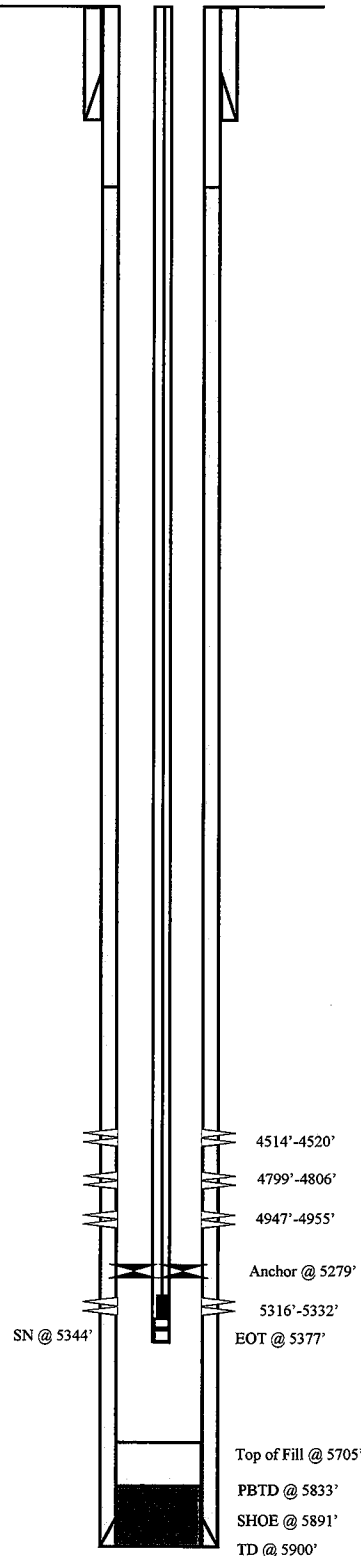
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" guided rods, 93-3/4" plain rods, 93-3/4" guided rods, 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, ? SPM: ?
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/22/95	5316'-5332'	Frac A3 sand as follows: 70,700# 20/40 sand in 537 bbls Boragel. Treated @ avg press of 2400 psi w/avg rate of 31.5 BPM. ISIP 2280 psi. Calc. flush: 5316 gal. Actual flush: 5233 gal.
11/25/95	4947'-4955'	Frac C-sd sand as follows: 47,000# 20/40 sand in 443 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 27 BPM. ISIP 2130 psi. Calc. flush: 4947 gal. Actual flush: 4858 gal.
11/28/95	4799'-4806'	Frac D1 sand as follows: 48,200# 16/30 sand in 446 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2255 psi. Calc. flush: 4799 gal. Actual flush: 4748 gal.
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7/09/02	4514'-4520'	Frac PB10 sand as follows: 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2225 psi w/avg rate of 25.5 BPM. ISIP 2340 psi. Calc. flush: 4514 gal. Actual flush: 4410 gal.
8/5/03		Pump Change. Update tubing and rod details.
04/14/08		Parted Rods. Rod & tubing detail updated.

PERFORATION RECORD

11/22/95	5316'-5332'	4 JSPF	64 holes
11/25/95	4947'-4955'	4 JSPF	32 holes
11/28/95	4799'-4806'	4 JSPF	28 holes
7/09/02	4514'-4520'	4 JSPF	24 holes



Monument Butte St. #8-2-9-16
 2078' FNL & 463' FEL
 SENE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31509; Lease #ML-21839

Federal 1-35-8-16

Spud Date: 3/19/81
Put on Production: 4/24/81

GL: 5482' KB: 5491'

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE:
WEIGHT: 36#
DEPTH LANDED: 249'
HOLE SIZE: 14-3/4"
CEMENT DATA: 100 sxs Lite cmt. + 190 sxs Class "G".

PRODUCTION CASING

CSG SIZE: 5-1/2" / J-55 / 15.5#
DEPTH LANDED: 5563'
HOLE SIZE: 7-7/8"
CEMENT DATA: 700 sxs 50/50 POZ.
CEMENT TOP AT: 1460' per CBL

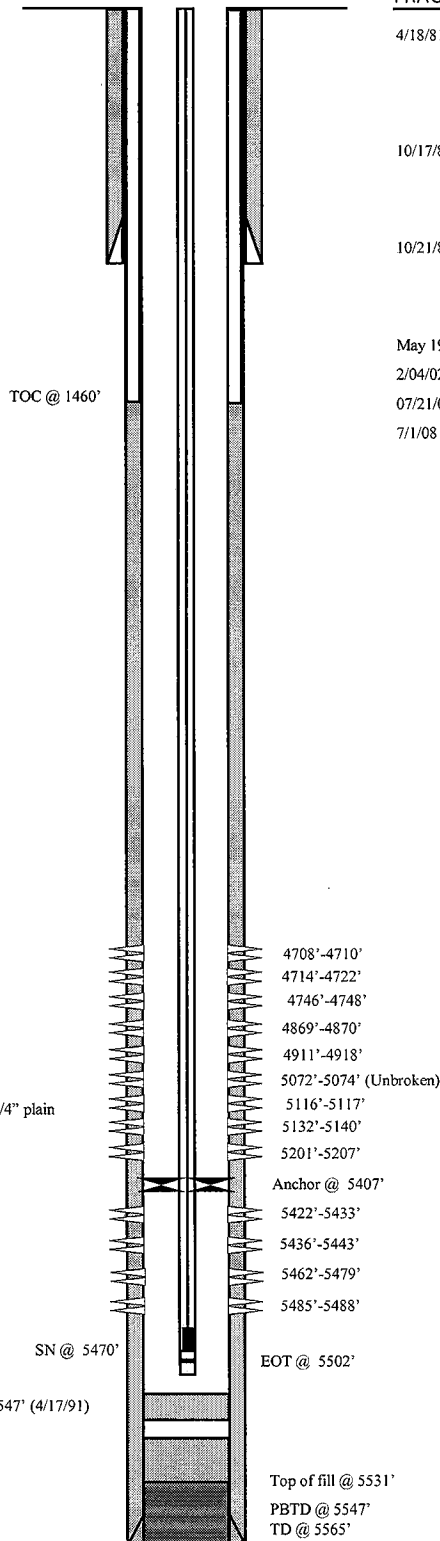
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5397.57')
TUBING ANCHOR: 5406.57'
NO. OF JOINTS: 2 jts (60.85')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5470.22' KB
NO. OF JOINTS: 1 jt (30.37')
TOTAL STRING LENGTH: EOT @ 5502.14'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
SUCKER RODS: 1-8", 1-6" x 3/4" pony rods, 101-3/4" guided rods, 86-3/4" plain rods, 25-3/4" guided rods, 6-1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 12'x16' RHAC pump w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4.5 SPM

Wellbore Diagram



Initial Production: 37 BOPD,
19 MCFG, 0 BWPD

FRAC JOB

4/18/81 5428'-5441' **Frac A3 sand as follows:**
10,500# 20/40 sand, 5,000# 13/20 sand
in 469 bbls. of diesel. Avg. treating
pressure 5100 psi @ 15 BPM. ISIP 2100
psi.
10/17/81 4869'-5205' **Frac D, C, B sands as follows:**
95,500# 20/40 sand in 452 bbls. gelled
diesel. Avg. treating press. 3800 psi @ 20
BPM. ISIP 2190 psi.
10/21/81 4708'-4748' **Frac Stray sands as follows:**
95,500# 20/40 sand in 393 bbls. gelled
diesel. Avg. treating press. 4600 psi @ 20
BPM. ISIP 2800 psi.
May 1996 Last reported production.
2/04/02 Reperf and new perms. Return to production.
07/21/06 Parted Rods. Tubing & Rod Detail Updated.
7/1/08 pump change. Updated rod and tubing detail

PERFORATION RECORD

04/18/81	5438-5441'	2 SPF
04/18/81	5428-5431'	2 SPF
10/17/81	5202'-5205'	1 SPF
10/17/81	5116'-5117'	1 SPF
10/17/81	4911'-4916'	1 SPF
10/17/81	4869'-4870'	1 SPF
10/20/81	4746'-4748'	1 SPF
10/20/81	4714'-4722'	1 SPF
10/20/81	4708'-4710'	1 SPF
2/04/02	4911'-4918'	4 SPF
2/04/02	5072'-5074'	4 SPF
2/04/02	5132'-5140'	4 SPF
2/04/02	5201'-5207'	4 SPF
2/04/02	5422'-5433'	4 SPF
2/04/02	5436'-5443'	4 SPF
2/04/02	5462'-5479'	4 SPF
2/04/02	5485'-5488'	4 SPF

Bridge plug milled and pushed to PBTB 5547' (4/17/91)



Federal 1-35-8-16
506' FSL & 528' FEL
SE/SE Section 35-T8S-R16E
Duchesne Co, Utah
API #43-013-30561; Lease #UTU-16535

Monument Butte #2-2-9-16

Spud Date: 08/28/2002
 Put on Production: 01/21/2003
 GL: 5475' KB: 5487'

Initial Production: 79 BOPD,
 311 MCFD, 5 BWPD,

SURFACE CASING

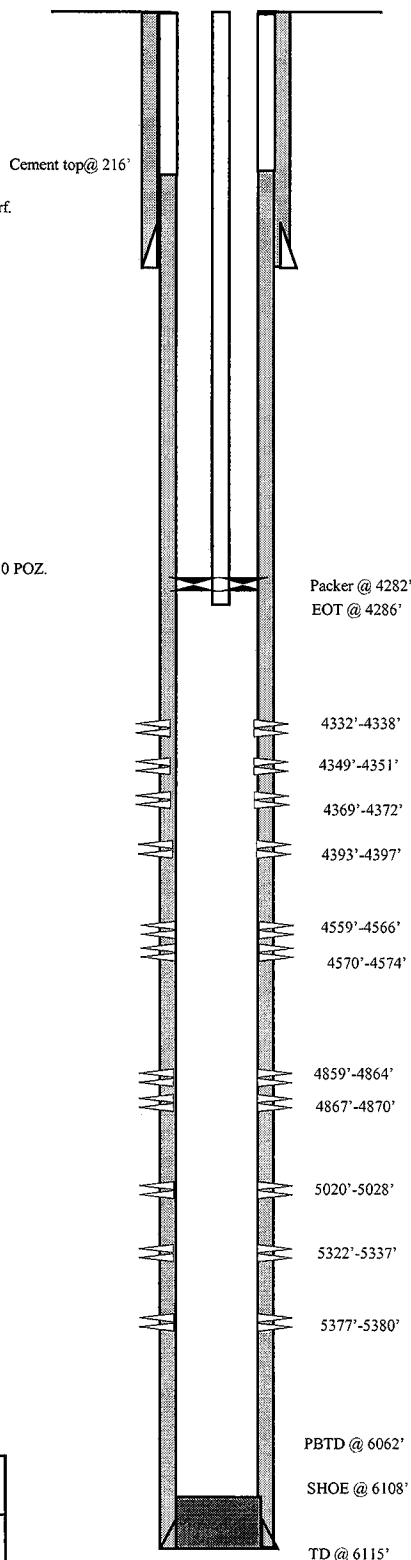
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.39')
 DEPTH LANDED: 298.39' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6109.91')
 DEPTH LANDED: 6107.91' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 216'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 137 jts (4265.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4277.23' KB
 TOTAL STRING LENGTH: EOT @ 4285.73'

Injection Wellbore
DiagramFRAC JOB

1/16/03 5322'-5380' **Frac A1& A3 sands as follows:**
 88,884# 20/40 sand in 650 bbls Viking I-25 fluid. Treated @ avg press of 2243 psi w/avg rate of 24.5 BPM. ISIP- 2230 psi. Calc. Flush: 5322 gal. Actual Flush: 5250 gal.

1/16/03 4859'-5028' **Frac D1 & C sands as follows:**
 68,788# 20/40 sand in 540 bbls Viking I-25 fluid. Treated @ avg press of 2134 psi w/avg rate of 26.4 BPM. ISIP- 2200 psi. Calc flush: 4859 gal. Actual flush: 4767 gal.

1/16/03 4332'-4574' **Frac PB10, GB6 & GB4 sands as follows:**
 65,544# 20/40 sand in 519 bbls Viking I-25 fluid. Treated @ avg press of 2094 psi w/avg rate of 24.6 BPM. ISIP 2390 psi. Calc flush: 4332 gal. Actual flush: 4242 gal.

3/24/09 **Well converted to an Injection well.**

3/31/09 **MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1/15/03	5322'-5337'	2 JSPF	30 holes
1/15/03	5377'-5380'	4 JSPF	12 holes
1/16/03	4859'-4864'	4 JSPF	20 holes
1/16/03	4867'-4870'	4 JSPF	12 holes
1/16/03	5020'-5028'	4 JSPF	32 holes
1/16/03	4332'-4338'	4 JSPF	24 holes
1/16/03	4349'-4351'	4 JSPF	8 holes
1/16/03	4369'-4372'	4 JSPF	12 holes
1/16/03	4393'-4397'	4 JSPF	16 holes
1/16/03	4559'-4566'	4 JSPF	28 holes
1/16/03	4570'-4574'	4 JSPF	16 holes

NEWFIELD

Monument Butte
 660' FNL & 1980' FEL
 NWNE Section 02-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32314; Lease #ML-21839

Monument Butte 1A-2-9-16

Spud Date: 08/16/2002
Put on Production: 9/21/02
GL: 5440' KB: 5450'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293')
DEPTH LANDED: 301' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6070')
DEPTH LANDED: 6068' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5754')
TUBING ANCHOR: 5764' KB
NO. OF JOINTS: 1 jts (31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5798' KB
NO. OF JOINTS: 2 jts (63')
TOTAL STRING LENGTH: EOT @ 5862' W/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", 1-6", 1-2' x 3/4" pony rods, 100-3/4" scraped rods, 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/18/02 5661'-5811' **Frac CP.5,2,3 sands as follows:**
60,000# 20/40 sand in 260 bbls Viking I-25 fluid. Treated @ avg press of 1475 psi w/avg rate of 25.6 BPM. ISIP 1920 psi. Calc flush: 5661 gal. Actual flush: 5565 gal.

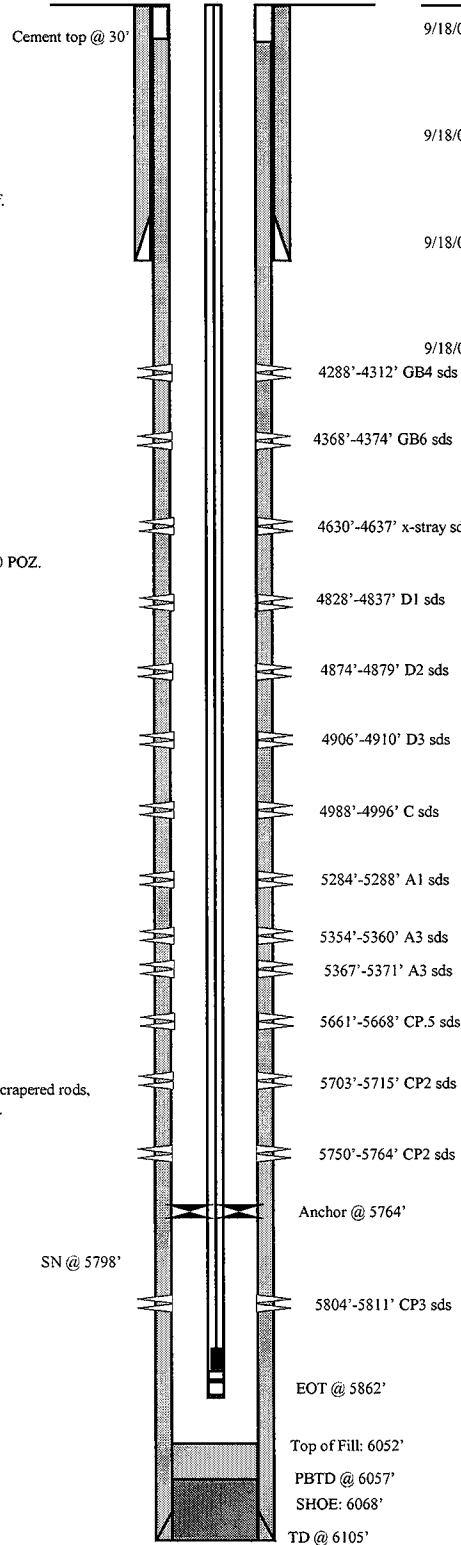
9/18/02 5284'-5371' **Frac A 1,3, sands as follows:**
6000# 20/40 sand in 258 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.7 BPM. ISIP 2080 psi. Calc flush: 5284 gal. Actual flush: 5208 gal.

9/18/02 4828'-4996' **Frac C/D sands as follows:**
75,000# 20/40 sand in 337 bbls Viking I-25 fluid. Treated @ avg press of 1835 psi w/avg rate of 25.9 BPM. ISIP 2090 psi. Calc flush: 4828 gal. Actual flush: 4746 gal.

9/18/02 4288'-4637' **Frac X/GB 4,6 sands as follows:**
96,480# 20/40 sand in 391 bbls Viking I-25 fluid. Treated @ avg press of 1685 psi w/avg rate of 25.7 BPM. ISIP 1980 psi. Calc flush: 4288 gal. Actual flush: 4200 gal.

PERFORATION RECORD

9/18/02	5804'-5811'	4 JSPF	28 holes
9/18/02	5750'-5754'	4 JSPF	16 holes
9/18/02	5703'-5715'	4 JSPF	48 holes
9/18/02	5661'-5668'	4 JSPF	28 holes
9/18/02	5367'-5371'	4 JSPF	16 holes
9/18/02	5354'-5360'	4 JSPF	24 holes
9/18/02	5284'-5288'	4 JSPF	16 holes
9/18/02	4988'-4996'	4 JSPF	32 holes
9/18/02	4906'-4910'	4 JSPF	16 holes
9/18/02	4874'-4879'	4 JSPF	20 holes
9/18/02	4828'-4837'	4 JSPF	36 holes
9/18/02	4630'-4637'	4 JSPF	28 holes
9/18/02	4368'-4374'	4 JSPF	24 holes
9/18/02	4288'-4312'	2 JSPF	48 holes



Monument Butte #1A-2-9-16

714' FNL & 728' FEL

NE/NE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-32313; Lease #ML-21839

Monument Butte Federal #4-1-9-16

Spud Date: 9/8/1995
Put on Production: 11/17/1995
GL: 5407' KB: 5420'

Initial Production: 41 BOPD,
44 MCFD, 7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.57')
DEPTH LANDED: 303.87'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Premium Cement + additives.

PRODUCTION CASING

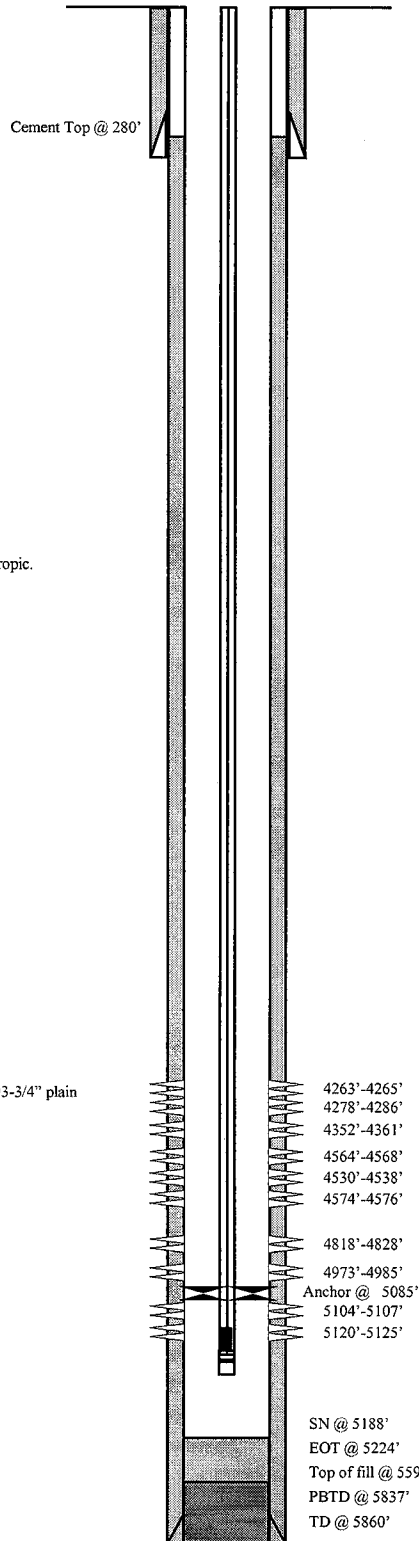
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (5882.85')
DEPTH LANDED: 5865.57'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiFill Standard & 300 sxs Thixotropic.
CEMENT TOP AT: 280' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (5072.77')
TUBING ANCHOR: 5085.77' KB
NO. OF JOINTS: 3 jts (100.32')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5188.89' KB
NO. OF JOINTS: 1 jt. (33.67')
TOTAL STRING LENGTH: EOT @ 5224.06' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6- 1 1/2" weight bars, 10-3/4" scraper rods, 93-3/4" plain rods, 98- 3/4" scraper rods, 1-4", x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 3 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/11/95 4973'-4985' **Frac C sand as follows:**
38,000# 16/30 sand in 370 bbls fluid. Treated @ avg press of 3000 psi w/avg rate of 33.5 BPM. Screened out.

11/14/95 4818'-4828' **Frac D sand as follows:**
54,900# 20/40 sand in 479 bbls Boragel fluid. Treated @ avg press of 2150 psi w/avg rate of 28.6 BPM. ISIP 2176 psi. Flowed for 5 hrs then died.

6/20/02 5104'-5125' **Frac B2 sand as follows:**
26,500# 20/40 sand in 290 bbls Viking I-25 frac fluid. Treated @ avg press of 3580 psi w/avg rate of 15.7 BPM. ISIP 2150 psi. Calc. Flush: 1280 gal. Actual flush: 1176 gal.

6/20/02 4530'-4576' **Frac PB10, 11 sands as follows:**
31,743# 20/40 sand in 363 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25 BPM. ISIP 2520 psi. Calc. Flush: 4564 gal. Actual flush: 4410 gal.

6/21/02 4263'-4361' **Frac GB4, 6 sands as follows:**
51,877# 20/40 sand in 441 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.7 BPM. ISIP 2300 psi. Calc. Flush: 4263 gal. Actual flush: 4158 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/10/95	4973'-4985'	4 JSPF	52 holes
11/14/95	4818'-4828'	4 JSPF	44 holes
6/19/02	5120'-5125'	4 JSPF	20 holes
6/19/02	5104'-5107'	4 JSPF	12 holes
6/19/02	4574'-4576'	4 JSPF	08 holes
6/19/02	4530'-4538'	4 JSPF	32 holes
6/19/02	4564'-4568'	4 JSPF	16 holes
6/20/02	4352'-4361'	4 JSPF	36 holes
6/20/02	4278'-4286'	4 JSPF	32 holes
6/20/02	4263'-4265'	4 JSPF	08 holes

NEWFIELD

Monument Butte Fed. #4-1-9-16

799' FNL & 608' FWL

NW/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-31545; Lease #UTU-72103

Spud Date: 2-7-07
Put on Production: 4-9-07
GL: 5491' KB: 5503'

S. Monument Butte H-2-9-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.82')
DEPTH LANDED: 324.67'
HOLE SIZE: 12-1/4"
CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6631.67')
DEPTH LANDED: 6333.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx Premlite II and 450 sx 50/50 Poz
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5583.61')
TUBING ANCHOR: 5595.61'
NO. OF JOINTS: 2 jts (63.06')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5661.42' KB
NO. OF JOINTS: 2 jts (63.12')
TOTAL STRING LENGTH: EOT @ 5726.09'

SUCKER RODS

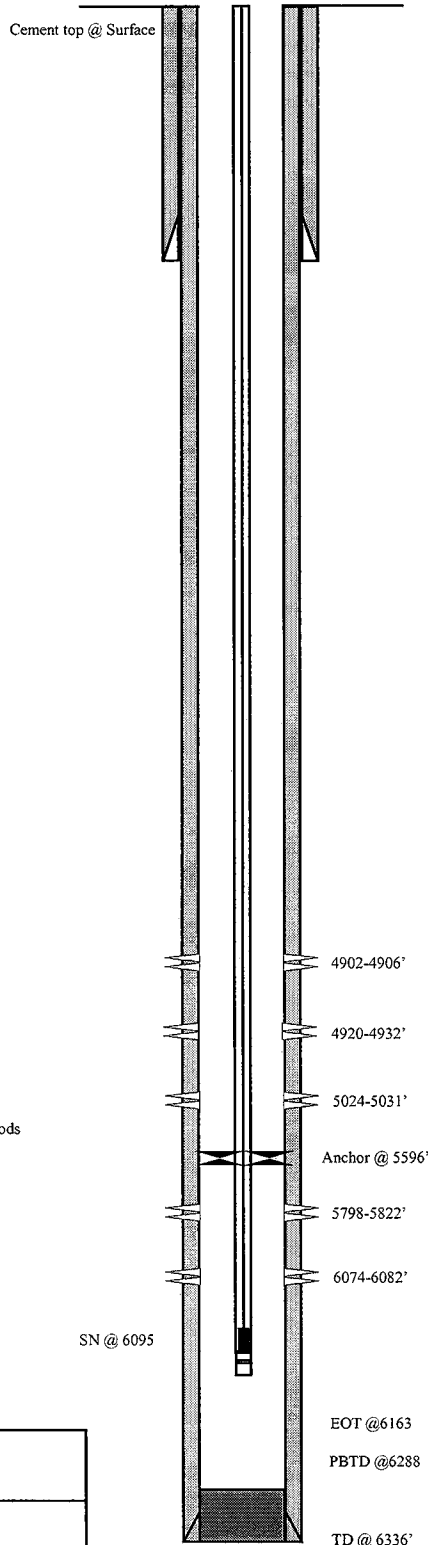
POLISHED ROD: 1- 1/2" x 26' Polished Rod
SUCKER RODS: 239-7/8" (8per) scraped rod, 4-1 1/2" wt rods
PUMP SIZE: CDI 2 1/2" x 1 1/2" x 20'
STROKE LENGTH: 122"
PUMP SPEED, SPM: 4

FRAC JOB

4/3/07 6074-6082 **Frac CP5 sds as follows:**
19,231# 20/40 sand in 314 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2211 psi @ ave rate of 20.1 BPM. ISIP 2074 psi. Actual flush: 5557 gals.
4/3/07 5798-5822 **Frac CP5 sds as follows:**
80,287# 20/40 sand in 617 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1667 psi @ ave rate of 20 BPM. ISIP 1944 psi. Actual flush: 5292 gals.
4/3/07 5024-5031 **Frac D3 sds as follows:**
19,903# 20/40 sand in 290 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2283 psi @ ave rate of 25.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2091 psi. Actual flush: 4557 gals.
4/4/07 4920-4932 **Frac D1 sds as follows:**
81,974# 20/40 sand in 618 bbls of Lightning 17 fluid.. Treated w/ ave pressure of 2070 psi @ ave rate of 25.1 BPM. ISIP 2280 psi. Actual flush: 4788 gals.

PERFORATION RECORD

4/3/07	4902-4906'	4 JSPF	16 holes
4/3/07	4920-4932'	4 JSPF	48 holes
4/3/07	5024-5031'	4 JSPF	28 holes
4/3/07	5798-5822'	4 JSPF	96 holes
4/3/07	6074-6082'	4 JSPF	32 holes



NEWFIELD

S Monument Butte H-2-9-16

1322' FSL & 2638' FEL

SE/NW Section 2-T9S-R16E

Duchesne Co, Utah

API # 43-013-33218; Lease # ML-21839

S. Monument Butte G-1-9-16

Spud Date: 8/16/08
Put on Production: 9/24/08
GL: 5404' KB: 5416'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (324.89')
DEPTH LANDED: 336.74'
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts (6266.29')
SET AT: 6236.17'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx Premlite II and 450 sx 50/50 Poz
CEMENT TOP AT: 24'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 195 jts (6004.69')
TUBING ANCHOR: 6016.69' KB
NO. OF JOINTS: 1 jt (30.67')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6050.16' KB
NO. OF JOINTS: 1 jt (31.05')
TOTAL STRING LENGTH: EOT @ 6082.76'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
SUCKER RODS: 1-8', 1-6' & 1-4' x 7/8" ponies, 237-7/8" scraped rods, 4-1 1/2" wt rods, 1 5/8" shear cplg (21k)
PUMP SIZE: CDI 2 1/2" x 1 3/4" x 20'
STROKE LENGTH: 122
PUMP SPEED, SPM: 5.5

FRAC JOB

9/17/08 6062-6072' Frac CP5 sds as follows:
30,582#s of 20/40 sand in 425 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2124 psi w/ ave rate of 21.2 BPM. ISIP 1956 psi. Actual flush: 5557 gals.

9/17/08 5888-5904' Frac CP3 sds as follows:
45,555#s of 20/40 sand in 465 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1725 psi w/ ave rate of 22.3 BPM. ISIP 1772 psi. Actual flush: 5296 gals.

9/18/08 5388-5400' Frac A1 sds as follows:
45,735#s of 20/40 sand in 452 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1841 psi w/ ave rate of 22.3 BPM. ISIP 1967 psi. Actual flush: 4880 gals.

9/18/08 5190-5210' Frac B2 sds as follows:
55,539#s of 20/40 sand in 493 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1702 psi w/ ave rate of 22.3 BPM. ISIP 1945 psi. Actual flush: 4683 gals.

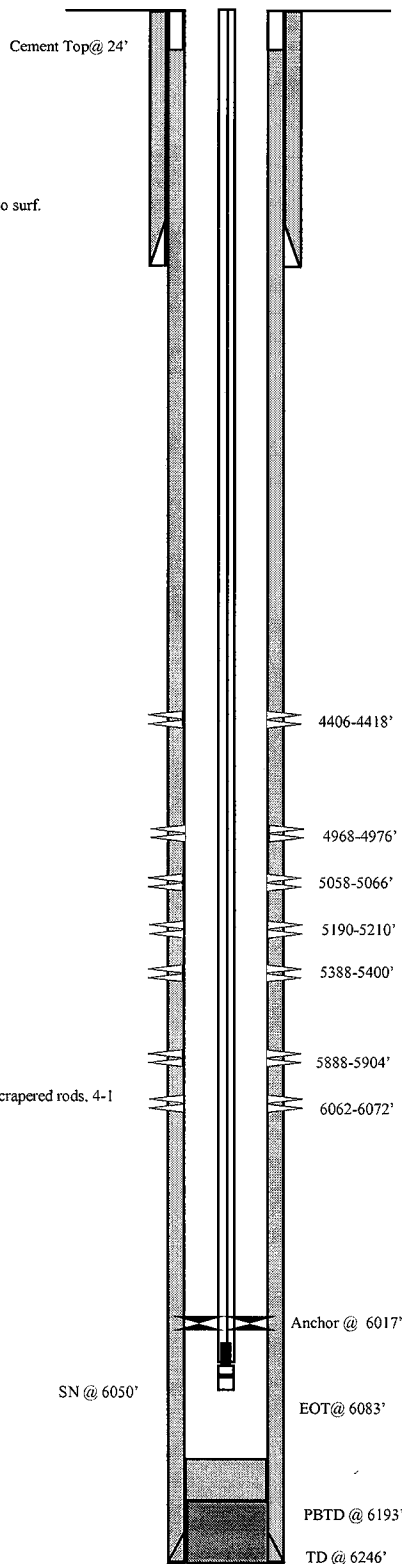
9/18/08 5058-5066' Frac C sds as follows:
25,121#s of 20/40 sand in 380 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2264 psi w/ ave rate of 22.3 BPM. ISIP 2721 psi. Actual flush: 4553 gals.

9/18/08 4968-4976' Frac D2 sds as follows:
25,324#s of 20/40 sand in 356 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2072 psi w/ ave rate of 22.3 BPM. ISIP 1963 psi. Actual flush: 4376 gals.

9/18/08 4406-4418' Frac GB6 sds as follows:
27,816#s of 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2359 psi w/ ave rate of 22.2 BPM. ISIP 2078 psi. Actual flush: 4322 gals.

PERFORATION RECORD

9/18/08	4406-4418'	4 JSPF	48 holes
9/18/08	4968-4976'	4 JSPF	32 holes
9/18/08	5058-5066'	4 JSPF	32 holes
9/18/08	5190-5210'	4 JSPF	80 holes
9/18/08	5388-5400'	4 JSPF	48 holes
9/17/08	5888-5904'	4 JSPF	32 holes
9/17/08	6062-6072'	4 JSPF	40 holes



S. Monument Butte G-1-9-16

2076' FNL & 2024' FWL

SE/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-33964; Lease #UTU-72103

TW 03/31/09

Monument Butte St. #1-2-9-16

Spud Date: 8/25/81
Put on Production: 11/6/81

GL: 5457' KB: 5469'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295')
HOLE SIZE: 12-1/4"
CEMENT DATA: 180 sxs Class "G" cmt.

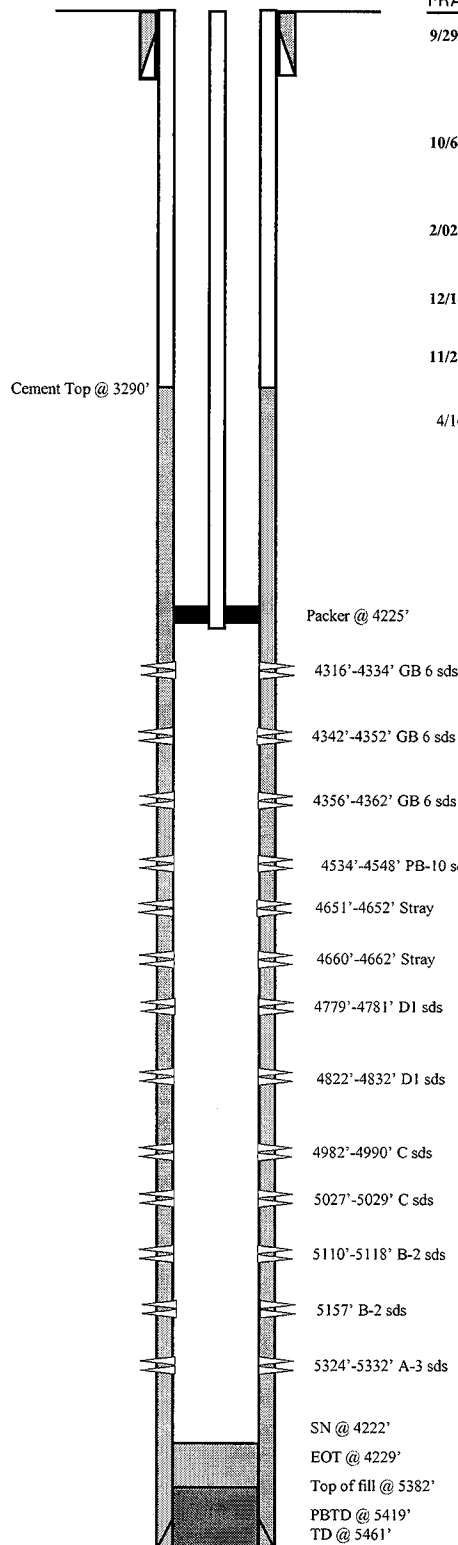
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 14# & 15.5#
LENGTH: 131 jts. (5488') 1013' of 15.5# & 4448' of 14#
DEPTH LANDED: 5461'
HOLE SIZE: 7-7/8"
CEMENT DATA: 685 sxs Class "G" cement
CEMENT TOP AT: 3,290' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts. (4209.33')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4222.43' KB
TUBING PACKER: 4225.63'
TOTAL STRING LENGTH: EOT @ 4229.75'

Injection
Wellbore Diagram



Initial Production: 75 BOPD,
0 MCFD, 20 BWPD

FRAC JOB

9/29/81 4651'-5328' **Frac A,B,C,D sands as follows:**
35,000# 20/40 sand + 11,500 # 10/20 sand in
440 bbls gelled diesel. Treated @ avg press of
4300 psi w/avg rate of 21 BPM. ISIP 2450.
Flush to top perms.

10/6/81 4534'-4544' **Frac PB-10 sand as follows:**
29,000# 20/40 sand in 286 bbls gelled diesel.
Treated @ avg press of 3200 psi w/avg rate of
12 BPM. ISIP 2600.

2/02/85 4317'-4350' **Frac zone as follows:**
118,000# 20/40 sand in 785 bbls gelled frac
fluid.

12/14/01 **Convert to injector.**

11/21/06 **5 Year MIT completed on 11/15/06 and
submitted on 11/21/06.**

4/16/08 **Zone Stimulation.**

PERFORATION RECORD

Date	Depth Range	SPF	Holes
9/29/81	5328, 5326, 5157, 5116, 5114, 5113, 5029, 5027, 4988, 4987, 4986, 4826, 4825, 4824, 4781, 4779, 4662, 4661, 4660, 4652, 4651'	1 SPF	20 holes
10/4/81	4534'-4544'	2 SPF	24 holes
2/21/85	4342'-4350'		05 holes
2/21/85	4317'-4334'		10 holes
12/13/01	5324'-5332'	4 SPF	32 holes
12/13/01	5110'-5118'	4 SPF	32 holes
12/13/01	4982'-4990'	4 SPF	48 holes
12/13/01	4822'-4832'	4 SPF	40 holes
12/13/01	4534'-4548'	4 SPF	56 holes
12/13/01	4356'-4362'	4 SPF	36 holes
12/13/01	4342'-4352'	4 SPF	40 holes
12/13/01	4316'-4334'	4 SPF	32 holes

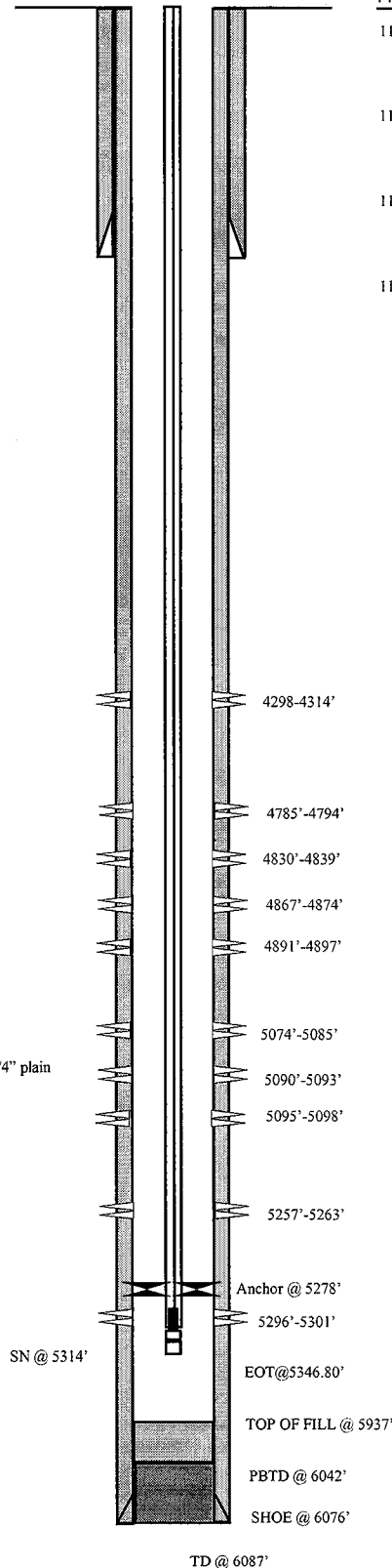
NEWFIELD

Monument Butte St. #1-2-9-16
1605' FNL & 1908' FEL
SWNE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-30596; Lease #U-21839

Monument Butte Fed. 5-1

Initial Production: 135 BOPD, 120 MCFD
55 BWPDSpud Date: 7/24/95
Put on Production: 11/20/95
GL: 5428' KB: 5441'SURFACE CASINGCSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (299.64)
DEPTH LANDED: 296.99'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sx Premium 250PRODUCTION CASINGCSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6088')
SET AT: 6076'
HOLE SIZE: 7-7/8"
CEMENT DATA: 255 sx HiFill & 325 sx Thixotropic.
CEMENT TOP AT:TUBINGSIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 160 jts (4907.91')
NO. OF JOINTS: 11 jts (357.38')
TUBING ANCHOR: 5278.29' KB
NO. OF JOINTS: 1 (33.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.47' KB
NO. OF JOINTS: 1 jt (30.78')
TOTAL STRING LENGTH: EOT @ 5346.80' W/ 13' KBSUCKER RODSPOLISHED ROD: 1-1/2"x22'
SUCKER RODS: 5-1 1/2" weight bars, 19 3/4" scraped rods, 90-3/4" plain rods, 98- 3/4" scraped rods, 1-6", 1-2'x 3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4
LOGS:

Wellbore Diagram

FRAC JOB

11/11/95	5257'-5301'	86,800# 20/40 sand in 652 bbls frac fluid. Avg TP 2000 psi w/avg rate of 37.5 BPM. ISIP-2040 psi. Calc flush: 5257 gal. Act flush: 5213 gal.
11/14/95	5257'-5301'	89,500# 20/40 sand in 590 bbls frac fluid. Avg TP 1800 psi w/avg rate of 35 BPM. ISIP-2036 psi. Calc flush: 5074 gal. Act flush: 5031 gal.
11/16/95	5257'-5301'	110,000# 20/40 sand in 774 bbls frac fluid. Avg TP 1647 psi w/avg rate of 36 BPM. ISIP-2400 psi. Calc flush: 4785 gal. Act flush: 4721 gal.
11/03/04	4298-4314'	Frac GB6 sands as follows: 78,348# 20/40 sand in 577 bbls Lightning 17 frac fluid. Treated @ Avg press. of 1875 psi w/avg rate of 24.9 BPM. ISIP-2200 psi. Calc flush: 4296 gal. Act flush: 4087 gal.

PERFORATION RECORD

11/10/95	5257'-5295'	4 JSPF	24 holes
11/10/95	5296'-5301'	4 JSPF	20 holes
11/12/95	5074'-5085'	4 JSPF	44 holes
11/12/95	5090'-5093'	4 JSPF	12 holes
11/12/95	5095'-5098'	4 JSPF	12 holes
11/15/95	4785'-4794'	4 JSPF	36 holes
11/15/95	4830'-4839'	4 JSPF	36 holes
11/15/95	4867'-4874'	4 JSPF	28 holes
11/15/95	4891'-4897'	4 JSPF	24 holes
11/02/04	4298-4314'	2 JSPF	32 holes

NEWFIELD

Monument Butte Fed. 5-1

1984 FNL & 666 FWL
SW/NW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-31507; Lease #UTU-72103

Monument Butte Federal #6-1-9-16

Spud Date: 4/16/96
Put on Production: 6/23/96
GL: 5406' KB: 5421'

Initial Production: 26 BOPD,
32 MCFD, 7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 293.21' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 5825.44' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Hifill & 395 sxs Thixotropic.
CEMENT TOP AT: 284'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 167 jts (5222.63')
TUBING ANCHOR: 5240.43' KB
NO. OF JOINTS: 1 jts (31.21')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5272.74' KB
NO. OF JOINTS: 1 jts (31.55')
TOTAL STRING LENGTH: EOT @ 5304.74' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2", 1-6" x 3/4" pony rods, 115-3/4" scraped rods, 85-3/4" slick rods, 4-3/4" scraped rods, 6-1 1/2" weight bars.
PUMP SIZE: 2 1/2 X 1-1/4 X 15'
STROKE LENGTH: 54"
PUMP SPEED, SPM: 7.5 SPM

FRAC JOB

6/19/96 5268'-5273' **Frac A sand as follows:**
52,200# 20/40 sand in 339 bbls Boragel frac fluid. Treated @ avg press of 2300 psi w/avg rate of 16.4 BPM. ISIP 2446 psi. Calc flush: 5268 gal. Actual flush: 5116 gal.

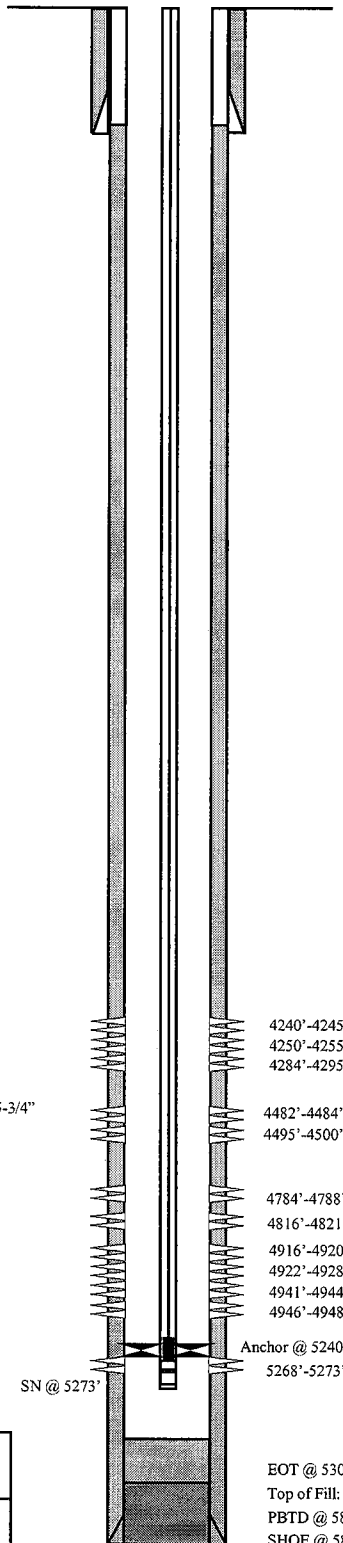
6/21/96 4784'-4948' **Frac C & D sands as follows:**
75,600# 20/40 sand in 411 bbls Boragel frac fluid. Treated @ avg press of 1600 psi w/avg rate of 24.8 BPM. ISIP 2585 psi. Calc flush: 4784 gal. Actual flush: 4710 gal.

1/19/97
10/2/02 4240'-4500' **Frac GB4 & PB10 sands as follows:**
99,953# 20/40 sand in 422 bbls Viking 1-25 fluid. Treated @ avg press of 2245 psi w/avg rate of 26 BPM. ISIP 2280 psi. Calc flush: 4240 gal. Actual flush: 4116 gal.

02/02/06
Tubing Leak. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
6/18/96	5268'-5273'	4 JSPF	20 holes
6/20/96	4946'-4948'	4 JSPF	08 holes
6/20/96	4941'-4944'	4 JSPF	12 holes
6/20/96	4922'-4928'	4 JSPF	24 holes
6/20/96	4916'-4920'	4 JSPF	16 holes
6/20/96	4816'-4821'	4 JSPF	20 holes
6/20/96	4784'-4788'	4 JSPF	16 holes
10/1/02	4495'-4500'	4 JSPF	20 holes
10/1/02	4482'-4484'	4 JSPF	8 holes
10/1/02	4284'-4295'	4 JSPF	44 holes
10/1/02	4250'-4255'	4 JSPF	20 holes
10/1/02	4240'-4245'	4 JSPF	20 holes



NEWFIELD

Monument Butte Federal #6-1-9-16
2082' FNL & 2045' FWL
SE/NW Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-31506; Lease #UTU-72103

Monument Butte State #10-2-9-16

Spud Date: 10/6/96

Put on Production: 2/13/97

GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
120 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (294.51')

DEPTH LANDED: 293.91' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5895.61')

DEPTH LANDED: 5893.61'

HOLE SIZE: 7-7/8"

CEMENT DATA: 355 sxs Hibond mixed & 340 sxs thixotropic

CEMENT TOP AT: 1030' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 182 jts (5657.75')

TUBING ANCHOR: 5670.75' KB

NO. OF JOINTS: 1 jt (31.59')

SN LANDED AT: 5705.14' KB

NO. OF JOINTS: 2 jts (62.16')

TOTAL STRING LENGTH: EOT @ 5768.85' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26" polished rod

SUCKER RODS: 104-3/4" plain rods, 30-3/4" scraped rods, 6-1 1/2" wt bars

PUMP SIZE: CDI 2 1/2" x 1 3/4" 12' x 16' RHAC pump w/ sm plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/5/97 5689'-5700'

Frac CP-1 sand as follows:
112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi.

2/7/97 4813'-4822'

Frac D-1 sand as follows:
87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi.

2/10/97 4533'-4537'

Frac PB-10 zone as follows:
98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi.

11/21/02 4272'-4314'

Frac GB Sands as Follows:
45,220# of 20/40 sd in 376 bbls of Viking I-25 fluid. Treated @ avg press of 1985 & avg rate of 25.8 bpm ISIP- 2180 psi. Calc. flush: 4272 gals. Actual flush: 4200 gals

06/06/07 5303-5330'

Frac A3 sands as follows:
20921# 20/40 sand in 207 bbls Lightning 17 frac fluid. Treated @ avg press of 3457 psi w/avg rate of 13. BPM. ISIP 2007 psi. Calc flush: 2857 gal. Actual flush: 1302 gal

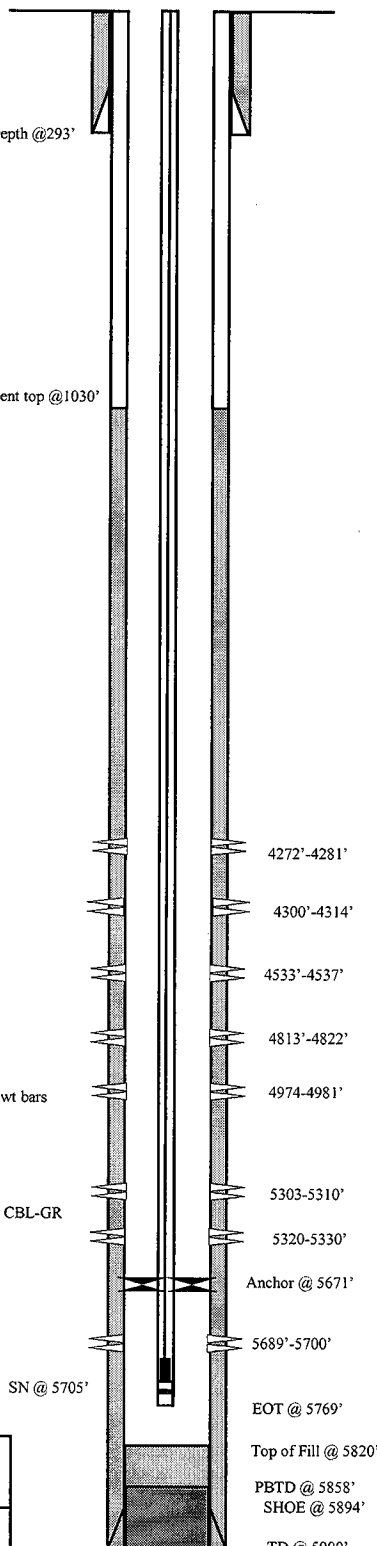
06/06/07 4974-4981'

Frac C sands as follows:
15666# 20/40 sand in 184 bbls Lightning 17 frac fluid. Treated @ avg press of 3983 psi w/avg rate of 14.3. BPM. ISIP 1876 psi. Calc flush: ? gal. Actual flush: 1260 gal

(No EOT for the Calc flush)

7/17/08

pump change. Updated rod and tubing detail

PERFORATION RECORD

02/04/97	5689'-5700'	4 JSPF	44 holes
02/06/97	4813'-4822'	4 JSPF	36 holes
02/08/97	4533'-4537'	4 JSPF	16 holes
11/21/02	4300'-4314'	4 JSPF	56 holes
11/21/02	4272'-4281'	4 JSPF	36 holes
06/04/07	5320-5330'	4 JSPF	40 holes
06/04/07	5303-5310'	4 JSPF	28 holes
06/04/07	4974-4981'	4 JSPF	28 holes

NEWFIELD**Monument Butte State #10-2-9-16**

1980 FSL & 1980 FEL

NWSE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31565; Lease #ML-21839

Monument Butte State 9-2

Spud Date: 4/28/96

Put on Production: 5/31/96

GL: 5492' KB: 5505'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 294.70'

DEPTH LANDED: 292.75'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5618.99')

DEPTH LANDED: 5608'

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Hyfill mixed & 265 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

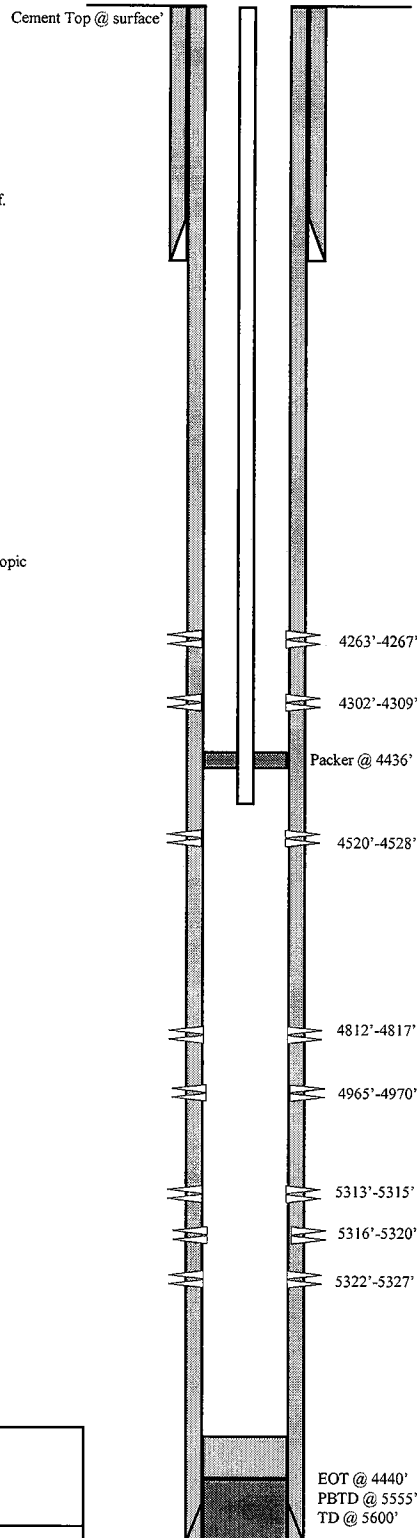
SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 142 jts. (4418.88')

SN LANDED AT: 4431.88'

TUBING PACKER: 4436'

TOTAL STRING LENGTH: 4440.30'

Injection Wellbore
DiagramInitial Production: 103 BOPD,
385 MCFPD, 3 BWPDFRAC JOB

5/20/96	5313'-5327'	Frac A-3 sand as follows: 73,000# of 20/40 sd in 445 bbls Boragel, brokedown @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.
5/22/96	4812'-4970'	Frac C and D-1 zones as follows: 103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.
5/24/96	4520'-4528'	Frac PB-10 zone as follows: 78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16/64" ck.
11/12/01		Convert to injector.
11/13/01		Perform MIT.
7-18-05	4263'-4309'	Frac GB4 & GB6 zone as follows: 19,026# of 20/40 sd in 202 bbls of Lightning 17 frac fluid. Treated w/ avg. pressure of 2728 psi and @ ave rate of 14.3 BPM. ISIP 1900 psi.
8-4-05		Completed MIT

PERFORATION RECORD

5/18/96	5313'-5315'	4 JSPF	8 holes
5/18/96	5316'-5320'	4 JSPF	16 holes
5/18/96	5322'-5327'	4 JSPF	20 holes
5/21/96	4965'-4970'	2 JSPF	10 holes
5/21/96	4812'-4817'	2 JSPF	10 holes
5/23/96	4520'-4528'	4 JSPF	32 holes
7-19-05	4263'-4267'	4 JSPF	16 holes
7-19-05	4302'-4309'	4 JSPF	28 holes



Monument Butte State 9-2
2058 FSL & 713 FEL
NESE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31555; Lease #ML-21839

Spud Date: 12/2/82

Put on production: 1/12/83

Put on Injection: 8/18/94

GL: 5488' KB: 5500'

Monument Butte Fed. #1-13-9-16

Injection Wellbore Diagram

Initial Production: 265 BOPD,
100 MCFD, 0 BWPDSURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 7 jts @ 295'
 DEPTH LANDED: 311'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 225 sx, Class "G". Cement to surface.

PRODUCTION CASING:

CSG SIZE: 5-1/2" / J-55 / 15.5#
 LENGTH: 15 jts.
 CSG SIZE: 5-1/2" / J-55 / 14#
 LENGTH: 132 jts.
 DEPTH LANDED: 6002' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sxs BJ Lite & 525 sxs Class "G".
 CEMENT TOP AT: 1800' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 132 jts (4235.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4228.27' KB
 2 7/8" x 2 3/8" CROSS-OVER
 TUBING PACKER: 4235.27'
 SIZE/GRADE/WT.: 2-3/8" / J-55
 NO. OF JOINTS: 19 jts (4858.03')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4235.01' KB
 TUBING PACKER: 4239.36'
 TOTAL STRING LENGTH: EOT @ 4243.56'

FRAC JOB

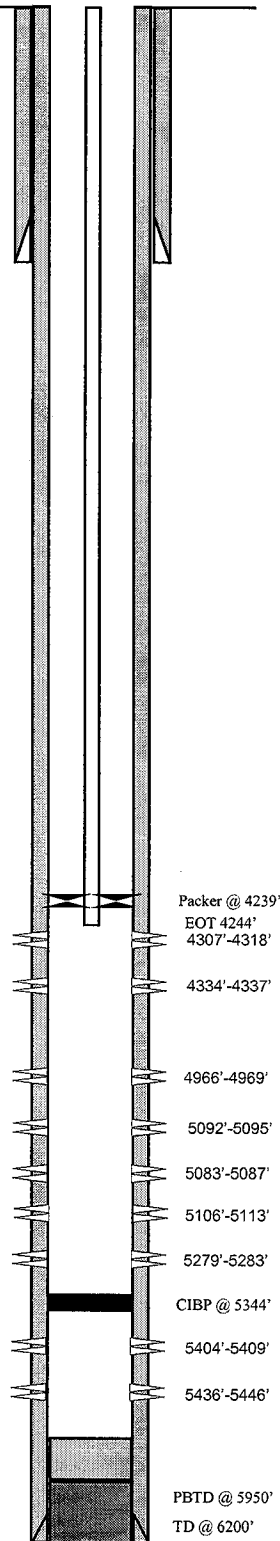
1/10/83 4966'-5283' **Frac zone as follows:**
 200,800 lbs 20-40 sand in 1767 bbls. fluid.
 Avg treating press. 2770 psig @ 60 BPM.
 ISIP @ 2070 psig. Calc. Flush: 4966 gal,
 Actual flush: 5100 gal.

4/23/83 5404'-5446' **Frac zone as follows:**
 91,000 lbs 20-40 sand in 990 bbls. fluid.
 Avg treating press. 4417 psig @ 20 BPM.
 ISIP @ 2610 psig. Calc. Flush: 5404 gal,
 Actual flush: 2100 gal.

5/26/83 4307'-4327' **Frac zone as follows:**
 122,000 lbs 20-40 sand in 1098 bbls. fluid.
 Avg treating press. 2045 psig @ 20 BPM.
 ISIP @ 2100 psig. Calc. Flush: 4307 gal,
 Actual flush: 5100 gal.

9/13/06 **Well Re-completed** (reperf A3 sds, C sds,
 B2 sds.)

10/13/06 **MIT completed and submitted.**

PERFORATION RECORD:

1/08/83	5279'-5283'	1 SPF	5
holes			
1/08/83	5106'-5113'	1 SPF	7
holes			
1/08/83	5083'-5087'	1 SPF	4
holes			
1/08/83	5092'-5095'	1 SPF	5
holes			
1/08/83	4966'-4969'	1 SPF	4
holes			
4/22/83	5436'-5446'	2 SPF	20
holes			
4/22/83	5404'-5409'	2 SPF	10
holes			
5/25/83	4334'-4337'	2 SPF	6
holes			
5/25/83	4307'-4318'	2 SPF	22
holes			

NEWFIELD

Monument Butte Federal #1-13
 1820 FSL & 685 FWL
 NSW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30702; Lease #U-18399

S. Monument Butte S-2-9-16

Spud Date: 10-16-06
Put on Production: 12-15-06
GL: 5511' KB: 5523'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.39')
DEPTH LANDED: 323.24' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6236.08')
DEPTH LANDED: 6249.33' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 88'

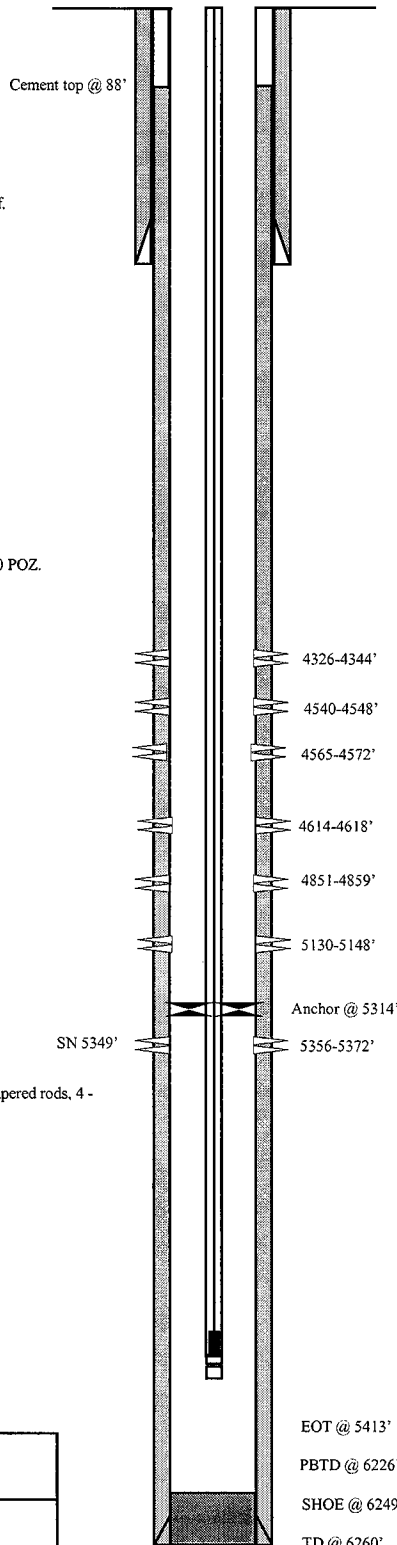
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5302.14')
TUBING ANCHOR: 5314.14' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5348.54' KB
NO. OF JOINTS: 2 jts (63.36')
TOTAL STRING LENGTH: EOT @ 5413.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-8", 1-6", 2-4" x 7/8 pony rods, 100- 7/8" scraped rods, 4 - 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 20' RHAC w/SM plunger
STROKE LENGTH: 124"
PUMP SPEED, SPM: 5.5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

11-29-06 5356-5372' **Frac A3 sands as follows:**
80166# 20/40 sand in 612 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 5354 gal. Actual flush: 4851 gal.

11-29-06 5130-5148' **Frac B2 sands as follows:**
80287# 20/40 sand in 603 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 5128 gal. Actual flush: 4624 gal.

11-29-06 4851-4859' **Frac D1 sands as follows:**
24904# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25 BPM. ISIP 1920 psi. Calc flush: 4849 gal. Actual flush: 4343 gal.

11-29-06 4540-4618' **Frac PB10, & PB11 sands as follows:**
65292# 20/40 sand in 506 bbls Lightning 17 frac fluid. Treated @ avg press of 2210 w/ avg rate of 25 BPM. ISIP 2550 psi. Calc flush: 4538 gal. Actual flush: 4032 gal.

11-29-06 4326-4344' **Frac GB6 sands as follows:**
85183# 20/40 sand in 596 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 w/ avg rate of 25 BPM. ISIP 2160 psi. Calc flush: 4324 gal. Actual flush: 4200 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11-21-06	5356-5372'	4 JSPF	64 holes
11-29-06	5130-5148'	4 JSPF	72 holes
11-29-06	4851-4859'	4 JSPF	32 holes
11-29-06	4614-4618'	4 JSPF	16 holes
11-29-06	4565-4572'	4 JSPF	28 holes
11-29-06	4540-4548'	4 JSPF	32 holes
11-29-06	4326-4344'	4 JSPF	72 holes

NEWFIELD

S. Monument Butte S-2-9-16

748' FSL & 687' FEL

SE/SE Section 2-T9S-R16E

Duchesne Co, Utah

API # 43-013-33219; Lease # ML-21839

Spud Date: 8/2/96

Put on Production: 10/28/96
GL: 5508' KB: 5521'

Monument Butte State #16-2-9-16

Initial Production: 55 BOPD,
80 MCFPD, 14 BWPDSURFACE CASING

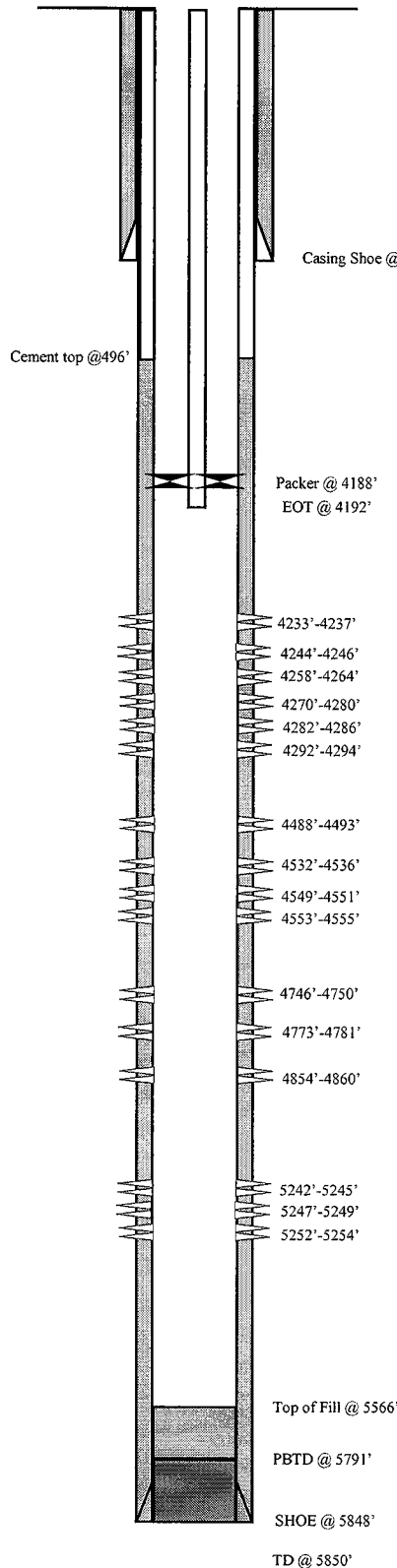
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.34')
 DEPTH LANDED: 291.24' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5849.89')
 DEPTH LANDED: 5847.89'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 480 sks Hibond mixed & 375 sks thixotropic
 CEMENT TOP AT: 496' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 134 jts. (4170.37')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 4183.37' KB
 TOTAL STRING LENGTH: (EOT @ 4191.82')

Injection Wellbore
DiagramFRAC JOB

10/18/96 5242'-5254' **Frac A-3 sand as follows:**
 73,000# of 20/40 sand in 446 bbls of Delta Frac fluid. Breakdown @ 4000 psi. Treated @ avg rate of 20 bpm w/avg press of 2350 psi. ISIP-2418 psi, 5-min 2358 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

10/21/96 4746'-4860' **Frac D-1 and D-3 zones as follows:**
 81,500# of 20/40 sand in 454 bbls of Delta Frac fluid. Breakdown @ 1710 psi. Treated @ avg rate of 27.5 bpm w/avg press of 2300 psi. ISIP-2951 psi, 5-min 2475 psi. Flowback on 12/64" ck for 4 hours and died.

10/23/96 4532'-4555' **Frac PB-10 zone as follows:**
 73,000# of 20/40 sand in 334 bbls of Delta Frac fluid. Well screened out w/3282 gal left in flush. Placed est 51,250# of sand into formation. Breakdown @ 2950 psi. Treated @ avg rate of 18.5 bpm w/avg press of 2100 psi. ISIP-3650 psi, 5-min 1328 psi. Flowback on 12/64" ck, rec 42 bbls sand laden fluid.

10/7/02 4233'-4493' **Frac PB-10 and GB-4 sands as follows:**
 100,800# of 20/40 white mesh sand in 411 bbls Viking 1-25 fluid. Treated @ avg. pressure of 1940 psi w/avg. rate of 24.8 BPM. ISIP 2350 psi. Calc. flush 4233 gal. Actual flush: 4158 gal.

03/11/03 **Parted rods.**

10/15/05 **Tubing Leak. Detail tubing and rod Update.**

3/27/09 **Well converted to an Injection well.**

4/7/09 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
10/17/96	5242'-5245'	4 JSPF	12 holes
10/17/96	5247'-5249'	4 JSPF	8 holes
10/17/96	5252'-5254'	4 JSPF	8 holes
10/19/96	4746'-4750'	4 JSPF	16 holes
10/19/96	4773'-4781'	4 JSPF	32 holes
10/19/96	4854'-4860'	4 JSPF	24 holes
10/22/96	4532'-4536'	4 JSPF	16 holes
10/22/96	4549'-4551'	4 JSPF	8 holes
10/22/96	4553'-4555'	4 JSPF	8 holes
10/5/02	4488'-4493'	4 JSPF	20 holes
10/5/02	4292'-4294'	4 JSPF	8 holes
10/5/02	4282'-4286'	4 JSPF	16 holes
10/5/02	4270'-4280'	4 JSPF	40 holes
10/5/02	4258'-4264'	4 JSPF	24 holes
10/5/02	4244'-4246'	4 JSPF	8 holes
10/5/02	4233'-4237'	4 JSPF	16 holes



Monument Butte State #16-2-9-16
 740 FSL & 664 FEL
 SESE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31510; Lease #ML-21839

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **MON BT 8-2-9-16**
Sample Point: **Tank**
Sample Date: **7 /27/2009**
Sales Rep: **Randy Huber**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-29272**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	8/3/2009	Cations	mg/L	Anions	mg/L
Temperature (°F):	160	Calcium (Ca):	40.00	Chloride (Cl):	2039.00
Sample Pressure (psig):	0	Magnesium (Mg):	24.40	Sulfate (SO ₄):	54.00
Specific Gravity (g/cm³):	1.0010	Barium (Ba):	109.00	Dissolved CO ₂ :	0.01
pH:	6.8	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1512.00
Turbidity (NTU):	-	Sodium (Na):	1780.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	10.00
		Iron (Fe):	3.38	Phosphate (PO ₄):	-
		Manganese (Mn):	0.20	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L)	5572	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (µS/cm):	8442	Ammonia NH ₃ :	-	Lead (Pb):	-
Resitivity (Mohm):	1.1846			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl												
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂		
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi		
Temp °F	Gauge Press. psi	160	0	0.97	-0.07	0.00	-1454.30	0.00	-1319.60	-	-	78.61	110.41	6.02
80	0	0.38	-1.71	0.00	-3.52	0.00	-2109.10	-	-	356.93	117.29	2.54		
100	0	0.52	-1.19	0.00	-2.27	0.00	-1975.40	-	-	236.17	115.52	3.20		
120	0	0.67	-0.77	0.00	-1.42	0.00	-1781.30	-	-	160.16	113.76	3.62		
140	0	0.82	-0.40	0.00	-0.81	0.00	-1555.00	-	-	111.08	112.07	4.12		
160	0	0.97	-0.07	0.00	-0.37	0.00	-1319.60	-	-	78.60	110.41	4.68		
180	0	1.11	0.23	0.00	-0.05	0.00	-1092.80	-	-	56.66	108.78	5.19		
200	0	1.23	0.50	0.00	0.18	0.01	-885.51	-	-	41.48	107.01	5.31		
220	2.51	1.33	0.74	0.00	0.33	0.01	-710.34	-	-	30.27	105.00	5.42		
240	10.3	1.42	0.97	0.00	0.42	0.01	-554.90	-	-	22.67	102.52	5.55		
260	20.76	1.49	1.16	0.00	0.45	0.01	-425.74	-	-	17.13	99.51	5.70		
280	34.54	1.54	1.33	0.00	0.43	0.02	-320.65	-	-	13.06	95.89	5.85		
300	52.34	1.57	1.45	0.00	0.37	0.03	-236.53	-	-	10.03	91.58	6.02		

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

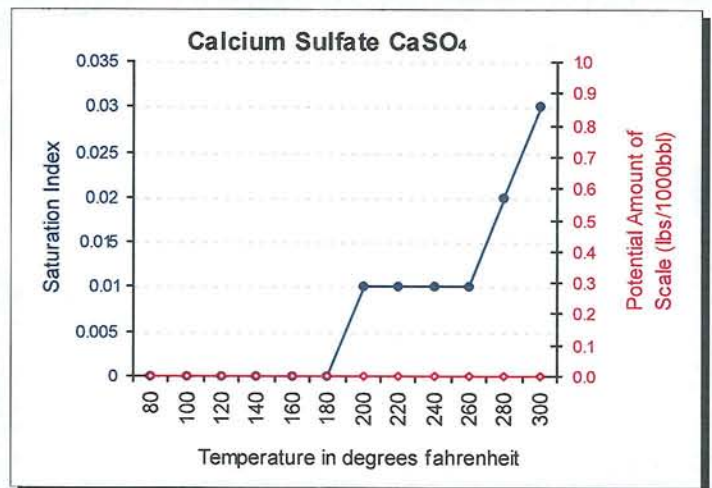
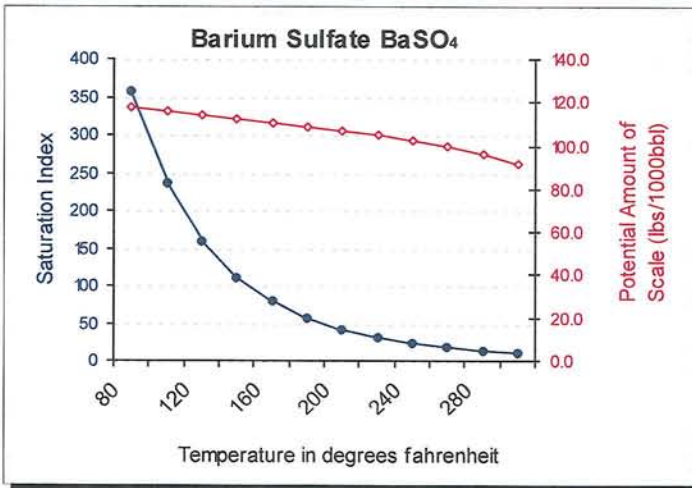
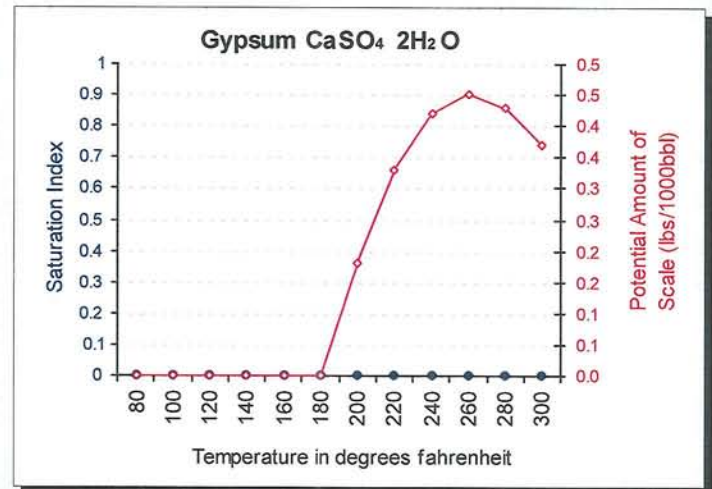
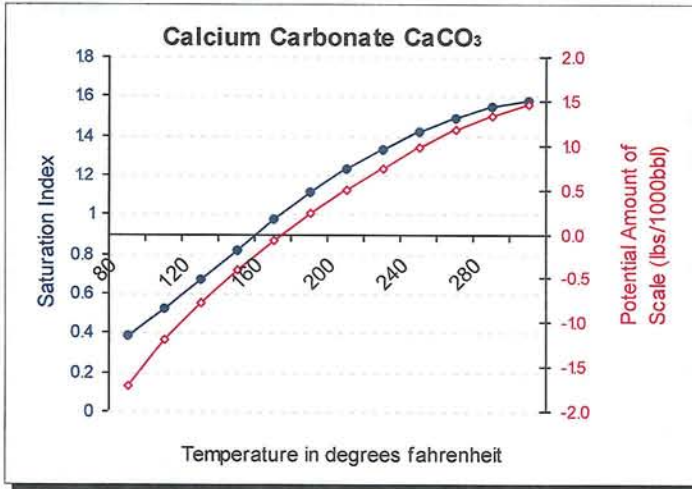
Notes:

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Scale Prediction GraphsWell Name: **MON BT 8-2-9-16**Sample ID: **WA-29272**

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Attachment F

3 of 4



multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION**Sample ID: **WA-19260**Well Name: **Mon Butte Injection**Sample Point: **Triplex Suction**Sample Date: **1 /6 /2009**Sales Rep: **Randy Huber**Lab Tech: **Mike Chapman**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resistivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations		Anions	
	mg/L		mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO₄):	12.00
Barium (Ba):	206.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	634.00
Sodium (Na):	355.72	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	3.00	Phosphate (PO₄):	-
Manganese (Mn):	0.20	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Attachment F

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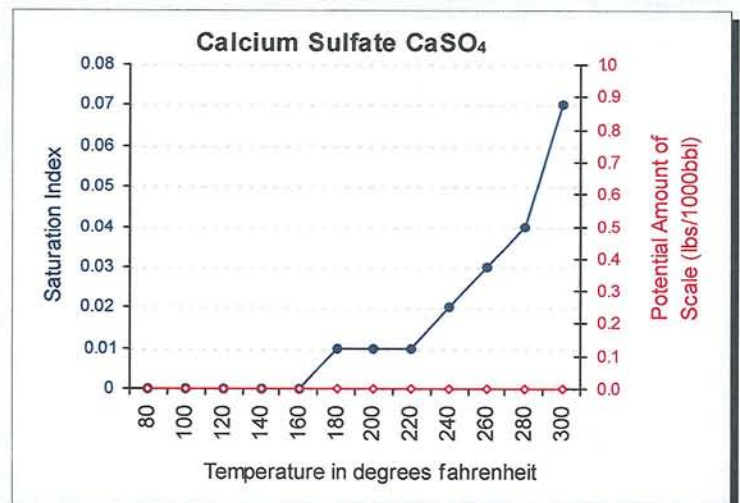
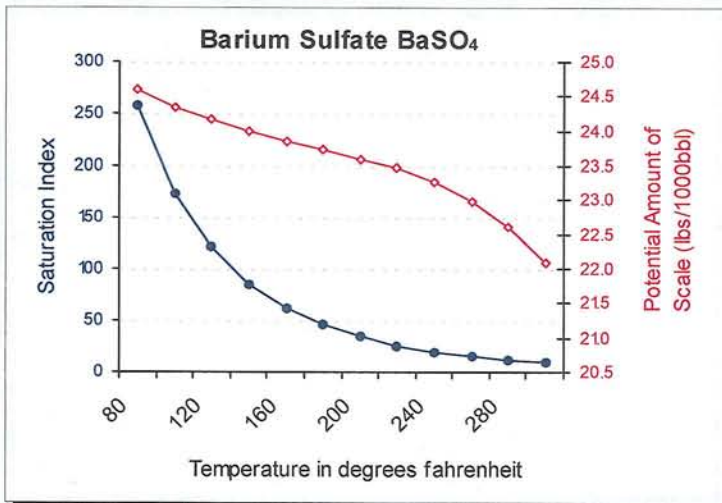
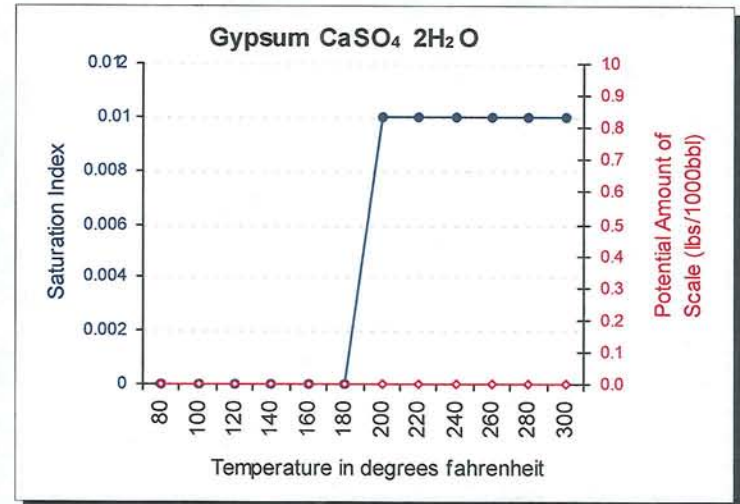
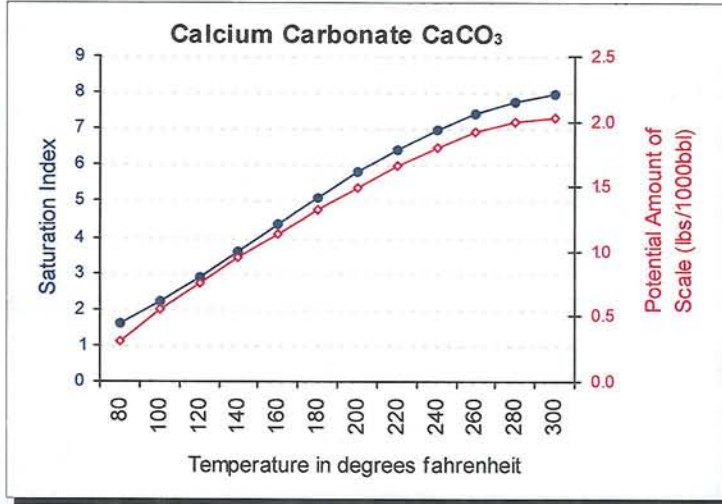


multi-chem®

Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

Monument Butte St. #8-2-9-16 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5316	5332	5324	2280	0.86	2245
4947	4955	4951	2130	0.86	2098 ←
4799	4806	4803	2255	0.90	2224
4514	4520	4517	2340	0.95	2311
				Minimum	<u>2098</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #8-2
SE/NE SEC. 2, T9S, R16E
Duchesne County, Utah
Daily Completion Report

11/19/95 PO: Swbg. (Day 1)
Summary: 11/18/95 - MIRU, NU BOP, PU bit & scraper, tally PU & TIH & tag @ 5833'. Press tst csg to 3000 - OK. SDFN.
DC: \$1,500 TWC: \$122,933

11/20/95 SD for Sunday.

11/21/95 PO: Perf. (Day 2)
Summary: 11/20/95 - Finish swb FL to 4300'. TOH w/tbg, LD bit & scraper. SDFN.
DC: \$1,930 TWC: \$124,863

11/22/95 PO: Swb, POOH, Frac. (Day 3)
Summary: 11/21/95 - RU Dresser Atlas, **perf A-3 5316-5332'** w/4 jspf. RIH w/tbg to 5682'. Swb FL from 4300-5300' in 5 runs, rec 16 bbls fluid w/trace of oil & gas blow. SDFN.
DC: \$2,745 TWC: \$127,608

11/23/95 PO: Prep to perf "D" sd. (Day 4)
Summary: 11/22/95 - TP: 0 psi, CP: 100 psi. Bleed off press. RU swb, IFL @ 5100'. Pull 2 runs, rec 3 BW w/trace of oil & gas. FFL @ 5682'. TOH w/tbg. RU Halliburton & frac A-3 zone w/70,700# 20/40 sd in 22,557 gals Boragel. Avg rate 31.5 BPM, 2400 psi. ISIP 2280 psi, 5 min 2070 psi, 10 min 2017 psi. Flow back @ 1 bpm, flowed 3 hrs until dead. Rec 170 BLW, est 367 BLWTBR. SDFN.
DC: \$20,270 TWC: \$147,878

11/24/95 SD for holiday.

11/25/95 SD for holiday.

11/26/95 PO: SDFN. (Day 5)
Summary: 11/25/95 - CP: 0 psi. RD tree saver. RU Dresser Atlas, set RBP @ 5100'. Tst to 3000 psi, "held". Dump 1 sk sd on plug w/bailer. TIH w/tbg, swb FL to 4400'. Rec 104 bbls frac fluid. TOH w/tbg. **Perf C-zone 4947-4955'** w/4 jspf. TIH w/tbg to 1100'. Est 263 BLWTBR. SDFN.
DC: \$4,720 TWC: \$152,598

11/27/95 SD for Sunday.

11/28/95 PO: Set RBP & prep to Perf "D" sd. (Day 6)
Summary: 11/27/95 - TP: 400 psi, CP 400 psi. Blow dn press, finish TIH w/tbg to 5057'. RU swb, IFL 3700'. Pull 6 runs, rec 37.2 BTF last run 30% oil cut w/good gas. FFL 4800'. TOH w/tbg. Install tree saver. RU Halliburton & frac "C" sd w/47,000# 20/40 in 18,635 gal Boragel, avg rate 27 BPM @ 2200 psi. ISIP 2130, 5 min: 2082 psi, 10 min: 2053 psi. Flowback @ 1 BPM on 12/64" ck. Flowed 3 hrs until dead. Rec 165 BW w/tr sd. SDFN. Est 505 BLWTBR.
DC: \$17,820 TWC: \$170,418

**INLAND PRODUCTION COMPANY
MONUMENT BUTTE STATE #8-2
SE/NE SEC. 2, T9S, R16E
Duchesne County, Utah
Daily Completion Report
Page Two**

- 11/29/95 PO: Swb dn frac. (Day 7)
Summary: 11/28/95 - SIP: 0 psi, ND tree saver. TIH w/Atlas WL, set RBP @ 4875'. Press tst to 3000# (tst good). Dump bail 1 sk sd on RBP. TIH w/tbg to 4841'. RU swb. IFL @ surf, rec 102 bbls frac fluid. FFL @ 4300'. TOH w/tbg. Perf "D" sd @ 4799-4806' w/4 jsp. RD WL. TIH w/tbg to 4841'. TIH w/swb, IFL @ 4300'. Made 3 runs rec 10 bbls fluid. 100% frac fluid no oil, FFL @ 4840'. SDFN. Est 393 BLWTBR.
DC: \$4,080 TWC: \$174,498
- 11/30/95 PO: TIH to C/O sd & retrieve RBP's. (Day 8)
Summary: 11/29/95 - TP: 0 psi, CP: 0 psi. RIH w/swb, IFL 4670'. Rec 1 BW. FFL @ 4847'. TOH w/tbg. Install tree saver, RU Halliburton & frac "D" sd w/48,200# 16/30 sd & 18,760 gal fluid pmpd @ avg 2200 psi @ 25 BPM. ISIP 2255 psi, 5 min: 2180 psi, 10 min: 2148 psi. Flowback on 12/64" ck @ 1 BPM 3 hrs until dead. Rec 145 BW w/tr sd. SDFN. Est 695 BLWTBR.
DC: \$18,035 TWC: \$192,533
- 12/1/95 PO: Swb. (Day 9)
Summary: 11/30/95 - TP: 0 psi, CP: psi. ND tree saver. TIH w/R-head, tag sd @ 4769'. Circ out to plug @ 4875' latch onto & release. TOH w/tbg, LD plug. TIH w/R-head, tag sd @ 4954'. Circ out to plug @ 5100', latch onto & release plug. TOH w/tbg, LD plug. TIH w/NC, SN, 170 jts tbg to 5431'. SDFN. Est 695 BLWTBR.
DC: \$1,630 TWC: \$194,163
- 12/2/95 PO: Swb to clean up, prep to POP. (Day 10).
Summary: 12/1/95 - TP: 0 psi, CP: 0 psi. Finish TIH w/tbg & tag sd @ 5470'. Reverse circ sd to 5705'. Lost est 35 BW while circ. Pull 9 jts & land tbg @ 5421'. RU swb, IFL @ surf. Pull 20 runs, rec 335 BTF, final cut 3% oil w/tr sd. FFL 2500'. SDFN. Est 395 BLWTBR.
DC: \$1,745 TWC: \$195,908
- 12/3/95 PO: Put on Production. (Day 11)
Summary: 12/2/95 - TP: 150 psi, CP: 150 psi. RU swb, IFL 500'. Pull 2 runs rec 20 BO, no wtr, no sd. Well kicked off flowing, made 35 BO in 45 min. Displace hole w/160 bbls KCl wtr. Lower tbg & tag sd @ 5705' (no change). TOH w/tbg. PU NC, 4 jts 2-7/8 tbg, AC, 1 jt tbg, SN, 165 jts tbg. ND BOP, set anchor w/12,000# tension w/SN @ 5282', tbg tail @ 5438'. Run 1-1/2" THD pmp, 4 - 1-1/2" sinker bars, 4 - 3/4" scraped rods, 103 slick rods, 99 - 3/4" scraped rods & 1-1/2" polished rod. Seat pmp, fill tbg w/11 BW, stroke pmp & press tst tbg to 800 psi, OK. RDMO Basin Rig #6. **PUT ON PRODUCTION 12/2/95**, 6 spm, 85" stroke length @ 6 PM. Est 566 BLWTBR.
DC: \$24,145 TWC: \$220,053



Attachment G-1
3 of 6

DAILY WORKOVER REPORT

WELL NAME: MBS 8-2-9-16 Report Date: July 9, 2002 Day: 01
Operation: Workover Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 313' KB Prod Csg: 5 1/2 @ 5891' WT: 15.5# Csg PBTD: 5833'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4700' BP/Sand PBTD: 5705'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D sds	<u>4799-4806'</u>	<u>4/28</u>			
C sds	<u>4947-4955'</u>	<u>4/32</u>			
A sds	<u>5316-5332'</u>	<u>4/64</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 8, 2002 SITP: 0 SICP: 0

MIRU MD #3. RU HO trk to csg & pump 100 BW @ 250°F. Unseat rod pump. Flush tbg & rods W/ 60 BW @ 250°F. Re-seat pump. Strip off flow T. Fill tbg W/ 11 BW. Pressure test tbg & pump to 2500 psi. Screw back into rod string & unseat pump. TOH W/ rods--LD pump. All in good shape. ND wellhead. PU on tbg & release TA @ 5310'. NU BOP. PU & TIH W/ 5 jts workstring to 5592' (did not tag fill). LD workstring. TOH & talley production tbg--LD BHA. TIH W/ 4 3/4" bit, 5 1/2" csg scraper & tbg to 4700'. SIFN W/ est 171 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 171 Oil lost/recovered today:
Ending fluid to be recovered: 171 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

AS PULLED:

KB 13.00'
3 2 7/8 J-55 tbg (95.04)"B"
162 2 7/8 J-55 tbg (5173.23')
SN (1.10' @ 5281.27' KB)
1 2 7/8 J-55 tbg (27.26')
TA (2.80' @ 5309.63' KB)
4 2 7/8 J-55 tbg (124.82')
2 7/8 NC (.47')
EOT 5437.72' W/ 13' KB

ROD DETAIL

AS PULLED:

1 1/2" X 22' polished rod
99-3/4" scraped rods
14-3/4" plain rods
8-3/4" scraped rods
81-3/4" plain rods
4-3/4" scraped rods
4-1 1/2" weight rods
Randy's 2 1/2" X 1 1/2" X 15.5'
RHAC pump W/ SM plunger

COSTS

MD rig	\$3,200
Graco BOP	\$200
IPC trucking	\$200
IPC add'l tbg	\$200
Randys pmp/TA repair	\$1,300
Hagman trucking	\$800
IPC water & truck	\$500
Zubiate HO trk	\$500
IPC supervision	\$200

Workover Supervisor: Gary Dietz

DAILY COST: \$7,100
TOTAL WELL COST: \$7,100



Attachment G-1
4 of 6

DAILY WORKOVER REPORT

WELL NAME: MBS 8-2-9-16 Report Date: July 10, 2002 Day: 02
Operation: Workover Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 313' KB Prod Csg: 5 1/2 @ 5891' WT: 15.5# Csg PBTD: 5833'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5705'
BP/Sand PBTD: 4600'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	New	4514-4520'			4/24
D sds		4799-4806'			4/28
C sds		4947-4955'			4/32
A sds		5316-5332'			4/64

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 9, 2002 SITP: 0 SICP: 0

Con't TIH W/ bit, scraper & tbg f/ 4700' to 5423'. TOH W/ tbg-LD bit & scraper. TIH W/ Weatherford 5 1/2" "TS" RBP & tbg. Set plug @ 4600'. Fill hole W/ 94 BW. Pressure test csg, plug & BOP to 1000 psi. TOH W/ tbg & RH. RU Schlumberger and run 4" gun. Perf new PB10 sds @ 4514-20' W/ 4 JSPF. RD WLT. NU isolation tool. RU BJ Services and frac PB10 sds W/ 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ ave press of 2225 psi W/ ave rate of 25.5 BPM. ISIP-2340 psi. RD BJ & WLT. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 2 1/2 hrs & died. Rec 110 BTF (est 32% of frac load). SIFN W/ est 502 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 171 Starting oil rec to date: 0
Fluid lost/recovered today: 331 Oil lost/recovered today: 0
Ending fluid to be recovered: 502 Cum oil recovered: 0
IFL: 0 FFL: 0 FTP: 0 Choke: 12/64 Final Fluid Rate: 0 Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: PB 10 sands

3000 gals of pad

2250 gals W/ 1-5 ppg of 20/40 sand

4932 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 4410 gals of slick water

COSTS

MD rig	\$2,300
Graco BOP	\$100
IPC trucking	\$100
Weatherford RBP	\$1,000
Schlumberger-PB sds	\$1,500
BJ Services-PB sds	\$18,100
TMT frac water	\$600
IPC fuel gas	\$100
IPC frac tk (2 days)	\$100
IPC flowback super	\$100
IPC supervision	\$200

Max TP: 2664 Max Rate: 25.5 BPM Total fluid pmpd: 347 bbls
Avg TP: 2225 Avg Rate: 25.5 Bpm Total Prop pmpd: 36,336#
ISIP: 2340 5 min: 0 10 min: 0 FG: .95
Completion Supervisor: Gary Dietz

DAILY COST: \$24,200
TOTAL WELL COST: \$31,300



Attachment G-1
5 of 6

DAILY WORKOVER REPORT

WELL NAME: MBS 8-2-9-16 Report Date: July 11, 2002 Day: 03
Operation: Workover Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 313' KB Prod Csg: 5 1/2 @ 5891' WT: 15.5# Csg PBTD: 5833'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4300' BP/Sand PBTD: 5705'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds New	4514-4520'	4/24			
D sds	4799-4806'	4/28			
C sds	4947-4955'	4/32			
A sds	5316-5332'	4/64			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 10, 2002 SITP: SICP: 0

ND isolation tool. TIH W/ RH, balltest sub & tbg to 4557' (did not tag fill). Tbg displaced 10 BW on TIH. Rev circ hole clean. Lost 40 BW to perfs. Pull EOT up to 4463'. RU swab equipment. IFL @ sfc. Made 20 swab runs rec 140 BTF. Recovered no sand all day. Only light gas & small tr oil @ end of day. FFL @ 3500' last 6 runs. TIH W/ RH & tbg. Tag fill @ 4563'. C/O sd to RBP @ 4600'. Circ hole clean. Lost est 115 BW. Release plug. Pull EOT to 4300'. SIFN W/ est 507 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 502 Starting oil rec to date: 0
Fluid lost/recovered today: 5 Oil lost/recovered today: 0
Ending fluid to be recovered: 507 Cum oil recovered: 0
IFL: sfc FFL: 3500' FTP: Choke: Final Fluid Rate: Final oil cut: tr

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:

Procedure or Equipment detail:

COSTS

MD rig	\$2,800
Graco BOP	\$200
IPC supervision	\$200

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$3,200
TOTAL WELL COST: \$34,500



WELL NAME: MBS 8-2-9-16 Report Date: July 12, 2002 Day: 04
Operation: Workover Rig: MD #3

Surf Csg:	<u>8 5/8</u>	@	<u>313' KB</u>	Prod Csg:	<u>5 1/2</u>	@	<u>5891'</u>	WT:	<u>15.5#</u>	Csg PBTD:	<u>5833'</u>
Tbg:	Size:	<u>2 7/8</u>	Wt:	<u>6.5#</u>	Grd:	<u>J-55</u>	Anchor @:	<u>5279'</u>	BP/Sand PBTD:	<u>5705'</u>	

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
PB10 sds	New 4514-4520'	4/24			
D sds	4799-4806'	4/28			
C sds	4947-4955'	4/32			
A sds	5316-5332'	4/64			

Date Work Performed: July 11, 2002 **SITP:** 0 **SICP:** 0

Can't TOH W/ tbg f/ 4300'. LD plug. TIH W/ revised BHA & production tbg as follows: 2 7/8 NC, 1 jt tbg, SN, 2 jts tbg, repaired Randys' 5 1/2" TA (45K), 165 jts 2 7/8 J-55 tbg. ND BOP. Set TA @ 5279' W/ SN @ 5344' & EOT @ 5377'. Land tbg W/ 16,000# tension. NU wellhead. TIH W/ revised rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 14' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 82-3/4" plain rods, 8-3/4" scraped rods, 14-3/4" plain rods, 92-3/4" scraped rods, 1-8' & 1-4' X 3/4" pony rods, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg W/ 5 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 512 BWTR.

Place well on production @ 3:00 PM 7/11/02 W/ 72" SL @ 4.5 SPM.

FINAL

REPORT!!

Starting fluid load to be recovered:	<u>507</u>	Starting oil rec to date:	<u>0</u>		
Fluid lost/recovered today:	<u>5</u>	Oil lost/recovered today:	<u>0</u>		
Ending fluid to be recovered:	<u>512</u>	Cum oil recovered:	<u>0</u>		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

COSTS

		MD rig	\$2,100
KB	13.00'	Graco BOP	\$100
165	2 7/8 J-55 tbgs (5265.86')	IPC trucking	\$200
	TA (2.80' @ 5278.86' KB)	IPC loaction cleanup	\$200
2	2 7/8 J-55 tbgs (62.34')	IPC replacement rods	\$200
	SN (1.10' @ 5344.00')	Zubiate HO trk	\$400
1	2 7/8 J-55 tbgs (31.75')	Betts water disposal	\$600
	2 7/8 NC (.45')	Hagman trucking	\$700
EOT	5377.30' W/ 13' KB	IPC supervision	\$200
		DAILY COST:	\$4,700
		TOTAL WELL COST:	\$39,200
Workover Supervisor:	Gary Dietz		

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4464'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 113' balance plug using 13 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 352'
6. Plug #4 Circulate 99 sx Class "G" Cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Monument Butte St. #8-2-9-16

Spud Date: 10/06/95
 Put on Production: 12/02/95
 GL: 5447' KB: 5461'

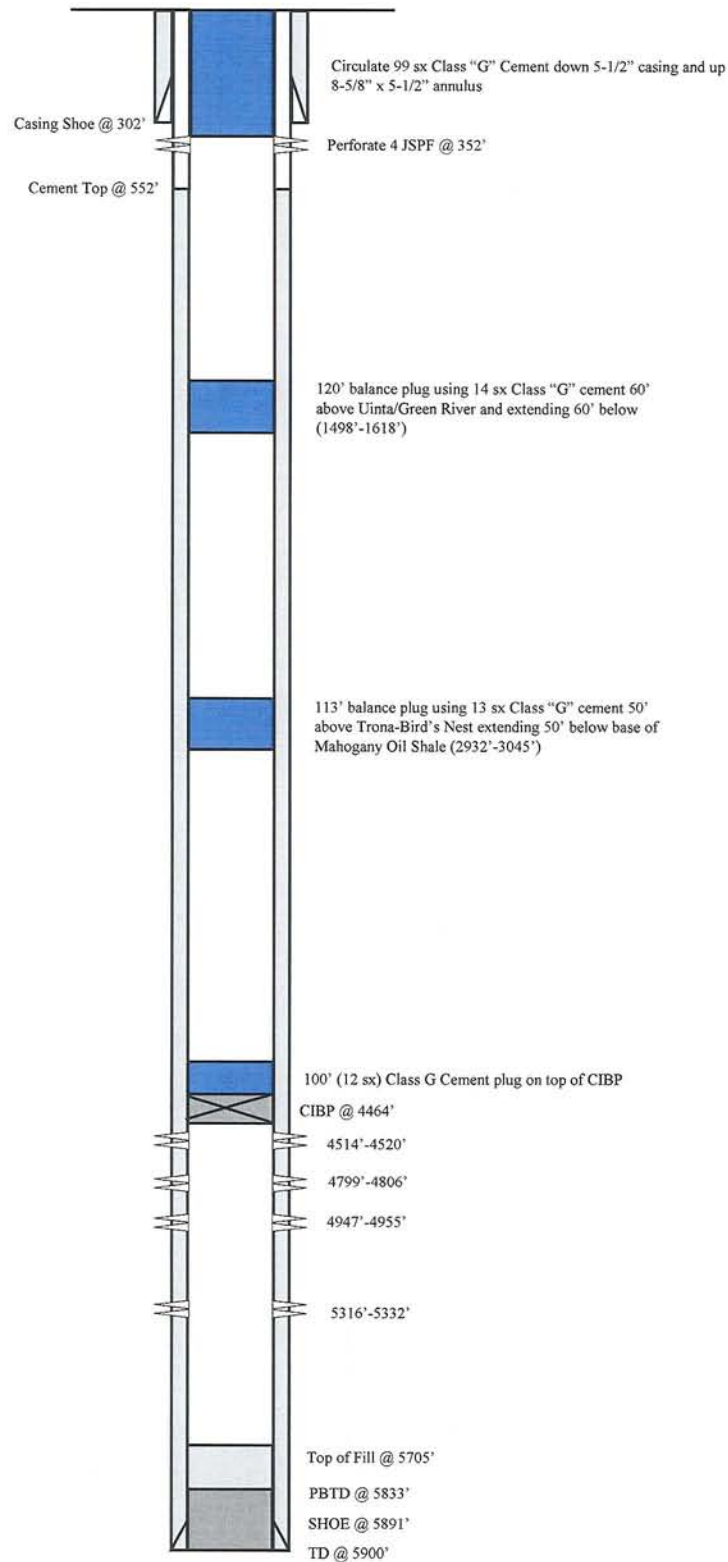
Initial Production: 149 BOPD,
 105 MCFD, 2 BWPD

Proposed P & A
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5891'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 225 sxs Hifill & 210 sxs premium Plus.
 CEMENT TOP AT: 552'



Monument Butte St. #8-2-9-16
 2078' FNL & 463' FEL
 SENE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31509; Lease #ML-21839

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

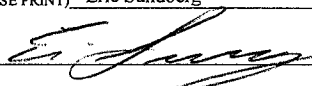
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21839
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: S MON BUTTE UNIT
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 8-2
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2078 FNL 463 FEL		9. API NUMBER: 4301331509
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, 2, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 09/28/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) <u>Eric Sundberg</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE 	DATE <u>10/2/09</u>

(This space for State use only)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-356

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 35, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND IN SECTIONS 1, 2, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells in Duchesne County, Utah, for conversion to Class II injection wells:

Jonah Unit:

Monument Butte Federal 31-1J-9-16 well located in NW/4 NE/4, Section 1, Township 9 South, Range 16 East

Monument Butte Unit:

Monument Butte 4-2-9-16 well located in NW/4 NW/4, Section 2, Township 9 South, Range 16 East

Monument Butte Federal 4A-35R-8-16 well located in NW/4 NW/4, Section 35, Township 8 South, Range 16 East

S. Monument Butte Unit:

Monument Butte State 8-2-9-16 well located in SE/4 NE/4, Section 2, Township 9 South, Range 16 East

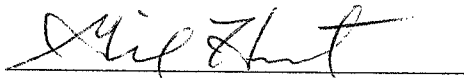
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT FEDERAL 31-1J-9-16, MONUMENT BUTTE 4-2-9-16, MONUMENT BUTTE
FEDERAL 4A-35R-8-16, MONUMENT BUTTE STATE 8-2-9-16**

Cause No. UIC-356

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
P.O. Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



Jean Sweet

October 15, 2009

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-356

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

October 15, 2009

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-356

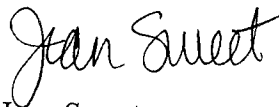
To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-356

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "'Jean Sweet'" <jsweet@utah.gov>
Date: 10/16/2009 8:23 AM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-356

Ad #508998 is scheduled to run October 20.
Total charge is \$162.50. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, October 15, 2009 11:26 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-356

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/19/2009 8:19 AM
Subject: Legal Notices

Jean,
UIC-356 and UIC 213 will publish on October 20, 2009.
Thank you,

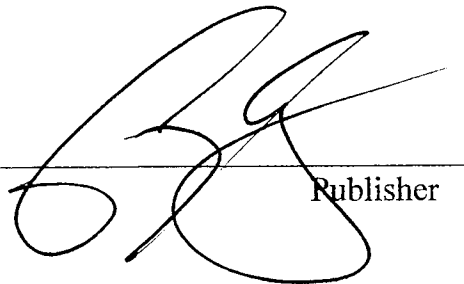
--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 20 day of October, 2009, and that the last publication of such notice was in the issue of such newspaper dated the 20 day of October, 2009.



Publisher

Subscribed and sworn to before me this
21 day of October, 2009



Notary Public



BEFORE
THE
DIVISION
OF OIL,
GAS AND
MINING
DEPARTMENT
OF
NATURAL
RESOURCES
STATE OF
UTAH
NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC-356

IN THE MATTER OF
THE APPLICATION OF
NEWFIELD PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF CERTAIN
WELLS LOCATED IN
SECTION 35, TOWNSHIP 8 SOUTH, RANGE
16 EAST, AND IN SECTIONS 1, 2, TOWNSHIP 9 SOUTH, RANGE
16 EAST; DUCHESNE COUNTY, UTAH, AS
CLASS II INJECTION WELLS.

THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells in Duchesne County, Utah, for conversion to Class II injection wells:

Jonah Unit:

Monument Butte
Federal 31-1J-9-16 well
located in NW/4 NE/4,
Section 1, Township 9
South, Range 16 East

Monument Butte
Unit:

Monument Butte 4-
2-9-16 well located in
NW/4 NW/4, Section 2,
Township 9 South, Range
16 East

Monument Butte Federal 4A-35R-8-16 well
located in NW/4 NW/4,
Section 35, Township 8
South, Range 16 East

S. Monument Butte
Unit:
Monument Butte State
8-2-9-16 well located

RECEIVED
OCT 26 2009
DIV. OF OIL, GAS & MINING

eral 4A-35R-8-16 well
located in NW/4 NW/4,
Section 35, Township 8
South, Range 16 East

S. Monument Butte

Unit:

Monument Butte State
8-2-9-16 well located
in SE/4 NE/4, Section
2, Township 9 South,
Range 16 East

The proceeding will
be conducted in accor-
dance with Utah Admin.
R649-10, Administrative
Procedures.

Selected zones in the
Green River Formation
will be used for water
injection. The maximum
requested injection pres-
sures and rates will be
determined based on frac-
ture gradient information
submitted by Newfield
Production Company.

Any person desiring to
object to the application
or otherwise intervene in
the proceeding must file a
written protest or notice of
intervention with the Di-
vision within fifteen days
following publication of
this notice. The Division's
Presiding Officer for the
proceeding is Gil Hunt,

Associate Director, at P.O.
Box 145801, Salt Lake
City, UT 84114-5801,
phone number (801) 538-
5340. If such a protest or
notice of intervention is
received, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate
at the hearing how this
matter affects their inter-
ests.

Dated this 15th day of
October, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/ Gil Hunt

Associate Director

Published in the Uintah
Basin Standard October
20, 2009.

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX ID.# 87-0217663

The Salt Lake Tribune

MEDIA One
A NEWSPAPER AGENCY COMPANY

Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/21/2009

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000508998 /
SCHEDULE	
Start 10/20/2009	End 10/20/2009
CUST. REF. NO.	
356	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
63 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
162.50	

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OCT 27 2009

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF
BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING.
WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND
PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/20/2009 End 10/20/2009

SIGNATURE

Henry Craft

DATE 10/21/2009

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-356

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 35, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND IN SECTIONS 1, 2, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II IN SECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells in Duchesne County, Utah, for conversion to Class II in section wells:

Jonah Unit:
Monument Butte Federal 31-1J-9-16 well located in NW/4, NE/4, Section 1, Township 9 South, Range 16 East
Monument Butte Unit:
Monument Butte 4-2-9-16 well located in NW/4 NW/4, Section 2, Township 9 South, Range 16 East
Monument Butte Federal 4A-35R-8-16 well located in NW/4 NW/4, Section 35, Township 8 South, Range 16 East
S. Monument Butte Unit:
Monument Butte State 8-2-9-16 well located in SE/4 NE/4 Section 2, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

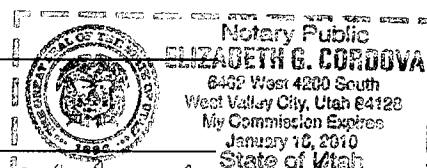
Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Gil Hunt
Associate Director

508998

UPAXLP



Elizabeth G. Cordova

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte State 8-2-9-16

Location: 2/9S/16E **API:** 43-013-31509

Ownership Issues: The proposed well is located on State of Utah land. The well is located in the S. Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface mineral and leaseholders in the half-mile radius. Newfield is the operator of the S. Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 302 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,891 feet. A cement bond log demonstrates adequate bond in this well up to 3830 feet. A 2 7/8 inch tubing with a packer will be set at 4,464. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 7 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 400 feet. Injection shall be limited to the interval between 4,077 feet and 5,603 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-2-9-16 well is 0.86 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,098 psig. The requested maximum pressure is 2,098 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Monument Butte State 8-2-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the S. Monument Butte Unit on June 8, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 10/27/2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 24, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: S. Monument Butte Unit Well: Monument Butte State 8-2-9-16, Section 2, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

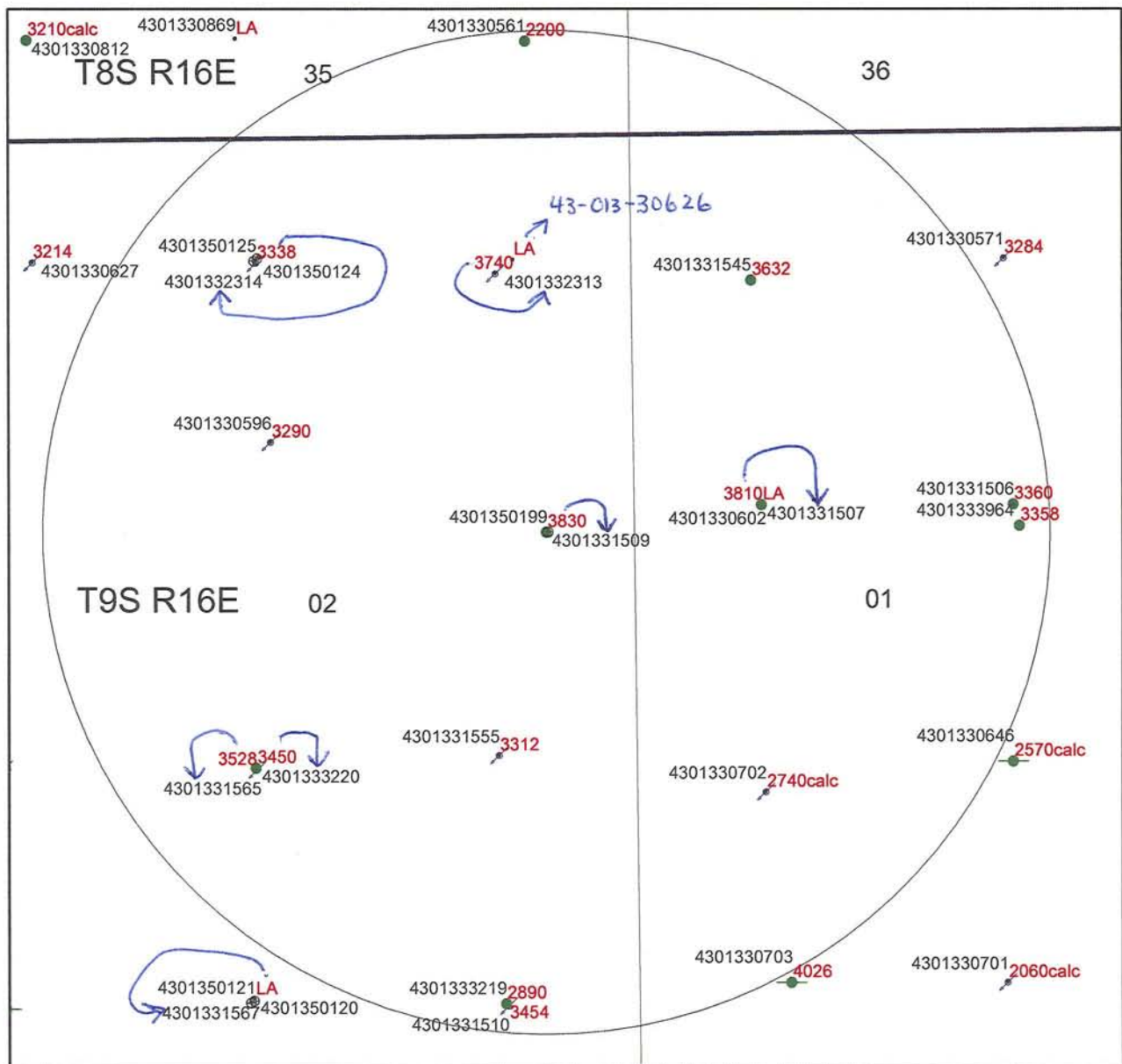
Gil Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





MONUMENT BUTTE STATE 8-2-9-16

API #43-013-31509

UIC-356.3

Legend

OGM Database View Events

X <all other values>

Status

APD - Approved Permit

DRL - Spudded (Drilling Commenced)

GIW - Gas Injection

GS - Gas Storage

LA - Location Abandoned

LOC - New Location

OPS - Operation Suspended

PA - Plugged Abandoned

PGW - Producing Gas Well

POW - Producing Oil Well

RET - Returned APD

SGW - Shut-in Gas Well

SOW - Shut-in Oil Well

TA - Temp. Abandoned

TW - Test Well

WDW - Water Disposal

WIW - Water Injection Well

WSW - Water Supply Well

1870calc = approx cement top calculated from well completion report

0 0.24 Miles



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 8-2
PHONE NUMBER 435.646.3721		9. API NUMBER: 4301331509
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2078 FNL 463 FEL		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 2, T9S, R16E		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/07/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 06/24/2010.

On 07/06/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 07/06/2010. On 07/07/2010 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 450 psig during the test. There was not a State representative available to witness the test.

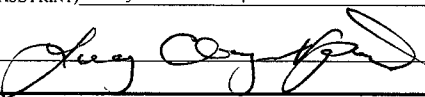
API# ~~43-013-32712~~

43-013-31509

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JUL 22 2010

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>07/19/2010</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2078 FNL 463 FEL

SENE Section 2 T9S R16E

5. Lease Serial No.

UTAH STATE ML-21839

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

MONUMENT BUTTE ST 8-2

9. API Well No.

4301331509

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 06/24/2010.

On 07/06/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 07/06/2010. On 07/07/2010 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 450 psig during the test. There was not a State representative available to witness the test.

API# ~~43-013-32712~~

43-013-31509



Wrong API #

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JUL 22 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naunoto

Signature

Title

Administrative Assistant

Date

07/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7 / 7 / 10 Time 10:30 am pm

Test Conducted by: NEWfield EXPLORATION

Others Present: _____

Well: MONUMENT BUTTE STATE 8-2-9-16

Field: MONUMENT BUTTE

Well Location: SE / NE, Sec. 2, T9S, R16E

API No: ~~43-047-38712~~
43-013-31509

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 450 psig

Result: Pass Fail

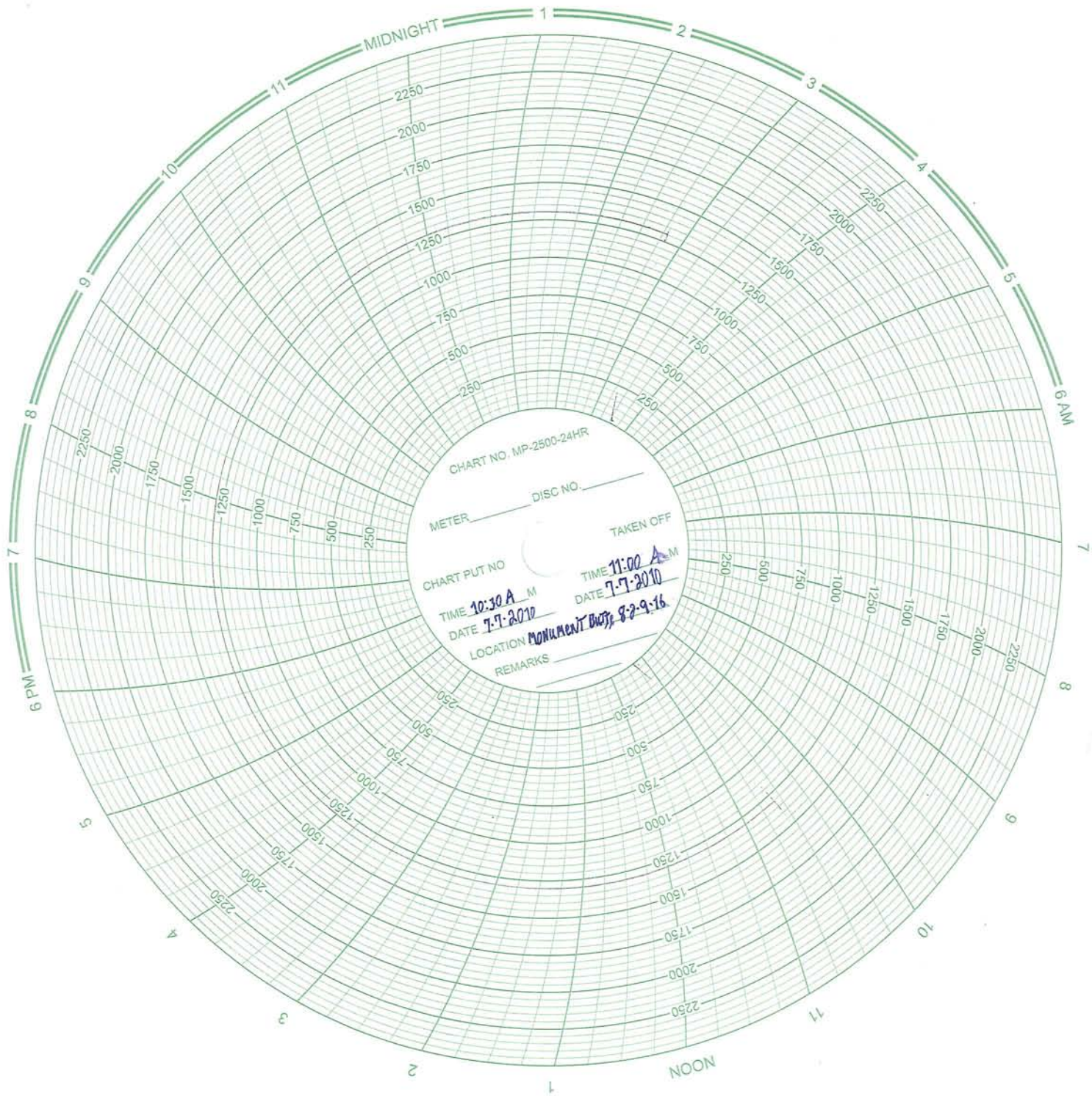
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JUL 22 2010

DIV. OF OIL, GAS & MINING

Signature of Witness: _____

Signature of Person Conducting Test: Leah Whitehead



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JUL 22 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**RECEIVED****Format For Sundry****JUL 22 2010****MON BT 8-2-9-16****DIV. OF OIL, GAS & MINING****4/1/2010 To 8/30/2010****6/25/2010 Day: 1****Conversion**

WWS #7 on 6/25/2010 - MIRU. LD rod string & pump. Start TOH W/ production tbg. - Run Vaughn Energy Services gyro survey. Well ready for MIT. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 29 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 139 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4448', CE @ 4452' & EOT @ 4456'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F (well is circulating). PU on rod string--found parted. TOH W/ rods--body break on #29. TIH W/ overshot & latch onto parted rods. Unseat pump & flush tbg and rods W/ 40 BW @ 250F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Re-flushed rods 4 add'l times while LD (80 bbls). ND wellhead & release TA @ 5266'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. Flushed to 2 times W/ 80 BW to clear wax ID. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 29 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 139 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4448', CE @ 4452' & EOT @ 4456'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - Run Vaughn Energy Services gyro survey. Well ready for MIT. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F (well is circulating). PU on rod string--found parted. TOH W/ rods--body break on #29. TIH W/ overshot & latch onto parted rods. Unseat pump & flush tbg and rods W/ 40 BW @ 250F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH and LD rod string and pump. Re-flushed rods 4 add'l times while LD (80 bbls). ND wellhead & release TA @ 5266'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. Flushed to 2 times W/ 80 BW to clear wax ID. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 29 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 139 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4448', CE @ 4452' & EOT @ 4456'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - Run Vaughn Energy Services gyro survey. Well ready for MIT. - MIRU Western rig #7. RU HO trk to

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Daily Cost: \$0

Cumulative Cost: (\$29,476)

7/16/2010 Day: 3

Conversion

Rigless on 7/16/2010 - Wait for State approval to commence Injection. - On 7/6/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Monument Butte 8-2-9-16). Permission was given at that time to perform the test on 7/6/2010. On 7/7/2010 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 450 psig during the test. There was not a State representative available to witness the test. API # 43-013-32712 - On 7/6/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Monument Butte 8-2-9-16). Permission was given at that time to perform the test on 7/6/2010. On 7/7/2010 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 450 psig during the test. There was not a State representative available to witness the test. API # 43-013-32712 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$5,033

Pertinent Files: Go to File List

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

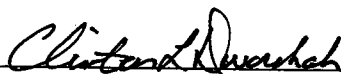
Cause No. UIC-356

Operator: Newfield Production Company
Well: Monument Butte State 8-2-9-16
Location: Section 2, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31509
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 24, 2009.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,077' - 5,603')

Approved by:


Clinton Dworshak
Acting Associate Director

7-28-10

Date

CLD/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
SITLA
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Monument Butte



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21839
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2078 FNL 463 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 8-2
5. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 2, T9S, R16E		9. API NUMBER: 4301331509
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 09/20/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Put on Injection
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

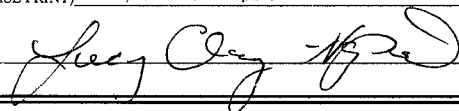
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:30 PM on 09-20-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/20/2010

(This space for State use only)

RECEIVED

SEP 27 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 8-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 0463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 02 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315090000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">6/4/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/01/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/04/2015 the casing was pressured up to 1438 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1928 psig during the test. There was a State representative available to witness the test - Richard Powell & Mark Reinold.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 08, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/8/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date: 6/4/2015 Time: 10:30 (A.M.) P.M.

Test Conducted by: Everett Unruh

Others Present: MARK Reinbold

Well:	Monument Butte State 8-2-9-16	Field:	Monument Butte
Well Location:	SENE Sec 2 T9S R16E Duchesne County, UT	API No:	43-013-31509

Time	Casing Pressure
0 min	<u>1439</u> psig
5	<u>1439</u> psig
10	<u>1439</u> psig
15	<u>1439</u> psig
20	<u>1439</u> psig
25	<u>1439</u> psig
30 min	<u>1438</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing Pressure: 1928 psig

Result:

Pass

Fail

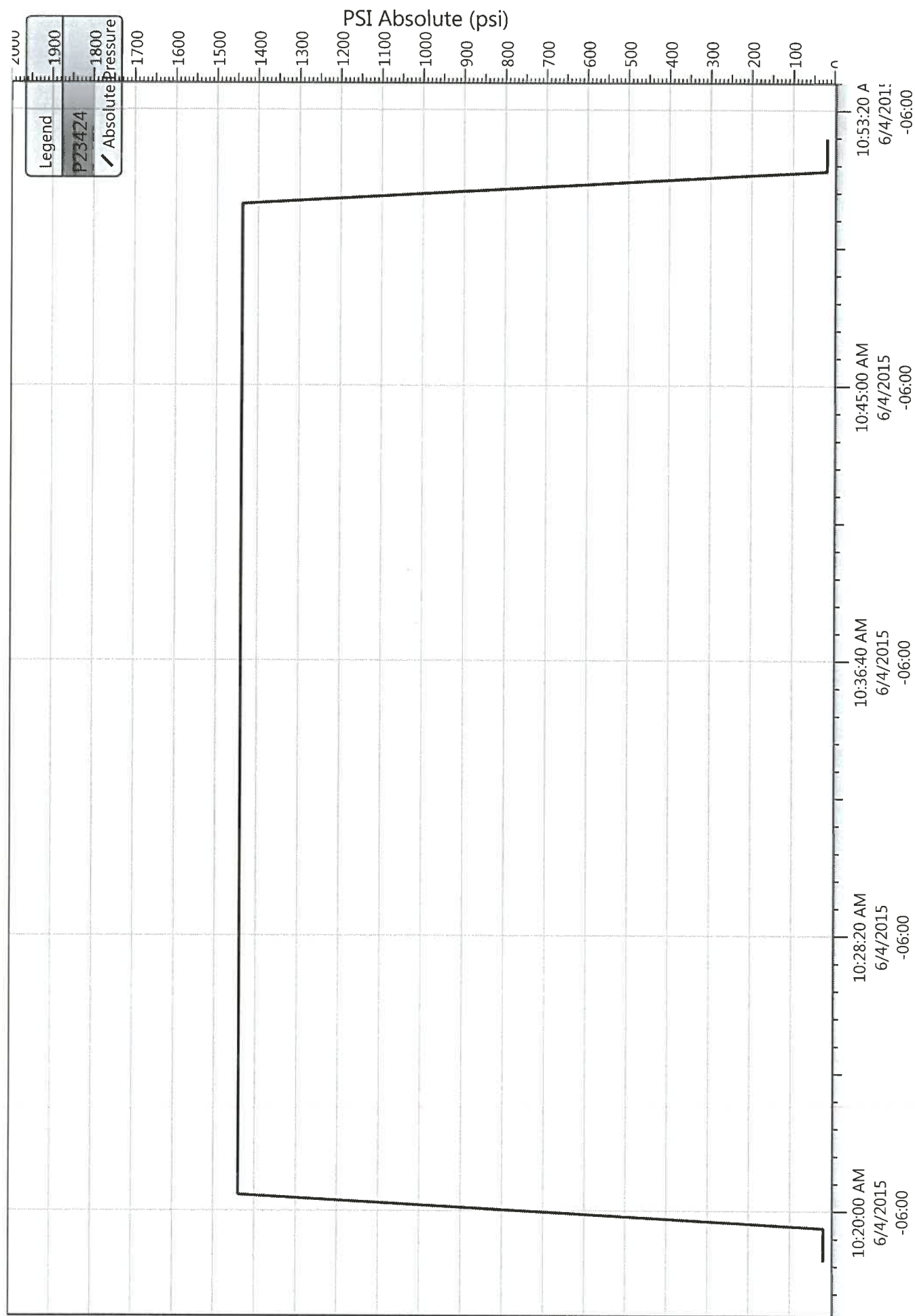
Signature of Witness:

Signature of Person Conducting Test:

Everett Unruh

Monument Butte State 8 2-9-16 (6-4-2015, 5 yr. MIT)

6/4/2015 10:17:42 AM



Monument Butte St. 8-2-9-16

Spud Date: 10/06/95
Put on Production: 12/02/95
GL: 5447' KB: 5461'

Initial Production: 149 BOPD,
105 MCFD, 2 BWPD

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5891'
HOLE SIZE: 7-7/8"
CEMENT DATA: 225 sxs Hilfill & 210 sxs premium Plus
CEMENT TOP AT: 552'

TUBING

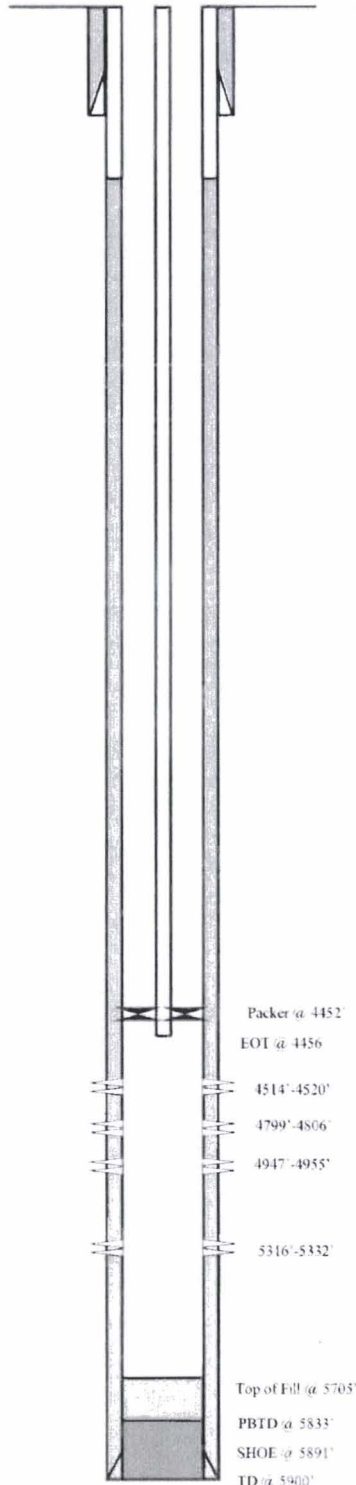
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 139 jts (4434')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4448' KB
CE @ 4452.37'
TOTAL STRING LENGTH: EOT @ 4456' w/ 14 KB

FRAC JOB

11/22/95	5316'-5332'	Frac A3 sand as follows: 70,700# 20/40 sand in 537 bbls Boragel. Treated @ avg press of 2400 psi w avg rate of 31.5 BPM. ISIP 2280 psi. Calc. flush: 5316 gal. Actual flush: 5233 gal.
11/25/95	4947'-4955'	Frac C-sd sand as follows: 47,000# 20/40 sand in 443 bbls Boragel. Treated @ avg press of 2200 psi w avg rate of 27 BPM. ISIP 2130 psi. Calc. flush: 4947 gal. Actual flush: 4855 gal.
11/28/95	4799'-4806'	Frac D1 sand as follows: 48,200# 16/30 sand in 446 bbls Boragel. Treated @ avg press of 2200 psi w avg rate of 25 BPM. ISIP 2255 psi. Calc. flush: 4799 gal. Actual flush: 4748 gal.
11/01/99		Tubing leak. Update rod and tubing details.
7/09/02	4514'-4520'	Frac PB10 sand as follows: 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2225 psi w avg rate of 25.5 BPM. ISIP 2340 psi. Calc. flush: 4514 gal. Actual flush: 4410 gal.
8/5/03		Pump Change. Update tubing and rod details.
04/14/08		Parted Rods. Rod & tubing detail updated.
06/24/10		Converted to Injection well.
07/07/10		MHT completed - tbg detail updated.

PERFORATION RECORD

11/22/95	5316'-5332'	4 JSPE	64 holes
11/25/95	4947'-4955'	4 JSPE	32 holes
11/28/95	4799'-4806'	4 JSPE	28 holes
7/09/02	4514'-4520'	4 JSPE	24 holes



NEWFIELD

Monument Butte St. 8-2-9-16

2078' ENL & 463' FEL

SENE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31509; Lease #ML-21839

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Newfield Production Company		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands, TX, 77380		8. WELL NAME and NUMBER: Monument Butte St 8-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 2 Township: 9S Range: 16E Meridian: S		9. API NUMBER: 43013315090000
		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2020	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, pressures etc. On 04/21/2020 Mark Reinbold with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/24/2020 the casing was pressured up to 1066 psig and charted for 15 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1934 psig during the test. There was a State representative available to witness the test – Mike Perkins.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Field Production Assistant
SIGNATURE N/A		DATE 5/13/2020

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Mike Perkins Date: 4-24-2020 Time: 1:31 am ☒ pm
Test Conducted By: EVERETT ULRICH
Others Present: _____

Well Name: <u>MONUMENT BUTTE ST. 8-2-9-16</u>			
Field: <u>MONUMENT BUTTE</u>	County: <u>Duchesne</u>	State: <u>UT</u>	
Location: <u>SENE</u> Sec: <u>2</u>	T <u>9</u>	N/S <u>16</u>	R <u>16</u> E/W
Operator: <u>Newfield</u>	API# <u>43-013-31509</u>		
Last MIT: <u>6/4/2015</u>	Maximum Allowable Pressure: <u>2000</u> psig		

Is this a regular scheduled test? ☒ Yes ☐ No
Initial Test for Permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injection during test? ☒ Yes ☐ No If Yes, rate: 36 bpd

Pre-test casing / tubing annulus pressure: 0 / 1933 psig

MIT DATA TABLE		Test #1	Test #2
TUBING		PRESSURE	
Initial Pressure	<u>1933</u>	psig	psig
End of test pressure	<u>1934</u>	psig	psig
CASING / TUBING		ANNULUS	PRESSURE
0 minutes	<u>1066.8</u>	psig	psig
5 minutes	<u>1066.8</u>	psig	psig
10 minutes	<u>1066.4</u>	psig	psig
15 minutes	<u>1065.8</u>	psig	psig
20 minutes		psig	psig
25 minutes		psig	psig
30 minutes		psig	psig
minutes		psig	psig
minutes		psig	psig
RESULT	<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after test? ☐ Yes ☒ No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

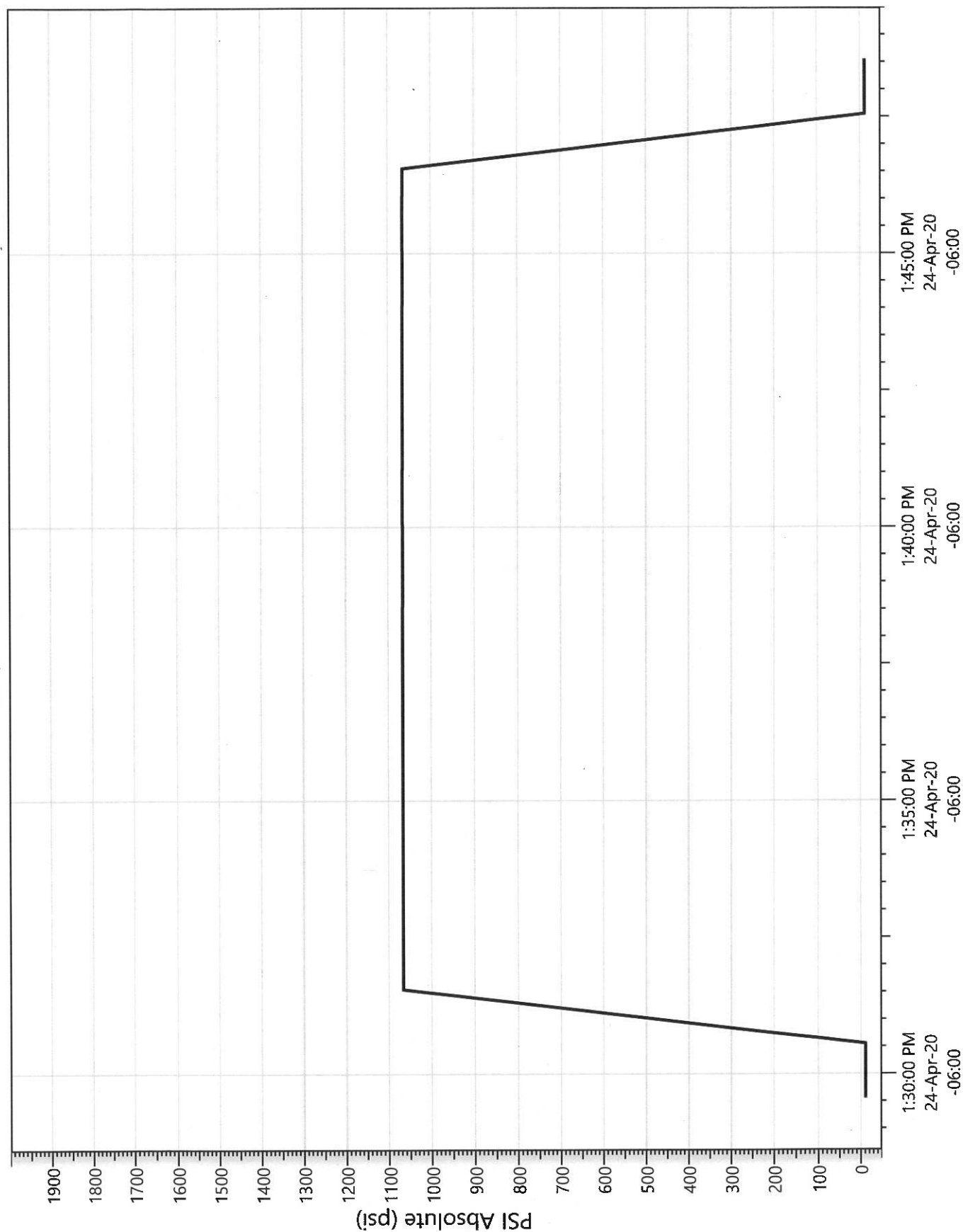
Signature of Witness: Mike Perkins

Signature of Person Conducting Test: Everett Ulrich

Monument Butte St. 8-2-9-16 (4/24/2020, 5 yr. MIT)

24-Apr-20 1:29:30 PM

Legend
P23445
Pressure



Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR:	NEW OPERATOR:
Newfield Production Company	Ovintiv Production, Inc.
Groups:	
Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:
2. Sundry or legal documentation was received from the **NEW** operator on:
3. New operator Division of Corporations Business Number:

3/16/2020

3/16/2020

755627-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

Surface Facility(s) included in operator change:

9/2/2020

1/14/2021

12/21/2020

3/25/2020

State 11-32 Pipeline
Monument Butte St 10-36
GB Fed 13-20-8-17
Canvasback Fed 1-22-8-17
Ashley Fed 8-14-9-15 Pipeline
West Lateral 4C Slug Catcher (2-5-3-3)
West Lateral Phase 5 Slug Catcher
Bar F Slug Catcher
Dart Slug Catcher
Mullins Slug Catcher
Temporary Produced Water Conditioning Site
Dart Temporary Produced Water Facility
Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B001834.A

107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on:

1/14/2021

Group(s) update in RDBMS on:

1/14/2021

Surface Facilities update in RBDMS on:

1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

attached

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Newfield Production Company

3. ADDRESS OF OPERATOR:

4 Waterway Square Place St. CITY The Woodlands

STATE TX

ZIP 77380

PHONE NUMBER:

(435) 646-4936

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Oviniv Production Inc. Attached is a list of all wells wells that will be operated under Oviniv Production Inc effective January 24, 2020.

PREVIOUS NAME:

Newfield Producon Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:

Oviniv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon

TITLE Regulatory Manager, Rockies

SIGNATURE



DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (435) 646-4936		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT: attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

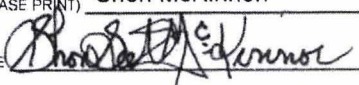
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon	TITLE Regulatory Manager, Rockies
SIGNATURE 	DATE 3/16/2020

(This space for State use only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well Footage : County : QQ, Section, Township, Range:	Field or Unit Name See Attached Lease Designation and Number See Attached
State : UTAH	

EFFECTIVE DATE OF TRANSFER: 1/24/2020

CURRENT OPERATOR

Company: Newfield Production Company
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature:
Title: Regulatory Manager, Rockies
Date: 3/18/2020

NEW OPERATOR

Company: Ovintiv Production, Inc
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: (435) 646-4825
Comments:

Name: Shon McKinnon
Signature:
Title: Regulatory Manager, Rockies
Date: 3/18/2020

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Mar 25, 2020

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



SPENCER J. COX
Governor

DEIDRE M. HENDERSON
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 4th, 2021

Ovintiv, Production Inc.
Julia Carter
370 17th St., Suite 1700
Denver, CO 80202

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Julia Carter,

As of May 2021, Ovintiv, Production Inc. has 64 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
May 4, 2021
Subject: Ovintiv Production, Inc SITA Letter

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290.

Sincerely,



Megan Crocker
Geologist

cc: Compliance File
Well File
Dustin Doucet
Mike Perkins
Dal Gray

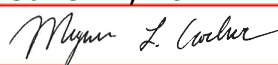
ATTACHMENT A

Well	API	Lease Type	Inactive (Months)
Ashley St 10-2-9-15	4301332574	State	13
Ashley St 1-2-9-15	4301332436	State	13
Ashley St 14-2-9-15	4301332578	State	13
Ashley St 15-2-9-15	4301332579	State	13
Ashley St 2-2-9-15	4301332580	State	13
Ashley St 7-2-9-15	4301332585	State	13
Ashley St 8-2-9-15	4301332437	State	13
Beckstead 13-17-4-2W	4301350447	Private	13
Boundary 7-21	4301331640	Private	13
Castle Draw 15-2-9-17	4304733239	State	13
Castle Draw 16-2-9-17	4304733240	State	13
Castle Draw 9-2-9-17	4304733238	State	13
Gavilan St 22-32	4301331168	State	13
Gilsonite St 12-32	4301330787	State	13
Gilsonite St 15-32I	4301331584	State	13
Gilsonite St 2-32	4301330604	State	13
Gilsonite State 10-32	4301331485	State	13
Gilsonite State 8-32	4301331498	State	13
GMBU K-16-9-17	4301350787	State	13
GMBU P-16-9-17	4301351314	State	13
Greater Mon Butte 3-32-8-16H	4301350433	State	13
Hancock 11-21-4-1	4301333242	Private	13
Hancock 1-19-4-1	4301350010	Private	13
Malnar 12-20-4-1	4301333570	Private	13
Mon Butte 1A-2-9-16	4301332313	State	13
Mon Butte 2-2-9-16	4301332314	State	13
Mon Butte 6-2-9-16	4301332316	State	13
Mon Butte St 15-36	4301331544	State	13
Mon Butte St 1A-36	4301331599	State	13
Mon Butte St 7-36	4301331558	State	13
Mon Butte St 9-2	4301331555	State	13
Mon St 14-2	4301331425	State	13
Mon St 31-2-9-17CD	4304732563	State	13
Monument Butte St 10-2	4301331565	State	13
Monument Butte St 16-36R	4301310159	State	13
Monument Butte St 16-36R	4301310159	State	13

May 4, 2021

Subject: Ovintiv Production, Inc SITA Letter

Monument Butte St 2-36	4301331556	State	13
Monument Butte St 6-36	4301331571	State	13
Monument Butte St 8-2	4301331509	State	13
Monument Butte St 8-36	4301331598	State	13
Monument St 12-2	4301331481	State	13
Monument St 24-2	4304732612	State	13
Monument St 32-2	4304732737	State	13
Moon 2-20-4-2	4301350001	Private	13
NGC St 33-32	4304731116	State	13
Odekirk Spring 1-36-8-17	4304733195	State	13
Odekirk Spring 2-36-8-17	4304733079	State	13
Odekirk Spring 3-36-8-17	4304733015	State	13
State 11-32	4301330685	State	13
State 1-32	4301330599	State	13
State 13-36	4301330623	State	13
State 23-32	4301331041	State	13
State 31-32	4304732500	State	13
State 5-16-9-16	4301333849	State	13
State 5-32	4301330714	State	13
State 5-36	4301330624	State	13
State 6-32	4301330748	State	13
Stewart 15-20-4-2	4301350297	Private	13
Sundance 15-32-8-18	4304734465	State	13
Sundance St 3-32	4304732741	State	13
Sundance St 5-32	4304732685	State	13
Wells Draw 15-32-8-16	4301331676	State	13
Wells Draw 9-32-8-16	4301331819	State	13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Ovintiv Production, Inc.		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100, The Woodlands, TX, 77380		8. WELL NAME and NUMBER: Monument Butte St 8-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 2 Township: 9S Range: 16E Meridian: S		9. API NUMBER: 43013315090000
PHONE NUMBER: 281-210-5100		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/3/2021 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This injector was last MIT'd on 04/24/2020 and we plan to continue with the 5 yr MIT schedule. Tubing pressure was 1547 and production casing pressure was 0 as of April 2021, showing the initial level of protection is not being compromised as the pressure reading is zero on the intermediate string of casing. This well currently holds economic value to future development and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground. Yearly review due by 5/31/2022. Also, please see attached WBD.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>June 11, 2021</u> By: <u></u>		
Please Review Attached Conditions		
NAME (PLEASE PRINT) Marisol Palomares	PHONE NUMBER 720-876-3019	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/3/2021	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013315090000

Well has been shut in over 1 year. Well is approved for a 1 year extension until 5/30/22. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Submit monthly pressure data quarterly as a sundry.

Monument Butte St. 8-2-9-16

Spud Date: 10/06/95
Put on Production: 12/02/95
GL: 5447' KB: 5461'

Initial Production: 149 BOPD,
105 MCFD, 2 BWPD

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Class "G" cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5891'
HOLE SIZE: 7-7/8"
CEMENT DATA: 225 sxs Hifill & 210 sxs premium Plus.
CEMENT TOP AT: 552'

TUBING

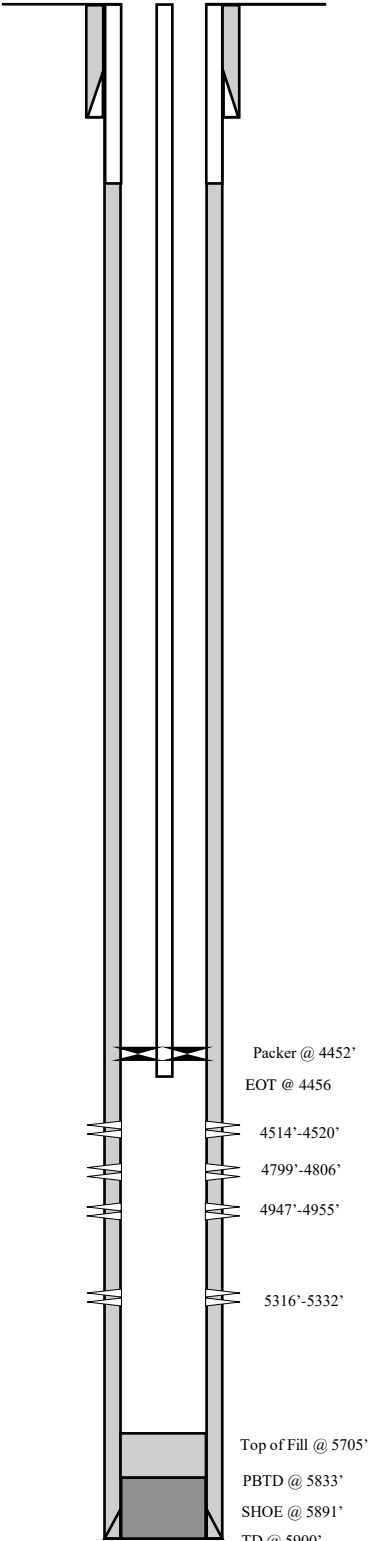
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 139 jts (4434')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4448' KB
CE @ 4452.37'
TOTAL STRING LENGTH: EOT @ 4456' w/ 14'KB

FRAC JOB

11/22/95	5316'-5332'	Frac A3 sand as follows: 70,700# 20/40 sand in 537 bbls Boragel. Treated @ avg press of 2400 psi w/avg rate of 31.5 BPM. ISIP 2280 psi. Calc. flush: 5316 gal. Actual flush: 5233 gal.
11/25/95	4947'-4955'	Frac C-sd sand as follows: 47,000# 20/40 sand in 443 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 27 BPM. ISIP 2130 psi. Calc. flush: 4947 gal. Actual flush: 4858 gal.
11/28/95	4799'-4806'	Frac D1 sand as follows: 48,200# 16/30 sand in 446 bbls Boragel. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2255 psi. Calc. flush: 4799 gal. Actual flush: 4748 gal.
11/01/99		Tubing leak. Update rod and tubing details.
7/09/02	4514'-4520'	Frac PB10 sand as follows: 36,336# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2225 psi w/avg rate of 25.5 BPM. ISIP 2340 psi. Calc. flush: 4514 gal. Actual flush: 4410 gal.
8/5/03		Pump Change. Update tubing and rod details.
04/14/08		Parted Rods. Rod & tubing detail updated.
06/24/10		Converted to Injection well.
07/07/10		MIT completed – tbg detail updated

PERFORATION RECORD

11/22/95	5316'-5332'	4 JSPF	64 holes
11/25/95	4947'-4955'	4 JSPF	32 holes
11/28/95	4799'-4806'	4 JSPF	28 holes
7/09/02	4514'-4520'	4 JSPF	24 holes



Monument Butte St. 8-2-9-16
2078' FNL & 463' FEL
SENE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-31509; Lease #ML-21839

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2021

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv Production, Inc.	Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
3. New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
Reports current for Production/Disposition & Sundries: 9/22/2021
OPS/SIT/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021

Surface Facility(s) included in operator change:

- Monument Butte Lq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
Group(s) update in RDBMS on: 11/21/2021
Surface Facilities update in RBDMS on: 11/24/2021
Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2021	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M. Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached list	API Number Attached
Location of Well Footage : County : QQ, Section, Township, Range:	Field or Unit Name See Attached Lease Designation and Number See Attached
State : UTAH	

EFFECTIVE DATE OF TRANSFER: 7/1/2021

CURRENT OPERATOR

Company: <u>Ovintiv Production, Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

NEW OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Julia Carter</u>
Address: <u>4 Waterway Square Place Suite 100</u>	Signature: <u><i>Julia M. Carter</i></u>
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Manager, US Regulatory Operations</u>
Phone: <u>(281) 210-5100</u>	Date: <u>9/8/2021</u>
Comments:	

(This space for State use only) Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]
Oct 04, 2021

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839
		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: Monument Butte St 8-2
2. NAME OF OPERATOR: Orintiv USA, Inc.		9. API NUMBER: 43013315090000
3. ADDRESS OF OPERATOR: 4 Waterway Square Place, Suite 100 , The Woodlands , TX, 77380		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 2 Township: 9S Range: 16E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/31/2022 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input checked="" type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>

OTHER: **12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This injector was last MIT'd on 04-24-2020 and we plan to continue with the 5yr MIT schedule. This well currently holds economic value to future development and we plan to review this status on a yearly basis. Expected to remain SI for greater than 1 year. Premature plugging and abandonment of a potentially economic well, which has wellbore integrity and does not pose a risk to health and safety or to the environment, will, in nearly all instances, constitute waste by leaving recoverable resources in the ground.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: June 06, 2022

By:
Please Review Attached Conditions

NAME (PLEASE PRINT) Nerissa Montes	PHONE NUMBER 303-249-1765	TITLE Senior Regulatory Analyst
SIGNATURE N/A		DATE 6/1/2022

RECEIVED: Jun. 01, 2022



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013315090000

Well has been shut in 2.1 years. Well is approved for extension until 6/3/23. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Mike Perkins Date: 4-24-2020 Time: 1:31 am ☒ pm
Test Conducted By: EVERETT UHNUH
Others Present: _____

Well Name: <u>MONUMENT BUTTE ST. 8-2-9-16</u>			
Field: <u>MONUMENT BUTTE</u>	County: <u>Duchesne</u>	State: <u>UT</u>	
Location: <u>SENE</u> Sec: <u>2</u>	T <u>9</u>	N/S <u>16</u>	R <u>16</u> E/W
Operator: <u>Newfield</u>	API# <u>43-013-31509</u>		
Last MIT: <u>6/4/2015</u>	Maximum Allowable Pressure: <u>2000</u> psig		

Is this a regular scheduled test? ☒ Yes ☐ No
Initial Test for Permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injection during test? ☒ Yes ☐ No If Yes, rate: 36 bpd

Pre-test casing / tubing annulus pressure: 0 / 1933 psig

MIT DATA TABLE		Test #1	Test #2
TUBING		PRESSURE	
Initial Pressure		<u>1933</u> psig	psig
End of test pressure		<u>1934</u> psig	psig
CASING / TUBING		ANNULUS	PRESSURE
0 minutes		<u>1066.8</u> psig	psig
5 minutes		<u>1066.8</u> psig	psig
10 minutes		<u>1066.4</u> psig	psig
15 minutes		<u>1065.8</u> psig	psig
20 minutes		psig	psig
25 minutes		psig	psig
30 minutes		psig	psig
minutes		psig	psig
minutes		psig	psig
RESULT	<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after test? ☐ Yes ☒ No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

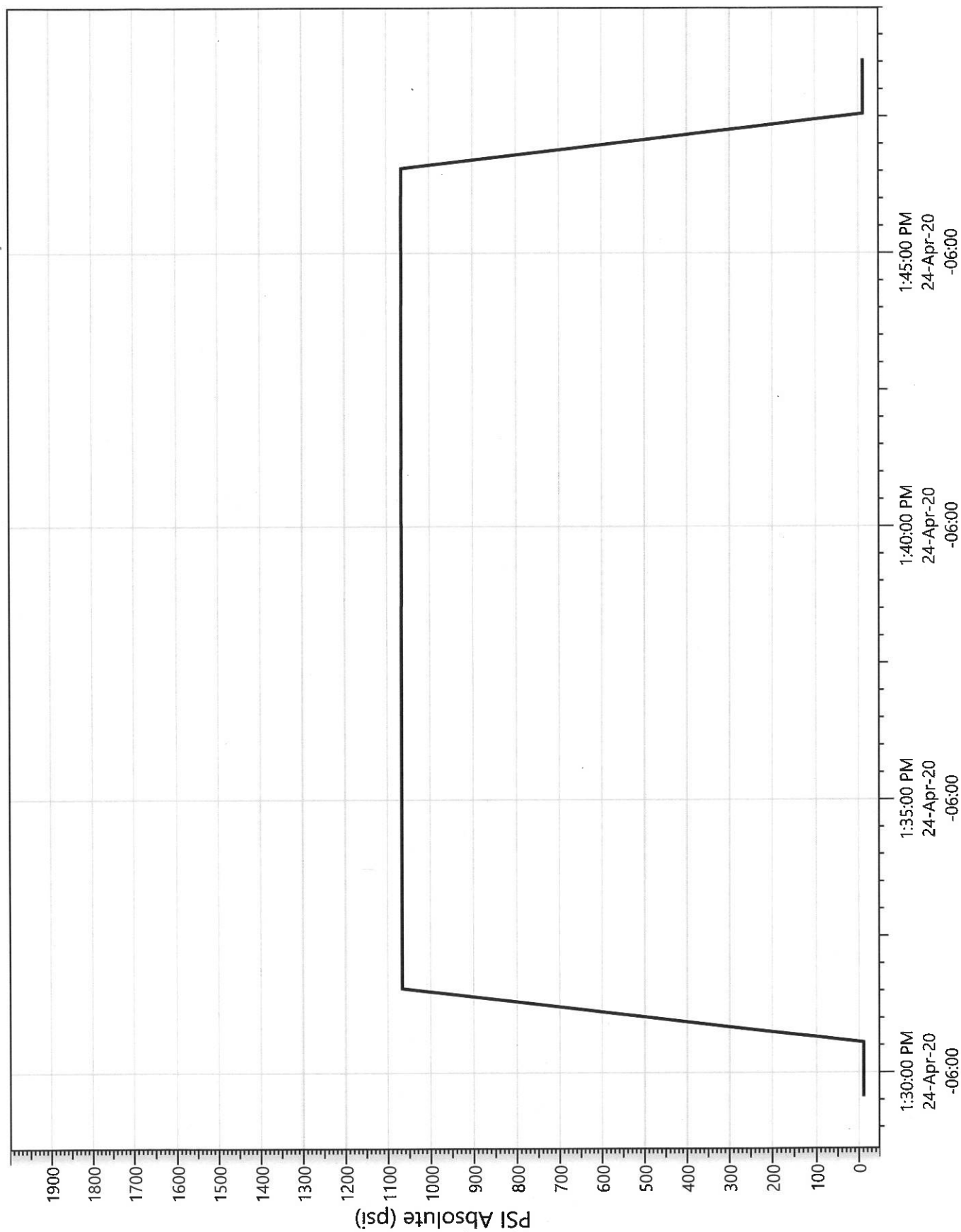
Signature of Witness: Mike Perkins

Signature of Person Conducting Test: Everett Uhnub

Monument Butte St. 8-2-9-16 (4/24/2020, 5 yr. MIT)

24-Apr-20 1:29:30 PM

Legend
P23445
Pressure



MON BT 6-36-8-16	43013315710000	Last MIT: 03/07/2019
Month/Year	Tubing Pressure	Production Casing Pressure
Apr-19	1954	0
May-19	1,958	0
Jun-19	1953	0
Jul-19	1939	0
Aug-19	1955	0
Sep-19	1954	0
Oct-19	1946	0
Nov-19	1962	0
Dec-19	1951	0
Jan-20	1943	0
Feb-20	1940	0
Mar-20	1938	0
Apr-20	1935	0
May-20	1729	0
Jun-20	1595	0
Jul-20	1509	0
Aug-20	1441	0
Sep-20	1389	0
Oct-20	1350	0
Nov-20	1325	0
Dec-20	1311	0
Jan-21	1298	0
Feb-21	1296	0
Mar-21	1298	0
Apr-21	1276	0
May-21	1260	0
Jun-21	1243	0
Jul-21	1229	0
Aug-21	1214	0
Sep-21	1193	0
Oct-21	1176	0
Nov-21	1161	0
Dec-21	1138	0
Jan-22	1174	0
Feb-22	1300	0
Mar-22	1094	0
Apr-22	1081	0
May-22	1070	0

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s): 612402641-Blanket Bond
- 612402460-Full-Cost Shut-In Bond

DATA ENTRY:

- Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023
- Group(s) update in RDBMS on: 12/20/2022
- Surface Facilities update in RBDMS on: NA
- Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
2. NAME OF OPERATOR: Scout Energy Management, LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 CITY Dallas STATE TX ZIP 75240	7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A	8. WELL NAME and NUMBER: See attached Exhibit A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	9. API NUMBER: Attached
STATE: UTAH	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/1/2022	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.


Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Oviniv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Oviniv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240

Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466

Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) Todd Flott	TITLE Managing Director
SIGNATURE 	DATE 8/31/2022

(This space for State use only)

APPROVED

By Rachel Medina at 10:58 am, Dec 21, 2022



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list	API Number attached
Location of Well Footage : County : see attached QQ, Section, Township, Range:	Field or Unit Name see attached Exhibit A Lease Designation and Number see attached Exhibit A
State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: Ovintiv USA Inc.
Address: 4 Waterway Square Place, Suite 100
city The Woodlands state TX zip 77380
Phone: 281-210-5100
Comments: UIC wells under UDOGM Jurisdiction

Name: Christian C. Sizemore
Signature: [Signature]
Title: Director, Rockies and Land Innovation
Date: 11/16/2022

NEW OPERATOR

Company: Scout Energy Management LLC
Address: 13800 Montford Road, Suite 100
city Dallas state TX zip 75240
Phone: 972-325-1027
Comments: Change of operator effective 9/1/2022

Name: Jon Piot
Signature: [Signature]
Title: Managing Director
Date: 11/15/2022

(This space for State use only)

[Signature]

☐ EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



SPENCER J. COX
Governor

DEIDRE M. HENDERSON
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

BRIAN C. STEED
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 3rd, 2023

Scout Energy Management, LLC.
Danene Harvey
13800 Montfort Dr, Suite 100,
Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases and SWD's

Dear Danene Harvey,

As of February 2023, Scout Energy Management, LLC. has 107 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
February 3, 2023
Subject: Scout Energy Management, LLC. SITA Letter

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290 or mcrocker@utah.gov

Sincerely,

Megan Crocker Digitally signed by Megan Crocker
Date: 2023.02.03 09:59:08 -07'00'

Megan Crocker
Geologist

cc: Compliance File
Well File
Dustin Doucet
Eden Hartung

ATTACHMENT A

Well Name	API	Lease Type	Inactive (Months)
A Anderson St 1-16	4301315582	State	35
Ashley St 10-2-9-15	4301332574	State	34
Ashley St 11-2-9-15	4301332575	State	206**
Ashley St 12-2-9-15	4301332576	State	138**
Ashley St 1-2-9-15	4301332436	State	34
Ashley St 13-2-9-15	4301332577	State	210**
Ashley St 14-2-9-15	4301332578	State	34
Ashley St 15-2-9-15	4301332579	State	34
Ashley St 16-2-9-15	4301332439	State	55
Ashley St 2-2-9-15	4301332580	State	34
Ashley St 7-2-9-15	4301332585	State	34
Ashley St 8-2-9-15	4301332437	State	34
Beluga U 14-16-9-17	4301332312	State	53
Boundary 7-21	4301331640	Private	34
Castle Draw 10-2R-9-17	4304731195	State	40
Castle Draw 1-2-9-17	4304732843	State	35
Castle Draw 15-2-9-17	4304733239	State	34
Castle Draw 16-2-9-17	4304733240	State	34
Castle Draw 9-2-9-17	4304733238	State	34
Castle Pk St 43-16	4301330594	State	41
D Duncan St 16-5	4301330570	State	47
Gavilan St 22-32	4301331168	State	34
Gilsonite 13-32	4301331403	State	50
Gilsonite St 14I-32	4301331523	State	50
Gilsonite St 15-32I	4301331584	State	34
Gilsonite State 10-32	4301331485	State	34
GMBU G-16-9-16	4301351448	State	42
Greater Mon Butte 3-32-8-16H	4301350433	State	34
Greater Mon Butte 3-36-8-16H	4301350444	State	15
K Jorgenson St 16-4	4301330572	State	35
Lone Tree 10-16-9-17	4301332087	State	26
Lone Tree 15-16-9-17	4301332089	State	38
Lone Tree 16-16-9-17	4301332150	State	36
Lone Tree U 2-16-9-17	4301332309	State	35
Lone Tree U 7-16-9-17	4301332310	State	35
Lone Tree U 8-16-9-17	4301332311	State	35
Mon Butte 2-2-9-16	4301332314	State	34
Mon Butte 4-2-9-16	4301332315	State	36

Mon Butte 6-2-9-16	4301332316	State	34
Mon Butte St 15-36	4301331544	State	34
Mon Butte St 7-36	4301331558	State	34
Mon Butte St 9-2	4301331555	State	34
Mon St 11-16-9-17B	4301330616	State	315**
Mon St 13-16-9-17B	4301331580	State	35
Mon St 14-2	4301331425	State	34
Mon St 22-16-9-17B	4301331145	State	59
Mon St 23-16-9-17B	4301331578	State	35
Mon St 31-2-9-17CD	4304732563	State	34
Monument Butte St 10-2	4301331565	State	34
Monument Butte St 14-36	4301331508	State	48
Monument Butte St 2-36	4301331556	State	34
Monument Butte St 6-36	4301331571	State	34
Monument Butte St 8-2	4301331509	State	34
Monument Butte St 8-36	4301331598	State	34
Monument St 11-2-9-17CD	4301331685	State	28
Monument St 12-2	4301331481	State	34
Monument St 13-2	4301331482	State	49
Monument St 21-2-9-17	4304732703	State	35
Monument St 24-2	4304732612	State	34
Monument St 32-2	4304732737	State	34
NGC St 33-32	4304731116	State	34
Odekirk Spring 10-36-8-17	4304733198	State	59
Odekirk Spring 11-36-8-17	4304733077	State	59
Odekirk Spring 1-36-8-17	4304733195	State	34
Odekirk Spring 14-36-8-17	4304733075	State	35
Odekirk Spring 15-36-8-17	4304733199	State	35
Odekirk Spring 16-36-8-17	4304733200	State	51
Odekirk Spring 2-36-8-17	4304733079	State	34
Odekirk Spring 3-36-8-17	4304733015	State	34
Odekirk Spring 5-36-8-17	4304733014	State	35
Odekirk Spring 6-36-8-17	4304733013	State	35
Odekirk Spring 7-36-8-17	4304733078	State	59
Odekirk Spring 8-36-8-17	4304733196	State	59
Odekirk Spring 9-36-8-17	4304733197	State	22
S Wells Draw 11-2-9-16	4301332125	State	50
S Wells Draw 13-2-9-16	4301332127	State	50
State 1-16-9-16	4301333845	State	42
State 1-32	4301330599	State	34
State 13-36	4301330623	State	34
State 14-32	4301331039	State	42
State 16-1-0	4301331022	State	42

State 16-2-N	4301331094	State	35
State 1A-32	4301330691	State	40
State 2-16-9-16	4301333846	State	35
State 23-32	4301331041	State	34
State 24-32	4301331040	State	36
State 31-32	4304732500	State	34
State 3-2	4301330627	State	35
State 32-32	4301330993	State	37
State 33-32	4301331185	State	35
State 4-16-9-16	4301333848	State	35
State 5-16-9-16	4301333849	State	34
State 5-32	4301330714	State	34
State 5-36	4301330624	State	34
State 6-32	4301330748	State	34
Sundance 11-32-8-18	4304734461	State	59
Sundance 13-32-8-18	4304734463	State	59
Sundance 15-32-8-18	4304734465	State	34
Sundance 7-32-8-18	4304734458	State	35
Sundance 9-32-8-18	4304734460	State	59
Sundance St 1-32R-8-18	4304732740	State	59
Sundance St 3-32	4304732741	State	34
Sundance St 5-32	4304732685	State	34
Wells Draw 15-32-8-16	4301331676	State	34
Wells Draw 3-32-8-16	4301332221	State	42
Wells Draw 5-32-8-16	4301332218	State	242**
Wells Draw 9-32-8-16	4301331819	State	34

**shut in over 5 years

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839																				
1. TYPE OF WELL Water Injection Well		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:																				
2. NAME OF OPERATOR: Scout Energy Management, LLC		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte																				
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100, Dallas, TX, 75240		8. WELL NAME and NUMBER: Monument Butte St 8-2																				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 2 Township: 9S Range: 16E Meridian: S		9. API NUMBER: 43013315090000																				
10. FIELD and POOL or WILDCAT: MONUMENT BUTTE		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: DUCHESNE																				
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Scout Energy Management, LLC respectfully requests an extension on the SI status of this well. The well passed MIT on 4/24/2020, we plan to continue the 5 year MIT schedule and have attached the MIT chart and monthly SIP. We currently have three rigs actively working to economically recomplete/return wells to production, repair/re-activate injectors and to plug and abandon. We request over a year to monitor the recently RTI'd, reservoir equivalent, well "TAR SANDS 16-30-8-17", as of 1/24/2023, to justify an economic RTI. Premature plugging and abandonment of a potentially economic well, with wellbore integrity and does not pose a risk to health and safety or to the environment, will, in most instances, constitute waste by leaving recoverable resources in the unit. The well is on an active pumper's route and should anything suggest loss of integrity, Scout will take prompt action.																						
<div style="text-align: right;"> <p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: May 18, 2023</p> <p style="color: red; font-weight: bold;">By: </p> <p style="color: red; font-weight: bold;">Conditions Attached</p> </div>																						
NAME (PLEASE PRINT) Danene Harvey		PHONE NUMBER 972-325-1114																				
SIGNATURE N/A		TITLE Sr. Regulatory Analyst																				
DATE 5/17/2023																						



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013315090000

Well has been shut in for 3 years. Well is approved for extension until 5/15/24.

Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Newfield Production Company
10530 South County Rd #33
Myton, UT 84052
435.646.3721

UDOGM Witness: Mike Perkins Date: 4-24-2020 Time: 1:31 am ☒ pm
Test Conducted By: EVERETT UNAUB
Others Present: _____

Well Name: <u>Monument Butte ST. 8-2-9-16</u>			
Field: <u>Monument Butte</u>	County: <u>Duchesne</u>	State: <u>UT</u>	
Location: <u>SENE</u> Sec: <u>2</u>	T <u>9</u>	N/S <u>16</u>	R <u>16</u> E/W
Operator: <u>Newfield</u>		API# <u>43-013-31509</u>	
Last MIT: <u>6/4/2015</u>		Maximum Allowable Pressure: <u>2000</u> psig	

Is this a regular scheduled test? ☒ Yes ☐ No
Initial Test for Permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injection during test? ☒ Yes ☐ No If Yes, rate: 36 bpd

Pre-test casing / tubing annulus pressure: 0 / 1933 psig

MIT DATA TABLE		Test #1	Test #2
TUBING		PRESSURE	
Initial Pressure		<u>1933</u> psig	psig
End of test pressure		<u>1934</u> psig	psig
CASING / TUBING		ANNULUS	PRESSURE
0 minutes		<u>1066.8</u> psig	psig
5 minutes		<u>1066.8</u> psig	psig
10 minutes		<u>1066.4</u> psig	psig
15 minutes		<u>1065.8</u> psig	psig
20 minutes		psig	psig
25 minutes		psig	psig
30 minutes		psig	psig
minutes		psig	psig
minutes		psig	psig
RESULT	<input checked="" type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after test? ☐ Yes ☒ No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Mike Perkins

Signature of Person Conducting Test: Everett Unaub

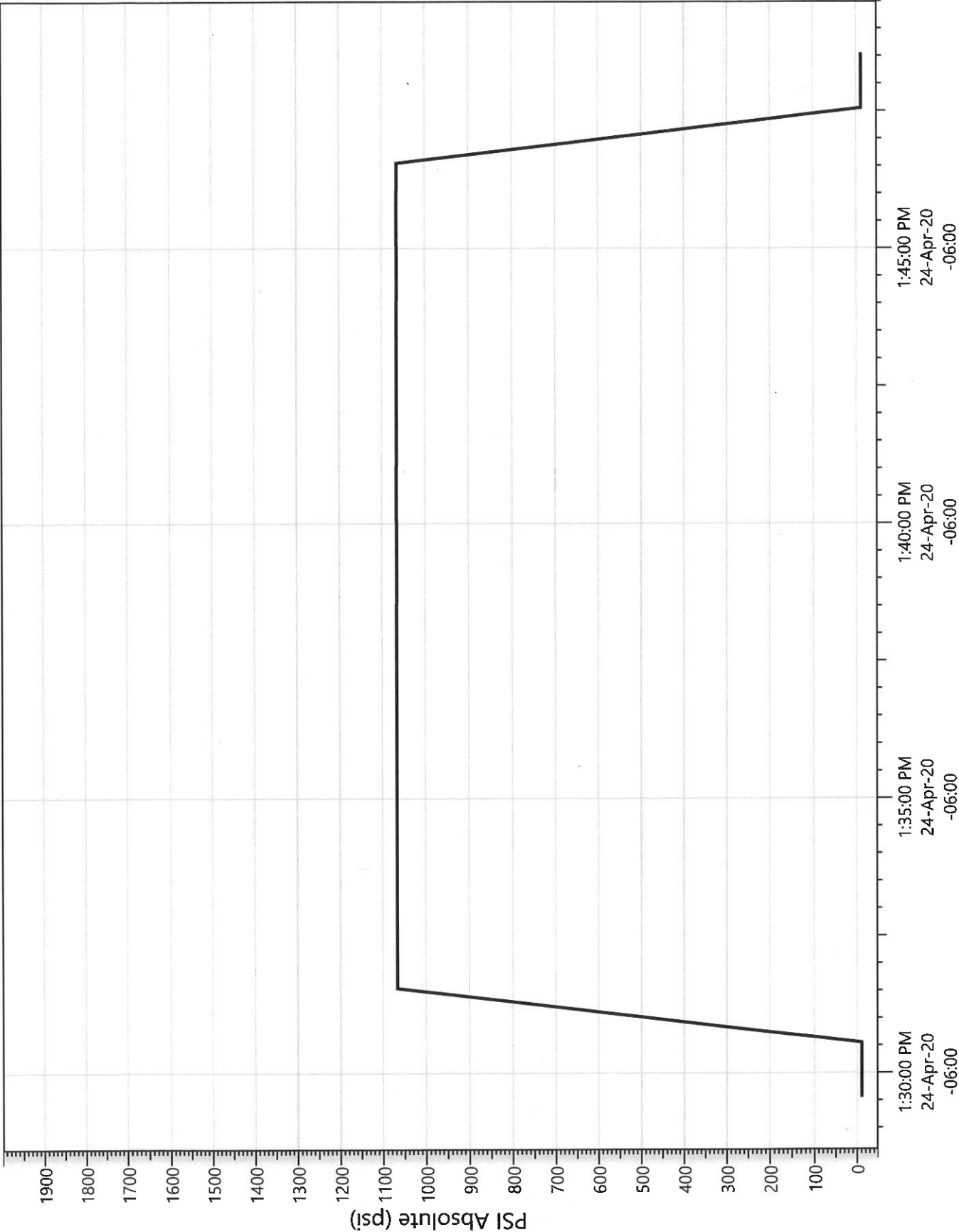
Monument Butte St. 8-2-9-16 (4/24/2020, 5 yr. MIT)

24-Apr-20 1:29:30 PM

Legend

P23445

Pressure



MON BT 8-2-9-16	4301331509	LAST MIT: 4/24/2020
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DATE:	AVE TBG PSI	AVE CSG PSI
9/1/2022	1157	0
10/1/2022	1512	0
11/1/2022	1521	0
12/1/2022	1530	0
1/1/2023	1524	0
2/1/2023	1531	0
3/1/2023	1509	0
4/1/2023	1502	0

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839																				
1. TYPE OF WELL Water Injection Well		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:																				
2. NAME OF OPERATOR: Scout Energy Management, LLC		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte																				
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100 , Dallas , TX, 75240		8. WELL NAME and NUMBER: Monument Butte St 8-2																				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2078 FNL 463 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 2 Township: 9S Range: 16E Meridian: S		9. API NUMBER: 43013315090000																				
10. FIELD and POOL or WILDCAT: MONUMENT BUTTE		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																				
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<input type="checkbox"/> DRILLING REPORT Report Date:																						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A 5 YR MIT was performed on the above listed well. On 10/4/2023 the casing was pressured up to 1166 PSIG and charted for 15 minutes with no pressure loss. The tubing was 1470 PSIG during the test. State representative, Eden Hartung, was present to witness the test. With this passing test we will be returning this well to injection right away.																						
<p style="margin: 0;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) October 11, 2023 </p>																						
NAME (PLEASE PRINT) Danene Harvey		PHONE NUMBER 972-325-1114																				
SIGNATURE N/A		TITLE Sr. Regulatory Analyst																				
DATE 10/6/2023																						

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

Scout EP

1820 W Highway 40

Roosevelt, UT 84066

435.352.6282

Witness Edin Hamming Date: 10/4/2023 Time: 12:13 am pmTest Conducted By: DEAN CASPEROthers Present: 43-013-31509

Well Name: <u>Monument Butte ST. 8-2-9-16</u>			
Field: <u>Monument Butte</u>		County: <u>Duchesne</u>	State: <u>UT</u>
Location: <u>8</u>	Sec: <u>2</u>	T <u>9</u>	N <u>S</u> R <u>16</u> <u>E</u> W
Operator: <u>SCOUT</u>			
Last MI: <u>/ /</u>		Maximum Allowable Pressure: <u>2000</u> psig	

Is this a regular scheduled test? ☒ Yes ☐ NoInitial Test for Permit? ☐ Yes ☒ NoTest after well rework? ☐ Yes ☒ NoWell injection during test? ☐ Yes ☒ NoIf Yes, rate: 0 bpdPre-test casing / tubing annulus pressure: 0 / 1469 psig

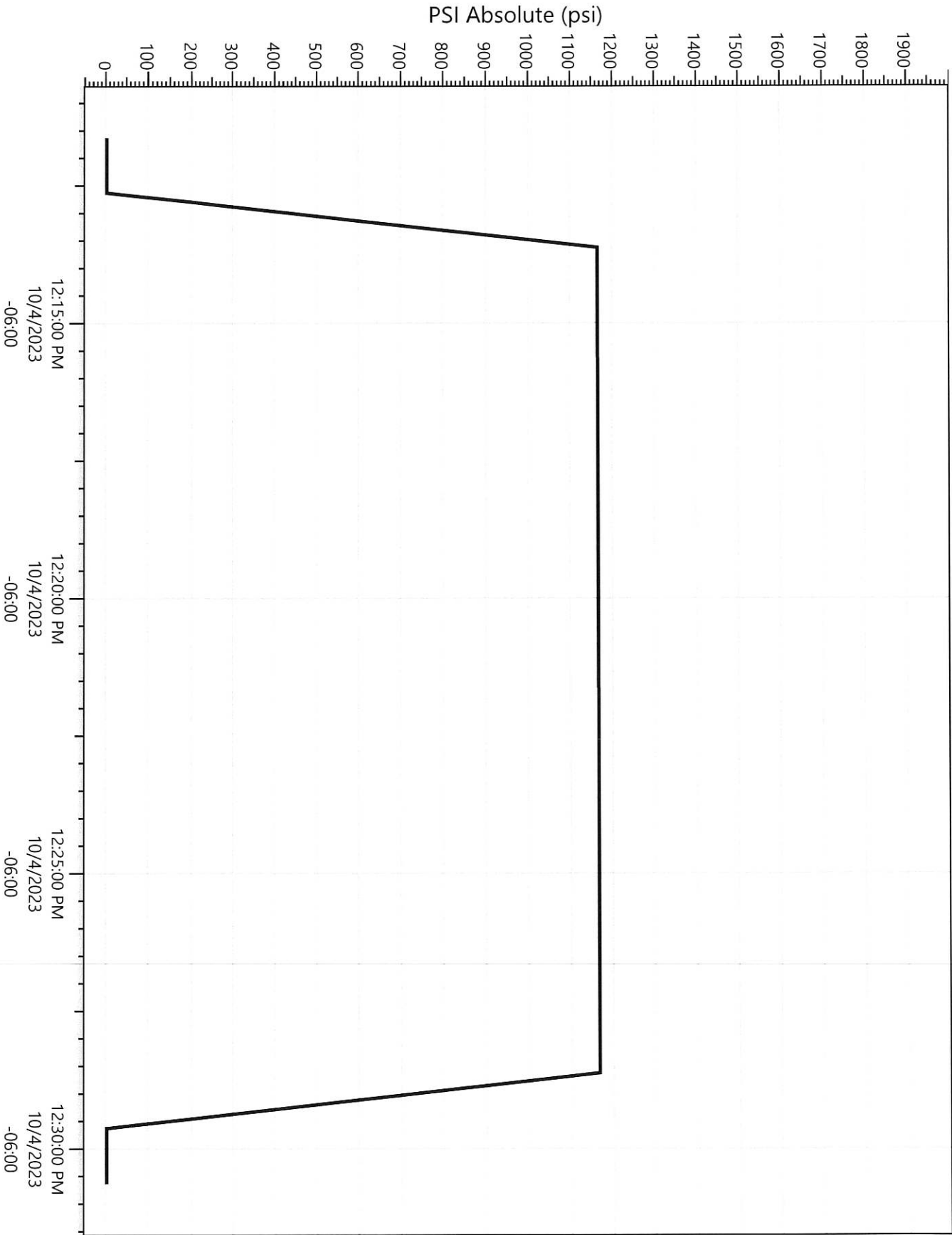
MIT DATA TABLE		Test #1	Test #2
TUBING		PRESSURE	
Initial Pressure		<u>1469</u> psig	psig
End of test pressure		<u>1470</u> psig	psig
CASING / TUBING		ANNULUS PRESSURE	
0 minutes		<u>1165</u> psig	psig
5 minutes		<u>1166</u> psig	psig
10 minutes		<u>1166</u> psig	psig
15 minutes		<u>1166</u> psig	psig
20 minutes		psig	psig
25 minutes		psig	psig
30 minutes		psig	psig
____ minutes		psig	psig
____ minutes		psig	psig
RESULT		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after test? ☐ Yes ☒ No

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Edin HammingSignature of Person Conducting Test: [Signature]

Monument Butte St. 8-2-9-16
10/4/2023 12:11:36 PM



Legend

N89296

Pressure