

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE***
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

459' FWL, 670' FSL, SW/4SW/4

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 3-3/4 miles southeast of Duchesne

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest dril. unit line, if any)

1970'

16. NO. OF ACRES IN LEASE

4140.06

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1500'

19. PROPOSED DEPTH

6900' *brown paper*

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5748' GL

22. APPROX. DATE WORK WILL START*

Nov-Dec 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	400'	250 sxs
7-7/8"	5-1/2"	15.50	6900'	1600 sxs

1. This well will be spudded in the Uintah Formation.
2. Estimated Top Green River Upper Douglas Creek 5670'.
3. Oil and gas is expected in the Green River. No aquifers or other mineral zones are anticipated.
4. The proposed circulating medium will be 3% KCL water or brine water with additives as needed to control mud properties and for well control.
5. Auxiliary equipment: float will be run in the drill string, a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
6. A suite of electrical and porosity logs will be run at TD. Sidewall coring and drill stem tests may be run in potential pay zones.
7. Maximum expected BHP is 2800 psi. No abnormal temperatures or potential hazards are expected. See a copy of the BOP diagram to be used on this well. Exhibit "J".
8. Duration of operations will be approximately 10 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Larry Campbell

(303) 278-7030

Director, Energy Operations

10/5/88

SIGNED

Larry Campbell

(This space for Federal or State office use)

PERMIT NO.

43-013-31219

APPROVAL DATE

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

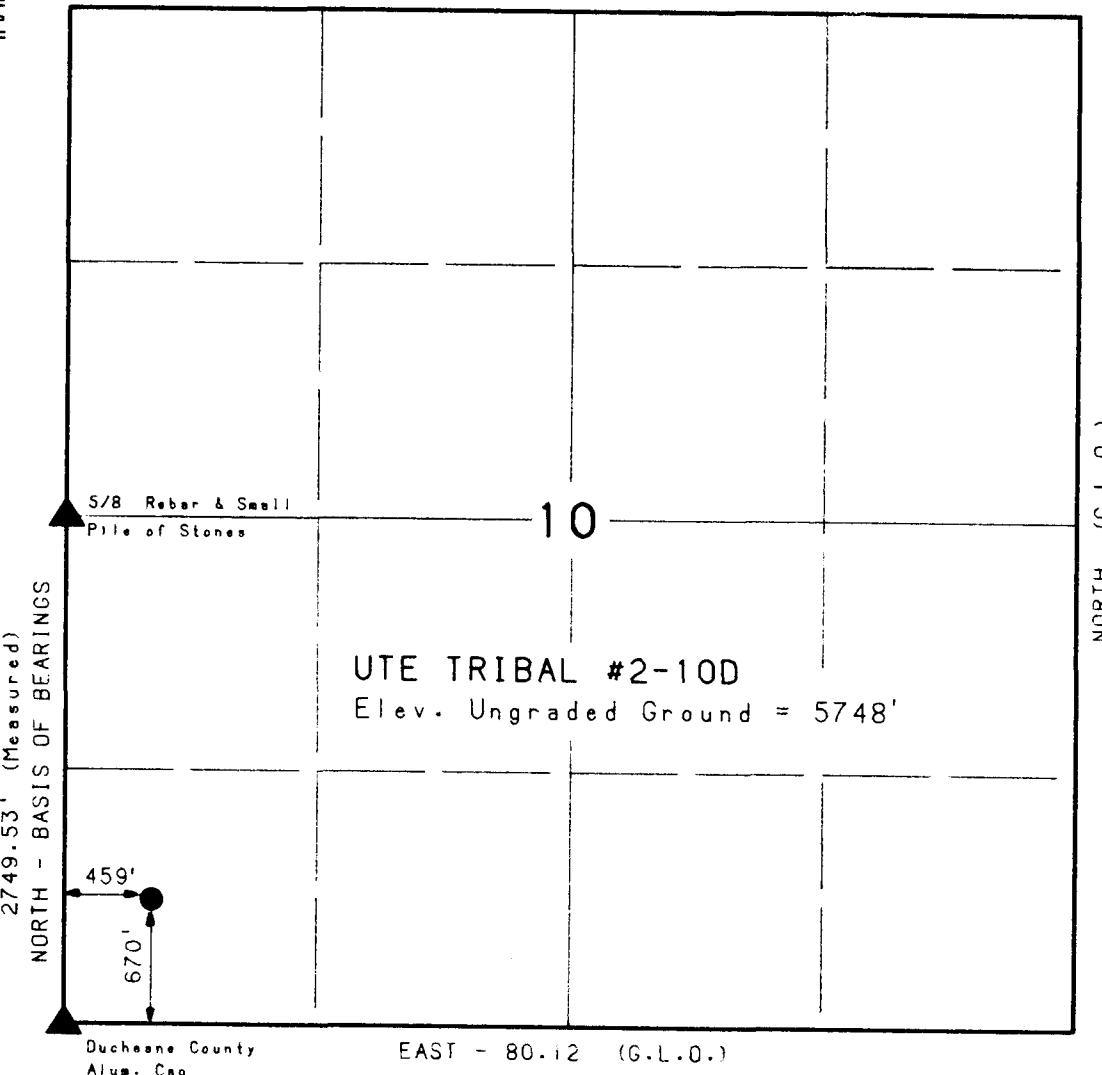
DATE: 10-26-88

BY: *John R. Bales*

WELL SPACING: 665-3-3

T4S, R4W, U.S.B.&M.

80.08



▲ = SECTION CORNERS LOCATED

PROJECT

COORS ENERGY CO.

Well location, UTE TRIBAL #2-10D, located as shown in the SW1/4 SW1/4 of Section 10, T4S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW1/4 SE1/4 OF SECTION 10, T4S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE NE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5750 FEET



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-13-88
PARTY D.A. J.K. J.T.K.	REFERENCES GLO
WEATHER HOT	FILE COORS ENERGY CO.



October 5, 1988

RECEIVED
OCT 11 1988

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: Lisha Romero

Dear Ms. Romero:

Attached for your approval are two complete sets and one partial set (consisting of the APD form, a plat, and the Multipoint) of the Application for Permit to Drill the following well:

Ute Tribal 2-10D
Section 10, T4S-R4W
Duchesne County, Utah

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Thank you for your consideration.

Very truly yours,

Larry Campbell

Larry Campbell
Director
Energy Operations

LC:jf
Attachments



October 5, 1988

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Craig Hansen.

Dear Mr. Hansen:

Attached for your information are three copies of the Application for Permit to Drill the following well:

Ute Tribal 2-10D
Section 10, T4S-R4W
Duchesne County, Utah

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Thank you for your consideration.

Very truly yours,

A handwritten signature in cursive ink that reads "Larry Campbell".

Larry Campbell
Director
Energy Operations

LC:jf
Attachments



October 5, 1988

Bureau of Indian Affairs
Uintah & Ouray Indian Agency
Fort Duchesne, Utah 84026

Attn: Mr. Roland McCook

Dear Mr. McCook:

Attached for your information is one copy of the Application for Permit to Drill the following well:

Ute Tribal 2-10D
Section 10, T4S-R4W
Duchesne County, Utah

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Thank you for your consideration.

Very truly yours,

Larry Campbell
Director
Energy Operations

LC:jf
Attachments



October 5, 1988

Ute Tribal Headquarters
Energy Minerals
PO Box 190
Fort Duchesne, Utah 84026

Attn: Mr. Jason Cuch

Dear Mr. Cuch:

Attached for your information is one copy of the Application for Permit to Drill the following well:

Ute Tribal 2-10D
Section 10, T4S-R4W
Duchesne County, Utah

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Thank you for your consideration.

Very truly yours,

Larry Campbell
Director
Energy Operations

LC:jf
Attachments

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 2-10D
SECTION 10, T4S-R4W, SW/SW
DUCESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Ralph Brown or Tim O'Brien at the BLM in Vernal, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D, E

Access to the Coors Ute Tribal 2-10D begins at the City of Duchesne, Utah, and proceeds along the following roads with approximate mileages as follows:

Proceed easterly on Highway 40 for approximately 3.2 miles to a dirt road to the right, proceed southerly along this road for approximately 2.7 miles to an intersection, turn left (east) and proceed easterly approximately 1.19 miles to the entrance of the access road of the Ute Tribal 2-10D. Turn left (north) on to the access road and drive 1452 + feet or .28 miles to the well pad location.

Road maintenance from the Antelope Canyon main road to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits B, C, D, E

The access road will be approximately 1452 + feet or .28 miles in length, 30' ROW with an 18' running surface maximum. The maximum grade will be 8%, no turnouts are required, the road will be ditched on both sides with barrow ditches. No culverts or bridges are required nor are gates, turnouts, cattle guards or fence cuts. Source of surfacing material will be from the access road soils and subsoils. All travel will be confined to existing access road rights-of-ways . The access road surface owner is Phillip Moon.

Page 2
Multipoint Surface Use Plan
Coors Energy Company's Ute Tribal 2-10D

2. PLANNED ACCESS ROAD, cont.

The road will be upgraded to meet standards of the anticipated traffic flow, including ditching on both sides with cutouts on downhill side, draining, crowning and capping for all weather conditions. Prior to upgrading, any snow will be removed and the ground allowed to dry. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals with cutouts. Upgrading will not be done during muddy conditions and mud holes will be filled in.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 1-mile radius of this proposed well, there are six (6) producing wells:

Coors Ute Tribal #1, Lomax Exploration Co. Ute Tribal 10-9, Friar Oil Co. Ute Tribal #8, Coors Ute Tribal 2-15D, Humble Oil & Refining Co. Ute Tribal #2, Continental Oil Co. Ute Tribal #3.

There are 3 (three) completing wells: Coors Ute Tribal 1-10D, Coors Ute Tribal 6-16D, and Continental Oil Co. Duchesne Ute Tribal #3..

There is one (1) SI oil well: Coors Ute Tribal 1-15D-D4.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B, F,

Coors Energy Company's facilities in this area will consist of a pump jack, two 440-bbl. tanks, a glycol boiler, and a 3-phase separator facility with a waste water disposal pit. At the time of well completion, a Sundry Notice along with a drawing of the production facilities will be submitted to the BLM by our Vernal office for approval. A copy of the proposed production facilities is attached. See Exhibit F. All production facilities will be located on the southwest side on the well pad and will be painted in earth colors such as Desert Brown unless specified different by surface owner, within six (6) months of when they are put in place.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES, cont.

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the well site and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, a survey map showing rig layout is attached. All necessary surface equipment will be spotted on the 305' x 325' well site pad.

When the well has been TD'd, Coors Energy Company will run a suite of logs: DIL, FDC-CNL, CBL. Side wall cores may be taken.

A flare pit will be located west of and separate from the reserve pit a minimum of 30' from pit and 100' from rig substructure.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will be lined with clay or plastic to prevent seepage. The BLM will make a determination when the pit is constructed.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

Access to the well pad will be on the southeast side of the location. Diversion ditches will be constructed on the SW and SE sides of location below the fill slope, draining to the north. A berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery.

Tank batteries will be placed on the per Sundry Notice if a producer.

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 6000 bbls of water will be required to drill and complete this well.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the southeast end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad or from the access road. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

Coors will notify the BLM and BIA 24-48 hours prior to construction activities, specifically Mr. Timothy O'Brien or Mr. Ralph Brown.

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be located on the southwest side of the location and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. The reserve pit shall be lined with a minimum of 10 mill plastic & sufficient bedding material. The pit will be fenced as per statements in Section 4. A chemical toilet will be installed during drilling operations.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

Camp facilities or airstrips will not be required.

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Multipoint Surface Use Plan
Coors Energy Company's Ute Tribal 2-10D

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed well site layout.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located on the SE side of location. The stockpiled topsoil will be stored between points 2 & 3. Access to the well pad will be made from the East between points 3 & 4.

The reserve pit shall be reduced 10' on south side & lengthened 10' on the west side from dimensions shown on cut sheet.10.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the southeast side of the well site as shown on Exhibit "B".

The reserve pit and that part of the location not needed for production operations will be reclaimed within 90 days after completion of the well.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion.

Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface.

10. PLANS FOR RESTORATION OF SURFACE, cont.

All disturbed areas will be recontoured to the approximate natural contours. The stockpiled topsoil will be evenly distributed over the disturbed areas.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
timothy	5 lbs. pure live seed/acre
Intermediate wheat grass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

All seeding will be done from September 15th until the ground freezes.

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the Arnold Moon 48 hours prior to starting rehabilitation procedures.

11. OTHER INFORMATION - See Exhibits H, I, J, K, L, N, O

The Ute Tribal 3-10D is located approximately 4 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location. A Threatened and Endangered Species Study of this area is attached, (See Exhibit "I")

The operator or his contractor shall contact the BLM and the BIA offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown or Tim O'Brien.

The BLM & BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the BIA & BLM.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

11. OTHER INFORMATION, cont.

Flare Pit will be located West of reserve pit fence a minimum of 30' & 100' minimum from rig substructure.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

Attached is a copy of the Designation of Operator, (See Exhibit "L") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "K").

The BOP Instructions are included with this Application, (See Exhibit "J") and a copy of the BLM Stipulations is attached, (See Exhibit "H").

All operators, subcontractors and vendors will be confined to established roads and well sites.

12. CONTACT

Larry Campbell
Director, Energy Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

13. CERTIFICATION

See Exhibit "N"

JF

Revised October 1, 1985

Date NOS Received 8/4/88

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Co.
Well Name & Number UTC - TRIBAL #2-100
Lease Number I - 109 - IND - 5351
Location SW 1/4 SW 1/4 sec. 10 r. 4S R. 4W
Surface Ownership Arnold Moon

EXHIBIT "H"

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads--describe the following and provide a legible map, labeled and showing:
 - A. Proposed wellsite as staked and access route to location, including distances from point where access route exits establish roads. (Actual staking should include two directional reference stakes.)
 - B. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - C. Access road(s) to location color-coded or labeled.
 - D. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - A. Length - 2 1452' (one acre)
 - B. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - C. Maximum grades - 8%
 - D. Turnouts - None
 - E. Drainage design - Barrow Ditches
 - F. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - G. Surfacing material (source) - Native fr. ~~the location & for surface~~
 - H. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None
 - I. Access road surface ownership - Arnold & Phillip Moon
(New or reconstructed roads are to be centerline flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

~~Right-of-Way Application needed. If a ROW is necessary for the access road, a copy of the ROW grant shall be with the dirt contractor during the construction and thereafter kept on location with the complete copy of the approved APD.~~

~~Operators shall notify the following ROW grantees of their intent to use the existing roads and, if necessary, enter into a cooperative maintenance agreement.~~

~~The proposed access road shall utilize the upgraded 2-track trail approximately _____ (ft. or mile) as agreed upon during the onsite inspection. Remainder of planned access road will follow flagged route for _____.~~

~~The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.~~

3. Location of Existing Wells--describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- A. Water wells
- B. Abandoned wells
- C. Temporarily abandoned wells
- D. Disposal wells
- E. Drilling wells
- F. Producing wells
- G. Shut-in wells
- H. Injection wells

4. Location of Existing and/or Proposed Facilities

A. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)*

(Indicate if any of the above lines are buried.)

B. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the Area Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wild life

Note: Operator has option of submitting information under 4A and B., after well is completed for production, by applying for approval of subsequent operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

Tank batteries will be placed on the Per Survey

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown 10YR 6/3 OV.
Unless specified different by surface owner.

5. Location and Type of Water Supply

- A. Show location and type of water supply, either by $\frac{1}{4}$, $\frac{1}{2}$ section on a map or by written description Dickessie River.
- B. State method of transporting water, and show any roads or pipelines needed.
- C. If water well is to be drilled on lease, so state.

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- A. Show information either on map or by written description - From location & Access Roads.
- B. Identify if from Federal or Indian (tribal or allotted) land.
- C. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

~~*A minerals material application (is/is not) required.~~

7. Methods for Handling Waste Disposal

- A. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings
 - (2) Sewage
 - (3) Garbage (trash) and other waste material
 - (4) Salts
 - (5) Chemicals

- B. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BLM administered lands:

The reserve pit (~~shall/ shall not~~) be lined. Per on site inspection
~~following const.~~ —

~~*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.~~

~~— The bottom of the reserve pit shall not be in fill material.~~

~~For the following reasons the reserve pit will be lined:~~

~~— To conserve water (because of operator's request).~~

~~*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.~~

~~— To protect the environment.~~

~~If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.~~

~~— To protect the environment (without a chemical analysis).~~

~~Produced waste water will be confined to a (lined/unlined) pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.~~

On BIA administered lands:

~~All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)~~

~~— To protect the environment.~~

~~If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements prescribed by Part II, Standards of Quality for Waters of the~~

State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

— To protect the environment (without a chemical analysis).

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

A. Identify all proposed camps and airstrips on a map as to their location, and area required, and construction methods. (Camp center and airstrip centerlines to be staked on the ground.)

~~Camp facilities or airstrips will not be required.~~

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

A. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.

B. Location of mud tanks, reserve, blooie, and emergency pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

C. Rig orientation, parking areas, and access roads, etc.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the: West
Site of Location

The stockpiled topsoil will be stored on the: between pts.
6.E.S-1

Access to the well pad will be from the: South between pts.
2 & 3

~~Diversion ditch(es) shall be constructed on the side of the location (above / below) the cut slope, draining to the~~

~~Soil compacted earthen berm(s) shall be placed on the side(s) of the location between the~~

~~The drainage(s) shall be diverted around the side(s) of the well pad location.~~

~~The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons~~

~~The corner of the well pad will be rounded off to avoid the~~

10. Plans for Restoration of Surface

A. Provide a restoration program upon completion of operations, including:

- (1) Backfilling, leveling, recontouring, and waste disposal; segregation of topsoil from cut materials as needed
- (2) Revegetation and rehabilitation--including abandoned access roads or portions of well pads no longer needed (normally per BLM recommendations)
- (3) Proposed timetable for commencement and completion of rehabilitation operations

B. The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the ~~BLM / BIA / FS~~ / Private Surface Owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM / BIA / FS / Private Surface Owner, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15th until the ground freezes.

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

11. Surface Ownership: *David Moon & Phillip Moon* ^(Location) ^(Access Roads)

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

12. Other Additional Information

The BLM recommends a general description of:

- A. Topography, soil characteristics, geologic features, flora and fauna
- B. Other surface-use activities and surface ownership of all involved lands
- C. Proximity of water, occupied dwellings, archaeological, historical or cultural sites

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

~~On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.~~

On BIA administered land:

~~Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.~~

~~If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.~~

~~All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.~~

~~All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).~~

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

~~The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Ralph Brown or~~

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

No construction or drilling activities shall be conducted between ~~November 1 thru March 1 because of bald and golden eagle winter habitat areas.~~

No construction or drilling activities shall be conducted between ~~_____ and _____ because of big game habitat areas.~~

No construction or exploration activity will be permitted ~~through _____ due to the presence of an active raptor nest or eyrie.~~

No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

No cottonwood trees will be removed or damaged.

A ~~_____ ft. tree screen or vegetative buffer shall be left on the side(s) of the well location, to minimize visual impacts and for watershed protection.~~

All rock art sites will be avoided by construction/drilling/ maintenance activities by a minimum of 500 feet.

No construction or drilling activities shall be conducted between ~~_____ and _____ because of the possible presence of Threatened and Endangered plant species.~~

Overhead flagging will be installed on pits to protect waterfowl and birds.

Flare pit will be located west of Reserve pit a min. of 30' from pit & 100' from the rig substructure

Fence Stipulation:

~~Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slackening of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SCA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.~~

Grazing Permittee _____

Address _____

Phone No. _____

Note: If the land is privately owned, these surface stipulations may be varied to comply with the operator - land owner agreement.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No. _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Coors Energy

Property
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Name and Title

Onsite Date: 8/16/88

Participants on Joint Inspection

John Kuy

Unish Eng.

Jim Simonton

Coors Energy Co.

Ralph Brown

BLM

Ferron Secakuku

BIA

Darren Cuch

Ute Tribe

THREATENED AND ENDANGERED SPECIES SURVEY
OF FIVE PROPOSED WELL SITES

This Report Covers Wells:

Ute Tribal 2-10 D
Ute Tribal 3-10 D
Ute Tribal 3-15 D
Ute Tribal 4-15 D
Ute Tribal 5-15 D

Prepared for

Coors Energy Co.
P. O. Box 467
Golden, Colorado 80402

Prepared by

Peter E. Kung
Biological Consulting
346 North 400 West
Logan, Utah 84321

EXHIBIT "I"

September 13, 1988

THREATENED AND ENDANGERED SPECIES SURVEY
OF FIVE PROPOSED WELL SITES

On September 6, 1988, five proposed well sites and access corridors leading to these well sites were surveyed for listed and candidate Threatened and Endangered species. The survey was conducted for Coors Energy Company.

The five proposed well sites and access corridors were inspected for presence of Threatened and Endangered (T&E) species and habitat components suggesting potential value of the site for T&E species. The six T&E species searched for during the survey are peregrine falcon, bald eagle, whooping crane, black-footed ferret, Colorado River squawfish, and the Uinta Basin hookless cactus. In addition, eight species that are currently candidates for addition to the T&E species list were searched for: ferruginous hawk, Swainson's hawk, white-faced ibis, long-billed curlew, mountain plover, snowy plover, razorback sucker, and Barney peppergrass.

The surveyed area at each well site was about 2 acres, large enough to include an undisturbed buffer zone around the proposed drill pad. The access corridor was surveyed for 25 feet either side of the proposed road centerline. The survey was conducted by walking back-and-forth over the proposed well site and access corridor such that all areas to be disturbed could be inspected. In addition, a search for raptor nests was conducted in all appropriate habitat within 0.25 miles from the proposed well site and within 0.10 miles of the proposed access corridor. Special attention was given to cliffs, large trees, and other sites frequently used for nesting. During the survey, physical,

floral, and faunal characteristics of each site were assessed.

No T&E species were observed, however a small stick nest in good repair, (probably used during the 1988 breeding season) was found in Sec 10 near the location of Ute Tribal 3-10D. The nest's size, construction and location are similar to that utilized by ferruginous hawks, a hawk of special interest in this area. Data on the physical and floristic characteristics of the sites indicate that some appropriate habitat may exist in this area for the 14 species considered. Below, the potential for each species to occur on the sites is discussed.

Colorado River Squawfish. Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Razor-backed Sucker. Not a possible inhabitant. This fish inhabits large rivers in the Uinta Basin such as the Green River and lower portion of the Duchesne River. It has never been recorded in small perennial streams such as those found near Duchesne, Utah. No appropriate habitat exists for this species in the areas surveyed.

Whooping Crane. This species is a rare migrant over the Uinta Basin, stopping rarely to forage in plowed fields, wet meadows, and marshland (e.g., Ouray Wildlife Refuge in 1976 and 1977, Pelican Lake, and Stewart Lake). Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. However, this bird's migration route

takes it across a more eastern section of the Uinta Basin, almost eliminating its occurrence in this region. No appropriate habitat exists for this species in the areas surveyed.

White-faced Ibis. This species is an uncommon to fairly common summer resident in the Uinta Basin, frequenting irrigated cropland, pastures, and marshes along flood plains of major rivers. White-faced ibis have been recorded from the Green River, Ashley Creek marsh, Pariette Wetlands and Pelican Lake. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production will not interfere with this bird's productivity. No appropriate habitat exists for this species in the areas surveyed.

Long-billed Curlew. This curlew is an uncommon to fairly common migrant in the Uinta Basin; no documented breeding records exist. On migration, it visits pastures, arid grassland, and shorelines. Most records are from the Pariette Wetlands, Jensen, Vernal, and Pelican Lake area. Appropriate habitat exists for this species near the areas surveyed, specifically along the Duchesne River. Nevertheless, development and production of the wells will not interfere with this bird's migration. No appropriate habitat exists for this species in the areas surveyed.

Mountain Plover. There are no documented records for this species in the western part of the Uinta Basin. Where it does occur, it nests in open plains at moderate elevations. The shadscale-sagebrush habitat, which is an important vegetation

type in the region, is at best marginal habitat for mountain plovers. None are expected at these well sites.

Snowy Plover. There are no documented records for snowy plovers in the western part of the Uinta Basin. These small plovers inhabit mudflats and alkali flats during both migration and the breeding season. No appropriate habitat exists for this species in the areas surveyed.

Swainson's Hawk. This hawk is a fairly common summer resident in the Uinta Basin. It nests in deciduous trees in riparian woodlands, shelterbelts, and occasionally in scattered junipers. The most important breeding habitat in the region is the Duchesne River floodplain. Some of the study sites may be used occasionally for foraging and the nearby riparian woodland along the Duchesne River for nesting. Well development and production will not interfere with this hawk's productivity.

Ferruginous Hawk. The ferruginous hawk is an uncommon to fairly common permanent resident in the Uinta Basin. It is usually found in open country (shrubland, grassland) but may be found in pinyon-juniper habitat as well. It usually nests on the ground or atop isolated pinyons or junipers and has been recorded neary Myton, Pleasant Valley, and Roosevelt. This species could forage and nest in open, shrub-dominated vegetation types. Although it is not yet confirmed in this area as a nester, a nest found during the current survey should be considered as a possible ferruginous hawk nest site. Well development and production should be undertaken so as to minimize potential impact to ferruginous reproductive efforts, typically March 1 to June 30.

Bald Eagle. Bald eagles are fairly common to common winter visitors in the Uinta Basin, wintering primarily in deciduous riparian habitat in this part of Utah and foraging widely during the day. Numerous individuals winter along the Duchesne River. Occasional sightings of bald eagles foraging near the proposed well sites should be expected in winter. Well development and production will not interfere with this eagle's survival.

Peregrine Falcon. Peregrine falcons are rare breeding residents in the Uinta Basin (e.g., Split Mountain at Dinosaur National Monument). They prefer deep canyons where they nest in the high, inaccessible cliffs. They forage widely. No good breeding sites exist for this species in the area surveyed. However, this species should be looked for as a rare migrant in the region.

Black-footed Ferret. There are no published records of this ferret in the Uinta Basin although several unconfirmed sightings have been made east of Vernal and in the Pelican Lake area. Black-footed ferrets are thought to occur only in large prairie dog towns where they feed almost exclusively on prairie dogs. Although prairie dogs or sign were encountered at two survey sites, the current population densities could not support a ferret. Care was taken however, to examine all potentially affected burrows within the access corridor and drill pad areas for any ferret sign. None was expected or encountered.

Uinta Basin Hookless Cactus. This cactus occurs in arid shrubland, usually in the Green River geologic formation. Some specimens have been found in the Uinta Formation (e.g., the

Synfuels Shale Oil Development site), however, no specimens have been recorded in pinyon-juniper woodland.

Barneby Peppergrass. Barneby peppergrass (which is not a grass but a low-growing perennial mustard) occurs on barren ridges in pinyon-juniper woodland. The only known population is 3.5 miles southwest of Duchesne, north of Indian Canyon. A superficially similar mustard, Lesquerella subumbellata, which is not threatened or endangered, also occurs in the region. No appropriate habitat exists near any well site.

In summary, only a few of the 14 T&E species listed are likely to occur at the areas surveyed, but none of these were actually encountered. The nest found in Sec 10, however, should be considered a potential future nest site for ferruginous hawks, and treated accordingly. It is recommended that all human activity in the area should be restricted during the traditional ferruginous courtship, nest building and egg laying period (March 1-April 10) or until it is determined whether the nest is active or not for the year. Furthermore, extreme care should be taken not to disturb or otherwise affect the existing nest structure and its immediate surroundings (approximately 200 ft. buffer zone). Activity restrictions would also apply to any areas within 1/4 mile of the possible ferruginous nest site. This would affect proposed Well 3-10D (150 ft. from the nest site) and Wells 2-10D and 5-15D (within 1/4 mile). Consultations with the Vernal Offices of BLM and UDWR are currently underway to determine the status of this raptor in the area, and to further define possible environmental requirements prior to proposed well development and production.

Descriptions of the five proposed Well Sites and Access
Corridors follow.

SITE DESCRIPTION

SITE NAME: Ute-tribal #2-10D Access Road

SITE LOCATION: Sec 10 T4S R4W SW1/4 Sw1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5780 ft.

Topography: Rolling drainage NNE aspect

Substrate: Clay loam; shaly and sandy areas, some desert pavement

Length: Approx. 1200 ft.

FLORAL CHARACTERISTICS

Habitat Type: Pinyon juniper/Desert shrub

Percent Ground Cover: 15% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 7 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Artemisia nova, Atriplex confertifolia, Artemisia pygmaea, Ephedra spp., Gutierrezia sarothrae, Chrysothamnus nauseosus, Artemisia spinescens

Common Forbs and Grasses:

Hilaria jamesii, Eriogonum microthecum, Eriogonum spp., Bouteloua gracilis, Oryzopsis hymenoides, Cryptantha spp., Astragalus spp.

Miscellaneous: Opuntia polyacantha, Euphorbia fendleri

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Mourning dove, sagebrush lizard

Wildlife Sign: Heard Pinyon jay

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 Clear skies smoky/hazy

5 MPH wind 90°F

S:14:20 E:15:40

SITE DESCRIPTION

SITE NAME: Ute-tribal #2-10D Well Site

SITE LOCATION: Sec 10 T4S R4W SW1/4 Sw1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5780 ft.

Topography: Rolling drainage NNE aspect

Substrate: Clay loam; shaly and sandy areas

FLORAL CHARACTERISTICS

Habitat Type: Pinyon juniper

Percent Ground Cover: 15% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 7 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Artemisia nova, Atriplex confertifolia, Artemisia pygmaea, Ephedra spp., Gutierrezia sarothrae, Chrysothamnus nauseosus, Artemisia spinescens

Common Forbs and Grasses;

Hilaria jamesii, Eriogonum microthecum, Eriogonum spp., Bouteloua gracilis, Oryzopsis hymenoides, Cryptantha spp., Astragalus spp.

Miscellaneous: Opuntia polyacantha, Euphorbia fendleri

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Mourning dove, Pinyon jay, Black-tailed jackrabbit

Wildlife Sign: Heard Clark's nutcracker

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 Clear skies smoky/hazy

5 MPH wind 90°F

S:14:20 E:15:40

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-10D Access Road

SITE LOCATION: Sec 10 T4S R4W SE1/4 SW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5750 ft.

Topography: Small ridge, rolling

Substrate: Clay loam, shaly

Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub/ Pinyon-juniper

Percent Ground Cover: Less than 5% trees; 5% shrubs; 5% grass/forb

Canopy Height: 6 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Artemesia nova, Atriplex confertifolia

Common Forbs and Grasses:

Butierrezia sarothrae, Oryzopsis hymenoides, Hilaria jamesii, Bouteloua gracilis

Miscellaneous: Opuntia polyacantha

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pinyon jay, Horned lark, Sagebrush lizard

Wildlife Sign: Heard Least chipmunk

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff nearby (see Well Site 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle and Prairie falcon. Possible Ferruginous hawk breeding range.

Potential Ecological Sensitivity: High. Possible Ferruginous hawk nest site nearby. Development and production could affect reproductive effort. Restrict human activity during breeding season, until ferruginous nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/08 Clear skies hazy/smoky

5 MPH wind 84°F

S:12:35 E:14:10

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-10D Well Site

SITE LOCATION: Sec 10 T4S R4W SE1/4 SW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5750 ft.

Topography: Mesa edge 5% slope NE aspect

Substrate: Clay loam, shaly

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub/Pinyon juniper

Percent Ground Cover: Less than 1% trees; 10% shrubs; less than 5% grass/forb

Canopy Height: 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Artemisia nova, Atriplex confertifolia, Sarcobatus vermiculatus

Common Forbs and Grasses:

Gutierrezia sarothrae, Oryzopsis hymenoides, Hilaria jamesii, Bouteloua gracilis, Ceratoides lanata, Eriogonum duchesnesne

Miscellaneous: Opuntia polyacantha, Ephedra spp.

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Desert cottontail, Chipping sparrow, Violet green swallow

Wildlife Sign: None

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: 150 ft. from proposed well small stick nest/bluff; in good repair - used in 1988. Possible Ferruginous hawk nest

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle and Prairie falcon. Possible Ferruginous hawk nest site.

Potential Ecological Sensitivity: High. Possible Ferruginous hawk nest site. Development and production could affect reproductive effort. Restrict human activity during breeding season, until ferruginous nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist
9/6/88 Clear skies smoky/hazy
5 MPH wind 84°F
S:12:35 E:14:10

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-15D Access Road

SITE LOCATION: Sec 15 T4S R4W SW1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5825 ft.

Topography: Rolling ridge; SE aspect 5% slopes

Substrate: Clay loam; sandy

Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Pinyon-Juniper

Percent Ground Cover: 5% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 6 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Pinus edulis, Atriplex confertifolia, Artemesia tridentata, Chrysothamnus nauseosus, Sarcobatus vermiculatus

Common Forbs and Grasses:

Oryzopsis hymenoides, Bromus tectorum, Bouteloua gracilis, Hilaria jamesii

Miscellaneous: Opuntia polyacantha

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Desert cottontail

Wildlife Sign: Heard pinyon jays; antelope tracks

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 0-5 MPH wind 68°F Clear skies, hazy/smoky
S:8:15 E:10:00

SITE DESCRIPTION

SITE NAME: Ute-tribal #3-15D Well Site

SITE LOCATION: Sec 15 T4S R4W SW1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5850 ft.

Topography: Rolling ridge

Substrate: Clay loam; sandy

FLORAL CHARACTERISTICS

Habitat Type: Pinyon-Juniper

Percent Ground Cover: 5% trees; 5% shrubs; less than 5% grass/forb

Canopy Height: 6 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Pinus edulis, Atriplex confertifolia, Artemesia tridentata, Chrysothamnus nauseosus, Sarcobatus vermiculatus, Artemesia nova, Tetradymia spinosa

Common Forbs and Grasses:

Oryzopsis hymenoides, Bromus tectorum, Bouteloua gracilis, Hilaria jamesii, Gutierrezia sarothrae, Eriogonum microthecum, Sitanion hysterix

Miscellaneous: Opuntia polyacantha, Yucca harrimaniae

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Clark's nutcracker, Pinyon jays, Pronghorn antelope, Sagebrush lizard

Wildlife Sign: Heard pinyon jays, Rock wren, and Horned larks

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 0-5 MPH wind 68°F Clear skies, hazy/smoky
S:8:15 E:10:00

SITE DESCRIPTION

SITE NAME: Ute-tribal #4-15D Well Site

SITE LOCATION: Sec 15 T4S R4W SW1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5825 ft.

Topography: Ridge top; slight NE aspect (less than 5%)

Substrate: Clay loam; shaly, with some desert pavement

Length: No access road; location on existing road

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub; Pinyon-Juniper

Percent Ground Cover: less than 5% trees; 5% shrubs; 20% grass/forb

Canopy Height: 5 ft. trees; 8 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Juniperus osteosperma, Pinus edulis, Artemesia nova,

Atriplex confertifolia, Tetradymia spinosa,

Chrysothamnus nauseosus

Common Forbs and Grasses:

Oryzopsis hymenoides, Bouteloua gracilis, Hilaria jamesii, Eriogonum microthecum, Gutierrezia sarothrae, Chrysothamnus viscidiflorus, Eriogonum spp., Ceratoides tanta

Miscellaneous: Ephedra spp., Opuntia polyacantha, Yucca harrimaniæ

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pronghorn antelope (4), Black-tailed jackrabbit, Desert cottontail, White-tailed prairie dog, Least chipmunk, Horned lark, Pinyon jays

Wildlife Sign: Active Nectoma spp. nest (woodrat)

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: None

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcons

Potential Ecological Sensitivity: Low

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 5 MPH wind 72°F Clear skies, hazy/smoky
S:10:15 E:11:25

SITE DESCRIPTION

SITE NAME: Ute-tribal #5-15D Access Road

SITE LOCATION: Sec 15 T4S R4W NE1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5770 ft.

Topography: Sidehill 5% slope N aspect

Substrate: Clay loam; shaly

Length: Approx. 400 ft.

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub/ Pinyon-juniper adjacent

Percent Ground Cover: Less than 1% trees; 10% shrubs, 5% grass/forb

Canopy Height: 5 ft. trees; 10 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Artemisia nova, Atriplex confertifolia, Tetradymia spinosa, Juniperus osteosperma

Common Forbs and Grasses:

Hilaria jamesii, Bouteloua gracilis, Dryzopsis hymenoides

Miscellaneous: Opuntia polyacantha, Ephedra spp.

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: None

Wildlife Sign: Heard Pinyon jays

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10D information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible Ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied.

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/08 Clear skies smoky/hazy

5 MPH wind 78°F

S:11:30 E:12:30

SITE DESCRIPTION

SITE NAME: Ute-tribal #5-15D Well Site

SITE LOCATION: Sec 15 T4S R4W NE1/4 NW1/4

PHYSICAL CHARACTERISTICS

Elevation: Approx. 5770 ft.

Topography: Sidehill 5% slope N aspect

Substrate: Clay loam; shaly

FLORAL CHARACTERISTICS

Habitat Type: Desert shrub

Percent Ground Cover: 0% trees; 5% shrubs; 15% grass/forb

Canopy Height: 12 in. shrubs

Dominant Shrubs and Trees (in order of abundance):

Artemesia nova, Atriplex confertifolia, Tetradymia spinosa, Chrysothamnus nauseosus, Artemesia spinosa, Artemesia pymaea, Chrysothamnus spp.

Common Forbs and Grasses:

Hilaria jamesii, Bouteloua gracilis, Oryzopsis hymenoides, Gutierrezia sarothrae, Eriogonum microthecum, Ceratoctides lanata, Lepidactylon pungens

Miscellaneous: Opuntia polyacantha, Ephedra spp.

FAUNAL CHARACTERISTICS:

Vertebrates Observed On and Near Site: Pinyon jay, Desert cottontail

Wildlife Sign: Heard Prairie dog, old Prairie dog activity, Antelope sign

Permanent Water: None

Observed Threatened and Endangered Species: None

Raptor Nests: Small stick nest/bluff 1/4 mile away (see 3-10 information)

Potential Threatened and Endangered Species: Passage of Swainson's and Ferruginous hawks, Bald eagle, and Prairie falcon

Potential Ecological Sensitivity: Medium. Within 1/4 mile of possible Ferruginous hawk nest. Restrict human activity during breeding season until nesting confirmed or denied

OBSERVER: Peter E. Kung, B.S., Wildlife Biologist

9/6/88 Clear skies smoky/hazy

5 MPH wind 78°F

S:11:30 E:12:30

DOVS Energy

T&E Survey of 9/6/88

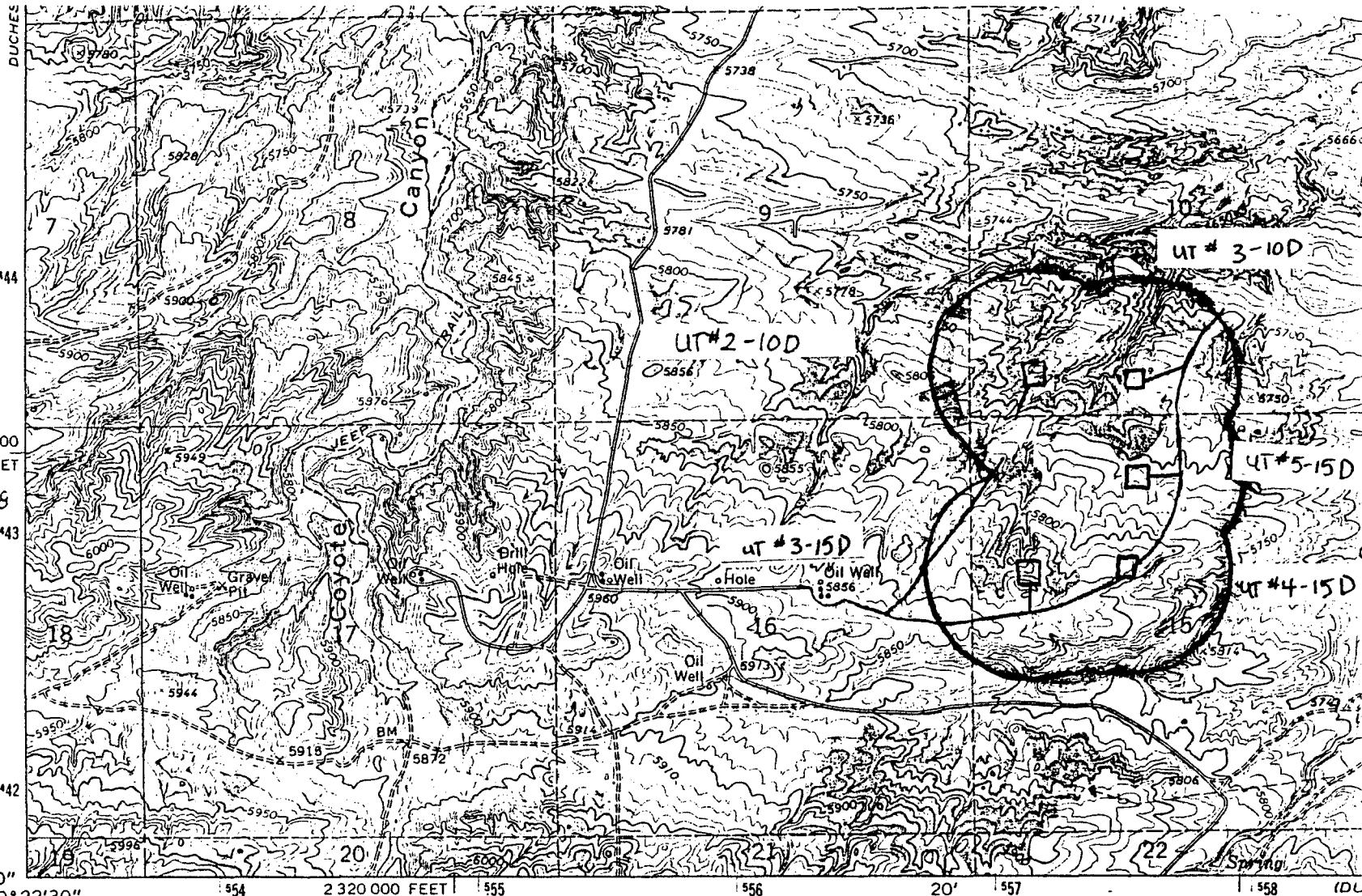
UT # 2-10D

3-10D

3-15D

4-15D

5-15D



(DUCHESNE SW
3964 1/1 SW)

Mapped, edited, and published by the Geological Survey

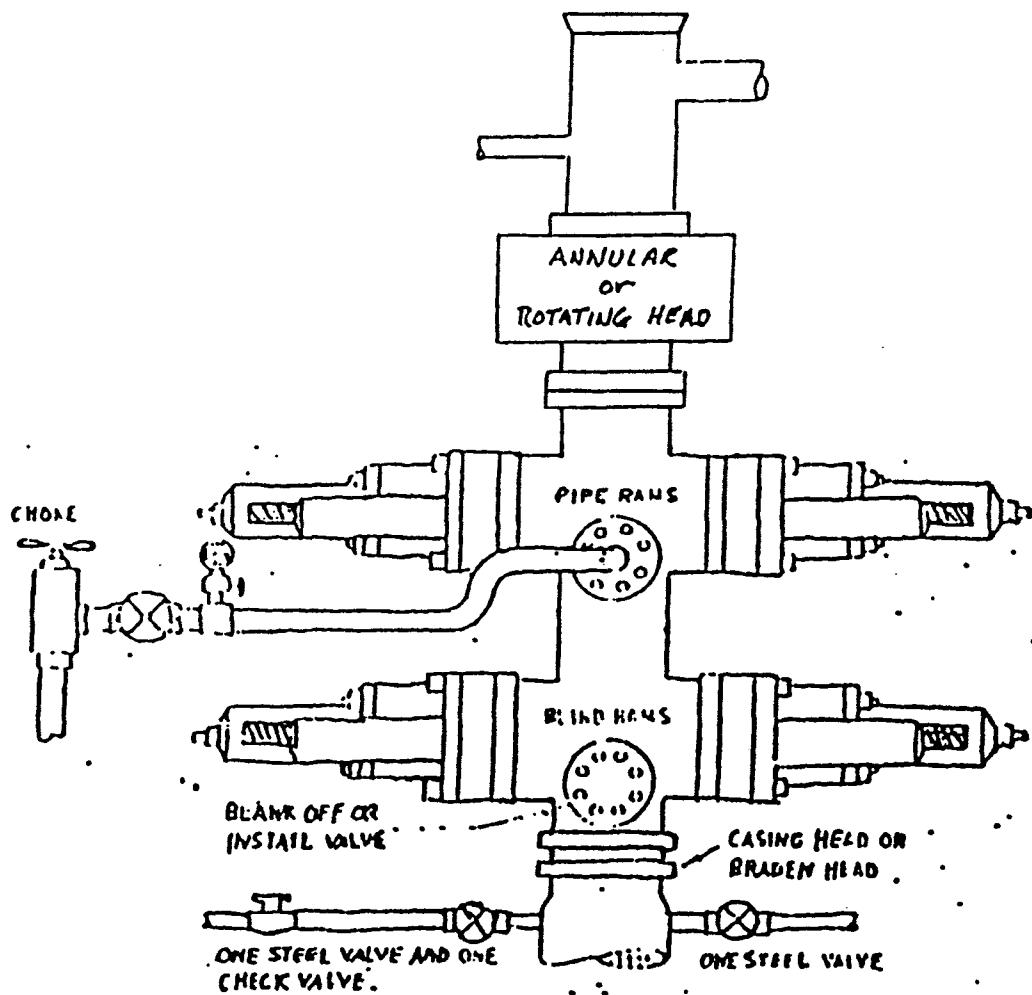
Control by USGS and USC&GS

Topography by photogrammetric methods from aerial
photographs taken 1962. Field checked 1964

Polyconic projection. 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks,
zone 12, shown in blue

Fine red dashed lines indicate selected fence lines

BLOWOUT PREVENTION EQUIPMENT



ALL EQUIPMENT TO BE 5000 PSI WORKING PRESSURE AND FLANGED AND CONFORM TO API RP53

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, side outlets on preventers between rams for choke/ kill lines.
- B. All connections from operating manifold to preventers to be all steel hose or to be a minimum of one inch in diameter.
- C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- D. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's. Kill line to be at least 2" and line to choke manifold to be 3".
- E. Manual controls to be installed before drilling cement plug.
- F. Valve to control flow through drill pipe to be located on rig floor.
- G. A drilling spool, optional, may be used below the blind rams or between rams.



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026
(801) 722-8141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

(Initials)

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U. S. Department of the Interior, Bureau of Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe of the Uintah and Ouray Indian Reservation
SERIAL NO.: I-109-Ind-5351

and hereby designates

NAME: Coors Energy Company
ADDRESS: 14062 Denver West Parkway, Bldg 52, Suite 300, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

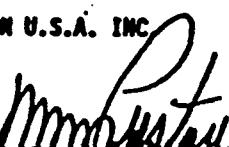
See Exhibit "A" attached hereto and made a part hereof.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

CHEVRON U.S.A. INC.

By: 
J. B. Preston (Signature of lessee) Assistant Secretary

August 25, 1987

(Date)

P. O. Box 599, Denver, Colorado 80201

(Address)

EXHIBIT "A"

Exhibit "A" attached to and made a part of that certain Designation of Operator dated August 25, 1987.

Township 4 South, Range 4 West, U.S.M.

Section 7: Lots 1, 2, 3, 4, 5, 6, 7, SE_{1/4}SW_{1/4}, SW_{1/4}NE_{1/4}, SE_{1/4}
Section 8: All
Section 9: SW_{1/4}
Section 10: SE_{1/4}
Section 15: NW_{1/4}
Section 16: All
Section 17: All
Section 18: Lots 3, 4, E_{1/2}SW_{1/4}, E_{1/2}

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____

Fee Paid \$ _____

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

TEMPORARY CHANGE APPLICATION NO. T87-43-9

Proposed changes: point of diversion (X), place of use (X), nature of use ().

1. NAME: Curry Leasing
ADDRESS: P.O. Box #227 Altamont, UT 84001

2. FILING DATE: September 25, 1987

3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet

5. SOURCE: Duchesne River

6. COUNTY: Duchesne

7. POINT(S) OF DIVERSION:

(1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks and hauled

8. NATURE OF USE:

OIL EXPLORATION: Oil well drilling, completion and service work
PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST	NORTH-WEST	SOUTH-WEST	SOUTH-EAST
NE NW SW SE			
:	:	X:	:

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet

REMAINING WATER: Same as HERETOFORE

11. SOURCE: Duchesne River

Continued on Next Page

12. COUNTY: Duchesne

COMMON DESCRIPTION:

13. POINT(S) OF DIVERSION: Changed as follows:

(1) 1 ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks Source: Duchesne River

(2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

<u>NORTH-EAST</u>	<u>NORTH-WEST</u>	<u>SOUTH-WEST</u>	<u>SOUTH-EAST</u>
NE NW SW SE	NE NW SW SE	NE NW SW SE	NE NW SW SE
ALL T3S, R4W, USBM			
ALL T4S, R4W, USBM			
ALL T4S, R5W, USBM			

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowers-Antelope oil field

PERIOD OF USE: October 1, 1987 to October 1, 1988

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.


Signature of Applicant



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

October 5, 1988

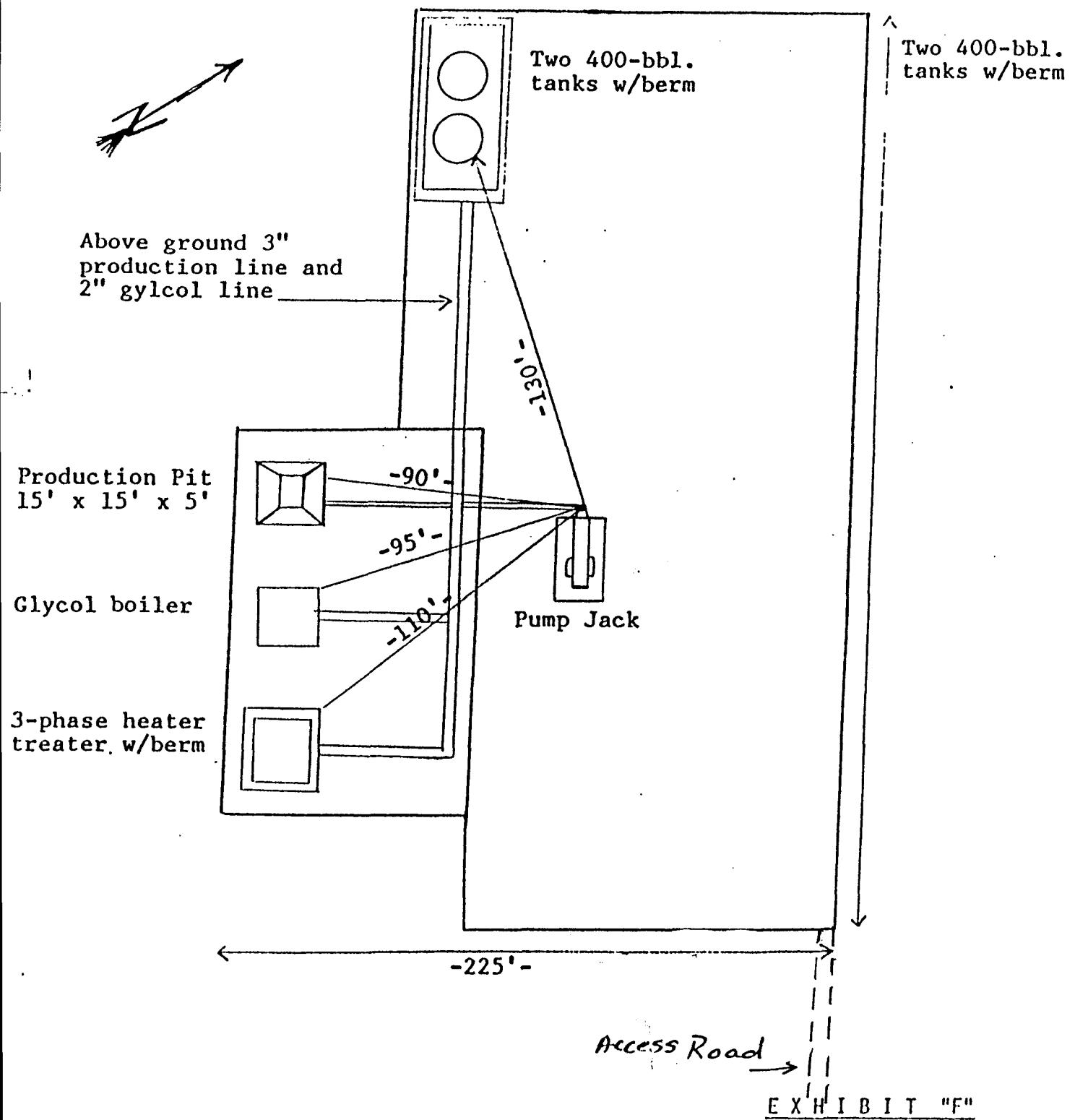
Date

Larry Campbell
Larry Campbell
Director, Energy Operations

LC/jf

EXHIBIT "N"

UTE TRIBAL 2-10-D SURFACE PRODUCTION
FACILITIES



T 4S - R 4W

NORTH

T 4S - R 4W

8
* GULF OIL CORP
UTE TRIBAL #4
8400 COORS ENERGY
110269 UTE TRIBAL 2-8
5 8375
688 061888

9
* COORS ENERGY
UTE TRIBAL #1
8500
072366

LOMAX EXPLORATION CO.
COYOTE UTE TRIBAL 10-9
8527
010485

1 MILE Radius

10
COORS
UTE 1-10D

Coors
Ute 2-10D

11

12

DORS ENERGY
TRIBAL 1-7D

5
688

RATION CO.
TRIBAL 4-18

CONTINENTAL OIL CO
DUCHESE UTE TRIBAL #6
3582 040862

CONTINENTAL OIL CO
DUCHESE UTE TRIBAL #7
3550 060462

COORS ENERGY
UTE TRIBAL 4-17D

COORS ENERGY
UTE TRIBAL 6-16D

FRIAR OIL CO
DUCHESE UTE TRIBAL #8
3340 120469

HUMBLE OIL & REFINING CO
DUCHESE UTE TRIBAL #2
11317 060452

CONTINENTAL OIL CO
DUCHESE UTE TRIBAL #5
3645 011762

HUMBLE OIL & REFINING CO
DUCHESE UTE TRIBAL #1
7596 081051

FRIAR OIL CO
DUCHESE UTE TRIBAL #4(W)
2100
011262

CONTINENTAL OIL CO
UTE-TRIBAL 3

COORS ENERGY
UTE TRIBAL 2-15D
8350
051288

CONTINENTAL OIL CO
DUCHESE UTE TRIBAL #3
3595 111058

15
COORS ENERGY
UTE TRIBAL 1-15-D4
3209
030883

14
UTE TRIBAL 2-10D
Section 10, T4S-R4W, SW/4/SW/4
DUCHESE COUNTY, UTAH

13

DORS ENERGY
UTE TRIBAL #2-18

20

21

22

23

24

EXHIBIT "G"

COORS ENERGY
PROPOSED LOCATION

TOPO.

MAP "A"

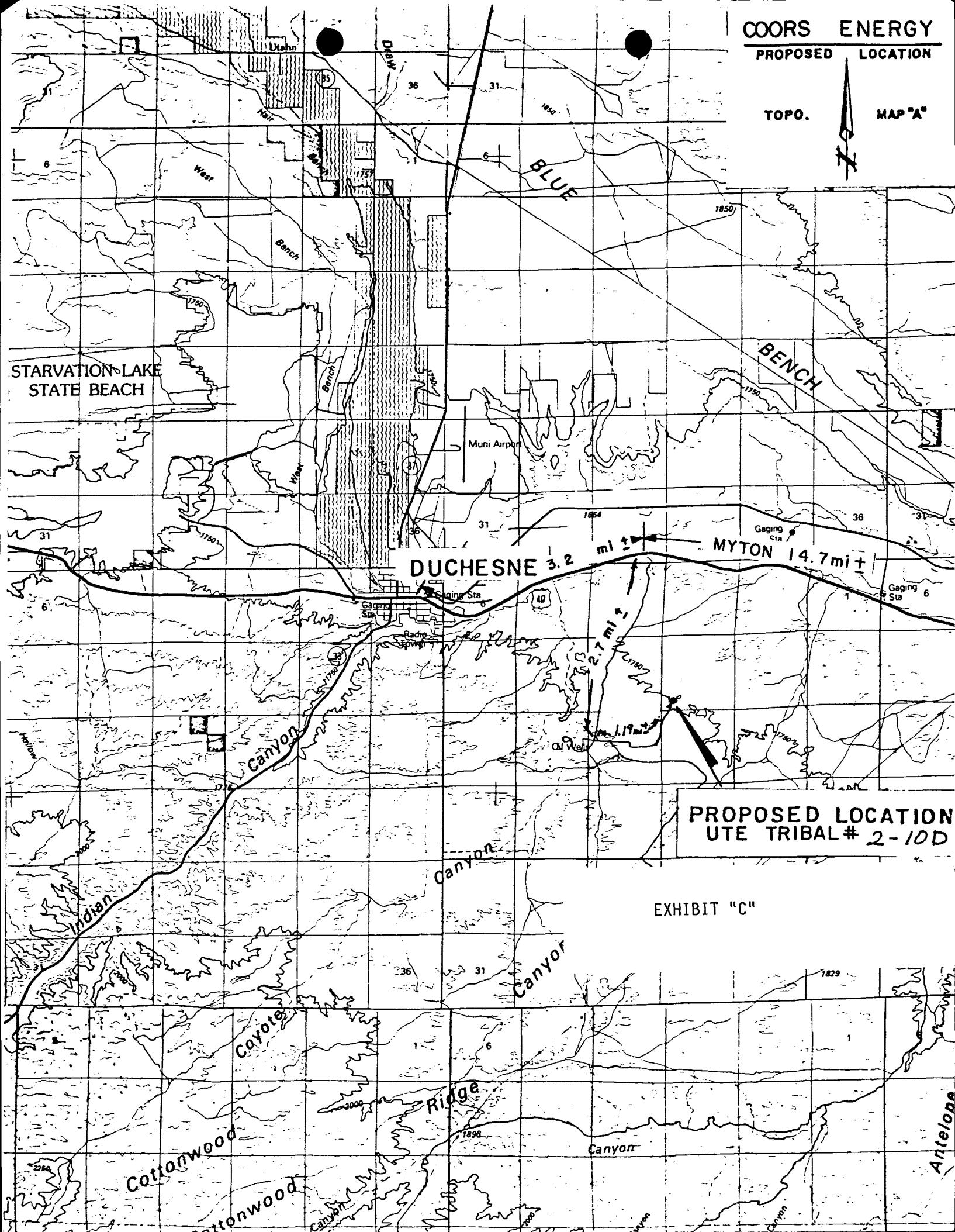


EXHIBIT "C"

PROPOSED LOCATION
UTE TRIBAL # 2-10D

COORS ENERGY
PROPOSED LOCATION

PROPOSED

LOCATION

TOPO.

MAP 'B'

PROPOSED LOCATION
UTE TRIBAL # 2-100

EXHIBIT "D"

Proposed
Access Road
855-28 mi

DUCHESNE

T4S, R4W, U.S.

Sec. 10

2749.53 (Measured)
NORTH - BASIS OF BEARINGSPILE OF STONES
5/8" REBARS12°31'27"E
2305.70'

SW1/4

SE1/4

T₅
T₆
T₇
T₂
T₃

UTE TRIBAL #2-10D DAMAGE AREA

Contains 1.49 Acres

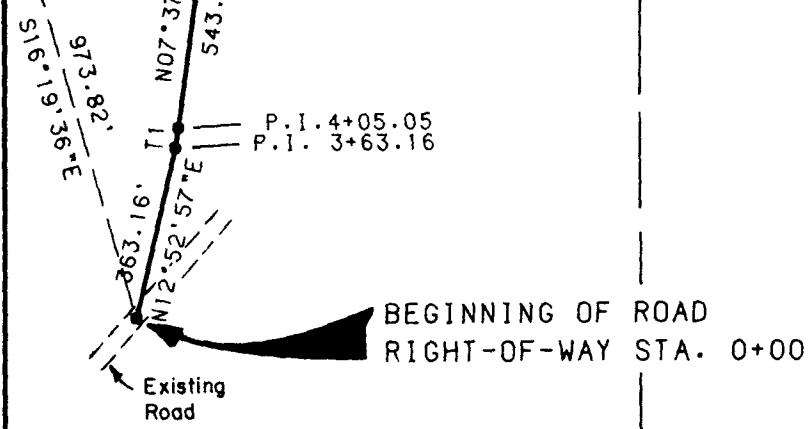
END OF ROAD
RIGHT-OF-WAY STA. 14+52.12N07°37'14"E
503.14'

P.O.S.L. 9+48.99

DUCESNE COUNTY
ALUM.CAP14°E
94°Centerline of
Road Right-of-Way

EAST

(G.L.O.)



NW1/4

NE1/4

Sec. 15

▲ = SECTION CORNERS LOCATED

REVIS

B. & M.

DESCRIPTIONS

ROAD RIGHT-OF-WAY SECTION 15

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT IN THE NW1/4 OF SECTION 15, T4S, R4W, U.S.B.&M. WHICH BEARS S16°19'36"E 973.62' FROM THE NORTHWEST CORNER OF SAID SECTION; THENCE: N12°52'57"E 363.16'; THENCE N8°48'23"E 41.89'; THENCE N7°37'14"E 543.94' TO THE NORTH LINE OF SAID SECTION WHICH POINT BEARS EAST 433.27' FROM THE NORTHWEST CORNER OF SAID SECTION

(LOCATION OF THE NORTH SECTION LINE IS COMPUTED FROM G.L.O. INFORMATION.) BASIS OF BEARINGS IS THE WEST LINE OF THE SW1/4 OF SECTION 10, T4S, R4W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.65 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY SECTION 10

A 30' WIDE RIGHT-OF-WAY (15' PERPENDICULAR ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE).

BEGINNING AT A POINT ON THE SOUTH LINE OF SECTION 10, T4S, R4W, U.S.B.&M. WHICH POINT BEARS EAST 433.27' FROM THE SOUTHWEST CORNER OF SAID SECTION 10;

(LOCATION OF SAID SOUTH SECTION LINE IS COMPUTED FROM G.L.O. INFORMATION.) THENCE N7°37'14"E 433.27'; TO A POINT IN THE SW 1/4 SAID SECTION 10 WHICH BEARS S12°31'27"E 2305.70' FROM THE WEST 1/4 CORNER OF SAID SECTION 10. BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM GLO INFORMATION TO BEAR NORTH WITH A MEASURED DISTANCE OF 2749.53'. CONTAINS 0.35 ACRES MORE OR LESS.



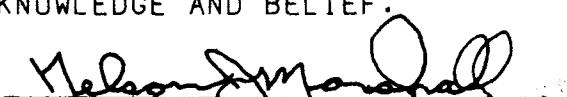
DAMAGE AREA

BEGINNING AT A POINT IN THE SW1/4 OF SECTION 10, T4S, R4W, U.S.B.&M. WHICH BEARS S12°31' 27"E 2305.70' FROM THE WEST 1/4 CORNER OF SAID SECTION; THENCE N72°07' 22"W 226.49'; THENCE N17°52' 38"E 160.00'; THENCE S72°07' 22"E 70.00'; THENCE N17°52' 38"E 165.0'; THENCE S72°07' 22"E 165.00'; THENCE S17°52' 38"W 325.0'; THENCE N27°07' 22"W 8.51' TO THE POINT OF BEGINNING.

BASIS OF BEARINGS IS THE WEST LINE OF THE SW1/4 OF SAID SECTION 10 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 1.49 ACRES MORE OR LESS.

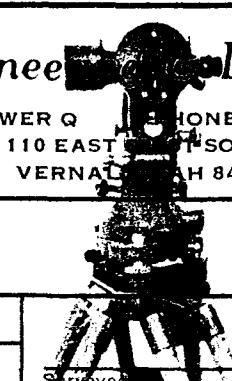
SURVEYORS CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 3137
STATE OF UTAH

IR.	BEARING	TANGENT
1	N08°48'23"E	41.89'
2	N72°07'22"W	226.49'
3	S72°07'22"E	165.00'
4	N72°07'22"W	8.51'
5	N17°52'38"E	160.00'
6	S72°07'22"E	70.00'
7	N17°52'38"E	165.00'

ONS	COORS ENERGY CO. ROAD RIGHT-OF-WAY & DAMAGE AREA (FOR UTE TRIBAL #2-10D) LOCATED IN SECTIONS 10 & 15, T4S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH	 Uintah Engineering Land Surveying DRAWER Q PHONE 789-1017 110 EAST 100 SOUTH VERNAL, UTAH 84078
	SCALE 1" = 400'	DRAWN J.T.K.
	DATE 8-15-88	APPROVED J.R.S.

OPERATOR Coors Energy Company DATE 10-11-88
WELL NAME Ute Tribal 2-10D
SEC SWSW 10 T 4S R 4W COUNTY Duchesne

43-013-31219
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need water permit

Exception location requested 10-12-88. Received 10-20-88.

APPROVAL LETTER:

SPACING: R615-2-3

UNIT

R615-3-2

(Upper Wsrc only?)

139 54 12 4 86
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

+Water permit +88-43-11 / 43-9594 Abo 177

Received 10-19-88. - Curry Leasing

Change Number: t88-43-11 continued*****

RUN DATE: 10/18/88 Page 2

###OIL EXPLORATION Oil well drilling, completion and service work in Sowards-Antelope Oil Field. PERIOD OF USE: 10/15 TO 10/15

END OF DATA



October 13, 1988

RECEIVED
OCT 20 1988

State of Utah
Attn: Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84810-1203

DIVISION OF
OIL, GAS & MINING

Dear Ms. Romero:

Coors Energy Company requests an exception to location for the Ute Tribal 2-10D located 459' FWL, 670' FSL, Section 10, T4S-R4W, Duchesne County, Utah. Subject well was spotted at the location for topography reasons.

Coors is the lease owner of all surrounding acreage: S/2 Section 10, S/2 Section 9, N/2 Section 15 and E/2 Section 16, all in T4S-R4W.

Your approval of this request will be greatly appreciated.

Very truly yours,

D. S. Sprague
Manager, Engineering Services

DSS/jf



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 26, 1988

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

Gentlemen:

Re: Ute Tribal 2-10D - SW SW Sec. 10, T. 4S, R. 4W - Duchesne County, Utah
670' FSL, 459' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R6I5-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

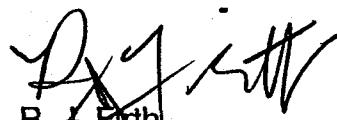
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R6I5-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Coors Energy Company
Ute Tribal 2-10D
October 26, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31219.

Sincerely,



R. J. Barth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

459' FWL, 670' FSL, SW/4SW/4

DIVISION OF
OIL, GAS & MINING

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 3-3/4 miles southeast of Duchesne

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1970'

16. NO. OF ACRES IN LEASE

4140.06

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1500'

19. PROPOSED DEPTH

6900'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5748' GL

22. APPROX. DATE WORK WILL START*

Nov-Dec 1988

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	400' New	250 SXS
7-7/8"	5-1/2"	15.50	6900' New	1600 SXS

1. This well will be spudded in the Uintah Formation.
2. Estimated Top Green River Upper Douglas Creek 5670'.
3. Oil and gas is expected in the Green River. No aquifers or other mineral zones are anticipated.
4. The proposed circulating medium will be 3% KCL water or brine water with additives as needed to control mud properties and for well control.
5. Auxiliary equipment: float will be run in the drill string, a full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
6. A suite of electrical and porosity logs will be run at TD. Sidewall coring and drill stem tests may be run in potential pay zones.
7. Maximum expected BHP is 2800 psi. No abnormal temperatures or potential hazards are expected. See a copy of the BOP diagram to be used on this well. Exhibit "J".
8. Duration of operations will be approximately 10 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Larry Campbell

SIGNED

Larry Campbell

TITLE Director, Energy Operations DATE 10/5/88

(This space for Federal or State office use)

PERMIT NO.

43-013-31219

APPROVAL DATE

APPROVED BY

Terrell E. Fenzl

CONDITIONS OF APPROVAL, IF ANY:

acting ASSISTANT DISTRICT
MANAGER MINERALS

DATE

12/30/88

Changes made per conversation w/ J. S. Johnson

NOTICE OF APPROVAL

Div. DGA
UT08C-411C1

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES GOVERNMENT

memorandum

DATE: SEP 14 1988

REPLY TO: *RECD* Superintendent, Uintah and Ouray Agency

SUBJECT: Coors Energy Company: Ute Tribal Well 2-10D; 3-10D
Sec. 10-T4S-R4W, Fee Surface

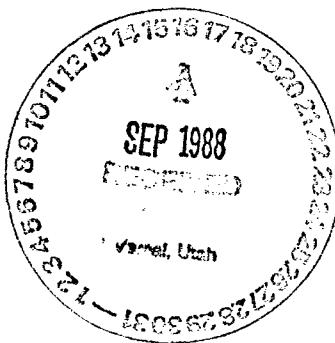
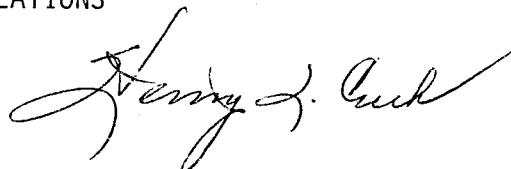
TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Tim O'Brian, Petroleum Engineer

We recommend approval of the Application for Permit to Drill on the subject wells.

Based on available information received on August 16 & 23, 1988, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if Project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: FEE SURFACE; BLM STIPULATIONS



OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114

* U.S. GPO: 1987 - 181-247

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

WITHIN THE UNTAH OURAY RESERVATION

Company Coors Energy Company Well No. Ute Tribal 2-10D
Location SW/SW Sec. 10 T.4S. R.4W. Lease No. I-109-IND-5351

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3160), Onshore Oil and Gas Orders and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

General state spacing is applicable for this wellbore at 40 acres.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOPE diagram shows that an annular preventer or rotating head to be utilized. Coors will utilize an annular preventer, unless documentation can be presented to show otherwise and approved.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

* * The 3M BOPE system identified by Coors Energy Company does not meet the minimum requirements of Onshore Oil and Gas Order No. 2.

Therefore, as a minimum, an annular preventer shall also be utilized and tested according to the requirements of the Order.

Coors Energy Company has the right to request a variance to this stipulation if documentation can be provided that a 2M BOPE system would be adequate.

The Vernal District office shall be notified, with sufficient lead time, in order to have a BLM representative present while pressure testing.

3. Casing Program and Auxiliary Equipment

Fresh water may be encountered at depths of + (200-600) and + (900-1100) ft. in the Uinta formation, and from + (1300-1600), + (3400-3700) and + (6500-6900) ft. in the Green River Formation. The Mahogany oil shale zone has been identified from + (3411-3611) ft. Therefore, the above resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours, the rate of flow is stabilized, and adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight.

A cement bond log (CBL), or some other means acceptable to the authorized officer, shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas

wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Revised October 1, 1985

Date NOS Received 08/084/88

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coors Energy Company
Well Name & Number Ute Tribal No. 2-10D
Lease Number I-109-IND-5351
Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 10 T.4S. R.4W.
Surface Ownership Private

B. THIRTEEN POINT SURFACE USE PROGRAM:

1. Planned Access Roads

Access road surface ownership - Arnold and Phillip Moon

2. Location of Existing and/or Proposed Facilities

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown 10 yr. 6/3 or unless specified different by surface owner.

3. Well Site Layout

The reserve pit will be located on the west side of the location.

The stockpiled topsoil will be stored on the southeast between points 1 and 2.

Access to the well pad will be from the south between points 2 and 3.

4. Other Additional Information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DIVISION OF OIL, GAS AND MINING

API NO. 43-013-31219

SPUDDING INFORMATIONNAME OF COMPANY: COORS ENERGYWELL NAME: UTE TRIBAL 2-10DSECTION SWSW 10 TOWNSHIP 4S RANGE 4W COUNTY DUCHESNEDRILLING CONTRACTOR BILL RAY HOLE SERVICERIG # SPUDDED: DATE 5/25/89TIME 6:00 p.m.How RAT HOLEDRILLING WILL COMMENCE GRACE #181 5/27/89REPORTED BY KARENTELEPHONE # 303-278-7030DATE 5/26/89 SIGNED TAS

RECEIVED
JUN 02 1989

OPERATOR

Coors Energy Company

OPERATOR CODE

N5090

ADDRESS

PO Box 467

PHONE NO. 303, 278-7030

Golden, Colorado 80402

**DIVISION OF
OIL, GAS & MINING**

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10984	43-013-31219	Ute Tribal 2-10D	SW/SW	10	4S	4W	Duchesne	5/25/89	5/25/89

COMMENTS:

The Ute Tribal 2-10D will have its own tank battery.

Indian lease
Field-Duchesne
Not in a Unit

Proposed zone - CRRV
(Entity 10984 added 6-5-89)

COMMENTS:

COMMENTS:

COMMENTS:

COMMENTS:

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

D.S. Sprague
SIGNATURE
Manager, Engineering
TITLE D.S. Sprague
DATE 5-31-89

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. LEASE DESIGNATION & SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-10D

10. FIELD AND POOL OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T4S-R4W

12. COUNTY Duchesne 13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with all applicable laws and regulations. See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

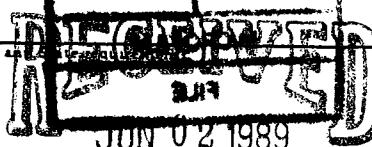
same

14. API NO.

43-013-31219

15. ELEVATIONS (Show whether DEPT. FROM)

5748' GL

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud date

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

5/25/89 MIRU Bill's Rathole Service rig, spudded 24" hole at 6:00PM 5/25/89.

5/26/89 Grace Rig #181 moving on location.

5/27 to
5/28/89 RU Grace drilling rig #181, commenced drilling at 3:15AM 5/28/89.

5/29/89 Ran 9 jts of 8-5/8" 24.00# J55 STC casing, set at 393' KB, cemented w/Western Company using 5 bbls gel water, 10 bbls spacer, 300 sks. Class G cement w/3% CACL, 3-1/4#/sk. flakes.

5/30/89 Attempted to pressure test casing to 2000#, pressure would not hold due to small leak in casing, kept bleeding to 1400#, attempted test 3 times which was witnessed by the BLM. BLM granted approval to resume drilling operations.

5/31/89 This AM, drilling ahead, presently at 555'.

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague TITLE Manager, EngineeringDATE 5-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Coors Energy COMPANY MAN: Chuck White
WELL NAME: U.T. 2-10D API #: 43-013-31219
QTR/QTR: _____ SECTION: 10 TWP: 45 RANGE: 4W
CONTRACTOR: Grace 181 PUSHER/DRLR: Doug Howard
INSPECTOR: G. GARNER / M. LAINE DATE: 6/14/81 OPERATIONS: Drilling
SPUD DATE: _____ TOTAL DEPTH: 6740

DRILLING AND COMPLETIONS

<input checked="" type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> BOPE	<input checked="" type="checkbox"/> RESERVE PIT
<input checked="" type="checkbox"/> FLARE PIT	<input type="checkbox"/> BURN PIT	<input type="checkbox"/> H2S	<input checked="" type="checkbox"/> BLOOIE LINE
<input checked="" type="checkbox"/> SANITATION	<input checked="" type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> VENTED/FLARED	

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: **SURFACE:** **PLATE:**

RECLAMATION:

CONTOURED: _____ **RIPPED:** _____ **REHAB'D:** _____

LEGEND: (Y) - YES (P) - PROBLEM (U) - UNKNOWN (BLANK) - NOT APPLICABLE

REMARKS: will be TD this afternoon - logging to follow.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. LEASE DESIGNATION & SERIAL NO.
I-109-IND-5351

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 459' FWL, 670' FSL, SW/SW

At proposed prod. zone

same

APPROVED
JUN 28 1989

14. API NO.

43-013-31219

15. ELEVATIONS (Show whether DF, RELOCATED OR

5748' GL)

DIVISION OF

OIL, GAS & MINING

12. COUNTY

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

* Must be accompanied by a cement verification report.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/1 to
6/14/89 Drilled to TD 6920'.6/15 to
6/16/89 Ran 175 jts of 5-1/2" 15.50# J55 STC casing, set at 6919', cemented w/Western Company w/10 bbls water, 555 sks. lite cement w/1/2# flakes, tailed in w/530 sks. 50/50 pozmix w/2% gel and 10% salt, 2% expander, .6% fluid loss and 1/4# flocele. Displaced w/164 bbls 2% KCL water, good returns. Released rig 6/16/89.6/17 to
present: WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague TITLE Manager, Engineering

(This space for Federal or State office use)

DATE 6-23-89

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. LEASE DESIGNATION & SERIAL NO.
T-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-10D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T4S-R4W

1. SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

RECEIVED
AUG 07 19894. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

same

DIVISION OF
OIL, GAS & MINING

14. API NO.

43-013-31219

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5748' GL

12. COUNTY

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

First day of production is 7/24

Sales from this well will be m

GASCoors Energy Company
PO Box 467
Golden, Colorado 80402Well has not
changed from
Green River formationTransportation
80217

18. I hereby certify that the foregoing is true and correct

SIGNED

L.C. Campbell

L.C. Campbell

Director, O/G Operations

TITLE

8/1/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

DATE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

same

RECEIVED
AUG 07 1989DIVISION OF
OIL, GAS & MINING

14. API NO.

43-013-31219

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5748' GL

16. COUNTY

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)First Production
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL
ALTERING CASING
ABANDONMENT*

APPROX. DATE WORK WILL START

DATE OF COMPLETION

* Must be accompanied by a cement verification report.

First day of production is 7/24/89

Sales from this well will be made to:

GASCoors Energy Company
PO Box 467
Golden, Colorado 80402OILTexaco Trading & Transportation
PO Box 5568
Denver, Colorado 80217

18. I hereby certify that the foregoing is true and correct.

SIGNED

L.C. Campbell

L.C. Campbell

Director, O/G Operations

TITLE

8/1/89

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. LEASE DESIGNATION & SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-10D

10. FIELD AND POOL, OR WILDCAT

Duchesne

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T4S-R4W

12. COUNTY

Duchesne

13. STATE

Utah

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

same

RECEIVED
AUG 07 1989
DEPARTMENT OF
OIL, GAS & MINING14. API NO.
43-013-3121915. ELEVATIONS (Show whether DF, RT, GR, etc.)
5748' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress ReportREPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/23 to

7/11/89

WOCT. MIRU B&B Well Service, logged well, perf'd from 6333-6355' w/2 SPF totaling 44 holes.

7/12 to

7/14/89

Broke down perfs w/75 ball sealers, 150 bbls total fluid, all fluid was 2% KCL water w/non-emulsifier and surfactant.

7/15 to

7/17/89

Swabbed well back. Fraced above w/104,750# 20/40 mesh and 8500# 16/30 sand, total 2% KCL water used was 1330 bbls.

7/18 to

present

Flow testing well and preparing to complete upper zone.

* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.C. Campbell

TITLE Director, O/G Operations

8/3/89

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

Duly

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

RECEIVED

SEP 05 1989

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 804024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

Same

14. API NO.
43-013-3121915. ELEVATIONS (Show whether DF, RT, CR, etc.)
5748 GL

DIVISION OF

GAS & MINING

5. LEASE DESIGNATION & SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-10D

10. FIELD AND POOL, OR WILDCAT

- Duchesne

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T4S-R4W

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

Progress Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/3/89

* Must be accompanied by a cement verification report.

Set 5-1/2" RBP at 6324' and perf'd at 2 SPF w/4" gun and 23 gram charges from 6262-6265', 6287-6295' and 6301-6316' totaling 52 holes.

8/4/89

Broke down perfs w/100 bbls 2% KCL water and 80 7/8" ball sealers, fraced w/1716 BW and 145,000# sand.

8/5 to

8/15/89 Swabbed well back.

8/16/89 Set CIBP at 6220', perf'd at 4 SPF w/4" gun from 5956-5963'.

8/17/89 Broke down above perfs w/50 7/8" ball sealers and 80 BW.

8/18 to

8/20/89 Swabbed well back, fraced above w/529 BW, flushed w/69 BW, 25000# sand.

8/21 to

8/28/89 Swabbed well back, set CIBP at 5900', perf'd from 5698-5718' w/2 SPF, 4" gun and 23 gram charges.

8/29/89 Well flowing back after perforations.

18. I hereby certify that the foregoing is true and correct.

SIGNED

D. S. Sprague

(This space for Federal or State office use)

TITLE Manager, Engineering

DATE

8/31/89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESTR.

3. NAME OF OPERATOR: Coors Energy Company

4. ADDRESS OF OPERATOR: PO Box 467, Golden, Colorado 80402

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.)

At surface 459' FWL, 670' FSL, SW/SW

At top prod. interval reported below

same

At total depth

same

RECEIVED

OCT 15 1989

DIVISION OF
OIL, GAS & MINING6. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-53517. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe8. UNIT AGREEMENT NAME
_____9. FARM OR LEASE NAME
Ute Tribal

10. WELL NO.

2-10D

11. FIELD AND POOL OR WILDCAT
Duchesne12. SEC., T., R., M., OR BLOCK AND SOCIETY
OR AREA

Sec. 10, T4S-R4W

13. DATE SPUNDED	14. API NO.	15. DATE ISSUED	16. COUNTY	17. STATE
5/25/89	43-013-31219	10/26/88	Duchesne	Utah
18. ELEVATIONS (DP, EER, RT, CR, ETC.)	19. ELEV. CASINGHEAD			
5748' GL	-----			
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY ---	23. INTERVALS DRILLED BY	24. ROTARY TOOLS CABLE TOOLS
6920'	5900'	---	0-6920'	-----

25. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	26. WAS DIRECTIONAL SURVEY MADE
Green River: 5698-5718'	no

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL, DIL	27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)				
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	393' KB	12-1/4"	300 sks.	
5-1/2"	15.50#	6919' KB	7-7/8"	885 sks.	

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5650'	
					EUE 8RD		

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6333-6355' totaling 44 holes, 2 SPF 6262-65', 6287-95', 6301-16', 2 SPF 5956-5963', 2 SPF 5698-5718', 2 SPF (all above 4" gun, 23 gram charges)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	6333-6355' 75 BS, 113,250# sand, 1480 BW
	6262-6316' 80 BS, 1816 BW, 145,000# sand
	5956-5963' 50 BS, 678 BW, 25000# sand
	5698-5718' 75 BS, 75 BW

33. PRODUCTION	DATE FIRST PRODUCTION 7/24/89	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
----------------	----------------------------------	---	---

DATE OF TEST 9/28/89	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD. X. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 225	WATER—BBL. 62	CAB-OIL RATIO 45000:1
-------------------------	--------------------	----------------------	----------------------------------	---------------	-----------------	------------------	--------------------------

FLOW, TUBING PRESS. 220	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF. 225	WATER—BBL. 62	OIL GRAVITY-API (COKE) 40+
----------------------------	----------------------	---------------------------------	---------------	-----------------	------------------	-------------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, rented, etc.) Sold	TEST WITNESSED BY Jim Simonton
--	-----------------------------------

35. LIST OF ATTACHMENTS Above named logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.S. Sprague	TITLE Manager, Engineering	DATE 10-7-89
------------------------	-------------------------------	-----------------

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS															
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used. Time tool open, flowing and shut-in pressures, and recoveries.		<table border="1"> <thead> <tr> <th colspan="2">OIL AND GAS</th> </tr> <tr> <td>DRN</td> <td>RJF</td> </tr> <tr> <td>JRB</td> <td>GLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> </thead> <tbody> <tr> <td>1-TAS</td> <td>✓</td> </tr> <tr> <td>2- MICROFILM</td> <td>✓</td> </tr> <tr> <td>3- FILE</td> <td>✓</td> </tr> </tbody> </table>		OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS	1-TAS	✓	2- MICROFILM	✓	3- FILE	✓
OIL AND GAS																	
DRN	RJF																
JRB	GLH																
DTS	SLS																
1-TAS	✓																
2- MICROFILM	✓																
3- FILE	✓																
Formation	Top	Bottom	Description, contents, etc.														
Tgrudc:	5590'																
Base B Lime:	6038'																
Castle Peak:	6602'																
TD:	6920'																

RECEIVED
OCT 20 1989

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7

**DIVISION OF
OIL, GAS & MINING**

1. Well name and number: Ute Tribal 2-10D
API number: 43-013-31219

2. Well location: QQ SW/SW section 10 township 4S range 4W county Duchesne

3. Well operator: Coors Energy Company
Address: PO Box 467 phone: 303 278-7030
Golden, Colorado 80402

4. Drilling contractor: Grace Drilling Co.
Address: 2801 Youngfield St. phone: 303 234-1444
Golden, Colorado 80401

5. Water encountered (continue on reverse side if necessary)

6. Formation tops: Green River top: 5590'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name D.S. Sprague
Title Manager, Engineering

Signature
Date 10/16/89

Comments:

(3/89)

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2-TAS	
3- MICROFILM	
4- FILE	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

APR 16 1990

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

459' FWL, 670' FSL, SW/SW

At proposed prod. zone

same

14. API NO.
43-013-3121915. ELEVATIONS (Show whether DF, RT, GR, etc.)
5748' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress ReportREPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

3/21 to
3/22/89

Shut well in, MIRU Western Oil Well Service to frac existing zone from 5696-5716'. MIRU Dowell and fraced w/2% KCL gel water totaling 49,000# 20/40 sand, 60,000# 16/30 sand, 12,000# 16/30 resin coat, flushed w/133 bbls KCL water, total fluid is 1488 bbls.

3/23 to
3/26/90

Flow tested well.

3/27 to
4/10/90RIH w/2-1/2" x 1-3/4" x 25' bottom hold down pump, 157 3/4" and 70 7/8" rods. Resumed production at ~~1:30PM 3/27/90~~ Well OIL AND GAS averaging 13 BO, 125 BW, 120 MCFD.

DRN	RJF
JRB	GLH
DTS	SLS

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague
(This space for Federal or State office use)

TITLE Manager, Engineering

DATE 4-13-90

I-TAS

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

3- MICROFILM

3- FILE

See Instructions On Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-29	4301330850	10390 05S 03W 29		GRRV		14-20-H62-3518		
UTE TRIBAL 4-29	4301330851	10390 05S 03W 29		GRRV		"		
UTE TRIBAL #1-7D	4301331198	10815 04S 04W 7		WSTC		I-109-IND-5351		
UTE TRIBAL #2-15D	4301331200	10850 04S 04W 15		GRRV				
UTE TRIBAL #2-8D	4301331199	10861 04S 04W 8		WSTC		I-109-IND-5351		
UTE TRIBAL 4-17D	4301331201	10886 04S 04W 17		WSTC		"		
UTE TRIBAL 1-10D	4301331211	10910 04S 04W 10		GR-WS		"		
UTE TRIBAL 3-10D	4301331217	10910 04S 04W 10		GRRV		"		
DUCHESENE UTE TRIBAL #4 (W1)	4301315321	10942 04S 04W 16		UNTA		"	"	
UTE TRIBAL 8-16D	4301331220	10982 04S 04W 16		GRRV		"		
UTE TRIBAL 2-10D	4301331219	10984 04S 04W 10		GRRV		"		
UTE TRIBAL 7-16D	4301331221	10985 04S 04W 16		GRRV		"		
UTE TRIBAL 6-10D	4301331236	11000 04S 04W 10		GR-WS		14-20-H62-4454		
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

Page 2
 Change of Operator
 Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (WIL)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

RECEIVED

SEP 04 1992

DIVISION OF
 OIL, GAS & MINING

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Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

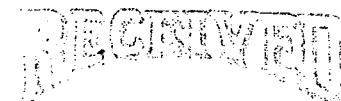
Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr



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SEP 04 1992

DIVISION OF
OIL, GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL, GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

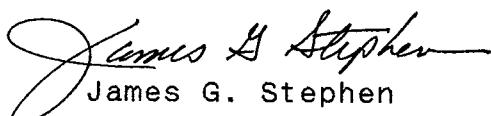
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-30	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GME
2- DTB/ST-LCR
3- VLC
4- RJF
5- RWM
6- ADA

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
 Designation of Operator

Designation of Agent
 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator) EVERTSON OIL COMPANY INC
(address) PO BOX 397
KIMBALL, NEBRASKA 69145
BRUCE F. EVERSON, PRES.
phone (308) 235-4871
account no. N 6350 (11-24-92)

FROM (former operator) COORS ENERGY
(address) PO BOX 467
GOLDEN, COLORADO 80402-0467
DOUG SPRAGUE, MGR
phone (303) 278-7030
account no. N 5090

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease _____	Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-4-92) (Reg. UIC Form 57)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 9-14-92) (Rec'd 9-25-92)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 163850. EH. 8-24-92
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-25-92)
6. Cardex file has been updated for each well listed above. (12-3-92)
7. Well file labels have been updated for each well listed above. (11-25-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 10/22/92 1992. If yes, division response was made by letter dated 10/22/92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10/22/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 10/22/92 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

92/11/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."

92/11/25 Operator changed per admin.

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

FEB 18 1994

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

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February 16, 1994

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 43-013-30881
Ute Tribal 2-18D	43-013-30881 43-013-31012 / DPL
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827 31188
Ute Tribal 2-4	43-013-30879 (W1W?)
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 (W1W?) Hes. 1/ Comm.
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 (W1W?)
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

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Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 <i>(b)(6)(C)</i>
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms



APR 7 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

DIV. OF OIL, GAS & MINES

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal ,
and PLANET INDEMNITY COMPANY
of 410 17th Street, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000).
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal , as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forebearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety , or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety , or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Donna L. Shad)
P. O. _____)
By: S. L. Scott)
P. O. _____)
By: Wally Cruz)
P. O. 8 Greenway Plaza, Suite 400
Houston, Texas 77046 _____)
By: Sue Vaas)
P. O. 8 Greenway Plaza, Suite 400
Houston, Texas 77046 _____)
By: Mary J. Stein)
P. O. 475 17th Street, Suite 1500
Denver, CO 80202 _____)
By: Janet K. Spick)
P. O. 475 17th Street, Suite 1500
Denver, CO 80202 _____)

* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.
as to R. A. Christensen)
R. A. CHRISTENSEN, President
SEAL
PLANET INDEMNITY COMPANY, KANSAS
as to Mildred L. Massey)
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to Taylor W. Miller)
[SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **PLANET INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****
and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **PLANET INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of **PLANET INDEMNITY COMPANY**, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **PLANET INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **PLANET INDEMNITY COMPANY**; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of **PLANET INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994

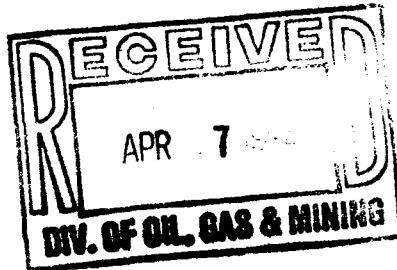


Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photo-copies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. BO4528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals

and PLANET INDEMNITY COMPANY

of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto the United States of America in the sum of seventy-five thousand dollars (\$75,000). lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves and each of us, our and each of our heirs, successors, executors, administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forebearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Donna L. Thode
P. O. SLG
By: SLG
P. O. SLG
By: Nancy G.
8 Greenway Plaza, Suite 400
P. O. Houston, TX 77046
By: Sue Deas
8 Greenway Plaza, Suite 400
P. O. Houston, TX 77046
By: Melissa Stearn
475 17th Street, Suite 1500
P. O. Denver, CO 80202
By: Janet K. Specht
P. O. 475 17th Street, Suite 1500
Denver, CO 80202

* Two witnesses to all signatures

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 19 94



Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photo-copies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.
ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

LAW OFFICES OF
morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966

FERD E. EVANS, JR.
1919-1991

April 5, 1994

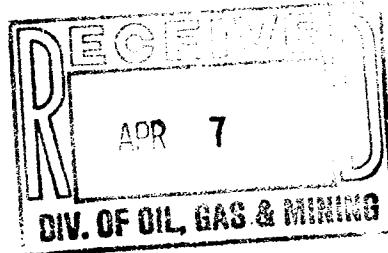
Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;



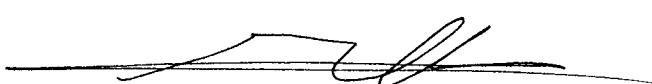
TOPEKA OFFICE

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for PROPOSED TO DRILL new wells, abandon existing wells, or to REACTIVATE plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:	OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Description and Serial Number: 1-109-IND-5351
2. Name of Operator:	6. # Broken, Abandon or Trade Name: Ute Tribal	
3. Address and Telephone Number:	7. Unit Agreement Name:	
P.O. Box 397, Kimball, NE 69145 308-235-4871		8. Well Name and Number: Ute Tribal 2-10D
4. Location of Well	9. API Well Number: 43-013-31219	
Footprint: 459' FWL & 670' FSL CO. SEC. T. R. M.: SWSW 10-T4S-R4W U.S.M.	10. Field and Pool or Block: Duchesne Field Green River Pool	
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or After Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
of change.	
Approximate date <u>3-1-94</u>	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or After Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to
Petroglyph Operating Company, Inc. effective 3-1-94

RECEIVED
7
DIV. OF OIL GAS & MINING

12. EVERTSON OIL COMPANY, INC. *Heik* Title: V. President

Name & Signature:

Date: 2/25/94

BRUCE P. Evertson
(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

1-109-IND-5351

LEASE NUMBER: _____

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O. Box 1807, Hutchinson, KS 67504-1807

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

(Signature) Robert C. Murdock

(Title) PRESIDENT OF PETROGLYPH ENERGY,
INC.

(Phone) 316-665-8500

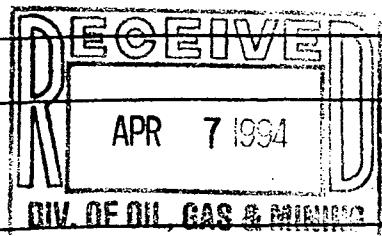
PETROGLYPH GAS PARTNERS, L.P.

OF: (Company) BY PETROGLYPH ENERGY, INC.

GENERAL PARTNER

(Address) P. O. BOX 1807

Hutchinson, KS 67504-1807



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) K. Miller

(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number: P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well

Footage: 459' FWL & 670' FSL
Co. Sect. Plm: SWSW 10-T4S-R4W U.S.M.10. Field and Pool or Block: Duchesne Field
Green River PoolCounty: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other Change of Operator

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

of change. Approximate date 3/1/94 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

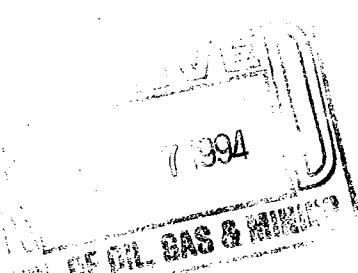
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to
 Petroglyph Operating Company, Inc. effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature: R. A. Christensen

Title: President

Date: 3/15/94

R. A. CHRISTENSEN

(This space for State use only)

LAW OFFICES OF
morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

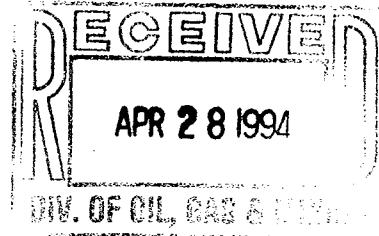
THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

ROBERT B. MORTON
EVA POWERS*
OF COUNSEL
VERNE M. LAING
RETIRED
LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,



Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 3 0 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavenger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Uteoglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29 E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNE SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
I109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
	18	✓Ute Tribal 4-18D	NWNW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
 Designation of Operator

Designation of Agent
 Operator Name Change Only

ROUTING
1- LEC / GIL
2- LWP 7-PL
3- DFB/SJ
4- VLC/9-FILE
5- RJF
6- LWP

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator) PETROGLYPH OPERATING CO.
(address) PO BOX 1839
HUTCHINSON, KS 67504-1839
ANGELA BARE
phone (316) 665-8500
account no. N3800

FROM (former operator)
(address)

EVERTSON OIL COMPANY INC
PO BOX 397
KIMBALL, NE 69145
phone (308) 235-4871
account no. N6350

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-31219</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Ref. 2-24-94) (Rec'd 4-7-94)

Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)

Yec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (ch. 2-18-94)

Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)

Yec 6. Cardex file has been updated for each well listed above. 7-11-94

Yec 7. Well file labels have been updated for each well listed above. 7-11-94

Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)

Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
OTS
7/21/94

N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

ETIQUETTE

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btm/Kernel Apr. 6-30-94.
*(1st. lease well handled separately)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

Gas Well

2. NAME OF OPERATOR:

PETROGLYPH OPERATING CO

3. ADDRESS OF OPERATOR:

960 Broadway Avenue, Ste 500 , Boise, ID, 83703

PHONE NUMBER:

208 685-7685 Ext

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

0670 FSL 0459 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

Qtr/Qtr: SWSW Section: 10 Township: 04.0S Range: 04.0W Meridian: U

5. LEASE DESIGNATION AND SERIAL NUMBER:
 I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
 UTE TRIBAL 2-10D

9. API NUMBER:
 43013312190000

9. FIELD and POOL or WILDCAT:
 DUCHESNE

COUNTY:
 DUCHESNE

STATE:
 UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/27/2014			OTHER: <input type="text" value="Well Type"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change this well's status/well type to Producing Gas Well. This well has not produced oil since 2001 and is not expected to produce any oil in the future. The well has not been reworked and no changes in the downhole configuration are anticipated.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

FOR RECORD ONLY
 August 29, 2014

NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 8/27/2014	

Effective Date:

9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:

Duray Valley-Unit
 Horseshoe Bend (GR)-EOR
 Randlett-EOR
 Antelope Creek-EOR
 Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
 2. Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
 3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
 Reports current for Production/Disposition & Sundries: 12/31/2019
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
 Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9282986-Blanket
 LPM9282991-Individual
 LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
 Group(s) update in RDBMS on: 12/31/2019
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into compliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

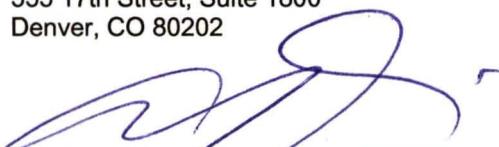
1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <u>injection wells</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list													
2. NAME OF OPERATOR:	Crescent Point Energy U.S. Corp.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached													
3. ADDRESS OF OPERATOR:	555 17th Street, Suite 1800	CITY <u>Denver</u>	STATE <u>CO</u>	ZIP <u>80228</u>	7. UNIT or CA AGREEMENT NAME:												
4. LOCATION OF WELL	FOOTAGES AT SURFACE:			PHONE NUMBER: <u>(720) 880-3610</u>	8. WELL NAME and NUMBER: see attached												
				COUNTY: <u></u>	9. API NUMBER: attached												
				STATE: <u></u>	10. FIELD AND POOL, OR WILDCAT: attached												
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u></u> <u></u> <u></u> <u></u> <u></u></p> <p>STATE: <u>UTAH</u></p>																	
<p>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table border="1"> <thead> <tr> <th>TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td> <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2019</u> </td> <td> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE </td> <td> <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION </td> <td> <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ </td> </tr> <tr> <td> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u> </td> <td colspan="3"></td> </tr> </tbody> </table>						TYPE OF SUBMISSION	TYPE OF ACTION			<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2019</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>			
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>																	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundy as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:

Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202


Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918

NEW OPERATOR:

CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109


Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED

DEC 31 2019

(5/2000)

BY: Rachel Medina
DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

RECEIVED

OCT 25 2019

DIV OF OIL, GAS & MINING

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date:	9/1/2021
FORMER OPERATOR: CH4-Finley Operating, LLC	NEW OPERATOR: Uinta Wax Operating, LLC
Groups: Ouray Valley Horseshoe Bend Randlett Antelope Creek Anellope	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666

Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

9/22/2021

Reports current for Production/Disposition & Sundries:

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

12/27/2021

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

10/13/2021

Surface Facility(s) included in operator change:

247-17-01-Compressor Station
248-20-02-Compressor Station
303-Randlett-Compressor Station
420-Randlett 3D-Seismic Project
439-ULT 3-34-3-1E-Tank Battery
438-ULT 4-31-Tank Battery
106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

LPM9336819

LPM9336821-FCB

LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
Group(s) update in RDBMS on: 12/27/2021
Surface Facilities update in RBDMS on: 12/27/2021
Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list</p>
<p>1. TYPE OF WELL see attached well list</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached well list</p>
<p>2. NAME OF OPERATOR: CH4-Finley Operating, LLC</p>		<p>7. UNIT or CA AGREEMENT NAME: see attached well list</p>
<p>3. ADDRESS OF OPERATOR: 5128 Apache Plume Roade, Suite 300, Fort Worth, TX, 76109</p>		<p>8. WELL NAME and NUMBER: see attached well list</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE:</p>		<p>9. API NUMBER: see attached well list</p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</p>		<p>9. FIELD and POOL or WILDCAT:</p>
		<p>COUNTY:</p>
		<p>STATE:</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 09/01/2021	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR:

CH4-Finley Operating, LLC

Rodney L. Black

Vice President - Land

(name, title)

State/Fee Bond #LPM9282986
BLM Bond # LPM9282988
BIA Bond #LPM9282987
State Bond #LPM9282991
State Bond #LPM9336805 and #LPM9336809

NEW OPERATOR

Uinta Wax Operating, LLC

Rodney L. Black

Vice President - Land

(name, title)

State/Fee Bond #LPM9282986A
BLM Bond # LPM9282988
BIA Bond #LPM9282987
State Bond #LPM9282991A
State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT)
Rodney L. Black

PHONE NUMBER
817-924-8695

TITLE
Vice President - Land

APPROVED

SIGNATURE

DATE
7-29-2021

15 27 2021

DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached Exhibit "A"			
API number:	43015500110000			
Location:	Qtr-Qtr:	Section:	Township:	Range:
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC			
Date original permit was issued:				
Company that permit was issued to:	CH4-Finley Operating, LLC			

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has the approved source of water for drilling changed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9282986</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land
 Signature Rodney L. Black Date 7-29-2021
 Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1. TYPE OF WELL Gas Well		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5351	
2. NAME OF OPERATOR: Uinta Wax Operating, LLC		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR: 5128 Apache Plume Road, Suite 300 , Fort Worth , TX, 76109		7. UNIT or CA AGREEMENT NAME:	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 670 FSL 459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 4S Range: 4W Meridian: U		8. WELL NAME and NUMBER: Ute Tribal 2-10D	
		9. API NUMBER: 43013312190000	
		9. FIELD and POOL or WILDCAT: DUCHESNE	
		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/26/2023		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> Casing Repair <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> Change Well Name <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> Convert Well Type <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> New Construction <input type="checkbox"/> SUBSEQUENT REPORT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Plug Back Date of Work Completion: <input type="checkbox"/> SPUD REPORT <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION Date of Spud: <input type="checkbox"/> DRILLING REPORT <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON Report Date: <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER 	
		OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Uinta Wax respectfully requests to P&A this well following the attached procedure.			
Approved by the Utah Division of Oil, Gas and Mining			
Date: <u>September 14, 2023</u>			
By: <u>David K. Quirt</u>			
NAME (PLEASE PRINT) Josh Morgan		PHONE NUMBER 817 231-8756	TITLE Operations Tech
SIGNATURE N/A		DATE 6/23/2023	

Uinta Wax
UTE TRIBAL 2-10D

API #: 43013312190000

Location: 459' FWL 670' FSL Qtr/Qtr: SWSE Section: 10 Township: 04S Range: 04W
Duchesne County, Utah

Casing Details:

Conductor:

Surface Casing: 8-5/8" 24# J-55 Set Depth: 393'

Production Casing: 5-1/2" 15.5# J-55 Set Depth: 6919'

Top Open Perf: 5698'

Pers behind CIBP: 5956' to 6355'

Bridge Plugs set in 1989: 5900',6220',6342'

- 1.) Notify BLM and UDOGM of intent to plug 24 Hrs. in advance prior to commencing plugging operations.
- 2.) MIRU pulling unit and BOP.
- 3.) Attempt to release packer @ 5650' and roll hole clean. Load wellbore with proper weighted fluid.
- 4.) POOH with PKR and production tubing.
- 5.) RIH hydrotest tbg. Add additional jnts of 2-7/8" tbg as needed to make up WS.
- 6.) PLUG #1
 - a. PU & RIH with 5-1/2" CIBP. Set CIBP @ 5650'
 - b. Pump 12 SKS cmt on top of CIBP
 - c. Circulate TBG clean to make sure all cmt is out of tbg.
 - d. Contact Fort Worth and BLM Field inspectors is unable to set CIBP at depth.
 - e. Load hole W/ no-corrosive plugging fluid
- 7.) Plug #2
 - a. Pressure test Casing to ensure no casing leaks
 - i. *Contact Field inspectors and Fort Worth (817) 991-8539 should we have a casing to determine plan going forward.*
 - b. Spot 100' balanced plug from 2656' to 2756'
 - c. Pull up hole and let plug set up.
 - d. RIH and Tag plug at 2756'
 - e. Load hole W/ no-corrosive plugging fluid and POOH with tbg.
- 8.) PLUG #3
 - a. MIRU Wireline. Perforate 5-1/2" casing @ 1150'.
 - b. RIH with Cement Retainer. Set retainer @ 1100' Establish injection rate through retainer.

- c. Pump at least 30 SKS below CICR through retainer and perfs between 5-1/2" and 7-7/8" hole.
- d. Sting out of CICR
- e. Pump 12sks on top of Retainer @ 1100'
- f. Load hole W/ no-corrosive plugging fluid and POOH with tbg

9.) PLUG 4

- a. RIH Wireline. Perforate 5-1/2" casing @ 443'. POOH W/ WL and RD WL.
- b. PU & RIH with Cement Retainer. Set retainer @ 393'. Establish injection rate through retainer.
- c. Pump at least 90 SKS below CICR through retainer and perfs between 5-1/2" and 8-5/8" annulus until returns to surface.
- d. Sting out of CICR
- e. Pump 12sks on top of CICR @ 427'
- f. Load hole W/ no-corrosive plugging fluid & POOH with 2-7/8" tbg.

10.) Plug #5

- a. Spot 12 SKS cement from ~ 100' to surface.
- b. Once tubing is out of hole spot additional cement if needed.

11.) RD pulling unit.

12.) Cut off wellhead. - Install plugged location marker and grade location.

- a. Label Maker with the following information
 - i. UTE TRIBAL 2-10D
 - ii. Uinta Wax
 - iii. Sec 10 T4S-R4W
 - iv. API# 43013312190000
 - v. LAT LONG Coordinates

Current Wellbore Schematic			
Uinta Wax			
Field:	Bridgeland	Well Name:	UTE TRIBAL 2-10D
Objective:	P&A Wellbore	Elevation:	GL 5748'
Location:	459' FWL 670' FSL Qtr/Qtr: SWSE Section: 10 Township: 04S Range: 04W	API #:	43013312190000
Co. / State	Duchesne, UT	LEASE	I-109-IND-5351
	Well TD: 6920 PBTD: 5900	Casing	Cement
Elevation KB		Conductor Casing	
		Hole Size: OD: Set Depth	
		Surface CSG:	
		Hole Size: 12-1/4" OD: 8-5/8" Weight 24# Grade J-55 TOC 1265 Set Depth 393	300 sks TOC = 1265' Per Drilling Report No CBL found in file
		BMSGW @ 1100	
BMSWGW ~1100		Production Casing	
		Hole Size: 7-7/8" Casing Size 5-1/2" Weight 15.5# Grade J-55 Threads STC TOC=	1085 sks
U Green River 2706 GG 4782		Set Depth: 6919	
		TOC=	
Doug Creek 5604 BLK Shale 6512 CST PEAK 6638		Open Perfs	
		Production Packer @ 5650	
UTE BUTTE N/A Wasatch N/A		Perfs Behind CIBP	
		5698 5718	
		Perfs Behind CIBP	
		5956 5963	
		Perfs Behind RBP	
		6262 6316	
		6333 6355	
		PBTD= TD 5900 6920	

Proposed Plugging Schematic Uinta Wax			
Field:	Bridgeland	Well Name:	UTE TRIBAL 2-10D
Objective:	P&A Wellbore	KB Elevation:	
Location:	459' FWL 670' FSL Qtr/Qtr: SWSE Section: 10 Township: 04S Range: 04W	API #:	43013312190000
Co. / State	Duchesne, UT		I-109-IND-5351
	Well TD: 6920 PBTD: 5900	Casing	Cement
	<p>100' Plug from 100' to Surface</p> <p>Perf 5-1/2" @ 443' Set Cement Retainer @ 393' Pump 90 SKS through retainer until returns to surface 12 sks on top of Cmt retainer</p> <p>443</p> <p>2766</p> <p>2646</p> <p>Perf 5-1/2" @ 1150' Set Cement Retainer @ 1100' Pump 30 SKS through retainer 12 sks on top of Cmt retainer</p> <p>Spot 14 SK Balanced Plug from 2646' to 2756'</p> <p>Pump 12 SKS (100') on top</p> <p>SET CIBP @ 5650'</p> <p>Open Perfs</p> <p>5698 5718 Perfs Behind CIBP</p> <p>5956 5963 Perfs Behind CIBP</p> <p>6262 6316 Perfs Behind RBP</p> <p>6333 6355</p>	<p>Conductor Casing</p> <p>Hole Size: 0 OD: 0 Set Depth: 0</p> <p>TOC=Surface Circulated</p> <p>Surface CSG:</p> <p>Hole Size: 12-1/4" OD: 8-5/8" Weight 24# Grade J-55 TOC 1265 Set Depth 393</p> <p>300 sks TOC = 1265' Per Drilling Report No CBL found in file</p> <p>Production Casing</p> <p>Hole Size: 7-7/8" Casing Size 5-1/2" Weight 15.5# Grade J-55 Threads TOC=</p> <p>Set Depth: 6919</p> <p>1085 sks</p> <p>CIBP @ 5900' CIBP @ 6220' RBP @ 6342'</p> <p>PBTD= TD</p> <p>5900 6920</p>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9		
SUNDRY NOTICES AND REPORTS ON WELLS				
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1. TYPE OF WELL Gas Well		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5351		
2. NAME OF OPERATOR: Uinta Wax Operating, LLC		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:		
3. ADDRESS OF OPERATOR: 5128 Apache Plume Road, Suite 300 , Fort Worth , TX, 76109		7. UNIT or CA AGREEMENT NAME:		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 670 FSL 459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 4S Range: 4W Meridian: U		8. WELL NAME and NUMBER: Ute Tribal 2-10D		
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		9. FIELD and POOL or WILDCAT: DUCHESNE		
		COUNTY: DUCHESNE		
		STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> Casing Repair <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> Change Well Name <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> Convert Well Type <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> New Construction <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Plug Back <input type="checkbox"/> SPUD REPORT <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> Recomplete Different Formation Date of Spud: 7/31/2023		
<input type="checkbox"/> DRILLING REPORT Report Date:		<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> Temporary Abandon <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> Water Disposal <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APP Extension <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well has been plugged. Attached is a detailed summary of the daily plugging operations.				
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) June 20, 2024				
NAME (PLEASE PRINT) Josh Morgan		PHONE NUMBER 817 231-8756	TITLE Operations Tech	
SIGNATURE N/A		DATE 6/6/2024		

WellView®**Daily Completion and Workover**

Report # 2.0, Report Date: 7/25/2023

Well Name: UTE TRIBAL 2-10D

API/UWI 4301331219	Surface Legal Location Antelope Creek	Field Name Antelope Creek	License #	State/Province UTAH	Well Configuration Type
Original KB Elevation (ft) 5,762.00	KB-Tubing Head Distance (ft)	Spud Date 5/31/1989 00:30	Rig Release Date 6/16/1989 22:00	PBTD (All) (ftKB) Original Hole - 5,851.0	Total Depth All (TVD) (ftKB) Original Hole - 6,918.9

Primary Job Type Abandon Well	Secondary Job Type
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Objective P&A WELL	Rig Number
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
06:00	07:00	1.00	SMTG	Safety Meeting	CREW TRAVEL JSA SAFETY MEETING DRIVING HAZARDS
07:00	08:00	1.00	RMOV	Rig Move	ROAD RIG TO LOCATION
08:00	10:30	2.50	PTST	Pressure Test	MIRU, BLED THE WELL DOWN, PU 1 WORK ROD AND SCREWED INTO RODS, PULLED PUMP OFF SEAT, FLUSHED THE TBG W/ 40 BBLS OF PRODUCTION WATER, RESEATED PUMP AND ATTEMPTED THE FILL AND TEST, TBG NEVER FILLED
10:30	14:00	3.50	PURP	Pull Rod Pump	LD 71 7/8", AND 157 3/4" RODS, BLED CSG OFF.
14:00	18:30	4.50	PULT	Pull Tubing	XO TO TBG EQUIP, ND WELL HEAD, RELEASED TAC, NU BOP, AND POOH W/ TBG
18:30	19:30	1.00	GOP	General Operations	CREW TRAVEL
19:30	06:00	10.50	LOCL	Lock Wellhead & Secure	HAND OVER TO FLOW BACK HAND

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary

Type Low Press Acidizing	Subtype	Stim/Treat Company Western Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Sand Frac	Subtype	Stim/Treat Company Smith Energy
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Low Press Acidizing	Subtype	Stim/Treat Company Smith Energy
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Sand Frac	Subtype	Stim/Treat Company Western Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Low Press Acidizing	Subtype	Stim/Treat Company Dowell
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WellView®**Daily Completion and Workover**

Report # 3.0, Report Date: 7/26/2023

Well Name: UTE TRIBAL 2-10D

API/UWI 4301331219	Surface Legal Location	Field Name Antelope Creek	License #	State/Province UTAH	Well Configuration Type
Original KB Elevation (ft) 5,762.00	KB-Tubing Head Distance (ft)	Spud Date 5/31/1989 00:30	Rig Release Date 6/16/1989 22:00	PBTD (All) (ftKB) Original Hole - 5,851.0	Total Depth All (TVD) (ftKB) Original Hole - 6,918.9

Primary Job Type Abandon Well	Secondary Job Type
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Objective P&A WELL	Rig Number
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
06:00	07:00	1.00	SMTG	Safety Meeting	CT, JSA MEETING W/ CREW: OVERHEAD LOADS
07:00	12:30	5.50	RUTB	Run Tubing	PUMU CIBP ON TBG, RU HYDROTESTERS AND STARTED TESTING IN THE HOLE, WHILE TESTING PIPE THE TOOLS FELL AND GOT STUCK IN THE TBG, HAD TO LD THE JNT WITH THE TOOLS AND CUT THEM OUT.
12:30	15:00	2.50	CEMT	Cement Squeeze	RD HYDROTESTERS, RAN THE REST OF THE TBG IN THE HOLE DROPPED A STANDING VALVE TO TEST THE LAST 72 JNTS, TESTED TO 2000# (GOOD TEST NO LEAKS), RU SWAB EQUIP AND FISHED THE STANDING VALVE, SET THE CIBP @5650', PRESSURE TESTED CSG TO 500# (GOOD TEST NO LEAKS), PUMPED PLUG #1 AS FOLLOWS #1- PUMPED 12 SKS OF CEMENT (2.45BBLS) DISPLACED W/ 32BBLS OF FRESH WATER PULLED 100' OF PIPE SLOW PLUG DEPTH 5650' TO 5560' CONTINUED LAYING 94 JNTS TBG DOWN TO THE NEXT PLUG DEPTH.
15:00	18:00	3.00	CEMT	Cement Squeeze	PU A 10 FOOT SUB AND PUMPED #2 AS FOLLOWS #2 PUMPED 14 SKS OF CEMENT (2.8 BBLS) DISPLACED W/ 15.2 BBLS OF FRESH WATER LD 4 JNTS SLOW PLUG DEPTH 2656 TO 2776 CONTINUED LAYING 53 JNTS DOWN TO NEXT PLUG DEPTH, STOOD BACK 35 JNTS, RU WIRELINE AND RIH W/ PERF GUNS, SHOT PERFS @1150', POOH W/ WIRELINE, HOOKED CEMENTERS UP TO THE CSG TO MAKE SURE WE COULD CIRCULATE, PUMPED 3 BBLS AND BROKE CIRCULATION, RU WIRELINE AND RIH W/ RETAINER, SET RETAINER @1100', POOH W/ WIRE LINE AND RIGGED THEM DOWN.
18:00	19:00	1.00	GOP	General Operations	CREW TRAVEL
19:00	06:00	11.00	LOCL	Lock Wellhead & Secure	SDFN

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary

Type Low Press Acidizing	Subtype	Stim/Treat Company Western Company
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Stimulation Intervals

Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Sand Frac	Subtype	Stim/Treat Company Smith Energy
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Interval Number	Type	Top (ftKB)	Btm (ftKB)

WellView®**Daily Completion and Workover**

Report # 4.0, Report Date: 7/27/2023

Well Name: UTE TRIBAL 2-10D

API/UWI 4301331219	Surface Legal Location	Field Name Antelope Creek	License #	State/Province UTAH	Well Configuration Type
Original KB Elevation (ft) 5,762.00	KB-Tubing Head Distance (ft)	Spud Date 5/31/1989 00:30	Rig Release Date 6/16/1989 22:00	PBTD (All) (ftKB) Original Hole - 5,851.0	Total Depth All (TVD) (ftKB) Original Hole - 6,918.9

Primary Job Type Abandon Well	Secondary Job Type
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Objective P&A WELL	Rig Number
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Daily Readings					
Weather	Temperature (°F)	Road Condition		Rig Time (hr)	

Daily Contacts					
Job Contact	Title	Mobile			

Time Log					
Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
06:00	07:00	1.00	SMTG	Safety Meeting	CT, JSA MEETING W/ CREW: TEAM WORK
07:00	11:00	4.00	CEMT	Cement Squeeze	RIH AND STUG INTO RETAINER PUMPED PLUG #3 AS FOLLOWS #3- STUNG INTO RETAINER, PUMPED 30 SKS BELOW AND 12 SKS ABOVE (8 BBLS TOTAL) DISPLACED W/ 3.9 BBLS OF FRESH LD 3 SLOW JNTS, PLUG DEPTH 1100' TO 1000' CONTINUED LAYING DOWN TBG TO THE NEXT SET DEPTH, TOOH W/ 12 JNTS, SERFACE CSG WAS FLOWING STILL, SWI FOR 2 1/2 HOURS TO LET THE CEMENT SET UP.
11:00	12:30	1.50	CEMT	Cement Squeeze	CHECKED PSI ON SURFACE CSG 250#, RIH W/ WIRELINE AND SHOT HOLES @900', POOH W/ WIRELINE AND TIH W/ TBG SET RETAINER TO 850', SET RETAINER AND PUMPED AMMENDED PLUG AS FOLLOWS #4 AMMENDED- 50 SKS OF CEMENT BELOW, AND 12 SKS ABOVE (12.69 BBLS TOTAL) DISPLACED W/2.44BBLS OF FRESH LD 3 SLOW JNTS, PLUG DEPTH 850' TO 750' CONTINUED LAYING TBG DOWN THE NEXT SET DEPTH TOOH W/ 12 JNTS, SWI TO LET CEMENT CURE.
12:30	15:00	2.50	GOP	General Operations	LET CEMENT CURE, CHECKED PSI SURFACE CSG STILL HAD 250# SIPS FLOWING LESS THAN 1/4 BBLS MIN WHEN OPEN, SWIFN TO TRY AND LET IT CURE LONGER
15:00	16:00	1.00	GOP	General Operations	CREW TRAVEL
16:00	06:00	14.00	LOCL	Lock Wellhead & Secure	SDFN

Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	

Safety Checks					
Time	Des	Type	Com		

Logs					
Time	Type	Top (ftKB)	Btm (ftKB)	Cased?	

Perforations					
Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone	

Stimulations Summary					
Type	Subtype	Stim/Treat Company			
Low Press Acidizing	Western Company	Stim/Treat Company			

Stimulation Intervals					
Interval Number	Type	Top (ftKB)	Btm (ftKB)		

Type Sand Frac	Subtype	Stim/Treat Company Smith Energy
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Stimulation Intervals					
Interval Number	Type	Top (ftKB)	Btm (ftKB)		

Type Pickling	Subtype	Stim/Treat Company
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Stimulation Intervals					
Interval Number	Type	Top (ftKB)	Btm (ftKB)		

WellView®**Daily Completion and Workover**

Report # 5.0, Report Date: 7/28/2023

Well Name: UTE TRIBAL 2-10D

API/UWI 4301331219	Surface Legal Location Antelope Creek	Field Name Antelope Creek	License #	State/Province UTAH	Well Configuration Type
Original KB Elevation (ft) 5,762.00	KB-Tubing Head Distance (ft)	Spud Date 5/31/1989 00:30	Rig Release Date 6/16/1989 22:00	PBTD (All) (ftKB) Original Hole - 5,851.0	Total Depth All (TVD) (ftKB) Original Hole - 6,918.9

Primary Job Type Abandon Well	Secondary Job Type
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Objective P&A WELL	Rig Number
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
06:00	07:00	1.00	SMTG	Safety Meeting	CT, JSA MEETING W/ CREW: HOUSE KEEPING
07:00	09:00	2.00	HOIL	Hot Oil Well	CHECKED PSI ON SURFACE CSG, 120#, OPENED IT TO THE TANK AND IT BLED RIGHT OFF, SHUT IT IN FOR 10 MIN, PSI CLIMBED TO 50# AND WOULD BLEED RIGHT OFF, TIH W/ WIRELINE AND SHOT HOLES @445', TIH W/ 450' OF TBG AND ROLLED THE HOLE W/ H.O.T, POOH
09:00	10:30	1.50	CEMT	Cement Squeeze	RU WIRE LINE AND RIH W/ RETAINER AND SET IT @393', POOH AND RD WIRELINE, TIH AND STUNG INTO RETAINER, PUMPED PLUG AS FOLLOWS #5- 108 SKS OF CEMENT BELOW, 12 SKS ABOVE(24.5BBLS TOTAL) DISPLACED W/1.68 BBLS OF FRESH LD 3 JNTS SLOW PLUG DEPTH 393' TO 293' LD THE REMAINING TBG SWIFWE TO LET CEMENT CURE.
10:30	11:30	1.00	GOP	General Operations	CREW TRAVEL
11:30	06:00	18.50	LOCL	Lock Wellhead & Secure	SDFWE

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Time	Des	Type	Com

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Type Low Press Acidizing	Subtype	Stim/Treat Company Western Company
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Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Sand Frac	Subtype	Stim/Treat Company Smith Energy
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Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Pickling	Subtype	Stim/Treat Company
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Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type Low Press Acidizing	Subtype	Stim/Treat Company Smith Energy
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WellView®**Daily Completion and Workover**

Report # 6.0, Report Date: 7/31/2023

Well Name: UTE TRIBAL 2-10D

API/UWI 4301331219	Surface Legal Location Antelope Creek	Field Name Antelope Creek	License #	State/Province UTAH	Well Configuration Type
Original KB Elevation (ft) 5,762.00	KB-Tubing Head Distance (ft)	Spud Date 5/31/1989 00:30	Rig Release Date 6/16/1989 22:00	PBTD (All) (ftKB) Original Hole - 5,851.0	Total Depth All (TVD) (ftKB) Original Hole - 6,918.9

Primary Job Type Abandon Well	Secondary Job Type
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Objective P&A WELL	Rig Number
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Daily Readings

Weather	Temperature (°F)	Road Condition	Rig Time (hr)
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Daily Contacts

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hr)	Code 1	Code 2	Com
06:00	07:00	1.00	SMTG	Safety Meeting	CT, JSA MEETING W/ CREW: LINE OF FIRE
07:00	09:30	2.50	CEMT	Cement Squeeze	CHECKED PSI ON SURFACE CSG 0#, RIH W/ 100' OF TBG AND PUMPED 125 SKS TO SURFACE, LD ALL 100' OF TBG SLOW, RD WORK FLOOR, ND BOP, RDMO, CUT THE WELLHEAD OFF AND TOPED THE WELL OFF W/ 1 SKS, CLEANED LOCATION
09:30	06:00	20.50	CLLS	Clean & Secure Lease	JOB COMPLETE

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Des	Type	Com

Logs	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforations	Time	Top (ftKB)	Btm (ftKB)	Current Status	Linked Zone

Stimulations Summary	Type	Subtype	Stim/Treat Company
	Type Low Press Acidizing	Subtype	Western Company

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type	Subtype	Stim/Treat Company
Sand Frac		Smith Energy

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type	Subtype	Stim/Treat Company
Pickling		Smith Energy

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type	Subtype	Stim/Treat Company
Low Press Acidizing		Smith Energy

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type	Subtype	Stim/Treat Company
Sand Frac		Western Company

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

Type	Subtype	Stim/Treat Company
Low Press Acidizing		Dowell

Stimulation Intervals	Interval Number	Type	Top (ftKB)	Btm (ftKB)

GreyRock Cementing Inc

PO Box 662
Bluebell, UT, 84007

Invoice

Date	Invoice #
8/1/2023	8273K

Bill To

Finley Resources/Uintah Wax
1308 Lake St,
Fort Worth, TX 76102

P.O. No.	Terms	Project
UTE TRIBAL 2-10D	Net 30	

Description	Qty	Rate	Amount
Crew Truck Mileage	200	7.50	1,500.00
Pump Truck Mileage	50	7.50	375.00
Pump Charge	4	3,500.00	14,000.00
Data Acquisition	1	1,200.00	1,200.00
Blending	275	3.40	935.00
Delivery	323	3.40	1,098.20
Premium G Cement	275	40.00	11,000.00T
Corrosion Inhibit.	10	85.00	850.00T
Manifold	1	500.00	500.00
Sugar	1	80.00	80.00T
Welding Truck	1	1,000.00	1,000.00
Back Hoe	1	1,000.00	1,000.00
Calcium Chloride	5	157.00	785.00T

	Subtotal	\$34,323.20
FR Field Authorization Stamp	Sales Tax (6.05%)	\$769.26
Well Name <u>Ute Trail 2-10P</u>	Total	\$35,092.46
Supervisor <u>Jeff S</u>	Payments/Credits	\$0.00
Cost Code <u>7250-208</u>	Balance Due	\$35,092.46
Date <u>8-3-23</u> AFE No. <u>P53887</u>		

Sundry Number: 130979 API Well Number: 43013312190000
P.O. Box 1751
Vernal, Utah 84078
(435) 823-3497

GREYROCK

CEMENTING

INVOICE

No 3584

Date 7-26-23, 20

For Finley Address

Lease ~~LTIE~~ Tribal 2-10D Rig No.

CODE	DESCRIPTION	UNIT	AMOUNT	
	Crew truck miles	200 mi	7.50	150.00
	Pump truck miles	50 mi	7.50	375.00
	Pump charge	4 Ea	35.00	140.00
	Parts	1 Ea	12.00	12.00
	Blowdown charge	275 cu	3.40	935.00
	Delivery charge	323 Ton	3.40	1098.20
	Premium G cement	275 5k	40	11,000.00
	Corrosion Inhibitor	10 gal	85	850.00
	manifold	1 Ea	500	500.00
	Sugar	1 Ea	50	50.00
	welding torch	1 Ea	1,000	1,000.00
	Back Hoe	1 Ea	1,000	1,000.00
	Calcs	5 5k	157	785.00

Subtotal	34,323.20
Less Discount	
Total	34,323.20
Tax	
TOTAL INVOICE	

Operator Steve

Accepted and approved by

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5351	
<p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: Ute Tribal 2-10D	
2. NAME OF OPERATOR: Uinta Wax Operating, LLC		9. API NUMBER: 43013312190000	
3. ADDRESS OF OPERATOR: 6000 Western Plaza, Suite 1000 , Fort Worth , TX, 76107		9. FIELD and POOL or WILDCAT: DUCHESNE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 670 FSL 459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 4S Range: 4W Meridian: U		COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APP EXTENSION OTHER: <input type="text" value="FAN"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2024			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is ready for inspection for Final abandonment.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) February 04, 2025			
NAME (PLEASE PRINT) Preston Morrow		PHONE NUMBER 817-924-8695	TITLE Regulatory Director
SIGNATURE N/A		DATE 11/20/2024	

UINTA WAX, LLC
6000 WESTERN PLACE, SUITE 1000
FORT WORTH, TX 76107



October 14, 2024

Sent via email

Moon Ranch, LLC

[ADDRESS] *HC 64 Box 182*
[CITY, STATE, ZIP] *Bridgeland ut 84021*

RE: Surface Reclamation of Wellsite – Ute Tribal 2-10D

Dear Mr. Moon,

Uinta Wax, LLC (“UWX”) as successor in interest to the Ute Tribal 2-10D well (API #43-013-31219) (“Wellsite”) located in SWSW, Section 10, Township 4 South, Range 4 West, Duchesne County, Utah, desires to set forth this Letter Agreement and obtain a release upon reclamation of the Wellsite, from Moon Ranch, LLC (“Landowner”), as the surface owner of the lands set forth above.

UWX agrees to reclaim the Wellsite in accordance with the terms and conditions below and set forth.

- UWX shall remove all equipment, except the 4" steel pipeline.
- UWX shall not remove, and Landowner shall retain for their own personal use, the imported soils/aggregates, fencing and other surface material making up the Wellsite.
- UWX shall pay Moon Ranch, LLC a sum of \$18,682.00 compensation for the release of reclamation liability.

As evidenced by your signature of final release below, Landowner does hereby release and forever discharge UWX and acquit UWX from any and all liability, claim, demand, cause of action, loss, cost damage or expense and does indemnify UWX from any and all claims and demands for damages, attorney's fees, injury or loss, existing now or done hereafter relating to the reclamation of the Wellsite. UWX makes no representation or warranty as to the Wellsite and Landowner agrees to assume the Wellsite AS IS, WHERE IS subject to the terms and conditions set forth herein. Notwithstanding anything contained herein to the contrary, however, Landowner shall not assume any obligation, cost, or expense for the plugging and abandonment of the Ute Tribal 2-10D from UWX. Further, it is agreed and understood by and among the parties hereto, that Landowner shall not bear any environmental obligation or liability for damage to the Wellsite.

This Letter Agreement embodies the entire understanding of the parties hereto and this instrument may be amended or modified only by a subsequent written agreement signed by the parties.

This Letter Agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Letter Agreement effective as of the 24 day of October 2024.

UINTA WAX, LLC
6000 WESTERN PLACE, SUITE 1000
FORT WORTH, TX 76107



UINTA WAX, LLC

Leslie Pearson-Rich

Name: Leslie Pearson-Rich

Title: Landman

LANDOWNER

Gordon Moon

Name: Gordon Moon



UINTA WAX OPERATING, LLC
 6000 WESTERN PLACE, SUITE 1000
 FORT WORTH, TX 76107

BANK OF OKLAHOMA, NA
 P.O. BOX 2300
 TULSA, OK 74192

39-3/1039

30776

Eighteen thousand six hundred eighty-two dollars and no cents

DATE	AMOUNT
10/31/2024	\$**18,682.00*

Pay to the
 Order of **MOON RANCH LLC**
 HC 64 BOX 182
 Bridgeland, UT 84021

Teresa Barker

Void After 120 Days

00030776 1039000361 209959402

From: **UINTA WAX OPERATING, LLC**
 To: **MOON RANCH LLC**
 HC 64 BOX 182
 Bridgeland, UT 84021

Vendor Code
 77819

Check Date
 10/31/2024

Check Amount
 \$18,682.00

Check Number
 A-30776

Invoice #	Invoice Amt
20241028-01	18,682.00

From: **UINTA WAX OPERATING, LLC**
 To: **MOON RANCH LLC**
 HC 64 BOX 182
 Bridgeland, UT 84021

Vendor Code
 77819

Check Date
 10/31/2024

Check Amount
 \$18,682.00

Check Number
 A-30776

Invoice #	Invoice Amt
20241028-01	18,682.00