

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT  **REPLICATE\***  
 (Other instructions on  
 reverse side)

16

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

## 1a. Type of Work

DRILL DEEPEN PLUG BACK 

## b. Type of Well

Oil Well Gas Well 

Other

Single Zone Multiple Zone 

## 2. Name of Operator

LINMAR ENERGY CORPORATION

**RECEIVED**

## 3. Address of Operator

P.O. BOX 1327, Roosevelt, Utah 84066

## 4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface  
404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , Sec. 6)

JUL 13 1984

## At proposed prod. zone

Same

DIVISION OF OIL  
GAS & MINING

## 14. Distance in miles and direction from nearest town or post office\*

4 miles north and 1.5 miles east of Altamont, Utah

13. State

Duchesne Utah

## 15. Distance from proposed\* location to nearest property or lease line, ft.

404'

## 16. No. of acres in lease

640

## 17. No. of acres assigned to this well

640

## 18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

2800'

## 19. Proposed depth

16,000

## 20. Rotary or cable tools

Rotary

## 21. Elevations (Show whether DF, RT, GR. etc.)

6576' GR

## 22. Approx. date work will start\*

26 July 1984

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

~~It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.~~

A topographical spacing exception is requested due to the several water drainages in the SW $\frac{1}{4}$  which when combined with the irrigation of the fields covering the SW $\frac{1}{4}$  have made extremely wet and boggy conditions.

The surface owner has been contacted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed..... *Jerry D. Alred* (This space for Federal or State office use)

Title CONSULTANT

Date 12 July '84

Permit No.....

Approval Date .....

Approved by.....  
Conditions of approval, if any:

Title.....

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 18/27/84

\*See Instructions On Reverse Side

BY: *John R. Bays*

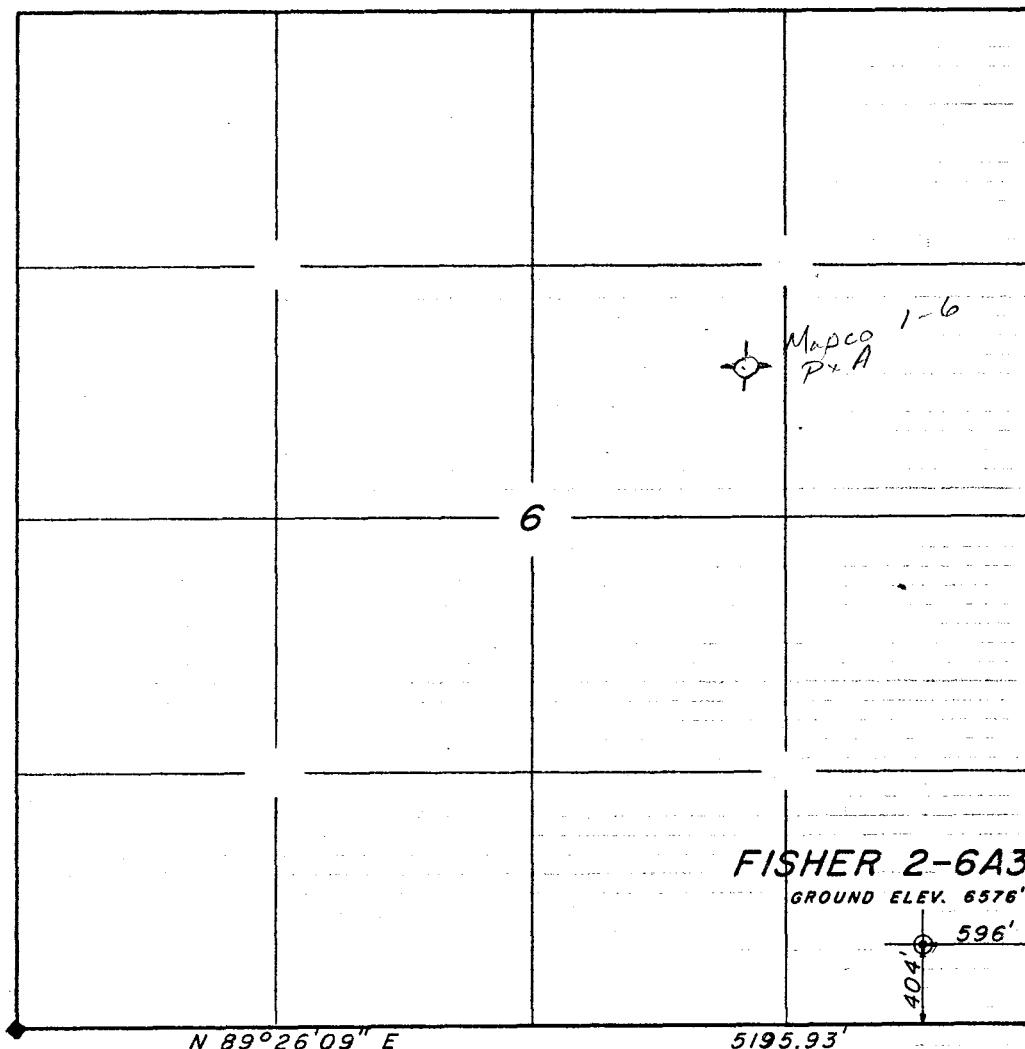
**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
FISHER 2-6A3**

LOCATED IN THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 6, T1S, R3W, U.S.B.&M.

**RECEIVED**

JUL 13 1984

DIVISION OF OIL  
GAS & MINING



**LEGEND & NOTES**

- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

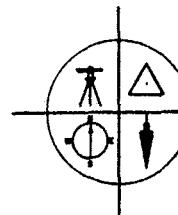
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

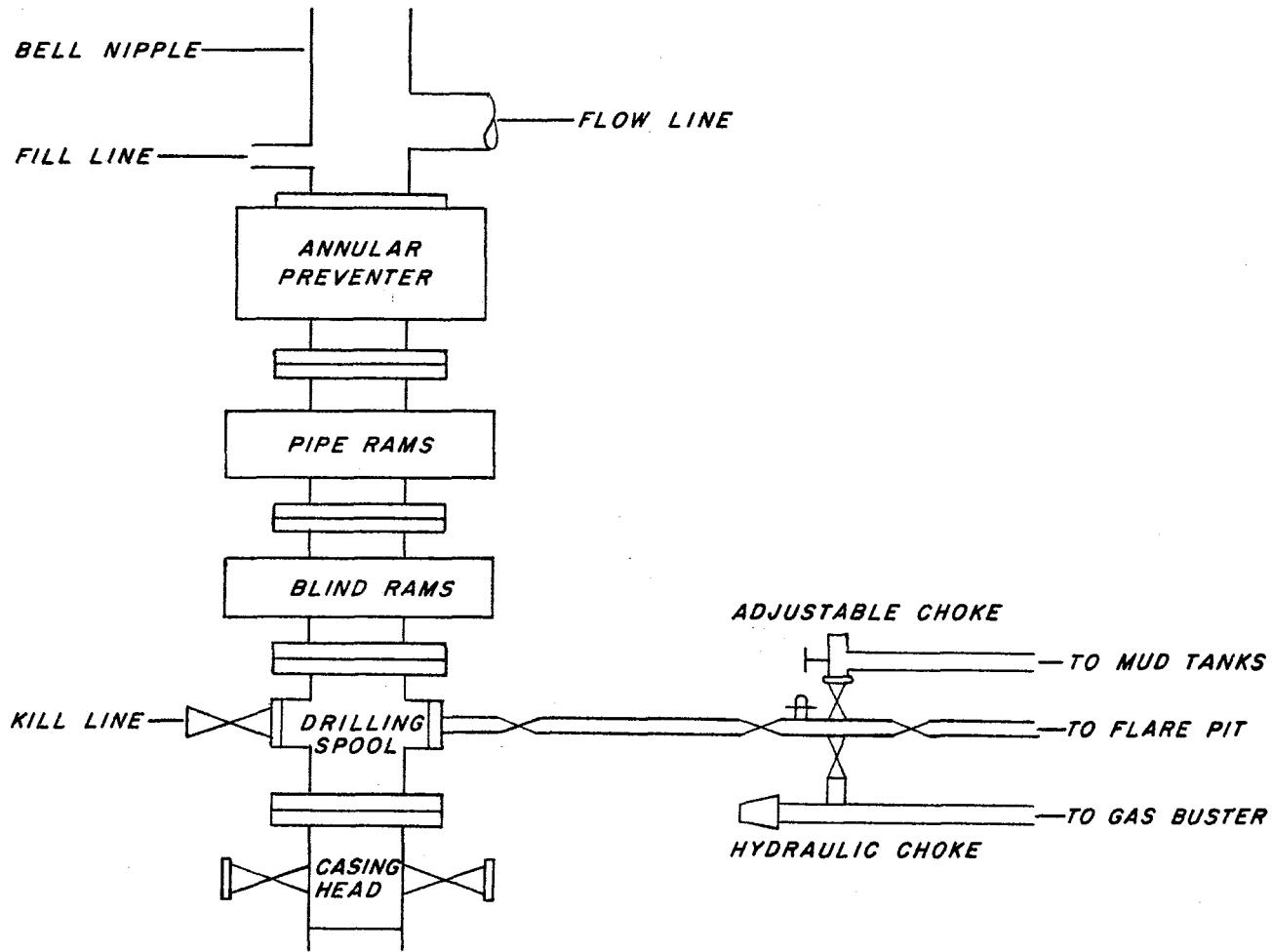
*Jerry D. Allred*  
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants



121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

Fisher 2-6A3

SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , Section 6, T1S, R3W, U.S.B.&M.

Duchesne County, Utah

12 July 1984

## WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil &amp; Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf- 13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe. ✓

5000 PSI Double rams with Sperical BOP to be installed after setting  
7" Long String. ✓

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during narmal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. *Formation Evaluation:*

*No cores or DSTs are anticipated.*

*DIL-GR logs will be run from the Surface pipe to TD.*

*CNL-FDC and mud logs will be run from 10,000 to TD.*

9. *Drilling Hazards:*

*Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.*

*No other drilling hazards are anticipated.*

10. *Timing:*

*The anticipated spud date is 26 July 1984.*

*Estimated drilling time is 110 days.*

*The completion will take another 15 days.*

OPERATOR Linmar Energy DATE 7-17-84  
WELL NAME Fisher #2-6A3  
SEC SESE 6 T 15 R 3W COUNTY Duchesne

43-013-30984

**API NUMBER**

*See*

---

**TYPE OF LEASE**

**POSTING CHECK OFF:**

 INDEX

HL

1

NID

PI

1

1

## PROCESSING COMMENTS:

~~LESSING COFFIN~~: No other well ~~is~~ ~~seen~~ within 1000 ft.

Med water limit

## Reproductive function

APPROVAL LETTER

SPACING:  A-3 UNIT

c-3-a ~~139-8~~ 9/20/72  
CAUSE NO. & DATE

c-3-b

c-3-c

## SPECIAL LANGUAGE:

## 1- Water

~~most right~~ London letter

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 139-8 9/20/72

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

August 27, 1984

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

Gentlemen:

RE: Well No. Fisher #2-6A3 - SESE Sec. 6, T. 1S R. 3W  
404' FSL, 596' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-35 dated August 23, 1984, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

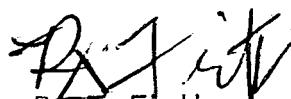
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Linmar Energy Corporation  
Well No. Fisher #2-6A3  
August 27, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30984.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

Enclosures

cc: Branch of Fluid Minerals



# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer

State Capitol Building

Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

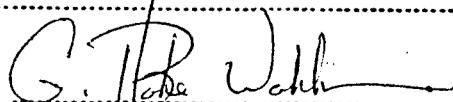
(Not to be filled in by applicant)

Change Application No. .... (River System)

1. .... Application received by Water Commissioner ..... (Name of Commissioner)
2. .... 9/6/85 Application received <sup>over counter</sup> <sub>by mail</sub> in State Engineer's Office by G.B.W.
3. .... Fee for filing application, \$7.50 received by ..... ; Rec. No. ....
4. .... Application returned, with letter, to ..... for correction.
5. .... Corrected application resubmitted <sup>over counter</sup> <sub>by mail</sub> to State Engineer's Office.
6. .... Fee for investigation requested \$.....
7. .... Fee for investigation \$....., received by ..... : Rec. No. ....
8. .... Investigation made by ..... ; Recommendations: .....  
.....
9. .... Fee for giving notice requested \$.....
10. .... Fee for giving notice \$....., received by ..... : Rec. No. ....
11. .... Application approved for advertising by publication <sup>mail</sup> by .....
12. .... Notice published in .....
13. .... Notice of pending change application mailed to interested parties by ..... as follows:  
.....  
.....
14. .... Change application protested by ..... (Date Received and Name)  
.....
15. .... Hearing set for ..... at .....
16. .... Application recommended for <sup>rejection</sup> <sub>approval</sub> by .....
17. .... 9/6/85 Change Application <sup>rejected</sup> <sub>approved</sub> and returned to .....

## THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. ....
2. ....
3. ....

  
for  
Dee C. Hansen, P. E. State Engineer

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30984

NAME OF COMPANY: Linmar EnergyWELL NAME: Fisher 2-6A3SECTION SE SE 6 TOWNSHIP 1S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Hard RockRIG # SPUDDED: DATE 9-15-85TIME 8:30 PMHow Rat HoleDRILLING WILL COMMENCE 9-17-85 - Cachuma Drilling Rig #3REPORTED BY Carroll EstesTELEPHONE # 722-4546DATE 9-16-85 SIGNED Jim Thompson

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

1. SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 404' FSL, 596' FEL (SE <sup>1</sup> / <sub>4</sub> , SE <sup>1</sup> / <sub>4</sub> , SEC 6)	5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME FISHER		9. WELL NO. 2-6A3	
10. FIELD AND POOL, OR WILDCAT ALTAMONT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T1S, R3W U.S.B.& M.		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether F.S., RT, GR, etc.) 6,576 GR				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FRAC TURE TREAT <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	FRAC TURE TREATMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____					

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any new work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/25/85 Spud 9/24/85 at 1:30 p.m.  
9/26 through 9/29 Drilling to 2900'  
9/30/85 Set 9 5/8" casing to 2910'  
10/1/85 WOC cutoff, pressure test, repair Kelly cock valve.  
10/2/85 through 10/3/85 Drilling to 3623'

See attached.

10/3/85 through 10/7/85 Drilling to 5910'

18. I hereby certify that the foregoing is true and correct

SIGNED Jansen Leake TITLE Production Clerk DATE 10/3/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

RECEIVED

OCT 10 1985

PAGE 1

DIVISION OF OIL

GAS & MINING

9/25/85 785' Day 1; Drilling, made 685 feet in 17 hours. MW:Water. Remarks: Survey 1/2 at 280 feet. Survey 1 at 588 feet. Spud at 1:30 p.m. 9/24/85. Drilling ahead.  
 DC: \$69,881 CUM: \$69,881  
 DMC: \$ 0 CMC: \$ 0

9/26/85 1424' Day 2; Drilling, made 639 in 17½ hours. MW:Water. Remarks: Survey 1 3/4 at 980 feet. Survey 1 1/2 at 1020 feet. Survey 1 1/4 at 1140 feet. Survey 2 1/4 at 1300 feet. State of Utah was notified of spud. Hole was taking some fluids on connection and surveys.  
 DC: \$15,741 CUM: \$85,622  
 DMC: \$ 114 CMC: \$ 114

9/27/85 2016' Day 3; Drilling, made 587 feet in 22½ hours. MW:Water. Remarks: Survey 1 at 1450'. Survey 3/4 at 1600'. Survey 1 1/4 at 1890'.  
 DC: \$16,457 CUM: \$102,079  
 DMC: \$ 635 CMC: \$ 749

9/28/85 2540' Day 4; Drilling, made 524' in 23½ hrs. MW:Water. Remarks: Drill from 2016' to 2540' no problems. Received 42 jts of 9 5/8" casing, K-55 36# ST&C, total of 1633'.  
 DC: \$15,115 CUM: \$117,194  
 DMC: \$ 831 CMC: 1,580

9/29/85 2900' Day 5; Drilling, made 360' in 17 hrs. MW:Water. Remarks: Survey 3/4 at 2510' at 6:00 a.m. circulate & condition hole for 9 5/8" casing.  
 DC: \$10,288 CUM: \$127,482  
 DMD: \$ 368 CMC: \$ 1,948

9/30/85 2900' Day 6; MW:8.5, VIS 34, PH 11.0. Remarks: Ran 73 jts. of 9 5/8", 36# K-55 ST&C casing - total of 2910'. Landed at 2904 K.B. Float Collar at 2863'. Cement with 767 sxs of Halco Lite, 250 sxs of Class "H", 1" with 150 sxs of Class "H", 3% CaCl. Plug down at 6:30 p.m. 9/29/85. Job complete on 1" at 10:10 p.m. 9/29/85. At 6:00 a.m. cutting conductor pipe and prepare to nipple up 9 5/8" casing.  
 DC: \$21,088 CUM: \$148,570  
 DMC: \$ 713 CMC: \$ 2,661

10/01/85 2900' Day 7; MW:8.5, VIS 26, Remarks: WOC, cut off, Weld on head pressure test well head 1k, NU BOP's, Press test blind rams, pipe rams, choke manifold, Kill & choke liner to 5,000 PSI, test annular preventor to 2500 psi, all held, repair Kelly cock valve.  
 DC: \$45,857 CUM: \$194,427  
 DMC: \$ 565 CMC: \$ 3,226

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 2

10/02/85 3,250'	Day 8; Drilling, Made 350' in 10 hours. MW: 8.3. VIS: 26. Remarks: Pressure test BOP's, install wear bushing, lay down 8" DC, pick up 6½" DC, GIH, drill cement, pressure test above guide shoe 300#, held, 10.2 mud equivalent, drill shoe, drilling at 8:00 p.m. DC: \$14,838 DMC: 0	CUM: \$209,265 CMC: \$ 3,226
10/03/85 3,623'	Day 9; Drilling, Made 373' in 12½ hours. MW: Water. Remarks: Drilling to 3378', stuck pipe, work stuck pipe, 6½ hours, mud up in free pipe drilling to 3623' deep stuck pipe. Present operation is working stuck pipe. DC: \$10,992 DMC: \$ 182	CUM: \$220,257 CMC: 3,408
10/04/85 3 950'	Day 10; Drilling, Made 327' in 9½ hours. MW: 8.8 VISC 32 PV/YP 4/12 WL N/C CAKE 2/32 PH 10 SOLIDS 2 SAND ¼. Remarks: Work stuck pipe, spot oil, free pipe, circ. out oil, POOH, pick up jars, TIH, wash 120' to bottom. Drilling to 3950' Note: severa; tight connections recmmend to sweep hole more often DC: \$11,734 DMC: \$1,750	CUM: \$231,991 CMC: \$ 5,158
10/05/85 4,650'	Day 11; Drilling, Made 700' in 23 hours. MW: 8.5 VISC 30 PH 11.0. Remarks: Drilling survey at 4050' ¼° Drilling at 4552' at ½° drl at 4650' DC: \$28,992 DMC: \$ 2,405	CUM: \$260,983 CMC: \$ 7,563
10/06/85 5320'	Day 12; Drilling, Made 670' in 23 hours. MW: 8.4 VISC 27 PH 11.0 Remarks: Drilling, rig service, drilling, survey 1° at 5042' drilling at 5320' Mud logger on. No shows. Backgr. gas 0 Connec. gas 0. DC: \$19,869 DMC: \$ 837	CUM: \$280,852 CMC: \$ 8,400
10/07/85 5910'	Day 13; Drilling, Made 590' in 23 hours. MW: 8.4 VISC 28 PH 11.0 Remarks: Drilling, Rig serv., drilling, survey 2.0° at 5539' drilling at 5910' No shows Backgrd gas 0 connec. 0 DC: \$19,100 DMC: \$ 933	CUM: \$299,952 CMC: \$ 9,333

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
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SUNDY NOTICES AND REPORTS ON **RECEIVED**

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Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	NOV 04 1985	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	DIVISION OF OIL GAS & MINING	6. IF INDIAN, ALLOTTER OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)		8. FARM OR LEASE NAME FISHER
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6,576 GR	9. WELL NO. 2-6A3
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T1S, R3W U.S.B.& M.
		12. COUNTY OR PARISH 18. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

10/8/85 Drilling thru 10/15/85

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kelly M. Dunshee*

TITLE Production Clerk

DATE

10-30-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

NOV 04 1985

DIVISION OF OIL  
GAS & MINING

PAGE 3

10/08/85	6225'	Day 14; Drilling, Made 315 Feet in 14 hours. MW 8.3 VISC 27 WL N/C PH 11.5. Remarks: Drillin, RS, Drill, 6014' Circ & Pump Sweep, Survey (2° at 5982') POOH, Change bit, PU 1-6½" DC CIH, Change Corogain Rings, Was 60' to bottom , 25' fill, Drilling at 6225' BG: 0,0,0 No shows	DC: \$10,455 DMC: \$ 410	CUM: \$310,407 CMC: \$ 9,743
10/09/85	6730'	Day 15; Drilling, Made 505 Feet in 23 hours. MW 8.3 VISC 27 PH 10.5 Remarks: Drilling, RS, Drilling, Surv. 2¼° 6531' Drill at 6730' No shows BG 0 Con Gas 0.	DC: \$15,094 DMC: \$ 109	CUM: \$325,501 CMC: \$ 9,852
10/10/85	7155'	Day 16; Drilling, Made 425 feet in 22½ hours. MW 8.3 VISC 27 PH 11.5 Remarks: Drilling, RS, Drilling, Drop ball at 6957' Drill rate increased fr. 17' to 22' per hour Survey 2 3/4° at 7030' drill at 7155 No shows. BG 0. Con Gas 0.	DC: \$13,509 DMC: \$ 510	CUM: \$339,010 CMC: \$ 10,362
10/11/85	7575'	Day 17; Drilling, Made 420 feet in 23½ hours. MW 8.3 VISC 27 PH 11.5 Remarks: Drilling, RS, Drilling 7575' No shows BG: 0 Con G: 0	DC: \$18,095 DMC: \$ 5,320	CUM: \$357,105 CMC: \$ 15,682
10/12/85	7910'	Day 18; Drilling, Made 335 feet in 23 hours, MW: 8.3 VISC 27 PH: 11.0 Remarks: Drilling, Surv. (2 3/4° at 7557') RS., Drill at 7910' BG: 0 Con G. 0	DC: \$10,754 DMC: \$ 189	CUM: \$367,859 CMC: \$ 15,871
10/13/85	8150'	Day 19; Drilling, Made 240 feet in 17 hours, MW: 8.3 VISC 27 PH 11.5 Remarks Drill to 7920', Spot pill on bottom drop survey, (3°at 7915) POOH, Lay down Jars, change bits, Go In hole, wash 150' to bottom Some Bridges, 30' fill Drill at 8150' Show #1 8072 to 8078' DR. 5,2,3.5 GAS: 0. 100,Trace Sandstone 20% CLR FROS WH No oil /FLUO / CUT BG: Trace Con G: Trace Trip G. Trace	DC: \$9,751 DMC: \$ 414	CUM: \$377,610 CMC: \$ 16,285
10/14/85	8500'	Day 20: Drilling, Made 350 feet in 22½ hours. MW 8.3 VISC 27 PH: 11.0 Remarks Drilling, RS, Drilling, Surv. (3¼° at 8424) Drilling at 8500' no shows BG: Trace CON G: Trace	DC: \$11,289 DMC: \$ 577	CUM: \$388,899 CMC: \$ 16,862

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

PAGE 4

10/15/85 8731' Day 21; Made 231 in 17hours. Drilling. MW: 8.4 VISC 28  
PH: 11.0 Remarks: Drilling, Circ, Spot pill, drop surv  
(2 3/4° at 8517') POOH, Change Bits, RS, GIH, Wash 210'  
to bottom, No fill, Drilling at 8731' No shows.  
BG: 5 CG: 10 TG: 10  
DC: \$8,551 CUC: \$397,450  
DMC: \$ 698 CMC: \$ 17,560

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDY NOTICES AND REPORTS ON WEBS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	NOV 12 1985	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	LINMAR ENERGY CORPORATION	
3. ADDRESS OF OPERATOR	7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	16. STATE
43-013-30984	6,576 GR	UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FILL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
(Other)							

10/31/85 thru 11/6/85 Drilling from 11,425' to 12,130'

18. I hereby certify that the foregoing is true and correct.

SIGNED Kelly M. Dunshee TITLE Production Clerk  
Kelly M. Dunshee

DATE 10-30-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE** \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

NOV 12 1985

DIVISION OF CH  
GAS & MINING

PAGE 8

10/31/85 11,425' Day 37: Made 137 feet in 23½ hours. MW: 8.9 VISC: 38.  
 Remarks: Drilling, RS, Drilling Show 9 11,340-344 BG: 9,7,3,  
 CG: 10,40,15 SS 10% Clr Fros Wh, VF-FGR, TT-H&T, Trace Friable,  
 Trace dirty, Calc. IP, Trace Dr. Brn oil, No Fluo. No Cut.  
 BG: 10 CNG: 15-20  
 DC: \$9,756 CUC: \$551,879  
 DMC: \$1,473 CMC: \$ 34,388

11/1/85 11,552' Day 38: Made 127 feet in 23½ hours. MW: 8.8 VISC: 40  
 Remarks: Drilling RS Drill at 11,552'. Show 10: 11,530'-534  
 DR: 13,9,11 GR: 10,65,15 SS 10% Clr Fros Wh Trace Brn  
 VR-FGR friable to H&T Trace Dr. Brn oil Trace Flo No cut  
 BG: 10 Conn G: 20  
 DC: \$9,250 CUC: \$561,129  
 DMC: \$1,016 CMC: \$ 35,404

11/2/85 11,623' Day 39; Made 71 feet in 12½ hours. MW: 8.8 VISC: 40  
 Dr. Remarks: Drilling to 11,559' Cir, Bottom up, Drop Surv.  
 POOH Change Bits, Check BOP, GO in hole, Wash 30' to bottom  
 Dr. at 11,623' Lost 120 BBLS mud last 24 hours.  
 DC: \$12,589 CUC: \$573,718  
 DMC: \$ 1,071 CMC: \$ 36,421

11/3/85 11,775' Day 40: Made 152 feet in 19 3/4 hours. MW: 9.0 VISC: 39  
 Drilling Remarks: Drilling RS, Dr. Lost parcial return at 11,733'  
 Lost full returns at 11,735' Spot pill, Build volume, lost 380  
 BBLS mud, Drilling at 11,775' BG: 20-35 CNG: 25-45  
 Show 11 11,632-636' DR: 9,7,12 GR: 15,50,20 SS 10% Clr. Fros  
 Wh, VR-FGR, TT to Hard & T, Calo-IP, Trace QTIZC Trace Brn. oil  
 Stain Trace Gld Flor. w/fair Yel Strm Cut Trace Dr. Brn oil  
 DC: \$7,999 CUC: \$581,717  
 DMC: \$ 379 CMC: \$ 36,800

11/4/85 11,934' Day 41: Made 159 feet in 21 hours. MW: 8.8 VISC: 42  
 Drilling. Remarks: Dr. RS. Drilling to 11,902', Repair  
 compound pump (oil). Dr. to 11,934' Cir bottoms up.  
 Show 12: 11,794-802' DR: 8,5,7 GR: 20,1400, 400 SS 20% Clr Fros.  
 Wht. VR-FGR, TT to H&T, Trace free calcite, some unconsolidation  
 sand, Clr Fros lt Red. fine to Med GR. Sub angular to Sub Round.  
 Trace calcite, Show 13: 11,814'- 820' SS 10% Cemented as above to  
 unconsolidated as above. Slite increase Dr. Brn oil. No Flor. No Cut.  
 DC: \$9,508 CUC: \$591,225  
 DMC: \$ 1,888 CMC: \$ 38,688

11/5/85 11,995' Day 42: Made 61' in 11½ hours. Drilling MW: 8.9 VISC: 40  
 Remarks: Cir Bottom up, Drop Surv. at 11,925' 1 3/4°, Change  
 Bits, Work BOP, GIH, Wash & Reem 60' to bottom.  
 BG: 25-40 Conn: 40-60 TG: 940  
 DC: \$14,313 CUC: \$605,538  
 DMC: \$ 2,275 CMC: \$ 40,963

11/6/85 12,130' Day 43: Made 135 feet in 23½ hours. Drilling MW: 9.0 VISC: 38  
 Drilling, RS, Drill at 12,130'. BG: 10 CNNG: 20  
 DC: \$8,147 CUC: \$613,685  
 DMC: \$ 472 CMC: \$ 41,435

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237	8. FARM OR LEASE NAME FISHER		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)	9. WELL NO. 2-6A3		
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether DV, RT, GR, etc.) 6,576 GR	10. FIELD AND POOL, OR WILDCAT ALTAMONT	
16.	17.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T1S, R3W U.S.B.& M.	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11/7/85 Drilling Thru 11/13/85 From 12,205' to 12,730'

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NOV 18 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kelli M. Dunshee TITLE Production Clerk  
(This space for Federal or State office use)

DATE 11/13/85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 9

11/7/85 12,205' Day 44: Made 75 feet in 19 hours. MW: 9.1 VIS: 44 PH: 11  
 Remarks: Drill, RS, Raise mud wt. 12,140' 9.2# per gal  
 lost 155 BBL. Pump LCM sweep raise volume. Pump 2 LCM sweep  
 mud wt back to 9# Dr. to 12,205', bit quit cir. & cond.  
 Drop surv. POOH for new but.  
 BG: 10 CNG: 20  
 DC: \$9,031 CUC: \$622,716  
 DMC: \$ 866 CMC: \$ 42,301

11/8/85 12,280' Day 45: Made 75 feet in 12.5 hours. MW: 9.2 VIS: 46 PH: 10.8  
 Remarks: TR out, change & dress bit, gauge IBS, GIH to  
 csg shoe, repair water line on breaks, RS, GIH, W&R 50' to  
 bottom, no fill, DR at 12,280 Lost 100 BBL mud while TR  
 BG: 30-40 CNG: 45-70 TRG: 160  
 DC: \$16,553 CUC: \$639,269  
 DMC: \$ 5,310 CMC: \$ 47,611

11/9/85 12,359' Day 46: Made 79 feet in 16½ hours. MW: 9.2 VIS: 43 PH: 10.3  
 Remarks: Dr. RS. DR to 12,359', Bit quir cir bottom,  
 Blow Kelly pit of hole, Dress bit & change BOP, Lost 400  
 BBL Mud last 24 hours. BG: 20 CNG: 30  
 DC: \$14,919 CUC: \$654,188  
 DMC: \$ 3,627 CMC: \$ 52,238

11/10/85 12,444' Day 47: Made 85 feet in 18 hours. MW: 9.3 VIS: 42 PH: 10  
 Remarks: Dr. in hole to csg shoe slip Dr. line String  
 up new line, RS, GIH, Break in bit. DR: 12,444'. Lost 75 BBL  
 on Tr. Lost 150 BBL on day tower, lost 150 BBL on night tower  
 BG: 10-20 CNG: 20-30 TRG: 370  
 DC: \$14,288 CUC: \$668,476  
 DMC: \$ 3,090 CMC: \$ 55,328

11/11/85 12,588' Day 48: Made 144 feet in 23½ hours. MW 9.4 VIS: 43 PH: 10  
 Remarks: Drilling RS. Drill at 12,588 No mud lost  
 BG: 10 CNG: 20  
 DC: \$11,726 CUC: \$679,914  
 DMC: \$ 3,818 CMC: \$ 59,146

11/12/85 12,625' Day 49. Made 37 feet in 10½ hours. MW 9.4 VIS: 42 PH: 10  
 Remarks: Drilling. Bit slowed. work w/bit increase in torque.  
 Cir. Bottom up, drop surv. 12,596' at 1 3/4°, POOH, Gauge BJA & change  
 bit. bit cord, GIH, LD 4 Jts same. Rig cir. at 7000', TIH, LD 1 Jts.  
 bent 20# Dr. Pipe. Wash to bottom, wash bottom of hole, work bit  
 around possible Junk. No torque Drill w/2-5000#, slow increase  
 bit wt. Drilling at 12,625. Lost 50 BBL on trip. 7" csg. is being  
 cleaned & inspected. BG: 10 CNG: 20 TG: 220  
 DC: \$13,033 CUC: \$692,947  
 DMC: \$ 340 CMC: \$ 59,486

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

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PAGE 10

11/13/85 12,730' Day 50. Made 105 feet in 23.5 hours. MW: 9.2 VIS: 47 PH: 10  
Drilling at 12,730 BG: 10 CNG: 20

DC: \$7,802 CUC: \$700,749  
DMC: \$ 241 CMC: \$ 59,727

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

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## SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 25 1985

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
2. NAME OF OPERATOR		GAS & MINING
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)		
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6,576 GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)
SUBSEQUENT REPORT OF:		
REPAIRING WELL ALTERING CASING ABANDONMENT*		
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
18. I hereby certify that the foregoing is true and correct		
SIGNED <u>Kelly M. Dunshee</u> TITLE Production Clerk (This space for Federal or State office use)		DATE <u>11/20/85</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:		TITLE _____ DATE _____

RECEIVED

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

NOV 25 1985

VISION OF OIL  
GAS & MINING  
PAGE 11

11/14/85 12,826' Day 51. Made 96 feet in 22.5 hours drilling. MW: 9.4 VIS 43  
PH: 11. Remarks: Drilling, RS, Lost 100 BBLM at 12,675'.  
Lost 500 BB Thru Seepage. Pump 3 LCM sweeps for partial control  
Maintain 6% LCM in system. Build Volume while cir. off bottom  
w/pump on Idel. Bring Mud wt. to 9.3 BG: 175 CNG: 200  
Show #14 12,780' to 12,784' DR: 16,12,14 GR: 10,1600,600  
60% SS 20% LS 20% SH.  
DC: \$8,774 CUC: \$709,523  
DMC: \$1,114 CMC: \$ 60,841

11/15/85 12,912' Day 52. Made 86 feet in 22.5 hours drilling. MW: 9.2  
VIS: 42 PH 9 Remarks: Cir and Build volume. Drilling w/  
reduced outlet to help control seepage. BG: 60-220 CNG: 100-450  
DC: \$19,267 CUC: \$729,016  
DMC: \$11,533 CMC: \$ 72,347

11/16/85 12,962' Day 53. Made 50 feet in 12 hours drilling . MW: 9.2  
VIS: 47 PH: 11 Remarks: Bit slowed & torqued, Cir. bottom  
up. Drop surv. Blow kelly. POOH. Dress bit & gauge IBS, GIH.  
wash 40' to bottom, Drilling at 12,962. Show #15 12,916' to  
12,920 DR: 15,15,15 GR: 60,280,80 40% SS 40% SH 20% LI  
BG: 80-150 CNG: 160-400 TG: 1600  
DC: 22,314 CUC: \$751,330  
DMC: \$10,495 CMC: \$ 82,869

11/17/85 13,010' Day 54. Made 48 feet in 12.5 hours drilling. MW: 9.2  
VIS: 50 PH: 11 Remarks: Bit slowed and torqued. Cir.  
bottom up. blow kelly, POOH. Change IBS, check BOP, GIH,  
Lost 60 BBLM on bit #17.  
DC: \$13,350 CUC: \$764,680  
DMC: \$ 1,488 CMC: \$ 84,357

11/18/85 13,122' Day 55. Made 112 feet in 22.5 hours drilling. MW: 9.2  
VIS: 44 PH: 10. Remarks: GIH, Wash 50' to bottom vo fill, DR  
RS, Top of wasach at 13,040' Show #16 13,103' to 13,106'  
DR: 13,12,14 GR: 40,200,80 30% SS 50-70% SH. BG: 40-100  
CNG: 790-150 TG: 1600.  
DC: \$8,588 CUC: \$772,268  
DMC: \$1,184 CMC: \$ 85,541

11/19/85 12,254' Day 56. Made 132 feet in 23.5 hours drilling. MW: 9.2  
VIS: 41 PH: 11.8 Remarks: DR. RS. Drilling at 13,254'  
BG: 60-80 CNG: 180-380 SS 20-30% SH 70-80%.  
DC: \$8,238 CUC: \$781,506  
DMC: \$ 582 CMC: \$ 86,123

11/20/85 13,300' Day 57. Made 46 feet in 9.5 hours drilling. MW: 9.2  
VIS: 42 PH: 11.5 Remarks: Drilling Slowed and Torqued,  
Cir. bottom up, Drop surv, POOH, Dress bit and guage IBS,  
GIH to csg. shoe, slip and cut 104' drilling line, GIH,  
Wash and ream 50' to bottom. SS 10-20% SH 80-90% Surv. 13268' 1.75°  
BG: 120-200 CNG: 200-230 TG: 1500  
DC: \$20,332 CUC: \$801,838  
DMC: \$ 398 CMC: \$ 86,521

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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reverse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different  
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

DEC 02 1985

3. ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237

DIVISION OF OIL  
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)

14. PERMIT NO.

43-013-30984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,576 GR

16. COUNTY OR PARISH DUCHESNE 17. STATE UTAH

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(Note: Report results of multiple completion on Well  
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLING 11/21/85 and 11/22/85 13,454' to 13,500'

11/23/85 Run casing to 11/26/85

Drilling 11/27/85 13,530'

18. I hereby certify that the foregoing is true and correct.

SIGNED Kelly M. Dunshee TITLE Production Clerk

DATE 11/27/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDIT. & OF APPROVAL, IF ANY:

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

PAGE 13

11/28/85 13,690' Day 65. Made 160 feet in 23.5 hours. MW: 9.2 VIS: 43  
PH: 11 Remarks: Drilling, Rig service, drilling at 13,690'.  
DC: \$20,664 CUC: \$1,111,064  
DMC: \$ 259 CMC: \$ 92,494

11/29/85 13,852' Day 66. Made 162 feet in 23.5 hours. MW: 9.3 VIS: 40  
PH: 11.5 Remarks: Drilling, RS, Drilling at 13,852',  
torque steady at 225#. SS 10%, SH 90%.  
DC: \$10,398 CUC: \$1,121,584  
DMC: \$ 1,107 CMC: \$ 93,601

11/30/85 13,990' Day 67. Made 138 feet in 23.5 hours. MW: 9.1 VIS: 45  
PH: 11.5 Remarks: drilling, rig service, Torque steady at  
250#. 10% SS 90% SH.  
DC: \$10,036 CUC: \$1,131,620  
DMC: \$ 935 CMC: \$ 94,536

12/1/85 14,114' Day 68. Made 124 feet in 23.5 hours. MW: 9.4 VIS: 42  
PH: 11.5 Remarks: Drilling, torque steady at 200#  
100% SH  
DC: \$9,952 CUC: \$1,141,572  
DMC: \$1,087 CMC: \$ 95,623

12/2/85 14,228' Day 69. Made 114 feet in 23.5 hours. MW: 9.4 VIS: 40  
PH: 11 Remarks: Drilling, rig service, torque steady at  
210#. 100% SH.  
DC: \$10,913 CUC: \$1,152,485  
DMC: \$ 1,351 CMC: \$ 96,974

12/3/85 14,360' Day 70. Made 132 feet in 23.5 hours. MW: 9.4 VIS: 42  
PH: 11.5 Remarks : Drilling, rig service, torque steady at  
200#. SH 100%.  
DC: \$9,959 CUC: \$1,162,444  
DMC: \$ 950 CMC: \$ 97,879

12/4/85 14,462' Day 71. Made 102 feet in 19.5 hours. MW: 9.5 VIS: 42  
PH: 11 Remarks: Drilling, rig service, bit pressured up,  
cir. bottoms up, POOH. 90-100% SH tr-10% SS  
DC: \$10,829 CUC: \$1,173,273  
DMC: \$ 709 CMC: \$ 98,588

EXPRESS MAIL ROUTING SLIP

Pam

pk 4:30

Tami

DA 4:35

Vicky

JK 4:30 12-50

Claudia

g 2:20 12/6

Stephane

SS

Charles

CP 2:30 12-6

Rula

LM 2:18 12-6

Mary Alice

MAP 8:16 12-9

Connie

CD 8:24 12-9

Millie

Pam

pk 0830

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL  GAS WELL  OTHER

DEC 09 1985

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

DIVISION OF OIL

3. ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237

GAS &amp; MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface  
404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)9. WELL NO.  
2-6A3

14. PERMIT NO.

43-013-30984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,576 GR

12. COUNTY OR PARISH  
DUCHESNE13. STATE  
UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/28/85 Drilling from 13,690' to 14,462' 12/4/85

18. I hereby certify that the foregoing is true and correct

SIGNED

Kelly M. Dunshee

(This space for Federal or State office use)

TITLE Production Clerk

DATE

12/4/85

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil  gas  well  other

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR DENVER, CO 80237  
7979 E. TUFTS AVE. PKWY., STE. #604,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)

AT SURFACE: 853' FEL, 1370' FNL (SE<sup>1</sup>NE<sup>1</sup>)

AT TOP PROD. INTERVAL: Same.

AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operations	<hr/>	

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling from 12/5/85 to 12/11/85 11,182' - 11,729'

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 12-11-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 12

11/21/85 13,454' Day 58. Made 154 feet in 23.5 hours drilling. MW: 9.2 VIS: 41  
 PH: 11.8 Remarks: Drilling Rig Service Drilling at 13,454'  
 Show 17 from 13,388 to 13394' DR: 9,8,10 GR: 70,320,100  
 10% SS 90% SH. BG: 40-150 CNG: 100-200.  
 DC: \$7,811 CUC: \$809,649  
 DMC: \$ 407 CMC: \$ 86,928

11/22/85 13,500' Day 59. Made 46 feet in 8 hours drilling. MW: 9.3 VIS: 40  
 PH: 11.8 Remarks: Drilling, rig service, Drilling at 13,500'  
 Cir for logs, short trip to stands, wash 40' to bottom ,  
 circulate bottom up, drop survey, pump pill, POOH, Rig up and  
 run elec. logs. Log TD 13,509. Survey 13,457' 1.75°.  
 BG: 40 CNG: 80-100 TG: 840  
 DC: \$11,549 CUC: \$281,198  
 DMC: \$ 3,704 CMC: \$ 90,632

11/23/85 13,500' Day 60. Made 0 feet. running elec. log 10.5 hours. MW: 9.2  
 VIS: 42 PH: 10. Remarks: Ran Gamaray/Duel enduction on elec.  
 log #1, run CN/CDL-calaper on log run #2 at 7,500'. Rig down  
 dresser atlas, GIH, Ream 70' to bottom, Torque last 35',  
 circulate bottom up, rig up laid down machine, blow out  
 kelly, LD 4.5" drill collar. BG: 60 TG: 180  
 DC: \$26,729 CUC: \$847,927  
 DMC: \$ 727 CMC: \$ 91,359

11/24/85 13,500' Day 61. Made 0 feet. Running csg. MW:9.2 VIS: 44 PH: 10.5  
 Remarks: LD drill pipe, RU & run csg, shoe,  
 1 jts. 32# P110, buttress, USS, differencial fill float collar,  
 84 jts. 32# P110, buttress, USS, 213 jts. 29# S-95, buttress,  
 alcoma 7 jts. 29# P110, LT & C. 18 jts. 29# N-80 LT & C  
 manufactor unknown, TD =13,504.49' Set @ 13,495 cir bottom up.  
 cement 10 BBL spacer 3000, 20 BB Chemical wash 1000, lead cement  
 575 sacks lt wt III, 10#per Kolite, 10% salt 25# per sack K-29  
 3% D-13 tail of 200 sacks class G, 10% salt, 25# per sack D-29  
 4% D-120 retarder, displace 510 BBM, 3% over calculated  
 displacement. Plug did not vump. float held, down at 1:55 AM Tried  
 to set csg slips through stacks. failed. WT on cement.  
 BG: 150 TG: 1200  
 DC: \$ 876 CUC: \$1,032,412  
 DMC: \$ 876 CMC: \$ 92,235

11/25/85 13,500 Day 62. Made 0 feet. WOC. ND, PU BOP & set slips at 290 #  
 cut off 7" csg, NU, Pressure test Hi drill, Pipe rams,.  
 Blind rams 2500 # test upper & lower kelly cock valves, kill  
 line, choke manifold, floor valve, inside BOP to 5000# all held.  
 DC: \$10,290 CUC: \$1,042,702  
 DMC: \$ 0 CMC: \$ 92,235

11/26/85 13,500' Day 63. Made 0 feet. MW: 9.2 VIS: 43 PH: 10.5 Remarks: Pressure  
 test BOP, RU & PU 3½" Drilling pipe, tag cement at 13,351'  
 drilling cement, dr. float collar at 13,450', Pressure test to 2250  
 PSI. (12.5 mud equiv.) at 13,463' held, drilling shoe at 13,495'  
 DC: \$28,179 CUC: \$1,070,881  
 DMC: \$ 0 CMC: \$ 92,235

11/27/85 13,530 Day 64. Made 30 feet in 4 hours drilling . MW: 9.1 VIS: 50  
 PH: 12 Remarks: Pressure test to 2200# held, drill to  
 13,509' circulate bottom up. Load junk baskets, POOH,  
 Lay down junk subs, pick up diamond bit, GIH,Repair compound  
 chain GIH, wash bottom before starting bit, Drilling at 13,530'  
 SS 10% 90%SH.  
 DC: \$19,516 CUC: \$1,090,416  
 DMC: \$ 0 CMC: \$ 92,235

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON ~~WELLS~~ RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	DEC 16 1985
2. NAME OF OPERATOR	LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR	DIVISION OF OIL, GAS & MINING 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	404' FSL, 596' FEL (SE <sup>1</sup> / <sub>4</sub> , SE <sup>1</sup> / <sub>4</sub> , SEC 6)
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 43-013-30984 6,576 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair chain in draw works. Stuck 12/5/85-12/7/85  
Drilling ahead 12/8/85 - 12/11/85 14,462'-15,025'

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee

TITLE Production Clerk

DATE 12-11-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED

DEC 16 1985

DIVISION PAGE 14

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

12/5/85 14,462' Day 72. Made 0 feet. MW: 9.5 VIS: 39 PH: 10.8  
 Remarks: POOH, rig service, repair chains in drawworks, POOH, magnaflux DC, (LD 1 cracked DC and stabilizers), pick up new stabilizers, TIH, repair input chain, TIH, cut drilling line, TIH, broke circulation 70' off bottom, started to rotate pipe (would not rotate, tried to pickup would not move,) Work stuck pipe at 14,392' Spot diesel and spot free around pipe in open hole.  
 DC: \$22,756 CUC: \$1,196,029  
 DMC: \$ 509 CMC: \$ 99,067

12/6/85 14,462' Day 73. Made 0 feet. MW: 9.4 VIS: 40 PH: 10.5 Remarks: Move diesel and spot free every 30 min. and work pipe 5,000# above and below string weight, work stuck pipe set down as much as 110,000# below string weight and picked up 60,000# above string weight, Set 60,000# below string weight and put in 10 rounds of torque and let set.  
 DC: \$8,929 CUC: \$1,204,958  
 DMC: \$ 64 CMC: \$ 99,131

12/7/85 14,462' Day 74. Made 0 feet. MW: 9.4 VIS: 38 PH: 10.5  
 Remarks: Move diesel and spot free every 30 min. and work pipe 5,000# above and below string weight. Rig up Dia Log and free point (Stuck in bottom stabilizer) Pilled 365,000 on drill pipe and let set, Pipe came free and work out 5 jts, ream from 14,260' to 14,320', circulate bottoms up, POOH, check stabilizers and bit all looked okay, TIH.  
 DC: \$12,136 CUC: \$1,217,094  
 DMC: \$ 960 CMC: \$ 100,091

12/8/85 14,561' Day 75. Made 99 feet in 18 hours drilling. MW: 9.5 VIS: 44 PH: 10.5 Remarks: TIH wash and ream 180' to bottom, drilling at 14,561'. Torque has been running 50-175, while reaming we were getting a lot of cuttings out of hole. Kill speed with #1 pump 51 spm = 1200 psi SH 90-100%, SS tr-20%  
 DC: \$12,148 CUC: \$1,229,242  
 DMC: \$ 237 CMC: \$ 100,328

12/9/85 14,721' Day 76. Made 160 feet in 22.5 hours drilling. MW: 9.3 VIS: 50 PH: 11.5 Remarks: Change shifter control and adjust linkage in drawworks, drill, repair #1 and #2 clutch control valves, drilling at 14,721' torque at 270.  
 DC: \$9,428 CUC: \$1,238,670  
 DMC: \$ 500 CMC: \$ 100,828

12/10/85 14,887' Day 77. Made 166 feet in 21.5 hours drilling. MW: 9.4 VIS: 44 PH: 10 Remarks: Repair high gear chain in draw works, drilling at 14,887' Torque at 210#. SS: tr-10% SH: 90-100%  
 DC: \$9,969 CUC: \$1,248,639  
 DMC: \$ 500 CMC: \$ 101,452

12/11/85 15,025' Day 78. Made 138 feet in 23.5 hours drilling MW: 9.5 VIS: 43. PH: 12 Remarks: Drilling ahead.  
 DC: \$9,456 CUC: \$1,258,095  
 DMC: \$ 91 CMC: \$ 102,043

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**RECEIVED**  
**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	DEC 23 1985	5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	JIVISION OF GAS & MINING	Fee N/A	
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)		8. FARM OR LEASE NAME FISHER	
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether DV, RT, GR, etc.) 6,576 GR	9. WELL NO. 2-6A3	
		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T1S, R3W U.S.B. & M.	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLING AHEAD 12/12/85 thru 12/18/85 15,141' to 15,670'

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk  
(This space for Federal or State office use)

DATE 12-18-85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

DEC 23 1985

DIVISION OF  
GAS & MIN.

PAGE 1.5

12/12/85	15,141'	Day 79. Made 116 feet in 23.5 hours drilling. MW: 9.8 VIS: 44 PH: 10 Remarks: Drilling ahead. BG: 5 CG: 10 SS Tr-10%. SH 90-100%	DC: \$9,962 DMC: \$1,097	CUC: \$1,268,057 CMC: \$ 103,140
12/13/85	15,238'	Day 80. Made 97 feet in 23.5 hours drilling. MW: 10.3 VIS: 43 PH: 11 Remarks: Drilling ahead. ss 10-2-% SH 80-90%	DC: \$10,152 DMC: \$1,287	CUC: \$1,278,209 CMC: \$ 104,427
12/14/85	15,337'	Day 81. Made 99 feet in 23.5 hours drilling. MW: 10.5 VIS: 41 PH: 11 Remarks: Drilling ahead. SS 10-20% SH 80-90%	DC: \$10,093 DMC: \$ 992	CUC: \$1,288,302 CMC: \$ 105,349
12/15/85	15,412'	Day 82. Made 75 feet in 23.5 hours drilling. MW: 10.5 VIS: 44 PH: 11 Remarks: Drilling ahead. SS 10-20% SH 80-90%	DC: \$10,044 DMC: \$ 943	CUC: \$1,298,346 CMC: \$ 106,292
12/16/85	12,498'	Day 83. Made 86 feet in 23.5 hours drilling. MW: 10.5 VIS: 44 PH: 11 Remarks: Drilling ahead. SS-20% SH- 80%	DC: \$15,376 DMC: \$ 6,275	CUC: \$1,313,722 CMC: \$ 112,567
12/17/85	15,590'	Day 84. Made 92 feet in 23.5 hours drilling. MW: 10.6 VIS: 43 PH: 11 Remaks: Drilling ahead. 90-100% SH,Tr-10% SS	DC: \$10,339 DMC: \$ 764	CUC: \$1,324,061 CMC: \$ 113,331
12/18/85	15,670'	Day 85. Made 80 feet in 23.5 hours drilling. MW: 10.6 VIS: 43 PH: 11 Remarks: Drilling ahead. SS- TR% SH-100%	DC: \$9,865 DMC: \$ 764	CUC: \$1,333,926 CMC: \$ 114,095

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**

1. <input checked="" type="checkbox"/> OIL WELL	<input type="checkbox"/> GAS WELL	<input type="checkbox"/> OTHER																																
2. NAME OF OPERATOR			LINMAR ENERGY CORPORATION																															
3. ADDRESS OF OPERATOR			7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)																																		
14. PERMIT NO.		15. ELEVATIONS (Show whether DR, RT, GR, etc.)																																
43-013-30984		6,576 GR																																
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																																		
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="3">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>WATER SHUT-OFF</td> </tr> <tr> <td>FRAC TURE TREAT</td> <td><input type="checkbox"/></td> <td>MULTIPLE COMPLETE</td> <td><input type="checkbox"/></td> <td>FRAC TURE TREATMENT</td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>ABANDON*</td> <td><input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING</td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>CHANGE PLANS</td> <td><input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td><input type="checkbox"/></td> <td></td> <td></td> <td></td> </tr> </table>					NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	FRAC TURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRAC TURE TREATMENT	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other)	<input type="checkbox"/>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																
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SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING																														
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <input type="checkbox"/>																														
(Other)	<input type="checkbox"/>																																	
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Drilling 15,687'-16,622' 12/19/85 - 12/31/85																																		
18. I hereby certify that the foregoing is true and correct																																		
SIGNED <u>Kelly M. Durshee</u> TITLE Production Clerk (This space for Federal or State office use)																																		
APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY: _____																																		

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 15

12/19/85 15,687' Day 86. Made 17 feet in 4 hours drilling. MW: 11 VIS: 43  
 PH: 11 Remarks: Drilling, rig service, drill to 15,687', circulate bottoms up, POOH, magna-flux drill collars, lay down 21 drill collars, 1 swelled box, 16 cracked boxes, 4 undersized pins, GIH, lay down 10 bent joints of X95 drill pipe, 100% SH  
 DC: \$26,253 CUC: \$1,360,179  
 DMC: \$4,157 CMC: \$118,252

12/20/85 15,745' Day 87. Made 58 feet in 13.5 hours drilling. MW: 11 VIS: 43  
 PH: 11 Remarks: Trip in hole, lay down total of 26 jts drill pipe, bent and eccentric wear, pick up 26 jts of G105 drill pipe, break circulation and wash 3 jts to bottom, drilling, 100% SH  
 DC: \$9,123 CUC: \$1,369,302  
 DMC: \$258 CMC: \$118,510

12/21/85 15,895' Day 88. Made 95 feet in 23.5 hours drilling. MW: 10.9 VIS: 43  
 PH: 11.5 Remarks: Drilling ahead, Show 18 - 15,818'-15,830'  
 DR: 13,11,15 GR: 5,225,30 , 60% SH, 40% SS  
 DC: \$9,743 CUC: \$1,379,045  
 DMC: \$259 CMC: \$118,769

12/22/85 15,954' Day 89. Made 114 feet in 23.5 hours drilling. MW: 11 VIS: 44  
 PH: 11.5 Remarks: Drilling ahead. Show 19 - 15,862'-15,864'  
 DR: 14,12,14, GR: 10,275,30 40% SH 60% SS, Show 20 - 15,892'-15,896' DR: 11,10,14 GR: 30,280,40  
 DC: \$16,176 CUC: \$1,395,221  
 DMC: \$6,545 CMC: \$123,064

12/23/85 16,013' Day 90. Made 59 feet in 10.5 hours drilling. MW: 11/11.7 VIS: 40  
 PH: 11.5 Remarks: Drill, lost returns at 15,961' (Lost approx 360 bbls), Drill, Rig Service, Drill to 16,013' Showed increase in flow, Shut well in with 7 bbl gain, SIDPP 350, SICP 300, Raise weight to 11.5t and circulate thru choke, Check for Flow, Well still Flowing, Shut Well in and check pressures, SIDPP 0, SICP 80, Raise weight to 11.7t and build volume, Circulate thru choke, Check flow, Well dead, Open well up and circulate thru gas buster, Well is sergin while circulating bottoms up, Have abnt of oil coming over shaker. Lost approx 350 bbls mud while circulating out gas kick. Total Loss 710 bbls. Show 21 - 16,000'-16,010', DR: 15,11,13 GR: 20,1850,SI Well shut in no sample due to too much oil.

DC: \$9,732 CUC: \$1,404,953  
 DMC: \$617 CMC: \$123,677

12/24/85 16,070' Day 91. Made 57 feet in 15 hours drilling. MW: 12.1 VIS: 44  
 PH: 10 Remarks: Circulate thru choke end kill well, Check for flow. Well dead, circulate through buster, have abundance of oil going over shaker. Ream 30' to bottom.

DC: \$15,278 CUC: \$1,420,231  
 DMC: \$6,413 CMC: \$130,092

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 17

12/25/85 16,163' Day 92. Made 93 feet in 23.5 hours drilling. MW: 12.2 VIS: 43  
 PH: 10 Remarks: Drill, Rig Service, Drilling at 16,163'. No problems. Mud cost includes barite. Rotary running 150-250#. Hole still taking small amount of mud.

DC: \$20,903 CUC: \$\$1,441,134  
 DMC: \$12,038 CMC: \$142,130

12/26/85 16,258' Day 93. Made 95 feet in 23.5 hours drilling. MW: 12.1 VIS: 46  
 PH: 9.5 Remarks: Drill, Rig Service, Drilling at 16,258'. No problems. Mud cost includes barite. Rotary torque running 150 200#. Hole still taking small amount of mud. Show 22- 16,176- 16178' DR: 19,12,15 Gas: 40,800,140 50% SH 50%SS Show 23- 16,220-16,226' DR: 13,9,11 Gas: 200,400,300 60% SH 40% SS

DC: \$17,018 CUC: \$1,458,152  
 DMC: \$7,775 CMC: \$149,905

12/27/85 16,296' Day 94. Made 38 feet in 10 hours drilling. MW: 12.5t VIS: 55  
 PH: 10 Remarks: Drill, check flow, well flowing, Shut well in (SIDPP 0, SICP 0), Raise weight to 12.5t and vis to 50 (Try to get plug out of valves and manifold), Rig line from kill line to choke manifold, Circulate thru choke to kill well, Check flow, Well dead, Break circulation. Show 25 - 16,262-16,266' DR: 15, 13,14 Gas: 260,1800,500 50% SH 50% SS DC: \$17,080 CUC: \$1,415,234  
 DMC: \$8020 CMC: \$157,931

12/28/85 16,313' Day 95. Made 626 feet in 4.5 hours drilling. MW: 12.5 VIS: 53  
 PH: 10 Remarks: Drilling, Rig service, drill to 16,313', bit press-ured up to 4000 psi, circulate bottoms up, short trip, circulate bottoms up POOH, check collars. Replace valve in kill line while circulating bottoms up.

DC: \$12,280 CUC: \$1,487,512  
 DMC: \$1,468 CMC: \$159,399

12/29/85 16,358' Day 96. Made 45 feet in 9 hours drilling. MW: 12.6 VIS: 53  
 PH: 9.8 Remarks: Finish magnafluxing BHA, pick up BHA and GIH, service rig, GIH, Circulate and condition thick mud at Casing Shoe, cut drilling line, wash/ream 70' to bottom, no fill, drilling, circulate bottoms up gas through Gas Buster, 15' flare.

DC: \$27,398 CUC: \$1,514,910  
 DMC: \$8,032 CMC: \$167,431

12/30/85 16,498' Day 97. Made 140 feet in 22.5 hours drilling. MW: 12.6 VIS: 53  
 PH: 11.5 Remarks: Drilling, rig service, drilling. Show 26 - 16388- 16,394', DR: 11,7,13 Gas: 100,1500,500 80% SH 10% SS

DC: \$9,135 CUC: \$1,524,045  
 DMC: \$270 CMC: \$167,701

12/31/85 16,622' Day 98. Made 124 feet in 22 hours drilling. MW: 12.7 VIS: 48  
 PH: 11 Remarks: Drilling, rig service, drilling, install new chain in compound for #1 Pump Drive.

DC: \$11,487 CUC: \$1,535,532  
 DMC: \$1,769 CMC: \$169,470

EXPRESS MAIL ROUTING SLIP

PAM

TAMI	1-13 10:10	DA
VICKY	VC	10:20
CLAUDIA	G	10:40
STEPHANE	1-13	10:49
CHARLES	cp	1-13 11:05
RULA	Rm	1/13 11:48
MARY ALICE	MAP	1/13 12:04
CONNIE	CD	1-13 2:58
MILLIE	MS	" —
PAM	CD	1-14 4:24

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	6. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237	8. FARM OR LEASE NAME FISHER
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)	9. WELL NO. 2-6A3
10. FIELD AND POOL, OR WILDCAT ALTAMONT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T15, R3W U.S.B.& M.
14. PERMIT NO. 43-013-30984	12. COUNTY OR PARISH DUCHESENE
15. ELEVATIONS (Show whether or, RT, GR, etc.) 6,576 GR	18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

DRILLING 16,746' 16,812' 1/1/86 - 1/6/86 Drilling Cement 11,642' 1/7/86

**RECEIVED**

JAN 14 1986

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk

(This space for Federal or State office use)

DATE 1-10-86

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

APR 4 1986

DIVISION OF OIL  
GAS & MINING

PAGE 18

1/1/86 16,746' Day 99. Made 124 feet in 23.5 hours drilling. MW: 12.7 VIS: 44 PH: 11 Remarks: Drilling, Rig service, Drilling at 16,746', 90-100%SH, Tr-10%SS.

DC: \$9,843  
DMC:\$915

CUC: \$1,545,375  
CMC: \$170,385

1/2/86 16,800' Day 100. Made 54 feet in 13.5 hours drilling. MW: 12.9 VIS: 44 PH: 11 Remarks: Drilling, Rig service, Drill to 16,800', Circulate bottoms up, Short trip 10 stands, Circulate bottoms up, Drop rabbit, Pump pill, Blow out kelly, 90-100%SH.

DC: \$13,099  
DMC:\$4,008

CUC: \$1,558,474  
CMC: \$174,393

1/3/86 16,800' Day 101. MW: 12.9 VIS: 45 PH: 11.5 Remarks: POOH, SLM = 16,809.97', Rig up and run electric logs, Dual induction/gamma ray & compensated neutron/gamma ray/caliper, Log TD = 16,822, GIH, Wash 78' to bottom, No fill, Circulate bottoms up, Gas = 1800 units, Drop rabbit and pull out of hole.

DC: \$34,375  
DMC:\$5,517

CUC: \$1,592,849  
CMC: \$179,910

1/4/86 16,812' Day 102. MW: 13 VIS: 50 Remarks: Drop rabbit, Pump pill, Blow kelly, POOH to run casing, Rig up casing crew and run liner (Run 93 jts 5", 18#, P-110, Quanex casing with weatherford diff fill shoe and float collar with BOT type "C" liner hanger, Total length 3,583.49', Landed at 16,807', Top at 13,224' with 273' lap, TIH with liner, Rig up dowell and circulate liner, Hang liner, Circulate bottoms up and mix cement, Cement with dowell as follows 20 bbls of Spacer 1000, 10 bbls of CW - 100, 700 sks class "G" with 10% salt, 35% silica flour, 1.3% D-60, .35% D-121, Weight 15.9 ppg, Displace with 157 bbls of mud (7 bbls over) did not bump plug, bleed back 1 bbl, Float held.

DC: \$65,926  
DMC:\$0

CUC: \$1,658,775  
CMC: \$179,910

1/5/86 16,812' Day 103. MW: 13 VIS: 50 PH: 11 Remarks: Displace cement with mud, Trip out of hole, Wait on cement.

DC: \$40,516  
DMC:\$0

CUC: \$1,699,291  
CMC: \$179,910

1/6/86 16,812' Day 104. MW: 8.6 VIS: 31 Remarks: Go in hole to 9,598' tag cement, Displace mud with reserve pit water, Drill soft cement and cement stringers to 9,915' tag firm cement there, Service rig, Presently drilling cement @ 10,330.

DC: \$9,369  
DMC:\$0

CUC: \$1,708,660  
CMC: \$179,910

1/7/86 11,642' Day 105. Made 1,312 feet in 23.5 hours drilling. MW: 8.8 VIS: 41 Remarks: Drill cement, Rig service, Drilling cement @ 11,642.

DC: \$9,765  
DMC:\$0

CUC: \$1,718,425  
CMC: \$179,910

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 19

01/08/86 12,494' Day 106. Made 852 feet in 22 hours Drilling. MW: 8.6 VIS: 31  
 Drilling Cement, rig service, clean suction line on reserve  
 pit pump. Plugged partially with sticks and LCM, Drilling  
 very hard cement from 12237'. Drilling cement at 12,494'.  
 DC: \$9,465 CUC: \$1,727,590  
 DMC: \$ 600 CMC: \$ 180,510

01/09/86 13,013' Day 107. Made 519 feet in 15 hours drilling. MW: 8.6 VIS: 31  
 Drilling cement, tig service, drill cement to 12,565'  
 check flow and dry up stand pipe, POOH , TIH,  
 DC: \$9,665 CUC: \$1,737,255  
 DMC: \$ 0 CMC: \$ 180,510

01/10/86 13,224' Day 108. Made 211 feet in 4.5 hours drilling. MW: 8.6 VIS: 31  
 Circulate bottoms up, displace hole with clear water  
 rig up lay down machine, lay down 3.5" ftill pipr, TIH with  
 extra pipe and DC in Derrick, lay down drill pipe and  
 drill collars, Change out 3.5 " rams and put 4.5 " rams  
 in and clean floor of rental tools.  
 DC: \$10,125 CUC: \$1,747,380  
 DMC: \$ 0 CMC: \$ 180,510

01/11/86 16,807 Day 109. Made 0 feet. Change rams and nipple down BOP's  
 make final cut on 7" casing and nipple up B section  
 spool and pressure test to 5,000psi, nipple up production  
 tree, lay down and load out rental tools, lay down kelly  
 and clean mud tanks, RDRT. All rental equip has been released  
 and final cost is included into todays cost. total depth  
 on todays report is the total depth of the well. est B section.  
 DC: \$16,689 CUC: \$1,764,069  
 DMC: \$ 0 CMC: \$ 180,510

1/12/86 thru  
 1/18/86 WO Completion  
 1/19/86 Completion.  
 MIRU Pool Well Service #233. Thaw wellhead. Wait for last load of  
 tubing to be unloaded. PU tbg. and tally in hole w/255 joints. Pull  
 5 stands. SWIF Weekend.  
 1/20/86 SWIFW DC: \$3,000 CUC: \$3,000  
 1/21/86 Completion.  
 SIP - 0 psi. RIH w/160 jts. tbg. Tag baffle plate at 13,243'.  
 RU PS. Mill baffle and RIH w/two jts tbg on swivel. RD PS. RIH  
 w/51 jts tbg circulating drilling mud every 30 jts. Circulate hole  
 clean. POOH w/5 stands. SDFN.  
 DC: \$3,200 CUC: \$6,200

1/22/86 Completion.  
 RIH w/seven stands, circ mud out of liner. RIH 10 jts and circ mud  
 out of liner. RIH w/12 jts and tag cement @ 15,919'. RU PS & SH.  
 Mill cement stringers from 15,919' to 16,180'. Mill hard cement  
 from 16,180' to 16,200. Drain pump and lines. Pull 5 stands to  
 lower fluid level. SWIFN.  
 DC: \$6,200 CUC: \$12,400

1/23/86 Completion.  
 Hook up pump and lines. RIH w/5 stands tubing. RU PS & SH. Mill  
 cement from 16,200' to float collar @ 16,738'. Circulate hole clean.  
 Drop ball and test tbg to 5000 psi and casing to 3000 psi. Reverse  
 out ball. TOOH w/5 stands tbg to lower fluid level. Drain pump and  
 lines. SWIFN.  
 DC: \$4,000 CUC: \$16,400

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

## SUNDY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	JAN 21 1986						
2. NAME OF OPERATOR	LINMAR ENERGY CORPORATION						
3. ADDRESS OF OPERATOR	DIVISION OF OIL GAS & MINING 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)						
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, GR, etc.)						
43-013-30984	6,576 GR						
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:							
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	SUBSEQUENT REPORT OF:			
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>			(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)							
Drilling 01/08/86 - 01/10/86 12,494' to 13,224'							
Waiting on Completion 10/11/86							
18. I hereby certify that the foregoing is true and correct							
SIGNED	<u>Kelly M. Dunshee</u>		TITLE	Production Clerk		DATE	1-15-86
(This space for Federal or State office use)							
APPROVED BY			TITLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:							

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 27 1986

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	3. ADDRESS OF OPERATOR 7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 404' FSL, 596' FEL (SE <sup>1</sup> / <sub>4</sub> , SE <sup>1</sup> / <sub>4</sub> , SEC 6)	5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether FV, RT, GR, etc.) 6,576 GR	16. FIELD AND POOL, OR WILDCAT ALTAMONT	17. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 6, T1S, R3W U.S.B. & M.	18. COUNTY OR PARISH DUCHESNE	19. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:					
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	SUBSEQUENT REPORT OF:	
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other) Operations	<input type="checkbox"/>	X		(Other)	<input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1/12/86 thru 1/18/86 Wait on Completion

1/19/86 thru 1/24/86 Completion

18. I hereby certify that the foregoing is true and correct

SIGNED Lori Rohleder  
Lori Rohleder

TITLE Production Clerk

DATE January 24, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

FEB 10 1986

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

DIVISION OF

3. ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)

14. PERMIT NO.

43-013-30984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,576 GR

16. COUNTY OR PARISH

DUCHESNE

17. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) OPERATIONS

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/86 thru 2/6/86 Completion

18. I hereby certify that the foregoing is true and correct

SIGNED Lori Rohleder \_\_\_\_\_

(This space for Federal or State office use)

TITLE Production Clerk

DATE February 7, 1986

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

PAGE 20

1/24/86 Completion.  
Displace hole w/510 bbls brine w/55 gals Sooner PS-416. Test casing to 2500 psi. TOOH w/150 stands tbg. Tubing boards collapsed into soft mud. TIH w/100 stands tbg. Will dig out mud and replace with rock this am. SWIFN.

DC: \$83,400 CUC: \$99,800

1/25/86 Completion.  
Trip in hole w/77 stands tubing. RD rig. Dig out dirt around cellar and replace w/rock. RU rig. TOOH w/500 jts tubing and LD 4-1/8" mill, csg. scraper, ball test sub and 2 x-o's. Spot 10 bbls. diesel in top of hole. Pressure test blind rams to 3000 psi. SWIFN.

DC: \$3,700 CUC: \$103,500

1/26/86 Completion.  
MIRU Oil well Perforators and run CBL-GR log. Close and lock blind rams. SWI for log evaluation.

DC: \$6,400 CUC: \$109,900

1/27/86 Completion.  
RU OWP to perforate the Lower Wasatch intervals from 16,702 to 16,390 w/3-1/8" casing guns shooting 3 JSPF phased 120 degrees. Install lubricator and test lubricator, BOP's and casing to 3000 psi. RIH and perforate as follows: Run #1: 16,702-04 16,654-56 16,442-44 16,672-74 16,618-20 16,390-92  
Pressure start: 400 psi (line displacement)  
Pressure end: 400 psi  
Run #2: 16,696 16,601 16,572 16,546 16,497 16,422  
16,640 16,599 16,561 16,542 16,476 16,408  
16,636 16,576 16,556 16,523 16,430  
Pressure start: 250 psi 23 intervals 87 holes  
Pressure end: 100 psi 29 feet  
Pick up Baker 43B R-3 double grip packer. RIH w/410 jts. 2-7/8" N80 EUE 6.50# 8 tbg. LD 90 jts. tbg. Set packer @ 13,425' with 18,000# compression. Test packer and casing to 3000 psi. PU & RIH w/129 jts. 1.900", 2.40# J55 10 heat string. Landed @ 4158'. SIFN.

DC: \$14,100 CUC: \$124,000

1/28/86 Completion.  
Shut in for Sunday

DC: - 0 - CUC: \$124,000

1/29/86 Completion.  
ND BOPE. NU and test wellhead. Hook up wellhead lines. Remove BPV. SITP=100psi. Blen to zero instantly. RU to swab. Make 7 swab runs Swab well to 10,800'. No fluid entry. Displace brine off backside w/rig pump. RDMOSU. Move to Barrett 1-34A5. SWIOvernight. Will acidize this AM.

DC: \$8,900 CUC: \$132,900

1/30/86 Completion.  
MIRU Dowell Schlumberger. Install tree saver. Test pumps and lines to 9700 psi. Acidize perf's. w/20,000 gals. 15% HCl + 8 gal/1000 A-200 corrosion inhibitor as follows:

(continued page 21)

# EXPRESS MAIL ROUTING SLIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

2-13 9:00  
2-13 10:00  
10:50 UC  
2:14 7:49 g  
2-14 8:30  
CP 2-14 8:41  
Pm 2-14 9:40  
MAP 2-14 10:43  
CD 2-14 1053  
MS - 11:05

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL  WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

**RECEIVED**

FEB 21 1986

3. ADDRESS OF OPERATOR  
P.O. BOX 1327, ROOSEVELT, UTAH 84066

DIVISION OF

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

404' FSL, 596' FEL (SE<sub>1</sub>, SE<sub>4</sub>, SEC 6)

**OIL, GAS & MINING**

14. PERMIT NO.

43-013-30984

*Dal*

15. ELEVATIONS (Show whether FT, FT. OR GR.)

6,576 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well made its first Production February 17, 1986.

Oil Production will be sold to Seagull Refining.

18. I hereby certify that the foregoing is true and correct

SIGNED *John Farand*

TITLE Division Engineer

DATE February 19, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CUSTODIAN OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NAME	ACTION CODE(S)	INTL
NORM		7
TAMI		7
VICKY		VC
CLAUDIA	1, 5	7
STEPHANE		7
CHARLES		CP
RULA		7
MARY ALICE		7
CONNIE		
MILLIE		
PAM	FILE	

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

Look FOR CR, GIVE ENTITY, PLACE ON TAD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL  GAS  WELL OTHER

NAME OF OPERATOR

LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)

PERMIT NO.

43-013-30984

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

6,576 GR

5. LEASE DESIGNATION AND SERIAL NO.	
Fee	
6. IF INDIAN, ALLOTTED OR TRIBE NAME	
N/A	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
FISHER	
9. WELL NO.	
2-6A3	
10. FIELD AND POOL, OR WILDCAT	
ALTAMONT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
SEC 6, T1S, R3W U.S.B. & M.	
12. COUNTY OR PARISH	13. STATE
DUCHESNE	UTAH

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


FRACTURE TREAT


SHOOT OR ACIDIZE


REPAIR WELL


(Other)

PULL OR ALTER CASING


MULTIPLE COMPLETE


ABANDON\*


CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF


FRACTURE TREATMENT


SHOOTING OR ACIDIZING


(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/86 thru 1/26/86 Completion

1/27/86 Perforated Well

1/28/86 thru 1/29/86 Completion

1/30/86 Acidized Well

1/31/86 thru 2/14/86 Completion

2/15/86 Perforated Well

2/16/86 Completion

2/17/86 thru 2/23/86 Well Producing

**RECEIVED**  
FEB 26 1986

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED *Marilyn K. Erbert* TITLE Production Clerk

Marilyn K. Erbert  
(This space for Federal or State office use)

DATE 2/24/86

APPROVED BY \_\_\_\_\_  
CONDIT. VS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NAME	ACTION CODE(S)	INTL
NORM		7
TAMI		7
VICKY		
CLAUDIA	1- ENTRY TAD	CJ
STEPHANE		BB
CHARLES		CP
RULA		BB
MARY ALICE		BB
CONNIE		
MILLIE		
PAM	FILE	

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

WATCH FOR C.R.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATES  
(See other instructions  
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	5. LEASE/DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR		LINMAR ENERGY CORPORATION		
3. ADDRESS OF OPERATOR		7979 E. TUFTS AVE. PKWY., STE. #604, DENVER, CO 80237		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6) At top prod. interval reported below SAME. At total depth SAME.		
		14. PERMIT NO.	DATE ISSUED	10. FIELD AND POOL, OR WILDCAT ALTAMONT
		43-013-30984	8-27-84	11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 6, T1S, R3W, U.S.B.&M.
15. DATE SPUNDED		16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, EBB, ET, GR, ETC.)* 6,576'
9-24-85		1-2-86	2-17-86	19. ELEV. Casinghead Same
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DEELED BY → ROTARY TOOLS X CABLE TOOLS
16,810'		16,738'		
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,704' - 15,812' (Lower Wasatch)		25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIP, <i>PLC</i> Sample		27. WAS WELL CORED. No		
28. Casing Record (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	2,904'	12-1/4"	767 sx. Howco Lite, 400 sx. Class "H"
7"	32#, 29#	13,495'	8-3/4"	575 sx. Lt. Wt. III, 200 sx. Class "G"
29. LINER RECORD		30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5", 18#, P-110	13,224'	16,807'	700 sx "G"	2.875"
				15,510'
				15,490'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
See attached.		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 16,704-16,430' 20,000 Gal. 15% HCl		
33. PRODUCTION				
DATE FIRST PRODUCTION 2-17-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		
WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 2-17-86	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 155      GAS—MCF. 120      WATER—BBL. 0      GAS-OIL RATIO
FLOW. TUBING PRESS. 100	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 155      GAS—MCF. 120      WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared - Gas Sales Contract under negotiation.		TEST WITNESSED BY Mike Quinn <i>860417</i>		
35. LIST OF ATTACHMENTS Perforation records				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
SIGNED <i>Laura M. Rohleder</i>		TITLE Production Clerk DATE 4-11-86		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Items 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		MEAS. DEPTH TRUE VERT. DEPTH	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Wasatch	13,515'			Green River	11,831'		11,831'
				Wasatch	13,515'		13,515'

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

PAGE 20

1/24/86 Completion.  
Displace hole w/510 bbls brine w/55 gals Sooner PS-416. Test casing to 2500 psi. TOOH w/150 stands tbg. Tubing boards collapsed into soft mud. TIH w/100 stands tbg. Will dig out mud and replace with rock this am. SWIFN.

DC: \$83,400 CUC: \$99,800

1/25/86 Completion.  
Trip in hole w/77 stands tubing. RD rig. Dig out dirt around cellar and replace w/rock. RU rig. TOOH w/500 jts tubing and LD 4-1/8" mill, csg. scraper, ball test sub and 2 x-o's. Spot 10 bbls. diesel in top of hole. Pressure test blind rams to 3000 psi. SWIFN.

DC: \$3,700 CUC: \$103,500

1/26/86 Completion.  
MIRU Oil well Perforators and run CBL-GR log. Close and lock blind rams. SWI for log evaluation.

DC: \$6,400 CUC: \$109,900

1/27/86 Completion.  
RU OWP to perforate the Lower Wasatch intervals from 16,702 to 16,390 w/3-1/8" casing guns shooting 3 JSPP phased 120 degrees. Install lubricator and test lubricator, BOP's and casing to 3000 psi. RIH and perforate as follows: Run #1: 16,702-04 16,654-56 16,442-44 16,672-74 16,618-20 16,390-92  
Pressure start: 400 psi (line displacement)  
Pressure end: 400 psi  
Run #2: 16,696 16,601 16,572 16,546 16,497 16,422  
16,640 16,599 16,561 16,542 16,476 16,408  
16,636 16,576 16,556 16,523 16,430  
Pressure start: 250 psi 23 intervals 87 holes  
Pressure end: 100 psi 29 feet  
Pick up Baker 43B R-3 double grip packer. RIH w/410 jts. 2-7/8" N80 EUE 6.50# 8 tbg. LD 90 jts. tbg. Set packer @ 13,425' with 18,000# compression. Test packer and casing to 3000 psi. PU & RIH w/129 jts. 1.900", 2.40# J55 10 heat string. Landed @ 4158'. SIFN.

DC: \$14,100 CUC: \$124,000

1/28/86 Completion.  
Shut in for Sunday

DC: - 0 - CUC: \$124,000

1/29/86 Completion.  
ND BÖPE. NU and test wellhead. Hook up wellhead lines. Remove BPV. SITP=100psi. Bleed to zero instantly. RU to swab. Make 7 swab runs Swab well to 10,800'. No fluid entry. Displace brine off backside w/rig pump. RDMOSU. Move to Barrett 1-34A5. SWIOvernight. Will acidize this AM.

DC: \$8,900 CUC: \$132,900

1/30/86 Completion.  
MIRU Dowell Schlumberger. Install tree saver. Test pumps and lines to 9700 psi. Acidize perf's. w/20,000 gals. 15% HCl + 8 gal/1000 A-200 corrosion inhibitor as follows:

(continued page 21)

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 21

1/30/86 (Cont'd)	BBLS	RATE	PRESSURE
	0	6.0	130
	20	6.0	130
	40	6.0	130
	60	6.0	2,400
	80	7.5	9,400
	100	7.5	9,550
	120	7.5	9,650
	140	7.5	9,720
	160	5.0	8,520
	180	5.0	8,460
	200	5.0	8,460
	220	7.0	9,510
	240	7.0	9,550
	260	7.0	9,530
	280	7.0	9,520
	300	7.0	9,550
	320	7.0	9,580
	340	7.5	9,780
	360	7.5	9,830
	380	7.5	9,900
	400	7.5	9,930
	420	7.5	10,000
	440	6.0	9,990
	460	3.0	9,080
	480	4.0	8,040
	500	4.0	8,070
	520	4.0	8,170
	540	4.0	8,190
	560	6.0	9,000
	580	6.0	9,100
	600	6.0	9,140
	620	6.0	9,160
	Avg	6.2	8,161.6
	Max	7.5	10,000.0
	ISIP		7,550
	5 Min		7,460
	10 Min		7,440
	15 Min		7,420

RD Dowell. Hook up wellhead lines. Flow well to pit to clean up acid.

DC: \$20,600 CUC: \$153,500

1/31/86

Production.				
Hours	Oil	Water	MCF	Pressure
6	0	79	0	200

MIRU Bright swab unit. Swab a total of 79 bbls. water to pit. Fluid maintaining @ 12,000'. Swabbing strong acid back. Not much fluid entry.

DC: \$1,000 CUC: \$1,000

2/1/86

Completion. Unable to swab well due to strong acid.

DC: - 0 - CUC: \$1,000

2/2/86

Completion. Swab. MIRU Lyles swabbing unit. SIP 800#. Bled off. RIH tag fluid @ 3000'. Made 10 runs recover 60 Bbls. fluid. Pulled fluid level down to 10,800'. Started to pull strong acid back. SWIFN.

DC: \$1,000 CUC: \$2,000

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 22

2/3/86 Completion. SIP 200 psi. RU Dowell to pump 300 bbls. caustic water. (1 sack/100 bbls) down tubing. Test lines to 6500 psi. Pump water as follows:

CUM (BBL)	RATE	PRESSURE
20	3	300
28	1	4000
38	0	6300

Shut pumps down. Pressure dropped 100 psi in 5 minutes. Bled off tubing to pit. Return to pumping after well died.

CUM (BBL)	RATE	PRESSURE
45	1	4500
52	0	6400

Shut pumps down. Pressure dropped 100 psi in 5 minutes. RDMO Dowell. Shut well in.

DC: \$2,700 CUC: \$4,700

2/4/86 Completion. RU Lyles swab unit. Swab 50 bbls. water to pit. Fluid level maintaining @ 5,000'. RD unit. SWIFN.

DC: \$900 CUC: \$5,600

2/5/86 Completion. MIRU Dowell to pump 300 bbls. soda ash water (1 sack/100 bbls) down tubing. Hook up lines and install tree saver. Pressure test lines to 9600 psi. Begin pumping @ 1:19.

Cum	Rate	Pressure
20	2.5	4500 2200 psi casing pressure
60	3.0	7000
100	3.0	7280
140	3.0	7460
180	3.0	7540
220	3.0	7550
260	3.1	7630
300	3.1	7640

Shut pumps down @ 3:30. Remove treesaver. RD Dowell. Shut well in with 6940 psf on tubing. Bled off casing. Turn heat string downhole. SWIFN.

DC: \$4,400 CUC: \$10,000

2/6/86 Completion. 6400 psi on Wellhead. Well shut in waiting on procedure approval.

DC: - 0 - CUC: \$10,000

2/7/86 thru 2/11/86 WOC

2/12/86 MIRU Praire Gold Well Service #4. Hook up & displace heat string with 130 bbls brine water. SWIFN.

DC: \$2,800 CUC: \$2,800

2/13/86 Open well to pit 3 times during night to keep pressure off well. Nipple down wellhead. Nipple up Blowout Preventor. POOH w/ 129 Jts. 1.9" Tbg. Change equipment to 2.875" Tbg. Release packer. Displace Tbg. w/ 90 bbls. brine water. POOH w/ 114 Jts. Tbg. Run in hole w/ 214 Jts. Tbg. to 16,712'. Circulate acid water out of casing. SDFN. Flowing well down to keep from building pressure.

DC: \$3,100 CUC: \$ 5,900

2/14/86 POOH & laid down 36 Jts. Tbg.. POOH w/ 474 Jts., & model R3 DG Packer. SDFN. Left well open to pit.

DC: \$1,800 CUC: \$7,700

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

PAGE 23

2/15/86 MIRU OWP. RIH & set 5" 18# Model S CIBP @ 16,370'. POOH. Fill hole w/bbls brine wtr. Test csg. to 3000#. RIH & perf. the following DI-GR intervals w3-1/8" guns, 3 JSPF @ 120 degree phasing.

Run #1

Starting PSI 0#

16,339-41'	- 2'	16,160-62'	- 2'
16,318,20'	- 2'	16,022-24'	- 2'
16,296-98'	- 2'	15,988-90'	- 2'
16,249-51'	- 2'	15,937-39'	- 2'

Finishing PSI 200#

Run #2

Starting PSI 1300#

16,334'	16,194'	15,915'
16,326'	16,130'	15,886'
16,311'	16,122'	15,866'
16,276'	16,089'	15,861'
16,273'	16,068'	15,825'
16,247'	16,058'	15,814'
16,243'	15,984'	15,812'
16,222'		

Finishing PSI 1350#

PU ECP, 1-4' sub, 2.25" nipple, 1-6' sub, crossover, MOE, Baker 5" 18# Model FAB Pkr., RIH & set @ 15,490' w/1900# on csg.. POOH RDMO oil well perforators. PU BSA & RIH w/92 jts. tbgs. SWIFN

DC \$21,700

CC ..\$29,400

2/16/86 Shut in pressure 50#, bled off. RIH w/381 jts. tbgs. (Total of 473 jts. in hole). Displace brine wtr. w/115 BFW, 290 bbls. treated wtr., & 90 BFW. Latch in Pkr. Test csg. to 3000#, held 5 min. Bled off pressure. Install BPV & hanger. Land 2.875" tbgs. w/5000# down on Pkr. @ 15,510'. Change equit. to 1.9" tbgs. RIHw/129 jts. 1.9" 10 RD tbgs. Land heat string @ 4,158'. Nipple down BOP. Pull BPV. Nipple up wellhead. Test to 5000#, held. Pump out ECP @ 3700#. Inject 15 BFW in formation @ 1 BPM @ 4700#. Bled off to 3900# in 5 min. RDMOSU. Flow well back.

DC: \$ 4,500

CC: \$33,900

	<u>FLOWED</u>	<u>BBLS OIL</u>	<u>WATER</u>	<u>MCF</u>	<u>TUB. PRESS.</u>	<u>CHOKE</u>
2/17/86	24	155	0	120	100	18/64
2/18/86	24	149	0	85	100	18/64
2/19/86	24	110	0	85	100	18/64
2/20/86	24	104	3	85	100	18/64
2/21/86	24	72	0	85	50	18/64
2/22/86	24	66	0	56	50	18/64
2/23/86	24	63	1	56	50	18/64
2/24/86	24	28	2	56	50	18/64
2/25/86	24	58	0	56	75	0
2/26/86	24	55	2	56	25	0
					CSG PRES.	
					0	18/64
						24/64

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

DIVISION OF  
OIL & GAS  
WELL

PAGE 23

2/15/86 MIRU OWP. RIH & set 5" 18# Model S CIBP @ 16,370'. POOH. Fill hole w/bbls brine wtr. Test csg. to 3000#. RIH & perf. the following DI-GR intervals w3-1/8" guns, 3 JSPF @ 120 degree phasing.

Run #1

Starting PSI 0#

16,339-41'	- 2'	16,160-62'	- 2'
16,318,20'	- 2'	16,022-24'	- 2'
16,296-98'	- 2'	15,988-90'	- 2'
16,249-51'	- 2'	15,937-39'	- 2'

Finishing PSI 200#

Run #2

Starting PSI 1300#

16,334'	16,194'	15,915'
16,326'	16,130'	15,886'
16,311'	16,122'	15,866'
16,276'	16,089'	15,861'
16,273'	16,068'	15,825'
16,247'	16,058'	15,814'
16,243'	15,984'	15,812'
16,222'		

Finishing PSI 1350#

PU ECP, 1-4' sub, 2.25" nipple, 1-6' sub, crossover, MOE, Baker 5" 18# Model FAB Pkr., RIH & set @ 15,490' w/1900# on csg.. POOH RDMO oil well perforators. PU BSA & RIH w/92 jts. tbgs. SWIFN

DC \$21,700

CC ..\$29,400

2/16/86 Shut in pressure 50#, bled off. RIH w/381 jts. tbgs. (Total of 473 jts. in hole). Displace brine wtr. w/115 BFW, 290 bbls. treated wtr., & 90 BFW. Latch in Pkr. Test csg. to 3000#, held 5 min. Bled off pressure. Install BPV & hanger. Land 2.875" tbgs. w/5000# down on Pkr. @ 15,510'. Change equit. to 1.9" tbgs. RIHw/129 jts. 1.9" 10 RD tbgs. Land heat string @ 4,158'. Nipple down BOP. Pull BPV. Nipple up wellhead. Test to 5000#, held. Pump out ECP @ 3700#. Inject 15 BFW in formation @ 1 BPM @ 4700#. Bled off to 3900# in 5 min. RDMOSU. Flow well back.

DC: \$ 4,500

CC: \$33,900

	<u>FLOWED</u>	<u>BBLS OIL</u>	<u>WATER</u>	<u>MCF</u>	<u>TUB. PRESS.</u>	<u>CHOKE</u>
2/17/86	24	155	0	120	100	18/64
2/18/86	24	149	0	85	100	18/64
2/19/86	24	110	0	85	100	18/64
2/20/86	24	104	3	85	100	18/64
2/21/86	24	72	0	85	50	18/64
2/22/86	24	66	0	56	50	18/64
2/23/86	24	63	1	56	50	18/64
2/24/86	24	28	2	56	50	18/64
2/25/86	24	58	0	56	75	0
2/26/86	24	55	2	56	25	0
					CSG PRES.	18/64

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

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	FLOWED	BBLS OIL	WATER	MCF	TUB PRESS.	CSG PRESS.	CHOKE
2/27/86	24	46	2	56	125	0	24/64
	START TO SELL GAS	4:00 p.m.		2-26-86			
2/28/86	24	38	0	56	80	0	24/64
3/1/86	24	53	2	56	25	0	24/64
3/2/86	24	0	1	0	40	0	24/64
3/3/86	24	23	1	32	20	0	24/64
3/4/86	24	19	0	24	20	0	24/64
3/5/86	24	35	0	24	20	-	24/64
3/6/86	24	20	0	24	20	-	24/64
3/7/86	24	18	0	18	20	-	24/64
3/8/86	24	22	1	18	190	-	24/64
3/9/86	24	21	0	18	20	-	24/64
3/10/86	24	20	0	18	20	-	24/64
3/11/86	24	19	0	18	20	-	24/64
3/12/86	<u>FINAL REPORT!</u>						
3/13/86	24	13	0	18	20	-	24/64
3/14/86	24	20	0	18	150	-	24/64
3/15/86	24	13	0	18	20	-	24/64
3/16/86	24	27	0	18	20	-	24/64
3/17/86	24	18	7	8	20	-	24/64
3/18/86	24	12	0	18	20	-	18/64
3/19/86	MIRU Dowell. Test lines to 10000#. Set Pop offs @ 3500# on Csg.. Held safety meeting. Acidize the Wasatch perfs. w/40,000 gal. 15% HCL, dropping 173 ball sealers thru acid. Flushing w/120 BFW. Start pumping @ 11:00 A.M.						

Bbls.	Tbg. PSI.	Csg. PSI.	Rate
20	7560#	2520#	4.0 BPM
40	9790#	2820#	6.0 BPM
54	TIGHTEN NIPPLE IN CSG.		
60	6480#	0#	2.0 BPM
80	9400#	3060#	6.0 BPM
95	ACID TO PERFS.		
100	9550#	3040#	6.0 BPM
120	9260#	2900#	6.0 BPM
140	9650#	3070#	7.0 BPM
160	9680#	2980#	7.0 BPM
180	9440#	2990#	7.0 BPM
200	9510#	3020#	7.0 BPM
220	9570#	3060#	7.0 BPM
240	9540#	3010#	7.0 BPM
260	9710#	3060#	7.0 BPM
280	9880#	3020#	7.0 BPM
300	9800#	3080#	7.0 BPM
320	9770#	3030#	7.0 BPM

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE: WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

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Bbls.	Tbg. PSI.	Csg. PSI.	Rate
340	9860#	3010#	7.0 BPM
360	9390#	3070#	6.0 BPM
380	9620#	3070#	6.0 BPM
400	9660#	3040#	6.0 BPM
420	9600#	3020#	6.0 BPM
440	9520#	2990#	6.0 BPM
460	9430#	2970#	6.0 BPM
480	9580#	3040#	6.0 BPM
500	9690#	3030#	6.0 BPM
520	9440#	3010#	6.0 BPM
540	10000#	3000#	7.0 BPM
560	9800#	3080#	6.5 BPM
580	9810#	3070#	6.5 BPM
600	9700#	3060#	6.0 BPM
620	9610#	3040#	6.0 BPM
640	9660#	3030#	6.0 BPM
660	9700#	3020#	6.0 BPM
680	9830#	3020#	6.0 BPM
700	9810#	3010#	6.0 BPM
720	9940#	3010#	6.0 BPM
740	9510#	2990#	5.5 BPM
760	9560#	3010#	4.5 BPM
772	10200#	BALLED OUT	BLEED BACK
780	5120#	3020#	4.0 BPM
793	10100#	BALLED OUT	
800	4380#	3000#	2.0 BPM
820	8800#	3120#	3.0 BPM
840	9160#	3100#	3.5 BPM
860	9420#	3090#	3.5 BPM
880	9060#	3040#	4.0 BPM
900	9810#	3040#	5.0 BPM
920	9830#	3020#	5.0 BPM
940	9860#	3000#	5.0 BPM
944	START	FLUSH.	
960	9930#	2980#	5.0 BPM
980	9960#	2970#	5.0 BPM
1000	9800#	2970#	4.0 BPM
1020	9710#	2980#	4.0 BPM
1040	9550#	2980#	4.0 BPM
1060	9650#	2980#	4.0 BPM
1071	9710#	2980#	4.0 BPM

ISIP 7300#.

5 MIN. 5590#

10 MIN. 3570#

15 MIN. 2440#

MAX. PSI 10200#.

Avg. PSI 9370#.

MAX. RATE 7 BPM.

Avg. RATE 5 BPM.

RDMD DOWELL. Well on vac., SWIFN.

DOWELL	25300
SEAGULL	300
KAPPEN	100
LGP	400
DC=\$26100	CC=\$26,100

WELL: FISHER 2-6A3  
 LOCATION: SECTION 6, T1S, R3W  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CACHUMA, RIG #3  
 OBJECTIVE ZONE: WASATCH/GREEN RIVER  
 ESTIMATED TD: 16,000 FEET

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3/20/86 MIRU Bright's swab rig. Unable to get below 4500'. RU Hall's Hotoiler & pump 100 bbls 280 F water down tbg. Swab 100 bbls water to pit. Shut down f/darkness. Well trying to flow. Will flow well through night.

DC: \$1,800 CC: \$1,800

	FLOWED	BBLS OIL	WATER	MCF	TUB PRESS.	GSC PRESS.	CHOKE
3/21/86	24	57	1	33	30	-	20/64
3/22/86	24	2	0	0	0	-	20/64
3/23/86	24	0	0	0	30	-	20/64
3/24/86	24	-8	0	0	0	-	20/64
3/25/86	12	143	0	0	400	-	
	MIRU Bright's swab rig. Swab 143 bbls. oil to tank. Fluid level maintaining at 3,000'. SDFN. Will swab well tomorrow.						
	DC: \$1,200				CC: \$1,200		

3/26/86 RIH, tag fluid @ 3200'. Swabbed 21 runs. Recover 194 bbls. fluid. Fluid level was 4300' last run. RDMO Swab Unit. Left well open to treater on 15/64" choke.

DC: \$1,500 CC: \$2,700

	14 Hrs.	197 BO	0 BW	0 MCF	40 TP	- CP	20/64 CK
3-27-86	Well flowing.						
	24 Hrs.	3 BO	0 BW	0 MCF	30 TP	- CP	24/64 CK
3-28-86	24 Hrs.	0 BO	0 BW	0 MCF	20 TP	- CP	24/64 CK
3-29-86	24 Hrs.	0 BO	0 BW	0 MCF	20 TP	- CP	24/64 CK
3-30-86	24 Hrs.	0 BO	0 BW	0 MCF	0 TP	- CP	24/64 CK
3-31-86	24 Hrs.	0 BO	0 BW	0 MCF	20 TP	- CP	26/64 CK
4-1-86	24 Hrs.	0 BO	0 BW	0 MCF	20 TP	- CP	26/64 CK
4-2-86	23 Hrs.	0 BO	0 BW	0 MCF	0 TP	- CP	-0- CK
4-3-86	Workover Rig.						
	Pump Installation. MIRU Pool #233. ND WH. Install BPV. NU BOP. POOH & LD 129 jts. 1.9" heat string. Change equip. to 2-7/8" tbg. Release BSA. Bled well off to treater. Pump 20 BFW down tbg. to kill well. POOH w/473 jts. 2-7/8" tbg., LD BSA. Redress BSA. PU BSA, National cavity w/SV in place & RIH W/238 jts. tbg. SWIFN.						
	DC: \$8,100				CC: \$8,100		

4-4-86 Pump Installation. SIP 200#, bled off. RIH w/233 jts. tbg., 1-10' Sub. & 1 jt. Latch in pkr. at 15,510'. ND BOP. NU WH. Land tbg. 2/6000# down on pkr. (Ford. string in hole. BSA, cavity, 472 jts., 1-10' sub, & 1 jt.) Fill hole w/290 BFW. Test hole to 3000#, held 5 mins. Bled off PSI. RDMOSU. NU flowline. Pump well.

DC: \$72,700 CC: \$80,800

	11 Hrs.	152 BO	-245 BW	79 MCF	3900 TP	100 CP	Jet
	Comments:	Drop pump, 8X #2270.					
4-5-86	24 Hrs.	314 BO	78 BW	280 MCF	3900 TP	90 CP	Jet
4-6-86	24 Hrs.	328 BO	257 BW	280 MCF	3900 TP	85 CP	Jet
4-7-86	24 Hrs.	351 BO	153 BW	280 MCF	3900 TP	95 CP	Jet

WELL: FISHER 2-6A3  
LOCATION: SECTION 6, T1S, R3W  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CACHUMA, RIG #3  
OBJECTIVE ZONE WASATCH/GREEN RIVER  
ESTIMATED TD: 16,000 FEET

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4-8-86	23 Hrs.	305 BO	127 BW	280 MCF	3900 TP	90 CP	Jet
		Power outage 1 hr.					
4-9-86	24 Hrs.	301 BO	121 BW	280 MCF	3900 TP	90 CP	Jet
4-10-86	24 Hrs.	316 BO	157 BW	378 MCF	3900 TP	80 CP	Jet
4-11-86	24 Hrs.	296 BO	183 BW	324 MCF	3900 TP	65 CP	Jet
4-12-86	24 Hrs.	298 BO	200 BW	324 MCF	3900 TP	65 CP	Jet
4-13-86	24 Hrs.	278 BO	188 BW	472 MCF	3900 TP	65 CP	Jet
4-14-86	24 Hrs.	266 BO	186 BW	472 MCF	3900 TP	55 CP	Jet
4-15-86	24 Hrs.	256 BO	190 BW	324 MCF	3800 TP	75 CP	Jet
4-16-86	24 Hrs.	239 BO	179 BW	224 MCF	2900 TP	75 CP	Jet

DROPPING FROM REPORT!

## ROUTING/ACTION FORM

4-16-86

SEQ	NAME	ACTION	INITIAL
	NORM		
2	TAMI	3A	7
	VICKY		
	CLAUDIA	FYI	
1	STEPHANE	1	Si
	CHARLES		
3	RULA	2 FILE	Rm
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
4	PAM	7, 5	pk

## NOTES:

## ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
12. OTHER - SEE NOTES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR

LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PARKWAY, STE. #604, DENVER, COLORADO 80237

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

404' FSL, 596' FEL (SE $\frac{1}{4}$ , SE $\frac{1}{4}$ , SEC 6)

PERMIT NO.

43-013-30984

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

6,576 GR

5. LEASE DESIGNATION AND SERIAL NO. 16

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
FISHER

9. WELL NO.  
2-6A3

10. FIELD AND POOL, OR WILDCAT  
ALTAMONT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SEC 6, T1S, R3W  
U.S.B.& M.

12. COUNTY OR PARISH  
DUCHESENE

13. STATE  
UTAH

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

2-18-86 thru 3-18-86 On Production.  
3-19-86 Acidize  
3-20-86 MIRU swab rig  
3-21-86 thru 3-25-86 Well Producing  
3-26-86 Swabbed  
3-27-86 thru 4-2-86 Well Producing  
4-3-86 thru 4-4-86 Pump Installation  
4-5-86 thru 4-16-86 Well Producing

APR 28 1986

DIVISION OF  
OIL, GAS & MINING

(SEE ATTACHED FOR FURTHER DETAIL)

I hereby certify that the foregoing is true and correct

SIGNED Marilyn K. Erbert TITLE Production Clerk

(This space for Federal or State office use)

DATE 4-25-86

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

September 16, 1985

Linmar Energy Corp.  
P. O. Box 1327  
Roosevelt, Utah 84066

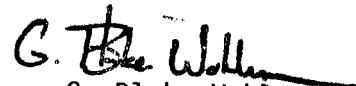
RE: Temporary Change 85-43-38

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

  
G. Blake Wahlen  
for Robert L. Morgan, P. E.  
State Engineer

RLM:GBW/ln

Enclosure

031103

**APPLICATION NO.**....., .....

**DISTRIBUTION SYSTEM** .....

**(To Be Filed in Duplicate)**

Roosevelt, Utah 8/21/85, 1985

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by..... 43-4213.....  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is..... George E. Fisher Jr.,.....  
2. The name of the person making this application is..... Linmar Energy Corporation, Evan Gentile.....  
3. The post office address of the applicant is..... P.O. Box 1327, Roosevelt, Utah 84066

#### PAST USE OF WATER

..... **Total** ..... **acres.**  
**NOTE:** If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is .....
12. The quantity of water to be changed in acre-feet is .....(10) Ten acre-feet.
13. The water will be diverted through a Pipeline to end up at a point located ..... 404 feet South and 596 feet West of the Southeast corner of Section 6, Township 1 South, Range 3 West, U.S.B.&M.
14. The change will be made from ..... August 21 ..... 19.85 ..... to ..... August 20 ..... 19.86....  
(Period must not exceed one year)
15. The reasons for the change are ..... Linmar Energy Corporation intends to drill An Oil-well in Section 6, T1S, R3W, USB&M.
16. The water involved herein has heretofore been temporarily changed ..... years prior to this application.

Purpose: Drilling and co.

17. The water involved is to be used for the following purpose. ....  
Fisher 2-6A3 oil well in Section 6, T1S, R3W, USB&M 43-013-30984 Pow

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

Linmar Energy Corporation has purchased the water from George E. Fisher Jr.

*7.50*  
A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

George E. Fisher Jr. George Fisher Max Fisher Evan Gentile, Land Agent

## RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer

State Capitol Building

Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. ...., ..... (River System)

1. ....Application received by Water Commissioner ..... (Name of Commissioner)

Recommendation of Commissioner .....

2. 9/6/85 Application received over counter by mail in State Engineer's Office by G.R.W.

3. ....Fee for filing application, \$7.50 received by ..... ; Rec. No. ....

4. ....Application returned, with letter, to ..... for correction.

5. ....Corrected application resubmitted over counter by mail to State Engineer's Office.

6. ....Fee for investigation requested \$.....

7. ....Fee for investigation \$....., received by ..... : Rec. No. ....

8. ....Investigation made by ..... ; Recommendations: .....

9. ....Fee for giving notice requested \$.....

10. ....Fee for giving notice \$....., received by ..... : Rec. No. ....

11. ....Application approved for advertising by publication by mail .....

12. ....Notice published in.....

13. ....Notice of pending change application mailed to interested parties by ..... as follows:

14. ....Change application protested by ..... (Date Received and Name)

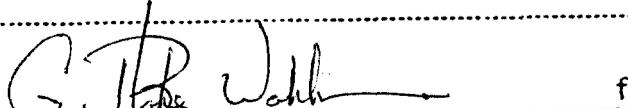
15. ....Hearing set for ..... , at .....

16. ....Application recommended for rejection approval by .....

17. 9/6/85 Change Application rejected approved and returned to .....

## THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. ....
2. ....
3. ....

  
for

Robert L. Morgan, P.E.

State Engineer

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

*Susan L. Foster*

Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

AMERICAN BANK

## EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering  
 Change of Operator from Linmar Energy Corporation to Linmar  
 Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174 (Crews)</u>	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MININGSUBMIT IN QUADRUPLE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

See Below

NOV 9 1987

3. ADDRESS OF OPERATOR

See Below

1000 S. 100 E. OF OIL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, RT, OR, etc.)

9. WELL NO. See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREASee Exhibit "A"  
Attached Hereto12. COUNTY OR PARISH 13. STATE  
Duchesne & Uintah Counties Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)  
  
  
  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON  
CHANGE PLANS  
Change of Operator   
  
  
  
WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT  
  
  
  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **N9503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-800318. I hereby certify that the foregoing is true and correct  
LINMAR ENERGY CORPORATIONSIGNED B. J. Lewis  
B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

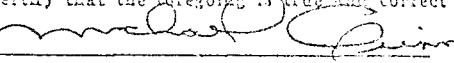
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Lirimar Petroleum Company	6. IF INDIAN, ALLOTMENT OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with state requirements. See also space 17 below.) At surface	8. FARM OR LEASE NAME Fisher
404' FSL, 596' FEL (SESE)	9. WELL NO. 2-6A3
MAY 10 1989	
10. FIELD AND POOL, OR WILDCAT Altamont	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T15, R3W
12. COUNTY OR PARISH Duchesne	13. STATE Utah

14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether DR. AT <input type="checkbox"/> 6,576' GR. <input checked="" type="checkbox"/> GAS & MINING 6,576' GR)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS
SUBSEQUENT REPORT OF:	
WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting operation to this work.)\*

The Wasatch perforations were isolated and the well was recompleted to the Green River Formation on 7/28/88. The intervals from 13,047' to 11,307' were perforated with 4" bullet guns shooting 3 spf and 120 degree phasing. A total of 54 intervals were perforated with 160 holes.

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING(Other instructions on  
reverse side)BEST COPY  
AVAILABLE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHERS																								
2. NAME OF OPERATOR Linmar Petroleum Company																										
3. ADDRESS OF OPERATOR P. O. Box 1327, Roosevelt, Utah 84066																										
4. LOCATION OF WELL (Report location clearly and in accordance with the requirements of the See also space 17 below.) At surface																										
404' FSL, 596' FEL (SESE) <span style="float: right;">MAY 10 1989</span>																										
14. PERMIT NO. 43-013-30984	15. ELEVATIONS (Show whether OF, AT, OR COMPLETION OF 6,576' OF, GAS & MINING																									
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																										
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT</td> <td><input type="checkbox"/></td> <td>MULTIPLE COMPLETE</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>ABANDON</td> <td><input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>CHANGE PLANS</td> <td><input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td><input type="checkbox"/></td> <td colspan="2">(Other) <span style="float: right;">(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)</span></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(Other) <span style="float: right;">(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)</span>	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>																							
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>																							
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>																							
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>																							
(Other)	<input type="checkbox"/>	(Other) <span style="float: right;">(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)</span>																								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*																										

Acidized the Green River perforations from 11,307', 13,047' with 2500 gallons 15% HCL on 9/2/88. Included with the acid was 8 gpm corrosion inhibitor, 2 gpm clay stabilizer, and 3 gpm demulsifier. Three hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael A. Dunn TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDRILL US OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEARCHED IN THIS LICENSE  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL	<input type="checkbox"/> X GAS WELL	<input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR			Fee
Linmar Petroleum Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR			
P. O. Box 1327, Roosevelt, Utah 84066			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface			8. FARM OR LEASE NAME
			Fisher
			9. WELL NO.
			2-6A3
			10. FIELD AND POOL, OR WILDCAT
			Altamont
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 6, T15, R3W
14. PERMIT NO.	43-013-30984	15. ELEVATIONS (Show whether DS, AT, or 6,576' GR)	12. COUNTY OR PARISH
DIVISION OF OIL, GAS & MINING			13. STATE
			Duchesne
			Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

A bridge plug was set at 16,370' and the well  
recompleted to the Upper Wasatch on 2/15/86. The  
intervals from 15,812' to 16,341' were perforated with 3  
1/8" guns shooting 3 spf at 120 degree phasing. Thirty  
eight intervals were perforated with 114 holes.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Michael J. Smith*

TITLE

Production Engineer

DATE

11-May-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Lirmar Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	8. FARM OR LEASE NAME Fisher
404' FSL, 596' FEL (SESE)	9. WELL NO. E-6A3
14. PERMIT NO. 43-013-30984	10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether of RT. or, etc.) 6,576' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T18, R3W
12. COUNTY OR PARISH Duchesne	
13. STATE Utah	

**RECEIVED**  
MAY 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :		
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 15,812' to 16,341' with 40,000 gallons 15% HCL on 3/19/86. Acid contained 8 gpm corrosion inhibitor and 173 ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED John G. Johnson TITLE Production Engineer DATE 11-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TYPE OR PRINTED  
(Other instructions on  
reverse side)

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Lirimar Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1327, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any lease agreement. See also space 17 below.) At surface	8. FARM OR LEASE NAME Fisher
4004' FSL, 596' FEL (SESE)	9. WELL NO. 2-6A3
14. PERMIT NO. 43-013-30984	10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether or, RT, etc.) 6,576' GRL, GAS & MINING	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T16, R3W
16. DIVISION OF OIL, GAS & MINING	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

**RECEIVED**

MAY 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
	FRACTURE TREATMENT <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>
	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Acidized the Wasatch perforations from 15,812' to 16,341' with 10,000 gallons 15% HCL on 6/11/87. Acid contained 8 gpm corrosion inhibitor and 200 ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Cline TITLE Production Engineer DATE 11-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on  
reverse side)

Eai

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Linmar Petroleum Company	Fee
3. ADDRESS OF OPERATOR P. O. Box 1327, Roosevelt, Utah 84066	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	7. UNIT AGREEMENT NAME
404 FSL, 596' FEL (SESE)	8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30984 PWD	9. WELL NO.
15. ELEVATIONS (Show whether DEP, ST, GR, etc.) 6,576' GR	10. FIELD AND POOL, OR WILDCAT Altamont
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T18, R3W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*


(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,307' to 13,047' were acidized with 5,000 gallons 15% HCL on 11/27/90. The acid contained 40 gallons A200, 10 gallons L55, 15 gallons M38, 25 gallons F78, and 25 gallons U42. Four hundred RCNB's were dropped for diversion.

**RECEIVED**  
FEB 07 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

Production Engineer

06-Feb-91

SIGNED John D. Stump TITLE \_\_\_\_\_

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT — for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	6. Lease Designation and Serial Number <b>Fee</b>
2. Name of Operator <b>Linmar Petroleum Company</b>	7. Indian Allottee or Tribe Name
3. Address of Well <b>P.O. Box 1327, Roosevelt, Utah 84066</b>	8. Unit or Communitization Agreement
4. Telephone Number <b>722-4546</b>	9. Well Name and Number <b>Fisher 2-6A3 ✓</b>
5. Location of Well Footage : <b>404 FSL, 596' FEL (SESE)</b> QQ Sec. T., R., M. : <b>Sec. 6, T1S, R3W</b>	10. API Well Number <b>43-013-30984</b>
	11. Field and Pool, or Wildcat <b>Altamont</b>
County : <b>Duchesne</b> State : <b>Utah</b>	USM

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off		
Other		Other	
Approximate Date Work Will Start _____		Date of Work Completion _____	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.			
* Must be accompanied by a cement verification report.			

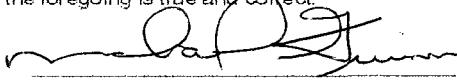
## 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CIBP was set at 12,150' isolating the lower perforations and the well was recompleted in the Green River from 11,802' to 11,986' on 12/30/92. The DIL-GR intervals were perforated with 4" casing guns shooting 3jspf at 120 degree phasing. A total of 10 intervals, 42 feet, were shot with 126 perforations.

RECEIVED  
FEB 1 1993

DIVISION OF

## 14. I hereby certify that the foregoing is true and correct.

Name & Signature. 

Title Petroleum Engineer

Date 21-Jan-93

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill new wells, if proposing drilling wells, or to reenter plugging existing wells.

Use APPLICATION FOR PERMIT for such proposals.

RECEIVED  
APR 16 1993

1. Type of Well  
 Oil       Gas       Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well  
 P.O. Box 1327, Roosevelt, Utah 84066

5. Location of Well  
 Footage 404 FSL, 596' FEL (SESE)  
 QQ. Sec. T. R., M. Sec. 6, T1S, R3W

DIVISION OF  
OIL, GAS & MINING

CITY OF RIGBY

STATE OF IDAHO

ZIP CODE 83442

CITY OF RIGBY

STATE OF IDAHO

ZIP CODE 83442

CITY OF RIGBY

STATE OF IDAHO

ZIP CODE 83442

CITY OF RIGBY

STATE OF IDAHO

ZIP CODE 83442

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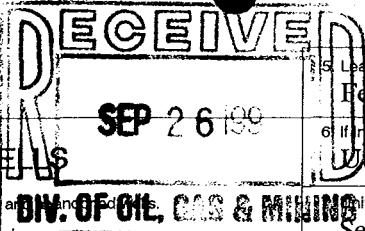
STATE OF

DATE: 05/06/94

## W E L L S   B Y   O P E R A T O R

PAGE: 210

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE QTR	SEC QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N9523 LINMAR PETROLEUM COMPANY	55 ALTAMONT	SO10 W030	7	NWSW	4301330977	GR-WS	POW	10175	MORRIS	2-7A3	FEE
		SO10 W030	8	NWSW	4301330979	GR-WS	TA	10110	POWELL	2-8A3	FEE
		SO10 W030	6	SESE	4301330984	GR-WS	POW	10480	FISHER	2-6A3	FEE
		SO10 W040	12	SESW	4301330985	GR-WS	POW	10313	JACOBSEN	2-12A4	FEE
		SO20 W040	5	SWSW	4301331000	GR-WS	POW	10075	CHANDLER	2-5B4	FEE
		SO20 W050	7	NWSE	4301331001	GR-WS	PA	10260	PRIEST	2-7B5	
		SO20 W040	3	SESW	4301331008	GR-WS	SOW	10165	BROTHERSON	2-3B4	FEE
		SO10 W030	5	NESW	4301331024	GR-WS	PA	10245	UTE TRIBAL	2-5A3	
		SO30 W070	21	NWSW	4301331026	GR-WS	POW	10320	UTE TRIBAL	2-21C7	14-20-H62-1141
		SO30 W070	22	SESW	4301331027	GR-WS	PA	10235	SMITH-TRIBAL	2-22C7	
	SO30 W070	24	NESW	4301331028	GR-WS	POW	10240	UTE TRIBAL	2-24C7	14-20-H62-1135	
	SO30 W060	17	SWSE	4301331033	GR-WS	POW	10115	UTE TRIBAL	2-17C6	14-20-H62-1118	
	SO10 W030	3	SESW	4301331034	GR-WS	POW	10261	UTE TRIBAL	2-3A3	14-20-H62-3988	
	SO30 W060	19	NWSE	4301331035	GR-WS	POW	10250	W.L.R. TRIBAL	2-19C6	14-20-H62-1120	
	SO30 W070	23	NENE	4301331073	GR-WS	PA	10295	SMITH	#2-23C7		
	55 ALTAMONT	SO40 W060	4	SWNE	4301331074	GR-WS	POW	10325	MCFARLANE	#1-4D6	14-20-H62-3452
	80 CEDAR RIM	SO40 W060	5	SWNE	4301331075	GR-WS	POW	10311	PETERSON	#1-5D6	14-20-H62-3453
	55 ALTAMONT	SO10 W050	35	SESW	4301331077	LA		99998	TEW	#2-35A5	
80 CEDAR RIM	SO30 W070	13	SWSE	4301331082	GR-WS	PA	10330	FORD	#2-13C7		
65 BLUEBELL	SO30 W070	25	NESW	4301331083	GR-WS	PA	10315	BLEY	2-25C7		
55 ALTAMONT	SO30 W060	33	SWSW	4301331123	GR-WS	POW	10365	UTE-FEE	2-33C6	14-20-H62-1328	
65 BLUEBELL	NO10 W020	35	SENE	4301331133	GR-WS	POW	10483	UTE TRIBAL	3-35Z2	14-20-H62-1614	
55 ALTAMONT	SO10 W020	1	SESW	4301331135	GR-WS	TA	10484	DUNCAN	3-1A2	FEE	
65 BLUEBELL	SO20 W040	9	NESW	4301331138	GR-WS	TA	10460	FORT WORTH	9-9A1	FEE	
55 ALTAMONT	SO20 W040	4	SWSE	4301331142	GR-WS	POW	10481	CHRISTENSEN	3-4B4	FEE	
65 BLUEBELL	SO10 W020	1	SWSW	4301331287	LA		99998	DUNCAN	4-1A2		
55 ALTAMONT	SO20 W010	14	SENW	4304730818	GR-WS	POW	1420	STATE	1-14B1	ML-24306	
65 BLUEBELL	SO20 E010	18	SENW	4304730969	GR-WS	POW	9135	UTE TRIBAL	1-18B1E	14-20-H62-2864	
55 ALTAMONT	SO10 E010	10	SESE	4304731421	GR-WS	SOW	9400	CHASEL-HACKFORD	2-10-A1E	FEE	
N9535 GILLILLAND, DAYMON D	205 GREATER CISCO	NO10 W010	23	NESW	4304731479	GR-WS	POW	10310	MOON	1-23Z1	FEE
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	10	SWNE	4301915596	DKTA	SGW	10087	LANSDALE	#2	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	10	SWNE	4301915598	MRSN	SGW	10089	A. LANSDALE	#6	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	24	NESW	4301916263	DKTA	SOW	9215	WHYTE-STATE	#2	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	24	SWNW	4301916264	MRSN	SOW	9736	WHYTE STATE	#5	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	25	NENE	4301920271	BRBSN	SOW	9217	SMITH-WHYTE STATE	#1	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	25	NENE	4301920296	DKTA	SOW	9212	SMITH-WHYTE STATE	#2	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S190 E250	4	SENE	4301930008	ENRD	PA	10086	LANSDALE	GOV'T 13	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	23	NENE	4301930261	CDMTN	SGW	9214	PAULSON	23-2	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	23	SWSW	4301930381	SLTW	PA	9211	PAULSON	STATE #23-3	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S210 E230	26	SWNE	4301930403	DKTA	PA	99998	PAULSON	#26-1	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S180 E250	27	SESE	4301930996	PA		10094	WEST BITTER CREEK	#27-44	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S200 E230	22	SESW	4301931126	BRBSN	SOW	9445	CISCO MESA	#1	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	S200 E240	9	SENE	4301931150	DKTA	SGW	9216	FEDERAL LANSDALE	9-2A	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	SO90 E160	16	NWSE	4301330640	GRRV	POW	440	CASTLE PK ST	33-16	
N9540 ALTA ENERGY CORP	75 CASTLE PEAK	SO90 E160	16	SWNE	4301330650	GRRV	POW	445	CASTLE PK ST	32-16	
N9540 ALTA ENERGY CORP	105 MONUMENT BUTTE	SO90 E170	7	NWNE	4301330927	LA		99998	GETTY	#7B	
N9540 ALTA ENERGY CORP	105 MONUMENT BUTTE	SO90 E170	7	SWNW	4301330928	LA		99998	GETTY	#7E	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged wells and related activities. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Title

7. Right of Way Agreement Name:

See attached list.

## 1. Type of Well:

OIL  GAS  OTHER:8. Well Name and Number:  
See attached list.

## 2. Name of Operator:

Coastal Oil &amp; Gas Corporation

9. API Well Number:  
See attached list.

## 3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

## 4. Location of Well

Footage: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

## 11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

Abandonment  New Construction  
 Casing Repair  Pull or Alter Casing  
 Change of Plans  Recompletion  
 Conversion to Injection  Shoot or Acidize  
 Fracture Treat  Vent or Flare  
 Multiple Completion  Water Shut-Off  
 Other Change of operator.

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

Abandonment \*  New Construction  
 Casing Repair  Pull or Alter Casing  
 Change of Plans  Shoot or Acidize  
 Conversion to Injection  Vent or Flare  
 Fracture Treat  Water Shut-Off  
 Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

## 13.

Name & Signature: Bonnie StraderTitle: Environmental Analyst Date: 09/19/94

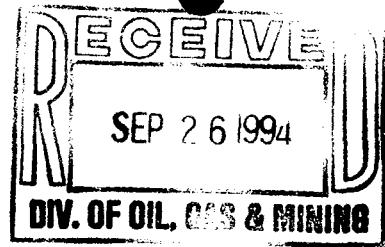
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	Nw 54C	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000445	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti,noty 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



**Coastal**  
The Energy People



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for your much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIV. OF OIL, GAS &amp; MINING

5. Lease Designation and Serial Number:  
Fee6. If Indian, Allottee or Tribe Name:  
Utah7. Unit Agreement Name:  
See attached list.8. Well Name and Number:  
See attached list.9. API Well Number:  
See attached list.10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:

OIL GAS 

OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

Abandonment       New Construction  
 Casing Repair       Pull or Alter Casing  
 Change of Plans       Recompletion  
 Conversion to Injection       Shoot or Acidize  
 Fracture Treat       Vent or Flare  
 Multiple Completion       Water Shut-Off  
 Other Change of operator.

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

Abandonment \*       New Construction  
 Casing Repair       Pull or Alter Casing  
 Change of Plans       Shoot or Acidize  
 Conversion to Injection       Vent or Flare  
 Fracture Treat       Water Shut-Off  
 Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature: BY: L. M. ROHLEDER/ L. M. Rohleder

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Her 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECORDED IN THE  
STATE OF UTAH  
ON SEPTEMBER 26, 1994  
FOR THE USE OF THE  
UTAH DEPARTMENT OF  
MINERALS AND ENERGY  
BY THE UTAH DEPARTMENT  
OF MINERALS AND ENERGY  
RECORDS SECTION

REC'D 26 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" -- for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

**SUBMIT IN TRIPPLICATE**

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Change of Operator

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

SEP

14. I hereby certify that the foregoing is true and correct

Signed By:

K. M. Kohlecker Title Vice President of

Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000035 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
✓Oan 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Wades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  
 Designation of Operator

Designation of Agent  
 Operator Name Change Only

ROUTING
1-LPC ✓ 7-PLC
2-LWP 8-SJ
3-DPS 9-FILE
4-VLC
5-RJF ✓
6-LWP ✓

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP  
(address) PO BOX 749  
DENVER CO 80201-0749

FROM (former operator) LINMAR PETROLEUM COMPANY  
(address) 7979 E TUFTS AVE PKWY 604  
DENVER CO 80237

phone (303) 572-1121  
account no. N 0230

phone (303) 773-8003  
account no. N9523

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30984</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

#### OPERATOR CHANGE DOCUMENTATION

*See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*

*See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*

*N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.

*N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

*See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*

*LWP* 6. Cardex file has been updated for each well listed above. *10-14-94*

*LWP* 7. Well file labels have been updated for each well listed above. *10-14-94*

*See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*

*See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Yec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)        (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #25,000 Surety "Trust Land Admin." (bond Incr. in Progress)

Yec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #80,000 Surety "United Pacific Ins. Co." <sup>\*Upon compl. of routing.</sup>

2. A copy of this form has been placed in the new and former operators' bond files.

Yec 3. The former operator has requested a release of liability from their bond (yes/no)       . Today's date Sept. 13 1994. If yes, division response was made by letter dated                   19      .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                   19      , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DT's 2. Copies of documents have been sent to State Lands for changes involving State leases.  
10-17-94 to Ed Bonner

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: 10 20 1994

FILING

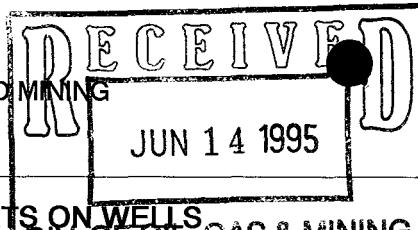
1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed / Trust Land Admin. (bond Incr. in Progress)

# Indian Lease wells & wells involved in C.A.'s "separate change".

SUNDY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

## 1. Type of Well:

OIL  GAS  OTHER:

## 2. Name of Operator:

Coastal Oil &amp; Gas Corporation

## 3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

## 4. Location of Well

Footages: 404' FSL &amp; 596' FEL

County: Duchesne

QQ, Sec., T., R., M.: SE/SE Section 6, T1S-R3W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

Abandon       New Construction  
 Repair Casing       Pull or Alter Casing  
 Change of Plans       Recompletion  
 Convert to Injection       Perforate  
 Fracture Treat or Acidize       Vent or Flare  
 Multiple Completion       Water Shut-Off  
 Other Perforate additional Wasatch, acidize, and convert to rod pump

Approximate date work will start

Upon approval

## SUBSEQUENT REPORT

(Submit Original Form Only)

Abandon \*       New Construction  
 Repair Casing       Pull or Alter Casing  
 Change of Plans       Perforate  
 Convert to Injection       Vent or Flare  
 Fracture Treat or Acidize       Water Shut-Off  
 Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to mill up CIBP @ 12,150', mill up the packer @ 15,413" perforate additional Wasatch from 12,704' - 16,319', acidize in two stages, swab back the load, and convert to rod pump. It is felt that doing so will re-establish production from the Wasatch.

Please see attached procedure, well data, well history, wellbore schematic, and perforation schedule.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/15/95  
BY: Bonnie Johnston

13.

Name &amp; Signature:

Bonnie Johnston  
Title: Senior Environmental Analyst

Date: 06/09/95

(This space for State use only)

FISHER 2-6A3  
Section 6 T1S R3W  
Altamont Field  
Duchense Co. Utah

**PROCEDURE:**

1. Pump jet pump out of hole. PT csg to 1000 psi. Rlse R-3 pkr set @ 11,202'. NDWH NUBOP POOH w/tbg and pkr.
2. RIH w/6" shoe, 5-3/4" washpipe,junk basket on 2-7/8" tbg. Mill up CIBP set @ 12,150'. POOH
3. RIH w/overshot w/2-7/8" left hand release grapple. Latch onto 2-7/8" tbg stub. PU rotate to the right, rlse SA. POOH
4. RIH w/packer plucker on 2-3/8" x 2-7/8" tbg. Mill up FAB pkr set @ 15,413. POOH
5. RIH w/5" cleanout tools on 2-3/8" x 2-7/8" tbg. CO to CIBP set @ 16,370'. POOH.
6. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF 120 phasing.

13,215-16,319' 100' 300 holes

Perforate the following interval w/4" casing gun loaded w/3 JSPF and 120 phasing.

12,704-13,199' 38' 114 holes

Tie into OWP CBL/GR run #1 dated 1-25-86 for depth control.

7. RIH w/retr pkr on 2-7/8" x 3-1/2" P-110 tbg. Set pkr @ 15,490'. Attempt to load backside. Perfs open above @ 15,480'.
8. MIRU Dowell to acidize interval from 15,562-16,341' 231 holes w/7000 gals 15% HCL per attached treating schedule. MTP 8500 psi. Tag all acid with radioactive material.
9. Swab back load. Rlse pkr. POOH

10. RIH w/retr pkr on 3-1/2" P-110 tbg. Set pkr @ 12,300'. (perfs open above at 12,285' and below at 12,403). Attempt to load backside.
11. MIRU Dowell to acidize interval from 12,403-15,480' 401 holes with 12,000 gals 15% HCL per attached treating schedule. MTP 8500 psi. Tag all acid with radioactive material.
12. Swab back load and test. Run Prism Log. Swab rates will determine if well will be converted to rod pump.

FISHER 2-6A3  
Section 6 T1S R3W  
Altamont Field  
Duchesne Co. Utah

**WELL DATA**

Location:	404' FSL	596' FEL
Elevation:	6576' GL	6598' KB
Total Depth:	16,810'	12,150' PBTD

Casing: 9-5/8" 36# K-55 ST&C set @ 2904'. Cmt'd w/1167 sx  
7" 32,29# P-110 & 29# S-95 LT&C & Buttress. Set @ 13,495'. Cmt'd w/775 sx. Did not bump plug.  
5" 18# P-110. Set @ 16,807'. TOL @ 13,224'. Cmt'd w/700 sx.

**TUBULAR DATA**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 36# K-55	8.921	8.765	.0773	2020	3520
7" 32# P-110	6.094	5.969	.0360	11640	10760
7" 29# P-110	6.184	6.059	.0371	11220	8510
7" 29# S-95	6.276	6.151	.0371	9690	7820
5" 18# P-110	4.276	4.151	.0177	13940	13450

**WELL HISTORY**

See Detail

**PRESENT STATUS**

Shut-in 11/94 Producing 9 BOPD 6 BWPD on jet pump.

## FISHER #2-6A3

Altamont Field  
Section 6-T1S-R3W

### WELL HISTORY:

01/27/86 Perforated Wasatch from 16,704'-16,390' w/3-1/8" csg gun loaded w/3 JSPF 29' 89 holes. Acidized perfs w/20,000 gals 15% HCl ATR 6.2 BPM ATP 8161 psi. ISIP 7550 psi. Pumped 300 bbls caustic water 2x @ 3 BPM and 7400 psi. Set CIBP @ 16,370'.

02/15/86 Perforated 15,812'-16,341' 38' 114 holes. Set FAB pkr @ 15,490'. IP 155 BOPD, 0 BWPD, 120 MCFPD, FTP 100 psi without stimulation.

03/19/86 Acidized w/40,000 gals 15% HCl and 173 RCNBS ATR 7 BPM ATP 9370 psi ISIP 7300 psi. Balled out 2x. Well would not flow.

04/04/86 Converted to jet pump.  
Production Prior: Well dead  
Production After: 239 BOPD, 279 BWPD, 224 MCFPD jet

06/04/87 Acidized 15,812'-16,341' w/10,000 gals 15% HCl and 200 RCNBS. ATR 8 BPM ATP 7800 psi. Blanking sleeve may have failed. ISIP 3800 psi.  
Production Prior: 24 BOPD, 100 BWPD, 0 MCFPD jet  
Production After: 60 BOPD, 131 BWPD, 33 MCFPD jet

07/27/88 Set SA, solid plug & 16' tbg sub in FAB pkr @ 15,490'. Perforated 11,307'-13,047' w/4" csg gun w/4 SPF 54' 162 holes.

09/02/88 Acidized 11,307'-13,047' w/2500 gals 15% HCl w/300 RCNBS ATR 1 BPM ATP 2400 psi. Blanking sleeve failed.  
Production Prior: Well dead  
Production After: 26 BOPD, 5 BWPD, 10 MCFPD jet

11/13/90 Perforated 11,388'-12,745' 24' 72 holes. Acidized 11,307'-13,047' w/5000 gals 15% HCl and 400 RCNBS. ATR 5 BPM ATP 3100 psi ISIP 2200 psi  
Production Prior: Well dead  
Production After: 45 BOPD, 214 BWPD, 14 MCFPD jet

12/29/92 Set CIBP @ 12,150'. Perforated 11,802'-11,986' w/3 JSPF 42' 126 holes.  
Production Prior: Well dead  
Production After: 76 BOPD, 43 BWPD, 27 MCFPD jet

03/03/93 Acidized 11,802'-11,986' w/5000 gals 15% HCl and 250 RCNBS. ATR 8 BPM ATP 4100 psi ISIP 1600 psi.  
Production Prior: 7 BOPD, 65 BWPD, 0 MCFPD jet  
Production After: 39 BOPD, 46 BWPD, 24 MCFPD jet

# FISHER 2-6A3

Sec 6; 1S; 3W

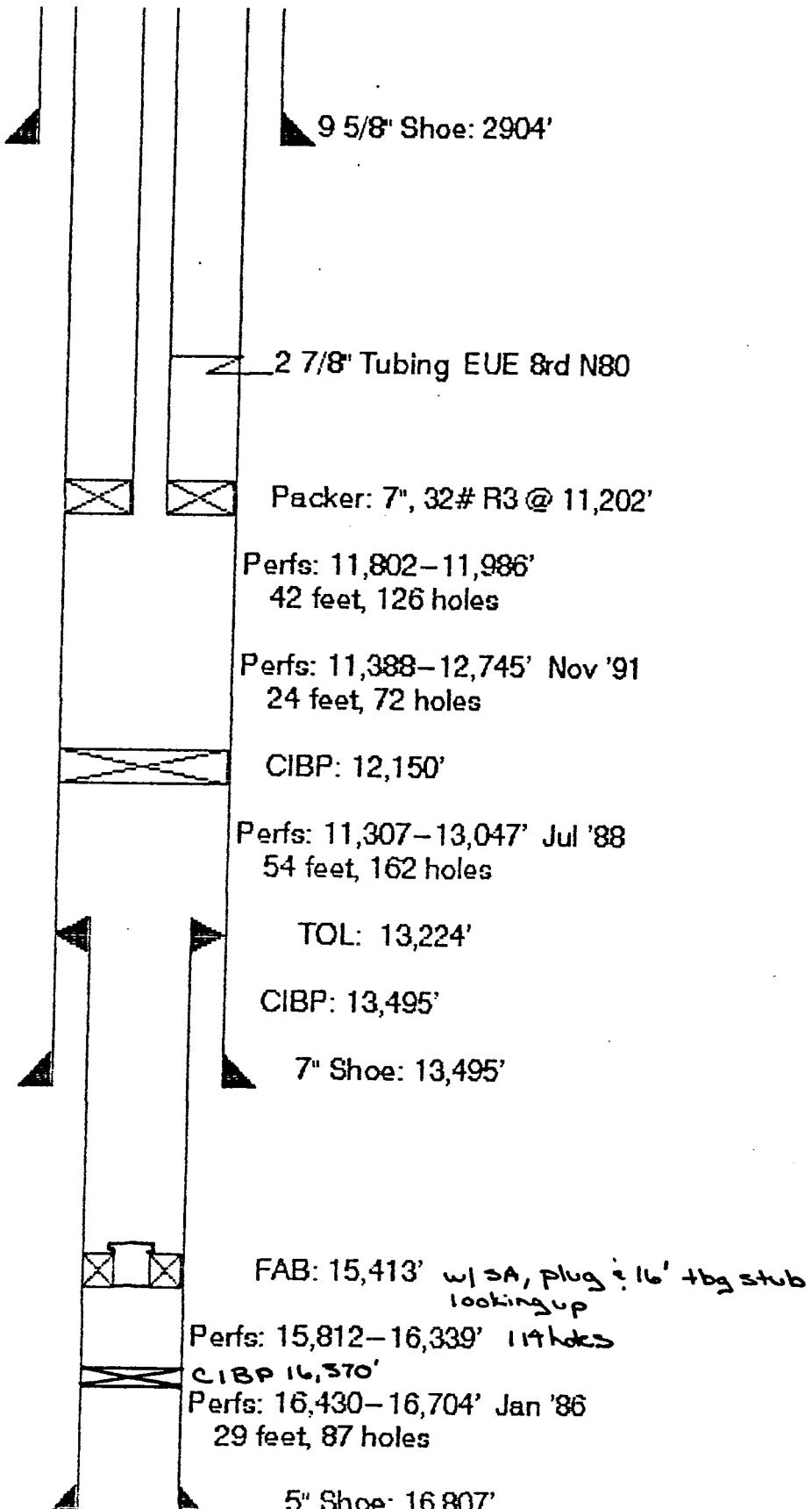
Intermittent producer

Average Production:  
60 BOPM  
720 BWPM  
40 MCFM

Downhole Pump:

Surface Equipment:  
J165 belt drive

Comments:  
TD 12,186' WLM May '93



GREATER ALTAMONT FIELD  
**COASTAL - FISHER #2-6A3**  
SE/4 Sec. 6, T1S-R3W  
Duchesne County, Utah

**PERFORATION SCHEDULE**

**DEPTH REFERENCE: O. W. P. CBL-GR RUN #1, 1-25-86.**

**SHEET 1 OF 2**

12,704'	13,108'	13,815'	15,056'
12,712'	13,117'	13,846'	15,089'
12,731'	13,126'	13,853'	
12,759'	13,138'	13,870'	15,125'
12,764'	13,161'		15,180'
12,769'	13,169'	13,990'	
12,779'	13,173'		15,207'
12,790'	13,180'	14,045'	15,222'
	13,199'		15,231'
12,800'		14,131'	
12,815'	13,215'	14,145'	15,309'
12,819'	13,223'	14,174'	15,360'
12,833'	13,246'	14,180'	15,365'
12,843'	13,298'		15,377'
12,860'		14,260'	15,383'
12,874'	13,328'		
12,893'	13,342'	14,322'	15,407'
	13,383'	14,348'	15,412'
12,904'	13,390'		15,435'
12,912'		14,427'	15,447'
12,922'	13,403'	14,443'	15,463'
12,939'	13,435'	14,470'	15,480'
12,955'	13,439'		
12,963'	13,456'	14,520'	15,562'
		14,530'	15,572'
13,003'	13,515'	14,550'	
13,027'	13,538'		15,660'
13,031'	13,597'	14,670'	15,668'
13,039'			15,679'
13,058'	13,619'	14,720'	
13,066'	13,655'		15,714'
13,088'		14,877'	15,742'
	13,757'		15,750'
		14,911'	15,776'
		14,915'	15,797'
		14,926'	

GREATER ALTAMONT FIELD  
**COASTAL - FISHER #2-6A3**  
SE/4 Sec. 7, T1S-R3W  
Duchesne County, Utah

**PERFORATION SCHEDULE (CONT.)**

**SHEET 2 OF 2**

15,830'	16,104'
15,839'	16,198'
15,855'	
15,874'	16,207'
15,891'	16,210'
15,896'	16,237'
	16,247'
15,956'	16,256'
15,963'	16,274'
15,993'	16,282'
15,997'	16,290'
	16,295'
16,002'	
16,018'	16,302'
16,039'	16,319'
16,050'	
16,066'	
16,096'	

138 total feet  
XXX zones

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

MAR 25 1996

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute Tribe

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Fisher #2-6A3

9. API Well Number:

43-013-30984

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS 

OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 404' FSL &amp; 596' FEL

County: Duchesne

QQ, Sec., T., R., M.: SE/SE Section 6, T1S-R3W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

## SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Perf Additional Wasatch &amp; Convert to Rod Pump</u>	

Date of work completion 3/21/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature: Sheila Bremer

Sheila Bremer

Title: Environmental &amp; Safety Analyst Date: 03/22/96

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FISHER #2-6A3 (PERF WASATCH, ACDZ, INST ROTOFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% COGC AFE: 10328/10329  
TD: 16,810' PBTM: 12,150'  
5 1-1/18" @ 16,807'  
PERFS: 11,388'-16,390'  
CWC(M\$): 187.0/152.1

1/17/96      Road rig to 2-6A3, remove snow, spotted equip & rig. Wind blowing too hard to rig up. CC: \$4512.

1/18/96      POOH w/2 $\frac{7}{8}$ ".  
ND WH. NU BOP.. Rls R-3 pkr @ 11,202' & POH w/2 $\frac{7}{8}$ " tbg to 3317'. Had drag for 300' off bottom and @ 3800' to 3300'. CC: \$8750.

1/19/96      RU power swivel.  
Finish POH w/prod tbg, 7" R-3 pkr & pump cavity. RIH w/6" x 4-15/16" WO shoe & jars on 2 $\frac{7}{8}$ " tbg. Keep stack out, stop & pump 30 BW evry 1500'. PU 32 jts 2 $\frac{7}{8}$ " N-80 tbg, tag CIBP @ 12,166'. CC: \$14,050.

1/22/96      POOH w/2 $\frac{7}{8}$ " tbg.  
RU pump & power swivel, strip head. Mill on CIBP from 12,166'-12,170' (4')/4 hrs. Circ well clean. CIBP fell 13', stop at 12,183', stuck in csg collar. Mill on plug @ 12,183' fro 2 hrs. Chased plug to top of 5" liner @ 13,224'. POH w/80 jts to 10,664'. CC: \$19,650.

1/23/96      RIH w/2 $\frac{7}{8}$ ".  
POOh w/326 jts 2 $\frac{7}{8}$ " N-80 tbg, 3 $\frac{1}{8}$ " jars, 6"x4-15/16" wash shoe. LD shoe, no CIBP inside. PU & RIH w/5 $\frac{7}{8}$ " short catch overshot w/4 $\frac{7}{8}$ " grapple & jars to 8960'. Tbg stacking out occassionally. CC: \$24,400.

1/24/96      RIH w/OS.  
RIH w/130 jt 2 $\frac{7}{8}$ " N-80 tbg, tagged CIBP @ 13,222'. Worked over fish, fell over 1', pulled over 2000#, came free. Set back down. POO w/5 $\frac{7}{8}$ " short catch OS w/3 $\frac{7}{8}$ " grapple, no fish, no marks on grapple. CC: \$29,650.

1/25/96      POOH w/2 $\frac{7}{8}$ ".  
RIH w/5 $\frac{7}{8}$ " OS w/3 $\frac{1}{4}$ " grapple & jars. RIH w/407 jts 2 $\frac{7}{8}$ " N-80 tbg, tbg stacking out. Pump down tbg every 1500' w/30 bbls treated water. Tagged fish @ 13,222', work over fish to 13,223'. POOH w/80 jts 2 $\frac{7}{8}$ " N-80 tbg. EOT 11,003'. CC: \$34,250.

1/26/96      RIH w/4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " shoe.  
POH w/OS - no recovery of CIBP - appears remainder is down in 5" tieback recepticle. CC: \$38,875.

1/27-28/96    No activity.

1/29/96      Pick up circ.  
RIH w/4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " wash over shoe, 1 jt 4" wash pipe, jars & tbgs. Stack out @ 3000'. Pump 60 bbls treated water. RU power swivel & rig pump. CC: \$43,550.

1/30/96      POOH w/2 $\frac{7}{8}$ " tbg.  
RIH w/4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " WO shoe & WP, tag remainder of CIBP @ 13,222'. Milled 18" to 13,223 $\frac{1}{2}$ '/7 hrs. Mill plugged. CC: \$49,250.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FISHER #2-6A3 (PERF WASATCH, ACDZ, INST ROTOFLEX)  
ALTAMONT FIELD  
DUCESNE COUNTY, UTAH  
WI: 100% COGC AFE: 10328/10329

1/31/96 RIH w/2 $\frac{7}{8}$ ".  
POH w/WO shoe, did not recover CIBP, fell off while POH. Wash shoe worn out.  
RIH w/new 4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " WO shoe & 1 jt 4" WP to 11,873'. CC: \$52,500.

2/1/96 Rig up swivel.  
RIH w/70 jts 2 $\frac{7}{8}$ " tbg, tagged CIBP @ 13,223'. RU swivel & strip head. Pump 250 bbls treated prod water. Reamed over 6" of CIBP, washover CIBP for 3 hrs, fell 8' to 13,232'. Continue to washover and made 1' to 13,233'/2 hrs. PU 30' to 13,203', circ hole clean. Drain power swivel & pump lines. EOT @ 13,203'. CC: \$58,025.

2/2/96 POOH w/2 $\frac{7}{8}$ " tbg.  
Well on a vacuum. Rig up pump & lines, pmpd 150 bbls treated prod water. Tagged CIBP @ 13,233', wash over to 13,235' on 2 $\frac{1}{2}$  hrs, fell free. Circ well clean. RD swivel. Chase CIBP down to 15,500'. RU swivel. Oash over to 15,503'. Keep plugging off shoe. Not making any hole. RD swivel. CC: \$64,025.

2/3-4/96 No activity.

2/5/96 RIH w/2 $\frac{7}{8}$ " tbg.  
POH w/WO shoe, shoe worn. RIH w/new 4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " WO shoe & 4" WP to 10,792'. CC: \$67,800.

2/6/96 RIH w/2 $\frac{7}{8}$ ".  
Finish RIH w/4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " WO shoe & WP on 2 $\frac{7}{8}$ ". Tag top of 2 $\frac{7}{8}$ " stub @ 15,489'. WO to pkr @ 15,503'. Mill over pkr from 15,503'-15,504' (1 $\frac{1}{2}$ ') /3 $\frac{1}{2}$  hrs. Chased & milled over pkr to 15,521'. CC: \$74,525.

2/7/96 POOH w/2 $\frac{7}{8}$ " tbg.  
RIH w/2 $\frac{7}{8}$ " tbg, RU swivel. Pump 125 bbls treated prod water to pick up circ. Tagged pkr @ 15,510'. WO & pushed to 15,525'/7 hrs. Circ well clean. Getting scale & balls in returns, mill worn out. POH to 13,202'. CC: \$77,925.

2/8/96 Making up overshot.  
Finish POH w/WO shoe & WP - shoe was worn out. CC: \$81,515.

2/9/96 POOH w/2 $\frac{7}{8}$ " tbg.  
RIH w/3 $\frac{7}{8}$ " overshot, dress w/2 $\frac{7}{8}$ " grapple. Tag fish @ 15510'. RU swivel. Workover fish to 15513', pull over 14,000# string wt. RD swivel. POOH w/90 jts 2 $\frac{7}{8}$ " tbg. Liner top at 13,224'. CC: \$87,650.

2/10/96 RIH w/2 $\frac{7}{8}$ ".  
POOH w/fish. RIH w/fishing spear & 3" grapple to get FAB pkr. EOT @ 3267'. CC: \$92,850.

2/11/96 POOH w/2 $\frac{7}{8}$ ".  
Tagged fish @ 15,525', work into fish. Jar on pkr for 1.5 hrs, 20,000# over string wt. Pulled free. Unable to push fish past 15,525'. Unable to latch into pkr second time. SOH w/fishing tools. CC: \$98,150.

**THE COASTAL CORPORATION**  
**CHRONOLOGICAL HISTORY**

FISHER #2-6A3 (PERF WASATCH, ACDZ, INST ROTOFLEX)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UTAH  
 WI: 100% COGC AFE: 10328/10329

2/12/96 RIH w/2 $\frac{7}{8}$ " tbg.  
 POH w/spear, rec 13" pkr mandrel from FAB pkr. RIH w/4 $\frac{1}{8}$ "x3 $\frac{1}{8}$ " WO shoe & 4" washpipe to 11,003'. CC: \$103,325.

2/13/96 Running in hole w/2 $\frac{7}{8}$ ".  
 Finish RIH w/WO shoe. Wash over FAB pkr from 15,526'-15,532'(6')/7 hrs. POOH w/2 $\frac{7}{8}$ " tbg. EOT 13,202'. Liner top 13,224'. CC: \$109,450.

2/14/96 POOH w/2 $\frac{7}{8}$ ".  
 WO FAB pkr from 15,532'-15,536'(4')/7 hrs. Mill wore out. Start POOH. EOT 13,202'. CC: \$114,725.

2/15/96 RIH w/2 $\frac{7}{8}$ ".  
 No pressure on well. Finish POOH w/worn shoe. PU & RIH w/new 3 $\frac{1}{8}$ "x4 $\frac{1}{8}$ " shoe, 1 jt of 4" WP & 3 $\frac{1}{8}$ " jars & 407 jts 2 $\frac{7}{8}$ " tbg. EOT 13,202'. CC: \$118,950.

2/16/96 RIH w/2 $\frac{7}{8}$ ".  
 RIH w/80 jts 2 $\frac{7}{8}$ " n-80 tbg. Tagged FAB pkr @ 15,536'. RU swivel, pump & lines. Pump 350 bbls treated prod water, milled over FAB pkr to 15,540', fell free. Circ well clean. RD swivel. Chased pkr to 15,875'. Milled over pkr assembly from 15,875'-15,881'. Circ well clean, EOT 13,202'. CC: \$124,925.

2/19/96 LD 2 $\frac{7}{8}$ " tbg.  
 RIH w/100 jts 2 $\frac{7}{8}$ " N-80 tbg. Chased pkr from 15,881'-16,303'. Pump 350 bbls treated prod water, milled over pkr from 16,303'-16,306'/6 hrs, mill worn out. POH to 13,197'. CC: \$131,000.

2/20/96 RU cutter.  
 Finish POH w/WO shoe, no fish inside. Shoe worn out. CC: \$136.7

2/21/96 Unlanding tbg.  
 No pressure on well, RU cutter WL w/3 $\frac{1}{8}$ " guns w/120° phasing, 3 SPF from 16,319'-13,215'. From 13,199'-12,704' w/4" guns, 120° phasing, 2 SPF.  
 Run 1: 16,319'-15,993', 21 ft, 63 holes, 0 psi, FL 4150'.  
 Run 2: 15,963'-15,447', 21 ft, 63 holes, 0 psi, FL 4100'.  
 Run 3: 15,435'-14,670', 21 ft, 63 holes 0 psi, FL 4150'.  
 Run 4: 14,550'-13,655', 21 ft, 63 holes, 0 psi, FL 4150'.  
 Run 5: 13,619'-13,215', 16 ft, 48 holes, 0 psi, FL 4150'.  
 Run 6: 13,199'-12,912', 21 ft, 63 holes, 0 psi, FL 4100'.  
 Run 7: 12,904'-12,704', 17 ft, 51 holes, 0 psi, FL 4100'.  
 Total: 16,319'-12,704', 138 ft, 414 holes, 0 psi.  
 RD Cutter WL, RU to pick up pipe. No response after perf'g. CC: \$165,196.

2/22/96 WOT.  
 No pressure on well. RU to PU tbg. Tally & PU 5" HD pkr, 74 jts 2 $\frac{7}{8}$ " P-110 workstring, RIH to 2355'. CC: \$167,146.

2/23/96 WO 3 $\frac{1}{2}$ " workstring.

2/24-25/96 SDFWND

THE COASTAL CORPORATION  
CHRONOLOGICAL HISTORY

FISHER #2-6A3 (PERF WASATCH, ACDZ, INST ROTOFLEX)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UTAH  
 WI: 100% COGC AFE: 10328/10329

2/26/96 WO 3½" workstring.

2/27/96 Getting ready to RIH w/5" pkr & 3½" P-110 workstring.

2/28/96 PU 3½" tbg.  
 100 psi on well. Unloaded 3½" P-110 tbg, PU 230 jts 3½" P-110 tbg, RIH to 9423'.  
 CC: \$171,271.

2/29/96 RU Dowell.  
 No psi on well. Tally & PU 200 jts 3½" P-110 tbg. Tagged No-Go on liner @ 13,224'. LD 3 jts 3½" P-110 tbg. Set pkr @ 15,490'. CC: \$176,721.

3/1/96 Checking pressure.  
 No pressure on well. RU Dowell to acidize perfs 15,562'-16,341' (231 holes) w/7000 gals 15% HCL + diverter. MTP 8250#, ATP 8000#, MTR 22 BPM, ATR 15 BPM. ISIP 5620#, 15 min SIP 600#. Had good diversion, 511 BLTR. RU swab. Made 14 runs. 1st FL 4700', last FL 5200'. Swab back 189 bbls last run, PH 4, oil cut 5%, avg 27.4 bbls per hr entry. RD swab. CC: \$206,442.

3/2/96 Checking pressure.  
 150 psi on tbg. Bled off pressure all gas, RU swab. Made 18 runs, 1st run FL 4200', swab back 248 bbls/9½ hrs, 26 BPH, PH 4, 5% oil cut. Last run FL 5000'. CC: \$210,242.

3/3/96 Checking pressure.  
 175 psi on tbg. Made 19 swab runs. 1st run FL 4700', swab back 246 bbls, 25.3 bbls. Last 7 runs were 10% oil, had little more gas cut. Last run FL 5000', PH 5, 10% oil cut, avg 26 BPH entry. CC: \$214,592.

3/4/96 POOH w/3½" P-110 tbg.  
 185 psi on tbg, bled off (all gas). Made 7 swab runs, 1st run FL 4600', last run FL 4600', swab back 88.1, ave 25 BPH, last run PH 5, 12% oil cut. RD swab, rel 5" HD pkr. POOH w/285 jts 3½" P-110 tbg to 6891'. CC: \$218,692.

3/5/96 RIH w/3½" tbg.  
 125 psi on tbg, 75 psi on csg. LD 139 jts 3½" P-110 tbg, LD 73 jts 2½" P-110 tbg & 5" HD pkr. RU WL, set 5" CIBP @ 15,484'. PU & RIH w/7" HD pkr & 130 jts 3½" P-110 tbg to 3671'. CC: \$226,548.

3/6/96 RU Dowell.  
 75 psi on both csg & tbg. RIH w/280 jts 3½" P-110 tbg. Set 7" HD pkr @ 12,310'. CC: \$229,698.

3/7/96 Checking pressure.  
 25 psi on well. RU Dowell to acidize perfs from 12,403'-15480' w/12,000 gals 15% HCL + diverter. MTP 8450#, ATP 8000#, MTR 34 BPM, ATR 29 BPM. ISIP 4150#, 15 min SIP 2774#. Had good diversion, 695 BLTR. Flow back & swab 241 BW/4 hrs, FFL 1900', 100% water, PH 2.0. Flush tbg w/110 BW. CC: \$265,313.

3/8/96 Check pressure.  
 700 psi on tbg. Well flow for 1 hr, 24 BW. RU swab, made 23 runs. 1st run FL @ sfc, FFL 4200', PH 4.0, oil cut 20%, avg oil cut 6.5%, avg fluid entry 28 BPH. Swab 265 bbls, 44 BW. CC: \$270,513.

**THE COASTAL CORPORATION**  
**CHRONOLOGICAL HISTORY**

FISHER #2-6A3 (PERF WASATCH, ACDZ, INST ROTOFLEX)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UTAH  
 WI: 100% COGC AFE: 10328/10329

3/9/96      Checking pressure.  
 75 psi on tbg, bled off gas. RU swab, made 21 runs. IFL 1600', FFL 6000', oil cut on last run 30%. Avg oil 21%, avg entry 29 BPH. Swab back 279 bbls, PH 6, 88 BO, 192 BW. 127 BLTR. CC: \$275,163.

3/10/96      LD 3½" tbg.  
 23 psi on tbg, made 3 runs. First run FL @ 3100', 20% oil. Second run FL @ 3500', 30% oil. Third run FL @ 3800', 20% oil. Swab back 26 bbls - 11 BO. RD swab. Rel 7" HD pkr @ 12,310' & LD 3½" P-110 workstring to 4111'. CC: \$279,913.

3/11/96      Finish RIH w/2½" tbg.  
 0 psi on well. LD 187 jts 3½" tbg & 7" HD pkr, x-o to 2½". RU four Star. PU & RIH w/7" R-3 pkr & hydroaulic pump cavity, 245 jts 2½" N-80 tbg. All jts tested to 8500 psi, no leaks. CC: \$285,265.

3/12/96      Attempt pressure test.  
 No psi on well. RIH & hydrotest in w/80 jts 2½" N-80 tbg. Hydrotest & PU 55 jts 2½" N-80 tbg. RD floor & equip. ND BOP. Set 7" R-3 pkr @ 11,684'. NU WH. Flush 2½" w/40 bbls, ran standing valve. Filled hole, tried to pressure test. Could only get to 1300 psi. Bled down to 800 psi on 15 min. Check valves on sfc, no leaks. CC: \$294,123.

3/13/96      On productions.  
 No psi on well. ND WH & prod line. RU floor, rel R-3 pkr, LD 15 jts 2½" N-80 tbg, set 7" R-3 @ 11,171', NU WH. Pump 125 bbls treated water, press test to 2000#, RD rig, circ tbg overnight. CC: \$321,158.

3/14/96      Pmpd 97 BO, 414 BW, 14 MCF, 20 hrs, PP 3300#.

3/15/96      Pmpd 35 BO, 509 BW, 31 MCF, PP 3300#.

3/16/96      Pmpd 55 BO, 460 BW, 25 MCF, PP 3300#.

3/17/96      Pmpd 37 BO, 440 BW, 20 MCF, 3300#. Csg free, jet pump.

3/18/96      Pmpd 0 BO, 39 BW, 0 MCF, 4 hrs. Down 20 hrs, Triplex (valves).

3/19/96      Pmpd 69 BO, 458 BW, 32 MCF, PP 3400#, 20 hrs. Down 4 hrs - Triplex repair - valves.

3/20/96      Pmpd 46 BO, 490 BW, 32 MCF, PP 3300#, 24 hrs.

3/21/96      Pmpd 65 BO, 570 BW, 39 MCF, PP 3850#, 24 hrs.  
 Prior Prod: 0 BO, 0 BW, 0 MCF (uneconomic).

**Final Report.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:	OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator:	Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: Ute Tribe
3. Address and Telephone Number:	P.O. Box 749, Denver, CO 80201-0749	7. Unit Agreement Name: N/A
	(303) 573-4455	8. Well Name and Number: Fisher #2-6A3
4. Location of Well	Footages: 404' FSL & 596' FEL QQ, Sec., T., R., M.: SE/SE Section 6, T1S-R3W	9. API Well Number: 43-013-30984
		10. Field and Pool, or Wildcat: Altamont/Bluebell

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other SWD Flowline installation	

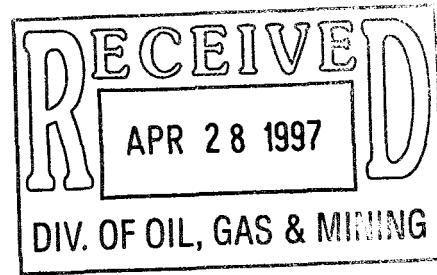
Date of work completion \*\*\*\*\* 11-17-96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

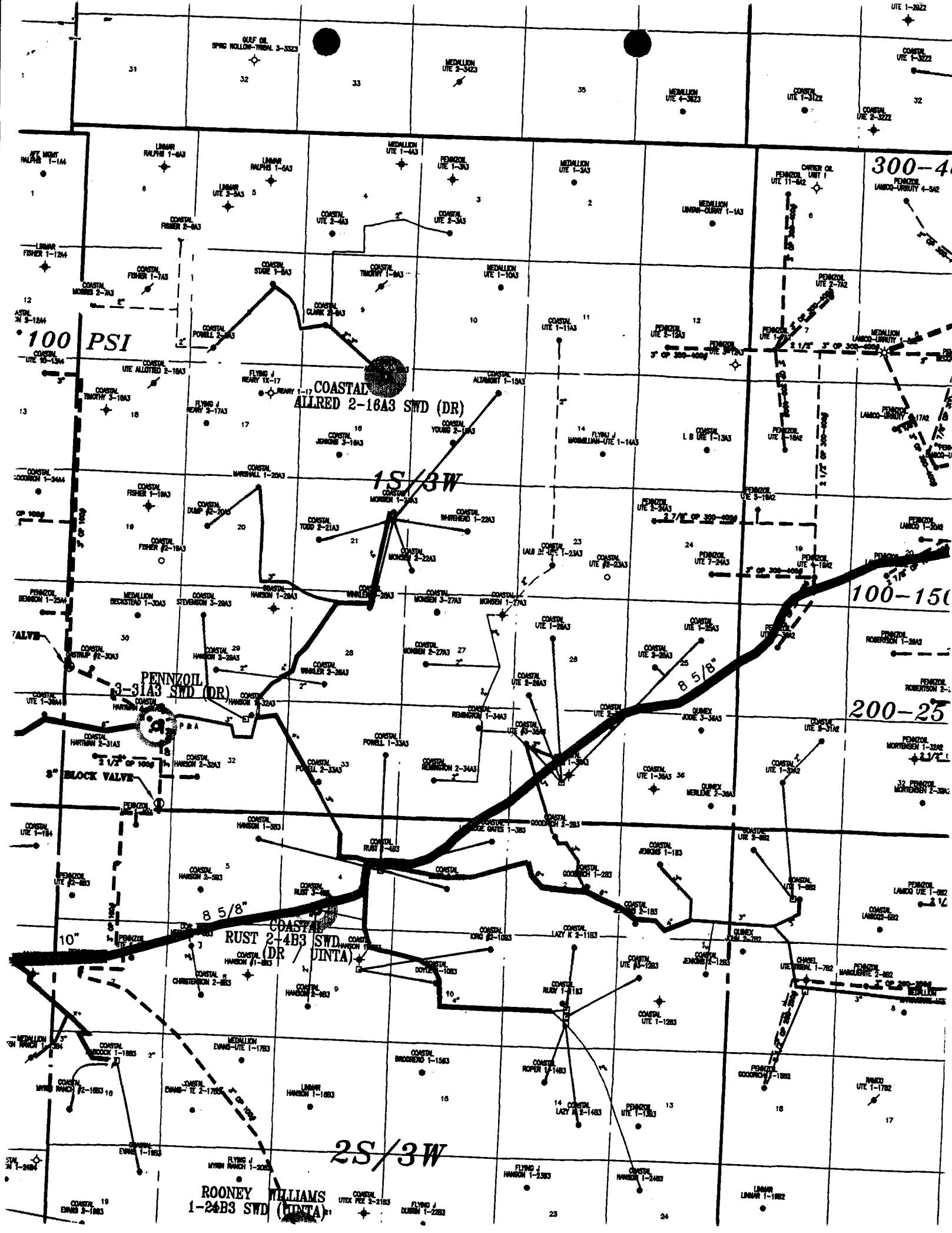
A SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



13.

Name & Signature: Sheila BremerSheila Bremer  
Title Environmental & Safety Analyst Date 04/24/97

(This space for State use only)



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

Altamont/Bluebell

4. Location of Well

Footages: 404' FSL & 596' FEL

County: Duchesne

QQ, Sec., T., R., M.: SE/SE Section 6, T1S-R3W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon\*
- Repair Casing
- Change of Plans
- Perforate
- Convert to Injection
- Fracture Treat or Acidize
- Water Shut-Off
- Other \_\_\_\_\_

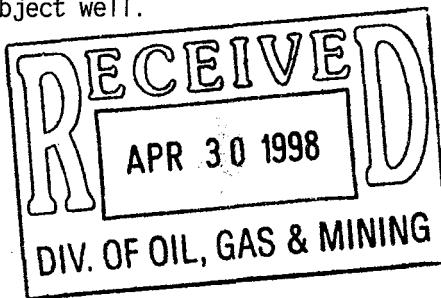
Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

Date of work completion \_\_\_\_\_  
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date 4/28/98

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 5-18-98

(5/94)

BY: RJK

\* See attached  
Conditional  
Approval Form (1 page)

(See Instructions on Reverse Side)

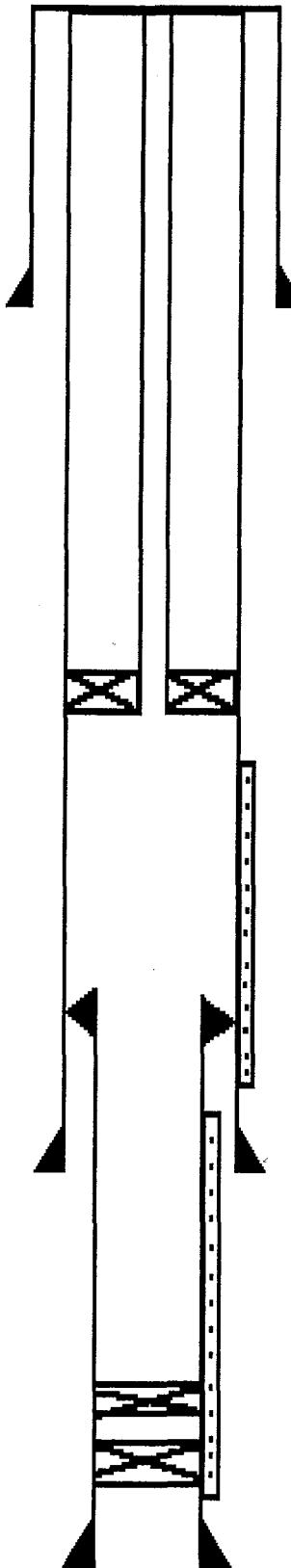
**FISHER 2-6A3**  
**Section 6 T1S R3W**

**Procedure**

1. MIRU PU. POOH and lay dn rods and pump. NDUWH. Rlse TAC set @ 11,172'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/ CIBP set @ 13,100'. RIH w/cmt retrn on 2-7/8" tbg. Set retrn @ 11,200'. PT csg to 500psi. Est. rate thru retrn. Sqz perfs from 11,307'-13,047' w/200sx cmt. PU out of retrn and cap w/100' of cmt(approx 20 sx).
3. PUH and circ csg w/9ppg mud. POOH w/tbg.
4. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 2800'. POOH and lay dn csg.
5. RIH w/tbg openended and spot cmt plug from 2750'-3050'(approx 130sx). PUH and spot 200' surf plug(approx 86 sx). Cut off csg 3' below GL. Weld cap. Install DHM.
6. P & A well.

# Fisher 2-6A3

Sec. 6 1S-3W



9 5/8" 36# K-55 Shoe: 2904'

2 7/8" Tubing EUE 8rd N-80  
7" R3, 33# @ 11,172'',

Perfs. 11,802'-11,986', 126 holes, Dec. '92  
Perfs. 11,388'-12,745', 72 holes, Nov. '91  
Perfs. 11,307'-13,047', 162 holes, Jul. '88

TOL: 12,454'

7" 26# & 29# NT-95,32# S-95 Shoe: 13,530'

Perfs. 13,215'-16,319', 414 holes, March '96

Perfs. 15,812'-16,339', 114 holes, Feb '86  
CIBP @ 15,484', Feb '86  
Perfs. 16,430'-16,704", 87 holes, Jan. '86  
CIBP @ 16,370'

5" 18# P-110 Shoe: T.D. 16,568'

**State of Utah**  
**Department of Natural Resources**  
**Division of Oil, Gas and Mining**

**Conditional Approval of Notice of Intent to Abandonment Well**

API Well Number: 43-013-30984

Well Name and Number: Fisher #2-A63

Name of Operator: Coastal Oil and Gas Corporation

Sundry Receipt Date: April 30, 1998

Date/Initials: 5-18-98/RJK

The Division based on the following general and specific conditions approves the submitted Sundry Notice for Well Abandonment:

**GENERAL CONDITIONS**

- A. Operator shall conduct all plugging and abandonment work in accordance with Utah Administrative Code R649-3-24.
- B. Operator shall notify the Division at least 24 hours prior to initiating field activities.
- C. Within 30 days following completion of the abandonment, Operator shall submit a subsequent report to the Division detailing the following:
  1. An account of plugging and casing removal procedures, specifications and quantities of all materials and equipment used, and the depths of all plugs installed;
  2. Records of any tests conducted or measurements collected; and,
  3. Amounts, type, and condition of casing removed and location and type of casing left in the well.

**SPECIFIC CONDITIONS**

1. Spot an additional cement plug from 5,450 to 5,550 feet to cover the base of moderately saline groundwater.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

**Exhibit "A"**

9. API NUMBER:

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
Date of work completion: _____	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

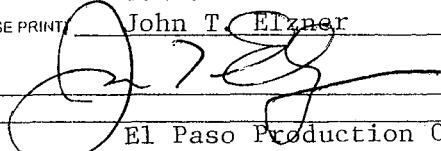
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

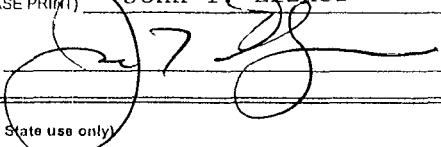
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

0610204 8100



Harriet Smith Windsor  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT****OF****CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

**FIRST:** That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

**RESOLVED** that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

**"FIRST.** The name of the corporation is El Paso Production Oil & Gas Company."

**SECOND:** That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

**THIRD:** That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## Division of Oil, Gas and Mining

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**EEW WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708

2. The **FORMER** operator has requested a release of liability from their bond on:  
The Division sent response by letter on: N/A COMPLETION OF OPERATOR CHANGE

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division  
of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

## FILMING.

1. All attachments to this form have been MICROFILMED on: 8-15-81

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>	
2. NAME OF OPERATOR:	EL PASO E&P COMPANY, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	1099 18TH ST, STE 1900	CITY DENVER	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME:
				8. WELL NAME and NUMBER: <b>FISHER 2-6A3</b>	
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 404' FSL, 596' FEL			9. API NUMBER: <b>4301330984</b>	
				10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>	

FOOTAGES AT SURFACE: 404' FSL, 596' FEL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 6 1S 3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

RECEIVED

JUL 10 2007

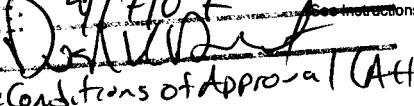
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)	LISA PRETZ	TITLE	ENGINEERING TECH
SIGNATURE		DATE	7/6/2007

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

(5/2000)

DATE: 9/7/07 (See Instructions on Reverse Side)  
Signature:   
\*See Conditions of Approval (Attached)



## PLUG AND ABANDONMENT PROGNOSIS

FISHER 2-6A3

API #: 4301330984  
SEC 6-T1S-R3W  
DUCESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,576' KB UNK  
FORMATION TOPS: GREEN RIVER TN1 9,035', TGR3 @ 11,372'; WASATCH @ 12,828'  
BHT 162 DEG F @ 13,500' 11/85  
TOTAL DEPTH: 16,812'  
PBTD: 16,738'  
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 2,904' with 1167 SXS cement  
8-3/4" hole 7" 29, 32# P-110, N-80, S-95 @ 13,224' with 775 SXS cement  
TOC @ 8,710 1/86  
6" hole 5" 18# P-110 @ 16,807' 650 SXS  
5" 18# P-110 TOL @ 12,543'

PERFS: 3/96 11,307-15,447'

### PACKERS & PLUGS:

3/96 CIBP @ 15,484'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 10/1997

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

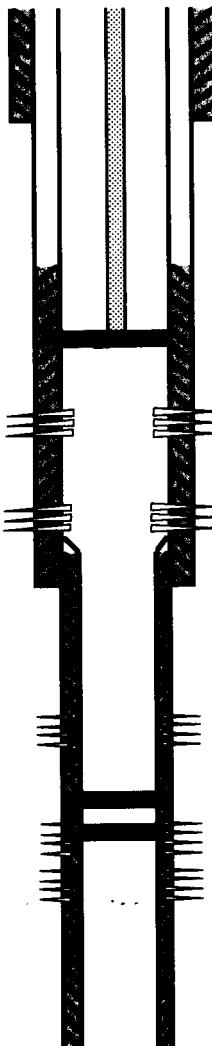
### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. Release Model R-3 PKR. PU 3 joint and TIH to 11250'+. TOOH.
4. TIH w/ 7" CICR to 11,250'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 9,085-8,985' w/20 SX Class G cement (2% CC optional). WOC and tag.
7. Plug #3. Spot 100' stabilizer plug 8,250-8,150' w/ 20 SX Class G cement (2% CC optional). WOC and tag.
8. Plug #4. Spot 100' stabilizer plug across BMSGW 5550-5450' w/ 20 Sx Class G cement (2% CC optional). WOC and tag.
9. Free point 7" casing @ 2,955' and lay down. TIH w/ TBG to 50' inside 7" stub.
10. Plug #5, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 60 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
11. TIH w/ 9 5/8" scrapper to 1,050'.
12. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
13. Plug #7, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
15. Restore location.

SEC 6, T18, R3W

GL 6576'  
KB 6566'



SURFACE 9 5/8" 36# K-55 2904' 1167 SX

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	36#	K-55 2904'
8.75"	7"	29#, 32#	P110, N80, S95 13405'
TOL	6"	18#	P110 13224'
	5"	18#	P110 16807'

TN1 @ 9035'

TOC UNKNOWN

MODEL R-3 PKR @ 11171' 3/96

TGR3 @ 11372'  
PERFS 11307-13047' 7/88

PERFS 11802'-11986' 12/92  
WASATCH @ 12820"

TOL 5" 18# P110 13224'

INTERMEDIATE 7" 29#, 32# P110, N80, S95 13405' 775 SX

PERFS 15812'-16341' 2/86

PKR PUSHED TO 16306' + 2/86

CIBP 16370' 2/86

PERFS 16430'-16704' 1/86

PBD 16738' 1/86  
LINER 5" 18# P110 16807' 700 SX  
TD 16812'

PERFORATIONS		
PERFS	16430-16704'	1/86
CIBP	16370'	
PERFS	15812-16341'	2/86
PACKER W/ PLUG	15400'	7/88
PLUG REMOVED	PKR PUSHED TO 16306+	2/86
PERFS	11307-13047'	7/88
PERFS	11388-12745'	11/90
CIBP	12150'	12/92
PERFS	11802-11986'	12/92
PERFS	12704-1319'	2/86
CIBP	15484'	3/96
OPEN PERFS	11307-16319'	

NOTE: NOT TO SCALE

TBG-ROD DETAIL:

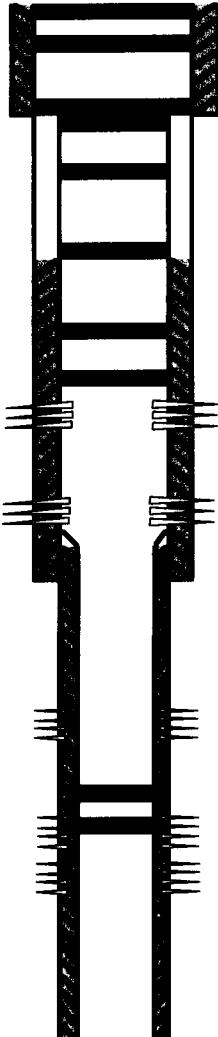
365 JTS 2 7/8" N-80 W/ MODEL R-3 PKR @ 11171' 3/96

BMSGW 5550-5450'

WELL NAME: FISHER 2-8A3  
PROPOSED P&A

SEC 6, T18, R3W

GL 6576'  
KB 6596'



PLUG #7 100'-SURFACE W/ 40 SX CLASS G  
PLUG #6 CICR @ 1000' W/ 10 SX CLASS G

SURFACE 9 5/8" 368 K-55 2904" 1167 SX  
PLUG #5 3000'-2850' W/ 50 SX CLASS G

PLUG #4 5550'-5450' W/ 20 SX CLASS G

PLUG #3 8250'-8150' W/ 20 SX CLASS G

TOC 8710'

TN1 @ 9035'

PLUG #2 9085'-8085' W/ 20 SX CLASS G

PLUG #1 CICR @ 11250' W/ 40 SX CLASS G INTO & 10 SX ON TOP

TGR3 @ 11372'

PERFS 11307-13047" 7/88

PERFS 11802'-11986" 12/92

WASATCH @ 12828"

TOL 5" 18# P110 13224"

INTERMEDIATE 7" 208, 328 P110, N80, S95 13495" 775 SX

PERFS 15812'-16341" 2/88

PKR PUSHED TO 16306' + 2/88

CIBP 16370" 2/88

PERFS 16430'-16704" 1/88

PBTD 16738" 1/88  
LINER 5" 18# P110 16807" 700 SX  
TD 16812"

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	368	K-55 2004'
8.75"	7"	208, 328	P110, N80, S95 13495"
TOL	5"	18#	P110 13224"
6"	5"	18#	P110 16807"

PERFORATIONS		
PERFS	16430'-16704"	1/88
CIBP	16370"	
PERFS	15812'-16341"	2/88
PACKER W/ PLUG	15490"	7/88
PLUG REMOVED	PKR PUSHED TO 16306"	2/88
PERFS	11307'-13047"	7/88
PERFS	11388'-12745"	11/90
CIBP	12150"	12/92
PERFS	11802'-11986"	12/92
PERFS	12704'-16319"	2/88
CIBP	15484"	3/88
OPEN PERFS	11307'-16319"	

NOTE: NOT TO SCALE TBG-ROD DETAIL:

368 JTS 2 7/8" N-80 W/ MODEL R-3 PKR @ 11171" 3/98

BMSGW 5550'-5450"

BHT 162" 13500'



**State of Utah**  
**Department of**  
**Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of**  
**Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

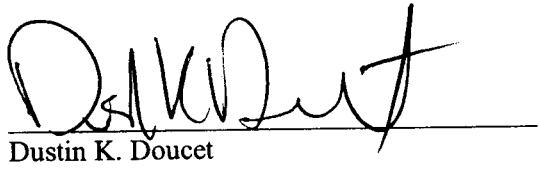
GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Fisher 2-6A3  
API Number: 43-013-30984  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated July 6, 2007,  
received by DOGM on July 10, 2007.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #4 (procedural step #8):** Plug #4 shall be amended to an inside/outside 100' plug. RIH w/WL and perf squeeze holes at  $\pm 5550'$ . RIH w/CICR and set at  $\pm 5500'$ . Establish injection. M&P 48 sx cement and squeeze 38 sx below CICR, sting out of CICR and dump 10 sx on top of CICR. If injection cannot be established, spot 20 sx on top of CICR.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet  
Petroleum Engineer

September 17, 2007  
Date

API Well No: 43-013-30984-00-00 Permit No:

Well Name/No: FISHER 2-6A3

Company Name: EL PASO E&amp;P COMPANY, LP

Location: Sec: 6 T: 1S R: 3W Spot: SESE

Coordinates: X: 562969 Y: 4474268

Field Name: ALTAMONT

County Name: DUCHESNE

String Information		Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
String						
HOL1	2904	12.25				
SURF	2904	9.625				
HOL2	13224	8.75 (208)				
II	13224	7				
II	13224	7				
II	13224	7				

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL2	13224	8.75 (208)			
II	13224	7			
II	13224	7			
II	13224	7			

2-304  
(-663)

4.937

Plug #7 (Step #13)  
 $(405)(1.15)(2304) = 105$  ft. o.k.

Cement from 2904 ft. to surface

Hole: 12.25 in. @ 2904 ft.

Cement from 13224 ft. to 8710 ft.

Surface: 9.625 in. @ 2904 ft.

Plug #5 (Step #10)

~~Step~~  $50'(1.15)(4.937) = 95K$ ~~Step~~  $50'(1.15)(1.663) = 265K$ ~~Step~~  $95K'(250)(1.15)(2304) = 66' \checkmark$  o.k.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13224	8710	LT	575
II	13224	8710	G	200
L1	16807	12543	G	700
SURF	2904	0	HC	767
SURF	2904	0	H	400

\* Amend Plug #4 (Step #8)

Should be inside outside plug

outside  $100'/(1.15)(2.9935) = 295K$ inside  $100'/(1.15)(4.937) = 182K$ 

\* 572 holes @ 5550', circ 5500', 285K below SURF 5K above

Plug #3 (Step #7)

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shots/Ft	No Shots	Dt Squeeze
11307	13047			
15812	16341			
12704	16319			
16430	16704			

Circ 11250'

Hole: 8.75 in. @ 13224 ft.

Circ 11307' from 16807 ft. to 12543 ft.

Intermediate: 7 in. @ 13224 ft.

13047

Plug #1 (Step #1)

Formation Information

Formation	Depth
GRRVL	11831
WSTC	13515

13582'

Below

 $(405)(1.15)(4.937) = 227'$  ✓ o.k.

13582'

Above

 $105'(1.15)(4.937) = 56'$  ✓ o.k.

13582'

Hole: 6 in. @ 16807 ft.

Hole: Unknown

16704'

No injection

 $(305)(1.15)(4.937) = 170'$  ✓

TD:

16810 TVD:

PBTD:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
2. NAME OF OPERATOR:	EL PASO E&P COMPANY, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	1099 18TH ST, STE 1900	CITY DENVER	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 404' FSL, 596' FEL			PHONE NUMBER: (303) 291-6400	8. WELL NAME and NUMBER: FISHER 2-6A3
				10. FIELD AND POOL, OR WILDCAT: ALTAMONT	9. API NUMBER: 4301330984
				11. COUNTY: DUCHESNE	
				STATE: UTAH	

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
Date of work completion: 10/12/2007	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.

PLUG #1: SET 7" CIRC @ 11247'. PUMP 40 SX CLASS G CMT INTO CICR AND SPOT 10 SX ON TOP. TOC @ 11193'.

PLUG #2: SPOT 30 SX CLASS G CMT - 9095' - 8945'.

PLUG #3: SPOT 30 SX CLASS G CMT - 8249' - 8087'.

PLUG #4: SHOOT SQUEEZE HOLES @ 5550'. SET 7" CICR @ 5509'. PUMP 40 SX CLASS G CMT INTO CICR AND SPOT 10 SX ON TOP. TOC @ 5455'.

FREE POINT AND CUT 7" CSG @ 2907'.

PLUG #5: SPOT 115 SX CLASS G CMT - 2966' - 2840'.

PLUG #6: SET 9-5/8" CICR @ 997'. SPOT 10 SX CLASS G CMT ON TOP. TOC @ 970'.

PLUG #7: SPOT 50 SX CLASS G CMT FROM 100' - SURFACE.

CUT OFF WELLHEAD AND WELD ON INFO PLATE.

PLUGGING WITNESSED BY DENNIS INGRAM, DOGM. WELL P&A ON 10/12/2007.

NAME (PLEASE PRINT) LISA PREZ

TITLE ENGINEERING TECH

SIGNATURE 

DATE 11/19/2007

(This space for State use only)

RECEIVED

NOV 26 2007

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM:** (Old Operator):  
 N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002  
  
 Phone: 1 (713) 997-5038

**TO:** ( New Operator):  
 N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002  
  
 Phone: 1 (713) 997-5038

CA No.	Unit:	N/A						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

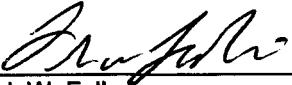
**SUNDRY NOTICES AND REPORTS ON WELLS**

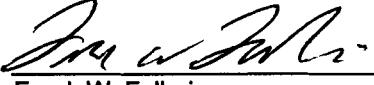
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>		
2. NAME OF OPERATOR:	El Paso E&P Company, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
3. ADDRESS OF OPERATOR:	1001 Louisiana	CITY Houston	STATE TX	ZIP 77002	PHONE NUMBER: (713) 997-5038	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	FOOTAGES AT SURFACE: See Attached			8. WELL NAME and NUMBER: <b>See Attached</b>		
				9. API NUMBER:		
				10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>		
				COUNTY:		
				STATE: <b>UTAH</b>		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <hr/>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> OTHER: <b>Change of</b> <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION <b>Name/Operator</b>				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.						

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez  
SIGNATURE Maria S. Gomez

TITLE Principal Regulatory Analyst  
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012  
Raquel Medina  
(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Modim

(See Instructions on Reverse Side)

RECEIVED  
JUN 25 2012  
DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layout 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	91115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <u>(see attached)</u>	5. LEASE DESIGNATION AND SERIAL NUMBER (see attached)	
2. NAME OF OPERATOR	Javelin Energy Partners Management, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME (see attached)	
3. ADDRESS OF OPERATOR	5221 N. O'Connor Blvd #1100	CITY <u>Irving</u>	STATE <u>TX</u>	ZIP <u>75039</u>	7. UNIT or CA AGREEMENT NAME (see attached)
				PHONE NUMBER <u>(469) 575-3800</u>	8. WELL NAME and NUMBER (see attached)
4. LOCATION OF WELL				9. API NUMBER (attached)	10. FIELD AND POOL, OR WILDCAT (see attached)
FOOTAGES AT SURFACE				COUNTY <u>(see attached)</u>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN				STATE <u>UTAH</u>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start <u>7/1/2022</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from EP Energy E&P Company, L.P. to Javelin Energy Partners Management LLC effective March 30, 2022.

Previous Name: EP Energy E&P Company, L.P.  
601 Travis Street, Suite 1400  
Houston, Texas 77002

New Name: Javelin Energy Partners Management LLC  
5521 North O'Connor BLVD, Suite 1100  
Irving, Texas 75039

NAME (PLEASE PRINT) Mandie Crozier TITLE Sr. Regulatory Specialist  
SIGNATURE Mandie Crozier DATE 7/1/2022

(This space for State use only)

**APPROVED**

*By rachelmedina at 10:43 am, Aug 19, 2022*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <a href="#">See Attached</a>	5. LEASE DESIGNATION AND SERIAL NUMBER: <a href="#">See Attached</a>	
2. NAME OF OPERATOR:	Crescent Energy Operating, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <a href="#">See Attached</a>	
3. ADDRESS OF OPERATOR:	600 Travis Street, Suite 7200 <small>CITY</small>	HOUSTON	STATE TX	ZIP 77002	7. UNIT or CA AGREEMENT NAME: <a href="#">See Attached</a>
				8. WELL NAME and NUMBER: <a href="#">See Attached</a>	
4. LOCATION OF WELL	FOOTAGES AT SURFACE:			9. API NUMBER: <a href="#">See Attached</a>	
				10. FIELD AND POOL, OR WILDCAT: <a href="#">See Attached</a>	
	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			COUNTY:  STATE:  UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Approximate date work will start: <u>08/11/2025</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> OTHER: <u>Operator Name Change</u>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from Javelin Energy Partners, LLC to Crescent Energy Operating, LLC

Previous Name: Javelin Energy Partners Management, LLC  
5521 North O'Connor BLVD, Suite 1100  
Irving, Texas 75039

New Name: Crescent Energy Operating, LLC  
600 Travis Street, Suite 7200  
Houston, Texas 77002

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 9-24-2025  
By: Mandie Crozier

NAME (PLEASE PRINT) Mandie Crozier

TITLE Lead Regulatory Analyst

SIGNATURE Mandie Crozier

DATE 08/25/2025

(This space for State use only)

API	Well Name	Well Type	Well Status	Entity Number	Surface Owner	Lease Type
4301315122	Ute Tribal 1-A	Water Disposal Well	Active	99990	Fee	Fee
4301320316	Blanchard 1-3A2	Oil Well	Plugged & Abandoned	5877	Fee	Fee
4301320316	Blanchard 1-3A2	Oil Well	Plugged & Abandoned	5877	Fee	Fee
4301330008	W H Blanchard 2-3A2	Oil Well	Plugged & Abandoned	5775	Fee	Fee
4301330012	SMB 1-10A2	Oil Well	Plugged & Abandoned	5865	Fee	Fee
4301330013	Kendall 1-12A2	Oil Well	Plugged & Abandoned	5875	Fee	Fee
4301330013	Kendall 1-12A2	Oil Well	Plugged & Abandoned	5875	Fee	Fee
4301330018	Yack U 1-7A1	Oil Well	Plugged & Abandoned	5795	Fee	Fee
4301330018	Yack U 1-7A1	Oil Well	Plugged & Abandoned	5795	Fee	Fee
4301330019	Cedar Rim 2	Oil Well	Plugged & Abandoned	6315	Fee	Fee
4301330024	James Powell 3	Oil Well	Plugged & Abandoned	8305	Fee	Fee
4301330024	James Powell 3	Oil Well	Plugged & Abandoned	8305	Fee	Fee
4301330025	Ute 1-7A2	Oil Well	Producing	5850	Tribal	Tribal
4301330026	Bastian 1 (3-7D)	Oil Well	Plugged & Abandoned	5800	Tribal	Fee
4301330026	Bastian 1 (3-7D)	Oil Well	Plugged & Abandoned	5800	Tribal	Fee
4301330035	Fly/Dia L Boren 1-14A2	Oil Well	Plugged & Abandoned	5885	Fee	Fee
4301330036	Lamicq-Urruty 1-8A2	Oil Well	Plugged & Abandoned	11262   5975	Fee	Fee
4301330036	Lamicq-Urruty 1-8A2	Oil Well	Plugged & Abandoned	11262   5975	Fee	Fee
4301330038	Lake Fork 2-23B4	Water Disposal Well	Active	1970	Fee	Fee
4301330046	Urruty 2-9A2	Oil Well	Plugged & Abandoned	5855	Fee	Fee
4301330046	Urruty 2-9A2	Oil Well	Plugged & Abandoned	5855	Fee	Fee
4301330051	Brotherson 1-14B4	Oil Well	Plugged & Abandoned	1535	Fee	Fee
4301330056	Ute 1-14C6	Water Disposal Well	Active	12354	Fee	Tribal
4301330056	Ute 1-14C6	Water Disposal Well	Active	12354	Fee	Tribal
4301330059	Bleazard 1-18B4	Oil Well	Plugged & Abandoned	1565	Fee	Fee
4301330062	Brotherson 1-2B4	Oil Well	Producing	1570	Fee	Fee
4301330063	Rust 1-4B3	Oil Well	Plugged & Abandoned	1575	Fee	Fee
4301330064	Olsen 1-27A4	Oil Well	Plugged & Abandoned	9119	Fee	Fee
4301330067	Evans 1-31A4	Oil Well	Plugged & Abandoned	1560	Fee	Fee
4301330069	Ute 1-36A4	Oil Well	Plugged & Abandoned	1580	Tribal	Tribal
4301330071	Powell 4-19A1	Oil Well	Shut-in	8302	Fee	Tribal
4301330076	Ute 1-34A4	Oil Well	Producing	1585	Fee	Tribal
4301330082	Monsen 1-21A3	Oil Well	Producing	1590	Fee	Fee
4301330083	Hamblin 1-26A2	Oil Well	Plugged & Abandoned	5360	Fee	Fee
4301330084	Boren 1-24A2	Oil Well	Plugged & Abandoned	5740	Fee	Fee
4301330092	Farnsworth 1-13B5	Oil Well	Plugged & Abandoned	1610	Fee	Fee
4301330093	Hartman 1-31A3	Oil Well	Plugged & Abandoned	5725	Fee	Fee
4301330097	Farnsworth 1-7B4	Oil Well	Plugged & Abandoned	1600	Fee	Fee
4301330100	Broadhead 1-21B6	Oil Well	Plugged & Abandoned	1595	Fee	Fee
4301330102	Asay E J 1-20A1	Oil Well	Producing	8304	Fee	Fee
4301330105	Powell 1-33A3	Oil Well	Plugged & Abandoned	1625	Fee	Fee
4301330110	Brotherson 1-10B4	Oil Well	Plugged & Abandoned	1614	Fee	Fee
4301330112	Ellsworth 1-8B4	Oil Well	Shut-in	1655	Fee	Fee
4301330117	Lotridge Gates 1-3B3	Oil Well	Plugged & Abandoned	1670	Fee	Fee
4301330118	Ellsworth 1-9B4	Oil Well	Plugged & Abandoned	1660	Fee	Fee
4301330121	Tew 1-9B5	Oil Well/Water Discpc	Active	1675	Fee	Fee
4301330121	Tew 1-9B5	Oil Well/Water Discpc	Active	1675	Fee	Fee
4301330124	Farnsworth 1-12B5	Oil Well	Plugged & Abandoned	1645	Fee	Fee
4301330126	Ellsworth 1-17B4	Oil Well	Plugged & Abandoned	1695	Fee	Fee
4301330129	Ute 1-1B4	Oil Well	Plugged & Abandoned	1700	Tribal	Tribal
4301330132	Uinta Ouray 1-1A3	Oil Well	Producing	5540	Tribal	Tribal
4301330139	Remington 1-34A3	Oil Well	Plugged & Abandoned	1725	Fee	Fee
4301330140	Chandler 1-5B4	Oil Well	Plugged & Abandoned	1685	Fee	Fee
4301330141	Hanson 1-32A3	Oil Well	Plugged & Abandoned	1640	Fee	Fee
4301330150	Anderson 1-28A2	Oil Well	Plugged & Abandoned	5270	Fee	Fee
4301330151	Coltharp 1-27Z1	Oil Well	Producing	4700	Fee	Tribal
4301330155	Rhoades Moon 1-35B5	Oil Well	Plugged & Abandoned	4715	Fee	Fee
4301330156	State 2-35A2	Oil Well	Plugged & Abandoned	5765	Fee	State
4301330160	John 1-3B2	Oil Well	Plugged & Abandoned	5385	Fee	Fee
4301330163	Smith 1-6C5	Oil Well	Plugged & Abandoned	5505	Fee	Fee
4301330169	Ute 5-30A2	Oil Well	Plugged & Abandoned	5910	Tribal	Tribal
4301330171	Horrocks Fee 1-3A1	Oil Well	Plugged & Abandoned	9139	Fee	Fee
4301330173	Jessen 1-17A4	Oil Well	Plugged & Abandoned	4725	Fee	Fee
4301330174	Warren 1-32A4	Oil Well	Plugged & Abandoned	4730	Fee	Fee
4301330177	Jensen Fenzel 1-20C5	Oil Well	Plugged & Abandoned	4524	Fee	Fee
4301330180	Myrin Ranch 1-13B4	Oil Well	Plugged & Abandoned	1775	Fee	Fee
4301330183	Ellsworth 1-19B4	Water Disposal Well	Active	1760	Fee	Fee
4301330185	Brotherson 1-27B4	Oil Well	Plugged & Abandoned	4735	Fee	Fee
4301330186	Jensen 1-31A5	Oil Well	Plugged & Abandoned	4740	Fee	Fee
4301330188	Jos Smith 1-17C5	Oil Well	Plugged & Abandoned	5510	Fee	Fee

4301330189	Robertson 1-29A2	Oil Well	Plugged & Abandoned	5465	Fee	Fee
4301330191	Winkler 1-28A3	Oil Well	Plugged & Abandoned	1750	Fee	Fee
4301330192	Ellsworth 1-16B4	Oil Well	Shut-in	1735	Fee	Fee
4301330193	Marshall 1-20A3	Oil Well	Plugged & Abandoned	9340	Fee	Fee
4301330194	Ute Tribal 9-4B1	Oil Well	Plugged & Abandoned	5715	Fee	Tribal
4301330202	Cheney 1-33A2	Oil Well	Plugged & Abandoned	5305	Fee	Fee
4301330210	J Lamicq State 1-6B1	Oil Well	Plugged & Abandoned	5405	Fee	Fee
4301330213	Crook 1-6B4	Oil Well	Producing	1825	Fee	Fee
4301330214	Hunt 1-21B4	Oil Well	Shut-in	1840	Fee	Fee
4301330215	Reese Estate 1-10B2	Oil Well	Plugged & Abandoned	5460	Fee	Fee
4301330218	Reeder 1-17B5	Oil Well	Plugged & Abandoned	1710	Fee	Fee
4301330220	Lawrence 1-30B4	Oil Well	Shut-in	1845	Fee	Fee
4301330225	Robertson Ute 1-2B2	Oil Well	Plugged & Abandoned	5470	Fee	Fee
4301330226	Hatch 1-5B1	Oil Well	Plugged & Abandoned	5935	Fee	Fee
4301330227	Brotherson 1-22B4	Oil Well	Plugged & Abandoned	1780	Fee	Fee
4301330229	Brotherson 1-24B4	Oil Well	Plugged & Abandoned	1865	Fee	Fee
4301330232	Allred 1-16A3	Oil Well	Plugged & Abandoned	9116	Fee	Fee
4301330233	Birch 1-35A5	Oil Well	Plugged & Abandoned	9122	Fee	Fee
4301330234	Spring Hollow 2-34Z3	Oil Well	Plugged & Abandoned	5255	Tribal	Tribal
4301330235	Marquerite Ute 1-8B2	Oil Well	Plugged & Abandoned	5430	Fee	Fee
4301330242	Ute 1-28B4	Oil Well	Producing	1796	Fee	Tribal
4301330246	Young 1-29B4	Oil Well	Plugged & Abandoned	1791	Fee	Fee
4301330248	Buzzi 1-11B2	Oil Well	Plugged & Abandoned	5960	Fee	Fee
4301330249	Shisler 1-3B1	Oil Well	Plugged & Abandoned	5930	Fee	Fee
4301330264	Tew 1-1B5	Oil Well	Plugged & Abandoned	1870	Fee	Fee
4301330265	Evans Ute 1-19B3	Oil Well	Plugged & Abandoned	1776	Fee	Fee
4301330266	Shell 2-27A4	Water Disposal Well	Plugged & Abandoned	99990	Fee	Fee
4301330271	Dye 1-29A1	Oil Well	Plugged & Abandoned	5815	Fee	Fee
4301330272	Brotherson 1-33A4	Oil Well	Plugged & Abandoned	1680	Fee	Fee
4301330274	Evans Ute 1-17B3	Oil Well	Plugged & Abandoned	5335	Fee	Tribal
4301330278	Ute Tribe 1-31	Oil Well	Producing	4755	Tribal	Tribal
4301330283	Voda Ute 1-4C5	Oil Well	Plugged & Abandoned	5655	Fee	Fee
4301330286	State 1-8A3	Oil Well	Plugged & Abandoned	9114	Fee	State
4301330288	Griffiths 1-33B4	Oil Well	Plugged & Abandoned	4760	Fee	Fee
4301330289	Rhoades Moon 1-36B5	Water Disposal Well	Active	4765	Fee	Fee
4301330292	Brotherson 1-28A4	Oil Well	Plugged & Abandoned	1841	Fee	Fee
4301330293	Potter 1-2B5	Oil Well	Plugged & Abandoned	1826	Fee	Fee
4301330298	Ute Tribal G-1 (1-24C6)	Oil Well	Plugged & Abandoned	4533	Fee	Tribal
4301330313	Meagher 1-4B2	Oil Well	Plugged & Abandoned	1811	Fee	Fee
4301330315	Norling 1-9B1	Oil Well	Plugged & Abandoned	5940	Fee	Fee
4301330316	S Broadhead 1-9C5	Oil Well	Plugged & Abandoned	5500	Fee	Fee
4301330321	Timothy 1-9A3	Oil Well	Plugged & Abandoned	9115	Fee	Fee
4301330322	State 1-19A4	Oil Well	Producing	9118	Fee	State
4301330323	Barrett 1-34A5	Oil Well	Plugged & Abandoned	9121	Fee	Fee
4301330325	Meagher Tribal 1-9B2	Oil Well	Plugged & Abandoned	1816	Fee	Fee
4301330328	Cedar Rim 10-15C6	Oil Well	Plugged & Abandoned	6365	Fee	Tribal
4301330333	Phillips Ute 1-3C5	Oil Well	Plugged & Abandoned	5455	Fee	Fee
4301330334	Ute Tribal 1-3Z2	Oil Well	Producing	1851	Tribal	Tribal
4301330336	Brotherson 1-26B4	Oil Well	Shut-in	1856	Fee	Fee
4301330340	LDS Church 2-27B5	Water Disposal Well	Active	99990	Fee	Fee
4301330344	Cedar Rim 12	Oil Well	Plugged & Abandoned	6370	Fee	Tribal
4301330348	Ute 1-26A3	Oil Well	Plugged & Abandoned	1890	Tribal	Tribal
4301330351	Ellsworth 1-20B4	Oil Well	Plugged & Abandoned	1900	Fee	Fee
4301330355	Sadie Blank 1-33Z1	Oil Well	Plugged & Abandoned		Fee	Fee
4301330356	Potter 1-24B5	Oil Well	Plugged & Abandoned		Fee	Fee
4301330357	Whitehead 1-22A3	Oil Well	Producing	1885	Fee	Fee
4301330358	Lawson 1-28A1	Oil Well	Plugged & Abandoned	1901	Fee	Fee
4301330360	Chasel Miller 2-1A2	Oil Well	Producing	5830	Fee	Fee
4301330361	Allred 2-16A3	Water Disposal Well	Plugged & Abandoned	99996	Fee	Fee
4301330362	Birch 2-35A5	Water Disposal Well	Active	99996	Fee	Fee
4301330363	Cedar Rim 16	Oil Well	Plugged & Abandoned		Fee	Tribal
4301330370	Ute 1-25A3	Oil Well	Plugged & Abandoned	1920	Tribal	Tribal
4301330371	Lindsay Russell 2-32B4	Water Disposal Well	Active	99996	Fee	Fee
4301330375	Ames 1-23A4	Oil Well	Plugged & Abandoned	5675	Fee	Fee
4301330379	Ute 1-32Z2	Oil Well	Producing	1915	Tribal	Tribal
4301330383	Cedar Rim 15	Oil Well	Plugged & Abandoned	6395	Fee	Tribal
4301330390	Horrocks 1-6A1	Oil Well	Plugged & Abandoned	5790	Fee	Fee
4301330391	Ehrich 2-11B5	Water Disposal Well	Active	99990	Fee	Fee
4301330393	Shrine Hospital 1-10C5	Oil Well	Plugged & Abandoned	5485	Fee	Fee
4301330397	Goodrich 1-18B2	Oil Well	Plugged & Abandoned	1871	Fee	Fee
4301330401	Ute 1-31A2	Oil Well	Plugged & Abandoned	1925	Tribal	Tribal

4301330419	B H Ute 1-35C6	Oil Well	Plugged & Abandoned	10705	Fee	Tribal
4301330429	Ute 1-15D6	Oil Well	Plugged & Abandoned	10958	Tribal	Tribal
4301330441	Ute 1-33B6	Oil Well	Plugged & Abandoned	1230	Tribal	Tribal
4301330443	Brotherson 2-10B4	Oil Well	Plugged & Abandoned	1615	Fee	Fee
4301330470	Farnsworth 2-7B4	Oil Well	Shut-in	1935	Fee	Fee
4301330475	Ute Tribal Federal 1-30C5	Oil Well	Plugged & Abandoned	665	Fee	Tribal
4301330478	SWD Powell 3	Water Disposal Well	Plugged & Abandoned		Fee	Fee
4301330482	Ute Tribal 1-11D6	Oil Well	Plugged & Abandoned	6415	Tribal	Tribal
4301330483	Brotherson 1-23B4	Oil Well	Plugged & Abandoned	8423	Fee	Fee
4301330507	Ute 1-35B6	Oil Well	Plugged & Abandoned	2335	Tribal	Tribal
4301330510	Ute 1-28B6X	Oil Well	Plugged & Abandoned	11165	Tribal	Tribal
4301330510	Ute 1-28B6X	Oil Well	Plugged & Abandoned	11165	Tribal	Tribal
4301330517	Ute 1-27B6X	Oil Well	Plugged & Abandoned	11166	Tribal	Tribal
4301330517	Ute 1-27B6X	Oil Well	Plugged & Abandoned	11166	Tribal	Tribal
4301330529	Tew 1-15A3	Oil Well	Producing	1945	Fee	Fee
4301330543	Smith Albert 2-8C5	Oil Well	Plugged & Abandoned	5495	Fee	Fee
4301330550	Ute Fee 2-20C5	Oil Well	Plugged & Abandoned	4527	Fee	Fee
4301330553	Voda Josephone 2-19C5	Oil Well	Plugged & Abandoned	5650	Fee	Fee
4301330565	Bodrero 1-15B3	Oil Well	Plugged & Abandoned	2360	Fee	Fee
4301330566	Houston 1-34Z1	Oil Well	Producing	885	Fee	Fee
4301330576	Moon Tribal 1-30C4	Oil Well	Plugged & Abandoned	5440	Fee	Fee
4301330577	Smith 1-31B5	Oil Well	Plugged & Abandoned	1955	Fee	Fee
4301330590	Lebeau 1-34A1	Oil Well	Producing	1440	Fee	Fee
4301330609	Wisse 1-28Z1	Oil Well	Producing	905	Fee	Fee
4301330615	Cedar Rim 10-A-15C6	Oil Well	Plugged & Abandoned	6420	Fee	Tribal
4301330617	Hansen 1-16B3	Oil Well	Plugged & Abandoned	9124	Fee	Fee
4301330645	Oman 2-4B4	Oil Well	Plugged & Abandoned	9125	Fee	Fee
4301330659	Dye 1-25Z2	Oil Well	Plugged & Abandoned	9111	Fee	Fee
4301330668	Brotherson 1-25B4	Oil Well	Shut-in	9126	Fee	Fee
4301330704	Powell 2-33A3	Oil Well	Plugged & Abandoned	2400	Fee	Fee
4301330707	H Martin 1-21Z1	Oil Well	Shut-in	925	Fee	Fee
4301330718	Brown 2-28B5	Oil Well	Plugged & Abandoned	9131	Fee	Fee
4301330719	Duncan 2-9B5	Oil Well	Plugged & Abandoned	2410	Fee	Fee
4301330725	Jensen 1-29Z1	Oil Well	Shut-in	9110	Fee	Fee
4301330726	Maximillian-Ute 14-1	Oil Well	Plugged & Abandoned	8437	Tribal	Tribal
4301330732	Chasel 2-17A1 V	Oil Well	Producing	9112	Fee	Fee
4301330737	Fisher 1-16A4	Oil Well	Plugged & Abandoned	9117	Fee	Fee
4301330738	Lawson 1-21A1	Water Disposal Well	Active	935	Fee	Fee
4301330753	Urruty 2-34A2	Oil Well	Plugged & Abandoned	2415	Fee	Fee
4301330758	Birchell 1-27A1	Oil Well	Plugged & Abandoned	940	Fee	Fee
4301330760	Goodrich 1-24A4	Oil Well	Plugged & Abandoned	9136	Tribal	Fee
4301330775	Ute 2-14C6	Oil Well	Plugged & Abandoned	9133	Fee	Tribal
4301330776	Carl Smith 2-25A4	Oil Well	Plugged & Abandoned	9137	Fee	Fee
4301330781	Fred Bassett 1-22A1	Oil Well	Producing	9460	Tribal	Tribal
4301330782	Eula-Ute 1-16A1	Oil Well	Producing	8443	Fee	Fee
4301330782	Eula-Ute 1-16A1	Oil Well	Producing	8443	Fee	Fee
4301330783	Anderson 1-A30B1	Oil Well	Plugged & Abandoned	292	Fee	Fee
4301330813	Ute Tribal 1-30Z1	Oil Well	Plugged & Abandoned	9405	Tribal	Tribal
4301330815	Brotherson 2-14B4	Oil Well	Shut-in	10450	Fee	Fee
4301330816	Murray 3-2A2	Oil Well	Producing	9620	Fee	Fee
4301330817	Jessen 1-15A4	Oil Well	Plugged & Abandoned	9345	Fee	Fee
4301330833	Horrocks 2-20A1 V	Oil Well	Plugged & Abandoned	8301	Fee	Fee
4301330834	Cadillac 3-6A1	Oil Well	Plugged & Abandoned	8439	Fee	Fee
4301330836	McElprang 2-31A1	Oil Well	Plugged & Abandoned	2417	Fee	Fee
4301330837	Reese Estate 2-10B2	Oil Well	Plugged & Abandoned	2416	Fee	Fee
4301330855	Brotherson 2-2B4	Oil Well	Plugged & Abandoned	8420	Fee	Fee
4301330876	Clark 2-9A3	Oil Well	Plugged & Abandoned	9790	Fee	Fee
4301330877	Jenkins 3-16A3	Oil Well	Plugged & Abandoned	9335	Fee	Fee
4301330884	R Houston 1-22Z1	Oil Well	Plugged & Abandoned	936	Fee	Fee
4301330894	Ute LB 1-13A3	Oil Well	Shut-in	9402	Tribal	Tribal
4301330895	Lauren Ute 1-23A3	Oil Well	Plugged & Abandoned	9403	Tribal	Tribal
4301330898	Ellsworth 2-8B4	Oil Well	Plugged & Abandoned	2418	Fee	Fee
4301330904	Oman 2-32A4	Oil Well	Plugged & Abandoned	10045	Fee	Fee
4301330905	Christensen 2-26A5	Oil Well	Plugged & Abandoned	9630	Fee	Fee
4301330907	Belcher 2-33B4	Water Disposal Well	Active	9865	Fee	Fee
4301330908	Brotherson 2-35B5	Oil Well	Plugged & Abandoned		Fee	Fee
4301330911	Ford 2-36A5	Oil Well	Plugged & Abandoned	9406	Fee	Fee
4301330915	Fieldsted 2-27A4	Oil Well	Plugged & Abandoned	9632	Fee	Fee
4301330917	Hanskutt 2-23B5	Oil Well	Plugged & Abandoned	9600	Fee	Fee
4301330929	Mortensen 2-32A2	Oil Well	Plugged & Abandoned	5452	Fee	Fee
4301330935	The Perfect "10" 1-10A1	Oil Well	Producing	9461	Fee	Tribal

4301330940	Timothy 3-18A3	Oil Well	Plugged & Abandoned	9633	Fee	Fee
4301330942	Wilkerson 1-20Z1	Oil Well	Plugged & Abandoned	10230	Fee	Fee
4301330949	Badger-Sam H U Mongus 1-15A1	Oil Well	Producing	9462	Fee	Tribal
4301330950	Ute Tribal 2-4A3 S	Oil Well	Plugged & Abandoned	9262	Fee	Fee
4301330954	Horrocks 2-4A1 T	Oil Well	Producing	9855	Fee	Fee
4301330970	Oberhansly 2-31Z1	Oil Well	Plugged & Abandoned	9725	Fee	Fee
4301330974	Jensen 2-29A5	Oil Well	Plugged & Abandoned	10040	Fee	Fee
4301330977	Morris 2-7A3	Oil Well	Plugged & Abandoned	10175	Fee	Fee
4301330978	Ute 2-34A4	Oil Well	Plugged & Abandoned	10070	Fee	Fee
4301330979	Powell 2-8A3	Oil Well	Plugged & Abandoned	10110	Fee	Fee
4301330984	Fisher 2-6A3	Oil Well	Plugged & Abandoned	10480	Fee	Fee
4301330985	Jacobsen 2-12A4	Oil Well	Plugged & Abandoned	10313	Fee	Fee
4301331000	Chandler 2-5B4	Oil Well	Producing	10075	Fee	Fee
4301331005	Babcock 2-12B4	Oil Well	Producing	10215	Fee	Fee
4301331008	Brotherson 2-3B4	Oil Well	Plugged & Abandoned	10165	Fee	Fee
4301331013	Badger Mr Boom Boom 2-29A1	Oil Well	Producing	9463	Fee	Fee
4301331025	Bleazard 2-18B4	Oil Well	Plugged & Abandoned	1566	Fee	Fee
4301331028	Ute Tribal 2-24C7	Oil Well	Plugged & Abandoned	10240	Fee	Tribal
4301331033	Ute 2-17C6	Oil Well	Plugged & Abandoned	10115	Fee	Tribal
4301331035	WLR Tribal 2-19C6	Oil Well	Plugged & Abandoned	10250	Fee	Tribal
4301331036	Broadhead 2-32B5	Oil Well	Plugged & Abandoned	10216	Fee	Fee
4301331042	Cheney 2-33A2	Oil Well	Plugged & Abandoned	5306	Fee	Fee
4301331043	Hanson Trust 2-29A3	Oil Well	Plugged & Abandoned	10205	Fee	Fee
4301331044	Burton 2-15B5	Oil Well	Plugged & Abandoned	10210	Fee	Fee
4301331046	Ellsworth 2-16B4	Oil Well	Plugged & Abandoned	10217	Fee	Fee
4301331056	Evans-Ute 2-17B3	Oil Well	Plugged & Abandoned	5336	Fee	Fee
4301331072	Hanson Trust 2-32A3	Oil Well	Plugged & Abandoned	1641	Fee	Fee
4301331074	McFarlane 1-4D6	Oil Well	Plugged & Abandoned		Fee	Tribal
4301331078	Brotherson 2-11B4	Oil Well	Plugged & Abandoned	1541	Fee	Fee
4301331086	Brotherson 2-22B4	Oil Well	Plugged & Abandoned	1782	Fee	Fee
4301331087	Miles 2-35A4	Oil Well	Plugged & Abandoned	1966	Fee	Fee
4301331089	Ellsworth 2-17B4	Oil Well	Plugged & Abandoned	1696	Fee	Fee
4301331090	Ellsworth 2-20B4	Oil Well	Plugged & Abandoned	1902	Fee	Fee
4301331091	Remington 2-34A3	Oil Well	Plugged & Abandoned	1736	Fee	Fee
4301331092	Rust 2-36A4	Oil Well	Producing	1577	Fee	Fee
4301331103	Brotherson 2-15B4	Oil Well	Producing	1771	Fee	Fee
4301331104	Monsen 2-27A3	Oil Well	Plugged & Abandoned	1746	Fee	Fee
4301331105	Ellsworth 2-19B4	Oil Well	Plugged & Abandoned	1761	Fee	Fee
4301331109	Winkler 2-28A3	Oil Well	Plugged & Abandoned	1751	Fee	Fee
4301331111	Ute 2-33Z2	Oil Well	Producing	10451	Tribal	Tribal
4301331114	Hunt 2-21B4	Oil Well	Plugged & Abandoned	1839	Fee	Fee
4301331115	Farnsworth 2-12B5	Oil Well	Plugged & Abandoned	1646	Fee	Fee
4301331118	Potter 2-24B5	Oil Well	Plugged & Abandoned	1731	Fee	Fee
4301331120	Powell 2-13A2 K	Oil Well	Producing	8306	Fee	Fee
4301331122	Ute 2-22B5	Oil Well	Plugged & Abandoned	10453	Fee	Tribal
4301331123	Ute-Fee 2-33C6	Oil Well	Producing	10365	Fee	Tribal
4301331124	Murdock 2-26B5	Oil Well	Plugged & Abandoned	1531	Fee	Fee
4301331125	Tew 2-10B5	Oil Well	Plugged & Abandoned	1756	Fee	Fee
4301331126	Birch 3-27B5	Oil Well	Producing	1783	Fee	Fee
4301331130	Robb 2-29B5	Oil Well	Plugged & Abandoned	10454	Fee	Fee
4301331132	Murdock 2-34B5	Oil Well	Producing	10456	Fee	Tribal
4301331133	Ute 3-35Z2 K	Oil Well	Producing	10483	Tribal	Tribal
4301331134	Lake Fork 2-13B4	Oil Well	Producing	10452	Fee	Fee
4301331135	Duncan 3-1A2 K	Oil Well	Producing	10484	Fee	Fee
4301331138	Ellsworth 2-9B4	Oil Well	Plugged & Abandoned	10460	Fee	Fee
4301331139	Ute 2-31A2	Oil Well	Producing	10458	Tribal	Fee
4301331141	Lindsay 2-33A4	Oil Well	Plugged & Abandoned	10457	Fee	Fee
4301331142	Christensen 3-4B4	Oil Well	Plugged & Abandoned	10481	Fee	Fee
4301331149	Powell 2-19A1 K	Oil Well	Producing	8303	Fee	Fee
4301331150	Robertson 2-29A2	Oil Well	Plugged & Abandoned	10679	Fee	Fee
4301331167	Ute Tribal 2-34Z2	Oil Well	Producing	10668	Tribal	Tribal
4301331171	Cedar Rim 8-A	Oil Well	Plugged & Abandoned	10666	Fee	Fee
4301331172	Cedar Rim 2A	Oil Well	Plugged & Abandoned	10671	Fee	Fee
4301331173	Cedar Rim 12A	Oil Well	Plugged & Abandoned	10672	Fee	Tribal
4301331192	Boren 3-11A2	Oil Well	Producing	10785	Fee	Fee
4301331197	Ute Jenks 2-1-B4 G	Oil Well	Producing	10844	Tribal	Tribal
4301331243	Hartman 2-31A3	Oil Well	Plugged & Abandoned	11026	Fee	Fee
4301331249	Potter 2-6B4	Oil Well	Plugged & Abandoned	11038	Fee	Fee
4301331256	Jessen 2-21A4	Oil Well	Plugged & Abandoned	11061	Fee	Fee
4301331257	Miles 2-1B5	Oil Well	Plugged & Abandoned	11062	Fee	Fee
4301331261	Miles 2-3B3	Oil Well	Plugged & Abandoned	11102	Fee	Fee

4301331265	Monsen 2-22A3	Oil Well	Shut-in	11098	Fee	Fee
4301331267	Wright 2-13B5	Oil Well	Plugged & Abandoned	11115	Fee	Fee
4301331289	Brotherson 3-23B4	Oil Well	Shut-in	11141	Fee	Fee
4301331292	Ute 2-35A3	Oil Well	Plugged & Abandoned	11222	Tribal	Tribal
4301331293	Fieldsted 2-28A4	Oil Well	Plugged & Abandoned	11177	Fee	Fee
4301331296	Todd 2-21A3	Oil Well	Producing	11268	Fee	Fee
4301331297	Myrin Ranch 2-18B3	Oil Well	Plugged & Abandoned	11475	Fee	Fee
4301331298	Weikart 2-29B4	Oil Well	Plugged & Abandoned	11332	Fee	Fee
4301331299	Cornaby 2-14A2	Oil Well	Producing	11228	Fee	Fee
4301331299	Cornaby 2-14A2	Oil Well	Producing	11228	Fee	Fee
4301331301	Young 2-15A3	Oil Well	Producing	11344	Fee	Fee
4301331302	Brotherson 2-2B5	Oil Well	Plugged & Abandoned	11342	Fee	Fee
4301331303	Christensen 2-29A4	Oil Well	Plugged & Abandoned	11235	Fee	Fee
4301331304	Bleazard 2-28B4	Oil Well	Plugged & Abandoned	11433	Fee	Fee
4301331318	Reary 2-17A3	Oil Well	Producing	11251	Fee	Fee
4301331320	Dastrup 2-30A3	Oil Well	Plugged & Abandoned	11253	Fee	Fee
4301331336	Powell 4-13A2	Gas Well	Plugged & Abandoned	11270	Fee	Fee
4301331340	Ute 2-26A3	Oil Well	Shut-in	11349	Tribal	Tribal
4301331343	Ute 2-25A3	Oil Well	Plugged & Abandoned	11361	Tribal	Tribal
4301331358	Lake Fork 3-15B4	Oil Well	Shut-in	11378	Fee	Fee
4301331365	Ute 3-35A3	Oil Well	Plugged & Abandoned	11454	Tribal	Tribal
4301331366	Young 2-30B4	Oil Well	Plugged & Abandoned	11453	Fee	Fee
4301331376	Stevenson 3-29A3	Oil Well	Producing	11442	Fee	Fee
4301331389	Ellsworth 3-20B4	Oil Well	Producing	11488	Fee	Fee
4301331401	Monsen 3-27A3	Oil Well	Producing	11686	Fee	Fee
4301331424	Ute Tribal 2-21B6	Oil Well	Plugged & Abandoned	11615	Tribal	Tribal
4301331434	Ute 2-28B6	Oil Well	Plugged & Abandoned	11624	Tribal	Tribal
4301331444	Ute 2-22B6	Oil Well	Plugged & Abandoned	11641	Tribal	Tribal
4301331449	Ute 2-27B6	Oil Well	Plugged & Abandoned	11660	Tribal	Tribal
4301331505	Durp 2-20A3	Oil Well	Plugged & Abandoned	11757	Fee	Fee
4301331516	Duncan 5-13A2	Oil Well	Producing	11776	Fee	Fee
4301331634	Smith 2X-23C7	Dry Hole	Plugged & Abandoned		Fee	Fee
4301331696	Ute 1-6D6	Oil Well	Plugged & Abandoned	12058	Fee	Tribal
4301331872	Mortensen 3-32A2	Oil Well	Plugged & Abandoned	12181	Fee	Fee
4301332112	Owl 3-17C5	Oil Well	Plugged & Abandoned	12476	Fee	Fee
4301332634	Baker Ute 2-34C6	Oil Well	Plugged & Abandoned	14590	Fee	Tribal
4301332695	Brotherson 2-24 B4	Oil Well	Producing	14652	Fee	Fee
4301332790	BH Ute 2-35C6	Oil Well	Plugged & Abandoned	15802	Fee	Tribal
4301332791	Brotherson 2-25B4	Oil Well	Producing	15044	Fee	Fee
4301332923	Katherine 3-29B4	Oil Well	Producing	15331	Fee	Fee
4301333008	Shriners 2-10C5	Oil Well	Producing	15908	Fee	Fee
4301333139	Brotherson 2-26B4	Oil Well	Producing	17047	Fee	Fee
4301333211	Mortensen 4-32A2	Oil Well	Producing	15720	Fee	Fee
4301333265	Ferrarini 3-27B4	Oil Well	Producing	15883	Fee	Fee
4301333467	Rhoades 2-25B5	Oil Well	Producing	100128	Fee	Fee
4301333548	Case 2-31B4	Oil Well	Producing	16225	Fee	Fee
4301333730	Barclay Ute 2-24C6R	Oil Well	Plugged & Abandoned	16385	Fee	Tribal
4301333904	Brotherson 3-11B4	Oil Well	Plugged & Abandoned	16891	Fee	Fee
4301333988	Kofford 2-36B5	Oil Well	Plugged & Abandoned	17048	Fee	Fee
4301334003	DWR 3-14C6	Oil Well	Plugged & Abandoned	17092	State	Tribal
4301334026	Ute 2-15D6	Oil Well	Shut-in	17193	Tribal	Tribal
4301334027	Allen 3-7B4	Oil Well	Producing	17166	Fee	Fee
4301334091	Bournakis 3-18B4	Oil Well	Producing	17264	Fee	Fee
4301334106	DWR 3-22C6	Oil Well	Plugged & Abandoned	17298	State	Tribal
4301334110	Miles 3-12B5	Oil Well	Producing	17316	Fee	Fee
4301334123	Owl and Hawk 2-31B5	Oil Well	Producing	17388	Fee	Fee
4301334166	Rinker 2-21B5	Oil Well	Producing	17299	Fee	Tribal
4301334193	Owl and Hawk 4-17C5	Oil Well	Plugged & Abandoned	17387	Fee	Fee
4301334207	DWR 3-32B5	Oil Well	Shut-in	17371	State	Fee
4301334261	Lake Fork Ranch 3-22B4	Oil Well	Producing	17409	Fee	Fee
4301334262	Lake Fork Ranch 3-13B4	Oil Well	Shut-in	17439	Fee	Tribal
4301334263	DWR 3-19C6	Oil Well	Plugged & Abandoned	17440	State	Tribal
4301334264	DWR 3-28C6	Oil Well	Plugged & Abandoned	17360	State	Tribal
4301334280	Horrocks 5-20A1	Dry Hole	Plugged & Abandoned	17378	Fee	Fee
4301350066	Dye 2-28A1	Oil Well	Producing	17531	Fee	Fee
4301350069	Meeks 3-32A4	Oil Well	Producing	17605	Fee	Fee
4301350097	Lake Fork Ranch 3-14B4	Oil Well	Producing	17484	Fee	Fee
4301350123	Allen 3-9B4	Oil Well	Producing	17656	Fee	Fee
4301350155	Horrocks 4-20A1	Oil Well	Producing	17916	Fee	Fee
4301350166	Hurley 2-33A1	Oil Well	Producing	17573	Fee	Fee
4301350179	Ute 2-11D6	Oil Well	Plugged & Abandoned	17667	Tribal	Tribal

4301350190	Hutchins/Chiodo 3-20C5	Oil Well	Plugged & Abandoned	17541	Fee	Fee
4301350192	Allen 3-8B4	Oil Well	Producing	17622	Fee	Fee
4301350193	Owl and Hawk 3-10C5	Oil Well	Producing	17532	Fee	Fee
4301350200	Taylor 3-34C6	Oil Well	Producing	17572	Fee	Tribal
4301350201	Owl and Hawk 3-19C5	Oil Well	Plugged & Abandoned	17508	Fee	Fee
4301350208	El Paso 4-29B5	Oil Well	Producing	17934	Fee	Fee
4301350270	Donihuie 3-20C6	Oil Well	Plugged & Abandoned	17762	Fee	Fee
4301350274	Ute Tribal 4-35A3	Oil Well	Producing	18009	Tribal	Tribal
4301350293	Hill 3-24C6	Oil Well	Plugged & Abandoned	18020	Fee	Tribal
4301350302	Spratt 3-26B5	Oil Well	Producing	17668	Fee	Fee
4301350388	Rebel 3-35B5	Oil Well	Plugged & Abandoned	17911	Fee	Fee
4301350438	Freeman 4-16B4	Oil Well	Producing	17935	Fee	Fee
4301350439	Wilson 3-36B5	Oil Well	Plugged & Abandoned	17936	Fee	Fee
4301350474	El Paso 3-21B4	Oil Well	Shut-in	18123	Fee	Fee
4301350569	Rowley 3-16B4	Oil Well	Producing	18151	Fee	Fee
4301350571	Potter 4-27B5	Oil Well	Plugged & Abandoned	18411	Fee	Fee
4301350572	El Paso 4-21B4	Oil Well	Producing	18152	Fee	Fee
4301350707	Lake Fork Ranch 3-26B4	Oil Well	Producing	18270	Fee	Fee
4301350711	Lake Fork Ranch 3-25B4	Oil Well	Producing	18220	Fee	Fee
4301350712	Lake Fork Ranch 3-10B4	Oil Well	Producing	18221	Fee	Fee
4301350713	Lake Fork Ranch 4-23B4	Oil Well	Producing	18271	Fee	Fee
4301350714	Lake Fork Ranch 4-26B4	Oil Well	Plugged & Abandoned	18432	Fee	Fee
4301350715	Lake Fork Ranch 4-15B4	Oil Well	Producing	18314	Fee	Fee
4301350716	Lake Fork Ranch 3-24B4	Oil Well	Producing	18269	Fee	Fee
4301350717	Lake Fork Ranch 4-24B4	Oil Well	Producing	18315	Fee	Fee
4301350986	Golinski 1-8C4	Oil Well	Producing	18301	Fee	Fee
4301351163	Peterson 4-22C6	Oil Well	Plugged & Abandoned	18518	Fee	Fee
4301351240	Lake Fork Ranch 4-14B4	Oil Well	Producing	18597	Fee	Fee
4301351241	Melesco 4-20C6	Oil Well	Plugged & Abandoned	18598	Fee	Fee
4301351262	Duchesne Land 4-10C5	Oil Well	Producing	18644	Fee	Fee
4301351364	Peck 3-13B5	Oil Well	Producing	18645	Fee	Fee
4301351375	Jensen 2-9C4	Oil Well	Producing	18646	Fee	Fee
4301351376	El Paso 3-5C4	Oil Well	Producing	18563	Fee	Fee
4301351404	Golinski 4-24B5	Oil Well	Shut-in	18778	Fee	Fee
4301351460	Alba 1-21C4	Oil Well	Producing	18731	Fee	Fee
4301351466	Allison 4-19C5	Oil Well	Plugged & Abandoned	18827	Fee	Fee
4301351487	Allen 4-25B5	Oil Well	Shut-in	18732	Fee	Fee
4301351489	Hewett 2-6C4	Oil Well	Producing	18919	Fee	Fee
4301351500	Young 2-7C4	Oil Well	Producing	18826	Fee	Fee
4301351653	Merkley 1-32C4	Oil Well	Producing	19327	Fee	Fee
4301351725	Kushmaul 1-16C4	Oil Well	Producing	18920	Fee	Fee
4301351727	Epley 1-15C4	Oil Well	Producing	19000	Fee	Fee
4301351736	Moore 1-23C4	Oil Well	Producing	18985	Fee	Fee
4301351791	Duchesne City 2-30C4	Oil Well	Producing	19282	Fee	Fee
4301351795	Wilson 1-18C4	Oil Well	Producing	18921	Fee	Fee
4301351909	Marquez 2-17C4	Oil Well	Producing	18955	Fee	Fee
4301351912	Eugster 2-28C4	Oil Well	Producing	19179	Fee	Fee
4301351938	Haggard 2-16C4	Oil Well	Producing	19031	Fee	Fee
4301351954	Taylor 3-9C4	Oil Well	Producing	18956	Fee	Fee
4301351957	Young 1-12C5	Oil Well	Producing	19272	Fee	Fee
4301351959	Ute Tribal 2-14A3	Oil Well	Producing	18922	Tribal	Tribal
4301352013	EP Energy 1-19C4	Oil Well	Plugged & Abandoned	19164	Fee	Fee
4301352064	Duchesne City 2-25C5	Oil Well	Shut-in	19217	Fee	Fee
4301352075	Koumbis 1-10C4	Oil Well	Shut-in	19105	Fee	Fee
4301352082	Penfield 2-8C4	Oil Well	Producing	19045	Fee	Fee
4301352084	Penfield 2-10C4	Oil Well	Producing	19116	Fee	Fee
4301352085	Young 4-6C4	Oil Well	Producing	19130	Fee	Fee
4301352086	Thorne 3-31B4	Oil Well	Producing	19146	Fee	Fee
4301352121	Ute Tribal 2-13A3	Oil Well	Producing	19032	Tribal	Tribal
4301352143	Ayers Trust 2-15C4	Oil Well	Producing	19223	Fee	Fee
4301352242	Ocampo 4-9C4	Oil Well	Producing	19206	Fee	Fee
4301352289	Hislop 3-8C4	Oil Well	Shut-in	19239	Fee	Fee
4301352290	Wollman 2-23C4	Oil Well	Producing	19240	Fee	Fee
4301352291	Bell 3-28C4	Oil Well	Producing	19580	Fee	Fee
4301352294	Adelman 2-4C4	Oil Well	Producing	19218	Fee	Fee
4301352295	Flying Dutchman 3-18C4	Oil Well	Plugged & Abandoned	19247	Fee	Fee
4301352397	Adelman 5-9C4	Oil Well	Producing	19874	Fee	Fee
4301352398	Moon 3-25C5	Oil Well	Producing	19860	Fee	Fee
4301352460	Flying Dutchman 3-21C4	Oil Well	Producing	19302	Fee	Fee
4301352550	Duchesne County 4-5C4	Oil Well	Producing	19452	Fee	Fee
4301352551	Kozar 2-5C4	Oil Well	Producing	19316	Fee	Fee

4301352553	Kushmaul 3-23C4	Oil Well	Producing	19367	Fee	Fee
4301352554	Kozar 1-4C4	Oil Well	Producing	19368	Fee	Fee
4301352555	Moon 3-15C4	Oil Well	Producing	19369	Fee	Fee
4301352616	Chestnut 3-17C4	Oil Well	Producing	19420	Fee	Fee
4301352641	Neihart 2-2C5	Oil Well	Producing	19645	Fee	Fee
4301352665	Moon 2-33C4	Oil Well	Producing	19967	Fee	Fee
4301352667	Aronco 4-4C4	Oil Well	Shut-in	19453	Fee	Fee
4301352669	Duchesne City 2-19C4	Oil Well	Producing	19439	Fee	Fee
4301352696	Circle 3 Ranch 2-6D6	Oil Well	Shut-in	19541	Fee	Tribal
4301352719	Lake Fork Ranch 4-13B4	Oil Well	Producing	19542	Fee	Tribal
4301352722	Lake Fork Ranch 4-2B4	Oil Well	Producing	19525	Fee	Fee
4301352766	Lindsay Trust 4-18B4	Dry Hole	Plugged & Abandoned	19406	Fee	Fee
4301352774	Moon 3-32C4	Oil Well	Producing	19940	Fee	Fee
4301352775	Hogge 3-16C4	Oil Well	Producing	19466	Fee	Fee
4301352804	Young 3-15A3	Oil Well	Producing	19932	Fee	Fee
4301352811	Van Wyck 2-24C5	Oil Well	Producing	19429	Fee	Fee
4301352828	Ute Tribal 3-13A3	Oil Well	Producing	19383	Tribal	Tribal
4301352829	Dye 3-28A1	Oil Well	Producing	19763	Fee	Fee
4301352841	Matern Trust 4-21C4	Oil Well	Producing	19467	Fee	Fee
4301352842	Paulsen 2-15C5	Oil Well	Producing	19581	Fee	Fee
4301352843	Bagley 4-19C4	Oil Well	Producing	100110	Fee	Tribal
4301352850	DW Landfill 4-32B4	Oil Well	Producing	19526	Fee	Fee
4301352851	Fairclough 4-20C4	Oil Well	Producing	19659	Fee	Fee
4301352875	Silver 5-20C4	Oil Well	Producing	19511	Fee	Fee
4301352877	Moon 2-27C4	Oil Well	Producing	19628	Fee	Fee
4301352879	Myia 3-6C4	Oil Well	Producing	19665	Fee	Fee
4301352889	Spratt 3-32B4	Oil Well	Producing	19543	Fee	Fee
4301352900	Bullock 4-17C4	Oil Well	Producing	19764	Fee	Fee
4301352901	Olsen 4-18C4	Oil Well	Producing	19629	Fee	Fee
4301352902	Anderson 2-21C4	Oil Well	Producing	19801	Fee	Fee
4301352903	DW Landfill 3-33B4	Oil Well	Producing	19717	Fee	Tribal
4301352905	UDOT 2-1C5	Oil Well	Producing	19666	Fee	Fee
4301352958	KT VI Properties 2-20C4	Oil Well	Producing	19684	Fee	Fee
4301352960	Dye 4-27A1	Oil Well	Producing	19968	Fee	Fee
4301352969	Flying Dutchman 1-24C5	Oil Well	Shut-in	19603	Fee	Fee
4301352970	Vanderplaats Trust 4-16C4	Oil Well	Shut-in	100074	Fee	Fee
4301352990	Moon 3-30C4	Oil Well	Producing	19685	Fee	Fee
4301352991	Kratzer 1-27C4	Oil Well	Producing	19718	Fee	Fee
4301353013	Flying Dutchman 5-17C4	Oil Well	Producing	19847	Fee	Fee
4301353041	DWR 4-32B5	Oil Well	Shut-in	19740	State	State
4301353064	Vasquez 3-7C4	Oil Well	Plugged & Abandoned	19789	Fee	Fee
4301353074	Moon 3-31C4	Oil Well	Producing	19908	Fee	Fee
4301353095	Carman 2-36C5	Oil Well	Shut-in	19787	Fee	Fee
4301353097	Farnsworth 3-1C5	Oil Well	Producing	19848	Fee	Fee
4301353111	Hill 4-28A1	Oil Well	Producing	100197	Fee	Fee
4301353116	Lake Fork Ranch 4-25B4	Oil Well	Producing	100184	Fee	Fee
4301353121	Flannery 3-20C4	Oil Well	Producing	19875	Fee	Tribal
4301353137	Ostler 7-20C4	Oil Well	Producing	19824	Fee	Fee
4301353166	EP Energy 8-20C4	Oil Well	Producing	19825	Fee	Fee
4301353167	Flying Dutchman 6-20C4	Oil Well	Producing	19826	Fee	Fee
4301353209	Rodack 9-20C4	Oil Well	Producing	100111	Fee	Tribal
4301353214	Ute Tribal 3-25A3	Oil Well	Producing	100230	Tribal	Tribal
4301353240	EP Energy 4-12C5	Oil Well	Producing	19865	Fee	Fee
4301353241	Millett 2-14C5	Oil Well	Producing	19886	Fee	Fee
4301353243	Ute Tribal 5-35A3	Oil Well	Location Abandoned - APD rest		Tribal	Tribal
4301353249	Owl & Hawk 2-21C5	Oil Well	Producing	100053	Fee	Fee
4301353251	Kushmaul 5-10C4	Oil Well	Producing	19870	Fee	Fee
4301353252	Poulson 4-31C4	Oil Well	Producing	19927	Fee	Fee
4301353257	Moon 3-33C4	Oil Well	Producing	100040	Fee	Fee
4301353268	Karren Trust 4-30C4	Oil Well	Producing	19879	Fee	Fee
4301353269	Winslow 4-1C5	Oil Well	Producing	19891	Fee	Fee
4301353270	BBC 4-20C5	Oil Well	Producing	100150	Fee	Fee
4301353272	White 3-14C5	Oil Well	Producing	19904	Fee	Fee
4301353273	White 1-23C5	Oil Well	Producing	19905	Fee	Fee
4301353274	Owl & Hawk 3-21C5	Oil Well	Producing	100174	Fee	Fee
4301353275	Ute Tribal 3-26A3	Oil Well	Producing	100234	Tribal	Tribal
4301353276	Shepard 5-2C5	Oil Well	Producing	19896	Fee	Tribal
4301353277	Cahal 4-15C4	Oil Well	Producing	19907	Fee	Fee
4301353278	Circle B 2-3C5	Oil Well	Producing	19889	Fee	Fee
4301353279	Faust 5-1C5	Oil Well	Shut-in	100147	Fee	Tribal
4301353284	Duchesne City 3-19C4	Oil Well	Producing	19898	Fee	Fee

4301353285	White Trust 3-23C5	Oil Well	Producing	19890	Fee	Fee
4301353286	Tomlinson-Berrett 4-7C4	Oil Well	Producing	19903	Fee	Fee
4301353287	Butte 5-5C4	Oil Well	Shut-in	100073	Fee	Fee
4301353289	Thomas 1-33C4	Oil Well	Producing	19914	Fee	Fee
4301353290	Flying Dutchman 1-13C5	Oil Well	Shut-in	19917	Fee	Fee
4301353291	Phillips Trust 3-3C5	Oil Well	Producing	19928	Fee	Fee
4301353297	Moon 5-31C4	Oil Well	Producing	100041	Fee	Fee
4301353298	Four LP LLC 6-10C4	Oil Well	Producing	100086	Fee	Tribal
4301353307	Lyons 3-17A3	Oil Well	Producing	19935	Fee	Fee
4301353308	White 2-23C5	Oil Well	Producing	19957	Fee	Fee
4301353316	Brotherson 4-31A4	Oil Well	Producing	19985	Fee	Fee
4301353327	Owl & Hawk 3-16C5	Oil Well	Producing	100069	Fee	Fee
4301353335	Retzke 1-25C4	Oil Well	Producing	19947	Fee	Fee
4301353338	Stevenson 2-25A5	Oil Well	Producing	100024	Fee	Fee
4301353349	Stevenson Family Trust 3-29A4	Oil Well	Producing	100001	Fee	Fee
4301353350	Farnsworth 2-17A4	Oil Well	Producing	20000	Fee	Fee
4301353365	Retzke 3-25C4	Oil Well	Producing	20019	Fee	Fee
4301353366	Retzke 2-25C4	Oil Well	Producing	100002	Fee	Fee
4301353396	Edwards 3-33A1	Oil Well	Producing	100085	Fee	Fee
4301353429	Ute Tribal 3-34A1	Oil Well	Producing	100186	Tribal	Tribal
4301353436	Thomas 3-4C4	Oil Well	Producing	100054	Fee	Fee
4301353438	McNeill 4-8C4	Oil Well	Producing	100070	Fee	Fee
4301353467	Faust 5-7C4	Oil Well	Producing	100109	Fee	Tribal
4301353470	Flying Dutchman 5-18C4	Oil Well	Producing	100087	Fee	Fee
4301353489	Wright 2-26C5	Oil Well	Producing	100151	Fee	Fee
4301353497	Circle B 4-3C5	Oil Well	Producing	100148	Fee	Fee
4301353610	Ute Tribal 3-36A4	Oil Well	Plugged & Abandoned		Tribal	Fee
4301353642	Ochenta 4-31B4	Oil Well	Producing	100182	Fee	Fee
4301353729	Lake Fork Ranch 2-36B4	Oil Well	Producing	100211	Fee	Fee
4301353730	Lake Fork Ranch 1-36B4	Oil Well	Producing	100207	Fee	Fee
4301353736	Smith 3-27C4	Oil Well	Producing	100263	Fee	Fee
4301353737	Duchesne City 1-25-26-C5-2H	Oil Well	Producing	100213	Fee	Fee
4301353738	Duchesne City 1-25-26-C5-1H	Oil Well	Producing	100212	Fee	Fee
4301353761	Hanson Trust 3-32A3	Oil Well	Plugged & Abandoned		Fee	Fee
4301353800	Retzke 4-25C4	Oil Well	Producing	100231	Fee	Fee
4301353801	Alpine Ranch 3-34B4	Oil Well	Producing	100215	Fee	Fee
4301353802	Alpine Ranch 3-35B4	Oil Well	Producing	100232	Fee	Fee
4301353803	Huber Trust 4-23C4	Oil Well	Producing	100214	Fee	Tribal
4301353816	Chiu 2-22C4	Oil Well	Producing	100233	Fee	Fee
4301353826	EP Energy 8-24-23-C5-2H	Oil Well	Producing	100317	Fee	Fee
4301353827	EP Energy 8-24-23-C5-1H	Oil Well	Plugged & Abandoned	100398	Fee	Fee
4301353850	Moffitt Trust 3-28A4	Oil Well	Producing	100279	Fee	Fee
4301353883	Lake Fork Ranch 5-26-25-B4-2H	Oil Well	Producing	100338	Fee	Fee
4301353884	Lake Fork Ranch 5-26-25-B4-1H	Oil Well	Producing	100315	Fee	Fee
4301353886	EPE 21C4 SWD	Water Disposal Well	Active		Fee	Fee
4301353887	Lake Fork Ranch 4-35-36-B4-2H	Oil Well	Producing	100365	Fee	Fee
4301353888	Lake Fork Ranch 4-35-36-B4-1H	Oil Well	Producing	100360	Fee	Fee
4301353897	Lake Fork Ranch 4-35-36-B4-3H	Oil Well	Producing	100359	Fee	Fee
4301353898	Lake Fork Ranch 5-26-25-B4-3H	Oil Well	Producing	100316	Fee	Fee
4301353903	EP Energy 8-24-23-C5-3H	Oil Well	Producing	100320	Fee	Fee
4301353905	EP Energy 8-13-14-C5-2H	Oil Well	Producing	100345	Fee	Fee
4301353906	EP Energy 8-13-14-C5-1H	Oil Well	Producing	100341	Fee	Fee
4301353908	EP Energy 8-22-21-C4-3H	Oil Well	Producing	100409	Fee	Fee
4301353909	EP Energy 8-22-21-C4-2H	Oil Well	Producing	100408	Fee	Fee
4301353910	EP Energy 8-22-21-C4-1H	Dry Hole	Plugged & Abandoned		Fee	Fee
4301353921	Goergen 9-13-14-C5-3H	Oil Well	Producing	100343	Fee	Fee
4301353923	Goergen 9-13-14-C5-4H	Oil Well	Producing	100342	Fee	Fee
4301353928	EP Energy 12-7-8-C4-2H	Oil Well	Producing	100406	Fee	Fee
4301353929	EP Energy 12-7-8-C4-1H	Oil Well	Producing	100407	Fee	Fee
4301353931	Alpine Ranch 12-35-36-B4-7H	Oil Well	Shut-in	100417	Fee	Tribal, Fee
4301353932	Alpine Ranch 16-34-33-B4-6H	Dry Hole	Plugged & Abandoned		Fee	Tribal, Fee
4301353933	Alpine Ranch 16-34-33-B4-4H	Oil Well	Producing	100397	Fee	Tribal, Fee
4301353935	Alpine Ranch 16-34-33-B4-5H	Oil Well	Producing	100388	Fee	Tribal, Fee
4301353936	Alpine Ranch 13-35-36-B4-9H	Oil Well	Shut-in	100416	Fee	Tribal, Fee
4301353937	Alpine Ranch 5-35-36-B4-8H	Oil Well	Shut-in	100418	Fee	Tribal, Fee
4301353938	EP Energy 12-7-8-C4-3H	Oil Well	Producing	100415	Fee	Fee
4301353944	Betts 1-34-33-C4-2H	Oil Well	Producing	100642	Fee	Fee
4301353945	Betts 27/28-34/33-C4-1H	Oil Well	Producing	100643	Fee	Fee
4301353946	Erwin 1-34-33-B4-2H	Oil Well	Producing	100532	Fee	Fee
4301353947	Erwin 8-34-33-B4-3H	Oil Well	Producing	100522	Fee	Fee
4301353948	Hutchins Chiodo 13-21-22-C5-2H	Oil Well	Producing	100363	Fee	Tribal, Fee

4301353949	Hutchins Chiodo 13-21-22-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301353954	Erwin 1-34-33-B4-1H	Oil Well	Producing	100524	Fee
4301353961	Hutchins-Chiodo 12-21-22-C5-3H	Oil Well	Producing	100394	Fee
4301353964	Betts 8-34-33-C4-3H	Oil Well	Producing	100644	Fee
4301353965	EP Energy 9-25-26-C5-5H	Oil Well	Producing	100443	Fee
4301353968	EP Energy 8-25-26-C5-3H	Oil Well	Producing	100447	Fee
4301353969	EP Energy 9-25-26-C5-4H	Oil Well	Producing	100444	Fee
4301353995	South Moon 4-31-32-C4-1H	Oil Well	Producing	101226	Fee
4301353996	South Moon 5-31-32-C4-3H	Oil Well	Shut-in	101230	Fee
4301353997	South Moon 4-31-32-C4-2H	Oil Well	Producing	101229	Fee
4301354007	Flying Dutchman 13-18-17-C4-1H	Oil Well	Producing	100446	Fee
4301354008	Flying Dutchman 12-18-17-C4-2H	Oil Well	Producing	100445	Fee
4301354021	Remund 8-27-28-C4-2H	Oil Well	Producing	100639	Fee
4301354022	Remund 8-27-28-C4-3H	Oil Well	Producing	100640	Fee
4301354023	Remund 9-27-28-C4-4H	Oil Well	Producing	100638	Fee
4301354024	Remund 4-26-25-C4-1H	Oil Well	Producing	100517	Fee
4301354025	Remund 4-26-25-C4-2H	Oil Well	Producing	100515	Fee
4301354026	Remund 5-26-25-C4-3H	Oil Well	Producing	100518	Fee
4301354027	Park City 5-6-5-C4-5H	Oil Well	Producing	100914	Fee
4301354028	Park City 5-6-5-C4-4H	Oil Well	Producing	100912	Fee
4301354029	Park City 5-6-5-C4-3H	Oil Well	Producing	100913	Fee
4301354032	Snowbird 16/15-21/22-C5-1H	Oil Well	Approved Permit	Fee	Fee
4301354033	Snowbird 4-21-22-C5-4H	Oil Well	Approved Permit	Fee	Fee
4301354034	Alta 8-1-2-C5-4H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354035	Alta 1-1-2-C5-2H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354036	Alta 8-1-2-C5-3H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354042	Moon 1-36-35-C5-1H	Oil Well	Approved Permit	Fee	Fee
4301354043	Moon 8-36-35-C5-3H	Oil Well	Approved Permit	Fee	Fee
4301354044	Moon 8-36-35-C5-2H	Oil Well	Approved Permit	Fee	Fee
4301354045	Snowbird 4-21-22-C5-5H	Oil Well	Approved Permit	Fee	Fee
4301354046	Kushmaul 1-10-9-C4-1H	Oil Well	Producing	100762	Fee
4301354047	Kushmaul 8-10-9-C4-2H	Oil Well	Producing	100764	Fee
4301354048	Kushmaul 8-10-9-C4-3H	Oil Well	Producing	100765	Fee
4301354049	Olsen 16-13-14-C5-5H	Oil Well	Producing	100613	Fee
4301354050	Mullins 1-24-23-C5-6H	Oil Well	Producing	100582	Fee
4301354052	Moose Hollow 16-24-23-C5-8H	Oil Well	Producing	100580	Fee
4301354053	Moose Hollow 9-24-23-C5-7H	Oil Well	Producing	100581	Fee
4301354054	EPE 15C4 SWD	Water Disposal Well	Active	Fee	Fee
4301354055	EPE 22B4 SWD	Water Disposal Well	Approved Permit	Fee	Fee
4301354057	Presbytery 10/9-15/16-C4-1H	Oil Well	Producing	100758	Fee
4301354058	Presbytery 1-15-16-C4-1H	Oil Well	Producing	100759	Fee
4301354059	Presbytery 8-15-16-C4-2H	Oil Well	Producing	100760	Fee
4301354062	Remund 5-26-25-C4-4H	Oil Well	Producing	100516	Fee
4301354082	Olsen 13/14-24/23-C5-1H	Oil Well	Producing	100584	Fee
4301354083	Erwin 8-34-33-B4-4H	Oil Well	Approved Permit	Fee	Fee
4301354084	Moose Hollow 9-24-23-C5-6H	Oil Well	Producing	100575	Fee
4301354089	LFR South 8-27-28-B4-5H	Oil Well	Producing	101106	Fee
4301354090	LFR South 8-27-28-B4-6H	Oil Well	Approved Permit	Fee	Fee
4301354091	LFR South 9-27-28-B4-7H	Oil Well	Producing	101107	Fee
4301354092	LFR South 16-27-28-B4-8H	Oil Well	Producing	101108	Fee
4301354093	Lake Fork Ranch 4-26-25-B4-8H	Oil Well	Approved Permit	Fee	Fee
4301354094	Lake Fork Ranch 4-26-25-B4-4H	Oil Well	Producing	100703	Fee
4301354095	Lake Fork Ranch 5-26-25-B4-5H	Oil Well	Producing	100704	Fee
4301354096	Alta 1-1-2-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354097	Mcconkeys Bowl 1-12-11-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354098	Mcconkeys Bowl 8-12-11-C5-2H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354099	Mcconkeys Bowl 8-12-11-C5-3H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354100	Mcconkeys Bowl 9-12-11-C5-4H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354102	LFR North 1-27-28-B4-2H	Oil Well	Approved Permit	Fee	Tribal, Fee
4301354103	LFR North 8-27-28-B4-3H	Oil Well	Producing	Fee	Tribal, Fee
4301354104	LFR North 8-27-28-B4-4H	Oil Well	Approved Permit	Fee	Tribal, Fee
4301354105	Bluebell 24/23-25/26-C5-1H	Oil Well	Producing	100570	Fee
4301354106	Bluebell 8-25-26-C5-6H	Oil Well	Producing	100568	Fee
4301354107	Bluebell 16-24-23-C5-9H	Oil Well	Producing	100569	Fee
4301354110	Mulsen 24/23-13-14-C5-2H	Oil Well	Producing	100707	Fee
4301354111	Mullins 8-24-23-C5-5H	Dry Hole	Plugged & Abandoned	Fee	Fee
4301354119	Alpina Ranch 8-34-33-B4-7H	Oil Well	Approved Permit	Fee	Fee
4301354120	Alpina Ranch 9-34-33-B4-8H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354121	Alpine Ranch 9-34-33-B4-9H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354122	Ferrarini 13-26-25-B4-7H	Oil Well	Producing	100708	Fee
4301354123	Ferrarini 12-26-25-B4-6H	Oil Well	Producing	100705	Fee

4301354124	Ferrarini 13-26-25-B4-9H	Oil Well	Approved Permit		Fee	Fee
4301354125	Ferrarini 26/25-35/36-B4-1H	Oil Well	Approved Permit		Fee	Fee
4301354132	Remund 1-27-28-C4-1H	Oil Well	Producing	100641	Fee	Tribal, Fee
4301354133	Snowbird 13-16-15-C5-7H	Oil Well	Approved Permit		Fee	Fee
4301354135	Killian 12-26-25-C4-5H	Oil Well	Producing	100715	Fee	Tribal, Fee
4301354136	Killian 13-26-25-C4-6H	Oil Well	Producing	100716	Fee	Tribal, Fee
4301354183	Betts 9-34-33-C4-4H	Oil Well	Producing	100645	Fee	Fee
4301354184	Kushmaul 9-10-9-C4-4H	Oil Well	Producing	100770	Fee	Tribal, Fee
4301354185	Kushmaul 16-10-9-C4-5H	Oil Well	Producing	100763	Fee	Tribal, Fee
4301354189	Presbytery 9-15-16-C4-3H	Oil Well	Producing	100761	Fee	Fee
4301354190	Presbytery 9-15-16-C4-4H	Oil Well	Producing	100757	Fee	Fee
4301354191	Grizzly Ridge 1-22-21-C4-1H	Oil Well	Producing	100727	Fee	Fee
4301354192	Grizzly Ridge 16-15-16-C4-5H	Oil Well	Producing	100747	Fee	Fee
4301354193	Grizzly Ridge 15/16-22/21-C4-1H	Oil Well	Producing	100728	Fee	Fee
4301354203	Badlands 3/4-10/9-C4-1H	Oil Well	Producing	100856	Fee	Tribal, Fee
4301354204	Badlands 16-3-4-C4-6H	Oil Well	Producing	100859	Fee	Tribal, Fee
4301354205	Badlands 16-3-4-C4-7H	Oil Well	Producing	100860	Fee	Tribal, Fee
4301354214	North Valley 1-3-4-C4-1H	Oil Well	Producing	100768	Fee	Tribal, Fee
4301354215	North Valley 3/4-34/33-C4B4-1H	Oil Well	Producing	100767	Fee	Tribal, Fee
4301354216	North Valley 8-3-4-C4-2H	Oil Well	Producing	100769	Fee	Tribal, Fee
4301354217	South Valley 8-3-4-C4-3H	Oil Well	Producing	100802	Fee	Tribal, Fee
4301354218	South Valley 9-3-4-C4-4H	Oil Well	Producing	100803	Fee	Tribal, Fee
4301354219	South Valley 9-3-4-C4-5H	Oil Well	Producing	100804	Fee	Tribal, Fee
4301354220	Remund Ridge B-22-21-C4-5H	Oil Well	Producing	100826	Fee	Tribal, Fee
4301354221	Remund Ridge 9-22-21-C4-6H	Oil Well	Producing	100825	Fee	Tribal, Fee
4301354222	Remund Ridge 16-22-21-C4-7H	Oil Well	Producing	100819	Fee	Tribal, Fee
4301354223	Remund Ridge 22/21-27/28-C4-1H	Oil Well	Producing	100818	Fee	Tribal, Fee
4301354244	IWM 9-17-18-C4-6H	Oil Well	Producing	100890	Fee	Fee
4301354245	IWM 1-17-18-C4-3H	Oil Well	Producing	100872	Fee	Fee
4301354246	IWM 8/7-17/18-C4-1H	Oil Well	Drilling		Fee	Fee
4301354247	IWM 8-17-18-C4-4H	Oil Well	Drilling		Fee	Fee
4301354248	IWM 8-17-18-C4-5H	Oil Well	Producing	100887	Fee	Fee
4301354274	IWM 9-17-18-C4-7H	Oil Well	Producing	100891	Fee	Fee
4301354287	Rhino 9-8-7-C4-7H	Oil Well	Producing	100870	Fee	Fee
4301354288	Rhino 16-8-7-C4-8H	Oil Well	Producing	100869	Fee	Fee
4301354291	Homelite 4-7-8-C4-4H	Oil Well	Producing	101131	Fee	Tribal
4301354292	Homelite 4-7-8-C4-5H	Oil Well	Producing	101133	Fee	Tribal
4301354293	Homelite 13-6-5-C4-10H	Oil Well	Producing	101129	Fee	Fee
4301354294	Homelite 6/5-7/8-C4-1H	Oil Well	Producing	101130	Fee	Fee
4301354295	Homelite 5-7-8-C4-6H	Oil Well	Producing	101132	Fee	Tribal
4301354325	Park City 12-6-5-C4-6H	Oil Well	Producing	100918	Fee	Fee
4301354326	Park City 12-6-5-C4-7H	Oil Well	Producing	100919	Fee	Fee
4301354327	Park City 12-6-5-C4-8H	Oil Well	Producing	100916	Fee	Fee
4301354328	Park City 13-6-5-C4-9H	Oil Well	Producing	100917	Fee	Fee
4301354378	North Moon 4-6-5-C4-1H	Oil Well	Producing	101259	Fee	Fee
4301354379	North Moon 4-6-5-C4-2H	Oil Well	Approved Permit		Fee	Fee
4301354380	North Moon 6/5-31/32-C4B4-3H	Oil Well	Approved Permit		Fee	Fee
4301354381	North Moon 16-36-35-B5-9H	Oil Well	Producing	101260	Fee	Fee
4301354382	North Moon 13-31-32-B4-10H	Oil Well	Producing	101261	Fee	Fee
4301354383	North Moon 12-31-32-B4-8H	Oil Well	Producing	101257	Fee	Tribal, Fee
4301354437	Silver Fox 9-1-2-C5-1H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354438	Silver Fox 9-1-2-C5-2H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354439	Silver Fox 9-1-2-C5-3H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354440	Silver Fox 16-1-2-C5-4H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354441	Silver Fox 16-1-2-C5-5H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354452	South Moon 5-31-32-C4-4H	Oil Well	Producing	101227	Fee	Fee
4301354453	South Moon 5-31-32-C4-5H	Oil Well	Producing	101228	Fee	Fee
4301354457	Robinson 4-19-20-C4-2H	Oil Well	Producing	101035	Fee	Fee
4301354458	Robinson 4-19-20-C4-3H	Oil Well	Approved Permit		Fee	Fee
4301354459	Robinson 5-19-20-C4-4H	Oil Well	Producing	101044	Fee	Fee
4301354460	Robinson 5-19-20-C4-5H	Oil Well	Approved Permit		Fee	Fee
4301354461	Robinson 18/17-19/20-C4-1H	Oil Well	Drilling		Fee	Fee
4301354462	Robinson 5-19-20-C4-6H	Oil Well	Producing	101045	Fee	Tribal, Fee
4301354482	LFR South 16-27-28-B4-9H	Oil Well	Producing	101109	Fee	Fee
4301354483	LFR South 27/28-34/33-B4-1H	Oil Well	Approved Permit		Fee	Fee
4301354484	LFR South 13-26-25-B4-2H	Oil Well	Approved Permit		Fee	Fee
4301354595	LFR North 1-27-28-B4-1H	Oil Well	Producing		Fee	Tribal, Fee
4301354596	LFR North 4-26-25-B4-2H	Oil Well	Approved Permit		Fee	Fee
4301354620	LFR Caravan 12-23-24-B4-6H	Oil Well	Producing	101208	Fee	Fee
4301354621	LFR Caravan 12-23-24-B4-7H	Oil Well	Producing	101209	Fee	Fee
4301354622	LFR Caravan 13-23-24-B4-8H	Oil Well	Producing	101210	Fee	Fee

4301354623	LFR Caravan 13-23-24-B4-9H	Oil Well	Producing	101211	Fee	Fee
4301354624	LFR Caravan 23/24-26/25-B4-10H	Oil Well	Producing	101212	Fee	Fee
4301354721	Reay 16-29-30-B4-1H	Oil Well	Producing	101265	Fee	Fee
4301354722	Reay 16-29-30-B4-2H	Oil Well	Producing	101304	Fee	Fee
4301354727	Reay 9-29-30-B4-3H	Oil Well	Approved Permit		Fee	Fee
4301354730	Reay 9-29-30-B4-4H	Oil Well	Approved Permit		Fee	Fee
4301354781	CD 16-20-19-C4-2H	Oil Well	Producing	101398	Fee	Tribal, Fee
4301354782	CD 9-20-19-C4-3H	Oil Well	Producing	101396	Fee	Tribal, Fee
4301354783	CD 9-20-19-C4-4H	Oil Well	Producing	101397	Fee	Tribal, Fee
4301354832	CD 4-21-22-C4-9H	Oil Well	Producing	101399	Fee	Fee
4301354858	Alpine Ranch 9-34-33-B4-20H	Oil Well	Producing		Fee	Tribal, Fee
4301354859	Alpine Ranch 13-35-36-B4-21H	Oil Well	Producing		Fee	Tribal, Fee
4301354907	Presbytery 1-15-16-C4-6H	Test Well	Drilling		Fee	Fee
4301355002	Jenson 15-32-29-A1-4H	Oil Well	New Permit		Fee	Fee
4301355003	BB Island 4-30-29-C4-1H	Oil Well	New Permit		Fee	Tribal, Fee
4301355004	BB Island 5-30-29-C4-3H	Oil Well	New Permit		Fee	Tribal, Fee
4301355005	BB Island 12-30-29-C4-4H	Oil Well	New Permit		Fee	Tribal, Fee
4301355009	BB Island 13-30-29-C4-6H	Oil Well	New Permit		Fee	Tribal, Fee
4304730167	Todd USA St 1-2B1	Oil Well	Plugged & Abandoned	5530	Fee	Fee
4304730171	Utah State L B 1-11B1	Oil Well	Plugged & Abandoned	5555	Fee	State
4304730173	Ute 1-8A1E	Oil Well	Producing	1846	Tribal	Tribal
4304730174	J Robertson 1-1B1	Oil Well	Plugged & Abandoned	5370	Fee	Fee
4304730180	State 1-7B1E	Oil Well	Plugged & Abandoned	5695	Fee	Fee
4304730182	Utah St Ute 1-35A1	Oil Well	Producing	5520	Fee	State
4304730190	Ute Tribal P-3B1E	Oil Well	Plugged & Abandoned	4536	Tribal	Tribal
4304730215	Timothy 1-881E	Oil Well	Plugged & Abandoned	1910	Fee	Fee
4304730220	Utah Federal 1-24B1	Oil Well	Plugged & Abandoned	5550	Fee	State
4304730241	Magdalene Papadopoulos 1-34A1E	Oil Well	Producing	785	Fee	Fee
4304730286	Ute Tribal 1-35A1E	Oil Well	Plugged & Abandoned	795	Fee	Tribal
4304730384	Davis 1-33A1E	Water Disposal Well	Plugged & Abandoned	805	Fee	Fee
4304730421	Ute Tribal 1-27A1E	Oil Well	Producing	800	Tribal	Tribal
4304730429	Ute Tribal 1-22A1E	Oil Well	Plugged & Abandoned	810	Fee	Tribal
4304730552	Larsen 1-25A1	Oil Well	Plugged & Abandoned	815	Fee	Fee
4304730552	Larsen 1-25A1	Oil Well	Plugged & Abandoned	815	Fee	Fee
4304730569	Dry Gulch 1-36A1	Oil Well	Plugged & Abandoned	820	Fee	Fee
4304730569	Dry Gulch 1-36A1	Oil Well	Plugged & Abandoned	820	Fee	Fee
4304730671	Nelson 1-31A1E	Oil Well	Producing	830	Fee	Fee
4304730707	Rosemary Lloyd 1-24A1E	Oil Well	Producing	840	Fee	Fee
4304730790	H D Landy 1-30A1E	Oil Well	Producing	845	Fee	Fee
4304730805	Walker 1-14A1E	Oil Well	Producing	855	Fee	Fee
4304730820	Ute Tribal 1-15A1E	Oil Well	Producing	850	Fee	Tribal
4304730829	Ute Tribal 1-17A1E	Oil Well	Plugged & Abandoned	860	Tribal	Tribal
4304730829	Ute Tribal 1-17A1E	Oil Well	Plugged & Abandoned	860	Tribal	Tribal
4304730881	Bacon 1-10B1E	Oil Well	Plugged & Abandoned	4537	Fee	Fee
4304730969	Ute 1-18B1E	Oil Well	Plugged & Abandoned	9135	Fee	Tribal
4304731112	Bolton 2-29A1E	Oil Well	Producing	900	Fee	Fee
4304731173	Prescott 1-35Z1	Oil Well	Shut-in	1425	Fee	Fee
4304731213	Bisel Gurr 11-1	Oil Well	Producing	8438	Fee	Fee
4304731265	Ute Tribal 2-22A1E	Oil Well	Producing	915	Fee	Fee
4304731295	L Bolton 1-12A1	Oil Well	Producing	920	Fee	Fee
4304731296	Fowles 1-26A1	Oil Well	Plugged & Abandoned	930	Fee	Fee
4304731297	Bradley 1-23A1	Oil Well	Producing	8435	Fee	Fee
4304731373	Bastian 1-2A1	Oil Well	Producing	736	Fee	Fee
4304731407	Carson 2-36A1	Oil Well	Plugged & Abandoned	737	Fee	Tribal
4304731408	Pariette Draw 28-44	Oil Well	Plugged & Abandoned	4960	Fee	Fee
4304731470	D R Long 2-19A1E	Oil Well	Plugged & Abandoned	9505	Fee	Fee
4304731479	D Moon 1-23Z1	Oil Well	Producing	10310	Fee	Fee
4304731480	O Moon 2-26Z1	Oil Well	Shut-in	10135	Fee	Fee
4304731797	Lila D 2-25A1	Oil Well	Plugged & Abandoned	10790	Fee	Fee
4304731840	Reynolds 2-7B1E	Oil Well	Plugged & Abandoned	10878	Fee	Fee
4304731895	Landy 2-30A1E	Oil Well	Producing	11127	Fee	Fee
4304732321	Winn P2-3B1E	Oil Well	Producing	11428	Fee	Fee
4304732409	Horrocks 2-5B1E	Oil Well	Plugged & Abandoned	11481	Fee	Fee
4304732849	Federal 2-28E19E	Oil Well	Producing	12117	Fee	Federal
4304735410	Bisel-Gurr 2-11A1	Oil Well	Producing	14428	Fee	Fee
4304737831	Ute 2-17A1E	Oil Well	Producing	16709	Tribal	Tribal
4304739467	Flying J Fee 2-12A1	Oil Well	Producing	16686	Fee	Fee
4304739679	Oberhansly 3-11A1	Oil Well	Producing	17937	Fee	Fee
4304739944	Duncan 2-34A1	Oil Well	Producing	17043	Fee	Fee
4304739961	Bisel Gurr 4-11A1	Oil Well	Producing	16791	Fee	Fee
4304740226	Killian 3-12A1	Oil Well	Producing	17761	State	State

4304752471	Brighton 3-31A1E	Oil Well	Producing	19248	Fee	Fee
4304753002	Allred Trust 2-31A1E	Oil Well	Producing	19487	Fee	Fee
4304754703	Ute Tribal 4-34A1E	Oil Well	Producing	19705	Tribal	Tribal
4304754734	Young 3-36A1	Oil Well	Producing	19948	Fee	Fee
4304754735	Hamaker 3-25A1	Oil Well	Producing	19766	Fee	Fee
4304755447	McMullin 4-36A1	Oil Well	Producing	19969	Fee	Fee
4304755477	Murray 3-27A1E	Oil Well	Producing	19941	Fee	Tribal
4304755483	Murray 3-22A1E	Oil Well	Producing	19970	Fee	Tribal
4304755501	Murray 2-15A1E	Oil Well	Producing	19954	Fee	Tribal
4304755503	McMullin 3-6B1E	Oil Well	Producing	100023	Fee	Fee
4304755534	Horrocks 2-35A1E	Oil Well	Producing	19949	Fee	Fee
4304755728	Ute Tribal 3-34A1E	Oil Well	Producing	100155	Tribal	Tribal
4304755774	Bleazard 2-8B1E	Oil Well	Producing	100156	Fee	Fee
4304755780	Bleazard 3-8B1E	Oil Well	Producing	100129	Fee	Fee
4304755785	Ute Tribal 2-26A1	Oil Well	Producing	100193	Tribal	Tribal
4304755826	RRS Thunderdome 3-7B1E	Oil Well	Producing	100198	Fee	Fee
4304756049	McMullin 4-25A1	Oil Well	Plugged & Abandoned		Fee	Fee
4304756184	Reynolds 16-7-6-B1E-3H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756185	Reynolds 16-7-6-B1E-1H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756186	Reynolds 16-7-6-B1E-2H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756210	McMullin 13-7-6-B1E-5H	Oil Well	Producing	101311	Fee	Fee
4304756211	McMullin 13-7-6-B1E-6H	Oil Well	Producing	101309	Fee	Fee
4304756214	McMullin 13-7-6-B1E-4H	Oil Well	Producing	101310	Fee	Fee

Facility Name	Facility Number	Status	Type	Surf. Owner
Tew 1-9B5		132 Active	Emergency Pit/Non-Commercial	Fee
Doyle 1-10B3		133 Active	Tank Battery	Fee
Cedar View SWD Transfer Station		134 Active	Tank Battery	Fee
Powell 4-19A1 & Duncan 5-13A2 Commingle Battery		135 Active	Tank Battery	Fee
Brotherson 1-23B4 Commingle Battery		136 Active	Tank Battery	Fee
Hunt 1-21B4		137 Active	Tank Battery	Fee
DWR 3-32B5		138 Active	Saltwater Pipeline	State
Reitzke 2-25C4 Pig Launcher		141 Active	Saltwater Pipeline	Fee
Altamont KCL Facility		148 Active	Tank Battery	Fee
Ehrich 2-11B5		150 Active	Compressor Station	Fee
Cedar Rim 3D		378 Inactive	Seismic Project	Please remove
CR 6 Produced Water Booster Station		447 Active	Compressor Station	Fee
Ute 1-28B4		453 Active	Tank Battery	Fee
Ellsworth 1-9B4 Commingle Battery		455 Active	Tank Battery	Fee
Monsen 3-27A3		456 Active	Tank Battery	Fee
Hanson Trust 1-32A3 Commingle Battery		463 Active	Tank Battery	Fee
Ute Fee 2-20C5		467 Active	Tank Battery	Fee
Broadhead 1-21B6 Commingle Battery		468 Active	Tank Battery	Fee
Brotherson 1-25B4 Commingle Battery		469 Active	Tank Battery	Fee
Chassel Miller 2-1A2 Commingle Battery		470 Active	Tank Battery	Fee
Ellsworth 1-8B4 Commingle Battery		471 Active	Tank Battery	Fee
Farnsworth 1-7B4 Commingle Battery		472 Active	Tank Battery	Fee
Farnsworth 1-13B5 Commingle Battery		473 Active	Tank Battery	Fee
Goodrich 1-2B3 Commingle Battery		474 Active	Tank Battery	Fee
Joseph Smith 1-17C5 Commingle Battery		475 Active	Tank Battery	Fee
Lawrence 1-30B4 Commingle Battery		476 Active	Tank Battery	Fee
Monsen 1-21A3 Commingle Battery		477 Active	Tank Battery	Fee
Monsen 2-27A3 Commingle Battery		478 Active	Tank Battery	Fee
Rust 1-4B3 Commingle Battery		479 Inactive	Tank Battery	Fee
Tew 1-1B5 Commingle Battery		480 Inactive	Tank Battery	Fee
Ute 1-6B2 Commingle Battery		481 Active	Tank Battery	Tribal
Ute Tribal 1-33Z22 Commingle Battery		482 Active	Tank Battery	Tribal
Ute Amerada 1-35A3 Commingle Battery		483 Active	Tank Battery	Tribal
Chevron Rust 1-4B3 (8" SWD Line) (1)		497 Active	Saltwater Pipeline	Fee
Ayers Trust 2-15C4		498 Active	Tank Battery	Fee
Marquez 2-17C4		500 Active	Tank Battery	Fee
Van Wyck 2-24C5		501 Active	Tank Battery	Fee
Edwards 3-33A1		502 Active	Tank Battery	Fee
Lake Fork Ranch 3-13B4		523 Active	Tank Battery	Fee
Lake Fork Ranch 3-25B4		528 Active	Tank Battery	Fee

Cedar Rim 15  
Duchesne City 2-25C5  
Chevron Rust 1-4B3 (8" SWD Line) (3)  
Alpine Ranch Mega Pad  
Ute 4-19A2 (Water Transfer Station)

531 Active Tank Battery  
534 Active Saltwater Pipeline  
554 Active Saltwater Pipeline  
578 Active Tank Battery  
619 Active Saltwater Pipeline

Fee Fee  
Fee Fee  
Fee Fee  
Tribal

Well is plugged booster is active



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Belcher 2-33B4	API Number 4301330907
Location of Well Footage : 2348 FNL 1085 FWL QQ, Section, Township, Range: SWNW 3 2S 4W	Field or Unit Name Altamont Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

CURRENT OPERATOR

Company: Javelin Energy Partners Management, LLC  
Address: 5221 North O'Connor Blvd, Suite 1100  
city Irving state TX zip 75039  
Phone: (469) 575-3805

Comments:

Name: Mandie Crozier  
Signature: Mandie Crozier  
Title: Lead Regulatory Analyst  
Date: 8/11/2025

NEW OPERATOR

Company: Crescent Energy Operating, LLC  
Address: 600 Travis Street, Suite 7200  
city Houston state TX zip 77002  
Phone: (713) 332-7001

Comments:

Name: Mandie Crozier  
Signature: Mandie Crozier  
Title: Lead Regulatory Analyst  
Date: 8/11/2025

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EPA approval required

Max Inj. Press.  
Max Inj. Rate  
Perm. Inj. Interval  
Packer Depth  
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STATE OF UTAH  
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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Birch 2-35A5	API Number 4301330362
Location of Well Footage : 852 FNL 1196 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: NENE 35 1S 5W	Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ehrich 2-11B5	API Number 4301330391
Location of Well Footage : 1983 FSL 1143 FWL	Field or Unit Name Altamont
QQ, Section, Township, Range: NESW 11 2S 5W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ellsworth 1-19B4	API Number 4301330183
Location of Well Footage : 2043 FNL 1764 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: SWNE 19 2S 4W	Lease Designation and Number FEE
County: DUCHESNE	State: UTAH

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TRANSFER OF AUTHORITY TO INJECT

Well Name and Number EPE 15C4	API Number 4301354054
Location of Well Footage : 1695 FSL 1378 FEL QQ, Section, Township, Range: NWSE 15 3S 4W	Field or Unit Name Altamont
County : DUCHESNE State : UTAH	Lease Designation and Number FEE

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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UIC FORM 5

**TRANSFER OF AUTHORITY TO INJECT**

Well Name and Number EPE 21C4	API Number 4301353886
Location of Well Footage : 907 FNL 1102 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: NENE 21 3S 4W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

**EFFECTIVE DATE OF TRANSFER:** 8/11/2025

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lake Fork 2-23B4	API Number 4301330038
Location of Well Footage : 1985 FNL 2131 FEL	Field or Unit Name Altamont/Bluebell
QQ, Section, Township, Range: SWNE 23 2S 4W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lawson 1-21A1	API Number 4301330738
Location of Well Footage : 1546 FSL 1516 FWL QQ, Section, Township, Range: NESW 21 1S 1W	Field or Unit Name Bluebell County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number LDS Church 2-27B5	API Number 4301330340
Location of Well Footage : 551 FSL 2556 FEL QQ, Section, Township, Range: SWSE 27 2S 5W	Field or Unit Name Altamont County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lindsay Russell 2-32B4	API Number 4301330371
Location of Well Footage : 1919 FNL 1317 FEL	Field or Unit Name Altamont
County : DUCHESNE QQ, Section, Township, Range: SENE 32 2S 4W	Lease Designation and Number FEE State : UTAH

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TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Rhoades Moon 1-36B5	API Number 4301330289
Location of Well Footage : 1178 FNL 1178 FEL QQ, Section, Township, Range: NENE 36 2S 5W	Field or Unit Name Altamont Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Tew 1-9B5	API Number 4301330121
Location of Well Footage : 2334 FNL 1201 FEL QQ, Section, Township, Range: SENE 9 2S 5W	Field or Unit Name Altamont County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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STATE OF UTAH  
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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ute 1-14C6	API Number 4301330056
Location of Well Footage : 1939 FNL 2115 FEL	Field or Unit Name Altamont/Bluebell
QQ, Section, Township, Range: SWNE 14 3S 6W	Lease Designation and Number 1420H623809
County : DUCHESNE	State : UTAH

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Lunar 1-36-35-C5-1H			
<b>API number:</b>	4301355034			
<b>Location:</b>	Qtr-Qtr:	LOT2	Section: 31	Township: 3S Range: 4W
<b>Company that filed original application:</b>	Javelin Energy Partners Management, LLC			
<b>Date original permit was issued:</b>	09/11/2025			
<b>Company that permit was issued to:</b>	Crescent Energy Operating, LLC			

Check one	Desired Action:
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		✓	
	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓	
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓	
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓	
Has the approved source of water for drilling changed?		✓	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓	
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>		✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mandie Crozier Title Lead Regulatory Analyst  
 Signature Mandie Crozier Date 09/30/2025  
 Representing (company name) Crescent Energy Operating, LLC

A person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Lunar 8-36-35-C5-5H			
<b>API number:</b>	4301355036			
<b>Location:</b>	Qtr-Qtr:	LOT2	Section: 31	Township: 3S Range: 4W
<b>Company that filed original application:</b>	Javelin Energy Partners Management, LLC			
<b>Date original permit was issued:</b>	09/11/2025			
<b>Company that permit was issued to:</b>	Crescent Energy Operating, LLC			

Check one	Desired Action:
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mandie Crozier Title Lead Regulatory Analyst  
 Signature Mandie Crozier Date 09/30/2025  
 Representing (company name) Crescent Energy Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Lunar 5-31-32-C4-7H			
<b>API number:</b>	4301355041			
<b>Location:</b>	Qtr-Qtr: <b>LOT2</b>	Section: <b>31</b>	Township: <b>3S</b>	Range: <b>4W</b>
<b>Company that filed original application:</b>	Javelin Energy Partners Management, LLC			
<b>Date original permit was issued:</b>	09/23/2025			
<b>Company that permit was issued to:</b>	Crescent Energy Operating, LLC			

<b>Check one</b>	<b>Desired Action:</b>
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

<b>Following is a checklist of some items related to the application, which should be verified.</b>		<b>Yes</b>	<b>No</b>
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>			<input checked="" type="checkbox"/>

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Name (please print) Mandie Crozier Title Lead Regulatory Analyst  
 Signature Mandie Crozier Date 09/30/2025  
 Representing (company name) Crescent Energy Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ute Tribal 1-A	API Number 4301331512
Location of Well Footage : 664 FNL 617 FWL QQ, Section, Township, Range: NWNW 18 3S 6W	Field or Unit Name Altamont/Bluebell Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

CURRENT OPERATOR

Company: Javelin Energy Partners Management, LLC  
Address: 5221 North O'Connor Blvd, Suite 1100  
city Irving state TX zip 75039  
Phone: (469) 575-3805

Comments:

Name: Mandie Crozier  
Signature: Mandie Crozier  
Title: Lead Regulatory Analyst  
Date: 8/11/2025

NEW OPERATOR

Company: Crescent Energy Operating, LLC  
Address: 600 Travis Street, Suite 7200  
city Houston state TX zip 77002  
Phone: (713) 332-7001

Comments:

Name: Mandie Crozier  
Signature: Mandie Crozier  
Title: Lead Regulatory Analyst  
Date: 8/11/2025

(This space for State use only)

EPA approval required

Max Inj. Press.  
Max Inj. Rate  
Perm. Inj. Interval  
Packer Depth  
Next MIT Due