

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL

OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Bow Valley Petroleum Inc.

3. ADDRESS OF OPERATOR

1700 Broadway, Suite 900; Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
1322' FSL, 1322' FWL; Sec. 22-T1N, R1W, U.S.M.At proposed prod. zone
Same

N

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 2 1/2 mi north & 2 1/2 mi east of Neola, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

17,300

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6200' KB

22. APPROX. DATE WORK WILL START*

January 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9-5/8	40#	3000'	900 sx (cmt to surf.)
8-3/4	7"	26#-29#	14000'	1200 sx
6"	5"	18#	17300'	700 sx

This is a test of the Tertiary Wasatch Formation. Both the Wasatch and the Green River will be completed and comingled in time. Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe @ 3000'.

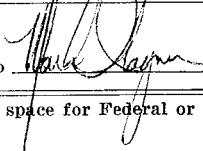
Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe @ 14,000'. After drilling the casing shoe, the casing seat will be tested to an EMW of 14 ppg.

CONTINUED ON

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Staff Engineer

DATE 22 Nov. '83

(This space for Federal or State office use)

PERMIT NO.

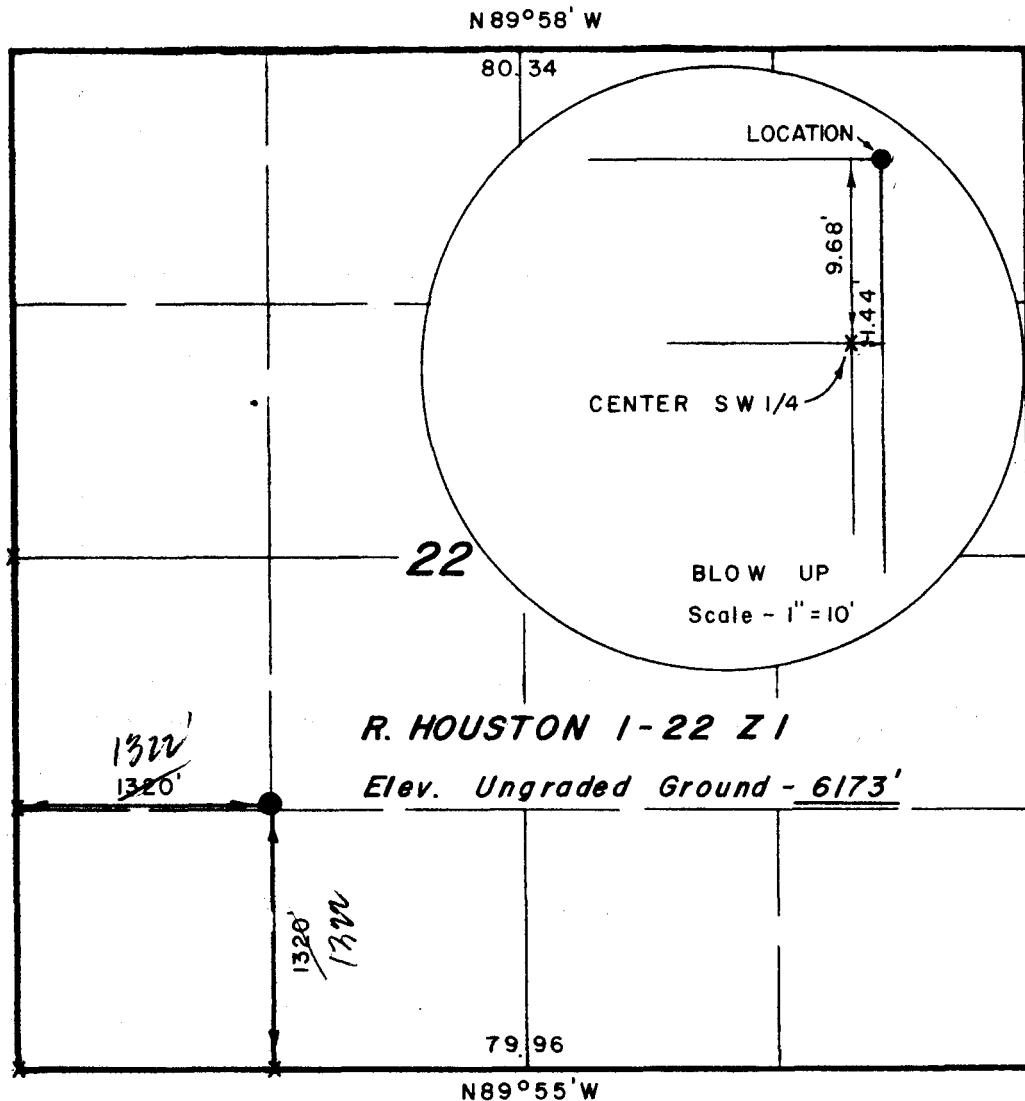
APPROVAL DATE

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY :

TITLE _____

DATE _____

TIN, RIW, U.S.B.&M.



PROJECT
BOW VALLEY PETROLEUM INC.

Well location, R. HOUSTON 1-22 Z1 located as shown in the NE 1/4 SW 1/4 Section 22, RIN, RIW, U.S.B.&M. Duchesne County, Utah.

RECEIVED

NOV 30 1983

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

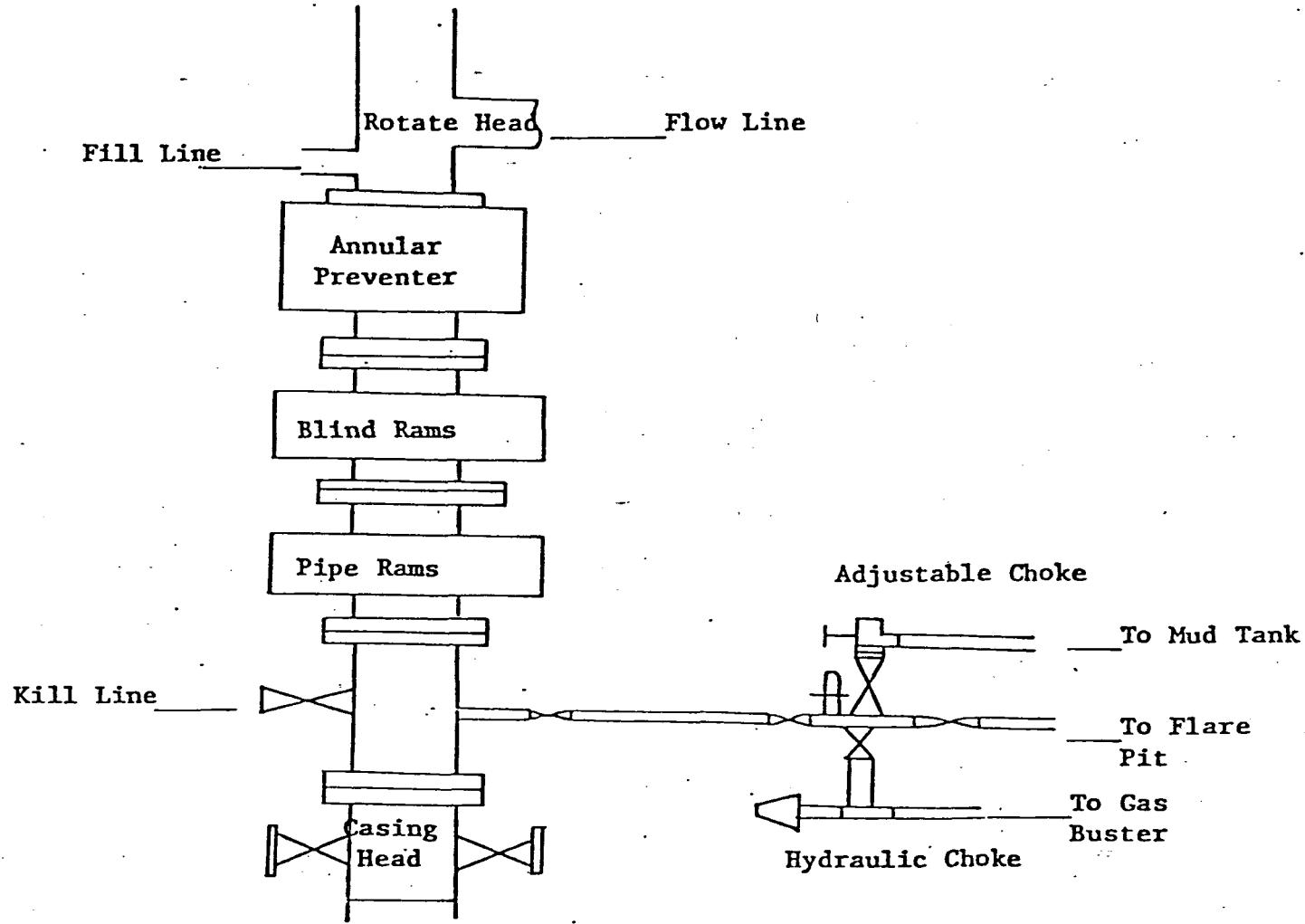
Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/21/83
PARTY	L.D.T. T.J. B.K. SB	REFERENCES	GLO Plat
WEATHER	Cool	FILE	BOW VALLEY

EXHIBIT "B"

BOW VALLEY PETROLEUM BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.0 ppg.

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: R. Houston #122Z1

LOCATION: Section 22, TIN, RLW, U.S.M.
Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Fm Surface
Lower Green River 9450'
Wasatch Red Beds 12,000'
Flagstaff 14,100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

No water flows anticipated
Oil & Gas 9450' to 12,000' GR - 14,100' to T.D. Wasatch Oil Gas

4. PROPOSED CASING PROGRAM

- Conductor Casing: 20" to 40', 52.73#, K-55, 175 sacks cement to surface. 9-5/8" surface casing to 3000', 40.00#, K-55, 900 sacks cement to surface. 7" intermediate casing, 1200 sacks cement to approximately 11,000", 5" liner, 18#, P-110, 700 sacks "G" 14,000' to 17,300'.
- Production Tubing: 2-7/8" tubing, 6.5#, N-80

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blow out preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 3,000' - Fresh Water
3,000 - T.D. - Fresh Gel Mud

7. AUXILIARY EQUIPMENT TO BE USED

5,000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

(a) Logging Program:

DIL, SP, GR 2000' - T.D.
DIL, CNL, GR 5000' - T.D.
Mud Logging 5000' - T.D.

(b) Coring: No Cores

(c) Production:

If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperature anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The anticipated starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding and rig release.

R. HOUSTON #1-2221
PROPOSED LOCATION

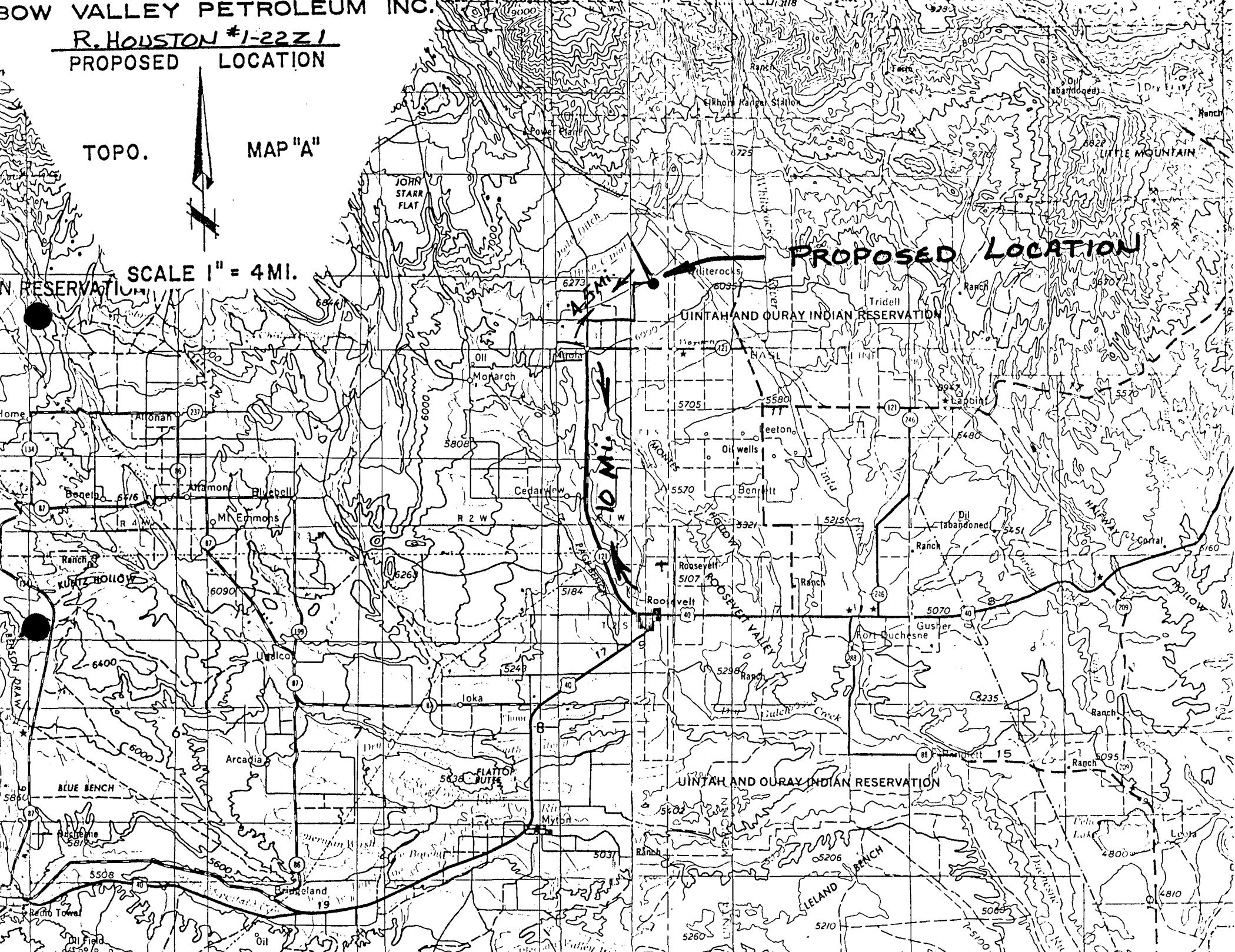
TOPO.

MAP "A"

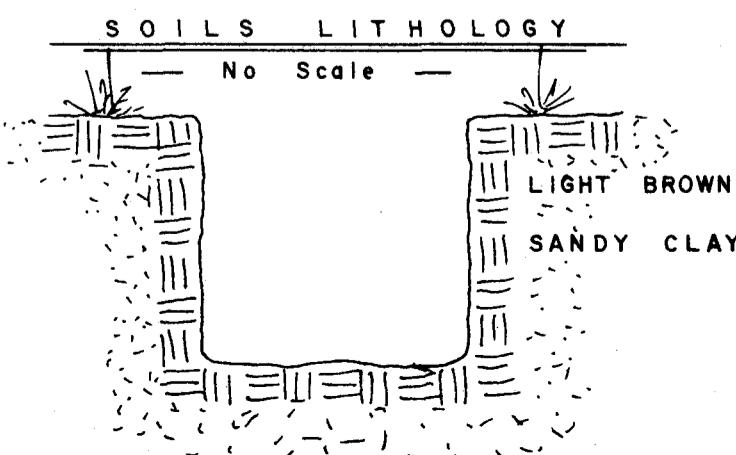
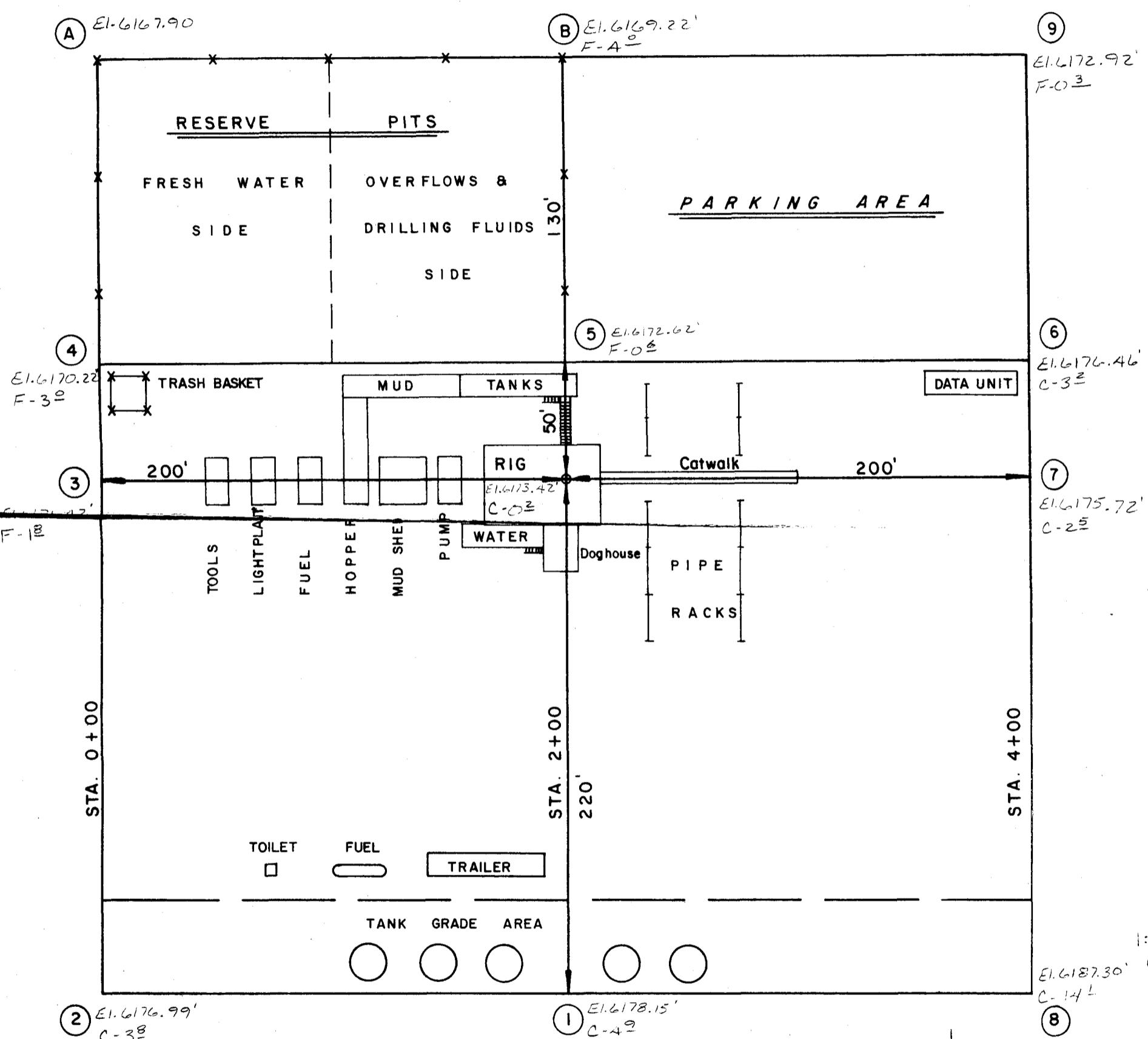
SCALE 1" = 4 MI.

RESERVATION

PROPOSED LOCATION



SCALE: 1" = 50'

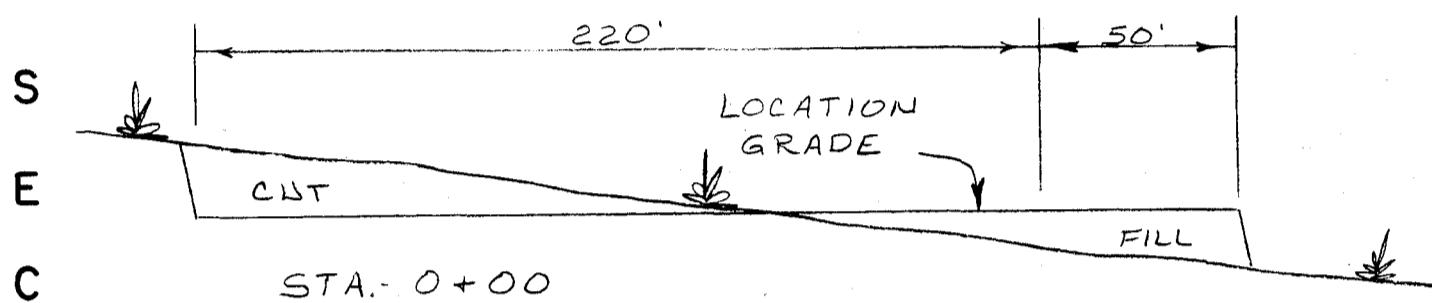


BOW VALLEY

R. HOUSTON 1-2271

C
R
O
S
S

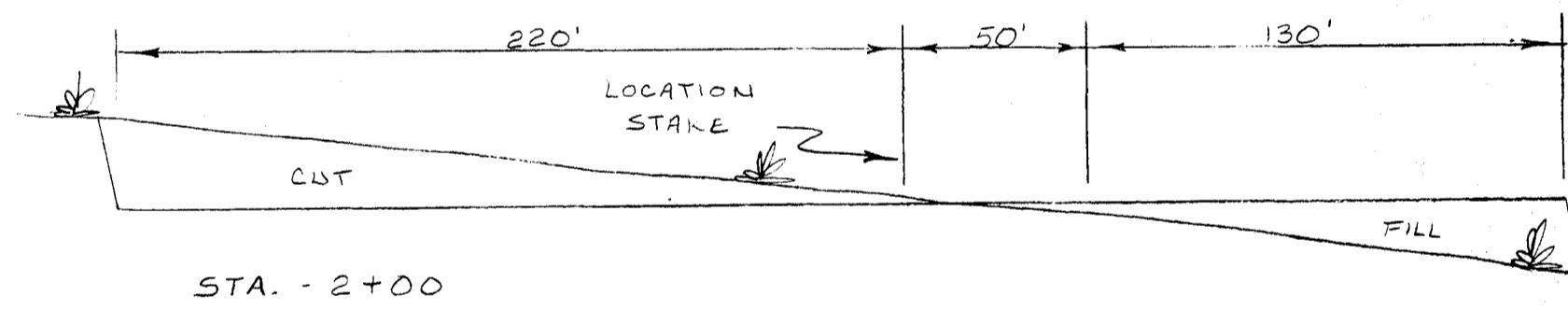
9
E1.6172.92'
C-03



6
E1.6176.46
C-32

O
N
S

7
E1.6175.72'
C-25



8
E1.6187.30'
C-14

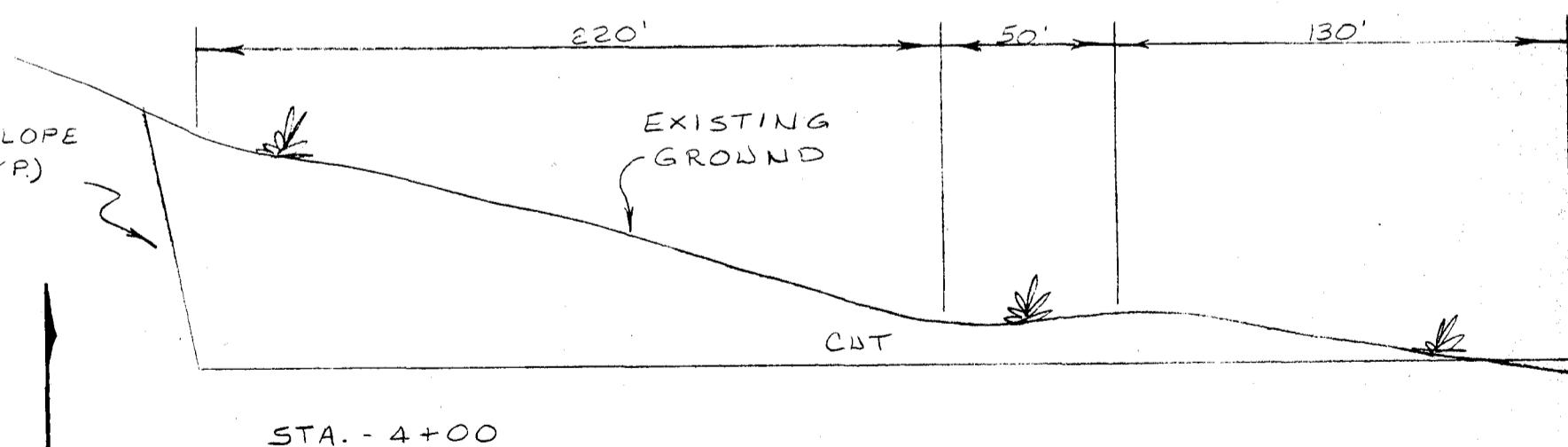
10'
Scales

1" = 50'

APPROXIMATE YARDAGES

CUBIC YARDS OF CUT = 14,863

CUBIC YARDS OF FILL = 3,117



BOW VALLEY PETROLEUM INC.

R. HOUSTON 2221

PROPOSED LOCATION

TOPO.

MAP "B"

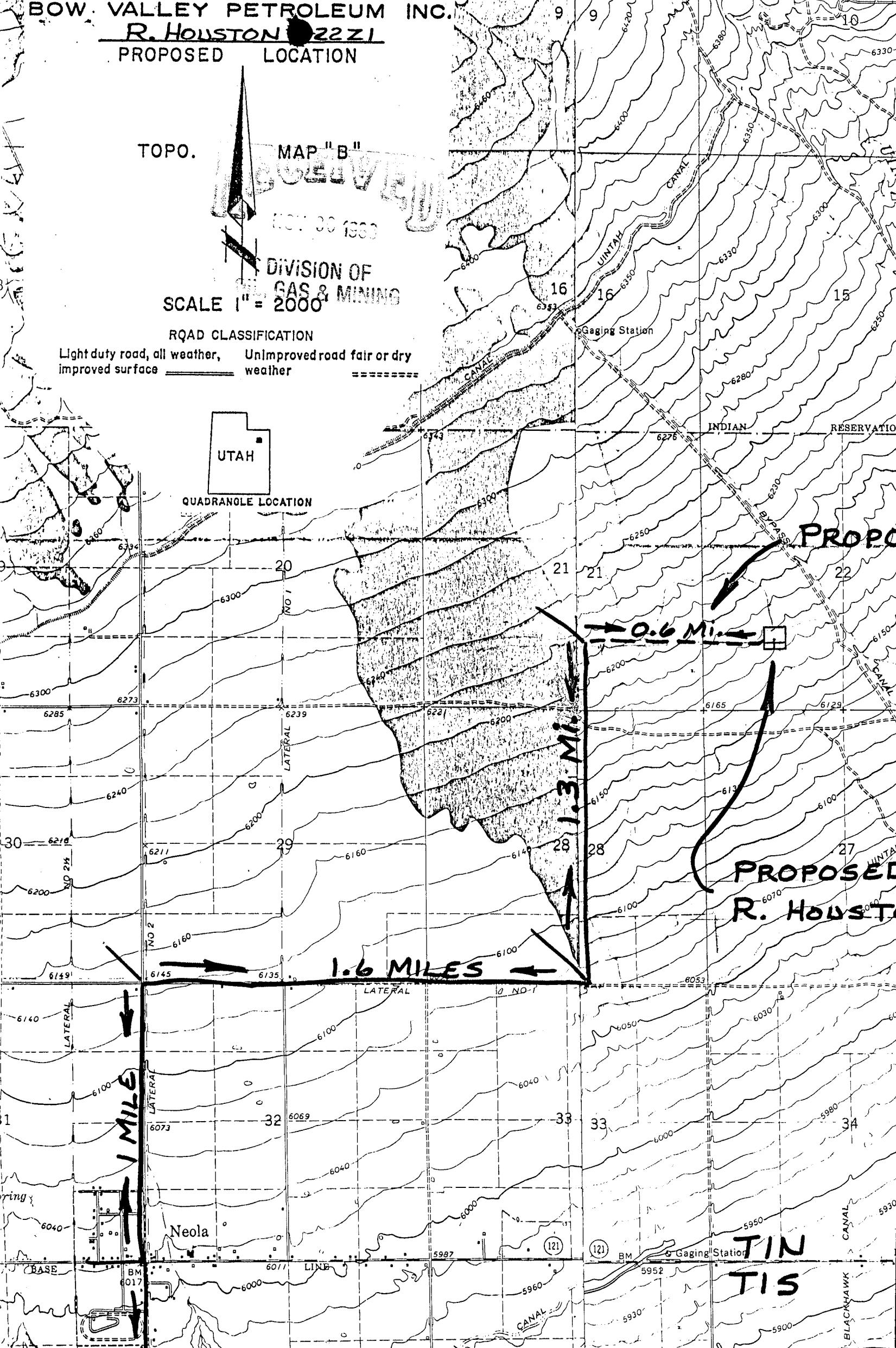
100' 30' 100'
DIVISION OF
GAS & MINING
SCALE 1" = 2000

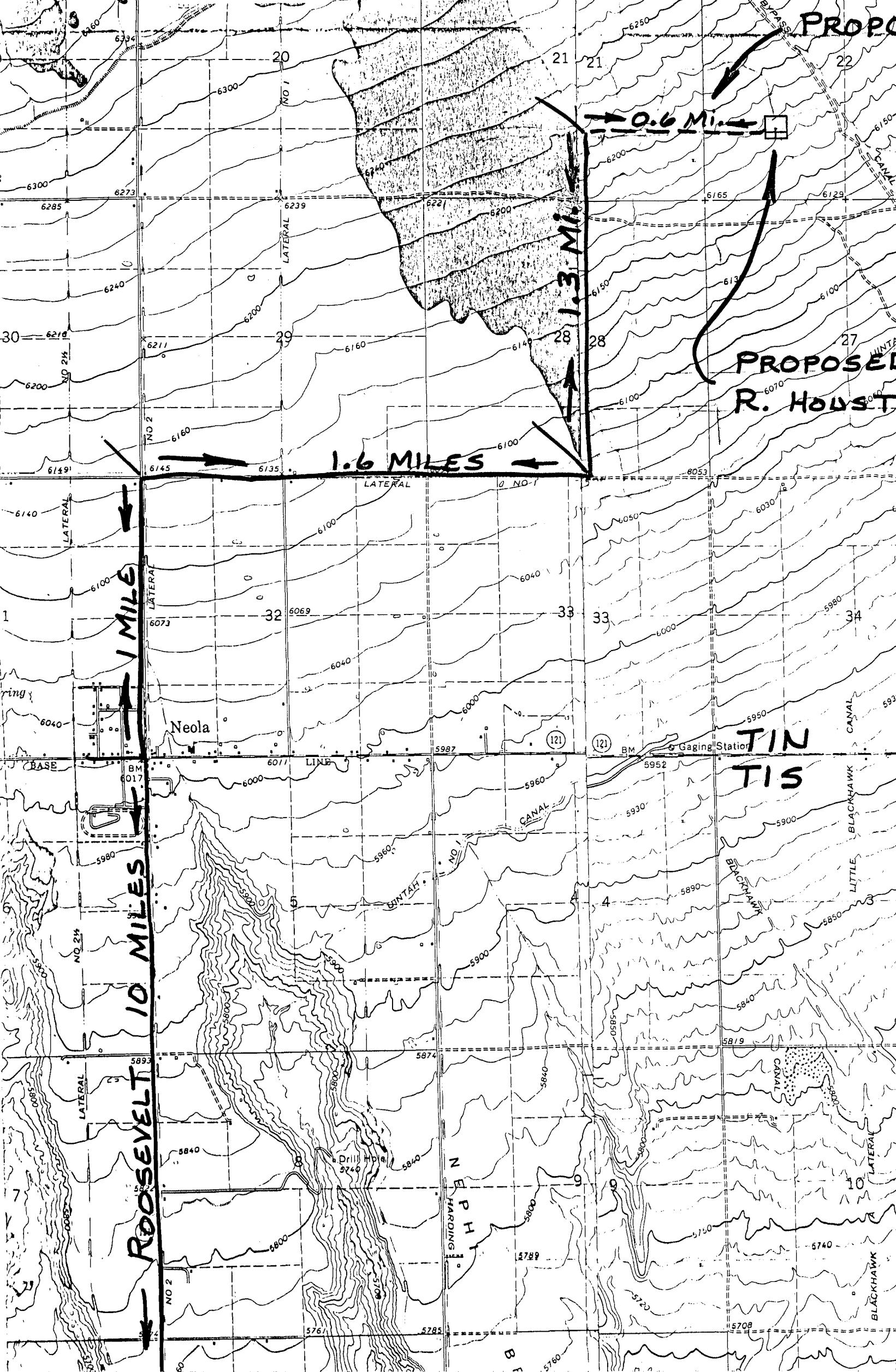
ROAD CLASSIFICATION

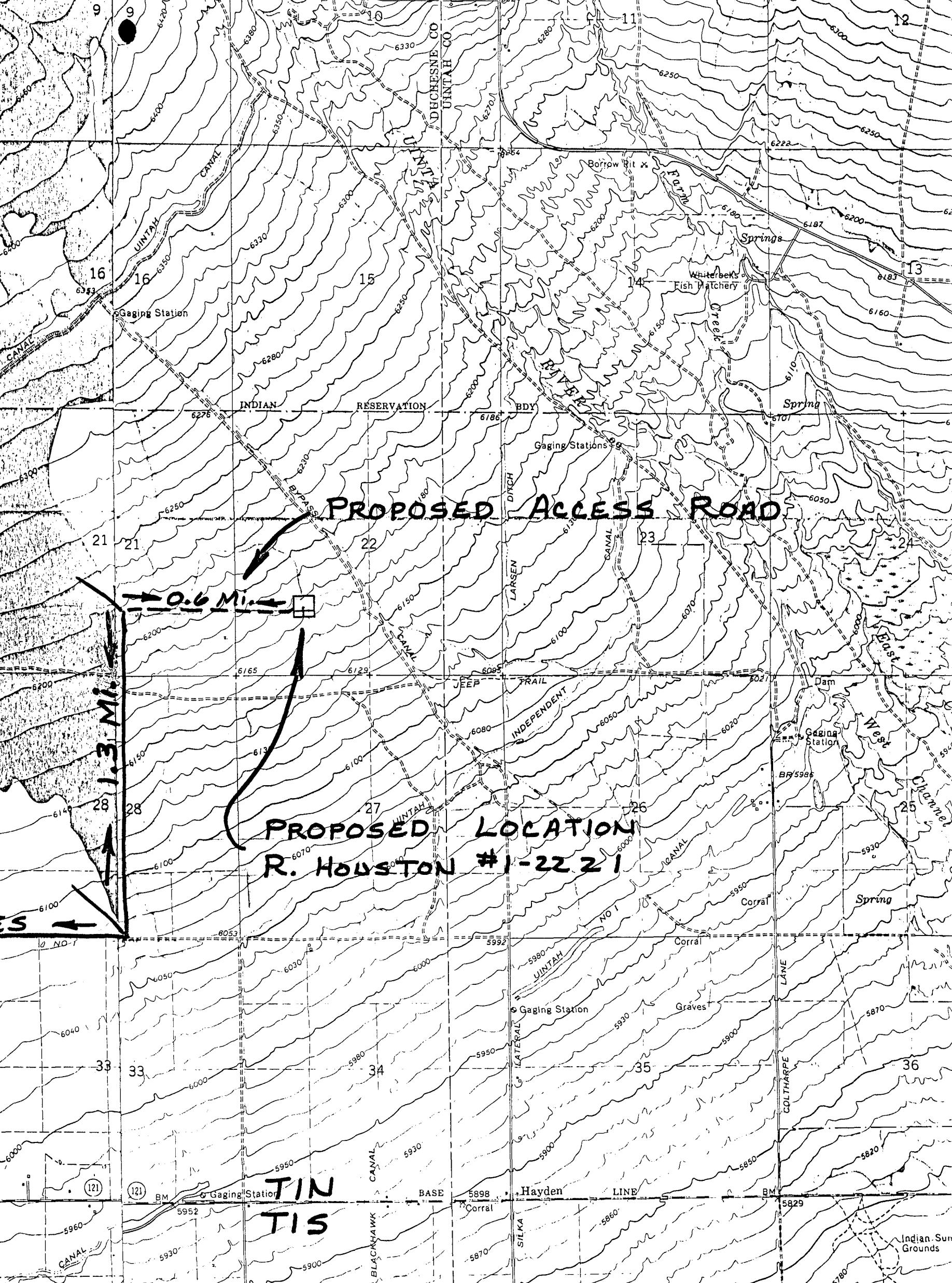
Light duty road, all weather, Unimproved road fair or dry
improved surface Unimproved road fair or dry
weather



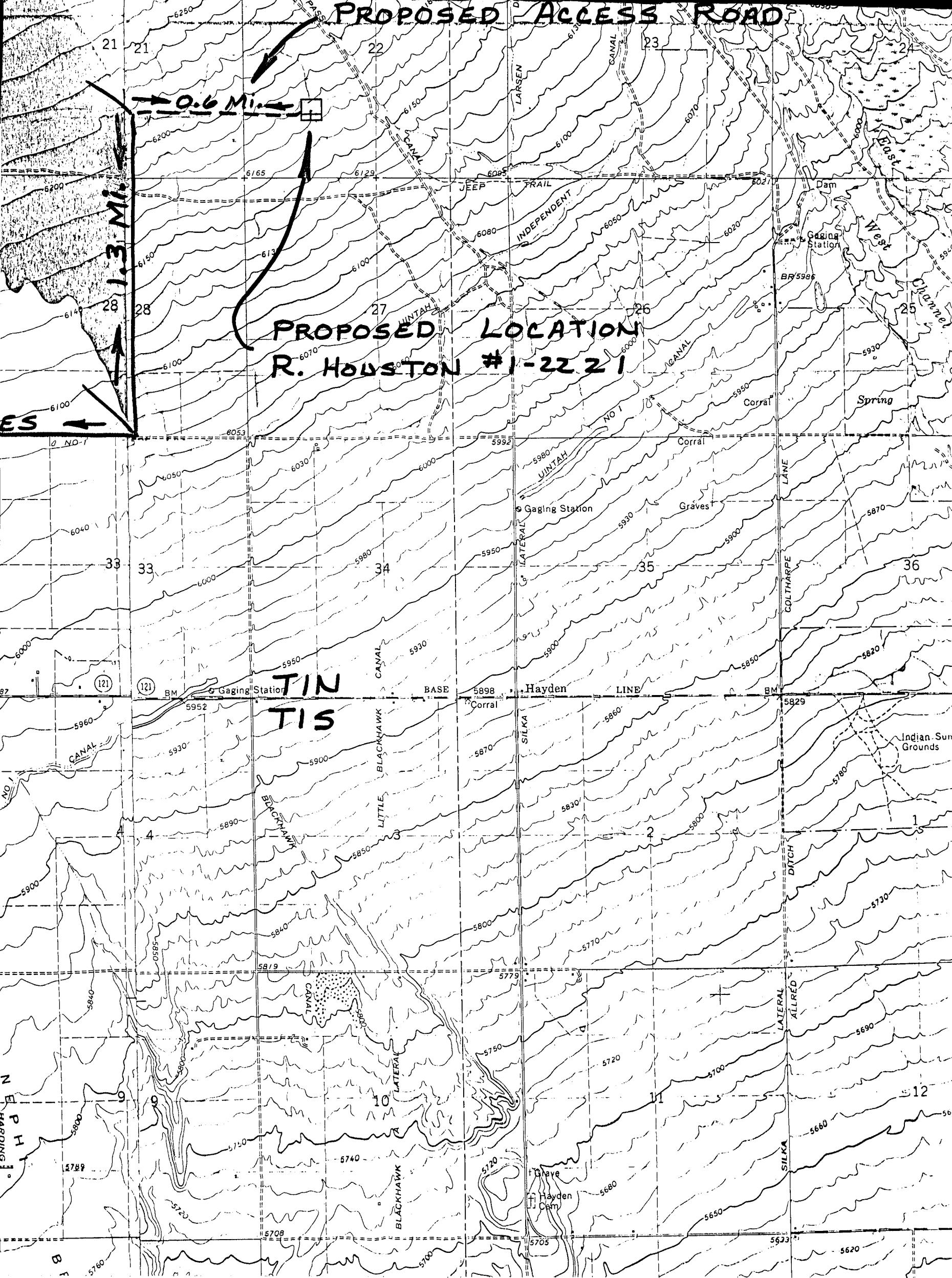
QUADRANGLE LOCATION







PROPOSED ACCESS ROAD



OPERATOR BOW VALLEY PETROLEUM INC

DATE 11-30-83

WELL NAME R. HOUSTON 1-2221

SEC NESE 1-22 T 1N R 1W COUNTY DUCKTONGUE

43-013-30884

API NUMBER

Fee

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OTHER WELL IN DRILLING UNIT

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-30-83

BY: John

CHIEF PETROLEUM ENGINEER REVIEW:

11/18/83 ✓

APPROVAL LETTER:

SPACING: A-3 UNIT

c-3-a 131-14 8-11-71
CAUSE NO. & DATE

c-3-b

c-3-c

1- WATER

2- PLEASE BE ADVISED THAT COMINGLED PRODUCTION

WILL REQUIRE FURTHER CONSIDERATION BY THIS AGENCY

WHEN YOU ARE READY TO MAKE THE REQUEST.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

STATE
OF COLORADO
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
APPROVED BY THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 30, 1983

Bow Valley Petroleum, Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

RE: Well No. R. Houston 1-22Z1
NESW Sec. 22, T. 1N, R. 1W
1322' FSL, 1322' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 8-1-533-6771) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30884.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BOW VALLEY PETROLEUM

WELL NAME: R. HOUSTON 1-22Z1

SECTION NESW 22 TOWNSHIP 1N RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Apollo

RIG # 4

SPUDDED: DATE 12-11-83

TIME 4:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 722-5166

DATE 12-12-83 SIGNED CJ

WATER PERMIT # 83-43-30

Norm
12-13-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(actions on
side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL GAS OTHER

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1322' FSL, 1322' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 22,
T1N, R1W, USM

14. PERMIT NO.

43

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6200' KB

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. Houston

9. WELL NO.

#1-22Z1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T1N, R1W, USM

12. COUNTY OR PARISH

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Monthly Drilling Status Report

(Note: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Report of Drilling Operations for the Month of December 1983

R. Houston 1-22Z1

Date	Day	Drlg	Depth	Operation
12-11	1		50'	Spud well @ 4:30 a.m.
12-12	2		165'	Run 13 3/8" csg
12-13	3		165'	Cementing 13 3/8" csg
12-14	4		800'	Drilling 12 1/4" csg hole
12-15	5		1333'	"
12-16	6		1869'	"
12-17	7		2170'	"
12-18	8		2380'	"
12-19	9		2756'	"
12-20	10		3000'	"
12-21	11		3000'	"
12-22	12		3000'	"
12-23	13		3080'	"
12-24	14		3650'	"
12-25	15		4175'	"
12-26	16		4602'	"
12-27	17		4992'	"
12-28	18		5456'	"
12-29	19		5896'	"
12-30	20		6160'	"
12-31	21		6586'	"

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson
Michelle Emerson

(This space for Federal or State office use)

TITLE Engineering Technician

DATE January 16, 1984

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR <i>R. Houston</i> Bow Valley Petroleum, Inc.	6. IF INDIAN, ALLOTTER OR TRIBE NAME R. Houston
3. ADDRESS OF OPERATOR PO Drawer 130, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL, 1322' FWL, NE $\frac{1}{4}$, SW $\frac{1}{4}$	8. FARM OR LEASE NAME Wildcat
14. PERMIT NO. 43-013-30884	9. WELL NO. #1-22Z1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6200' GR	10. FIELD AND POOL, OR WILDCAT Sec. 22, T1N, R1W
16. COUNTY OR PARISH Duchesne	12. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

R. Houston
MONTHLY DRILLING REPORT FOR THE MONTH OF JANUARY 1984

Date	Day Drlg	Depth	Current Operation
1-1-84	22	6941	Drilling 8 3/4" hole
1-2-84	23	7261	"
1-3-84	24	7451	"
1-4-84	25	7736	"
1-5-84	26	7998	"
1-6-84	27	8214	"
1-7-84	28	8404	"
1-8-84	29	8648	"
1-9-84	30	8892	"
1-10-84	31	9062	"
1-11-84	32	9330	"
1-12-84	33	9436	"
1-13-84	34	9436	Trip for stuck pipe
1-14-84	35	9436	"
1-15-84	36	9465	Resume drilling 8 3/4" hole
1-16-84	37	9627	"
1-17-84	38	9798	"
1-18-84	39	9896	"
1-19-84	40	10087	"
1-20-84	41	10212	"
1-21-84	42	10354	"
1-22-84	43	10441	"
1-23-84	44	10565	"
1-24-84	45	10673	"
1-25-84	46	10843	"
1-26-84	47	10996	"
1-27-84	48	11135	"
1-28-84	49	11259	"
1-29-84	50	11327	"
1-30-84	51	11443	"
1-31-84	52	11519	"

18. I hereby certify that the foregoing is true and correct

SIGNED *Michelle Finerson*
Michelle Finerson

TITLE Engineering Technician

DATE 2-8-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN QUADRUPLE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR BOW VALLEY PETROLEUM INC.	Fee
3. ADDRESS OF OPERATOR 1700 Broadway Suite 900 Denver, Colorado 80290	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL, 1322' FWL, Section 22-T1N-R1W	7. UNIT AGREEMENT NAME
14. PERMIT NO.	8. FARM OR LEASE NAME R. Houston
	9. WELL NO. #1-22Z1
	10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-T1N-R1W USM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6200 KB	12. COUNTY OR PARISH Duchesne Co.
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>

PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF :

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Information on this well is to be held Confidential.

RECEIVED
FEB 23 1984

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Schneider

TITLE Division Development Geologist DATE 2-21-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 7 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	DIVISION OF GAS & MINING																																		
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.	B. FARM OR LEASE NAME R. Houston																																		
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066	D. WELL NO. 1-22Z1																																		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1322' FSL, 1322' FWL, NE $\frac{1}{4}$, SW $\frac{1}{4}$	J. FIELD AND POOL, OR WILDCAT Wildcat																																		
14. PERMIT NO. 43-013-30884	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6200' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T1N, R1W																																	
12. COUNTY OR PARISH 13. STATE Duchesne Utah																																			
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>FULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>WATER SHUT-OFF</td> <td><input type="checkbox"/></td> <td>REPAIRING WELL</td> <td><input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT</td> <td><input type="checkbox"/></td> <td>MULTIPLE COMPLETE</td> <td><input type="checkbox"/></td> <td>FRACTURE TREATMENT</td> <td><input type="checkbox"/></td> <td>ALTERING CASING</td> <td><input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE</td> <td><input type="checkbox"/></td> <td>ABANDON*</td> <td><input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING</td> <td><input type="checkbox"/></td> <td>ABANDONMENT</td> <td><input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL</td> <td><input type="checkbox"/></td> <td>CHANGE PLANS</td> <td><input type="checkbox"/></td> <td>(Other)</td> <td><input type="checkbox"/></td> <td>Monthly Drilling Status</td> <td><input checked="" type="checkbox"/></td> </tr> </table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>				TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	Monthly Drilling Status	<input checked="" type="checkbox"/>
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REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	Monthly Drilling Status	<input checked="" type="checkbox"/>																												

Date	Day Drng	Depth	Operation
2-1-84	53	11654	Drilling 8 3/4" hole
	54	11782	"
	55	11887	"
	56	11956	"
	57	12021	"
	58	12123	"
	59	12230	"
	60	12295	"
	61	12375	"
	62	12433	"
	63	12484	"
	64	12610	"
	65	12741	"
	66	12793	"
	67	12898	"
	68	12941	"
	69	13000	"
	70	13047	"
	71	13152	"
	72	13248	"
	73	13298	"
	74	13382	"
	75	13430	"
	76	13527	"
	77	13580	"
	78	13667	"
	79	13748	"
	80	13810	"
	81	13897	"

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Finerson
Michelle Finerson
(This space for Federal or State office use)

TITLE Engineering Technician DATE 3-3-84

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMISSION TRIPPLICATE*
(Other instructions on
reverse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR "Bow Valley Petroleum, Inc."	6. IF INDIAN, ALLOTTEE OR TRIBE NAME R. Houston	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066	7. UNIT AGREEMENT NAME Wildcat-Wasatch	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1322' FSL; 1322' FWL, NE 1/4 SW 1/4	8. FARM OR LEASE NAME Wildcat-Wasatch	
14. PERMIT NO. 43-013-30884	9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22, T1N, R1W	
15. ELEVATION OF WELL, WHETHER SF, FT, GR, ETC. GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE	DAY DRILL.	DEPTH	OPERATION
3-1-84	82	13990	Drilling 8-3/4" hole
2	83	14000	Logging
3	84	14000	Logging
4	85	14000	Running 7" Casing
5	86	14000	Cementing 7" Casing
6	87	14000	Waiting on Cement
7	88	14000	Drilling Cement
8	89	14079	Drilling Cement and 6" hole
9	90	14200	Drilling 6" hole
10	91	14347	"
11	92	14394	"
12	93	14498	"
13	94	14524	"
14	95	14620	"
15	96	14707	"
16	97	14772	"
17	98	14883	"
18	99	14978	"
19	100	15069	Reaming to Bottom
20	101	15070	Drilling 6" hole
21	102	15151	"
22	103	15266	"
23	104	15362	"
24	105	15444	"
25	106	15536	"
26	107	15627	"
27	108	15705	"
28	109	15785	"
29	110	15815	"
30	111	15900	"
31	112	16013	"

18. I hereby certify that the foregoing is true and correct

SIGNED

Michelle Emerson TITLE Eng. Tech.

DATE 4-9-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMISSION TRIPPLICATE*
 (Other instructions on
 reverse side)

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
 See also space 17 below.)

At surface

1322' FSL, 1322' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

43-013-30884

15. ELEVATIONS (Show whether SF, ST, GR, etc.)

6200' GR

5. LEASE IDENTIFICATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LANE NAME

R. Houston

9. WELL NO.

1-2221

10. FIELD AND POOL, OR WILDCAT

Wildcat-Wasatch

11. SEC., T., R., M., OR BLK. AND
 SURVEY OR AREA

Section 22, T1N, R1W, US

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(Other) April 1984 Drilling Report X

(Note: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Monthly Drilling Report for April 1984

Date	Day	Drilling	Depth	Operation
1		113	16107'	Drilling 6" hole
2		114	16200'	"
3		115	16285'	"
4		116	16367'	"
5		117	16391'	"
6		118	16481'	"
7		119	16510'	"
8		120	16578'	"
9		121	16676'	"
10		122	16781'	"
11		123	16895'	"
12		124	16991'	"
13		125	17100'	"
14		126	17100'	Circulate & Cond. Hole
15		127	17100'	Circulate & POOH
16		128	17100'	Logging
17		129	17100'	Run 5" Liner
18		130	17100'	Cement 5" Liner
19		131	17106'	Drilling cement
20		132	17233'	Drilling cement
21		133	17100'	POOH & LDDP
22		134	17100'	Tear down
23		135	17100'	Release rig

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Finerson
Michelle Finerson

(This space for Federal or State office use)

TITLE Engineering Technician DATE 5-15-84

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED

MAY 25 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number BVPI R. HOUSTON #1-22Z1 API# 43-013-30884

Operator BOW VALLEY PETROLEUM, INC.

Address P.O. DRAWER 130, ROOSEVELT, UTAH 84066

Contractor APOLLO DRILLING COMPANY

Address 1625 BROADWAY SUITE 2030, DENVER, COLORADO 80202

Location NE 1/4, SW 1/4, Sec. 22; T. 1 N; R. 1 E; DUCESNE County
S 1 W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From-	To-	Flow Rate or Head-
1.	<u>NONE</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(continue on reverse side if necessary)

Formation Tops:

TOP -- TGR3 11005
TOP -- WASATCH 11960

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



ATTACHMENT TO FORM 9-330

R. Houston #1-22Z1

Perforation Detail

All perforations w/ 3-3/8" Casing guns, 3SPF, phased 120°

DEPTH	DEPTH	DEPTH
16417	16040	15697
16409	16038	15695
16407	16029	15681
16396	16017	15679
16388	16016	15672
16386	16015	15670
16359	15999	15668
16357	15977	15662
16347	15975	15649
16337	15956	15641
16335	15936	15639
16330	15916	15634
16250	15907	15623
16246	15901	15622
16241	15893	15612
16237	15891	15605
16226	15889	15590
16224	15857	15571
16192	15828	15569
16190	15826	15567
16188	15824	15537
16186	15815	15535
16178	15812	15533
16176	15808	15528
16174	15784	15526
16142	15782	15524
16138	15763	15495
16137	15762	15494
16120	15760	15493
16108	15738	15484
16081	15736	15483
16079	15734	15472
16061	15730	15470
16060	15706	

Total Feet 101
Total Shots 303

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS DRY Other MAY 25 1984

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR Bow Valley Petroleum, Inc. DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1322' FSL, 1322' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO. 43-013-30884 DATE ISSUED 11-30-83

15. DATE SPUNDED 12-11-83 16. DATE T.D. REACHED 4-13-84 17. DATE COMPL. (Ready to prod.) 5-10-84 18. ELEVATIONS (DE, RKB, RT, GE, ETC.)* 6200' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 17,100' 21. PLUG, BACK T.D., MD & TVD C.S.L. > C.P.L. 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15470' - 16417' Wasatch formation 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN C.S.L. > C.P.L. Cased hole Run #1-DIL, GR, Caliper, Sonic Run #2-DIL, GR, NGT VDL, CBL, GR, CCI 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	165'	17 $\frac{1}{2}$ "	250sx class "A"	
9-5/8"	36 & 40#	3000'	12 $\frac{1}{4}$ "	1500sx Lite, 300sx "H"	
7"	26 & 29#	13983'	8-3/4"	825sx Poz, 670sx "H"	

29. LINER RECORD → TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13665'	17091'	650sx "H"		2-7/8"	15428'	15428'

31. PERFORATION RECORD (Interval, size and number) *See attached perforation detail 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15470' - 16147'	35,000 gal 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-10-84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-18-84	24	45	→	565	521	253	922
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→				40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy TEST WITNESSED BY Wayne Lee

35. LIST OF ATTACHMENTS

Perforation detail, Form OGC 8X

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle Finerson TITLE ENG. TECHNICIAN DATE 5-18-84

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Green River			
TGR3	11005		
Wasatch	11960		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR

BOW VALLEY PETROLEUM, INC.

JUN 21 1985

3. ADDRESS OF OPERATOR

P O DRAWER 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

DIVISION OF OIL
GAS & MINING

1322' FSL, 1322' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$

16. PERMIT NO.

43-0T3-30884

18. ELEVATIONS (Show whether DEP, ST, GR, etc.)

6200' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
R HOUSTON	
9. WELL NO.	
1-22Z1	
10. FIELD AND POOL, OR WILDCAT	
Wildcat - Wasatch	
11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA	
Sec. 22, T1N, R1W	
12. COUNTY OR PARISH	13. STATE
Duchesne	Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6/8/85, Bow Valley PBTD to 16,910' by dumping sand and class "H" cement on bottom. The following day Wasatch perforations from 15,470' - 16,417' (303 holes) were acidized w/35,000 gallons 15% HCl acid.

PRODUCTION BEFORE ACIDIZING: 102 BOPD, 0 BWPD, 237 MCFD

PRODUCTION AFTER ACIDIZING: 259 BOPD, 45BWPD, 295 MCFD

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Mecham

(This space for Federal or State office use)

TITLE Eng. Technician

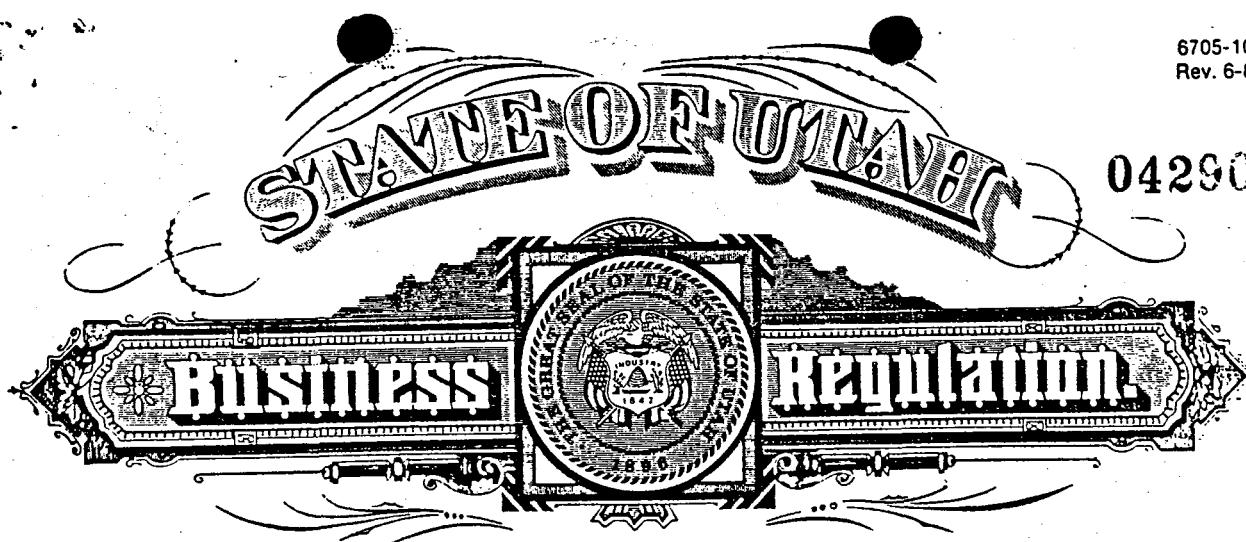
DATE 6/18/85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

042901



AMENDED
CERTIFICATE OF AUTHORITY
OF
GW PETROLEUM INC.

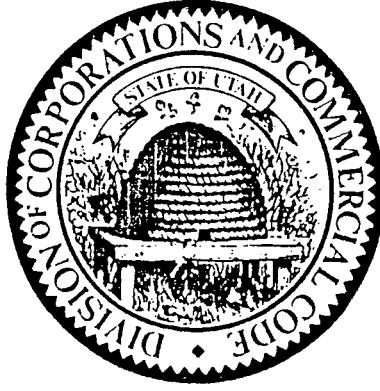
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 1987

Director, Division of Corporations and
Commercial Code

A handwritten signature in black ink, appearing to read "P. J. [Signature]".

Filing Fee: \$25.00

1987 FEB 23 PM 2:28

23rd Feb 87
M.C.
35.00

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business in Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:

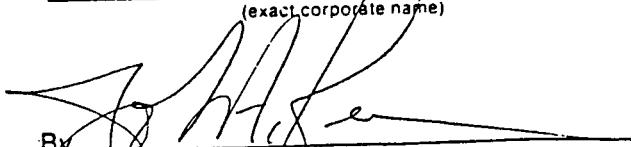
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

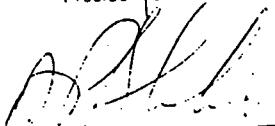
RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By 
President or Vice President

By 
Secretary or Assistant Secretary



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

Page 4 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (IMSCF)	Water (BBL)
E. FISHER #2-26A4	4301331119	00890	01S 04W 26	WSTC				
UTE TRIBAL 1-29A1E	4304730937	00895	01S 01E 29	WSTC				
BOLTON 2-29A1E	4304731112	00900	01S 01E 29	WSTC				
WISSE 1-28Z1	4301330609	00905	01N 01W 28	WSTC				
POWELL 1-21B1	4301330621	00910	02S 01W 21	WSTC				
UTE TRIBAL 2-22A1E	4304731265	00915	01S 01E 22	WSTC				
BOLTON 1-12A1	4304731295	00920	01S 01W 12	WSTC				
H. MARTIN 1-21Z1	4301330707	00925	01N 01W 21	WSTC				
FOWLES 1-26A1	4304731296	00930	01S 01W 26	WSTC				
LAWSON 1-21A1	4301330738	00935	01S 01W 21	WSTC				
R. HOUSTON 1-22Z1	4301330884	00936	01N 01W 22	WSTC				
BIRCHELL 1-27A1	4301330758	00940	01S 01W 27	WSTC				
WESLEY BASTIAN FEE #1	4301310496	00942	01S 01W 8	GRRV				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. Houston

9. WELL NO.

1-22Z1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T. IN R. 1W Sec. 22

12. COUNTY OR PARISH | 13. STATE

Duchesne

Utah

1. OIL GAS WELL OTHER

OCT 26 1989

2. NAME OF OPERATOR

Flying J, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 175 North Salt Lake, Utah 84054

DIVISION OF

OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. API NUMBER

43-013-30884

15. ELEVATIONS (Show whether DEP, ET, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective

March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Keno

TITLE Technical Assistant

DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. NAME OF OPERATOR GW Petroleum Inc.	3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	5. LEASE DESIGNATION AND SERIAL NO.
			NOV 03 1989	6. IF INDIAN, ALLOTTE OR TRIBE NAME
				7. UNIT AGREEMENT NAME
				8. FARM OR LEASE NAME See Attached
				9. WELL NO. See Attached
				10. FIELD AND POOL, OR WILDCAT
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DEP, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne &	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change of Operator

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS

DRN	RJF
JRB	GLH
2. DTS	SLS
3. 1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Darby Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY Condill DATE 10/27/89
COUNSEL'S OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330199 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (DT)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730824 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERSHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1999

Div. of
Oil & Gas & Min.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	1S	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	1S	4W	5-20	API No. 43-013-30275
A. Rust #2	1S	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	1S	1E	23	API No. 43-047-30279
Davis 1-33		1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1	10 12 8	API No. 43-013-30707
Fowles 1-26A1	2 3 2 2 2 1	API No. 43-047-31296
Lawson 1-21A1	2 3 2 1 2 1	API No. 43-013-30738
R. Houston 1-22Z1	2 3 2 1 2 1	API No. 43-013-30884
Birchell 1-27A1	2 3 2 1 2 1	API No. 43-013-30758
Wesley Bastian Fee #1	2 3 2 1 2 1	API No. 43-013-10496
Knight #1	2 3 2 1 2 1	API No. 43-013-30184
Myrin Ranch #1	2 3 2 1 2 1	API No. 43-013-30176
Dustin #1	2 3 2 1 2 1	API No. 43-013-30122
Hansen #1	2 3 2 1 2 1	API No. 43-013-30161
Prescott 1-35Z1	2 3 2 1 2 1	API No. 43-047-31173
KW Carrell #1	2 3 2 1 2 1	API No. 43-013-30158
D. R. Long 2-19A1E	2 3 2 1 2 1	API No. 43-047-31470
Oberhansly 2-31Z1	2 3 2 1 2 1	API No. 43-013-30970
O Moon 2-26Z1	2 3 2 1 2 1	API No. 43-047-31480
Papadopoulos 2-34A1E	2 3 2 1 2 1	API No. 43-047-30683
Jessen 2-14A4	2 3 2 1 2 1	API No. 43-013-31160
Bastian #3-8A1	2 3 2 1 2 1	API No. 43-013-31181
Lila D. #2-25A1	2 3 2 1 2 1	API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

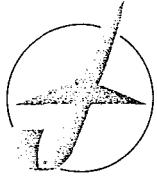
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054
(801) 298-7733

① Rwm ✓ (film)
② Well Files
(see attached list)

December 19, 1989

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1 ²⁰⁰⁹	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. TRUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E ^(b13)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. O. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730824 00855 ^{05 (p15)}	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PREScott 1-35Z1 ²	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL 2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1 ²	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4904731004 25 1E 19

RECEIVED
NOV 03 1989

DR. G. J. G. 11/3/89
U. S. A. 11/3/89

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

FEB 20 1990

6. IF INDIAN, ALLOTTED OR TRIBE NAME

DEPARTMENT OF
BASIN & RANGE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rosemary Houston

9. WELL NO.

1-22Z1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T1N, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL GAS WELL OTHER

2. NAME OF OPERATOR

Flying J INC

3. ADDRESS OF OPERATOR

PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface13322' FSL, 1322' FWL, NE $\frac{1}{4}$, SW $\frac{1}{4}$

14. PERMIT NO.

43-013-30884

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6200' Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Acidize existing Wasatch Perfs 15,470' to 16,417'. 101', 303 holes,

With 1,512 Gal 15% HCL on January 7, 1990.

OIL AND GAS	
DPN	DPN
JRB	CLB
DTS	SLS
1-TAS	
Q- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank W. Gardner

TITLE District Supervisor

DATE 2/12/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIFOLIATE.
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Flying J Inc

AUG 06 1990

3. ADDRESS OF OPERATOR

PO Drawer 130 Roosevelt, Utah 84066 DIVISION OF

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

Flare Gas

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In reference to the two telephone conversations between Jim Hooks of Flying J Inc. Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed will be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	15	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	15	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	15	1E	U	047-31112	O MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	15	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARGON 2-36A1	36	15	1W	U	047-31407	TENNECO	19	2S	1E	U	047-31004
DRY GULCH 1-36A1	36	15	1W	U	047-30569	UTE 1-15A1E	15	1S	1E	U	047-30820
FOWLES 1-26A1	26	15	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30324
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31285
HD LANDY 1-30A1E	30	15	1E	U	047-30790	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	15	1W	U	047-31797						

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Superintendent DATE 8/2/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 8-15-90

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

MAY 6 1994

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Rosemary Houston 1-22Z1

10. API Well Number

43 013 30884

11. Field and Pool, or Wildcat

Wildcat-Wastach

1. Type of Well
 Oil Well Gas Well Other (specify)DIVISION OF
OIL GAS & MINING2. Name of Operator
Flying J Oil and Gas Inc.

722-5166

3. Address of Operator
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number

5. Location of Well
Footage : 1322' FSL 1322' FW1 NE $\frac{1}{4}$ SW $\frac{1}{4}$
QQ, Sec, T., R., M. : Sec 22 T1N R1W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Convert To Rods
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 4/14/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

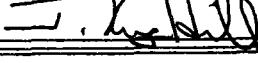
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct

J. Kreg Hill

Name & Signature



Production

Superintendent

Title

Date 5/4/94

(State Use Only)

Attachment

R. Houston 1-22Z1

- 4/6/94 A. Lay down 1.900 heat string and pull 2 7/8" production string.
- 4/8/94 B. Mill out Baker 32FAB30 Packer @15,428'.
- 4/9/94 C. C/O to 16,883' w/4 1/8" Packer milling tool (PBTD @16,910')
- 4/12/94 D. Rig up frac pump & pump 250 bbls of formation H2O w/additives into Wasatch perforation between 15,470' to 16,417'.
- 4/13/94 E. Run 2 7/8" production string to 12,015'.
- 4/14/94 F. Run 1 1/4" rod pump and rods to 12,015'. Place well on production.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ HOUSTON 1-34Z1	4301330566	00885	01N 01W 34	GR-WS			Fee		
✓ E. FISHER 2-26A4	4301331119	00890	01S 04W 26	GR-WS			Fee	PR-I-156	(INC)
✓ UTE TRIBAL 1-29A1E	4304730937	00895	01S 01E 29	GR-WS			14201622925	UT080149-84C712	(INC)
✓ BOLTON 2-29A1E	4304731112	00900	01S 01E 29	GR-WS			Fee	"	"
✓ WISSE 1-28Z1	4301330609	00905	01N 01W 28	GR-WS			Fee	UT080149-84C713	(INC)
✓ POWELL 1-21B1	4301330621	00910	02S 01W 21	GR-WS			Fee		
✓ UTE TRIBAL 2-22A1E	4304731265	00915	01S 01E 22	WSTC			Fee		
✓ L. BOLTON 1-12A1	4304731295	00920	01S 01W 12	GR-WS			Fee	VR491-84670C	(INC)
✓ H. MARTIN 1-21Z1	4301330707	00925	01N 01W 21	GR-WS			Fee	UT080149-85C180	(INC)
✓ FOWLES 1-26A1	4304731296	00930	01S 01W 26	GR-WS			Fee	UT080149-85C705	(INC)
✓ LAWSON 1-21A1	4301330738	00935	01S 01W 21	GR-WS			Fee	VR491-84671C	(INC)
✓ R. HOUSTON 1-22Z1	4301330884	00936	01N 01W 22	GR-WS			Fee		
✓ BIRCHELL 1-27A1	4301330758	00940	01S 01W 27	GR-WS			Fee	VR491-84673C	(INC)
TOTALS									

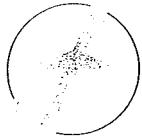
COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: ~~Ms. Theresa Thompson, Bureau of Land Management, Salt Lake~~
~~Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining~~

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 11232 DATE 7-9-93 TIME 1:44 AM BOOK 1224 PAGE 720-731
FEE \$ 112.32 RECORDED AT REQUEST OF *FLYING J OIL & GAS* BY *Randy Simmons*, DEPUTY RECORDER, DUCHESTER COUNTY RECORDER

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

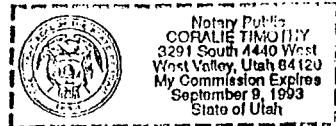
Further Affiant sayeth not.

LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:
9-9-93

Coralie Timoty
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER

Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION OF CORP. & COMM. CODE

147768

ENTRY 93004995

BOOK 556 PAGE 221

RECEIVED

ARTICLES OF MERGER
OF
FLYING J UNTAH INC. cc 138546
WITH AND INTO
FLYING J OIL & GAS INC. cc 147768

FLYING J CORP.
STATE OF UTAH

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
DUCESNE COUNTY RECORDER _____ DEPUTY _____

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have caused these Articles of Merger to be executed effective as of the 2nd day of January, 1991 by their duly authorized officers. The undersigned declare, under penalty of perjury, that the matters set forth above are true.

FLYING J UNTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

AGREEMENT AND PLAN OF MERGER

OF FLYING J UINTAH INC.

AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
Book 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger or a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

ENTRY 93004995
BOOK 556 PAGE 229

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

Barre G. Burgon Secretary

FLYING J UNTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

Barre G. Burgon Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
Book 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 27th day of January A.D. 1961 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/61 File # 147758

By Elegy with Lt. Edwards

SEARCHED ✓
INDEXED ✓
FILED ✓
SERIALIZED ✓
APR 1 1961 ✓
LIBRARY ✓
MAIL FILED ✓

WHEN RECORDED, RETURN TO:

Flying J ~~Utah~~ Inc.

Attn: LaVonne Garrison-Stringer ~~56.00~~ REC'D AT REQUEST OF ~~RECORDED AT REQUEST OF~~ DEP

P. O. Box 540180 ~~(LaVonne J. Garrison)~~ DUCHESNE COUNTY RECORDER ~~Utah, DEP~~

North Salt Lake, UT 84054-0180

TRY NO. 2745202 DATE 11/15/15 TIME 11:15 BOOK 1122 PAGE 167

RECORDED AT REQUEST OF ~~RECORDED AT REQUEST OF~~ DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UNTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Barry J. Rango

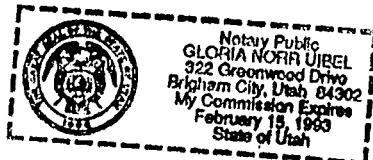
By: *Richard E. Germer*

STATE OF Utah)
) ss.
COUNTY OF Bry. Eldr)

On the 9th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norri Uibel
Notary Public



410
WHEN RECORDED, RETURN STORY NO. 276797 DATE Aug 4 90 TIME 11:08 BOOK MR-240 PAGE 617-618
Flying J Inc. Fee \$ 54.00 RECORDED AT REQUEST OF S. Flying J. Inc.
P. O. Box 540180 Carlynn Madson DUCHESNE COUNTY RECORDER Carolyn Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ENT 3901-90 BK 490 Pg 364-329
ASSIGNMENT MARIE GARNIER UNTAH CO RECORDER
DATE 8-9-90 AT 12:49 PM Fee 46.00
Dep. C. Alan Rec for Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UNTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UNTAH INC.

325

ATTEST

Barry J. Young

By:

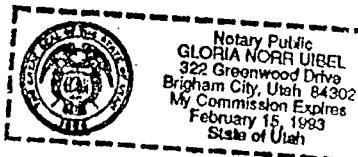
R. E. M.

STATE OF Utah }
 } ss.
 COUNTY OF Duchesne

On the 7th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UNTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Gloria Norr Uibel
Notary Public



State of Utah } ss.
County of Duchesne }

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618.

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy

County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called 'Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called 'Assignee', all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

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Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

BOOK PAGE 1123-45
TIME 1:42 AM
RECORDED AT REQUEST OF Flying J Exploration
DUCESNE COUNTY RECORDER

ENTRY NO 228 DATE 7-16-90
FEE: 29.75
Chesne Mtn

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

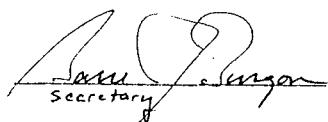
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

178

ATTEST

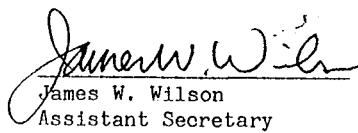
FLYING J INC.

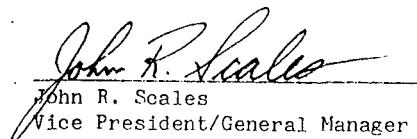

Barre G. Burgon
Secretary


J. Phillip Adams
Barre G. Burgon Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

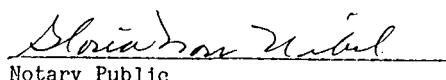

James W. Wilson
Assistant Secretary

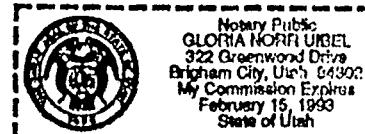

John R. Scales
Vice President/General Manager

STATE OF)
)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

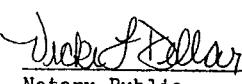

Notary Public

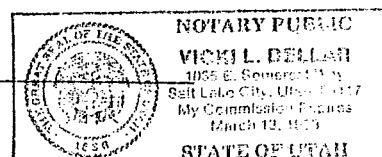


STATE OF Utah)
)
) ss.
COUNTY OF Salt Lake)

On the 20th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

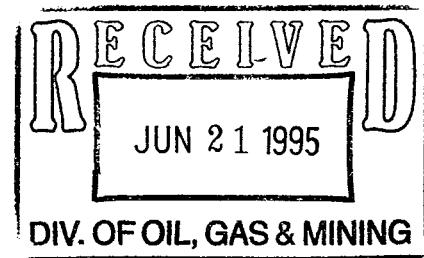
Witness by hand and seal this 20th day of June, 1990.


Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC DESCRIP.	SEC	TWN	RNG	EFFECTIVE	COUNTY
							DATE	
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000 ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000 ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000 ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000 ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000 S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000 ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000 ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000 IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000 ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000 ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000 ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000 ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000 ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000 ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000 ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000 IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000 ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000 ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000 ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000 IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000 ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000 ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000 ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000 ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000 ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000 ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000 ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000 ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000 ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000 ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000 E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000 ALL	23	01S	01E	01/31/78	UINTAH



ROUTING AND TRANSMITTAL SLIP

Date _____

6-19

TO: (Name, office symbol, room number,
building, Agency/Post)

Initials Date

Date

1. Lisha Cadova

2. DOGM

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

DO NOT use this form as a RECORD of approvals, concurrences, disposals,
clearances, and similar actions.

FROM: (Name / org. symbol, Agency/Post)

Room No.—Bldg.

5041-102

★ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCESNE, UTAH 84026

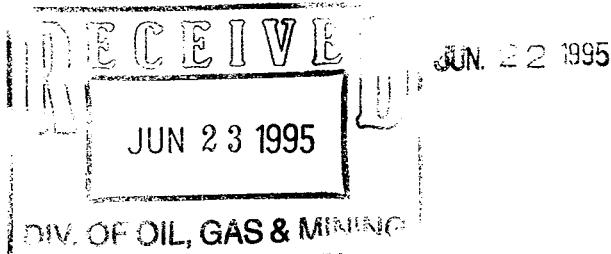
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

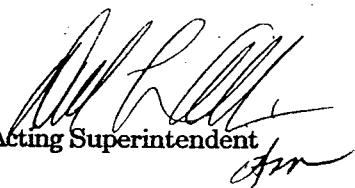
CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 *#BIA previously aprv. 12/94 see file.*
Fred Bassett 1-22A1 *#BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent
[Signature]

cc: Lisha Cordova, Utah State Office
Theresa Thompson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (~~well sold~~)
 Designation of Operator

Designation of Agent
 Operator Name Change Only

Routing	
1- LEO	
2- LWP	7-PL
3- DTS	8-SJ
4- VLC	9-FILE
5- RJF	
6- LWP	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
(address) PO DRAWER 130
ROOSEVELT UT 84066

phone (801) 722-5166
account no. N 8080

FROM (former operator)
(address) FLYING J INC
PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
phone (801) 722-5166
account no. N1195

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-30884</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- Yec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Rec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- ZWP* 6. Cardex file has been updated for each well listed above. *7-12-95*
- ZWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Rec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Rec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610200930/80,000, Surety "The North River Ins. Co."

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19_____. If yes, division response was made by letter dated _____ 19_____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

W/ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

DS 2. Copies of documents have been sent to State Lands for changes involving State leases.

FLIMMING

1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying J / Coralie Timothy "chg. all wells over to Flying J O&G at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells

Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. Lease Designation and Serial Number Rosemary Houston 1-22Z1
2. Name of Operator Flying J Oil and Gas Inc	7. Indian Allottee or Tribe Name 10. API Well Number 43 013 30884
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435-722-5166 11. Field and Pool, or Exploratory Area Wildcat - Wasatch

5. Location of Well

Footage 1322' FSL 1322' FWL

County: DUCHESNE

QQ, Sec. T.,R.,M.: NESW SEC 22 T1N R1W

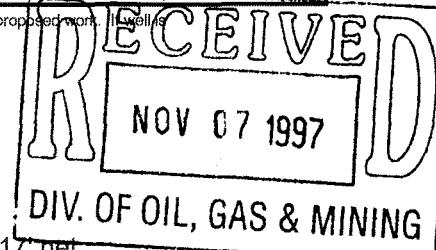
State: UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
NOTICE OF INTENT (Submit in Duplicate)				SUBSEQUENT REPORT (Submit Original Form Only)			
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction				
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing				
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion				
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize				
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare				
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off				
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____					
Approximate Date Work Will Start _____				Date of Work Completion 11/1/997			
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.							

*Must be accompanied by a cement verification report.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/7/97 Move in rig and equipment
10/8/97 POOH w/rods
10/9/97 POOH w/2 7/8" production tbg
10/14/97 C/O 5" liner w/bit and scr. to 16,902'.
10/17/97 Reperforate Wasatch Formation f/15,648' to 16,876', 36 intervals, 117' net, 351 perforations. Ref log DIL-GR dated 3/1/84.
10/27/97 Acidize Wasatch formation f/16,876' to 15,470' w/19,000 gal 15% HCL & additives.
10/29/97 Swab
10/31/97 Run 2 7/8" production tbg and rods to 12,015'.
11/1/97 Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Superintendent

Date

11/6/97

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELLS [x] Oil Well [] Gas Well [] Other	8. WELL NAME and NUMBER Rosemary Houston 1-22Z1
2. NAME OF OPERATOR Flying J Oil & Gas Inc	9. API NUMBER: 43 013 30884
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1322' FSL 1322' FWL COUNTY: Duchesne

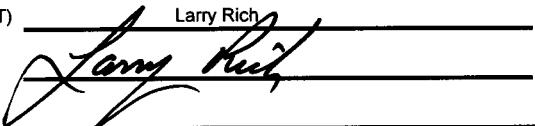
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW Sec 22 T1N R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
[x] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start March 12, 2007	[x] ACIDIZE [] DEEPEN [] ALTER CASING [] FRACTURE TREAT [x] CASING REPAIR [] NEW CONSTRUCTION [] CHANGE TO PREVIOUS PLANS [] OPERATOR CHANGE [] CHANGE TUBING [] PLUG AND ABANDON [] CHANGE WELL NAME [] PLUG BACK [] CHANGE WELL STATUS [] PRODUCTION (START/RESUME) [] COMMINGLE PRODUCING FORMATIONS [] RECLAMATION OF WELL SITE [] CONVERT WELL TYPE [] RECOMPLETE-DIFFERENT FORMATION	[x] REPERFORATE CURRENT FORMATION [] SIDETRACK TO REPAIR WELL [] TEMPORARILY ABANDON [] TUBING REPAIR [] VENT OR FLARE [] WATER DISPOSAL [] WATER SHUT-OFF [] OTHER	
[] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

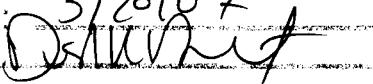
Flying J intends to locate and repair casing leak, clean out casing, perforate Green River formations, acidize Green River and Wasatch perforations, and lower the pump.

3-21-07
Rm

NAME (PLEASE PRINT)	Larry Rich	TITLE	Production Superintendent
SIGNATURE		DATE	March 13, 2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/20/07


(5/2000)

RECEIVED
MAR 15 2007

DIV. OF OIL, GAS & MINING

**Flying J Oil & Gas
Workover Procedure
R Houston 1-22Z1
AFE #4308002**

Purpose: Locate and repair casing leak, clean out casing, perforate Green River, acidize Green River and Wasatch perforations, lower pump and return well to production.

PERTINENT INFORMATION

Well Location: 1322' FSL, 1322' FWL (NESW)
Section 22, Township 1 North, Range 1 West
Duchesne County, Utah

Elevation: 6178' GL, 6200' KB

TD: 17,100'

PBTD: 16,902' (Fill)

API No.: 43-013-30884

Casing: 13 3/8" 48# J-55 @ 165' cmt to surface
9 5/8" 36-40# J-55 @ 2998' cmt to surface
7" 26-29# P-110 & S-95 @ 13,982' cmt to 8970' (CBL)
5" 18# P-110 liner @ 13,665' – 17,091' cmt w/650 sks H

Tubing: 2 7/8" P-105 6.4# VAM tbg

Existing Perforations: Wasatch
15,470' – 16,417' KB (303 holes)
15,648' – 16,876' KB (351 holes)

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 7" TAC @ 12,016', and POOH w/ 2 7/8" tbg.
3. RIH with a 6" bit and 7" csg scraper. Clean out to liner top at 13,665' and POOH.
4. RIH with 7" RBP and PKR. Move PKR and pressure test as necessary to locate csg leaks.
5. Run cmt retainer; squeeze csg leak to surface out 9 5/8" csg if possible.
6. Drill out cmt to csg leak depth. Pressure test casing to 1500 psi and if it holds, continue drilling out remaining cmt. Circulate clean and POOH.
7. Release 7" RBP, and POOH.
8. RIH with a 4 1/8" bit and 5" csg scraper and clean out to PBTD. Circulate clean and POOH.
9. RU hydro test unit and test tbg to 9500 psi.
10. RIH with 5" HD packer. Set packer at $\pm 15,420'$.
11. RU acid company. Acidize Wasatch perforations from 15,470' to 16,876' (654 holes, 218'). Test pump lines to 9500 psi. Pump 22,000 gallons 15% HCL acid plus additives using 975 1.3 RCN ball sealers for diversion. Flush to bottom perf at 16,876'. RD acid company.
12. RU swab equipment. Flow and swab to clean up and test well. RD swab equipment.
13. Release 5" packer at $\pm 15,420'$ and POOH.
14. RU wire line company to perforate the Green River in the following intervals using a 4" casing gun, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 3/1/84.

11,354 – 11,358 (4')	11,206 – 11,210 (4')	11,130 – 11,136 (6')
11,289 – 11,294 (5')	11,186 – 11,194 (8')	11,122 – 11,126 (4')
11,231 – 11,237 (6')	11,164 – 11,168 (4')	11,114 – 11,116 (2')
11,214 – 11,218 (4')	11,142 – 11,148 (6')	

159 perforations, 53 net feet, 11 intervals.

15. RIH with WCS 7" TS RBP and WCS 7" 29# HD packer. Set 7" RBP at $\pm 11,410'$. Set 7" packer at $\pm 11,060'$. Pressure test packer and casing.
16. RU acid company. Acidize Green River perforations from 11,114' to 11,358' (159 holes, 53'). Test pump lines to 9500 psi. Pump 8,000 gallons 15% HCL acid plus additives using 250 1.3 RCN ball sealers for diversion. Flush to bottom perf at 11,358'. RD acid company.
17. RU swab equipment. Flow and swab to clean up and test well. RD swab equipment.
18. Release 7" packer at $\pm 11,060'$. Equalize and release 7" RBP at $\pm 11,410$. POOH.
19. Run production tubing and equipment and set 7" TAC at $\pm 13,000'$. Land tubing and ND BOP. Run 1.25" pump and rods and return well to production. RDMOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:						
<p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:						
1. TYPE OF WELLS [x] Oil Well [] Gas Well [] Other		8. WELL NAME and NUMBER Rosemary Houston 1-22Z1						
2. NAME OF OPERATOR Flying J Oil & Gas Inc		7. UNIT or CA AGREEMENT NAME:						
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		9. API NUMBER: 43 013 30884						
4. LOCATION OF WELLS FOOTAGES AT SURFACE: 1322' FSL 1322' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat - Wasatch COUNTY: Duchesne						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW Sec 22 T1N R1W		STATE: UTAH						
<p>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table border="1"> <thead> <tr> <th>TYPE OF SUBMISSION</th> <th>TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td>[] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start</td> <td> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION </td> </tr> <tr> <td>[x] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/26/2007</td> <td> <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER </td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION	[] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	[x] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/26/2007	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/12/2007 MIRUSU. Release 7" TAC @ 12,016', and POOH w/ 2 7/8" tbg.

3/14/2007 RIH with a 6" bit and 7" csg scraper. Clean out to liner top at 13,665'.

3/15/2007 RIH with 7" RBP and PKR. Move Pkr and pressure test as necessary to locate csg leaks

3/19/07 Run cmt retainer @3464'

3/20/2007 Squeeze csg leak, 3560' – 3591' to surface out 9 5/8" csg.

3/21-22/07 Drill out cmt to csg leak depth.

3/23/2007 RIH with magnet to cement retainer, try to fish.

3/24/2007 RIH w/bit, continue drilling out retainer and cement. PSI test 1000# 5 min, good.

3/26/2007 Release 7" RBP, and POOH.

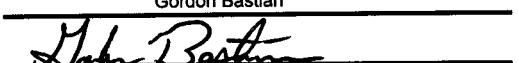
3/27-29/07 RIH with a 4 1/8" bit and 5" csg scraper and clean out to PBTD, 16,901'.

4/3/2007 Acidized Wasatch perforations from 15,470' to 16,876' with 22,000 gallons 15% HCL acid plus additives.

4/4/2007 Flow and swab to clean up and test well.

4/5/2007 Set 7" RBP @11,420'

report continued on separate sheet

NAME (PLEASE PRINT)	Gordon Bastian	TITLE	Workover Foreman
SIGNATURE		DATE	May 2, 2007

(This space for State use only)

RECEIVED

MAY 03 2007

(5/2000)

DEPARTMENT OF NATURAL RESOURCES

Flying J Oil & Gas Inc

page 2 of 2

Rosemary Houston 1-22Z1

API # 43 013 30884

1322' FSL 1322' FWL

NESW Sec 22 T1N R1W

Duchesne County, Utah

4/6/2007 RU wireline company to perforate the Green River in the following intervals using a 4" casing gun, 3 SPF, 120 degree phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 3/1/84.

11,354' - 11,358' (4')	11,206' - 11,210' (4')	11,130' - 11,136' (6')
11,289' - 11,294' (5')	11,186' - 11,194' (8')	11,122' - 11,126' (4')
11,231' - 11,237' (6')	11,164' - 11,168' (4')	11,114' - 11,116' (2')
11,214' - 11,218' (4')	11,142' - 11,148' (6')	

159 perforations, 53 net feet, 11 intervals.

4/11/2007 Acidize Greenriver perforations 11,114' to 11,358' with 8000 gallons 15% HCL with additives.

4/12/07 Flow and swab to clean up and test well.

4/14/2007 Discovered casing leak @3561' – 3596'.

4/16/07 Squeeze csg leak @3560' – 91' with 100 sacks Premium G cement.

4/17/07 Drill out cement to csg leak, pressure test failed.

4/18/07 Squeezed csg leak @3500' – 91' with 50 sks "G" cement. Test 1500# 5 min, solid.

4/21/07 RIH to pull RBP @9039'.

4/23/07 Equalize and release 7" RBP at 11,420'. POOH.

4/26/07 Return well to production. Anchor @13,507.00

100-1000

MAY 03 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator):
N8080-Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

TO: (New Operator):
N3065-El Paso E&P Company, LP
1099 18th Street, Suite 1900
Denver, CO 80202

Phone: 1 (303) 291-6400

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- c. Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):** The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: See Attachment
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>		8. WELL NAME and NUMBER See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202		9. API NUMBER: See Attachment
4. LOCATION OF WELLS FOOTAGES AT SURFACE: See Attachment		10. FIELD AND POOL, OR WILDCAT See Attachment

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment
COUNTY: Duchesne & Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

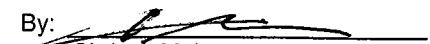
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
El Paso E&P Company, L.P., a Delaware limited partnership
1099 18th Street, Suite 1900
Denver, CO 80202

The previous operator was:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054

N 8080

By: 
Chris J. Malan
Executive Vice President

801 296-7726

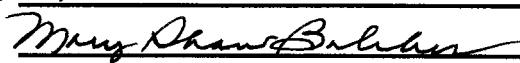
Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457

BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas

TITLE Attorney in Fact

SIGNATURE 

DATE *12/29/09*

(This space for State use only)

(5/2000)

APPROVED *2/24/2010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JAN 13 2010

DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PREScott 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):
 N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

 Phone: 1 (713) 997-5038

TO: (New Operator):
 N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

 Phone: 1 (713) 997-5038

CA No.	Unit:	N/A						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

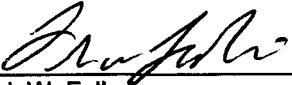
SUNDRY NOTICES AND REPORTS ON WELLS

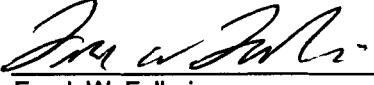
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases		
2. NAME OF OPERATOR:	El Paso E&P Company, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
3. ADDRESS OF OPERATOR:	1001 Louisiana	CITY Houston	STATE TX	ZIP 77002	PHONE NUMBER: (713) 997-5038	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	FOOTAGES AT SURFACE: See Attached			8. WELL NAME and NUMBER: See Attached		
				9. API NUMBER:		
				10. FIELD AND POOL, OR WILDCAT: See Attached		
				COUNTY:		
				STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <hr/>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> OTHER: Change of <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION Name/Operator				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.						

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012
Rachel Medina
(5/2009) Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician
 Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layout 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	91115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



State of Utah

DEPARTMENT OF NATURAL RESOURCES

GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

R 43 013 30884
Houston 1-2221
22 IN 1W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

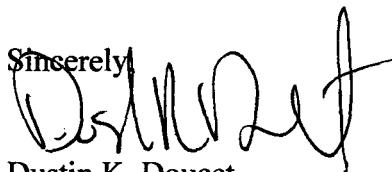
1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

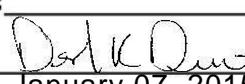
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL Oil Well		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER: R HOUSTON 1-22Z1
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1322 FSL 1322 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0N Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/14/2014		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> SUBSEQUENT REPORT <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME Date of Work Completion: <input type="checkbox"/> SPUD REPORT <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE Date of Spud: <input type="checkbox"/> DRILLING REPORT <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION Report Date: <input type="checkbox"/> <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP plans to P&A this well in 2015.		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: <input type="text"/> By:  January 07, 2015		
Please Review Attached Conditions of Approval		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038
TITLE Principal Regulatory Analyst		
SIGNATURE N/A		DATE 10/14/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013308840000

Insufficient information provided for approval of extended SI/TA.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 30884
R Houston 1-2271
22 IN IW

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

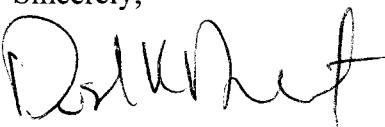
Page 2
EP Energy
March 21, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/DD/ja
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

→

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: R HOUSTON 1-22Z1	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013308840000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1322 FSL 1322 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0N Range: 01.0W Meridian: U		10. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Please see attached P&A procedure along with current and post WBD's.			
Approved by the Utah Division of Oil, Gas and Mining			
Date: <u>August 11, 2016</u>			
By: <u>Dale K. Dunt</u>			
Please Review Attached Conditions of Approval			
NAME (PLEASE PRINT) Linda Renken		PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 6/19/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013308840000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: RIH with CIBP and set at 15,450' not 15,550' as proposed. Top perf is at 15,470'.**
 - 3. Amend Plug #3: A minimum of 21 sx (100') shall be spotted on CIBP @ 11,015'.**
- 4. Move Plug # 4: Move plug downhole 1100' to isolate Green River formation and Base of Moderately Saline Groundwater. Perf@± 7800', CICR @ 7750', 62 sx below, 36 sx on top.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**



Plug & Abandon

R HOUSTON 1-22Z1

API #: 43-013-30884

Sec. 22-T1N-R1W

Altamont/Bluebell Field

Duchesne County, Utah

Date: 6/16/16

Field

Plug & Abandonment Procedure

AFE – Pending

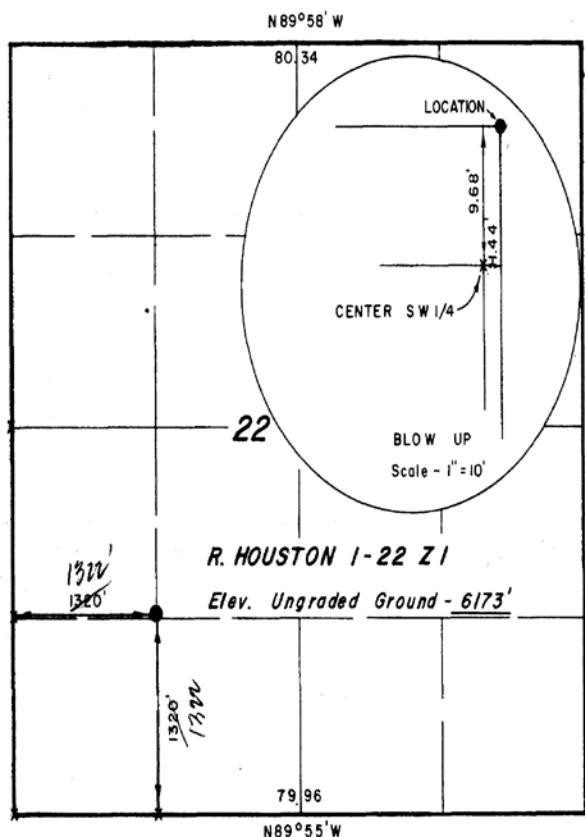
Prepared/Approved By:	Erich Kerr	6/16/16
	Erich Kerr – Production PDP Engineer	Date
Approved By:	Jeff Langlois– Sr. Staff Production Engineer	Date
Operations Supervisor:	Troy Anderton – Operations Supervisor	Date
Engineering Manager:	Mitch Scarbrough –Production Manager	Date

Distribution (Approved copies):

Erich Kerr
Jeff Langlois
Mitch Scarbrough
Troy Anderton
Joe Sager
Troy Anderton
Well File (Central Records) / Altamont Office (Well Files)

EP ENERGY

T / N, R / W, U.S.B.&M.



X= Section Corners Located

PROJECT
BOW VALLEY PETROLEUM INC.

Well location, R. HOUSTON 1-22Z1
located as shown in the NE 1/4 SW 1/4
Section 22, RIN, RIW, U.S.B.&M.
Duchesne County, Utah.

RECEIVED
NOV 30 1983

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/21/83
PARTY L.D.T. T.J. B.K. SB	REFERENCES GLO Plat
WEATHER Cool	FILE BOW VALLEY

CURRENT STATUS:

This well is currently shut in with tubing and rods in the well.

Casing Fluid: Produced Fluid

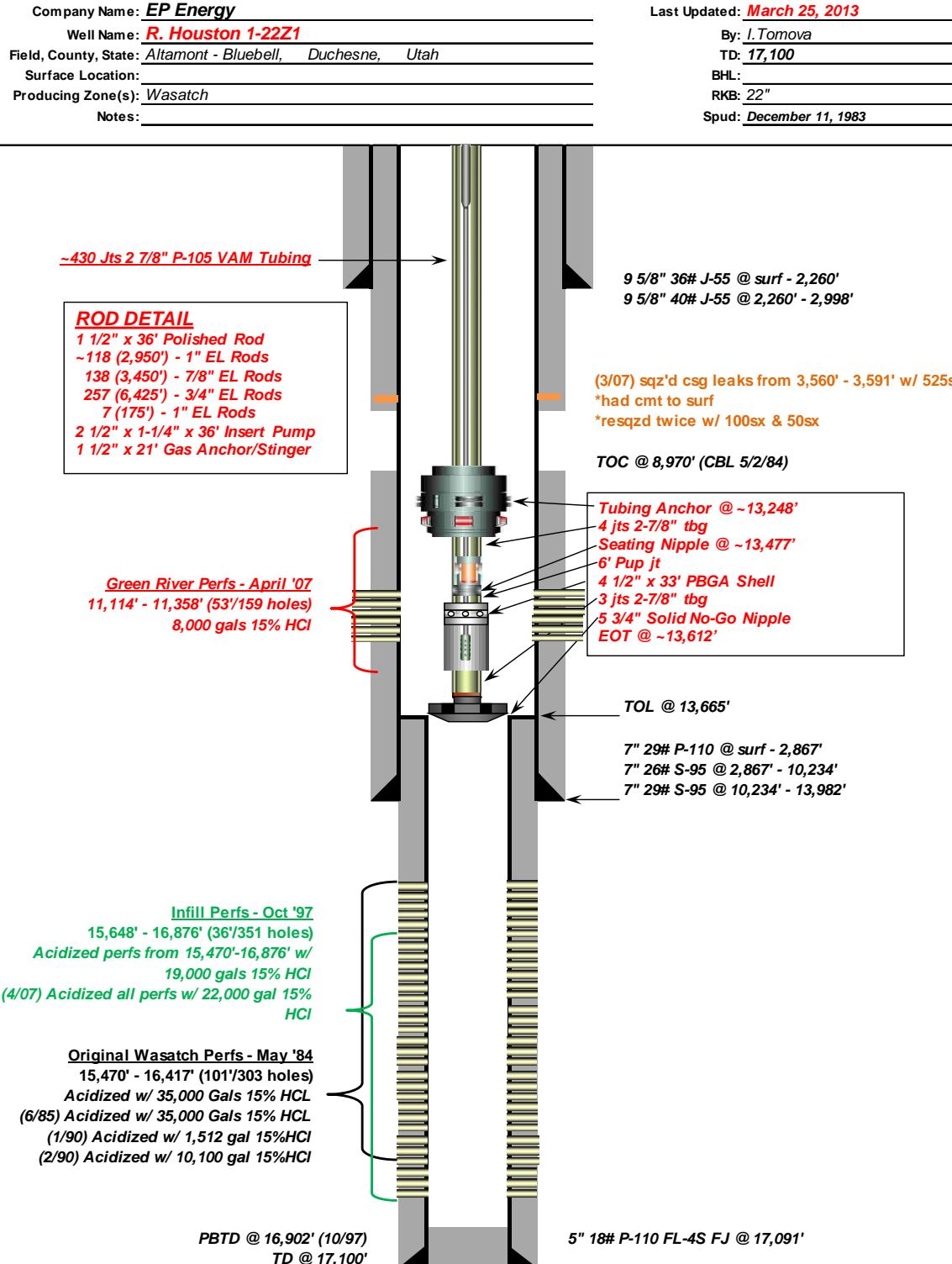
TD: 17,100'
PBTD: 16,902'



CURRENT SCHEMATIC:

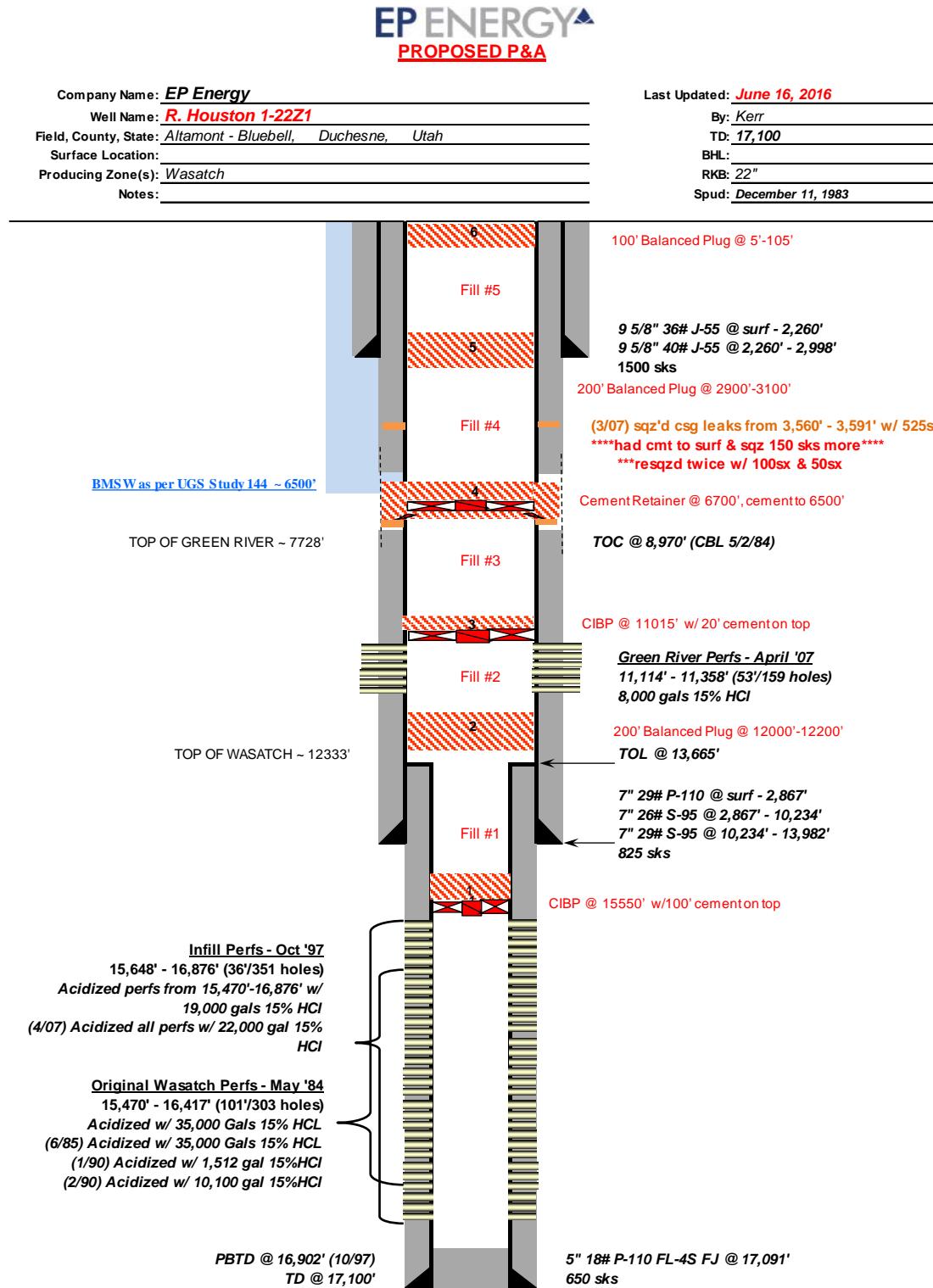
EP ENERGY

Current Wellbore Schematic as of March 25, 2013





PROPOSED ABANDONMENT SCHEMATIC:





Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	TOC
Surface Casing	9 5/8" 36# J-55 to 2,260'	3520	2020	564	453	8.921	8.765	SURF
	9 5/8" 40# J-55 to 2,998'	3950	2570	630		8.835	8.679	
Intermediate Casing	7" 29# P-110 to 2,867	11220	8530	929	902	6.184	6.059	See WBD
	26# S-95 to 10,234	8600	7800	717	602	6.276	6.151	
	29# S-95 to 13,928	9690	9200	803	803	6.184	6.059	
Production Liner	5" 18# P-110 @ 13,665' to 17,091'	13940	13470	580	388	4.276	4.151	
Production Tubing	2-7/8" 6.43# P-105 VAM to 13,612'							

Plug & Abandonment Procedure

1. Notify:
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. Attempt to release tubing anchor at **≈ 13,248'**.
 - a. If successful releasing TAC, proceed to POOH with tubing and flush tubing w/ hot FSW, as needed. See WBS above for tubing detail.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
 - b. If unsuccessful releasing TAC, contact engineer to discuss options.
7. MIRU wireline. RIH w/ gauge ring for 5" OD 18# casing (Drift: 4.151") to 15,560'. POOH w/ GR.
 - a. **If tag is higher than 15,560', continue with procedure, otherwise skip to step 10.**
8. PU 6-1/8" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 13,665' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
9. POOH standing back 13,665' of 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper. RIH w/ 4" Rockbit, 5" 18# casing scraper, and 2-7/8 tubing to 15,560'. POOH standing back 2-7/8" tubing.
10. MIRU wireline. PU and RIH w/ 5" 18# CIBP. Set @ 15,550'. POOH w/ wireline.
11. RDMO wireline. MIRU workover rig.



Plug and Fill Summary						
Step	Bottom	Top	Length	BBLs	SX	cuft
CMT Plug #6 to Surface	105	5	100	3.7	19.9	20.9
Fill #5	2900	100	2,800	104.1	-	584.3
CMT Plug #5	3100	2900	200	7.7	40.9	43.0
Fill #4	6500	3100	3,400	130.1	-	730.5
CMT Plug # 4 over CMT Retainer	6,700	6,500	200	7.7	40.9	43.0
CMT Squeeze into Retainer	6,700	6,500	200	10.71	57.3	60.1
Fill #3	10,995	6,700	4,295	332.1	-	1864.5
CMT Plug # 3 over CIBP	11,015	10,995	20	0.7	4.0	4.2
Fill #2	12,000	11,015	985	36.6	-	205.5
CMT Plug # 2	12,200	12,000	200	7.4	39.7	41.7
Fill #1	15,450	12,200	3,250	86.1	-	483.6
CMT Plug #1 over CIBP	15,550	15,450	100	1.8	9.5	10.0
*100% excess in OH			Total CMT:	40	212	223

Plug #1 (CIBP w/ 100' CMT)

12. TIH w/ 2-7/8" tbg (or workstring) open ended to 15,550'.
13. Establish circ. **Mix cement plug w/ 9.5 sx (1.8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump 100' cmt plug.** Catch cement sample.
14. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
15. TIH and tag TOC. If TOC is 15,450' or higher continue on, otherwise, contact engineer.
16. Circulate in inhibited FSW of appropriate weight to 12,200' (86 bbls).
17. POOH laying down ≈ 3,250' 2-7/8" tbg (or workstring).

Plug #2 (200' balanced CMT plug)

18. Establish circ. Mix cement plug w/ 40 sx (7.5 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 200' balanced cmt plug from 12,000' – 12,200'.
19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
20. TIH and tag TOC. If TOC is 12,000' or higher continue on, otherwise, contact engineer.
21. Circulate in inhibited FSW of appropriate weight to 11,015' (37 bbls).
 - a. Keep hole full and monitor for perfs taking fluid.
22. POOH laying down 985' of 2-7/8" tbg (or workstring) and standback 11,015' of 2-7/8" tubing.

Plug #3 and Cement Retainer (CIBP w/ 20' CMT)

23. MIRU wireline. RIH w/ 7" gauge ring for 7" OD 26# casing (Drift 6.151") to 11,025'.



- a. If tag is higher than 11,025', continue with procedure, otherwise skip to step 25.

24. PU 6-1/8" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 11,025' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed. POOH standing back 2-7/8" tubing.

25. PU and RIH w/ 7" 29# CIBP and wireline set at 11,015'.

26. Use wireline and dump bail 20' of cement (0.7 bbl, 4 sx), 16.4 ppg., 1.05 yield, Class G cement

27. Tag cement with wireline. If TOC is 10,995' or higher continue, otherwise, contact engineer.

28. **Pressure test casing to 500 psi for 10 minutes.** Record Results.

- a. Contact engineer if pressure does not hold.

29. Fill/Circulate from surface with 332 bbl of FSW.

Plug #4 and Cement SQZ (Retainer w/ 200' CMT)

30. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to **±6,725'**; Pressure up to 500 psig on casing and perforate casing at **±6,725'**; POOH. RD ELU.

- a. Establish injection rate after perforating.

- b. If no injection rate after perforating, discuss packer option with engineer.

31. RIH and wireline set cement retainer at 6,700'. POOH. RD WLW.

32. TIH with cement retainer stinger and 2-7/8" tubing to 6,700'. Sting into retainer and establish injection rate before pumping cement. Unsting.

- a. Pump 98 sacks (18.4 bbls) of 16.4 ppg, 1.05 yield, Class G cement down tubing.
Sting into the retainer when the cement reaches the end of the tubing.

Pump only **10.7** bbls of the cement below the retainer.

- b. Immediately unsting, then PU and pump the remaining 7.7 bbls (200' ft, 41 sacks) of the 16.4 ppg, 1.05 yield, Class G cement on top of the cement retainer as a balanced plug.

- c. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

33. Tag cement. If TOC is 6,500' or higher continue on, otherwise, contact engineer.

34. PU 30' and circulate inhibited FSW of appropriate weight to 2,898' (130 bbls).

35. POOH from 6,500' to 2,900', laying down \approx 3,600' 2-7/8" tbg (or workstring).

Plug #5 (200' balanced CMT plug)

36. Establish circ. Mix cement plug w/ 41 sx (7.7 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in \pm 200' balanced cmt plug from 2,900' – 3,100'.

37. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

38. Tag TOC. If TOC is 2,900' or higher continue on, otherwise, contact engineer.

39. Circulate in inhibited FSW of appropriate weight to 100' (104 bbls).

40. POOH laying down 2800' of 2-7/8" tbg (or workstring).

Plug #6 (100' balanced CMT plug)



41. Establish circ. Mix cement plug w/ 20 sx (3.7 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 100' balanced cmt plug from 5' –105'.
42. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC. Tag TOC. If TOC is 5' or higher continue on, otherwise, contact engineer
43. RU casing cutting equipment; Cut the remaining casing at \geq 3' below GL.
44. Weld and install $\frac{1}{4}$ " thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>R. Houston 1-22Z1</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30884</u>
4. Location:	<u>NE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 22 T1N, R1W U.S.M</u>

45. RD&MO rig & clean up location

46. Restore location as directed



Agency Contact List

AGENCY	CONTACT	OFFICE	CELL
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
-

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company

P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job and when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- All accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.



6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the **Project Engineer prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day and when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of all BHA prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified prior to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report any and all incidents to include but not limited to (injuries, fires and crane damage) to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic devise is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection



- Any other required by Well Site Supervisor or Safety regulation
- Keep location clean / Pick up trash and debris
- Two (2)tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.
- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

43 013 30884
R Houston 1-22Z1
22 IN IW

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396
Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet

Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File
Well File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Manager

List of Wells or Sites:

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
→ R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

List of Wells or Sites (cont.):

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

Oil Well

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

2. NAME OF OPERATOR:

EP ENERGY E&P COMPANY, L.P.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

3. ADDRESS OF OPERATOR:

1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:

713 997-5138 Ext

8. WELL NAME and NUMBER:

R HOUSTON 1-22Z1

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

1322 FSL 1322 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

Qtr/Qtr: NESW Section: 22 Township: 01.0N Range: 01.0W Meridian: U

9. FIELD and POOL or WILDCAT:
BLUEBELL

COUNTY:

DUCHESNE

STATE:

UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for the plugging of the R. Houston 1-22Z1. The work was completed as designed in the attached procedures without issue. All casing was left in hole.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY
December 21, 2016

NAME (PLEASE PRINT) Erik Hauser	PHONE NUMBER 713 997-6717	TITLE Sr EHS Specialist
SIGNATURE N/A	DATE 12/9/2016	



Plug & Abandon

R HOUSTON 1-22Z1

API #: 43-013-30884

Sec. 22-T1N-R1W

Altamont/Bluebell Field

Duchesne County, Utah

Date: 6/16/16

Field

Plug & Abandonment Procedure

AFE – 167013

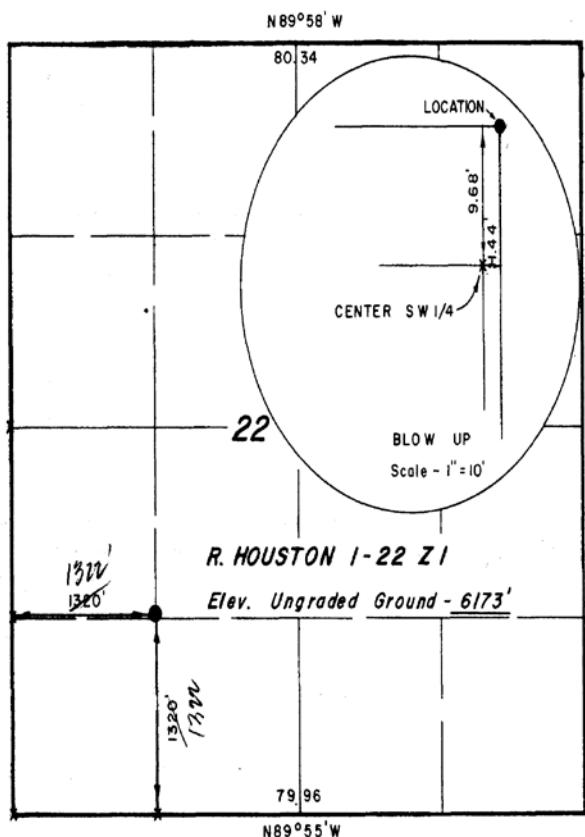
Prepared/Approved By:	Erich Kerr	10/5/16
	Erich Kerr – Production PDP Engineer	Date
Approved By:	Jeff Langlois– Sr. Staff Production Engineer	Date
Operations Supervisor:	Troy Anderton – Operations Supervisor	Date
Engineering Manager:	Mitch Scarbrough –Production Manager	Date

Distribution (Approved copies):

Erich Kerr
Jeff Langlois
Mitch Scarbrough
Troy Anderton
Joe Sager
Troy Anderton
Well File (Central Records) / Altamont Office (Well Files)

EP ENERGY

TIN, RIW, U.S.B.&M.



X= Section Corners Located

PROJECT
BOW VALLEY PETROLEUM INC.

Well location, R. HOUSTON 1-22Z1
 located as shown in the NE 1/4 SW 1/4
 Section 22, RIN, RIW, U.S.B.&M.
 Duchesne County, Utah.

RECEIVED
 NOV 30 1983

DIVISION OF
 OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/21/83
PARTY L.D.T. T.J. B.K. SB	REFERENCES GLO Plat
WEATHER Cool	FILE BOW VALLEY

CURRENT STATUS:

This well is currently shut in with tubing and rods in the well.

Casing Fluid: Produced Fluid

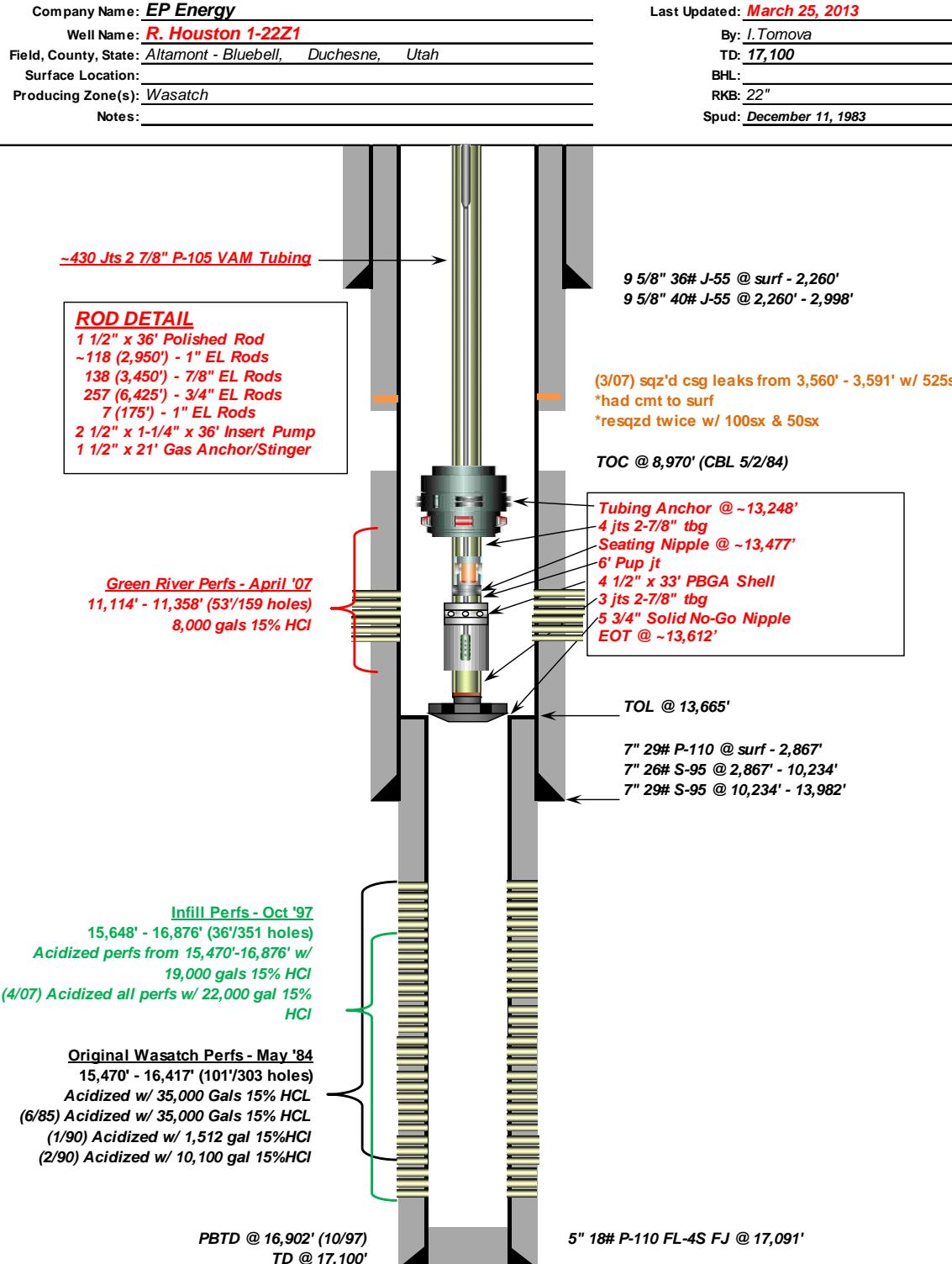
TD: 17,100'
 PBTD: 16,902'



CURRENT SCHEMATIC:

EP ENERGY

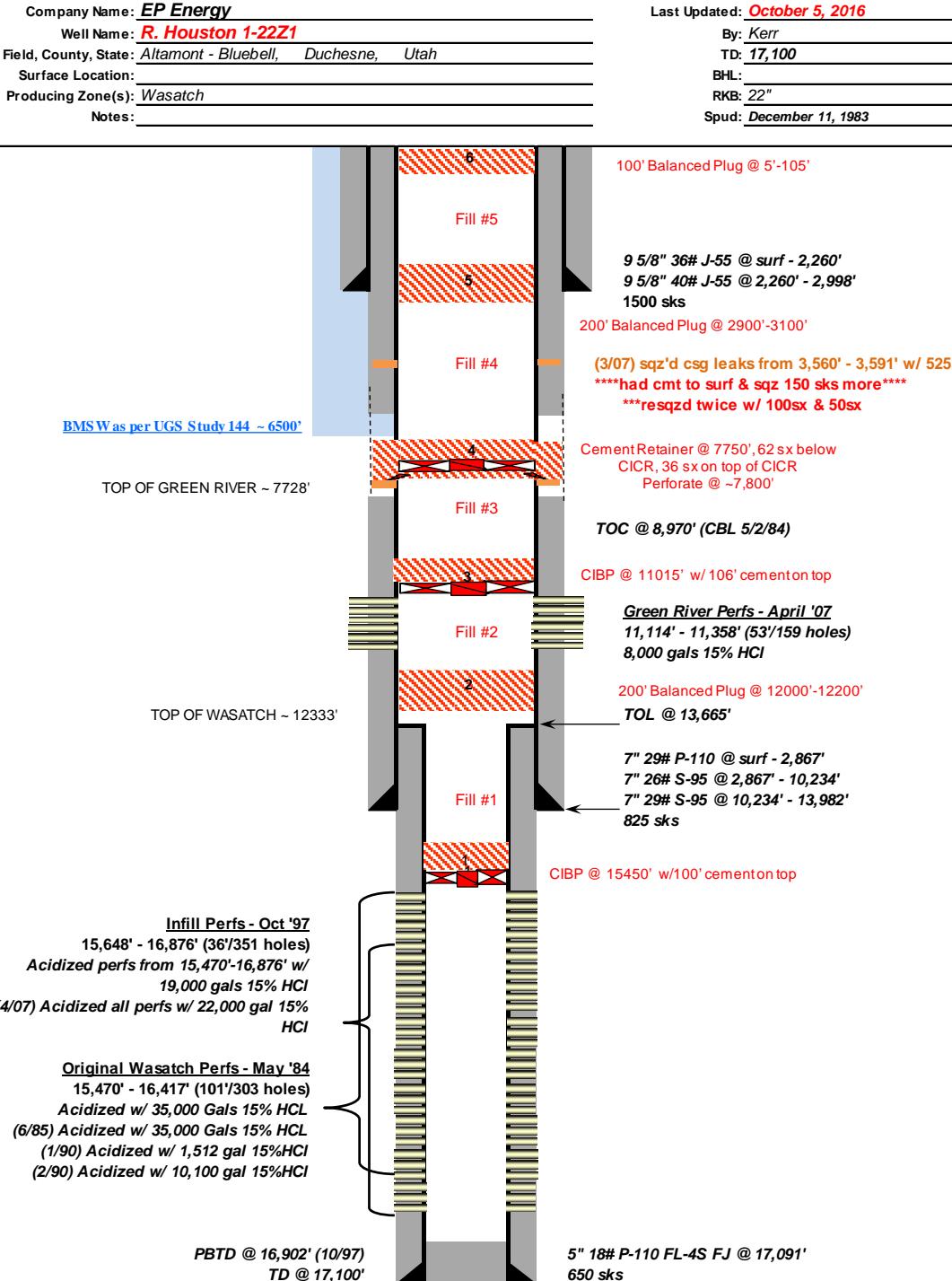
Current Wellbore Schematic as of March 25, 2013





PROPOSED ABANDONMENT SCHEMATIC:

EP ENERGY PROPOSED P&A





Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	TOC
Surface Casing	9 5/8" 36# J-55 to 2,260'	3520	2020	564	453	8.921	8.765	SURF
	9 5/8" 40# J-55 to 2,998'	3950	2570	630		8.835	8.679	
Intermediate Casing	7" 29# P-110 to 2,867	11220	8530	929	902	6.184	6.059	See WBD
	26# S-95 to 10,234	8600	7800	717	602	6.276	6.151	
	29# S-95 to 13,928	9690	9200	803	803	6.184	6.059	
Production Liner	5" 18# P-110 @ 13,665' to 17,091'	13940	13470	580	388	4.276	4.151	
Production Tubing	2-7/8" 6.43# P-105 VAM to 13,612'							

Please Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.

Plug & Abandonment Procedure

1. Notify:
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. Attempt to release tubing anchor at **≈ 13,248'**.
 - a. If successful releasing TAC, proceed to POOH with tubing and flush tubing w/ hot FSW, as needed. See WBS above for tubing detail.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
 - b. If unsuccessful releasing TAC, contact engineer to discuss options.
7. MIRU wireline. RIH w/ gauge ring for 5" OD 18# casing (Drift: 4.151") to 15,560'. POOH w/ GR.
 - a. **If tag is higher than 15,560', continue with procedure, otherwise skip to step 10.**
8. PU 6-1/8" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 13,665' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
9. POOH standing back 13,665' of 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper. RIH w/ 4" Rockbit, 5" 18# casing scraper, and 2-7/8 tubing to 15,560'. POOH standing back 2-7/8" tubing.
10. MIRU wireline. PU and RIH w/ 5" 18# CIBP. Set @ 15,550'. POOH w/ wireline.
11. RDMO wireline. MIRU workover rig.



Plug and Fill Summary						
Step	Bottom	Top	Length	BBLs	SX	cuft
CMT Plug #6 to Surface	105	5	100	3.7	19.9	20.9
Fill #5	2900	100	2,800	104.1	-	584.3
CMT Plug #5	3100	2900	200	7.7	40.9	43.0
Fill #4	7570	3100	4,470	171.0	-	960.4
CMT Plug # 4 over CMT Retainer	7,750	7,570	180	6.9	36.8	38.7
CMT Squeeze below Retainer	7,975	7,750	225	12.05	64.4	67.7
Fill #3	10,909	7,750	3,159	244.2	-	1371.3
CMT Plug # 3 over CIBP	11,015	10,909	106	3.9	21.1	22.1
Fill #2	12,000	11,015	985	36.6	-	205.5
CMT Plug # 2	12,200	12,000	200	7.4	39.7	41.7
Fill #1	15,350	12,200	3,150	84.4	-	473.6
CMT Plug #1 over CIBP	15,450	15,350	100	1.8	9.5	10.0
*100% excess in OH			Total CMT:	43	232	244

Note: The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).

Note: Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.

Plug #1 (CIBP w/ 100' CMT)

12. TIH w/ 2-7/8" tbg (or workstring) open ended to 15,450'.
13. Establish circ. **Mix cement plug w/ 9.5 sx (1.8 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump 100' cmt plug.** Catch cement sample.
14. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
15. TIH and tag TOC. If TOC is 15,350' or higher continue on, otherwise, contact engineer.
16. Circulate in inhibited FSW of appropriate weight to 12,200' (85 bbls).
17. POOH laying down \approx 3,150' 2-7/8" tbg (or workstring).

Plug #2 (200' balanced CMT plug)

18. Establish circ. Mix cement plug w/ 40 sx (7.5 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in \pm 200' balanced cmt plug from 12,000' – 12,200'.
19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
20. TIH and tag TOC. If TOC is 12,000' or higher continue on, otherwise, contact engineer.
21. Circulate in inhibited FSW of appropriate weight to 11,015' (37 bbls).
 - a. Keep hole full and monitor for perfs taking fluid.
22. POOH laying down 985' of 2-7/8" tbg (or workstring) and standback 11,015' of 2-7/8" tubing.

Plug #3 (CIBP w/ 106' CMT)

23. MIRU wireline. RIH w/ 7" gauge ring for 7" OD 26# casing (Drift 6.151") to 11,025'.



a. If tag is higher than 11,025', continue with procedure, otherwise skip to step 25.

24. PU 6-1/8" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 11,025' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed. POOH standing back 2-7/8" tubing.
25. PU and RIH w/ 7" 29# CIBP and wireline set at 11,015'.
26. Use wireline and dump bail 106' of cement (3.9 bbl, 21.1 sx), 16.4 ppg., 1.05 yield, Class G cement
27. Tag cement with wireline. If TOC is 10,909' or higher continue, otherwise, contact engineer.
28. **Pressure test casing to 500 psi for 10 minutes.** Record Results.
 - a. Contact engineer if pressure does not hold.
29. Fill/Circulate from surface with 244 bbl of FSW.

Plug #4 and Cement SQZ (Retainer w/ 200' CMT)

30. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to **±7,800'**; Pressure up to 500 psig on casing and perforate casing at **±7,800'**; POOH. RD ELU.
 - a. Establish injection rate after perforating.
 - b. If no injection rate after perforating, discuss packer option with engineer.
31. RIH and wireline set cement retainer at 7,750'. POOH. RD WLW.
32. TIH with cement retainer stinger and 2-7/8" tubing to 7,750'. Sting into retainer and establish injection rate before pumping cement. Unsting.
 - a. Pump 101.3 sacks (18.9 bbls) of 16.4 ppg, 1.05 yield, Class G cement down tubing. **Sting into the retainer when the cement reaches the end of the tubing.** Pump only **12 bbls (64 sx)** of the cement below the retainer.
 - b. Immediately unsting, then PU and pump the remaining 7 bbls (180' ft, 36 sx) of the 16.4 ppg, 1.05 yield, Class G cement on top of the cement retainer as a balanced plug.
 - c. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
33. Tag cement. If TOC is 7,570' or higher continue on, otherwise, contact engineer.
34. PU 30' and circulate inhibited FSW of appropriate weight to 3,100' (171 bbls).
35. POOH from 7,540' to 3,100', laying down \approx 4,400' 2-7/8" tbg (or workstring).

Plug #5 (200' balanced CMT plug)

36. Establish circ. Mix cement plug w/ 41 sx (7.7 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in \pm 200' balanced cmt plug from 2,900' – 3,100'.
37. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
38. Tag TOC. If TOC is 2,900' or higher continue on, otherwise, contact engineer.
39. Circulate in inhibited FSW of appropriate weight to 100' (104 bbls).
40. POOH laying down 2800' of 2-7/8" tbg (or workstring).

Plug #6 (100' balanced CMT plug)



41. Establish circ. Mix cement plug w/ 20 sx (3.7 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in \pm 100' balanced cmt plug from 5' –105'.
42. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC. Tag TOC. If TOC is 5' or higher continue on, otherwise, contact engineer
43. RU casing cutting equipment; Cut the remaining casing at \geq 3' below GL.
44. Weld and install $\frac{1}{4}$ " thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>R. Houston 1-22Z1</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30884</u>
4. Location:	<u>NE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 22 T1N, R1W U.S.M</u>

45. RD&MO rig & clean up location

46. Restore location as directed



Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Pro Petro	MD Martin	Vernal	435-789-7407	EPPC-MSA-1280
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	John Partain	Rock Springs	307-382-0750	EPPC-MSA-384
Coil tubing	IPS		Rock Springs	307-371-0036	
Coil Motor & Mills	Thru Tubing Solutions	Rhys Wootan	North Dakota	701-839-80167	
Coil Motor & Mills	STI	Norm Powell	Vernal	435-790-0109	
Coil Motor & Mills	QES	Kent Barker	Rock Springs WY	307-362-9223	
Coil Motor & Mills	Weatherford	Andy	Vernal	435-828-8508	
Slick Line	Delsco	Chad Richard	Roosevelt	435-823-4134	EPEPC-MSA-1681
E-Line Services	Cutters	Dave Anderson	Vernal	435-789-4816	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone Wolf	Jon Bowden	Vernal	435-789-4815	
E-Line Services	Pioneer	Gary Murray	Vernal	435-724-2589	
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Logging	Protechnics	Glen	Vernal	505-330-9171	
Frac Tanks/2% KCI	Dalbo	Kent Henline	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCI	CHI		Vernal	435-828-8778	
Frac Tanks/2% KCI	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Hot oil express	Tyson Christensen	Roosevelt	435-823-7716	
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	ROSS	Richard Ross	Roosevelt	435-823-0979	
Packers & Plugs	Baker		Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Nabors	Lee Slaugh	Roosevelt	435-823-0148	
Packers & Plugs	Weatherford	Tracy Neilson	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Rory Hatch	Vernal	435-789-0445	
Stimulation Sevices	BJ Services	Darin Baily	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Sevices	Weatherford	Andrew Babey	Vernal	435-789-7121	
Stimulation Sevices	Platinum	Howard Gilman	Vernal	801-834-3061	
Water Trucking	Double B Trans	Bruce Jenkins	Altamont	435-828-6814	
Water Trucking	Hot oil express	Tyson Christensen	Altamont	435-823-7716	
Water Trucking	Shields Trucking	Joe Shields	Roosevelt	435-823-0231	
Water Trucking	RNI Inc	Zeke Zakurdy	Roosevelt	435-823-1203	
Water Trucking	Nebeker Trucking	Jim Nebeker	Roosevelt	435-823-6157	
Water Trucking	Oil Field Class	Leroy Sherwood	Roosevelt	435-823-5714	
Water Trucking	Single Shot	Byron Tomilson	Roosevelt	435-823-5038	
Rig Up Trucks	Jenkins Trucking	Ron Jenkins	Duchesne	435-722-7888	
Rig Up Trucks	Hagman Trucking	Jack Hagman	Roosevelt	435-828-0682	
Rig Up Trucks	Brough Trucking	Jim Brough	Roosevelt	435-722-1500	
Rig Up Trucks	Grizzly Trucking		Altamont	435-823-3375	
Fishing & Rentals	RBS Rentals	Gary Roher	Roosevelt	435-823-7278	
Fishing & Rentals	Weatherford Fishing	Office	Vernal	435-789-0445	
Fishing & Rentals	Triple H	Lou Hackford	Vernal	435-789-7444	
Fishing & Rentals	Four Star Fishing	Sam Wacker	Roosevelt	435-722-2310	



Fishing & Rentals	Slaugh Fishing	Rick Robins	Vernal	435-781-1661	
Fishing & Rentals	Graco	Mike McCarley	Vernal	435-789-6804	
Flowback & Testing	Delsco	Chad Richard	Roosevelt	435-823-4134	
Flowback & Testing	BB Oilfield	Ben Birchell	Roosevelt	435-823-2917	
Flowback & Testing	C&J Cons	Jason Gilbert	Altamont	435-219-0077	
Flowback & Testing	Rig 1	Sean Lytle	Vernal	435-621-2727	
Roustabouts & Welders	RT Oilfield	Tim Thacker	Altamont	435-823-6683	
Roustabouts & Welders	SCI Oilfield Services	Cody Shiner	Altamont	435-823-6308	
Roustabouts & Welders	S&J Oilfield Service	Shad Fields	Roosevelt	435-823-3854	
Roustabouts & Welders	Lindsey Welding	Kim Lindsey	Altamont	435-823-6726	
Roustabouts & Welders	Straight Shot	Kim Blanchard	Roosevelt	435-823-6604	
Roustabouts & Welders	Robison Construction	Gary Robison	Roosevelt	435-823-6591	
Consultants	C&J Cons	Russell Pickup	Roosevelt	435-823-8742	
Consultants	C&J Cons	Eric Powell	Roosevelt	435-828-8596	
Consultants	C&J Cons	Chris Lloyd	Roosevelt	435-724-3266	
Consultants	C&J Cons	Skyler Atwood	Altamont	435-322-0295	
Consultants	Boone Cons	Matt Fiiingim	Roosevelt	435-724-1154	
Consultants	Boone Cons	Mike Johnson	Roosevelt	435-823-5527	
Consultants	Boone Cons	Stewart Mortensen	Roosevelt	435-823-2065	
Field Nurse	Delsco	Jake Peatree	Vernal	435-219-0109	
Anchor Testing	Benco	Twane & Earl	Vernal	435-789-1244	
Electrician	GS Electric	Gary Sorensen	Altamont	435-823-5616	
Electrician	Jessen Electric	Dewey Jessen	Altamont	435-823-3978	
Cranes	B&G Crane	Jason Timothy	Altamont	435-823-6682	
Cranes	Valley Crest	Steve Iverson	Duchesne	801-262-0567	
Service Rigs	Nabors well service	Ray Morlan	Roosevevelt	435-823-6713	
Service Rigs	Peak Well Service	Tyler Lamb	Roosevelt	435-828-2524	
Service Rigs	Magna Well Service	Chad Vannest	Casper WY	970-867-9007	
Service Rigs	Basic Well Service	Lane Norton	Roosevelt	435-823-0224	
ESP Artificial lift	Shlumberger	Dean Aylett	Colorado	303-803-7122	
ESP Artificial lift	GE	Craig Coleman	Texas	303-253-5819	
ESP Artificial lift	Baker Hughes	Bob varcados	WY	970-903-7082	
Well head Protection	Stinger/Oil States	Mike Holfetz	Vernal	435-789-8115	
Rod Pumps	Weatherford	Bob Cambell	Roosevelt	435-722-0990	
Rod Pumps	National oilwell	Bennie Van	Roosevelt	435-724-0173	

*If the one or more of the above vendors is not available contact Iva Tomova.



Agency Contact List

AGENCY	CONTACT	OFFICE	CELL
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
-

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company

P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job and when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- All accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.



6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the **Project Engineer prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day and when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of all BHA prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified prior to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report any and all incidents to include but not limited to (injuries, fires and crane damage) to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic devise is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection



- Any other required by Well Site Supervisor or Safety regulation
- Keep location clean / Pick up trash and debris
- Two (2)tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.
- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized

November 17, 2016

RECEIVED

NOV 21 2016

DIV. OF OIL, GAS & MINING

Mr. Dayne K. Doucet, Petroleum Engineer
 Division of Oil, Gas and Mining
 Department of Natural Resources
 State of Utah
 1594 West North Temple, Suite 1210
 Salt Lake City, Utah 84116

Dear Mr. Doucet:

EP Energy E&P Company, L.P. ("EP Energy" or the "Company") respectfully requests approval of the following proposal, hereafter the "Plan", to resolve compliance issues identified in the enclosed Notice of Violation mailed October 31, 2016 regarding compliance with Rules R649-3-36 - Shut-in and Temporarily Abandoned Wells and R649-3-4.3/R649-3-4.41 - Bonding ("NOV").

EP Energy will make every reasonable attempt to:

1. Plug and Abandon ("P&A") fourteen (14) wells in accordance with R649-3-24 - Plugging and Abandonment of Wells by the following dates:

Well Name	P&A Completion Date
R Houston 1-22Z1	12/01/2016 - 43 013 30884
Miles 2-35A4	12/16/2016 - 43 013 31087
Hunt 2-21B4	01/02/2017 - 43 013 31114
Matthews 2-13B2	01/17/2017 - 43 013 31357
Cedar Rim 8-A	02/02/2017 - 43 013 31171
Miles 2-3B3	02/16/2017 - 43 013 31261
Farnsworth 1-13B5	03/02/2017 - 43 013 30092
Brotherson 2-35B5	03/16/2017 - 43 013 30908
Wright 2-13B5	03/30/2017 - 43 013 31267
Broadhead 2-32B5	04/13/2017 - 43 013 31036
Robb 2-29B5	04/27/2017 - 43 013 31130
Ellsworth 2-8B4	05/11/2017 - 43 013 30898
Peterson 4-22C6	05/25/2017 - 43 013 51163
Potter 1-24B5	06/08/2017 - 43 -013 30356

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date: Nov. 21, 2016

By: ✓

2. Perform Mechanical Integrity Tests ("MIT") for twelve (12) wells by the following dates:

Well Name	MIT Completion Date
Elder 1-13B2	11/25/2016 - 43 013 30366
Asay E J 1-20A1	11/25/2016 - 43 013 30102
Ellsworth 1-17B4	11/25/2016 - 43 013 30126

EP Energy
 1001 Louisiana Street Houston, Texas 77002
 PO Box 4660 Houston, Texas 77210-4660
 tel 713.997.1000

Horrocks 2-5B1E	11/25/2016 - 43 013 32409
Ostler 7-20C4	11/25/2016 - 43 013 53137
Lindsey Trust 4-18B4	11/25/2016 - 43 013 52766
Hill 4-28A1	11/25/2016 - 43 013 53111
Bullock 4-17C4	11/25/2016 - 43 013 52900
Ercanbrack 3-14B1	11/28/2016 - 43 013 30124 43 - 047 - 54203
Farnsworth 1-12B5	11/30/2016 - 43 013 30129
Ellsworth 1-19B4	12/07/2016 - 43 013 30183
Ellsworth 2-17B4	12/07/2016 - 43 013 31089

3. Notify Mr. Dennis Ingram, DOGM Operations - Senior Petroleum Specialist, at least twenty-four (24) hours prior to performing a MIT.

4. Submit Sundry Notice(s) and Report(s) on Wells (Form DOGM-9) ("Sundry Notice") as required by R649-3-36 - Shut-in and Temporarily Abandoned Wells within two (2) weeks of activity completion.

5. Contact the Division of Oil, Gas and Mining should inclement weather or other unforeseeable delays significantly impact the above schedules.

6. Contact the Division of Oil, Gas and Mining should a well fail a MIT to discuss options.

EP Energy also respectfully requests that the full cost bonding requirements outlined in the NOV be waived on the condition that the Company adheres to the Plan.

Please note, the FLY/DIA L Boren 1-14A2 was plugged and abandoned November 15, 2016; the associated Sundry Notice will be submitted by November 30, 2016. Also the Chandler 1-5B4 and the Horrocks 5-20A1 passed MITs earlier this year; the associated Sundry Notices will be submitted by November 30, 2016. Additionally, by way of the above response, EP Energy does not intend to waive any of its rights, remedies, claims, or defenses with respect to this NOV.

Thank you again for agreeing to a teleconference meeting and answering our questions on Wednesday, November 16, 2016. Please contact Chelsea Cantrelle if you need additional information to approve these requests. You can contact her at: 713-997-6206 or chelsea.cantrelle@epenergy.com.

Thank you,



Mitchell D. Scarbrough
Production Manager

Enclosure

Cc. Mr. Dustin Doucet, DOGM Petroleum Engineer
Mr. Dennis Ingram, DOGM Operations – Senior Petroleum Specialist
Mr. Josh Payne, DOGM Compliance Manager

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL Oil Well		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER: R HOUSTON 1-22Z1
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1322 FSL 1322 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 01.0N Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2016		OTHER: <input type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Subsequent report for the plugging of the R. Houston 1-22Z1. The plugging was completed as described in the approved procedure. Volumes, slurries, and plug tops are all described in the attached operational report. All casing was left in the hole.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2017		
NAME (PLEASE PRINT) Erik Hauser		PHONE NUMBER 713 997-6717
SIGNATURE N/A		TITLE Sr EHS Specialist
		DATE 1/6/2017

CENTRAL DIVISION

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	R HOUSTON 1-22Z1		
Project	ALTAMONT FIELD	Site	R HOUSTON 1-22Z1
Rig Name/No.	PEAK/1900/	Event	P&A LAND
Start date	11/15/2016	End date	12/1/2016
Spud Date/Time	12/11/1983	UWI	022-001-N 001-W 30
Active datum	GROUND LEVEL @6,178.0usft (above Mean Sea Level)		
Afe No./Description	167013/57154 / R HOUSTON 1-22Z1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/17/2016	6:00 17:00		11.00	WOR	18		P		NO ACTIVITY ON LOC, ATTEND SAFETY QUARTERLY MTG
11/18/2016	6:00 7:00		1.00	WOR	28		P		CT HOLD SAFETY MTG ON RU RIG & OVERHEAD LOADS, WRITE & REVIEW JSA'S
	7:00 9:30		2.50	MIRU	01		P		SPOT IN RIG RIG UP, X OVER FROM TBG EQUIP TO ROD EQUIP, WHILE PUMPING 100 BBLS TPW DWN CSG W/ HOT OILER
	9:30 11:00		1.50	WOR	18		P		POOH LD 1-1/2" X 30' POLISH ROD, PU 1 WORK ROD, WORK PUMP OFF SEAT, LD WORK ROD & 4', 6' X 1" ROD SUBS FLUSH TBG W/ 65 BBLS TPW
	11:00 16:30		5.50	WOR	24		P		POOH LD 101 1" RODS, 126 7/8" RODS, 284-3/4" RODS, 24-1" RODS & 2-1/2" X 1-1/4" X 28' PUMP, FLUSHING RODS AS NEEDED W/ HOT OILER
	16:30 17:00		0.50	WOR	18		P		X OVER FROM ROD EQUIP TO TBG EQUIP, TIE RIG BACK TO SINGLE FAST LINE, SECURE WELL SDFN, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, CLOSE & PLUG 1" VALVE BARRIER 1 & 2, SDFN
	6:00 7:00		1.00	WOR	28		P		CT HOLD SAFETY MTG ON NDUH & NUBOP, WRITE & REVIEW JSA'S
11/19/2016	7:00 10:00		3.00	WOR	16		P		0 PSI ON WELL, NDUH, PICK UP TBG & BREAK WELL HEAD OFF W/ 2-7/8" EUE X 2-7/8" VAM X OVER, MU 10' TBG SUB, STRIP ON 5K SPOOL & BOP, NUBOP, RU WORK FLOOR & TBG TONGS, WORK TBG TO RELEASE 7" TAC, LD 10' TBG SUB
	10:00 17:30		7.50	WOR	24		P		POOH LAYING DWN 380 JTS 2-7/8" VAM TBG, FLUSHING TBG AS NEEDED W/ HOT OILER, SECURE WELL, CLOSE & LOCK PIPE RAMS WELL BORE COLUMN FLUID BARRIER 1 & 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SDFW
	6:00 6:00		24.00	WOR	18		P		NO ACTIVITY SDFW
11/20/2016	6:00 6:00		24.00	WOR	18		P		NO ACTIVITY SDFW
11/21/2016	6:00 7:00		1.00	WOR	28		P		CT HOLD SAFETY MTG ON LD TBG ON THE GROUND WRITE & REVIEW JSA'S
	7:00 8:30		1.50	WOR	06		P		RU HOT OILER, FILL WELL W/ 150 BBLS TPW, CIRC OIL & GAS OUT OF WELL BORE TO FLOW BACK TANK
	8:30 9:30		1.00	WOR	24		P		CONT POOH LD 50 JTS 2-7/8" TBG, 7" TAC, 7 JTS 2-7/8" TBG, P.S.N., 4-1/2" PBGA, 3 JTS 2-7/8" TBG & 5-3/4" NO-GO
	9:30 13:30		4.00	WLWORK	27		P		RU W.L., RIH W/ 4" O.D. GR/JB TO 15500', POOH RIH W/ 5" CIBP & SET PLUG @ 15450', POOH RDMO W.L.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
11/23/2016	13:30 17:30	4.00	WOR	24		P		TALLY PU & RIH W/ 2-3/8" MULE SHOE & 241 JTS 2-3/8" TBG, EOT @ 7780', SECURE WELL SDFN
	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON PU TBG WRITE & REVIEW JSA'S
	7:00 10:00	3.00	WOR	24		P		0 PSI ON WELL, CONT TALLING & PU 239 JTS 2-3/8" EUE N-80 TBG, TAG 5" CIBP @ 15450' 10' IN ON JT # 480, LD 1 JT 2-3/8" TBG EOT @ 15440'
	10:00 13:00	3.00	WOR	06		P		CIRC GAS & OIL OUT OF WELL BORE W/ HOT OILER & RIG PUMP W/ 500 BBLS TPW
	13:00 15:30	2.50	WOR	18		P		PUMP 2 BBLS FRESH WTR DWN TBG, MIX & PUMP 10 SX CLASS G CMT 16.4# @ 1.05 YIELD 4.3 GALLONS PER SX & DISPLACE TBG W/ 59.5 BBLS TPW, LD 6 JTS 2-3/8" TBG, REV OUT W/ 75 BBLS TPW, WAIT ON CMT TO DRY
	15:30 18:00	2.50	WOR	19		P		RIH W/ 4 JTS 2-3/8" TBG TAG CMT TOP @ 15347', POOH LD 100 JTS 2-3/8" TBG EOT @ 12203', FILL HOLE W/ 26 BBLS TPW, PUMP 1 BBLS FRESH WTR, MIX & PUMP 50 SX CLASS G CMT 16.4# @ 1.05 YIELD, 4.3 GALLONS PER SX = 9.4 BBLS CMT, DISPLACE TBG W/ 27 BBLS TPW, POOH W/ 24 JTS 2-3/8" TBG, EOT @ 11434', REVERSE OUT W/ 66 BBLS TPW RECOVERING NO CMT, SECURE WELL SDFN
11/24/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON USING TAG LINES & CLEAN WORK AREA, WRITE & REVIEW JSA'S
	7:00 10:30	3.50	WOR	39		P		0 PSI ON WELL, RIH W/ 18 JTS 2-3/8" TBG, TAG CMT TOP @ 12008', POOH LD 33 JTS 2-3/8" TBG, STAND BACK IN DERRICK W/ 338 JTS 2-3/8" TBG
	10:30 15:30	5.00	WLWORK	27		P		RU W.L. RIH W/ 5.81 GR/JB TO 11025' & POOH, RIH W/ 7" CIBP SET @ 11005' POOH RDMD W.L.
	15:30 18:00	2.50	WOR	39		P		RIH W/ 2-3/8" NOTCH COLLAR 341JTS 2-3/8" TBG, TAG 7" CIBP @ 11005', LD 3 JTS 2-3/8" TBG EOT @ 10949', SECURE WELL SDFHW
11/25/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFHW
11/26/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFHW
11/27/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFHW
11/28/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFHW
11/29/2016	6:00 8:00	2.00	WOR	28		P		CREW TRAVEL, HOLD SAFETY MEETING, FILL OUT AND REVIEW JSA (PUMPING CEMENT AND RIGGING UP E/L TRUCK) CIRCULATE WELL CLEAN W/ 150 BBLS 2% KCL W CORROSION INHIBITOR
	8:00 9:00	1.00	WBREMD	05		P		PUMP 30 SACK 16.4 LB 1.05 YIELD CLASS G CEMENT BALANCED PLUG ON CIBP SET @ 11005 W/END OF TUBING @ 11,003'
	9:00 12:00	3.00	WBREMD	24		P		POOH STANDING 238 JTS TUBING IN DERRICK AND LAYING DOWN 102 JTS TUBING
	12:00 13:30	1.50	WLWORK	21		P		RIG UP E/L TRUCK AND TIH WITH PERF GUN. TIH TO 10,805' AND TAG CEMENT TOP, POOH TO 7800' AND SHOOT 4 PERF HOLES. POOH W/ E/L
	13:30 14:30	1.00	WOR	18		P		INJECT INTO PERFS AT 7800' AT .5 BBLS A MINUTE @ 1400 PSI.
	14:30 16:00	1.50	WLWORK	27		P		P/U 7" CICR AND RUN IN HOLE SETTING @ CICR @ 7750'. POOH AND R/D E/L
	16:00 17:30	1.50	WBREMD	39		P		PICK UP CICR STINGER AND TIH TO 1300', POOH TO 1100' TO DROP FLUID LEVEL BELOW SURFACE. SECURE WELL BY SHUTTING AND LOCKING PIPE RAMS, TIW VALVE W/ NIGHT CAP AND BULL PLUGGING CASING VALVES.
	6:00 7:00	1.00	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING, FILL OUT AND REVIEW JSA
11/30/2016	7:00 9:00	2.00	WBREMD	39		P		TRIP INTO WELL TO 7750 AND STING INTO CICR
	9:00 10:30	1.50	WBREMD	06		P		ESTABLISH INJECTION RATE OF 1 BBL MINUTE @ 1350 PSI. STNG OUT AND CIRCULATE TUBING CLEAN
	10:30 11:30	1.00	WBREMD	05		P		MIX AND SPOT 101 SK 16.4 LB 1.05 YIELD CLASS G CEMENT AND STING INTO STINGER SPOT 64 SACKS UNDER CICR, STING OUT AND SPOT A 37 SACK BALANCED PLUG ON TOP OF CICR

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	11:30 13:00	1.50	WBREMD	06		P		POOH W/ 20 JTS TUBING AND REVERSE CIRCULATE TUBING CLEAN. HOOK UP HOT OILER AND PUMP 100 BBLS DOWN TUBING TO CLEAN OIL OUT OF WELL
	13:00 14:45	1.75	WBREMD	41		P		WEAIT FOR CEMENT TO SET
	14:45 16:00	1.25	WBREMD	39		P		TIH AND TAG CEMENT @ 7491' FOR 259' OF CEMENT ON TOP OF CICR. POOH LAYING DOWN TUBING AS NEEDED AND STANDING REMAINING TUBING IN DERRICK TO 3115'
	16:00 16:45	0.75	WBREMD	05		P		PUMP 41 SK 16.4 LB 1.05 YEILD CLASS G CEMENT BALANCED PLUG, POOH W/ 12 JTS TUBING AND REVERSE TUBING CLEAN.
	16:45 17:00	0.25	WBREMD	18		P		SECURE WELL BY SHUTTING AND LOCKING PIPE RAMS, TIW VALVE W/ NIGHT CAP AND BULL PLUGGING CASING VALVES.
12/1/2016	6:00 7:00	1.00	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING, FILL OUT AND REVIEW JSA'S
	7:00 7:30	0.50	WBREMD	39		P		TIH WITH TUBING AND TAG CEMENT TOP, PLUG # 5 @ 2924' FOR A 191' PLUG (TAG WITNESSED BY UDOGM)
	7:30 12:00	4.50	WBREMD	24		P		POOH W/ TUBING LAYING DOWN ALL TUBING IN WELL AND IN DERRICK CIRCULATING WELL AS NEEDED TO KEEP TUBING AND WELLBORE CLEAN
	12:00 12:30	0.50	WOR	16		P		NIPPLE DOWN BOP
	12:30 13:30	1.00	RDMO	02		P		RIG DOWN RIG AND EQUIPMENT
	13:30 15:30	2.00	WBREMD	18		P		CUT WELL HEAD OFF DROPPING 7" CASING AND REMOVING WELLHEAD OFF OF 9 5/8" CASING
	15:30 16:30	1.00	WBREMD	05		P		INSTALL 1 1/4" PIPE 100' INTO CASING. PUMP 56 SACK 16.4 LB 1.05 YEILD CLASS G CEMENT SURFACE PLUG. REMOVE 1 1/4" PIPE AND TOP OFF CASING. SHUT DOWN FOR DAY
12/2/2016	6:00 7:00	1.00	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING, FILLOUT AND REVIEW JSA. WELDING ON MARKER PLATE
	7:00 8:00	1.00	WBREMD	18		P		SURFACE PLUG HAD SETTLED ABOUT 18", TOP OFF CEMENT AND WELD ON MARKER PLATE, BACK FILL CELLAR AND POLICE LOCATION. MOVE OUT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <u>(see attached)</u>	5. LEASE DESIGNATION AND SERIAL NUMBER (see attached)	
2. NAME OF OPERATOR	Javelin Energy Partners Management, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME (see attached)	
3. ADDRESS OF OPERATOR	5221 N. O'Connor Blvd #1100	CITY <u>Irving</u>	STATE <u>TX</u>	ZIP <u>75039</u>	7. UNIT or CA AGREEMENT NAME (see attached)
				PHONE NUMBER <u>(469) 575-3800</u>	8. WELL NAME and NUMBER (see attached)
4. LOCATION OF WELL				9. API NUMBER (attached)	10. FIELD AND POOL, OR WILDCAT (see attached)
FOOTAGES AT SURFACE				COUNTY <u>(see attached)</u>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN				STATE <u>UTAH</u>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start <u>7/1/2022</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from EP Energy E&P Company, L.P. to Javelin Energy Partners Management LLC effective March 30, 2022.

Previous Name: EP Energy E&P Company, L.P.
601 Travis Street, Suite 1400
Houston, Texas 77002

New Name: Javelin Energy Partners Management LLC
5521 North O'Connor BLVD, Suite 1100
Irving, Texas 75039

NAME (PLEASE PRINT) Mandie Crozier TITLE Sr. Regulatory Specialist
SIGNATURE Mandie Crozier DATE 7/1/2022

(This space for State use only)

APPROVED

By rachelmedina at 10:43 am, Aug 19, 2022

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER See Attached	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached	
2. NAME OF OPERATOR:	Crescent Energy Operating, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attached	
3. ADDRESS OF OPERATOR:	600 Travis Street, Suite 7200 <small>CITY</small>	HOUSTON	STATE TX	ZIP 77002	7. UNIT or CA AGREEMENT NAME: See Attached
				8. WELL NAME and NUMBER: See Attached	
4. LOCATION OF WELL	FOOTAGES AT SURFACE:			9. API NUMBER: See Attached	
				10. FIELD AND POOL, OR WILDCAT: See Attached	
	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			COUNTY: STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>08/11/2025</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF	<input type="checkbox"/> OTHER: <u>Operator Name Change</u>	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u> </u>					

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from Javelin Energy Partners, LLC to Crescent Energy Operating, LLC

Previous Name: Javelin Energy Partners Management, LLC
5521 North O'Connor BLVD, Suite 1100
Irving, Texas 75039

New Name: Crescent Energy Operating, LLC
600 Travis Street, Suite 7200
Houston, Texas 77002

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 9.24.2025
By: Mandie Crozier

NAME (PLEASE PRINT) Mandie Crozier

TITLE Lead Regulatory Analyst

SIGNATURE Mandie Crozier

DATE 08/25/2025

(This space for State use only)

API	Well Name	Well Type	Well Status	Entity Number	Surface Owner	Lease Type
4301315122	Ute Tribal 1-A	Water Disposal Well	Active	99990	Fee	Fee
4301320316	Blanchard 1-3A2	Oil Well	Plugged & Abandoned	5877	Fee	Fee
4301320316	Blanchard 1-3A2	Oil Well	Plugged & Abandoned	5877	Fee	Fee
4301330008	W H Blanchard 2-3A2	Oil Well	Plugged & Abandoned	5775	Fee	Fee
4301330012	SMB 1-10A2	Oil Well	Plugged & Abandoned	5865	Fee	Fee
4301330013	Kendall 1-12A2	Oil Well	Plugged & Abandoned	5875	Fee	Fee
4301330013	Kendall 1-12A2	Oil Well	Plugged & Abandoned	5875	Fee	Fee
4301330018	Yack U 1-7A1	Oil Well	Plugged & Abandoned	5795	Fee	Fee
4301330018	Yack U 1-7A1	Oil Well	Plugged & Abandoned	5795	Fee	Fee
4301330019	Cedar Rim 2	Oil Well	Plugged & Abandoned	6315	Fee	Fee
4301330024	James Powell 3	Oil Well	Plugged & Abandoned	8305	Fee	Fee
4301330024	James Powell 3	Oil Well	Plugged & Abandoned	8305	Fee	Fee
4301330025	Ute 1-7A2	Oil Well	Producing	5850	Tribal	Tribal
4301330026	Bastian 1 (3-7D)	Oil Well	Plugged & Abandoned	5800	Tribal	Fee
4301330026	Bastian 1 (3-7D)	Oil Well	Plugged & Abandoned	5800	Tribal	Fee
4301330035	Fly/Dia L Boren 1-14A2	Oil Well	Plugged & Abandoned	5885	Fee	Fee
4301330036	Lamicq-Urruty 1-8A2	Oil Well	Plugged & Abandoned	11262 5975	Fee	Fee
4301330036	Lamicq-Urruty 1-8A2	Oil Well	Plugged & Abandoned	11262 5975	Fee	Fee
4301330038	Lake Fork 2-23B4	Water Disposal Well	Active	1970	Fee	Fee
4301330046	Urruty 2-9A2	Oil Well	Plugged & Abandoned	5855	Fee	Fee
4301330046	Urruty 2-9A2	Oil Well	Plugged & Abandoned	5855	Fee	Fee
4301330051	Brotherson 1-14B4	Oil Well	Plugged & Abandoned	1535	Fee	Fee
4301330056	Ute 1-14C6	Water Disposal Well	Active	12354	Fee	Tribal
4301330056	Ute 1-14C6	Water Disposal Well	Active	12354	Fee	Tribal
4301330059	Bleazard 1-18B4	Oil Well	Plugged & Abandoned	1565	Fee	Fee
4301330062	Brotherson 1-2B4	Oil Well	Producing	1570	Fee	Fee
4301330063	Rust 1-4B3	Oil Well	Plugged & Abandoned	1575	Fee	Fee
4301330064	Olsen 1-27A4	Oil Well	Plugged & Abandoned	9119	Fee	Fee
4301330067	Evans 1-31A4	Oil Well	Plugged & Abandoned	1560	Fee	Fee
4301330069	Ute 1-36A4	Oil Well	Plugged & Abandoned	1580	Tribal	Tribal
4301330071	Powell 4-19A1	Oil Well	Shut-in	8302	Fee	Tribal
4301330076	Ute 1-34A4	Oil Well	Producing	1585	Fee	Tribal
4301330082	Monsen 1-21A3	Oil Well	Producing	1590	Fee	Fee
4301330083	Hamblin 1-26A2	Oil Well	Plugged & Abandoned	5360	Fee	Fee
4301330084	Boren 1-24A2	Oil Well	Plugged & Abandoned	5740	Fee	Fee
4301330092	Farnsworth 1-13B5	Oil Well	Plugged & Abandoned	1610	Fee	Fee
4301330093	Hartman 1-31A3	Oil Well	Plugged & Abandoned	5725	Fee	Fee
4301330097	Farnsworth 1-7B4	Oil Well	Plugged & Abandoned	1600	Fee	Fee
4301330100	Broadhead 1-21B6	Oil Well	Plugged & Abandoned	1595	Fee	Fee
4301330102	Asay E J 1-20A1	Oil Well	Producing	8304	Fee	Fee
4301330105	Powell 1-33A3	Oil Well	Plugged & Abandoned	1625	Fee	Fee
4301330110	Brotherson 1-10B4	Oil Well	Plugged & Abandoned	1614	Fee	Fee
4301330112	Ellsworth 1-8B4	Oil Well	Shut-in	1655	Fee	Fee
4301330117	Lotridge Gates 1-3B3	Oil Well	Plugged & Abandoned	1670	Fee	Fee
4301330118	Ellsworth 1-9B4	Oil Well	Plugged & Abandoned	1660	Fee	Fee
4301330121	Tew 1-9B5	Oil Well/Water Discpc	Active	1675	Fee	Fee
4301330121	Tew 1-9B5	Oil Well/Water Discpc	Active	1675	Fee	Fee
4301330124	Farnsworth 1-12B5	Oil Well	Plugged & Abandoned	1645	Fee	Fee
4301330126	Ellsworth 1-17B4	Oil Well	Plugged & Abandoned	1695	Fee	Fee
4301330129	Ute 1-1B4	Oil Well	Plugged & Abandoned	1700	Tribal	Tribal
4301330132	Uinta Ouray 1-1A3	Oil Well	Producing	5540	Tribal	Tribal
4301330139	Remington 1-34A3	Oil Well	Plugged & Abandoned	1725	Fee	Fee
4301330140	Chandler 1-5B4	Oil Well	Plugged & Abandoned	1685	Fee	Fee
4301330141	Hanson 1-32A3	Oil Well	Plugged & Abandoned	1640	Fee	Fee
4301330150	Anderson 1-28A2	Oil Well	Plugged & Abandoned	5270	Fee	Fee
4301330151	Coltharp 1-27Z1	Oil Well	Producing	4700	Fee	Tribal
4301330155	Rhoades Moon 1-35B5	Oil Well	Plugged & Abandoned	4715	Fee	Fee
4301330156	State 2-35A2	Oil Well	Plugged & Abandoned	5765	Fee	State
4301330160	John 1-3B2	Oil Well	Plugged & Abandoned	5385	Fee	Fee
4301330163	Smith 1-6C5	Oil Well	Plugged & Abandoned	5505	Fee	Fee
4301330169	Ute 5-30A2	Oil Well	Plugged & Abandoned	5910	Tribal	Tribal
4301330171	Horrocks Fee 1-3A1	Oil Well	Plugged & Abandoned	9139	Fee	Fee
4301330173	Jessen 1-17A4	Oil Well	Plugged & Abandoned	4725	Fee	Fee
4301330174	Warren 1-32A4	Oil Well	Plugged & Abandoned	4730	Fee	Fee
4301330177	Jensen Fenzel 1-20C5	Oil Well	Plugged & Abandoned	4524	Fee	Fee
4301330180	Myrin Ranch 1-13B4	Oil Well	Plugged & Abandoned	1775	Fee	Fee
4301330183	Ellsworth 1-19B4	Water Disposal Well	Active	1760	Fee	Fee
4301330185	Brotherson 1-27B4	Oil Well	Plugged & Abandoned	4735	Fee	Fee
4301330186	Jensen 1-31A5	Oil Well	Plugged & Abandoned	4740	Fee	Fee
4301330188	Jos Smith 1-17C5	Oil Well	Plugged & Abandoned	5510	Fee	Fee

4301330189	Robertson 1-29A2	Oil Well	Plugged & Abandoned	5465	Fee	Fee
4301330191	Winkler 1-28A3	Oil Well	Plugged & Abandoned	1750	Fee	Fee
4301330192	Ellsworth 1-16B4	Oil Well	Shut-in	1735	Fee	Fee
4301330193	Marshall 1-20A3	Oil Well	Plugged & Abandoned	9340	Fee	Fee
4301330194	Ute Tribal 9-4B1	Oil Well	Plugged & Abandoned	5715	Fee	Tribal
4301330202	Cheney 1-33A2	Oil Well	Plugged & Abandoned	5305	Fee	Fee
4301330210	J Lamicq State 1-6B1	Oil Well	Plugged & Abandoned	5405	Fee	Fee
4301330213	Crook 1-6B4	Oil Well	Producing	1825	Fee	Fee
4301330214	Hunt 1-21B4	Oil Well	Shut-in	1840	Fee	Fee
4301330215	Reese Estate 1-10B2	Oil Well	Plugged & Abandoned	5460	Fee	Fee
4301330218	Reeder 1-17B5	Oil Well	Plugged & Abandoned	1710	Fee	Fee
4301330220	Lawrence 1-30B4	Oil Well	Shut-in	1845	Fee	Fee
4301330225	Robertson Ute 1-2B2	Oil Well	Plugged & Abandoned	5470	Fee	Fee
4301330226	Hatch 1-5B1	Oil Well	Plugged & Abandoned	5935	Fee	Fee
4301330227	Brotherson 1-22B4	Oil Well	Plugged & Abandoned	1780	Fee	Fee
4301330229	Brotherson 1-24B4	Oil Well	Plugged & Abandoned	1865	Fee	Fee
4301330232	Allred 1-16A3	Oil Well	Plugged & Abandoned	9116	Fee	Fee
4301330233	Birch 1-35A5	Oil Well	Plugged & Abandoned	9122	Fee	Fee
4301330234	Spring Hollow 2-34Z3	Oil Well	Plugged & Abandoned	5255	Tribal	Tribal
4301330235	Marquerite Ute 1-8B2	Oil Well	Plugged & Abandoned	5430	Fee	Fee
4301330242	Ute 1-28B4	Oil Well	Producing	1796	Fee	Tribal
4301330246	Young 1-29B4	Oil Well	Plugged & Abandoned	1791	Fee	Fee
4301330248	Buzzi 1-11B2	Oil Well	Plugged & Abandoned	5960	Fee	Fee
4301330249	Shisler 1-3B1	Oil Well	Plugged & Abandoned	5930	Fee	Fee
4301330264	Tew 1-1B5	Oil Well	Plugged & Abandoned	1870	Fee	Fee
4301330265	Evans Ute 1-19B3	Oil Well	Plugged & Abandoned	1776	Fee	Fee
4301330266	Shell 2-27A4	Water Disposal Well	Plugged & Abandoned	99990	Fee	Fee
4301330271	Dye 1-29A1	Oil Well	Plugged & Abandoned	5815	Fee	Fee
4301330272	Brotherson 1-33A4	Oil Well	Plugged & Abandoned	1680	Fee	Fee
4301330274	Evans Ute 1-17B3	Oil Well	Plugged & Abandoned	5335	Fee	Tribal
4301330278	Ute Tribe 1-31	Oil Well	Producing	4755	Tribal	Tribal
4301330283	Voda Ute 1-4C5	Oil Well	Plugged & Abandoned	5655	Fee	Fee
4301330286	State 1-8A3	Oil Well	Plugged & Abandoned	9114	Fee	State
4301330288	Griffiths 1-33B4	Oil Well	Plugged & Abandoned	4760	Fee	Fee
4301330289	Rhoades Moon 1-36B5	Water Disposal Well	Active	4765	Fee	Fee
4301330292	Brotherson 1-28A4	Oil Well	Plugged & Abandoned	1841	Fee	Fee
4301330293	Potter 1-2B5	Oil Well	Plugged & Abandoned	1826	Fee	Fee
4301330298	Ute Tribal G-1 (1-24C6)	Oil Well	Plugged & Abandoned	4533	Fee	Tribal
4301330313	Meagher 1-4B2	Oil Well	Plugged & Abandoned	1811	Fee	Fee
4301330315	Norling 1-9B1	Oil Well	Plugged & Abandoned	5940	Fee	Fee
4301330316	S Broadhead 1-9C5	Oil Well	Plugged & Abandoned	5500	Fee	Fee
4301330321	Timothy 1-9A3	Oil Well	Plugged & Abandoned	9115	Fee	Fee
4301330322	State 1-19A4	Oil Well	Producing	9118	Fee	State
4301330323	Barrett 1-34A5	Oil Well	Plugged & Abandoned	9121	Fee	Fee
4301330325	Meagher Tribal 1-9B2	Oil Well	Plugged & Abandoned	1816	Fee	Fee
4301330328	Cedar Rim 10-15C6	Oil Well	Plugged & Abandoned	6365	Fee	Tribal
4301330333	Phillips Ute 1-3C5	Oil Well	Plugged & Abandoned	5455	Fee	Fee
4301330334	Ute Tribal 1-3Z2	Oil Well	Producing	1851	Tribal	Tribal
4301330336	Brotherson 1-26B4	Oil Well	Shut-in	1856	Fee	Fee
4301330340	LDS Church 2-27B5	Water Disposal Well	Active	99990	Fee	Fee
4301330344	Cedar Rim 12	Oil Well	Plugged & Abandoned	6370	Fee	Tribal
4301330348	Ute 1-26A3	Oil Well	Plugged & Abandoned	1890	Tribal	Tribal
4301330351	Ellsworth 1-20B4	Oil Well	Plugged & Abandoned	1900	Fee	Fee
4301330355	Sadie Blank 1-33Z1	Oil Well	Plugged & Abandoned		Fee	Fee
4301330356	Potter 1-24B5	Oil Well	Plugged & Abandoned		Fee	Fee
4301330357	Whitehead 1-22A3	Oil Well	Producing	1885	Fee	Fee
4301330358	Lawson 1-28A1	Oil Well	Plugged & Abandoned	1901	Fee	Fee
4301330360	Chasel Miller 2-1A2	Oil Well	Producing	5830	Fee	Fee
4301330361	Allred 2-16A3	Water Disposal Well	Plugged & Abandoned	99996	Fee	Fee
4301330362	Birch 2-35A5	Water Disposal Well	Active	99996	Fee	Fee
4301330363	Cedar Rim 16	Oil Well	Plugged & Abandoned		Fee	Tribal
4301330370	Ute 1-25A3	Oil Well	Plugged & Abandoned	1920	Tribal	Tribal
4301330371	Lindsay Russell 2-32B4	Water Disposal Well	Active	99996	Fee	Fee
4301330375	Ames 1-23A4	Oil Well	Plugged & Abandoned	5675	Fee	Fee
4301330379	Ute 1-32Z2	Oil Well	Producing	1915	Tribal	Tribal
4301330383	Cedar Rim 15	Oil Well	Plugged & Abandoned	6395	Fee	Tribal
4301330390	Horrocks 1-6A1	Oil Well	Plugged & Abandoned	5790	Fee	Fee
4301330391	Ehrich 2-11B5	Water Disposal Well	Active	99990	Fee	Fee
4301330393	Shrine Hospital 1-10C5	Oil Well	Plugged & Abandoned	5485	Fee	Fee
4301330397	Goodrich 1-18B2	Oil Well	Plugged & Abandoned	1871	Fee	Fee
4301330401	Ute 1-31A2	Oil Well	Plugged & Abandoned	1925	Tribal	Tribal

4301330419	B H Ute 1-35C6	Oil Well	Plugged & Abandoned	10705	Fee	Tribal
4301330429	Ute 1-15D6	Oil Well	Plugged & Abandoned	10958	Tribal	Tribal
4301330441	Ute 1-33B6	Oil Well	Plugged & Abandoned	1230	Tribal	Tribal
4301330443	Brotherson 2-10B4	Oil Well	Plugged & Abandoned	1615	Fee	Fee
4301330470	Farnsworth 2-7B4	Oil Well	Shut-in	1935	Fee	Fee
4301330475	Ute Tribal Federal 1-30C5	Oil Well	Plugged & Abandoned	665	Fee	Tribal
4301330478	SWD Powell 3	Water Disposal Well	Plugged & Abandoned		Fee	Fee
4301330482	Ute Tribal 1-11D6	Oil Well	Plugged & Abandoned	6415	Tribal	Tribal
4301330483	Brotherson 1-23B4	Oil Well	Plugged & Abandoned	8423	Fee	Fee
4301330507	Ute 1-35B6	Oil Well	Plugged & Abandoned	2335	Tribal	Tribal
4301330510	Ute 1-28B6X	Oil Well	Plugged & Abandoned	11165	Tribal	Tribal
4301330510	Ute 1-28B6X	Oil Well	Plugged & Abandoned	11165	Tribal	Tribal
4301330517	Ute 1-27B6X	Oil Well	Plugged & Abandoned	11166	Tribal	Tribal
4301330517	Ute 1-27B6X	Oil Well	Plugged & Abandoned	11166	Tribal	Tribal
4301330529	Tew 1-15A3	Oil Well	Producing	1945	Fee	Fee
4301330543	Smith Albert 2-8C5	Oil Well	Plugged & Abandoned	5495	Fee	Fee
4301330550	Ute Fee 2-20C5	Oil Well	Plugged & Abandoned	4527	Fee	Fee
4301330553	Voda Josephone 2-19C5	Oil Well	Plugged & Abandoned	5650	Fee	Fee
4301330565	Bodrero 1-15B3	Oil Well	Plugged & Abandoned	2360	Fee	Fee
4301330566	Houston 1-34Z1	Oil Well	Producing	885	Fee	Fee
4301330576	Moon Tribal 1-30C4	Oil Well	Plugged & Abandoned	5440	Fee	Fee
4301330577	Smith 1-31B5	Oil Well	Plugged & Abandoned	1955	Fee	Fee
4301330590	Lebeau 1-34A1	Oil Well	Producing	1440	Fee	Fee
4301330609	Wisse 1-28Z1	Oil Well	Producing	905	Fee	Fee
4301330615	Cedar Rim 10-A-15C6	Oil Well	Plugged & Abandoned	6420	Fee	Tribal
4301330617	Hansen 1-16B3	Oil Well	Plugged & Abandoned	9124	Fee	Fee
4301330645	Oman 2-4B4	Oil Well	Plugged & Abandoned	9125	Fee	Fee
4301330659	Dye 1-25Z2	Oil Well	Plugged & Abandoned	9111	Fee	Fee
4301330668	Brotherson 1-25B4	Oil Well	Shut-in	9126	Fee	Fee
4301330704	Powell 2-33A3	Oil Well	Plugged & Abandoned	2400	Fee	Fee
4301330707	H Martin 1-21Z1	Oil Well	Shut-in	925	Fee	Fee
4301330718	Brown 2-28B5	Oil Well	Plugged & Abandoned	9131	Fee	Fee
4301330719	Duncan 2-9B5	Oil Well	Plugged & Abandoned	2410	Fee	Fee
4301330725	Jensen 1-29Z1	Oil Well	Shut-in	9110	Fee	Fee
4301330726	Maximillian-Ute 14-1	Oil Well	Plugged & Abandoned	8437	Tribal	Tribal
4301330732	Chasel 2-17A1 V	Oil Well	Producing	9112	Fee	Fee
4301330737	Fisher 1-16A4	Oil Well	Plugged & Abandoned	9117	Fee	Fee
4301330738	Lawson 1-21A1	Water Disposal Well	Active	935	Fee	Fee
4301330753	Urruty 2-34A2	Oil Well	Plugged & Abandoned	2415	Fee	Fee
4301330758	Birchell 1-27A1	Oil Well	Plugged & Abandoned	940	Fee	Fee
4301330760	Goodrich 1-24A4	Oil Well	Plugged & Abandoned	9136	Tribal	Fee
4301330775	Ute 2-14C6	Oil Well	Plugged & Abandoned	9133	Fee	Tribal
4301330776	Carl Smith 2-25A4	Oil Well	Plugged & Abandoned	9137	Fee	Fee
4301330781	Fred Bassett 1-22A1	Oil Well	Producing	9460	Tribal	Tribal
4301330782	Eula-Ute 1-16A1	Oil Well	Producing	8443	Fee	Fee
4301330782	Eula-Ute 1-16A1	Oil Well	Producing	8443	Fee	Fee
4301330783	Anderson 1-A30B1	Oil Well	Plugged & Abandoned	292	Fee	Fee
4301330813	Ute Tribal 1-30Z1	Oil Well	Plugged & Abandoned	9405	Tribal	Tribal
4301330815	Brotherson 2-14B4	Oil Well	Shut-in	10450	Fee	Fee
4301330816	Murray 3-2A2	Oil Well	Producing	9620	Fee	Fee
4301330817	Jessen 1-15A4	Oil Well	Plugged & Abandoned	9345	Fee	Fee
4301330833	Horrocks 2-20A1 V	Oil Well	Plugged & Abandoned	8301	Fee	Fee
4301330834	Cadillac 3-6A1	Oil Well	Plugged & Abandoned	8439	Fee	Fee
4301330836	McElprang 2-31A1	Oil Well	Plugged & Abandoned	2417	Fee	Fee
4301330837	Reese Estate 2-10B2	Oil Well	Plugged & Abandoned	2416	Fee	Fee
4301330855	Brotherson 2-2B4	Oil Well	Plugged & Abandoned	8420	Fee	Fee
4301330876	Clark 2-9A3	Oil Well	Plugged & Abandoned	9790	Fee	Fee
4301330877	Jenkins 3-16A3	Oil Well	Plugged & Abandoned	9335	Fee	Fee
4301330884	R Houston 1-22Z1	Oil Well	Plugged & Abandoned	936	Fee	Fee
4301330894	Ute LB 1-13A3	Oil Well	Shut-in	9402	Tribal	Tribal
4301330895	Lauren Ute 1-23A3	Oil Well	Plugged & Abandoned	9403	Tribal	Tribal
4301330898	Ellsworth 2-8B4	Oil Well	Plugged & Abandoned	2418	Fee	Fee
4301330904	Oman 2-32A4	Oil Well	Plugged & Abandoned	10045	Fee	Fee
4301330905	Christensen 2-26A5	Oil Well	Plugged & Abandoned	9630	Fee	Fee
4301330907	Belcher 2-33B4	Water Disposal Well	Active	9865	Fee	Fee
4301330908	Brotherson 2-35B5	Oil Well	Plugged & Abandoned		Fee	Fee
4301330911	Ford 2-36A5	Oil Well	Plugged & Abandoned	9406	Fee	Fee
4301330915	Fieldsted 2-27A4	Oil Well	Plugged & Abandoned	9632	Fee	Fee
4301330917	Hanskutt 2-23B5	Oil Well	Plugged & Abandoned	9600	Fee	Fee
4301330929	Mortensen 2-32A2	Oil Well	Plugged & Abandoned	5452	Fee	Fee
4301330935	The Perfect "10" 1-10A1	Oil Well	Producing	9461	Fee	Tribal

4301330940	Timothy 3-18A3	Oil Well	Plugged & Abandoned	9633	Fee	Fee
4301330942	Wilkerson 1-20Z1	Oil Well	Plugged & Abandoned	10230	Fee	Fee
4301330949	Badger-Sam H U Mongus 1-15A1	Oil Well	Producing	9462	Fee	Tribal
4301330950	Ute Tribal 2-4A3 S	Oil Well	Plugged & Abandoned	9262	Fee	Fee
4301330954	Horrocks 2-4A1 T	Oil Well	Producing	9855	Fee	Fee
4301330970	Oberhansly 2-31Z1	Oil Well	Plugged & Abandoned	9725	Fee	Fee
4301330974	Jensen 2-29A5	Oil Well	Plugged & Abandoned	10040	Fee	Fee
4301330977	Morris 2-7A3	Oil Well	Plugged & Abandoned	10175	Fee	Fee
4301330978	Ute 2-34A4	Oil Well	Plugged & Abandoned	10070	Fee	Fee
4301330979	Powell 2-8A3	Oil Well	Plugged & Abandoned	10110	Fee	Fee
4301330984	Fisher 2-6A3	Oil Well	Plugged & Abandoned	10480	Fee	Fee
4301330985	Jacobsen 2-12A4	Oil Well	Plugged & Abandoned	10313	Fee	Fee
4301331000	Chandler 2-5B4	Oil Well	Producing	10075	Fee	Fee
4301331005	Babcock 2-12B4	Oil Well	Producing	10215	Fee	Fee
4301331008	Brotherson 2-3B4	Oil Well	Plugged & Abandoned	10165	Fee	Fee
4301331013	Badger Mr Boom Boom 2-29A1	Oil Well	Producing	9463	Fee	Fee
4301331025	Bleazard 2-18B4	Oil Well	Plugged & Abandoned	1566	Fee	Fee
4301331028	Ute Tribal 2-24C7	Oil Well	Plugged & Abandoned	10240	Fee	Tribal
4301331033	Ute 2-17C6	Oil Well	Plugged & Abandoned	10115	Fee	Tribal
4301331035	WLR Tribal 2-19C6	Oil Well	Plugged & Abandoned	10250	Fee	Tribal
4301331036	Broadhead 2-32B5	Oil Well	Plugged & Abandoned	10216	Fee	Fee
4301331042	Cheney 2-33A2	Oil Well	Plugged & Abandoned	5306	Fee	Fee
4301331043	Hanson Trust 2-29A3	Oil Well	Plugged & Abandoned	10205	Fee	Fee
4301331044	Burton 2-15B5	Oil Well	Plugged & Abandoned	10210	Fee	Fee
4301331046	Ellsworth 2-16B4	Oil Well	Plugged & Abandoned	10217	Fee	Fee
4301331056	Evans-Ute 2-17B3	Oil Well	Plugged & Abandoned	5336	Fee	Fee
4301331072	Hanson Trust 2-32A3	Oil Well	Plugged & Abandoned	1641	Fee	Fee
4301331074	McFarlane 1-4D6	Oil Well	Plugged & Abandoned		Fee	Tribal
4301331078	Brotherson 2-11B4	Oil Well	Plugged & Abandoned	1541	Fee	Fee
4301331086	Brotherson 2-22B4	Oil Well	Plugged & Abandoned	1782	Fee	Fee
4301331087	Miles 2-35A4	Oil Well	Plugged & Abandoned	1966	Fee	Fee
4301331089	Ellsworth 2-17B4	Oil Well	Plugged & Abandoned	1696	Fee	Fee
4301331090	Ellsworth 2-20B4	Oil Well	Plugged & Abandoned	1902	Fee	Fee
4301331091	Remington 2-34A3	Oil Well	Plugged & Abandoned	1736	Fee	Fee
4301331092	Rust 2-36A4	Oil Well	Producing	1577	Fee	Fee
4301331103	Brotherson 2-15B4	Oil Well	Producing	1771	Fee	Fee
4301331104	Monsen 2-27A3	Oil Well	Plugged & Abandoned	1746	Fee	Fee
4301331105	Ellsworth 2-19B4	Oil Well	Plugged & Abandoned	1761	Fee	Fee
4301331109	Winkler 2-28A3	Oil Well	Plugged & Abandoned	1751	Fee	Fee
4301331111	Ute 2-33Z2	Oil Well	Producing	10451	Tribal	Tribal
4301331114	Hunt 2-21B4	Oil Well	Plugged & Abandoned	1839	Fee	Fee
4301331115	Farnsworth 2-12B5	Oil Well	Plugged & Abandoned	1646	Fee	Fee
4301331118	Potter 2-24B5	Oil Well	Plugged & Abandoned	1731	Fee	Fee
4301331120	Powell 2-13A2 K	Oil Well	Producing	8306	Fee	Fee
4301331122	Ute 2-22B5	Oil Well	Plugged & Abandoned	10453	Fee	Tribal
4301331123	Ute-Fee 2-33C6	Oil Well	Producing	10365	Fee	Tribal
4301331124	Murdock 2-26B5	Oil Well	Plugged & Abandoned	1531	Fee	Fee
4301331125	Tew 2-10B5	Oil Well	Plugged & Abandoned	1756	Fee	Fee
4301331126	Birch 3-27B5	Oil Well	Producing	1783	Fee	Fee
4301331130	Robb 2-29B5	Oil Well	Plugged & Abandoned	10454	Fee	Fee
4301331132	Murdock 2-34B5	Oil Well	Producing	10456	Fee	Tribal
4301331133	Ute 3-35Z2 K	Oil Well	Producing	10483	Tribal	Tribal
4301331134	Lake Fork 2-13B4	Oil Well	Producing	10452	Fee	Fee
4301331135	Duncan 3-1A2 K	Oil Well	Producing	10484	Fee	Fee
4301331138	Ellsworth 2-9B4	Oil Well	Plugged & Abandoned	10460	Fee	Fee
4301331139	Ute 2-31A2	Oil Well	Producing	10458	Tribal	Fee
4301331141	Lindsay 2-33A4	Oil Well	Plugged & Abandoned	10457	Fee	Fee
4301331142	Christensen 3-4B4	Oil Well	Plugged & Abandoned	10481	Fee	Fee
4301331149	Powell 2-19A1 K	Oil Well	Producing	8303	Fee	Fee
4301331150	Robertson 2-29A2	Oil Well	Plugged & Abandoned	10679	Fee	Fee
4301331167	Ute Tribal 2-34Z2	Oil Well	Producing	10668	Tribal	Tribal
4301331171	Cedar Rim 8-A	Oil Well	Plugged & Abandoned	10666	Fee	Fee
4301331172	Cedar Rim 2A	Oil Well	Plugged & Abandoned	10671	Fee	Fee
4301331173	Cedar Rim 12A	Oil Well	Plugged & Abandoned	10672	Fee	Tribal
4301331192	Boren 3-11A2	Oil Well	Producing	10785	Fee	Fee
4301331197	Ute Jenks 2-1-B4 G	Oil Well	Producing	10844	Tribal	Tribal
4301331243	Hartman 2-31A3	Oil Well	Plugged & Abandoned	11026	Fee	Fee
4301331249	Potter 2-6B4	Oil Well	Plugged & Abandoned	11038	Fee	Fee
4301331256	Jessen 2-21A4	Oil Well	Plugged & Abandoned	11061	Fee	Fee
4301331257	Miles 2-1B5	Oil Well	Plugged & Abandoned	11062	Fee	Fee
4301331261	Miles 2-3B3	Oil Well	Plugged & Abandoned	11102	Fee	Fee

4301331265	Monsen 2-22A3	Oil Well	Shut-in	11098	Fee	Fee
4301331267	Wright 2-13B5	Oil Well	Plugged & Abandoned	11115	Fee	Fee
4301331289	Brotherson 3-23B4	Oil Well	Shut-in	11141	Fee	Fee
4301331292	Ute 2-35A3	Oil Well	Plugged & Abandoned	11222	Tribal	Tribal
4301331293	Fieldsted 2-28A4	Oil Well	Plugged & Abandoned	11177	Fee	Fee
4301331296	Todd 2-21A3	Oil Well	Producing	11268	Fee	Fee
4301331297	Myrin Ranch 2-18B3	Oil Well	Plugged & Abandoned	11475	Fee	Fee
4301331298	Weikart 2-29B4	Oil Well	Plugged & Abandoned	11332	Fee	Fee
4301331299	Cornaby 2-14A2	Oil Well	Producing	11228	Fee	Fee
4301331299	Cornaby 2-14A2	Oil Well	Producing	11228	Fee	Fee
4301331301	Young 2-15A3	Oil Well	Producing	11344	Fee	Fee
4301331302	Brotherson 2-2B5	Oil Well	Plugged & Abandoned	11342	Fee	Fee
4301331303	Christensen 2-29A4	Oil Well	Plugged & Abandoned	11235	Fee	Fee
4301331304	Bleazard 2-28B4	Oil Well	Plugged & Abandoned	11433	Fee	Fee
4301331318	Reary 2-17A3	Oil Well	Producing	11251	Fee	Fee
4301331320	Dastrup 2-30A3	Oil Well	Plugged & Abandoned	11253	Fee	Fee
4301331336	Powell 4-13A2	Gas Well	Plugged & Abandoned	11270	Fee	Fee
4301331340	Ute 2-26A3	Oil Well	Shut-in	11349	Tribal	Tribal
4301331343	Ute 2-25A3	Oil Well	Plugged & Abandoned	11361	Tribal	Tribal
4301331358	Lake Fork 3-15B4	Oil Well	Shut-in	11378	Fee	Fee
4301331365	Ute 3-35A3	Oil Well	Plugged & Abandoned	11454	Tribal	Tribal
4301331366	Young 2-30B4	Oil Well	Plugged & Abandoned	11453	Fee	Fee
4301331376	Stevenson 3-29A3	Oil Well	Producing	11442	Fee	Fee
4301331389	Ellsworth 3-20B4	Oil Well	Producing	11488	Fee	Fee
4301331401	Monsen 3-27A3	Oil Well	Producing	11686	Fee	Fee
4301331424	Ute Tribal 2-21B6	Oil Well	Plugged & Abandoned	11615	Tribal	Tribal
4301331434	Ute 2-28B6	Oil Well	Plugged & Abandoned	11624	Tribal	Tribal
4301331444	Ute 2-22B6	Oil Well	Plugged & Abandoned	11641	Tribal	Tribal
4301331449	Ute 2-27B6	Oil Well	Plugged & Abandoned	11660	Tribal	Tribal
4301331505	Durp 2-20A3	Oil Well	Plugged & Abandoned	11757	Fee	Fee
4301331516	Duncan 5-13A2	Oil Well	Producing	11776	Fee	Fee
4301331634	Smith 2X-23C7	Dry Hole	Plugged & Abandoned		Fee	Fee
4301331696	Ute 1-6D6	Oil Well	Plugged & Abandoned	12058	Fee	Tribal
4301331872	Mortensen 3-32A2	Oil Well	Plugged & Abandoned	12181	Fee	Fee
4301332112	Owl 3-17C5	Oil Well	Plugged & Abandoned	12476	Fee	Fee
4301332634	Baker Ute 2-34C6	Oil Well	Plugged & Abandoned	14590	Fee	Tribal
4301332695	Brotherson 2-24 B4	Oil Well	Producing	14652	Fee	Fee
4301332790	BH Ute 2-35C6	Oil Well	Plugged & Abandoned	15802	Fee	Tribal
4301332791	Brotherson 2-25B4	Oil Well	Producing	15044	Fee	Fee
4301332923	Katherine 3-29B4	Oil Well	Producing	15331	Fee	Fee
4301333008	Shriners 2-10C5	Oil Well	Producing	15908	Fee	Fee
4301333139	Brotherson 2-26B4	Oil Well	Producing	17047	Fee	Fee
4301333211	Mortensen 4-32A2	Oil Well	Producing	15720	Fee	Fee
4301333265	Ferrarini 3-27B4	Oil Well	Producing	15883	Fee	Fee
4301333467	Rhoades 2-25B5	Oil Well	Producing	100128	Fee	Fee
4301333548	Case 2-31B4	Oil Well	Producing	16225	Fee	Fee
4301333730	Barclay Ute 2-24C6R	Oil Well	Plugged & Abandoned	16385	Fee	Tribal
4301333904	Brotherson 3-11B4	Oil Well	Plugged & Abandoned	16891	Fee	Fee
4301333988	Kofford 2-36B5	Oil Well	Plugged & Abandoned	17048	Fee	Fee
4301334003	DWR 3-14C6	Oil Well	Plugged & Abandoned	17092	State	Tribal
4301334026	Ute 2-15D6	Oil Well	Shut-in	17193	Tribal	Tribal
4301334027	Allen 3-7B4	Oil Well	Producing	17166	Fee	Fee
4301334091	Bournakis 3-18B4	Oil Well	Producing	17264	Fee	Fee
4301334106	DWR 3-22C6	Oil Well	Plugged & Abandoned	17298	State	Tribal
4301334110	Miles 3-12B5	Oil Well	Producing	17316	Fee	Fee
4301334123	Owl and Hawk 2-31B5	Oil Well	Producing	17388	Fee	Fee
4301334166	Rinker 2-21B5	Oil Well	Producing	17299	Fee	Tribal
4301334193	Owl and Hawk 4-17C5	Oil Well	Plugged & Abandoned	17387	Fee	Fee
4301334207	DWR 3-32B5	Oil Well	Shut-in	17371	State	Fee
4301334261	Lake Fork Ranch 3-22B4	Oil Well	Producing	17409	Fee	Fee
4301334262	Lake Fork Ranch 3-13B4	Oil Well	Shut-in	17439	Fee	Tribal
4301334263	DWR 3-19C6	Oil Well	Plugged & Abandoned	17440	State	Tribal
4301334264	DWR 3-28C6	Oil Well	Plugged & Abandoned	17360	State	Tribal
4301334280	Horrocks 5-20A1	Dry Hole	Plugged & Abandoned	17378	Fee	Fee
4301350066	Dye 2-28A1	Oil Well	Producing	17531	Fee	Fee
4301350069	Meeks 3-32A4	Oil Well	Producing	17605	Fee	Fee
4301350097	Lake Fork Ranch 3-14B4	Oil Well	Producing	17484	Fee	Fee
4301350123	Allen 3-9B4	Oil Well	Producing	17656	Fee	Fee
4301350155	Horrocks 4-20A1	Oil Well	Producing	17916	Fee	Fee
4301350166	Hurley 2-33A1	Oil Well	Producing	17573	Fee	Fee
4301350179	Ute 2-11D6	Oil Well	Plugged & Abandoned	17667	Tribal	Tribal

4301350190	Hutchins/Chiodo 3-20C5	Oil Well	Plugged & Abandoned	17541	Fee	Fee
4301350192	Allen 3-8B4	Oil Well	Producing	17622	Fee	Fee
4301350193	Owl and Hawk 3-10C5	Oil Well	Producing	17532	Fee	Fee
4301350200	Taylor 3-34C6	Oil Well	Producing	17572	Fee	Tribal
4301350201	Owl and Hawk 3-19C5	Oil Well	Plugged & Abandoned	17508	Fee	Fee
4301350208	El Paso 4-29B5	Oil Well	Producing	17934	Fee	Fee
4301350270	Donihuie 3-20C6	Oil Well	Plugged & Abandoned	17762	Fee	Fee
4301350274	Ute Tribal 4-35A3	Oil Well	Producing	18009	Tribal	Tribal
4301350293	Hill 3-24C6	Oil Well	Plugged & Abandoned	18020	Fee	Tribal
4301350302	Spratt 3-26B5	Oil Well	Producing	17668	Fee	Fee
4301350388	Rebel 3-35B5	Oil Well	Plugged & Abandoned	17911	Fee	Fee
4301350438	Freeman 4-16B4	Oil Well	Producing	17935	Fee	Fee
4301350439	Wilson 3-36B5	Oil Well	Plugged & Abandoned	17936	Fee	Fee
4301350474	El Paso 3-21B4	Oil Well	Shut-in	18123	Fee	Fee
4301350569	Rowley 3-16B4	Oil Well	Producing	18151	Fee	Fee
4301350571	Potter 4-27B5	Oil Well	Plugged & Abandoned	18411	Fee	Fee
4301350572	El Paso 4-21B4	Oil Well	Producing	18152	Fee	Fee
4301350707	Lake Fork Ranch 3-26B4	Oil Well	Producing	18270	Fee	Fee
4301350711	Lake Fork Ranch 3-25B4	Oil Well	Producing	18220	Fee	Fee
4301350712	Lake Fork Ranch 3-10B4	Oil Well	Producing	18221	Fee	Fee
4301350713	Lake Fork Ranch 4-23B4	Oil Well	Producing	18271	Fee	Fee
4301350714	Lake Fork Ranch 4-26B4	Oil Well	Plugged & Abandoned	18432	Fee	Fee
4301350715	Lake Fork Ranch 4-15B4	Oil Well	Producing	18314	Fee	Fee
4301350716	Lake Fork Ranch 3-24B4	Oil Well	Producing	18269	Fee	Fee
4301350717	Lake Fork Ranch 4-24B4	Oil Well	Producing	18315	Fee	Fee
4301350986	Golinski 1-8C4	Oil Well	Producing	18301	Fee	Fee
4301351163	Peterson 4-22C6	Oil Well	Plugged & Abandoned	18518	Fee	Fee
4301351240	Lake Fork Ranch 4-14B4	Oil Well	Producing	18597	Fee	Fee
4301351241	Melesco 4-20C6	Oil Well	Plugged & Abandoned	18598	Fee	Fee
4301351262	Duchesne Land 4-10C5	Oil Well	Producing	18644	Fee	Fee
4301351364	Peck 3-13B5	Oil Well	Producing	18645	Fee	Fee
4301351375	Jensen 2-9C4	Oil Well	Producing	18646	Fee	Fee
4301351376	El Paso 3-5C4	Oil Well	Producing	18563	Fee	Fee
4301351404	Golinski 4-24B5	Oil Well	Shut-in	18778	Fee	Fee
4301351460	Alba 1-21C4	Oil Well	Producing	18731	Fee	Fee
4301351466	Allison 4-19C5	Oil Well	Plugged & Abandoned	18827	Fee	Fee
4301351487	Allen 4-25B5	Oil Well	Shut-in	18732	Fee	Fee
4301351489	Hewett 2-6C4	Oil Well	Producing	18919	Fee	Fee
4301351500	Young 2-7C4	Oil Well	Producing	18826	Fee	Fee
4301351653	Merkley 1-32C4	Oil Well	Producing	19327	Fee	Fee
4301351725	Kushmaul 1-16C4	Oil Well	Producing	18920	Fee	Fee
4301351727	Epley 1-15C4	Oil Well	Producing	19000	Fee	Fee
4301351736	Moore 1-23C4	Oil Well	Producing	18985	Fee	Fee
4301351791	Duchesne City 2-30C4	Oil Well	Producing	19282	Fee	Fee
4301351795	Wilson 1-18C4	Oil Well	Producing	18921	Fee	Fee
4301351909	Marquez 2-17C4	Oil Well	Producing	18955	Fee	Fee
4301351912	Eugster 2-28C4	Oil Well	Producing	19179	Fee	Fee
4301351938	Haggard 2-16C4	Oil Well	Producing	19031	Fee	Fee
4301351954	Taylor 3-9C4	Oil Well	Producing	18956	Fee	Fee
4301351957	Young 1-12C5	Oil Well	Producing	19272	Fee	Fee
4301351959	Ute Tribal 2-14A3	Oil Well	Producing	18922	Tribal	Tribal
4301352013	EP Energy 1-19C4	Oil Well	Plugged & Abandoned	19164	Fee	Fee
4301352064	Duchesne City 2-25C5	Oil Well	Shut-in	19217	Fee	Fee
4301352075	Koumbis 1-10C4	Oil Well	Shut-in	19105	Fee	Fee
4301352082	Penfield 2-8C4	Oil Well	Producing	19045	Fee	Fee
4301352084	Penfield 2-10C4	Oil Well	Producing	19116	Fee	Fee
4301352085	Young 4-6C4	Oil Well	Producing	19130	Fee	Fee
4301352086	Thorne 3-31B4	Oil Well	Producing	19146	Fee	Fee
4301352121	Ute Tribal 2-13A3	Oil Well	Producing	19032	Tribal	Tribal
4301352143	Ayers Trust 2-15C4	Oil Well	Producing	19223	Fee	Fee
4301352242	Ocampo 4-9C4	Oil Well	Producing	19206	Fee	Fee
4301352289	Hislop 3-8C4	Oil Well	Shut-in	19239	Fee	Fee
4301352290	Wollman 2-23C4	Oil Well	Producing	19240	Fee	Fee
4301352291	Bell 3-28C4	Oil Well	Producing	19580	Fee	Fee
4301352294	Adelman 2-4C4	Oil Well	Producing	19218	Fee	Fee
4301352295	Flying Dutchman 3-18C4	Oil Well	Plugged & Abandoned	19247	Fee	Fee
4301352397	Adelman 5-9C4	Oil Well	Producing	19874	Fee	Fee
4301352398	Moon 3-25C5	Oil Well	Producing	19860	Fee	Fee
4301352460	Flying Dutchman 3-21C4	Oil Well	Producing	19302	Fee	Fee
4301352550	Duchesne County 4-5C4	Oil Well	Producing	19452	Fee	Fee
4301352551	Kozar 2-5C4	Oil Well	Producing	19316	Fee	Fee

4301352553	Kushmaul 3-23C4	Oil Well	Producing	19367	Fee	Fee
4301352554	Kozar 1-4C4	Oil Well	Producing	19368	Fee	Fee
4301352555	Moon 3-15C4	Oil Well	Producing	19369	Fee	Fee
4301352616	Chestnut 3-17C4	Oil Well	Producing	19420	Fee	Fee
4301352641	Neihart 2-2C5	Oil Well	Producing	19645	Fee	Fee
4301352665	Moon 2-33C4	Oil Well	Producing	19967	Fee	Fee
4301352667	Aronco 4-4C4	Oil Well	Shut-in	19453	Fee	Fee
4301352669	Duchesne City 2-19C4	Oil Well	Producing	19439	Fee	Fee
4301352696	Circle 3 Ranch 2-6D6	Oil Well	Shut-in	19541	Fee	Tribal
4301352719	Lake Fork Ranch 4-13B4	Oil Well	Producing	19542	Fee	Tribal
4301352722	Lake Fork Ranch 4-2B4	Oil Well	Producing	19525	Fee	Fee
4301352766	Lindsay Trust 4-18B4	Dry Hole	Plugged & Abandoned	19406	Fee	Fee
4301352774	Moon 3-32C4	Oil Well	Producing	19940	Fee	Fee
4301352775	Hogge 3-16C4	Oil Well	Producing	19466	Fee	Fee
4301352804	Young 3-15A3	Oil Well	Producing	19932	Fee	Fee
4301352811	Van Wyck 2-24C5	Oil Well	Producing	19429	Fee	Fee
4301352828	Ute Tribal 3-13A3	Oil Well	Producing	19383	Tribal	Tribal
4301352829	Dye 3-28A1	Oil Well	Producing	19763	Fee	Fee
4301352841	Matern Trust 4-21C4	Oil Well	Producing	19467	Fee	Fee
4301352842	Paulsen 2-15C5	Oil Well	Producing	19581	Fee	Fee
4301352843	Bagley 4-19C4	Oil Well	Producing	100110	Fee	Tribal
4301352850	DW Landfill 4-32B4	Oil Well	Producing	19526	Fee	Fee
4301352851	Fairclough 4-20C4	Oil Well	Producing	19659	Fee	Fee
4301352875	Silver 5-20C4	Oil Well	Producing	19511	Fee	Fee
4301352877	Moon 2-27C4	Oil Well	Producing	19628	Fee	Fee
4301352879	Myia 3-6C4	Oil Well	Producing	19665	Fee	Fee
4301352889	Spratt 3-32B4	Oil Well	Producing	19543	Fee	Fee
4301352900	Bullock 4-17C4	Oil Well	Producing	19764	Fee	Fee
4301352901	Olsen 4-18C4	Oil Well	Producing	19629	Fee	Fee
4301352902	Anderson 2-21C4	Oil Well	Producing	19801	Fee	Fee
4301352903	DW Landfill 3-33B4	Oil Well	Producing	19717	Fee	Tribal
4301352905	UDOT 2-1C5	Oil Well	Producing	19666	Fee	Fee
4301352958	KT VI Properties 2-20C4	Oil Well	Producing	19684	Fee	Fee
4301352960	Dye 4-27A1	Oil Well	Producing	19968	Fee	Fee
4301352969	Flying Dutchman 1-24C5	Oil Well	Shut-in	19603	Fee	Fee
4301352970	Vanderplaats Trust 4-16C4	Oil Well	Shut-in	100074	Fee	Fee
4301352990	Moon 3-30C4	Oil Well	Producing	19685	Fee	Fee
4301352991	Kratzer 1-27C4	Oil Well	Producing	19718	Fee	Fee
4301353013	Flying Dutchman 5-17C4	Oil Well	Producing	19847	Fee	Fee
4301353041	DWR 4-32B5	Oil Well	Shut-in	19740	State	State
4301353064	Vasquez 3-7C4	Oil Well	Plugged & Abandoned	19789	Fee	Fee
4301353074	Moon 3-31C4	Oil Well	Producing	19908	Fee	Fee
4301353095	Carman 2-36C5	Oil Well	Shut-in	19787	Fee	Fee
4301353097	Farnsworth 3-1C5	Oil Well	Producing	19848	Fee	Fee
4301353111	Hill 4-28A1	Oil Well	Producing	100197	Fee	Fee
4301353116	Lake Fork Ranch 4-25B4	Oil Well	Producing	100184	Fee	Fee
4301353121	Flannery 3-20C4	Oil Well	Producing	19875	Fee	Tribal
4301353137	Ostler 7-20C4	Oil Well	Producing	19824	Fee	Fee
4301353166	EP Energy 8-20C4	Oil Well	Producing	19825	Fee	Fee
4301353167	Flying Dutchman 6-20C4	Oil Well	Producing	19826	Fee	Fee
4301353209	Rodack 9-20C4	Oil Well	Producing	100111	Fee	Tribal
4301353214	Ute Tribal 3-25A3	Oil Well	Producing	100230	Tribal	Tribal
4301353240	EP Energy 4-12C5	Oil Well	Producing	19865	Fee	Fee
4301353241	Millett 2-14C5	Oil Well	Producing	19886	Fee	Fee
4301353243	Ute Tribal 5-35A3	Oil Well	Location Abandoned - APD rest		Tribal	Tribal
4301353249	Owl & Hawk 2-21C5	Oil Well	Producing	100053	Fee	Fee
4301353251	Kushmaul 5-10C4	Oil Well	Producing	19870	Fee	Fee
4301353252	Poulson 4-31C4	Oil Well	Producing	19927	Fee	Fee
4301353257	Moon 3-33C4	Oil Well	Producing	100040	Fee	Fee
4301353268	Karren Trust 4-30C4	Oil Well	Producing	19879	Fee	Fee
4301353269	Winslow 4-1C5	Oil Well	Producing	19891	Fee	Fee
4301353270	BBC 4-20C5	Oil Well	Producing	100150	Fee	Fee
4301353272	White 3-14C5	Oil Well	Producing	19904	Fee	Fee
4301353273	White 1-23C5	Oil Well	Producing	19905	Fee	Fee
4301353274	Owl & Hawk 3-21C5	Oil Well	Producing	100174	Fee	Fee
4301353275	Ute Tribal 3-26A3	Oil Well	Producing	100234	Tribal	Tribal
4301353276	Shepard 5-2C5	Oil Well	Producing	19896	Fee	Tribal
4301353277	Cahal 4-15C4	Oil Well	Producing	19907	Fee	Fee
4301353278	Circle B 2-3C5	Oil Well	Producing	19889	Fee	Fee
4301353279	Faust 5-1C5	Oil Well	Shut-in	100147	Fee	Tribal
4301353284	Duchesne City 3-19C4	Oil Well	Producing	19898	Fee	Fee

4301353285	White Trust 3-23C5	Oil Well	Producing	19890	Fee	Fee
4301353286	Tomlinson-Berrett 4-7C4	Oil Well	Producing	19903	Fee	Fee
4301353287	Butte 5-5C4	Oil Well	Shut-in	100073	Fee	Fee
4301353289	Thomas 1-33C4	Oil Well	Producing	19914	Fee	Fee
4301353290	Flying Dutchman 1-13C5	Oil Well	Shut-in	19917	Fee	Fee
4301353291	Phillips Trust 3-3C5	Oil Well	Producing	19928	Fee	Fee
4301353297	Moon 5-31C4	Oil Well	Producing	100041	Fee	Fee
4301353298	Four LP LLC 6-10C4	Oil Well	Producing	100086	Fee	Tribal
4301353307	Lyons 3-17A3	Oil Well	Producing	19935	Fee	Fee
4301353308	White 2-23C5	Oil Well	Producing	19957	Fee	Fee
4301353316	Brotherson 4-31A4	Oil Well	Producing	19985	Fee	Fee
4301353327	Owl & Hawk 3-16C5	Oil Well	Producing	100069	Fee	Fee
4301353335	Retzke 1-25C4	Oil Well	Producing	19947	Fee	Fee
4301353338	Stevenson 2-25A5	Oil Well	Producing	100024	Fee	Fee
4301353349	Stevenson Family Trust 3-29A4	Oil Well	Producing	100001	Fee	Fee
4301353350	Farnsworth 2-17A4	Oil Well	Producing	20000	Fee	Fee
4301353365	Retzke 3-25C4	Oil Well	Producing	20019	Fee	Fee
4301353366	Retzke 2-25C4	Oil Well	Producing	100002	Fee	Fee
4301353396	Edwards 3-33A1	Oil Well	Producing	100085	Fee	Fee
4301353429	Ute Tribal 3-34A1	Oil Well	Producing	100186	Tribal	Tribal
4301353436	Thomas 3-4C4	Oil Well	Producing	100054	Fee	Fee
4301353438	McNeill 4-8C4	Oil Well	Producing	100070	Fee	Fee
4301353467	Faust 5-7C4	Oil Well	Producing	100109	Fee	Tribal
4301353470	Flying Dutchman 5-18C4	Oil Well	Producing	100087	Fee	Fee
4301353489	Wright 2-26C5	Oil Well	Producing	100151	Fee	Fee
4301353497	Circle B 4-3C5	Oil Well	Producing	100148	Fee	Fee
4301353610	Ute Tribal 3-36A4	Oil Well	Plugged & Abandoned		Tribal	Fee
4301353642	Ochenta 4-31B4	Oil Well	Producing	100182	Fee	Fee
4301353729	Lake Fork Ranch 2-36B4	Oil Well	Producing	100211	Fee	Fee
4301353730	Lake Fork Ranch 1-36B4	Oil Well	Producing	100207	Fee	Fee
4301353736	Smith 3-27C4	Oil Well	Producing	100263	Fee	Fee
4301353737	Duchesne City 1-25-26-C5-2H	Oil Well	Producing	100213	Fee	Fee
4301353738	Duchesne City 1-25-26-C5-1H	Oil Well	Producing	100212	Fee	Fee
4301353761	Hanson Trust 3-32A3	Oil Well	Plugged & Abandoned		Fee	Fee
4301353800	Retzke 4-25C4	Oil Well	Producing	100231	Fee	Fee
4301353801	Alpine Ranch 3-34B4	Oil Well	Producing	100215	Fee	Fee
4301353802	Alpine Ranch 3-35B4	Oil Well	Producing	100232	Fee	Fee
4301353803	Huber Trust 4-23C4	Oil Well	Producing	100214	Fee	Tribal
4301353816	Chiu 2-22C4	Oil Well	Producing	100233	Fee	Fee
4301353826	EP Energy 8-24-23-C5-2H	Oil Well	Producing	100317	Fee	Fee
4301353827	EP Energy 8-24-23-C5-1H	Oil Well	Plugged & Abandoned	100398	Fee	Fee
4301353850	Moffitt Trust 3-28A4	Oil Well	Producing	100279	Fee	Fee
4301353883	Lake Fork Ranch 5-26-25-B4-2H	Oil Well	Producing	100338	Fee	Fee
4301353884	Lake Fork Ranch 5-26-25-B4-1H	Oil Well	Producing	100315	Fee	Fee
4301353886	EPE 21C4 SWD	Water Disposal Well	Active		Fee	Fee
4301353887	Lake Fork Ranch 4-35-36-B4-2H	Oil Well	Producing	100365	Fee	Fee
4301353888	Lake Fork Ranch 4-35-36-B4-1H	Oil Well	Producing	100360	Fee	Fee
4301353897	Lake Fork Ranch 4-35-36-B4-3H	Oil Well	Producing	100359	Fee	Fee
4301353898	Lake Fork Ranch 5-26-25-B4-3H	Oil Well	Producing	100316	Fee	Fee
4301353903	EP Energy 8-24-23-C5-3H	Oil Well	Producing	100320	Fee	Fee
4301353905	EP Energy 8-13-14-C5-2H	Oil Well	Producing	100345	Fee	Fee
4301353906	EP Energy 8-13-14-C5-1H	Oil Well	Producing	100341	Fee	Fee
4301353908	EP Energy 8-22-21-C4-3H	Oil Well	Producing	100409	Fee	Fee
4301353909	EP Energy 8-22-21-C4-2H	Oil Well	Producing	100408	Fee	Fee
4301353910	EP Energy 8-22-21-C4-1H	Dry Hole	Plugged & Abandoned		Fee	Fee
4301353921	Goergen 9-13-14-C5-3H	Oil Well	Producing	100343	Fee	Fee
4301353923	Goergen 9-13-14-C5-4H	Oil Well	Producing	100342	Fee	Fee
4301353928	EP Energy 12-7-8-C4-2H	Oil Well	Producing	100406	Fee	Fee
4301353929	EP Energy 12-7-8-C4-1H	Oil Well	Producing	100407	Fee	Fee
4301353931	Alpine Ranch 12-35-36-B4-7H	Oil Well	Shut-in	100417	Fee	Tribal, Fee
4301353932	Alpine Ranch 16-34-33-B4-6H	Dry Hole	Plugged & Abandoned		Fee	Tribal, Fee
4301353933	Alpine Ranch 16-34-33-B4-4H	Oil Well	Producing	100397	Fee	Tribal, Fee
4301353935	Alpine Ranch 16-34-33-B4-5H	Oil Well	Producing	100388	Fee	Tribal, Fee
4301353936	Alpine Ranch 13-35-36-B4-9H	Oil Well	Shut-in	100416	Fee	Tribal, Fee
4301353937	Alpine Ranch 5-35-36-B4-8H	Oil Well	Shut-in	100418	Fee	Tribal, Fee
4301353938	EP Energy 12-7-8-C4-3H	Oil Well	Producing	100415	Fee	Fee
4301353944	Betts 1-34-33-C4-2H	Oil Well	Producing	100642	Fee	Fee
4301353945	Betts 27/28-34/33-C4-1H	Oil Well	Producing	100643	Fee	Fee
4301353946	Erwin 1-34-33-B4-2H	Oil Well	Producing	100532	Fee	Fee
4301353947	Erwin 8-34-33-B4-3H	Oil Well	Producing	100522	Fee	Fee
4301353948	Hutchins Chiodo 13-21-22-C5-2H	Oil Well	Producing	100363	Fee	Tribal, Fee

4301353949	Hutchins Chiodo 13-21-22-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301353954	Erwin 1-34-33-B4-1H	Oil Well	Producing	100524	Fee
4301353961	Hutchins-Chiodo 12-21-22-C5-3H	Oil Well	Producing	100394	Fee
4301353964	Betts 8-34-33-C4-3H	Oil Well	Producing	100644	Fee
4301353965	EP Energy 9-25-26-C5-5H	Oil Well	Producing	100443	Fee
4301353968	EP Energy 8-25-26-C5-3H	Oil Well	Producing	100447	Fee
4301353969	EP Energy 9-25-26-C5-4H	Oil Well	Producing	100444	Fee
4301353995	South Moon 4-31-32-C4-1H	Oil Well	Producing	101226	Fee
4301353996	South Moon 5-31-32-C4-3H	Oil Well	Shut-in	101230	Fee
4301353997	South Moon 4-31-32-C4-2H	Oil Well	Producing	101229	Fee
4301354007	Flying Dutchman 13-18-17-C4-1H	Oil Well	Producing	100446	Fee
4301354008	Flying Dutchman 12-18-17-C4-2H	Oil Well	Producing	100445	Fee
4301354021	Remund 8-27-28-C4-2H	Oil Well	Producing	100639	Fee
4301354022	Remund 8-27-28-C4-3H	Oil Well	Producing	100640	Fee
4301354023	Remund 9-27-28-C4-4H	Oil Well	Producing	100638	Fee
4301354024	Remund 4-26-25-C4-1H	Oil Well	Producing	100517	Fee
4301354025	Remund 4-26-25-C4-2H	Oil Well	Producing	100515	Fee
4301354026	Remund 5-26-25-C4-3H	Oil Well	Producing	100518	Fee
4301354027	Park City 5-6-5-C4-5H	Oil Well	Producing	100914	Fee
4301354028	Park City 5-6-5-C4-4H	Oil Well	Producing	100912	Fee
4301354029	Park City 5-6-5-C4-3H	Oil Well	Producing	100913	Fee
4301354032	Snowbird 16/15-21/22-C5-1H	Oil Well	Approved Permit	Fee	Fee
4301354033	Snowbird 4-21-22-C5-4H	Oil Well	Approved Permit	Fee	Fee
4301354034	Alta 8-1-2-C5-4H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354035	Alta 1-1-2-C5-2H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354036	Alta 8-1-2-C5-3H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354042	Moon 1-36-35-C5-1H	Oil Well	Approved Permit	Fee	Fee
4301354043	Moon 8-36-35-C5-3H	Oil Well	Approved Permit	Fee	Fee
4301354044	Moon 8-36-35-C5-2H	Oil Well	Approved Permit	Fee	Fee
4301354045	Snowbird 4-21-22-C5-5H	Oil Well	Approved Permit	Fee	Fee
4301354046	Kushmaul 1-10-9-C4-1H	Oil Well	Producing	100762	Fee
4301354047	Kushmaul 8-10-9-C4-2H	Oil Well	Producing	100764	Fee
4301354048	Kushmaul 8-10-9-C4-3H	Oil Well	Producing	100765	Fee
4301354049	Olsen 16-13-14-C5-5H	Oil Well	Producing	100613	Fee
4301354050	Mullins 1-24-23-C5-6H	Oil Well	Producing	100582	Fee
4301354052	Moose Hollow 16-24-23-C5-8H	Oil Well	Producing	100580	Fee
4301354053	Moose Hollow 9-24-23-C5-7H	Oil Well	Producing	100581	Fee
4301354054	EPE 15C4 SWD	Water Disposal Well	Active	Fee	Fee
4301354055	EPE 22B4 SWD	Water Disposal Well	Approved Permit	Fee	Fee
4301354057	Presbytery 10/9-15/16-C4-1H	Oil Well	Producing	100758	Fee
4301354058	Presbytery 1-15-16-C4-1H	Oil Well	Producing	100759	Fee
4301354059	Presbytery 8-15-16-C4-2H	Oil Well	Producing	100760	Fee
4301354062	Remund 5-26-25-C4-4H	Oil Well	Producing	100516	Fee
4301354082	Olsen 13/14-24/23-C5-1H	Oil Well	Producing	100584	Fee
4301354083	Erwin 8-34-33-B4-4H	Oil Well	Approved Permit	Fee	Fee
4301354084	Moose Hollow 9-24-23-C5-6H	Oil Well	Producing	100575	Fee
4301354089	LFR South 8-27-28-B4-5H	Oil Well	Producing	101106	Fee
4301354090	LFR South 8-27-28-B4-6H	Oil Well	Approved Permit	Fee	Fee
4301354091	LFR South 9-27-28-B4-7H	Oil Well	Producing	101107	Fee
4301354092	LFR South 16-27-28-B4-8H	Oil Well	Producing	101108	Fee
4301354093	Lake Fork Ranch 4-26-25-B4-8H	Oil Well	Approved Permit	Fee	Fee
4301354094	Lake Fork Ranch 4-26-25-B4-4H	Oil Well	Producing	100703	Fee
4301354095	Lake Fork Ranch 5-26-25-B4-5H	Oil Well	Producing	100704	Fee
4301354096	Alta 1-1-2-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354097	Mcconkeys Bowl 1-12-11-C5-1H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354098	Mcconkeys Bowl 8-12-11-C5-2H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354099	Mcconkeys Bowl 8-12-11-C5-3H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354100	Mcconkeys Bowl 9-12-11-C5-4H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354102	LFR North 1-27-28-B4-2H	Oil Well	Approved Permit	Fee	Tribal, Fee
4301354103	LFR North 8-27-28-B4-3H	Oil Well	Producing	Fee	Tribal, Fee
4301354104	LFR North 8-27-28-B4-4H	Oil Well	Approved Permit	Fee	Tribal, Fee
4301354105	Bluebell 24/23-25/26-C5-1H	Oil Well	Producing	100570	Fee
4301354106	Bluebell 8-25-26-C5-6H	Oil Well	Producing	100568	Fee
4301354107	Bluebell 16-24-23-C5-9H	Oil Well	Producing	100569	Fee
4301354110	Mulsen 24/23-13-14-C5-2H	Oil Well	Producing	100707	Fee
4301354111	Mullins 8-24-23-C5-5H	Dry Hole	Plugged & Abandoned	Fee	Fee
4301354119	Alpina Ranch 8-34-33-B4-7H	Oil Well	Approved Permit	Fee	Fee
4301354120	Alpina Ranch 9-34-33-B4-8H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354121	Alpine Ranch 9-34-33-B4-9H	Oil Well	Location Abandoned - APD res	Fee	Tribal, Fee
4301354122	Ferrarini 13-26-25-B4-7H	Oil Well	Producing	100708	Fee
4301354123	Ferrarini 12-26-25-B4-6H	Oil Well	Producing	100705	Fee

4301354124	Ferrarini 13-26-25-B4-9H	Oil Well	Approved Permit		Fee	Fee
4301354125	Ferrarini 26/25-35/36-B4-1H	Oil Well	Approved Permit		Fee	Fee
4301354132	Remund 1-27-28-C4-1H	Oil Well	Producing	100641	Fee	Tribal, Fee
4301354133	Snowbird 13-16-15-C5-7H	Oil Well	Approved Permit		Fee	Fee
4301354135	Killian 12-26-25-C4-5H	Oil Well	Producing	100715	Fee	Tribal, Fee
4301354136	Killian 13-26-25-C4-6H	Oil Well	Producing	100716	Fee	Tribal, Fee
4301354183	Betts 9-34-33-C4-4H	Oil Well	Producing	100645	Fee	Fee
4301354184	Kushmaul 9-10-9-C4-4H	Oil Well	Producing	100770	Fee	Tribal, Fee
4301354185	Kushmaul 16-10-9-C4-5H	Oil Well	Producing	100763	Fee	Tribal, Fee
4301354189	Presbytery 9-15-16-C4-3H	Oil Well	Producing	100761	Fee	Fee
4301354190	Presbytery 9-15-16-C4-4H	Oil Well	Producing	100757	Fee	Fee
4301354191	Grizzly Ridge 1-22-21-C4-1H	Oil Well	Producing	100727	Fee	Fee
4301354192	Grizzly Ridge 16-15-16-C4-5H	Oil Well	Producing	100747	Fee	Fee
4301354193	Grizzly Ridge 15/16-22/21-C4-1H	Oil Well	Producing	100728	Fee	Fee
4301354203	Badlands 3/4-10/9-C4-1H	Oil Well	Producing	100856	Fee	Tribal, Fee
4301354204	Badlands 16-3-4-C4-6H	Oil Well	Producing	100859	Fee	Tribal, Fee
4301354205	Badlands 16-3-4-C4-7H	Oil Well	Producing	100860	Fee	Tribal, Fee
4301354214	North Valley 1-3-4-C4-1H	Oil Well	Producing	100768	Fee	Tribal, Fee
4301354215	North Valley 3/4-34/33-C4B4-1H	Oil Well	Producing	100767	Fee	Tribal, Fee
4301354216	North Valley 8-3-4-C4-2H	Oil Well	Producing	100769	Fee	Tribal, Fee
4301354217	South Valley 8-3-4-C4-3H	Oil Well	Producing	100802	Fee	Tribal, Fee
4301354218	South Valley 9-3-4-C4-4H	Oil Well	Producing	100803	Fee	Tribal, Fee
4301354219	South Valley 9-3-4-C4-5H	Oil Well	Producing	100804	Fee	Tribal, Fee
4301354220	Remund Ridge B-22-21-C4-5H	Oil Well	Producing	100826	Fee	Tribal, Fee
4301354221	Remund Ridge 9-22-21-C4-6H	Oil Well	Producing	100825	Fee	Tribal, Fee
4301354222	Remund Ridge 16-22-21-C4-7H	Oil Well	Producing	100819	Fee	Tribal, Fee
4301354223	Remund Ridge 22/21-27/28-C4-1H	Oil Well	Producing	100818	Fee	Tribal, Fee
4301354244	IWM 9-17-18-C4-6H	Oil Well	Producing	100890	Fee	Fee
4301354245	IWM 1-17-18-C4-3H	Oil Well	Producing	100872	Fee	Fee
4301354246	IWM 8/7-17/18-C4-1H	Oil Well	Drilling		Fee	Fee
4301354247	IWM 8-17-18-C4-4H	Oil Well	Drilling		Fee	Fee
4301354248	IWM 8-17-18-C4-5H	Oil Well	Producing	100887	Fee	Fee
4301354274	IWM 9-17-18-C4-7H	Oil Well	Producing	100891	Fee	Fee
4301354287	Rhino 9-8-7-C4-7H	Oil Well	Producing	100870	Fee	Fee
4301354288	Rhino 16-8-7-C4-8H	Oil Well	Producing	100869	Fee	Fee
4301354291	Homelite 4-7-8-C4-4H	Oil Well	Producing	101131	Fee	Tribal
4301354292	Homelite 4-7-8-C4-5H	Oil Well	Producing	101133	Fee	Tribal
4301354293	Homelite 13-6-5-C4-10H	Oil Well	Producing	101129	Fee	Fee
4301354294	Homelite 6/5-7/8-C4-1H	Oil Well	Producing	101130	Fee	Fee
4301354295	Homelite 5-7-8-C4-6H	Oil Well	Producing	101132	Fee	Tribal
4301354325	Park City 12-6-5-C4-6H	Oil Well	Producing	100918	Fee	Fee
4301354326	Park City 12-6-5-C4-7H	Oil Well	Producing	100919	Fee	Fee
4301354327	Park City 12-6-5-C4-8H	Oil Well	Producing	100916	Fee	Fee
4301354328	Park City 13-6-5-C4-9H	Oil Well	Producing	100917	Fee	Fee
4301354378	North Moon 4-6-5-C4-1H	Oil Well	Producing	101259	Fee	Fee
4301354379	North Moon 4-6-5-C4-2H	Oil Well	Approved Permit		Fee	Fee
4301354380	North Moon 6/5-31/32-C4B4-3H	Oil Well	Approved Permit		Fee	Fee
4301354381	North Moon 16-36-35-B5-9H	Oil Well	Producing	101260	Fee	Fee
4301354382	North Moon 13-31-32-B4-10H	Oil Well	Producing	101261	Fee	Fee
4301354383	North Moon 12-31-32-B4-8H	Oil Well	Producing	101257	Fee	Tribal, Fee
4301354437	Silver Fox 9-1-2-C5-1H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354438	Silver Fox 9-1-2-C5-2H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354439	Silver Fox 9-1-2-C5-3H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354440	Silver Fox 16-1-2-C5-4H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354441	Silver Fox 16-1-2-C5-5H	Oil Well	Approved Permit		Fee	Tribal, Fee
4301354452	South Moon 5-31-32-C4-4H	Oil Well	Producing	101227	Fee	Fee
4301354453	South Moon 5-31-32-C4-5H	Oil Well	Producing	101228	Fee	Fee
4301354457	Robinson 4-19-20-C4-2H	Oil Well	Producing	101035	Fee	Fee
4301354458	Robinson 4-19-20-C4-3H	Oil Well	Approved Permit		Fee	Fee
4301354459	Robinson 5-19-20-C4-4H	Oil Well	Producing	101044	Fee	Fee
4301354460	Robinson 5-19-20-C4-5H	Oil Well	Approved Permit		Fee	Fee
4301354461	Robinson 18/17-19/20-C4-1H	Oil Well	Drilling		Fee	Fee
4301354462	Robinson 5-19-20-C4-6H	Oil Well	Producing	101045	Fee	Tribal, Fee
4301354482	LFR South 16-27-28-B4-9H	Oil Well	Producing	101109	Fee	Fee
4301354483	LFR South 27/28-34/33-B4-1H	Oil Well	Approved Permit		Fee	Fee
4301354484	LFR South 13-26-25-B4-2H	Oil Well	Approved Permit		Fee	Fee
4301354595	LFR North 1-27-28-B4-1H	Oil Well	Producing		Fee	Tribal, Fee
4301354596	LFR North 4-26-25-B4-2H	Oil Well	Approved Permit		Fee	Fee
4301354620	LFR Caravan 12-23-24-B4-6H	Oil Well	Producing	101208	Fee	Fee
4301354621	LFR Caravan 12-23-24-B4-7H	Oil Well	Producing	101209	Fee	Fee
4301354622	LFR Caravan 13-23-24-B4-8H	Oil Well	Producing	101210	Fee	Fee

4301354623	LFR Caravan 13-23-24-B4-9H	Oil Well	Producing	101211	Fee	Fee
4301354624	LFR Caravan 23/24-26/25-B4-10H	Oil Well	Producing	101212	Fee	Fee
4301354721	Reay 16-29-30-B4-1H	Oil Well	Producing	101265	Fee	Fee
4301354722	Reay 16-29-30-B4-2H	Oil Well	Producing	101304	Fee	Fee
4301354727	Reay 9-29-30-B4-3H	Oil Well	Approved Permit		Fee	Fee
4301354730	Reay 9-29-30-B4-4H	Oil Well	Approved Permit		Fee	Fee
4301354781	CD 16-20-19-C4-2H	Oil Well	Producing	101398	Fee	Tribal, Fee
4301354782	CD 9-20-19-C4-3H	Oil Well	Producing	101396	Fee	Tribal, Fee
4301354783	CD 9-20-19-C4-4H	Oil Well	Producing	101397	Fee	Tribal, Fee
4301354832	CD 4-21-22-C4-9H	Oil Well	Producing	101399	Fee	Fee
4301354858	Alpine Ranch 9-34-33-B4-20H	Oil Well	Producing		Fee	Tribal, Fee
4301354859	Alpine Ranch 13-35-36-B4-21H	Oil Well	Producing		Fee	Tribal, Fee
4301354907	Presbytery 1-15-16-C4-6H	Test Well	Drilling		Fee	Fee
4301355002	Jenson 15-32-29-A1-4H	Oil Well	New Permit		Fee	Fee
4301355003	BB Island 4-30-29-C4-1H	Oil Well	New Permit		Fee	Tribal, Fee
4301355004	BB Island 5-30-29-C4-3H	Oil Well	New Permit		Fee	Tribal, Fee
4301355005	BB Island 12-30-29-C4-4H	Oil Well	New Permit		Fee	Tribal, Fee
4301355009	BB Island 13-30-29-C4-6H	Oil Well	New Permit		Fee	Tribal, Fee
4304730167	Todd USA St 1-2B1	Oil Well	Plugged & Abandoned	5530	Fee	Fee
4304730171	Utah State L B 1-11B1	Oil Well	Plugged & Abandoned	5555	Fee	State
4304730173	Ute 1-8A1E	Oil Well	Producing	1846	Tribal	Tribal
4304730174	J Robertson 1-1B1	Oil Well	Plugged & Abandoned	5370	Fee	Fee
4304730180	State 1-7B1E	Oil Well	Plugged & Abandoned	5695	Fee	Fee
4304730182	Utah St Ute 1-35A1	Oil Well	Producing	5520	Fee	State
4304730190	Ute Tribal P-3B1E	Oil Well	Plugged & Abandoned	4536	Tribal	Tribal
4304730215	Timothy 1-881E	Oil Well	Plugged & Abandoned	1910	Fee	Fee
4304730220	Utah Federal 1-24B1	Oil Well	Plugged & Abandoned	5550	Fee	State
4304730241	Magdalene Papadopoulos 1-34A1E	Oil Well	Producing	785	Fee	Fee
4304730286	Ute Tribal 1-35A1E	Oil Well	Plugged & Abandoned	795	Fee	Tribal
4304730384	Davis 1-33A1E	Water Disposal Well	Plugged & Abandoned	805	Fee	Fee
4304730421	Ute Tribal 1-27A1E	Oil Well	Producing	800	Tribal	Tribal
4304730429	Ute Tribal 1-22A1E	Oil Well	Plugged & Abandoned	810	Fee	Tribal
4304730552	Larsen 1-25A1	Oil Well	Plugged & Abandoned	815	Fee	Fee
4304730552	Larsen 1-25A1	Oil Well	Plugged & Abandoned	815	Fee	Fee
4304730569	Dry Gulch 1-36A1	Oil Well	Plugged & Abandoned	820	Fee	Fee
4304730569	Dry Gulch 1-36A1	Oil Well	Plugged & Abandoned	820	Fee	Fee
4304730671	Nelson 1-31A1E	Oil Well	Producing	830	Fee	Fee
4304730707	Rosemary Lloyd 1-24A1E	Oil Well	Producing	840	Fee	Fee
4304730790	H D Landy 1-30A1E	Oil Well	Producing	845	Fee	Fee
4304730805	Walker 1-14A1E	Oil Well	Producing	855	Fee	Fee
4304730820	Ute Tribal 1-15A1E	Oil Well	Producing	850	Fee	Tribal
4304730829	Ute Tribal 1-17A1E	Oil Well	Plugged & Abandoned	860	Tribal	Tribal
4304730829	Ute Tribal 1-17A1E	Oil Well	Plugged & Abandoned	860	Tribal	Tribal
4304730881	Bacon 1-10B1E	Oil Well	Plugged & Abandoned	4537	Fee	Fee
4304730969	Ute 1-18B1E	Oil Well	Plugged & Abandoned	9135	Fee	Tribal
4304731112	Bolton 2-29A1E	Oil Well	Producing	900	Fee	Fee
4304731173	Prescott 1-35Z1	Oil Well	Shut-in	1425	Fee	Fee
4304731213	Bisel Gurr 11-1	Oil Well	Producing	8438	Fee	Fee
4304731265	Ute Tribal 2-22A1E	Oil Well	Producing	915	Fee	Fee
4304731295	L Bolton 1-12A1	Oil Well	Producing	920	Fee	Fee
4304731296	Fowles 1-26A1	Oil Well	Plugged & Abandoned	930	Fee	Fee
4304731297	Bradley 1-23A1	Oil Well	Producing	8435	Fee	Fee
4304731373	Bastian 1-2A1	Oil Well	Producing	736	Fee	Fee
4304731407	Carson 2-36A1	Oil Well	Plugged & Abandoned	737	Fee	Tribal
4304731408	Pariette Draw 28-44	Oil Well	Plugged & Abandoned	4960	Fee	Fee
4304731470	D R Long 2-19A1E	Oil Well	Plugged & Abandoned	9505	Fee	Fee
4304731479	D Moon 1-23Z1	Oil Well	Producing	10310	Fee	Fee
4304731480	O Moon 2-26Z1	Oil Well	Shut-in	10135	Fee	Fee
4304731797	Lila D 2-25A1	Oil Well	Plugged & Abandoned	10790	Fee	Fee
4304731840	Reynolds 2-7B1E	Oil Well	Plugged & Abandoned	10878	Fee	Fee
4304731895	Landy 2-30A1E	Oil Well	Producing	11127	Fee	Fee
4304732321	Winn P2-3B1E	Oil Well	Producing	11428	Fee	Fee
4304732409	Horrocks 2-5B1E	Oil Well	Plugged & Abandoned	11481	Fee	Fee
4304732849	Federal 2-28E19E	Oil Well	Producing	12117	Fee	Federal
4304735410	Bisel-Gurr 2-11A1	Oil Well	Producing	14428	Fee	Fee
4304737831	Ute 2-17A1E	Oil Well	Producing	16709	Tribal	Tribal
4304739467	Flying J Fee 2-12A1	Oil Well	Producing	16686	Fee	Fee
4304739679	Oberhansly 3-11A1	Oil Well	Producing	17937	Fee	Fee
4304739944	Duncan 2-34A1	Oil Well	Producing	17043	Fee	Fee
4304739961	Bisel Gurr 4-11A1	Oil Well	Producing	16791	Fee	Fee
4304740226	Killian 3-12A1	Oil Well	Producing	17761	State	State

4304752471	Brighton 3-31A1E	Oil Well	Producing	19248	Fee	Fee
4304753002	Allred Trust 2-31A1E	Oil Well	Producing	19487	Fee	Fee
4304754703	Ute Tribal 4-34A1E	Oil Well	Producing	19705	Tribal	Tribal
4304754734	Young 3-36A1	Oil Well	Producing	19948	Fee	Fee
4304754735	Hamaker 3-25A1	Oil Well	Producing	19766	Fee	Fee
4304755447	McMullin 4-36A1	Oil Well	Producing	19969	Fee	Fee
4304755477	Murray 3-27A1E	Oil Well	Producing	19941	Fee	Tribal
4304755483	Murray 3-22A1E	Oil Well	Producing	19970	Fee	Tribal
4304755501	Murray 2-15A1E	Oil Well	Producing	19954	Fee	Tribal
4304755503	McMullin 3-6B1E	Oil Well	Producing	100023	Fee	Fee
4304755534	Horrocks 2-35A1E	Oil Well	Producing	19949	Fee	Fee
4304755728	Ute Tribal 3-34A1E	Oil Well	Producing	100155	Tribal	Tribal
4304755774	Bleazard 2-8B1E	Oil Well	Producing	100156	Fee	Fee
4304755780	Bleazard 3-8B1E	Oil Well	Producing	100129	Fee	Fee
4304755785	Ute Tribal 2-26A1	Oil Well	Producing	100193	Tribal	Tribal
4304755826	RRS Thunderdome 3-7B1E	Oil Well	Producing	100198	Fee	Fee
4304756049	McMullin 4-25A1	Oil Well	Plugged & Abandoned		Fee	Fee
4304756184	Reynolds 16-7-6-B1E-3H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756185	Reynolds 16-7-6-B1E-1H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756186	Reynolds 16-7-6-B1E-2H	Oil Well	Location Abandoned - APD resc		Fee	State, Fee
4304756210	McMullin 13-7-6-B1E-5H	Oil Well	Producing	101311	Fee	Fee
4304756211	McMullin 13-7-6-B1E-6H	Oil Well	Producing	101309	Fee	Fee
4304756214	McMullin 13-7-6-B1E-4H	Oil Well	Producing	101310	Fee	Fee

Facility Name	Facility Number	Status	Type	Surf. Owner
Tew 1-9B5		132 Active	Emergency Pit/Non-Commercial	Fee
Doyle 1-10B3		133 Active	Tank Battery	Fee
Cedar View SWD Transfer Station		134 Active	Tank Battery	Fee
Powell 4-19A1 & Duncan 5-13A2 Commingle Battery		135 Active	Tank Battery	Fee
Brotherson 1-23B4 Commingle Battery		136 Active	Tank Battery	Fee
Hunt 1-21B4		137 Active	Tank Battery	Fee
DWR 3-32B5		138 Active	Saltwater Pipeline	State
Reitzke 2-25C4 Pig Launcher		141 Active	Saltwater Pipeline	Fee
Altamont KCL Facility		148 Active	Tank Battery	Fee
Ehrich 2-11B5		150 Active	Compressor Station	Fee
Cedar Rim 3D		378 Inactive	Seismic Project	Please remove
CR 6 Produced Water Booster Station		447 Active	Compressor Station	Fee
Ute 1-28B4		453 Active	Tank Battery	Fee
Ellsworth 1-9B4 Commingle Battery		455 Active	Tank Battery	Fee
Monsen 3-27A3		456 Active	Tank Battery	Fee
Hanson Trust 1-32A3 Commingle Battery		463 Active	Tank Battery	Fee
Ute Fee 2-20C5		467 Active	Tank Battery	Fee
Broadhead 1-21B6 Commingle Battery		468 Active	Tank Battery	Fee
Brotherson 1-25B4 Commingle Battery		469 Active	Tank Battery	Fee
Chassel Miller 2-1A2 Commingle Battery		470 Active	Tank Battery	Fee
Ellsworth 1-8B4 Commingle Battery		471 Active	Tank Battery	Fee
Farnsworth 1-7B4 Commingle Battery		472 Active	Tank Battery	Fee
Farnsworth 1-13B5 Commingle Battery		473 Active	Tank Battery	Fee
Goodrich 1-2B3 Commingle Battery		474 Active	Tank Battery	Fee
Joseph Smith 1-17C5 Commingle Battery		475 Active	Tank Battery	Fee
Lawrence 1-30B4 Commingle Battery		476 Active	Tank Battery	Fee
Monsen 1-21A3 Commingle Battery		477 Active	Tank Battery	Fee
Monsen 2-27A3 Commingle Battery		478 Active	Tank Battery	Fee
Rust 1-4B3 Commingle Battery		479 Inactive	Tank Battery	Fee
Tew 1-1B5 Commingle Battery		480 Inactive	Tank Battery	Fee
Ute 1-6B2 Commingle Battery		481 Active	Tank Battery	Tribal
Ute Tribal 1-33Z22 Commingle Battery		482 Active	Tank Battery	Tribal
Ute Amerada 1-35A3 Commingle Battery		483 Active	Tank Battery	Tribal
Chevron Rust 1-4B3 (8" SWD Line) (1)		497 Active	Saltwater Pipeline	Fee
Ayers Trust 2-15C4		498 Active	Tank Battery	Fee
Marquez 2-17C4		500 Active	Tank Battery	Fee
Van Wyck 2-24C5		501 Active	Tank Battery	Fee
Edwards 3-33A1		502 Active	Tank Battery	Fee
Lake Fork Ranch 3-13B4		523 Active	Tank Battery	Fee
Lake Fork Ranch 3-25B4		528 Active	Tank Battery	Fee

Cedar Rim 15
Duchesne City 2-25C5
Chevron Rust 1-4B3 (8" SWD Line) (3)
Alpine Ranch Mega Pad
Ute 4-19A2 (Water Transfer Station)

531 Active Tank Battery
534 Active Saltwater Pipeline
554 Active Saltwater Pipeline
578 Active Tank Battery
619 Active Saltwater Pipeline

Fee Fee
Fee Fee
Fee Fee
Tribal

Well is plugged booster is active



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Belcher 2-33B4	API Number 4301330907
Location of Well Footage : 2348 FNL 1085 FWL QQ, Section, Township, Range: SWNW 3 2S 4W	Field or Unit Name Altamont Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

CURRENT OPERATOR

Company: Javelin Energy Partners Management, LLC
Address: 5221 North O'Connor Blvd, Suite 1100
city Irving state TX zip 75039
Phone: (469) 575-3805

Comments:

Name: Mandie Crozier
Signature: Mandie Crozier
Title: Lead Regulatory Analyst
Date: 8/11/2025

NEW OPERATOR

Company: Crescent Energy Operating, LLC
Address: 600 Travis Street, Suite 7200
city Houston state TX zip 77002
Phone: (713) 332-7001

Comments:

Name: Mandie Crozier
Signature: Mandie Crozier
Title: Lead Regulatory Analyst
Date: 8/11/2025

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EPA approval required

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Birch 2-35A5	API Number 4301330362
Location of Well Footage : 852 FNL 1196 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: NENE 35 1S 5W	Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ehrich 2-11B5	API Number 4301330391
Location of Well Footage : 1983 FSL 1143 FWL	Field or Unit Name Altamont
QQ, Section, Township, Range: NESW 11 2S 5W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ellsworth 1-19B4	API Number 4301330183
Location of Well Footage : 2043 FNL 1764 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: SWNE 19 2S 4W	Lease Designation and Number FEE
County: DUCHESNE	State: UTAH

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number EPE 15C4	API Number 4301354054
Location of Well Footage : 1695 FSL 1378 FEL QQ, Section, Township, Range: NWSE 15 3S 4W	Field or Unit Name Altamont
County : DUCHESNE State : UTAH	Lease Designation and Number FEE

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number EPE 21C4	API Number 4301353886
Location of Well Footage : 907 FNL 1102 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: NENE 21 3S 4W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lake Fork 2-23B4	API Number 4301330038
Location of Well Footage : 1985 FNL 2131 FEL	Field or Unit Name Altamont/Bluebell
QQ, Section, Township, Range: SWNE 23 2S 4W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

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UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lawson 1-21A1	API Number 4301330738
Location of Well Footage : 1546 FSL 1516 FWL QQ, Section, Township, Range: NESW 21 1S 1W	Field or Unit Name Bluebell County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number LDS Church 2-27B5	API Number 4301330340
Location of Well Footage : 551 FSL 2556 FEL QQ, Section, Township, Range: SWSE 27 2S 5W	Field or Unit Name Altamont County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Lindsay Russell 2-32B4	API Number 4301330371
Location of Well Footage : 1919 FNL 1317 FEL	Field or Unit Name Altamont
County : DUCHESNE QQ, Section, Township, Range: SENE 32 2S 4W	Lease Designation and Number FEE State : UTAH

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Rhoades Moon 1-36B5	API Number 4301330289
Location of Well Footage : 1178 FNL 1178 FEL QQ, Section, Township, Range: NENE 36 2S 5W	Field or Unit Name Altamont County : DUCHESNE State : UTAH
	Lease Designation and Number FEE

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Tew 1-9B5	API Number 4301330121
Location of Well Footage : 2334 FNL 1201 FEL	Field or Unit Name Altamont
QQ, Section, Township, Range: SENE 9 2S 5W	Lease Designation and Number FEE
County : DUCHESNE	State : UTAH

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DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ute 1-14C6	API Number 4301330056
Location of Well Footage : 1939 FNL 2115 FEL	Field or Unit Name Altamont/Bluebell
QQ, Section, Township, Range: SWNE 14 3S 6W	Lease Designation and Number 1420H623809
County : DUCHESNE	State : UTAH

EFFECTIVE DATE OF TRANSFER: 8/11/2025

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STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Lunar 1-36-35-C5-1H			
API number:	4301355034			
Location:	Qtr-Qtr:	LOT2	Section: 31	Township: 3S Range: 4W
Company that filed original application:	Javelin Energy Partners Management, LLC			
Date original permit was issued:	09/11/2025			
Company that permit was issued to:	Crescent Energy Operating, LLC			

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		✓	
	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓	
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓	
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓	
Has the approved source of water for drilling changed?		✓	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓	
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>		✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mandie Crozier Title Lead Regulatory Analyst
 Signature Mandie Crozier Date 09/30/2025
 Representing (company name) Crescent Energy Operating, LLC

A person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Lunar 8-36-35-C5-5H			
API number:	4301355036			
Location:	Qtr-Qtr:	LOT2	Section: 31	Township: 3S Range: 4W
Company that filed original application:	Javelin Energy Partners Management, LLC			
Date original permit was issued:	09/11/2025			
Company that permit was issued to:	Crescent Energy Operating, LLC			

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mandie Crozier Title Lead Regulatory Analyst
 Signature Mandie Crozier Date 09/30/2025
 Representing (company name) Crescent Energy Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Lunar 5-31-32-C4-7H			
API number:	4301355041			
Location:	Qtr-Qtr: LOT2	Section: 31	Township: 3S	Range: 4W
Company that filed original application:	Javelin Energy Partners Management, LLC			
Date original permit was issued:	09/23/2025			
Company that permit was issued to:	Crescent Energy Operating, LLC			

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			✓
	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			✓
Has the approved source of water for drilling changed?			✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			✓
Is bonding still in place, which covers this proposed well? Bond No. <u>SBP150801_052</u>			✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mandie Crozier Title Lead Regulatory Analyst
 Signature Mandie Crozier Date 09/30/2025
 Representing (company name) Crescent Energy Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Ute Tribal 1-A	API Number 4301331512
Location of Well Footage : 664 FNL 617 FWL QQ, Section, Township, Range: NWNW 18 3S 6W	Field or Unit Name Altamont/Bluebell Lease Designation and Number FEE
County : DUCHESNE State : UTAH	

EFFECTIVE DATE OF TRANSFER: 8/11/2025

CURRENT OPERATOR

Company: Javelin Energy Partners Management, LLC
Address: 5221 North O'Connor Blvd, Suite 1100
city Irving state TX zip 75039
Phone: (469) 575-3805

Comments:

Name: Mandie Crozier
Signature: Mandie Crozier
Title: Lead Regulatory Analyst
Date: 8/11/2025

NEW OPERATOR

Company: Crescent Energy Operating, LLC
Address: 600 Travis Street, Suite 7200
city Houston state TX zip 77002
Phone: (713) 332-7001

Comments:

Name: Mandie Crozier
Signature: Mandie Crozier
Title: Lead Regulatory Analyst
Date: 8/11/2025

(This space for State use only)

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due