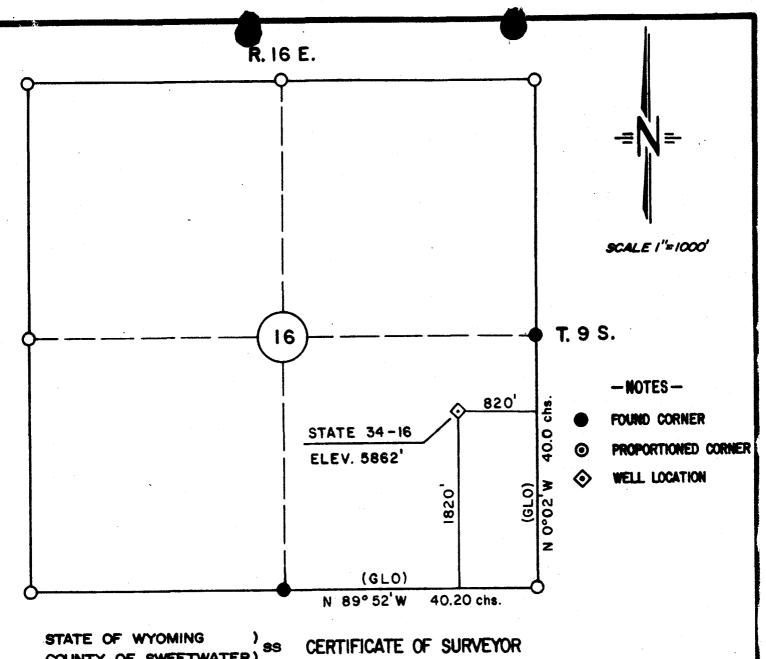
Form OGC-1a DEPARTMEI	STATE OF UTAH	ESOURCES	SUBMIT IN TRIPLICA (Other instructions or reverse side)	
DIVISION	OF OIL, GAS, AND	MINING		5. Lease Designation and Serial No.
				ML-16532
APPLICATION FOR PE	ERMIT TO DRILL	, DEEPEN, OR	PLUG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL X b. Type of Well Oil Well Well	DEEPEN J		Multiple	7. Unit Agreement Name 8. Farm or Lease Name State
2. Name of Operator		2 7 1981		9. Well No.
Colorado Energetics, I	.nc.	JUL 61 1001		34-16
3. Address of Operator 102 Inverness Terrace 4. Location of Well (Report location cle At surface NE/4 SE/4 (820	East, Englewood arly and in accordance wit FEL & 1820 FS	CO 80112 A DUISIONIOE DIL, SGAS & MINI	ts.*) NG	10. Field and Poel on William by field Wildcat-Unspaced
At proposed prod. zone as abov	'e			Sec. 16-T9S-R16E
14. Distance in miles and direction from	a nearest town or post offi	ce*	× -	12. County or Parrish 13. State
17.5 miles SW Myton	, Utah			Duchesne Co., Utah
 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 	820'	16. No. of acres 640 ⁺	to this	640 [±]
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	lst well in	19. Proposed dep	5600 1000 20. Rotary	y or cable tools Rotary
21. Elevations (Show whether DF, RT, G				22. Approx, date work will start*
5862 GR				On approval of permit
23.	PROPOSED C	ASING AND CEMENT	ING PROGRAM	and rig availability
Size of Hole Size of	Casing Weight p	er Foot Setti	ng Depth	Quantity of Cement
13-3/4 9-9	5/8 new 36# k	(-55 500	1	Volume to cement to surface
	1/2 new 10.5# k			Volume to cover 750'above
 Surface formation: Estimated tops: Gi 		, Douglas Cre	ek 4620', Base	Upper Douglas Creek

- 5020', Wasatch Tongue 5565', TD 5600'.
- 3.
- 4.
- Estimated depth Gas: Douglas Creek 5020' & Wasatch 5565'. Press control: 10"-3000# double hydraulic BOP's & 10"-3000# casinghead. Drilling Fluid: Fresh water and non-dispersed systems. Wt. 8.5-9.3#/gal., Vis. 33-35, 5. WL N.C. to 10 cc.
- Drill stem tests: 3 in Douglas Creek. 6.
- Coring: None 8.
- Logging: Dual Induction-SFL, BHC Sonic and CNL-Density Logs. 9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, it any.		
signed KC CIVE	M Comperations Manager	Date JULY 23, 1981
(This space for Federal or State office use)		
Permit No Approved by Conditions of approval, if any:	OF UTAH	DIVISION OF
	BY:	Junt
· · · · · · · · · · · · · · · · · · ·	*See Instructions On Reverse Side	

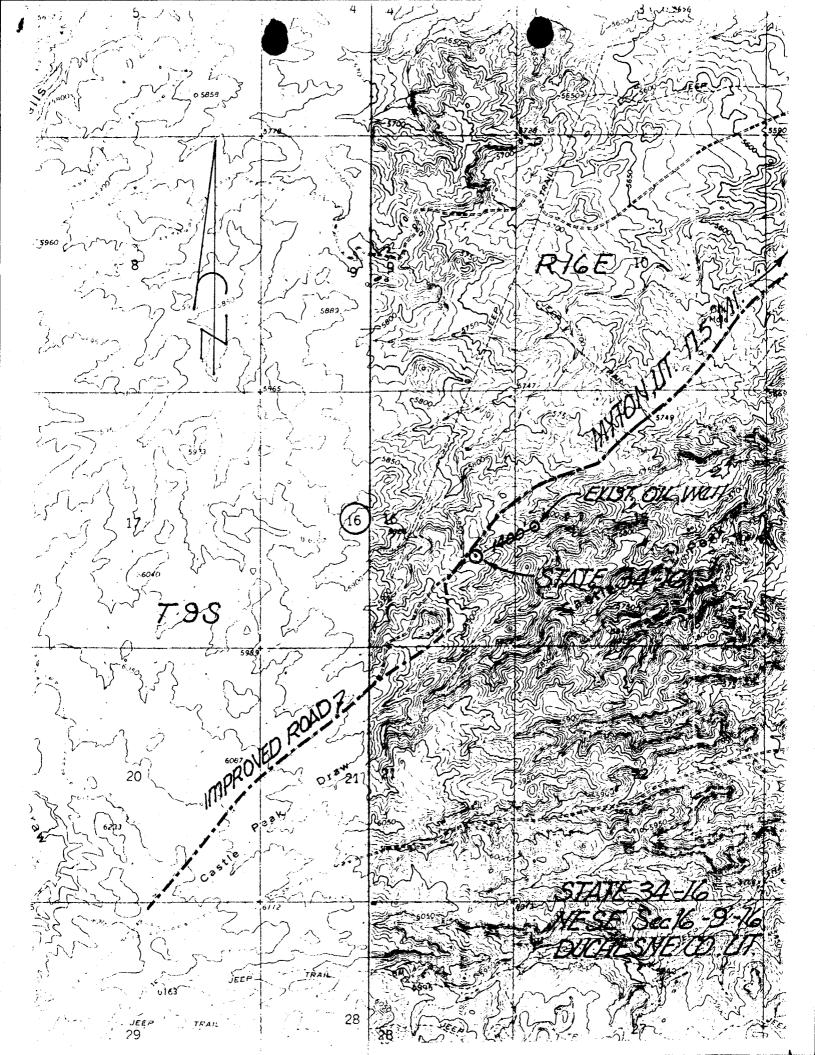


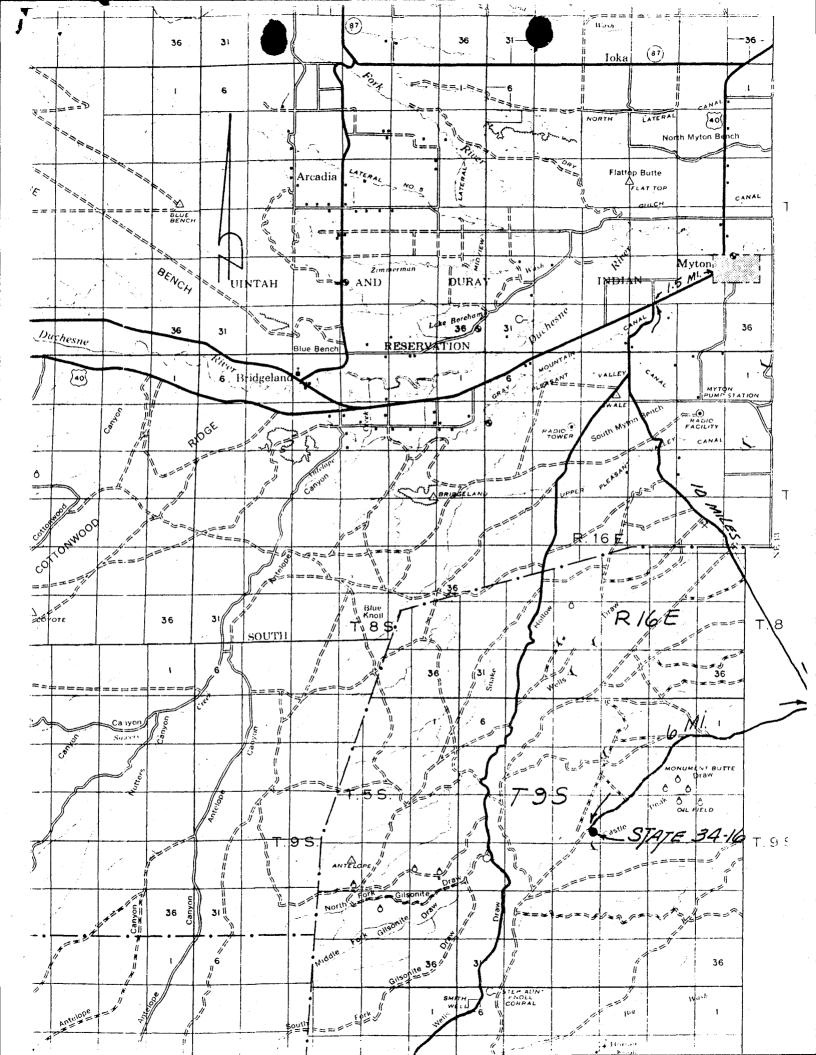
COUNTY OF SWEETWATER)

of Rock Springs, Wyoming, hereby certify that I. DICK R GRIFFIN this map was made from notes taken during an ectual servey under my super-, and that it shows correctly the drilling vision on JULY 8, 1981 location of STATE 34 - 16 for COLORADO ENERGETICS, INC. as staked on the ground during said survey.

D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 (307) 362-5028

MAP SHOWING DRILLING LOCATION OF THE STATE 34-16 for COLORADO ENERGETICS INC. NE 1/4 SE 1/4, SEC 16 T. 9 S., RIGE., SLPM. DUCHESNE CO., UTAH





** FILE NOTATIONS **

DATE: Aug 13, 198	<u>/</u>	
OPERATOR: <u>Colorado</u>		elne.
WELL NO: State #	#34-16	
Location: Sec. <u>110</u>	T. <u>95</u> R.	165 County: Ducheme
File Prepared:	En	tered on N.I.D:
Card Indexed:	Co	mpletion Sheet:
	API Number <u>43</u>	0/3-30 594
CHECKED BY:	· ·	
Petroleum Engineer	:	·
·		
Director: <u>OK</u>	no pla ne	2 C-3
Administrative Aid	e: Aas fer Re 20 op boundare	ile C-3, ok on any other oil
APPROVAL LETTER:		
Bond Required:	7	Survey Plat Required:
Order No.		0.K. Rule C-3
Rule C-3(c), Topog within	raphic Exception – 1 a 660' radius of	company owns or controls acreage proposed site
Lease Designation	Ital	Plotted on Map
	Approval Letter U	Iritten
Hot Line	P.I.	

August 14, 1981

Colorado Energetics, Inc. 102 Inverness Terrace East EnglewWood, Colo. 80112

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30594.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db CC: State Lands

RE: Well No. State #34-16, Sec. 16, T. 9S, R. 16E, Duchesne County, Utah

*DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF CON	PANY :_	Colorado	o_ <u>Energet</u>	ics Inc.			
WELL NAME:	State	43-16		<u></u>			<u></u>
SECTION NES	E 16	TOWNSHIP_	95	_ Range	16E	COUNTY	Duchesne
DRILLING CO	ONTRACT	OR <u>crc</u>	Colorado	Well Serv	vice		<u></u>
RIG # <u>66</u>		<u></u>					•
SPUDDED:	Date	10-20-81					-
	Time	12:00 AM					
	How	Rotary		_			
DRILLING W	ILL COM	MENCE					
REPORTED B	YRob	ert Austin					
TELEPHONE	# <u>(303)</u>	779-8282					

DATE	O cotber	21,	1981	SIGNED	Debbie

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

	NAME OF COMPANY: Colorado Energetics WELL NAME:State #48-16	Kyle Swingle 303-694-7773
MANNER: TOTAL DEPTH: <u>3830'</u> CASING PROGRAM: 9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè) Drilled with water, under balanced PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface FORMATION TOPS: Uintah - Surface Green River - 1510 [⊥] TD (Parachute Creek Mb) No Mahogany zone apparent No cores, DST's, water encountered LC Zone 3200', SSG at 2870'-3060' The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is	SECTION 16 TOWNSHIP 95	RANGE 16E COUNTY Duchesne
CASING PROGRAM: 9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè) Drilled with water, under balanced PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface FORMATION TOPS: Uintah - Surface Green River - 1510 [⊥] TD (Parachute Creek Mb) No Mahogany zone apparent No cores, DST's, water encountered LC Zone 3200', SSG at 2870'-3060' The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is	VERBAL APPROVAL GIVEN TO PLUG AND ABO MANNER:	VE REFERRED TO WELL IN THE FOLLOWING
<pre>9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè) Drilled with water, under balanced PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface Uintah - Surface Green River - 1510±TD (Parachute Creek Mb) No Mahogany zone apparent No cores, DST's, water encountered LC Zone 3200', SSG at 2870'-3060' The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is</pre>	Total Depth:3830'	
LC Zone 3200', SSG at 2870'-3060'PLUGS SET AS FOLLOWS:1) 3000'-2800'2) 1550'-1450'3) 200'-300'4) 30'-SurfaceThe interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is	9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè)	Uintah - Surface Green River - 1510'TD (Parachute Creek Mb)
PLUGS SET AS FOLLOWS:1) 3000'-2800'The interval between plugs shall be filled2) 1550'-1450'with a 9.2#,50 vis. fresh water gel based3) 200'-300'mud; erect regulation dryhole marker; clean4) 30'-Surfaceup, grade and restore the location; and notify this Division when the location is		No cores, DST's, water encountered
1)3000'-2800'The interval between plugs shall be filled2)1550'-1450'with a 9.2#,50 vis. fresh water gel based3)200'-300'mud; erect regulation dryhole marker; clean4)30'-Surfaceup, grade and restore the location; and notify this Division when the location is		LC Zone 3200', SSG at 2870'-3060'
	2) 1550'-1450' 3) 200'-300'	with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is

DATE October 29, 1981 SIGNED M.T.M. M.T.M.

Form OGC-1b		OF UTAH		IPLICATE* ctions on ide)	
7	DEPARTMENT OF NA DIVISION OF OIL,	ATURAL RESOURCE GAS, AND MINING	S reverse s	5. LEASE DESIGNATION ML-16532	AND SERIAL NO.
	IDRY NOTICES AND form for proposals to drill or Use "APPLICATION FOR PEL			6. IF INDIAN, ALLOTTER	OR TRIBE NAME
I. OIL GAS				7. UNIT AGREEMENT NA	EM
WELL WELL 2. NAME OF OPERATOR		<u></u>		8. FARM OR LEASE NAM	12
Colorado Energe	-			State 9. WELL NO.	
	errace East, Englew			43-16	
4. LOCATION OF WELL (1 See also space 17 bel At surface	Report location clearly and in ac ow.)	cordance with any State I	equirements.*	10. FIELD AND FOOL, OF Wildcat - Un	
NE/4 SE/4	(820' FEL & 1820'	FSL) Sec. 16		11. SEC., T., R., M., OR B SURVEY OR AREA	
				Sec 16-T9S-R	16E
14. PERMIT NO.	15. BLEVATION	5862' GR	etc.)	12. COUNTY OF PARISH Duchesne	18. STATE Utah
16.	Charle American Pr		of Notice, Report, or C	· · · · · · · · · · · · · · · · · · ·	
	Check Appropriate Bo: Notice of Intention to:	x 10 indicate indivie		JINET LIGIG	
TEST WATER SHUT-O	FF PULL OR ALTER O		WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE Repair well	CHANGE PLANS		(Other) Daily Opera	tions	X
(Other)	R COMPLETED OPERATIONS (Clearly well is directionally drilled, give			of multiple completion of etion Report and Log for	
/1/81: Dri /2/81: Dri /3/81: Dri /4/81: Dri /5-6/81: Dri /7/81: Rar	illed to 4472'. Dri illed to 4740'. Dri illed to 5092'. Dri illed to 5170'. Ran illed to TD at 5600 n 133 joints casing mented with 450 sacl	lling break 462 Ding break 507 DST #1 from 50 . Drilling bre to 5598.78'.	8'-4640'. 4'-5092'. 50'-5092'. ak 5524'-5552'. R	. Waiting on Co Division of Co Divisiono of Co Di	-
signed	the foregoing is true and corre <i>A. Momas</i> ral or State office use)		to Supervis	DATE _//-3	0-81
signed	and Anomas aral or State office use)		to Supervis	DATE	20-81

L

Form OGC-1b	DEPARTMENT OF NAT				PLICATE* tions on de)	
	DIVISION OF OIL, G					ATION AND SERIAL NO.
SUNE (Do not use this for	DRY NOTICES AND orm for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS deepen or plug	ON WELLS back to a different re proposals.)	servoir.	ML-16532 6. if indian, all	LOTTEE OR TRIBE NAME
1. OIL GAS WELL WELL	×				7. UNIT AGREEME	NT NAME
WELL WELL 2. NAME OF OPERATOR	CTHEB	,, ,	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEAS	E NAME
Colorado Energe	tics, Inc.				State	
8. ADDRESS OF OPBRATOR	<u></u>		<u> </u>		9. WELL NO.	
102 Inverness 1	errace East, Englew	vood, Col	<u>orado 80112-5</u>	397	43-16	
AT 911 778 40	port location clearly and in accord				10. FIELD AND PO	-
NE/4	SE/4 (820' FEL & 1	820' FSL) Sec. 16		11. SEC., T., R., M SURVEY OR	AREA
					Sec 16-1	9S-R16E
14. PERMIT NO.	15. ELEVATIONS (F, RT, GR, etc.)			ARISH 18. STATE
43-013-30594	5862' 3	GR	<u> </u>		Duchesne	Utah
16.	Check Appropriate Box	To Indicate I	Nature of Notice,	Report, or O	ther Data	
NO	FICE OF INTENTION TO :			SUBSEQUI	INT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	ING	WATER SHUT-		REPAIR	RING WELL
FRACTURE TREAT	MULTIPLE COMPLET	E	FRACTURE TRE	·		ING CABING
SHOOT OR ACIDIZE Repair well	ABANDON* CHANGE PLANS		SHOOTING OR (Other)		Operations	ONMENT*
(Other)				Report results (of multiple completion Report and L	og form.)
17. DESCRIBE PROPOSED OR C proposed work. If w	OMPLETED OPERATIONS (Clearly see is directionally drilled, give	tate all pertiner	nt details, and give pe	ertinent dates,	including estimate	d date of starting any
nent to this work.) *					-	
4/1/82: Ran ce 4/2/82: Perfor 4/3-5/82: Flowin 4/6/82: Perfor 4/7/82: Flowed 4/8-9/82: Flowin 4/10-15/82: Swabbi 5/5-6/82: Seated 5/7-19/82: Pumpin 5/20/82: Change 5/216/1/82: Pumpin	n & rig up Service ment bond log. ate & fracture 5520 g frac water. ate & fracture 5068 frac water. Perfor g frac fluid. ng & flowing. Relea & installed pump. g oil & water. d pump size. g oil & water. 90.3 bbls oil & 10	-5550'. -5092'. ate & fra sed servi On produc	ce rig. Waiti tion at 1:00 water in 24 h	ing on pun PM, 10 st nours. Fir JUN 25 DIVISIO	nal Report. 1982 N OF	minute.
18. I hereby certify that th	e foregoing is true and correct		0	L, GAS &		
SIGNED	of Thomas	TITLE R	eports Superv	<u>visor</u>	_ DATE	/16/82
(This space for Federal	or State office use)					
	·····	m17/01-7 74			T . 4 m m	
APPROVED BY CONDITIONS OF APP	ROVAL, IF ANY :	TITLE			DATE	
•						

*See Instructions on Reverse Side



STATE OF UTAH NATURAL RESOURCES & ENERGY OII, Gas & Mining

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

and filled a diam's fill and

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 9, 1982

Colorado Energetics, Inc. 102 Inverness Terrace East Englewood, Colorado 80112-5397

> Re: Well No. State #43-16 Sec.16, T. 9S, R. 16E. Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours, DIVISION OF OIL, GAS AND MINING

use

Cari Furse Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck Robert R. Norman • Margaret R. Bird • Herm Olsen



March 12, 1982

State of Utah Natural Resources and Energy 4241 State Office Building Salt Lake City, UT 84114

> RE: Well No. State 43-16 Sec. 16-T9S-R16E Duchesne County, Utah

Gentlemen:

The subject well was temporarily suspended due to legal problems with the title, which are in the process of being resolved between the parties involved. We regret that this has delayed our operations for such a long period of time. We hope to commence completion operations within the next 30 to 60 days.

Very truly yours,

ENERGETICS, INC.

E. Declinaria R. E. Gochnauer

Production Manager

REG/1g

Jalked to Ru



DIVISION OF OIL, GAS & MINING

F	01	'n	'n	υ	G	C-	3	



DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN DUPLI((See other instructic.... on reverse side)

56 64 01

en de la contra de l	DIVISION OF	UIL, C	jas, a	ND MI	NING		·			5. LEASE DI	SIGNATION AND BERIAL NO.
an a								n na san na san na san san san san san s		ML-165	532
WELL CO	OMPLETION			-	ETION	REPOR	T A	ND LC)G *		ALLOTTEE OR TRIBE NAME
a. TYPE OF WE			GAS WELL	X	DRY	Other				7. UNIT AGE	EDMENT NAME
b. TYPE OF CON											
WELL X	OVER DI	N	PLUG Back		SESVR.	Other				S. FARM OR	LEASE NAME
2. NAME OF OPERA	ATOR		· · · · · · · · · · · · · · · · · · ·	••••••••••						State	
DIAM	IOND SHAMRO	CK COF	RPORA	FION					-	9. WELL NO.	
3. ADDRESS OF OPI	ERATOR					······				43-16	
P. 0	DRAWER "	E". VF	ERNAT.	UTA	H 840	78					ND POOL, OR WILDCAT
P. O 4. LOCATION OF WE	ELL (Report local	ion clearl	y and in	accorda	nce with a	ny State re	quireme	nts)*		-	
At surface	NE/4 SE/4										R., M., OR BLOCK AND BURNEY
At top prod. in	iterval reported b	velow				L/ Sec.	10			OR AREA	
		· ···	AS	above						Sec 1	6-T9S-R16E
At total depth	As abov	e		· . ·	anti. Altra de tra						
$(a_{ij})^{(n)} = (a_{ij})^{(n)} (a_{ij})^{(n)} = (a_{ij})^{(n)} $		•			PERMIT NO		DATE	ISSU F D		12. COUNTY	OR 13. STATE
				43	-013-3	0594	8-	14-81		Duchesn	e Utah
, DATE SPUDDED	16. DATE T.D.	REACHED	17. DA1	FE COMPI	. (Ready	to prod.)	18. EL	WATIONS (DF, RKB,	ET, GR, ETC.)*	19. ELEV. CARINGHEAD
10-20-81	11-6-81		5	- 6 -8	2			2' GR			
TOTAL DEPTH, MD	A TVD 21. PL	UG, BACK T	.D., MD A			LTIPLE COM	PL.,	23. INT	TERVALS	BOTARY TOO	LS CABLE TOOLS
5600'						1.1		DRI	ILLED BY	0'-5600'	
PRODUCING INTE	RVAL(S), OF THIS	COMPLET	TON-TO	P, BOTTO	M, NAME (MD AND TV	D)*				25. WAS DIRECTIONAL
Green Ri	ver - Top	0 1510	יי נ		÷ 4						SURVEY MADE
											No
	AND OTHER LOGS							<u></u>		I	27. WAS WELL CORED
DIL, FDC/	CNL, & Cem	ent Bc	ond Lo	og 👘				s i serie Li serie			No
					CORD (Res	port all stri	nas set i	in well)			
CASING SIZE	WEIGHT, LB.	/ FT . E	DEPTH SI			LE SIZE	1		MENTING	RECORD	AMOUNT PULLED
-5/8"	36#	2	245 ·	(B	13-3	3/4"	200) sx C			
-1/2"	15.5#		598.7			7/8") sx 5(
		_		<u> </u>	-	10	-1400) 5X 3(0/50 1	02	
······································							<u> </u>		······		
		LINER R	RECORD					30.	n	UBING RECO	PD
BIZE	TOP (MD)	BOTTOM		1	CEMENT*	SCREEN	(MD)	SIZE	·····	DEPTH SET (MI	
								2-3/8		611') PACKER SET (MD)
_								2 3/0	-		
PERFORATION REC	CORD (Interval, ei	ze and nu	imber)			82.	1	ID SHOT	EPACT	UPP OFICE	SQUEEZE, ETC.
						DEPTH 1			1		
520-5550'	22 gram	60	holes		· · ·	5520			-1		OF MATEBIAL USED
6068-5092	22 gram	50	holes			5068				00# sand	<u>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997</u>
620-4636'	22 gram		holes		t profil					00# sand	
	3. 201	.				4620-	-4030) 	48,0	00# sand	·····
	-			· · · · · · · · · · · · · · · · · · ·	PROT	DUCTION		-	+	· · · · · · · · · · · · · · · · · · ·	
•		UCTION ME	THOD (F	lowing.		imping—eiz	e and to	Noe of our	nn)	1	mamun (Buodust
	ION PRODU						- •1	heu		shut	TATUS (Producing or in)
E FIRST PRODUCTI		IMDING	E SIZE	PROD	N. FOR	01L		GA8M(<u>.</u>		Producing
FIRST PRODUCTI		Imping			PERIOD	1	•	1	u # .	WATER-BBL.	GAS-OIL BATIO
FIRST PRODUCTI 5/6/82 Th OF TEST	HOURS TESTED					90.3		tstm	WATER-	10.05	I NA
FIRST PRODUCT 5/6/82 F OF TEST 5/2/82	PU HOURS TESTED	CHOR	ULATED	011-	-BRI.						and the second se
FIRST PRODUCT 5/6/82 F OF TEST 5/2/82	HOURS TESTED	CHOR RE CALC	ULATED OUR RATI	C (-BBL.	1	мср.	-		BBL.	OIL GRAVITY-API (CORR.)
E FIRST PRODUCTI 5/6/82 E OF TEST 5/2/82 W. TUBING PRESS.	HOURS TESTED 24 CASING PRESSUR	CHOB RE CALC 24-RO	OUR RATI	он 90		GAS- NA		1	10.05		
E FIRST PRODUCTI 5/6/82 E OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA	HOURS TESTED 24 CASING PRESSUE AS (Sold, used for	CHOB RE CALC 24-RO	OUR RATI	C (1				BBL.	
E FIRST PRODUCTI 5/6/82 NE OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA	PL HOURS TESTED 24 CASING PRESSUE AS (Sold, used for ented	CHOB RE CALC 24-RO	OUR RATI	C (1		1			
E FIRST PRODUCTI 5/6/82 E OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA	PL HOURS TESTED 24 CASING PRESSUE AS (Sold, used for ented	CHOB RE CALC 24-RO	OUR RATI	C (1		1			
TE OF TEST 5/2/82 W. TUBING FRESS. DISPOSITION OF GA V LIST OF ATTACHM	HOURS TESTED 24 CASING PRESSUR AS (Sold, used for ented AENTS	CHOB CALCI 24-RG 24-RG Juel, vent	oue rati	90	.3	NA		······································	10.05	TEST WITNESS	ED BY
E FIRST PRODUCTI 5/6/82 CE OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA	HOURS TESTED 24 CASING PRESSUR AS (Sold, used for ented AENTS	CHOB CALCI 24-RG 24-RG Juel, vent	oue rati	90	.3	NA		······································	10.05	TEST WITNESS	ED BY
E FIRST PRODUCTI 5/6/82 E OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA V LIST OF ATTACHE I hereby certify	HOURS TESTED 24 CASING PRESSUR AS (Sold, used for ented AENTS	CHOB CALCI 24-RG 24-RG Juel, vent	oue rati	formatio	.3	lete and cor	rect as	determine	10.05	TEST WITNESS	ED BY
E FIRST PRODUCTI 5/6/82 TO OF TEST 5/2/82 W. TUBING PRESS. DISPOSITION OF GA V LIST OF ATTACHM	HOURS TESTED 24 CASING PRESSUR AS (Sold, used for ented AENTS	CHOB CALCI 24-RG 24-RG Juel, vent	oue rati	formatio	.3	NA	rect as	determine	10.05	TEST WITNESS	ED BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DST #1: 5050-5092' - No water cushion. Open 10 min, shut in 30 min, open 120 min, shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP 1190 psi, FSP 1638 psi. Recovered 80' of mud w/trace oil in drill pipe.	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	-	TO)P
Open 10 min, shut in 30 min, open 120 min, Green River shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP 1190 psi, FSP 1638 psi. Recovered 80' of Member				DST #1: 5050-5092' - No water cushion	NAME		
Wasatch Tongue 5552'				Open 10 min, shut in 30 min, open 120 min, shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP 1190 psi, FSP 1638 psi. Recovered 80' of	Parachute Creek Douglas Creek Member	3850' 4606'	
				ind w/trace off in artif pipe.	Wasatch Tongue	5552'	
							and the second
						nagati ∎angati tangating pana	



June 24, 1982

Cleon B. Feight - Director State of Utah-Natural Resources & Energy Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah

> RE: State 43-16, Lease ML-16532 Section 16, T9S, R16E Duchesne Co., Utah

Mr. Feight,

Enclosed please find the Well Completion Report for the subject well.

Should you require additional information, please contact us at the phone number or address listed below.

Very trainy yours, William L. Elliott

District Superintendent DIAMOND SHAMBOCK CORP.

/ln

Enclosures

xc: file



DIVISION OF OIL, GAS & MINING

Form 9–331	Form Approved.
STATE OF UTAH	Budget Bureau No. 42-R1424
DEPARTMENT OF NATURAL RESOURCES	5. LEASE MI-16532
DIVISION OF OIL, GAS AND MINING	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.) 1. Oil may gas	8. FARM OR LEASE NAME State
well well other	9. WELL NO.
2. NAME OF OPERATOR	43-16
DIAMOND SHAMROCK CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. DRAWER "E", VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA GARAGE AREA
AT SURFACE: 820' FEL & 1820' FSL. NE/SE	Sec. 16, T9S, R16E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Duchesne Utah 8
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-013-30594
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5862 GR
EST WATER SHUT-OFF	
RACTURE TREAT	
JLL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
JILL OR ALTER CASING ULTIPLE COMPLETE DO THIS ULTIPLE COMPLETE DO THIS HANGE ZONES DO TO THIS BANDON*	change on Form 9-330.)
HANGE ZONES	ara
BANDON*	
other) Change name of well, change Operator of we	11. correct type of well filed on
<u>Completion report illed with the State of </u>	lt sh
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	
Subject well was approved to drill under the r	name of State 34-16 (numbers had
been transposed) by Energetics. Inc. Diamond	Shamrock Corporation managet
iuity requests the state of Utah to change the	name of the wall from the 70 16
to the 49-10. (well is drilled in space 43 of	section 16 under Diamond Shamroel
spacing policy.)	
Diamond Shamrock Corporation become the second	
Diamond Shamrock Corporation became the operat by Energetics, Inc.	or or subject well, upon completi
Completion Report incorrectly identifies the S	state 43-16 well as a gas well, it
is an oil well,	
	이 이 아이는 것 같은 것 같은 것 같은 것 같은 것 같은 것 같이 많이 나는 것 같이 있다.
bsurface Safety Valve: Manu. and Type	Set @ Ft.
. I hereby certify that the foregoing is true and correct	
1. in PALI- TO DISORTON SUDER	
GNED WILLIAM L. BILLIOTT TITLE DISTRICT SUPER	
(This space for Federal or State offic	e use)
	DATE
INDITIONS OF APPROVAL, IF ANY:	APPROVED BY THE STATE
	OF UTAH DIVISION OF
	OIL, GAS, AND MINING
*See Instructions on Reverse Sid	" DATE:
	JNE / N.
	BY: FARM

1.



July 13, 1982

Ronald J. Firth-Chief Petroleum Eng. State of Utah-Div. of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Well #State 43-16 Section 16, T9S, R16E Duchesne County, Utah

Dear Ron,

As per our conversation of 7-12-82, by telephone, enclosed is the original, plus two copies, of the Sundry Notice you requested. Hope this completes the information required by the State.

Should you need additional information, please contact us at the address or telephone number listed below.

Very truly yours,

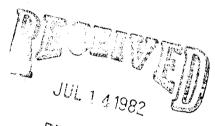
onnie Nelson-

DIAMOND SHAMPOCK CORPORATION Vernal District Office

/ln

Enclosures

xc: Bill Organ/Denver Wes Childers/Casper Carol Thomas/Energetics, Inc. file



CIL, GAS & MINING



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 10, 1982

Diamond Shamrock Corporation 5730 West Yellowstone Corporation Casper, Wyoming 82604

Re: Well No. Castle Peak Federal #24-10 Sec. 10, T. 9S, R. 16E. Duchesne County, Utah

> Well No. State #43-16 Sec. 16, T. 9S, R. 16E. Duchesne County, Utah

Received both logs, 21-82

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 30, 1982 & June 24, 1982, from above referred to wells, indicates the following electric logs were run: #24-10: Compensated Neutron, Cyberlook, DIL, CBL & #43-16: DIL, FDC/CNL, Cement Bond Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

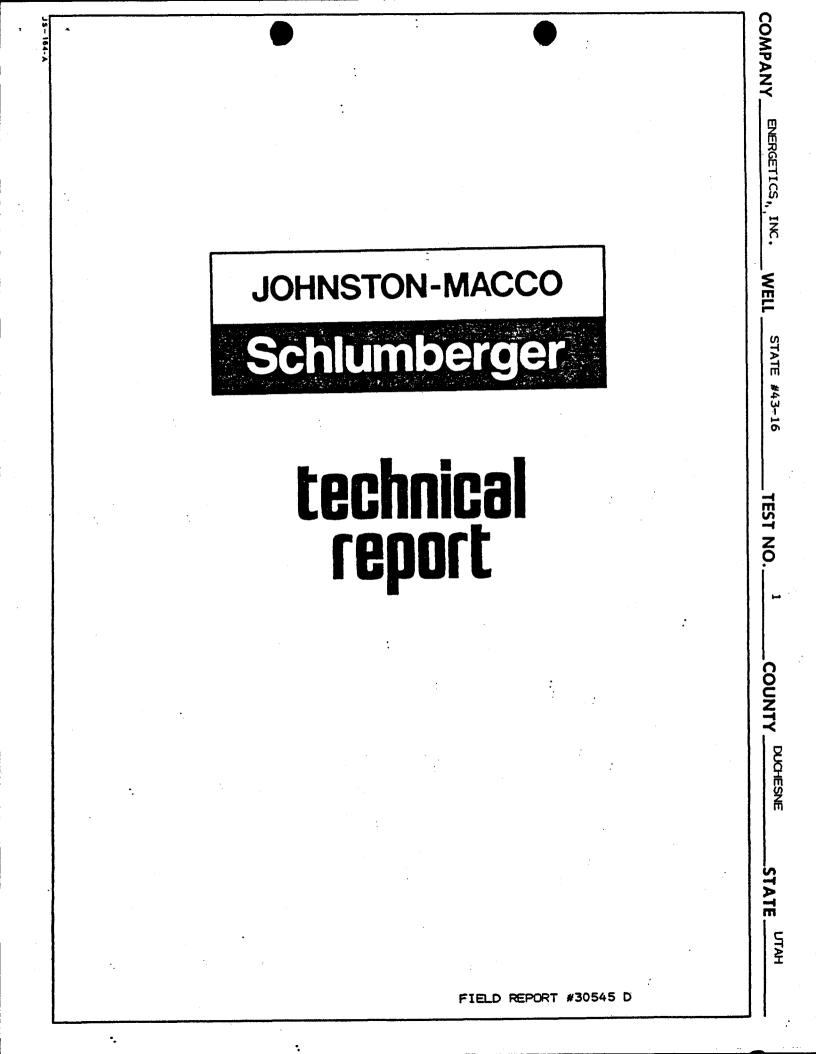
Sincerely,

DIVISION OF OIL, GAS AND MINING

mi turse

Cari Furse Clerk Typist

Board / Charles R. Henderson, Chairman • John L. Bell • E. Steele Mcintyre • Edward T. Beck Robert R. Norman • Margaret R. Bird • Herm Olsen



WELL IDENTIFICATION

1. WELL 2. COMPANY 3.	<pre>\$ STATE #43-16 \$ ENERGETICS, INC. \$ 102 INVERNESS TERRACE EAST</pre>
4. 5. CUSTOMER	: ENGLEWOOD, COLORADO 80112 : Same :
6. 7. 8. FIELD	: ; WILDCAT
9. COUNTY	∶ DUCHESNE
10. STATE/PROV.	∶ UTAH
11. LOCATION	∶ SEC. 16, T9S R16E
12. TECHNICIAN	; TORGENSON (VERNAL)
13. TEST APPROVED BY	; MR. BOB AUSTIN
14. TEST DATE	: 11-3-81
15. Depth reference	: KELLY BUSHING
16. Depth reference elevati	ION : S.L. 5892. FT

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.

2.	TOTAL	DEPT	.H	:	5092.	FT
з.	DPEN	HÖLE	DIAMETER	:	7.87	IN

MUD INFORMATION

•_

1. MUD TYPE	ISND	
2. MUD WEIGHT	₹ 9.1 LB/GAL	
3. MUD VISCOSITY	: 35. MARSH FUNNEL SE	2
4. CORRECTED WATER LOSS	: 21.0 CC/30 MIN	
5. MUD RESISTIVITY	: 1.80 OHM-M	
6. NUD RES. MEAS. TEMP.	• 62.0 DEG F	
7. NUD FILTRATE RESISTIVITY	: 1.50 DHM-M	
8. MUD FILT. RES. MEAS. TEMP.	7 60.0 DEG F	
9. MUD CHLORIDES CONTENT	300.0 PPM BY WEIGHT	

PAGE 1

FIELD REPORT NO. 30545D

PAGE 2

TEST INFORMATION

1.	FIELD REPORT NUMBER	Ŧ	30545D
2.	TEST TYPE		M.F.E. OPEN HOLE
3.	TEST NUMBER	;	1
4.	TELEFLOW IN USE ?	· · · •	NO
5.	SSDR DR J-300 IN USE ?	:	NO
6.	SPRO IN USE ?	:	NO
7.	PTSDL IN USE ?	÷	NO

TEST STRING INFORMATION

	COMPONENT	EFFEC	TIVE	FLOW PATH	
#	NAME	I.D. (IN)	0.D. (IN)	LENGTH (FT)	J/M CODE

1	DRILL PIPE	3.80	4.50	4430.	
2	DRILL COLLARS	2.25	5.75	571.	
3	TEST TOOL STRING	0.93	5.00	91.	

TEST STRING PLACEMENT

1. TE:	T TYPE	CODE	1	- ON	BOTTOM						
2. PA	KER DE	PTHS					÷	5049.	FΤ	\$ 5054.	FT

TEST ZONE DESCRIPTION

			PRODI	UCTION ZONE	•
	FORMATION NAME	TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	POROSITY (%)

1	DOUGLAS CREEK MEMBER			. 17.	10.
				÷ ,	

TEST CONDITIONS

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1. BOTTONHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE : 4 DIL GRAVITY : GAS/DIL RATIO : GAS/LIQUID RATIO :	3. PSIG DEG. API & DEG F FT3/BBL FT3/BBL	:
SAMPLE CHAMBER CONTENTS		
FLUID VOLUME	RESISTIVITY	CHLDRIDES
GAS 0.11 FT3 DIL CC WATER CC MUD 700.0 CC TOTAL LIQUID 700.0 CC	0HM-M:@ DEG F 1.50 DHA-M @ 58.0 DEG F	ዮዮጵ 190 PPM
RECOVERY INFORMATION		:
DESCRIPTION	Z Z API FEET OIL H20 OTH DEG. DEG.F	RESISTIVITY CHL OHM-M DEG.F PPM
1 SLIGHTLY OIL CUT DRILLING MUD	80	2.50 44 170.
· · · · · · · · · · · · · · · · · · ·		

SURFACE INFORMATION

	DESCRIPTION	TIME	PRESSURE	CHOKE SIZE
1	SET PACKER	0940	-	
	OPENED TOOL	0941	_ ·	1/8"
_	SURFACE BLOW	0942	-	14
-	BLOW DIED	0947	-	н
5	CLOSED FOR INITIAL SHUT-IN	0955	-	มใ
6	FINISHED SHUT-IN	1025	-	82
7	RE-OPENED TOOL	1027	-	*L
8	SURFACE BLOW	1050	-	55
9	BLDW, 1/4" IN WATER	1057	-	86
10	BLOW, 1/8" IN WATER	1107	-	35
11	BLOW DIED	1117	-	11
12	BLOW, 1/8" IN WATER	1147	-	, H
13	BLOW, 1/4" IN WATER	1207	-	
14	CLOSED FOR FINAL SHUT-IN	1228	-	11
15	BLOW, 3/4" IN WATER		-	11

FIELD REPORT NO. 30545D

DESCRIPTION	TIME	PRESSURE	CHOKE Size
FINISHED SHUT-IN Pulled Facker Loose	1428 1429	-	1/4"

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FAGE

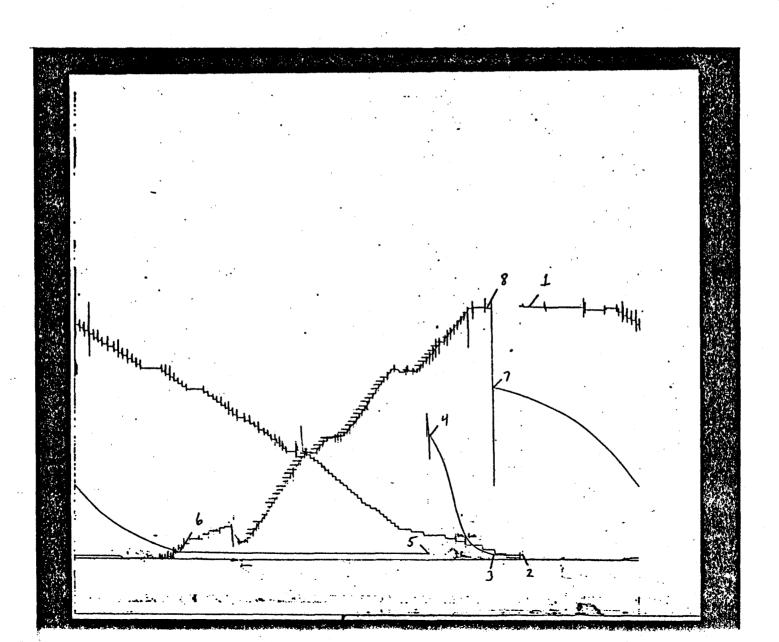
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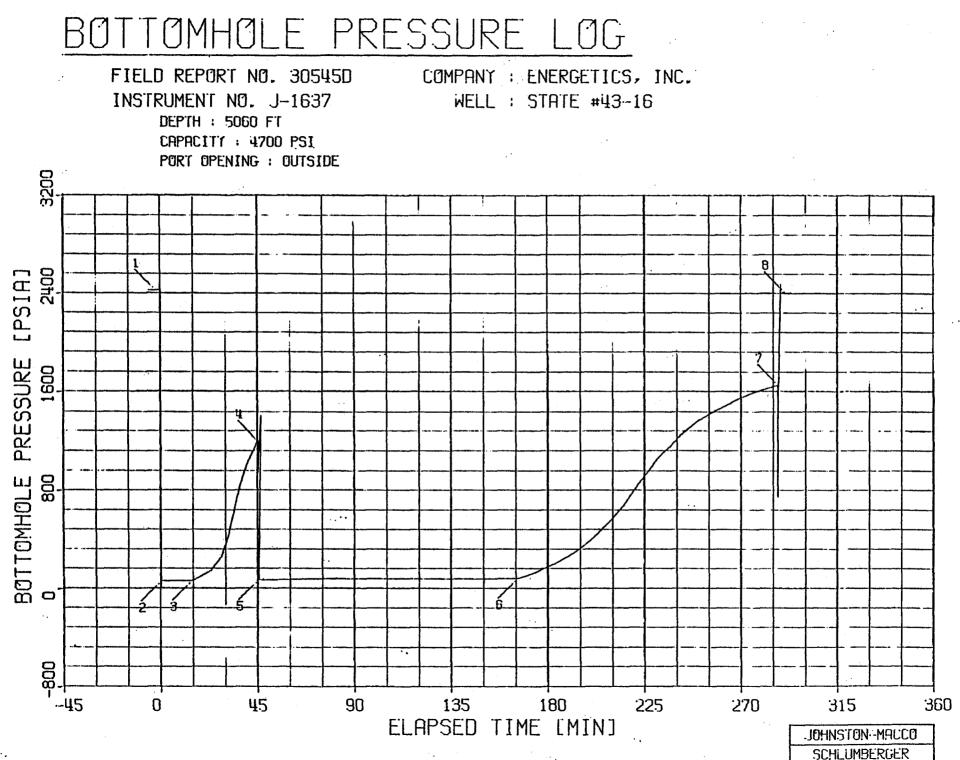
FIELD REPORT NO. 30545D

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FIELD REPORT NO .:	30545 D	CAPACITY:	4700#	JOHNSTON
INSTRUMENT NO.:	J-1637	NUMBER OF REPORTS:	5	Schlumberger





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FIELD REPORT # : 30545DINSTRUMENT # : J-1637COMPANY : ENERGETICS, INC.CAPACITY [PSI] : 4700.WELL : STATE #43-16DEPTH [FT] : 5060.0WELL : STATE #43-16PDRT DPENING : OUTSIDETEMPERATURE [DEG F] : 136.0

LABEL POINT INFORMATION

	TIME DF DAY	DATE		ELAPSED	BOT HOLE Pressure
#	HH: MM:SS		•	TIME,MIN	PSIA
* * *	* * * * * * * * *	****	*****	****	* * * * * * * * * *
1	9:38:30	3-NO	HYDROSTATIC MUD	-2.50	2424.94
2	9:41: 0	3-10	START FLOW	0.00	59.24
3	9:55:27	3-NO	END FLOW & START SHUT-IN	14.45	65.55
4	10:26: 6	3-NO	END SHUT-IN	45.10	1196.25
5	10:26:11	3-NO	START FLOW	45.19	70.00
6	12:27: 1	3-N0	END FLOW & START SHUT-IN	166.02	80.29
7	14:28: 7	3-N O	END SHUT-IN	287.12	1653.29
8	14:31: 9	3-10	HYDROSTATIC MUD	290.15	2412.08

SUMMARY OF FLOW PERIODS

	START	END	,	START	END
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE
PERIOD	TIME,MIN	TIME, MIN	MIN	PSIA	PSIA
* * * * * *	******	*****	*****	* * * * * * * * * *	******
1	0.00	14.45	14.45	59.24	65.55
2	45.19	166.02	120.83	70.00	80.29

SUMMARY OF SHUTIN PERIODS

	START					FINAL FLOW	
	ELHFSED	ELHFJEV	DUKHITUN	FRESSURE	PRESSURE	FRESSURE	PRODUCING
PERIOD	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
* * * * * *	******	* * * * * * * * *	******	* * * * * * * * * *	* * * * * * * * * *	* * * * * * * * * *	*****
1	14.45	45.10	30.65	65.55	1196.25	65.55	14.45
2	166.02	287.12	121.10	80.29	1653.29	80.29	135.28

1 TEST PHASE : FLOW PERIOD #

TIME				BOT HOLE		
	DATE E	LAPSED		PRESSURE		
		IME,MIN T				
* * * * * * * *	*****	******	*****	** * * * * * * * *		
9:41: 0	3-ND	0.00	0.00	59.24		
9:46: 0		5.00	5.00	61.42		
9:51: 0	3-N 0	10.00	10.00	63.61		
9:55:27			14.45	65.55		
•						
				:		
TECT DUAC	E : CHH	TIN PERID	n # 1			
ILDI FRAD				LPSIAJ =	/ 5 5 5	
	PRU	DUCING II	ME LMIN.	3 = 14.4	3	
					•	•••••
TIME				BOT HOLE		LOG
		LAPSED		PRESSURE		
		IME-MIN T			PSI	TIME
* * * * * * * * *	****	******	* * * * * * *	** * * * * * * *	*****	*****
9:55:27	3-N0	14.45	0.00	65.55	0.00	
9:56:27	3-NO	15.45	1.00	74.11	8.56	1.189
9:57:27	3-N 0	16.45	2.00	82.66	17.11	0.915
9:58:27	3-10	17.45	3.00	91.22	25.67	0.765
9:59:27	3-N0	18.45	4.00	99.77	34.22	0.664
10: 0:27	3-NO	19.45	5.00	108.33		
		20.45	6.00		51.33	
	3-10 3-10	21.45	7.00	125.44		
10: 2:27						
10: 3:27		22.45	8.00	133.99		
10: 4:27	3-NO	23.45	9.00	148.09		
10: 5:27		24.45	10.00	172.04		
10: 7:27	3-NO	26.45	12.00	219.95	154.40	
10: 9:27	3-NO	28.45	14.00	278.72	213.17	
10:11:27	3-N D	30.45	16.00	385.36	319.81	0.279
10:13:27	3-ND	32.45	18.00	515.08	449.53	0.256
10:15:27	3-ND	34.45	20.00	670.00	604.45	0.236
10:17:27	3-N0	36.45	22.00	815.35		
10:19:27		38.45	24.00		861.31	
10:21:27	3-NO	40.45				
10:23:27		42.45	28.00	1107.13		
10:25:27	3-80 3-80	44.45	30.00	1184.19	1118.64	
	3-80	44.43	30.00	1107.17		

•.

•.

3-ND

45.10

30.65

:

10:26: 6

2

0.168

1130.70

...

:

1196.25

TEST PHASE : FLOW PERIOD # 2

TIME				BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HH:MM:SS	DD-MM	TIME, MIN	TIME, MIN	PSIA
* * * * * * * * *	****	*****	* * * * * * * *	******
10:26:11	3-ND	45.19	. 0.00	70.00
10:31:11	3-N D	50.19	5.00	71.32
10:36:11	3-NO	55.19	10.00	72.64
10:41:11	3-N0	60.19	15.00	73.95
10:46:11	3-NO	65.19	20.00	75.27
10:51:11	3-NO	70.19	25.00	75.84
10:56:11	3-ND	75.19	30.00	75.84
11: 1:11	3 - N O	80.19	35.00	75.84
11: 6:11	3-NO	85.19	40.00	75.84
11:11:11	3-NO	90.19	45.00	75.84
11:16:11	3-N 0	95.19	50.00	75.84
11:21:11	3-NO	100.19	55.00	75.84
11:26:11	3-NO	105.19	60.00	75.84
11:31:11	3-N 0	110.19	65.00	75.84
11:36:11	3-N 0	115.19	70.00	75.84
11:41:11	3-NO	120.19	75.00	75.84
11:46:11	3-N0	125.19	80.00	75.84
11:51:11	3-NO	130.19	85.00	75.84
11:56:11	3-NO	135.19	90.00	75.84
12: 1:11	3-80	140.19	95.00	75.84
12: 6:11	3 - N D	145.19	100.00	75.84
12:11:11	3-N0	150.19	105.00	76.58
12:16:11	3-NO	155.19	110.00	77.75
12:21:11	3-NO	160.19	115.00	78.92
12:26:11		165.19	120.00	80.10
12:27: 1	3-ND	166.02	120.83	80.29
TEGT PHAG	E I SH	UTTN PEPT		

TEST PHASE : SHUTIN PERIOD # 2 FINAL FLOW PRESSURE [PSIA] = 80.29 PRODUCING TIME [MIN] = 135.28

TIME	·.	-		BOT HOLE		LOG
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH:MM:SS	DD-MM	TIME-MIN	TIME, MIN	PSIA	PSI	TIME
* * * * * * * * *	****	*****	* * * * * * * * * * /	** * * * * * * * *	*****	*****
12:27: 1	3-NO	166.02	0.00	80.29	0.00	
12:28: 1	3-10	167.02	1.00	85.98	5.69	2.134
12:29: 1	3-80	168.02	2.00	91.66	11.37	1.837
12:30: 1	3-NO	169.02	3.00	97.35	17.06	1.664
12:31: 1	3-80	170.02	4.00	103.03	22.74	1.542
12:32: 1	3-NO	171.02	5.00	108.72	. 28.43	1.448
12:33: 1	3-NO	172.02	6.00	114.41	34.12	1.372
12:34: 1	3-NO	173.02	7.00	120.27	39.98	1.308
12:35: 1	3-NO	174.02	8.00	127.90	47.61	1.253
12:36: 1	3-N0	175.02	9.00	135.53	55.24	1.205
12:37: 1	3-N D	176.02	10.00	143.16	62.87	1.162
12:39: 1	3 - N O	178.02	12.00	158.42	78.13	1.089

PAGE

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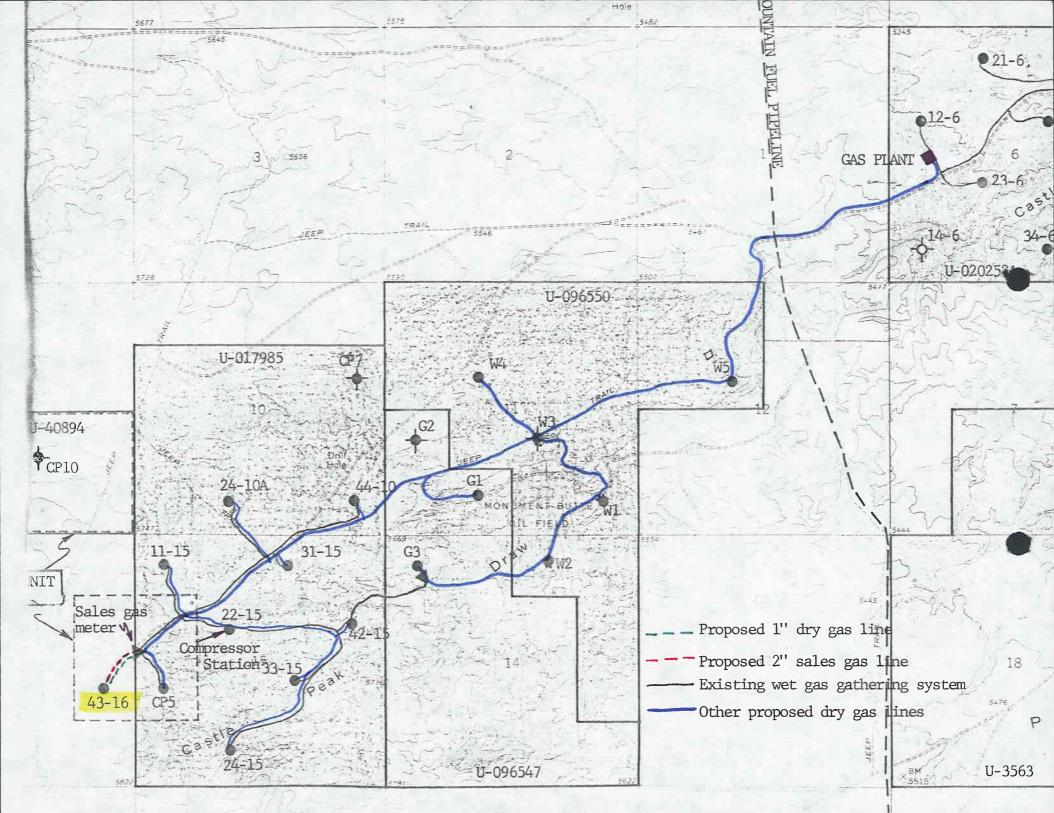
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TEST PHASE : SHUTIN PERIOD # 2 FINAL FLOW PRESSURE [PSIA] = 80.29 PRODUCING TIME [MIN] = 135.28

TIME			BOT HOLE		LOG
OF DAY D	ATE ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH: MM:SS D	D-MM TIME,MIN	TINE, MIN	PSIA	PSI	TIME
*******	**** *******	* * * * * * * * *	** * * * * * * *	****	****
· · ·					
12:41: 1	3-NB 180.02	.14.00	173.68	93.39	1.028
12:43: 1	3-NO 182.02	16.00	188.94	108.65	0.976
12:45: 1	3-ND 184.02		204.20	123.91	0.930
12:47: 1		20.00			0.890
12:49: 1	3-ND 188.02	22.00	246.65	166.36	
12:51: 1	3-NO 190.02	24.00	267.99	187.70	0.822
12:53: 1	3-NO 192.02	26.00	289.32	209.03	
12:55: 1	3-ND 194.02	28.00	313.41		
12:57: 1	3-ND 196.02	30.00	341.40	261.11	0.741
13: 2: 1	3-NO 201.02	35.00	411.50	331.21	0.687
13: 7: 1	3-NB 206.02	40.00	498.44	418.15	0.642
13:12: 1	3-NO 211.02				
13:17: 1		50.00			
13:22: 1	3-NO 221.02	55.00	822.92		
13:27: 1	3-NO 226.02	60.00	941.09	860.80	0.513
13:32: 1	3-NO 231.02	65.00	1055.09	974.80	
	3-ND 236.02				
13:42: 1	3-NO 241.02	75.00	1238.59		
	3-NO 246.02		1311.11	1230.82	
13:52: 1	3-NO 251.02	85.00	1376.37		
	3-NO 256.02				
14: 2: 1	3-NO 261.02				
	3-ND 266.02				
14:12: 1	3-NO 271.02	105.00	1559.70		
	3-NO 276.02				
	3-NO 281.02		1621.35		
14:27: 1	3-NO 286.02		1647.86		
14:28: 7	3-NO 287.12	121.10	1653.29	1573.00	0.326

Form OGC-1b	
SUBMIT IN TR STATE OF UTAH (Other instruc-	tions on
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	
CIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. ML-16532
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRINS NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	
	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
DIAMOND CHEMICAL COMPANY (formerly DIAMOND SHAMROCK CORPORATION)	Castle Peak State
P.O. Drawer "E", Vernal, Utah 84078	9. WELL NO. 43-16
LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
At surface	Monument Butte Field
820' FEL, !820' FSL (NE/SE) Section 16	11. SBC., T., R., M., OR BLK. AND AURVEY OR AREA
	Section 16, T9S, R16E
4. PERMIT NO. 43-013-30594 15. BLEVATIONS (Show whether OF, RT, GR, etc.) 5862' GR	12. COUNTY OR PARIAN 18. STATE
6. Charle American Brattal Hard Maria David	Duchesne Utah
Check Appropriate box to indicate Nature of Notice, Report, or O	•
	ENT REPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING	ABANDONMENT*
(Other) lay surface gas lines (Other)	of multiple completion on Well
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* DETAMONID CHEMICAL COMPANY respect fully requests permission to low.	depths for all markers and zones perti
DIAMOND CHEMICAL COMPANY respectfully requests permission to lay Castle Peak State 43-16.	surface gas fines to the
A 2" durable plastic line will be laid to connect this well with Gas Gathering System to allow DIAMOND CHEMICAL to process and sel being vented on this location. At last measurement there was 62	l casinghead gas current
A l' durable plastic line will be laid to connect this well to ou system. Gas from this line will be used to operate all surface e reducing the amount of costly downtime caused by the condensation existing surface gas system. This well currently experiences suc	quipment in hopes of of liquids in the
Both these lines will be laid in parrellel, will follow lease & a cased and buried at road crossings, and will not create a surface	
A topographic map showing the proposed routes of the lines is att APPROVED BY THE STA OF UTAH DIVISION OF OIL, GAS, AND DATE:	TE
B. I hereby certify that the foregrap a frue and correct BY: Production Engineer	9-12-83
Jeir H. Ronk	DATE
(This space for Federal br State office use)	
APPROVED BY TITLE CUMULE. 'S OF APPROVAL, IF ANY:	DATE

. ۱ - ۲







SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765 P.O Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

cor	MPANY_	Diamond Sl	namrock		ADDRES	SVerr	nal, Utah	DATE:	11-24-	-82
SO		astle Peal	c State 43-16		DATE SAM	IPLED	11-23-82	_ ANALYSIS NO	757	
			Analysis	8.9			Mg/I (ppm)		*Meq/I	
1.	PH			28.0 ppm	1					
2.		ualitative)	-	1.0350						
3.		ic Gravity		1.0990			45,000			
4.	Dissol	ved Solids								
5.	Suspe	nded Solids								
6.	Anaer	obic Bacteri	al Count		C/MI					
7.	Methy	Orange Alk	alinity (CaCO ₃)				550			
8.	Bicarb	onate (HCO	3)		HCO3.		671	÷61	11	_HCO₃
9.	Chlori	des (CI)			CI.		29,736	÷35 .5	838	CI
10.	Sulfate	es (SO4)			SO4.		140	<u>+48</u>	3	SO4
11.	Calciu	m (Ca)			Ca.		12	÷20	1	Ca
12.	Magne	sium (Mg)		and the second	Mg.		2	÷12.2	0	Mg
13.	Total	Hardness (C	aCO ₃)				<u>38</u>			
14.	Total	lron (Fe)					0.4	<u>o</u>		
15.	Bariur	n (Qualitativ	/e)				<u> </u>			
16.	Phosp	hate Residu	als							e George States Alfrede States
*Mili	i equivalente	per liter		PROBABL	E MINER/	L COMP	DSITION			
<u> </u>		- - -			ſ	Compound a (HCO3):	Equiv. Wt.	X Meq/I	= N	Ag/I 81
	1	Ca 🔶	нсс)a 7	1	a SO4	68.07		-	
-		-			이 가지에 없이 한	a Cla	55.50		•	1
	0	Mg	\$O	 1 A 3 3 4 A 3 3 4 4 A 3 3 4 	3 🛛	lg (HCO3)2	73.17		-	
		-				lg SO+	60.19			
	851	Na	O	# <u>83</u>	i8N	lg Cl₂	47.62		•	
	Sat	uration Values	Distilled Wat	ler 20°C			84.00	10	-	840
		CO3	13 Mg/		0 5	la: 804	71.03	3		213
	Са	SO₄ · 2H₂O	2.090 Ma/I			la Cl	58.46	838	48	8,989

REMARKS _____ 0.232 Ohm Meters = Resitivity

Mg CO₃

103 Mg/I

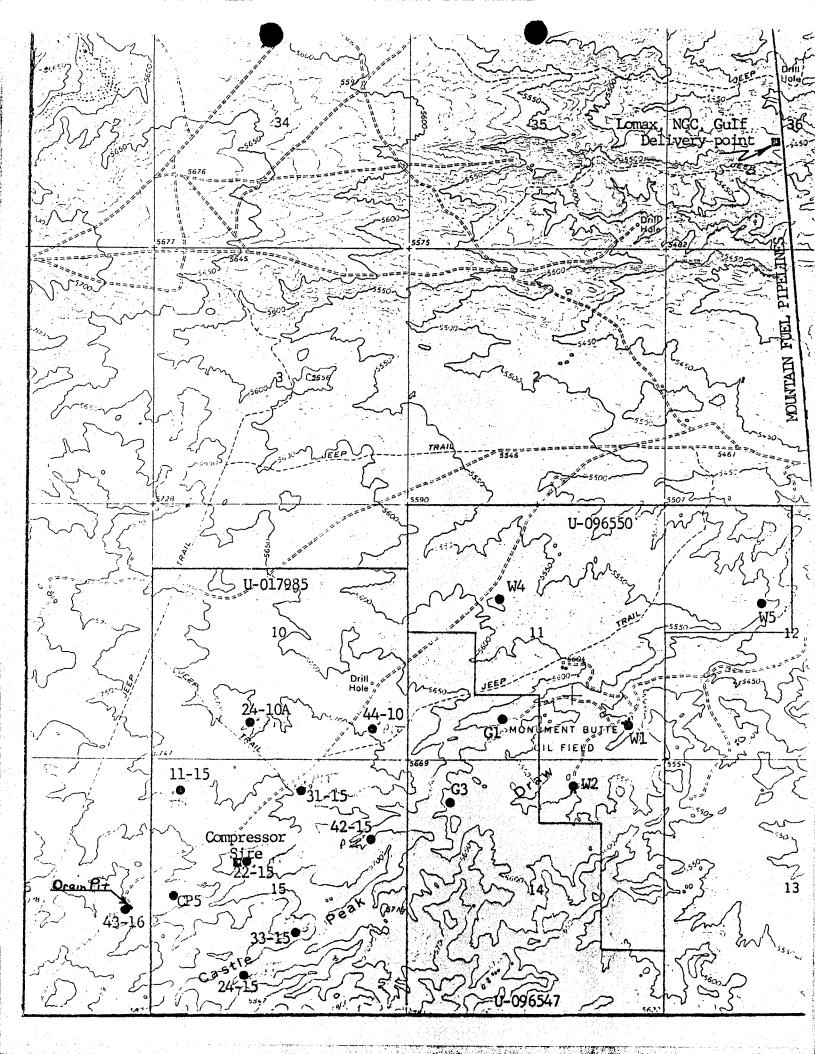
y **6** 200 70 **9**

Form OGC-1b		OF UTAH	3	UB: (Other instruction reverse st		
¢′	DEPARTMENT OF NA DIVISION OF OIL,		-		5. LEASE DESIGNATIO	ON AND BERIAL NO.
		e			ML 16532	
SUND (Do not use this for	RY NOTICES AND	to deepen or plug RMIT-" for such	DAGE CEST	4ED	6. IF INDIAN, ALLOT	THE OR TRIBE NAME
I. OIL UAS WELL	OTHER		FEB 27 19	005	7. UNIT AGREEMENT	NAMB
2. NAME OF OPERATOR					8. FARM OR LEASE >	
DLAMOND SHAMROC 3. ADDRESS OF OFFRATOR	K EXPLORATION COM	PANY	DIVISION OF	- - 011	CASTLE PEAK	STATE
	", VERNAL, UTAH	84078	GAS & MIN	ING	43-16	
 LOCATION OF WELL (Rep See also space 17 below. At surface 	ort location clearly and in ac	cordance with any	y State requirements.	• .	10. FIELD AND FOOL, MONUMENT BU	
		•			11. SEC., T., B., M., O SURVEY OR AR	B BLE. AND
820' FEL & 1820	'FSL NE/SE				SEC. 16, T9	16
14. PERMIT NO.	15. SLEVATION	is (Show whether D	F, RT, GR. etc.)		12. COUNTY OR PARI	
43-013-30594		5862' GR			DUCHESNE	UTAH
l 6 .	Check Appropriate Bo	x To Indicate 1	Nature of Notice,	Report, or C)ther Data	
NOT	ICE OF INTENTION TO :		1	SU BEBQUE	BNT ABPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER		WATER SHUT		REPAIRING	
FRACTURE TREAT Shoot or acidize	ABANDON®	LETE	SHOUTING OR		ALTERING	
REPAIR WELL	CHANGE PLANS		(Other)		of	
,	Sec. IV, Except. 4		Comple	tion or Recompl	of multiple completio etion Report and Log	form.)
17. DESCRIPE PROPOSED OR CO proposed work. If w nent to this work.)*	MPLETED OPERATIONS (Cléari ell is directionally drilled, gi	ive subsurface locs	nt defails, and give i ations and measured i	and true vertica	i depths for all mark	ers and zones perti
	EXPLORATION COMPA on the Castle Pe					
The following is	provided for this	request:				
the Green Riv 2. Attached topo	ty of water does n ver formation. nap shows the lo is in a cut port	cation of t	the pit in re	lation to	local drainag	ges.
 Evaporation r Estimated per There is no s 	ate for the area colation rate for surface water on o rilling of the 245	the area a r near this	and soil is 1 S location. N	bb1/day.	-	ed
		•			×	
18 V Laugher annalder alland al	e foregoing is true and corr	ect	<u> </u>	<u></u>	<u></u>	
SIGNED Rot	2 millotti		oduction Engi	ineer	DATE2-	25-85
(This space for Federal	Michelotti	<u>,</u>				<u></u>

*See Instructions on Reverse Side

TITLE .

APPROVED BY ______ CUMDIN. 'S OF APPROVAL, IF ANY: DATE _



Maxus Energy Corporation LTV Center 2001 Ross Avenue Dallas, Texas 75201 214 979-2800



060810

DIVISION OF OIL, GAS & MINING

June 2, 1987

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.

2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.

3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.

4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.

5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote Production Clerk, Oil Revenue Maxus Exploration (214) 979-2822



Page $\frac{2}{-1}$ of $\frac{6}{-1}$

MONTHLY OIL AND GAS PRODUCTION REPORT

GRRV GRRV GRRV GRRV GRRV GRRV	Days Oper 30 -0- 30	Production Volume Oil (BBL) 235 -0-	e Gas (MSCF) 906 -0-	Water (BBL) -0- -0-
GRRV GRRV GRRV	30 -0-	235	906	-0-
GRRV GRRV	-0-			
GRRV	1	-0-	-0-	0
GRRV	1			I -U-
	30			
GRRV	+	355	2088	-0-
	30	102	199	-0-
	1 30	102		
GRRV	28	171	456	5
GRRV	30	102	191	15
GRRV	24	125		10
GRRV	30	109	169	-0-
127	1,0	160	007	210
GRRV	10	160		
GRRV	-0-	-0-	-0-	-0-
GRRV	30	123	314	-0-
	+			
GRRV	30	148	237	-0-
GRRV	30	382	1126	15
	OTAL	2012	7046	255
	GRRV GRRV GRRV GRRV GRRV	GRRV 24 GRRV 30 GRRV 10 GRRV -0- GRRV 30 GRRV 30 GRRV 30 GRRV 30 GRRV 30 GRRV 30 GRRV 30	GRRV 24 125 GRRV 30 109 GRRV 10 160 GRRV -0- -0- GRRV 30 123 GRRV 30 148 GRRV 30 382 TOTAL 2012	GRRV 24 125 363 GRRV 30 109 169 GRRV 10 160 997 GRRV -0- -0- -0- GRRV 30 123 314 GRRV 30 148 237 GRRV 30 382 1126 TOTAL 2012 7046

I have reviewed this report and certify the information to be accurate and complete.

Date <u>6-2-87</u>

Hat Crite Authorized Signature

(214) 979-2822 Telephone

PLEASE COMPLETE FORMS IN BLACK INK

i.	COMPANY:	MAXUS EXPLORATION CO UT ACCOUNT #SUSPENSE DATE: 6-10-87
(FORMERLY	DIAMONIO SHAMAOCK EXPLORATION CO)
		TELEPHONE CONTACT DOCUMENTATION
	CONTACT N	NAME: PAT COTE (PAT PRONOLINCES HER NAME "COATEE")
		TELEPHONE NO .: (214) 777 - 2822
	•	
	SUBJECT:	OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO
ν	X.	
	.	(Use attachments if necessary)
	RESULTS:	PAT SAID SHE WOULD PROVIDE: LTR OF EXPLONATION FOR 1) EFFECTIVE DATE,
		2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESSE \$ TEL
		FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,
	. · ·	SHE WILL USE GOPT A SUPPLEMENTED COPT OF THE TO IDENTIFY ALL
		WELLS, INCLUDING BAILLING AND INTECTION (Use attachments if necessary)
	CONTACTED	BY: John
	DATE:	6-7-67
•		
	a an	

location (Lea monthly for t	hree months and he foregoing is true and co Type d of State office use)	orrect	rict Superintenden	-	ly 15, 1987
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location (Lea	hree months and		a lour chies years		
mea u, ill	se # U-017985) a	it the compress	or site. The orif	ice meter will	
off-lease ori	fice meter readi	ngs for the su	bject wells in the lied on the Castle	Castle Peak Pa	rticipating
MAXUS EXPLORA	TION COMPANY res	pectfully requ	ests approval from	the BIM to ins	tall
		· · · · · · · · · · · · · · · · · · ·			•
proposed work. If nent to this work.) *	well is directionally drilled	d, give subsurface locati	details, and give pertinent da ons and measured and true ver	rtical depths for all mark	tate of starting an ters and zones pert
(Other) Reques	t for Off-Lease	meteringX	(NOTE: Report res Completion or Reco	ults of multiple completion impletion Report and Log	on on Well form.)
REPAIR WELL	CHANGE PLA		(Other)	······································	
FRACTURE TREAT	MULTIPLE C	OMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING		
TEST WATER SHUT-OF	PULL OR AL	TER CASING	WATER SHUT-OFF	BBPAIRIN	G WBLL
N	OTICS OF INTENTION TO :			SEQUENT REPORT OF :	•
			ature of Notice, Report, a		
43-013		336' GR	·····	Duchesne	Utah
PERMIT (10.43-013	2050/ 15. BLEVU	BOZ (Show whether DF,	RT, QR, etc.)	Sec. 15 & 1	.6,) T9S, R16
	- NW/SW Section		OIL, GAS & MINING	SURVEY OR A	
	NE/SE Section 16		DIVISION	Monument Bu	
LOCATION OF WELL (R See also space 17 belo	eport location clearly and	in accordance with any	State requirements.*	Castle Peak 10. FIELD AND POOL	, OR WILDCAT
ADDRESS OF OPERATOR P. O. BOX 166		8/079	JUL 2 3 1987	Castle Peak	: State 43-1
		ORMERLY DIAMON	DAMROCK EXPLORAT	100)Participati	
WELL X WELL	OTHER		PARADE	Area "(NANE Classifier T
OIL GAS			en en ser de la ser La ser de la	7. Castle Per	KATarticipa
	Use "APPLICATION FOR	l or to deepen or plug b R PERMIT-" for such p	ack to a different reservoir, ack to a different reservoir, ack to a different reservoir, according to the second se	0728	21 P
(Do not use this					LIDE OR TRIDE MAR.
2 (Do not we this	DRY NOTICES A			$\frac{1111110032}{6. \text{ if indian, allow}}$	<u>U-U1/985</u>
(Do not we this	DRY NOTICES A	AND MANAGEMENT	ſ	ML 16532 &	U-017985

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



BALCRON OIL

A Division of Equitable Resources Energy Company

P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860

OCT 0 9 1991

DIVISION OF OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

(¢

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Shanks for disha-your help, disha-

Sincerely, ppie Schuman

Bobbie Schuman Coordinator of Operations, Environmental, and Regulatory Affairs

/rs

Enclosures

James M. Pachulski, Maxus Exploration Company cc:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	S. LEASE DESIGNATION & SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	5. IF INDIAN. ALLOTTEE OIL TRISE NAME
I. OIL GAS WELL OTHER	1. UNIT AGREEMENT NAME
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 21017; Billings, MT 59104 (406)259-7860 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
At proposed prod. zone SEE ATTACHED LIST	11. SEC., T., R., M., OR BLX, AND SURVEY OR AREA
· · · · · · · · · · · · · · · · · · ·	
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE
16. Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Change of Operator X (Other) (Other)	of multiple completion on Well apletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give p starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp Effective November 1, 1991, the operator of this well will ch Exploration Company TO: EQUITABLE RESOURCES ENERGY COMPANY P.O. Box 21017 Billings, MT 59104	e vertical depths for all markers and zones ((anied by a cement verification report
Effective November 1, 1991, Equitable Resources Energy Compan the terms and conditions of the lease for operations conducte or a portion thereof under Bureau of Land Management Bond #55 Insurance Co.	47188 issued by Safeco
	OCT 0 9 1991
18. I hereby certify that the formoing is true and correct	DIVISION OF OIL GAS & MINING
SIGNED Attorney-in-Fact	DATE October 8, 1991
(This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATS

(3/89)

FORM 9

					~		
TATE	COUNTY	LEASE NAHE	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
АН	DUCHESNE	FLS # U-007978	HAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FWL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14-4	43 01330671	SWSW (660°FSL, 660°FWL) SEC 4-98-17E	MONUHENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESW (660'FSL, 1980'FHL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660'FSL, 1980'FEL) SEC 8-95-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720'FSL, 2050'FWL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-98-16E	HONUMENT BUTTE	GREEN RIVER
	•		CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-95-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-9S-16E	HONUHENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
	•		CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-98-16E	HONUMENT BUTTE	GREEN RIVER
	:		CASTLE PEAK STATE #43-16 CUNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-9S-16E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SHSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
	×	FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-9S-17E	MONUHENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NWNW (660'FNL, 660'FWL) SEC 5-9S-17E	HONUHENT BUTTE	GREEN RIVER
		FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660'FSL, 660'FEL) SEC 6-9S-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
1	ANE (PIRINI)		ALLEN FEDERAL #13-6	43 01330918	NWSW (2070'FSL, 578'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	MECHOLU		ALLEN FEDERAL #21-6	43 01330584	NENW (660'FNL, 1980'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
ميز:	97 607 0 0 40	~~~	ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
	OCT 0 9 19	УI [.]	ALLEN FEDERAL #23~6	43 01330558	NESW (1980'FSL, 1980'FWL) SEC 6-95-17E	MONUHENT BUTTE	GREEN RIVER
	DIVISION O		ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER

· · ·

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Maxus Exploration Comp P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



DIVISION OF

OIL GAS & MINING

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

> Balcron Oil P.O. Box 21017 Billings, Montana 59104 Attn: Bobbie Schuman Coordinator of Environmental and Regulatory Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

WELL LOCATION FIELD COUNTY LEASE NAME WELL NAME & NUMBER API NUMBER ZONE STATE ~ < NESE 1820' FSL, 820' FEL SEC 16-9S-16E STATE OF UTAH #ML-16532 CASTLE PEAK STATE 43-16 MONUMENT GREEN RIVER 43 01330594 UTAH DUCHESNE (UNIT) BUTTE

RECEN OCT 1 0 1991

DIVISION OF OIL GAS & MINING

ATE	COUNTY	LEASE NAME	WELL NAHE & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
АH	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FWL) SEC 8-9S-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14-4	43 01330671	SWSW (660'FSL, 660'FWL) SEC 4-9S-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESW (660'FSL, 1980'FWL) SEC 8-95-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660'FSL, 1980'FEL) SEC 8-9S-17E	MONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-9S-17E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720'FSL, 2050'FWL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-9Ş-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-95-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK STATE #43-16 (UNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-9S-16E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-9S-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SWSE (704'FSL, 2173'FEL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-9S-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NWNW (660'FNL, 660'FWL) SEC 5-9S-17E	MONUMENT BUTTE	GREEN RIVER
		FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660°FSL, 660°FEL) SEC 6-9S-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
	-		ALLEN FEDERAL #13-6	43 01330918	NWSW (2070'FSL, 578'FWL) SEC 6-9S-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-6	43 01330584	NENW (660'FNL, 1980'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #23-6	43 01330558	NESH (1980'FSL, 1980'FWL) SEC 6-9S-17E	MONUMENT BUTTER	GREEN RIVER
			ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-98-17E	HONUHENT BUTTE	GREEN RIVER

 \sim

DIVISION OF OIL GAS & MINING

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

. : •

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO P. O. BOX 21017 BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

(Ç

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, DUT THAT IS SUBJECT TO CHANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177 Oil Accounting

NOV 2 9 1331 DIVISION OF OIL GAS & MINING

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

February 26, 1992

Equitable Resources Energy Company P.O. Box 21017 Billings, Montana 59104

RE: Castle Peak Unit Duchesne County, Utah

Gentlemen:

We received an indenture whereby Maxus Exploration Company resigned as Operator and Equitable Resources Energy Company was designated as Operator for the Castle Peak Unit, Duchesne County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, ^{(1988, all operations within the Castle Peak Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.}

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
 Division of Oil, Gas & Mining.
 Division of Lands and Mineral Operations U-942 (w/enclosure)
 File - Castle Peak Unit (w/enclosure)
 MMS - Reference Data Branch
 Agr. Sec. Chron
 Fluid Chron

U-922:TAThompson:tt:02-26-92

~			• *
·			
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES	FORM APPROVED Budget Bureau No. 1004–013 Expires: March 31, 1993
		AND MANAGEMENT	5. Lease Designation and Serial No SEE ATTACHED LIS
	orm for proposals to dri	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Nam
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Desig
I. Type of Well Oil Gas Well Well	Other		8. Well Name and No.
•	SOURCES ENERGY CON	MPANY	9. API Well No.
	17; Billings, MT S		43.013.35.794 10. Field and Pool, or Exploratory
	ge, Sec., T., R., M., or Survey De	escription)	11. County or Parish, State
	CHED LIST	· · · · · · · · · · · · · · · · · · ·	
12. CHECK	APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	<u></u>
Notice of	of Intent	Abandonment Recompletion	Change of Plans
X Subsequ	ent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final A	bandonment Notice	Altering Casing Change of operator	Conversion to Injection Dispose Water (Note: Report results of multiple complet)
		l pertinent details, and give pertinent dates, including estimated date of startin al depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and g any proposed work. If well is direction
Effective No Exploration	vember 1, 1991, th Company	he operator of this well will change $^{(}$ 1	from Maxus
	TO: EQUIT P.O.	TABLE RESOURCES ENERGY COMPANY Box 21017 ings, MT 59104	
the terms an or a portion	d conditions of th	quitable Resources Energy Company is r he lease for operations conducted on t reau of Land Management Bond #5547188	the leased lands
		2113. 814.12-30-71	
	MAR 0 9 1992		DCT 1991
	DIVISION OF OIL GAS & MINING	B.3	
14. I hereby certify that the	foregoing is true and correct	Attannai in Fast	
	· comment	Tile Attorney-in-Fact	Date October 8,
Signed	At State of Box Dear A	ASSISTANT DISTRICT	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stat or representations as to any matter within its jurisdiction.

•

*See Instruction on Reverse Side

	of Oil, Gas and Mining DR CHANGE WORKSHEET		8) 1	Routing:
	ll documentation received by the division re each listed item when completed. Write N/A		able.		2- DTSDT3 3- VLC 4- RJF
	ge of Operator (well sold) gnation of Operator	□ Designation of □ Operator Name (,	5- RWM 6- ADA: 7-LOR
ne ope	erator of the well(s) listed below	has changed (EFFEC	TIVE DATE:	11-1-91)
D (nev	<pre>v operator) (address) BALCRON OIL</pre>	FROM (former	operator) (address)		······································
	phone <u>(406) 259–7860</u> account no. <u>N 9890</u>			phone <u>(307)</u> account no.	
e]](s]	* a subsidiery of Equitable Resources E (attach additional page if needed):	nergy Company			
Name:_ Name:_ Name:_ Name:_ Name:_	CASTLE PK ST 43-16/GRRVAPI: 43-013-3 PARIETTE BENCH 2/GRRV API: PARIETTE BNCH 41-7/GRRVAPI: 43-047-3 PARIETTE BENCH #4/GRRV API: API:	L5680 Entity: 1345 31584 Entity: 1346 L5681 Entity: 99990 Entity: Entity:	Sec7_Tw Sec7_Tw Sec7_Tw SecTw SecTw	p <u>95 Rng 19E</u> Le p <u>95 Rng 19E</u> Le p <u>95 Rng 19E</u> Le pRng Le pRng Le	ase Type: <u>U022684A</u> ase Type: <u>U-017992</u> ase Type: <u>U-017992</u> ase Type: ase Type:
PERAT	DR CHANGE DOCUMENTATION	· · · · · · · · · · · · · · · · · · ·	• •		<u> </u>
	(Rule R615-8-10) Sundry or other operator (Attach to this form). (f_{ec})	"d 10-10-91]			• ·
<u>f</u> \$\$-2.	(Rule R615-8-10) Sundry or other <u>1</u> (Attach to this form). (fee'd 10-9-91)	egal documentation	n has been	received fro	n <u>new</u> operator
	The Department of Commerce has bee operating any wells in Utah. Is yes, show company file number:	company registere	e new opera d with the	ator above is state? (yes	not currently /no) If
fef4.	(attach Telephone Documentation comments section of this form. A changes should take place prior to	Form to this rep Management review completion of ste	oort). Mak of Federa eps 5 throu	ke note of 1 and Indian gh 9 below.	BLM status in well operator
۵.	Changes have been entered in the C listed above. $(3-9-9)$				for each well
10-6.	Cardex file has been updated for e	ach well listed ab)OVE. (3-9-9:	2)	
fcf-7.	Well file labels have been updated	for each well lis	sted above.	(3-9-927	
	Changes have been included on the for distribution to State Lands an	d the lax Commissi	ion. <i>(3-9-9</i>	12/	
Jag.	A folder has been set up for the placed there for reference during	Operator Change f routing and proces	ile, and a ssing of th	copy of this e original do	page has been [•] cuments.

TOR CHANGE WORKSHEET (CONTINUED) Initia ach item when completed. Write N/A i tem is not applicable.

TY REVIEH ll 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho)) _____ (If entity assignments were changed, attach copies of Form 6. Entity Action Form plA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. VERIFICATION (Fee wells only) μ (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. $\mu|_{\Omega}$ 2. A copy of this form has been placed in the new and former operators' bond files. A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date ______ 19___. If yes, division response was made by letter E INTEREST OWNER NOTIFICATION RESPONSIBILITY (A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 5 3-1292 2. Copies of documents have been sent to State Lands for changes involving State leases. ING Rwn 1. All attachments to this form have been microfilmed. Date: March 13 1992 NG 1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file. ENTS

Spe	ed Letter.
ToEd Bonner	From Don Staley
State Lands	0il, Gas and Mining
Subject Operator_Change	
MESSAGE	Date <u>3-12</u> 19 <u>92</u>
Ed,	es of documents regarding an operator change on
	omplied with our requirements. Our records have
been updated. Bonding should be reviewed	
Former Operator: MAXVJ EXPLORAT	
	(A subsidiary of Equitable Resources)*
Well: API: Castle Part State 43-16 43-01	Entity: S-T-R: 3-30594 01181 16-95-16E
* The BLM is showing Equitable as open	ator : Concern, all right asked us to
show operator as Bilcron,	
-NG. FOLD -NG. FOLD -NG. TO CC: Operator File	Signed Don Atalin
REPLY	Date19
	· ·
······································	
- Ma, 9 & 10 FOLD	
	Signed
Wilson Jones Company GRAVINE FORM 44-912 3-PANT	RECIPIENT-RETAIN WHITE COPY, RETURN PINK COPY.



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

 DAWN SCHINDLER BALCRON OIL
 PO BOX 21017
 BILLINGS MT 59104 Utah Account No. <u>N9890</u>

Report Period (Month/Year) <u>1 / 93</u>

Amended Report

Well Name		Producing	Days	Production Volume		······································
API Number Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ALLEN FEDERAL 21-5						
4301330612 01140 095	17E 5	GRRV				
CASTLE PK FED. 22-15						
4301330634 01150 09S	16E 15	GRRV				
CASTLE PK FED 24-15		0001	•			
L4301330631 01160 09S	16E 15	GRRV				
CASTLE PK FED 31-15	1/5 15	0001				
4301330613 01165 095	10t 15	GRRV				
CASTLE PK FED 33-15 4301330632:01170 095	165 15	CDDV		r		
CASTLE PK FED 42-15	101 15	GRRV				
1330633 01175 09S	165 15	GRRV				
LASTLE PK FED 44-10	102 15	unnv		······································		
L4301330630,01180 09S	165 10	GRRV				
CASTLE PK ST 43-16	102 10					
4301330594 01181 095	16F 16	GRRV				
PAIUTE FED 34-8						
L4301330778 01200 09S	17E 8	GRRV				
MOCON FED 44-7				······		
4301330666 01205 09S	17E 7	GRRV				
PAIUTE FED 11-17						
4301330516 01210 095	17E 17	GRRV				
PAIUTE FED 14-4			· · · ·			
4301330671 01215 09S	17E 4	GRRV				
PAIUTE FED 24-8	_					
4301330675 .01220 095	17E 8	GRRV				
		Т	OTAL			
Comments (attach separate sl	neet if neces	ssary)		· · · · · · · · · · · · · · · · · · ·		·
					*	
		···· ·································				
I have reviewed this report and	a certify the	information	to be	accurate and complete.	Date	
Authorized signature					Telephone	
Autionized signature						

PLEASE COMPLETE FORMS IN BLACK INK



EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman Coordinator of Operations, Environmental and Regulatory Affairs

/rs



MAR U 0 177.

DIVISION OF OIL GAS & MINING

	of Oil, Gas and Mining R CHANGE HORKSHEET
	1 documentation received by the division regarding this change. ach listed item when completed. Write N/A if item is not applicable. 4RJF
□ Chang □ Desig	e of Operator (well sold)
The ope	rator of the well(s) listed below has changed (EFFECTIVE DATE: <u>3-1-93</u>)
TO (new	operator) EQUITABLE RESOURCES ENERGY CO FROM (former operator) BALCRON OIL (address) BALCRON OIL DIVISION (address) PO BOX 21017 PO BOX 21017 BILLINGS MT 59104 phone (406) 259-7860 account no. N 9890 phone (406) 259-7860 account no. N 9890
Well(s)	(attach additional page if needed):
Name: Name: Name: Name: Name:	*ALL WELLS** API: Entity: Sec Twp Rng Lease Type: API: Entity: Sec Twp Rng Lease Type:
OPERATO	R CHANGE DOCUMENTATION
NA 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form).
<u>fec</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). <i>(fued 3-8-f3</i>)
(The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If //es, show company file number: <u>/34/640</u> .
((For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
Jec 5. 0	Changes should take place prior to completion of steps 5 through 9 below. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
Jec 6. (Cardex file has been updated for each well listed above. (3-19-937
	Hell file labels have been updated for each well listed above. [3-19-93]
f ر	Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. <i>(3-11-13)</i>
<u>fec</u> 9. A F	A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

NTITY REVIEW

- // 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- v/a.2. State Lands and the Tax Commission have been notified through normal procedures of Yec entity changes.

OND VERIFICATION (Fee wells only) * 930319 Reo'd bond rider e H. 3-4-93.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # 5578314/80,000 Beleven Oil, A Division of Equitable Resources Energy Company
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 1/1/1 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date ______ 19____. If yes, division response was made by letter dated _____

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested notification has been requested.
- A 2. Copies of documents have been sent to State Lands for changes involving State leases. see consiments telour

ILMING

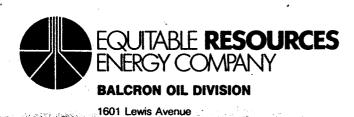
WM 1. All attachments to this form have been microfilmed. Date: <u>March 30</u> 19<u>93</u>. RUM

ILING

- 2 1. Copi<u>es</u> of all attachments to this form have been filed in each well file.
- 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

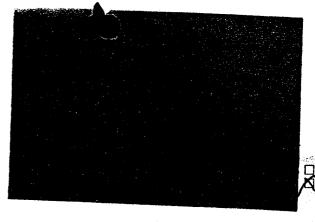
OMMENTS 930308 Bim 15.9. No change necessary, they always recognized company name as "Fyuitable Resources Energy Company, Balcron Oil Division".

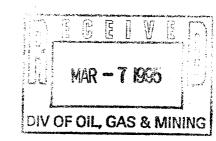
271/34-35



P.O. Box 21017

Billings, MT 59104





February 28, 1995

U.S. Department of the Interior Bureau of Land Management Utah State Office 324 South State Suite 301 Salt Lake City, UT 84111 - 2303

(° () (**? Y**

Gentlemen:

RE: Castle Peak Unit #43-16 \$\$-0/3-3059\$ 1994 Review of Operations 1995 Plan of Development Sec/6 T 95 R16E

Enclosed for your approval are our 1994 Review of Operations and 1995 Plan of Development for the referenced unit.

Sincerely,

lchuman

Bobbie Schuman Regulatory and Environmental Specialist

/hs

Enclosure

APPROVED - EFFECTIVE MAR 6 1995 BRANCH OF FLUID MINERALS CH **BUREAU OF LAND MANAGEMENT**





Review of Operations/Plan Of Development Castle Peak Unit #43-16 Section 16, T9S, R16E Castle Peak Field Duchesne County, Utah

1994 Review Of Operations

Equitable Resources Energy Company, Balcron Oil Division has requested contraction of the Participating Area "F" from the Castle Peak Unit which was approved on January 3, 1994. The contraction was requested to allow the Castle Peak #43-5 well to be put into the Wells Draw Secondary Recovery Unit proposed by PG&E. At this time PG&E operates the Castle Peak #43-5 well.

Equitable Resources Energy Company, Balcron Oil Division has continued to operate the Castle Peak Unit #43-16 for the past year under normal operating conditions. This well is pumped with a walking beam pumping unit and natural gas engine. The natural gas produced from the Castle Peak #43-16 well is gathered and transported to the Monument Butte Gas Plant where it is stripped of liquid products and sold. A portion of the dry gas is transported back to the well where it is burned as fuel gas. The oil production from this well is pumped to oil storage tanks at which point it is gauged and sold to Amoco Oil Company. The attached production table summarizes the production performance during 1994 for this well.

1995 Plan Of Development

Equitable Resources Energy Company, Balcron Oil Division intends to continue operating the contracted unit with no significant changes and there are no immediate plans for future development.

2/28/95 JZ

EQUITABLE RESOURCES ENERGY - Production/Disposition History Report Date: 01-30-1995 - Page 1 Production History For CASTLE PEAK STATE #43-16 For 1994 Company I.D.#= **0390 (API#= 43-013-30594-00)

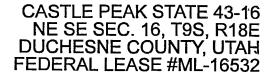
Production Month	Days On	Beg. Oil Balance (Bbls)	Gross Oil Production (Bbls)	Total Oil Sales (Bbls)	Other Oil Usage (Bbls)	End. Oil Balance (Bbls)	Average Gravity	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease · (Mcf)	Gas Flared (Mcf)	Gas Plant Iniet Volume (Mcf)	Average BTU	Water Production (Bbls)	Remarks
January	26	399.67	71.15	268.16	0.00	202.66	33.4	594.00	0.00	205.00	0.00	594.00	0	20.00	
February	25	202.66	98.53	0.00	0.00	301.19	0.0	536.00	0.00	179.00	0.00	536.00	0	0.00	
March	30	301.19	105.15	0.00	0.00	406.34	0.0	600.00	0.00	135.00	0.00	600.00	0	0.00	
QUARTERLY TOTALS	81		274.83	268.16	0.00			1730.00	0.00	519.00	0.00	1730.00		20.00	
April	29	406.34	76.19	253.15	0.00	229,38	33.2	592.00	0.00	140.00	0.00	592.00	. 0	54.00	
Мау	26	229.38	115.21	0.00	0.00	344.59	0.0	597.00	0.00	123.00	0.00	597.00	0	0.00	
June	27	344.59	50.05	0.00	0.00	394.64	0.0	452.00	0.00	104.00	0.00	452.00	0	0.00	
QUARTERLY TOTALS	82		241.45	253.15	0.00			1641.00	0.00	367.00	0.00	1641.00		54.00	
July	30	394.64	96.94	277.24	0.00	214.34	33.2	261.00	0.00	54.00	0.00	261.00	0	10.00	
August	29	214.34	95.19	0.00	0.00	309.53	0.0	597.00	0.00	143.00	0.00	597.00	1191	0.00	
September	20	309.53	95.14	0.00	0.00	404.67	0.0	564.00	0.00	152.00	0.00	564.00	1191	15.00	
QUARTERLY TOTALS	79		287.27	277.24	0.00			1422.00	0.00	349.00	0.00	1422.00		25.00	
October	30	404.67	110.93	244.47	0.00	271.13	32.9	702.00	0.00	244.00	0.00	702.00	1191	13.00	
November	21	271.13	101.85	0.00	0.00	372.98	0.0	695.00	0.00	264.00	0.00	695.00	1191	0.00	
December	31	372.98	95.14	0.00	0.00	468.12	0.0	697.00	0.00	375.00	0.00	697.00	1186	28.00	
QUARTERLY TOTALS	82		307.92	244.47	0.00			2094.00	0.00	883.00	0.00	2094.00		41.00	
YEARLY TOTALS	324		1111.47	1043.02	0.00			6887.00	0.00	2118.00	0.00	6887.00		140.00	

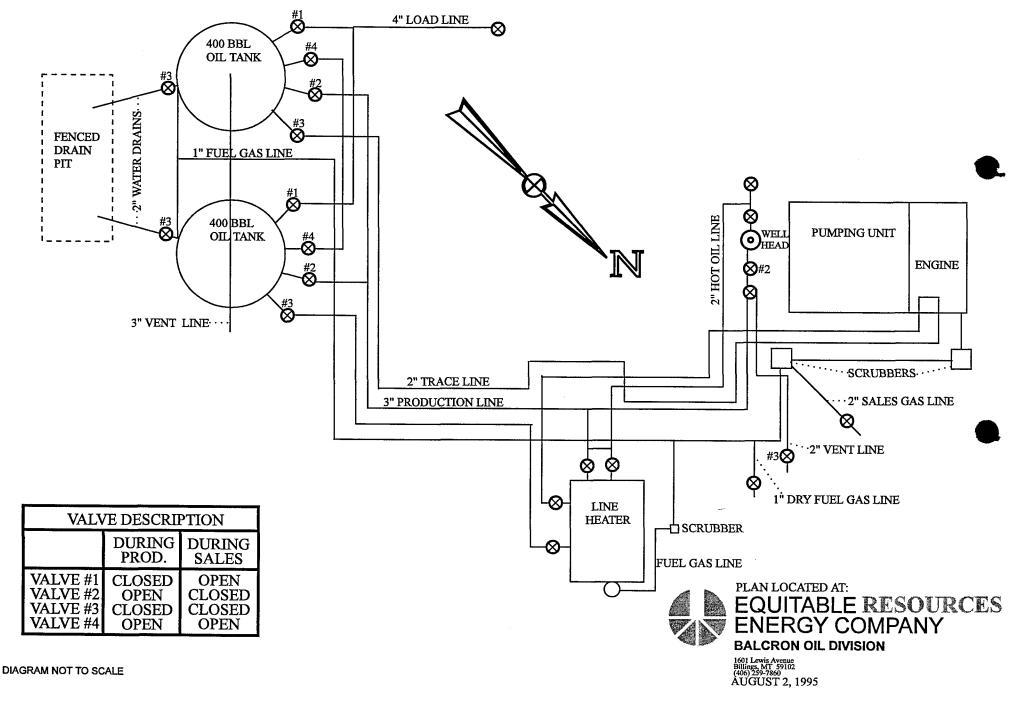
ırm 3160-5 ıne 1990)	DEPARTMENT C BUREAU OF LAN		1 0 1995	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 . Lease Designation and Serial No. tate #ML-16532
Do not use this form	for proposals to drill o	D REPORTS ON WELLS r to deepen or reentry to a differen ERMIT—" for such proposals		N/a
	SUBMIT IN	TRIPLICATE		. If Unit or CA, Agreement Designation astle Peak Unit
Type of Well Oil Gas Well Well Name of Operator		ny Balcron Ail Division	Ca	Well Name and No. Astle Peak State #43-16 API Well No.
Address and Telephone No. 1601 Lewis Ave	nue; Billings, MT	ny, Balcron Oil Division 59102 (406) 259-7	860	3-013-30594 D. Field and Pool, or Exploratory Area DNUMENT BUTTE/Green Riv
NE SE Section 1820' FSL, 82	4		D	I. County or Parish, State UCHESNE COUNTY, UT
CHECK AP	PROPRIATE BOX(s) T	O INDICATE NATURE OF NOT	ICE, REPORT	OR OTHER DATA
TYPE OF SU	BMISSION	· TYP	E OF ACTION	
Notice of Int		Abandonment Recompletion		Change of Plans Change of Plans New Construction Non-Routine Fracturing
Subsequent F	Report onment Notice	L Plugging Back Casing Repair Altering Casing Other <u>Site securit</u>	y_diagram_	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Comple	eted Operations (Clearly state all pert	inent details, and give pertinent dates, including estim oths for all markers and zones pertinent to this wor	nated date of starting any k.)*	proposed work. If well is directionally drille
give subsurface location:	s and measured and true vertical de	inent details, and give pertinent dates, including estin puts for all markers and zones pertinent to this wor ecurity diagram for this w	· · ·	r proposed work. If well is directionally drille
give subsurface location:	s and measured and true vertical de	purs for all markers and zones pertinent to this wor	· · ·	r proposed work. If well is directionally drille
give subsurface location:	s and measured and true vertical de	purs for all markers and zones pertinent to this wor	· · ·	r proposed work. If well is directionally drille
give subsurface location Attached is t ORIGINAL: BU	s and measured and true vertical de	penent (Vernal, UT)	· · ·	r proposed work. If well is directionally drille
give subsurface location: Attached is t ORIGINAL: BU	s and measured and true vertical de the revised site so reau of Land Mana	penent (Vernal, UT)	· · ·	r proposed work. If well is directionally drille
give subsurface location: Attached is t ORIGINAL: Bu COPY: Utah	and measured and true vertical de the revised site so areau of Land Manag a Division of Oil, egoing is true and correct Schuman	penent (Vernal, UT)	, iell.	proposed work. If well is directionally drille Date <u></u>
give subsurface location: Attached is t ORIGINAL: Bu COPY: Utah	and measured and true vertical de the revised site so areau of Land Manag b Division of Oil, egoing is true and correct Schuman	gement (Vernal, UT) Gas and Mining Regulatory and	, iell.	4.0-95

· · . :

*See Instruction on Reverse Side

EQUITABLE RESOURCES ENERGY COMPANY CASTLE PEAK STATE 43-16 PRODUCTION FACILITY DIAGRAM





FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite, 350, Salt Lake City, UT 84180-1203

Page_1_____ of _11_____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILLINGS MT 59102-4126

N9890 UTAH ACCOUNT NUMBER:

BALCRON OIL DIVISION EQUITABLE RESOURCES ENERGY 1601 LEWIS AVE

3 / 96 REPORT PERIOD (MONTH/YEAR):

BILLINGS MI 59102-412		AMENDED REPORT (Highlight Changes)							
Well Name	Producing	Well	Days	1	Production Volumes				
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)			
BOLL WEEVIL FED 26-13 4301330770 00035 08S 16E 26	GRRV								
VCASTLE PK ST 43-16 4301330594 01181 095 16E 16	GRRV								
CHORNEY FED 1-9 4304730070 01260 095 19E 9	GRRV								
VCASTLE PK FED 24-10A 4301330555 01281 095 16E 10	GRRV								
HENDEL FED 1-17 4304730059 01305 095 19E 17	GRRV								
HENDEL FED 3-17 04730074 01305 095 19E 17	GRRV								
4304720011 01310 095 19E 9	GRRV								
PARIETTE BENCH FED 14-5 4304731123 01335 095 19E 5	GRRV								
PARIETTE BENCH UNIT 2 4304715680 01345 095 19E 7	GRRV								
PARIETTE BENCH FED 41-7 4304731584 01346 095 19E 7	GRRV								
VSTATE 16-2 4301330552 01451 095 17E 16	GRRV								
K JORGENSON ST 16-4 4301330572 01452 095 17E 16	GRRV								
PARIETTE BENCH FED 32-6 4304731554 09885 095 19E 6	GRRV								
			•		· · · · · · · · · · · · · · · · · · ·				

TOTALS

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

(12/93)

÷

Telephone Number:_

Date:_

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	ΟΤΑ	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	T
C&O Gov't #1	Monument Butte	NW SW	12	95	16E	Duchesne	υT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	95	16E	Duchesne	ர	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	wiw	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	95	16E	Duchesne	υτ	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	95	16E	Duchesne	υτ	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernat	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chomey Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UΤ	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Unitah	UΤ	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Covote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vemal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Covote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL 865' FWL		Beiuga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	υτ	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vemal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	υτ	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL		Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UΤ	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	υτ	ΟΤΑ	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL		Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UΤ	wiw	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL		Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	· · · · · · · · · · · · · · · · · · ·	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	υτ	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL		Covote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	υτ	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL		Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne		Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL		Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	-	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	95	16E	Duchesne		Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL		Jonah
Getty #7-A	Monument Butte	NE NE	7	95	17E	Duchesne	UΤ	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL		Jonah

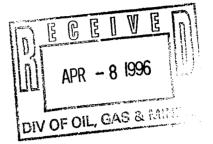
Page 5



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 X

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects <u>only</u> our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman

Regulatory and Environmental Specialist

/hs

Enclosures

FORM 9	ST OF UTAH					
•	DIVISION OF OIL, GAS AND MINI	NG				
			5. Lease Designation and Serial Number:			
			See attached listing 6. If Indian, Allottee or Tribe Name:			
SUNDRY	NOTICES AND REPORTS	ON WELLS	n/a			
Do not use this form for propor Use APPLK	als to drill new wells, deepen existing wells, or to reen CATION FOR PERMIT TO DRILL OR DEEPEN form for a	ter plugged and abandoned wells. uch proposals.	7. Unit Agreement Name: See attached listing			
. Type of Well: OIL 🔲 GAS 🗌	OTHER: See attached lis	sting	8. Well Name and Number: See attached listing			
Name of Operator: Equitable Reso	urces Energy Company, Balo	cron Oil Division	0. API Well Number: See attached listing			
Address and Telephone Number:	nue Avenue; Billings, MT 5		10. Field and Pool, or Wildcat:			
Location of Well	nue Avenue, Brirings, Mr.	<u>59102 (406) 259-7860</u>	See attached listing			
	attached listing		county: See attached list			
QQ, Sec.,T.,R.,M.:			State: UTAH			
^{1.} CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA			
	E OF INTENT K in Dup licate)		JENT REPORT Iginal Form Only)			
] Abandon	New Construction	Abandon •	New Construction			
] Repair Casing	Pull or Alter Casing	🔲 Repair Casing	Pull or Alter Casing			
Change of Plans	Recomplete	Change of Plans	Reperforate			
Convert to Injection	Reperforate	Convert to Injection	☐ Vent or Flare			
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	🔲 Water Shut-Off			
Multiple Completion	☐ Water Shut-Off	Other Operator name	change			
Other						
		Date of work completion				
oproximate date work will start		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.				

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

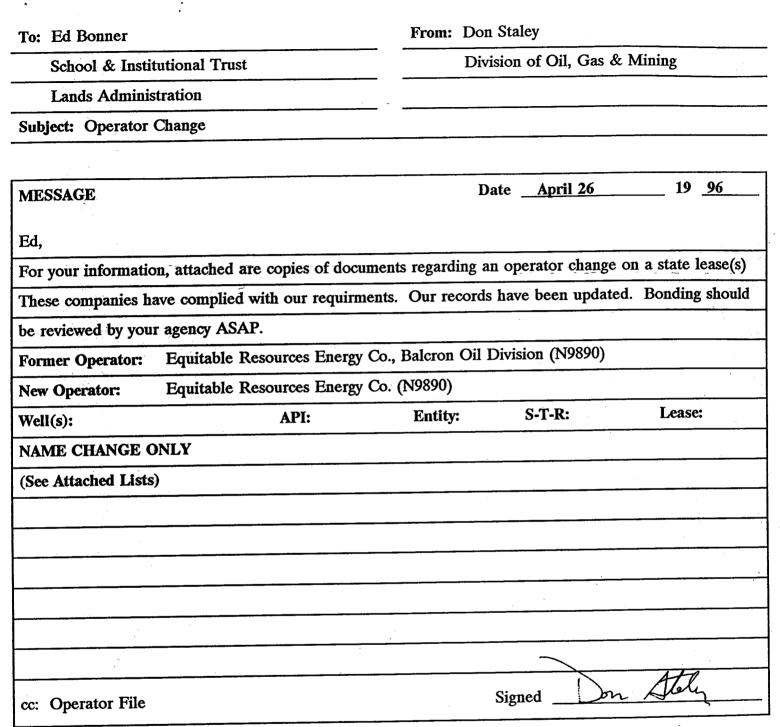
13. blue Schuman Name & Signature: Bobbie Schuman

Regulatory and THU: <u>Environmental Specialist</u> Date: <u>March 27</u>, 1996

(This space for State use only)

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REPLY	Date	19
	Signed	

FORMS

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET	•	Routing:
Attach all documentation received by the division finitial each listed item when completed. Write N/A		2.DVESS8-FILE 3.VLDAGIL
Change of Operator (well sold) Designation of Operator	Designation of Agent	5-JECur /
The operator of the well(s) listed below	has changed (EFFECTIVE DATE:	4-1-96)
TO (new operator) <u>EQUITABLE RESOURCES EN</u> (address) <u>1601 LEWIS AVE</u> <u>BILLINGS MT 59102-412</u>	(address)	
phone <u>(406)259-7860</u> account no. <u>N9890</u>		phone <u>(406)259-7860</u> account no. <u>N9890</u>
<pre>Hell(s) (attach additional page if needed):</pre>		
Name: **SEE ATTACHED** API: 013-30	594 Entity: Sec Two	o Rng Lease Type:

	Nallie	AP1.010 00011	Entity:			Lease	Type:
	Name:	API:	Entity:	Sec	_TwpRng	Lease	Type:
	Name:	API:	Entity:	Sec	_TwpRng	Lease	Type :
	Name:	API:	Entity:	Sec	_TwpRng	Lease	Type:
	Name:	API:	Entity:	Sec	_TwpRng	Lease	Type:
ł	Name:	API:	Entity:	Sec	TwpRng	Lease	Type:
1	Name:	API:	Entity:	Sec	• • • •		Type:

OPERATOR CHANGE DOCUMENTATION

- Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (F_{ec} / 4-4-96 \$ 4-8-967
- N/A 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form).
- <u>N/A</u> 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well Histed above. (4-10-94)
- \underline{Le} 6. Cardex file has been updated for each well listed above. (4-11-96)
- $\frac{1}{2}$. Well file labels have been updated for each well listed above. (4-11-96)

 $\frac{2}{10}$ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-46)

 $\frac{10}{10}$ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEH

- Let1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- <u>N/4</u> 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$ 80,000) Seteas Ins. Co. (Bond Rider In Progress)

- Lec.1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- NA 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date ______ 19____ If yes, division response was made by letter dated ______ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

 $\frac{\sqrt{4}}{12}$ (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such $\frac{1}{12} \frac{1}{9}$

 p_{15} 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

UNT	. A11	attachments	to	this	form	have	been	microfilmed.	Date:	May	20	19_	10	•
•														

FILING

- _____1. <u>Copies</u> of all attachments to this form have been filed in each well file.
- _____2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

9/00410 Blm/BIA "Formel approved not necessory".

0CT 1 0 1997



October 7, 1997



Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

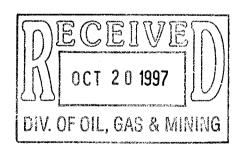
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Barrean als Patsy Barroau

/pb encls.



1948

CRM 8 STATE OF UTAH DIVISION OF ON AS AND MIN SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for Type of Well: OIL R GAS OTHER: Name of Operator: Inland Production Company	S ON WELLS	5. Lease Designation and Serial Number: See Attached 6. If Indian, Allotice or Tribe Name: n/a 7. Unit Agreement Name:
SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form to Type of Well: OIL T GAS OTHER:	S ON WELLS	See Attached 6. If Indian, Allottee or Tribe Name: n/a 7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form fo Type of Well: OIL T GAS OTHER:	enter plugged and abandoned wells,	6. If Indian, Allottee or Tribe Name; n/a 7. Unit Agreement Name;
Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form fo Type of Well: OIL T GAS OTHER:	enter plugged and abandoned wells,	n/a 7. Unit Agreement Name;
Do not use this form for proposals to drill new wells, deepen existing wells, or to red Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form fo Type of Well: OIL T GAS OTHER:	enter plugged and abandoned wells,	7. Unit Agreement Name;
Type of Well: OIL T GAS OTHER:	enter plugged and abandoned wells, x such proposals.	
Type of Well: OIL T GAS OTHER:	x such proposals.	Soo Attached
Name of Operator:		See Attached
		8. Well Name and Number: See Attached
	OCT 1 3 1997	9. API Well Number: See Attached
Address and Telephone Number:		10. Field and Pool, or Wildcat:
475 - 17th Street, Suite 1500, De	enver, CO 80202	See Attached
Location of Well		
Footages: See Attached Exhibit		County:
2Q, Sec.,T.,R.,M.:		State:
CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE. REP	PORT. OR OTHER DATA
NOTICE OF INTENT		SEQUENT REPORT
(Submit in Duplicate)		DEGUENT REPORT mit Original Form Only)
Abandon	Abandon •	· · · · · · · · · · · · · · · · · · ·
Repair Casing Pull or Alter Casing		New Construction Rull or Alter Cosing
-	Repair Casing Change of Plane	Pull or Alter Casing Reportered
Change of Plans Recomplete Convert to Injection Recomplete	Change of Plans	Reperforate
Convert to Injection	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Multiple Completion	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Ukater Shut-Off	Cother Change of O	perator
Other <u>Change of Operator</u>	Date of work completion	9-30-971
proximate date work will start		
	Hepon results or Multiple Competition COMPLETION OR RECOMPLETION Re Must be accompanied by a cament ver	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.)	j give pertinent dates. If well is directionally dri	illed, give subsurface locations and measured and true
Effective September 30, 1997, Inland Produc	tion Company will tak	e over operations of the
wells on the attached list. The previous o	operator was :	-
	1601 Lewis A	· · ·
	Billings, M.	r 59102
Effective September 30, 1997, Inland Produc and conditions of the leases for operations	s conducted on the leas	nsible under the terms sed 14706 Or a bortion
thereof under State of Utah Statewide Bond	No. 4471291.	
		OCT 1 0 1997
	•	
ne & Signature: CHR	IS A. POTTER, ATTORNEY-I	N-FACT
	۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰	
space for State use only)		
epace for State use only)		
	ons on Reverse Side)	

INLAND

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Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
ASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
K: JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30572-00	ML-3453-B	
STATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31396-00	UTU65207	
BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	υτ	MONUMENT BUTTE (W)	43-013-31392-00	UTU64379	
MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU020255	
MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	-
MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
TONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
MONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU52018	
MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74390	
MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU52018	
MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74389	
MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU72107	
CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	_
HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



December 10, 1997

Lisha State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Moll anrad

Molly Conrad Agent for Equitable Resources Energy Company

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

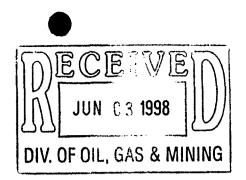
TO: Lisha St of Ulan.

FROM.

Molly Conrad Crazy Mountain Oil & Gas Services (406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Alere is the letter you requested. Calling you need anything purther.



3160 (U-922)

June 1, 1998

Inland Production Company c/o Unit Source Incorporated 11184 Huron Street, Suite 16 Denver, CO 80234

> Re: Voluntary Termination Castle Peak Unit Duchesne County, Utah

Gentlemen:

Your request for termination of the Castle Peak Unit Agreement, Duchesne County, Utah, is hereby approved, effective midnight, May 31, 1998, pursuant to the last paragraph of Section 20 thereof.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee, and lessor.

Sincerely,

/S/ Robert A. Henricks Robert A. Henricks Chief, Branch of Fluid Minerals

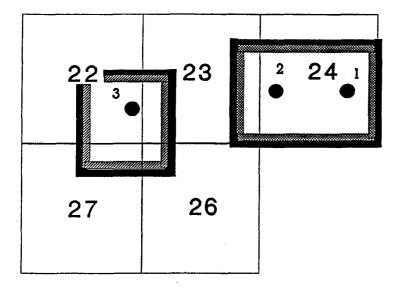
Enclosure

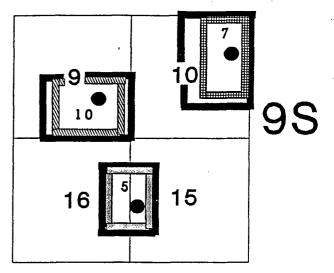
bcc: DM Vernal (w/enclosure) Castle Peak Unit File Agr. Sec. Chron. U-923 (attn: Linda Sorenson) MMS Data Reference Branch Division of Cil Gas and Mining School and Institutional Trust Lands (w/enclosure) Fluid Chron Agr. Sec. Chron. Tickler (June)

MCoulthard:mc:06/01/98

CASTLE PEAK UNIT Duchesne County, Utah

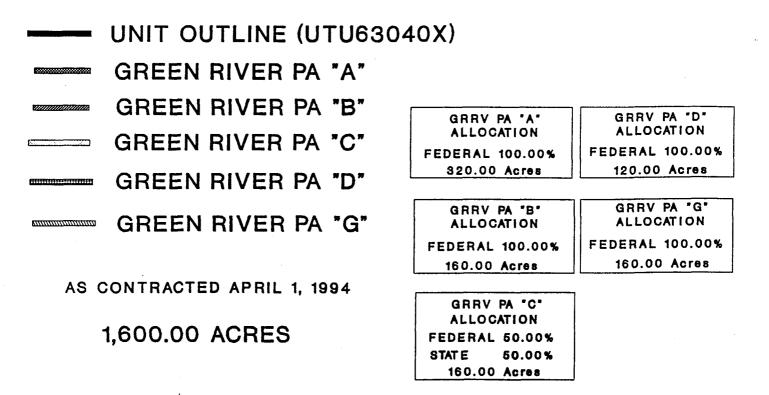
EFFECTIVE: SEPTEMBER 3, 1962





15E

16E



DOGM SPEED LETTER



Division of Oil, Gas & Mining

From: Lisha Cordova

To: Ed Bonner

٠,

School & Institutional Trust

Lands Administration

Subject: Operator Change

MESSAGE		Date	07/14	19 <u>98</u>
Ed,				
For your information, attach	ed are copies of documents re	egarding an operator	change on a state	lease(s)
These companies have comp	lied with our requirments. C	our records have been	updated. Bondin	g should
be reviewed by your agency	ASAP.			
Former Operator: Equit	able Resources Energy			
New Operator: Inland	Production Company			
Well(s):	API:	Entity: S	S-T-R:	Lease:
Castle Peak St. 43-16	43-013-30594	01181 1	6-09S-16E	ML-16532
······································				
cc: Operator File	· · · · · · · · · · · · · · · · · · ·	S	igned Lishe C	ordova

REPLY	Date 19
	Signed

OPERATOR CHANGE WORKSHEET

Division of Oil, Gas and Mining

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-MC	6- ECU
-2-GLH	7-KAS
3-DASIC	8-SI
4-VLD	9-FILE
5-JRB	

XXX	Change of Operator (well sold)	
	Designation of Operator	

Designation of AgentOperator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	INLAND PRODUCTION COMPANY	FROM: (old operator)	EQUITABLE RESOURCES ENERGY
(address)	PO BOX 1446	(address)	C/O CRAZY MTN O&G SVS'S
· · ·	ROOSEVELT UT 84066		PO BOX 577
			LAUREL MT 59044
	Phone: (435)722-5103		Phone: (406)628-4164
	Account no. N5160		Account no. N9890

WELL(S) attach additional page if needed:

Name:	MON. FED 43-10-9-16	API:	43-013-31723	Entity:	12065	S	10	Т	<u>95</u>	R	16E	Lease:	UTU72107
Name:	MON. FED 33-10-9-16	API:	43-013-31722	Entity:	12087	S	10	Т	9S	R	16E	Lease:	UTU72107
Name:	CASTLE PK ST 43-16	API:	43-013-30594	Entity:	01181	S	16	Т	9S	R	16E	Lease:	ML16532
Name:		API:		Entity:		S		Т		R		Lease:	
Name:		API:		Entity:		S		Т	<u> </u>	R		Lease:	
Name:		API:		Entity:		S		Т		R		Lease:	
Name:		API:	-	Entity:		S		Т		R		Lease:	

OPERATOR CHANGE DOCUMENTATION

- <u>Le</u> 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). $(\mu_c / (12 10 97))$
- 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (fec'd 10-20-97)
- 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number:
- 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- <u>C</u> 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (7-2-98 St Weil) (7-14-98 Fed Wells)

6. Cardex file has been updated for each well listed above.

7. Well **file labels** have been updated for each well listed above.

- 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lends - 80,000 Surely " Hertford acc. E. Indemnity Co."

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date ______. If yes, division response was made to this request by letter dated ______.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Lec 1. Copies of documents have been sent on <u>July 14, 1998</u> to <u>Ed Bonner</u> at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _______ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

 $\cancel{1}$ 1. All attachments to this form have been **microfilmed**. Today's date: $\cancel{9 - 10 \cdot 98}$

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- _ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

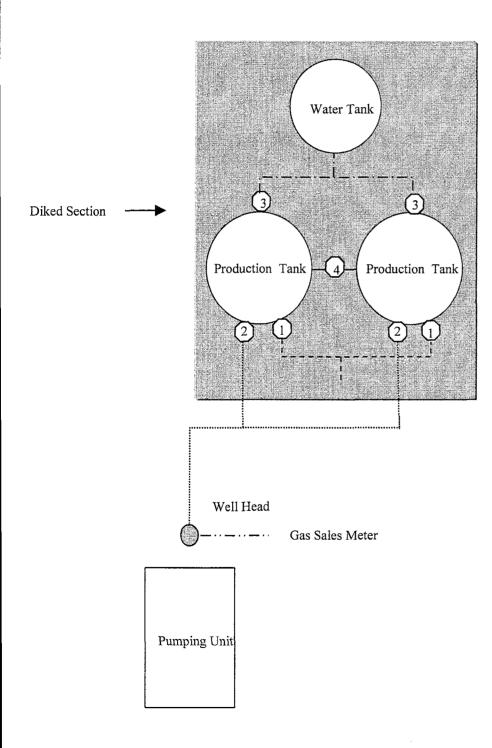
COMMENTS

10702 St. Lease well "13-16" to Inland. Awaiting "Fed." april. of other 2. 10714 Blm Nernal April. 7-2-98.

FO ⁻ 2M*3160-5 (June 1990)	DEL	ED STATES T OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUND	RY NOTICES AND	D REPORTS ON WELLS	5. Lease Designation and Serial No. ML-16532
	•	epen or reentry a different reservoir. OR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name NA
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation CASTLE PEAK
I. Type of Well Oil Weil Well Well			8. Well Name and No. CASTLE PK ST 43-16 9. API Well No.
. Name of Operator			43-013-30594
INLAND PRODUC		······································	10. Field and Pool, or Exploratory Area MONUMENT BUTTE
475 17TH STREET, Location of Well (Footage, Sec., 1		R, COLORADO 80202 (303) 292-0900	11. County or Parish, State
1820 FSL 0820 FEL	NE/SE Section		DUCHESNE COUNTY, UTAH
2. CHECK		TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	ce of Intent equent Report I Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Site Security	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		s, and give pertinent dates, including estimated date of starting any prop s for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
ally drilled, give subsurface location	ns and measured and true vertical depth:		Completion or Recompletion Report and Log form.)
ally drilled, give subsurface location	ns and measured and true vertical depth:	s for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) hosed work. If well is direction-
ally drilled, give subsurface location Attached please fi	nd the site security d	s for all markers and zones pertinent to this work.)* liagram for the above referenced well DECEIN NOV 02 199 DIV. OF OIL, GAS &	Completion or Recompletion Report and Log form.) hosed work. If well is direction-
ally drilled, give subsurface location Attached please fi	nd the site security d	s for all markers and zones pertinent to this work.)* liagram for the above referenced well DECEIN NOV 02 199 DIV. OF OIL, GAS &	Completion or Recompletion Report and Log form.) hosed work. If well is direction-

Inland Production Company Site Facility Diagram

Castle Peak 43-16 NE/SE Sec. 16, T9S, 16E Duchesne County May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

1) Valve 3 open

Legend

Emulsion Lin	e
Load Line	
Water Line	
Gas Sales	

43-013-30594 T95 RIGE 16



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones Inland Production Company Route 3, Box 3630 Myton, Utah 84052

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee</u> or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Kebbie Jones March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc cc:

John Baza Well File SITLA



	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
. 2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months
1	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months

Attachment A

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



Secretary of State

Come visit us on the internet at http://www.sos.state.tx.us/ FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

FILEU In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

⁺ Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective _ upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: <u>Susan G. Riggs</u> Susan G. Riggs, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below ha	is changed	, effect	ive:	estration -		9/1/2004		
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052		•. <u> </u>		Myton,	ld Productio Box 3630 UT 84052	on Company		
Phone: 1-(435) 646-3721			·	Phone: 1-(435)	646-3721			
СА	No.			Unit:				
WELL(S) NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	Р
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	Р
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	Р
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	Р
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	Р
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	Р
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	Р
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	Р
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	Р
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	Р
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	Р
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	Р
CASTLE DRAW 16-10-9-17	10			4301316218		Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	Р
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	Р
	I			L		L	I	<u> </u>

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1.	(R649-8-10) Sundry or lega	l documentation w	as received from th	e FORMER operator on:	9/15/2004

(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004 2.

The new company was checked on the Department of Commerce, Division of Corporations Database on: 3.

2/23/2005

- Is the new operator registered in the State of Utah: 4. 5. If NO, the operator was contacted contacted on:
- YES Business Number:

1. GLH

Designation of Agent/Operator

Merger



ROUTING 2. CDW 3. FILE

Newfield_1_FORM_4B.xls 3/21/2005

755627-0143

6a.	. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
6b.	. Inspections of LA PA state/fee well sites complete on:	waived	
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases		by b
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on	n/a
9.	Federal and Indian Communization Agreements (' The BLM or BIA has approved the operator for all wells listed		na/
10	D. Underground Injection Control ("UIC") The Div Inject, for the enhanced/secondary recovery unit/project for the w		red UIC Form 5, Transfer of Authority to II(s) listed on: <u>2/23/2005</u>
D . 1.	ATA ENTRY: Changes entered in the Oil and Gas Database on:	2/28/2005	
2.	Changes have been entered on the Monthly Operator Change S	pread Sheet on:	_2/28/2005_
3.	Bond information entered in RBDMS on:	2/28/2005	
4.	Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5.	Injection Projects to new operator in RBDMS on:	2/28/2005	
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		waived
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT 0056	
IN	NDIAN WELL(S) BOND VERIFICATION:		
1.	Indian well(s) covered by Bond Number:	61BSBDH2912	
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	by Bond Number	61BSBDH2919
2.	The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on: n/a	<u>n/a*</u>
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been cor of their responsibility to notify all interest owners of this change o		med by a letter from the Division n/a
	OMMENTS:		
<u>*B</u>	Bond rider changed operator name from Inland Production Company	y to Newfield Pro	eduction Company - received 2/23/05

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State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

GARY R. HERBERT Governor GREGORY S. BELL

GREGORY S. BELL Lieutenant Governor

Division of Oil, Gas and Mining JOHN R. BAZA Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn Newfield Production Company Route 3 Box 3630 Myton, UT 84052 43 013 30594 Castle PK St 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Newfield Production Company March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure cc: Compliance File Well File LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

L	Well Name	API	LEASE	Years Inactive	MIT		
	Previously Received 2 nd Notice						
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010		
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010		
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED		
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010		
		Previously	Received 1 st Noti	ce	<u></u>		
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010		
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010		
	1 st Notice						
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED		

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	STATE OF UTAH				FORM 9		
	5.LEAS ML-16	E DESIGNATION AND SERIAL NUMBER:					
SUNDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					f or CA AGREEMENT NAME: J (GRRV)		
1. TYPE OF WELL Oil Well			LE PK ST 43-16				
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	IPANY				NUMBER: 3305940000		
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000			UMBER: -4443 Ext		D and POOL or WILDCAT: JMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL				DUCH			
QTR/QTR, SECTION, TOWNSH	IP, RANGE, MERIDIAN: Township: 09.0S Range: 16.0E Meridian	: S		STATE UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT	Γ, OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
			ALTER CASING		CASING REPAIR		
✓ NOTICE OF INTENT Approximate date work will start:	□ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
5/16/2011	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	. Г	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:			FRACTURE TREAT		NEW CONSTRUCTION		
Date of Work Completion:			PLUG AND ABANDON		PLUG BACK		
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	1	TEMPORARY ABANDON		
	□ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL		
DRILLING REPORT	water shutoff		SI TA STATUS EXTENSION		APD EXTENSION		
Report Date:	□ WILDCAT WELL DETERMINATION		OTHER	отн	IER:		
	DMPLETED OPERATIONS. Clearly show all p			, volumes,	etc.		
S S	See attached procedure to TA	the	well.				
					Approved by the		
					Utah Division of		
				Oi	l, Gas and Mining		
				Date:	05/09/2011		
	By: Darth Lunt						
NAME (PLEASE PRINT) Jack Fulcher	PHONE NUMBE 303 383-4190	R	TITLE Engineer Tech				
SIGNATURE	JUJ JUJ 707-4190		DATE				
N/A			5/6/2011				

RECEIVED May. 06, 2011

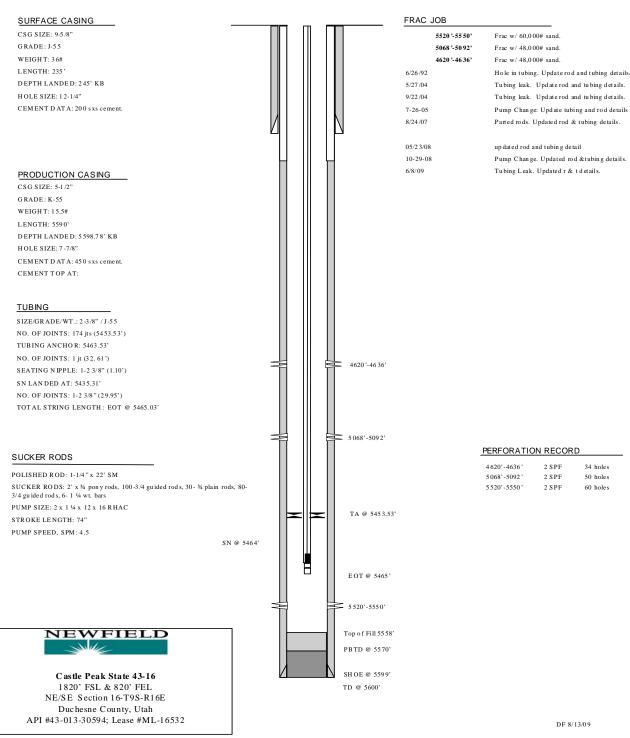
Newfield Production Company									
Well:	Well: Castle Peak 43-16-9-16								
Location:	TS 1820'	9S FSL	RE 820'	16E FEL	Section	NE/SE 16			
Depth:	5892	' KB	5882	GL	5600'	TD	5558'	PBTD	
API #: 43-013-30594									
AFE:	AFE:								
Engineer:	Engineer: Cathy Tolliver Cell: 303-810-0525 Office: 303-685-8010x4010								
Casing:	Size 9-5/8" 5-1/2"	Grade J-55 K-55	Wt 36# 15.5#	Depth 235' 5590'	Cement 200 sx 450 sx	TOC ??? surface			
Perfs:	Date ??? ??? ???	De 5,520' 5,068' 4,620'	pth 5,550' 5,092' 4,636'	SPF 2 2 2	Total 60 48 32				
Tubing:	Size 2-3/8"	Grade J-55	Wt 6.5#	ID 1.995"	Capacity 0.00386 bbl/ft	Anchor 5,463'	SN 5,435'	Depth 5,465'	
Procedure:									
	1. Beware of location hazards. MIRU pulling unit.								
	2. Bleed down tubing and casing - kill well if necessary.								
	3. Pull rods and pump. POOH w/ tubing.								
	 4. Trip positive scraper to 4600 ft, POOH. 5. RU WL or use tubing and RIH w/ CIBP. Set CIBP @ 4570' (50' above top perf). Set plug and POOH. 								
	d dump 8 sx								
	ibing in hole,				luid around.				
			0 minutes	. Chart re	sults to be subm	itted to State).		
9. RDMO	pulling unit.								

Castle Peak State 43-16 Wellbore Diagram

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD



RECEIVED May. 06, 2011

	STATE OF UTAH DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to wells, or to drill horizo	7. UNIT of CA AGREEMENT NAME: GMBU		
1. TYPE OF WELL: OIL WELI	GAS WELL OTHER		8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CC	9. API NUMBER: 4301330594		
3. ADDRESS OF OPERATOR: Route 3 Box 3630	city Myton state UT	PHONE NUMBER ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1820 FSI	. 820 FEL		COUNTY: DUCHESNE
OTR/OTR, SECTION, TOWNSHIP, RANC	E. MERIDIAN: NESE, 16, T9S, R16E		STATE: UT
	OPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	X TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
X SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
-	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - MIT
06/13/2011	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	orm the test on 06/09/2011. On 06/13 here was not a State representative a		
NAME (PLEASE PRINT) LUCY CHAVEZ	-Naupoto	TITLE Water Services Te	chnician
This space for State use only)		Dro-	
		RECE	
		JUN 27	
		DIV. OF OIL, GA	S & MINING

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Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:		Date 6 15 2011	Time <u>10:00</u>	_ em pr
Test Conducted by:	AUSTIN HARRIS	50~		
Others Present:				
•			•	
Well: CASTLE PEAK F		Field: Monu	nent Butte	

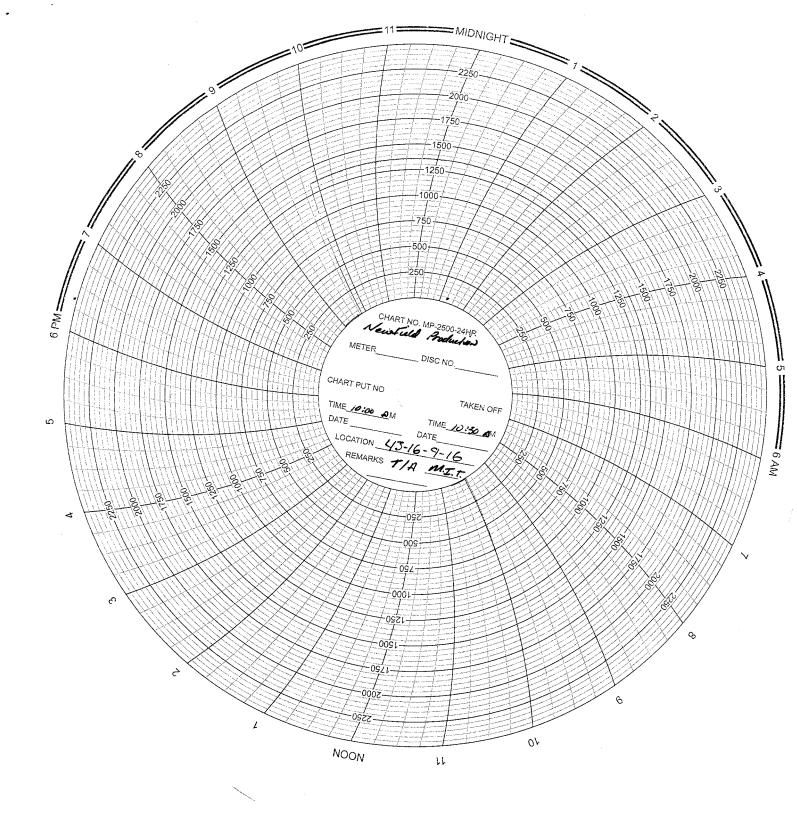
Well Location:

API No: 43-013-30594

Nelse sec. 16, T95, 1816E Duchesne County UT.

<u>Time</u>	Casing Pressure	
0 min	1350	_ psig
5	1350	psig
10	1350	_ psig
15	1350	_ psig
20	1350	_ psig
25	1350	psig
30 min	1350	psig
35		_ psig
40		psig
45		psig
50	·	psig
55		psig
60 min		psig
Tubing pressure:	1350 / NA	_ psig
Result:	Pass	Fail

Signature of Witness: Signature of Person Conducting Test:



Daily Activity Report

Format For Sundry CASTLE PK 43-16-9-16 3/1/2011 To 7/30/2011

5/23/2011 Day: 1

Temporary Abondonment

NC #2 on 5/23/2011 - MIRUSU, POOH W/- Rods, R/U Weatherofrd BOPS, POOH W/- Tbg -5:30 To 6:00 AM C/Trvl, Move From Federal 13-9-9-16 To The Castle Peak 43-16-9-16, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr & Caught 800 Psi, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Caught 800 Psi Again, POOH W/- 1 1/4" x 22' Polished Rod, 1- 2', 1- 6' x 3/4" Pony Subs, 100- 3/4" Guided Rods, 35- 3/4" Plain Rods, 75- 3/4" Guided Rods, 6- 1 1/4" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatheford BOPS, POOH W/- 141- Jts Tbg, L/D 10- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0 Cumulative Cost: \$9,188

5/24/2011 Day: 2

Temporary Abondonment

Temporary Abondonment

NC #2 on 5/24/2011 - RIH W/- CIBP, TIH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 23 Jts Tbg, R/U VES Wireline, Gyro Well, R/D VES, R/U The Perforators Wireline, RIH W/- Gauge Ring, POOH W/- Wireline, RIH W/- CIBP, Set Plg @ 4570', POOH W/- Wireline, RIH & Dump Bail 8 Sacks Of Cement, TOC Approx @ 4530', R/D Wireline, P/U & TIH W/- NC, SN, 141- Jts Tbg, R/D Weatherford BOPS, R/U Wellhead, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl

Daily Cost: \$0 Cumulative Cost: \$23,440

5/25/2011 Day: 3

NC #2 on 5/25/2011 - Pressure Test Csg, R/D NC #2 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 90 Bbls Wtr & Packer Fluid, R/U H/Oiler To Csg, Pressure Test Csg To 1,000 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2 FINAL REPORT **Daily Cost:** \$0 **Cumulative Cost:** \$21,892

6/20/2011 Day: 4

Rigless on 6/20/2011 - Conduct a M.I.T. for a Temperary Abandonment on the 43-16-9-16. -On 6-9-2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Castle Peak Federal 43-16-9-16). Permission was given at that time to perform the test on 6-9-2011. On 6-13-2011 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1350 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30594

Daily Cost: \$0 Cumulative Cost: \$22,442

Pertinent Files: Go to File List

http://www.inewfld.com/denver/SumActRpt.asp?RC=152913&API=4301330594&MinDa... 6/22/2011

М.І.Т.

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532				
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS				
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-482	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meric	lian: S	STATE: UTAH		
^{11.} CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	₹T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
_					
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
SUBSEQUENT REPORT	CHANGE WELL STATUS		CONVERT WELL TYPE		
Date of Work Completion: 5/22/2012		FRACTURE TREAT PLUG AND ABANDON			
SPUD REPORT		RECLAMATION OF WELL SITE			
Date of Spud:					
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION			
·		OTHER	OTHER:		
Image: Contract Well Determining other other 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining 12. DESCRIBE or Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. Date: June 04, 2012 By: June 04, 2012					
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUME 435 646-4874	BER TITLE Water Services Technician			
SIGNATURE N/A		DATE 5/25/2012			

Sundry Number: 26045 API Well Number: 43013305940000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

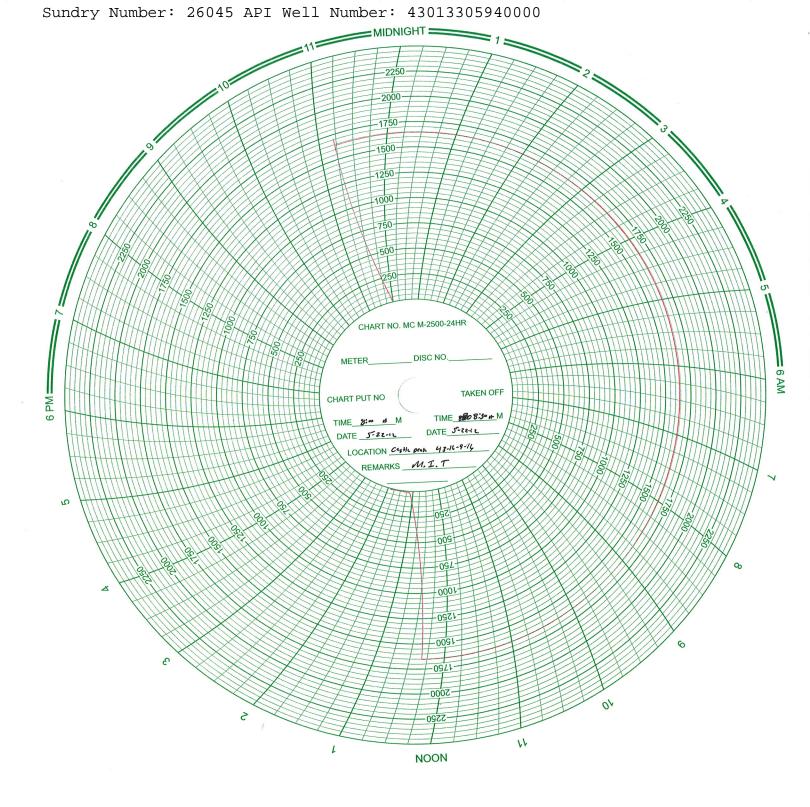
Witness:			Date <u>5 / 22 / 12</u>	Time 8:00	@m>pm
Test Conducted by:	Rilly	Bagley			-
Others Present:	-				
Well: -C43#1 - prak - 43	-16-9-16		Field: Married	int Buttl	

Well Location:

API No: 430 133 2918

Castle Prak 43-16-9-16

Time	Casing Pressure	
0 min	1650	psig
5	1450	psig
10	1650	psig
15	1650	psig
20	1650	psig
25	1650	psig
30 min	1650	psig
35		psig
40	-	psig
45		psig
50		psig
55		psig
60 min		psig
Tubing pressure:	50	psig
Result:	Pass	Fail



Daily Activity Report

Format For Sundry CASTLE PK 43-16-9-16 3/1/2012 To 7/30/2012

5/16/2012 Day: 4

Conversion

NC #1 on 5/16/2012 - chek Tbg Psi Good Tst Ovrnight, Fish SV, pmp pkr Fluid, N/D BOP, Sting Seal npple into Arrow Pck pkr,set Arrow #1 pkr in 18,000 tension, N/U W/HD, Fill & P/tst csg To 1500 Psi, Pressure Did Not Stabilize, C/SDFN. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. -5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/TrvI. - 5:30AM -6:00AM C/TrvI, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN,

6:30PM-7:00PM C/TrvI. - 5:30AM -6:00AM C/TrvI, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D MIII. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D MIII. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D MIII. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. SwvI I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D SwvI, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D Mill. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -

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Cumulative Cost: \$58,715

5/17/2012 Day: 5

Conversion

NC #1 on 5/17/2012 - Check Csg Psi, 1500 Psi, Good Test. R/D Rig. Well Ready For MIT (Final Report) - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report). - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report).

Daily Cost: \$0

Cumulative Cost: \$60,643

5/23/2012 Day: 6

Rigless on 5/23/2012 - Conduct initial MIT - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. The well was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$144,463

Conversion

Pertinent Files: Go to File List



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

GARY R. HERBERT Governor GREGORY S. BELL Lieutenant Governor

Division of Oil, Gas and Mining JOHN R. BAZA Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker Newfield Production Company Route 3 Box 3630 Myton, UT 84052 43 013 30594 Costle PK ST 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

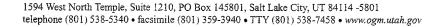
Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

DIL, GAS & MINING



Page 2 Newfield Production Company September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely.

Dustin K. Doucet Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

4

	Well Name	ΑΡΙ	LEASE	Years Inactive	Extension Expires			
	1	Previously Receiv	ed 1 st Notice					
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month				
	1 st Notice							
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months				
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months				
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months				
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months				
		Past due SI/TA	Extension					
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months				
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years				
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months				
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months				
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months				

	STATE OF UTAH		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532				
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		ONE NUMBER: xt	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridian:	S	STATE: UTAH		
^{11.} CHEC	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	™ ₹T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT Approximate date work will start: 10/5/2012 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date:	ACIDIZE Image: Change to previous plans Image: Change well status CHANGE WELL STATUS Image: Change well status Image: Change well status DEEPEN Image: Change well status Image: Change well status OPERATOR CHANGE Image: Change well status Image: Change well status PRODUCTION START OR RESUME Image: Change well status Image: Change well status TUBING REPAIR Image: Change well status Image: Change well status WATER SHUTOFF Image: Change well status Image: Change well status	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Shut In		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining injection water has not been installed. Therefore, injection has not commenced on this well but will do so once trunk line is in place. A MIT was performed on 5/22/12 and submitted to the State showing that the wellbore has integrity. WBD attached. Accepted by the Utah Division of Oil, Gas and Mining Date: October 15, 2012 By: But Will Date: PHONE NUMBER TITLE Berulation Table					
Mandie Crozier	435 646-4825	Regulatory Tech			
SIGNATURE N/A		10/5/2012			

Sundry Number: 30740 API Well Number: 43013305940000

Castle Peak State 43-16-9-16

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

SURFACE CASING

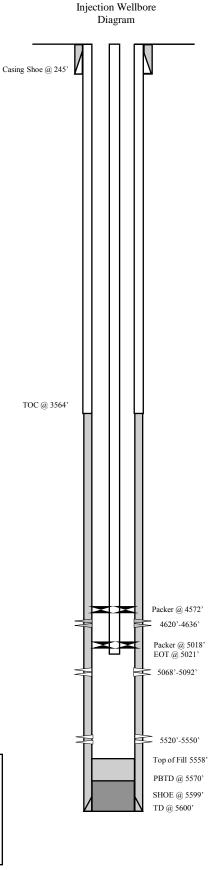
CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 235' DEPTH LANDED: 245' KB HOLE SIZE: 12-1/4" CEMENT DATA: 200 sxs cement.

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15.5# LENGTH: 5590' DEPTH LANDED: 5598.78' KB HOLE SIZE: 7-7/8" CEMENT DATA: 450 sxs cement. CEMENT TOP AT: 3564'

TUBING

SIZE/GRADE/WT .: 2-3/8" / J-55 / 4.7# NO. OF JOINTS: 1 jt (31.4') TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0') ON/OFF TOOL: 1 jt 4-1/2" (1.4') ARROW PKR: CE @ 4572.43' TUBING:: 2-3/8" / N-80 / 4.7# 14 jt (438.0') X/N NIPPLE:2-3/8" / J-55 / 4.7# (1.2) 2-7/8 x 2-3/8 XO: (0.5) SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3) ARROW PKR: @ 5018' EOT @ 5021.34'



Initial Production: 90 BOPD. TSTM MCFD, 10 BWPD

FRAC JOB	
5520'-5550'	Frac w/ 60,000# sand.
5068'-5092'	Frac w/ 48,000# sand.
4620'-4636'	Frac w/ 48,000# sand.
6/26/92	Hole in tubing. Update rod and tubing details.
5/27/04	Tubing leak. Update rod and tubing details.
9/22/04	Tubing leak. Update rod and tubing details.
7-26-05	Pump Change: Update tubing and rod details
8/24/07	Parted rods. Updated rod & tubing details.
03/11/08	Tbg Leak Updated rod and tubing detail
10-29-08	Pump Change. Updated rod &tubing details.
6/8/09	Tubing Leak. Updated r & t details.
05/25/11	Temporary Abandonment
06/13/11	MIT for TA
05/17/12	Convert to Injection Well
05/22/12	Conversion MIT Finalized – update tbg detail

PERFORATION RECORD				
4620'-4636'	2 SPF	34 holes		
5068'-5092'	2 SPF	50 holes		
5520'-5550'	2 SPF	60 holes		

NEWFIELD	
- Sull	shee

Castle Peak State 43-16-9-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

				FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES		
	DIVISION OF OIL, GAS, AND MI		5	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
	RY NOTICES AND REPORTS	-	-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	pposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well				8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY			9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT	r, 84052 435 646-482		NE NUMBER: t	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Merio	dian: S	3	STATE: UTAH
^{11.} CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
			ALTER CASING	
Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	
SUBSEQUENT REPORT Date of Work Completion:			RACTURE TREAT	
5/15/2013	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
			RECLAMATION OF WELL SITE	
Date of Spud:				
	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	
			/ENT OR FLARE	
Report Date:		L] :	BI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	1	DTHER	OTHER: Put On Injection
	COMPLETED OPERATIONS. Clearly show erence well was put on inje 05/15/2013			depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 16, 2013
NAME (PLEASE PRINT)	PHONE NUM	BER	TITLE Water Services Technician	
Lucy Chavez-Naupoto	435 646-4874		Water Services Technician	
SIGNATURE N/A			DATE 5/16/2013	

Form OGC-1a	STATE O		(Oti	IT IN TRIPLICA her instructions of reverse side)	
	DIVISION OF OIL, O		-		5. Lease Designation and Serial No.
-	·····				ML-16532
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLU	IG BACK	6. If Indian, Allottee or Tribe Name
1a. Type of Work DRILL b. Type of Well		DEEPEN	MER		7. Unit Agreement Name
	I X Other		Single Zone	Multiple Zone	State
2. Name of Operator <u>Colorado Energe</u> 3. Address of Operator	tics, Inc.	JUL 8	2 7 1981		9. Well No. 34-16
102 Inverness T 4. Location of Well (Report At surface NE/4 SE	errace East, Er Jocation clearly and in a /4 (820' FEL &	iglewood, CO cordance with an Via 1820 FSDI Sco	SOJJ2 SION OF SION OF SION NING		10. Field and Poel or Will at hill will be the field will be the f
At proposed prod. zone					and Survey or Area Sec. 16-T9S-R16E
14. Distance in miles and d		n or post office*			12. County or Parrish 13. State
	W Myton, Utah				Duchesne Co., Utah
15. Distance from proposed location to nearest property or lease line, f (Also to nearest drlg. lir	t. 820'	16. N	No. of acres in lease 640^+	to thi	f acres assigned s well 640 [±]
18. Distance from proposed to nearest well, drilling, or applied for, on this le	completed, ease, ft. 1St	^{19. P} well in lease	roposed depth 5600		y or cable tools Rotary
21. Elevations (Show whether		······································	<u> </u>		22. Approx. date work will start*
586	2 GR				On approval of permit
23.	I	PROPOSED CASING AN	D CEMENTING PRO	OGRAM	and rig availability
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	1	Quantity of Cement
13-3/4	9-5/8 new	36# K-55	500'		Volume to cement to surface
7-7/8	4-1/2 new	10.5# K-55	5600'		Volume to cover 750'above
			las Creek 46	620', Base	Upper Douglas Creek

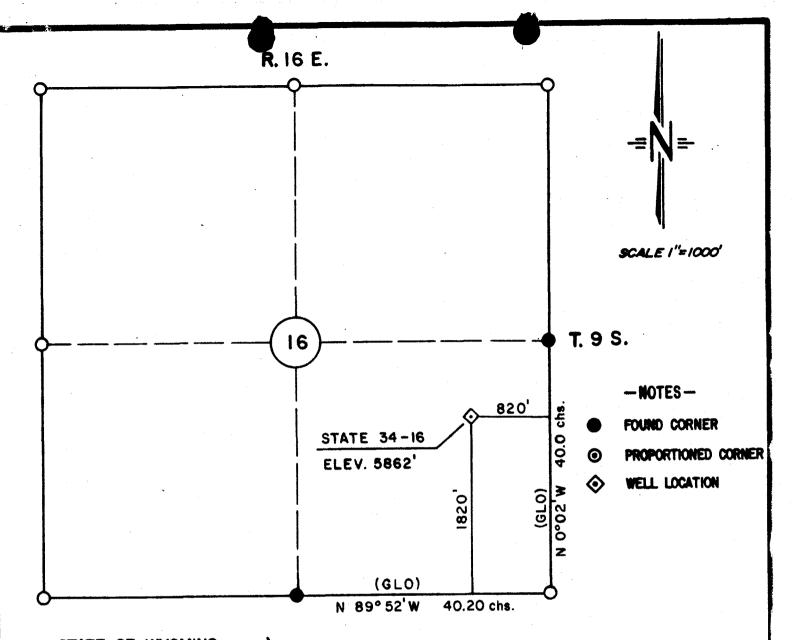
- Estimated depth Gas: Douglas Creek 5020' & Wasatch 5565'.
 Press control: 10"-3000# double hydraulic BOP's & 10"-3000# casinghead.
 Drilling Fluid: Fresh water and non-dispersed systems. Wt. 8.5-9.3#/gal., Vis. 33-35, WL N.C. to 10 cc. Drill stem tests: 3 in Douglas Creek.
- 6.
- Coring: None 8.

э

Logging: Dual Induction-SFL, BHC Sonic and CNL-Density Logs. 9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout proventer program ----

preventer program, il any.		
Signed KC CIWE	Operations Manager	Date.July23,1981
(This space for Federal or State office use)		
Permit No	OF UTAH	DIVISION OF
Approved by	Title	AND MINING
Conditions of approval, if any:	DATE: SA	14/8/
	*See Instructions On Reverse Side	-

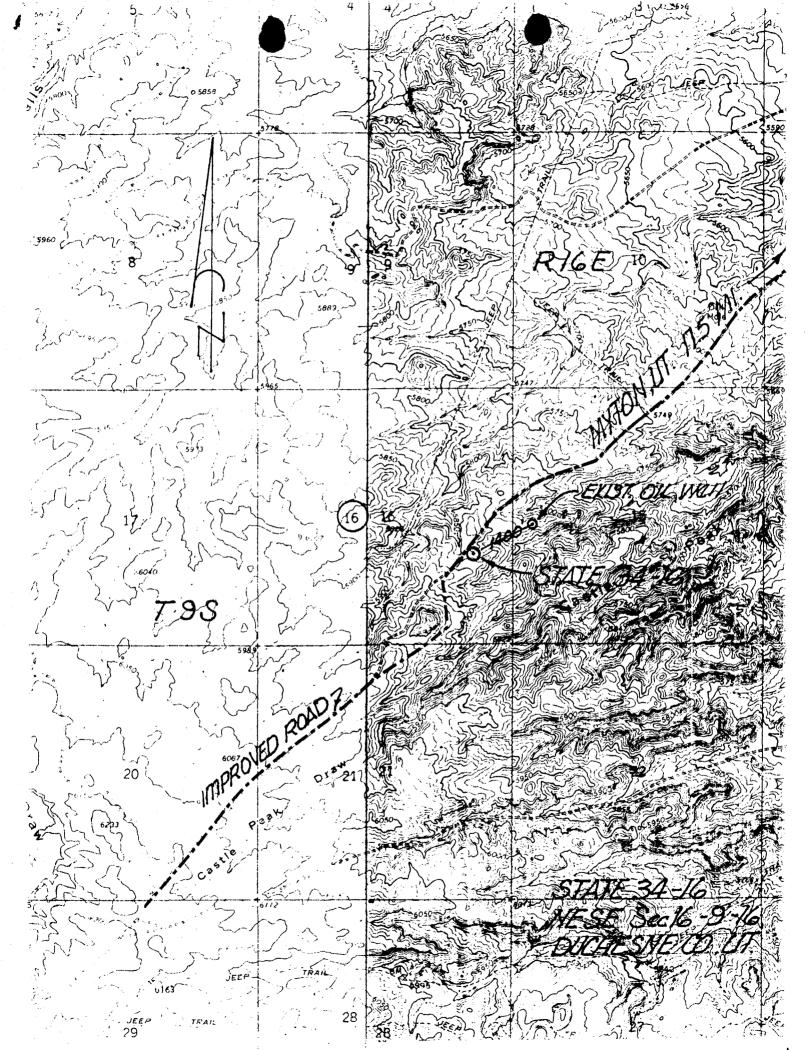


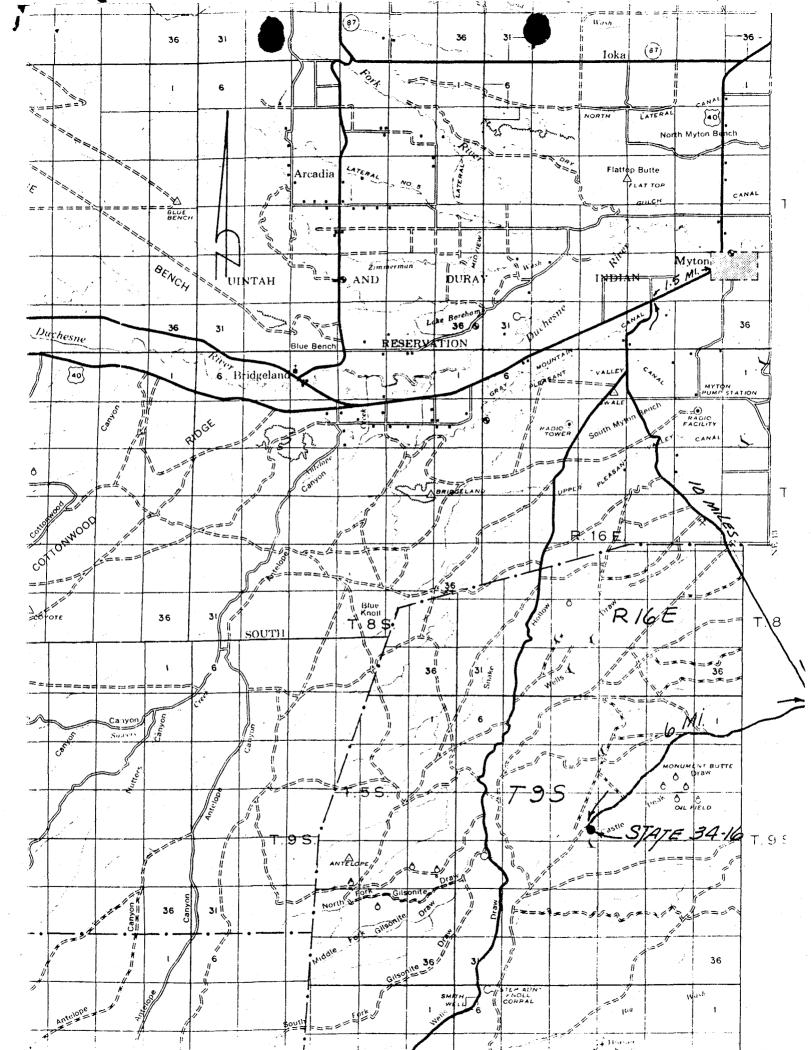
STATE OF WYOMING) SS CERTIFICATE OF SURVEYOR

I, DICK R GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on JULY 8, 1981, and that it shows correctly the drilling location of STATE 34-16 for COLORADO ENERGETICS, INC. as staked on the ground during said survey.

UTAH

D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 (307) 362-5028 MAP SHOWING DRILLING LOCATION OF THE STATE 34-16 for COLORADO ENERGETICS INC. NE 1/4 SE 1/4, SEC 16 T. 9 S., RIGE., SLP.M. DUCHESNE CO., UTAH





** FILE NOTATIONS **

DATE	: aug 13, 1981	
OPER	ATOR: <u>Colorado Energetics</u>	slnc.
WELL	NO:State #34-16	
Loca	tion: Sec. <u>16</u> T. <u>95</u> R.	16 E County: Ducheme
File	Prepared: Z	stered on N.I.D:
Card	Indexed:	ompletion Sheet:
	API Number <u>43</u>	-0/3-30 594
CHECI	KED BY:	
	Petroleum Engineer:	·
,		
	Director: OK as plu nt	le c-3
	=	
	Administrative Aide: Oras Pu Re organ Well, op on boundrie	ule C-3, ok on any other oil
APPRO	DVAL LETTER:	
	Bond Required:	Survey Plat Required: /
	Order No.	0.K. Rule C-3
	Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
	Lease Designation Ital	Plotted on Map
	Approval Letter	written
	Hot Line P.I.	·

August 14, 1981

Colorado Energetics, Inc. 102 Inverness Terrace East EnglewWod, Colo. 80112

RE: Well No. State #34-16, Sec. 16, T. 9S, R. 16E, Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30594.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight Director

CBF/db CC: State Lands

*DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF CO	MPANY :	Colorado	Energeti	cs Inc.	1 			
WELL NAME:	State	43-16					· · · · · · · · · · · · · · · · · · ·	
SECTION NES	SE 16	TOWNSHIP_9	S	Range	16E	COUNTY	Duchesne	<u></u>
DRILLING C	ONTRACT	OR <u> </u>	lorado W	ell Serv	ice	<u></u>	· · · · · · · · · · · · · · · · · · ·	
RIG # <u>66</u>							•	
SPUDDED:	DATE	10-20-81					-	
	Time	12:00 AM						
	How	Rotary						
DRILLING W	ILL COM	MENCE	<u></u>					
REPORTED B TELEPHONE								·

DATE	Ocotber	21,	1981	SIGNED	Debbie

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Colorado Energetics	Kyle Swingle 303-694-7773
WELL NAME: State #48-16	
SECTION 16 TOWNSHIP 95	RANGE 16E COUNTY Duchesne
VERBAL APPROVAL GIVEN TO PLUG AND ABO MANNER:	VE REFERRED TO WELL IN THE FOLLOWING
Total Depth:3830'	
CASING PROGRAM: 9 5/8" @ 250' Cemented to surface 7 7/8" Opnehole (in gagè) Drilled with water, under balanced	FORMATION TOPS: Uintah - Surface Green River - 1510 [⊥] TD (Parachute Creek Mb) No Mahogany zone apparent
	No cores, DST's, water encountered
	LC Zone 3200', SSG at 2870'-3060'
PLUGS SET AS FOLLOWS: 1) 3000'-2800' 2) 1550'-1450' 3) 200'-300' 4) 30'-Surface	The interval between plugs shall be filled with a 9.2#,50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE October 29, 1981 SIGNED M.T.M. Mr.J. Munder

	ATE OF UTAH	reverse	ctions on side)	
	INING	5. LEASE DESIGNATION AND SU ML-16532	ERIAL NO.	
	RY NOTICES AND REPORTS rm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such		6. IF INDIAN, ALLOTTEE OR TH	RIBE NAM
1. OIL GAS	7		7. UNTT AGREEMENT NAME	<u> </u>
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
olorado Energetic 3. ADDREMS OF OFBRATOR	cs, Inc		State 9. WELL NO.	
02 Inverness Terr	race East, Englewood,Colorad	do 80112-5397	43-16	
4. LOCATION OF WELL (Rep. See also space 17 below.	ort location clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILD	
At surface	820' FEL & 1820' FSL) Sec.		Wildcat - Unspace 11. SEC., T., R., M., OR BLX. AN SUBVEY OR AREA	
			Sec 16-T9S-R16E	
14. PERMIT NO.	15. BLEVATIONS (Show whether D 5862' GR	F, RT, OR, etc.)	12. COUNTY OF PARISH 18. A Duchesne Uta	
			·	
	Check Appropriate Box To Indicate N NICE OF INTENTION TO:		Uther Data URNT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	shooting or Acidizing (Other) Daily Opera	ABANDONMENT"	- v-
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion on Welletion Report and Log form.)	
/21-22/81: Drill /23-31/81: Drill /1/81: Drill /2/81: Drill /3/81: Drill /4/81: Drill /5-6/81: Drill /7/81: Ran 1	d in rig. Spudded at 12:00 r led to 250'. Ran 8 joints ca led to 4472'. Drilling break led to 4952'. led to 5092'. Drilling break led to 5170'. Ran DST #1 fro led to TD at 5600'. Drilling 133 joints casing to 5598.78 nted with 450 sacks. Rigged	asing to 245' KB. Ceme < 4365'-4382'. < 4628'-4640'. < 5074'-5092'. om 5050'-5092'. g break 5524'-5552'. F 3'.	Ran DIL and FDC/CNL	logs etion VII 1981 I OF
	e foregoing is true and correct	7	DATE 11-30-8	

	ATE OF	UTAH	4
DEDADTMENIT	OF NAT		DECOURCES

Form OGC-1b

4



DIVISION OF OIL, GAS, AND MINING	DEPAR	TMENT OF NATURAL RES	OURCES		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for the property of the provide state and a different or new states and a different reservite. Image: State in form for the provide states and a different or new states and a different reservite. 1. When states and a state state in the state in the state in the state state in the state in the state state in the state in the state in the state state in the state i	DIVI	SION OF OIL, GAS, AND M	INING		ON AND SERIAL NO.
SubJURY NOTICES AND REPORTS ON WELLS Contraction from Conservation of the Book form for the Andrea A of Marsen Treatman. SubJURY NOTICES AND REPORTS ON WELLS	······································	·····			
1 1. UNIT CONTRACTOR DATES 2 4 Mark or Ormano 2 4 Mark or Ormano 3 4 Mark or Ormano 102 Inverness Terrace East, Englewood, Colorado 80112-5397 4 5 4 Mark or Ormano 102 Inverness Terrace East, Englewood, Colorado 80112-5397 4 5 4 Mark or Ormano 10 Mark or Ormano 10 Mark or Ormano 10 Mark or Ormano 11 Mark or Ormano 12 Mark or Ormano 13 Mark ormano 14 Mark ormano 15 Mark ormano 16 Mark ormano 17 Mark ormano 18 Park ormano 19 Mark ormano 10 Mark ormano 14 Mark ormano 15 Mark ormano 16 Mark ormano 17 Mark ormano 18 Mark ormano 19 Mark ormano 19 Mark ormanoo	SUNDRY NC (Do not use this form for pro Use "APPLI	DICES AND REPORTS posals to drill or to deepen or plug (CATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	O. IF INDIAN, ALLOT	TER OR TRIBE NAME
TREE UP TREE				7. UNIT AGREEMENT	NAMB
Colorado Energetics, Inc. State Inc.				~~~~~	
8. ADDRESS OF OPERATOR 9. WILL BO. 102 Inverness Terrace East, Englewood, Colorado 80112-5397 9. WILL BO. 102 Inverness Terrace East, Englewood, Colorado 80112-5397 9. WILL BO. 11 Inverness Terrace East, Englewood, Colorado 80112-5397 9. WILL BO. 12 Invertess Terrace East, Englewood, Colorado 80112-5397 9. WILL BO. 13. FEASTOR OF VELL (Beger Insulton dearly and in accordance with any State requirements* Will Cat - Unspaced 14. FEASTOR FOR VELL (Beger Insulton dearly and in accordance with any State requirements* Will Cat - Unspaced 14. FEASTOR FOR VELL (Beger Insulton dearly and in accordance with any State requirements* Will Cat - Unspaced 14. FEASTOR FOR VELL (Beger Insulton dearly and in accordance with any State requirements* Will Cat - Unspaced 14. FEASTOR FOR VELL (Beger Insulton dearly and in accordance with any State requirements* Will Cat - Unspaced 15. There is a construction of present weather of the state in the state of the state o	1			8. FARM OR LEASE N	AMB
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Notice of Network for Solid Product of Notice, Note, Notice, Note, Note, Note, Note, Note, Note, Note, Note, Note,	43-013-30594	5862' GR		Duchesne	Utah
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(This space for Federal or State office use) APPROVED BY	15. I neredy certify that the foregoing	– – – – – – – – – – – – – – – – – – –			6/82
APPROVED BY TITLE DATE	SIGNED Carol Thomas	<u>s movy</u> title <u>r</u>		DATE	0/02
	(This space for Federal or State of	fice use)			
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				DAIN	

*See Instructions on Reverse Side





STATE OF UTAH NATURAL RESOURCES & ENERGY Oil, Gas & Mining

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

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4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 9, 1982

Colorado Energetics, Inc. 102 Inverness Terrace East Englewood, Colorado 80112-5397

> Re: Well No. State #43-16 Sec.16, T. 9S, R. 16E. Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

se

Cari Furse Clerk Typist

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck Robert R. Norman • Margaret R. Bird • Herm Olsen



March 12, 1982

State of Utah Natural Resources and Energy 4241 State Office Building Salt Lake City, UT 84114

> RE: Well No. State 43-16 Sec. 16-T9S-R16E Duchesne County, Utah

Gentlemen:

The subject well was temporarily suspended due to legal problems with the title, which are in the process of being resolved between the parties involved. We regret that this has delayed our operations for such a long period of time. We hope to commence completion operations within the next 30 to 60 days.

Very truly yours,

ENERGETICS, INC.

E. Declman R. E. Gochnauer

Production Manager

REG/1g

Jalked to K



DIVISION OF OIL, GAS & MINING

Form	OGC-3



STATE OF UTAH

SUBMIT IN DUPLI((See other instructic.... on reverse side)

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	EPARTMEN DIVISION (ATION AND SERIAL NO.
										ML-16		
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ia. TYPE OF WE	LL:	WELL	GAS WELL	[X]		Other				7. UNIT A0	RECMI	NT NAME
b. TYPE OF CO						otner	· · · · · ·				-	
WELL X	OVER	DEEP-	PLUG DACK		SVR.	Other				S. FARM OI	LEAS	
2. NAME OF OPER.	TOR			· · · · · · · · · · · · · · · · · · ·						State		
DIAM	IOND SHAMF	OCK (CORPORA	FION						9. WELL N) .	
3. ADDRESS OF OP	S			······	•	*****				43-16	-	
P. O 4. LOCATION OF W	• DRAWER	"E",	VERNAL	UTAH	.840	78				10. FIELD	ND PC	OL, OR WILDCAT
4. LOCATION OF W								nts)*		-Wildc	at-	-Unspaced Pe
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S. DATE SPUDDED	16. DATE T.I	. REACH	ED 17. DA							Duches		Utah BLBY. CANINGHBAD
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DIL, FDC/	CNL, & Ce	ment	Bond L	og 👘								No
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						82.			1	JRE, CEMEN		
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	<u>J</u> . w					4020-2	1030		48,0	<u>00# sand</u>		
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5/6/82		Pumpi								shu	t-in)	Producing
TE OF TEST	HOURS TESTE		HOKE SIZE	PROD'N		01L		GA8MC	·F.	WATER-BBL		GAS-OIL BATIO
5/2/82	24			TEST I		90.3		tstm	1 1	10.05	, I	NA
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		-		90.	3	NA			10.05		_	· · · · · · · · · · · · · · · · · · ·
DISPOSITION OF G	as (Sold, used f	or fuel, 1	vented, etc.)		·					TEST WITNES	SED B	x
	ented	•		· · ·				1. A. 1				an a
LIST OF ATTACHS	ENTS											
			· · · ·	an tota ang		1997 - E. E.						
I hereby certify	that the forego	ing and	attached in	formation	is comp	lete and corre	et as	determine	d from a	ll available r	cords	
		7 0	1 A 1. A A									
SIGNED _ L	lim	d. C	llit	TIT	D1	strict S	າງກອງ	rinton	lent		6	-24-82

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Ifem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	•	1 .	OP
and a second			DST #1. E0E0 E0021	NAMB	MEAS. DEPTH	TRUE VERT. DEPTH
			DST #1: 5050-5092' - No water cushion. Open 10 min, shut in 30 min, open 120 min,	Green River	1510'	*
			shut in 120 min. IHP 2412 psi, FHP 2393 psi, IFP 51-42 psi, FFP 70-70 psi, ISP	Parachute Creek	3850'	
			1190 psi, FSP 1638 psi. Recovered 80' of	Douglas Creek Member	4606'	
			mud w/trace oil in drill pipe.	Wasatch Tongue	5552'	
						a the second
					n an	





Diamond Shamrock

June 24, 1982

Cleon B. Feight - Director State of Utah-Natural Resources & Energy Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah

> RE: State 43-16, Lease ML-16532 Section 16, T9S, R16E Duchesne Co., Utah

Mr. Feight,

Enclosed please find the Well Completion Report for the subject well.

Should you require additional information, please contact us at the phone number or address listed below.

Very trainy yours, William L. Elliott

District Superintendent DIAMOND SHAMBOCK CORP.

/ln

Enclosures

xc: file



DIVISION OF OIL, GAS & MINING

Form 9–331	Form Approved.
STATE OF UTAH	Budget Bureau No. 42-R1424
DEPARTMENT OF NATURAL RESOURCES	5. LEASE ML-16532
DIVISION OF OIL, GAS AND MINING	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different aservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas under well other	9. WELL NO.
2. NAME OF OPERATOR	43-16
DIAMOND SHAMROCK CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P. O. DRAWER "E", VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 16, T9S, R16E
AT SURFACE: 820' FEL & 1820' FSL, NE/SE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	
AT TOTAL DEPTH: Same	14. API NO
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30594
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5862' GR
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>
EST WATER SHUT-OFF	
HOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone
ULL OR ALTER CASING ULTIPLE COMPLETE DO THIS HANGE ZONES DO TO THIS	change on Form 9-330.)
HANGE ZONES	raed
other) Change name of well, change Operator of we	ell. correct type of well filed on
CUMPIECION REPORT TILED WITH the State of	IHob
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 	
Subject well was approved to drill under the	name of State 34-16 (numbers had
been transposed) by Energetics. Inc. Diamond	Shamrock Corporation moreout
iuiiy requests the state of Utan to change th	e name of the wall from the 71 16
to the 49-10. (Well is drilled in space 43 of	section 16 under Diamond Shamnook
spacing policy.)	
Dismond Champer 1. Com	
Diamond Shamrock Corporation became the opera	tor of subject well, upon completi
by Energetics, Inc.	
Completion Report incorrectly identifies the	State 113-16 1013
is an oil well.	vale 49-10 well as a gas well, it
a construction and a second	
bsurface Safety Valve: Manu. and Type	Sat @
· · · · · · · · · · · · · · · · · · ·	Set @ Ft.
I hereby certify that the foregoing is true and correct	
GNED Willim L. Clist, TITLE DISTRICT SUPE	RINTENDENT 7-13-82
WILLIAM L. ELLIOIT	DATE
(This space for Federal or State offi	ice use)
INDITIONS OF APPROVAL, IF ANY:	DATE
	APPROVED BY THE STATE
	OF UTAH DIVISION OF
*See Instructions on Reverse S	OIL, GAS, AND MINING
See instructions on Reverse S	DATE:
	JN = // No
	BY: FARM

1

L

Diamond Shamrock

July 13, 1982

Ronald J. Firth-Chief Petroleum Eng. State of Utah-Div. of Oil, Gas & Mining 4241 State Office Building Salt Lake City. Utah 84114

RE: Well #State 43-16 Section 16, T9S, R16E Duchesne County, Utah

Dear Ron,

As per our conversation of 7-12-82, by telephone, enclosed is the original, plus two copies, of the Sundry Notice you requested. Hope this completes the information required by the State.

Should you need additional information, please contact us at the address or telephone number listed below.

Very truly yours,

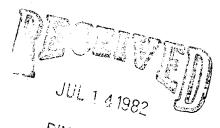
oznie Nelson-

DIAMOND SHAMROCK CORPORATION Vernal District Office

/ln

Enclosures

xc: Bill Organ/Denver Wes Childers/Casper Carol Thomas/Energetics, Inc. file



CIL, GAS & MINING





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 10, 1982

Diamond Shamrock Corporation 5730 West Yellowstone Corporation Casper, Wyoming 82604

Re: Well No. Castle Peak Federal #24-10 Sec. 10, T. 9S, R. 16E. Duchesne County, Utah

> Well No. State #43-16 Sec. 16, T. 9S, R. 16E. Duchesne County, Utah

Recieved both logs, 21-82

Gentlemen:

According to our records, a "Well Completion Report" filed with this office June 30, 1982 & June 24, 1982, from above referred to wells, indicates the following electric logs were run: #24-10: Compensated Neutron, Cyberlook, DIL, CBL & #43-16: DIL, FDC/CNL, Cement Bond Log. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

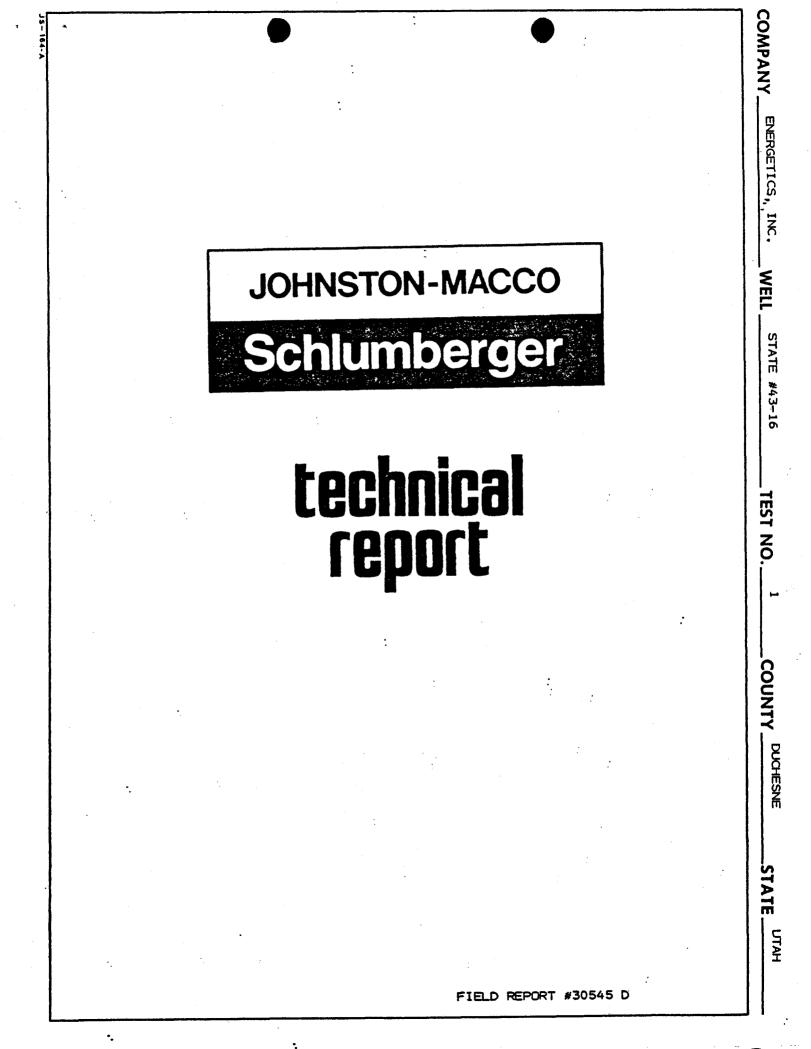
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Cari Furse Clerk Typist

Board / Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck Robert R. Norman • Margaret R. Bird • Herm Olsen



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director



WELL IDENTIFICATION

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1. WELL	: STATE #43-16
2. COMPANY	: Energetics, inc.
3.	: 102 inverness terrace east
4. 5. CUSTOMER	<pre># ENGLEWOOD, COLORADO 80112 # SAME #</pre>
6. 7. 8. FIELD	: : WILDCAT
9. COUNTY:	∶ DUCHESNE
10. STATE/PROV.	∶ UTAH
11. LOCATION	♀ SEC. 16, T9S R16E
12. TECHNICIAN	: TORGENSON (VERNAL)
13. TEST APPROVED BY	: MR. BOB AUSTIN
14. TEST DATE 15. Depth reference 16. Depth reference elevation	<pre>\$ 11-3-81 \$ KELLY BUSHING \$ S.L. 5892. FT</pre>

HOLE INFORMATION

1. THE HOLE IS STRAIGHT.

2.	TOTAL	DEPT	н	÷	5092.	FT
з.	DPEN H	OLE	DIAMETER	;	7.87	IN

MUD INFORMATION

1. MUD TYPE	÷	LSND		
2. MUD WEIGHT	:	9.1	LB/GAL	
3. MUD VISCOSITY	:	35.	MARSH FUNNEL	SEC
4. CORRECTED WATER LOSS	ţ	21.0	CC/30 MIN	
5. MUD RESISTIVITY	ŧ	1.80	OHM-M	
6. NUD RES. MEAS. TEMP.		62.0	DEG F	
7. NUD FILTRATE RESISTIV	ITY :	1.50	OHM-M	
8. MUD FILT. RES. MEAS.	TEMP. :	60.0	DEG F	
9. MUD CHLORIDES CONTENT	:	300.0	PPM BY WEIGHT	

PAGE 2

* TEST TICKET DATA PRINTOUT * ***********

TEST INFORMATION

1.	FIELD REPORT NUMBER	¥ 30545D
2.	TEST TYPE	F M.F.E. OPEN HOLE
з.	TEST NUMBER	; 1
4.	TELEFLOW IN USE ?	; NO
5.	SSDR DR J-300 IN USE ?	: NO
6.	SPRO IN USE ?	: NO
7.	PTSDL IN USE ?	: HO

TEST STRING INFORMATION

COMPONENT	EFFEC	TIVE	FLOW PATH	
NAME	I.D. (IN)	0.D. (IN)	LENGTH (FT)	J/M CODE
				*** *** *** *** *** **
DRILL PIPE	3.80	4.50	4430.	
DRILL COLLARS	2.25	5.75	571.	
TEST TOOL STRING	0.93	5.00	91.	
	NAME DRILL PIPE DRILL COLLARS	NAME I.D. (IN) DRILL PIPE 3.80 DRILL COLLARS 2.25	NAME I.D. (IN) O.D. (IN) DRILL PIPE 3.80 4.50 DRILL COLLARS 2.25 5.75	NAME I.D. (IN) O.D. (IN) LENGTH (FT) DRILL PIPE 3.80 4.50 4430. DRILL COLLARS 2.25 5.75 571.

TEST STRING PLACEMENT

1. TEST TYPE CODE 1 - ON BOTTOM			
2. PACKER DEPTHS	t i i i i i i i i i i i i i i i i i i i	5049. FT &	5054. FT

TEST ZONE DESCRIPTION

			PRODI	JCTION ZONE	•
	FORMATION NAME	TOP (FT)	BOTTOM (FT)	THICKNESS (FT)	POROSITY (%)

1	DOUGLAS CREEK MEMBER			. 17.	10.

TEST CONDITIONS

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1. BOTTORHOLE CHOKE(S) EFF. INTERNAL DIA. : 0.93 IN

FIELD REPORT NO. 30545D

TEST TOOL SAMPLE CHAMBER RECOVERY DATA

SAMPLE PRESSURE DIL GRAVITY GAS/DIL RATID GAS/LIQUID RATI	÷ ;	DEG. FT3/B	API @ Bl	DEG F			:
SAMPLE CHAMBER	CONTENTS						:
FLUID	VOLUME		RESISTIV	UTY .	CH	LORIDES	-
GAS DIL Water Mud Total Liquid	0.11 FT CC CC 700.0 CC 700.0 CC	1.50	0HM-M:@ 0HA-M @	DEG 58.0 DEG	F F	ዮዮሽ 190 PPM	:
RECOVERY INFORMATI Descriptio				API Deg. Deg			
1 SLIGHTLY OIL CUT MUD	DRILLING	80		· · · · · · · · · · · · · · · · · · ·	2.5	0 44	170.
SURFACE INFORMATIO	N.						
	DESCRI	PTION			TIME	PRESSURE	CHOKE Size
1 SET PACKER 2 OPENED TOOL 3 SURFACE BLOW 4 BLOW DIED					0940 0941 0942 0947	-	- 1/8" "
5 CLOSED FOR INI 6 FINISHED SHUT- 7 RE-OPENED TOOL	IN	- I N	1	÷	0955 1025 1027	- -	91 . 82 91 94
8 SURFACE BLOW 9 BLOW, 174" TN	WATER				1050 1057	-	**

 8 SURFACE BLOW
 1050

 9 BLOW, 1/4" IN WATER
 1057

 10 BLOW, 1/8" IN WATER
 1107

 11 BLOW DIED
 1117

 12 BLOW, 1/8" IN WATER
 1147

 13 BLOW, 1/4" IN WATER
 1207

 14 CLOSED FOR FINAL SHUT-IN
 1228

 15 BLOW, 3/4" IN WATER

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3

PAGE

FIELD REPORT NO. 30545D

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86

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	DESCRIPTION	TIME	PRESSURE	CHOKE Size
16 FINISHED 17 PULLED F		1 4 2 8 1 4 2 9	-	1/4"

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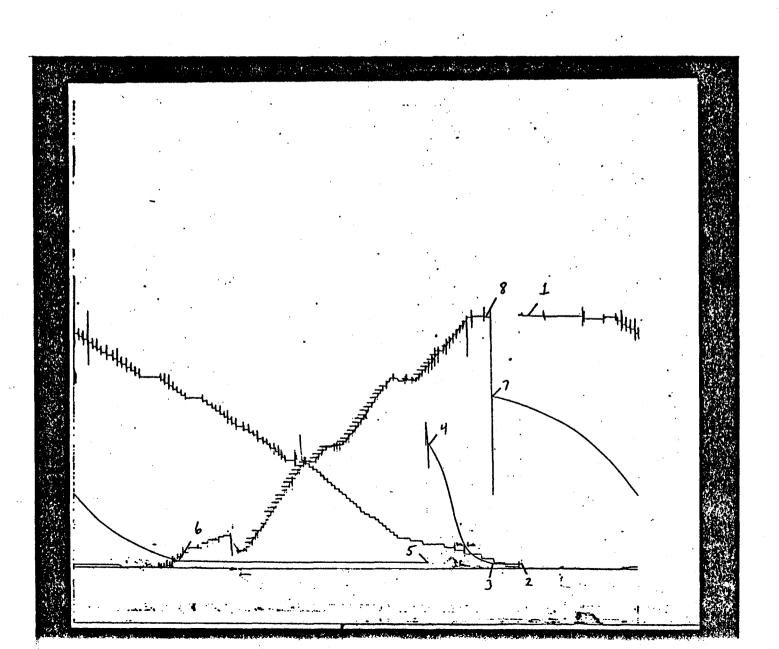
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FIELD REPORT NO. 30545D

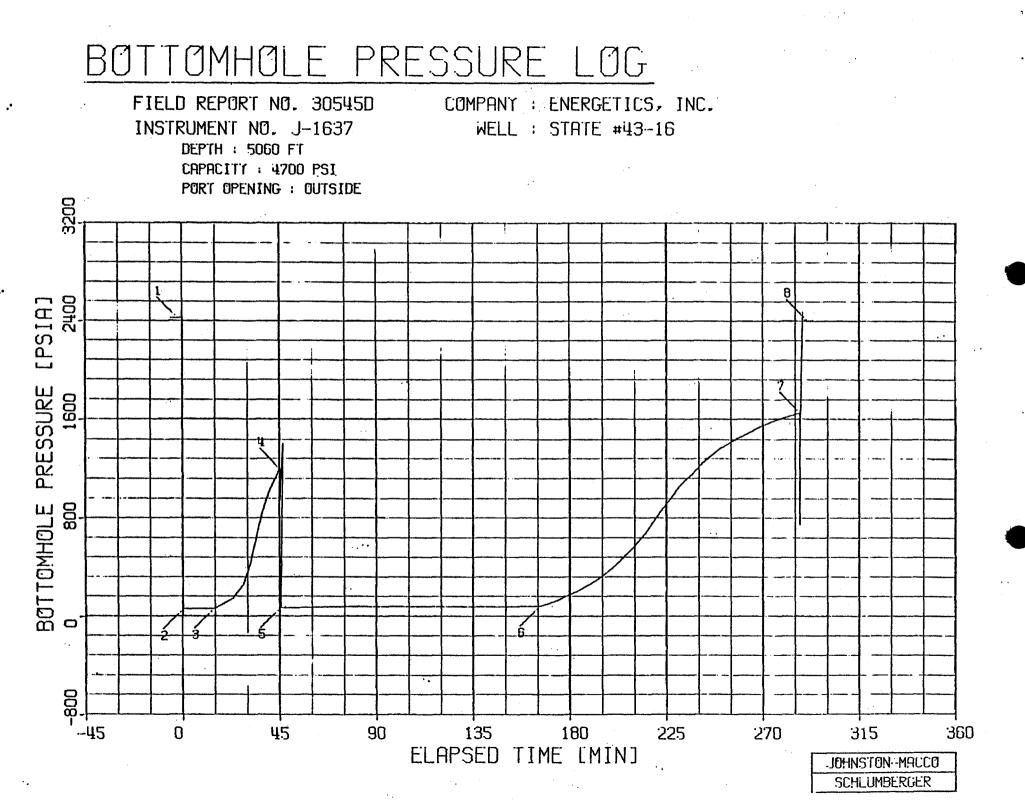
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PAGE

FIELD REPORT NO.:	30545 D	CAPACITY:	4700#	JOHNSTON
INSTRUMENT NO.:	J-1637	NUMBER OF REPORTS:	5	Schlumberger
INSTRUMENT NO.:	J-1637	NUMBER OF REPORTS:	5	



JS-167



5

FIELD REPORT # : 30545DINSTRUMENT # : J-1637COMPANY : ENERGETICS, INC.CAPACITY [PSI] : 4700.WELL : STATE #43-16DEPTH [FT] : 5060.0WELL : STATE #43-16PDRT DPENING : OUTSIDETEMPERATURE [DEG F] : 136.0

LABEL FOINT INFORMATION

ц	DF DAY		•	ELAPSED	BOT HOLE Pressure
#	HH:MM:SS			TIME, MIN	PSIA
\mathbf{X}	******	****	**********************	* * * * * * * * *	* * * * * * * * * * *
1 2 3 4 5 6	9:38:30	3-N0 3-N0 3-N0 3-N0 3-N0 3-N0	HYDROSTATIC MUD START FLOW END FLOW & START SHUT-IN END SHUT-IN START FLOW END FLOW & START SHUT-IN END SHUT-IN	-2.50 0.00 14.45 45.10 45.19 166.02	2424.94 59.24 65.55 1196.25 70.00 80.29
-				287.12	
8	14:31: 9	3-NO	HYDROSTATIC MUD	290.15	2412.08

SUMMARY OF FLOW PERIODS

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	START	END		START	END
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE
PERIOD	TIME, MIN	TIME, MIN	MIN	PSIA	PSIA `
* * * * * *	*****	* * * * * * * *	******	* * * * * * * * *	* * * * * * * * * *
1	0.00	14.45	14.45	59.24	65.55
2	45.19	166.02	120.83	70.00	80.29

SUMMARY OF SHUTIN PERIODS

	START	END		START	END	FINAL FLOW	
	ELAPSED	ELAPSED	DURATION	PRESSURE	PRESSURE	PRESSURE	PRODUCING
PERIOD	TIME,MIN	TIME, MIN	MIN	PSIA	PSIA	PSIA	TIME, MIN
* * * * * *	******	* * * * * * * * *	*****	* * * * * * * * * *	* * * * * * * * * *	* * * * * * * * * * *	*****
1	14.45	45.10	30.65	65.55	1196.25	65.55	14.45
2	166.02	287.12	121.10	80.29	1653.29	80.29	135.28

TEST PHASE : FLOW PERIOD # 1

TIME		-		BOT HOLE
OF DAY	DATE	ELAPSED	DELTA	PRESSURE
HHIMMISS	DD-MM	TIME, MIN	TIME, MIN	PSIA
* * * * * * * * *	* * * * *	******	* * * * * * * *	*******
9:41: 0	3-ND	0.00	0.00	59.24
9:46:0	3-ND	5.00	5.00	61.42
9:51: 0	3-NO	10.00	10.00	63.61
0:55:07	7-80	14.45	14.45	45.55

TEST PHASE : SHUTIN PERIDD # 1 FINAL FLOW PRESSURE [PSIA] = 65.55 PRODUCING TIME [MIN] = 14.45

:

TIME				BOT HOLE		- LOG
OF DAY	DATE	ELAPSED	DELTA	PRESSURE	DELTA P	HORNER
HH:MN:SS	DD-MM	TIME-MIN	TIME, MIN	PSIA	PSI	TIME
* * * * * * * *	* * * * *	*****	* * * * * * * * *	** * * * * * * * *	******	*****
9:55:27	3-ND	14.45	0.00	65.55	0.00	
9:56:27	3-NO	15.45	1.00	74.11	8.56	1.189
9:57:27	3-N 0	16.45	2.00	82.66	17.11	0.915
9:58:27	3-NO	17.45	3.00	91.22	25.67	0.765
9:59:27	3-NO	18.45	4.00	99.77	34.22	0.664
10: 0:27	3-N0	19.45	5.00	108.33	42.78	0.590
10: 1:27	3-NO	20.45	6.00	116.88	51.33	0.533
10: 2:27	3-NO	21.45	7.00	125.44	59.89	0.486
10: 3:27	3-NO	22.45	8.00	133.99	68.44	0.448
10: 4:27	3-NO	23.45	9.00	148.09	82.54	0.416
10: 5:27	3-NO	24.45	10.00	172.04	106.49	0.388
10: 7:27	3-NO	26.45	12.00	219.95	154.40	0.343
10: 9:27	3-10	28.45	14.00	278.72	213.17	0.308
10:11:27	3-N0	30.45	16.00	385.36	319.81	0.279
10:13:27	3-NO	32.45	18.00	515.08	449.53	0.256
10:15:27	3-ND	34.45	20.00	670.00	604.45	0.236
10:17:27	3-N0	36.45	22.00	815.35	749.80	0.219
10:19:27	3-ND	38.45	24.00	926.86	861.31	0.205
10:21:27	3-ND	40.45	26.00	1025.14	959.59	0.192
10:23:27	3-N0	42.45	28.00	1107.13	1041.58	0.181
10:25:27	3-10	44.45	30.00	1184.19	1118.64	0.171
10:26: 6	3-10	45.10	30.65	1196.25	1130.70	

3-N0

3-10

3-N0

3-NO

174.02

175.02

176.02

178.02

12:35: 1

12:36: 1

12:37: 1

12:39: 1

TEST PHASE : FLOW PERIOD # 2

TIME		BOT HOLE
	DATE ELAPSED DE	
	DD-MM TIME, MIN TIM	
* * * * * * * * *	****	****
10:26:11	3-ND 45.19	0.00 70.00
10:31:11		5.00 71.32
10:36:11		10.00 72.64
10:41:11		15.00 73.95
10:46:11		20.00 75.27
10:51:11	3-NO 70.19	25.00 75.84
10:56:11	3-ND 75.19	30.00 75.84
11: 1:11		35.00 75.84
11: 6:11		40.00 75.84
11:11:11	•	45.00 75.84
11:16:11		50.00 75.84
11:21:11	3-NO 100.19	55.00 75.84
11:26:11	3-NO 105.19	60.00 75.84
11:31:11	3-NO 110.19	65.00 75.84
11:36:11	3-NO 115.19	
11:41:11		75.00 75.84
11:46:11		80.00 75.84
11:51:11		85.00 75.84
11:56:11	3-NO 135.19	90.00 75.84
12: 1:11	3-ND 140.19	75.00 75.84
12: 6:11	3-ND 145.19 1	00.00 75.84
12:11:11		05.00 76.58
12:16:11		10.00 77.75
12:21:11		15.00 78.92
12:26:11		20.00 80.10
12:27: 1	3-ND 166.02 12	20.83 80.29
	•_	
TEST PHAS	SE : SHUTIN PERIOD	4 2
		SSURE EPSIAJ = 80.29
		[MIN] = 135.28
	FRODUCING TIME	LAINJ = 133.20
	·	
TIME	. .	BOT HOLE LOG
OF DAY	DATE ELAPSED DEI	TA PRESSURE DELTA P HORNER
HH:MN:SS	DD-MM TIME-MIN TIME	E,MIN PSIA PSI TIME
* * * * * * * * *	****	***** **************************
101071 1	3-ND 166.02	
12:27: 1	and the second	0.00 80.29 0.00
12:28: 1	3-ND 167.02	1.00 85.98 5.69 2.134
12:29: 1	3-ND 168.02	2.00 91.66 11.37 1.837
12:30: 1	3-ND 169.02	3.00 97.35 17.06 1.664
12:31: 1	3-NO 170.02	4.00 103.03 22.74 1.542
12:32: 1	3-ND 171.02	5.00 108.72 28.43 1.448
12:33: 1	3-NU 172.02	6.00 114.41 34.12 1.372
12:34: 1	3-NO 173.02	7.00 120.27 39.98 1.308
12+34+ 1		

1.253

1.205

1.162

1.089

47.61

55.24

62.87

78.13

127.90

135.53

143.16

158.42

8.00

9.00

10.00

12.00

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TEST PHASE : SHUTIN PERIOD # 2 FINAL FLOW PRESSURE [PSIA] = 80.29 PRODUCING TIME [MIN] = 135.28

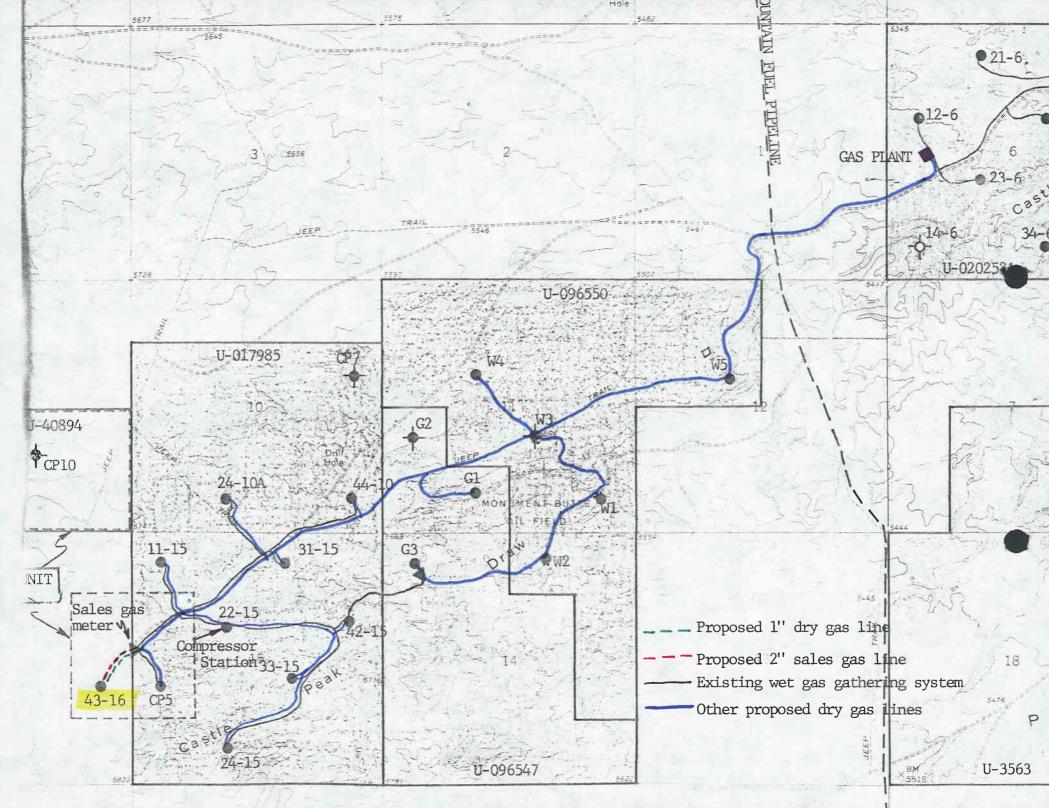
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				-		
TIME				BOT HOLE		LOG
OF DAY	DATE			PRESSURE	DELTA P	HORNER
HHIMMISS	DD-MM		TINE, MIN	PSIA	PSI	TIME
* * * * * * * * *	****	** ** * * * * *	* * * * * * * * *	** * * * * * * * *	******	****
· ·						
12:41: 1	3-N0	160.02	.14.00	173.68	93.39	
12:43: 1	3-N D	182.02	16.00	188.94		
12:45: 1	3-N D	184.02	18.00	204.20	123.91	0.930
12:47: 1	3-N D	186.02	20.00	225.32		0.890
12:49: 1	3 - N D	188.02	22.00	246.65	166.36	0.854
12:51: 1	3-N 0	190.02	24.00	267.99	187.70	0.822
12:53: 1	3-N 0	192.02	26.00	289.32		0.793
12:55: 1	3-N D	194.02	28.00	313.41	233.12	0.766
12:57: 1	3-N0	196.02	30.00	341.40	261.11	0.741
13: 2: 1	3-N D	201.02	35.00	411.50	331.21	0.687
13: 7: 1	3-N D	206.02	40.00	498.44	418.15	0.642
13:12: 1	3-N 0	211.02	45.00	590.20		
13:17: 1	3-NO	216.02	50.00	697.79		
13:22: 1	3-N O	221.02	55.00	822.92		0.539
13:27: 1	3-NO	226.02	60.00	941.09		0.513
13:32: 1	3-N 0	231.02	65.00	1055.09	974.80	0.489
13:37: 1	3-N D	236.02	70.00	1147.34	1067.05	0.467
13:42: 1	3-NO	241.02	75.00	1238.59	1158.30	0.448
13:47: 1	3-NO	246.02	80.00	1311.11	1230.82	0.430
13:52: 1	3-N 0	251.02	85.00	1376.37	1296.08	0.414
13:57: 1	3-N 0	256.02	90.00	1429.95	1349.66	0.398
14: 2: 1	3-NO	261.02	95.00	1478.00	1397.71	0.385
14: 7: 1	3-N O	266.02	100.00	1521.79	1441.50	0.372
14:12: 1	3-N0	271.02	105.00	1559.70	1479.41	0.360
14:17: 1	3-N 0	276.02	110.00	1592.81	1512.52	0.348
14:22: 1	3-N0	281.02	115.00	1621.35	1541.06	0.338
14:27: 1	3-N0	286.02	120.00	1647.86	1567.57	0.328
14:28: 7	3-N 0	287.12	121.10	1653.29	1573.00	0.326

PAGE

Form OGC-1b		SUBMIT IN T (Other instr		• •
DEI	STATE OF UTAH PARTMENT OF NATURAL RESOU			
	DIVISION OF OIL, GAS, AND MIN		5. LEASE DESIGNATIO ML-16	
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS O proposals to drill or to deepen or plug ba PPLICATION FOR PERMIT-" for such pro	N WELLS ek to a different reservoir.	6. IF INDIAN, ALLOTT	BE OR TRIBE N
	HZR		7. UNIT AGREEMENT :	NAMB
2. NAME OF OFERATOR			8. PARM OR LEASE NA	A M M
3. ADDRESS OF OFBRATOR	MPANY (formerly DIAMOND SH	IAMROCK CORPORATION)	Lastle Peak	k State
P.O. Drawer "E", Ve			9. WBLL NO. 43-16	
 LOCATION OF WELL (Report loc See also space 17 below.) At surface 	ation clearly and in accordance with any St	tate requirements.*	10. FIELD AND POOL,	
•			Monument Butt	
820' FEL, !820' FSL	(NE/SE) Section 16		AURVET OR ARE	A
14. PERMIT NO.	15. BLEVATIONS (Show whether OF, R	T (B etc.)	Section 16,	
43-013-30594	5862' GR	1, un, etc.)	Duchesne	Utah
.d. Chea	k Appropriate Box To Indicate Nat	ture of Notice Report or (<u> </u>
	INTENTION TO :		UENT REFORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	CABING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	INT*
(Other) lay surface	CHANGE PLANS	(Other)	s of multiple completion	on Well
		Completion or Recomp	letion Report and Log fo	rm.)
proposed work. If well is a nent to this work.) *	ED OPERATIONS (Clearly state all pertinent d directionally drilled, give subsurface location	as and measured and true vertic	al depths for all marker	s and zones p
DIAMOND CHEMICAL CON Castle Peak State 4	MPANY respectfully request 3-16.	s permission to lay	surface gas li	ines to t
A 2" durable placti	c line will be laid to con	most this well with	our Moniment	Rutto Fio
Gas Gathering System	n to allow DIAMOND CHEMICA s location. At last measu	L to process and se	11 casinghead g	gas curre
A 111 1				- frial aa
system. Gas from th	c line will be laid to con nis line will be used to o of costly downtime caused	perate all surface	equipment in ho	opes of
	s system. This well current			
Both these lines will cased and buried at	ll be laid in parrellel, w road crossings, and will	nill follow lease & a not create a surface	access roads, v e disturbance	will be
· · · · · ·				
A topographic map sl	nowing the proposed routes			r referen
	APP	ROVED BY THE ST		
	0	FUTAH DIVISION O	, IG	
· · · · · · · · · · · · · · · · · · ·		IL, GAS, AND MINA	· · · · · · · · · · · · · · · · · · ·	
•			71	
8. I hereby certify that the forest				
8. I hereby certify that the forego	ngels true and correct BY: -	duction Ingineer		-83





SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765 P.O Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

CON	MPANY Diamond Shamrock		ADDRESS	Vernal, Utah	DATE:	11-24-	82
SOL	JRCE Castle Peak State 43-16		DATE SAMP	11-23-82	ANALYSIS NO	757	
	Analysis	8.9		Mg/l (ppm)		*Meq/i	
1. 2.	PH H₂S (Qualitative)	28.0 ppm	l				
3.	Specific Gravity	1.0350					
4.	Dissolved Solids			45,000			
5.	Suspended Solids						
6.	Anaerobic Bacterial Count		С/МІ				
7.	Methyl Orange Alkalinity (CaCO ₃)			<u>550</u>			
8.	Bicarbonate (HCO ₃)		HCO ₃	671	÷61	11	_HCO3
9.	Chlorides (CI)		CI_	29,736	÷35 .5	838	CI
10.	Sulfates (SO₄)		SO₄	140	÷48	3	SO4
11.	Calcium (Ca)		/ Ca	12	+20	1	Ca
12.	Magnesium (Mg)	and the second second	Mg	2	÷12.2	0	Mg
13.	Total Hardness (CaCO ₃)			38			
14.	Total Iron (Fe)			0.4	HO		
15,	Barium (Qualitative)		n data katika Taka data ka	<u> </u>			
16.	Phosphate Residuals						

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

			Compound Ca (HCO3):	Equiv. Wt. 81.04	X Meq/I	= Mg/I 81
Ca ←	нсо,	11	Ca SO4	68.07		<u> </u>
			Ca Cia	55.50		
0 Mg	SO,	3	Mg (HCO;);	73.17		
851 Na -		838	Mg SO4 Mg Cl2	60.19 47.62		
Saturation Values	Distilled Water 20° C		Na HCO:	84.00	<u> </u>	840
Ca CO ₃	13 Mg/I		Na: 804	71.03	3	21
Ca SO₄ · 2H₂O	2,090 Mg/l		Na Cl	58.46	838	48,989
Mg CO ₃	103 Mg/I					

1 in 1

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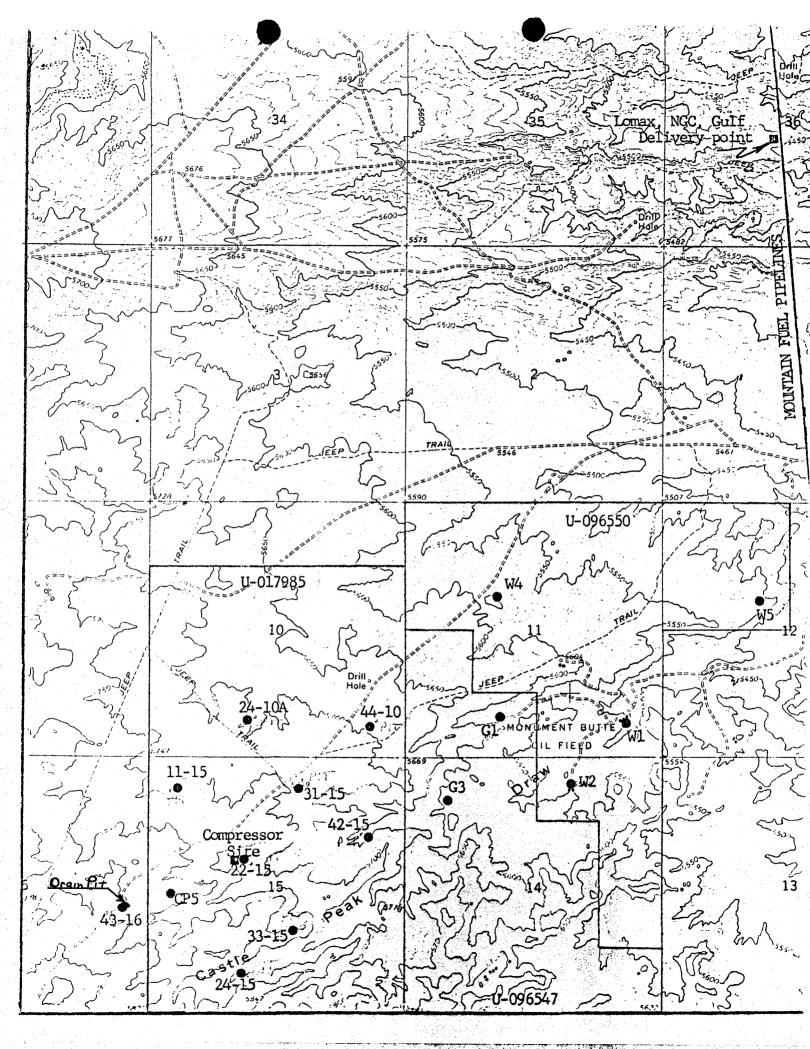
Form OGC-1b	STATE OF UTAH	(Other instr	
DIV	ISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for p. Use "APP	OTICES AND REPORTS roposals to drill or to deepen or plug pulcation FOR PERMIT-" for such		ML 16532 6. IF INDIAN, ALLOTTER OR TRIBE NAM
OIL UAS UAS OTHE	ła	FEB 2 7 1985	7. UNIT AGESEMBNT NAME
DIAMOND SHAMROCK EXP	LORATION COMPANY		8. FARM OR LEASE NAME CASTLE PEAK STATE
ADDRESS OF OFBRATOR		GAS & MINING	9. WBLL NO.
P. O. DRAWER 'E'', VE	RNAL, UTAH 84078		43-16
See also space 17 below.) At surface	ton creativ and in accordance with any	y State requirements."	MONUMENT BUTTE
820' FEL & 1820' FSL	NF / CF		11. SEC., T., B., M., OR BLE, AND SURVEY OR AREA
			SEC. 16, T9S, RISE
4. PERMIT NO.	15. SLEVATIONS (Show whether D	F. RT. (R. etc.)	12. COUNTY OR PARISM 18. STATE
43-013-30594	<u>5862' GR</u>		DUCHESNE UTAH
s. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
NOTICE OF L	NTENTION TO :	euseu.	QUENT REPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT Shoot or Acidize	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion on Weil
(Other) NIL-2B, Sec. I		Completion or Recom	pletion Report and Log form.)
DIAMOND SHAMROCK EXPLO	rectionally drilled, give subsurface loca DRATION COMPANY requests the Castle Peak State 43	s permission to dispos	s, including estimated date of starting an cal depths for all markers and zones pert se of produced water of NTL-2B, Section
The following is provi	ded for this request:		
the Green River fo 2. Attached topo map The drain pit is i deep. 3. Evaporation rate f	shows the location of t n a cut portion of the or the area compensated	the pit in relation to location and is appro	o local drainages. ximately 15' x 15' x 5' is 50 in/yr.
. There is no surfac	ion rate for the area a e water on or near this g of the 245' surface o	location. No water	
8. I hereby certify that the foregoing			·

BIGNI	···		ROD I	٩ī,	chel	oft:	1
(This	space	for	Federal	07	State	office	use)

DATE _

*See Instructions on Reverse Side

TITLE _



Maxus Energy Corporation LTV Center 2001 Ross Avenue Dallas, Texas 75201 214 979-2800



060810

DIVISION OF OIL, GAS & MINING

June 2, 1987

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.

2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.

3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.

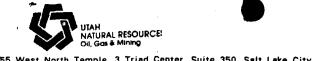
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.

5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote Production Clerk, Oil Revenue Maxus Exploration (214) 979-2822



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

Page $\frac{2}{-6}$ of $\frac{-6}{-6}$

MONTHLY OIL AND GAS PRODUCTION REPORT

				_	· ·
Operator name and addre	ISS:	5	DARAGEN	\ •••	
 DIAMOND SHAMROCK EX 2001 ROSS AVE #1500 DALLAS TX ATTN: PAT COTE 			JUN 0 5 1987 Division OF OIL, GAS & MINING	Utah Account No Report Period (M Amended Report	lonth/Year) <u>4 / 87</u>
Well Name	Producing	Days	Production Volume		
API Number Entity Location	- -	Oper		Gas (MSCF)	Water (BBL)
ALLEN FEDERAL 21-5 4301330612 01140 095 17E 5	GRRV	30	235	906	-0-
CASTLE PK FED #11-15 4301330664 01145 095 16E 15	GRRV	-0-	-0-	-0-	-0-
CASTLE PK FED. 22-15 4301330634 01150 095 16E 15	GRRV	30	355	2088	-0-
CASTLE PK FED 24-15 4301330631 01160 095 16E 15	GRRV	30	102	199	-0-
CASTLE PK FED 31-15 4301330613 01165 095 16E 15	GRRV	28	171	456	5
CASTLE PK FED 33-15 4301330632 01170 09S 16E 15	GRRV	30	102	191	15
CASTLE PK FED 42-15 4301330633 01175 095 16E 15 CASTLE PK FED 44-10	GRRV	24	125	363	10
A301330630 01180 095 16E 10	GRRV	30	109	169	-0-
CASTLE PK ST 43-16 4301330594 01181 095 16E 16	GRRV	10	160	997	210
CASTLE PEAK 5 4301315784 01185 095 16E 15	GRRV	-0-	-0-	-0-	-0-
PAIUTE FED 34-8 4301330778 01200 095 17E 8	GRRV	30	123	314	-0-
MOCON FED 44-7 4301330666 01205 09S 17E 7	GRRV	30	148	237	-0-
A 4301330500 01203 033 171 7 A PAIUTE FED 11-17 4301330516 01210 095 17E 17	GRRV	30	382	1126	15
	r	OTAL	2012	7046	255

Comments (attach separate sheet if necessary) -

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

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Hat Crta Authorized Signature

(214) 979-2822 Telephone

	DIAMONIO				INT #S	· ·	•.	
			TEI EPHO	ONE CONTACT	DOCUMENTATION			
CONTACT N	IANE. DAT	COTE	~		P NAME "C	NATES"	١	
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CUNTACT	ELEPHONE N	U.: <u>(214)</u>	717-202	<u> </u>				
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orm 3160-5				Form approved. Budget Bureau No. 1004-01
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ormerly 9-331)	DEPARTMEN	T OF THE INTE	RIOR verse alde)	5. LEASE DESIGNATION AND SERIAL N
n :	BUREAU O	F LAND MANAGEME	NT	ML 16532 & U-017985
CLIN	IDDY NOTICE	S AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
				amagad a
	Use "APPLICATION	N FOR PERMIT-" for such	g back to a different reservoir, a proposals.)	0728 21 P
	· · · · · · · · · · · · · · · · · · ·		<u></u>	7. Castle Feak Farticip
WELL X GAS	OTHER			Area "C"
NAME OF OPERATOR			MERSIN	8. FARM OR LEASE NAME Castle
MAXUS EXPLOR	ATION COMPANY	(FORMERLY DIAM	TO LEDAMROCK FXPT ARATTAN	DParticipating Area "C
ADDRESS OF OPERATO				Castle Peak State 43-
P. O. BOX 16	59 VERNAL IT	тан 84078	JUL 2 3 1987 🗳	Castle Peak Unit #5
LOCATION OF WELL (Report location clearly	and in accordance with a	ay State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	0W.)		DIVISION OF	Monument Putto
43-16 4611 -	NE/SE Section	n 16	OIL, GAS & MINING	Monument Butte
	- NW/SW Sect:		UIL, UAO & WIIVIIVU	SURVET OF AREA
U.I. UIIL #J	- INVI DW DECL.	TOU TO		
PERMIT NO. 43-01	2 2050/ 15.	BLEWSTIGNE (Show whether	DF, RT, GR, etc.)	Sec. 15 & 16, T9S, RI 12. COUNTY OF PARTSE 18. STATE
43-01	3-30594	5836' GR		
43-01,				Duchesne Utah
	 Check Approp 	priate Box To Indicate	Nature of Notice, Report, or O	ther Data
· '	NOTICE OF INTENTION			BNT REPORT OF :
	[] ·			
TEST WATER SHUT-O		OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTI	PLE COMPLETE	FRACTURE TREATMENT	ALTEBING CABING
	11			
SHOOT OR ACIDIZE	ABAND		SHOOTING OR ACIDIZING	ABANDON MENT*
SHOOT OR ACIDIZE Repair WELL	CHANG	E PLANS	(Other)	
shoot or acidize repair well (Other) Reques	chang st for Off-Lea	ase meteringX	(Other) (NOTE: Report results Completion or Recomplete	of multiple completion on Well
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I hereby certify that the foregoing is true and correct SIGNED	TITLE District Superintendent	date _	July 15, 1987
 (This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



BALCRON OIL

Division of Equitable Resources Energy Company

P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860

OCT 0 9 1991

DIVISION OF OIL GAS & MINING.

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

(Ç

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Shanks for Lisha-your help, Lisha-

Sincerely, plie Schuman

Bobbie Schuman Coordinator of Operations, Environmental, and Regulatory Affairs

/rs

Enclosures

James M. Pachulski, Maxus Exploration Company cc:

.

FORM 9

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	S. LEASE DESIGNATION & SERIAL SEE ATTACHED LI
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT-" for	ON WELLS back to a different reservoir.
I. OIL GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	- 9. WELL NO.
P.O. Box 21017; Billings, MT 59104 4. LOCATION OF WELL (Report location clearly and in accordance with any State	(406) 259-7860 QUIFEMENTS 10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface	
At proposed prod. zone SEE ATTACHED LIST	11. SEC., T., R., M., OR <u>SLX, AND</u> SURVEY OR AREA
14. APE NO. 15. ELEVATIONS (Show whether	DF, RT, GR, etc.) 12. COUNTY 13. STATE
	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON	SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Change of Operator X	(Other)
APPROX. DATE WORK WILL START	DATE OF COMPLETION
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting any proposed work. If well is directionally drilled, give substipertinent to this work.) Effective November 1, 1991, the operato Exploration Company TO: EQUITABLE RESO P.O. Box 21017 	state all pertinent details, and give pertinent dates, including estimated of efface locations and measured and true vertical depths for all markers and ((* Must be accompanied by a cement verification to of this well will change from Maxus URCES ENERGY COMPANY
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting any proposed work. If well is directionally drilled, give substituent to this work.) Effective November 1, 1991, the operato Exploration Company TO: EQUITABLE RESO P.O. Box 21017 Billings, MT Effective November 1, 1991, Equitable R the terms and conditions of the lease f 	state all pertinent details, and give pertinent dates, including estimated of rface locations and measured and true vertical depths for all markers and ((* Must be accompanied by a cement verification is of this well will change from Maxus
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(3/89)

ATE	COUNTY	LEASE NAHE	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
н	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FWL) SEC 8-9S-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #14-4	43 01330671	SHSH (660'FSL, 660'FHL) SEC 4-9S-17E	MONUHENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #24-8	43 01330675	SESW (660'FSL, 1980'FWL) SEC 8-9S-17E	HONUMENT BUTTE	GREEN RIVER
			PAIUTE FEDERAL #34-8	43 01330778	SWSE (660'FSL, 1980'FEL) SEC 8-9S-17E	HONUHENT BUTTE	GREEN RIVER
	•		PAIUTE FEDERAL #43-8	43 01330777	NESE (1958'FSL, 711'FEL) SEC 8-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-017985	CASTLE PEAK FEDERAL #24-15	43 01330631	SESE (720'FSL, 2050'FWL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-98-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-95-16E	HONUHENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #33-15	43 01330632	NWSE (2341'FSL, 1790'FEL) SEC 15-9S-16E	HONUMENT BUTTE	GREEN RIVER
	•		CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-98-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK STATE #43-16 CUNIT)	43 01330594	NESE (1820'FSL, 820'FEL) SEC 16-9S-16E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-95-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #21-5	43 01330612	NENW (660'FNL, 1980'FWL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #34-5	43 01330721	SHSE (704'FSL, 2173'FEL) SEC 5-9S-17E	MONUMENT BUTTE	GREEN RIVER
	1	FLS # U-020252	ALLEN FEDERAL #44-5	43 01330913	SESE (548'FSL, 718'FEL) SEC 5-98-17E	MONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL A #1 (T/A)	43 01315780	NWNW (660'FNL, 660'FWL) SEC 5-9S-17E	HONUMENT BUTTE	GREEN RIVER
		FLS # U-020252-A	ALLEN FEDERAL #1	43 01315779	SESE (660'FSL, 660'FEL) SEC 6-9S-17E	HONUMENT BUTTE	GREEN RIVER
			ALLEN FEDERAL #12-6	43 01330582	SENW (1980'FNL, 604'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
in	E FINI		ALLEN FEDERAL #13-6	43 01330918	NWSW (2070'FSL, 578'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
Ĩ	130196 (ALLEN FEDERAL #21-6	43 01330584	NENW (660'FNL, 1980'FWL) SEC 6-95-17E	MONUMENT BUTTE	GREEN RIVER
مع مرز ا	007 0 9 19	101	ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUHENT BUTTE	GREEN RIVER
•		771	ALLEN FEDERAL #23-6	43 01330558	NESW (1980'FSL, 1980'FWL) SEC 6-9S-17E	MONUMENT BUTTE	GREEN RIVER
	DIVISION O		ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-95-17E	HONUMENT BUTTE	GREEN RIVER

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Maxus Exploration Comp P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



DIVISION OF OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

> Balcron Oil P.O. Box 21017 Billings, Montana 59104 Attn: Bobbie Schuman Coordinator of Environmental and Regulatory Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

COUNTY API NUMBER WELL LOCATION LEASE NAME FIELD ZONE STATE WELL NAME & NUMBER ~ ~ NESE 1820' FSL, 820' FEL SEC 16-9S-16E DUCHESNE STATE OF UTAH #ML-16532 CASTLE PEAK STATE 43-16 43 01330594 MONUMENT GREEN RIVER UTAH (UNIT) BUTTE

RECEI OCT 1 0 1991

DIVISION OF OIL GAS & MINING

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TE	COUNTY	LEASE NAME	WELL NAME & NUMBER	API NUBER	WELL LOCATION	FIELD	ZONE
н	DUCHESNE	FLS # U-007978	MAXUS FEDERAL #23-8	43 01331196	NESW (1847'FSL, 1947'FWL) SEC 8-95-17E	MONUMENT BUTTE	GREEN RIVER
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			CASTLE PEAK FEDERAL #22-15	43 01330634	SENW (2125'FNL, 2006'FWL) SEC 5-99-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #24-10A	43 01330555	SESW (660'FSL, 1980'FWL) SEC 10-95-16E	MONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL #31-15	43 01330613	NWNE (548'FNL, 2062'FEL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
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			CASTLE PEAK FEDERAL #44-10	43 01330630	SESE (557'FSL, 667'FEL) SEC 10-9S-16E	HONUMENT BUTTE	GREEN RIVER
			CASTLE PEAK FEDERAL 42-15	43 01330633	SENE (1820'FNL, 820'FEL) SEC 15-9S-16E	MONUMENT BUTTE	GREEN RIVER
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		FLS # U-020252	ALLEN FEDERAL #12-5	43 01330611	SWNW (1980'FNL, 660'FWL) SEC 5-9S-17E	MONUMENT BUTTE	GREEN RIVER
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4			ALLEN FEDERAL #22-6	43 01330919	SENW (2141'FNL, 1902'FWL) SEC 6-95-17E	HONUMENT BUTTESTA PTRE	GREEN RIVER
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<u>.</u>			ALLEN FEDERAL #31-6	43 01331195	NWNE (660'FNL, 1980'FEL) SEC 6-9S-17E	MONUMENT BUTTE OCT 1 (CPEEN PTVEP

DIVISION OF OIL GAS & MINING

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

. : •

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO P. O. BOX 21017 BILLINGS, MT 59104

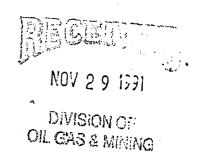
PRODUCTION DEPT / JENICE FUGERE

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PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, DUT THAT IS SUBJECT TO SUANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177 Oil Accounting



Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

February 26, 1992

Equitable Resources Energy Company P.O. Box 21017 Billings, Montana 59104

RE: Castle Peak Unit Duchesne County, Utah

Gentlemen:

We received an indenture whereby Maxus Exploration Company resigned as Operator and Equitable Resources Energy Company was designated as Operator for the Castle Peak Unit, Duchesne County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, (1988, all operations within the Castle Peak Unit will be covered by your nationwide (Montana) oil and gas bond No. 0576.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
 Division of Oil, Gas & Mining.
 Division of Lands and Mineral Operations U-942 (w/enclosure)
 File - Castle Peak Unit (w/enclosure)
 MMS - Reference Data Branch
 Agr. Sec. Chron
 Fluid Chron

U-922:TAThompson:tt:02-26-92

5			
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVE Budget Bureau No. 100 Expires: March 31, 1 5. Lease Designation and Serie
·		AND REPORTS ON WELLS	SEE ATTACHED L
Do not use	this form for proposals to dr	III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement I
i. Type of Well Oil Well	Gas Other		8. Well Name and No.
•	LE RESOURCES ENERGY CO	MPANY	9
	x 21017; Billings, MT		43.013.35544 10. Field and Pool, or Explorate
	ell (Foouge, Sec., T., R., M., or Survey D ATTACHED LIST	escription)	11. County or Parish, State
12. CH	IECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TY	PE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
	Notice of Intent	Abandonment	Change of Plans
X	Subsequent Report	Recompletion Plugging Back Casing Repair	Non-Routine Fracturing
		Cashing recount	
	Final Abandonment Notice	Altering Casing Counter <u>Change of operator</u>	
	ised or Completed Operations (Clearly state a		(Note: Report results of multiple con Completion or Recompletion Report
give subsu Effecti	used or Completed Operations (Clearly state all arface locations and measured and true vertic ve November 1, 1991, t	U pertinent details, and give pertinent dates, including estimated date of startin	Dispose Water (Note: Report results of multiple con Completion or Recompletion Report ig any proposed work. If well is direct
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give subst Effecti Explora Effecti the terr or a po	ve November 1, 1991, the tion Company TO: EQUI P.O. Bill ve November 1, 1991, E ms and conditions of the rtion thereof under Bu ce Co	Dother <u>Change of operator</u> Il pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)* TABLE RESOURCES ENERGY COMPANY Box 21017 ings, MT 59104 quitable Resources Energy Company is r he lease for operations conducted on the reau of Land Management Bond #5547188 TABLE RESOURCES ENERGY (COMPANY) COL	Dispose Water (Note: Report results of multiple con Completion or Recompletion Report ag any proposed work. If well is direct from Maxus responsible under the leased lands
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10-92-105-A

*See instruction on Reverse Side

Vision of Oil, Gas and Mining PERATOR CHANGE WORKSHEET	•	Routing:
tach all documentation received by the division itial each listed item when completed. Write N		2- DISDTS 3- VLC 4- RJF
xChange of Operator (well sold) Designation of Operator	Designation of Agent Operator Name Change Only	5- RWM 2 6- ADA 7-108
ne operator of the well(s) listed belo	w has changed (EFFECTIVE DATE:	<u>11-1-91</u>)
D (new operator) (address) BALCRON OIL ≁ P. O. BOX 21017 BILLINGS, MT 59104		MAXUS EXPLORATION COMPANY 717 N. HARWOOD, STE 2900 DALLAS, TX 75201 JAMES PACHULSKI (WYO)
phone <u>(406</u>) <u>259–7860</u> account no. <u>N</u> 9890		phone (307)266-1882 account no. <u>N</u> 0865
* a subsidiary of Equitable Resources ell(s) (attach additional page if needed):	Energy Company	
Name: CASTLE PK ST 43-16/GRRVAPI: 43-01: Name: PARIETTE BENCH 2/GRRV API: 43-04: Name: PARIETTE BNCH 41-7/GRRVAPI: 43-04: Name: PARIETTE BENCH #4/GRRV API: 43-04: Name: API: 43-04: Name: API: 43-04: Name: API: 43-04: Name: API: 43-04:	7-15680 Entity: 1345 Sec 7 Twp 7-31584 Entity: 1346 Sec 7 Twp 7-15681 Entity: 99990 Sec 7 Twp Entity: Sec Twp Entity: Sec Twp	9S Rng19E Lease Type: U-017992 Rng Lease Type: Rng Lease Type:
PERATOR CHANGE DOCUMENTATION		a a fan en de ser an en an en anter en anter a fan de anter en anter en anter en anter en anter en anter en ante
) <u>JU</u> -1. (Rule R615-8-10) Sundry or oth operator (Attach to this form). <i>(</i>	er <u>legal</u> documentation has b	een received from <u>former</u>
14-2. (Rule R615-8-10) Sundry or other (Attach to this form). <i>Chec'd</i> 10-9-9	legal documentation has been	received from <u>new</u> operator
NA3. The Department of Commerce has b operating any wells in Utah. I yes, show company file number:	s company registered with the	state? (yes/no) If
Lef4. (For Indian and Federal Hells (attach Telephone Documentation comments section of this form. changes should take place prior	Management review of Federal to completion of steps 5 throug	and Indian well operator h 9 below.
145. Changes have been entered in the listed above.(3-9-92)		
6. Cardex file has been updated for	each well listed above.(3-9-92	Э
<u>l</u> -7. Well file labels have been updat	ed for each well listed above.	(3-9-92)
<u>f</u> £F8. Changes have been included on t for distribution to State Lands	and the lax Commission. (3-9-9:	2/
9. A folder has been set up for th placed there for reference durin	e Operator Change file, and a g routing and processing of the	copy of this page has been [*] e origiņal documents.

TY REVIEH (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)) _____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form plA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. VERIFICATION (Fee wells only) $\mu|_{A}$ (Rule R615–3–1) The new operator of any fee lease well listed above has furnished a proper bond. $\mu|_{A}$ 2. A copy of this form has been placed in the new and former operators' bond files. μA 3. The former operator has requested a release of liability from their bond (yes/no) ____ f Today's date _____ 19____. If yes, division response was made by letter 19 E INTEREST OWNER NOTIFICATION RESPONSIBILITY A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 15 3-1292 2. Copies of documents have been sent to State Lands for changes involving State leases. ING RWM 7. All attachments to this form have been microfilmed. Date: March 13 1992 NG 1. <u>Copies</u> of all attachments to this form have been filed in each well file. 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file. ENTS

34-35

To Ed Bonner From Don Staley	
To Ed Bonner From Don Staley	
State Lands Oil, Gas and Mining	
SubjectOperator_Change	
MESSAGE <u>3-12</u> 19_ Ed.	9.2
For your information, attached are copies of documents regarding an operator change of	n
a state lease(s). These companies have complied with our requirements. Our records hav been updated. Bonding should be reviewed by State Lands ASAP.	e
Former Operator: MAXVJ EXPLORATION COMPANY	
New Operator : BALCRON OIL (A subsidiary of Equitable Resources))*
Well: API: Entity: S-T-R: Castle Poek State 43-16 43-013-30594 01181 16-95-16E	
* The BLM is showing Equitable as operator; company afficiats asked us to	
show operator as Bilcron.	
	.
-Ne. SFOLD -Ne. 10 FOLD CC: Operator File Signed On Attallen	· / .
	· · · · · · · · · · · · · · · · · · ·
-Mailer CC: Operator File Signed On Atalan	
-Mailou CC: Operator File Signed On Atalan	
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-Mailou CC: Operator File Signed On Atalan	
-Mailou CC: Operator File Signed On Atalan	
REPLY Date 19	
REPLY Date 19	

RECIPIENT-RETAIN WHITE COPY, RETURN PINK COPY.



Page _____ of _____

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

 DAWN SCHINDLER BALCRON OIL
 PO BOX 21017
 BILLINGS MT 59104 Utah Account No. <u>N9890</u>

Report Period (Month/Year) <u>1 / 93</u>

Amended Report

Well Name		Producing	Days	Production Volume		
API Number Entity	Locat	ion Zone		Oil (BBL)	Gas (MSCF)	Water (BBL)
ALLEN FEDERAL 21-5						
4301330612 01140 095	17E 5	GRRV				
CASTLE PK FED. 22-15						
4301330634701150 09S	<u>16E 15</u>	GRRV				
CASTLE PK FED 24-15						
14301330631 01160 095	16E 15	GRRV				
CASTLE PK FED 31-15						
4301330613, 01165 095	16E 15	GRRV		· · · · · · · · · · · · · · · · · · ·		
CASTLE PK FED 33-15	, , , , , , , , , , , , , , , , , , , ,	- ADDV				
4301330632 01170 095 CASTLE PK FED 42-15	101 15	GRRV				
1330633 01175 09S	165 17	GRRV				
LASTLE PK FED 44-10	100 15					
4301330630 01180 09S	16F 10	GRRV				
CASTLE PK ST 43-16						
4301330594301181 095	16F 16	GRRV				
PAIUTE FED 34-8						
14301330778 01200 09S	17E 8	GRRV				
MOCON FED 44-7						
4301330666 01205 095	17E 7	GRRV				
PAIUTE FED 11-17					······	
4301330516 01210 098	17E 17	GRRV				
PAIUTE FED 14-4						
4301330671 01215 095	17E 4	GRRV				
PAIUTE FED 24-8						
4301330675 01220 095	1/2 2	GRRV	<u> </u>			· .
		т	OTAL			
Comments lattach separate sh	neet if n	ecessary)	·····		•	·
	·····					
	<u></u>					
I have reviewed this sense	d partific	the information	4a -			
I have reviewed this report and	a cerury	the information	to be	accurate and complete.	Date	
Authorized signature			·····	· · · · · · · · · · · · · · · · · · ·	Telephone	
Signataro						



EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

nan

Bobbie Schuman Coordinator of Operations, Environmental and Regulatory Affairs

/rs

MAR 0 8 1993

DIVISION OF OIL GAS & MINING

	Nof 011, Gas a)	Routing:
			y the division rega eted. Write N/A if	-	-		2-DIS 78-LEC 3-VLC 4-RJF
□ Chan □ Desi	ge of Opera gnation of	tor (well s <u>Operator</u>	old) ⊡ xxxx	Designatio	n of Agent ame Change Or	nly	5-RWM 1/ 6-ADA /-
The op	erator of tl	ne well(s)	listed below ha	s changed (I	EFFECTIVE DAT	E: <u>3-1-93</u>)
TO (ne	w operator) (address)	BALCRON OII PO BOX 2101 BILLINGS MT	17 5 59104 5) 259-7860	COFROM (fo		S) <u>PO BOX 210</u> <u>BILLINGS P</u>	017 ft 59104 5)259–7860
Well(s) (attach addi	tional page i	f needed):		н н. м		
Name:_ Name:_ Name:_ Name:_ Name:_	· · · · · · · · · · · · · · · · · · ·		API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity:	Sec Sec Sec Sec Sec	TwpRng TwpRng TwpRng TwpRng TwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
OPERATO	OR CHANGE DO	CUMENTATION	N				
<u>fec</u> 2.	Operator (A (Rule R615- (Attach to The Departm	Nttach to th -8-10) Sundh this form). ment of Comm	nis form). ry or other <u>leg</u> . <i>(fudd 3-8-1</i> 3)	<u>al</u> documenta contacted i	ation has bee f the new ope	en received f erator above-	ved from <u>former</u> rom <u>new</u> operator is not currently es/no) If
	(For India (attach Te comments se	n and Feder lephone Do ection of t	ral Wells ONLY cumentation For this form. Man	The BLM h m to this agement rev	as been con report). N iew of Fede n	tacted regarc Make note of ral and India	ling this change BLM status in an well operator
<u>fec</u> 5.	Changes hav listed abov	'e been ente 'e. <i>(3-19-93)</i>	ered in the Oil	and Gas In	formation Sys	stem (Wang/IB	M) for each well
Jec 6.	Cardex file	has been ι	updated for each	n well liste	d above. (3-19	1-937	

- $\frac{fec}{fc}$ 6. Cardex file has been updated for each well listed above. (3-19-93) $\frac{fec}{fc}$ 7. Well file labels have been updated for each well listed above. (3-19-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.(3-19-93)
- $\frac{\mu}{\mu}$ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

PERATOR CHANGE WORKSHEET (CONTINUED) Inite each item when completed. Write N/A item is not applicable.

NTITY REVIEW-

- $\frac{1}{4}$ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6. Entity Action Form).
- 1/2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. Yec

UND VERIFICATION (Fee wells only) * 930319 Reo'd bond rider eff. 3-4-93.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # 5578314/80,000 Billion Oil, A Division of Equitable Resources Energy Company
- 2. A copy of this form has been placed in the new and former operators' bond files.
- M 3. The former operator has requested a release of liability from their bond (yes/no) _ Today's date ______ 19___. If yes, division response was made by letter dated 19 . dated

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- A 2. Copies of documents have been sent to State Lands for changes involving State leases. see consiments below

ILMING

WM 1. All attachments to this form have been microfilmed. Date: March 30 1993. RWM

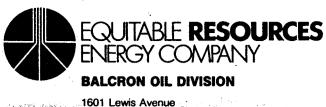
ILING

- 22 1. Copies of all attachments to this form have been filed in each well file.
- 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

OMMENTS

930308 Btm 15. J. No change necessary, they always recognized company name as "Fyuitable Resources Energy Company, Baleron Oil Division".

271/34-35 .

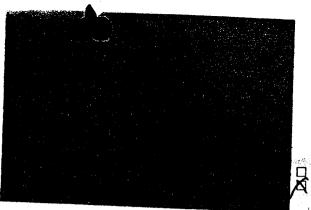


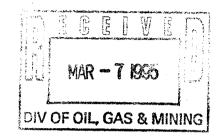
February 28, 1995

P.O. Box 21017

Billings, MT 59104

S. Buch





U.S. Department of the Interior Bureau of Land Management Utah State Office 324 South State Suite 301 Salt Lake City, UT 84111 - 2303

(C .)

Gentlemen:

43-013-30594 RE: Castle Peak Unit #43-16 1994 Review of Operations Sec16 T 95 RIGE 1995 Plan of Development

Enclosed for your approval are our 1994 Review of Operations and 1995 Plan of Development for the referenced unit.

Sincerely,

man

Bobbie Schuman Regulatory and Environmental Specialist

/hs

Enclosure

6 1995 MAR APPROVED - EFFECTIVE BRANCH OF FLUID MINERALS CH **SUREAU OF LAND MANAGEMENT**





Review of Operations/Plan Of Development Castle Peak Unit #43-16 Section 16, T9S, R16E Castle Peak Field Duchesne County, Utah

1994 Review Of Operations

Equitable Resources Energy Company, Balcron Oil Division has requested contraction of the Participating Area "F" from the Castle Peak Unit which was approved on January 3, 1994. The contraction was requested to allow the Castle Peak #43-5 well to be put into the Wells Draw Secondary Recovery Unit proposed by PG&E. At this time PG&E operates the Castle Peak #43-5 well.

Equitable Resources Energy Company, Balcron Oil Division has continued to operate the Castle Peak Unit #43-16 for the past year under normal operating conditions. This well is pumped with a walking beam pumping unit and natural gas engine. The natural gas produced from the Castle Peak #43-16 well is gathered and transported to the Monument Butte Gas Plant where it is stripped of liquid products and sold. A portion of the dry gas is transported back to the well where it is burned as fuel gas. The oil production from this well is pumped to oil storage tanks at which point it is gauged and sold to Amoco Oil Company. The attached production table summarizes the production performance during 1994 for this well.

1995 Plan Of Development

Equitable Resources Energy Company, Balcron Oil Division intends to continue operating the contracted unit with no significant changes and there are no immediate plans for future development.

2/28/95 JZ EQUITABLE RESOURCES ENERGY - Production/Disposition History Report Date: 01-30-1995 - Page 1 Production History For CASTLE PEAK STATE #43-16 For 1994 Company I.D.#= **0390 (API#= 43-013-30594-00)

Production Month	Days On	Beg. Oil Balance (Bbls)	Gross Oil Production (Bbls)	Total Oil Sales (Bbls)	Other Oil Usage (Bbls)	End. Oil Balance (Bbls)	Average Gravity	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease · (Mcf)	Gas Flared (Mcf)	Gas Plant Iniet Volume (Mcf)	Average BTU	Water Production (Bbls)	Remarks
January	26	399.67	71.15	268.16	0.00	202.66	33.4	594.00	0.00	205.00	0.00	594.00	0	20.00	
February	25	202.66	98.53	0.00	0.00	301.19	0.0	536.00	0.00	179.00	0.00	536.00	0	0.00	
March	30	301.19	105.15	0.00	0.00	406.34	0.0	600.00	0.00	135.00	0.00	600.00	0	0.00	
QUARTERLY TOTALS	81		274.83	268.16	0.00			1730.00	0.00	519.00	0.00	1730.00		20.00	
April	29	406.34	76.19	253.15	0.00	229.38	33.2	592.00	0.00	140.00	0.00	592.00	. 0	54.00	
Мау	26	229.38	115.21	0.00	0.00	344.59	0.0	597.00	0.00	123.00	0.00	597.00	0	0.00	
June	27	344.59	50.05	0.00	0.00	394.64	0.0	452.00	0.00	104.00	0.00	452.00	0	0.00	
QUARTERLY TOTALS	82		241.45	253.15	0.00			1641.00	0.00	367.00	0.00	1641.00		54.00	
Juty	30	394.64	96.94	277.24	0.00	214.34	33.2	261.00	0.00	54.00	0.00	261.00	0	10.00	
August	29	214.34	95.19	0.00	0.00	309.53	0.0	597.00	0.00	143.00	0.00	597.00	1191	0.00	
September	20	309.53	95.14	0.00	0.00	404.67	0.0	564.00	0.00	152.00	0.00	564.00	1191	15.00	
QUARTERLY TOTALS	79		287.27	277.24	0.00			1422.00	0.00	349.00	0.00	1422.00		25.00	
October	30	404.67	110.93	244.47	0.00	271.13	32.9	702.00	0.00	244.00	0.00	702.00	1191	13.00	
November	21	271.13	101.85	0.00	0.00	372.98	0.0	695.00	0.00	264.00	0.00	695.00	1191	0.00	
December	31	372.98	95.14	0.00	0.00	468.12	0.0	697.00	0.00	375.00	0.00	697.00	1186	28.00	
QUARTERLY TOTALS	82		307.92	244.47	0.00			2094.00	0.00	883.00	0.00	2094.00		41.00	
YEARLY TOTALS	324		1111.47	1043.02	0.00			6887.00	0.00	2118.00	0.00	6887.00		140.00	

1

DEPARTMENT C	of the interior	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lesse Designation and Serial No. State #ML-16532
proposals to drill o	r to deepen or reentry to a different re	6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA. Agreement Designation Castle Peak Unit
ner		8. Weil Name and No. Castle Peak State #43-16 9. API Weil No.
	•	43-013-30594 10. Field and Pool, or Exploratory Area
. R., M., or Survey Descrip		Monument Butte/Green Rive
FEL		Duchesne County, UT
OPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
SION	. TYPE OF	ACTION
	Abandonment Recompletion	Change of Plans
	Plugging Back Casing Repair	Water Shut-Off
u Notice	Altering Casing	iagram Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
perations (Clearly state all pert measured and true vertical de	tinent details, and give pertinent dates, including estimated d spits for all markers and zones pertinent to this work.)•	ate of starting any proposed work. If well is directionally drilled,
revised site s	ecurity diagram for this well	•
		•
	••	
is true and correct	Regulatory and Title Environmental Specia	list Date <u>C-C-95</u>
ffice use)		
	DEPARTMENT O BUREAU OF LAN ORY NOTICES AN proposals to drill o PLICATION FOR P SUBMIT IN er es Energy Compa ; Billings, MT R., M., or Survey Descrip ; T9S, R16E FEL DPRIATE BOX(s) T SSION a Notice perations (Clearly state all per measured and true vertical do revised site s	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ORY NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or reentry to a different re PULCATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE mer es Energy Company, Balcron Oil Division ; Billings, MT 59102 (406) 259-7860 R.M. or Survey Description) 5, T9S, R16E FEL DPRIATE BOX(s) TO INDICATE NATURE OF NOTICE ISION TYPE OF Abandonment Recompletion Plugging Back Casing Repair at Notice Other Sife Security di persitors (Clearly state all pertinent details, and give pertinent dates, including estimated d measured and true vertical depths for all markers and some pertinent to this work.)* revised site security diagram for this well wu of Land Management (Vernal, UT) vision of Oil, Gas and Mining

· · · ...

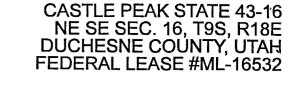
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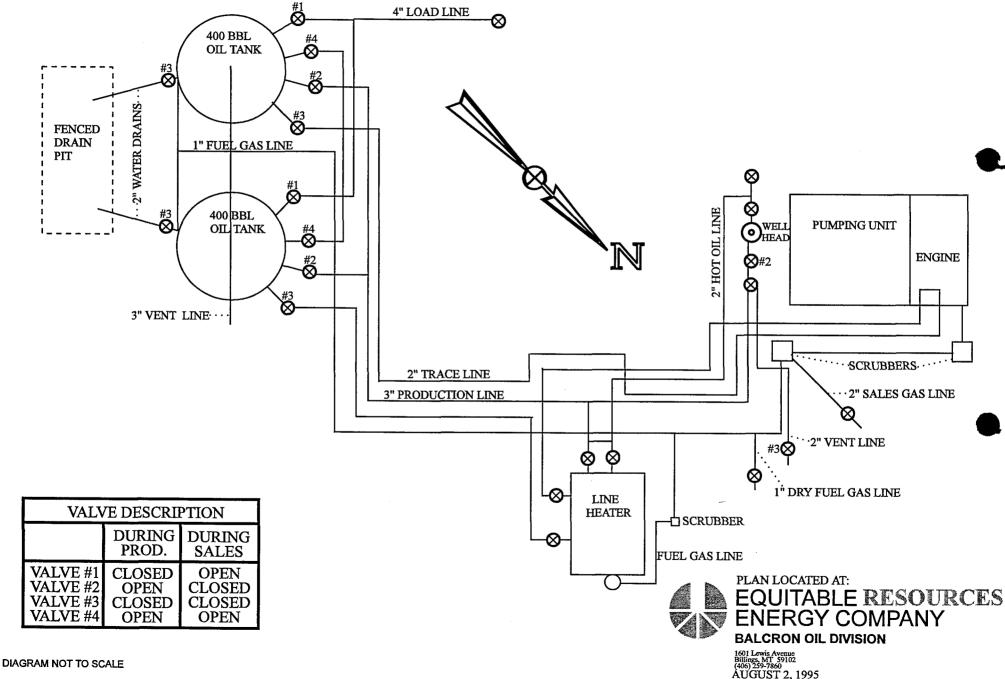
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*See instruction on Reverse Side

EQUITABLE RESOURCES ENERGY COMPANY CASTLE PEAK STATE 43-16 PRODUCTION FACILITY DIAGRAM





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STATE OF UTAH DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite, 350, Salt Lake City, UT 84180-1203

Page 1 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER:

- ----

N9890

.

BALCRON OIL DIVISION EQUITABLE RESOURCES ENERGY 1601 LEWIS AVE BILLINGS MT 59102-4126

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Change	:s)
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Well Name	Producing	Well	Days		Production Volumes	
API, Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
BOLL WEEVIL FED 26-13						
4301330770 00035 08S 16E 26	GRRV					
VCASTLE PK ST 43-16				1		
4301330594 01181 09S 16E 16	GRRV					
CHORNEY FED 1-9						······································
4304730070 01260 095 19E 9	GRRV				L	
CASTLE PK FED 24-10A	CDDV					
4301330555 01281 095 16E 10 HENDEL FED 1-17	GRRV					
4304730059 01305 095 19E 17	GRRV					
HENDEL FED 3-17	GILLY					
04730074 01305 095 19E 17	GRRV			·		
VndNDEL FED. 1-9						
4304720011 01310 09S 19E 9	GRRV					
PARIETTE BENCH FED 14-5	· · ·					
4304731123 01335 09S 19E 5	GRRV					
PARIETTE BENCH UNIT 2		1. S.				
4304715680 01345 095 19E 7 PARIETTE BENCH FED 41-7	GRRV	,				·····
4304731584 01346 09S 19E 7	GRRV					
VSTATE 16-2						
4301330552 01451 09S 17E 16	GRRV					
K JORGENSON ST 16-4						
4301330572 01452 095 17E 16	GRRV					
PARIETTE BENCH FED 32-6						· · · · · · · · · · · · · · · · · · ·
4304731554 09885 095 19E 6	GRRV					
			TOTALS			
			TOTALS			

COMMENTS:

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(12/93)

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

Telephone Number:____

Date:_

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	1
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UΤ	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	95	16E	Duchesne	UΤ	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vemal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	wiw	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	95	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernat	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	95	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	95	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	95	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	95	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chomey Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	υτ	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	Cubic Found
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL		Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL		Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UΤ	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	95	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689	1022 1112, 000 1112	- 	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL		Covote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	· · · · · · · · ·	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL		Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UΤ	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	+	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	ΟΤΑ	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL		Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	wiw	Green River	U-20309-D		660' FSL, 1980' FEL		Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S		Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL		Beluga
Federal #1-26	Monument Butte	NENW	26	8S		Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	Deiuya
Federal #13-13	Covote Basin	NW SW	13	8S		Uintah		Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL		Covote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S		Uintah	UT	Oil	Green River	UTU-41376		510' FSL, 660' FWL		Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	95		Duchesne	UT	Oil				784' FNL, 812' FEL		Jonah
Federal #22-25	Monument Butte	SE NW	25	85		Uintah		Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL		
Getty #12-1	Monument Butte	NW NE	12	95		Duchesne		Oil	Green River	U-44426		501' FNL, 2012' FEL	Vernal Vernal	longh
Getty #7-A	Monument Butte	NE NE	7	95		Duchesne	UΤ	Oil	Green River	U-44426		761' FNL, 664' FEL		Jonah
			• •		<u> </u>		101	1~"		0-11120		TOT TINE, 004 FEE	Vernal	Jonah

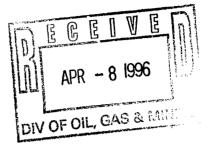
Page 5



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects <u>only</u> our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman

Regulatory and Environmental Specialist

/hs

Enclosures

FORM 9	ST OF UTAH		
د ا	DIVISION OF OIL, GAS AND MIN	ling	
		. '	5. Lease Designation and Serial Number: See attached listing
			6. If Indian, Allottee or Tribe Name:
SUNDRY	V NOTICES AND REPORTS	ON WELLS	n/a
Do not use this form for prop Use APP	coasis to drill new wells, deepen existing wells, or to ree LICATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. • such proposals.	7. Unit Agreement Name: See attached listing
I. Type of Well: OIL 🔲 GAS [OTHER: San attacked 1:		8. Welf Name and Number:
	See attached li	sting	See attached listing
L Name of Operator: Equitable Res	ources Energy Company, Bal	cron Oil Division	9. API Well Number: See attached listing
Address and Telephone Number:			10. Field and Pool, or Wildcat:
1601 Lewis Av	enue Avenue; Billings, MT	<u>59102 (406) 259-7860</u>	See attached listing
Location of Well Footages: Se	e attached listing		county: See attached list
QQ, Sec.,T.,R.,M.;			State: UTAH
	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	CE OF INTENT milt in Duplicate)		UENT REPORT riginal Form Only)
] Abandon	New Construction	Abandon •	New Construction
] Repair Casing	Pull or Alter Casing	🔲 Repair Casing	Pull or Alter Casing
] Change of Plans	Recomplete	Change of Plans	Reperforate
] Convert to Injection	📋 Reperforate	Convert to Injection	☐ Vent or Flare
] Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
] Multiple Completion	🔲 Water Shut-Off	Other Operator name	change
Other		-	
		Date of work completion	
pproximate date work will start		- Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPOR	d Recompletions to different reservoirs on WELL. RT AND LOG form.
		* Must be accompanied by a cement verifical	tion report.

Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature:

hbu &

Bobbie Schuman

Regulatory and THU: <u>Environmental Specialist</u> Date: <u>March 27</u>, 1996

(This space for State use only)

ţ,

human





To: Ed Bonner	From: D	on Staley	
School & Institutional Trust	D	ivision of Oil, Gas & I	Mining
Lands Administration			
Subject: Operator Change			
MESSAGE		Date <u>April 26</u>	19 <u>_96</u>
Ed,		<u></u>	
For your information, attached are cop			
These companies have complied with o	ur requirments. Our recor	ds have been updated.	Bonding should
be reviewed by your agency ASAP.		-	
Former Operator: Equitable Resource	ces Energy Co., Balcron Oi	1 Division (N9890)	
New Operator: Equitable Resource	ces Energy Co. (N9890)		
Well(s):	PI: Entity:	S-T-R:	Lease:
NAME CHANGE ONLY			
(See Attached Lists)			
		·	
		~	
cc: Operator File	<u> </u>	Signed	Stely

REPLY	Date	19
	Signed	

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET		Routing:
Attach all documentation received by the division reg Initial each listed item when completed. Write N/A i	5 5	2-DESSE-FILE 3-VLDAGIL
	⊐ Designation of Agent KKOperator Name Change®Only	4-RJE 5-LEG / / 6-FILM
The operator of the well(s) listed below ha	as changed (EFFECTIVE DATE:	4-1-96)
TO (new operator) <u>EQUITABLE RESOURCES ENER</u> (address) <u>1601 LEWIS AVE</u>	<u>GY</u> COEROM (former operator) (address)	BALCRON OIL DIVISION
BILLINGS MT 59102-4126 phone (406)259-7860		1601 LEWIS AVE BILLINGS MT 59102-4126 phone (406) 259-7860
account no. <u>N9890</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: 013-30594	Entity:	_ Sec_	Twp	Rng	Lease	Type :
Name:	API:	Entity:					Type:
Name:	API:	Entity:	_ Sec_	Twp	Rng	Lease	Туре:
Name:	API:	Entity:	_ Sec_	Twp	Rng	Lease	Type:
Name:	API:	Entity:	_ Sec_	Twp	Rng	Lease	Type:
Name:	API:	Entity:	_ Sec_	Twp	Rng	Lease	Type:
Name:	API:	Entity:	_ Sec_	Twp	Rng	Lease	Туре:

OPERATOR CHANGE DOCUMENTATION

- Lec.1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). *Checked* 4-4-96 \$ 4-8-967
- N/A 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form).
- <u>N/A</u> 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-10-9L)
- Le 6. Cardex file has been updated for each well listed above. (4-11-96)
- $\frac{1}{4}$ C.7. Well file labels have been updated for each well listed above. (4-11-96)
- $\frac{240}{10}$ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- $\frac{100}{100}$ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEH

- Let 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
- <u>N/4</u> 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (# 80,000) Scheep Ins. C. (Bond Rider In Progress)

- fic 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- NA 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date ______ 19___. If yes, division response was made by letter dated ______ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

 $\frac{4/4}{1}$ (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ______ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such $\frac{4}{24}/_{24}$ notification has been requested.

DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

UNR 1. A11	attachments	to	this	form	have	been	microfilmed.	Date:	May	20	_ 19 <u>_/(</u>	$\underline{\varphi}$.

FILING

- _____1. <u>Copies</u> of all attachments to this form have been filed in each well file.
- ____2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

9/00410 BLM/BIA Formel approved not necessary".

00T 1 0 1997

RESOURCES INC.

October 7, 1997



Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

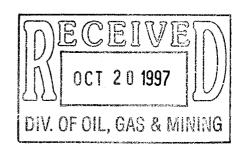
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Barrean Patsy Barryau

/pb encls.



19. j. č.

FORM 9	STATE OF UTAH		an a					
	DIVISION OF OUR GAS AND N	MINING						
			5. Lease Designation and Serial Number:					
· · · · · · · · · · · · · · · · · · ·			See Attached 6. If Indian, Allottee or Tribe Name:					
SUNDRY	NOTICES AND REPOR	TS ON WELLS	n/a					
Do not use this form for prop time APP	cosals to drill new wells, deepen existing wells, or to LICATION FOR PERMIT TO DRILL OR DEEPEN for	o reenter plugged and abandoned wells. m for such proposale	7. Unit Agreement Name:					
· · ·		и от если раровав.	See Attached 8. Well Name and Number:					
1. Type of Well: OIL TT GAS [OTHER:		See Attached					
2. Name of Operator:	Production Company		9. API Well Number: See Attached					
3. Address and Telephone Number;	Production company	OCT 1 3 1997						
•	7th Street, Suite 1500.	Denver, CO 80202	10. Field and Pool, or Wildcat: See Attached					
4. Location of Well	ven Screet, Surce 1900,	benver, co 80202	Jee Attached					
	ached Exhibit		County:					
QQ, Sec.,T.,R.,M.;			State:					
· · · · · · · · · · · · · · · · · · ·			······································					
1. CHECK APPRO	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA					
	CE OF INTENT		EQUENT REPORT					
	mit in Duplicate)		It Original Form Only)					
] Abandon	New Construction	Abandon *	New Construction					
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing					
Change of Plans	☐ Recomplete	Change of Plans						
] Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare					
] Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off					
] Multiple Completion	☐ Water Shut-Off	Tother Change of Or						
Other <u>Change of Or</u>	—							
	<u> </u>	Date of work completion	9-30-97'					
pproximate date work will start								
•••	••••••••••••••••••••••••••••••••••••••		Report results of Multiple Completions and Recompletions to different reservoirs on WELL. COMPLETION OR RECOMPLETION REPORT AND LOG form.					
		* Must be accompanied by a cement veri	fication report.					
DESCRIBE PROPOSED OR COMPLETE vertical depths for all markets and zones		and give pertinent dates. If well is directionally drill	led, give subsurface locations and measured and true					
Effective September	er 30, 1997. Inland Prod	uction Company will take	over operations of the					
wells on the attac	hèd list. The previous	operator was :	Forer operations of the					
			esources Energy Company					
		1601 Lewis A	Avenue					
		Billings, MI	59102					
Effective Septembe	er 30, 1997, Inland Produ	uction Company is respon	sible under the terms					
thereof under Stat	the leases for operation e of Utah Statewide Bond	ns conducted on the leas	iea lands or a portion					
there under otal	or or orall bracewide BOIN		OCT 1 0 1997					
			$\mathbf{O} \mathbf{A} \in \mathbf{T} \times \mathbf{I} \mathbf{O} \mathbf{A} \mathbf{i}$					
3.								
(V)	Landr CH	IRIS A. POTTER, ATTORNEY-IN	N-FACT 9/31/97					
ame & Signature:			Date:OUT/					
is space for State use only)								
24)	(See instru	uctions on Reverse Side)						
			·					

INLAND

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<u>م</u> .

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
WALTON FEDERAL #1	SESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15792-00	UTU096550	UTU72086A
WALTON FEDERAL #2	NWNE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15793-00	UTU096550	UTU72086A
WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
WALTON FEDERAL #4	SENW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15795-00	UTU096550	UTU72086A
ALLEN FEDERAL #31-6G	NWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31442-00	UTU020252A	
BALCRON FEDERAL #21-13Y	NENW 139S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31400-00	UTU64805	
BALCRON FEDERAL #21-25Y	NENW 259S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-31394-00	UTU64380	
BALCRON FEDERAL #44-14Y	SESE 149S 17E	UINTAH	UT	MONUMENT BUTTE (U)	43-047-32438-00	UTU64806	
ASTLE PEAK FEDERAL #24-10A	SESW 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30555-00	UTU72107	
CASTLE PEAK STATE #43-16	NESE 169S 16E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30594-00		891008243C
K. JORGENSON STATE #16-4	NESE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)		ML-3453-B	
USTATE #16-2	NENE 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (U)	43-013-30552-00	ML-3453-B	
BALCRON FEDERAL #21-9Y	NENW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31396-00	UTU65207	
BALCRON FEDERAL #41-21Y	NENE 219S 16E	DUCHESNE	υτ	MONUMENT BUTTE (W)	43-013-31392-00	UTU64379	
MONUMENT FEDERAL #31-6-9-16	NWNE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31717-00	UTU74390	
MONUMENT FEDERAL #32-6-9-16Y	SW NE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31300-00	UTU74390	
MONUMENT FEDERAL #42-6-9-16Y	SE NW 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31645-00	UTU74390	
MONUMENT FEDERAL #41-6-9-16	NENE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31718-00	UTU74390	
MONUMENT FEDERAL #31-8-9-16	NW NE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31721-00	UTU020255	
MONUMENT FEDERAL #41-8-9-16	NENE 8 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31619-00	UTU020255	
MONUMENT FEDERAL #11-9-9-16	NW NW 9 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31618-00	UTU020254	
MONUMENT FEDERAL #33-6-9-16Y	NW SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31589-00	UTU74390	
MONUMENT FEDERAL #43-6-9-16Y	NE SE 6 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31644-00	UTU74390	
MONUMENT FEDERAL #44-6-9-16Y	SE SE 6 9S 15E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31720-00	UTU74390	
MONUMENT FEDERAL #31-18-9-16	NW NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31725-00	UTU74390	
TONUMENT FEDERAL #41-18Y	NE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31646-00	UTU74390	
MONUMENT FEDERAL #42-18Y	SE NE 189S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31724-00	UTU74390	
MONUMENT FEDERAL #31-21-9-16	NW NE 219S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31726-00	UTU64379	
MONUMENT FEDERAL #11-22Y	NW NW 229S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31647-00	UTU64379	
MONUMENT FEDERAL #13-4-9-16	NW SW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31716-00	UTU73086	
MONUMENT FEDERAL #14-4	SWSW 4 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31666-00	UTU73086	
MONUMENT FEDERAL #22-20-9-16	SE NW 209S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31681-00	UTU52018	
MONUMENT FEDERAL #23-7-9-16	NESW 7 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31694-00	UTU74390	
MONUMENT FEDERAL #24-17-9-16	SESW 179S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31682-00	UTU52018	
MONUMENT BUTTE #34-31-8-16	SW SE 318S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)		UTU74389	
MONUMENT FEDERAL #33-10-9-16	NW SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31722-00	UTU72107	
MONUMENT BUTTE #43-10-9-16	NE SE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (W)	43-013-31723-00	UTU72107	
CHORNEY FEDERAL #1-9	SWSE 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-30070-00	UTU5843	
HENDEL FEDERAL #1	SWSW 9 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-20011-00	UTU058149	



December 10, 1997

Lisha . State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Moll onra

Molly Conrad Agent for Equitable Resources Energy Company

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

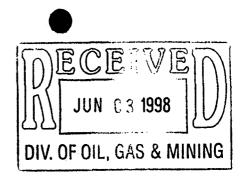
TO: Lisha St of Utan.

FROM.

Molly Conrad Crazy Mountain Oil & Gas Services (406) 628-4164

Pages Attached - Including Cover Sheet 2.

Alere is the letter you requested. Calling you need anything purther. NOTE :



3160 (U-922)

June 1, 1998

Inland Production Company c/o Unit Source Incorporated 11184 Huron Street, Suite 16 Denver, CO 80234

> Re: Voluntary Termination Castle Peak Unit Duchesne County, Utah

Gentlemen:

Your request for termination of the Castle Peak Unit Agreement, Duchesne County, Utah, is hereby approved, effective midnight, May 31, 1998, pursuant to the last paragraph of Section 20 thereof.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee, and lessor.

Sincerely,

/S/ Robert A. Henricks Robert A. Henricks Chief, Branch of Fluid Minerals

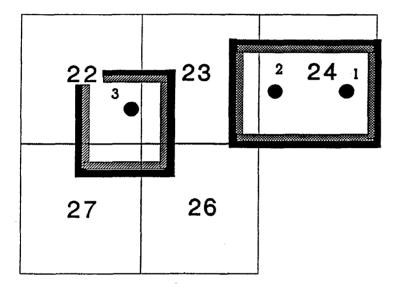
Enclosure

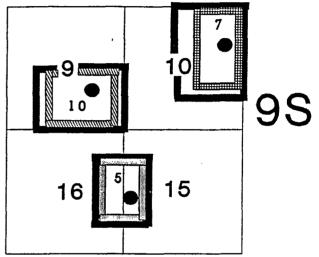
bcc: DM Vernal (w/enclosure) Castle Peak Unit File Agr. Sec. Chron. U-923 (attn: Linda Sorenson) MMS Data Reference Branch Division of Cil Gas and Mining School and Institutional Trust Lands (w/enclosure) Fluid Chron Agr. Sec. Chron. Tickler (June)

MCoulthard:mc:06/01/98

CASTLE PEAK UNIT Duchesne County, Utah

EFFECTIVE: SEPTEMBER 3, 1962





15E

16E

UNIT OUTLINE (UTU630)40X)	
GREEN RIVER PA "A"		
GREEN RIVER PA "B"	GRRV PA 'A'	GRRV PA "D"
GREEN RIVER PA "C"	ALLOCATION FEDERAL 100.00%	ALLOCATION FEDERAL 100.00%
GREEN RIVER PA "D"	320.00 Acres	120.00 Acres
GREEN RIVER PA "G"	GRRV PA "B" Allocation	GRRV PA "G" Allocation
	FEDERAL 100.00% 160.00 Acres	FEDERAL 100.00% 160.00 Acres
AS CONTRACTED APRIL 1, 1994]
1,600.00 ACRES	GRRV PA "C" ALLOCATION FEDERAL 50.00% STATE 50.00% 160.00 Acres	

DOGM SPEED LETTER



Division of Oil, Gas & Mining

From: Lisha Cordova

To: Ed Bonner

School & Institutional Trust

Lands Administration

Subject: Operator Change

MESSAGE			Date07/14	19 <u>98</u>
Ed,				
For your information	, attached are copies of documents	regarding an ope	erator change on a stat	te lease(s)
These companies have	e complied with our requirments.	Our records have	e been updated. Bond	ling should
be reviewed by your	agency ASAP.			
Former Operator:	Equitable Resources Energy			
New Operator:	Inland Production Company		·	
Well(s):	API:	Entity:	S-T-R:	Lease:
Castle Peak St. 43-16	43-013-30594	01181	16-09S-16E	ML-16532
cc: Operator File	· · · · · · · · · · · · · · · · · · ·		Signed Liste	Cordova

REPLY		Date	19
	· · · · · · · · · · · · · · · · · · ·		
	······		
		Signed	

Division of Oil, Gas and Mining OPERATOR CHA Attach all documentation Initial each listed item wh	received by the	division	regarding this chang					3_1	THE THE ME ME ME VID RB	6-FILE
Change of Operat	•	l)	□ Design □ Operate		Ģ	Only	-			
The operator of the w	ell(s) listed b	below h	as changed, effe	ctive: _	9–30–97					
TO: (new operator) (address)	INLAND PR PO BOX 14 ROOSEVELT	46 UT (35)72	· · · · · · · · · · · · · · · · · · ·	ROM:	· -	ator) address)	C/O PO LAU Phor	CRAZ BOX 5 REL M	Y MIN 0	-4164
WELL(S) attach addition	onal page if need	led:								
Name: MON. FED 43- Name: MON. FED 33- Name: CASTLE PK ST Name:	10-9-16	API: API: API: API: API: API: API:	<u>43-013-31723</u> <u>43-013-31722</u> <u>43-013-30594</u>	Entity: Entity: Entity: Entity: Entity: Entity: Entity:	§	10 16 16 16 16		R 1	6E Lease:	
OPERATOR CHAN <u>4</u> <u>4</u> <u></u>			ATION	has beer	n received	from th	ne FOR	MER	operator	(attach to this

- (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). $(\int_{-26}^{-26} \sqrt{10^{-26} 97})$
- The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
- Ľ 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
 - Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7.2-98 St Weil) (7-14-98 Fed Wells)* **Cardex** file has been updated for each well listed above. 5.

- Well file labels have been updated for each well listed above.
- Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution 8. to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- .C A folder has been set up for the Operator Change file, and a copy of this page has been placed there for 9. reference during routing and processing of the original documents.

C

- OVER -

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)______ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lends - 80,000 Surety " Hertford acc. E. Indemnity Co."

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- $\frac{1}{2}$ 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date ______. If yes, division response was made to this request by letter dated ______.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on <u>July 14, 1998</u> to <u>Ed Bonnet</u> at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated ______ 19 ___, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been **microfilmed**. Today's date: $-10\sqrt{98}$

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- _____2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980702 St. Lease well "43-16" to Inland. Quaiting "Fed." april. of other 2. 980714 Blm Nernal april. 7-7-98.

F072A-3160-5 (June 1990)						
	Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals					
1. Type of Well	SUBMIT IN T	RIPLICA	\TE	7. If Unit or CA, Agre	-	
X ^{Oil}	Gas Well Other			8. Weil Name and No. CASTLE PK ST 9. API Well No.	Г 43-16	
2. Name of Operator INLAND PRODU 3. Address and Telephone No.	CTION COMPANY		· · · · · · · · · · · · · · · · · · ·	43-013-30594 10. Field and Pool, or E MONUMEN	xploratory Area	
	CT, SUITE 1500, DENVER, c., T., R., m., or Survey Description) NE/SE Section 16			11. County or Parish, S DUCHESNE	ate COUNTY, UTAH	
	K APPROPRIATE BOX(s) TO UBMISSION		E NATURE OF NOTICE, REPORT		Ά	
X	Notice of Intent Subsequent Report Final Abandonment Notice	Abando Recomp Pluggin Casing Altering X Other	oletion g Back	Change of Pla New Construct Non-Routine J Water Shut-O: Conversion to Dispose Wate: (Note: Report results of mr Completion or Recompleti	tion 'racturing f Injection - utiple completion on Well	
ally drilled, give subsurface loo	ations and measured and true vertical depths for	all markers and z	lates, including estimated date of starting any proposed cones pertinent to this work.)*			
			DECEIVI NOV 02 1998 DIV. OF OIL, GAS & M			
14. I hereby certify that the foreg Signed	oing is true and correct Luis C., Knught	Title	Manager, Regulatory Complian	ice Date	10/28/98	
(This space for Federal or S Approved by	tate office use)	Title		Date		

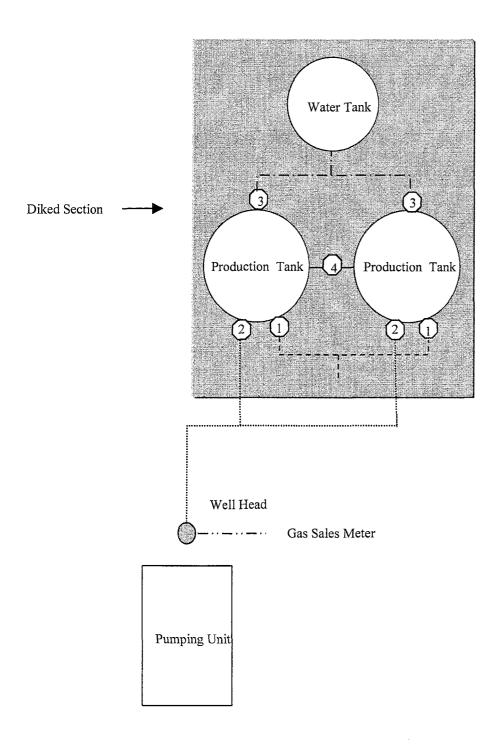
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

or fradulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

Castle Peak 43-16 NE/SE Sec. 16, T9S, 16E Duchesne County May 12, 1998



Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

1) Valve 3 open

Legend

Emulsion Lin	e
Load Line	
Water Line	
Gas Sales	

43-013-30594 T95 RIGE 16



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6570

Kebbie Jones Inland Production Company Route 3, Box 3630 Myton, Utah 84052

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for Fee</u> or State Leases.

Dear Kebbie Jones:

Inland Production Company, as of March 2004, has four (4) State Lease Wells and one (1) Fee Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Kebbie Jones March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. <u>An explanation of how the submitted information proves integrity.</u>

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc cc:

John Baza Well File SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 16-2	43-013-30552	State	10 Years 11 Months
.2	Castle PK ST 43-16	43-013-30594	State	5 Years 5 Months
3	State 31-32	43-047-32500	State	3 Years 1 month
4	A Anderson ST 1-16	43-013-15582	State	1 Year 8 Months
1	Prewitt 10-24	43-013-31865	Fee	3 Years 11 Months

Attachment A

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

FILEU In the Office of the Secretary of State of Texas

SEP 0 2 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: <u>Susan G. Riggs</u>, Treasurer

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

X Operator Name Change

Designation of Agent/Operator

The operator of the well(s) listed below has	changed	l, effect	ive:			9/1/2004		
N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052			TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721					
CA N	0.		· · · · ·	Unit:		-		
WELL(S)		•				<u>,,,</u>	***************	·······
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	Р
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	Р
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	Р
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	Р
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	Р
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	Р
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	Р
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	Р
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	Р
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	Р
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	Р
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	Р
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	Р
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	Р
,						L		

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1.	(R649-8-10) Sundry	y or legal documentatio	n was received from the FORMI	ER operator on: 9/15/2004
-				· · · · · · · · · · · · · · · · · · ·

(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2.

9/15/2004

755627-0143

3.	The new company was checked on the Departme	nt of Commerce	e, Division of Corporations Database on:
----	---	----------------	--

YES Business Number:

2/23/2005

4. Is the new operator registered in the State of Utah: 5. If NO, the operator was contacted contacted on:



Merger

*			
6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE		
6b. Inspections of LA PA state/fee well sites complete on:	waived		
	·		
7. Federal and Indian Lease Wells: The BLM and or the	BIA has appro	oved the merger	, name change,
or operator change for all wells listed on Federal or Indian leases		BLM	BIA
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator :	for wells listed on:	:	
9. Federal and Indian Communization Agreements	("CA"):		
The BLM or BIA has approved the operator for all wells listed	l within a CA on:	na/	
10. Underground Injection Control ("UIC") The D	ivision has approv	ed UIC Form 5, T	ransfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal wel	ll(s) listed on:	2/23/2005
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on:	2/28/2005		
		- /	
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:	_2/28/20	005
3. Bond information entered in RBDMS on:	2/28/2005		
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005		
5. Injection Projects to new operator in RBDMS on:	2/28/2005		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		waived	
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	<u>UT 0056</u>		
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	61BSBDH2912		
FEE & STATE WELL(S) BOND VERIFICATION:		<u>, , , , , , , , , , , , , , , , , , , </u>	
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	61BSBDI	12919
2. The FORMER operator has requested a release of liability from		n/a*	
The Division sent response by letter on:	<u>n/a</u>		
LEASE INTEREST OWNER NOTIFICATION:			
3. (R649-2-10) The FORMER operator of the fee wells has been co of their responsibility to notify all interest owners of this change		med by a letter from n/a	m the Division
COMMENTS:			

~

`*"*"

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



State of Utah

DEPARTMENT OF NATURAL RESOURCES MICHAEL R. STYLER

GARY R. HERBERT Governor

GREGORY S. BELL Lieutenant Governor

Division of Oil, Gas and Mining JOHN R. BAZA Division Director

Executive Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7913

Mr. Mike Guinn Newfield Production Company Route 3 Box 3630 Myton, UT 84052

43 013 30594 Castle PK St 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Guinn:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has seven (7) State Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of these wells have previously had Second Notices; two (2) others have previously been issued First Notices of SI/TA compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level. pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Newfield Production Company March 16, 2011

It is the Divisions understanding that MITs have been performed on August 23, 2010 on five (5) of the above mentioned wells (Attachment A). Newfield failed to request extension of SI/TA status showing good cause on these wells, a requirement per R649-3-36. It is also our understanding that on November 24, 2010, the Sundance 9-32-8-18 (API #43-047-34460) has received EPA approval for injection. Newfield has one (1) additional well that has recently been added to the SI/TA non-compliance list (Attachment A).

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes to bring these wells into compliance status. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure cc: Compliance File Well File LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

¥.

	Well Name	API	LEASE	Years Inactive	MIT					
	Previously Received 2 nd Notice									
1	STATE 16-2-9-17	43-013-30552	STATE	37 Years 9 Months	8/23/2010					
2	GULF STATE 36-22	43-047-31892	ML-22057	4 Years 2 Months	8/23/2010					
3	SUNDANCE 9-32-8-18	43-047-34460	STATE	7 Years 1 Months	NONE REPORTED					
4	SUNDANCE 16-32-8-18	43-047-34466	STATE	7 Years	8/23/2010					
		Previously	Received 1 st Noti	ce						
5	GULF STATE 36-13-8-18	43-047-31345	ML-22057	3 Years 6 Months	8/23/2010					
6	GULF STATE 36-12-8-18	43-047-31864	ML-22057	2 Years 6 Months	8/23/2010					
	1 st Notice									
7	CASTLE PK ST 43-16	43-013-30594	ML-16532	1 Year 1 Months	NONE REPORTED					

9

.

	STATE OF UTAH		FORM 9						
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532						
SUND	RY NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)						
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16						
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CON	IPANY		9. API NUMBER: 43013305940000						
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000		E NUMBER: 82-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL	TO DANCE MEDIDIAN.		COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 16	Township: 09.05 Range: 16.0E Meridian: S		STATE: UTAH						
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT	, OR OTHER DATA						
TYPE OF SUBMISSION									
	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all pertines See attached procedure to TA the second se	e well.	 NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: 						
By:By									
Jack Fulcher SIGNATURE	303 383-4190	Engineer Tech DATE							
N/A		5/6/2011							

Newfield Production Company											
Well:	Castle Pea	ık 43-16-9)-16								
Location:	TS 1820'	9S FSL	RE 820'	16E FEL	Section	NE/SE 16					
Depth:	5892' KB		5882	GL	5600'	TD	5558'	PBTD			
API #:	43-013-305	594									
AFE:											
Engineer:	Engineer: Cathy Tolliver Cell: 303-810-0525				Office: 303-685-8010x4010						
Casing:	Size 9-5/8" 5-1/2"	Grade J-55 K-55	Wt 36# 15.5#	Depth 235' 5590'	Cement 200 sx 450 sx	TOC ??? surface					
Perfs:	Date ??? ??? ???	De 5,520' 5,068' 4,620'	epth 5,550' 5,092' 4,636'	SPF 2 2 2	Total 60 48 32						
Tubing:	Size 2-3/8"	Grade J-55	Wt 6.5#	ID 1.995"	Capacity 0.00386 bbl/ft	Anchor 5,463'	SN 5,435'	Depth 5,465'			
Procedure:											
 Beware of location hazards. MIRU pulling unit. Bleed down tubing and casing - kill well if necessary. Pull rods and pump. POOH w/ tubing. Trip positive scraper to 4600 ft, POOH. 											
6. Mix an 7. With tu	d dump 8 sx ıbing in hole,	of cemer circulate	it on top c corrosion	f CIBP. inhibited f	P @ 4570' (50' a luid around. sults to be subm	• •	•	lug and POOH.			
	pulling unit.			. Chart le							

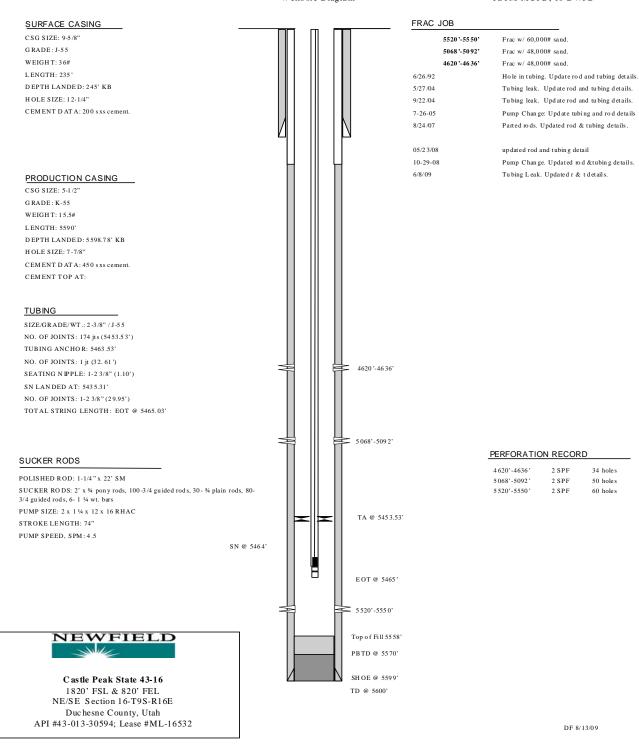
Castle Peak State 43-16

Wellbore Diagram

Spud Date: 10/20/81 Put on Production: 5/06/82

GL: 5882' KB: 5892'

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD



	STATE OF UTAH DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-16532						
SUNDR	Y NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to	drill new wells, significantly deepen existing wells bontal laterals. Use APPLICATION FOR PERMIT TO	elow current bottom-hole depth, reenter plugged	7. UNIT of CA AGREEMENT NAME: GMBU						
1. TYPE OF WELL: OIL WEL	OIL WELL GAS WELL OTHER								
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 4301330594						
3. ADDRESS OF OPERATOR: Route 3 Box 3630	city Myton state UT	PHONE NUMBER ZIP 84052 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT						
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1820 FS	L 820 FEL		COUNTY: DUCHESNE						
OTR/OTR. SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NESE, 16, T9S, R16E		state: UT						
	OPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION							
NOTICE OF INTENT		DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	X TEMPORARITLY ABANDON						
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR						
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR						
X SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		WATER DISPOSAL						
Date of Work Completion:	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF						
06/13/2011		RECLAMATION OF WELL SITE	OTHER: - MIT						
	COMPLETED OPERATIONS. Clearly show	RECOMPLETE - DIFFERENT FORMATION							
	orm the test on 06/09/2011. On 06/13 here was not a State representative a								
NAME (PLEASE PRINT) LUCY Chaves	z-Naupoto	TITLE Water Services Te	chnician						
This space for State use only)									
		RECE							
		JUN 27							
		DIV. OF OIL, GA	S & MINING						

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Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness:		Date 6 15 2011	Time <u>10:00</u>	_ mpn
Test Conducted by:	AUSTIN HARRIS	50~		
Others Present:				
•			•	
Well: CASTLE PEAK F		Field: Monu	nent Butte	

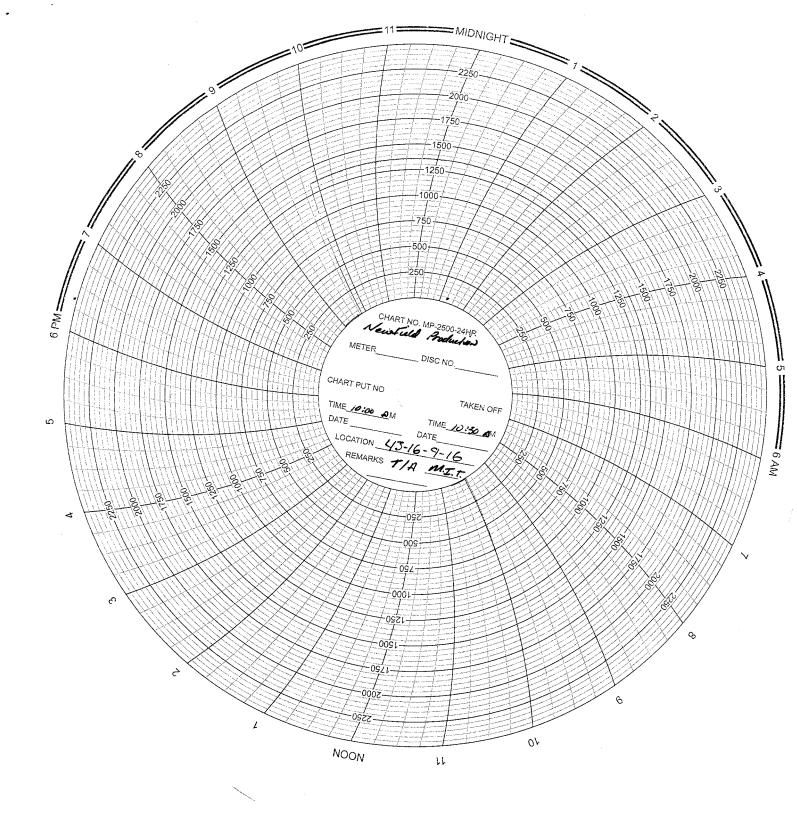
Well Location:

API No: 43-013-30594

Nelse sec. 16, TAS, RIGE DUCHESNE COUNTY UT.

<u>Time</u>	Casing Pressure	
0 min	1350	_ psig
5	1350	psig
10	1350	_ psig
15	1350	_ psig
20	1350	_ psig
25	1350	psig
30 min	1350	psig
35		_ psig
40		psig
45		psig
50	·	psig
55		psig
60 min		psig
Tubing pressure:	1350 / NA	_ psig
Result:	Pass	Fail

Signature of Witness: Signature of Person Conducting Test:



Daily Activity Report

Format For Sundry CASTLE PK 43-16-9-16 3/1/2011 To 7/30/2011

5/23/2011 Day: 1

Temporary Abondonment

NC #2 on 5/23/2011 - MIRUSU, POOH W/- Rods, R/U Weatherofrd BOPS, POOH W/- Tbg -5:30 To 6:00 AM C/Trvl, Move From Federal 13-9-9-16 To The Castle Peak 43-16-9-16, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr & Caught 800 Psi, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/U H/Oiler To Tbg, Pmp 20 Bbls Wtr, Caught 800 Psi Again, POOH W/- 1 1/4" x 22' Polished Rod, 1- 2', 1- 6' x 3/4" Pony Subs, 100- 3/4" Guided Rods, 35- 3/4" Plain Rods, 75- 3/4" Guided Rods, 6- 1 1/4" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatheford BOPS, POOH W/- 141- Jts Tbg, L/D 10- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0 Cumulative Cost: \$9,188

5/24/2011 Day: 2

Temporary Abondonment

Temporary Abondonment

NC #2 on 5/24/2011 - RIH W/- CIBP, TIH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 23 Jts Tbg, R/U VES Wireline, Gyro Well, R/D VES, R/U The Perforators Wireline, RIH W/- Gauge Ring, POOH W/- Wireline, RIH W/- CIBP, Set Plg @ 4570', POOH W/- Wireline, RIH & Dump Bail 8 Sacks Of Cement, TOC Approx @ 4530', R/D Wireline, P/U & TIH W/- NC, SN, 141- Jts Tbg, R/D Weatherford BOPS, R/U Wellhead, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl

Daily Cost: \$0 Cumulative Cost: \$23,440

5/25/2011 Day: 3

NC #2 on 5/25/2011 - Pressure Test Csg, R/D NC #2 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 90 Bbls Wtr & Packer Fluid, R/U H/Oiler To Csg, Pressure Test Csg To 1,000 Psi, Test For Approx. 1 Hr, Good Test, R/D NC #2 FINAL REPORT **Daily Cost:** \$0 **Cumulative Cost:** \$21,892

6/20/2011 Day: 4

Rigless on 6/20/2011 - Conduct a M.I.T. for a Temperary Abandonment on the 43-16-9-16. -On 6-9-2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Castle Peak Federal 43-16-9-16). Permission was given at that time to perform the test on 6-9-2011. On 6-13-2011 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1350 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30594

Daily Cost: \$0 Cumulative Cost: \$22,442

Pertinent Files: Go to File List

http://www.inewfld.com/denver/SumActRpt.asp?RC=152913&API=4301330594&MinDa... 6/22/2011

М.І.Т.



RECEIVED

DIV. OF OIL, GAS & MINING

February 9, 2012

Mr. Mark Reinbold State of Utah Division of Oil, Gas and Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well Castle Peak State #43-16-9-16 Monument Butte Field, Lease #ML-16532 Section 16-Township 9S-Range 16E Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Castle Peak State #43-16-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

CASTLE PEAK STATE #43-16-9-16

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #ML-16532

FEBRUARY 9, 2012

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Castle Peak State #43-16-9-16

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

RECEIVED

MAR	2	2	2012
-----	---	---	------

OPERATOR	Newfield Production Company	
ADDRESS	1001 17th Street, Suite 2000	
	Denver, Colorado 80202	

DIV. OF OIL, GAS & MINING

Well Name and num	ber:	Castle Pea	ak State #4	43-16-9-16					
Field or Unit name:	Monument B	utte (Green	River)				Lease No.	ML-16532	2
Well Location: QQ <u>NESE</u> section <u>16</u> township <u>9S</u> range <u>16E</u>								county	Duchesne
Is this application for	this application for expansion of an existing project? Yes [X] No []								
Will the proposed we	ell be used for	:	Disposal?	d Recovery?		Yes [] N	No [X]		
Is this application for	r a new well to	be drilled?)	• • • • • • • • •		Yes[] I	No [X]		
If this application is f has a casing test b Date of test: API number: 43-0	been performe		ell? - -			Yes []	No [X]		
Proposed injection ir Proposed maximum Proposed injection z mile of the well.	injection:		jas, and/or Additiona	to pressure [] fresh wa l information ny this form.			-5-2 should		
List of Attachments:		Attachmer	nts "A" thro	ugh "H-1"					
						_			
I certify that this repo	ort is true and	complete to	o the best	of my knowle	edge.	/	1		
Title Regu	Sundberg Jatory Lead) 893-0102			_Signature _Date _	3/13	112			
(State use only) Application approved Approval Date	1 by		······································			_ Title			·
Comments:	<u></u>								

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

Castle Peak State 43-16-9-16

Proposed Injection Wellbore Diagram

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

	V	Wellbore D	liagram				
SURFACE CASING				FRAC JOB			
CSG SIZE: 9-5/8"				5520'-5550	Frac w/ 60,0	00# sand	
GRADE: J-55	Casing Shoe @ 245' 🖌		N	5068'-5092	Frac w/ 48,0	00# sand	
WEIGHT: 36#				4620'-4636'	Frac w/ 48,0	00# sand	
LENGTH: 235'			11	6/26/92	Hole in tub	ing Update re	od and tubing details
DEPTH LANDED: 245' KB			11	5/27/04	Tubing leal	. Update rod	and tubing details
HOLE SIZE: 12-1/4"			11	9/22/04	Tubing leal	. Update rod	and tubing details.
CEMENT DATA: 200 sxs cement			11	7-26-05	Pump Chai	ige: Update ti	ubing and rod details
				8/24/07	Parted rods	. Updated roo	& tubing details
			11	03/11/08	Tbg Leak U	pdated rod ar	nd tubing detail
			11	10-29-08	Pump Chai	ige: Updated	rod &tubing details.
PRODUCTION CASING				6/8/09	Tubing Lea	k. Updated r	& t details
CSG SIZE: 5-1/2"		11 11		05/25/11	Temporary	Abandonme	nt
GRADE: K-55				06/13/11	MIT for TA		
WEIGHT: 15.5#							
LENGTH: 5590'			11				
DEPTH LANDED: 5598.78' KB			11				
HOLE SIZE: 7-7/8"		11 11					
CEMENT DATA: 450 sxs cement.							
CEMENT TOP AT: 3564'							
TUBING							
SIZE/GRADE/WT.: 2-3/8" / J-55 / 6.5#			11				
NO. OF JOINTS: 141 jts (4405.9')	TOC @ 3564'						
SEATING NIPPLE: 1-2 3/8" (1 10')							
SN LANDED AT: 4415.9'							
EOT @ 4417'							
			8				
					PERFORATI		80
					4620'-4636'	2 SPF	34 holes
					5068'-5092'	2 SPF	50 holes
					5520'-5550'	2 SPF	60 holes
			Packer @ 4570'				
	1	뉨	4620'-4636'				
	-		5068'-5092'				
	-	ĥ	5008 - 5092				
	-		5520'-5550'				
	_	Π					
NEWFIELD			Top of Fill 5558'				
			PBTD @ 5570'				
		1.50 .00	SHOE @ 5599'				
Castle Peak State 43-16		Λ	TD @ 5600'				
1820' FSL & 820' FEL NE/SE_Section 16-T9S-R16E							

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17th Street, Suite 2000 Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Castle Peak State #43-16-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Castle Peak State #43-16-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (3933' -5570'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3611' and the TD is at 5600'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Castle Peak State #43-16-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #ML-16532) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 36# surface casing run to 245' KB, and 5-1/2", 15.5# casing run from surface to 5599' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1254 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Castle Peak State #43-16-9-16, for existing perforations (4620' - 5550') calculates at 0.67 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1254 psig. We may add additional perforations between 3611' and 5600'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Castle Peak State #43-16-9-16, the proposed injection zone (3933' - 5570') is in the Garden Gulch to the Castle Peak State of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

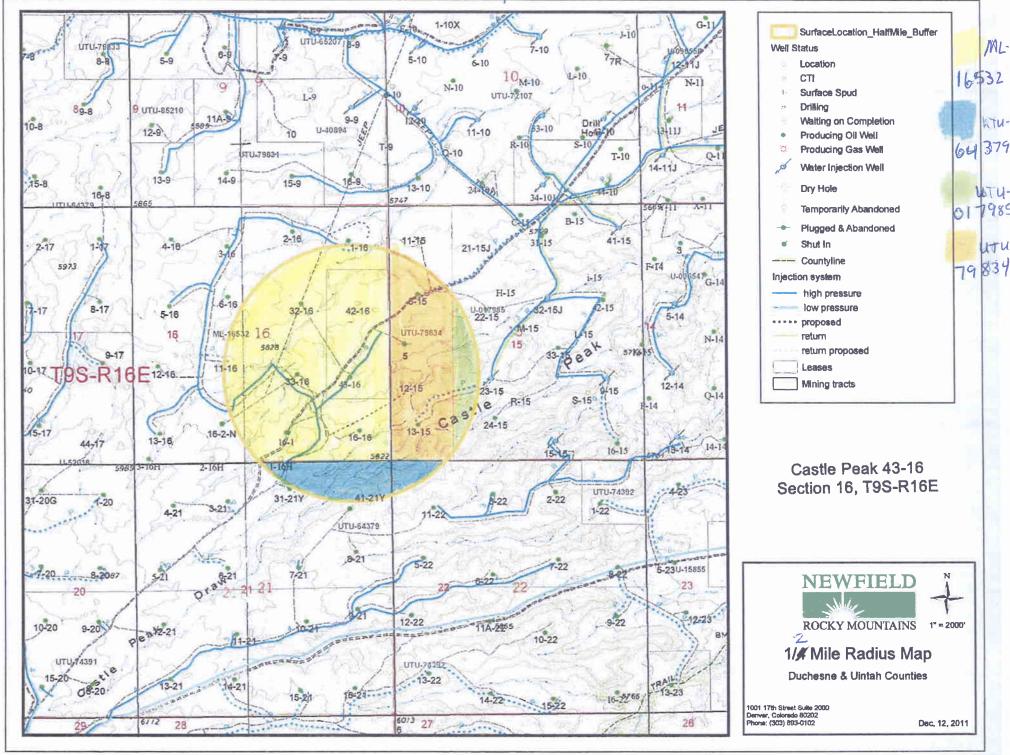
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

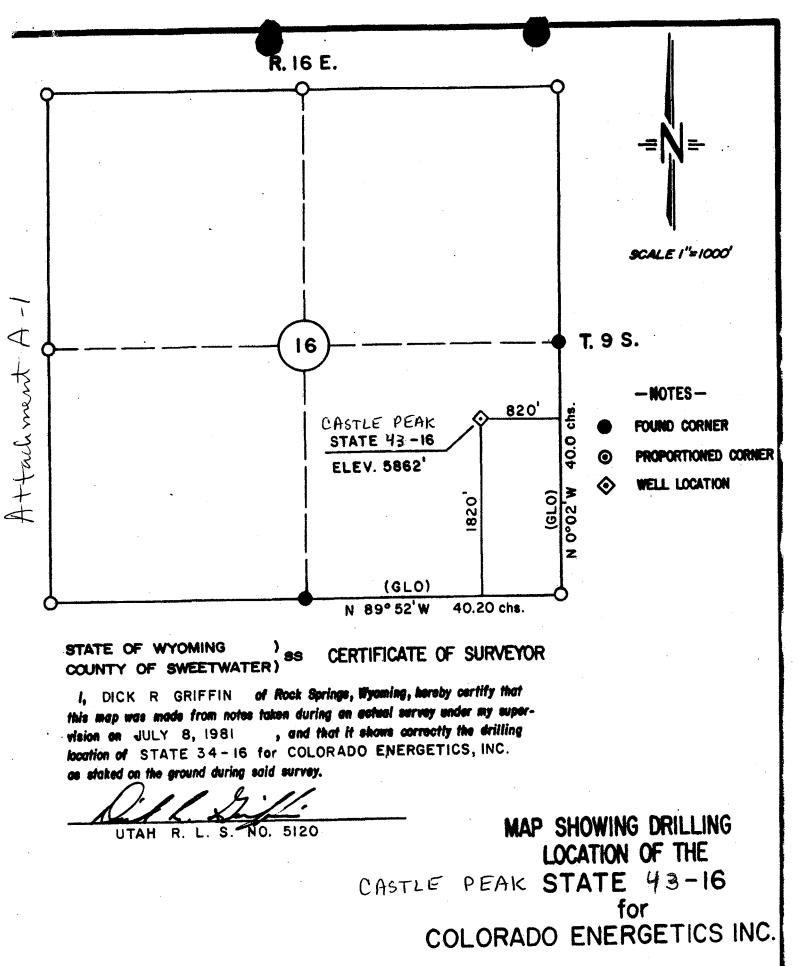
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

Attachment A





D.R. GRIFFIN AND ASSOCIATES, INC. P.O. BOX 1059 ROCK SPRINGS, WY. 82901 NE 1/4 SE 1/4, SEC 16 T. 9 S., RIGE., SLP.M. DUCHESNE CO., UTAH

Attachment B

		EXHIBI	ТВ	
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R16E SLM	State of Utah	QEP Energy Company	State of Utah
	Section 16: ALL	ML 16532	El Paso E&P Company, LP	
		НВР	American Petroleum Corp	
			Brave River Production	
			Trans Republic Resources Inc	
			El Paso Production Oil & Gas Company	
			Newfield RMI LLC	
2	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 8: SWNE, SE	UTU-64379	Newfield RMI LLC	
	Section 9: SWSW	НВР	Yates Petroleum Corporation	
	Section 17: NE			
	Section 18: E2SW, SE, Lots 3,4			
	Section 19: NE, E2NW, Lots 1,2			
	Section 21: N2			
	Section 22: W2NE, SENE, NW			
3	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 10: S2SE	UTU-017985	Newfield RMI LLC	
	Section 15: E2, E2W2	НВР	Yates Petroleum Corporation	
			ABO Petroleum Corp	
			Myco Industries inc	
			Oxy Y-1 Company	
4	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 15: W2W2	UTU-79834	Newfield RMI LLC	
		HBP		

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well Castle Peak State #43-16-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: < Newfield Production Company

Eric Sundberg Regulatory Lead

Sworn to and subscribed before me this <u>9th</u> day of <u>February</u>, 2012. Notary Public in and for the State of Colorado: <u>Canadice L. Duut</u>

My Commission Expires:

My Commission Expires 02/10/2013



ATTACHMENT E

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

Duchesne County, Utah API #43-013-30594; Lease #ML-16532

Castle Peak State 43-16-9-16

Wellbore Diagram

Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

SURFACE CASING			FRAC JOB		
CSG SIZE: 9-5/8"			5520'-5550'	Frac w/ 60,000# s	
GRADE: J-55	Casing Shoe @ 245'		5068'-5092'	Frac w/ 48,000# :	
WEIGHT: 36#			4620'-4636'	Frac w/ 48,000# s	
LENGTH: 235'			6/26/92		Jpdate rod and tubing detail
DEPTH LANDED: 245' KB			5/27/04		date rod and tubing details.
HOLE SIZE: 12-1/4"			9/22/04		date rod and tubing details
CEMENT DATA: 200 sxs cement	11		7-26-05		Jpdate tubing and rod detail
			8/24/07	Parted rods. Upo	lated rod & tubing details
			03/11/08		ed rod and tubing detail
			10-29-08	-	Jpdated rod &tubing details
			6/8/09		odated r & t details,
CSG SIZE: 5-1/2"			05/25/11	Temporary Aba	ndonment
GRADE: K-55			06/13/11	MIT for TA	
WEIGHT: 15,5#					
LENGTH: 5590'	11				
DEPTH LANDED: 5598 78' KB					
HOLE SIZE: 7-7/8"					
CEMENT DATA: 450 sxs cement					
CEMENT TOP AT: 3564'					
TUBING					
SIZE/GRADE/WT : 2-3/8" / J-55 / 6.5#					
NO. OF JOINTS: 141 jts (4405 9')	TOC @ 3564'				
SEATING NIPPLE: 1-2 3/8" (1,10')					
SN LANDED AT: 4415.9'					
EOT @ 4417'					
	II				
				PERFORATION	RECORD
	11				SPF 34 holes
		EOT @ 4417			SPF 50 holes
		EOT @ 4417'		5520'-5550' 2	SPF 60 holes
		4620'-4636'			
	W	5068'-5092'			
		5520'-5550'			
NIEMATETET		Top of Fill 5558	2		
NEWFIELD		PBTD @ 5570'			
		SHOE @ 5599'			
Castle Peak State 43-16	N N	TD @ 5600'			
1820' FSL & 820' FEL					
NE/SE Section 16-T9S-R16E					

Attachment E-1

BOPD,

Federal 3-21-9-16

Wellbore Diagram

Spud Date: 10-24-06

Duchesne Co, Utah API # 43-013-33019; Lease # UTU-64379

Initial Production: MCFD, BWPD

Put on Production: 12-7-06 GL: 5975' KB: 5987' SURFACE CASING FRAC JOB Frac CP4 sands as follows: CSG SIZE: 8-5/8" 11-30-06 5742-5755 29540# 20/40 sand in 399 bbls Lightning 17 GRADE: J-55 frac fluid Treated @ avg press of 2075 psi w/avg rate of 24 9 BPM ISIP 2100 psi Calc flush: 5740 gal Actual flush: 5233 gal WEIGHT: 24# Cement top @ 90' LENGTH: 7 jts (310.86') Frac CP1 sands as follows: 12-01-06 5500-5523' DEPTH LANDED: 322 71' KB 89095# 20/40 sand in 713 bbls Lightning 17 frac fluid. Treated @ avg press of 1762 psi HOLE SIZE: 12-1/4" w/avg rate of 24 8 BPM ISIP 1830 psi. Calc CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf. flush: 5498 gal_Actual flush: 4994 gal_ Frac LODC sands as follows: 12-01-06 5194-5232 126238# 20/40 sand in 886 bbls Lightning 17 frac fluid Treated @ avg press of 2565 psi w/avg rate of 24 7 BPM ISIP 2450 psi Calc flush: 5192 gal. Actual flush: 4675 gal. PRODUCTION CASING 12-01-06 4984-5002 Frac A1 sands as follows: CSG SIZE: 5-1/2' 18951# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 2110 w/ avg rate of 24.9 BPM. ISIP 2130 psi. Calc GRADE: J-55 WEIGHT: 15 5# flush: 4982 gal Actual flush: 4519 gal LENGTH: 134 jts (5839.32') 12-01-06 4876-4881 Frac B2 sands as follows: DEPTH LANDED: 5852.57' KB 12667# 20/40 sand in 262 bbls Lightning 17 frac fluid Treated @ avg press of 2135 w/ HOLE SIZE: 7-7/8" avg rate of 25.0 BPM ISIP 1710 psi Calc CEMENT DATA: 300 sxs Prem Lite II mixed & 425 sxs 50/50 POZ flush: 4874 gal Actual flush: 4788 gal Pump Change. Update rod and tubing details. 03/10/07 CEMENT TOP AT: 90' 12/19/08 Tubing Leak Updated rod & tubing details 09/08/08 Parted Rods. Updated rod & tubing details. = 4876-4881 TUBING SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5# 4984-5002' NO OF JOINTS: 170 jts (5464.16') TUBING ANCHOR 5476 16' KB 5194-5205 NO. OF JOINTS: 1 jts (31.59') 5212-5232' SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5510 55' KB NO OF JOINTS: 1 jts (33 42') Anchor @ 5476' NO OF JOINTS: 3jts (95.00) TOTAL STRING LENGTH: EOT @ 5646.27' KB 5500-5523 PERFORATION RECORD SUCKER RODS SN 55111 5742-5755' 11-27-06 5742-5755' 4 JSPF 52 holes 11-30-06 5500-5523' 4 JSPF 92 holes POLISHED ROD: 1-1/2" x 22' SM 12-01-06 5212-5232' 4 JSPF 80 holes SUCKER RODS: 1-8', & 1-4 x 3' pony rods, 99- 3'' scrapered rods, 95- 3'' plain rods, 40- 3'' scrapered rods, 6-1 3'' weight rods. 12-01-06 5194-5205' 4 JSPF 44 holes 12-01-06 4984-5002' 4 JSPF 72 holes PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger 12-01-06 4876-4881' 4 JSPF 20 holes STROKE LENGTH: 86" PUMP SPEED, SPM: 5 SPM F EOT @ 5646' NEWFIELD PBTD @ 5806' SHOE @ 5852" Federal 3-21-9-16 TD @ 5965' 774' FNL & 1909' FWL NE/NW Section 21-T9S-R16E



Federal 4-21-9-16

Spud Date: 10-25-06 Put on Production: 12-12-06 GL: 5991' KB: 6003'		Wellbo	re Dia	ngran	I			MCFD.	BWPD		
						FRAC J	28				
SURFACE CASING CSG SIZE 8-5/8" GRADE J-55 WEIGHT 24# Cement top@ 10"							5494-5512'	5213# : frac flu w/avg i	PI sands as fo 20/40 sand in 3 id. Treated @ ate of 25 BPM 492 gal. Actu	85 bbls Li avg press ISIP 255	of 2157 p 0 psi Ca
LENGTH: 7 jts (310.54') DEPTH LANDED: 322.39' KB IOLE SIZE: 12-1/4 CEMENT DATA: 160 sxs: Class: "G" cmt, est 3 bbls: cmt to surf						2-04-06	5204-5222	23667≉ frac flu w/avg i	ODC sands as 20/40 sand in id Treated @ ate of 25 BPM 202 gal Actua	320 bbls L avg press ISIP 285	of 2620 p 0 psi Cal
	k					12-05-06	4993-5072	117759 frac flu w/avg i	3, A1 sands as # 20/40 sand in idTreated @ rate of 25 BPM 991 gal_Actua	n 829 bbis avg press ISIP 220	of 2350 p 0 psi - Ca
PRODUCTION CASING CSG SIZE, 5-1/2" GRADE, J-55 WEIGHT, 15,5#						2-05-06	4636-4654	80794# frac flu avg rate	S2 sands as fo 20/40 sand in id Treated @ e of 25 BPM_1 634 gal_Actua	588 bbls L avg press SIP 2000 p	of 1519 v osi, Calc
LENGTH: 135 jts. (5924.58°) DEPTH LANDED: 5937 83° KB IOLE SIZE: 7-7/8" CEMENT DATA: 300 sxs Prem: Lite 11 mixed & 452 sxs 50/50 POZ						12-05-06	4400-4406*	20165≢ frac flu avg rati	B11 sands as 1 20/40 sand in idTreated @ 2 of 25 BPM_1 398 gal_Actua	265 bbls L avg press SIP 1720 p	of 2077 v osi Calc
CEMENT TOP AT 110"						11/13/08		Parted	ods Updated	od &tubin	g details
		1		4	4400-4406*						
			111		4636-4654						
IZE/GRADE/WT_2-7/8`` / J-55 / 6.5# 10. OF JOINTS_173 jts_(5453.00`)	1.5		11	T	4030-4034						
'UBING ANCHOR 5465.00 KB	11	23		宇	4993-5003`						
NO OF JOINTS 1 jts (31.52')			111								
EATING NIPPLE 2-7/8" (1 10')			111		5062-5072*						
IN LANDED AT 5499 32" KB			Ш								
IO_OF JOINTS_2 jts_(63_04") OTAL STRING LENGTH_EOT @ 5563 91' KB		A			5204-5210"						
		Ħ		-	5214-5222*						
JCKER RODS		X		ŧ ,	Anchor @ 5465			PERFOR	ATION RE	CORD	
SN 5- VOLISHED ROD: 1-1/2" x 22' SM CUCKER RODS: 1-2", 4", 6", 8" x 1/2" pony rods, 90- 1/4" guided rods, 81- 1/4" kum rods, 32-3/2" guided rods, 6- 1 1/4" weight rods PUMP SIZE: 2-1/2" x 1-1/2" x 10" x 14" RHAC w/SM plunger STROKE LENGTH: 86" PUMP SPEED, SPM_5 SPM	27			M	5494-5512'			12-04-06 12-04-06 12-04-06 12-04-06 12-05-06	5494-5512' 5214-5222' 5204-5210' 5062-5072" 4993-5003" 4636-4654' 4400-4406"	4 JSPF 4 JSPF 4 JSPI 4 JSPF 4 JSPF	32 hol
NEWFIELD			-		EOT @ 5564'						
					PBTD @ 5916*						
					SHOE @ 5937 TD @ 5965'						

Duchesne Co, Utah API # 43-013-33069; Lease # UTU-64379

Attachment E-3

Spud Date: 10/22/06 Put on Production: 12/07/06 GL: 6019' KB: 6031'

API #43-013-33021; Lease #UTU-64379

Federal 6-21-9-16

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

SURFACE CASING	m		FRAC	JOB	
CSG SIZE 8-5/8"			11/28/06	5497-5472'	Frac CP1 sands as follows: 60318# 20/40 sand in 517 bbls Lightning 17
GRADE J-55					frac fluid Treated @ avg press of 2202 psi
WEIGHT 24#					w/avg rate of 25.0 BPM ISIP 3010 psi Cal flush: 5495 gal Actual flush: 4964 gal
LENGTH: 7 jts (310 77')			11/28/06	5098-5106'	Frac LODC sands as follows:
DEPTH LANDED 322 62' KB					19850# 20/40 sand in 292 bbls Lightning 17 frac fluid Treated @ avg press of 2154 psi
HOLE SIZE 12-1/4"					w/avg rate of 14.3 BPM ISIP 2720 psi Calo
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf		k			flush: 5096 gal Actual flush: 4590 gal
		N	11/28/06	4651-4588'	Frac D1 & D2 sands as follows: 126303# 20/40 sand in 857 bbls Lightning 1 frac fluid. Treated @ avg press of 1655 psi w/avg rate of 24 8 BPM ISIP 1880 psi Cal flush: 4649 gal Actual flush: 4494 gal.
			03/15/07		Pump Change. Update rod and tubing detai
PRODUCTION CASING			11/11/10	4995-5012'	Frac A3 sands as follows: 32618# 20/40 sand in 283 bbls Lighting 17 fluid
CSG SIZE: 5-1/2"		· .	11/1 7 /10		Re-Completion finalized - updated tbg and
GRADE J-55			4/7/2011		rod details Pump Change Rod & tubing detail updated
WEIGHT: 15.5#			4/7/2011		Tump change, Rou & tubing detail updated
LENGTH: 134 jts. (5916.95')					
DEPTH LANDED: 5930.20' KB HOLE SIZE 7-7/8"					
CEMENT DATA 325 sxs Prem Lite II mixed & 450 sxs 50/50 POZ					
CEMENT TOP: 60°					
TURING					
TUBING SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5#					
NO OF JOINTS 173 jts (5445 60') TUBING ANCHOR 5445 60' KB					
NO OF JOINTS 1 jts (31 6')					
SEATING NIPPLE 2-7/8" (1 10')					
SN LANDED AT 5480' KB					
NO OF JOINTS: 2 jts (63')	2	4588-4596			
TOTAL STRING LENGTH: EOT @ 5544' KB		4635-4651			
UCKER RODS	WA	4995-4999			PERFORATION RECORD
POLISHED ROD 1-1/2" x 22' SM		5008-5012			11/28/06 5487-5497' 4 JSPF 40 hole
SUCKER RODS: 1 x ³ / ₄ " = 2' pony rod, 100 - 3/4" = 2500' guided rods, 83 -	×	5098-5106			11/28/06 5472-5476' 4 JSPF 16 hole 11/28/06 5098-5106' 4 JSPF 32 hole
$3/4^{\circ} = 2075^{\circ}$ guided rods, $30 - 3/4^{\circ} = 750^{\circ}$ guided rods, $6-1^{-1}/2^{\circ} = 150^{\circ}$ weight					11/28/06 5098-5106' 4 JSPF 32 hole 11/28/06 4635-4651' 4 JSPF 64 hole
rods					11/28/06 4588-4596' 4 JSPF 32 hole
PUMP SIZE CDI 2-1/2" x 1-1/4" x 14 x 18' RHAC					11/11/10 5008-5012' 3 JSPF 12 hole
STROKE LENGTH 86"					11/11/10 4995-4999' 3 JSPF 12 hole
PUMP SPEED, 4 SPM	\mathbf{X}	Anchor @ 545	8,		
	\leq	5472-5476			
	×	5487-5497			
		EOT @ 5544			
		201.0			
NEWFIELD					
- Shell		PBTD @ 5884			
	10000	SHOE @ 5930	1,		
Federal 6-21-9-16	И	TD @ 5960'			
2159'FSL & 1887' FWL					
SE/NW Section 21-T9S-R16E					

ATTACHMENT E-4

Federal 7-21-9-16

	геа	eral /-	-21-9-10				
Spud Date: 4-27-07 Put on Production: 7-19-07		Wellbore I	Diagram			Initial Production: MCFD, BWPD	BOPD,
GL: 6006 KB: 6018							
SURFACE CASING		m		FRAC J	ОВ		
CSG SIZE 8-5/8*				07-11-07	5973-5982	Frac BSC sands as fe	
GRADE J-55		111 10				40929# 20/40 sand in frac fluid Treated @	
WEIGHT 24# Cement top @	236	1H III				w/avg rate of 24.8 BP	M 1SIP 3967 psi 0
LENGTH 7 jts (306-20°)						flush 5971 gal Actua	-
DEPTH LANDED 318 05 KB				07-16-07	5852-5859"	Frac BSC sands as fe 15775# 20/40 sand in	
HOLE SIZE 12-1/4						frac fluid Treated @	avg press of 2760 p
CEMENT DATA 160 sxs Class G cmt. est 6 bbls cmt to surf						w/avg rate of 22.3 BP flush 5850 gal Actua	
			I N	07 16 07	5476-5502	Frac CP1 sands as fo	
		<u> </u>		07-10 07	0110 0002	116102# 20/40 sand n	h 859 bbls Lightning
			11			frac fluid. Treated @ w/avg rate of 24 4 BP	
						flush 5474 gal Actua	
				07-16-07	4749-4755	Frac C sand as foll	
PRODUCTION CASING						24885# 20/40 sand in frac fluid Treated @	
CSG SIZE 5-1/2"						avg rate of 2448 BPM	
GRADE J-55						flush 4747 gal Actua	l flush 4284 gal
WEIGHT 15.5#				07-16-07	4609-4650	Frac D1 & D2 sand a	
LENGTH 138 jts (6095 73`)						53260# 20/40 sand in	
DEPTH LANDED 6094 98" KB						frac fluid Treated @ avg rate of 24 5 BPM	ISIP 1820 psi Cal
HOLE SIZE 7-7/8"						flush 4691 gal Actua	l flush 4494 gal
CEMENT DATA 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ				11-26-07		Pump Change Updau	
CEMENT TOP AT 236			11	10/30/09 8/16/11		Pump Change Update Parted Rods Updated	
TUBING							
SIZE/GRADE/WT 2-7/8 7 J-55		11 11	11				
NO OF JOINTS 179 (5609 1°)			H				
TUBING ANCHOR 5609 I			4609-4615				
NO OF JOINTS 2 jts (63 2*)							
SEATING NIPPLE: 2-7/8" (1 10")		- E	4638-4650				
SN LANDED AT 5675 1							
NO OF JOINTS 1 jis (31.7.)		1	4749-4755				
NO OF JOINTS 3 Jts 94 40							
TOTAL STRING LENGTH EOT @ 5808			5476-5502				
		X	Anchor @ 5621 09			PERFORATION RE	CORD
JCKER RODS s	N 5687 06'	1	5852-5859			07-05-07 5973-5982'	4 JSPF 36 hole
POLISHED ROD 1-1/2" x 26 SM		5	5973-5982			07-16-07 5852-5859'	4 JSPF 28 hole
SUCKER RODS 1-4",1-6", &1-8" x 3;" pony tods 98- 3;"=2450" gui	ded rods		TT manual			07-16-07 5476-5502 07-16-07 4749-4755	4 JSPF 104 ho 4 JSPF 24 hole
2250 sucker rods. $32-4 = 800$ guided rods. $6-14_2 = 450$ we	ight rods					07-16-07 4638-4650	4 JSPE 48 hold
PUMP SIZE [2+1/2] x 1-1/4] x 16] x 20] CD1 NF 181 J		11 11				07-16-07 4609-4615'	4 JSPF 24 hole
STROKE LENGTH 120							
UMP SPEED, SPM 5 SPM		- 11 - 11					
			EOT @ 5808'				
			Ŭ				
NEWFIELD			PBTD @ 6027*				
Solution and the second s							
Federal 7-21-9-16		1	SHOE @ 6050'				
		<u>VI</u>	TD @ 6100'				
2172' FNL & 1967' FEL							
SW/NE Section 21-T9S-R16E							
Duchesne Co. Utah							
ADV #112 012 22022 1 #11TH (1270							

API # 43-013-33022: Lease # UTU-64379

ATTACHMENT E-5

Federal 8-21-9-16

Spud Date: 6-7-7 Put on Production: 7-9-07	Wellbore Diagram		Initial Production: BOPD, MCFD, BWPD
GL: 5944' KB: 5956'	Wentfore Diagram		Merb, Bwib
SURFACE CASING		FRAC JOB	
CSG SIZE: 8-5/8** GRADE: J-55 WEIGHT: 24# Cement top @ 102*		07-05-07 5939-5949	Frac BSC sands as follows: 58253# 20/40 sand in 543 bbls Lightning 1 frac fluid Treated @ avg press of 2135 ps w/avg rate of 24.5 BPM ISIP 2834 psi. Cr flush: 5937 gal. Actual flush: 5859 gal
LENGTH 7 jts (288.93°) DEPTH LANDED 312.98° KB HOLE SIZE 12-1/4°		08-21-07 5118-5131	
CEMENT DATA 160 sxs Class "G" cmt, est 5 bbls cmt to surf		08-22-07 4946-4972*	Frac A1 sands as follows: 79934# 20/40 sand in 636 bbls Lightning frac fluid Treated@avg press of 3383 ps w/avg rate of 22.2 BPM ISIP 3225 psi. Ca flush. 5116 gal. Actual flush: 4612 gal
PRODUCTION CASING CSG SIZE 5-1/2"		08-22-07 4702-4718	Frac C sands as follows: 50281#20/40 sand in 462 bbls Lightning frac fluid Treated @ avg press of 1735 ps w/avg rate of 24.7 BPM_1SIP 1850 psi.
GRADE: J-55 WEIGHT: 15.5# LENGTH: 137 jts (6009.83')		08-22-07 4571-4610	Frac D1 & D2 sands as follows: 80148# 20/40 sand in 985 bbls Lightning frac fluid. Treated@avg press of 1780 ps w/avg rate of 24.7 BPM_1SIP 2055 psi
DEPTH LANDED 6009 08" KB HOLE SIZE 7-7/8" CEMENT DATA 300 sxs Prem Lite II mixed & 425 sxs 50/50 POZ		08-23-07 4072-4081	Frac GB6 sands as follows: 32787# 20/40 sand in 366 bbls Lightning frac fluid. Treated @ avg press of 1686 ps w/avg rate of 24 7 BPM ISIP 1810 psi.
CEMENT TOP AT: 102"	4072'-4081'	6/22/2010	Pump Change. Update rod ant tubing dotai
	4571'-4578	(
TUBING	4599'-4610	2	
SIZE/GRADE/WT = 2-7/8" / J-55 / 6.5#			
NO OF JOINTS 182 jts (5733 1')	4702'-4718		
TUBING ANCHOR: 5745.01 KB	4946'-4973		
NO_OF JOHNTS_ 2 jts (63 4') SEATING NIPPLE: 2-7/8" (1-10')			
SN LANDED AT 5811 24 KB			
NO OF JOINTS 2 jts (61.1.")	5118-5131*		
TOTAL STRING LENGTH. EOT @ 5911' KB			
UCKER RODS	Anchor @ 574	51	PERFORATION RECORD
SN 58 POLISHED ROD 1-1/2" x 26' SM SUCKER RODS 1-8", 1-6", 1-4" & 1-2" X ³ 4" pony rods, 98- ³ 4" scrapered rods, 10e- ³ a" plann rods, 20- ³ a" scrapered rods, 6-1 ³ 2" weight rods PUMP SIZE 2-1/2" x 1-1/2" x 12" x 16" RHAC w/SM plunger STROKE LENGTH, 86" PUMP SPEED, SPM: 5 SPM	11' S 5939-5949'		06-29-07 5939-5949' 4 JSPF 40 holes 08-20-07 5118-5131' 4 JSPF 52 holes 08-20-07 4956-4972' 4 JSPF 104 hole 08-20-07 4702-4718' 4 JSPF 64 holes 06-29-07 4509-4610' 4 JSPF 44 holes 08-20-07 4571-4578'' 4 JSPF 28 holes 08-20-07 4072-4081'' 4 JSPF 36 holes
NEWFIELD	EOT @ 5912		
	PBTD @ 599	2,	
	SHOE @ 600	3'	
Federal 8-21-9-16	И то @ 6010'		
1852' FNL & 771' FEL	10000 - Contraction - E		
SE/NE Section 21-T9S-R16E			

Duchesne Co, Utah API # 43-013-33023: Lease # UTU-64379

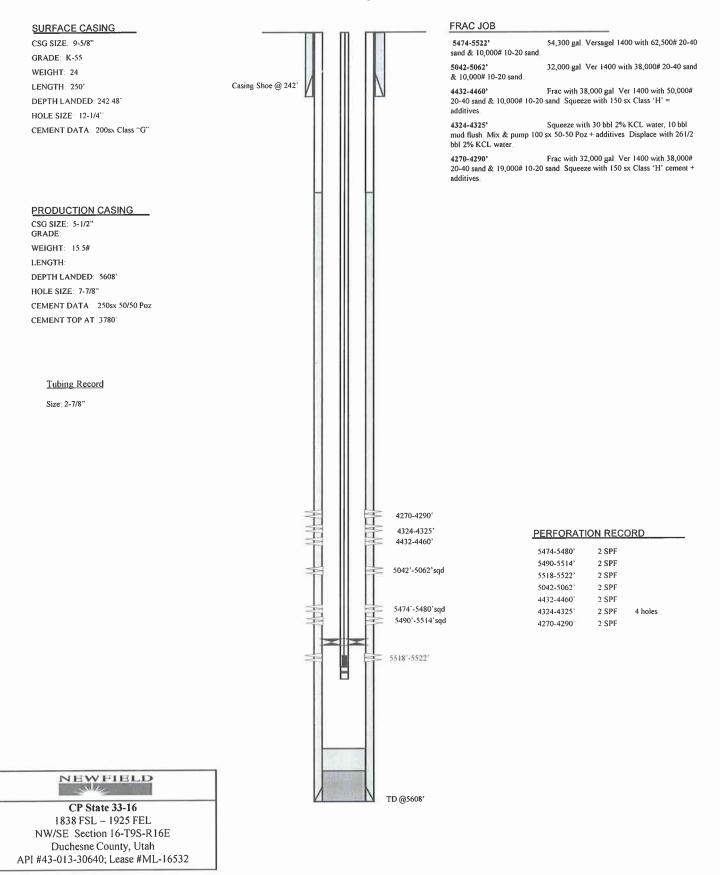


CP State 33-16

Initial Production:

Spud Date: Put on Production: 5/27/1982 GL: 5856' KB: 5892'

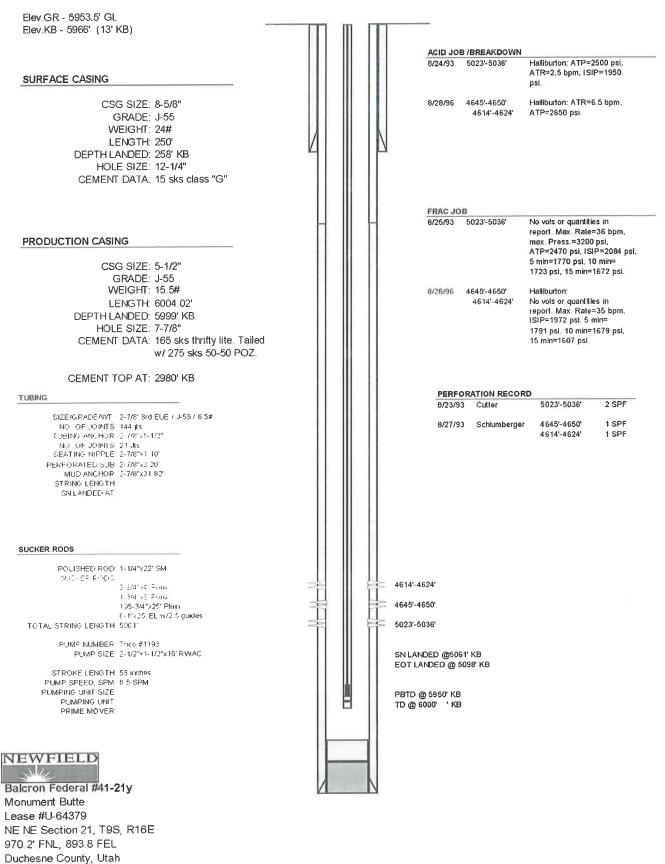
Wellbore Diagram



ATTACHMENT E-7

Balcron Federal #41-21y

Wellbore Diagram



API# 43-013-31392



State 16-1-O

Wellbore Diagram

Initial Production: 93 BOPD, TSTM MCFD, 27 BWPD

SURFACE CASING			FRAC JOB	
CSG SIZE: 8-5/8"	TTI M		1	
GRADE J-55			5530-48'	80,000# 20/40 sand + 761 bb]
WEIGHT: 24#				40# gelled water.
LENGTH 260`		N	5060-78'	40# gel, 50,000# 20/40 sand
DEPTH LANDED 274' KB			Automatication and garging a read, are shown in	
HOLE SIZE 12-1/4		11	4722-44	50,000# 20/40 sand + 481 bbls
CEMENT DATA 200 sxs cement			UCTION	40# gelled water.
			7/9/10	Tubing leak. Updated rod and
PRODUCTION CASING CSG SIZE: 5-1/2" GRADE J-55 WEIGHT: 15.5# LENGTH: 5646' DEPTH LANDED: 5646' HOLE SIZE: 7-7/8" CEMENT DATA: 760 sxs cement. CEMENT TOP AT: <1000" TUBING SIZE/GRADE/WT: 2-7/8" /J-55				tubing detail.
SIZE/GRADE/WT 2-7/8" / J-55				
NO OF JOINTS 170 jts (5343 4')				
TUBING ANCHOR 5353 4'				
NO OF JOINTS 2 jts (61 2')				
SEATING NIPPLE 1-2 7/8" (1 10')				
SN LANDED AT 5417 4'				
NO OF JOINTS I (31.5')				
TOTAL STRING LENGTH: EOT @ 5450'				
				PERFORATION RECORD
SUCKER RODS				5530-5548' 4 JSPF 72 Holes
POLISHED ROD: 1-1/2" x 22' SM SUCKER RODS 1- 2' x 7/8" pony rod, 1- 6' x 7/8" pony rod, 1- 25' x 7/8" uided rod (8 per), 10- 7/8" sucker rods, 13- 3/4" guided rods (4 per), 118- 3/3" ucker rods, 15- 3/4" guided rods (4 per), 23- 3/4" sucker rods, 35- 3/4" guided rods	W	4722 - 4744		5060-5078' 4 JSPF 72 Holes 4722-4744' 4 JSPF 88 Holes
4 per)				
PUMP SIZE 2-1/2" x 1-1/4" x 12' x 16" RHAC CD1				
TROKE LENGTH: 48" JUMP SPEED, SPM 5	X	5060 - 5078"		
	×	Anchor @ 5353	3*	
SN @ 5417*		EOT @ 5450`		
	1	5530'-5548'		
		5530-5548		
		PBTD @ 5575'		
NEWFIELD	W	PBTD @ 5575' SHOE @ 5646'		
State 16-1-0 755' FSL & 2110' FEL SW/SE Section 16-T9S-R16E Duchesne County, Utah 443-013-31022; Lease #ML-16532		PBTD @ 5575		

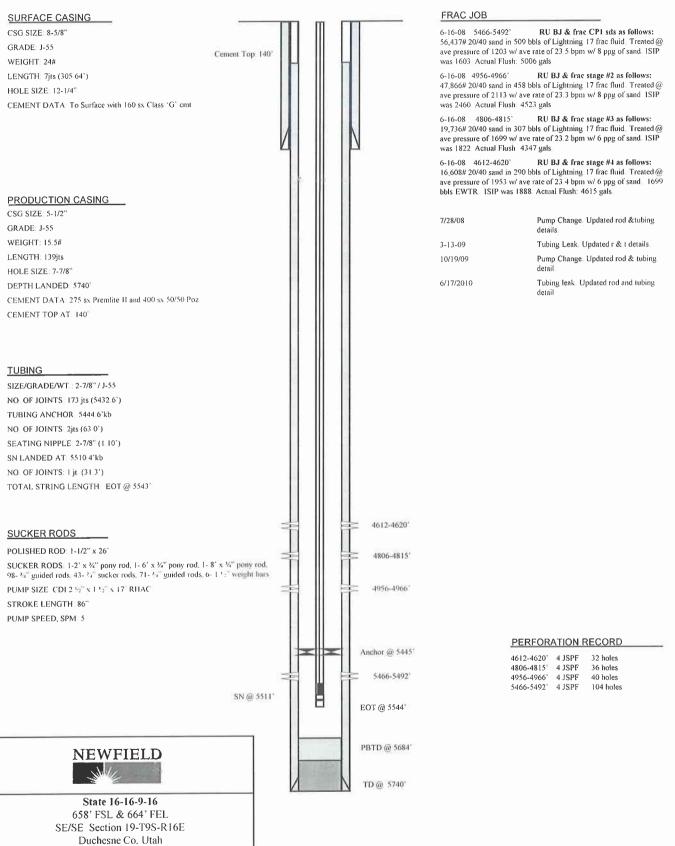
ATTACHMENT E-9

State 16-16-9-16

Spud Date: 05-03-08 Put on Production: 05-12-08 GL: 5879' KB: 5891'

API #43-013-33854; Lease # Utah State ML-16532

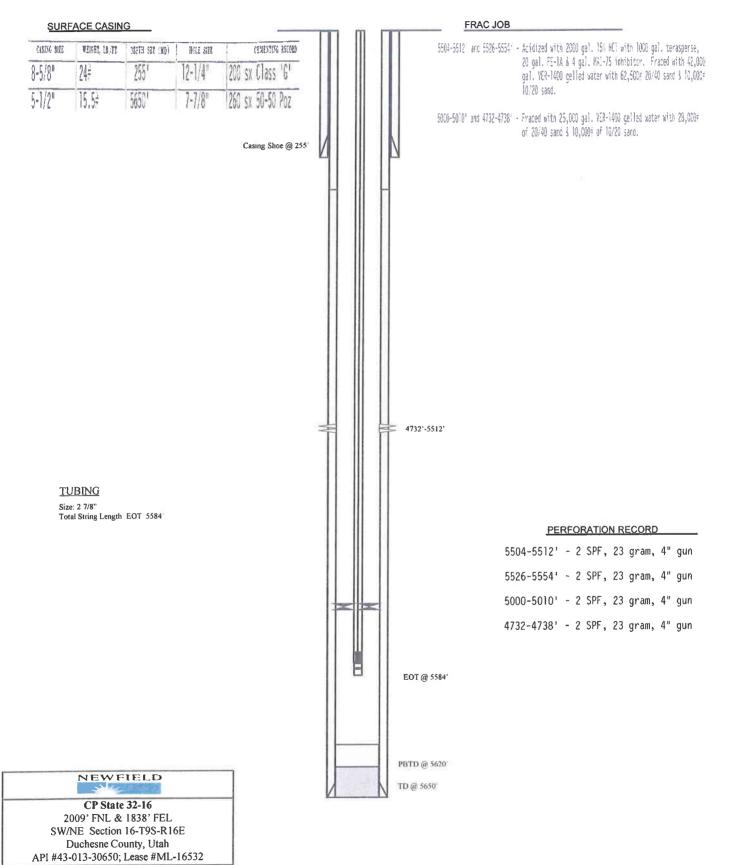
Wellbore Diagram



CP State 32-16

Spud Date: 3-25-82 Put on Production: 8-26-82

Wellbore Diagram



State 11-16-9-16

Wellbore Diagram

Cement Top@40'

Casing Shoe @ 413'

Spud Date: 07-16-08 Put on Production: 08-27-08 GL: 5907' KB: 5919'

SURFACE CASING

CSG SIZE 8-5/8" GRADE: J-55 WEIGHT 24# LENGTH 10 jts (403 45') DEPTH LANDED 413 45' HOLE SIZE 12-1/4" CEMENT DATA 218 sxs Class "G" cmt

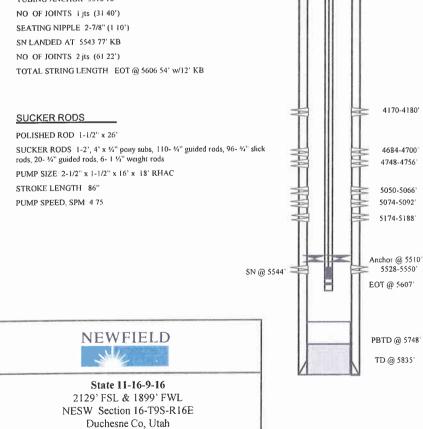
PRODUCTION CASING

CSG SIZE 5-1/2" GRADE J-55 WEIGHT 15 5# LENGTH 139 jts (5809 54') HOLE SIZE 7-7/8" DEPTH LANDED 5822 14' CEMENT DATA 300 sk Prem Lite II mixed & 400 sxs 50/50 POZ CEMENT TOP AT 40

TUBING

SIZE/GRADE/WT_ 2-7/8" / J-55 NO OF JOINTS 179 its (5498 10') TUBING ANCHOR 5510 10'

API #43-013-33851; Lease # ML-16532



FRAC JOB		
08-18-08	5528-5550'	Frac CP1 sands as follows: Frac with 85230 #'s of 20/40 sand in 662 bbls of Lightning 17 fluid Treat at an ave pressure of 1430 psi @ 23 3 BPM ISIP 1935 psi
08-18-08	5174-5188'	Frac LODC sands as follows: Frac with 35330 #'s of 20/40 sand in 371 bbls of Lightning 17 fluid Treat at an ave pressure of 3100 psi @ 20 1 BPM ISIP 4026 psi
08-18-08	5050-5092'	Frac A1 sands as follows: Frac with 84924 <i>H</i> 's of 20/40 sand in 701 bbls Lightning 17 fluid Treat at an ave pressure of 1705 psi @ 23 2 BPM ISIP 2112 psi
08-18-08	4684-4756'	Frac D2 & D3 sands as follows: Frac with 50386 H's of 20/40 sand in 440 bbls of Lightning 17 fluid Treat at an ave pressure of 1826 psi @ 23 1 BPM ISIP 2101 psi
08-18-08	4170-4180'	Frac GB6 sands as follows: Frac with 39122 #'s of 20/40 sand in 370 bbls of Lightning 17 fluid Treat at an ave pressure of 1873 psi @ 23 1 BPM ISIP 1993 psi
9/10/08		Pump Change Updated rod &tubing

details

PERFOR	ATION	RECORD	
4170-4180'	4 JSPF	40 holes	
4684-4700'	4 JSPF	64 holes	
4748-4756'	4 JSPF	32 holes	
5050-5066'	4 JSPF	64 holes	
5074-5092'	4 JSPF	72 holes	
5174-5188	4 JSPF	56 holes	
5528-5550'	4 JSPF	88 holes	

Federal 5-15-9-16

Initial Production: BOPD, Spud Date: 5-25-07 Put on Production: 7-1-07 MCFD, BWPD Wellbore Diagram GL: 5808' KB: 5820' FRAC JOB SURFACE CASING 6-25-07 5450-5542 Frac CP2 sands as follows: CSG SIZE: 8-5/8" 24334# 20/40 sand in 348 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 1701 psi w/avg rate of 24 7 BPM ISIP 1662 psi Calc flush:5448 gal Actual flush: 5166 gal WEIGHT: 24# Cement top @ 46 LENGTH: 7 ints (299 7') Frac CP1 sands as follows: 6-25-07 5539-5560' DEPTH LANDED: 311.55' KB 100170# 20/40 sand in 740 bbls Lightning 17 frac fluid Treated @ avg press of 1719 psi HOLE SIZE:12-1/4" w/avg rate of 24 7 BPM. ISIP 2090 psi Calc flush: 5537 gal. Actual flush: 5040 gal. Frac C sands as follows: CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf 6-25-07 4819-4825 19504# 20/40 sand in 271 bbls Lightning 17 frac fluid. Treated @ avg press of 1963 psi w/avg rate of 24.7 BPM ISIP 1792 psi. Calc flush: 4817 gal. Actual flush: 4368 gal. Frac D1 sands as follows: 6-25-07 4665-4674 45093# 20/40 sand in 407 bbls Lightning 17 frac fluid 24.7 BPM ISIP 2060 psi Calc flush: 4663 gal Actual flush: 4200gal PRODUCTION CASING CSG SIZE: 5-1/2" GRADE 1-55 6-25-07 4218-4224 Frac GB6 sands as follows: 4174-4181 39989# 20/40 sand in 383 bbls Lightning 17 WEIGHT 15.5# frac fluid 24 7 BPM ISIP 2212 psi Calc LENGTH 137jts (6020 14') flush: 4216 gal Actual flush 4158gal 4174-4181' FracGB4 sands as follows: DEPTH LANDED: 6033,39' KB 4218-4224 No information for this frac on the driling HOLE SIZE 7-7/8" report CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ CEMENT TOP AT: 46 4665-4674 TUBING SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO_OF JOINTS 185 its (5579.62') 4819-4825' TUBING ANCHOR: 5591 62' KB NO OF JOINTS 1 jts (29.35') SEATING NIPPLE 2-7/8" (1 10') SN LANDED AT 5623 77' KB NO_OF JOINTS 2 its (61-14') TOTAL STRING LENGTH: EOT @ 5686.46' KB 5539-5560 Anchor @ 5592" PERFORATION RECORD SUCKER RODS 6-20-07 5616-5625' 4 JSPF SN 5624' 36 holes 6-25-07 5539-5560' 4 JSPF 84 holes 5616-5625 POLISHED ROD: 1-1/2" x 22' SM 6-25-07 4819-4825' 4 ISPF 24 holes 4665-4674' 4 JSPF 6-25-07 36 holes SUCKER RODS 1-4'x3/4" Pony rod, 100-3*/4" Scrapered rods, 98-3/4" plain 4 JSPF 6-25-07 4218-4224' 24 holes rods, 20-3/4" scrapered rods, 6-11/2" wieght rods 4174-4181' 4 JSPF 28holes PUMP SIZE 2-1/2" x 1-1/2" x 15' RHAC STROKE LENGTH: 86" PUMP SPEED, 51/2 SPM EOT 5686 F NEWFIELD 11/2 PBTD @ 5988' Federal 5-15-9-16 TD @ 6040' 1791' FNL & 578' FWL SW/NE Section 15-T9S-R16E Duchesne Co, Utah

API #43-013-33138; Lease #UTU-017985

Federal 13-15-9-16

Initial Production: BOPD, Spud Date: 5-21-07 MCFD, BWPD Put on Production: 6-25-07 Wellbore Diagram GL: 5840' KB: 5858' FRAC JOB SURFACE CASING 6-19-07 5732-5743' Frac CP5 sands as follows: CSG SIZE: 8-5/8" 40000# 20/40 sand in 406 bbls Lightning 17 GRADE: J-55 frac fluid. Treated @ avg press of 1700 psi w/avg rate of 22.2 BPM ISIP 1980 psi. Calc WEIGHT: 24# Cement top @ 56 flush:5730 gal Actual flush: 5145 gal LENGTH: 7 jnts (312.81') Frac CP1 sands as follows: 6-19-07 5467-5481 DEPTH LANDED: 323-71' KB 50251# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 1294 psi HOLE SIZE: 12-1/4" w/avg rate of 23 3 BPM ISIP 1690 psi Calc flush: 5465 gal Actual flush 4872 gal Frac B1 & B.5 sands as follows: CEMENT DATA: 160 sxs Class "G" cmt, est 1bbls cmt to surf. 6-19-07 4829-4809 14309# 20/40 sand in 248 bbls Lightning 17 frac fluid. Treated @ avg press of 1801 psi w/avg rate of 23.4 BPM ISIP 1810 psi Calc flush: 4827 gal Actual flush: 4221 gal. Frac D1 sands as follows: 6-19-07 4610-4617 25018# 20/40 sand in 338 bbls Lightning 17 frac fluid 21 8 BPM ISIP 1990 psi Calc PRODUCTION CASING flush 4608 gal Actual flush 4011 gal CSG SIZE: 5-1/2" Frac GB4 sands as follows: 6-19-07 4040-4048 GRADE: J-55 28952# 20/40 sand in 294 bbls Lightning 17 4040-4048 WEIGHT: 15.5# frac fluid 24 7 BPM ISIP 1723 psi Calc flush: 4038 gal Actual flush: 3948 gal LENGTH 135 jts (5899 55') DEPTH LANDED 5944_14' KB HOLE SIZE: 7-7/8" CEMENT DATA: 300 sxs Prem, Lite II mixed & 450 sxs 50/50 POZ 4610-4617 CEMENT TOP AT: 56 4803-4809 TUBING 4829-4834 SIZE/GRADE/WT 2-7/8" / J-55 / 6.5# NO OF JOINTS 182 jts (5683 76') TUBING ANCHOR 5695 76' KB NO_OF JOINTS: 1 jts (31.59') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT 5730 15' KB NO OF JOINTS: 2 jts (60.36') 5467-5481' TOTAL STRING LENGTH: EOT @ 5792.06' KB Anchor @ 5696 PERFORATION RECORD SUCKER RODS SN 5730 6-13-07 5732-5743' 4 JSPF 36 holes 6-19-07 5467-5481 4 JSPF 56 holes 5732-5743 POLISHED ROD 1-1/2" x 26' SM 6-19-07 4829-4834' 4 JSPF 20 holes SUCKER RODS 1-6' & 1-4' x3/4" pony rods, 100- 3/4" scrapered rods, 7- 3/4" 6-19-07 4803-4809' 4 JSPF 20 holes plain rods, 95-3/4" scrapered rods, 20-3/4" scrapered rods, 6-1 1/2" weight rods. 6-19-07 4610-4617' 4 JSPF 28 holes 4 ISPF 6-19-07 4040-4048' 32 holes PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC STROKE LENGTH 86" PUMP SPEED, 5 SPM Ē EOT 5792 NEWFIELD PBTD @ 5912 Federal 13-15-9-16 TD @ 5960' 717' FSL & 469' FWL

SW/SW Section 15-T9S-R16E Duchesne Co, Utah API #43-013-33136; Lease #UTU-39713

1553 East Highway 40 Vernal, UT 84078

ATTACHMENT F 1075

multi-chem[®]

A HALLIBURTON SERVICE

Water Analysis Report

NEWFIELD PRODUCTION Production Company: SWDIF Well Name: Sample Point: Comingled 1/16/2012 Sample Date: Sample ID: WA-205549

Sales Rep: Darren Betts Lab Tech: John Keel

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

(PTB = Pounds per Thousand Barrels)

Sample Specifi	cs		Analysis @ Prop	perties in Sample Specifics	
Test Date:	1/16/2012	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	300.00	Sodium (Na):	3090.28	Chloride (CI):	4200.00
System Pressure 1 (psig):	1300.00	Potassium (K):	12.90	Sulfate (SO4):	67.00
System Temperature 2 (°F):	70.00	Magnesium (Mg):	7.00	Bicarbonate (HCO3):	1024.80
System Pressure 2 (psig):	14.70	Calcium (Ca):	22.40	Carbonate (CO3):	0.00
Calculated Density (g/ml):	1.00	Strontium (Sr):		Acetic Acid (CH3COO)	0.00
pH:	6.40	Barium (Ba):	9.20	Propionic Acid (C2H5COO)	0.00
Calculated TDS (mg/L):	8436.08	Iron (Fe):	1.70	Butanoic Acid (C3H7COO)	0.00
CO2 in Gas (%):	0.00	Zinc (Zn):	0.40	Isobutyric Acid ((CH3)2CHCOO)	0.00
Dissolved CO2 (mg/L)):	99.00	Lead (Pb):	0.30	Fluoride (F):	
H2S in Gas (%):		Ammonia NH3:		Bromine (Br):	
H2S in Water (mg/L):	30.00	Manganese (Mn):	0.10	Silica (SiO2):	

Notes:

P=.6

	1	Calcium Carbonate				Iron Iron Sulfide Carbonate			Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide		
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB	SI	PTB
70	14	0.00	0.00	1.61	5.33	1.38	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.04	0.21
95	157	0.00	0.00	1.38	5.23	1.22	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.21
121	300	0.00	0.00	1.20	5.10	1.23	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	0.21
146	443	0.00	0.00	1.07	4.97	1.29	0.89	0.12	0.30	0.00	0.00	0.00	0.00	0.00	0.00	8.08	0.21
172	585	0.00	0.00	0.98	4.85	1.39	0.90	0.32	0.64	0.00	0.00	0.00	0.00	0.00	0.00	7.92	0.21
197	728	0.00	0.00	0.92	4.76	1.52	0.91	0.51	0.85	0.00	0.00	0.00	0.00	0.00	0.00	7.80	0.21
223	871	0.00	0.00	0.89	4.70	1.68	0.92	0.70	0.99	0.00	0.00	0.00	0.00	0.00	0.00	7.71	0.21
248	1014	0.00	0.00	0.88	4.69	1.87	0.93	0.89	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.65	0.21
274	1157	0.22	6.88	0.88	4.70	2.07	0.93	1.07	1.13	0.00	0.00	0.00	0.00	0.00	0.00	7.63	0.21
300	1300	0.46	11.97	0.91	4.74	2.30	0.93	1.25	1.17	0.00	0.00	0.00	0.00	0.00	0.00	7.62	0.21

			Hemihydrate CaSO4~0.5H2 O		CaSO4~0.5H2		CaSO4 [~] 0.5H2		CaSO4~0.5H2		ydrate ISO4		leium oride		linc ponate	10000	ead Ifide		Vig icate		a Mg icate		Fe icate
Temp (°F)	PSI	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB						
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.32	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
95	157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.53	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
121	300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.97	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
146	443	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
172	585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.13	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
197	728	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
223	871	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.09	8.56	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
248	1014	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.17	8.36	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
274	1157	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.21	8.19	0.12	0.00	0.00	0.00	0.00	0.00	0.00						
300	1300	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.23	8.07	0.12	0.00	0.00	0.00	0.00	0.00	0.00						

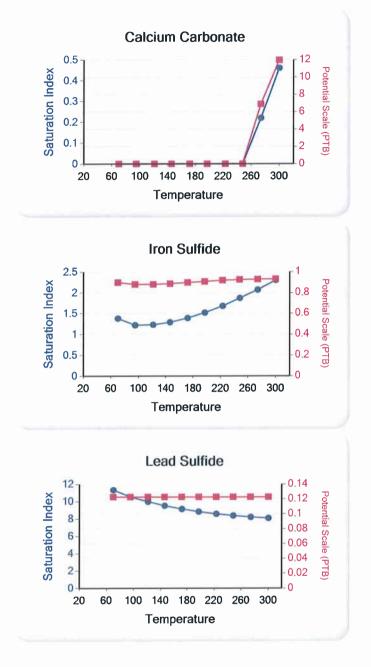
These scales have positive scaling potential under initial temperature and pressure: Barium Sulfate Iron Sulfide Zinc Sulfide Lead Sulfide

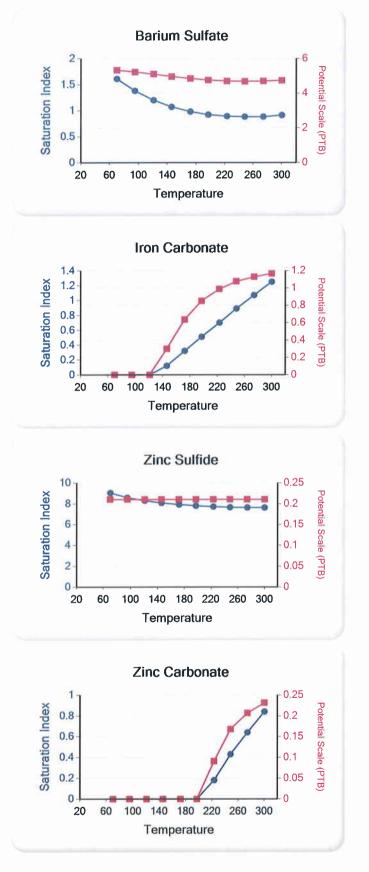
1553 East Highway 40

Vernal, UT 84078

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide

ATTACHMENT F





Commitment

Innovation

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1553 East Highway 40 Vernal, UT 84078

ATTACHMENT F 3 of 5



1553 East Highway 40 Vernal, UT 84078

ATTACHMENT F 40f5

multi-chem

A HALLIBURTON SERVICE

Water Analysis Report

Production Company:NWell Name:CSample Point:TSample Date:2Sample ID:W

NEWFIELD PRODUCTION CASTLE PK 43-16-9-16 Treater 2/2/2012 WA-206522 Sales Rep: Darren Betts

Lab Tech: Gary Peterson

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

(PTB = Pounds per Thousand Barrels)

Sample Specif	ics		Analysis @ Prop	perties in Sample Specifics	
Test Date:	2/9/2012	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	300.00	Sodium (Na):	9341.22	Chloride (CI):	14000.00
System Pressure 1 (psig):	3000.00	Potassium (K):	132.00	Sulfate (SO4):	8.00
System Temperature 2 (°F):	70.00	Magnesium (Mg):	36.90	Bicarbonate (HCO3):	1586.00
System Pressure 2 (psig):	14.70	Calcium (Ca):	165.00	Carbonate (CO3):	0.00
Calculated Density (g/ml):	1.01	Strontium (Sr):	0.00	Acetic Acid (CH3COO)	0.00
pH:	8.30	Barium (Ba):	3.40	Propionic Acid (C2H5COO)	0.00
Calculated TDS (mg/L):	25273.42	Iron (Fe):	0.83	Butanoic Acid (C3H7COO)	0.00
CO2 in Gas (%):	0.00	Zinc (Zn):	0.00	Isobutyric Acid ((CH3)2CHCOO)	0.00
Dissolved CO2 (mg/L)):	0.00	Lead (Pb):	0.00	Fluoride (F):	0.00
H2S in Gas (%):	0.00	Ammonia NH3:	0.00	Bromine (Br):	0.00
H2S in Water (mg/L):	30.00	Manganese (Mn):	0.07	Silica (SiO2):	0.00

Notes:

P= 3.3 mg/l

			cium oonate	. Bariun	1 Sulfate		on Ifide		ron oonate		osum 4 2H2O		estite SO4		alite aCl		linc Ilfide
Temp (°F)	PSI	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB
70	14	1.71	97.82	0.00	0.00	3.41	0.46	1.16	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	1.73	97.79	0.00	0.00	3.18	0.46	1.27	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	1.77	103.07	0.00	0.00	3.03	0.46	1.38	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	1.82	109.04	0.00	0.00	2.93	0.46	1.48	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	1.89	115.31	0.00	0.00	2.88	0.46	1.57	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	1.97	121.48	0.00	0.00	2.86	0.46	1.65	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	2.05	127.14	0.00	0.00	2.88	0.46	1.72	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	2.15	132.00	0.00	0.00	2.92	0.46	1.78	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	2.25	135.89	0.00	0.00	2.98	0.46	1.82	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	2.35	138.78	0.00	0.00	3.06	0.46	1.84	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

		CaSO	hydrate 4∼0.5H2 O		ydrate SO4		cium oride		linc conate		ead Ifide		Vig icate		a Mg icate		Fe icate
Temp (°F)	PSI	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	РТВ	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate

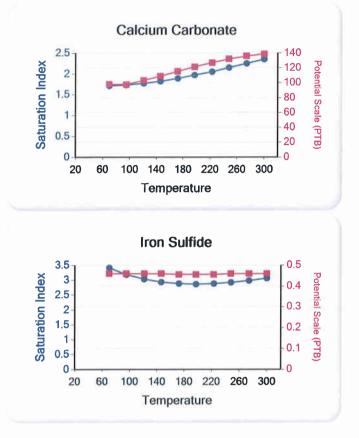
Chem - A	Halliburton Service
S	Commitment

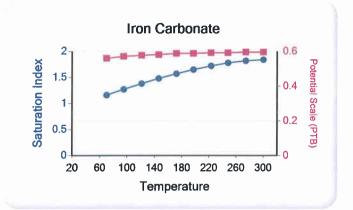
1553 East Highway 40

Vernal, UT 84078

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate

ATTACHMENT





50f5

Attachment "G"

Castle Peak State #43-16-9-16 Proposed Maximum Injection Pressure

Erac I	nterval			Calculated Frac	
	et)	Avg. Depth	ISIP	Gradient	
Тор	Bottom	(feet)	(psi)	(psi/ft)	Pmax
5520	5550	5535	1290	0.67	1254 🗕 🗕 🚽 🛶 🛶 🛶 🛶
5068	5092	5080	2060	0.84	2027
4620	4636	4628	1930	0.85	1900
				Minimum	1254

Calculation of Maximum Surface Injection Pressure	
Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf	
where pressure gradient for the fresh water is .433 psi/ft and	
specific gravity of the injected water is 1.015.	

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

1

DAILY REPORT

ATTACHMENT G-1

1056

LEASE & WELL NAME ____ State 43-16 DATE ACTIVITY / REMARKS 3/30/82 MI & RU Service rig w/pump & tank. NU BOP this AM. Daily Cost \$ 2,783 Cum Comp Cost 2,783 590,000 AFE CWC 3/31/82 NU tbg head & BOP. PU 2-3/8" tbg. Trip in w/4-3/4" bit & csg scraper, tag btm @ 5535'. Wash to 5543', Displace csg to 2% KCL wtr. Drlg cmt this AM. \$ 46,662 Daily Cost Cum Comp Cost 49,445 AFE CWC 590,000 RU power swivel, tag float at 5551'. Drill out float & cmt to 5570'. Circ 4/1/82 hole clean. Trip out w/csg scraper & bit. RU Mc Cullough. Bond log tool failure on run #1 & #2. Run #3 OK. Press csg to 1000#. 100% bond 5564' to 3598'; 4000' - 90%; 4600' - 4700'. SI well. SDFN. . This AM: Perf. Prep to frac. Daily Cost \$ 4,244 Cum Comp Cost 53,689 AFE CWC 590,000

ANERGETICS

ATTACHMENT G-1 2056

LEASE & WELL NAME _____ State 43-16

(f

LEASE	WELL NAME
DATE	ACTIVITY / REMARKS
4/2/82	Perf @ 5520-5550', 60 holes, 2 JSPF, w/4" gun, 22 gram charges. RU
	Halliburton to frac w/1000 gal 15% HCL acid spearhead.
	6,000 gal prepad
	11,000 gal pad
	31,000 gal versagel
	5,500 gal flush
	50,000# 20-40 sand
	10,000# 10-20 sand
	Max concentration 5 ppg, max rate 21 BPM, max treat press 1720#. avg rate
	20 BPM, avg TP 1100 psi, ISIP 1290 psi. SI well at 12:08 PM. RD Halliburton.
	This AM 7:10-8:45 Flowing, 90 bbl, 0 psi FTP, 400# SITP. No oil.
	Daily Cost \$ 46,974
	Cum Comp Cost 100,663
	AFE CWC 590,000
	· · · · · · · · · · · · · · · · · · ·
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CL-M REVISED 4/80 REES PTG. CO.

Inc.	ATTACHMENT DAILY REPORT WELL NAME State 43-16
DATE 82	ACTIVITY / REMARKS
ril 3,	SICP 400#, flowed well 1½ hr. Rec 100 BLW. Run Mt. States Arrow Model "A" ret BP. Set @ 5132'. TOH w/tbg. RU OWP. TIH w/WL to perf. Tag BP w/gun
	@ 5048'. TOH w/gun. RD OWP. TIH w/ret head on tbg. Tag BP @ 5162'. SI well
	& SDFN. Daily Cost \$7534
	Cum well cost \$108,197
	BV Ret BP.
	· · · · · · · · · · · · · · · · · · ·
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T ATTACHMENT G-1 40f6



date 82	ACTIVITY / REMARKS
pril 4	TIH w/tbg. Tag BP. Clean 3' sand off BP. TOH w/tbg - no BP. TIH w/ret
	head. Circ clean. TOH. Rec BP. TIH w/Halliburton balance valve ret BP.
	Set @ 5415'. Press tst plug to 1500#. TOH. SIW. SDFN.
	Daily Cost \$6096
	Cum Well Cost \$114,293
April 5	SD for Sunday
April 6	Finish TOH w/tbg. RU OWP. Perf w/4" gun w/SSB-JRC jets (22 gram, .56 entry,
will seg-	14.73" penetration) at 5068-5092 🖌 2 JSPF, 50 holes. RD OWP. RU Howco to frac
Ondensate 16-87-	Frac w/1000 gal 15% HCL spearhead acid, 6000 gal prepad, 25,000 gal Versagel
	5,260 gal flush, 38,000# 20-40 sand, -10,000# 10-20 sand. Start treatment at
	1460#. Broke at 2100# @ 5.2 BPM. Avg rate 21.0 BPM, max rate 21.0 BPM, avg
	TP 2000#, max TP 3500#, 5.5 ppg max, 1.1 ppg min. Total vol 37,460 gal.
	Final TP 3500#, ISIP 2060#, 5 min 1950#, 10 min 1910#, 15 min 1870#. SI well
<u> </u>	SDFN.
	This AM 700# SITP. Open w/no flow (trickle). GIH w/BP & tbg.
	Daily Cost \$ 43,353
<u></u>	Cum Comp Cost 157,501
	AFE CWC 590,000
April 7	Flwg 200 bbl, 30% oil, no gauge. SICP 700#. Flow well back for 40 min. Recov
<u></u>	ered 50 bbl frac wtr. Well died. TIH w/tbg & balance valve retrievable BP.
	Set BP @ 4900'. Press test to 1500# for 15 min. OK. TOH w/tbg. RU OWP. TIH
	w/4" hollow steel gun w/22 gram SSB charges, 14.73" penetration, .56 entry.
	Perf 34 holes, 2 SPF, 4620'-4636'. RD OWP. RU Halliburton to frac. Frac as
	follows:
	1,000 gal 15% HCL
	6,000 gal prepad
-	25,000 gal Ver 1400
	4,610 gal flush
	36,610 gal Total frac fluid
	38,000# 20-40 sand
	10,000# 10-20 sand
	Start acid 1480# TP, broke at 3100# to 1500#. Final treatment press 2250#.

CL-14 REVISED 4/80 REES PTG. CO.

ANERGETICS

State 43-16

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ATTACHMENI G-1 50f6

LEASE & WELL NAME____

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DATE	ACTIVITY / REMARKS
4/7/82	(continued from previous page)
	Avg TP 1900#, max TP 3100#. Min sand 1.0 ppg, max concentration 5.5 ppg.
	SI at 3:30 PM. SDFN.
	Daily Cost \$ 32,147
	Cum Comp Cost 189,648
	AFE CWC 590,000
4/8/82	SICP 1200#. Flwd well back wide open 5 hr. Recovered 300 bbl fluid - 6 BO,
	294 BW. Pump 100 BW down well to kill. Unable to kill. GIH w/Howco retrievable
	head. Tag sand at 4840'. Wash sand (60') off BP. Latch on & retrieve BP.
	POOH. SI well w/70 stands remaining to pull.
	Daily Cost \$ 5,244
	Cum Comp Cost 194,892
```	AFE CWC 590,000
4/9/82	SICP 150#. Opened well wide open. Finish POOH w/tbg & BP. GIH w/tbg & retriev-
	able head. Well trying to flow. Pump wtr to kill well. Tag sand at 5340'.
	Wash 75' sand off BP at 5415'. Latch BP & POOH. SI well. SDFN. Recovered 10
	BO. Lost 60 BW to formation (middle perfs 5068-5092' taking wtr).
	Daily Cost \$ 7,312
	Cum Comp Cost 202,204
	AFE CWC 590,000
4/10/82	TIH w/tbg & notched collar on btm & PSN 1 jt up. Tag sand @ 5535'. Wash 35'
	sand to PBTD @ 5570', TOH & LD 35 jts tbg on rack (1091.76'). Land tbg @ 4611'
	in rig slips (148 jts - 4600.51'). RU to swab. IFL 500'. Swab back 61 BW w/tr
	of oil in 2½ hr. Swabbing from 2500'. Made 9 runs. FFL 1000'. SI well. SD
	for weekend. Recovered 281 BLW, 20 BO. 2635 BLW left to recover.
	Daily Cost \$ 2,641
	Cum Comp Cost 204,845
	AFE CWC 590,000
4/11 & 12	SD for weekend.

CL-14 REVISED 4/80 REES FTG. CO.

AMERGETICS

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LEASE & WELL NAME ____ State 43-16

DATE	ACTIVITY / REMARKS
4/13/82	SITP 450#, SICP 300#. Open well to tank (no choke). Flwd 12 BO in 45 min
•·····	& died. RU to swab. Make continuous swab runs (4 runs/hr) for 8 hr w/FL
	staying @ 1500'. Recovered 20 BF/hr - 30% oil, 70% wtr. In 9 hr recovered
	156 BF (43 BO & 101 BW). Cum recovery since frac - 382 BW & 63 BO. 2533
	BLW left to recover. SI well. SDFN.
	This AM 300# SITP. Open on 2" - died right away. Swab f/1500'. FL @ surf.
	Flwd 40 BO in 45 min after 1 run. 2nd run all oil.
<u> </u>	Daily Cost \$ 4,047
	Cum Comp Cost 208,992
	AFE CWC 590,000
4/14/82	SITP 300#, SICP 300#. Open well to tank on 2" choke. Flow dry gas 2 min &
·	died. RU to swab. IFL @ surf. Make 1 run. Well flwd 45 min. Recovered 39 BO
	O BW. Cont swbg, making 4 runs/hr for 10 hr. Recovered 28 BF/hr w/good gas
	90% oil & 10% wtr. FL 0'-250' thruout day. Pulling from 1500'. Recovered 25
-	BO & 28 BW in 10 hr. Since frac recovered 313 BO & 410 BLW. 2505 BLW left
	to recover. SI well. SDFN.
···-	This AM: 350# TP, 350# CP. Open on 2", flwd 10 B0 in ½ hr. RU to swab.
	Daily Cost \$ 2,947
	Cum Comp Cost 211,839
	AFE CWC 590,000
4/15/82	SITP 350#, SICP 350#. Open well to tank on 2" choke. Flwd 18 BO (100% oil)
	2 hr & died. Bled press off annulus. Removed BOP's. Install B-1 adapter fla
	w/2-3/8" internal thread & 2-3/8" external male thread. Install TC 1-W
	triple packoff rubber & head. RU to swab. Swab 4 hr @ 4 runs/hr. recovered
	24 BF/hr - 90% oil, 10% wtr. Recovered 104 BO, 10 BW. Since frac recovered
	417 BO & 420 BW. Have 2495 BLW left to recover. SI well w/2" ball valve on
	top of adapter. RD rig. Rig released @ 7:00 PM 4-14-82. WO pumping unit.
·	Daily Cost \$ 3,829
	Cum Comp Cost 215,668
	AFE CWC 590,000

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ATTACHMENT G-1 6 of 6

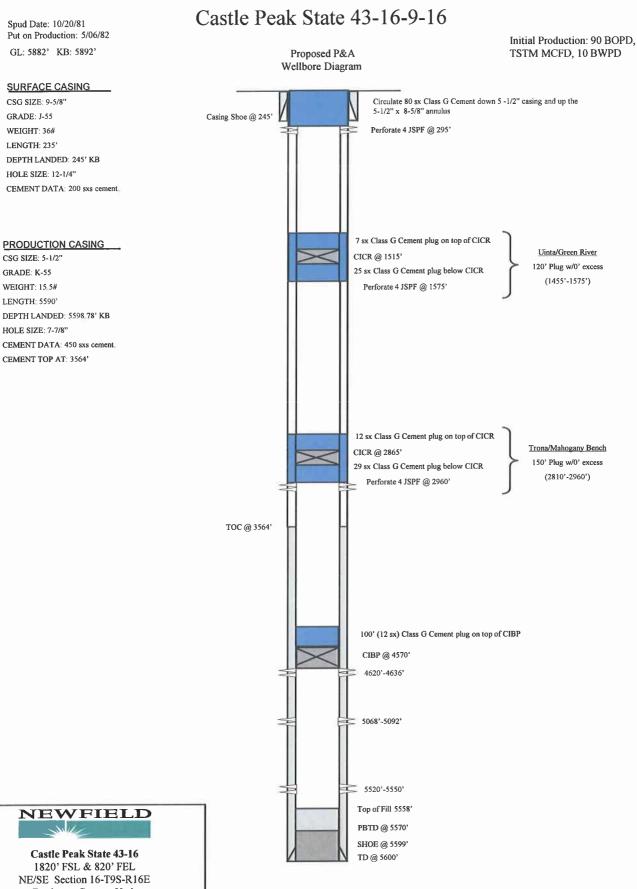
#### ATTACHMENT H

#### WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4570'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.		Perforate 4 JSPF @ 2960'
4.	Plug #2	150' plug covering Trona/Mohagany Bench Formation using 29 sx Class "G" Cement pumped under CICR and out perforations. Follow using 12 sx Class "G" cement pumped on top of CICR
5.		Perforate 4 JSPF @ 1575'
6.	Plug #3	120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
7		Perforate 4 JSPF @ 295'
8.	Plug #4	Circulate 80 sx Class "G" cement down 5 ¹ / ₂ " casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

## ATTACHMENT H-1



Duchesne County, Utah API #43-013-30594; Lease #ML-16532

FORM 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No. 1004-0137 Expires: July 31,2010 5. Lease Serial No. UTAH STATE ML-16532 6. If Indian, Allottee or Tribe Name.		
SUBMIT I	N TRIPLICATE - Othe	r Instructions on page 2	2	7. If Unit or CA/A	Agreement, Name and/or		
<ol> <li>Type of Well         Oil Well Gas Well Other     </li> <li>Name of Operator         NEWFIELD PRODUCTION COMPANY     </li> </ol>				8. Well Name and No. CASTLE PK ST 43-16			
3a. Address Route 3 Box 3630 Myton, UT 84052		3b. Phone (include are code) 435.646.3721		9. API Well No. 4301330594 10. Field and Pool, or Exploratory Area GREATER MB UNIT			
<ul> <li>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>1820 FSL 820 FEL</li> <li>NESE Section 16 T9S R16E</li> </ul>				11. County or Parish, State DUCHESNE, UT			
12. CHEC TYPE OF SUBMISSION	K APPROPRIATE BOX	••••••••••	ATURE OF N E OF ACTION		THER DATA		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment</li> <li>Describe Proposed or Completed 0</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injector</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug &amp; Abandon</li> <li>Plug Back</li> </ul>	Reclama Recomp Tempora Water D	lete arily Abandon risposal	Water Shut-Off Well Integrity Other		

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Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and	Title		
correct (Printed/ Typed) Jill Loyle	Regulatory Technician		
Signature ED Supe	Date 02/09/2012		
THIS SPACE FOR FEI	ERAL OR STATE OFFICE USE		
Approved by	Title Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious and fraudulent statements or representations as to any matter w			

(Instructions on page 2)

The Salt Lake Tribune MEDIA Juc 

### **Deservet** News

CUSTOMER'S COPY

111-PROOF OF PUBLICATION 2012

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	CUSTOMER NAME AND ADDR	ACCOUNT N	UMBER	DATE		
	DIV OF OIL-GAS & MINING,	Ol Ma-i z	900140	2352	2/28/2012	
	1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114			BEFORE THE DIV	PUBLIC NOTICE ISION OF OIL, <u>GAS AND MINING</u>	
	ACCOUN	IT NAME	······································		NT OF NATURAL RESOURCES STATE OF UTAH CE OF AGENCY ACTION AUSE NO. LIC. 387	
	DIV OF OIL-GA	BEFORE THE DIVISION OF OIL GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387 IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUC- TION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN VELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24 TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE NOIRE IS briefly given that the Division of OIL, Gos and Min- Neuton Provider U.				
	TELEPHONE	ADORDER#	/ INVOICE NUM	THE STATE OF UTAH ABOVE ENTITLED MATTI Notice is horeby given	TO ALL PERSONS INTERESTED IN THE ER. 1 that the Division of Oil, Gas and Min-	
	8015385340	0000770992	1	Ing (the "Division") is proceeding to conside tion Company for ad- wells located in Duck Class II Injection wells:	ER. i that the Division of Oil, Gos and Min- commencing an informat adjudicative r the application of Newfield Produc- ministrative approval of the following tesse County, Utoh, for conversion to te Unit. - 16 well located In NE/4 SE/4, Sectior Range 16 East 4A-18-9-16 well located In NW/4	
	SCHE	DULE		Greater Monument But Castle Peak State 43 16, Township 9 South,	te Unit: -16 well located In NE/4 SE/4, Sectior Range 16 East	
Start 02/27/2012 End 02/27/2012				API 43-013-30594 West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East API 43-013-33464 Federal 13-18-9-16 well located in SW/4 SW/4, Section 8, Township 9 South, Range 16 East East 43-013-33294 well located in SW/4 NF/4 Section 20 East 43-013-3294 well located in SW/4 NF/4 Section 20		
	CUST. R	LEF. NO.		18, Township 9 South, Range 16 East API 43-013-32999 Federal 7-20-9-16 well located in SW/4 NE/4, Section 24		
	UIC 387			API 43-013-32999 Federal 7-20-9-16 well located in SW/4 NE/4, Section 2 Township 9 South, Range 16 East API 43-013-33106 Federal 11-20-9-16 well located in NE/4 SW/4, Section 2 Township 9 South, Range 16 East API 43-013-32599 Earth 21 43-013-32599		
	CAP	ΓΙΟΝ		Federal 15-20-9-16 well located in SW/4 SE/4, Section Township 9 South, Range 16 East API 43-013-33105	well located in SW/4 SE/4, Section 20 ge 16 East	
PUE	BLIC NOTICE BEFORE THE DIVISION OF	OIL, GAS AND MIN	ING DEPARTME	Federal 15-22-9-16 Township 9 South, Ran API 43-013-33167 Federal 9-24-9-16 v Township 9 South, Ran	well located in SW/4 SE/4, Section 22 ge 16 East vell located in NE/4 SE/4, Section 24 ge 16 East	
	SL	Township 9 South, Ronge 16 East API 43-013-32599 Federal 15-20-9-16 well located in SW/4 SE/4, Section 2 Jownship 9 South, Ronge 16 East API 43-013-33105 Federal 15-22-9-16 well located in SW/4 SE/4, Section 2 Township 9 South, Ronge 16 East API 43-013-33167 Federal 9-24-9-16 well located in NE/4 SE/4, Section 2 Township 9 South, Ronge 16 East API 43-013-33338 Federal 13-24-9-16 well located in SW/4 SW/4, Secti 24, Township 9 South, Ronge 16 East API 43-013-33342 The proceeding will be conducted in accordance with UI				
	73 Lines	2.00	COLUMN	API 43-013-33342 The proceeding will Admin. R649-10, Adm Selected zones in the	be conducted in accordance with Utal inistrative Procedures. Green River Formation will be used for maximum requested injection pressure	
	TIMES		RATE	and rates will be det formation submitted b Any person desiring t	ermined based on fracture gradient in y Newfield Production Company. o object to the application or otherwise	
	4			Intervene in the proce tice of intervention w lowing publication of cer for the proceeding	ading, must file a written protest or no tith the Division within fifteen days fol this notice. The Division's Presiding Offi ng is Brad Hill, Permitting Manager, a	
	MISC. CHARGES	A	D CHARGES	P.O. Box 145801, Si insumber (801) 538-53 vention is received, a once with the afor rules. Protestants and demonstrate at the h	kange to cas be conducted in accordance with Utal inistrative Proceduras. Green River Formation will be used for maximum requested injection pressure ermined based on fracture gradient in y Newfield Fotouktion Company. • object to the application or offerange ading, multille a writien protest or no filh the Division within fiftheen day. It lake City, UT 841 14-5601, piwa 16 John Strangers should be praparad i evening how this matter affects their in features should be praparad i	
		1	OTAL COST	<ul> <li>terests.</li> <li>Dated this 21st day of STATE OF UTAH</li> <li>DIVISION OF OIL, GAS</li> </ul>	f February, 2012. & MINING	
			250.28	/s/ Brad Hill Permitting Manager 770992	UPAXLP	

#### AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF PUBLIC NOTICE BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387 IN THE MATTER FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET' NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

	Start	02/27/2012	End	02/27/2012	( COLONA	VIRGINIA CRAFT
PUBLISHED ON		IN				Notary Public, State of Utah) Commission # 581459
SIGNATURE		prob				My Commission Expires January 12, 2014
	2/28/2012				What	una (rat
			TATEMENT BUT A " BE PAY FROM BILLI		CATION"	

### **AFFIDAVIT OF PUBLICATION**

#### County of Duchesne, STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for <u>/</u> consecutive issues, and that the first publication was on the <u>28</u> day of <u>February</u>, 20<u>/2</u>, and that the last publication of such notice was in the issue of such newspaper dated the <u>28</u> day of <u>February</u>, 20<u>12</u>, and that said notice was published on Utahlegals. com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Publisher

Subscribed and sworn to before me this

Marck day of 20 12

Notary Public



#### NOTICE OF AGENCY ACTION CAUSE NO. UIC-387

BEFORE THE DIVI-Permitting Manager Published in the Uintah SIONOFOIL, GADANA Publishe MINING, DFPART- Publishe MENT OF N -poor sjunpinipuj 'toy soji RESOURCES -jijqusiq tipik utojiouty OF UTAH. otp tipik obusijdutoo uj SION OF OIL, GASAND in Standard February OF UTAH. IN THE M/ Dupi The new Water and the second to the sec MEITS TO 25.1281 Jog 1000 Million. The bolt of the million. The bolt of the million of the milli SECTIONS Intoponenties of South States of Sections 22, AND 2 upper muois pur south States of Section 2019 and Section 2019 an 22, AND A wind which but south SHIP9 SOU John Alterni put pools put Attenti 16 EAST, '-no'stutting autous pools of COUNTY, polletsui put pools of CLASS II IIIM aumonusation of WELLS. posuoiadxo Alsnoiadd THEST, oduunp Aeaptoi pub Sui TO ALL I "POOL SUBANISTIC OF BUILDING TEREST PUE 'SAUALOJEA 'SUISEQ ABOVE yoleo thin posselppe of MATTER IIIM subjood aseurup Notice unois soupeoidde Ann that the 1 -onup pur source Suisson roadway reconstruction, in the cure, and visit construction, and visit ADA street au iutou dibiw flut sorting alloced a flow for the standard and the standa abblecti sub to notion are non post brogreti - mo a sobulari roota and abburgut - mo a sobulari roota abburgut - mo a sobulari roota abburgut - mo a sobulari roota abburgut - mo a sobulari - mo thefolio, bue loons viennend i in Ducht Isea mon office along tor con pue units bedestrian and more injectio e se sollos oste il isell Brash It also support on the West Land Cas -soon mon sessentiand well lo pue sitiopisal soulos logia roadway in Bullard City upros of Duchesne and Uintah M County, with the actual dy 4A-1 Joproq ant guoin soil flava 4V-1 Any Discontanting the Month of the Mont E rol brand trangent vinnun submitting an application AS to the Permanent Com- 1 munity brunch Dependent shi ssussip of guine holidud a Notice is hereby given ing HEVEINC lo Se **FUBLIC** Sc **NOTICE OF** Standard February 5 21 and 28, 2012 Annul on an bonkidug Rolean Rowley, Mayor 2102

Treasury (Circular 570, Bates edition), Date: February 16,

#### BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Castle Peak State 43-16 well located in NE/4 SE/4, Section 16, Township 9 South, Range 16 East API 43-013-30594

West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East API 43-013-33463

Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East API 43-013-32999

Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East API 43-013-33106

Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East API 43-013-32598

Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Range 16 East API 43-013-33105

Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Range 16 East API 43-013-33167

Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Range 16 East API 43-013-33338

Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East API 43-013-33342

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of February, 2012.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Brad Hill Permitting Manager

#### **Newfield Production Company**

#### CASTLE PEAK STATE 43-16, WEST POINT FEDERAL 4A-18-9-16, FEDERAL 13-18-9-16, FEDERAL 7-20-9-16, FEDERAL 11-20-9-16, FEDERAL 15-20-9-16, FEDERAL 15-22-9-16, FEDERAL 9-24-9-16, FEDERAL 13-24-9-16

#### Cause No. UIC-387

Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail <u>legals@ubstandard.com</u>

Salt Lake Tribune P O Box 45838 Salt Lake City, UT 84145 via e-mail <u>naclegal@mediaoneutah.com</u>

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078 Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317

Bruce Suchomel US EPA Region 8 MS 8P-W-GW 1595 Wynkoop Street Denver, CO 80202-1129

SITLA 675 E 500 S Ste 500 Salt Lake City, UT 84102-2818

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

GARY R. HERBERT Governor

**GREGORY S. BELL** Lieutenant Governor Division of Oil, Gas and Mining JOHN R. BAZA Division Director

February 21, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be</u> <u>published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Jean Sweet Executive Secretary

Enclosure



From:Cindy Kleinfelter <classifieds@ubstandard.com>To:<jsweet@utah.gov>Date:2/23/2012 12:02 PMSubject:Legal Notice

It will be published Feb. 28, 2012. Thank you. Cindy



GARY R. HERBERT Governor

**GREGORY S. BELL** Lieutenant Governor

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining JOHN R. BAZA

Division Director

February 21, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Jean Sweet Executive Secretary

Enclosure



From:"Stowe, Ken" <kstowe@mediaoneutah.com>To:<jsweet@utah.gov>Date:2/23/2012 12:36 PMSubject:Proof for Public NoticeAttachments:OrderConf.pdf

AD# 770992 Run SL Trib & Des News 2/27/12 Cost \$250.28 Please advise of any changes or reply with OK to publish Thank You Ken

### The Salt Lake Tribune



Deseret News

### Order Confirmation for Ad #0000770992-01

Client	DIV OF OIL	-GAS & MINING	P	ayor Customer	DIV OF OIL-GAS & MINING	Ad Content Proof Actual Size
Client Phone	801-538-534	40 •	P	ayor Phone	801-538-5340	BEFORE THE DIVISION OF OIL, GAS AND
Account#	9001402352			ayor Account	9001402352	DEPARTMENT OF NATURĂL RESOURC STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO, UIC-387 IN THE MATTER OF THE APPLICATION OF NEWA TION COMPANY FOR ADMINISTRATIVE APPROV
Address		RTH TEMP #1210,P.O. CITY, UT 84114 USA	BOX 145801 P	ayor Address	1594 W NORTH TEMP #1210,P.O. BO SALT LAKE CITY, UT 84114	WELLS LOCATED IN SECTIONS 16, 18, 20, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCH UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTER AROVE ENTITIED WATERS
Fax	801-359-394	40		Irdered By	Acct. Exec	Notice is hereby given that the Division of Oil, ing (the "Division") is commencing on informe proceeding to consider the application of Net tion Company for administrative approval of wells located in Duckesne County, Utah, for
EMail	earleneruss	ell@utah.gov	J	ean	kstowe	wells located in Duckesne County, Utah, for Class li injection wells:
Total Amo	unt	\$250.28				Class II injection wells Greater Monument Butte Units Castle Peak State 43-16 well located in NE/4 16, Township 9 South, Range 16 East API 43-013-30594
Payment A	\mt	\$0.00	Tear Sheets	<u>Proofs</u>	<u>Affidavits</u>	West Point Federal 4A-19-9-16 well loco NW/4, Section 18, Township 9 South, Range 16 API 43-013-33463
Amount Di	ue	\$250.28	0	0	1	Federal 13-18-9-16 well located in SW/4 18, Township 9 South, Range 16 East API 43-013-32999
Payment Met Confirmation				PO Number	UIC 387	Federal 7-20-9-18 well located in SW/4 NE/ Township 9 South, Range 18 East APL 42-013-33108
Text:	Jean		·			Federal 11-20-9-16 well located in NE/4 SW, Township 9 South, Range 16 East API 43-013-32598 Federal 15-20-9-16 well located in SW/4 SE/ Township 9 South Parane 16 Fast
Ad Type		Ad Size		Color		API 43-013-32599 Federal 15-20-9-16 well located in SW/4 SE/ Township 9 South, Range 16 East API 43-013-33105 Federal 15-22-9-16 well located in SW/4 SE/ Township 9 South, Range 16 East API 43-013-33167 Federal 9-24-9-16 well located in NE/4 SE/ Township 9 South, Range 16 East API 43-013-33187
Legal Liner		2.0 X 73 Li		<none></none>		API 43-013-33167 Federal 9-24-9-16 well located in NE/4 SE/ Township 9 South Range 16 Fast
<u>Product</u> Salt Lake T Scheduled		<u>Placement</u> Legal Liner Noti 2/27/2012	ce - 0998	<u>Positic</u> Public	<u>on</u> Meeting/Hear-ing Notices	Federal 13-24-9-16 well located in SW/4 1 24, Township 9 South, Range 16 East API 43-013-33342 The proceeding will be conducted in accorda Admin. R649-10, Administrative Procedures.
Product Deseret Net Scheduled		Placement Legal Liner Notic 2/27/2012	ce - 0998	<u>Positic</u> Public	on Meeting/Hear-ing Notices	Selected zones in the Green River Formation w water injection. The maximum requested nine- and rates will be determined based on fractur formation submitted by Newfield Production Con Any person desiring to object to the application intervene in the proceeding, must file a written tice of metvention with the Division's F cer for the proceeding is Brad Hill, Permitting P.O. Box 145801, Salt Lake City, UT 84114 rumber (801) 538-5340. If such a protest or vention is received, a hearing will be schedul arce with the aforementioned administrativ rules. Protestants and/or interveners stould bo
Product sitrib.com::	<b>D</b> =4-(-):	Placement Legal Liner Notic 2/27/2012	ce - 0998	<u>Positic</u> Public	<u>on</u> Meeting/Hear-ing Notices	P.O. Box 145801, Saft Loke City, UT 84114 runber (801) 538-5340. If such a protest or r vention is received, a hearing will be schedul arce with the aforementioned administrativ rules. Protestants and/or intervenents schuld bu demonstrate at the hearing how this matter at terests.
Scheduled	Date(s):			Positio		Dated this 21st day of February, 2012. STATE OF UTAH



# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

GARY R. HERBERT Governor GREGORY S. BELL Lieutenant Governor

Division of Oil, Gas and Mining JOHN R. BAZA

JOHN R. BAZA Division Director

April 24, 2012

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: <u>Greater Monument Butte Unit Well: Castle Peak State 43-16-9-16, Section 16, Township 9 South,</u> Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30594

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
- 5. The top of the injection interval shall be limited to a depth no higher than 4,800 feet in the Castle Peak State 43-16-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

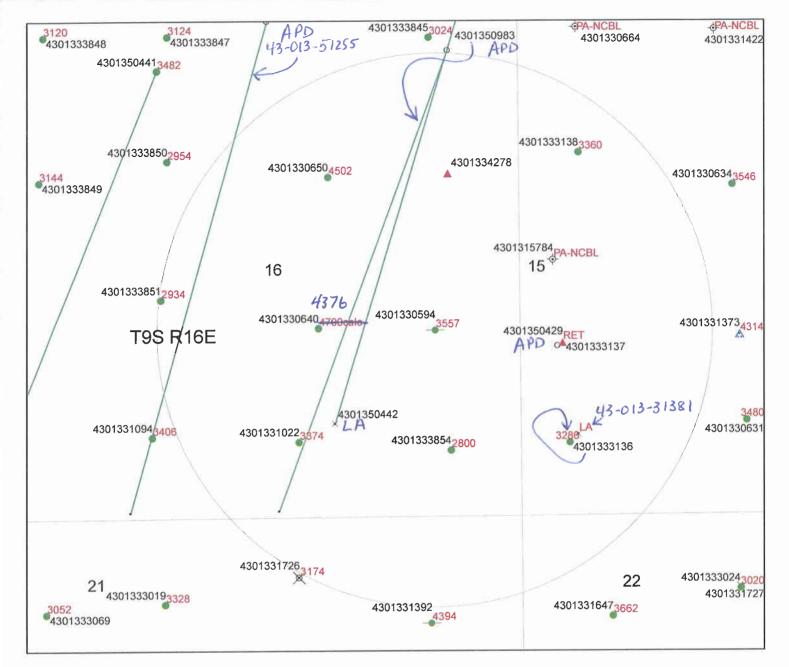
incerely. John Rogers

Associate Director

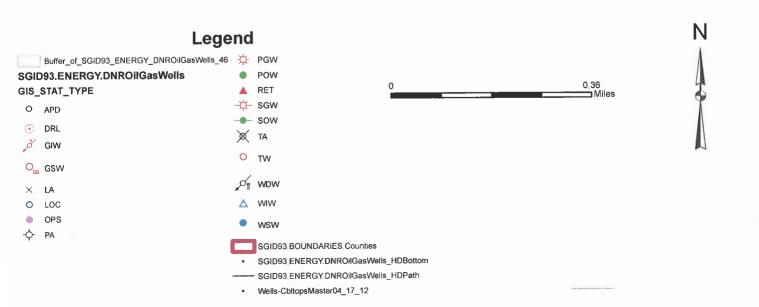
JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal SITLA Duchesne County Newfield Production Company, Myton Well File N:\O&G Reviewed Docs\ChronFile\UIC





#### Cement Bond Tops CASTLE PEAK STATE 43-16-9-16 API #43-013-30594 UIC 387.1



### DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: Newfield Production Company	Well:	Castle Peak State 43-16-9-16
Location: <u>16/98/16E</u>	API:	43-013-30594

**Ownership Issues:** The proposed well is located on State of Utah land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

**Well Integrity:** The proposed well has surface casing set at 245 feet and has a cement top at the surface. A 5¹/₂ inch production casing is set at 5,599 feet. A cement bond log demonstrates adequate bond in this well up to about 3,557 feet. A 2 7/8 inch tubing with a packer is proposed at 4,570 feet, but it will need to be lowered. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 6 producing wells, 2 shut-in wells (one of which is the proposed injection well), and 1 P/A well in the AOR. In addition, there are 2 proposed horizontal wells, both with surface locations outside the AOR. One has a proposed bottom hole location inside the AOR, but the other only has a portion of its trace passing through the western part of the AOR. All of the existing wells for which cement bond logs are available have evidence of adequate casing and cement for the proposed injection interval except the Castle Peak State 32-16 (API# 43-013-30650). This well's CBL (8/4/1982) demonstrates the TOC at approximately 4,502 feet. A CBL is not available for Castle Peak State 33-16 (API# 43-013-30640), but based on cement reported in the well completion report, the approximate calculated cement top is 4,700 feet. To protect these wellbores Newfield will not perforate the Castle Peak 43-16-9-16 above a depth of 4,800 feet.

Revision (8/29/2012): A CBL (run 4/16/1982) for the State 33-16 well (43-013-30640) was acquired from Newfield. The CBL indicates a cement top at about 4,376 feet. See discussion in Revision paragraph below.

**Ground Water Protection:** As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 2700 feet. The requested injection interval is between 3,933 feet and 5,570 feet in the Green River Formation. However, the top of acceptable cement bond is at about 4,502 feet in the Castle Peak State 32-16 well (API # 43-013-30650), located within the AOR, approximately 1/3 mile northwest of the Castle Peak State 43-16 well. Also, the calculated cement top is about 4,700 feet in Castle Peak 33-16 (API# 43-013-

# Castle Peak State 43-16-9-16 page 2

30640), located approximately 0.2 mile west of Castle Peak State 43-16-9-16. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,800 feet in the Castle Peak State 43-16-9-16 well.

Revision (8/29/2012): As stated above, a newly acquired CBL for the Castle Peak 33-16 well indicates a cement top at about 4,376 feet. This cement top correlates to a depth of approximately 4,390 in the Castle Peak State 43-16 well. For this reason, the permitted injection top for the Castle Peak State 43-16 well is being revised upward from 4,800 feet to 4,490 feet.

Information submitted by Newfield indicates that the fracture gradient for the 43-16-9-16 well is 0.67 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,254 psig. The requested maximum pressure is 1,254 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

**Oil/Gas& Other Mineral Resources Protection:** The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

**Bonding:** Bonded with the State of Utah

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date <u>3/1/2012 (rev. 4/20/12 & 8/29/12)</u>

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: DUCHESNE
1820 FSL 0820 FEL QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Merid	ian: S	STATE: UTAH
^{11.} CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
The subject well h injection well on 0 State of Utah DOG above listed well. O psig and charted for injecting during the	<ul> <li>ACIDIZE</li> <li>CHANGE TO PREVIOUS PLANS</li> <li>✓ CHANGE WELL STATUS</li> <li>DEEPEN</li> <li>OPERATOR CHANGE</li> <li>PRODUCTION START OR RESUME</li> <li>REPERFORATE CURRENT FORMATION</li> <li>TUBING REPAIR</li> <li>WATER SHUTOFF</li> <li>WILDCAT WELL DETERMINATION</li> <li>COMPLETED OPERATIONS. Clearly show and show a contacted from a post/17/2012. On 05/21/2012</li> <li>CM was contacted concerning on 05/22/2012 the casing water 30 minutes with no pressure of the tast. The tubing pressure of the tast. The tubing pressure of the tast.</li> </ul>	roducing oil well to an Chris Jensen with the g the initial MIT on the is pressured up to 1650 e loss. The well was not was 50 psig during the	Accepted by the Utah Division of Oil, Gas and Mining Date: June 04, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMB 435 646-4874	Water Services Technician	
SIGNATURE N/A		<b>DATE</b> 5/25/2012	



GARY R. HERBERT Governor

**GREGORY S. BELL** Lieutenant Governor Executive Director Division of Oil, Gas and Mining JOHN R. BAZA Division Director UNDERGROUND INJECTION CONTROL PERMIT REVISED 8-30-12 Cause No. UIC-387

- **Operator:** Newfield Production Company
- Well: Castle Peak State 43-16

Location: Section 16, Township 9 South, Range 16 East

State of Utah

MICHAEL R. STYLER

DEPARTMENT OF NATURAL RESOURCES

- County: Duchesne
- **API No.:** 43-013-30594
- Well Type: Enhanced Recovery (waterflood)

### Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on April 24, 2012.
- 2. Maximum Allowable Injection Pressure: 1,254 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (4,800' 5,570') Original Injection Interval: Green River Formation (4,490' - 5,570') Approved 8-30-12
- 5. Any subsequent wells drilled within a ¹/₂ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

John Rogers Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal SITLA Eric Sundberg, Newfield Production Company, Denver Newfield Production Company, Myton Duchesne County Well File N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

<u>06-05-12</u> Date





GARY R. HERBERT Governor

**GREGORY S. BELL** Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

#### Division of Oil, Gas and Mining JOHN R. BAZA Division Director

### UNDERGROUND INJECTION CONTROL PERMIT

#### Cause No. UIC-387

- **Operator:** Newfield Production Company
- Well: Castle Peak State 43-16
- Location: Section 16, Township 9 South, Range 16 East
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- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (4,800' 5,570')
- 5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

-05-12

Approved by: John Rogers Associate Director

JR/MLR/is

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal SITLA Eric Sundberg, Newfield Production Company, Denver Newfield Production Company, Myton Duchesne County Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



Sundry Number: 26045 API Well Number: 43013305940000

# **Mechanical Integrity Test Casing or Annulus Pressure Test**

**Newfield Production Company** Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

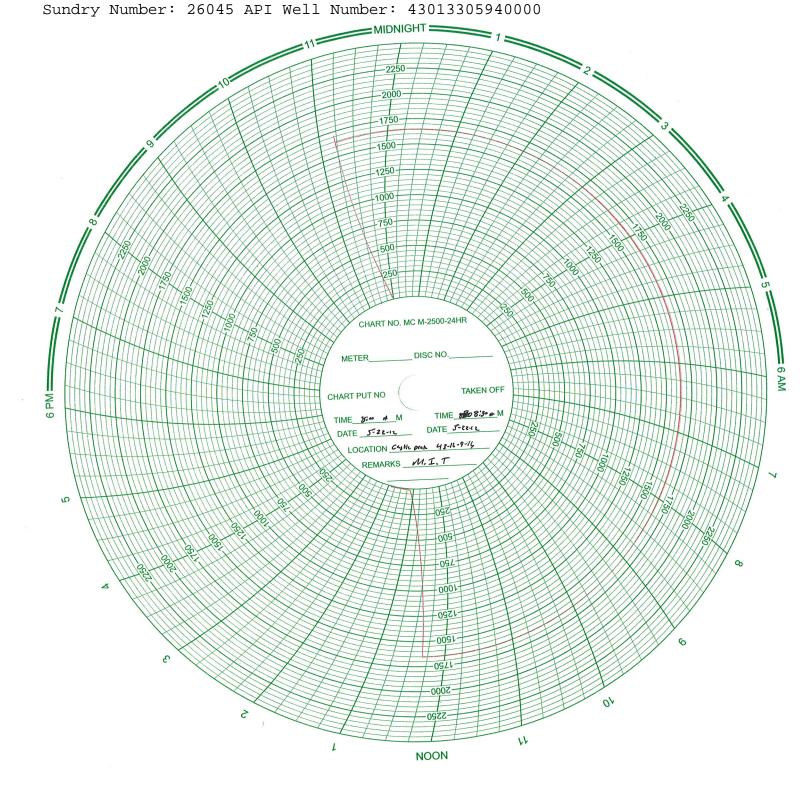
Witness:			Date <u>5</u> / 22 /	12 T	ime_ <i>8:0</i> 9	ampm
Test Conducted by: Others Present:	Rilly	Bastay			-	
			Field	Monumint		
Well: <del>८०३॥ рак पुर</del> Well Location:	16-9-16		API No:			

Castle Peak 43-16-9-16

API	No:	470	121	26160
AFI	NU.	430	131	2918

Time	<b>Casing Pressure</b>	
0 min	1650	psig
5	1650	psig
10	1650	psig
15	1650	psig
20	1650	_ psig
25	1150	psig
30 min	1650	psig
35		psig
40	-	_ psig
45		_ psig
50		psig
55		_ psig
60 min		_ psig
Tubing pressure:	50	_ psig
Result:	Pass	Fail

Signature of Witness: Signature of Person Conducting Test:



#### **Daily Activity Report**

### Format For Sundry CASTLE PK 43-16-9-16 3/1/2012 To 7/30/2012

#### 5/16/2012 Day: 4

Conversion

NC #1 on 5/16/2012 - chek Tbg Psi Good Tst Ovrnight, Fish SV, pmp pkr Fluid, N/D BOP, Sting Seal npple into Arrow Pck pkr,set Arrow #1 pkr in 18,000 tension,N/U W/HD,Fill & P/tst csg To 1500 Psi, Pressure Did Not Stabilize, C/SDFN. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. -9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 9:30AM Move In NC#1, Wt On Benco Anchor To Pull Test Guyline Anchors. R/U Rig, N/D W/-HD, N/U BOP, R/U R/Flr, H/Oiler pmp, 30 BW D/Tbg, POOH W/-141 Jts Tbg, S/N, N/C. H/Oiler Flush Tbg W/-55 BW On TOOH Due To Oil. P/U & RIH W/-4 3/4" Mill, Bit Sub, XO, S/N, 141 Jts Tbg, Drop S/V D/Tbg, R/U H/OilerTo Tbg, P/Test Tbg To 3,500 Psi, Good Test. R/U S/Line Ovrshot, RIH & Fish SV, 6:30PM-C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. -5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-3,000 Psi On Tbg Good Test Ovrnight. R/U S/Line Ovrshot RIH & Fish SV. R/U BMW H/Oiler pmp 70 BW W/-20 Gal Pkr Fluid D/Csg, N/D BOP, Sting Seat Nipple Into Arrow Pack Pkr, Set Arrow #1 Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-22 BW, P/Test Csg To 1500 Psi, Pressure Did Not Stabilize, 6:30PM C/SDFN, 6:30PM-7:00PM C/TrvI. - 5:30AM -6:00AM C/TrvI, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. P/U & RIH W/-Seal Nipple, 2 7/8X2 3/8 XO, 2 3/8 X/N Nipple, 14 Jts 2 3/8 Tbg, 5 1/2" Arrow #1 Pkr, On Off Tool, 144 Jts 2 3/8 Tbg, 2 3/8X10' N-80 Tbg Sub, 2 3/8X8' N-80 Tbg Sub, 1 Jt 2 3/8 Tbg, R/U BMW H/Oiler pmp 20 BW Pad D/Tbg, Drop SV, Fill Tbg W/-20 BW, Pressure Tbg & S/V Up To 2800 Psi, Pressure Droped To 0 Psi, pmp 18 BW D/Tbg @ 0 Psi, RIH W/-S/Line Ovrshot & Fish SV. S/V Looked Good. pmp 15 BW Pad D/Tbg, Drop SV, pmp 22 BW, Tbg Never Filled Up. R/U S/Line RIH & Tap On SV. POOH W/-S/Line. H/Oiler pmp 23 BW D/Tbg, No Test. Hole In Tbg . POOH W/-1 Jt Tbg, 2 Tbg Subs, 87 Jts Tbg, Found Hole In Jt # 88, L/D 10 Jts Tbg Thru Hole Area. RIH W/-87 Jts Tbg, 2 3/8X8' Sub, 1 Jt Tbg, Fill Tbg W/-12 BW, P/Test Tbg To 3,000 Psi Over Night, 6:30PM C/SDFN, 6:30PM-7:00PM C/TrvI. - 5:30AM -6:00AM C/TrvI, 6:00AM OWU, R/U Perforators Wireline T o Set 5 1/2" Arrow Pack Pkr @5018', R/D Wireline. 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Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swyl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Lig O Ring. L/D MIII. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swyl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. L/D MIII. 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. - 5:30AM -6:00AM C/Trvl, 6:00AM OWU, RIH W/-2 Jts Tbg To 4491' Tag Solid, R/U R/pmp, R/U Nabors Pwr Swvl, Drill Out To CIBP @4570', Drill Out CIBP. Swvl I/Hle To Fill @ 5530', Drill & Cln Out To 5545', Got Hard Drilling. R/D Swvl, POOH W/-177 Jts Tbg, Break And Redope 161 Jts Tbg In Derrick W/-Liq O Ring. 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Cumulative Cost: \$58,715

#### 5/17/2012 Day: 5

#### Conversion

Conversion

NC #1 on 5/17/2012 - Check Csg Psi, 1500 Psi, Good Test. R/D Rig. Well Ready For MIT (Final Report) - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report). - 5:30AM -6:00AM C/Trvl, 6:00AM OWU W/-1500 Psi On Csg, Good Test. Rack Out Eq, R/D Rig, Move Out @8:30AM, Well Ready For MIT. (Final Report).

Daily Cost: \$0

Cumulative Cost: \$60,643

### 5/23/2012 Day: 6

Rigless on 5/23/2012 - Conduct initial MIT - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 05/21/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/22/2012 the casing was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. There was 50 psig during the test. There was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. Finalized

### Daily Cost: \$0

Cumulative Cost: \$144,463

Pertinent Files: Go to File List



## State of Utah

**DEPARTMENT OF NATURAL RESOURCES** 

MICHAEL R. STYLER Executive Director

GARY R. HERBERT Governor GREGORY S. BELL Lieutenant Governor

Division of Oil, Gas and Mining JOHN R. BAZA Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682301

Mr. Tom Walker Newfield Production Company Route 3 Box 3630 Myton, UT 84052 43 013 30594 Costle PK ST 43-16 95 16E 16

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

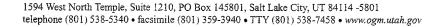
Dear Mr. Walker:

The Division of Oil, Gas and Mining (Division) would like to bring to the attention that Newfield Production Company (Newfield) has recently had three (3) State Lease Wells and one (1) Fee Lease Well added (see attachment A) as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. One (1) additional State Lease Well has previously been issued a First Notice of SI/TA non-compliance. Newfield also has five (5) State Lease Wells that are past due on extended SI/TA status, which expired at the end of this summer (attachment A.) The Division recognizes that recent MIT's have been completed on these wells. For an extension to be considered, a sundry requesting extension with reason for extension needs to be submitted for each well (See Requirements Below.)

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

DIL, GAS & MINING



Page 2 Newfield Production Company September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely.

Dustin K. Doucet Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

4

	Well Name	ΑΡΙ	LEASE	Years Inactive	Extension Expires
	1	<b>Previously Receiv</b>	ed 1 st Notice		
1	CASTLE PK ST 43-16	43-013-30594	ML-16532	2 Years 1 Month	
	1	1 st Notic	ce		n
2	ASHLEY ST 6-2-9-15	43-013-32584	ML-43538	1 Year 6 Months	
3	NGC ST 33-32	43-047-31116	ML-22058	1 Year 5 Months	
4	REX LAMB 34-2	43-047-31692	FEE	1 Year 7 Months	
5	ODEKIRK SPRING 10-36-8-17	43-047-33198	ML-44305	1 Year 3 Months	
		Past due SI/TA	Extension		
6	STATE 16-2	43-013-30552	ML-3453B	38 Years 9 Months	
7	SUNDANCE 16-32-8-18	43-047-34466	ML-22058	8 Years	
8	GULF STATE 36-22	43-047-31892	ML-22057	5 Years 3 Months	
9	GULF STATE 36-13	43-047-31345	ML-22057	4 Years 6 Months	
10	GULF STATE 36-12	43-047-31864	ML-22057	3 Years 3 Months	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDF	RY NOTICES AND REPORTS OI	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION C	OMPANY		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT		HONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE:	·		COUNTY: DUCHESNE
1820 FSL 0820 FEL QTR/QTR, SECTION, TOWNS Qtr/Qtr: NESE Section: 1	HIP, RANGE, MERIDIAN: 16 Township: 09.0S Range: 16.0E Meridian	: <b>S</b>	STATE: UTAH
^{11.} CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Converted to an injection water h commenced on this was performed or	Acidize CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all phoninjection well on 5/17/12. Tr as not been installed. Therefore SCOMPLETED OPERATIONS. Clearly show all phoninjection well on 5/17/12. Tr as not been installed. Therefore Well but will do so once trunk to 5/22/12 and submitted to the wellbore has integrity. WBD attributed to the wellbore has integrity.	unk line supplying e, injection has not line is in place. A MIT State showing that	Accepted by the Utah Division of
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	Regulatory Tech	
SIGNATURE N/A		<b>DATE</b> 10/5/2012	

### Sundry Number: 30740 API Well Number: 43013305940000

### Castle Peak State 43-16-9-16

Injection Wellbore

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

#### SURFACE CASING

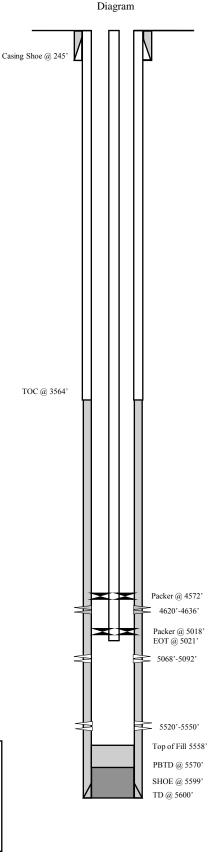
CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT: 36# LENGTH: 235' DEPTH LANDED: 245' KB HOLE SIZE: 12-1/4" CEMENT DATA: 200 sxs cement.

#### PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15.5# LENGTH: 5590' DEPTH LANDED: 5598.78' KB HOLE SIZE: 7-7/8" CEMENT DATA: 450 sxs cement. CEMENT TOP AT: 3564'

#### TUBING

SIZE/GRADE/WT .: 2-3/8" / J-55 / 4.7# NO. OF JOINTS: 1 jt (31.4') TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0') ON/OFF TOOL: 1 jt 4-1/2" (1.4') ARROW PKR: CE @ 4572.43' TUBING:: 2-3/8" / N-80 / 4.7# 14 jt (438.0') X/N NIPPLE:2-3/8" / J-55 / 4.7# (1.2) 2-7/8 x 2-3/8 XO: (0.5) SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3) ARROW PKR: @ 5018' EOT @ 5021.34'



Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

FRAC JOB	
5520'-5550'	Frac w/ 60,000# sand.
5068'-5092'	Frac w/ 48,000# sand.
4620'-4636'	Frac w/ 48,000# sand.
6/26/92	Hole in tubing. Update rod and tubing details.
5/27/04	Tubing leak. Update rod and tubing details.
9/22/04	Tubing leak. Update rod and tubing details.
7-26-05	Pump Change: Update tubing and rod details
8/24/07	Parted rods. Updated rod & tubing details.
03/11/08	Tbg Leak Updated rod and tubing detail
10-29-08	Pump Change. Updated rod &tubing details.
6/8/09	Tubing Leak. Updated r & t details.
05/25/11	Temporary Abandonment
06/13/11	MIT for TA
05/17/12	Convert to Injection Well
05/22/12	<b>Conversion MIT Finalized</b> – update tbg detail

PERFORATIO	ON RECOR	D
4620'-4636'	2 SPF	34 holes
5068'-5092'	2 SPF	50 holes
5520'-5550'	2 SPF	60 holes



Castle Peak State 43-16-9-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E Duchesne County, Utah API #43-013-30594; Lease #ML-16532

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				
SUNDF	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forr	pposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: CASTLE PK ST 43-16		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT	, 84052 435 646-4825	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 16 Township: 09.0S Range: 16.0E Meridia	an: S	STATE: UTAH		
^{11.} CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
<ul> <li>NOTICE OF INTENT Approximate date work will start:</li> <li>✓ SUBSEQUENT REPORT</li> </ul>		ALTER CASING     CHANGE TUBING     COMMINGLE PRODUCING FORMATIONS	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE		
Date of Work Completion: 5/15/2013	DEEPEN	FRACTURE TREAT     PLUG AND ABANDON	NEW CONSTRUCTION     PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION	RECLAMATION OF WELL SITE       SIDETRACK TO REPAIR WELL	RECOMPLETE DIFFERENT FORMATION     TEMPORARY ABANDON		
	U TUBING REPAIR	VENT OR FLARE       SI TA STATUS EXTENSION	WATER DISPOSAL     APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER: Put On Injection		
The above ref	COMPLETED OPERATIONS. Clearly show a rerence well was put on inject 05/15/2013	ion at 2:00 PM on	depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 16, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBI 435 646-4874	TITLE           Water Services Technician			
SIGNATURE N/A		<b>DATE</b> 5/16/2013			

Spud Date: 10/20/81 Put on Production: 5/06/82 GL: 5882' KB: 5892'

## Castle Peak State 43-16-9-16

Injection Wellbore Diagram

#### Initial Production: 90 BOPD, TSTM MCFD, 10 BWPD

		Diagram		
SURFACE CASING CSG SIZE: 9-5/8" GRADE: J-55 WEIGHT 36# LENGTH: 235' DEPTH LANDED: 245' KB HOLE SIZE: 12-1/4" CEMENT DATA: 200 sxs cement.	Casing Shoe @ 245'		FRAC JOB 520°-5550° 5068°-5092° 4620°-4636° 6/26/92 5/27/04 9/22/04 7-26-05 8/24/07	Frac w/ 60,000# sand Frac w/ 48,000# sand Frac w/ 48,000# sand. Hole in tubing. Update rod and tubing details. Tubing leak. Update rod and tubing details. Tubing leak. Update rod and tubing details. Pump Change: Update tubing and rod details. Parted rods. Updated rod & tubing details.
PRODUCTION CASING CSG SIZE: 5-1/2" GRADE: K-55 WEIGHT: 15 5# LENGTH: 5590' DEPTH LANDED: 5598.78' KB HOLE SIZE: 7-7/8" CEMENT DATA: 450 sxs cement. CEMENT TOP AT: 3564'			03/11/08 10-29-08 6/8/09 05/25/11 06/13/11 05/17/12 05/22/12	Tbg Leak Updated rod and tubing detail Pump Change. Updated rod &tubing details. Tubing Leak. Updated r & t details. Temporary Abandonment MIT for TA Convert to Injection Well Conversion MIT Finalized – update tbg detail
TUBING         SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#         NO. OF JOINTS. 1 jt (31.4')         TUBING PUP: 2-3/8" / N-80 / 4.7# 1 jt (8.0')         ON/OFF TOOL: 1 jt 4-1/2" (1 4')         ARROW PKR: CE @ 4572 43'         TUBING: 2-3/8" / N-80 / 4.7# 1 4 jt (438.0')         X/N NIPPLE: 2-3/8" / N-55 / 4.7# (1 2)         2-7/8 x 2-3/8 XO: (0.5)         SEAL NIPPLE: 3.875 / J-55 / 6.5# (0.3)         ARROW PKR. @ 5018'         EOT @ 5021.34'	TOC @ 3564'			PERFORATION RECORD           4620'-4636'         2 SPF         34 holes           5068'-5092'         2 SPF         50 holes
		Packer @ 4572' 4620'-4636' Packer @ 5018 EOT @ 5021' 5068'-5092' 5520'-5550'		5520'-5550' 2 SPF 60 holes
Castle Peak State 43-16-9-16 1820' FSL & 820' FEL NE/SE Section 16-T9S-R16E		5320-5350 Top of Fill 5551 PBTD @ 5570 SHOE @ 5599 TD @ 5600'	,	

# N

C NI Duchesne County, Utah API #43-013-30594; Lease #ML-16532

	STATE OF UTAH		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532				
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)				
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: CASTLE PK ST 43-16				
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013305940000		
3. ADDRESS OF OPERATOR: Route 3 Box 3630, Myton,		PHONE NUMBER: 325 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 0820 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 6 Township: 09.0S Range: 16.0E Meridia	an: S	STATE: UTAH		
^{11.} CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOF	₹T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
_					
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
SUBSEQUENT REPORT	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS			
Date of Work Completion:		FRACTURE TREAT			
4/27/2017	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE			
		SIDETRACK TO REPAIR WELL			
		VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION			
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT		
<ul> <li>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 04/24/2017 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/27/2017 the casing was pressured up to 1150 psig and charted for 15 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 295 psig during the test. There was a State representative available to witness the test - Amy Doebele.</li> </ul>					
NAME (PLEASE PRINT)	PHONE NUMBE				
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician			
SIGNATURE N/A		<b>DATE</b> 5/1/2017			

Sundry Number: 80017 API Well Number: 43013305940000

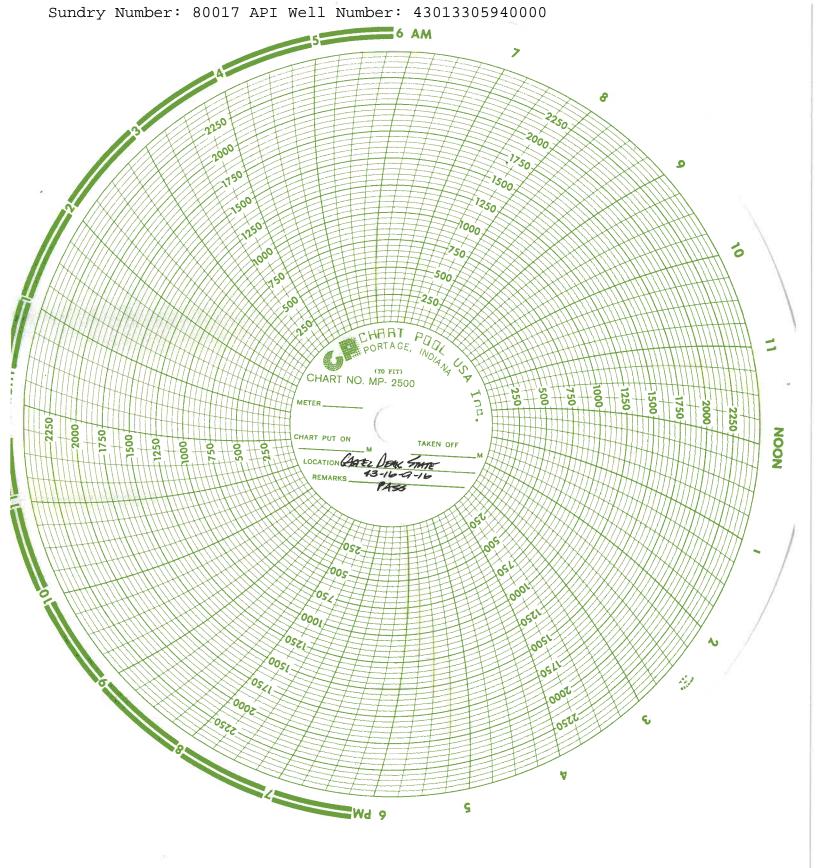
## Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: _ amu	Durland Date + 1 271	
Test Conducted by:	fothing Sum	
Others Present:		

Well: CASTLE PEAK STATE 43-16-9-16 Field: CHREATER MOMUMENT BUTTE UNITE. Well Location: NE/SE SEC. 16 TAS RIGEAPINO: 43-013-30394 DUCHENSE COUNTY, UTAH

<b>Casing Pressure</b>	
1150 1150 1180 1180 1180	psig psig psig psig psig
	psig psig psig psig psig psig
295	psig
m Dabo	
	$\frac{1150}{1150}$ $\frac{1150}{150}$ $\frac{1150}{150}$ $\frac{1295}{150}$ Fass F



#### Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

Effective Date:		1/24/2	020							
FORMER OPERATOR:		NEW OPERATOR:								
Newfield Production Company		Ovintiv Production, Inc.								
Groups: Greater Monument Butte										
WELL INFORMATION:										
Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Туре	Status	
See Attached List										
Total Well Count: OPERATOR CHANGES DOCUM 1. Sundry or legal documentation wa	as received from	the FC					3/16/2020			
2. Sundry or legal documentation wa				rator on:	constance constance to lot		3/16/2020			
3. New operator Division of Corpora	ations Business	Numbe	r:		755627-0143	C. M. C.				
<b>REVIEW:</b> Receipt of Acceptance of Drilling Pr Reports current for Production/Disp OPS/SI/TA well(s) reviewed for full UIC5 on all disposal/injection/storag Surface Facility(s) included in opera	cost bonding: A ge well(s) Appro	ies: Approve			1/14/2021 12/21/2020 3/25/2020	9/2/2020				
NEW OPERATOR BOND VERII State/fee well(s) covered by Bond N				B001834.A 107238142-Shut-In Bond						
<b>DATA ENTRY:</b> Well(s) update in the RBDMS on:				1/14/2021	a la					
Group(s) update in RDBMS on:				1/14/2021						
Surface Facilities update in RBDMS	on:			1/14/2021						
Entities Updated in RBDMS on:										
COMMENTS:										

DUMSION OF OIL, GAS AND MINING     If the standard lists     SUNDRY NOTICES AND REPORTS ON WELLS     SUNDRY NOTICES AND REPORTS ON WELLS     THE GENERAL OWNERS AND REPORTS ON THE OWNERS AND REPORTS     THE GENERAL OWNERS AND REPORTS ON THE OWNERS AND REPORTS ON THE OWNERS     THE GENERAL OWNERS AND REPORTS ON THE OWNER AND REPORTS ON		STATE OF UTAH			FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS         0 or due the form for appointed to the internation and constrained and constraine	1	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER		
SUMPT NOTICES AND REPORTS ON WELLS       see attached         Do nit user this form to appeare to a structure of a stru						
Converting       Output       Image: State of the state of t	SUNDRY	NOTICES AND REPOR	TS ON WEL	LS		
OIL WELL       GAS WELL       OTHER       see attached         Image: Company       attached       attached         3: ADDRESS OF DREATOR:       attached         4: Wattewnsy Quarter Place St. Comp. The Woodlands       strate: TX       gap 77380       Price RUMBER:       to File.DARP Root., OR WILDON:         4: UCATIEND & WELL       FOOT REAT       STATE       COUNTY:         OTROITE SECTION. TOWNER: PLANE MERICIAN:       STATE       COUNTY:         TYPE OF SUBMISSION       TYPE OF AUTOMISSING AND COUNTY:       DESPINATION         MOTICE OF NITMET       ACOUZE       OBERPAR:       UTAH         11.       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF AUTOMISSING AND COMPANY CONTENT         MOTICE OF NITMET       ACOUZE       OBERPAR       INSUFFACE TO REPARCIE       URMORE REPAR         GUINE OF INT T       CHANGE TURING       INSUFFACE TO REPARCIE       UNRECEMPT REPORT       SUBSEQUENT REPORT         GUINE OF INT T       CHANGE TURING       INSUFFACE TO REPARCIE       UNRECEMPT REPORT         GUINE OF INT T       CHANGE TURING       INSUFFACE TO REPARCIE       UNRECEMPT REPORT         GUINE OF INT T       AUTOMORE TRANCIE       INSUFFACE TO REPARCIES       UNRECEMPT REPORT         SUBSEQUENT REPORT <td>Do not use this form for proposals to drill n drill horizontal la</td> <td>ew wells, significantly deepen existing wells below iterals. Use APPLICATION FOR PERMIT TO DRII</td> <td>current bottom-hole depti LL form for such proposal</td> <td>h, reenter plugged wells, or to s.</td> <td>7 UNIT or CA AGREEMENT NAME:</td>	Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below iterals. Use APPLICATION FOR PERMIT TO DRII	current bottom-hole depti LL form for such proposal	h, reenter plugged wells, or to s.	7 UNIT or CA AGREEMENT NAME:	
2 NAME (POPERATOR Newfield Production Company 2 ADDRESS OF DEATOR 2 ADDRESS OF DEATOR 4 Waterway Square Place St _{GTT} The Woodlands 5 (777 BT X	1. TYPE OF WELL OIL WELL	GAS WELL OTHER	۲			
3. ADDRESS OF DRENATOR 4. Waterway Square Place Sk _{CTTV} . The Woodlands _{STATE} TX _{QU} 77380 Picke Hweeter (435) 646-4936 attached atta	2. NAME OF OPERATOR:					
4 Waterway Square Place St. (ctr.)       The Woodlands       STATE TX       200 77380       (435) 646-4936       attached         4 LOCATIONOF WELL       FOOTAGES AT SUFFACE       COUNTY         OTROTE, SECTION, TOWNSHIP, RANGE, MERIDIANE       STATE       UTAH         11.       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION       REPERVICATE COMPENT         Auter CASING REPAR       ACTOR OF AND CONSTRUCTION       REPERVICATE COMPENT COMMATION         4 Water Construction       CHANCE TO REPAR WELL       State Construction         4 USBECUENT REPORT       CHANCE TUBNO       FRACTURE TREAT       Stater Build State Construction         9 UBBECUENT REPORT       CHANCE VELL NAME       PLUG BACK       WATER BUBROSAL         12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all partiment details including date, depth, volumes, etc       This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovinity Production Inc.       Attaching Vision of Newfield Production Company to Ovinity Production Inc.         14 Water way Square Place Suite 100       The Woodlands, TX 77380       NEW NAME:       Ovinity Production Inc.         4 Waterway Square Place Suite 100       The Woodlands, TX 77380       NEW NAME:       Ovinity Production Inc.         4 Waterway Square Place Suite 100       <	Newfield Production Comp	pany			attached	
		The Woodlands STATE TX	77380			
CIRCIT, SECTION, TOMMENIP, RANGE, MERICAN       Date         11.       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       Image: Comparison of the com						
UTAH         11       CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Image: Substance of the state state of the state state of the state of the state state of the s	FOOTAGES AT SURFACE:				COUNTY	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Contract of the contr	QTR/QTR, SECTION, TOWNSHIP, RAN	GE. MERIDIAN:				
NOTICE OF INTENT (submit in Duplicate)       ACIDIZE       DEEPEN       REPERFORATE CURRENT FORMATION         Approximate date work will start       CASING REPAIR       NEW CONSTRUCTION       SIDETRACK TO REPAIR WELL         Approximate date work will start       CASING REPAIR       NEW CONSTRUCTION       TEMPORATE CURRENT PORMATION         SUBSECULENT REPORT (submit for port of previous PLANS       OPERATOR CHANGE       TUBING REPAIR         CHANGE TUBING       CHANGE TUBING       PLUG BACK       WATER DISPOSAL         (submit form Only)       CHANGE WELL STATUS       PREDOUCTION (START/RESUME)       WATER SHUT: OFF         (submit form Only)       CHANGE WELL STATUS       PREDOUCTION (START/RESUME)       WATER SHUT: OFF         (submit form Only)       CHANGE WELL STATUS       PREDOUCTION (START/RESUME)       WATER SHUT: OFF         (submit of wick completion:       COMINGLE PRODUCTION (START/RESUME)       WATER SHUT: OFF       WATER SHUT: OFF         (submit of wick completion:       COMINGLE PRODUCTION (START/RESUME)       WATER SHUT: OFF       WATER SHUT: OFF         (submit of wick completion:       COMINGLE PRODUCTION (START/RESUME)       WATER SHUT: OFF       WATER SHUT: OFF         (submit of wick completion:       COMPLETEO OPERATIONS:       RecuMARTON OF WELL SITE       OTHER       CONTROL         (subord and y is serve as notification of the for	11. CHECK APPI	ROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
Montee OF INTENT (stemin Displaces)       ALTER CASING       FRACTURE TREAT       SIDETRACK TO REPAIR WELL Approximited date work will start       CASING REPAIR       NEW CONSTRUCTION       TEMPORARILY ABANDON         Approximited date work will start       CASING REPAIR       NEW CONSTRUCTION       TEMPORARILY ABANDON         SUBSEQUENT REPORT (Submit Original Form Only)       CHANGE WELL NAME       PLUG BACK       WATER SUIT.OFF         COMMINGUE PRODUCING FORMATIONS       RECLAMATION OF WELL STRE       OTHER SUIT.OFF         COMMINGUE PRODUCING FORMATIONS       RECLAMATION OF WELL STRE       OTHER         CONVERT WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       CONTINUE PRODUCING FORMATION         12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380       NEW NAME: Ovintiv Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380         MAME (PLEASE RERIN)       Shon McKinnon       TITLE       Regulatory Manager, Rockies	TYPE OF SUBMISSION	T	T	PE OF ACTION		
(Submit in Duplicate)       ALTER CASING       FRACTURE TREAT       SIDETRACK TO REPAIR WELL         Approximate date work will start       CASING REPAR       NEW CONSTRUCTION       TEMPORARILY ABAADON         CHANGE TO PREVIOUS PLANS       OPERATOR CHANGE       TUBING REPAIR         SUBSEQUENT REPORT (Butting Original Form Only)       CHANGE WELL MAME       PLUG BAOK       WATER DISPOSAL         CHANGE WELL STATUS       PRODUCTION (STARTRESUME)       WATER DISPOSAL       WATER DISPOSAL         CHANGE WELL STATUS       PRODUCTION (STARTRESUME)       WATER DISPOSAL         COMMINGLE PRODUCING FORMATIONS       RECLAMATION OF WELL STRE       OTHER         COMMINGLE PRODUCING FORMATIONS       RECLAMATION OF WELL STRE       OTHER         12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc.       NEW NAME:         Newfield Production Company       Ovinitiv Production Inc.       4 Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380       The Woodlands, TX 77380         MAME (PREASE PRINT)       Shon McKinnon       TITLE       Regulatory Manager, Rockies		ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	
Image: Subsequence of the construction of the form of the construction of the formal compared under Ovintiv Production (startification of the formal compared under Ovintiv Production Inc. 4ttached is a list of all wells wells that will be operated under Ovintiv Production Inc.         PREVIOUS NAME:       NEW NAME:         Newfield Producino Company       Ovintiv Production Inc.         4 Waterway Square Place Suite 100       4 Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380         MAKE (PLEASE PROP)       Shon McKinnon         MAKE (PLEASE PROP)       Shon McKinnon		ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL	
Image: SUBSEQUENT REPORT (Submit Form Only)       CHANGE TUBING       PLUG AND ABANDON       VENT OR FLARE         Image: SUBSEQUENT REPORT (Submit Original Form Only)       CHANGE WELL NAME       PLUG BACK       WATER DISPOSAL         Image: Date of work completion:       CHANGE WELL STATUS       PRODUCTION (START/RESUME)       WATER SHUT-OFF         Image: Date of work completion:       CONVERT WELL STATUS       PRODUCTION (START/RESUME)       WATER SHUT-OFF         Image: Date of work completion:       CONVERT WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       OTHER         Image: Date of work completion:       CONVERT WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       OTHER         Image: Date of work completion:       Convert WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       OTHER         Image: Date of work completion:       Convert WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       OTHER         Image: Date of work completion:       Convert WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       OTHER         Image: Date of work completion:       Convert WELL TYPE       RECOMPLETE - DIFFERENT FORMATION       Other Complexity of Convert Production         Image: Date of work complexity of the Wells wells that will be operated under Ovintiv Production Inc.       NEW NAME:       Ovintiv Production Inc.       Ovintiv Production Inc.       Vatenway Square Place Suite 100       The Woodlands, TX 7738	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON	
SUBSEQUENT REPORT (summi Original Form Original Date of work completion:       CHANGE WELL NAME       PRODUCTION (START/RESUME)       WATER DISPOSAL         Date of work completion:       CHANGE WELL STATUS       PRODUCTION (START/RESUME)       WATER SHUT-OFF         Date of work completion:       COMMINGLE PRODUCING FORMATIONS       RECLAMATION OF WELL SITE       OTHER         12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS.       Clearly show all pertinent details including dates, depths, volumes, etc.         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.         PREVIOUS NAME:       NEW NAME:         Newfield Production Company       Ovintiv Production Inc.         4 Waterway Square Place Suite 100       4 Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
(Submit Original Form Only)       CHANGE WELL STATUS       PRODUCTION (START/RESUME)       WATER SHUT-OFF         Date of work completion:       COMMINGLE PRODUCING FORMATIONS       PRECLAMATION OF WELL SITE       OTHER         12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc.       NEW NAME:         Newfield Producion Company       Ovintiv Production Inc.       Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825       (435)646-4825		CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLARE	
(Submit Original Form Only)       CHANGE WELL STATUS       PRODUCTION (START/RESUME)       WATER SHUT-OFF         Date of work completion:       COMMINGLE PRODUCING FORMATIONS       PRECLAMATION OF WELL SITE       OTHER         12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc.       NEW NAME:         Newfield Producion Company       Ovintiv Production Inc.       Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825       (435)646-4825	SUBSEQUENT REPORT					
Date of work completion:						
Image: Convert Well Type       RECOMPLETE - DIFFERENT FORMATION         12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production         Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.         PREVIOUS NAME:       NEW NAME:         Newfield Producion Company       Ovintiv Production Inc.         4 Waterway Square Place Suite 100       The Woodlands, TX 77380         The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825	Date of work completion:		percent of			
12       DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.         This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc.         Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.         PREVIOUS NAME:       NEW NAME:         Newfield Producion Company       Ovintiv Production Inc.         4 Waterway Square Place Suite 100       4 Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825					OTHER	
This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020. PREVIOUS NAME: Newfield Producion Company 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (435)646-4825 NEW NAME: Ovintiv Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (435)646-4825 NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies Ovintive Production Regulatory Manager, Rockies Ovintive Production NEW NAME: Ovintive Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (435)646-4825 Ovintive Production Inc. 4 Waterway Square Place Suite 100 The Woodlands, TX 77380 (435)646-4825 Ovintive Production Inc. TITLE Regulatory Manager, Rockies Ovintive Production Ovintive Production Inc. A Waterway Square Place Suite 100 The Woodlands, TX 77380 (435)646-4825 Ovintive Production Inc. TITLE Regulatory Manager, Rockies						
Newfield Producion Company       Ovintiv Production Inc.         4 Waterway Square Place Suite 100       4 Waterway Square Place Suite 100         The Woodlands, TX 77380       The Woodlands, TX 77380         (435)646-4825       (435)646-4825	This sundry is serve as no	otification of the formal corporation	te name change	e of Newfield Produ	ction Company to Ovintiv Production	
NAINE (PLEASE PART)	Newfield Producion Comp 4 Waterway Square Place The Woodlands, TX 7738	bany Ovintiv e Suite 100 4 Wate 30 The W	Production Inc erway Square P loodlands, TX 7	lace Suite 100		
	Rasta	C1/		3/16/2020	ager, Rockies	
		4 1				

STATE OF UTAH	FORM 9					
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER see attached list					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugg drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	ed wells, or to					
	8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	see attached					
Newfield Production Company	attached					
3. ADDRESS OF OPERATOR: 4 Waterway Square Place SL _{CITY} The Woodlands STATE TX 2/P 77380 (435) 644 (435) 644						
4. LOCATION OF WELL						
FOOTAGES AT SURFACE:	COUNTY					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIO	CE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACT						
	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start CASING REPAIR NEW CONSTRUCTION						
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE						
CHANGE TUBING     L     PLUG AND ABANDON     SUBSEQUENT REPORT     CHANGE WELL NAME     PLUG BACK						
L SUBSEQUENT REPORT (Submit Original Form Only)	WATER DISPOSAL WATER SHUT-OFF					
Date of work completion:						
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates,	depths, volumes, etc.					
This sundry is serve as notification of the formal corporate name change of Newfi Inc. Attached is a list of all wells wells that will be operated under Ovintiv Product	eld Production Company to Ovintiv Production					
PREVIOUS NAME: NEW NAME:						
Newfield Producion CompanyOvintiv Production Inc.4 Waterway Square Place Suite 1004 Waterway Square Place Suite	100					
4 Waterway Square Place Suite 100 4 Waterway Square Place Suite The Woodlands, TX 77380 The Woodlands, TX 77380	100					
(435)646-4825 (435)646-4825						
NAME (PLEASE PRINT) Shon McKinnon TITLE Regula	atory Manager, Rockies					
SIGNATURE DATE 3/16/2	020					
This space for State use only)						



#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Name and	TRANSFER OF AL		API Number
e attache			Atttached
ation of Well			Field or Unit Name
ootage :		County :	See Attached Lease Designation and Number
Q, Section,	Township, Range:	State : UTAH	See Attached
FECTIVE	DATE OF TRANSFER:		
RRENT OF	PERATOR		
Company:	Newfield Production Company	Name:	Shon McKinnon
Address:	4 Waterway Square Place, Suite 100	Signature:	Show tet finno
	city The Woodlands state TX zip 77380	Title	Regulatory Manager, Rockies
Phone:	(435) 646-4825	Date	3/18/2020
Comments			
N OPERA	TOR		
Company:	Ovintiv Production, Inc	Name:	Shon McKinnon
Address	4 Waterway Square Place, Suite 100	Signature:	Shatter Stennor
	_{city} The Woodlands _{state} TX _{zip} 77380	Title:	Regulatory Manager, Rockies
Phone:	(435) 646-4825	Date:	3/18/2020
Comments			
space for S	State use only)		
			EPA approval required
Ap	pproved by the		

Max Inj. Press. Max Inj. Rate Perm. Inj. Interval Packer Depth Next MIT Due

Utah Division of

Oil, Gas and Mining

Mar 25, 2020

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-16532		
SUNDRY	NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
below current bottom-he	proposals to drill new wells, significantl ble depth, reenter plugged wells, or to d PERMIT TO DRILL form for such proposa	rill horizontal laterals.	7.UNIT or CA AGREEMENT NAME: Greater Monument Butte	
<b>1. TYPE OF WELL</b> Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16	
<b>2. NAME OF OPERATOR:</b> Ovintiv Production, Inc.			9. API NUMBER: 43013305940000	
<b>3. ADDRESS OF OPERATO</b> 4 Waterway Square Place, Su	DR: ite 100, The Woodlands, TX, 77380	<b>PHONE NUMBER:</b> 281-210-5100	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE 1820 FSL 820 FEL OTR OTR SECTION TO	: WNSHIP, RANGE, MERIDIAN:		COUNTY: DUCHESNE	
	Township: 9S Range: 16E Meridian: S		STATE: UTAH	
11. CHECK	APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
This injector was last schedule. This well cu plan to review this sta than 1 year. Prematu well, which has wellbo to the environment, w	WILDCAT WELL DETERMINATION OR COMPLETED OPERATIONS. Clearly s MIT'd on 4/27/2017. We plan to co prently holds economic value to fut atus on a yearly basis. Expected to re plugging and abandonment of a pore integrity and does not pose a ris will, in nearly all instances, constitut is in the ground. Yearly review due b	ntinue with the 5yr MI ure development and v remain SI for greater potentially economic sk to health and safety e waste by leaving	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:	
NAME (PLEASE PRINT) Tim Eaton	PHONE NUME 720 876 3388	BER TITLE Senior Environmental Sp	ecialist	
SIGNATURE N/A		DATE 8/31/2021		



The Utah Division of Oil, Gas, and Mining

State of Utah
Department of Natural Resources
Electronic Permitting System - Sundry Notices

### Sundry Conditions For Well Number 43013305940000

Well has been shut in 2 years. Well is approved for a short term extension until 4/27/22, up until the next 5 year MIT. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Sundry Number: 112136 API Well Number: 43013305940000

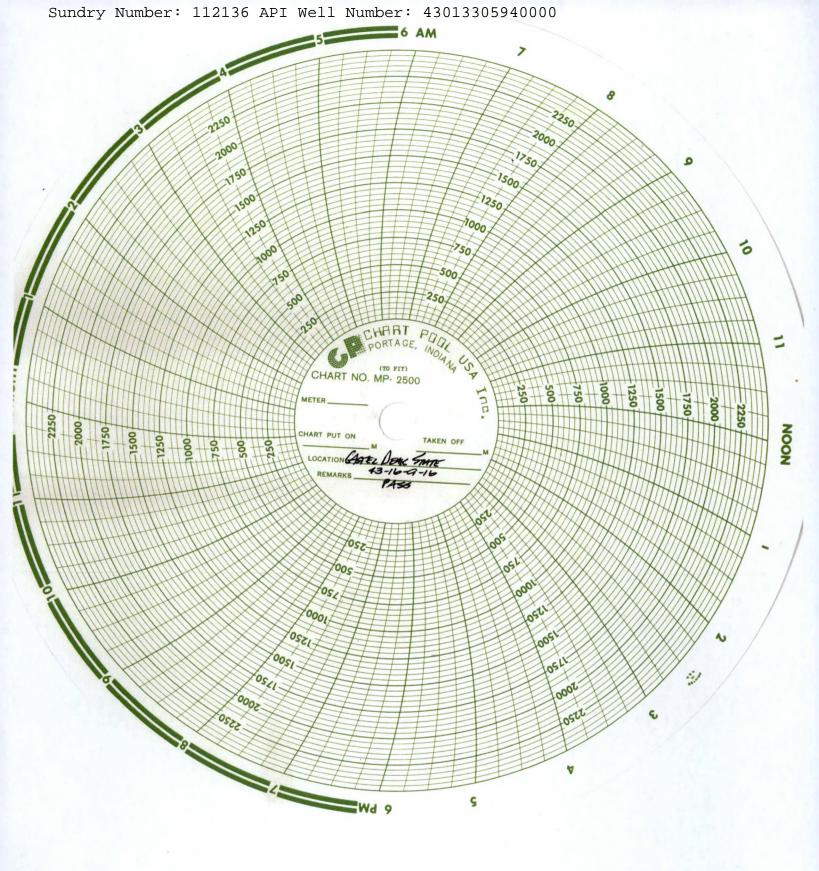
## Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: any Durlael	Date + 1 271 17	Time 18:16	ampm
Test Conducted by: Johny Su			Com pin
Others Present:	,		

Well: (ASTLE PEAK STATE 43-16-9-16 Field: CHEATER MOMUMENT BUTTE UNITE. Well Location: NE/SE SEC. 16 TAS RIGEAPINO: 43-013-30394 DUCHENSE COUNTY, UTAH

	lime	Casing Pressure	
	0 min// 5 10 15 20 25 30 min	50 1150 1180 1180 1180	psig psig psig psig psig psig
	35        40        45        50        55        60 min		psig psig psig psig psig psig psig
	sult:	295 ass 1	psig Fail
Signature of Witness: Signature of Pers	On Conductin	Test:	D



#### CASTLE PK 43-16-9-16 43013305940000 Last MIT: 4/27/2017

Month/Year		Tubing Pressure	Production Casing Pressure
	May-17	301	0
	Jun-17	333	0
	Jul-17	380	0
	Aug-17	390	0
	Sep-17	405	0
	Oct-17	393	0
	Nov-17	392	0
	Dec-17	180	0
	Jan-18	0	0
	Feb-18	0	0
	Mar-18	139	0
	Apr-18	340	0
	May-18	269	0
	Jun-18	276	0
	Jul-18	344	0
	Aug-18	341	0
	Sep-18	338	0
	Oct-18	320	0
	Nov-18	307	0
	Dec-18	326	0
	Jan-19	325	0
	Feb-19	324	0
	Mar-19	323	0
	Apr-19	311	0
	May-19	311	0
	Jun-19	324	0
	Jul-19	324	0
		324	0
	Aug-19	357	
	Sep-19		0
	Oct-19	360 361	
	Nov-19 Dec-19	361	0
			0
	Jan-20	361	
	Feb-20	363	0
	Mar-20	364	
	Apr-20	366	0
	May-20	369	0
	Jun-20	369	0
	Jul-20	368	0
	Aug-20	365	0
	Sep-20	361	0
	Oct-20	358	0
	Nov-20	359	0
	Dec-20	389	0
	Jan-21	423	0
	Feb-21	468	0
	Mar-21	504	0
	Apr-21	521	0
	May-21	558	0
	Jun-21	590	0
	Jul-21	621	0
	Aug-21	640	0

## Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

Effective Date:		7/1/2021	1264.5						
FORMER OPERATOR:				NEW OPERATOR:					
Ovintiv Production, Inc.				Ovintiv USA, Inc.					
Groups: Greater Monument Butte		a far a P							
WELL INFORMATION:									
Well Name	API Number	Town I	Dir	Range	Dir	Sec	Entity Number	Туре	Status
See Attached List									
Total Well Count: Pre-Notice Completed: <b>OPERATOR CHANGES DOCUN</b> 1. Sundry or legal documentation wi 2. Sundry or legal documentation wi 3. New operator Division of Corpora <b>REVIEW:</b> Receipt of Acceptance of Drilling Pr Reports current for Production/Disp OPS/SI/TA well(s) reviewed for full UIC5 on all disposal/injection/storag Surface Facility(s) included in opera	as received from as received from ations Business rocedures for A osition & Sunda cost bonding: A ge well(s) Appro-	n the FO n the NE Number: PD on: ries: Approved	W oper	ator on: stin	5053175-0143 9/22/2021 10/25/2021 10/4/2021	9/15/2021	9/15/2021 9/15/2021		
NEW OPERATOR BOND VERII State/fee well(s) covered by Bond N				GB Fed 13-20-8-17 Canvasback Fed 1-22-8-17 B001834-B					
DATA ENTRY: Well(s) update in the RBDMS on: Group(s) update in RDBMS on: Surface Facilities update in RBDMS Entities Updated in RBDMS on:				107238142A 11/24/2021 11/21/2021 11/24/2021 11/24/2021					

COMMENTS: 9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additiaonl bond will be required at this time.

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL     OIL WELL     GAS WELL     OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR	9. API NUMBER:
Ovintiv Production, Inc.	
3. ADDRESS OF OPERATOR: 4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380 (281) 210-5100	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start:	
7/1/2021 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	
	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA In will be operated under Ovintiv USA Inc. effect July 1, 2021.	nc. Attached is a list of all wells that
PREVIOUS NAME:NEW NAME:Ovintiv Production Inc.Ovintiv USA Inc.4 Waterway Square Place Suite 1004 Waterway Square Place Suite 100The Woodlands, TX 77380The Woodlands, TX 77380	
(281) 210-5100 (281) 210-5100	
NAME (PLEASE PRINT) Julia Carter TITLE Manager, US Reg	gulatory Operations
SIGNATURE Julia M Canter DATE 9/8/2021	
This space for State use only)	ROVED
By Ut	ah Division of
	as, and Mining
5/2000) (See Instructions on Reverse Side)	rel Medina



# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

UIC FORM 5

Well Name and			INJECT
See attache			API Number Attached
Location of Wel			Field or Unit Name
Footage :		County :	See Attached
QQ, Section,	, Township, Range:	State : UTAH	Lease Designation and Number See Attached
EFFECTIVE	DATE OF TRANSFER: 7/1/2021		
CURRENT OF	PERATOR		
Company:	Ovintiv Production, Inc.	Name:	Julia Carter
Address:	4 Waterway Square Place, Suite 100	Signature:	Juliom. Carter
	_{city} The Woodlands state TX zip 77380	Title:	Manager, US Regulatory Operations
Phone:	(281) 210-5100	Date:	9/8/2021
Comments:			
		·····	
NEW OPERAT			
NEW OPERAT	TOR Ovintiv USA Inc.	Name:	Julia Carter
		Name: Signature:	Julia Carter
Company:	Ovintiv USA Inc.		~
	Ovintiv USA Inc. 4 Waterway Square Place Suite 100	Signature:	Julian Caster
Company: Address:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100	Signature: Title:	Julian Carter Manager, US Regulatory Operations
Company: Address: Phone:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100	Signature: Title:	Julian Carter Manager, US Regulatory Operations
Company: Address: Phone:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100	Signature: Title:	Julian Carter Manager, US Regulatory Operations
Company: Address: Phone: Comments:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100	Signature: Title:	Julian Carter Manager, US Regulatory Operations
Company: Address: Phone:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands _{state} TX _{zip} 77380 (281) 210-5100 tate use only) Approved by the</u>	Signature: Title: Date:	Julian Caster Manager, US Regulatory Operations 9/8/2021
Company: Address: Phone: Comments:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100 tate use only) Approved by the Utah Division of	Signature: Title: Date:	Julian Carter Manager, US Regulatory Operations 9/8/2021
Company: Address: Phone: Comments:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands _{state} TX _{zip} 77380 (281) 210-5100 tate use only) Approved by the</u>	Signature: Title: Date: 	Julian Caster         Manager, US Regulatory Operations         9/8/2021
Company: Address: Phone: Comments:	Ovintiv USA Inc. <u>4 Waterway Square Place Suite 100</u> <u>city The Woodlands state TX zip 77380</u> (281) 210-5100 tate use only) Approved by the Utah Division of	Signature: Title: Date:      Max Max Perm	Julian Carter Manager, US Regulatory Operations 9/8/2021

Oct 04, 2021

			FORM 9		
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		5.LEASE DESIGNATION AND SERIAL NUMBER:		
DI	VISION OF OIL, GAS, AND MINING	3	ML-16532		
SUNDRY NOTICES AND REPORTS ON WELLS		WELLS	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: Greater Monument Butte		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16		
2. NAME OF OPERATOR: Ovintiv USA, Inc.			<b>9. API NUMBER:</b> 43013305940000		
<b>3. ADDRESS OF OPERATO</b> 4 Waterway Square Place, Su	<b>DR:</b> ite 100, The Woodlands, TX, 77380	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL			COUNTY:		
FOOTAGES AT SURFACE 1820 FSL 820 FEL			DUCHESNE		
	WNSHIP, RANGE, MERIDIAN: Township: 9S Range: 16E Meridian: S		STATE: UTAH		
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	4		
		LTER CASING	CASING REPAIR		
✓ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	HANGE TUBING	CHANGE WELL NAME		
Approximate date work will start: 3/28/2022	CHANGE WELL STATUS	OMMINGLE PRODUCING FORM	ATIONS CONVERT WELL TYPE		
SUBSEQUENT REPORT		RACTURE TREAT	□ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE P	LUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME     R	ECLAMATION OF WELL SITE	<b>RECOMPLETE DIFFERENT FORMATION</b>		
Date of Spud:	□ REPERFORATE CURRENT FORMATION □ S	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
DRILLING REPORT	TUBING REPAIR V	ENT OR FLARE	WATER DISPOSAL		
Report Date:	□ WATER SHUTOFF ✓ S	I TA STATUS EXTENSION	APD EXTENSION		
	□ WILDCAT WELL DETERMINATION □ 0	THER	OTHER:		
This injector was last MIT schedule. This wa and we plan to review greater than 1 year. I economic well, which and safety or to the e leaving recoverable re Also see attached MIT	DOR COMPLETED OPERATIONS. Clearly show MIT'd on 04-27-2017 and we plan to d ell currently holds economic value to fu v this status on a yearly basis. Expecte Premature plugging and abandonment has wellbore integrity and does not po environment, will, in nearly all instance esources in the ground. Yearly review of c chart and monthly SIP data.	continue with the 5yr iture development of to remain SI for of a potentially ose a risk to health s, constitute waste b due by 03-28-2023.	Approved by the Utah Division of Oil, Gas and Mining		
NAME (PLEASE PRINT) Nerissa Montes	203-249-1765	Senior Regulatory Analyst			
SIGNATURE N/A		DATE 3/28/2022			



The Utah Division of Oil, Gas, and Mining - State of Utah

- Department of Natural Resources Electronic Permitting System - Sundry Notices

#### Sundry Conditions For Well Number 43013305940000

Well has been shut in 2.5 years. Well is approved for extension until 3/28/23. Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Sundry Number: 115871 API Well Number: 43013305940000

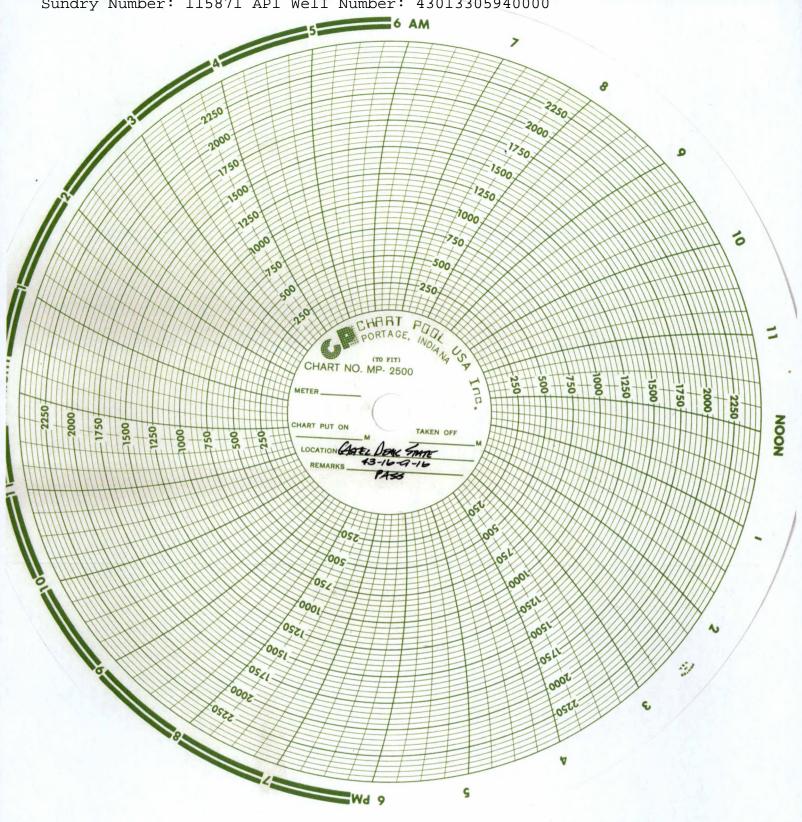
## Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Witness: any Durlael	Date + 1 271 17	Time 18:16	ampm
Test Conducted by: Johny Su			Com pin
Others Present:	,		

Well: CASTLE PEAK STATE 43-16-9-16 Field: CHEATER MOMUMENT BUTTE UNITS. Well Location: NE/SE SEC. 16 TAS RIGEAPINO: 43-013-30394 DuchlEMSE COUNTY, UTAH

0 min       1150       psig         5       1150       psig         10       1180       psig         15       150       psig         20       psig       psig         20       psig       psig         20       psig       psig         20       psig       psig         25       psig       psig         30 min       psig       psig         35       psig       psig         40       psig       psig         45       psig       psig         50       psig       psig         60 min       psig       psig         7000       Fail       Fail         Signature of Witness:         Mather Mathematica	Time	Casing Pressure	
10       11%0       psig         15       150       psig         20       psig         25       psig         30 min       psig         35       psig         40       psig         45       psig         50       psig         50       psig         60 min       psig         60 min       psig         Result:       Pase         Pase       Fail		-1150 1150	•
15       psig         20       psig         25       psig         30 min       psig         35       psig         40       psig         45       psig         50       psig         60 min       psig         7ubing pressure:       295       psig         Result:       Pass       Fail         Signature of Witness:       Mathematical Mathmatical Mathematical Mat		1180	
20       psig         25       psig         30 min       psig         35       psig         40       psig         45       psig         50       psig         50       psig         55       psig         60 min       psig         55       psig         60 min       psig         7ubing pressure:       295       psig         Result:       Pase       Fail         Signature of Witness:       MMMAAM       MMAAM	15	ISD	
25       psig         30 min       psig         35       psig         35       psig         40       psig         40       psig         40       psig         50       psig         50       psig         50       psig         60 min       psig         60 min       psig         7ubing pressure:       295       psig         Result:       Pase       Fail         Signature of Witness:       MMMded       MMded	20		
30 min       psig         35       psig         40       psig         40       psig         40       psig         45       psig         50       psig         55       psig         60 min       psig         7ubing pressure:       295         295       psig         Result:       Fail         Signature of Witness:       Mathematical Mathmathmematical Mathematical Mathmateristical Mathemater	25		
35       psig         40       psig         45       psig         50       psig         50       psig         50       psig         60 min       psig         60 min       psig         Result:       295       psig         Fail       Signature of Witness:       Mage Mage Mage Mage Mage Mage Mage Mage	30 min		
45prig 50prig 55prig 60 minprig Tubing pressure: 295prig Result: Pass Fail Signature of Witness:M	35		
50       psig         55       psig         60 min       psig         Tubing pressure:       295         295       psig         Result:       Pase         Fail         Signature of Witness:       Mage Mage Mage Mage Mage Mage Mage Mage	40		psig
55 psig 60 min psig Tubing pressure: 295 psig Result: Pass Fail Signature of Witness: Magdad	45		psig
60 min psig Tubing pressure: 295 psig Result: Pass Fail Signature of Witness: Amadala	50		psig
Tubing pressure: 295 psig Result: Pass Fail Signature of Witness: Amadale			psig
Result: Pass Fail Signature of Witness:	60 min		psig
Signature of Witness:	Tubing pressure:	295	psig
	Result:	Pass	ail
Signature of Person Conducting Test:		my Dabe	en e
	Signature of Person Condu	icting Test:	



Sundry Number: 115871 API Well Number: 43013305940000

Castle Peak 43-16-9-16

43013305940000 Last MIT: 04/27/2017

Month/Year	Tubing Pressure	Production Casing Pressure	
May-17	301		0
Jun-17	333		0
Jul-17	380		0
Aug-17	390		0
Sep-17	405		0
Oct-17	393		0
Nov-17	392		0
Dec-17	180		0
Jan-18	0		0
Feb-18	0		0
Mar-18	139		0
Apr-18	340		0
May-18	269		0
Jun-18	276		0
Jul-18	344		0
Aug-18	341		0
Sep-18	338		0
Oct-18	320		0
Nov-18	307		0
Dec-18	326		0
Jan-19	325		0
Feb-19	324		0
Mar-19	323		0
Apr-19	311		0
May-19	311		0
Jun-19	323.62		0
Jul-19	323.67		0
Aug-19	322.47		0
Sep-19	356.61		0
Oct-19	360.30		0
Nov-19	360.85		0
Dec-19	361.20		0
Jan-20	361.43		0
Feb-20	362.60		0
Mar-20	364.11		0
Apr-20	365.86		0
May-20	368.51		0
Jun-20	369.17		0
Jul-20	367.93		0
Aug-20	364.80		0
Sep-20	360.94		0
Oct-20	357.80		0
Nov-20	359.20		0

Dec-20	388.94	0
Jan-21	423	0
Feb-21	468	0
Mar-21	504	0
Apr-21	521	0
May-21	558	0
Jun-21	590	0
Jul-21	621	0
Aug-21	640	0
Sep-21	659	0
Oct-21	681	0
Nov-21	699	0
Dec-21	717	0
Jan-22	736	0
Feb-22	752	0

	STATE OF UTAH		FORM 9
DI	DEPARTMENT OF NATURAL RESOURCES	G	<b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-16532
SUNDRY	NOTICES AND REPORTS ON	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:	
below current bottom-he	proposals to drill new wells, significantly on ble depth, reenter plugged wells, or to dril PERMIT TO DRILL form for such proposals.	l horizontal laterals.	7.UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16
2. NAME OF OPERATOR: Ovintiv USA, Inc.			<b>9. API NUMBER:</b> 43013305940000
<b>3. ADDRESS OF OPERATO</b> 4 Waterway Square Place, Su	DR: ite 100 , The Woodlands , TX, 77380	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE 1820 FSL 820 FEL	:		COUNTY: DUCHESNE
QTR/QTR, SECTION, TO	WNSHIP, RANGE, MERIDIAN: Township: 98 Range: 16E Meridian: S		STATE: UTAH
11. CHECK	APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
A 5 YR MIT was perfo pressured up to 1153	CHANGE TO PREVIOUS PLANS         CHANGE WELL STATUS         DEEPEN         OPERATOR CHANGE         PRODUCTION START OR RESUME         REPERFORATE CURRENT FORMATION         TUBING REPAIR         WATER SHUTOFF         WILDCAT WELL DETERMINATION         OR COMPLETED OPERATIONS. Clearly show         PSIG and charted for 20 minutes with         759 PSIG during the test. State Represent	/13/2022 the casing h no pressure loss. T	<ul> <li>NEW CONSTRUCTION</li> <li>PLUG BACK</li> <li>RECOMPLETE DIFFERENT FORMATION</li> <li>TEMPORARY ABANDON</li> <li>WATER DISPOSAL</li> <li>APD EXTENSION</li> <li>OTHER: MIT</li> </ul>
NAME (PLEASE PRINT)	PHONE NUMBE		
Teresa Robbins SIGNATURE N/A	435-646-4886	Warehouse Lead     DATE     4/18/2022	

Sundry Number: 1163	61 API Wel	l Number: 4	30133059400	00	
	Mech	anical Integ	rity Test		
Casing o	r Annulus	Pressure M	echanical Ir	ntegrity Test	
Cusing v		Ovintiv			
		Rt 3 Box 363	0		
		Myton, UT 840			
		435.646.372			
() n n					
Witness: Walter		Date: _	1-13-22	Time: 11:42	(am) pm
Test Conducted By: Kane S	tevenson				
Others Present:			43	-013-30594	
				,	
	Peort State 4	3-16-9-16			
Field: Monument Butte			County: Drehe	310	tate: UT
Location: <u>43</u> Sec:	16	Т_9	N/S	R <u> </u>	W
Operator: <u>Dyintiv</u>				· · · · · · · · · · · · · · · · · · ·	
Last MIT: / /		Maximum	Allowable Press	ure: 1254	psig
Is this a regulary sche	fuled test?	{X} Yes	{        }        No		
Initial Test for Permit		{ } Yes	{ X } No		
Test after well rework		{ } Yes	{ x } No		
Well injection during		{ } Yes	{ x } No	If Yes, rate:	bpd
-					
Pre-test casing / tubing annu	ulus pressure:	0	/ 756	psig	g
MIT DATA TABLE	Test #1	Г	est #2		
TUBING	PRESSURE				
		psig	· · ··································	psig	
End of test pressure		psig	······································	psig	
CASING / TUBING	ANNULUS		RESSURE		
0 minutes 1153.6		psig		psig	
5 minutes 1153		psig		psig	
10 minutes 1152		psig		psig	
15 minutes 1151.2		psig		psig	
20 minutes 1151.2		psig		psig	
25 minutes		psig		psig	
30 minutes		psig		psig	
minutes		psig		psig	
minutes	) Do	psig		psig	
RESULT	} Pass	{ } Fail	{ } Pass	{ } Fail	]
Doog the annulus measure hull !	hook up ofter tor	ю () <b>х</b>	les {	X } No	
Does the annulus pressure build	back up alter tes	t? { } `			
Additional comments for mechan	nical integrity pro	essure test, such as	volume of fluid a	added to annulus and bl	led back at end

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

--,

1 1 1 12:03:20 PM 2022-04-13 -06:00 -12:00:00 PM 2022-04-13 -06:00 11:56:40 AM 2022-04-13 -06:00 11:53:20 AM 2022-04-13 -06:00 11:50:00 AM 2022-04-13 -06:00 .... 11:46:40 AM 2022-04-13 -06:00 11:43:20 AM 2022-04-13 -06:00 800-1100 1100 400-1-002 1000-300-1 200 200 رساساساس مسالسا 006 600-500-1 (isq) stulosdA I29

- -r.

- ,



#### Division of Oil, Gas and Mining Operator Change/Name Change Worksheet-for State use only

Effective Date:		9/1/202	22							
FORMER OPERATOR:				NEW OPERAT	FOR:					
Ovintiv USA, Inc.				Scout Energy M	anagement, LLC					
Groups:										
WELL INFORMATION:										
Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Туре	Status	
See Attached List				-						
Total Well Count: Pre-Notice Completed: OPERATOR CHANGES DOCUM	2888 10/19/2022 MENTATION									
1. Sundry or legal documentation wa	is received from	n the FC	ORME	R operator on:			9/26/2022			
2. Sundry or legal documentation wa	is received from	n the NE	EW ope	erator on:			9/26/2022			
3. New operator Division of Corpora	ations Business	Numbe	r:		12607016-0161					
<b>REVIEW:</b>										
Receipt of Acceptance of Drilling Pr	ocedures for A	PD on:				11/15/2022				
Reports current for Production/Dispo	osition & Sundi	ries:			10/19/2022					
OPS/SI/TA well(s) reviewed for full	cost bonding: A	Approve	d by D	ustin	10/11/2022					
UIC5 on all disposal/injection/storag	e well(s) Appro	oved on:	Appro	ved by Orlan	12/15/2022					
Surface Facility(s) included in operation	tor change:			10/19/2022						
NEW OPERATOR BOND VERIE						_				
State/fee well(s) covered by Bond No	umber(s):			612402641-Blan 612402460-Full	iket Bond -Cost Shut-In Bond					
DATA ENTRY:										
Well(s) update in the RBDMS on:				12/20/2022 and	1/25/2023					
Group(s) update in RDBMS on:				12/20/2022						
Surface Facilities update in RBDMS	on:			NA						
Entities Updated in RBDMS on:				1/25/2023						

	STATE OF UTAH DEPARTMENT OF NATURAL RESC	DURCES	FORM
	DIVISION OF OIL, GAS AND		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
SUNDR	Y NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
Do not use this form for proposals to drill drill drill horizontal	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRI	current bottom-hole depth, reenter plugged wells, or to LL form for such proposals.	7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See attached Exhibit A
2. NAME OF OPERATOR: Scout Energy Manageme	ant LLC		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 _{CI}		PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL	TY Dunus STATE		
FOOTAGES AT SURFACE: See a	attached Exhibit A		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE:
			UTAH
11. CHECK APP TYPE OF SUBMISSION	KUPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
	ACIDIZE		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)		FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:			
9/1/2022	CHANGE TO PREVIOUS PLANS		
SUBSEQUENT REPORT			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:			H
	ary as notification of the transfer	of operatorship of the wells liste	d on the attached exhibit from Ovint
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7	re, Suite 100 77380	eptember 1, 2022. NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240	agement, LLC
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7 A Signature - Christian C. S	e, Suite 100 77380 Sizemore	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 Signature - Todd	agement, LLC ad, Suite 100 Hott
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7	e, Suite 100 77380 Sizemore nd Innovation	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 <u>Managing Director</u>	agement, LLC ad, Suite 100 =Lott =Lott =12402460 / #61242461
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7 Signature - Christian C. S Director, Rockies and La State/Fee Bond #105189	Exe, Suite 100 77380 Sizemore nd Innovation 19977	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 Signature - Todd Managing Director State/Fee Bond #6	agement, LLC ad, Suite 100 =Lott 512402460 / #61242461 12462 ctor
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7 Signature - Christian C. S Director, Rockies and La State/Fee Bond #105189 BLM Bond #105073466	e, Suite 100 77380 Sizemore nd Innovation 1977	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 Signature - Todd Managing Director State/Fee Bond #6 BLM Bond #61240	agement, LLC ad, Suite 100 FLott 512402460 / #61242461 92462
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7 Signature - Christian C. S Director, Rockies and La State/Fee Bond #105189 BLM Bond #105073466	e, Suite 100 77380 Sizemore nd Innovation 1977	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 Signature - Todd Managing Director State/Fee Bond #6 BLM Bond #61240	agement, LLC ad, Suite 100 =Lott 512402460 / #61242461 22462 ctor
PREVIOUS OPERATOR Ovintiv USA Inc. 4 Waterway Square Plac The Woodlands, Texas 7 Signature - Christian C. S Director, Rockies and La State/Fee Bond #105189 BLM Bond #105073466	e, Suite 100 77380 Sizemore nd Innovation 1977	NEW OPERATOR Scout Energy Man 13800 Montfort Ro Dallas, TX 75240 Signature - Todd Managing Director State/Fee Bond #6 BLM Bond #61240 TITLE Managing Dire DATE T31/2	agement, LLC ad, Suite 100 =Lott 512402460 / #61242461 22462 ctor

1. 1.



#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well Footage :	County : see attached	Field or Unit Name see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	Lease Designation and Number see attached Exhibit A

EFFECTIVE DATE OF TRANSFER: 9/1/2022

Company:	Ovintiv USA Inc.	Name: Christian C. Sizemore
Address:	4 Waterway Square Place, Suite 100	Signature:
	city The Woodlands state TX zip 77380	Title: Director, Rockies and Land Innovation
Phone:	281-210-5100	Date: 11/16/2022

Scout Energy Management LLC         Name:         On Pi           ddress:         13800 Montford Road, Suite 100         Signature:         Signature:	A
	4-
city Dallas state TX zip 75240 Title: Managina	Director
Phone: 972-325-1027 Date: 11/15/202	
Comments: Change of operator effective 9/1/2022	

EPA	approval	require	d

Max Inj. Press. Max Inj. Rate Perm. Inj. Interval Packer Depth Next MIT Due



### **State of Utah** DEPARTMENT OF NATURAL RESOURCES

Governor DEIDRE M. HENDERSON Lieutenant Governor BRIAN C. STEED Executive Director Division of Oil, Gas and Mining

> JOHN R. BAZA Division Director

February 3rd, 2023

Scout Energy Management, LLC. Danene Harvey 13800 Montfort Dr, Suite 100, Dallas, TX 75240

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases and SWD's

Dear Danene Harvey,

As of February 2023, Scout Energy Management, LLC. has 107 new wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).

2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 February 3, 2023 Subject: Scout Energy Management, LLC. SITA Letter

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 will be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5290 or mcrocker@utah.gov

Sincerely,

Megan Crocker Digitally signed by Megan Crocker Date: 2023.02.03 09:59:08 -07'00'

Megan Crocker Geologist

cc: Compliance File Well File Dustin Doucet Eden Hartung

## ATTACHMENT A

Well Name	API	Lease Type	Inactive (Months)
A Anderson St 1-16	4301315582	State	35
Ashley St 10-2-9-15	4301332574	State	34
Ashley St 11-2-9-15	4301332575	State	206**
Ashley St 12-2-9-15	4301332576	State	138**
Ashley St 1-2-9-15	4301332436	State	34
Ashley St 13-2-9-15	4301332577	State	210**
Ashley St 14-2-9-15	4301332578	State	34
Ashley St 15-2-9-15	4301332579	State	34
Ashley St 16-2-9-15	4301332439	State	55
Ashley St 2-2-9-15	4301332580	State	34
Ashley St 7-2-9-15	4301332585	State	34
Ashley St 8-2-9-15	4301332437	State	34
Beluga U 14-16-9-17	4301332312	State	53
Boundary 7-21	4301331640	Private	34
Castle Draw 10-2R-9-17	4304731195	State	40
Castle Draw 1-2-9-17	4304732843	State	35
Castle Draw 15-2-9-17	4304733239	State	34
Castle Draw 16-2-9-17	4304733240	State	34
Castle Draw 9-2-9-17	4304733238	State	34
Castle Pk St 43-16	4301330594	State	41
D Duncan St 16-5	4301330570	State	47
Gavilan St 22-32	4301331168	State	34
Gilsonite 13-32	4301331403	State	50
Gilsonite St 14I-32	4301331523	State	50
Gilsonite St 15-32I	4301331584	State	34
Gilsonite State 10-32	4301331485	State	34
GMBU G-16-9-16	4301351448	State	42
Greater Mon Butte 3-32-8-16H	4301350433	State	34
Greater Mon Butte 3-36-8-16H	4301350444	State	15
K Jorgenson St 16-4	4301330572	State	35
Lone Tree 10-16-9-17	4301332087	State	26
Lone Tree 15-16-9-17	4301332089	State	38
Lone Tree 16-16-9-17	4301332150	State	36
Lone Tree U 2-16-9-17	4301332309	State	35
Lone Tree U 7-16-9-17	4301332310	State	35
Lone Tree U 8-16-9-17	4301332311	State	35
Mon Butte 2-2-9-16	4301332314	State	34
Mon Butte 4-2-9-16	4301332315	State	36

Page 4 February 3, 2023 Subject: Scout Energy Management, LLC. SITA Letter

Mon Butte 6-2-9-16	4301332316	State	34
Mon Butte St 15-36	4301331544	State	34
Mon Butte St 7-36	4301331558	State	34
Mon Butte St 9-2	4301331555	State	34
Mon St 11-16-9-17B	4301330616	State	315**
Mon St 13-16-9-17B	4301331580	State	35
Mon St 14-2	4301331425	State	34
Mon St 22-16-9-17B	4301331145	State	59
Mon St 23-16-9-17B	4301331578	State	35
Mon St 31-2-9-17CD	4304732563	State	34
Monument Butte St 10-2	4301331565	State	34
Monument Butte St 14-36	4301331508	State	48
Monument Butte St 2-36	4301331556	State	34
Monument Butte St 6-36	4301331571	State	34
Monument Butte St 8-2	4301331509	State	34
Monument Butte St 8-36	4301331598	State	34
Monument St 11-2-9-17CD	4301331685	State	28
Monument St 12-2	4301331481	State	34
Monument St 13-2	4301331482	State	49
Monument St 21-2-9-17	4304732703	State	35
Monument St 24-2	4304732612	State	34
Monument St 32-2	4304732737	State	34
NGC St 33-32	4304731116	State	34
Odekirk Spring 10-36-8-17	4304733198	State	59
Odekirk Spring 11-36-8-17	4304733077	State	59
Odekirk Spring 1-36-8-17	4304733195	State	34
Odekirk Spring 14-36-8-17	4304733075	State	35
Odekirk Spring 15-36-8-17	4304733199	State	35
Odekirk Spring 16-36-8-17	4304733200	State	51
Odekirk Spring 2-36-8-17	4304733079	State	34
Odekirk Spring 3-36-8-17	4304733015	State	34
Odekirk Spring 5-36-8-17	4304733014	State	35
Odekirk Spring 6-36-8-17	4304733013	State	35
Odekirk Spring 7-36-8-17	4304733078	State	59
Odekirk Spring 8-36-8-17	4304733196	State	59
Odekirk Spring 9-36-8-17	4304733197	State	22
S Wells Draw 11-2-9-16	4301332125	State	50
S Wells Draw 13-2-9-16	4301332127	State	50
State 1-16-9-16	4301333845	State	42
State 1-32	4301330599	State	34
State 13-36	4301330623	State	34
State 14-32	4301331039	State	42
State 16-1-0	4301331022	State	42
	1301331022	Suit	T4

Page 5 February 3, 2023 Subject: Scout Energy Management, LLC. SITA Letter

State 16-2-N	4301331094	State	35
State 1A-32	4301330691	State	40
State 2-16-9-16	4301333846	State	35
State 23-32	4301331041	State	34
State 24-32	4301331040	State	36
State 31-32	4304732500	State	34
State 3-2	4301330627	State	35
State 32-32	4301330993	State	37
State 33-32	4301331185	State	35
State 4-16-9-16	4301333848	State	35
State 5-16-9-16	4301333849	State	34
State 5-32	4301330714	State	34
State 5-36	4301330624	State	34
State 6-32	4301330748	State	34
Sundance 11-32-8-18	4304734461	State	59
Sundance 13-32-8-18	4304734463	State	59
Sundance 15-32-8-18	4304734465	State	34
Sundance 7-32-8-18	4304734458	State	35
Sundance 9-32-8-18	4304734460	State	59
Sundance St 1-32R-8-18	4304732740	State	59
Sundance St 3-32	4304732741	State	34
Sundance St 5-32	4304732685	State	34
Wells Draw 15-32-8-16	4301331676	State	34
Wells Draw 3-32-8-16	4301332221	State	42
Wells Draw 5-32-8-16	4301332218	State	242**
Wells Draw 9-32-8-16	4301331819	State	34

**shut in over 5 years

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper ged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: Greater Monument Butte
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16
2. NAME OF OPERATOR: Scout Energy Management, LLC	C		9. API NUMBER: 43013305940000
3. ADDRESS OF OPERATOR: 13800 Montfort Drive, Suite 100	0 , Dallas , TX, 75240 9	PHONE NUMBER: 072-277-1397	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 820 FEL QTR/QTR, SECTION, TOWNSHIP,	RANGE, MERIDIAN:		COUNTY: DUCHESNE
	wwnship: 9S Range: 16E Meridian: S		STATE: UTAH
11. CHE	ECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT, (	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		ALTER CASING	CASING REPAIR
✓ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS		CHANGE WELL NAME
Approximate date work will start: 5/1/2023	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
	DEEPEN	FRACTURE TREAT	
Date of Work Completion:		PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:		SIDETRACK TO REPAIR WELL	
			WATER DISPOSAL
Report Date:	WATER SHUTOFF	🗸 SI TA STATUS EXTENSION	APD EXTENSION
		OTHER	OTHER:
Scout Energy Management, well. The well passed MIT of have attached the MIT char working to economically re and to plug and abandon. V equivalent, well "Ashley 13- plugging and abandonment not pose a risk to health an constitute waste by leaving	MPLETED OPERATIONS. Clearly show all per LLC respectfully requests an extension on 4/13/2022, we plan to continue the t and monthly SIP data. We currently complete/return wells to production, Ve request over a year to monitor the 2-9-15", as of 4/1/2023, to justify an et of a potentially economic well, with d safety or to the environment, will, in recoverable resources in the unit. The anything suggest loss of integrity, Sc	on on the SI status of this 5 year MIT schedule and have three rigs actively repair/re-activate injectors recently RTI'd, reservoir economic RTI. Premature wellbore integrity and does n most instances, e well is on an active	Approved by the Utah Division of Oil, Gas and Mining ate: May 05, 2023 Y: Myw L. Conhur Conditions Attached
NAME (PLEASE PRINT) Danene Harvey	PHONE NUMBE 972-325-1114	R TITLE Sr. Regulatory Analyst	
SIGNATURE	572 525 1114	DATE	
N/A		5/3/2023	



The Utah Division of Oil, Gas, and Mining - State of Utah - Department of Natural Resources Electronic Permitting System - Sundry Notices

#### Sundry Conditions For Well Number 43013305940000

Well has been shut in for 3.6 years. Well is approved for extension until 5/1/24.

Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

Sundry Number:	123502 API We	ll Number: 43	30133059400	00	
	Mec	hanical Integ	rity Test		
Casi	ng or Annulus		-	tegrity Test	
Casi	ng vi Annulus	Ovintiv	Chamcal In	legney rese	
		Rt 3 Box 363	0		
		Myton, UT 840			
		435.646.372			
		455.040.572	1		
Witness: Walfe		Date: 4	-13-22	Time: 11:4Z	am pm
Test Conducted By: K	ane Stevenson				
Others Present:			43.	013-30594	ŀ
				,	
Well Name:	stle Peork State -	13-16-9-16			
Field: Monument B.	itte		County: Duches	<u></u>	state: UT
Location: 43 Sec	- 1b	T_q	N/S	R 16 E/	W
Operator:		<u></u>			
Last MIT: / /		Maximum	Allowable Press	ire: \254	psig
•					
	y scheduled test?	{X } Yes	{        }        No		
Initial Test for I		{ } Yes	{ X } No		
Test after well r		{ } Yes	{ × } No	1037	1
Well injection d	uring test?	{ } Yes	{ X } No	If Yes, rate:	bpd
Due test series / teltin	1	•	/ 756	psi	a
Pre-test casing / tubir	ig annulus pressure:	0	1 100	psi	B
MIT DATA TABLE	Test #1	Т	est #2		
TUBING	PRESSURE				
Initial Pressure		psig		psig	
End of test pressure		psig		psig	
CASING / TUBING	ANNULUS		RESSURE		
0 minutes 1153.6		psig		psig	
5 minutes 1153		psig		psig	
10 minutes n52		psig		psig	
15 minutes 1151.2		psig		psig	
20 minutes 1151.2		psig		psig	
25 minutes		psig		psig	
30 minutes		psig		psig	
minutes		psig		psig	
minutes		psig		psig	
RESULT	Pass	{        } Fail	{ } Pass	{        } Fail	
			0	\	
Does the annulus pressure	build back up after tes	st? { } Y	es {	X } No	
Additional comments for r	nechanical integrity pr	ressure test, such as	volume of fluid a	idded to annulus and b	oled back at end

of test, reason for failing test (casing head leak, tubing leak, other), etc.:

_____ Signature of Witness: ______ Signature of Person Conducting Test: A. Van Sure

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1 1 1 12:03:20 PM 2022-04-13 -06:00 -12:00:00 PM 2022-04-13 -06:00 11:56:40 AM 2022-04-13 -06:00 11:53:20 AM 2022-04-13 -06:00 11:50:00 AM 2022-04-13 -06:00 11:46:40 AM 2022-04-13 -06:00 11:43:20 AM 2022-04-13 -06:00 800-1100 1100 400-1-002 1000-300-1 200 200 رساساساس مسالسا 006 600-500-1 (isq) stulosdA I29

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CASTLE PK 43-16-9-16

4301330594

LAST MIT: 4/13/2022

DATE:	AVE TBG PSI	AVE CSG PSI
9/1/2022	305	0
10/1/2022	835	0
11/1/2022	836	0
12/1/2022	849	0
1/1/2023	858	0
2/1/2023	857	0
3/1/2023	854	0
4/1/2023	857	0

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-16532		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: Greater Monument Butte		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: Castle Pk St 43-16	
2. NAME OF OPERATOR: Scout Energy Management, LLC	C		9. API NUMBER: 43013305940000	
3. ADDRESS OF OPERATOR:         PHONE NUMBER:           13800 Montfort Drive, Suite 100 , Dallas , TX, 75240         972-277-1397		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 FSL 820 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: DUCHESNE		
Qtr/Qtr: NESE Section: 16 Township: 9S Range: 16E Meridian: S			STATE: UTAH	
11. CHE	ECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS			
Approximate date work will start: 5/1/2024	CHANGE WELL STATUS			
	DEEPEN	FRACTURE TREAT		
SUBSEQUENT REPORT     Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL		
		VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	🗸 SI TA STATUS EXTENSION	APD EXTENSION	
		OTHER	OTHER:	
12 DESCRIBE PROPOSED OR CO	MPI FTED OPERATIONS. Clearly show all po	artinent details including dates denths v		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Scout Energy Management, LLC respectfully requests an extension on the SI status of this well. The well passed MIT on 4/13/2022, we plan to continue the 5 year MIT schedule and have attached the MIT chart and monthly SIP data. We currently have three rigs actively working to economically recomplete/return wells to production, repair/re-activate injectors and to plug and abandon. We request over a year to monitor the recently RTI'd, reservoir equivalent, well "Ashley 13-2-9-15", (4301332577) as of 4/1/2023, to justify an economic RTI. Premature plugging and abandonment of a potentially economic well, with wellbore integrity and does not pose a risk to health and safety or to the environment. The well is on an active pumper's route and should anything suggest loss of integrity, Scout will take prompt action. <b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.</b> Conditions Attached				
NAME (PLEASE PRINT)	PHONE NUMB			
Danene Harvey	972-325-1114	Sr. Regulatory Analyst		
SIGNATURE N/A		<b>DATE</b> 5/1/2024		



The Utah Division of Oil, Gas, and Mining - State of Utah - Department of Natural Resources Electronic Permitting System - Sundry Notices

#### Sundry Conditions For Well Number 43013305940000

Well has been shut in for 4.6 years. Well is approved for extension until 5/2/25.

Operator commits to monitoring this well and if anything changes that indicates a lack of integrity, will be addressed immediately. Continue to collect pressure data monthly.

	Mec	hanical Integ	grity Test			
Casing or Annulus Pressure Mechanical Integrity Test						
Cubii	-5 vi minutu	Ovintiv				
		Rt 3 Box 363	0			
		Myton, UT 840				
		435.646.372				
$\bigcap a a$		455.010.572	1		-	
Witness: When the		Date:	1-13-22	Time: 11:42	am pm	
Test Conducted By: Ka	ne Stevenson					
Others Present:			43	-013-30594	+	
					<b>,</b>	
Well Name:	the Peork State	43-16-9-16				
Field: Monument Bu	He		County: Ducke	Sro	State: UT	
Location: <u>43</u> Sec:	16	Т_ ๆ	N/S	R <u>16</u> E.	/ W	
Operator:						
Last MIT: / /		Maximum	Allowable Press	sure: 1254	psig	
· · · ·			( ) ) ]		· · · · · · · · · · · · · · · · ·	
Is this a regulary		$\{X\}$ Yes	{ } No			
Initial Test for P		{ } Yes	{ X } No			
Test after well re		{ } Yes	{ × } No	If Yes, rate:	bpd	
Well injection du	iring test?	{ } Yes	{	II 1 05, 1ate	0pu	
Pre-test casing / tubing	annulus pressure	0	1 756	ps	ig	
The cost cubing / tubing	5 41114445 Presserer			r		
MIT DATA TABLE	Test #1	T	est #2			
TUBING	PRESSURE					
Initial Pressure	>	psig		psig		
End of test pressure		psig		psig		
CASING / TUBING	ANNULUS	P	RESSURE			
0 minutes 1153.6		psig		psig		
5 minutes 1153		psig		psig		
10 minutes ns2		psig		psig		
15 minutes 1151.2		psig		psig		
20 minutes 1151.2		psig		psig		
25 minutes		psig		psig		
30 minutes		psig		psig		
minutes		psig		psig		
minutes		psig	( ) Dece	psig		
RESULT	Pass	{ } Fail	{ } Pass	{ } Fail	]	

of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: ______ Signature of Person Conducting Test: A. Vac Store

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1 1 1 12:03:20 PM 2022-04-13 -06:00 -12:00:00 PM 2022-04-13 -06:00 11:56:40 AM 2022-04-13 -06:00 11:53:20 AM 2022-04-13 -06:00 11:50:00 AM 2022-04-13 -06:00 .... 11:46:40 AM 2022-04-13 -06:00 11:43:20 AM 2022-04-13 -06:00 800-1100 1100 400-1-002 1000-300-1 200 200 رساساساس مسالسا 006 600-500-1 (isq) stulosdA I29

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#### CASTLE PK 43-16-9-16 4301330594 LAST MIT: 4/13/2022

DATE:	AVE TBG PSI	AVE CSG PSI
1/1/2023	858	0
2/1/2023	857	0
3/1/2023	854	0
4/1/2023	861	0
5/1/2023	873	0
6/1/2023	883	0
7/1/2023	894	0
8/1/2023	902	0
9/1/2023	909	0
10/1/2023	916	0
11/1/2023	923	0
12/1/2023	928	0
1/1/2024	935	0
2/1/2024	941	0
3/1/2024	946	0
4/1/2024	962	0