



Bill Barrett Corporation

August 20, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 2-7D-13-17 Deep
SHL: 771' FNL & 1846' FWL LOT 3, 6-T13S-R17E
BHL: 660' FNL & 1600' FEL NWNE, 7-T13S-R17E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well to ensure that it is 460 feet from the nearest lease boundary;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,



Doug Gundry-White
Senior Landman

RECEIVED
AUG 22 2007
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. UTU-00744 SH / UTU-00685 BH
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. Peter's Point/UTU-063014
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202		8. Lease Name and Well No. Peter's Point Unit Federal 2-7D-13-17 Decp
3b. Phone No. (include area code) 303-312-8134		9. API Well No. pending 43-007-31326
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 771' FNL, 1846' FWL NESW At proposed prod. zone 660' FNL, 1600' FEL, Sec. 7, T13S-R17E NONE		10. Field and Pool, or Exploratory Peter's Point/Exploratory AD
14. Distance in miles and direction from nearest town or post office* Approximately 53 miles southeast of Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 771' SH / 660' BH	16. No. of acres in lease 943.42 BH	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200' SH / 1534' BH	19. Proposed Depth 15,300'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6712' Ungraded Ground	22. Approximate date work will start* 09/15/2007	23. Estimated duration 90 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 8/20/07
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-05-07
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf
580907X
4397000Y
39.720925
-110.056032

BHL 581428X
4396238Y
39.714015
-110.050048

Federal Approval of this
Action is Necessary

RECEIVED
AUG 22 2007

DIV. OF OIL, GAS & MINING

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5"
High, Pile of Stones

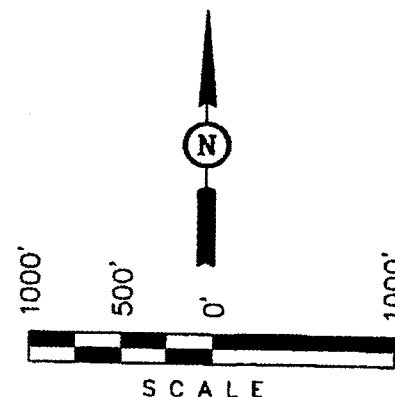
T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL
#2-7D-13-17 DEEP, located shown in Lot 3
of Section 6, T13S, R17E, S.L.B.&M., Carbon
County, Utah.

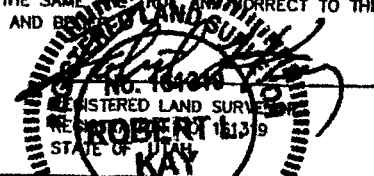
BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-03-07

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - UTAH 84078
(435) 789-1017

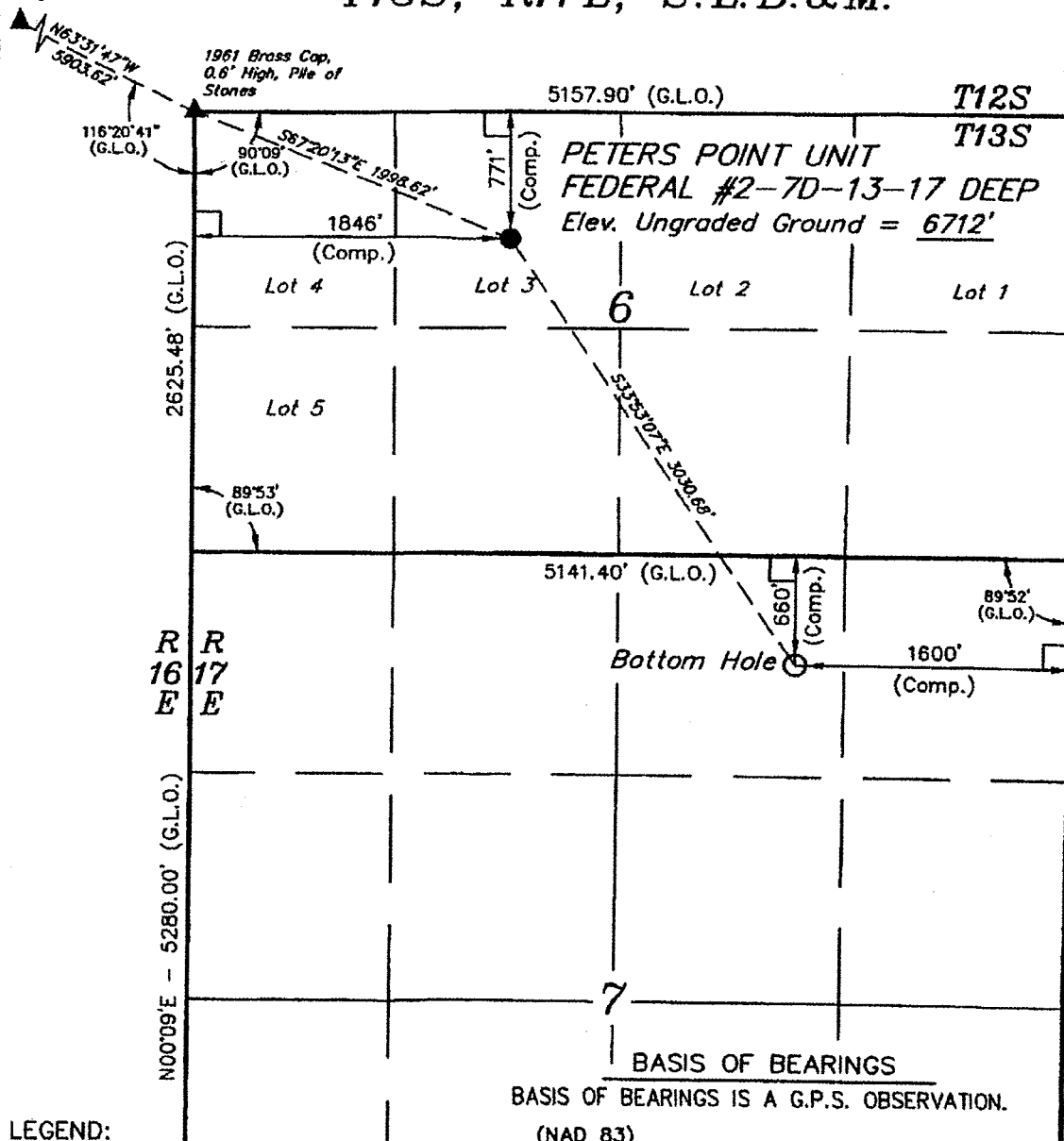
SCALE 1" = 1000'	DATE SURVEYED: 07-20-07	DATE DRAWN: 07-27-07
PARTY D.R. K.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'15.29" (39.720914)
LONGITUDE = 110°03'24.45" (110.056792)
(NAD 27)
LATITUDE = 39°43'15.42" (39.720950)
LONGITUDE = 110°03'21.91" (110.056086)



HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #2-7D-13-17 Deep
LEASE NO. UTU 00744 SH / 00685 BH

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #2-7D-13-17 Deep

NESW, Lot 3, 771' FNL, 1846' FWL, Section 6, T13S-R17E (surface)

NWNE, 660' FNL, 1600' FEL, Section 7, T13S-R17E (bottom)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth - TVD</u>
Green River	Surface	Surface
Wasatch	2706'	2706'
North Horn	4666'	4606'
Dark Canyon	6200'	6056'
Price River	6411'	6256'
Ferron	12,834'	12,344'
Dakota Silt	13,214'	12,723'
*Dakota	13,331'	12,840'
Cedar Mountain	13,425'	12,934'
Morrison	13,625'	13,134'
Curtis	14,196'	13,705'
*Entrada	14,447'	13,956'
Carmel	14,665'	14,174'
*Navajo	14,879'	14,388'
Kayenta	15,001'	14,510'
Wingate	15,049'	14,558'
TD	15,300'	14,900'

PROSPECTIVE PAY

*The Navavao, Entrada and Dakota are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Bill Barrett Corporation
 Drilling Program
 Peter's Point Unit Federal 2-7D-13-17 Deep
 Carbon County, Utah

4. Casing Program

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 ¼"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 ¾" 7 7/8"	Surface	15,300'	5 ½"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) and top out, if needed, with 200 sx Premium plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft ³ /sx). The cement volume is 80% excess of drilled hole size.
5 ½" Production Casing	Marker cement will be approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 680 sx Halliburton Hi-Fill cement with additives mixed at 11.0 ppg (yield 3.84 ft ³ /sx) and follow with 520 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3,000'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 12.5	42 – 52	15 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				
Note: In the event air drilling should occur:				
- Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 9,685 psi* and maximum anticipated surface pressure equals approximately 6407 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. **Auxiliary Equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal 2-7D-13-17 Deep
Carbon County, Utah

10. Drilling Schedule

Location Construction:	September 15, 2007
Spud:	September 25, 2007
Duration:	60 days drilling time
	30 days completion time

SURFACE USE PLAN

Peter's Point Unit Federal #2-7D-13-17 Deep

NESW, Lot 3, 771' FNL, 1846' FWL, Section 6, T13S-R17E (surface)

NWNE, 660' FNL, 1600' FEL, Section 7, T13S-R17E (bottom)

Carbon County, Utah

The onsite for this pad was conducted on July 23rd, 2007. This is an additional well added to the Peter's Point Unit Federal 15-6D-13-17 Deep pad.

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. The proposed well site is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed well site are included (see Topographic Maps A and B).
 - b. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
 - c. All existing roads will be maintained and kept in good repair during all phases of operation.
 - d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - e. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
 - f. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction will be within the Unit.
2. Planned Access Road:
 - a. The access road for this location was built under the APDs approved for the Peter's Point Unit Federal 11-6-13-17 and 15-6D-13-17 well pads.

3. Location of Existing Wells:

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:
- | | | |
|------|--------------------|-------|
| i. | water wells | none |
| ii. | injection wells | none |
| iii. | disposal wells | none |
| iv. | drilling wells | one |
| v. | temp shut-in wells | three |
| vi. | producing wells | ten |
| vii. | abandoned wells | two |
- b. Topographic Map C may not include all wells noted in A. above if new wells have been drilled since the date of the plat.

4. Location of Production Facilities:

- a. Some permanent structures/facilities will be shared between this proposed well and the Peter's Point 15-6D-13-17 well currently drilling from this pad. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- b. All permanent above-ground structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- d. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) and a flow conditioner for gas measurement purposes is requested with this application.
- e. The tank battery will be constructed on this lease; it will be surrounded by a berm sufficient to contain the storage capacity of 1.5 times the single largest tank inside the berm. All loading lines and valves will be placed inside the berm surrounding the tank battery or will have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads will be maintained in a safe, useable condition.

- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. The gas pipeline (approximately 20' of up to 10" pipe) is required to tie-in to the existing surface-laid pipeline for the Peter's Point 15-6D-13-17 well. BBC is requesting that this 20' of pipeline be surface-laid due to the minimal amount of installation required and the fact that the pipeline on this location is surface-laid.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S $\frac{1}{4}$ of Section 8, T12S-R16E or from a water well located in the N $\frac{1}{4}$ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be taken out of the Peter's Point Unit.
- c. If any additional gravel is required, it will be obtained from a SITLA materials permit or will be taken from federal BBC locations within the Peter's Point unit

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- e. If necessary, the reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be anchored with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- h. Trash will be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC will install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be used in further drilling and completion activities, evaporated in the pit, or hauled to R & I Disposal, a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.
- n. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.
- o. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
- p. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Figure #1 and #2).
- c. The pad and road designs are consistent with BLM specifications.
- d. The pad has been staked at its maximum size of 400' x 172' with a reserve pit size of 200' x 100'.
- e. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- g. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits will remain fenced until site cleanup.
- j. The blooie line will be located at least 100 feet from the well head.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- a. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s) on this pad.
- b. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.
- e. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- f. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted Class III archeological surveys. Copies of the reports have been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 04-23, dated April 26, 2004, MOAC Report No. 06-468 dated September 20, 2006 and MOAC 07-275 dated July 24, 2007.

Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #2-7D-13-17 Deep
Carbon County, Utah

- b. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

13.

Operator's Representative and Certification:

Title

Name

Office Phone

Company Representative (Roosevelt) Fred Goodrich

(435) 725-3515

Company Representative (Denver) Tracey Fallang

(303) 312-8134

BILL BARRETT CORPORATION
PETER'S POINT UNIT FEDERAL #2-7D-13-17 DEEP
LOCATED IN CARBON COUNTY, UTAH
SECTION 6, T13S, R17E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

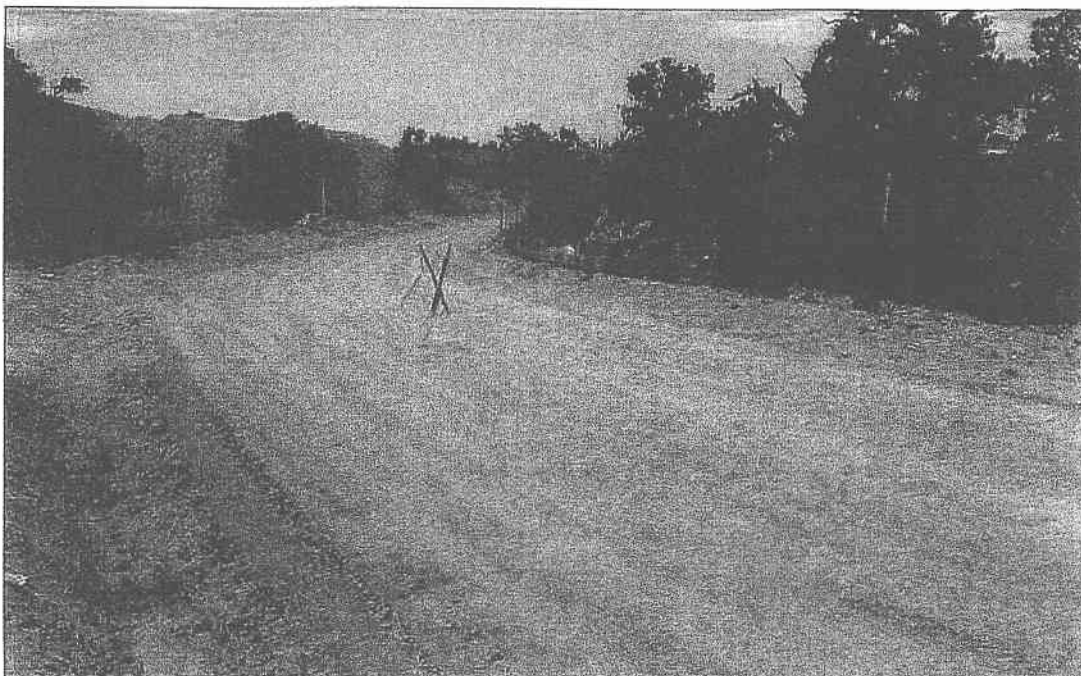


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

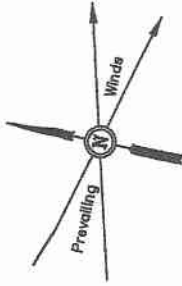
07 **30** **07**
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R. DRAWN BY: C.P. REVISED: 00-00-00

FIGURE #1

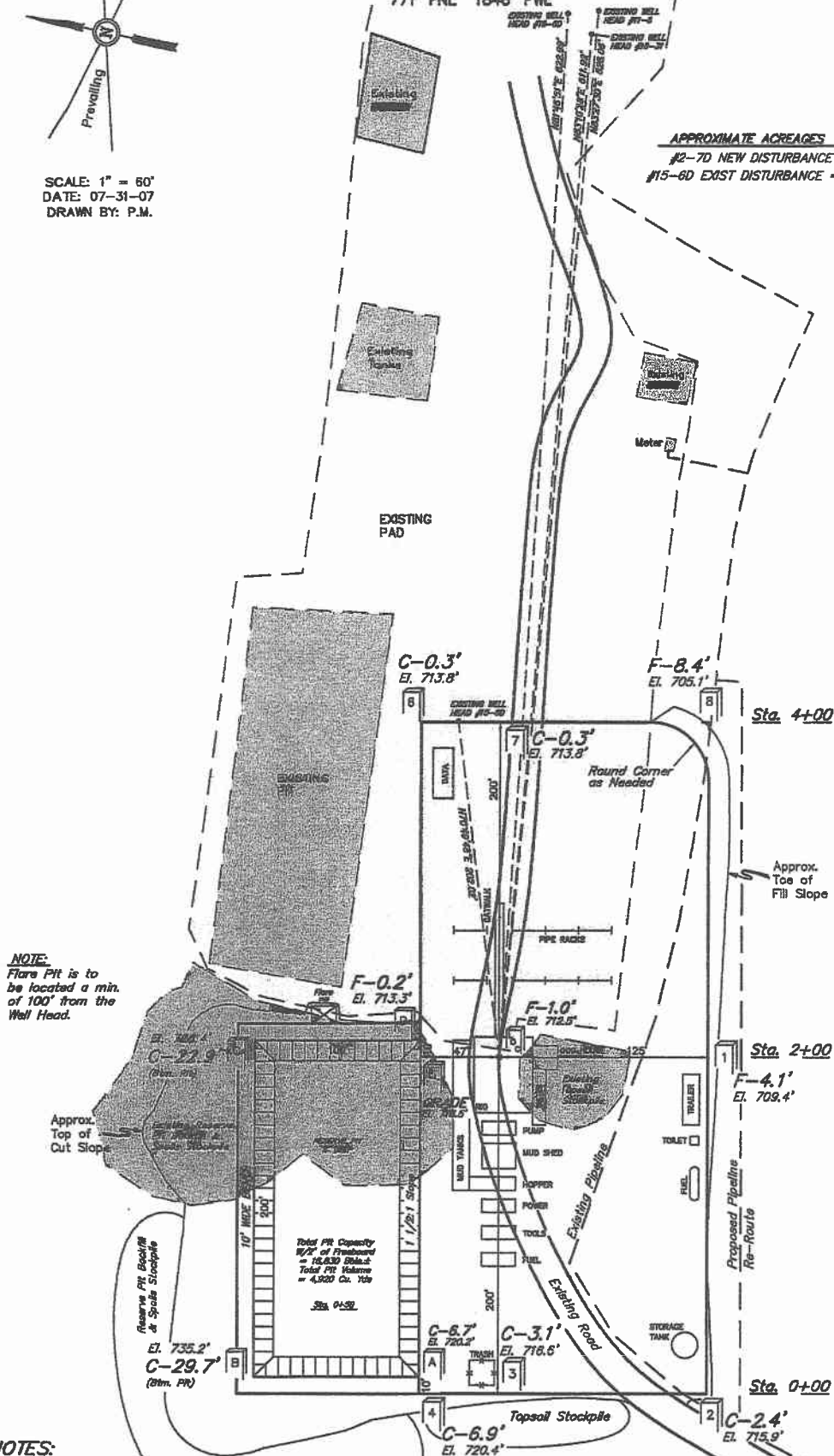
PETERS POINT UNIT FEDERAL #2-70-13-17 DEEP
SECTION 6, T13S, R17E, S1.B.&M.
771' FNL 1848' FWL



SCALE: 1" = 60'
DATE: 07-31-07
DRAWN BY: P.M.

APPROXIMATE ACREAGES

#2-7D NEW DISTURBANCE = ± 1.881 ACRES
#15-6D EXIST DISTURBANCE = ± 4.260 ACRES



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6712.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 6713.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

BILL BARRETT CORPORATION

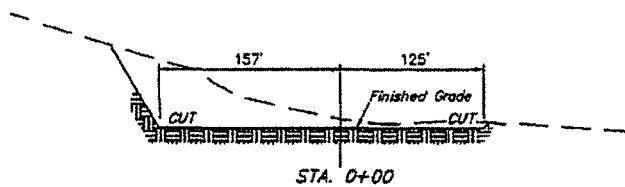
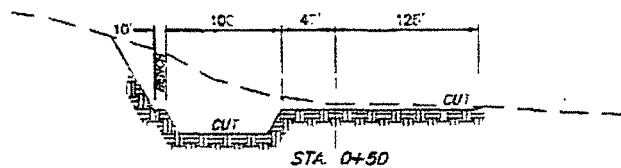
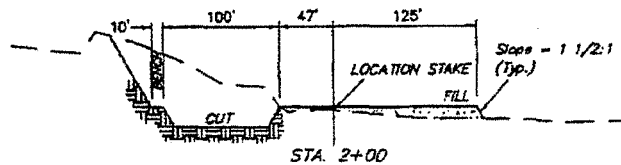
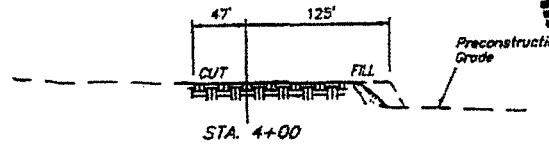
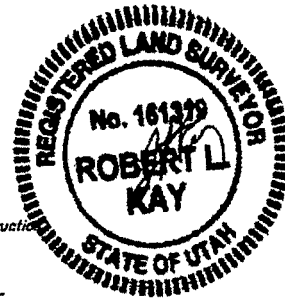
TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL #2-7D-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
771' FNL 1846' FWL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 07-27-07
DRAWN BY: P.M.
REVISED: 08-07-07

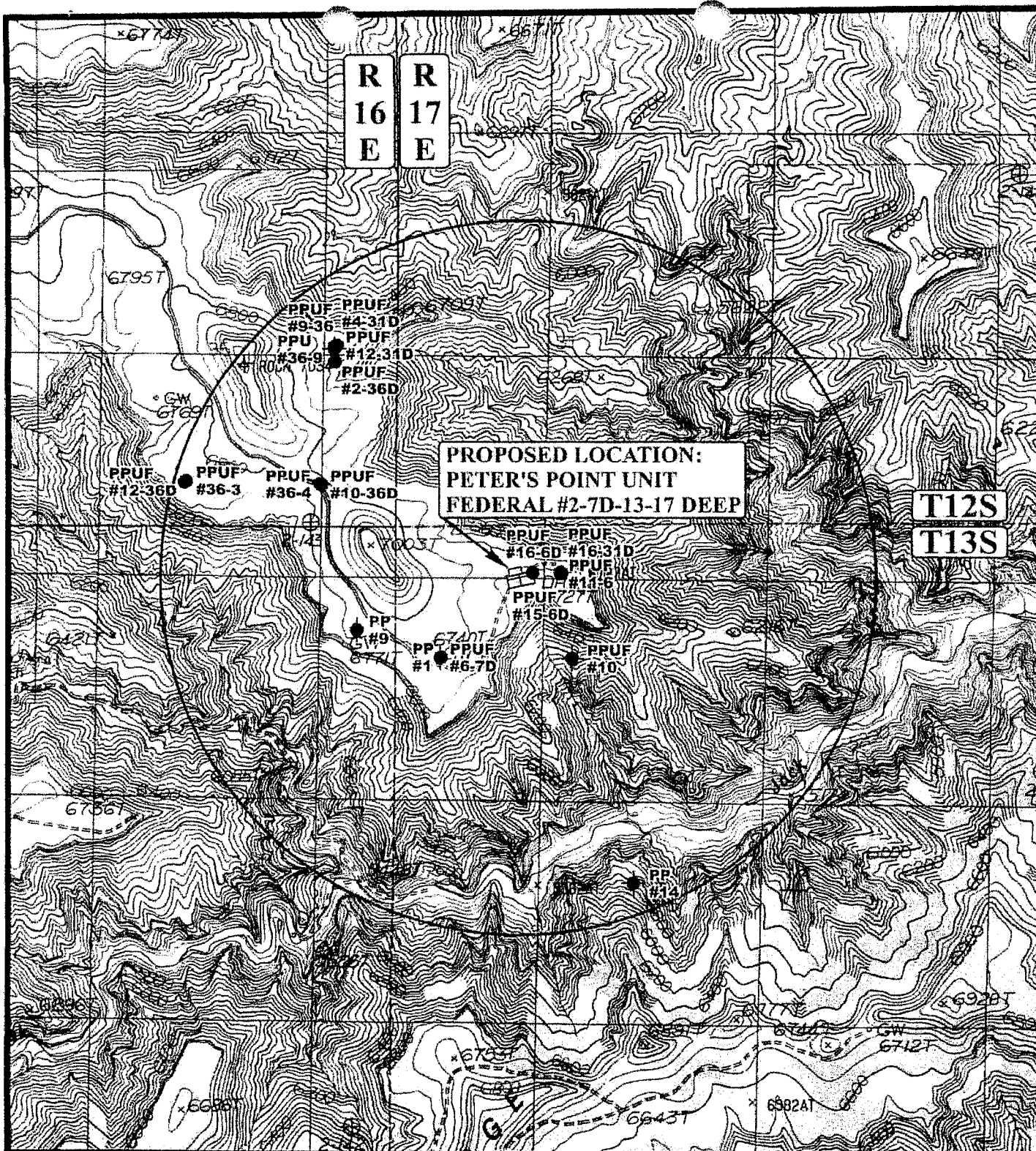


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,600 Cu. Yds.
(New Construction Only)
Remaining Location = 21,230 Cu. Yds.
TOTAL CUT = 22,830 CU. YDS.
FILL = 3,860 CU. YDS.

EXCESS MATERIAL = 18,970 Cu. Yds.
Topsoil & Pit Backfill = 4,060 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 14,910 Cu. Yds.
(After Interim Rehabilitation)



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
771' FNL 1846' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

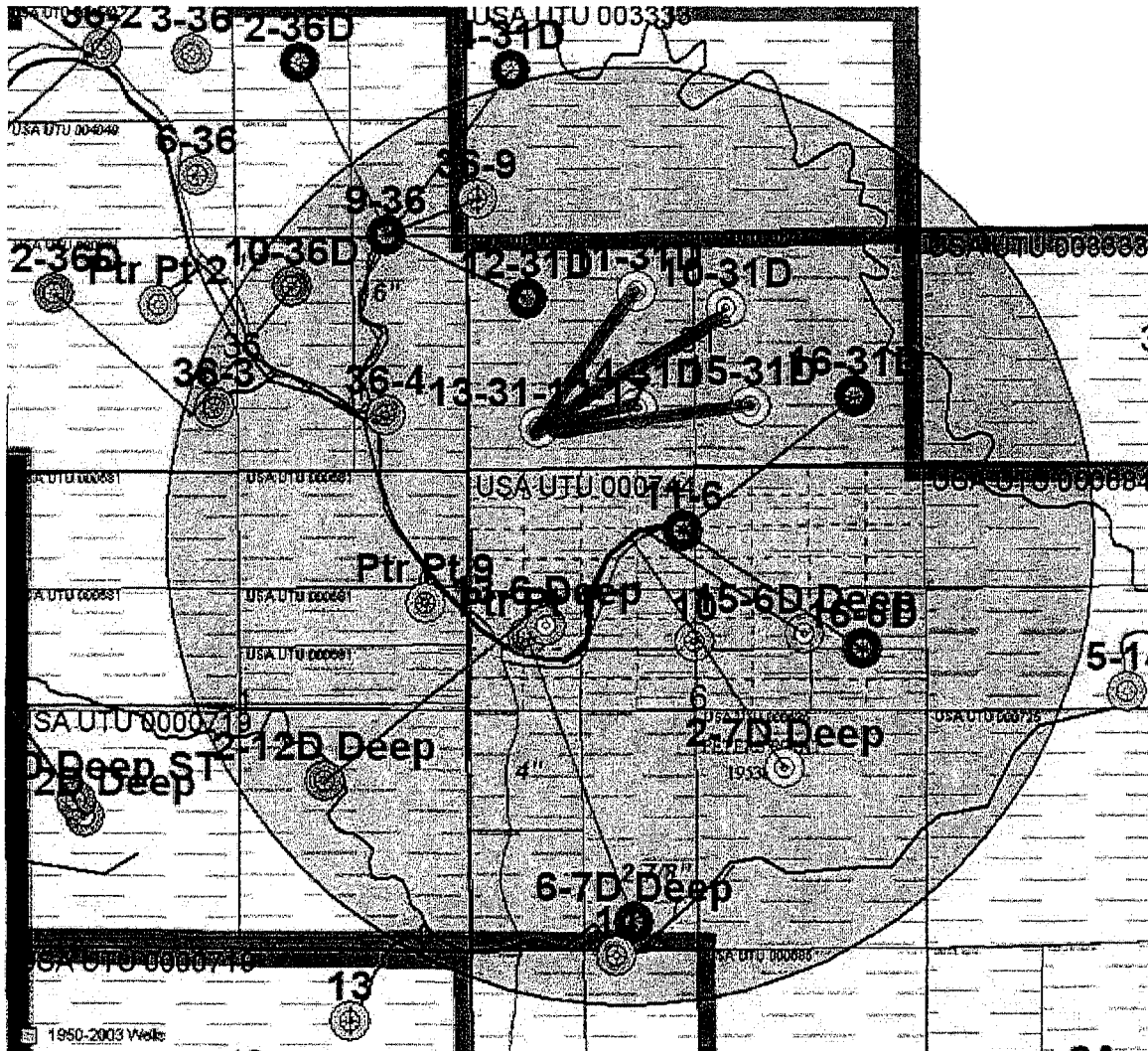


TOPOGRAPHIC MAP 07/30/07
MONTH DAY YEAR

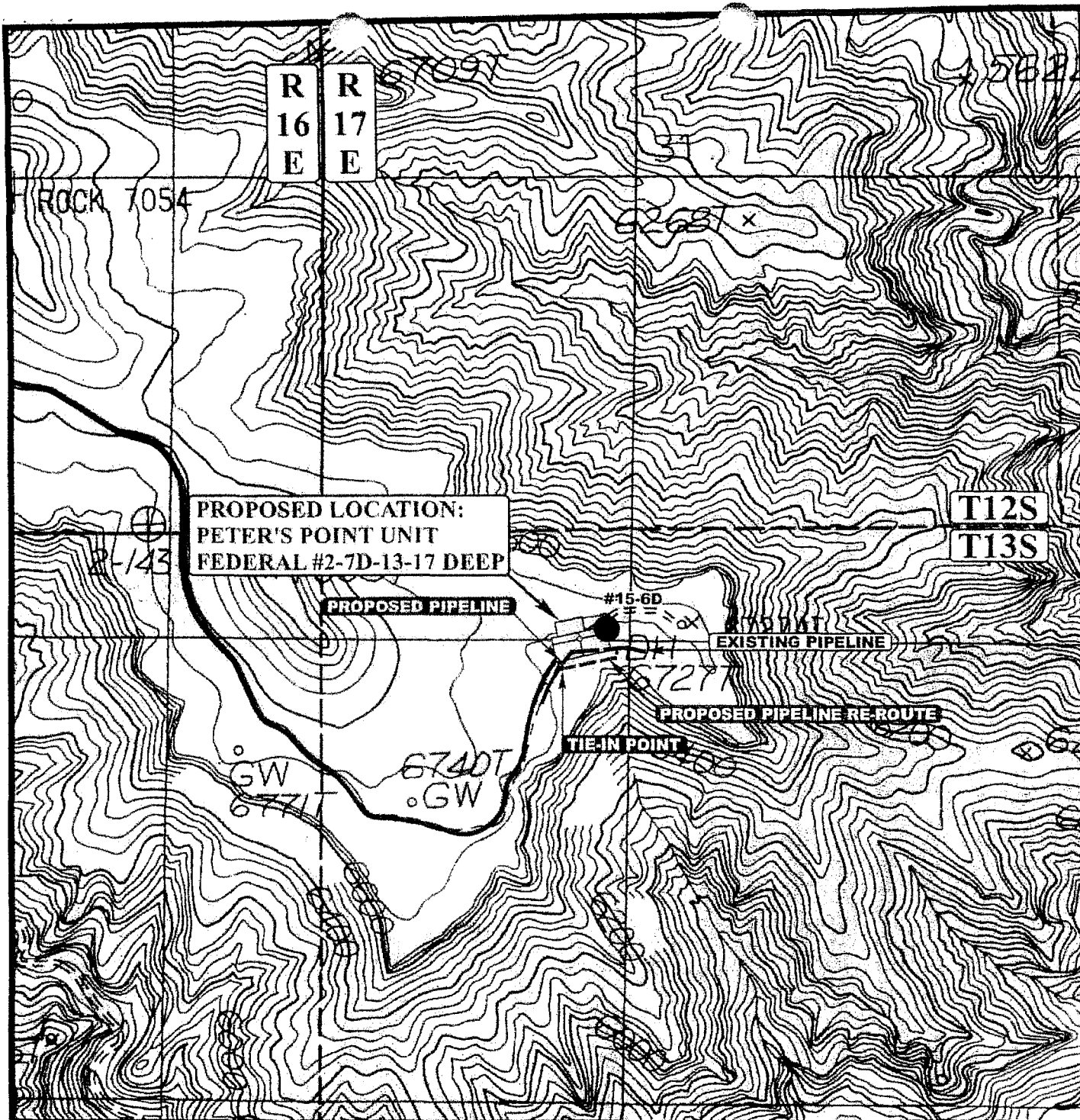
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



ADDENDUM TO TOPOGRAPHIC MAP C



~~Planned~~



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 462' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-

LEGEND:

- PROPOSED PIPELINE RE-ROUTE
- EXISTING PIPELINE
- PROPOSED PIPELINE

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
771' FNL 1846' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

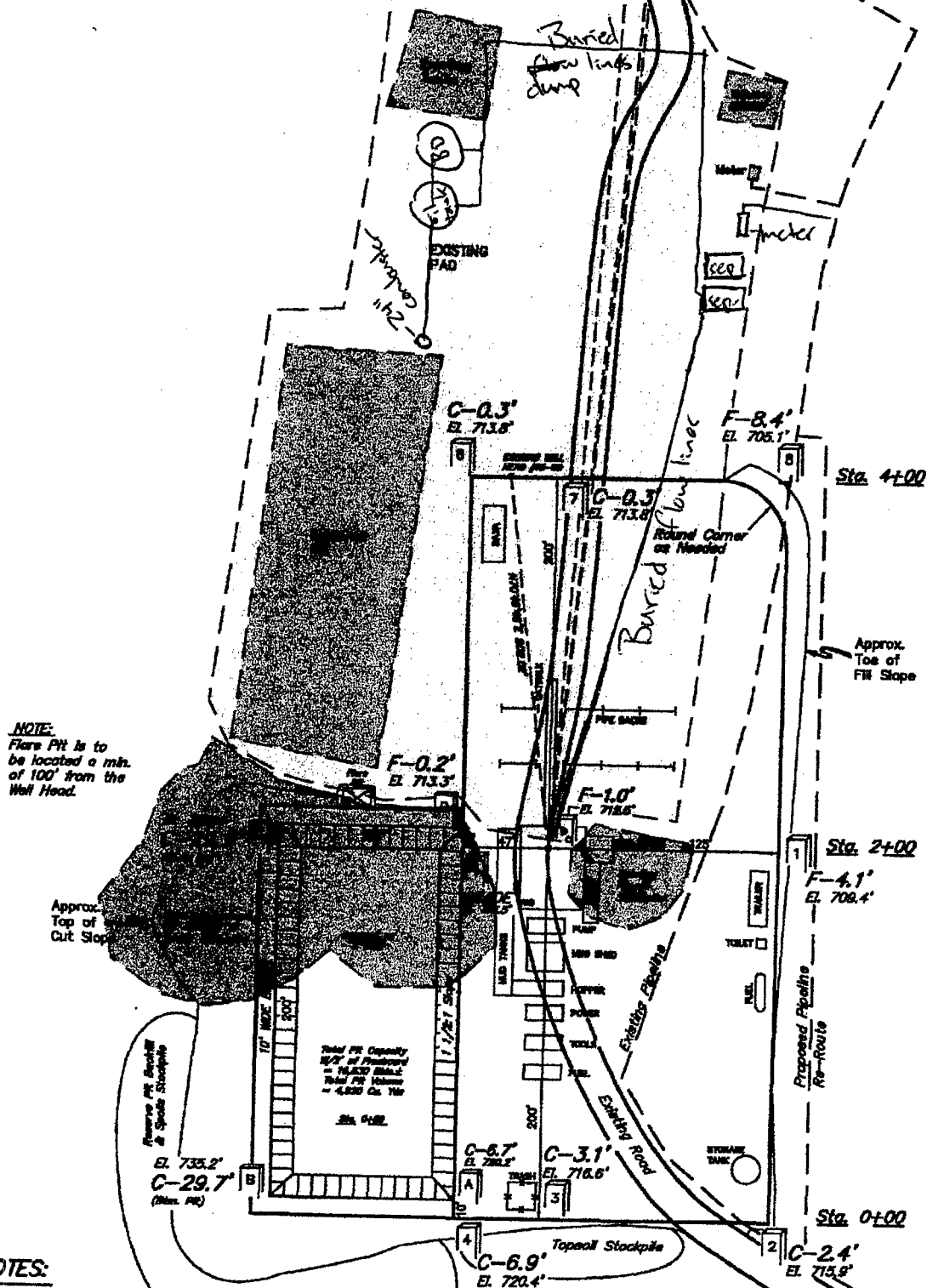
07 30 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



SCALE: 1" = 80'
DATE: 07-31-07
DRAWN BY: P.M.

#15-50 EXIST DISTURBANCE = $\pm 1,200$ ACRES



Elev. Ungraded Ground At Loc. Stake = 6712.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 6713.5'

UINTAH ENGINEERING & LAND SURVEYING
26 So. 200 East • Farmington, Utah 84402 • (435) 788-1017

OPERATOR CERTIFICATION

Certification:

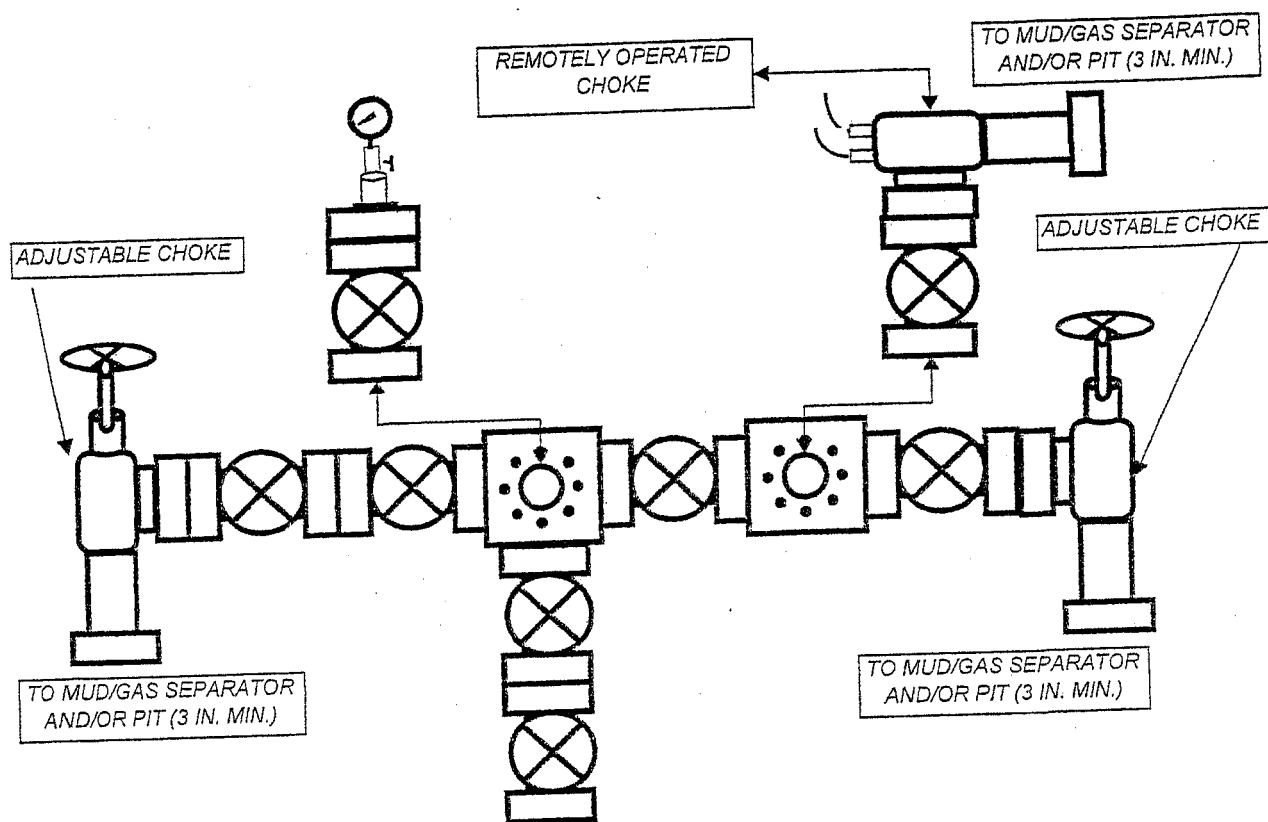
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 20th day of August 2007
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

BILL BARRETT CORPORATION

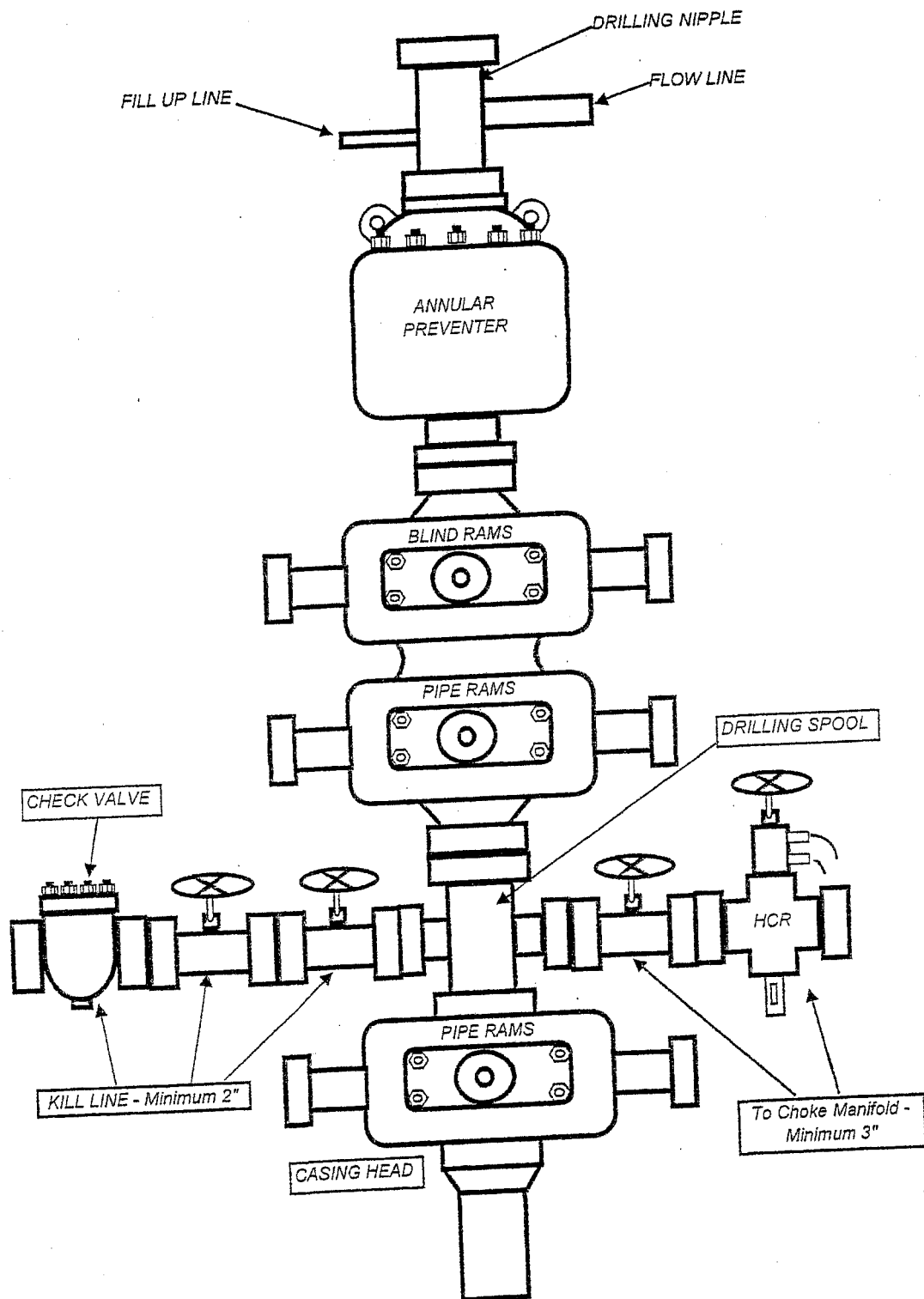
TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER



Well name: **Peters Point 2-7D-13-17**
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Section 7, T13S-R17E**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature 102 °F
 Temperature gradient: 1.08 °F/100ft
 Minimum section length: 1,500 ft

Burst

Max anticipated surface

pressure: 2,145 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,805 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 2,576 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 14,110 ft
 Next mud weight: 11.100 ppg
 Next setting BHP: 8,136 psi
 Fracture mud wt: 18.000 ppg
 Fracture depth: 3,000 ft
 Injection pressure 2,805 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1480	4230	2.857	2805	7900	2.82	103	988	9.59 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: August 21, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 2500 ft
Volume: 251.01 bbl
Calculated Sacks: 761.81 sks
Proposed Sacks: 770 sks

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 500 ft
Volume: 53.54 bbl
Calculated Sacks: 261.39 sks
Proposed Sacks: 270 sks

Fluid 4: Top Out Cement – (If Needed)

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal
Slurry Yield: 1.18 ft³/sk
Total Mixing Fluid: 5.20 Gal/sk
Proposed Sacks: 200 sks

Note: The cement volume is 80% excess of drilled hole size.

HALLIBURTON

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 40 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Marker Cement – (2900-2500')

Premium Cement

94 lbm/sk Premium Cement (Cement)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.4 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.93 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 400 ft

Volume: 18.58 bbl

Calculated Sacks: 90.69 sks

Proposed Sacks: 100 sks

Fluid 5: Lead Cement – (12,300 – 2,900')

Halliburton Hi-Fill

5 lbm/sk Gilsonite (Lost Circulation Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal

Slurry Yield: 3.84 ft³/sk

Total Mixing Fluid: 23.38 Gal/sk

Top of Fluid: 2900 ft

Calculated Fill: 9400 ft

Volume: 464.88 bbl

Calculated Sacks: 679.72 sks

Proposed Sacks: 680 sks

Fluid 6: Primary Cement – (TD – 12,300')

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)

20 % SSA-1 (Additive Material)

0.3 % Super CBL (Expander)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % HR-5 (Retarder)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

Fluid Weight 14.30 lbm/gal

Slurry Yield: 1.47 ft³/sk

Total Mixing Fluid: 6.35 Gal/sk

Top of Fluid: 12300 ft

Calculated Fill: 2725 ft

Volume: 135.83 bbl

Calculated Sacks: 518.80 sks

Proposed Sacks: 520 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) manual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

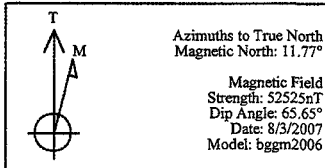


Bill Barrett Corporation



Weatherford

PETER'S POINT #2-7D-13-17
771' FNL, 1846' FWL
SEC 6 T13S R17E
CARBON COUNTY, UTAH



TOTAL CORRECTION TO TRUE NORTH: 11.77°

SECTION DETAILS

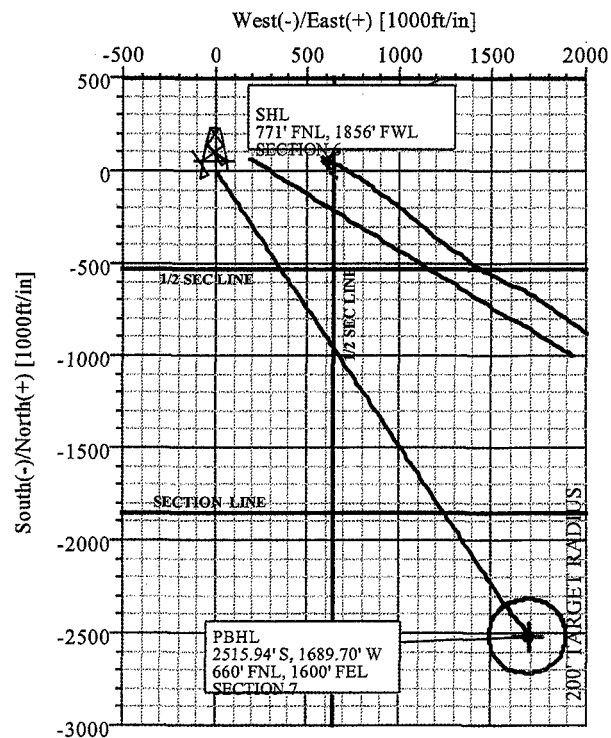
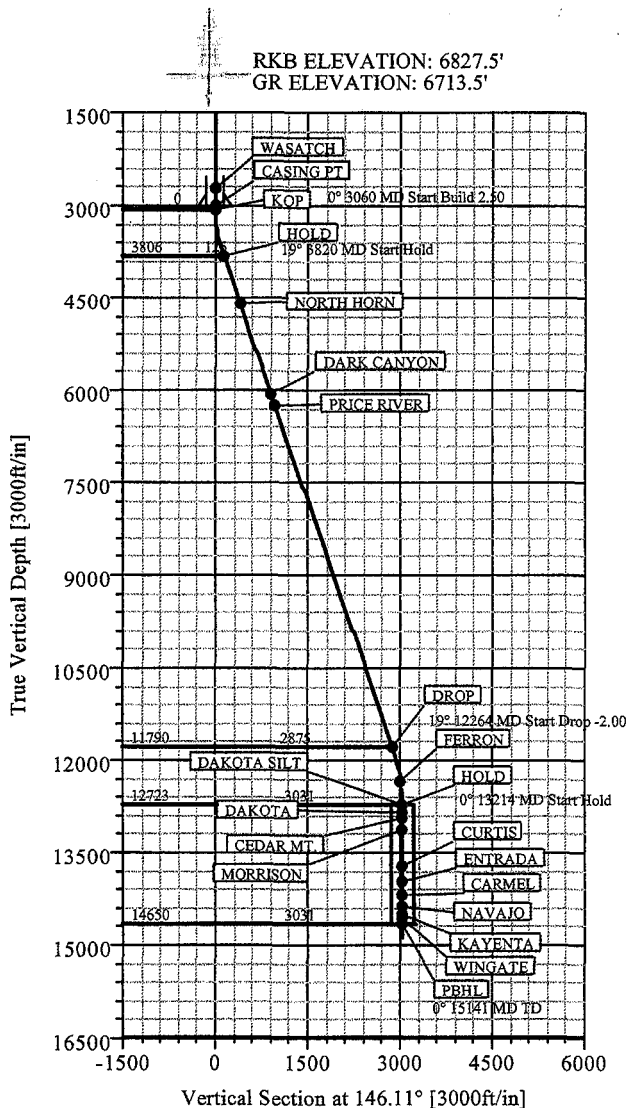
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	146.11	0.00	0.00	0.00	0.00	0.00	0.00	
2	3060.00	0.00	146.11	3060.00	0.00	0.00	0.00	0.00	0.00	
3	3820.15	19.00	146.11	3806.29	-103.69	69.64	2.50	146.11	124.91	
4	12264.22	19.00	146.11	11790.14	-2386.32	1602.65	0.00	0.00	2874.54	
5	13214.41	0.00	146.11	12723.00	-2515.94	1689.70	2.00	180.00	3030.68	
6	15141.41	0.00	146.11	14650.00	-2515.94	1689.70	0.00	146.11	3030.68	PBHL_2-7D

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PETERS POINT UF #2-7D-13-17	0.00	0.00	7070358.12	2046337.73	39°43'15.290N	110°03'24.450W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL_2-7D	14650.00	-2515.94	1689.70	7067869.77	2048067.81	39°42'50.422N	110°03'02.826W	Circle (Radius: 200)



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2706.00	2706.00	WASATCH
2	4606.00	4665.96	NORTH HORN
3	6056.00	6199.54	DARK CANYON
4	6256.00	6411.07	PRICE RIVER
5	12344.00	12834.29	FERRON
6	12723.00	13214.41	DAKOTA SILT
7	12840.00	13331.41	DAKOTA
8	12934.00	13425.41	CEDAR MT.
9	13134.00	13625.41	MORRISON
10	13705.00	14196.41	CURTIS
11	13956.00	14447.41	ENTRADA
12	14174.00	14665.41	CARMEL
13	14388.00	14879.41	NAVAJO
14	14510.00	15001.41	KAYENTA
15	14558.00	15049.41	WINGATE

Plan: Plan #1 (PETERS POINT UF #2-7D-13-17/1)

Created By: ROBERT SCOTT

Date: 8/3/2007

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETERS POINT UF #2-7D-13-17 Well: PETERS POINT UF #2-7D-13-17 Wellpath: 1		Date: 8/3/2007 Time: 17:27:43 Page: 1 Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17 Vertical (TVD) Reference: SITE 6727.5 Section (VS) Reference: Well (0.00N,0.00E,146.11Azi) Survey Calculation Method: Minimum Curvature Db: Sybase								
Field: CARBON COUNTY, UTAH										
Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level		Map Zone: Utah, Central Zone Coordinate System: Well Centre Geomagnetic Model: bggm2006								
Site: PETERS POINT UF #2-7D-13-17 771' FNL, 1846' FWL SECTION 6-T13S-T17E										
Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 6713.50 ft	Northing: 7070358.12 ft Easting: 2046337.73 ft	Latitude: 39 43 15.290 N Longitude: 110 3 24.450 W North Reference: True Grid Convergence: 0.92 deg								
Well: PETERS POINT UF #2-7D-13-17 771' FNL, 1856										
Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft		Northing: 7070358.12 ft Easting: 2046337.73 ft	Slot Name: Latitude: 39 43 15.290 N Longitude: 110 3 24.450 W							
Wellpath: 1 Current Datum: SITE Magnetic Data: 8/3/2007 Field Strength: 52525 nT Vertical Section: Depth From (TVD) ft		Height 6727.50 ft +N/-S ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 11.77 deg Mag Dip Angle: 65.65 deg +E/-W ft Direction deg							
0.00		0.00	0.00 146.11							
Plan: Plan #1 Principal: Yes		Date Composed: 8/3/2007 Version: 1 Tied-to: From Surface								
Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	146.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3060.00	0.00	146.11	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	
3820.15	19.00	146.11	3806.29	-103.69	69.64	2.50	2.50	0.00	146.11	
12264.22	19.00	146.11	11790.14	-2386.32	1602.65	0.00	0.00	0.00	0.00	
13214.41	0.00	146.11	12723.00	-2515.94	1689.70	2.00	-2.00	0.00	180.00	
15141.41	0.00	146.11	14650.00	-2515.94	1689.70	0.00	0.00	0.00	146.11	PBHL_2-7D
Survey										
MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
3060.00	0.00	146.11	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
3160.00	2.50	146.11	3159.97	-1.81	1.22	2.18	2.50	2.50	0.00	
3260.00	5.00	146.11	3259.75	-7.24	4.86	8.72	2.50	2.50	0.00	
3360.00	7.50	146.11	3359.14	-16.28	10.93	19.61	2.50	2.50	0.00	
3460.00	10.00	146.11	3457.97	-28.90	19.41	34.82	2.50	2.50	0.00	
3560.00	12.50	146.11	3556.04	-45.10	30.29	54.33	2.50	2.50	0.00	
3660.00	15.00	146.11	3653.17	-64.83	43.54	78.09	2.50	2.50	0.00	
3760.00	17.50	146.11	3749.17	-88.06	59.14	106.07	2.50	2.50	0.00	
3820.15	19.00	146.11	3806.29	-103.69	69.64	124.91	2.50	2.50	0.00	HOLD
3860.00	19.00	146.11	3843.97	-114.47	76.88	137.89	0.00	0.00	0.00	
3960.00	19.00	146.11	3938.52	-141.50	95.03	170.45	0.00	0.00	0.00	
4060.00	19.00	146.11	4033.07	-168.53	113.19	203.01	0.00	0.00	0.00	
4160.00	19.00	146.11	4127.62	-195.56	131.34	235.58	0.00	0.00	0.00	
4260.00	19.00	146.11	4222.17	-222.60	149.50	268.14	0.00	0.00	0.00	
4360.00	19.00	146.11	4316.72	-249.63	167.65	300.70	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETERS POINT UF #2-7D-13-17 Well: PETERS POINT UF #2-7D-13-17 Wellpath: 1	Date: 8/3/2007 Time: 17:27:43 Page: 2 Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17 Vertical (TVD) Reference: SITE 6727.5 Section (VS) Reference: Well (0.00N,0.00E,146.11Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	---

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4460.00	19.00	146.11	4411.27	-276.66	185.81	333.26	0.00	0.00	0.00	
4560.00	19.00	146.11	4505.82	-303.69	203.96	365.83	0.00	0.00	0.00	
4660.00	19.00	146.11	4600.37	-330.73	222.11	398.39	0.00	0.00	0.00	
4665.96	19.00	146.11	4606.00	-332.34	223.20	400.33	0.00	0.00	0.00	NORTH HORN
4760.00	19.00	146.11	4694.92	-357.76	240.27	430.95	0.00	0.00	0.00	
4860.00	19.00	146.11	4789.46	-384.79	258.42	463.52	0.00	0.00	0.00	
4960.00	19.00	146.11	4884.01	-411.82	276.58	496.08	0.00	0.00	0.00	
5060.00	19.00	146.11	4978.56	-438.86	294.73	528.64	0.00	0.00	0.00	
5160.00	19.00	146.11	5073.11	-465.89	312.89	561.20	0.00	0.00	0.00	
5260.00	19.00	146.11	5167.66	-492.92	331.04	593.77	0.00	0.00	0.00	
5360.00	19.00	146.11	5262.21	-519.95	349.20	626.33	0.00	0.00	0.00	
5460.00	19.00	146.11	5356.76	-546.98	367.35	658.89	0.00	0.00	0.00	
5560.00	19.00	146.11	5451.31	-574.02	385.51	691.46	0.00	0.00	0.00	
5660.00	19.00	146.11	5545.86	-601.05	403.66	724.02	0.00	0.00	0.00	
5760.00	19.00	146.11	5640.41	-628.08	421.82	756.58	0.00	0.00	0.00	
5860.00	19.00	146.11	5734.96	-655.11	439.97	789.14	0.00	0.00	0.00	
5960.00	19.00	146.11	5829.51	-682.15	458.13	821.71	0.00	0.00	0.00	
6060.00	19.00	146.11	5924.06	-709.18	476.28	854.27	0.00	0.00	0.00	
6160.00	19.00	146.11	6018.61	-736.21	494.44	886.83	0.00	0.00	0.00	
6199.54	19.00	146.11	6056.00	-746.90	501.62	899.71	0.00	0.00	0.00	DARK CANYON
6260.00	19.00	146.11	6113.16	-763.24	512.59	919.40	0.00	0.00	0.00	
6360.00	19.00	146.11	6207.71	-790.27	530.75	951.96	0.00	0.00	0.00	
6411.07	19.00	146.11	6256.00	-804.08	540.02	968.59	0.00	0.00	0.00	PRICE RIVER
6460.00	19.00	146.11	6302.26	-817.31	548.90	984.52	0.00	0.00	0.00	
6560.00	19.00	146.11	6396.81	-844.34	567.06	1017.08	0.00	0.00	0.00	
6660.00	19.00	146.11	6491.36	-871.37	585.21	1049.65	0.00	0.00	0.00	
6760.00	19.00	146.11	6585.91	-898.40	603.37	1082.21	0.00	0.00	0.00	
6860.00	19.00	146.11	6680.46	-925.44	621.52	1114.77	0.00	0.00	0.00	
6960.00	19.00	146.11	6775.01	-952.47	639.68	1147.34	0.00	0.00	0.00	
7060.00	19.00	146.11	6869.56	-979.50	657.83	1179.90	0.00	0.00	0.00	
7160.00	19.00	146.11	6964.11	-1006.53	675.98	1212.46	0.00	0.00	0.00	
7260.00	19.00	146.11	7058.66	-1033.56	694.14	1245.02	0.00	0.00	0.00	
7360.00	19.00	146.11	7153.21	-1060.60	712.29	1277.59	0.00	0.00	0.00	
7460.00	19.00	146.11	7247.76	-1087.63	730.45	1310.15	0.00	0.00	0.00	
7560.00	19.00	146.11	7342.31	-1114.66	748.60	1342.71	0.00	0.00	0.00	
7660.00	19.00	146.11	7436.86	-1141.69	766.76	1375.28	0.00	0.00	0.00	
7760.00	19.00	146.11	7531.41	-1168.73	784.91	1407.84	0.00	0.00	0.00	
7860.00	19.00	146.11	7625.96	-1195.76	803.07	1440.40	0.00	0.00	0.00	
7960.00	19.00	146.11	7720.51	-1222.79	821.22	1472.96	0.00	0.00	0.00	
8060.00	19.00	146.11	7815.06	-1249.82	839.38	1505.53	0.00	0.00	0.00	
8160.00	19.00	146.11	7909.61	-1276.85	857.53	1538.09	0.00	0.00	0.00	
8260.00	19.00	146.11	8004.16	-1303.89	875.69	1570.65	0.00	0.00	0.00	
8360.00	19.00	146.11	8098.71	-1330.92	893.84	1603.22	0.00	0.00	0.00	
8460.00	19.00	146.11	8193.26	-1357.95	912.00	1635.78	0.00	0.00	0.00	
8560.00	19.00	146.11	8287.81	-1384.98	930.15	1668.34	0.00	0.00	0.00	
8660.00	19.00	146.11	8382.36	-1412.02	948.31	1700.90	0.00	0.00	0.00	
8760.00	19.00	146.11	8476.91	-1439.05	966.46	1733.47	0.00	0.00	0.00	
8860.00	19.00	146.11	8571.46	-1466.08	984.62	1766.03	0.00	0.00	0.00	
8960.00	19.00	146.11	8666.01	-1493.11	1002.77	1798.59	0.00	0.00	0.00	
9060.00	19.00	146.11	8760.56	-1520.14	1020.93	1831.16	0.00	0.00	0.00	
9160.00	19.00	146.11	8855.11	-1547.18	1039.08	1863.72	0.00	0.00	0.00	
9260.00	19.00	146.11	8949.66	-1574.21	1057.24	1896.28	0.00	0.00	0.00	
9360.00	19.00	146.11	9044.21	-1601.24	1075.39	1928.84	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Site: PETERS POINT UF #2-7D-13-17
 Well: PETERS POINT UF #2-7D-13-17
 Wellpath: 1

Date: 8/3/2007 Time: 17:27:43 Page: 3
 Co-ordinate(N/E) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5
 Section (VS) Reference: Well (0.00N,0.00E,146.11Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
9460.00	19.00	146.11	9138.75	-1628.27	1093.55	1961.41	0.00	0.00	0.00	
9560.00	19.00	146.11	9233.30	-1655.31	1111.70	1993.97	0.00	0.00	0.00	
9660.00	19.00	146.11	9327.85	-1682.34	1129.85	2026.53	0.00	0.00	0.00	
9760.00	19.00	146.11	9422.40	-1709.37	1148.01	2059.10	0.00	0.00	0.00	
9860.00	19.00	146.11	9516.95	-1736.40	1166.16	2091.66	0.00	0.00	0.00	
9960.00	19.00	146.11	9611.50	-1763.44	1184.32	2124.22	0.00	0.00	0.00	
10060.00	19.00	146.11	9706.05	-1790.47	1202.47	2156.78	0.00	0.00	0.00	
10160.00	19.00	146.11	9800.60	-1817.50	1220.63	2189.35	0.00	0.00	0.00	
10260.00	19.00	146.11	9895.15	-1844.53	1238.78	2221.91	0.00	0.00	0.00	
10360.00	19.00	146.11	9989.70	-1871.56	1256.94	2254.47	0.00	0.00	0.00	
10460.00	19.00	146.11	10084.25	-1898.60	1275.09	2287.04	0.00	0.00	0.00	
10560.00	19.00	146.11	10178.80	-1925.63	1293.25	2319.60	0.00	0.00	0.00	
10660.00	19.00	146.11	10273.35	-1952.66	1311.40	2352.16	0.00	0.00	0.00	
10760.00	19.00	146.11	10367.90	-1979.69	1329.56	2384.72	0.00	0.00	0.00	
10860.00	19.00	146.11	10462.45	-2006.73	1347.71	2417.29	0.00	0.00	0.00	
10960.00	19.00	146.11	10557.00	-2033.76	1365.87	2449.85	0.00	0.00	0.00	
11060.00	19.00	146.11	10651.55	-2060.79	1384.02	2482.41	0.00	0.00	0.00	
11160.00	19.00	146.11	10746.10	-2087.82	1402.18	2514.98	0.00	0.00	0.00	
11260.00	19.00	146.11	10840.65	-2114.85	1420.33	2547.54	0.00	0.00	0.00	
11360.00	19.00	146.11	10935.20	-2141.89	1438.49	2580.10	0.00	0.00	0.00	
11460.00	19.00	146.11	11029.75	-2168.92	1456.64	2612.66	0.00	0.00	0.00	
11560.00	19.00	146.11	11124.30	-2195.95	1474.80	2645.23	0.00	0.00	0.00	
11660.00	19.00	146.11	11218.85	-2222.98	1492.95	2677.79	0.00	0.00	0.00	
11760.00	19.00	146.11	11313.40	-2250.02	1511.11	2710.35	0.00	0.00	0.00	
11860.00	19.00	146.11	11407.95	-2277.05	1529.26	2742.92	0.00	0.00	0.00	
11960.00	19.00	146.11	11502.50	-2304.08	1547.42	2775.48	0.00	0.00	0.00	
12060.00	19.00	146.11	11597.05	-2331.11	1565.57	2808.04	0.00	0.00	0.00	
12160.00	19.00	146.11	11691.60	-2358.14	1583.72	2840.60	0.00	0.00	0.00	
12260.00	19.00	146.11	11786.15	-2385.18	1601.88	2873.17	0.00	0.00	0.00	
12264.22	19.00	146.11	11790.14	-2386.32	1602.65	2874.54	0.00	0.00	0.00	DROP
12360.00	17.09	146.11	11881.20	-2410.95	1619.19	2904.21	2.00	-2.00	0.00	
12460.00	15.09	146.11	11977.28	-2433.95	1634.64	2931.92	2.00	-2.00	0.00	
12560.00	13.09	146.11	12074.27	-2454.16	1648.21	2956.26	2.00	-2.00	0.00	
12660.00	11.09	146.11	12172.05	-2471.54	1659.88	2977.20	2.00	-2.00	0.00	
12760.00	9.09	146.11	12270.50	-2486.08	1669.65	2994.72	2.00	-2.00	0.00	
12834.29	7.60	146.11	12344.00	-2495.03	1675.66	3005.50	2.00	-2.00	0.00	FERRON
12860.00	7.09	146.11	12369.50	-2497.76	1677.49	3008.79	2.00	-2.00	0.00	
12960.00	5.09	146.11	12468.93	-2506.57	1683.40	3019.39	2.00	-2.00	0.00	
13060.00	3.09	146.11	12568.67	-2512.48	1687.38	3026.52	2.00	-2.00	0.00	
13160.00	1.09	146.11	12668.60	-2515.51	1689.41	3030.16	2.00	-2.00	0.00	
13214.41	0.00	146.11	12723.00	-2515.94	1689.70	3030.68	2.00	-2.00	0.00	DAKOTA SILT
13260.00	0.00	146.11	12768.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13331.41	0.00	146.11	12840.00	-2515.94	1689.70	3030.68	0.00	0.00	0.00	DAKOTA
13360.00	0.00	146.11	12868.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13425.41	0.00	146.11	12934.00	-2515.94	1689.70	3030.68	0.00	0.00	0.00	CEDAR MT.
13460.00	0.00	146.11	12968.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13560.00	0.00	146.11	13068.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13625.41	0.00	146.11	13134.00	-2515.94	1689.70	3030.68	0.00	0.00	0.00	MORRISON
13660.00	0.00	146.11	13168.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13760.00	0.00	146.11	13268.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13860.00	0.00	146.11	13368.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	
13960.00	0.00	146.11	13468.59	-2515.94	1689.70	3030.68	0.00	0.00	0.00	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	1
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1					Db:	Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria
 Interpolation Method: MD Interval: 100.00 ft
 Depth Range: 0.00 to 15141.41 ft
 Maximum Radius: 10000.00 ft

Reference: Plan: Plan #1
Error Model: ISCWSA Ellipse
Scan Method: Closest Approach 3D
Error Surface: Ellipse

Plan: Plan #1

Date Composed: 8/3/2007

Principal: Yes

Version: 1

Tied-to: From Surface

Summary

Site	Offset Wellpath	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
PETER'S POINT 16-6D-13-17	PETER'S POINT #16-BV0		9500.00	8730.43	3632.42	3559.07	49.52	
PETER'S POINT 16-6D-13-17	PETER'S POINT 16-6V0		5200.00	5000.00	559.18	541.81	32.20	
PETER'S POINT 16-6D-13-17	PETER'S POINT UF #1V0		8700.00	8191.00	1871.29	1801.31	26.74	
PETER'S POINT UF #1V0	PETER'S POINT UF #1V0	Plan: Plan #1 V1	4300.00	4261.09	280.53	259.43	13.30	

Site: PETER'S POINT 16-6D-13-17 PAD

Well: PETER'S POINT #16-31D-12-17

Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	14.45	14.45	0.00	0.02	84.82	52.42	578.54	580.91	580.89	36231.87	
100.00	100.00	114.08	114.08	0.10	0.13	84.83	52.39	578.58	580.95	580.73	2602.00	
200.00	200.00	213.71	213.71	0.32	0.24	84.83	52.32	578.69	581.05	580.49	1040.10	
300.00	300.00	313.35	313.35	0.55	0.35	84.85	52.20	578.87	581.22	580.33	650.10	
400.00	400.00	412.98	412.98	0.77	0.46	84.87	52.03	579.12	581.45	580.22	472.92	
500.00	500.00	512.61	512.61	1.00	0.57	84.89	51.82	579.43	581.74	580.18	371.74	
600.00	600.00	612.24	612.24	1.22	0.68	84.92	51.56	579.81	582.10	580.20	306.30	
700.00	700.00	711.87	711.87	1.45	0.79	84.95	51.26	580.25	582.52	580.28	260.53	
800.00	800.00	811.50	811.50	1.67	0.90	84.99	50.91	580.77	583.00	580.43	226.72	
900.00	900.00	911.13	911.12	1.89	1.01	85.03	50.52	581.35	583.55	580.64	200.74	
1000.00	1000.00	1010.76	1010.75	2.12	1.12	85.08	50.08	582.00	584.16	580.92	180.16	
1100.00	1100.00	1106.22	1106.20	2.34	1.27	85.12	49.73	582.82	584.99	581.38	161.90	
1200.00	1200.00	1195.58	1195.54	2.57	1.46	85.08	50.30	584.82	587.28	583.25	145.74	
1300.00	1300.00	1283.12	1282.98	2.79	1.65	84.94	52.11	588.38	591.52	587.08	133.27	
1400.00	1400.00	1368.26	1367.89	3.02	1.84	84.65	55.57	593.63	598.04	593.20	123.47	
1500.00	1500.00	1449.07	1448.23	3.24	2.03	84.23	60.69	600.59	607.28	602.04	115.81	
1600.00	1600.00	1529.46	1527.81	3.47	2.25	83.71	67.24	609.83	619.62	613.97	109.67	
1700.00	1700.00	1605.48	1602.65	3.69	2.48	83.16	74.50	621.01	635.38	629.33	104.98	
1800.00	1800.00	1681.44	1676.87	3.92	2.75	82.54	83.08	634.71	654.75	648.29	101.34	
1900.00	1900.00	1757.65	1750.70	4.14	3.05	81.85	93.20	650.62	677.37	670.49	98.49	
2000.00	2000.00	1833.20	1823.23	4.37	3.39	81.11	104.59	668.43	703.08	695.78	96.30	
2100.00	2100.00	1915.91	1901.97	4.59	3.82	80.24	118.63	689.51	731.21	723.45	94.21	
2200.00	2200.00	1995.17	1976.81	4.82	4.27	79.35	133.63	710.83	761.33	753.11	92.61	
2300.00	2300.00	2074.15	2050.75	5.04	4.76	78.45	149.93	733.32	793.59	784.90	91.32	
2400.00	2400.00	2152.11	2123.13	5.27	5.27	77.54	167.15	756.58	827.79	818.63	90.33	
2500.00	2500.00	2226.87	2191.94	5.49	5.80	76.68	184.70	779.97	864.02	854.38	89.69	
2600.00	2600.00	2294.89	2253.82	5.72	6.32	75.90	201.64	802.53	902.67	892.59	89.56	
2700.00	2700.00	2359.39	2311.75	5.94	6.86	75.17	218.56	825.29	943.97	933.45	89.78	
2800.00	2800.00	2421.58	2366.83	6.17	7.40	74.49	235.53	848.64	987.96	977.02	90.27	
2900.00	2900.00	2481.67	2419.22	6.39	7.95	73.83	252.97	872.37	1034.56	1023.20	91.00	
3000.00	3000.00	2550.35	2478.22	6.61	8.62	73.08	273.92	900.59	1083.37	1071.52	91.46	
3100.00	3100.00	2631.07	2547.17	6.84	9.42	286.68	298.83	934.37	1133.15	1120.75	91.45	
3200.00	3199.91	2729.39	2631.33	7.07	10.30	286.88	329.04	975.26	1181.98	1168.98	90.92	
3300.00	3299.56	2821.78	2710.97	7.30	11.11	287.00	356.57	1013.14	1229.11	1215.55	90.62	
3400.00	3398.75	2908.84	2786.28	7.54	11.91	287.08	381.60	1048.93	1275.19	1261.09	90.42	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	2
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT #16-31D-12-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor		
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft			
3500.00	3497.30	2995.23	2860.98	7.79	12.71	287.06	405.84	1084.92	1320.81	1306.16		90.18	
3600.00	3595.02	3085.59	2939.35	8.07	13.53	286.88	430.81	1122.34	1365.44	1350.22		89.73	
3700.00	3691.71	3162.35	3005.94	8.38	14.26	286.81	451.89	1154.17	1409.59	1393.83		89.46	
3800.00	3787.21	3238.54	3071.78	8.74	15.01	286.68	473.11	1186.11	1453.93	1437.59		88.97	
3900.00	3881.79	3314.46	3137.28	9.14	15.77	285.56	494.46	1218.01	1498.61	1481.62		88.21	
4000.00	3976.34	3381.61	3194.96	9.58	16.45	284.41	513.68	1246.52	1544.74	1527.10		87.56	
4100.00	4070.89	3467.09	3268.21	10.04	17.30	283.00	538.65	1282.84	1591.99	1573.57		86.40	
4200.00	4165.44	3567.16	3354.31	10.52	18.25	281.43	567.81	1324.64	1639.42	1620.12		84.92	
4300.00	4259.99	3644.94	3421.51	11.03	19.00	280.30	589.72	1357.11	1687.00	1666.88		83.86	
4400.00	4354.54	3728.04	3493.17	11.55	19.81	279.16	612.79	1392.31	1735.43	1714.45		82.71	
4500.00	4449.09	3808.52	3562.67	12.09	20.59	278.11	635.09	1426.20	1784.20	1762.34		81.60	
4600.00	4543.64	3881.11	3625.18	12.64	21.30	277.22	655.10	1457.21	1833.86	1811.12		80.65	
4700.00	4638.19	3963.04	3695.66	13.20	22.12	276.25	677.99	1492.15	1884.13	1860.45		79.57	
4800.00	4732.74	4027.68	3751.14	13.78	22.78	275.50	696.55	1519.64	1935.18	1910.62		78.80	
4900.00	4827.28	4097.55	3810.86	14.36	23.49	274.71	717.23	1549.45	1987.27	1961.79		77.98	
5000.00	4921.83	4173.45	3875.62	14.95	24.26	273.86	740.42	1581.51	2040.04	2013.58		77.11	
5100.00	5016.38	4251.75	3942.40	15.55	25.07	273.02	764.50	1614.56	2093.28	2065.82		76.24	
5200.00	5110.93	4329.18	4008.38	16.16	25.87	272.24	788.18	1647.45	2146.96	2118.49		75.41	
5300.00	5205.48	4399.98	4068.57	16.77	26.61	271.57	809.43	1678.07	2201.16	2171.70		74.71	
5400.00	5300.03	4480.17	4136.49	17.38	27.44	270.88	832.78	1713.73	2255.93	2225.42		73.94	
5500.00	5394.58	4590.58	4230.32	18.00	28.57	269.98	864.18	1762.72	2310.48	2278.77		72.85	
5600.00	5489.13	4692.55	4317.72	18.63	29.58	269.20	892.39	1807.05	2364.05	2331.17		71.90	
5700.00	5583.68	4781.71	4394.34	19.26	30.46	268.55	916.80	1845.54	2417.47	2383.48		71.12	
5800.00	5678.23	4881.07	4480.04	19.89	31.43	267.84	944.42	1887.55	2470.76	2435.61		70.30	
5900.00	5772.78	5004.61	4587.41	20.52	32.60	266.97	978.37	1938.36	2523.26	2486.85		69.29	
6000.00	5867.33	5122.34	4690.80	21.16	33.68	266.17	1010.21	1984.80	2574.48	2536.84		68.38	
6100.00	5961.88	5198.94	4758.22	21.80	34.38	265.67	1030.73	2014.82	2625.59	2586.88		67.83	
6200.00	6056.43	5343.26	4885.74	22.44	35.69	264.79	1067.78	2071.33	2676.18	2636.11		66.79	
6300.00	6150.98	5501.27	5027.77	23.08	37.01	263.81	1107.36	2128.09	2724.07	2682.63		65.74	
6400.00	6245.53	5632.59	5146.86	23.73	38.07	263.02	1139.28	2173.31	2770.99	2728.30		64.91	
6500.00	6340.08	5765.05	5267.98	24.38	39.10	262.27	1169.73	2217.46	2816.38	2772.44		64.11	
6600.00	6434.63	5861.97	5357.02	25.03	39.83	261.72	1191.81	2248.72	2861.19	2816.14		63.51	
6700.00	6529.18	5996.68	5481.20	25.68	40.82	260.98	1222.04	2291.28	2905.61	2859.32		62.78	
6800.00	6623.73	6120.83	5596.43	26.33	41.71	260.32	1248.61	2329.09	2948.67	2901.19		62.11	
6900.00	6718.28	6272.00	5737.52	26.98	42.75	259.55	1279.12	2373.95	2990.65	2941.91		61.36	
7000.00	6812.83	6374.71	5833.86	27.64	43.44	259.06	1298.33	2403.95	3031.33	2981.47		60.80	
7100.00	6907.38	6779.11	6220.30	28.30	45.72	257.15	1360.57	2504.34	3066.22	3014.62		59.42	
7200.00	7001.93	6926.68	6363.78	28.95	46.39	256.45	1378.21	2534.02	3096.77	3044.06		58.75	
7300.00	7096.48	7134.27	6566.96	29.61	47.23	255.46	1399.76	2570.58	3124.67	3070.82		58.02	
7400.00	7191.03	7315.70	6745.71	30.27	47.85	254.57	1416.02	2596.99	3150.16	3095.26		57.38	
7500.00	7285.58	7525.65	6953.70	30.93	48.39	253.53	1430.47	2621.58	3172.43	3116.55		56.77	
7600.00	7380.13	7686.92	7114.05	31.59	48.73	252.72	1439.24	2636.42	3192.64	3135.83		56.20	
7700.00	7474.68	7848.76	7275.31	32.25	49.07	251.90	1446.16	2648.14	3211.10	3153.36		55.61	
7800.00	7569.23	8004.77	7431.02	32.91	49.39	251.09	1451.06	2656.42	3227.81	3169.14		55.02	
7900.00	7663.78	8112.86	7538.97	33.58	49.52	250.54	1453.78	2661.03	3243.76	3184.18		54.45	
8000.00	7758.33	8220.97	7646.98	34.24	49.65	249.98	1456.26	2665.20	3259.56	3199.08		53.89	
8100.00	7852.88	8329.11	7755.03	34.90	49.79	249.42	1458.48	2668.96	3275.21	3213.83		53.36	
8200.00	7947.43	8437.26	7863.11	35.57	49.92	248.87	1460.44	2672.28	3290.73	3228.45		52.84	
8300.00	8041.98	8545.43	7971.23	36.23	50.05	248.32	1462.16	2675.18	3306.10	3242.93		52.34	
8400.00	8136.53	8653.60	8079.36	36.90	50.19	247.77	1463.62	2677.64	3321.33	3257.28		51.85	
8500.00	8231.08	8761.78	8187.52	37.57	50.32	247.22	1464.83	2679.68	3336.42	3271.50		51.39	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	3
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1						Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT #16-31D-12-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Edge Separation		Warning	
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft		
8600.00	8325.63	8730.43	8156.17	38.23	50.28	247.38	1464.51	2679.14	3353.92 3288.16	51.00	
8700.00	8420.18	8730.43	8156.17	38.90	50.28	247.38	1464.51	2679.14	3374.16 3307.55	50.66	
8800.00	8514.73	8730.43	8156.17	39.57	50.28	247.38	1464.51	2679.14	3397.23 3329.77	50.37	
8900.00	8609.28	8730.43	8156.17	40.23	50.28	247.38	1464.51	2679.14	3423.06 3354.76	50.12	
9000.00	8703.83	8730.43	8156.17	40.90	50.28	247.38	1464.51	2679.14	3451.60 3382.46	49.92	
9100.00	8798.38	8730.43	8156.17	41.57	50.28	247.38	1464.51	2679.14	3482.77 3412.79	49.77	
9200.00	8892.93	8730.43	8156.17	42.24	50.28	247.38	1464.51	2679.14	3516.52 3445.69	49.65	
9300.00	8987.48	8730.43	8156.17	42.91	50.28	247.38	1464.51	2679.14	3552.76 3481.09	49.57	
9400.00	9082.02	8730.43	8156.17	43.58	50.28	247.38	1464.51	2679.14	3591.42 3518.91	49.53	
9500.00	9176.57	8730.43	8156.17	44.25	50.28	247.38	1464.51	2679.14	3632.42 3559.07	49.52	
9600.00	9271.12	8730.43	8156.17	44.92	50.28	247.38	1464.51	2679.14	3675.68 3601.50	49.55	
9700.00	9365.67	8730.43	8156.17	45.59	50.28	247.38	1464.51	2679.14	3721.13 3646.11	49.60	
9800.00	9460.22	8730.43	8156.17	46.26	50.28	247.38	1464.51	2679.14	3768.69 3692.83	49.68	
9900.00	9554.77	8730.43	8156.17	46.93	50.28	247.38	1464.51	2679.14	3818.27 3741.58	49.79	
10000.00	9649.32	8730.43	8156.17	47.60	50.28	247.38	1464.51	2679.14	3869.80 3792.28	49.92	
10100.00	9743.87	8730.43	8156.17	48.27	50.28	247.38	1464.51	2679.14	3923.21 3844.86	50.07	
10200.00	9838.42	8730.43	8156.17	48.94	50.28	247.38	1464.51	2679.14	3978.41 3899.23	50.24	
10300.00	9932.97	8730.43	8156.17	49.61	50.28	247.38	1464.51	2679.14	4035.34 3955.33	50.44	
10400.00	10027.52	8730.43	8156.17	50.29	50.28	247.38	1464.51	2679.14	4093.91 4013.08	50.64	
10500.00	10122.07	8730.43	8156.17	50.96	50.28	247.38	1464.51	2679.14	4154.07 4072.41	50.87	
10600.00	10216.62	8730.43	8156.17	51.63	50.28	247.38	1464.51	2679.14	4215.74 4133.26	51.11	
10700.00	10311.17	8730.43	8156.17	52.30	50.28	247.38	1464.51	2679.14	4278.87 4195.56	51.36	
10800.00	10405.72	8730.43	8156.17	52.98	50.28	247.38	1464.51	2679.14	4343.37 4259.25	51.63	
10900.00	10500.27	8730.43	8156.17	53.65	50.28	247.38	1464.51	2679.14	4409.20 4324.26	51.91	
11000.00	10594.82	8730.43	8156.17	54.32	50.28	247.38	1464.51	2679.14	4476.30 4390.54	52.20	
11100.00	10689.37	8730.43	8156.17	54.99	50.28	247.38	1464.51	2679.14	4544.60 4458.04	52.50	
11200.00	10783.92	8730.43	8156.17	55.67	50.28	247.38	1464.51	2679.14	4614.07 4526.69	52.81	
11300.00	10878.47	8730.43	8156.17	56.34	50.28	247.38	1464.51	2679.14	4684.64 4596.45	53.12	
11400.00	10973.02	8730.43	8156.17	57.01	50.28	247.38	1464.51	2679.14	4756.26 4667.27	53.45	
11500.00	11067.57	8730.43	8156.17	57.69	50.28	247.38	1464.51	2679.14	4828.89 4739.09	53.77	
11600.00	11162.12	8730.43	8156.17	58.36	50.28	247.38	1464.51	2679.14	4902.49 4811.88	54.11	
11700.00	11256.67	8730.43	8156.17	59.04	50.28	247.38	1464.51	2679.14	4977.00 4885.60	54.45	
11800.00	11351.22	8730.43	8156.17	59.71	50.28	247.38	1464.51	2679.14	5052.40 4960.20	54.80	
11900.00	11445.77	8730.43	8156.17	60.38	50.28	247.38	1464.51	2679.14	5128.64 5035.64	55.15	
12000.00	11540.32	8730.43	8156.17	61.06	50.28	247.38	1464.51	2679.14	5205.68 5111.89	55.50	
12100.00	11634.87	8730.43	8156.17	61.73	50.28	247.38	1464.51	2679.14	5283.49 5188.91	55.86	
12200.00	11729.42	8730.43	8156.17	62.41	50.28	247.38	1464.51	2679.14	5362.04 5266.66	56.22	
12300.00	11824.04	8730.43	8156.17	63.05	50.28	246.52	1464.51	2679.14	5441.24 5345.37	56.76	
12400.00	11919.52	8730.43	8156.17	63.51	50.28	244.16	1464.51	2679.14	5520.44 5424.76	57.70	
12500.00	12015.97	8730.43	8156.17	63.93	50.28	241.87	1464.51	2679.14	5599.39 5504.01	58.71	
12600.00	12113.29	8730.43	8156.17	64.29	50.28	239.65	1464.51	2679.14	5678.00 5583.02	59.78	
12700.00	12211.35	8730.43	8156.17	64.62	50.28	237.51	1464.51	2679.14	5756.20 5661.70	60.91	
12800.00	12310.04	8730.43	8156.17	64.89	50.28	235.45	1464.51	2679.14	5833.90 5739.96	62.10	
12900.00	12409.22	8730.43	8156.17	65.13	50.28	233.48	1464.51	2679.14	5911.04 5817.72	63.34	
13000.00	12508.79	8730.43	8156.17	65.31	50.28	231.59	1464.51	2679.14	5987.54 5894.90	64.63	
13100.00	12608.62	8730.43	8156.17	65.45	50.28	229.80	1464.51	2679.14	6063.34 5971.43	65.97	
13200.00	12708.59	8730.43	8156.17	65.55	50.28	228.08	1464.51	2679.14	6138.37 6047.23	67.36	
13300.00	12808.59	8730.43	8156.17	65.63	50.28	13.96	1464.51	2679.14	6213.14 6138.39	83.12	
13400.00	12908.59	8730.43	8156.17	65.73	50.28	13.96	1464.51	2679.14	6288.60 6213.70	83.96	
13500.00	13008.59	8730.43	8156.17	65.83	50.28	13.96	1464.51	2679.14	6364.74 6289.69	84.80	
13600.00	13108.59	8730.43	8156.17	65.94	50.28	13.96	1464.51	2679.14	6441.53 6366.32	85.65	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	4
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT #16-31D-12-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
13700.00	13208.59	8730.43	8156.17	66.04	50.28	13.96	1464.51	2679.14	6518.95	6443.58	86.50	
13800.00	13308.59	8730.43	8156.17	66.14	50.28	13.96	1464.51	2679.14	6596.97	6521.46	87.36	
13900.00	13408.59	8730.43	8156.17	66.25	50.28	13.96	1464.51	2679.14	6675.58	6599.91	88.22	
14000.00	13508.59	8730.43	8156.17	66.35	50.28	13.96	1464.51	2679.14	6754.76	6678.93	89.08	
14100.00	13608.59	8730.43	8156.17	66.46	50.28	13.96	1464.51	2679.14	6834.49	6758.50	89.94	
14200.00	13708.59	8730.43	8156.17	66.56	50.28	13.96	1464.51	2679.14	6914.74	6838.59	90.81	
14300.00	13808.59	8730.43	8156.17	66.67	50.28	13.96	1464.51	2679.14	6995.50	6919.19	91.68	
14400.00	13908.59	8730.43	8156.17	66.77	50.28	13.96	1464.51	2679.14	7076.75	7000.29	92.55	
14500.00	14008.59	8730.43	8156.17	66.88	50.28	13.96	1464.51	2679.14	7158.47	7081.85	93.43	
14600.00	14108.59	8730.43	8156.17	66.99	50.28	13.96	1464.51	2679.14	7240.66	7163.88	94.30	
14700.00	14208.59	8730.43	8156.17	67.10	50.28	13.96	1464.51	2679.14	7323.29	7246.34	95.18	
14800.00	14308.59	8730.43	8156.17	67.21	50.28	13.96	1464.51	2679.14	7406.34	7329.24	96.06	
14900.00	14408.59	8730.43	8156.17	67.32	50.28	13.96	1464.51	2679.14	7489.81	7412.55	96.94	
15000.00	14508.59	8730.43	8156.17	67.43	50.28	13.96	1464.51	2679.14	7573.68	7496.25	97.82	
15100.00	14608.59	8730.43	8156.17	67.54	50.28	13.96	1464.51	2679.14	7657.94	7580.35	98.70	
15141.41	14650.00	8730.43	8156.17	67.58	50.28	13.96	1464.51	2679.14	7692.94	7615.28	99.06	

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
0.00	0.00	14.42	14.42	0.00	0.01	85.09	50.93	592.93	595.11	595.10	46373.72	
100.00	100.00	114.01	114.01	0.10	0.11	85.09	50.90	592.99	595.17	594.97	2909.27	
200.00	200.00	214.51	214.51	0.32	0.25	85.11	50.69	593.04	595.20	594.63	1043.96	
300.00	300.00	314.37	314.37	0.55	0.42	85.15	50.33	593.08	595.21	594.24	613.81	
400.00	400.00	413.74	413.74	0.77	0.62	85.19	49.88	593.18	595.28	593.89	427.33	
500.00	500.00	512.94	512.93	1.00	0.78	85.25	49.35	593.44	595.49	593.72	334.64	
600.00	600.00	614.06	614.06	1.22	0.85	85.31	48.72	593.67	595.67	593.60	288.14	
700.00	700.00	715.16	715.16	1.45	0.82	85.37	48.07	593.67	595.61	593.35	262.54	
800.00	800.00	813.19	813.18	1.67	0.87	85.44	47.31	593.77	595.66	593.11	234.28	
900.00	900.00	910.03	910.01	1.89	0.97	85.52	46.56	594.31	596.15	593.28	207.94	
1000.00	1000.00	1007.32	1007.29	2.12	1.08	85.60	45.78	595.34	597.14	593.94	186.66	
1100.00	1100.00	1106.85	1106.81	2.34	1.25	85.72	44.69	596.66	598.38	594.78	166.39	
1200.00	1200.00	1205.56	1205.51	2.57	1.44	85.85	43.35	598.14	599.77	595.77	149.64	
1300.00	1300.00	1304.71	1304.62	2.79	1.63	86.02	41.76	599.81	601.35	596.92	135.79	
1400.00	1400.00	1403.89	1403.77	3.02	1.84	86.21	39.84	601.64	603.06	598.20	124.16	
1500.00	1500.00	1502.73	1502.56	3.24	2.04	86.44	37.52	603.65	604.94	599.65	114.46	
1600.00	1600.00	1603.48	1603.25	3.47	2.22	86.73	34.62	605.76	606.85	601.17	106.70	
1700.00	1700.00	1705.39	1705.09	3.69	2.30	87.05	31.32	607.66	608.54	602.55	101.61	
1800.00	1800.00	1804.22	1803.84	3.92	2.40	87.38	27.88	609.46	610.19	603.87	96.64	
1900.00	1900.00	1904.05	1903.60	4.14	2.41	87.70	24.53	611.37	611.96	605.41	93.43	
2000.00	2000.00	2004.14	2003.60	4.37	2.41	88.04	20.95	613.28	613.73	606.96	90.57	
2100.00	2100.00	2104.57	2103.95	4.59	2.40	88.39	17.29	615.14	615.48	608.49	88.08	
2200.00	2200.00	2203.85	2203.15	4.82	2.24	88.69	14.06	616.99	617.25	610.20	87.51	
2300.00	2300.00	2303.83	2303.08	5.04	2.09	88.99	10.93	618.89	619.10	611.97	86.93	
2400.00	2400.00	2404.04	2403.22	5.27	1.90	89.27	7.92	620.78	620.93	613.77	86.78	
2500.00	2500.00	2504.77	2503.89	5.49	1.71	89.53	5.08	622.58	622.69	615.51	86.67	
2600.00	2600.00	2605.72	2604.79	5.72	1.56	89.79	2.30	624.24	624.32	617.06	86.05	
2700.00	2700.00	2706.63	2705.66	5.94	1.41	90.03	-0.35	625.74	625.80	618.47	85.37	
2800.00	2800.00	2806.57	2805.56	6.17	1.24	90.25	-2.71	627.14	627.21	619.84	85.06	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	5
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1					Db:	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor		
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft			
2900.00	2900.00	2905.64	2904.60	6.39	1.12	90.43	-4.75	628.63	628.72	621.25		84.10	
3000.00	3000.00	3006.48	3005.40	6.61	1.01	90.60	-6.62	630.12	630.22	622.64		83.11	
3100.00	3100.00	3104.95	3103.85	6.84	1.02	304.64	-8.45	631.64	631.59	623.77		80.81	
3200.00	3199.91	3203.62	3202.48	7.07	1.15	304.50	-10.29	633.39	631.15	622.98		77.21	
3300.00	3299.56	3303.25	3302.08	7.30	1.22	303.98	-12.07	635.27	628.38	619.91		74.19	
3400.00	3398.75	3403.19	3401.99	7.54	1.17	303.07	-13.79	637.13	623.23	614.59		72.06	
3500.00	3497.30	3501.47	3500.23	7.79	1.17	301.78	-15.55	638.98	615.92	607.04		69.35	
3600.00	3595.02	3602.40	3601.13	8.07	1.18	300.04	-17.54	640.71	606.48	597.34		66.36	
3700.00	3691.71	3699.68	3698.38	8.38	1.09	297.90	-19.51	642.18	595.20	585.87		63.77	
3800.00	3787.21	3796.78	3795.44	8.74	1.10	295.32	-21.76	643.60	582.66	572.98		60.23	
3900.00	3881.79	3888.56	3887.18	9.14	1.19	292.78	-24.11	645.20	570.18	560.00		56.02	
4000.00	3976.34	3983.37	3981.94	9.58	1.26	290.11	-26.40	647.24	559.38	548.69		52.35	
4100.00	4070.89	4079.72	4078.24	10.04	1.24	287.30	-28.69	649.29	549.93	538.81		49.44	
4200.00	4165.44	4176.11	4174.58	10.52	1.14	284.40	-31.05	651.18	541.76	530.25		47.08	
4300.00	4259.99	4273.81	4272.25	11.03	1.01	281.37	-33.36	652.81	534.87	523.00		45.06	
4400.00	4354.54	4371.82	4370.22	11.55	0.90	278.23	-35.63	653.89	529.12	516.85		43.13	
4500.00	4449.09	4469.37	4467.74	12.09	0.81	275.02	-37.81	654.43	524.60	511.89		41.29	
4600.00	4543.64	4565.73	4564.09	12.64	0.78	271.77	-39.81	654.48	521.51	508.29		39.45	
4700.00	4638.19	4660.37	4658.70	13.20	0.79	268.55	-41.80	654.44	520.15	506.38		37.78	
4800.00	4732.74	4754.77	4753.08	13.78	0.77	265.33	-43.63	654.49	520.81	506.51		36.43	
4900.00	4827.28	4848.45	4846.75	14.36	0.77	262.13	-45.29	654.56	523.42	508.60		35.31	
5000.00	4921.83	4941.78	4940.07	14.95	0.81	258.96	-46.49	654.70	528.23	512.84		34.31	
5100.00	5016.38	5000.00	4998.29	15.55	0.85	257.00	-47.11	654.77	536.25	520.04		33.08	
5200.00	5110.93	5000.00	4998.29	16.16	0.85	257.00	-47.11	654.77	559.18	541.81		32.20	
5300.00	5205.48	5000.00	4998.29	16.77	0.85	257.00	-47.11	654.77	598.16	579.71		32.42	
5400.00	5300.03	5000.00	4998.29	17.38	0.85	257.00	-47.11	654.77	650.32	630.87		33.44	
5500.00	5394.58	5000.00	4998.29	18.00	0.85	257.00	-47.11	654.77	712.77	692.41		35.00	
5600.00	5489.13	5000.00	4998.29	18.63	0.85	257.00	-47.11	654.77	783.04	761.83		36.91	
5700.00	5583.68	5000.00	4998.29	19.26	0.85	257.00	-47.11	654.77	859.23	837.22		39.04	
5800.00	5678.23	5000.00	4998.29	19.89	0.85	257.00	-47.11	654.77	939.89	917.12		41.28	
5900.00	5772.78	5000.00	4998.29	20.52	0.85	257.00	-47.11	654.77	1023.97	1000.47		43.57	
6000.00	5867.33	5000.00	4998.29	21.16	0.85	257.00	-47.11	654.77	1110.69	1086.47		45.86	
6100.00	5961.88	5000.00	4998.29	21.80	0.85	257.00	-47.11	654.77	1199.48	1174.57		48.14	
6200.00	6056.43	5000.00	4998.29	22.44	0.85	257.00	-47.11	654.77	1289.91	1264.31		50.38	
6300.00	6150.98	5000.00	4998.29	23.08	0.85	257.00	-47.11	654.77	1381.66	1355.38		52.57	
6400.00	6245.53	5000.00	4998.29	23.73	0.85	257.00	-47.11	654.77	1474.49	1447.53		54.70	
6500.00	6340.08	5000.00	4998.29	24.38	0.85	257.00	-47.11	654.77	1568.19	1540.57		56.77	
6600.00	6434.63	5000.00	4998.29	25.03	0.85	257.00	-47.11	654.77	1662.63	1634.34		58.77	
6700.00	6529.18	5000.00	4998.29	25.68	0.85	257.00	-47.11	654.77	1757.69	1728.74		60.71	
6800.00	6623.73	5000.00	4998.29	26.33	0.85	257.00	-47.11	654.77	1853.26	1823.65		62.59	
6900.00	6718.28	5000.00	4998.29	26.98	0.85	257.00	-47.11	654.77	1949.28	1919.01		64.39	
7000.00	6812.83	5000.00	4998.29	27.64	0.85	257.00	-47.11	654.77	2045.69	2014.76		66.14	
7100.00	6907.38	5000.00	4998.29	28.30	0.85	257.00	-47.11	654.77	2142.42	2110.83		67.83	
7200.00	7001.93	5000.00	4998.29	28.95	0.85	257.00	-47.11	654.77	2239.43	2207.19		69.46	
7300.00	7096.48	5000.00	4998.29	29.61	0.85	257.00	-47.11	654.77	2336.70	2303.81		71.03	
7400.00	7191.03	5000.00	4998.29	30.27	0.85	257.00	-47.11	654.77	2434.19	2400.64		72.55	
7500.00	7285.58	5000.00	4998.29	30.93	0.85	257.00	-47.11	654.77	2531.88	2497.67		74.02	
7600.00	7380.13	5000.00	4998.29	31.59	0.85	257.00	-47.11	654.77	2629.74	2594.88		75.43	
7700.00	7474.68	5000.00	4998.29	32.25	0.85	257.00	-47.11	654.77	2727.76	2692.24		76.80	
7800.00	7569.23	5000.00	4998.29	32.91	0.85	257.00	-47.11	654.77	2825.91	2789.74		78.12	
7900.00	7663.78	5000.00	4998.29	33.58	0.85	257.00	-47.11	654.77	2924.19	2887.37		79.40	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	6
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT 16-6-13-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor		
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft			
8000.00	7758.33	5000.00	4998.29	34.24	0.85	257.00	-47.11	654.77	3022.58	2985.10	80.64		
8100.00	7852.88	5000.00	4998.29	34.90	0.85	257.00	-47.11	654.77	3121.08	3082.94	81.84		
8200.00	7947.43	5000.00	4998.29	35.57	0.85	257.00	-47.11	654.77	3219.67	3180.88	83.00		
8300.00	8041.98	5000.00	4998.29	36.23	0.85	257.00	-47.11	654.77	3318.34	3278.89	84.12		
8400.00	8136.53	5000.00	4998.29	36.90	0.85	257.00	-47.11	654.77	3417.09	3376.99	85.21		
8500.00	8231.08	5000.00	4998.29	37.57	0.85	257.00	-47.11	654.77	3515.91	3475.15	86.26		
8600.00	8325.63	5000.00	4998.29	38.23	0.85	257.00	-47.11	654.77	3614.79	3573.38	87.29		
8700.00	8420.18	5000.00	4998.29	38.90	0.85	257.00	-47.11	654.77	3713.74	3671.67	88.28		
8800.00	8514.73	5000.00	4998.29	39.57	0.85	257.00	-47.11	654.77	3812.74	3770.01	89.24		
8900.00	8609.28	5000.00	4998.29	40.23	0.85	257.00	-47.11	654.77	3911.79	3868.41	90.17		
9000.00	8703.83	5000.00	4998.29	40.90	0.85	257.00	-47.11	654.77	4010.89	3966.85	91.08		
9100.00	8798.38	5000.00	4998.29	41.57	0.85	257.00	-47.11	654.77	4110.03	4065.33	91.96		
9200.00	8892.93	5000.00	4998.29	42.24	0.85	257.00	-47.11	654.77	4209.21	4163.86	92.82		
9300.00	8987.48	5000.00	4998.29	42.91	0.85	257.00	-47.11	654.77	4308.43	4262.42	93.65		
9400.00	9082.02	5000.00	4998.29	43.58	0.85	257.00	-47.11	654.77	4407.69	4361.02	94.46		
9500.00	9176.57	5000.00	4998.29	44.25	0.85	257.00	-47.11	654.77	4506.97	4459.65	95.24		
9600.00	9271.12	5000.00	4998.29	44.92	0.85	257.00	-47.11	654.77	4606.29	4558.31	96.01		
9700.00	9365.67	5000.00	4998.29	45.59	0.85	257.00	-47.11	654.77	4705.64	4657.00	96.75		
9800.00	9460.22	5000.00	4998.29	46.26	0.85	257.00	-47.11	654.77	4805.01	4755.72	97.48		
9900.00	9554.77	5000.00	4998.29	46.93	0.85	257.00	-47.11	654.77	4904.41	4854.46	98.19		
10000.00	9649.32	5000.00	4998.29	47.60	0.85	257.00	-47.11	654.77	5003.84	4953.23	98.87		
10100.00	9743.87	5000.00	4998.29	48.27	0.85	257.00	-47.11	654.77	5103.29	5052.02	99.55		
10200.00	9838.42	5000.00	4998.29	48.94	0.85	257.00	-47.11	654.77	5202.75	5150.83	100.20		
10300.00	9932.97	5000.00	4998.29	49.61	0.85	257.00	-47.11	654.77	5302.24	5249.66	100.84		
10400.00	10027.52	5000.00	4998.29	50.29	0.85	257.00	-47.11	654.77	5401.75	5348.51	101.46		
10500.00	10122.07	5000.00	4998.29	50.96	0.85	257.00	-47.11	654.77	5501.27	5447.37	102.07		
10600.00	10216.62	5000.00	4998.29	51.63	0.85	257.00	-47.11	654.77	5600.81	5546.26	102.66		
10700.00	10311.17	5000.00	4998.29	52.30	0.85	257.00	-47.11	654.77	5700.37	5645.16	103.24		
10800.00	10405.72	5000.00	4998.29	52.98	0.85	257.00	-47.11	654.77	5799.94	5744.07	103.80		
10900.00	10500.27	5000.00	4998.29	53.65	0.85	257.00	-47.11	654.77	5899.53	5843.00	104.36		
11000.00	10594.82	5000.00	4998.29	54.32	0.85	257.00	-47.11	654.77	5999.13	5941.94	104.89		
11100.00	10689.37	5000.00	4998.29	54.99	0.85	257.00	-47.11	654.77	6098.75	6040.90	105.42		
11200.00	10783.92	5000.00	4998.29	55.67	0.85	257.00	-47.11	654.77	6198.37	6139.86	105.94		
11300.00	10878.47	5000.00	4998.29	56.34	0.85	257.00	-47.11	654.77	6298.01	6238.84	106.44		
11400.00	10973.02	5000.00	4998.29	57.01	0.85	257.00	-47.11	654.77	6397.66	6337.83	106.93		
11500.00	11067.57	5000.00	4998.29	57.69	0.85	257.00	-47.11	654.77	6497.32	6436.83	107.41		
11600.00	11162.12	5000.00	4998.29	58.36	0.85	257.00	-47.11	654.77	6596.99	6535.85	107.89		
11700.00	11256.67	5000.00	4998.29	59.04	0.85	257.00	-47.11	654.77	6696.67	6634.87	108.35		
11800.00	11351.22	5000.00	4998.29	59.71	0.85	257.00	-47.11	654.77	6796.36	6733.90	108.80		
11900.00	11445.77	5000.00	4998.29	60.38	0.85	257.00	-47.11	654.77	6896.06	6832.94	109.24		
12000.00	11540.32	5000.00	4998.29	61.06	0.85	257.00	-47.11	654.77	6995.77	6931.98	109.67		
12100.00	11634.87	5000.00	4998.29	61.73	0.85	257.00	-47.11	654.77	7095.49	7031.04	110.10		
12200.00	11729.42	5000.00	4998.29	62.41	0.85	257.00	-47.11	654.77	7195.21	7130.10	110.51		
12300.00	11824.04	5000.00	4998.29	63.05	0.85	247.90	-47.11	654.77	7294.94	7231.42	114.85		
12400.00	11919.52	5000.00	4998.29	63.51	0.85	228.02	-47.11	654.77	7394.58	7338.57	132.02		
12500.00	12015.97	5000.00	4998.29	63.93	0.85	215.55	-47.11	654.77	7494.01	7443.95	149.70		
12600.00	12113.29	5000.00	4998.29	64.29	0.85	207.71	-47.11	654.77	7593.13	7546.76	163.75		
12700.00	12211.35	5000.00	4998.29	64.62	0.85	202.51	-47.11	654.77	7691.82	7647.66	174.20		
12800.00	12310.04	5000.00	4998.29	64.89	0.85	198.87	-47.11	654.77	7789.98	7747.20	182.06		
12900.00	12409.22	5000.00	4998.29	65.13	0.85	196.20	-47.11	654.77	7887.52	7845.63	188.25		

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	7
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1						Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr	Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
13000.00	12508.79	5000.00	4998.29	65.31	0.85	194.17	-47.11	654.77	7984.35	7943.06	193.38	
13100.00	12608.62	5000.00	4998.29	65.45	0.85	192.58	-47.11	654.77	8080.37	8039.53	197.88	
13200.00	12708.59	5000.00	4998.29	65.55	0.85	191.31	-47.11	654.77	8175.49	8135.02	202.00	
13300.00	12808.59	5000.00	4998.29	65.63	0.85	337.26	-47.11	654.77	8270.05	8224.54	181.70	
13400.00	12908.59	5000.00	4998.29	65.73	0.85	337.26	-47.11	654.77	8364.73	8319.06	183.16	
13500.00	13008.59	5000.00	4998.29	65.83	0.85	337.26	-47.11	654.77	8459.53	8413.71	184.60	
13600.00	13108.59	5000.00	4998.29	65.94	0.85	337.26	-47.11	654.77	8554.45	8508.47	186.04	
13700.00	13208.59	5000.00	4998.29	66.04	0.85	337.26	-47.11	654.77	8649.49	8603.35	187.47	
13800.00	13308.59	5000.00	4998.29	66.14	0.85	337.26	-47.11	654.77	8744.63	8698.34	188.89	
13900.00	13408.59	5000.00	4998.29	66.25	0.85	337.26	-47.11	654.77	8839.88	8793.43	190.30	
14000.00	13508.59	5000.00	4998.29	66.35	0.85	337.26	-47.11	654.77	8935.24	8888.63	191.70	
14100.00	13608.59	5000.00	4998.29	66.46	0.85	337.26	-47.11	654.77	9030.70	8983.93	193.09	
14200.00	13708.59	5000.00	4998.29	66.56	0.85	337.26	-47.11	654.77	9126.25	9079.32	194.47	
14300.00	13808.59	5000.00	4998.29	66.67	0.85	337.26	-47.11	654.77	9221.90	9174.81	195.84	
14400.00	13908.59	5000.00	4998.29	66.77	0.85	337.26	-47.11	654.77	9317.64	9270.39	197.21	
14500.00	14008.59	5000.00	4998.29	66.88	0.85	337.26	-47.11	654.77	9413.46	9366.06	198.56	
14600.00	14108.59	5000.00	4998.29	66.99	0.85	337.26	-47.11	654.77	9509.38	9461.81	199.90	
14700.00	14208.59	5000.00	4998.29	67.10	0.85	337.26	-47.11	654.77	9605.37	9557.64	201.24	
14800.00	14308.59	5000.00	4998.29	67.21	0.85	337.26	-47.11	654.77	9701.45	9653.56	202.56	
14900.00	14408.59	5000.00	4998.29	67.32	0.85	337.26	-47.11	654.77	9797.61	9749.55	203.88	
15000.00	14508.59	5000.00	4998.29	67.43	0.85	337.26	-47.11	654.77	9893.84	9845.62	205.18	
15100.00	14608.59	5000.00	4998.29	67.54	0.85	337.26	-47.11	654.77	9990.15	9941.77	206.48	

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT UF #16-6D-13-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr	Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
0.00	0.00	14.42	14.42	0.00	0.02	83.32	68.81	587.55	591.56	591.55	36825.52	
100.00	100.00	113.89	113.89	0.10	0.13	83.33	68.75	587.61	591.62	591.40	2646.83	
200.00	200.00	213.36	213.36	0.32	0.24	83.34	68.61	587.78	591.77	591.21	1058.37	
300.00	300.00	312.83	312.83	0.55	0.35	83.37	68.37	588.04	592.01	591.11	661.62	
400.00	400.00	412.29	412.29	0.77	0.46	83.40	68.06	588.41	592.33	591.10	481.39	
500.00	500.00	511.76	511.76	1.00	0.57	83.45	67.65	588.87	592.75	591.18	378.47	
600.00	600.00	611.22	611.22	1.22	0.68	83.50	67.16	589.44	593.26	591.36	311.93	
700.00	700.00	710.68	710.67	1.45	0.79	83.56	66.58	590.10	593.86	591.62	265.39	
800.00	800.00	810.14	810.13	1.67	0.91	83.63	65.91	590.87	594.55	591.97	231.03	
900.00	900.00	909.60	909.58	1.89	1.02	83.72	65.16	591.73	595.33	592.42	204.63	
1000.00	1000.00	1009.05	1009.02	2.12	1.13	83.81	64.32	592.70	596.20	592.96	183.72	
1100.00	1100.00	1103.88	1103.83	2.34	1.29	83.93	63.16	593.94	597.38	593.75	164.34	
1200.00	1200.00	1184.98	1184.84	2.57	1.48	84.20	60.65	596.75	600.56	596.51	148.41	
1300.00	1300.00	1258.19	1257.79	2.79	1.66	84.49	58.14	602.28	607.73	603.29	136.97	
1400.00	1400.00	1345.45	1344.43	3.02	1.89	84.95	54.08	611.82	618.19	613.32	126.94	
1500.00	1500.00	1435.89	1434.01	3.24	2.15	85.49	49.12	623.18	630.28	624.96	118.57	
1600.00	1600.00	1526.26	1523.34	3.47	2.43	86.07	43.68	635.76	643.75	637.98	111.58	
1700.00	1700.00	1617.64	1613.49	3.69	2.74	86.67	37.84	649.55	658.44	652.21	105.63	
1800.00	1800.00	1706.46	1700.87	3.92	3.06	87.28	31.51	664.14	674.53	667.83	100.75	
1900.00	1900.00	1793.25	1785.93	4.14	3.41	87.93	24.53	679.83	692.31	685.16	96.71	
2000.00	2000.00	1890.37	1880.83	4.37	3.80	88.75	15.26	698.34	711.19	703.53	92.94	
2100.00	2100.00	1995.91	1983.97	4.59	4.20	89.69	3.93	717.58	729.36	721.21	89.44	
2200.00	2200.00	2091.85	2077.73	4.82	4.58	90.55	-7.08	734.76	747.41	738.77	86.48	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	8
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT UF #16-6D-13-17
Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD	Reference TVD	Offset MD	Offset TVD	Semi-Major Axis Ref	Semi-Major Axis Offset	TFO-HS	Offset Location North	Offset Location East	Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
2300.00	2300.00	2182.08	2165.81	5.04	4.96	91.33	-17.40	751.35	766.12	756.99	84.00	
2400.00	2400.00	2272.88	2254.14	5.27	5.38	92.14	-28.78	769.03	786.10	776.48	81.72	
2500.00	2500.00	2363.08	2341.64	5.49	5.82	92.99	-41.08	787.17	806.97	796.85	79.71	
2600.00	2600.00	2443.32	2419.10	5.72	6.24	93.78	-53.18	804.21	829.31	818.71	78.24	
2700.00	2700.00	2526.12	2498.44	5.94	6.71	94.67	-67.24	823.28	853.81	842.71	76.95	
2800.00	2800.00	2613.51	2581.76	6.17	7.22	95.62	-83.04	844.37	879.79	868.17	75.74	
2900.00	2900.00	2704.98	2668.77	6.39	7.78	96.59	-100.12	866.85	906.56	894.40	74.58	
3000.00	3000.00	2785.77	2745.32	6.61	8.29	97.45	-115.96	887.24	934.40	921.75	73.86	
3100.00	3100.00	2858.02	2813.27	6.84	8.77	312.31	-130.77	906.81	964.21	951.10	73.55	
3200.00	3199.91	2930.79	2881.20	7.07	9.28	313.48	-145.93	928.06	994.08	980.50	73.22	
3300.00	3299.56	3004.00	2948.81	7.30	9.84	314.52	-162.48	950.71	1023.29	1009.23	72.79	
3400.00	3398.75	3083.13	3021.22	7.54	10.47	315.44	-181.43	976.40	1051.48	1036.89	72.09	
3500.00	3497.30	3155.03	3086.48	7.79	11.08	316.17	-199.12	1000.86	1078.48	1063.39	71.47	
3600.00	3595.02	3222.62	3146.95	8.07	11.68	316.79	-216.83	1025.30	1105.00	1089.41	70.86	
3700.00	3691.71	3300.50	3215.61	8.38	12.41	317.37	-239.31	1054.39	1130.45	1114.26	69.83	
3800.00	3787.21	3379.74	3284.58	8.74	13.20	317.87	-263.80	1084.73	1154.37	1137.54	68.58	
3900.00	3881.79	3448.82	3344.00	9.14	13.92	317.98	-285.93	1112.16	1177.99	1160.49	67.33	
4000.00	3976.34	3534.90	3417.04	9.58	14.84	318.07	-314.59	1147.56	1203.40	1185.09	65.73	
4100.00	4070.89	3624.78	3493.08	10.04	15.75	318.17	-344.97	1184.59	1229.09	1209.95	64.22	
4200.00	4165.44	3710.64	3565.36	10.52	16.66	318.25	-373.89	1220.81	1255.76	1235.79	62.88	
4300.00	4259.99	3805.12	3644.82	11.03	17.64	318.30	-404.83	1261.50	1283.09	1262.23	61.49	
4400.00	4354.54	3884.57	3711.79	11.55	18.47	318.29	-430.04	1296.02	1310.57	1288.90	60.47	
4500.00	4449.09	3991.27	3801.40	12.09	19.60	318.23	-463.00	1343.64	1339.07	1316.39	59.04	
4600.00	4543.64	4123.60	3914.73	12.64	20.89	318.04	-500.76	1400.56	1364.99	1341.16	57.27	
4700.00	4638.19	4242.80	4018.34	13.20	22.01	317.76	-531.77	1450.67	1389.30	1364.39	55.78	
4800.00	4732.74	4344.75	4107.68	13.78	22.96	317.47	-556.93	1492.84	1412.56	1386.67	54.56	
4900.00	4827.28	4454.45	4204.14	14.36	23.98	317.14	-583.22	1538.01	1435.47	1408.54	53.30	
5000.00	4921.83	4572.47	4308.99	14.95	25.02	316.72	-609.19	1585.54	1456.97	1428.95	51.98	
5100.00	5016.38	4661.24	4388.16	15.55	25.83	316.35	-627.33	1621.35	1478.29	1449.31	51.01	
5200.00	5110.93	4756.52	4472.95	16.16	26.74	315.97	-647.08	1660.06	1500.04	1470.04	50.00	
5300.00	5205.48	4873.39	4577.01	16.77	27.83	315.58	-672.61	1706.74	1521.36	1490.22	48.86	
5400.00	5300.03	4981.63	4673.57	17.38	28.81	315.31	-698.16	1748.42	1541.56	1509.33	47.83	
5500.00	5394.58	5063.85	4746.70	18.00	29.58	315.16	-718.79	1779.84	1561.83	1528.65	47.06	
5600.00	5489.13	5156.14	4828.02	18.63	30.48	315.05	-743.59	1815.75	1583.20	1548.99	46.27	
5700.00	5583.68	5251.13	4911.47	19.26	31.40	314.99	-770.43	1852.32	1604.48	1569.22	45.51	
5800.00	5678.23	5359.87	5007.14	19.89	32.44	314.90	-800.49	1894.38	1625.81	1589.44	44.70	
5900.00	5772.78	5448.57	5085.43	20.52	33.27	314.82	-824.61	1928.37	1646.67	1609.29	44.05	
6000.00	5867.33	5551.21	5175.65	21.16	34.26	314.75	-853.29	1968.04	1668.04	1629.57	43.36	
6100.00	5961.88	5635.63	5249.91	21.80	35.07	314.69	-876.86	2000.53	1689.27	1649.80	42.81	
6200.00	6056.43	5726.55	5329.34	22.44	35.97	314.66	-903.15	2036.12	1711.36	1670.86	42.25	
6300.00	6150.98	5813.03	5404.27	23.08	36.84	314.69	-929.71	2070.16	1734.11	1692.59	41.77	
6400.00	6245.53	5915.99	5493.57	23.73	37.88	314.72	-961.19	2110.61	1756.75	1714.14	41.23	
6500.00	6340.08	6030.77	5593.81	24.38	39.00	314.67	-994.14	2155.77	1779.06	1735.28	40.63	
6600.00	6434.63	6170.05	5717.15	25.03	40.29	314.52	-1031.10	2208.86	1799.57	1754.47	39.90	
6700.00	6529.18	6283.22	5818.37	25.68	41.31	314.37	-1059.75	2250.59	1818.51	1772.23	39.30	
6800.00	6623.73	6368.29	5894.59	26.33	42.06	314.22	-1080.41	2282.22	1837.54	1790.24	38.85	
6900.00	6718.28	6491.43	6005.08	26.98	43.15	314.01	-1110.12	2327.74	1856.41	1807.87	38.25	
7000.00	6812.83	6618.34	6120.00	27.64	44.22	313.79	-1140.03	2372.50	1873.27	1823.47	37.62	
7100.00	6907.38	6735.55	6226.98	28.30	45.17	313.52	-1165.56	2413.01	1889.13	1838.12	37.04	
7200.00	7001.93	6907.46	6385.09	28.95	46.52	313.12	-1201.99	2469.77	1903.77	1851.28	36.27	
7300.00	7096.48	7191.54	6654.66	29.61	48.26	312.13	-1249.32	2545.39	1910.64	1856.30	35.16	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP		Date: 8/3/2007		Time: 16:53:50		Page: 9						
Field: CARBON COUNTY, UTAH		Co-ordinate(NE) Reference:		Well: PETERS POINT UF #2-7D-13-17								
Reference Site: PETERS POINT UF #2-7D-13-17		Vertical (TVD) Reference:		SITE 6727.5								
Reference Well: PETERS POINT UF #2-7D-13-17						Db: Sybase						
Reference Wellpath: 1												
Site: PETER'S POINT 16-6D-13-17 PAD												
Well: PETER'S POINT UF #16-6D-13-17												
Wellpath: 1 VO												
												Inter-Site Error: 0.00 ft
Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
7400.00	7191.03	7457.80	6914.99	30.27	49.35	310.81	-1277.17	2593.16	1907.13	1851.23	34.12	
7500.00	7285.58	7650.91	7106.32	30.93	49.87	309.62	-1289.26	2616.12	1897.99	1840.77	33.17	
7600.00	7380.13	7818.21	7272.97	31.59	50.20	308.47	-1295.22	2629.45	1885.19	1826.82	32.30	
7700.00	7474.68	7930.94	7385.47	32.25	50.38	307.65	-1298.43	2635.83	1870.40	1810.70	31.33	
7800.00	7569.23	8040.58	7494.96	32.91	50.53	306.82	-1300.48	2641.23	1855.13	1794.28	30.48	
7900.00	7663.78	8140.43	7594.69	33.58	50.67	306.05	-1302.58	2645.73	1839.81	1777.76	29.65	
8000.00	7758.33	8191.00	7645.20	34.24	50.74	305.66	-1303.63	2647.98	1825.31	1762.16	28.91	
8100.00	7852.88	8191.00	7645.20	34.90	50.74	305.66	-1303.63	2647.98	1815.50	1751.40	28.32	
8200.00	7947.43	8191.00	7645.20	35.57	50.74	305.66	-1303.63	2647.98	1811.16	1746.10	27.84	
8300.00	8041.98	8191.00	7645.20	36.23	50.74	305.66	-1303.63	2647.98	1812.35	1746.31	27.44	
8400.00	8136.53	8191.00	7645.20	36.90	50.74	305.66	-1303.63	2647.98	1819.03	1752.02	27.14	
8500.00	8231.08	8191.00	7645.20	37.57	50.74	305.66	-1303.63	2647.98	1831.17	1763.17	26.93	
8600.00	8325.63	8191.00	7645.20	38.23	50.74	305.66	-1303.63	2647.98	1848.64	1779.65	26.80	
8700.00	8420.18	8191.00	7645.20	38.90	50.74	305.66	-1303.63	2647.98	1871.29	1801.31	26.74	
8800.00	8514.73	8191.00	7645.20	39.57	50.74	305.66	-1303.63	2647.98	1898.95	1827.97	26.75	
8900.00	8609.28	8191.00	7645.20	40.23	50.74	305.66	-1303.63	2647.98	1931.40	1859.41	26.83	
9000.00	8703.83	8191.00	7645.20	40.90	50.74	305.66	-1303.63	2647.98	1968.40	1895.40	26.97	
9100.00	8798.38	8191.00	7645.20	41.57	50.74	305.66	-1303.63	2647.98	2009.69	1935.69	27.16	
9200.00	8892.93	8191.00	7645.20	42.24	50.74	305.66	-1303.63	2647.98	2055.03	1980.01	27.39	
9300.00	8987.48	8191.00	7645.20	42.91	50.74	305.66	-1303.63	2647.98	2104.15	2028.11	27.67	
9400.00	9082.02	8191.00	7645.20	43.58	50.74	305.66	-1303.63	2647.98	2156.79	2079.73	27.99	
9500.00	9176.57	8191.00	7645.20	44.25	50.74	305.66	-1303.63	2647.98	2212.69	2134.62	28.34	
9600.00	9271.12	8191.00	7645.20	44.92	50.74	305.66	-1303.63	2647.98	2271.63	2192.54	28.72	
9700.00	9365.67	8191.00	7645.20	45.59	50.74	305.66	-1303.63	2647.98	2333.36	2253.25	29.13	
9800.00	9460.22	8191.00	7645.20	46.26	50.74	305.66	-1303.63	2647.98	2397.68	2316.55	29.55	
9900.00	9554.77	8191.00	7645.20	46.93	50.74	305.66	-1303.63	2647.98	2464.37	2382.23	30.00	
10000.00	9649.32	8191.00	7645.20	47.60	50.74	305.66	-1303.63	2647.98	2533.26	2450.11	30.46	
10100.00	9743.87	8191.00	7645.20	48.27	50.74	305.66	-1303.63	2647.98	2604.17	2520.00	30.94	
10200.00	9838.42	8191.00	7645.20	48.94	50.74	305.66	-1303.63	2647.98	2676.94	2591.76	31.43	
10300.00	9932.97	8191.00	7645.20	49.61	50.74	305.66	-1303.63	2647.98	2751.41	2665.24	31.93	
10400.00	10027.52	8191.00	7645.20	50.29	50.74	305.66	-1303.63	2647.98	2827.47	2740.29	32.44	
10500.00	10122.07	8191.00	7645.20	50.96	50.74	305.66	-1303.63	2647.98	2904.97	2816.81	32.95	
10600.00	10216.62	8191.00	7645.20	51.63	50.74	305.66	-1303.63	2647.98	2983.81	2894.67	33.47	
10700.00	10311.17	8191.00	7645.20	52.30	50.74	305.66	-1303.63	2647.98	3063.89	2973.77	34.00	
10800.00	10405.72	8191.00	7645.20	52.98	50.74	305.66	-1303.63	2647.98	3145.11	3054.02	34.53	
10900.00	10500.27	8191.00	7645.20	53.65	50.74	305.66	-1303.63	2647.98	3227.38	3135.33	35.06	
11000.00	10594.82	8191.00	7645.20	54.32	50.74	305.66	-1303.63	2647.98	3310.63	3217.63	35.60	
11100.00	10689.37	8191.00	7645.20	54.99	50.74	305.66	-1303.63	2647.98	3394.78	3300.84	36.14	
11200.00	10783.92	8191.00	7645.20	55.67	50.74	305.66	-1303.63	2647.98	3479.77	3384.90	36.68	
11300.00	10878.47	8191.00	7645.20	56.34	50.74	305.66	-1303.63	2647.98	3565.55	3469.75	37.22	
11400.00	10973.02	8191.00	7645.20	57.01	50.74	305.66	-1303.63	2647.98	3652.04	3555.34	37.77	
11500.00	11067.57	8191.00	7645.20	57.69	50.74	305.66	-1303.63	2647.98	3739.21	3641.61	38.31	
11600.00	11162.12	8191.00	7645.20	58.36	50.74	305.66	-1303.63	2647.98	3827.00	3728.52	38.86	
11700.00	11256.67	8191.00	7645.20	59.04	50.74	305.66	-1303.63	2647.98	3915.39	3816.03	39.41	
11800.00	11351.22	8191.00	7645.20	59.71	50.74	305.66	-1303.63	2647.98	4004.31	3904.10	39.96	
11900.00	11445.77	8191.00	7645.20	60.38	50.74	305.66	-1303.63	2647.98	4093.75	3992.69	40.51	
12000.00	11540.32	8191.00	7645.20	61.06	50.74	305.66	-1303.63	2647.98	4183.67	4081.77	41.06	
12100.00	11634.87	8191.00	7645.20	61.73	50.74	305.66	-1303.63	2647.98	4274.04	4171.31	41.61	
12200.00	11729.42	8191.00	7645.20	62.41	50.74	305.66	-1303.63	2647.98	4364.82	4261.29	42.16	
12300.00	11824.04	8191.00	7645.20	63.05	50.74	304.33	-1303.63	2647.98	4456.05	4351.21	42.50	
12400.00	11919.52	8191.00	7645.20	63.51	50.74	300.31	-1303.63	2647.98	4548.25	4441.24	42.50	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	10
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db:	Sybase				
Reference Wellpath:	1						

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT UF #16-6D-13-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Edge		Separation		Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
12500.00	12015.97	8191.00	7645.20	63.93	50.74	295.78	-1303.63	2647.98	4641.42	4532.31	42.54	
12600.00	12113.29	8191.00	7645.20	64.29	50.74	290.73	-1303.63	2647.98	4735.40	4624.32	42.63	
12700.00	12211.35	8191.00	7645.20	64.62	50.74	285.17	-1303.63	2647.98	4830.01	4717.24	42.83	
12800.00	12310.04	8191.00	7645.20	64.89	50.74	279.15	-1303.63	2647.98	4925.12	4811.07	43.18	
12900.00	12409.22	8191.00	7645.20	65.13	50.74	272.77	-1303.63	2647.98	5020.59	4905.80	43.74	
13000.00	12508.79	8191.00	7645.20	65.31	50.74	266.19	-1303.63	2647.98	5116.28	5001.40	44.54	
13100.00	12608.62	8191.00	7645.20	65.45	50.74	259.57	-1303.63	2647.98	5212.06	5097.77	45.60	
13200.00	12708.59	8191.00	7645.20	65.55	50.74	253.12	-1303.63	2647.98	5307.82	5194.74	46.94	
13300.00	12808.59	8191.00	7645.20	65.63	50.74	38.33	-1303.63	2647.98	5403.57	5305.12	54.88	
13400.00	12908.59	8191.00	7645.20	65.73	50.74	38.33	-1303.63	2647.98	5499.47	5400.91	55.80	
13500.00	13008.59	8191.00	7645.20	65.83	50.74	38.33	-1303.63	2647.98	5595.51	5496.85	56.72	
13600.00	13108.59	8191.00	7645.20	65.94	50.74	38.33	-1303.63	2647.98	5691.69	5592.93	57.63	
13700.00	13208.59	8191.00	7645.20	66.04	50.74	38.33	-1303.63	2647.98	5788.00	5689.14	58.55	
13800.00	13308.59	8191.00	7645.20	66.14	50.74	38.33	-1303.63	2647.98	5884.43	5785.46	59.46	
13900.00	13408.59	8191.00	7645.20	66.25	50.74	38.33	-1303.63	2647.98	5980.97	5881.91	60.37	
14000.00	13508.59	8191.00	7645.20	66.35	50.74	38.33	-1303.63	2647.98	6077.63	5978.47	61.29	
14100.00	13608.59	8191.00	7645.20	66.46	50.74	38.33	-1303.63	2647.98	6174.40	6075.13	62.20	
14200.00	13708.59	8191.00	7645.20	66.56	50.74	38.33	-1303.63	2647.98	6271.27	6171.89	63.11	
14300.00	13808.59	8191.00	7645.20	66.67	50.74	38.33	-1303.63	2647.98	6368.23	6268.75	64.02	
14400.00	13908.59	8191.00	7645.20	66.77	50.74	38.33	-1303.63	2647.98	6465.29	6365.70	64.92	
14500.00	14008.59	8191.00	7645.20	66.88	50.74	38.33	-1303.63	2647.98	6562.43	6462.74	65.83	
14600.00	14108.59	8191.00	7645.20	66.99	50.74	38.33	-1303.63	2647.98	6659.66	6559.87	66.73	
14700.00	14208.59	8191.00	7645.20	67.10	50.74	38.33	-1303.63	2647.98	6756.97	6657.07	67.64	
14800.00	14308.59	8191.00	7645.20	67.21	50.74	38.33	-1303.63	2647.98	6854.36	6754.35	68.54	
14900.00	14408.59	8191.00	7645.20	67.32	50.74	38.33	-1303.63	2647.98	6951.82	6851.71	69.44	
15000.00	14508.59	8191.00	7645.20	67.43	50.74	38.33	-1303.63	2647.98	7049.36	6949.13	70.34	
15100.00	14608.59	8191.00	7645.20	67.54	50.74	38.33	-1303.63	2647.98	7146.96	7046.63	71.23	
15141.41	14650.00	8191.00	7645.20	67.58	50.74	38.33	-1303.63	2647.98	7187.39	7087.01	71.60	

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETERS POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Edge		Separation		Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
0.00	0.00	3.40	-3.40	0.00	0.00	70.55	66.78	189.08	200.52	200.52	61739.81	
100.00	100.00	96.60	96.60	0.10	0.09	70.55	66.78	189.08	200.52	200.33	1061.38	
200.00	200.00	196.60	196.60	0.32	0.31	70.55	66.78	189.08	200.52	199.89	316.25	
300.00	300.00	296.60	296.60	0.55	0.54	70.55	66.78	189.08	200.52	199.44	185.05	
400.00	400.00	396.60	396.60	0.77	0.76	70.55	66.78	189.08	200.52	198.99	130.79	
500.00	500.00	496.60	496.60	1.00	0.99	70.55	66.78	189.08	200.52	198.54	101.14	
600.00	600.00	596.60	596.60	1.22	1.21	70.55	66.78	189.08	200.52	198.09	82.45	
700.00	700.00	696.60	696.60	1.45	1.44	70.55	66.78	189.08	200.52	197.64	69.58	
800.00	800.00	796.60	796.60	1.67	1.66	70.55	66.78	189.08	200.52	197.19	60.19	
900.00	900.00	896.60	896.60	1.89	1.89	70.55	66.78	189.08	200.52	196.74	53.04	
1000.00	1000.00	996.60	996.60	2.12	2.11	70.55	66.78	189.08	200.52	196.29	47.40	
1100.00	1100.00	1096.60	1096.60	2.34	2.34	70.55	66.78	189.08	200.52	195.84	42.85	
1200.00	1200.00	1196.60	1196.60	2.57	2.56	70.55	66.78	189.08	200.52	195.39	39.09	
1300.00	1300.00	1296.60	1296.60	2.79	2.79	70.55	66.78	189.08	200.52	194.94	35.94	
1400.00	1400.00	1396.60	1396.60	3.02	3.01	70.55	66.78	189.08	200.52	194.49	33.26	
1500.00	1500.00	1496.60	1496.60	3.24	3.23	70.55	66.78	189.08	200.52	194.04	30.95	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date: 8/3/2007	Time: 16:53:50	Page: 11
Field:	CARBON COUNTY, UTAH			
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath:	1	Db: Sybase		

Site: PETER'S POINT UF #15-6D-13-17
Well: PETERS POINT UF #15-6D-13-17
Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
MD ft	TVD ft	MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft	East ft				
1600.00	1600.00	1596.60	1596.60	3.47	3.46	70.55	66.78	189.08	200.52	193.60	28.95	
1700.00	1700.00	1696.60	1696.60	3.69	3.68	70.55	66.78	189.08	200.52	193.15	27.18	
1800.00	1800.00	1796.60	1796.60	3.92	3.91	70.55	66.78	189.08	200.52	192.70	25.62	
1900.00	1900.00	1896.60	1896.60	4.14	4.13	70.55	66.78	189.08	200.52	192.25	24.23	
2000.00	2000.00	1996.60	1996.60	4.37	4.36	70.55	66.78	189.08	200.52	191.80	22.98	
2100.00	2100.00	2096.60	2096.60	4.59	4.58	70.55	66.78	189.08	200.52	191.35	21.85	
2200.00	2200.00	2196.60	2196.60	4.82	4.81	70.55	66.78	189.08	200.52	190.90	20.83	
2300.00	2300.00	2296.60	2296.60	5.04	5.03	70.55	66.78	189.08	200.52	190.45	19.90	
2400.00	2400.00	2396.60	2396.60	5.27	5.26	70.55	66.78	189.08	200.52	190.00	19.05	
2500.00	2500.00	2496.60	2496.60	5.49	5.48	70.55	66.78	189.08	200.52	189.55	18.27	
2600.00	2600.00	2596.60	2596.60	5.72	5.71	70.55	66.78	189.08	200.52	189.10	17.55	
2700.00	2700.00	2696.60	2696.60	5.94	5.93	70.55	66.78	189.08	200.52	188.65	16.89	
2800.00	2800.00	2796.60	2796.60	6.17	6.16	70.55	66.78	189.08	200.52	188.20	16.27	
2900.00	2900.00	2896.60	2896.60	6.39	6.38	70.55	66.78	189.08	200.52	187.75	15.70	
3000.00	3000.00	2996.60	2996.60	6.61	6.61	70.55	66.78	189.08	200.52	187.30	15.17	
3100.00	3100.00	3095.06	3095.05	6.84	6.83	284.39	66.66	189.26	200.58	186.91	14.68	
3200.00	3199.91	3190.83	3190.78	7.07	7.04	283.99	65.21	191.62	201.43	187.32	14.28	
3300.00	3299.56	3286.59	3286.35	7.30	7.26	283.18	62.09	196.71	203.34	188.78	13.97	
3400.00	3398.75	3382.31	3381.63	7.54	7.48	281.99	57.31	204.52	206.37	191.36	13.75	
3500.00	3497.30	3477.99	3476.50	7.79	7.71	280.47	50.86	215.02	210.61	195.13	13.60	
3600.00	3595.02	3573.60	3570.85	8.07	7.96	278.66	42.77	228.21	216.18	200.19	13.52	
3700.00	3691.71	3669.14	3664.56	8.38	8.22	276.62	33.04	244.07	223.19	206.64	13.48	
3800.00	3787.21	3767.43	3760.51	8.74	8.51	274.11	21.88	262.26	231.29	214.10	13.45	
3900.00	3881.79	3866.17	3856.88	9.14	8.81	270.93	10.63	280.59	239.85	221.94	13.39	
4000.00	3976.34	3964.90	3953.24	9.58	9.13	267.92	-0.62	298.92	249.13	230.46	13.35	
4100.00	4070.89	4063.63	4049.59	10.04	9.46	265.13	-11.86	317.26	259.04	239.59	13.32	
4200.00	4165.44	4162.36	4145.95	10.52	9.81	262.54	-23.11	335.59	269.53	249.27	13.30	
4300.00	4259.99	4261.09	4242.31	11.03	10.16	260.16	-34.35	353.92	280.53	259.43	13.30	
4400.00	4354.54	4359.82	4338.67	11.55	10.52	257.95	-45.60	372.25	291.98	270.03	13.30	
4500.00	4449.09	4458.55	4435.03	12.09	10.90	255.91	-56.85	390.58	303.83	281.01	13.31	
4600.00	4543.64	4557.28	4531.39	12.64	11.27	254.02	-68.09	408.91	316.03	292.34	13.34	
4700.00	4638.19	4656.01	4627.75	13.20	11.66	252.28	-79.34	427.24	328.55	303.97	13.37	
4800.00	4732.74	4754.74	4724.11	13.78	12.05	250.66	-90.59	445.57	341.35	315.88	13.40	
4900.00	4827.28	4853.47	4820.46	14.36	12.45	249.16	-101.83	463.90	354.40	328.04	13.44	
5000.00	4921.83	4952.20	4916.82	14.95	12.85	247.77	-113.08	482.23	367.68	340.42	13.49	
5100.00	5016.38	5050.93	5013.18	15.55	13.26	246.47	-124.32	500.56	381.15	352.99	13.54	
5200.00	5110.93	5149.66	5109.54	16.16	13.67	245.26	-135.57	518.89	394.81	365.75	13.59	
5300.00	5205.48	5248.38	5205.90	16.77	14.09	244.14	-146.82	537.22	408.62	378.66	13.64	
5400.00	5300.03	5347.11	5302.26	17.38	14.51	243.08	-158.06	555.55	422.58	391.72	13.69	
5500.00	5394.58	5445.84	5398.62	18.00	14.93	242.10	-169.31	573.88	436.68	404.91	13.75	
5600.00	5489.13	5544.57	5494.98	18.63	15.35	241.17	-180.55	592.21	450.89	418.22	13.80	
5700.00	5583.68	5643.30	5591.33	19.26	15.78	240.30	-191.80	610.54	465.21	431.64	13.86	
5800.00	5678.23	5742.03	5687.69	19.89	16.21	239.49	-203.05	628.88	479.63	445.16	13.91	
5900.00	5772.78	5840.76	5784.05	20.52	16.64	238.72	-214.29	647.21	494.14	458.77	13.97	
6000.00	5867.33	5939.49	5880.41	21.16	17.08	237.99	-225.54	665.54	508.73	472.46	14.03	
6100.00	5961.88	6038.22	5976.77	21.80	17.51	237.31	-236.79	683.87	523.40	486.23	14.08	
6200.00	6056.43	6136.95	6073.13	22.44	17.95	236.66	-248.03	702.20	538.14	500.07	14.14	
6300.00	6150.98	6235.68	6169.49	23.08	18.39	236.05	-259.28	720.53	552.94	513.98	14.19	
6400.00	6245.53	6334.41	6265.85	23.73	18.83	235.47	-270.52	738.86	567.80	527.94	14.24	
6500.00	6340.08	6433.14	6362.20	24.38	19.27	234.92	-281.77	757.19	582.72	541.96	14.30	
6600.00	6434.63	6531.87	6458.56	25.03	19.72	234.39	-293.02	775.52	597.68	556.02	14.35	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	12
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT UF #15-6D-13-17
Well: PETERS POINT UF #15-6D-13-17
Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East				
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
6700.00	6529.18	6630.60	6554.92	25.68	20.16	233.89	-304.26	793.85	612.70	570.14	14.40	
6800.00	6623.73	6729.33	6651.28	26.33	20.61	233.42	-315.51	812.18	627.75	584.30	14.45	
6900.00	6718.28	6828.05	6747.64	26.98	21.06	232.97	-326.75	830.51	642.85	598.50	14.50	
7000.00	6812.83	6926.78	6844.00	27.64	21.51	232.54	-338.00	848.84	657.98	612.73	14.54	
7100.00	6907.38	7025.51	6940.36	28.30	21.96	232.12	-349.25	867.17	673.15	627.01	14.59	
7200.00	7001.93	7124.24	7036.72	28.95	22.41	231.73	-360.49	885.50	688.35	641.31	14.64	
7300.00	7096.48	7222.97	7133.07	29.61	22.86	231.35	-371.74	903.83	703.58	655.65	14.68	
7400.00	7191.03	7321.70	7229.43	30.27	23.31	230.99	-382.99	922.16	718.84	670.02	14.72	
7500.00	7285.58	7420.43	7325.79	30.93	23.76	230.64	-394.23	940.50	734.12	684.41	14.77	
7600.00	7380.13	7519.16	7422.15	31.59	24.22	230.31	-405.48	958.83	749.43	698.83	14.81	
7700.00	7474.68	7617.89	7518.51	32.25	24.67	229.99	-416.72	977.16	764.77	713.27	14.85	
7800.00	7569.23	7716.62	7614.87	32.91	25.13	229.69	-427.97	995.49	780.13	727.73	14.89	
7900.00	7663.78	7815.35	7711.23	33.58	25.58	229.39	-439.22	1013.82	795.50	742.22	14.93	
8000.00	7758.33	7914.08	7807.59	34.24	26.04	229.11	-450.46	1032.15	810.90	756.72	14.97	
8100.00	7852.88	8012.81	7903.94	34.90	26.50	228.84	-461.71	1050.48	826.32	771.25	15.00	
8200.00	7947.43	8111.54	8000.30	35.57	26.95	228.57	-472.95	1068.81	841.75	785.79	15.04	
8300.00	8041.98	8210.27	8096.66	36.23	27.41	228.32	-484.20	1087.14	857.20	800.35	15.08	
8400.00	8136.53	8309.00	8193.02	36.90	27.87	228.08	-495.45	1105.47	872.67	814.93	15.11	
8500.00	8231.08	8407.73	8289.38	37.57	28.33	227.84	-506.69	1123.80	888.15	829.52	15.15	
8600.00	8325.63	8506.45	8385.74	38.23	28.79	227.61	-517.94	1142.13	903.65	844.12	15.18	
8700.00	8420.18	8605.18	8482.10	38.90	29.25	227.39	-529.18	1160.46	919.16	858.74	15.21	
8800.00	8514.73	8703.91	8578.46	39.57	29.71	227.18	-540.43	1178.79	934.68	873.37	15.25	
8900.00	8609.28	8802.64	8674.81	40.23	30.17	226.98	-551.68	1197.12	950.21	888.01	15.28	
9000.00	8703.83	8901.37	8771.17	40.90	30.63	226.78	-562.92	1215.45	965.76	902.67	15.31	
9100.00	8798.38	9000.10	8867.53	41.57	31.09	226.58	-574.17	1233.78	981.31	917.34	15.34	
9200.00	8892.93	9098.83	8963.89	42.24	31.55	226.40	-585.42	1252.12	996.88	932.01	15.37	
9300.00	8987.48	9197.56	9060.25	42.91	32.01	226.22	-596.66	1270.45	1012.46	946.70	15.40	
9400.00	9082.02	9296.29	9156.61	43.58	32.48	226.04	-607.91	1288.78	1028.05	961.40	15.42	
9500.00	9176.57	9395.02	9252.97	44.25	32.94	225.87	-619.15	1307.11	1043.64	976.10	15.45	
9600.00	9271.12	9493.75	9349.33	44.92	33.40	225.70	-630.40	1325.44	1059.25	990.82	15.48	
9700.00	9365.67	9592.48	9445.68	45.59	33.86	225.54	-641.65	1343.77	1074.86	1005.54	15.51	
9800.00	9460.22	9691.21	9542.04	46.26	34.33	225.39	-652.89	1362.10	1090.48	1020.28	15.53	
9900.00	9554.77	9789.94	9638.40	46.93	34.79	225.24	-664.14	1380.43	1106.11	1035.02	15.56	
10000.00	9649.32	9888.67	9734.76	47.60	35.25	225.09	-675.38	1398.76	1121.75	1049.76	15.58	
10100.00	9743.87	9987.40	9831.12	48.27	35.72	224.95	-686.63	1417.09	1137.39	1064.52	15.61	
10200.00	9838.42	10086.13	9927.48	48.94	36.18	224.81	-697.88	1435.42	1153.04	1079.28	15.63	
10300.00	9932.97	10184.85	10023.84	49.61	36.65	224.67	-709.12	1453.75	1168.70	1094.04	15.66	
10400.00	10027.52	10283.58	10120.20	50.29	37.11	224.54	-720.37	1472.08	1184.36	1108.82	15.68	
10500.00	10122.07	10382.31	10216.55	50.96	37.58	224.41	-731.62	1490.41	1200.03	1123.60	15.70	
10600.00	10216.62	10481.04	10312.91	51.63	38.04	224.28	-742.86	1508.74	1215.70	1138.38	15.72	
10700.00	10311.17	10579.77	10409.27	52.30	38.51	224.16	-754.11	1527.07	1231.38	1153.18	15.75	
10800.00	10405.72	10678.50	10505.63	52.98	38.97	224.04	-765.35	1545.40	1247.07	1167.97	15.77	
10900.00	10500.27	10777.23	10601.99	53.65	39.44	223.93	-776.60	1563.74	1262.76	1182.77	15.79	
11000.00	10594.82	10875.96	10698.35	54.32	39.90	223.81	-787.85	1582.07	1278.45	1197.58	15.81	
11100.00	10689.37	10974.69	10794.71	54.99	40.37	223.70	-799.09	1600.40	1294.15	1212.39	15.83	
11200.00	10783.92	11073.42	10891.07	55.67	40.83	223.59	-810.34	1618.73	1309.86	1227.21	15.85	
11300.00	10878.47	11172.15	10987.42	56.34	41.30	223.49	-821.58	1637.06	1325.57	1242.03	15.87	
11400.00	10973.02	11270.88	11083.78	57.01	41.76	223.39	-832.83	1655.39	1341.28	1256.85	15.89	
11500.00	11067.57	11369.61	11180.14	57.69	42.23	223.29	-844.08	1673.72	1357.00	1271.68	15.91	
11600.00	11162.12	11468.34	11276.50	58.36	42.70	223.19	-855.32	1692.05	1372.72	1286.52	15.92	
11700.00	11256.67	11567.07	11372.86	59.04	43.16	223.09	-866.57	1710.38	1388.45	1301.35	15.94	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/3/2007	Time:	16:53:50	Page:	13
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETERS POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference MD	TVD	Offset MD	TVD	Semi-Major Axis Ref	Offset	TFO-HS	Offset Location North	East	Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
11800.00	11351.22	11665.80	11469.22	59.71	43.63	223.00	-877.82	1728.71	1404.18	1316.19	15.96	
11900.00	11445.77	11764.53	11565.58	60.38	44.10	222.91	-889.06	1747.04	1419.91	1331.04	15.98	
12000.00	11540.32	11863.25	11661.94	61.06	44.56	222.82	-900.31	1765.37	1435.64	1345.89	15.99	
12100.00	11634.87	11961.98	11758.29	61.73	45.03	222.73	-911.55	1783.70	1451.38	1360.74	16.01	
12200.00	11729.42	12060.71	11854.65	62.41	45.50	222.64	-922.80	1802.03	1467.13	1375.59	16.03	
12300.00	11824.04	12159.47	11951.04	63.05	45.97	222.49	-934.05	1820.37	1482.71	1390.34	16.05	
12400.00	11919.52	12258.54	12047.73	63.51	46.43	222.30	-945.33	1838.76	1496.27	1403.17	16.07	
12500.00	12015.97	12347.97	12135.12	63.93	46.78	222.21	-955.26	1854.94	1507.51	1413.77	16.08	
12600.00	12113.29	12433.82	12219.39	64.29	47.05	222.15	-963.82	1868.90	1517.05	1422.75	16.09	
12700.00	12211.35	12519.76	12304.10	64.62	47.31	222.12	-971.41	1881.26	1524.91	1430.11	16.08	
12800.00	12310.04	12605.79	12389.20	64.89	47.54	222.12	-977.99	1892.00	1531.10	1435.83	16.07	
12900.00	12409.22	12691.90	12474.64	65.13	47.74	222.15	-983.58	1901.11	1535.59	1439.91	16.05	
13000.00	12508.79	12778.08	12560.37	65.31	47.92	222.22	-988.17	1908.58	1538.41	1442.35	16.02	
13100.00	12608.62	12864.32	12646.34	65.45	48.09	222.31	-991.74	1914.40	1539.53	1443.15	15.97	
13200.00	12708.59	12950.62	12732.50	65.55	48.22	222.44	-994.30	1918.57	1538.97	1442.30	15.92	
13300.00	12808.59	13037.01	12818.84	65.63	48.34	8.66	-995.84	1921.08	1537.67	1455.74	18.77	
13400.00	12908.59	13123.48	12905.30	65.73	48.44	8.69	-996.36	1921.93	1537.22	1455.01	18.70	
13500.00	13008.59	13223.37	13005.19	65.83	48.56	8.69	-996.36	1921.93	1537.22	1468.49	22.36	
13600.00	13108.59	13323.37	13105.19	65.94	48.70	8.69	-996.36	1921.93	1537.22	1468.12	22.25	
13700.00	13208.59	13423.37	13205.19	66.04	48.83	8.69	-996.36	1921.93	1537.22	1467.76	22.13	
13800.00	13308.59	13523.37	13305.19	66.14	48.97	8.69	-996.36	1921.93	1537.22	1467.39	22.01	
13900.00	13408.59	13623.37	13405.19	66.25	49.11	8.69	-996.36	1921.93	1537.22	1467.02	21.90	
14000.00	13508.59	13723.37	13505.19	66.35	49.24	8.69	-996.36	1921.93	1537.22	1466.66	21.78	
14100.00	13608.59	13823.37	13605.19	66.46	49.38	8.69	-996.36	1921.93	1537.22	1466.29	21.67	
14200.00	13708.59	13923.37	13705.19	66.56	49.52	8.69	-996.36	1921.93	1537.22	1465.92	21.56	
14300.00	13808.59	14023.37	13805.19	66.67	49.66	8.69	-996.36	1921.93	1537.22	1465.55	21.45	
14400.00	13908.59	14123.37	13905.19	66.77	49.80	8.69	-996.36	1921.93	1537.22	1465.18	21.34	
14500.00	14008.59	14223.37	14005.19	66.88	49.94	8.69	-996.36	1921.93	1537.22	1464.80	21.23	
14600.00	14108.59	14323.37	14105.19	66.99	50.08	8.69	-996.36	1921.93	1537.22	1464.43	21.12	
14700.00	14208.59	14423.37	14205.19	67.10	50.22	8.69	-996.36	1921.93	1537.22	1464.06	21.01	
14800.00	14308.59	14523.37	14305.19	67.21	50.36	8.69	-996.36	1921.93	1537.22	1463.68	20.90	
14900.00	14408.59	14623.37	14405.19	67.32	50.51	8.69	-996.36	1921.93	1537.22	1463.31	20.80	
15000.00	14508.59	14723.37	14505.19	67.43	50.65	8.69	-996.36	1921.93	1537.22	1462.93	20.69	
15100.00	14608.59	14823.37	14605.19	67.54	50.79	8.69	-996.36	1921.93	1537.22	1462.55	20.59	
15141.41	14650.00	14864.78	14646.60	67.58	50.85	8.69	-996.36	1921.93	1537.22	1462.40	20.54	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/22/2007

API NO. ASSIGNED: 43-007-31326

WELL NAME: PPU FED 2-7D-13-17 DEEP

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8134

CONTACT: TRACEY FALLANG

PROPOSED LOCATION:

NESW 06 130S 170E

SURFACE: 0771 FNL 1846 FWL

BOTTOM: 0660 FNL 1600 FEL *Sec 7*

COUNTY: CARBON

LATITUDE: 39.72093 LONGITUDE: -110.0560

UTM SURF EASTINGS: 580907 NORTHINGS: 4397000

FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-00685

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WINGT

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

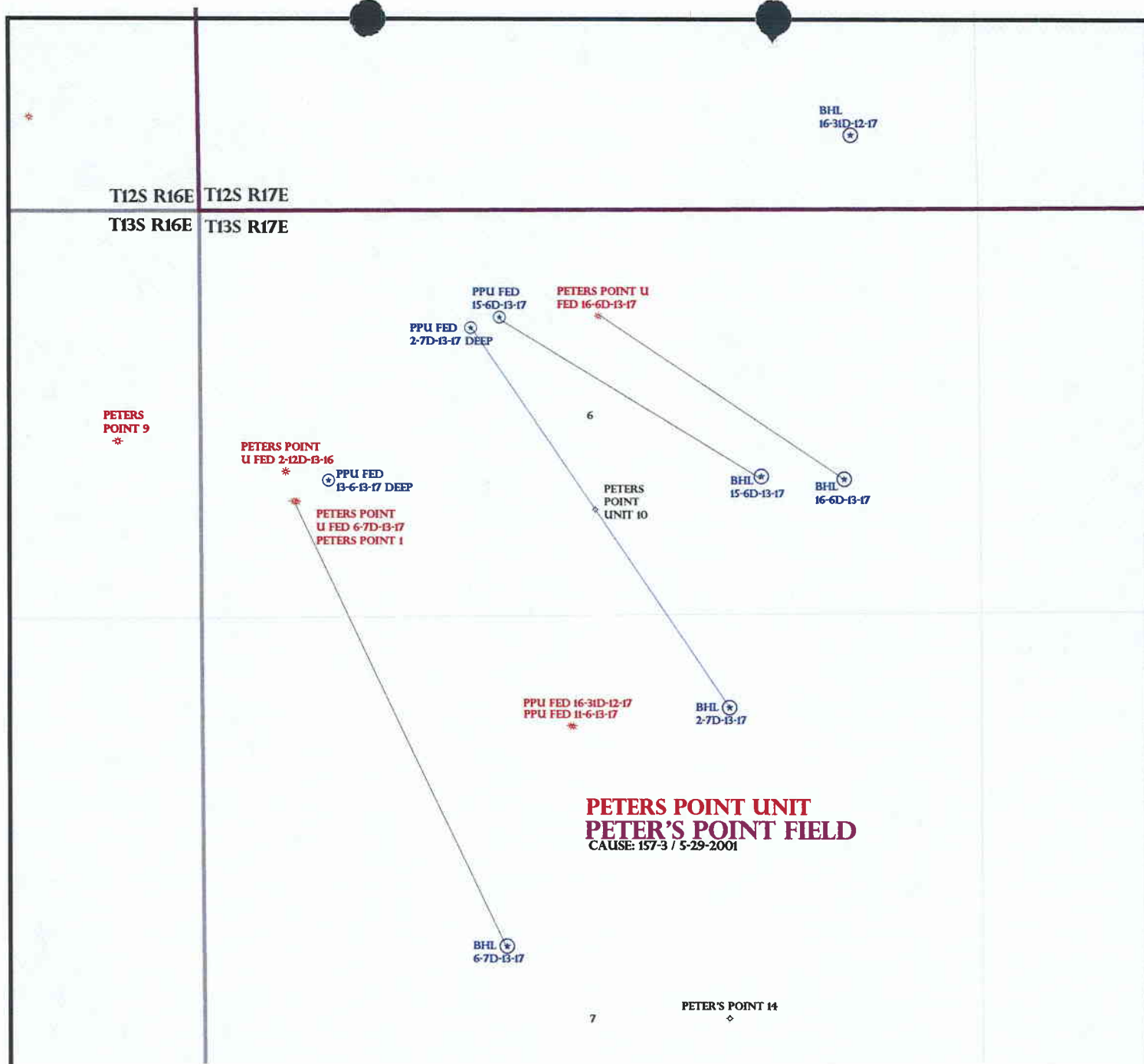
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1846)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: PETERS POINT *OK*
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 157-3
Eff Date: 5-24-2001
Siting: *460' from unit boundary*
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: *1-Federal Approval*



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 6 T.13S R. 17E

FIELD: PETER'S POINT (40)

COUNTY: CARBON

CAUSE: 157-3 / 5-29-2001

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
 DATE: 4-SEPTEMBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 2-7D-13-17 Deep Well, Surface Location 771' FNL,
1846' FWL, NE SW, Sec. 6, T. 13 South, R. 17 East, Bottom Location 660' FNL,
1600' FEL, NW NE, Sec. 7, T. 13 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31326.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 2-7D-13-17 Deep
API Number: 43-007-31326
Lease: UTU-00685

Surface Location: NE SW Sec. 6 T. 13 South R. 17 East
Bottom Location: NW NE Sec. 7 T. 13 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
MOAB FIELD OFFICE

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1044-0197
Expires July 31, 2010

2007 AUG 23 AMT 12:23 STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. UTU-00744 SH / UTU-00685 BH
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. Peter's Point/UTU-063014
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202		8. Lease Name and Well No. Peter's Point Unit Federal 2-7D-13-17 Decp
3b. Phone No. (include area code) 303-312-8134		9. API Well No. pending 4300731326
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 771' FNL, 1846' FWL At proposed prod. zone 660' FNL, 1600' FEL, Sec. 7, T13S-R17E		10. Field and Pool, or Exploratory Peter's Point/Exploratory
14. Distance in miles and direction from nearest town or post office* Approximately 53 miles southeast of Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 771' SH / 660' BH	16. No. of acres in lease 943.42 BH	12. County or Parish Carbon County
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200' SH / 1534' BH	19. Proposed Depth 15,300'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6712' Ungraded Ground	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	17. Spacing Unit dedicated to this well 40 acres
22. Approximate date work will start* 09/15/2007	23. Estimated duration 90 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 8/20/07
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>/s/ A. Lynn Jackson</i>	Name (Printed/Typed) A. Lynn Jackson	Date 9/13/07
Title Assistant Field Manager,	Office Division of Resources Moab Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

*(Instructions on page 2)

SEP 17 2007

DIV. OF OIL, GAS & MINING
CONDITIONS OF APPROVAL ATTACHED

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5"
High, Pile of Stones

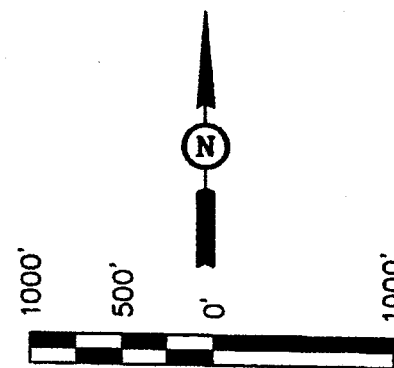
T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL
#2-7D-13-17 DEEP, located shown in Lot 3
of Section 6, T13S, R17E, S.L.B.&M., Carbon
County, Utah.

BASIS OF ELEVATION

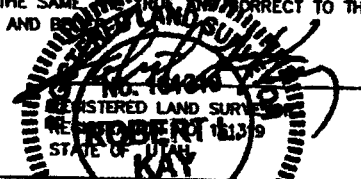
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-03-07

UINTAH ENGINEERING AND SURVEYING
85 SOUTH 200 EAST - CARMICHAEL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-20-07	DATE DRAWN: 07-27-07
PARTY D.R. K.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

5157.90' (G.L.O.)
T12S
T13S
PETERS POINT UNIT
FEDERAL #2-7D-13-17 DEEP
Elev. Ungraded Ground = 6712'

Lot 4 Lot 3 Lot 2 Lot 1
6

Lot 5

89°53' (G.L.O.)
5141.40' (G.L.O.)
Bottom Hole

1600' (Comp.)
89°52' (G.L.O.)
7

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'15.29" (39.720914)
LONGITUDE = 110°03'24.45" (110.056792)
(NAD 27)
LATITUDE = 39°43'15.42" (39.720950)
LONGITUDE = 110°03'21.91" (110.056086)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

R
16
E
R
17
E

N00°09'E - 5280.00' (G.L.O.)

2625.48' (G.L.O.)

89°53' (G.L.O.)

118°20'41" (G.L.O.)

N63°31'47"W 5903.62'

1961 Brass Cap, 0.6" High, Pile of Stones

90°08' (G.L.O.)

58°20'13"E 1994.62'

771' (Comp.)

1846' (Comp.)

5157.90' (G.L.O.)

5141.40' (G.L.O.)

5135.07'E 300.68'

660' (Comp.)

89°52' (G.L.O.)

1600' (Comp.)

5280.00' (G.L.O.)

N00°10'E - 2631.42' (G.L.O.)

Bill Barrett Corporation

Peters Point Unit Federal 2-7D-13-17 Deep

Peters Point Unit

Surface Lease: UTU-0744

Bottom-hole Lease: UTU-0685

Surface Location: Lot 3 (NE/SW) Sec. 6, T13S, R17E

Bottom hole Loc: NW/NE Sec. 7, T13S, R17E

Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed combination 10M/5M BOP system is adequate for anticipated conditions. All components of the BOP system, including the choke manifold, will be rated for 10M service, with the exception of the annular preventer which is acceptable at 5M or higher rating. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
4. A pressure integrity test of the surface casing shoe/formation shall be conducted prior to drilling more than 20 feet below the shoe. This is to test the casing shoe to the equivalent mud weight that it is expected to be exposed to. This is not intended to be a leak-off test.
5. A mud/gas separator shall be installed prior to drilling below 10,000 feet.
6. The production casing shall be cemented such that the top-of-cement extends above the surface casing shoe.
7. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
8. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
9. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peter's Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

<u>Name</u>	<u>Number</u>	<u>Section SH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
Peter's Point Federal	2-7D-13-17 Deep	6	12S/17E	UTU-00685

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:

TMC1, Browse Hand Planting Tubeling Mixtures

Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.

Applicant-committed environmental protection measures, see attached Appendix B.

Interim reclamation Plan

3. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per

the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.

4. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
5. All equipment and personnel used during drilling and construction activities will be restricted to only approve access roads.
6. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
7. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peter's Point Federal 2-7D-13-17 Deep well is Olive Black, SWA20-6. All facilities will be painted the designated color at the time of installation.
8. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
9. No salvaged trees will be pushed up against live trees or buried in the spoil material.
10. All areas not needed for production of the well will be reclaimed within 90 days of completion if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
11. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry. **The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.**
12. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain

- quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. Seeding shall be done after frost has left the ground and prior to May 15.
13. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
 14. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
 15. The pipeline(s) shall be buried.
 16. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge. These materials would either be chipped on site and dispersed along the road or pad edge or hauled to BLM approved locations and piled for disposal in a manner that would not present a fuel hazard. Piles must be located in openings so that no pile would be within 30 feet of standing live trees. The piled vegetation must also be located adjacent to and accessible by road.
 17. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
 18. Low profile tanks shall be used on this location.
 19. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
 20. If the well has not been spudded by August 3, 2012 the APD will expire and the operator is to cease all operations related to preparing to drill the well.
 21. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.

22. BBC shall participate in a wildlife enhancement project to improve habitat for mule deer and elk. A project to be determined with BLM, Utah Division of Wildlife Resources and BBC.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with

the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual rye grass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy.

Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.

9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing

materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.

21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize

potential environmental impacts. In accordance with OSILA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.

5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
10. Any mulch utilized for reclamation needs to be certified weed free.
11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage,

and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 - 4	100
4 - 5	75
≥ 5	50

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to

ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

TMC 1: Browse Hand Planting Tubeling Mixtures

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

[] Sagebrush-Grass [☒] Pinyon-Juniper

	<u>Plants Per Acre</u>	
Species		
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

2-4

EA. West Tavaputs Plateau Drilling Program

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.

Well Number/Location	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PPH-8 (P.P. 14-34-12-16)	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PP-11	UTU-66801 ^{1,2,3}	Peters Point Unit	None
State Wells			
Section 2, T13 S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10. T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

EA, West Tavaputs Plateau Drilling Program

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

*EA, West Tavaputs Plateau Drilling Program***B-1**

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

B-2

EA, West Tavaputs Plateau Drilling Program

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.

2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:

- Surface Use Plan and/or Plan of Development; and
- Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
-

EA, West Tavaputs Plateau Drilling Program

B-3

-
6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
-

B-4

EA, West Tavaputs Plateau Drilling Program

2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
-

EA, West Tavaputs Plateau Drilling Program

B-5

Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be resceded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

B-6

EA, West Tavaputs Plateau Drilling Program

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
-

EA, West Tavaputs Plateau Drilling Program

B-7

-
- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
-

B-8

EA, West Tavaputs Plateau Drilling Program

-
6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
 7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
 8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
 9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
-

EA, West Tavaputs Plateau Drilling Program

B-9

2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
-

B-10

EA, West Tavaputs Plateau Drilling Program

-
5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
-

EA, West Tavaputs Plateau Drilling Program**B-11**

-
- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
-

B-12

EA, West Tavaputs Plateau Drilling Program

2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
-

EA. West Tavaputs Plateau Drilling Program

B-13

any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
-

**PETER'S POINT UNIT FEDERAL 2-7D-13-17 DEEP
PETER'S POINT UNIT FEDERAL 15-6D-13-17 ULTRA DEEP
RECLAMATION PLAN**

The following document provides plans for reclamation of the Peters Point Unit Federal 2-7D-13-17 and Peters Point Unit Federal 15-6D-13-17 well pads. The reclamation objective is to reestablish a desirable and diverse vegetative cover that would provide wildlife habitat, grazing, and other land uses comparable to those available prior to disturbance as soon as is practicable after construction is completed on all portions of the pad not used for operations. Reclamation will also minimize potential for erosion and allow for invasion of the surrounding native vegetation.

SURFACE PREPARATION

Areas to be reclaimed would be recontoured to create topography conducive to re-vegetation and minimizing erosion potential. Channels would be constructed and riprap would be used as appropriate to minimize the potential for erosion. Once the contours were established and drainage in place, the entire disturbed area will be ripped perpendicular to the slope direction to a depth of 6-10 inches to facilitate root penetration. Following the ripping, any available topsoil (growth media) will be spread to a uniform depth over the entire area.

Existing native topsoil A&B horizons are not well defined. The A horizon is less than one inch and the B-horizon is approximately four inches. Approximately 14 inches of material (reference C horizon) has root penetration and would be a suitable growth media if supplemented with a slow release broad based fertilizer such as 16-16-8. The existing spoil pile is not suitable growth media and should be redistributed in a manner to facilitate a top dressing of two to six inches of growth media.

The reclaimed surface would not be smoothed out, but rather left rough, uneven, and pock-marked to create an uneven surface to diminish the likelihood of erosion (gullies and rills), capture precipitation, and enhance the success of revegetation.

The margins of the well pad location will be modified to create uneven fingers of undisturbed vegetation alternating into the margins along both sides of the disturbed area. This is done to diminish a straight line of contrast between disturbed and undisturbed land areas.

In addition, a large trackhoe would be used to excavate clumps of surrounding vegetation, approximately 3' x 3' x 3') from random locations adjacent to the pad within 50 feet. of disturbance and plant these clumps randomly over the disturbed area. Approximately 20 such clumps will be planted.

Any pre-existing vegetation, dead trees, large rocks, etc., would be put back on the recontoured surface to further enhance water retention, reduce erosion, provide shade, and make the site more aesthetically compatible with adjacent undisturbed areas.

Bill Barrett Corporation
Reclamation Plan
Page 2 of 4

REVEGETATION

Following surface preparation, the site would be reseeded with a drill seeder in areas that are relatively flat (less and 30% slopes). In areas with slopes in excess of 30% greater than a lateral distance of 50 feet, a wood fiber mulch in combination with a tackifier and fertilizer would be applied with a hydroseeder.

Drill Seeding

A drill seeder would be the most effective method to establish vegetation on accessible areas. If a rangeland drill is used, the seed mix will be incorporated into the drill using correct depth and density of stocking for the various native species. If a conventional grain drill is used, the large seeds (primarily shrubs and some forbs) would need to be hand broadcast prior to drilling because the larger seeds tend to plug the drill and frequently result in poor distribution.

The site should be drilled in multiple, cross, overlapping patterns. This would eliminate the row crop appearance of the site. Depending on time of year when drill seeding is implemented, an application of approximately 200 lb/acre of a broad based, slow release fertilizer such as 16-16-8 will enhance establishment. If seeding is implemented in spring (March through May), the fertilizer would be spread concurrently with ripping the site. If planting is scheduled for fall, fertilizer would be spread the following spring after germination and when the plants have hardened off. The fertilizer would facilitate establishment of vegetation and increase survivability for the first two to three growing seasons.

Methodology-Seeding and Mulching

A hydro-seeder, capable of applying material at a minimum of 150 feet, would be used on steeper terrain to minimize damage to the prepared seedbed. The hydro-seeder would spray the majority of the site from the adjacent road or working area of the well pad. In areas too distant to spray from the pad, a hose line may be required. The hydro-seeder will avoid driving over a scarified area unless necessary.

Due to the semi-arid conditions in the project area, a two-phase application is recommended. The first phase would overspray the disturbed site with the BLM recommended seed mix in combination with 100 lbs of wood fiber mulch, 40 lbs of organic tackifier, and 300 gallons of water per acre. This application would ensure seed/ground contact. The mulch provides a visual marker to ensure even coverage and consistent seed distribution. The organic tackifier binds the uppermost ¼ inch of soil in place to minimize erosion, and keeps the mulch and fertilizer in place on the steeper slopes.

The second phase would overspray 1,500-2,000 lbs of wood fiber mulch in combination with 200 lbs of 16-16-8 fertilizer/acre. On slopes greater than 50% an additional 40 lbs of organic tackifier would be added. The mulch overspray should follow the seed application within 24 hours to minimize depredation of seeds by birds and rodents.

Bill Barrett Corporation
Reclamation Plan
Page 3 of 4

Steep Areas (1:1 or Greater)

In addition to the hydro mulch mythology previously described, a wood fiber matrix at a rate of 2000 lbs per acre would be applied following the mulch application within 48 hours. Materials such as "Soil Card" will add one to three years of erosion protection while ensuring adequate time to allow germination and establishment of the native species.

The reseeded and mulched areas would be allowed to dry for at least 12-24 hours, depending on weather conditions, before the site is walked on.

Seed Mix

The majority of the area is comprised of a vegetation type referred to as sage/grass/shrub. A primary objective of the reclamation effort is site stabilization; therefore, a species composition that provides rapid ground cover while allowing invasion of the surrounding native vegetation is desirable. The following seed mixes were also designed to create a stable diverse vegetative cover while maximizing the benefits to both wildlife and domestic stock and ensuring compatibility with the surrounding vegetation.

The seed mix within Table A is based on current technology and is submitted as a suggestion to the BLM.

Bill Barrett Corporation
Reclamation Plan
Page 4 of 4

Table A
Seed Mix

Reclamation

Forbes

lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweet Vetch	0.5 lbs/acre
Yellow Sweet Clover ¹	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses

lbs

Indian Rice Grass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheat Grass	2.0 lbs/acre
Blue Gramma	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wild Rye	2.0 lbs/acre

Woody Plants

lbs

(4) Wing Salt Brush	2.0 lbs/acre
Winter Fat	0.5 lbs/acre
Wyoming Big Sage	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre

Total

15.0 lbs/acre

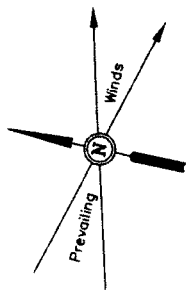
¹ Yellow Sweet Clover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It would normally be crowded out in two to three years.

BILL BARRETT CORPORATION

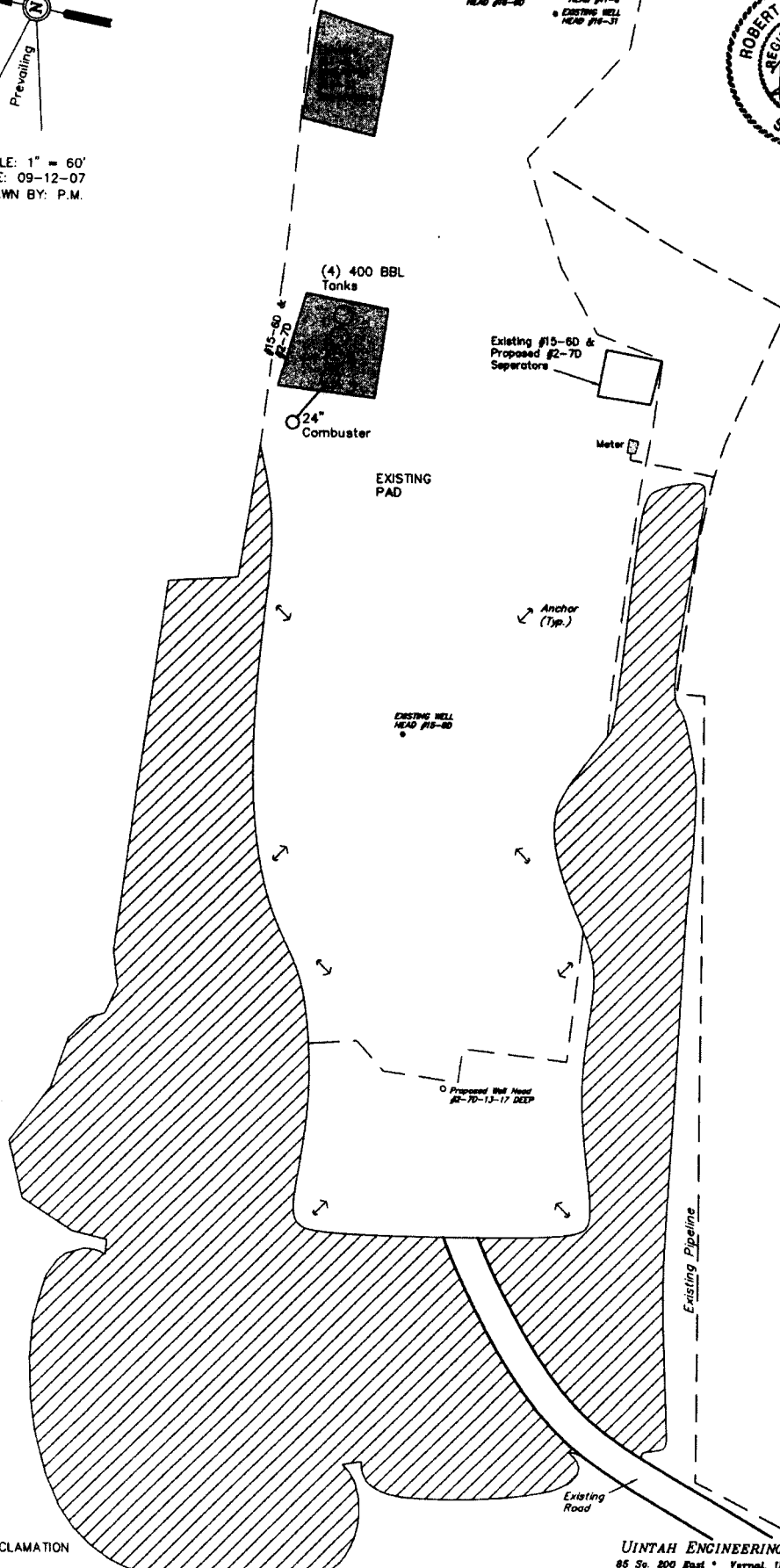
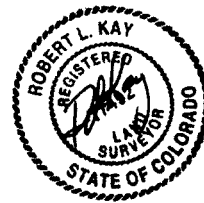
RECLAMATION PLAN FOR

PETERS POINT UNIT FEDERAL #2-7D-13-17 DEEP & #15-6D-13-17 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
771' FNL 1846' FWL

FIGURE #3



SCALE: 1" = 60'
DATE: 09-12-07
DRAWN BY: P.M.



INTERIM RECLAMATION

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662) or Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to location construction (Stephens);

1 day prior to spud (Willis);

50 feet prior to reaching the surface casing setting depth (Willis);

3 hours prior to testing BOP equipment (Willis).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214



Bill Barrett Corporation

September 24, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 2-7D-13-17 Deep
SHL: 771' FNL & 1846' FWL LOT 3, 6-T13S-R17E
BHL: 750' FNL & 2400' FEL NWNE, 7-T13S-R17E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well to ensure that it is 460 feet from the nearest lease boundary;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Cundry-White by Tracy Felloney
Doug Cundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Change in bottom</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>hole location</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the bottom hole for this well has changed. The proposed quarter/quarter, section, township and range will remain the same. The change reflects a move of approximately 800' west of where the initial bottom hole was proposed. The new information for the proposed change is as follows:

New Bottom Hole Location: NWNE, 750' FNL, 2400' FEL, Sec. 7, T13S-R17E

A revised directional plan, directional letter and plat is enclosed. The total depth, casing and cementing designs are to remain unchanged.

If you have any questions, please contact me at 303-312-8134.

RECEIVED

SEP 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 09/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

BRADLEY G. HILL
ENVIRONMENTAL MANAGER
Office

Date

10-01-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

W 1/4 Cor. Sec. 36,
1961 Brass Cap, 0.5'
High, Pile of Stones

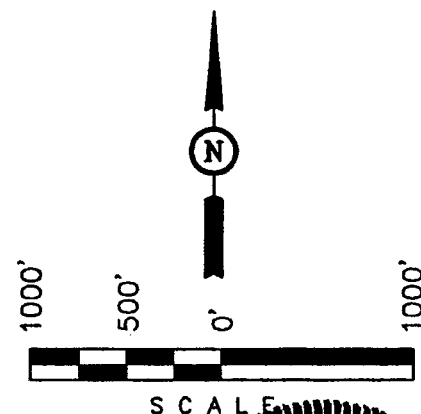
T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

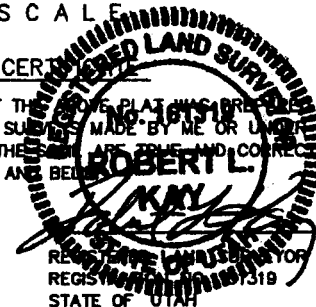
Well location, PETERS POINT UNIT FEDERAL
#2-7D-13-17 DEEP, located shown in Lot 3
of Section 6, T13S, R17E, S.L.B.&M., Carbon
County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4
OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE
TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5
MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL
SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-19-07
REVISED: 08-03-07

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

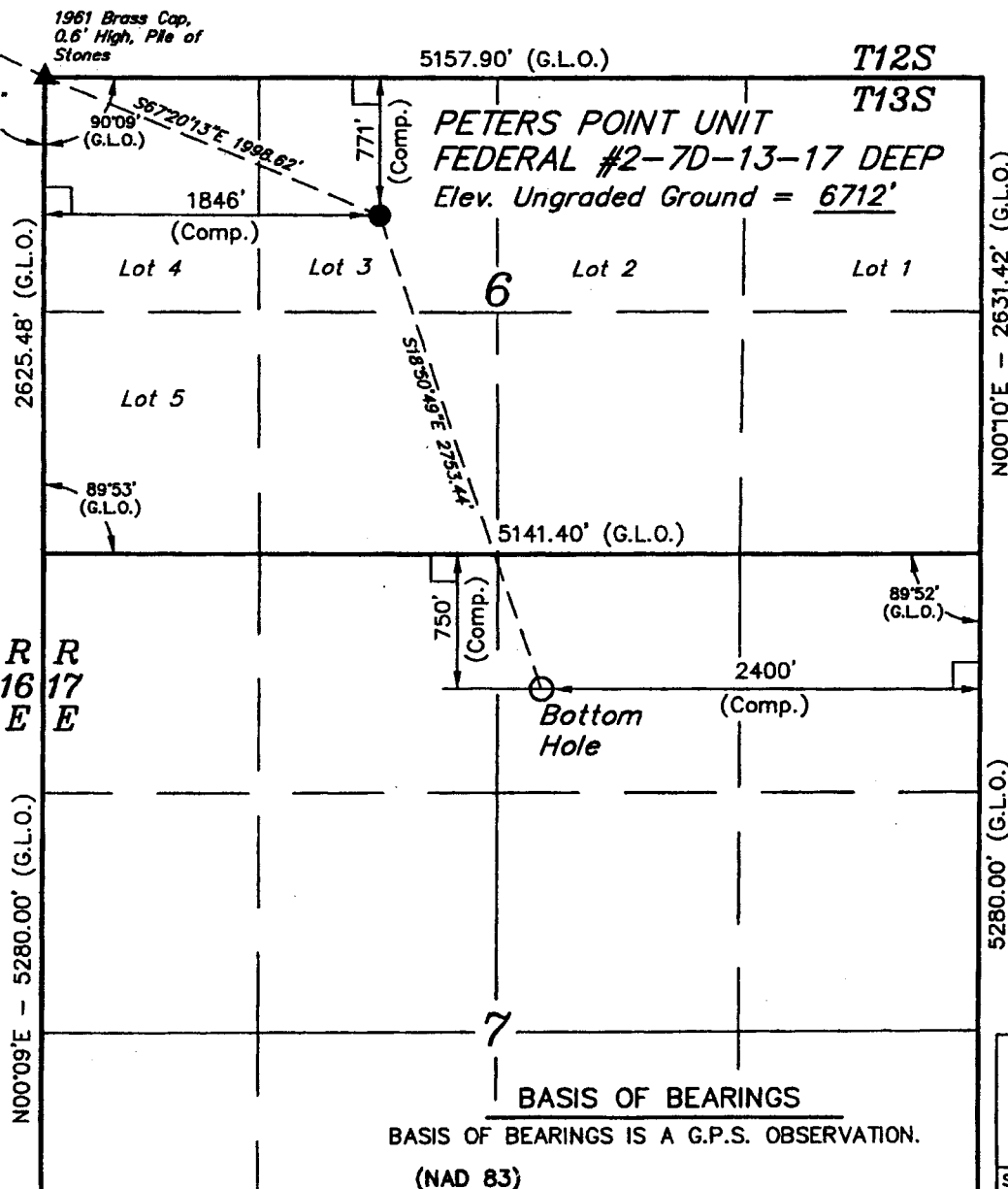
SCALE 1" = 1000'	DATE SURVEYED: 07-20-07	DATE DRAWN: 07-27-07
PARTY D.R. K.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°43'15.29" (39.720914)
LONGITUDE = 110°03'24.45" (110.056792)
(NAD 27)
LATITUDE = 39°43'15.42" (39.720950)
LONGITUDE = 110°03'21.91" (110.056086)

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.





Bill Barrett Corporation



Weatherford

PETER'S POINT #2-7D-13-17
771' FNL, 1846' FWL
SEC 6 T13S R17E
CARBON COUNTY, UTAH

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2706.00	2706.00	WASATCH
2	4606.00	4672.62	NORTH HORN
3	6056.00	6218.67	DARK CANYON
4	6256.00	6431.92	PRICE RIVER
5	12344.00	12923.19	FERRON
6	12723.00	13327.30	DAKOTA SILT
7	12840.00	13452.05	DAKOTA
8	12934.00	13552.27	CEDAR MT.
9	13134.00	13765.52	MORRISON
10	13705.00	14368.21	CURTIS
11	13956.00	14624.20	ENTRADA
12	14174.00	14843.65	CARMEL
13	14388.00	15057.85	NAVAJO
14	14510.00	15179.85	KAYENTA
15	14558.00	15227.85	WINGATE

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	166.68	0.00	0.00	0.00	0.00	0.00	0.00	
2	3060.00	0.00	166.68	3060.00	0.00	0.00	0.00	0.00	0.00	
3	3872.09	20.30	166.68	3855.21	-138.55	32.80	2.50	166.68	142.38	
4	14042.73	20.30	166.68	13393.99	-3572.61	845.65	0.00	0.00	3671.33	
5	15057.85	0.00	166.68	14388.00	-3745.80	886.64	2.00	180.00	3849.31	
6	15319.85	0.00	166.68	14650.00	-3745.80	886.64	0.00	166.68	3849.31	PBHL_2-7D

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PETERS POINT UF #2-7D-13-17	0.00	0.00	7070358.12	2046337.73	39°43'15.290N	110°03'24.450W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL_2-7D	14650.00	-3745.80	886.64	7066627.11	2047284.70	39°42'38.267N	110°03'13.104W	Circle (Radius: 200)

West(-)/East(+) [1000ft/in]

-500 0 500 1000 1500 2000

500

SHL
771' FNL, 1856' FWL
SECTION 6

-500

-1000

-1500

-2000

-2500

-3000

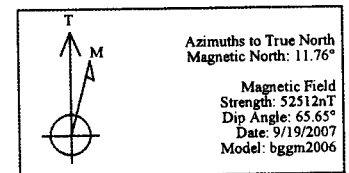
-3500

-4000

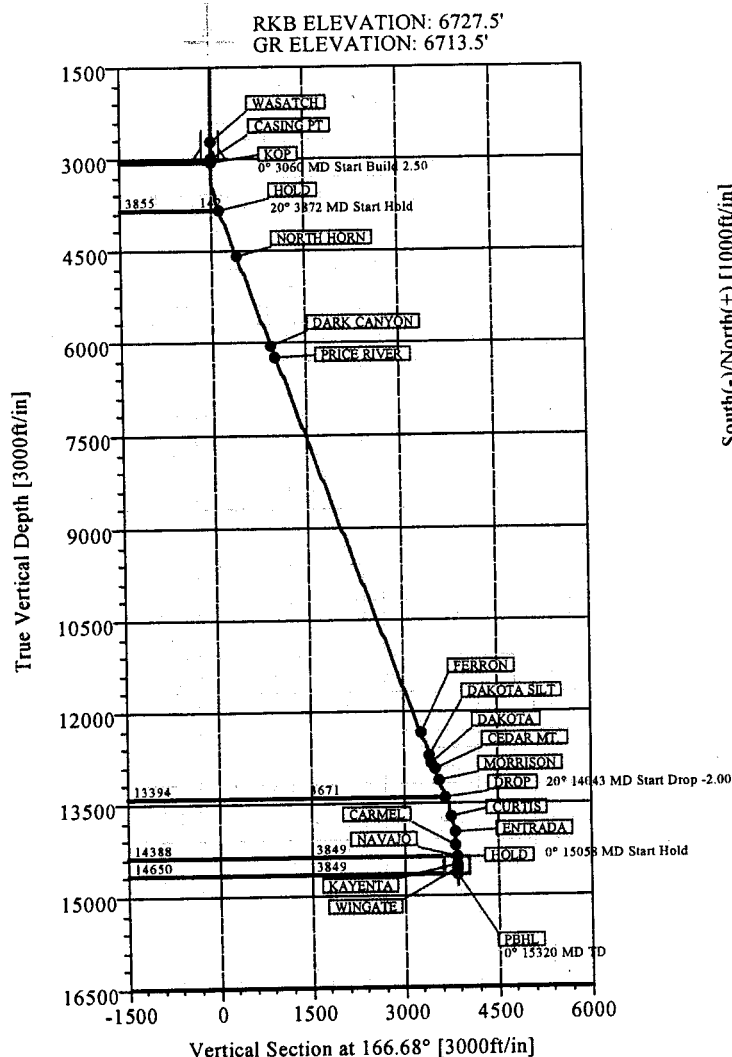
South(-)/North(+) [1000ft/in]

200' TARGET RADIUS

PBHL
3745.80' S, 886.64' E
750' FNL, 2400' FEL
SECTION 7



TOTAL CORRECTION TO TRUE NORTH: 11.76°



Plan: Plan #3 (PETERS POINT UF #2-7D-13-17/1)

Created By: ROBERT SCOTT

Date: 9/24/2007

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETERS POINT UF #2-7D-13-17 Well: PETERS POINT UF #2-7D-13-17 Wellpath: 1	Date: 9/24/2007 Time: 10:29:10 Page: 1 Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17 Vertical (TVD) Reference: SITE 6727.5 Section (VS) Reference: Well (0.00N,0.00E,166.68Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2006

Site: PETERS POINT UF #2-7D-13-17
 771' FNL, 1846' FWL
 SECTION 6-T13S-T17E

Site Position:	Northing: 7070358.12 ft	Latitude: 39 43 15.290 N
From: Geographic	Easting: 2046337.73 ft	Longitude: 110 3 24.450 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 6713.50 ft		Grid Convergence: 0.92 deg

Well: PETERS POINT UF #2-7D-13-17
 771' FNL, 1856

Slot Name:

Well Position:	Northing: 7070358.12 ft	Latitude: 39 43 15.290 N
+N/-S 0.00 ft	Easting: 2046337.73 ft	Longitude: 110 3 24.450 W
+E/-W 0.00 ft		
Position Uncertainty: 0.00 ft		

Wellpath: 1

Current Datum: SITE	Height 6727.50 ft	Drilled From: Surface
Magnetic Data: 9/19/2007		Tie-on Depth: 0.00 ft
Field Strength: 52512 nT		Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD)	+N/-S	Declination: 11.76 deg
ft	ft	Mag Dip Angle: 65.65 deg
		+E/-W Direction
		deg
0.00	0.00	166.68

Plan: Plan #3

Date Composed: 8/3/2007
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	166.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3060.00	0.00	166.68	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	
3872.09	20.30	166.68	3855.21	-138.55	32.80	2.50	2.50	0.00	166.68	
14042.73	20.30	166.68	13393.99	-3572.61	845.65	0.00	0.00	0.00	0.00	
15057.85	0.00	166.68	14388.00	-3745.80	886.64	2.00	-2.00	0.00	180.00	
15319.85	0.00	166.68	14650.00	-3745.80	886.64	0.00	0.00	0.00	166.68	PBHL_2-7D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
3060.00	0.00	166.68	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	NUDGE
3160.00	2.50	166.68	3159.97	-2.12	0.50	2.18	2.50	2.50	0.00	
3260.00	5.00	166.68	3259.75	-8.49	2.01	8.72	2.50	2.50	0.00	
3360.00	7.50	166.68	3359.14	-19.08	4.52	19.61	2.50	2.50	0.00	
3460.00	10.00	166.68	3457.97	-33.88	8.02	34.82	2.50	2.50	0.00	
3560.00	12.50	166.68	3556.04	-52.86	12.51	54.33	2.50	2.50	0.00	
3660.00	15.00	166.68	3653.17	-75.99	17.99	78.09	2.50	2.50	0.00	
3760.00	17.50	166.68	3749.17	-103.22	24.43	106.07	2.50	2.50	0.00	
3860.00	20.00	166.68	3843.85	-134.50	31.84	138.21	2.50	2.50	0.00	
3872.09	20.30	166.68	3855.21	-138.55	32.80	142.38	2.50	2.50	0.00	KOP
3960.00	20.30	166.68	3937.65	-168.23	39.82	172.88	0.00	0.00	0.00	
4060.00	20.30	166.68	4031.44	-202.00	47.81	207.58	0.00	0.00	0.00	
4160.00	20.30	166.68	4125.23	-235.76	55.81	242.28	0.00	0.00	0.00	
4260.00	20.30	166.68	4219.01	-269.53	63.80	276.97	0.00	0.00	0.00	
4360.00	20.30	166.68	4312.80	-303.29	71.79	311.67	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Site: PETERS POINT UF #2-7D-13-17
 Well: PETERS POINT UF #2-7D-13-17
 Wellpath: 1

Date: 9/24/2007 Time: 10:29:10 Page: 2
 Co-ordinate(N/E) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5
 Section (VS) Reference: Well (0.00N,0.00E,166.68Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4460.00	20.30	166.68	4406.59	-337.06	79.78	346.37	0.00	0.00	0.00	NORTH HORN
4560.00	20.30	166.68	4500.38	-370.82	87.77	381.07	0.00	0.00	0.00	
4660.00	20.30	166.68	4594.16	-404.58	95.77	415.76	0.00	0.00	0.00	
4672.62	20.30	166.68	4606.00	-408.85	96.77	420.14	0.00	0.00	0.00	
4760.00	20.30	166.68	4687.95	-438.35	103.76	450.46	0.00	0.00	0.00	
4860.00	20.30	166.68	4781.74	-472.11	111.75	485.16	0.00	0.00	0.00	
4960.00	20.30	166.68	4875.53	-505.88	119.74	519.86	0.00	0.00	0.00	
5060.00	20.30	166.68	4969.31	-539.64	127.73	554.55	0.00	0.00	0.00	
5160.00	20.30	166.68	5063.10	-573.41	135.73	589.25	0.00	0.00	0.00	
5260.00	20.30	166.68	5156.89	-607.17	143.72	623.95	0.00	0.00	0.00	
5360.00	20.30	166.68	5250.68	-640.94	151.71	658.65	0.00	0.00	0.00	
5460.00	20.30	166.68	5344.46	-674.70	159.70	693.34	0.00	0.00	0.00	
5560.00	20.30	166.68	5438.25	-708.46	167.70	728.04	0.00	0.00	0.00	
5660.00	20.30	166.68	5532.04	-742.23	175.69	762.74	0.00	0.00	0.00	
5760.00	20.30	166.68	5625.83	-775.99	183.68	797.44	0.00	0.00	0.00	
5860.00	20.30	166.68	5719.61	-809.76	191.67	832.13	0.00	0.00	0.00	
5960.00	20.30	166.68	5813.40	-843.52	199.66	866.83	0.00	0.00	0.00	
6060.00	20.30	166.68	5907.19	-877.29	207.66	901.53	0.00	0.00	0.00	
6160.00	20.30	166.68	6000.98	-911.05	215.65	936.23	0.00	0.00	0.00	
6218.67	20.30	166.68	6056.00	-930.86	220.34	956.58	0.00	0.00	0.00	
6260.00	20.30	166.68	6094.76	-944.82	223.64	970.92	0.00	0.00	0.00	DARK CANYON
6360.00	20.30	166.68	6188.55	-978.58	231.63	1005.62	0.00	0.00	0.00	
6431.92	20.30	166.68	6256.00	-1002.86	237.38	1030.57	0.00	0.00	0.00	
6460.00	20.30	166.68	6282.34	-1012.34	239.62	1040.32	0.00	0.00	0.00	
6560.00	20.30	166.68	6376.12	-1046.11	247.62	1075.02	0.00	0.00	0.00	
6660.00	20.30	166.68	6469.91	-1079.87	255.61	1109.71	0.00	0.00	0.00	
6760.00	20.30	166.68	6563.70	-1113.64	263.60	1144.41	0.00	0.00	0.00	
6860.00	20.30	166.68	6657.49	-1147.40	271.59	1179.11	0.00	0.00	0.00	
6960.00	20.30	166.68	6751.27	-1181.17	279.58	1213.80	0.00	0.00	0.00	
7060.00	20.30	166.68	6845.06	-1214.93	287.58	1248.50	0.00	0.00	0.00	
7160.00	20.30	166.68	6938.85	-1248.70	295.57	1283.20	0.00	0.00	0.00	
7260.00	20.30	166.68	7032.64	-1282.46	303.56	1317.90	0.00	0.00	0.00	
7360.00	20.30	166.68	7126.42	-1316.22	311.55	1352.59	0.00	0.00	0.00	
7460.00	20.30	166.68	7220.21	-1349.99	319.55	1387.29	0.00	0.00	0.00	
7560.00	20.30	166.68	7314.00	-1383.75	327.54	1421.99	0.00	0.00	0.00	
7660.00	20.30	166.68	7407.79	-1417.52	335.53	1456.69	0.00	0.00	0.00	
7760.00	20.30	166.68	7501.57	-1451.28	343.52	1491.38	0.00	0.00	0.00	
7860.00	20.30	166.68	7595.36	-1485.05	351.51	1526.08	0.00	0.00	0.00	
7960.00	20.30	166.68	7689.15	-1518.81	359.51	1560.78	0.00	0.00	0.00	
8060.00	20.30	166.68	7782.94	-1552.58	367.50	1595.48	0.00	0.00	0.00	
8160.00	20.30	166.68	7876.72	-1586.34	375.49	1630.17	0.00	0.00	0.00	
8260.00	20.30	166.68	7970.51	-1620.10	383.48	1664.87	0.00	0.00	0.00	
8360.00	20.30	166.68	8064.30	-1653.87	391.47	1699.57	0.00	0.00	0.00	
8460.00	20.30	166.68	8158.09	-1687.63	399.47	1734.27	0.00	0.00	0.00	
8560.00	20.30	166.68	8251.87	-1721.40	407.46	1768.96	0.00	0.00	0.00	
8660.00	20.30	166.68	8345.66	-1755.16	415.45	1803.66	0.00	0.00	0.00	
8760.00	20.30	166.68	8439.45	-1788.93	423.44	1838.36	0.00	0.00	0.00	
8860.00	20.30	166.68	8533.24	-1822.69	431.43	1873.06	0.00	0.00	0.00	
8960.00	20.30	166.68	8627.02	-1856.46	439.43	1907.75	0.00	0.00	0.00	
9060.00	20.30	166.68	8720.81	-1890.22	447.42	1942.45	0.00	0.00	0.00	
9160.00	20.30	166.68	8814.60	-1923.98	455.41	1977.15	0.00	0.00	0.00	
9260.00	20.30	166.68	8908.39	-1957.75	463.40	2011.85	0.00	0.00	0.00	
9360.00	20.30	166.68	9002.17	-1991.51	471.40	2046.54	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Site: PETERS POINT UF #2-7D-13-17
 Well: PETERS POINT UF #2-7D-13-17
 Wellpath: 1

Date: 9/24/2007 Time: 10:29:10 Page: 3
 Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5
 Section (VS) Reference: Well (0.00N,0.00E,166.68Az)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
9460.00	20.30	166.68	9095.96	-2025.28	479.39	2081.24	0.00	0.00	0.00	
9560.00	20.30	166.68	9189.75	-2059.04	487.38	2115.94	0.00	0.00	0.00	
9660.00	20.30	166.68	9283.54	-2092.81	495.37	2150.64	0.00	0.00	0.00	
9760.00	20.30	166.68	9377.32	-2126.57	503.36	2185.33	0.00	0.00	0.00	
9860.00	20.30	166.68	9471.11	-2160.34	511.36	2220.03	0.00	0.00	0.00	
9960.00	20.30	166.68	9564.90	-2194.10	519.35	2254.73	0.00	0.00	0.00	
10060.00	20.30	166.68	9658.69	-2227.86	527.34	2289.43	0.00	0.00	0.00	
10160.00	20.30	166.68	9752.47	-2261.63	535.33	2324.12	0.00	0.00	0.00	
10260.00	20.30	166.68	9846.26	-2295.39	543.32	2358.82	0.00	0.00	0.00	
10360.00	20.30	166.68	9940.05	-2329.16	551.32	2393.52	0.00	0.00	0.00	
10460.00	20.30	166.68	10033.84	-2362.92	559.31	2428.22	0.00	0.00	0.00	
10560.00	20.30	166.68	10127.62	-2396.69	567.30	2462.91	0.00	0.00	0.00	
10660.00	20.30	166.68	10221.41	-2430.45	575.29	2497.61	0.00	0.00	0.00	
10760.00	20.30	166.68	10315.20	-2464.22	583.29	2532.31	0.00	0.00	0.00	
10860.00	20.30	166.68	10408.99	-2497.98	591.28	2567.00	0.00	0.00	0.00	
10960.00	20.30	166.68	10502.77	-2531.74	599.27	2601.70	0.00	0.00	0.00	
11060.00	20.30	166.68	10596.56	-2565.51	607.26	2636.40	0.00	0.00	0.00	
11160.00	20.30	166.68	10690.35	-2599.27	615.25	2671.10	0.00	0.00	0.00	
11260.00	20.30	166.68	10784.14	-2633.04	623.25	2705.79	0.00	0.00	0.00	
11360.00	20.30	166.68	10877.92	-2666.80	631.24	2740.49	0.00	0.00	0.00	
11460.00	20.30	166.68	10971.71	-2700.57	639.23	2775.19	0.00	0.00	0.00	
11560.00	20.30	166.68	11065.50	-2734.33	647.22	2809.89	0.00	0.00	0.00	
11660.00	20.30	166.68	11159.29	-2768.10	655.21	2844.58	0.00	0.00	0.00	
11760.00	20.30	166.68	11253.07	-2801.86	663.21	2879.28	0.00	0.00	0.00	
11860.00	20.30	166.68	11346.86	-2835.62	671.20	2913.98	0.00	0.00	0.00	
11960.00	20.30	166.68	11440.65	-2869.39	679.19	2948.68	0.00	0.00	0.00	
12060.00	20.30	166.68	11534.44	-2903.15	687.18	2983.37	0.00	0.00	0.00	
12160.00	20.30	166.68	11628.22	-2936.92	695.17	3018.07	0.00	0.00	0.00	
12260.00	20.30	166.68	11722.01	-2970.68	703.17	3052.77	0.00	0.00	0.00	
12360.00	20.30	166.68	11815.80	-3004.45	711.16	3087.47	0.00	0.00	0.00	
12460.00	20.30	166.68	11909.59	-3038.21	719.15	3122.16	0.00	0.00	0.00	
12560.00	20.30	166.68	12003.37	-3071.98	727.14	3156.86	0.00	0.00	0.00	
12660.00	20.30	166.68	12097.16	-3105.74	735.14	3191.56	0.00	0.00	0.00	
12760.00	20.30	166.68	12190.95	-3139.50	743.13	3226.26	0.00	0.00	0.00	
12860.00	20.30	166.68	12284.74	-3173.27	751.12	3260.95	0.00	0.00	0.00	
12923.19	20.30	166.68	12344.00	-3194.61	756.17	3282.88	0.00	0.00	0.00	FERRON
12960.00	20.30	166.68	12378.52	-3207.03	759.11	3295.65	0.00	0.00	0.00	
13060.00	20.30	166.68	12472.31	-3240.80	767.10	3330.35	0.00	0.00	0.00	
13160.00	20.30	166.68	12566.10	-3274.56	775.10	3365.05	0.00	0.00	0.00	
13260.00	20.30	166.68	12659.88	-3308.33	783.09	3399.74	0.00	0.00	0.00	
13327.30	20.30	166.68	12723.00	-3331.05	788.47	3423.09	0.00	0.00	0.00	DAKOTA SILT
13360.00	20.30	166.68	12753.67	-3342.09	791.08	3434.44	0.00	0.00	0.00	
13452.05	20.30	166.68	12840.00	-3373.17	798.44	3466.38	0.00	0.00	0.00	DAKOTA
13460.00	20.30	166.68	12847.46	-3375.86	799.07	3469.14	0.00	0.00	0.00	
13552.27	20.30	166.68	12934.00	-3407.01	806.45	3501.15	0.00	0.00	0.00	CEDAR MT.
13560.00	20.30	166.68	12941.25	-3409.62	807.06	3503.84	0.00	0.00	0.00	
13660.00	20.30	166.68	13035.03	-3443.38	815.06	3538.53	0.00	0.00	0.00	
13760.00	20.30	166.68	13128.82	-3477.15	823.05	3573.23	0.00	0.00	0.00	
13765.52	20.30	166.68	13134.00	-3479.01	823.49	3575.15	0.00	0.00	0.00	MORRISON
13860.00	20.30	166.68	13222.61	-3510.91	831.04	3607.93	0.00	0.00	0.00	
13960.00	20.30	166.68	13316.40	-3544.68	839.03	3642.63	0.00	0.00	0.00	
14042.73	20.30	166.68	13393.99	-3572.61	845.65	3671.33	0.00	0.00	0.00	HOLD

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/24/2007	Time:	10:48:08	Page:	1
Field:	CARBON COUNTY, UTAH						
Reference Site:	PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Well:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Wellpath:	1					Db:	Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria
 Interpolation Method: MD Interval: 100.00 ft
 Depth Range: 0.00 to 15319.85 ft
 Maximum Radius: 10000.00 ft

Reference: Plan: Plan #3
 Error Model: ISCWSA Ellipse
 Scan Method: Closest Approach 3D
 Error Surface: Ellipse

Plan: Plan #3

Date Composed: 8/3/2007

Principal: Yes

Version: 1

Tied-to:

From Surface

Summary

Site	Offset Wellpath Well	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
PETER'S POINT 16-6D-13-17	PETER'S POINT #16-3V0		9500.00	8730.43	4252.24	4184.40	62.68	
PETER'S POINT 16-6D-13-17	PETER'S POINT 16-6D-13-17		5300.00	5000.00	794.51	776.98	45.31	
PETER'S POINT 16-6D-13-17	PETER'S POINT UF #1V0		8800.00	8191.00	2428.85	2348.80	30.34	
PETER'S POINT UF #1V0	PETER'S POINT UF #1V0	Plan: Plan #1 V1	3300.00	3286.39	207.81	193.25	14.28	

Site: PETER'S POINT 16-6D-13-17 PAD

Well: PETER'S POINT #16-31D-12-17

Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	14.45	14.45	0.00	0.02	84.82	52.42	578.54	580.91	580.89	36231.87	
100.00	100.00	114.08	114.08	0.10	0.13	84.83	52.39	578.58	580.95	580.73	2602.00	
200.00	200.00	213.71	213.71	0.32	0.24	84.83	52.32	578.69	581.05	580.49	1040.10	
300.00	300.00	313.35	313.35	0.55	0.35	84.85	52.20	578.87	581.22	580.33	650.10	
400.00	400.00	412.98	412.98	0.77	0.46	84.87	52.03	579.12	581.45	580.22	472.92	
500.00	500.00	512.61	512.61	1.00	0.57	84.89	51.82	579.43	581.74	580.18	371.74	
600.00	600.00	612.24	612.24	1.22	0.68	84.92	51.56	579.81	582.10	580.20	306.30	
700.00	700.00	711.87	711.87	1.45	0.79	84.95	51.26	580.25	582.52	580.28	260.53	
800.00	800.00	811.50	811.50	1.67	0.90	84.99	50.91	580.77	583.00	580.43	226.72	
900.00	900.00	911.13	911.12	1.89	1.01	85.03	50.52	581.35	583.55	580.64	200.74	
1000.00	1000.00	1010.76	1010.75	2.12	1.12	85.08	50.08	582.00	584.16	580.92	180.16	
1100.00	1100.00	1106.22	1106.20	2.34	1.27	85.12	49.73	582.82	584.99	581.38	161.90	
1200.00	1200.00	1195.58	1195.54	2.57	1.46	85.08	50.30	584.82	587.28	583.25	145.74	
1300.00	1300.00	1283.12	1282.98	2.79	1.65	84.94	52.11	588.38	591.52	587.08	133.27	
1400.00	1400.00	1368.26	1367.89	3.02	1.84	84.65	55.57	593.63	598.04	593.20	123.47	
1500.00	1500.00	1449.07	1448.23	3.24	2.03	84.23	60.69	600.59	607.28	602.04	115.81	
1600.00	1600.00	1529.46	1527.81	3.47	2.25	83.71	67.24	609.83	619.62	613.97	109.67	
1700.00	1700.00	1605.48	1602.65	3.69	2.48	83.16	74.50	621.01	635.38	629.33	104.98	
1800.00	1800.00	1681.44	1676.87	3.92	2.75	82.54	83.08	634.71	654.75	648.29	101.34	
1900.00	1900.00	1757.65	1750.70	4.14	3.05	81.85	93.20	650.62	677.37	670.49	98.49	
2000.00	2000.00	1833.20	1823.23	4.37	3.39	81.11	104.59	668.43	703.08	695.78	96.30	
2100.00	2100.00	1915.91	1901.97	4.59	3.82	80.24	118.63	689.51	731.21	723.45	94.21	
2200.00	2200.00	1995.17	1976.81	4.82	4.27	79.35	133.63	710.83	761.33	753.11	92.61	
2300.00	2300.00	2074.15	2050.75	5.04	4.76	78.45	149.93	733.32	793.59	784.90	91.32	
2400.00	2400.00	2152.11	2123.13	5.27	5.27	77.54	167.15	756.58	827.79	818.63	90.33	
2500.00	2500.00	2226.87	2191.94	5.49	5.80	76.68	184.70	779.97	864.02	854.38	89.69	
2600.00	2600.00	2294.89	2253.82	5.72	6.32	75.90	201.64	802.53	902.67	892.59	89.56	
2700.00	2700.00	2359.39	2311.75	5.94	6.86	75.17	218.56	825.29	943.97	933.45	89.78	
2800.00	2800.00	2421.58	2366.83	6.17	7.40	74.49	235.53	848.64	987.96	977.02	90.27	
2900.00	2900.00	2481.67	2419.22	6.39	7.95	73.83	252.97	872.37	1034.56	1023.20	91.00	
3000.00	3000.00	2550.35	2478.22	6.61	8.62	73.08	273.92	900.59	1083.37	1071.52	91.46	
3100.00	3100.00	2631.00	2547.11	6.84	9.42	266.14	298.81	934.34	1133.25	1120.86	91.46	
3200.00	3199.91	2728.45	2630.53	7.07	10.29	266.44	328.75	974.87	1183.31	1170.31	91.05	
3300.00	3299.56	2819.38	2708.90	7.30	11.09	266.69	355.87	1012.15	1233.01	1219.46	90.95	
3400.00	3398.75	2904.88	2782.86	7.54	11.87	266.93	380.48	1047.30	1283.02	1268.92	91.03	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 2
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT #16-31D-12-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
MD ft	TVD ft	MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft	East ft				
3500.00	3497.30	2986.89	2853.76	7.80	12.63	267.17	403.52	1081.45	1333.89	1319.26	91.20	
3600.00	3595.02	3073.89	2929.19	8.08	13.43	267.24	427.60	1117.50	1385.14	1369.94	91.16	
3700.00	3691.71	3148.71	2994.13	8.39	14.13	267.47	448.12	1148.49	1437.10	1421.36	91.31	
3800.00	3787.21	3218.17	3054.19	8.75	14.80	267.75	467.41	1177.56	1490.44	1474.14	91.41	
3900.00	3881.38	3291.18	3117.21	9.15	15.53	267.48	487.89	1208.21	1545.00	1528.05	91.15	
4000.00	3975.17	3353.05	3170.47	9.59	16.16	266.28	505.46	1234.35	1600.81	1583.22	91.01	
4100.00	4068.95	3421.75	3229.33	10.07	16.85	265.01	525.34	1263.65	1657.98	1639.67	90.60	
4200.00	4162.74	3505.54	3301.21	10.57	17.67	263.53	549.99	1298.96	1715.73	1696.62	89.77	
4300.00	4256.53	3596.14	3379.37	11.09	18.53	262.04	576.03	1336.67	1773.45	1753.47	88.78	
4400.00	4350.32	3662.94	3437.03	11.63	19.18	261.02	594.74	1364.72	1831.69	1810.93	88.22	
4500.00	4444.10	3743.11	3506.18	12.18	19.96	259.88	616.97	1398.66	1890.57	1868.94	87.40	
4600.00	4537.89	3814.18	3567.56	12.75	20.65	258.91	636.65	1428.60	1949.75	1927.27	86.72	
4700.00	4631.68	3880.05	3624.27	13.33	21.29	258.07	654.81	1456.76	2009.73	1986.40	86.15	
4800.00	4725.47	3955.04	3688.78	13.93	22.04	257.15	675.73	1488.76	2070.23	2045.99	85.43	
4900.00	4819.25	4014.80	3740.11	14.53	22.65	256.44	692.80	1514.15	2131.31	2106.23	84.97	
5000.00	4913.04	4074.87	3791.49	15.14	23.25	255.75	710.44	1539.80	2193.30	2167.35	84.53	
5100.00	5006.83	4142.04	3848.83	15.76	23.94	254.99	730.76	1568.27	2255.91	2229.06	84.01	
5200.00	5100.62	4213.41	3909.71	16.39	24.67	254.20	752.71	1598.37	2318.96	2291.17	83.45	
5300.00	5194.40	4284.19	3970.06	17.02	25.41	253.46	774.46	1628.30	2382.36	2353.63	82.93	
5400.00	5288.19	4353.07	4028.72	17.66	26.12	252.79	795.42	1657.68	2446.10	2416.43	82.44	
5500.00	5381.98	4415.46	4081.70	18.30	26.77	252.22	813.99	1684.90	2510.32	2479.73	82.06	
5600.00	5475.77	4493.03	4147.39	18.95	27.58	251.57	836.48	1719.46	2574.91	2543.32	81.52	
5700.00	5569.55	4605.40	4242.99	19.60	28.72	250.69	868.32	1769.21	2639.15	2606.42	80.62	
5800.00	5663.34	4697.30	4321.79	20.25	29.62	250.01	893.69	1809.11	2702.52	2668.73	79.97	
5900.00	5757.13	4780.00	4392.87	20.91	30.44	249.43	916.33	1844.81	2765.77	2730.96	79.45	
6000.00	5850.92	4873.23	4473.27	21.56	31.35	248.79	942.25	1884.27	2828.89	2793.01	78.86	
6100.00	5944.70	4993.74	4577.92	22.23	32.50	247.99	975.41	1933.97	2891.33	2854.29	78.06	
6200.00	6038.49	5115.56	4684.83	22.89	33.61	247.20	1008.39	1982.17	2952.53	2914.34	77.29	
6300.00	6132.28	5185.29	4746.21	23.56	34.26	246.77	1027.08	2009.44	3013.48	2974.33	76.96	
6400.00	6226.06	5310.87	4856.99	24.22	35.40	246.05	1059.67	2058.82	3074.24	3033.90	76.21	
6500.00	6319.85	5493.22	5020.50	24.90	36.95	245.01	1105.35	2125.30	3132.40	3090.72	75.16	
6600.00	6413.64	5620.91	5136.23	25.57	37.98	244.31	1136.53	2169.32	3189.47	3146.67	74.51	
6700.00	6507.43	5759.87	5263.22	26.24	39.06	243.58	1168.55	2215.77	3245.05	3201.09	73.82	
6800.00	6601.21	5854.05	5349.73	26.91	39.77	243.10	1190.00	2246.18	3299.97	3255.01	73.40	
6900.00	6695.00	5986.10	5471.41	27.59	40.75	242.45	1219.73	2288.00	3354.60	3308.53	72.82	
7000.00	6788.79	6114.19	5590.25	28.27	41.66	241.84	1247.21	2327.10	3407.86	3360.71	72.28	
7100.00	6882.58	6271.19	5736.77	28.95	42.75	241.13	1278.97	2373.71	3460.06	3411.76	71.64	
7200.00	6976.36	6369.11	5828.60	29.63	43.40	240.72	1297.30	2402.30	3510.95	3461.66	71.23	
7300.00	7070.15	6869.05	6307.68	30.31	46.13	238.68	1371.53	2522.64	3553.78	3502.81	69.73	
7400.00	7163.94	7094.73	6528.13	30.99	47.08	237.77	1395.86	2564.22	3593.31	3541.31	69.10	
7500.00	7257.73	7291.05	6721.38	31.67	47.77	236.96	1414.02	2593.61	3629.71	3576.81	68.61	
7600.00	7351.51	7537.47	6965.44	32.35	48.41	235.95	1431.17	2622.78	3662.50	3608.76	68.15	
7700.00	7445.30	7717.75	7144.74	33.04	48.79	235.21	1440.70	2638.90	3692.81	3638.29	67.73	
7800.00	7539.09	7899.92	7326.35	33.72	49.18	234.45	1447.96	2651.18	3721.06	3665.75	67.28	
7900.00	7632.88	8046.62	7472.82	34.41	49.44	233.84	1452.15	2658.25	3747.45	3691.37	66.83	
8000.00	7726.66	8156.10	7582.17	35.09	49.57	233.39	1454.80	2662.75	3773.38	3716.53	66.38	
8100.00	7820.45	8265.73	7691.70	35.78	49.71	232.94	1457.21	2666.81	3799.07	3741.46	65.94	
8200.00	7914.24	8375.52	7801.41	36.47	49.84	232.49	1459.35	2670.44	3824.53	3766.16	65.52	
8300.00	8008.03	8485.46	7911.28	37.16	49.98	232.05	1461.24	2673.62	3849.75	3790.63	65.11	
8400.00	8101.81	8595.54	8021.32	37.84	50.11	231.60	1462.87	2676.37	3874.74	3814.87	64.71	
8500.00	8195.60	8705.77	8131.51	38.53	50.25	231.16	1464.24	2678.68	3899.49	3838.88	64.33	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Reference Site: PETERS POINT UF #2-7D-13-17
 Reference Well: PETERS POINT UF #2-7D-13-17
 Reference Wellpath: 1

Date: 9/24/2007

Time: 10:48:08

Page: 3

Co-ordinate(N/E) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5

Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT #16-31D-12-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr		Edge	Separation	Warning
MD ft	TVD ft	MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft	East ft	Distance ft	Distance ft	Factor	
8600.00	8289.39	8730.43	8156.17	39.22	50.28	231.07	1464.51	2679.14	3924.80	3863.46	63.98	
8700.00	8383.18	8730.43	8156.17	39.91	50.28	231.07	1464.51	2679.14	3952.41	3890.35	63.68	
8800.00	8476.96	8730.43	8156.17	40.60	50.28	231.07	1464.51	2679.14	3982.34	3919.55	63.42	
8900.00	8570.75	8730.43	8156.17	41.29	50.28	231.07	1464.51	2679.14	4014.54	3951.03	63.21	
9000.00	8664.54	8730.43	8156.17	41.98	50.28	231.07	1464.51	2679.14	4048.96	3984.72	63.03	
9100.00	8758.33	8730.43	8156.17	42.67	50.28	231.07	1464.51	2679.14	4085.53	4020.57	62.90	
9200.00	8852.11	8730.43	8156.17	43.36	50.28	231.07	1464.51	2679.14	4124.20	4058.53	62.79	
9300.00	8945.90	8730.43	8156.17	44.06	50.28	231.07	1464.51	2679.14	4164.92	4098.52	62.73	
9400.00	9039.69	8730.43	8156.17	44.75	50.28	231.07	1464.51	2679.14	4207.62	4140.50	62.69	
9500.00	9133.48	8730.43	8156.17	45.44	50.28	231.07	1464.51	2679.14	4252.24	4184.40	62.68	
9600.00	9227.26	8730.43	8156.17	46.13	50.28	231.07	1464.51	2679.14	4298.73	4230.17	62.70	
9700.00	9321.05	8730.43	8156.17	46.83	50.28	231.07	1464.51	2679.14	4347.02	4277.74	62.75	
9800.00	9414.84	8730.43	8156.17	47.52	50.28	231.07	1464.51	2679.14	4397.05	4327.06	62.82	
9900.00	9508.63	8730.43	8156.17	48.21	50.28	231.07	1464.51	2679.14	4448.77	4378.06	62.92	
10000.00	9602.41	8730.43	8156.17	48.91	50.28	231.07	1464.51	2679.14	4502.12	4430.69	63.03	
10100.00	9696.20	8730.43	8156.17	49.60	50.28	231.07	1464.51	2679.14	4557.04	4484.90	63.17	
10200.00	9789.99	8730.43	8156.17	50.29	50.28	231.07	1464.51	2679.14	4613.47	4540.62	63.33	
10300.00	9883.78	8730.43	8156.17	50.99	50.28	231.07	1464.51	2679.14	4671.36	4597.79	63.50	
10400.00	9977.56	8730.43	8156.17	51.68	50.28	231.07	1464.51	2679.14	4730.65	4656.38	63.69	
10500.00	10071.35	8730.43	8156.17	52.38	50.28	231.07	1464.51	2679.14	4791.30	4716.32	63.90	
10600.00	10165.14	8730.43	8156.17	53.07	50.28	231.07	1464.51	2679.14	4853.26	4777.56	64.12	
10700.00	10258.93	8730.43	8156.17	53.77	50.28	231.07	1464.51	2679.14	4916.46	4840.06	64.35	
10800.00	10352.71	8730.43	8156.17	54.46	50.28	231.07	1464.51	2679.14	4980.87	4903.76	64.59	
10900.00	10446.50	8730.43	8156.17	55.16	50.28	231.07	1464.51	2679.14	5046.44	4968.63	64.85	
11000.00	10540.29	8730.43	8156.17	55.85	50.28	231.07	1464.51	2679.14	5113.13	5034.61	65.12	
11100.00	10634.08	8730.43	8156.17	56.55	50.28	231.07	1464.51	2679.14	5180.89	5101.66	65.40	
11200.00	10727.86	8730.43	8156.17	57.24	50.28	231.07	1464.51	2679.14	5249.68	5169.75	65.68	
11300.00	10821.65	8730.43	8156.17	57.94	50.28	231.07	1464.51	2679.14	5319.45	5238.83	65.98	
11400.00	10915.44	8730.43	8156.17	58.64	50.28	231.07	1464.51	2679.14	5390.19	5308.86	66.28	
11500.00	11009.23	8730.43	8156.17	59.33	50.28	231.07	1464.51	2679.14	5461.83	5379.81	66.59	
11600.00	11103.01	8730.43	8156.17	60.03	50.28	231.07	1464.51	2679.14	5534.36	5451.63	66.90	
11700.00	11196.80	8730.43	8156.17	60.72	50.28	231.07	1464.51	2679.14	5607.73	5524.31	67.22	
11800.00	11290.59	8730.43	8156.17	61.42	50.28	231.07	1464.51	2679.14	5681.91	5597.80	67.55	
11900.00	11384.38	8730.43	8156.17	62.12	50.28	231.07	1464.51	2679.14	5756.88	5672.07	67.88	
12000.00	11478.16	8730.43	8156.17	62.81	50.28	231.07	1464.51	2679.14	5832.59	5747.09	68.22	
12100.00	11571.95	8730.43	8156.17	63.51	50.28	231.07	1464.51	2679.14	5909.03	5822.83	68.55	
12200.00	11665.74	8730.43	8156.17	64.21	50.28	231.07	1464.51	2679.14	5986.16	5899.28	68.90	
12300.00	11759.53	8730.43	8156.17	64.90	50.28	231.07	1464.51	2679.14	6063.96	5976.39	69.24	
12400.00	11853.31	8730.43	8156.17	65.60	50.28	231.07	1464.51	2679.14	6142.40	6054.14	69.59	
12500.00	11947.10	8730.43	8156.17	66.30	50.28	231.07	1464.51	2679.14	6221.46	6132.51	69.94	
12600.00	12040.89	8730.43	8156.17	67.00	50.28	231.07	1464.51	2679.14	6301.12	6211.48	70.30	
12700.00	12134.68	8730.43	8156.17	67.69	50.28	231.07	1464.51	2679.14	6381.35	6291.03	70.65	
12800.00	12228.46	8730.43	8156.17	68.39	50.28	231.07	1464.51	2679.14	6462.13	6371.13	71.01	
12900.00	12322.25	8730.43	8156.17	69.09	50.28	231.07	1464.51	2679.14	6543.44	6451.75	71.37	
13000.00	12416.04	8730.43	8156.17	69.79	50.28	231.07	1464.51	2679.14	6625.26	6532.90	71.73	
13100.00	12509.82	8730.43	8156.17	70.48	50.28	231.07	1464.51	2679.14	6707.58	6614.53	72.09	
13200.00	12603.61	8730.43	8156.17	71.18	50.28	231.07	1464.51	2679.14	6790.37	6696.64	72.45	
13300.00	12697.40	8730.43	8156.17	71.88	50.28	231.07	1464.51	2679.14	6873.62	6779.21	72.81	
13400.00	12791.19	8730.43	8156.17	72.58	50.28	231.07	1464.51	2679.14	6957.31	6862.22	73.17	
13500.00	12884.97	8730.43	8156.17	73.27	50.28	231.07	1464.51	2679.14	7041.42	6945.66	73.53	
13600.00	12978.76	8730.43	8156.17	73.97	50.28	231.07	1464.51	2679.14	7125.95	7029.51	73.89	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Reference Site: PETERS POINT UF #2-7D-13-17
 Reference Well: PETERS POINT UF #2-7D-13-17
 Reference Wellpath: 1

Date: 9/24/2007

Time: 10:48:08

Page: 4

Co-ordinate(N/E) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5

Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT #16-31D-12-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
13700.00	13072.55	8730.43	8156.17	74.67	50.28	231.07	1464.51	2679.14	7210.87	7113.76	74.25	
13800.00	13166.34	8730.43	8156.17	75.37	50.28	231.07	1464.51	2679.14	7296.17	7198.39	74.61	
13900.00	13260.12	8730.43	8156.17	76.07	50.28	231.07	1464.51	2679.14	7381.85	7283.39	74.98	
14000.00	13353.91	8730.43	8156.17	76.77	50.28	231.07	1464.51	2679.14	7467.87	7368.75	75.34	
14100.00	13447.89	8730.43	8156.17	77.40	50.28	229.57	1464.51	2679.14	7554.06	7455.17	76.39	
14200.00	13542.91	8730.43	8156.17	77.86	50.28	227.11	1464.51	2679.14	7639.54	7541.64	78.03	
14300.00	13638.96	8730.43	8156.17	78.27	50.28	224.83	1464.51	2679.14	7724.13	7627.22	79.70	
14400.00	13735.91	8730.43	8156.17	78.65	50.28	222.72	1464.51	2679.14	7807.76	7711.82	81.38	
14500.00	13833.67	8730.43	8156.17	78.98	50.28	220.77	1464.51	2679.14	7890.36	7795.37	83.06	
14600.00	13932.09	8730.43	8156.17	79.26	50.28	218.97	1464.51	2679.14	7971.87	7877.80	84.74	
14700.00	14031.08	8730.43	8156.17	79.51	50.28	217.30	1464.51	2679.14	8052.21	7959.04	86.43	
14800.00	14130.50	8730.43	8156.17	79.70	50.28	215.76	1464.51	2679.14	8131.33	8039.04	88.11	
14900.00	14230.23	8730.43	8156.17	79.86	50.28	214.34	1464.51	2679.14	8209.17	8117.74	89.79	
15000.00	14330.15	8730.43	8156.17	79.97	50.28	213.02	1464.51	2679.14	8285.67	8195.08	91.47	
15100.00	14430.15	8730.43	8156.17	80.04	50.28	18.98	1464.51	2679.14	8360.94	8278.93	101.95	
15200.00	14530.15	8730.43	8156.17	80.14	50.28	18.98	1464.51	2679.14	8436.41	8354.26	102.69	
15300.00	14630.15	8730.43	8156.17	80.23	50.28	18.98	1464.51	2679.14	8512.39	8430.10	103.44	
15319.85	14650.00	8730.43	8156.17	80.25	50.28	18.98	1464.51	2679.14	8527.53	8445.21	103.59	

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT 16-6-13-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	14.42	14.42	0.00	0.01	85.09	50.93	592.93	595.11	595.10	46373.72	
100.00	100.00	114.01	114.01	0.10	0.11	85.09	50.90	592.99	595.17	594.97	2909.27	
200.00	200.00	214.51	214.51	0.32	0.25	85.11	50.69	593.04	595.20	594.63	1043.96	
300.00	300.00	314.37	314.37	0.55	0.42	85.15	50.33	593.08	595.21	594.24	613.81	
400.00	400.00	413.74	413.74	0.77	0.62	85.19	49.88	593.18	595.28	593.89	427.33	
500.00	500.00	512.94	512.93	1.00	0.78	85.25	49.35	593.44	595.49	593.72	334.64	
600.00	600.00	614.06	614.06	1.22	0.85	85.31	48.72	593.67	595.67	593.60	288.14	
700.00	700.00	715.16	715.16	1.45	0.82	85.37	48.07	593.67	595.61	593.35	262.54	
800.00	800.00	813.19	813.18	1.67	0.87	85.44	47.31	593.77	595.66	593.11	234.28	
900.00	900.00	910.03	910.01	1.89	0.97	85.52	46.56	594.31	596.15	593.28	207.94	
1000.00	1000.00	1007.32	1007.29	2.12	1.08	85.60	45.78	595.34	597.14	593.94	186.66	
1100.00	1100.00	1106.85	1106.81	2.34	1.25	85.72	44.69	596.66	598.38	594.78	166.39	
1200.00	1200.00	1205.56	1205.51	2.57	1.44	85.85	43.35	598.14	599.77	595.77	149.64	
1300.00	1300.00	1304.71	1304.62	2.79	1.63	86.02	41.76	599.81	601.35	596.92	135.79	
1400.00	1400.00	1403.89	1403.77	3.02	1.84	86.21	39.84	601.64	603.06	598.20	124.16	
1500.00	1500.00	1502.73	1502.56	3.24	2.04	86.44	37.52	603.65	604.94	599.65	114.46	
1600.00	1600.00	1603.48	1603.25	3.47	2.22	86.73	34.62	605.76	606.85	601.17	106.70	
1700.00	1700.00	1705.39	1705.09	3.69	2.30	87.05	31.32	607.66	608.54	602.55	101.61	
1800.00	1800.00	1804.22	1803.84	3.92	2.40	87.38	27.88	609.46	610.19	603.87	96.64	
1900.00	1900.00	1904.05	1903.60	4.14	2.41	87.70	24.53	611.37	611.96	605.41	93.43	
2000.00	2000.00	2004.14	2003.60	4.37	2.41	88.04	20.95	613.28	613.73	606.96	90.57	
2100.00	2100.00	2104.57	2103.95	4.59	2.40	88.39	17.29	615.14	615.48	608.49	88.08	
2200.00	2200.00	2203.85	2203.15	4.82	2.24	88.69	14.06	616.99	617.25	610.20	87.51	
2300.00	2300.00	2303.83	2303.08	5.04	2.09	88.99	10.93	618.89	619.10	611.97	86.93	
2400.00	2400.00	2404.04	2403.22	5.27	1.90	89.27	7.92	620.78	620.93	613.77	86.78	
2500.00	2500.00	2504.77	2503.89	5.49	1.71	89.53	5.08	622.58	622.69	615.51	86.67	
2600.00	2600.00	2605.72	2604.79	5.72	1.56	89.79	2.30	624.24	624.32	617.06	86.05	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Reference Site: PETERS POINT UF #2-7D-13-17
 Reference Well: PETERS POINT UF #2-7D-13-17
 Reference Wellpath: 1

Date: 9/24/2007

Time: 10:48:08

Page: 5

Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5

Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT 16-6-13-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
2700.00	2700.00	2706.63	2705.66	5.94	1.41	90.03	-0.35	625.74	625.80	618.47	85.37	
2800.00	2800.00	2806.57	2805.56	6.17	1.24	90.25	-2.71	627.14	627.21	619.84	85.06	
2900.00	2900.00	2905.64	2904.60	6.39	1.12	90.43	-4.75	628.63	628.72	621.25	84.10	
3000.00	3000.00	3006.48	3005.40	6.61	1.01	90.60	-6.62	630.12	630.22	622.64	83.11	
3100.00	3100.00	3104.95	3103.85	6.84	1.02	284.07	-8.45	631.64	631.70	623.88	80.82	
3200.00	3199.91	3203.60	3202.47	7.07	1.15	283.91	-10.29	633.39	632.54	624.36	77.34	
3300.00	3299.56	3303.20	3302.03	7.30	1.22	283.34	-12.07	635.27	632.49	624.01	74.58	
3400.00	3398.75	3403.10	3401.90	7.54	1.17	282.36	-13.79	637.13	631.52	622.85	72.83	
3500.00	3497.30	3501.31	3500.08	7.80	1.17	281.01	-15.55	638.98	629.90	620.98	70.62	
3600.00	3595.02	3602.27	3601.00	8.08	1.18	279.22	-17.54	640.71	627.73	618.53	68.24	
3700.00	3691.71	3699.50	3698.20	8.39	1.09	277.10	-19.51	642.17	625.36	615.95	66.43	
3800.00	3787.21	3796.67	3795.33	8.75	1.10	274.64	-21.76	643.60	623.40	613.63	63.79	
3900.00	3881.38	3887.74	3886.36	9.15	1.19	272.03	-24.09	645.18	622.68	612.40	60.57	
4000.00	3975.17	3981.61	3980.18	9.59	1.26	269.27	-26.35	647.20	623.92	613.13	57.82	
4100.00	4068.95	4077.22	4075.74	10.07	1.24	266.46	-28.63	649.24	626.78	615.56	55.85	
4200.00	4162.74	4172.93	4171.40	10.57	1.15	263.69	-30.97	651.12	631.10	619.51	54.45	
4300.00	4256.53	4270.15	4268.58	11.09	1.02	260.90	-33.28	652.75	636.79	624.86	53.40	
4400.00	4350.32	4367.94	4366.34	11.63	0.90	258.12	-35.54	653.86	643.59	631.31	52.44	
4500.00	4444.10	4465.34	4463.72	12.18	0.81	255.38	-37.73	654.42	651.49	638.83	51.50	
4600.00	4537.89	4561.46	4559.81	12.75	0.78	252.71	-39.71	654.48	660.57	647.48	50.46	
4700.00	4631.68	4655.48	4653.81	13.33	0.79	250.17	-41.70	654.44	671.03	657.46	49.45	
4800.00	4725.47	4748.99	4747.31	13.93	0.78	247.71	-43.52	654.49	683.07	669.05	48.72	
4900.00	4819.25	4841.86	4840.15	14.53	0.77	245.34	-45.19	654.56	696.56	682.09	48.14	
5000.00	4913.04	4933.92	4932.21	15.14	0.80	243.05	-46.40	654.69	711.68	696.72	47.56	
5100.00	5006.83	5000.00	4998.29	15.76	0.85	241.46	-47.11	654.77	728.70	713.09	46.66	
5200.00	5100.62	5000.00	4998.29	16.39	0.85	241.46	-47.11	654.77	755.73	739.14	45.54	
5300.00	5194.40	5000.00	4998.29	17.02	0.85	241.46	-47.11	654.77	794.51	776.98	45.31	
5400.00	5288.19	5000.00	4998.29	17.66	0.85	241.46	-47.11	654.77	843.43	825.00	45.76	
5500.00	5381.98	5000.00	4998.29	18.30	0.85	241.46	-47.11	654.77	900.83	881.55	46.72	
5600.00	5475.77	5000.00	4998.29	18.95	0.85	241.46	-47.11	654.77	965.20	945.11	48.04	
5700.00	5569.55	5000.00	4998.29	19.60	0.85	241.46	-47.11	654.77	1035.25	1014.38	49.61	
5800.00	5663.34	5000.00	4998.29	20.25	0.85	241.46	-47.11	654.77	1109.89	1088.27	51.35	
5900.00	5757.13	5000.00	4998.29	20.91	0.85	241.46	-47.11	654.77	1188.27	1165.93	53.20	
6000.00	5850.92	5000.00	4998.29	21.56	0.85	241.46	-47.11	654.77	1269.68	1246.64	55.10	
6100.00	5944.70	5000.00	4998.29	22.23	0.85	241.46	-47.11	654.77	1353.59	1329.86	57.04	
6200.00	6038.49	5000.00	4998.29	22.89	0.85	241.46	-47.11	654.77	1439.56	1415.15	58.98	
6300.00	6132.28	5000.00	4998.29	23.56	0.85	241.46	-47.11	654.77	1527.24	1502.16	60.90	
6400.00	6226.06	5000.00	4998.29	24.22	0.85	241.46	-47.11	654.77	1616.35	1590.61	62.80	
6500.00	6319.85	5000.00	4998.29	24.90	0.85	241.46	-47.11	654.77	1706.66	1680.27	64.67	
6600.00	6413.64	5000.00	4998.29	25.57	0.85	241.46	-47.11	654.77	1798.00	1770.96	66.49	
6700.00	6507.43	5000.00	4998.29	26.24	0.85	241.46	-47.11	654.77	1890.22	1862.54	68.27	
6800.00	6601.21	5000.00	4998.29	26.91	0.85	241.46	-47.11	654.77	1983.20	1954.87	70.01	
6900.00	6695.00	5000.00	4998.29	27.59	0.85	241.46	-47.11	654.77	2076.82	2047.85	71.69	
7000.00	6788.79	5000.00	4998.29	28.27	0.85	241.46	-47.11	654.77	2171.01	2141.41	73.33	
7100.00	6882.58	5000.00	4998.29	28.95	0.85	241.46	-47.11	654.77	2265.71	2235.46	74.92	
7200.00	6976.36	5000.00	4998.29	29.63	0.85	241.46	-47.11	654.77	2360.84	2329.96	76.46	
7300.00	7070.15	5000.00	4998.29	30.31	0.85	241.46	-47.11	654.77	2456.35	2424.84	77.95	
7400.00	7163.94	5000.00	4998.29	30.99	0.85	241.46	-47.11	654.77	2552.21	2520.07	79.40	
7500.00	7257.73	5000.00	4998.29	31.67	0.85	241.46	-47.11	654.77	2648.38	2615.60	80.80	
7600.00	7351.51	5000.00	4998.29	32.35	0.85	241.46	-47.11	654.77	2744.82	2711.41	82.16	
7700.00	7445.30	5000.00	4998.29	33.04	0.85	241.46	-47.11	654.77	2841.51	2807.47	83.48	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 6
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT 16-6-13-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr		Edge		Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor		
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft			
7800.00	7539.09	5000.00	4998.29	33.72	0.85	241.46	-47.11	654.77	2938.41	2903.74		84.75	
7900.00	7632.88	5000.00	4998.29	34.41	0.85	241.46	-47.11	654.77	3035.52	3000.22		85.99	
8000.00	7726.66	5000.00	4998.29	35.09	0.85	241.46	-47.11	654.77	3132.81	3096.88		87.19	
8100.00	7820.45	5000.00	4998.29	35.78	0.85	241.46	-47.11	654.77	3230.27	3193.71		88.36	
8200.00	7914.24	5000.00	4998.29	36.47	0.85	241.46	-47.11	654.77	3327.88	3290.69		89.48	
8300.00	8008.03	5000.00	4998.29	37.16	0.85	241.46	-47.11	654.77	3425.62	3387.80		90.58	
8400.00	8101.81	5000.00	4998.29	37.84	0.85	241.46	-47.11	654.77	3523.49	3485.04		91.64	
8500.00	8195.60	5000.00	4998.29	38.53	0.85	241.46	-47.11	654.77	3621.48	3582.40		92.67	
8600.00	8289.39	5000.00	4998.29	39.22	0.85	241.46	-47.11	654.77	3719.58	3679.87		93.67	
8700.00	8383.18	5000.00	4998.29	39.91	0.85	241.46	-47.11	654.77	3817.77	3777.43		94.65	
8800.00	8476.96	5000.00	4998.29	40.60	0.85	241.46	-47.11	654.77	3916.05	3875.09		95.59	
8900.00	8570.75	5000.00	4998.29	41.29	0.85	241.46	-47.11	654.77	4014.42	3972.83		96.51	
9000.00	8664.54	5000.00	4998.29	41.98	0.85	241.46	-47.11	654.77	4112.87	4070.65		97.40	
9100.00	8758.33	5000.00	4998.29	42.67	0.85	241.46	-47.11	654.77	4211.39	4168.54		98.27	
9200.00	8852.11	5000.00	4998.29	43.36	0.85	241.46	-47.11	654.77	4309.98	4266.50		99.12	
9300.00	8945.90	5000.00	4998.29	44.06	0.85	241.46	-47.11	654.77	4408.64	4364.52		99.94	
9400.00	9039.69	5000.00	4998.29	44.75	0.85	241.46	-47.11	654.77	4507.35	4462.61		100.74	
9500.00	9133.48	5000.00	4998.29	45.44	0.85	241.46	-47.11	654.77	4606.12	4560.75		101.52	
9600.00	9227.26	5000.00	4998.29	46.13	0.85	241.46	-47.11	654.77	4704.94	4658.94		102.27	
9700.00	9321.05	5000.00	4998.29	46.83	0.85	241.46	-47.11	654.77	4803.81	4757.17		103.01	
9800.00	9414.84	5000.00	4998.29	47.52	0.85	241.46	-47.11	654.77	4902.72	4855.46		103.73	
9900.00	9508.63	5000.00	4998.29	48.21	0.85	241.46	-47.11	654.77	5001.68	4953.79		104.43	
10000.00	9602.41	5000.00	4998.29	48.91	0.85	241.46	-47.11	654.77	5100.68	5052.16		105.12	
10100.00	9696.20	5000.00	4998.29	49.60	0.85	241.46	-47.11	654.77	5199.72	5150.56		105.79	
10200.00	9789.99	5000.00	4998.29	50.29	0.85	241.46	-47.11	654.77	5298.79	5249.01		106.44	
10300.00	9883.78	5000.00	4998.29	50.99	0.85	241.46	-47.11	654.77	5397.90	5347.48		107.07	
10400.00	9977.56	5000.00	4998.29	51.68	0.85	241.46	-47.11	654.77	5497.04	5445.99		107.69	
10500.00	10071.35	5000.00	4998.29	52.38	0.85	241.46	-47.11	654.77	5596.21	5544.53		108.30	
10600.00	10165.14	5000.00	4998.29	53.07	0.85	241.46	-47.11	654.77	5695.41	5643.10		108.89	
10700.00	10258.93	5000.00	4998.29	53.77	0.85	241.46	-47.11	654.77	5794.63	5741.70		109.47	
10800.00	10352.71	5000.00	4998.29	54.46	0.85	241.46	-47.11	654.77	5893.89	5840.32		110.03	
10900.00	10446.50	5000.00	4998.29	55.16	0.85	241.46	-47.11	654.77	5993.16	5938.97		110.58	
11000.00	10540.29	5000.00	4998.29	55.85	0.85	241.46	-47.11	654.77	6092.47	6037.64		111.12	
11100.00	10634.08	5000.00	4998.29	56.55	0.85	241.46	-47.11	654.77	6191.79	6136.33		111.65	
11200.00	10727.86	5000.00	4998.29	57.24	0.85	241.46	-47.11	654.77	6291.14	6235.05		112.16	
11300.00	10821.65	5000.00	4998.29	57.94	0.85	241.46	-47.11	654.77	6390.50	6333.78		112.67	
11400.00	10915.44	5000.00	4998.29	58.64	0.85	241.46	-47.11	654.77	6489.89	6432.54		113.16	
11500.00	11009.23	5000.00	4998.29	59.33	0.85	241.46	-47.11	654.77	6589.29	6531.31		113.64	
11600.00	11103.01	5000.00	4998.29	60.03	0.85	241.46	-47.11	654.77	6688.71	6630.10		114.12	
11700.00	11196.80	5000.00	4998.29	60.72	0.85	241.46	-47.11	654.77	6788.15	6728.91		114.58	
11800.00	11290.59	5000.00	4998.29	61.42	0.85	241.46	-47.11	654.77	6887.61	6827.73		115.03	
11900.00	11384.38	5000.00	4998.29	62.12	0.85	241.46	-47.11	654.77	6987.08	6926.57		115.48	
12000.00	11478.16	5000.00	4998.29	62.81	0.85	241.46	-47.11	654.77	7086.56	7025.42		115.91	
12100.00	11571.95	5000.00	4998.29	63.51	0.85	241.46	-47.11	654.77	7186.06	7124.29		116.34	
12200.00	11665.74	5000.00	4998.29	64.21	0.85	241.46	-47.11	654.77	7285.57	7223.17		116.76	
12300.00	11759.53	5000.00	4998.29	64.90	0.85	241.46	-47.11	654.77	7385.10	7322.07		117.16	
12400.00	11853.31	5000.00	4998.29	65.60	0.85	241.46	-47.11	654.77	7484.64	7420.98		117.57	
12500.00	11947.10	5000.00	4998.29	66.30	0.85	241.46	-47.11	654.77	7584.19	7519.90		117.96	
12600.00	12040.89	5000.00	4998.29	67.00	0.85	241.46	-47.11	654.77	7683.75	7618.83		118.34	
12700.00	12134.68	5000.00	4998.29	67.69	0.85	241.46	-47.11	654.77	7783.33	7717.77		118.72	
12800.00	12228.46	5000.00	4998.29	68.39	0.85	241.46	-47.11	654.77	7882.91	7816.72		119.09	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Reference Site: PETERS POINT UF #2-7D-13-17
 Reference Well: PETERS POINT UF #2-7D-13-17
 Reference Wellpath: 1

Date: 9/24/2007

Time: 10:48:08

Page: 7

Co-ordinate(Ne) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5

Db: Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT 16-6-13-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
12900.00	12322.25	5000.00	4998.29	69.09	0.85	241.46	-47.11	654.77	7982.51	7915.69	119.46	
13000.00	12416.04	5000.00	4998.29	69.79	0.85	241.46	-47.11	654.77	8082.11	8014.66	119.82	
13100.00	12509.82	5000.00	4998.29	70.48	0.85	241.46	-47.11	654.77	8181.73	8113.64	120.17	
13200.00	12603.61	5000.00	4998.29	71.18	0.85	241.46	-47.11	654.77	8281.35	8212.64	120.51	
13300.00	12697.40	5000.00	4998.29	71.88	0.85	241.46	-47.11	654.77	8380.99	8311.64	120.85	
13400.00	12791.19	5000.00	4998.29	72.58	0.85	241.46	-47.11	654.77	8480.63	8410.65	121.18	
13500.00	12884.97	5000.00	4998.29	73.27	0.85	241.46	-47.11	654.77	8580.28	8509.66	121.51	
13600.00	12978.76	5000.00	4998.29	73.97	0.85	241.46	-47.11	654.77	8679.94	8608.69	121.83	
13700.00	13072.55	5000.00	4998.29	74.67	0.85	241.46	-47.11	654.77	8779.60	8707.72	122.15	
13800.00	13166.34	5000.00	4998.29	75.37	0.85	241.46	-47.11	654.77	8879.28	8806.77	122.46	
13900.00	13260.12	5000.00	4998.29	76.07	0.85	241.46	-47.11	654.77	8978.96	8905.81	122.76	
14000.00	13353.91	5000.00	4998.29	76.77	0.85	241.46	-47.11	654.77	9078.64	9004.87	123.06	
14100.00	13447.89	5000.00	4998.29	77.40	0.85	230.14	-47.11	654.77	9178.31	9109.88	134.13	
14200.00	13542.91	5000.00	4998.29	77.86	0.85	216.60	-47.11	654.77	9277.80	9217.44	153.69	
14300.00	13638.96	5000.00	4998.29	78.27	0.85	208.23	-47.11	654.77	9376.99	9321.66	169.47	
14400.00	13735.91	5000.00	4998.29	78.65	0.85	202.78	-47.11	654.77	9475.76	9423.44	181.09	
14500.00	13833.67	5000.00	4998.29	78.98	0.85	199.01	-47.11	654.77	9574.02	9523.53	189.62	
14600.00	13932.09	5000.00	4998.29	79.26	0.85	196.27	-47.11	654.77	9671.65	9622.34	196.14	
14700.00	14031.08	5000.00	4998.29	79.51	0.85	194.20	-47.11	654.77	9768.57	9720.06	201.37	
14800.00	14130.50	5000.00	4998.29	79.70	0.85	192.59	-47.11	654.77	9864.67	9816.74	205.80	
14900.00	14230.23	5000.00	4998.29	79.86	0.85	191.30	-47.11	654.77	9959.87	9912.39	209.75	

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT UF #16-6D-13-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
0.00	0.00	14.42	14.42	0.00	0.02	83.32	68.81	587.55	591.56	591.55	36825.52	
100.00	100.00	113.89	113.89	0.10	0.13	83.33	68.75	587.61	591.62	591.40	2646.83	
200.00	200.00	213.36	213.36	0.32	0.24	83.34	68.61	587.78	591.77	591.21	1058.37	
300.00	300.00	312.83	312.83	0.55	0.35	83.37	68.37	588.04	592.01	591.11	661.62	
400.00	400.00	412.29	412.29	0.77	0.46	83.40	68.06	588.41	592.33	591.10	481.39	
500.00	500.00	511.76	511.76	1.00	0.57	83.45	67.65	588.87	592.75	591.18	378.47	
600.00	600.00	611.22	611.22	1.22	0.68	83.50	67.16	589.44	593.26	591.36	311.93	
700.00	700.00	710.68	710.67	1.45	0.79	83.56	66.58	590.10	593.86	591.62	265.39	
800.00	800.00	810.14	810.13	1.67	0.91	83.63	65.91	590.87	594.55	591.97	231.03	
900.00	900.00	909.60	909.58	1.89	1.02	83.72	65.16	591.73	595.33	592.42	204.63	
1000.00	1000.00	1009.05	1009.02	2.12	1.13	83.81	64.32	592.70	596.20	592.96	183.72	
1100.00	1100.00	1103.88	1103.83	2.34	1.29	83.93	63.16	593.94	597.38	593.75	164.34	
1200.00	1200.00	1184.98	1184.84	2.57	1.48	84.20	60.65	596.75	600.56	596.51	148.41	
1300.00	1300.00	1258.19	1257.79	2.79	1.66	84.49	58.14	602.28	607.73	603.29	136.97	
1400.00	1400.00	1345.45	1344.43	3.02	1.89	84.95	54.08	611.82	618.19	613.32	126.94	
1500.00	1500.00	1435.89	1434.01	3.24	2.15	85.49	49.12	623.18	630.28	624.96	118.57	
1600.00	1600.00	1526.26	1523.34	3.47	2.43	86.07	43.68	635.76	643.75	637.98	111.58	
1700.00	1700.00	1617.64	1613.49	3.69	2.74	86.67	37.84	649.55	658.44	652.21	105.63	
1800.00	1800.00	1706.46	1700.87	3.92	3.06	87.28	31.51	664.14	674.53	667.83	100.75	
1900.00	1900.00	1793.25	1785.93	4.14	3.41	87.93	24.53	679.83	692.31	685.16	96.71	
2000.00	2000.00	1890.37	1880.83	4.37	3.80	88.75	15.26	698.34	711.19	703.53	92.94	
2100.00	2100.00	1995.91	1983.97	4.59	4.20	89.69	3.93	717.58	729.36	721.21	89.44	
2200.00	2200.00	2091.85	2077.73	4.82	4.58	90.55	-7.08	734.76	747.41	738.77	86.48	
2300.00	2300.00	2182.08	2165.81	5.04	4.96	91.33	-17.40	751.35	766.12	756.99	84.00	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 8
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(Ne) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT UF #16-6D-13-17
 Wellpath: 1 VO

Inter-Site Error: 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
2400.00	2400.00	2272.88	2254.14	5.27	5.38	92.14	-28.78	769.03	786.10	776.48	81.72	
2500.00	2500.00	2363.08	2341.64	5.49	5.82	92.99	-41.08	787.17	806.97	796.85	79.71	
2600.00	2600.00	2443.32	2419.10	5.72	6.24	93.78	-53.18	804.21	829.31	818.71	78.24	
2700.00	2700.00	2526.12	2498.44	5.94	6.71	94.67	-67.24	823.28	853.81	842.71	76.95	
2800.00	2800.00	2613.51	2581.76	6.17	7.22	95.62	-83.04	844.37	879.79	868.17	75.74	
2900.00	2900.00	2704.98	2668.77	6.39	7.78	96.59	-100.12	866.85	906.56	894.40	74.58	
3000.00	3000.00	2785.77	2745.32	6.61	8.29	97.45	-115.96	887.24	934.40	921.75	73.86	
3100.00	3100.00	2858.00	2813.25	6.84	8.77	291.80	-130.77	906.80	964.31	951.20	73.55	
3200.00	3199.91	2930.57	2880.99	7.07	9.28	293.12	-145.88	928.00	995.29	981.71	73.28	
3300.00	3299.56	3003.32	2948.19	7.30	9.83	294.29	-162.32	950.50	1026.81	1012.74	72.94	
3400.00	3398.75	3081.71	3019.93	7.54	10.46	295.33	-181.08	975.93	1058.48	1043.85	72.36	
3500.00	3497.30	3152.81	3084.47	7.80	11.06	296.18	-198.56	1000.08	1090.09	1074.92	71.87	
3600.00	3595.02	3218.46	3143.26	8.08	11.64	296.92	-215.70	1023.76	1122.31	1106.59	71.41	
3700.00	3691.71	3294.70	3210.53	8.39	12.36	297.59	-237.57	1052.20	1154.58	1138.21	70.50	
3800.00	3787.21	3371.80	3277.70	8.75	13.12	298.17	-261.30	1081.65	1186.43	1169.32	69.35	
3900.00	3881.38	3440.00	3336.47	9.15	13.83	298.46	-283.06	1108.58	1218.07	1200.21	68.20	
4000.00	3975.17	3518.53	3403.19	9.59	14.67	298.19	-309.05	1140.81	1251.12	1232.37	66.70	
4100.00	4068.95	3609.94	3480.56	10.07	15.60	297.93	-339.94	1178.43	1284.54	1264.79	65.05	
4200.00	4162.74	3690.95	3548.79	10.57	16.45	297.70	-367.34	1212.44	1318.83	1298.12	63.69	
4300.00	4256.53	3774.84	3619.32	11.09	17.33	297.44	-395.03	1248.43	1353.90	1332.19	62.36	
4400.00	4350.32	3863.34	3693.96	11.63	18.25	297.14	-423.33	1286.65	1389.08	1366.32	61.03	
4500.00	4444.10	3943.51	3761.20	12.18	19.11	296.85	-448.44	1322.36	1425.49	1401.70	59.92	
4600.00	4537.89	4083.20	3879.86	12.75	20.50	296.27	-489.74	1383.37	1460.72	1435.50	57.94	
4700.00	4631.68	4193.43	3975.26	13.33	21.55	295.71	-519.17	1430.11	1494.08	1467.64	56.51	
4800.00	4725.47	4300.21	4068.62	13.93	22.55	295.14	-546.07	1474.41	1526.27	1498.61	55.18	
4900.00	4819.25	4398.22	4154.64	14.53	23.46	294.60	-569.83	1514.93	1558.28	1529.43	54.02	
5000.00	4913.04	4515.65	4258.35	15.14	24.53	293.94	-597.09	1562.77	1589.64	1559.48	52.70	
5100.00	5006.83	4610.53	4342.97	15.76	25.36	293.35	-616.94	1600.82	1620.12	1588.77	51.67	
5200.00	5100.62	4697.53	4420.47	16.39	26.18	292.81	-634.81	1636.09	1651.16	1618.63	50.76	
5300.00	5194.40	4796.91	4508.87	17.02	27.12	292.24	-655.65	1676.43	1682.46	1648.67	49.79	
5400.00	5288.19	4917.89	4616.72	17.66	28.23	291.63	-682.85	1724.02	1712.74	1677.55	48.67	
5500.00	5381.98	5020.18	4707.93	18.30	29.17	291.20	-707.69	1763.10	1742.16	1705.67	47.75	
5600.00	5475.77	5090.95	4770.62	18.95	29.85	290.95	-725.91	1790.40	1772.20	1734.59	47.12	
5700.00	5569.55	5194.67	4861.90	19.60	30.85	290.66	-754.37	1830.61	1802.69	1763.74	46.28	
5800.00	5663.34	5280.47	4937.21	20.25	31.68	290.45	-778.74	1863.71	1833.15	1792.96	45.62	
5900.00	5757.13	5393.20	5036.60	20.91	32.74	290.14	-809.46	1907.14	1863.42	1821.84	44.82	
6000.00	5850.92	5472.90	5106.78	21.56	33.50	289.94	-831.48	1937.79	1893.72	1850.94	44.27	
6100.00	5944.70	5579.17	5200.28	22.23	34.52	289.69	-861.03	1978.77	1924.15	1880.00	43.58	
6200.00	6038.49	5653.00	5265.11	22.89	35.24	289.53	-881.83	2007.33	1954.81	1909.48	43.13	
6300.00	6132.28	5743.38	5343.99	23.56	36.14	289.36	-908.17	2042.71	1986.05	1939.41	42.59	
6400.00	6226.06	5836.32	5424.43	24.22	37.08	289.25	-936.94	2079.32	2017.73	1969.79	42.08	
6500.00	6319.85	5930.66	5506.33	24.90	38.02	289.12	-965.54	2116.38	2049.27	2000.01	41.60	
6600.00	6413.64	6043.52	5605.02	25.57	39.12	288.91	-997.64	2160.72	2080.65	2029.95	41.04	
6700.00	6507.43	6180.06	5726.08	26.24	40.38	288.58	-1033.67	2212.57	2110.49	2058.20	40.37	
6800.00	6601.21	6288.01	5822.66	26.91	41.35	288.29	-1060.94	2252.34	2139.09	2085.41	39.85	
6900.00	6695.00	6366.80	5893.25	27.59	42.05	288.06	-1080.05	2281.66	2168.03	2113.13	39.49	
7000.00	6788.79	6493.77	6007.18	28.27	43.17	287.70	-1110.69	2328.59	2196.85	2140.43	38.93	
7100.00	6882.58	6617.09	6118.86	28.95	44.21	287.34	-1139.74	2372.07	2223.79	2165.87	38.39	
7200.00	6976.36	6731.57	6223.34	29.63	45.14	286.96	-1164.71	2411.65	2250.09	2190.73	37.91	
7300.00	7070.15	6915.38	6392.47	30.31	46.57	286.33	-1203.55	2472.20	2275.26	2214.10	37.20	
7400.00	7163.94	7297.11	6757.20	30.99	48.75	284.50	-1262.07	2566.94	2292.25	2228.67	36.05	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 9
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT UF #16-6D-13-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
7500.00	7257.73	7552.16	7008.29	31.67	49.63	282.88	-1283.92	2605.56	2299.40	2234.19	35.26	
7600.00	7351.51	7727.70	7182.74	32.35	50.04	281.60	-1292.31	2623.02	2302.00	2235.45	34.59	
7700.00	7445.30	7880.45	7335.08	33.04	50.30	280.43	-1297.12	2633.04	2301.60	2233.73	33.91	
7800.00	7539.09	7990.97	7445.41	33.72	50.46	279.56	-1299.59	2638.89	2300.66	2231.58	33.30	
7900.00	7632.88	8095.40	7549.71	34.41	50.61	278.72	-1301.65	2643.73	2299.55	2229.23	32.70	
8000.00	7726.66	8190.13	7644.33	35.09	50.73	277.97	-1303.62	2647.94	2298.69	2227.14	32.13	
8100.00	7820.45	8191.00	7645.20	35.78	50.74	277.96	-1303.63	2647.98	2300.20	2227.57	31.67	
8200.00	7914.24	8191.00	7645.20	36.47	50.74	277.96	-1303.63	2647.98	2306.04	2232.35	31.29	
8300.00	8008.03	8191.00	7645.20	37.16	50.74	277.96	-1303.63	2647.98	2316.19	2241.43	30.98	
8400.00	8101.81	8191.00	7645.20	37.84	50.74	277.96	-1303.63	2647.98	2330.59	2254.77	30.74	
8500.00	8195.60	8191.00	7645.20	38.53	50.74	277.96	-1303.63	2647.98	2349.16	2272.28	30.55	
8600.00	8289.39	8191.00	7645.20	39.22	50.74	277.96	-1303.63	2647.98	2371.81	2293.87	30.43	
8700.00	8383.18	8191.00	7645.20	39.91	50.74	277.96	-1303.63	2647.98	2398.42	2319.42	30.36	
8800.00	8476.96	8191.00	7645.20	40.60	50.74	277.96	-1303.63	2647.98	2428.85	2348.80	30.34	
8900.00	8570.75	8191.00	7645.20	41.29	50.74	277.96	-1303.63	2647.98	2462.97	2381.88	30.37	
9000.00	8664.54	8191.00	7645.20	41.98	50.74	277.96	-1303.63	2647.98	2500.63	2418.50	30.45	
9100.00	8758.33	8191.00	7645.20	42.67	50.74	277.96	-1303.63	2647.98	2541.67	2458.50	30.56	
9200.00	8852.11	8191.00	7645.20	43.36	50.74	277.96	-1303.63	2647.98	2585.92	2501.72	30.71	
9300.00	8945.90	8191.00	7645.20	44.06	50.74	277.96	-1303.63	2647.98	2633.23	2548.00	30.90	
9400.00	9039.69	8191.00	7645.20	44.75	50.74	277.96	-1303.63	2647.98	2683.43	2597.18	31.11	
9500.00	9133.48	8191.00	7645.20	45.44	50.74	277.96	-1303.63	2647.98	2736.37	2649.11	31.36	
9600.00	9227.26	8191.00	7645.20	46.13	50.74	277.96	-1303.63	2647.98	2791.89	2703.62	31.63	
9700.00	9321.05	8191.00	7645.20	46.83	50.74	277.96	-1303.63	2647.98	2849.83	2760.56	31.92	
9800.00	9414.84	8191.00	7645.20	47.52	50.74	277.96	-1303.63	2647.98	2910.06	2819.79	32.24	
9900.00	9508.63	8191.00	7645.20	48.21	50.74	277.96	-1303.63	2647.98	2972.44	2881.18	32.57	
10000.00	9602.41	8191.00	7645.20	48.91	50.74	277.96	-1303.63	2647.98	3036.82	2944.58	32.92	
10100.00	9696.20	8191.00	7645.20	49.60	50.74	277.96	-1303.63	2647.98	3103.10	3009.88	33.29	
10200.00	9789.99	8191.00	7645.20	50.29	50.74	277.96	-1303.63	2647.98	3171.14	3076.95	33.67	
10300.00	9883.78	8191.00	7645.20	50.99	50.74	277.96	-1303.63	2647.98	3240.84	3145.68	34.06	
10400.00	9977.56	8191.00	7645.20	51.68	50.74	277.96	-1303.63	2647.98	3312.09	3215.98	34.46	
10500.00	10071.35	8191.00	7645.20	52.38	50.74	277.96	-1303.63	2647.98	3384.80	3287.74	34.87	
10600.00	10165.14	8191.00	7645.20	53.07	50.74	277.96	-1303.63	2647.98	3458.87	3360.87	35.29	
10700.00	10258.93	8191.00	7645.20	53.77	50.74	277.96	-1303.63	2647.98	3534.22	3435.28	35.72	
10800.00	10352.71	8191.00	7645.20	54.46	50.74	277.96	-1303.63	2647.98	3610.76	3510.89	36.15	
10900.00	10446.50	8191.00	7645.20	55.16	50.74	277.96	-1303.63	2647.98	3688.43	3587.64	36.59	
11000.00	10540.29	8191.00	7645.20	55.85	50.74	277.96	-1303.63	2647.98	3767.15	3665.44	37.04	
11100.00	10634.08	8191.00	7645.20	56.55	50.74	277.96	-1303.63	2647.98	3846.86	3744.25	37.49	
11200.00	10727.86	8191.00	7645.20	57.24	50.74	277.96	-1303.63	2647.98	3927.50	3823.98	37.94	
11300.00	10821.65	8191.00	7645.20	57.94	50.74	277.96	-1303.63	2647.98	4009.01	3904.60	38.39	
11400.00	10915.44	8191.00	7645.20	58.64	50.74	277.96	-1303.63	2647.98	4091.35	3986.04	38.85	
11500.00	11009.23	8191.00	7645.20	59.33	50.74	277.96	-1303.63	2647.98	4174.45	4068.26	39.31	
11600.00	11103.01	8191.00	7645.20	60.03	50.74	277.96	-1303.63	2647.98	4258.28	4151.22	39.77	
11700.00	11196.80	8191.00	7645.20	60.72	50.74	277.96	-1303.63	2647.98	4342.79	4234.86	40.24	
11800.00	11290.59	8191.00	7645.20	61.42	50.74	277.96	-1303.63	2647.98	4427.95	4319.16	40.70	
11900.00	11384.38	8191.00	7645.20	62.12	50.74	277.96	-1303.63	2647.98	4513.72	4404.07	41.16	
12000.00	11478.16	8191.00	7645.20	62.81	50.74	277.96	-1303.63	2647.98	4600.07	4489.56	41.63	
12100.00	11571.95	8191.00	7645.20	63.51	50.74	277.96	-1303.63	2647.98	4686.95	4575.60	42.09	
12200.00	11665.74	8191.00	7645.20	64.21	50.74	277.96	-1303.63	2647.98	4774.35	4662.16	42.56	
12300.00	11759.53	8191.00	7645.20	64.90	50.74	277.96	-1303.63	2647.98	4862.24	4749.22	43.02	
12400.00	11853.31	8191.00	7645.20	65.60	50.74	277.96	-1303.63	2647.98	4950.58	4836.73	43.48	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 10
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT 16-6D-13-17 PAD
 Well: PETER'S POINT UF #16-6D-13-17
 Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North				
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft		
12500.00	11947.10	8191.00	7645.20	66.30	50.74	277.96	-1303.63	2647.98	5039.36	4924.69	43.95
12600.00	12040.89	8191.00	7645.20	67.00	50.74	277.96	-1303.63	2647.98	5128.56	5013.07	44.41
12700.00	12134.68	8191.00	7645.20	67.69	50.74	277.96	-1303.63	2647.98	5218.14	5101.84	44.87
12800.00	12228.46	8191.00	7645.20	68.39	50.74	277.96	-1303.63	2647.98	5308.10	5191.00	45.33
12900.00	12322.25	8191.00	7645.20	69.09	50.74	277.96	-1303.63	2647.98	5398.41	5280.51	45.79
13000.00	12416.04	8191.00	7645.20	69.79	50.74	277.96	-1303.63	2647.98	5489.06	5370.36	46.24
13100.00	12509.82	8191.00	7645.20	70.48	50.74	277.96	-1303.63	2647.98	5580.02	5460.53	46.70
13200.00	12603.61	8191.00	7645.20	71.18	50.74	277.96	-1303.63	2647.98	5671.30	5551.01	47.15
13300.00	12697.40	8191.00	7645.20	71.88	50.74	277.96	-1303.63	2647.98	5762.86	5641.79	47.60
13400.00	12791.19	8191.00	7645.20	72.58	50.74	277.96	-1303.63	2647.98	5854.69	5732.85	48.05
13500.00	12884.97	8191.00	7645.20	73.27	50.74	277.96	-1303.63	2647.98	5946.79	5824.18	48.50
13600.00	12978.76	8191.00	7645.20	73.97	50.74	277.96	-1303.63	2647.98	6039.14	5915.76	48.95
13700.00	13072.55	8191.00	7645.20	74.67	50.74	277.96	-1303.63	2647.98	6131.73	6007.58	49.39
13800.00	13166.34	8191.00	7645.20	75.37	50.74	277.96	-1303.63	2647.98	6224.55	6099.64	49.83
13900.00	13260.12	8191.00	7645.20	76.07	50.74	277.96	-1303.63	2647.98	6317.59	6191.93	50.27
14000.00	13353.91	8191.00	7645.20	76.77	50.74	277.96	-1303.63	2647.98	6410.84	6284.42	50.71
14100.00	13447.89	8191.00	7645.20	77.40	50.74	274.95	-1303.63	2647.98	6504.32	6376.90	51.05
14200.00	13542.91	8191.00	7645.20	77.86	50.74	269.57	-1303.63	2647.98	6598.07	6469.99	51.51
14300.00	13638.96	8191.00	7645.20	78.27	50.74	264.10	-1303.63	2647.98	6692.00	6563.80	52.20
14400.00	13735.91	8191.00	7645.20	78.65	50.74	258.67	-1303.63	2647.98	6785.97	6658.23	53.12
14500.00	13833.67	8191.00	7645.20	78.98	50.74	253.37	-1303.63	2647.98	6879.89	6753.10	54.26
14600.00	13932.09	8191.00	7645.20	79.26	50.74	248.28	-1303.63	2647.98	6973.63	6848.24	55.61
14700.00	14031.08	8191.00	7645.20	79.51	50.74	243.48	-1303.63	2647.98	7067.10	6943.42	57.14
14800.00	14130.50	8191.00	7645.20	79.70	50.74	239.02	-1303.63	2647.98	7160.19	7038.44	58.81
14900.00	14230.23	8191.00	7645.20	79.86	50.74	234.90	-1303.63	2647.98	7252.81	7133.10	60.59
15000.00	14330.15	8191.00	7645.20	79.97	50.74	231.14	-1303.63	2647.98	7344.85	7227.24	62.45
15100.00	14430.15	8191.00	7645.20	80.04	50.74	35.80	-1303.63	2647.98	7436.33	7328.55	68.99
15200.00	14530.15	8191.00	7645.20	80.14	50.74	35.80	-1303.63	2647.98	7527.88	7419.98	69.77
15300.00	14630.15	8191.00	7645.20	80.23	50.74	35.80	-1303.63	2647.98	7619.63	7511.62	70.55
15319.85	14650.00	8191.00	7645.20	80.25	50.74	35.80	-1303.63	2647.98	7637.87	7529.84	70.70

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETER'S POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis		Offset Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North				
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft		
0.00	0.00	3.40	-3.40	0.00	0.00	70.55	66.78	189.08	200.52	200.52	61739.81
100.00	100.00	96.60	96.60	0.10	0.09	70.55	66.78	189.08	200.52	200.33	1061.38
200.00	200.00	196.60	196.60	0.32	0.31	70.55	66.78	189.08	200.52	199.89	316.25
300.00	300.00	296.60	296.60	0.55	0.54	70.55	66.78	189.08	200.52	199.44	185.05
400.00	400.00	396.60	396.60	0.77	0.76	70.55	66.78	189.08	200.52	198.99	130.79
500.00	500.00	496.60	496.60	1.00	0.99	70.55	66.78	189.08	200.52	198.54	101.14
600.00	600.00	596.60	596.60	1.22	1.21	70.55	66.78	189.08	200.52	198.09	82.45
700.00	700.00	696.60	696.60	1.45	1.44	70.55	66.78	189.08	200.52	197.64	69.58
800.00	800.00	796.60	796.60	1.67	1.66	70.55	66.78	189.08	200.52	197.19	60.19
900.00	900.00	896.60	896.60	1.89	1.89	70.55	66.78	189.08	200.52	196.74	53.04
1000.00	1000.00	996.60	996.60	2.12	2.11	70.55	66.78	189.08	200.52	196.29	47.40
1100.00	1100.00	1096.60	1096.60	2.34	2.34	70.55	66.78	189.08	200.52	195.84	42.85
1200.00	1200.00	1196.60	1196.60	2.57	2.56	70.55	66.78	189.08	200.52	195.39	39.09
1300.00	1300.00	1296.60	1296.60	2.79	2.79	70.55	66.78	189.08	200.52	194.94	35.94
1400.00	1400.00	1396.60	1396.60	3.02	3.01	70.55	66.78	189.08	200.52	194.49	33.26

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP	Date: 9/24/2007	Time: 10:48:08	Page: 11
Field: CARBON COUNTY, UTAH			
Reference Site: PETERS POINT UF #2-7D-13-17	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17	
Reference Well: PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5	
Reference Wellpath: 1	Db: Sybase		

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETERS POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr	Edge	Separation	Warning
MD ft	TVD ft	MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft	East ft	Distance ft	Distance ft	Factor	
1500.00	1500.00	1496.60	1496.60	3.24	3.23	70.55	66.78	189.08	200.52	194.04	30.95	
1600.00	1600.00	1596.60	1596.60	3.47	3.46	70.55	66.78	189.08	200.52	193.60	28.95	
1700.00	1700.00	1696.60	1696.60	3.69	3.68	70.55	66.78	189.08	200.52	193.15	27.18	
1800.00	1800.00	1796.60	1796.60	3.92	3.91	70.55	66.78	189.08	200.52	192.70	25.62	
1900.00	1900.00	1896.60	1896.60	4.14	4.13	70.55	66.78	189.08	200.52	192.25	24.23	
2000.00	2000.00	1996.60	1996.60	4.37	4.36	70.55	66.78	189.08	200.52	191.80	22.98	
2100.00	2100.00	2096.60	2096.60	4.59	4.58	70.55	66.78	189.08	200.52	191.35	21.85	
2200.00	2200.00	2196.60	2196.60	4.82	4.81	70.55	66.78	189.08	200.52	190.90	20.83	
2300.00	2300.00	2296.60	2296.60	5.04	5.03	70.55	66.78	189.08	200.52	190.45	19.90	
2400.00	2400.00	2396.60	2396.60	5.27	5.26	70.55	66.78	189.08	200.52	190.00	19.05	
2500.00	2500.00	2496.60	2496.60	5.49	5.48	70.55	66.78	189.08	200.52	189.55	18.27	
2600.00	2600.00	2596.60	2596.60	5.72	5.71	70.55	66.78	189.08	200.52	189.10	17.55	
2700.00	2700.00	2696.60	2696.60	5.94	5.93	70.55	66.78	189.08	200.52	188.65	16.89	
2800.00	2800.00	2796.60	2796.60	6.17	6.16	70.55	66.78	189.08	200.52	188.20	16.27	
2900.00	2900.00	2896.60	2896.60	6.39	6.38	70.55	66.78	189.08	200.52	187.75	15.70	
3000.00	3000.00	2996.60	2996.60	6.61	6.61	70.55	66.78	189.08	200.52	187.30	15.17	
3100.00	3100.00	3095.05	3095.05	6.84	6.83	263.82	66.66	189.26	200.70	187.03	14.68	
3200.00	3199.91	3190.79	3190.75	7.07	7.04	263.43	65.22	191.62	202.95	188.84	14.39	
3300.00	3299.56	3286.39	3286.16	7.30	7.26	262.66	62.10	196.70	207.81	193.25	14.28	
3400.00	3398.75	3381.76	3381.08	7.54	7.48	261.58	57.34	204.46	215.33	200.32	14.35	
3500.00	3497.30	3476.79	3475.32	7.80	7.71	260.27	50.95	214.87	225.59	210.11	14.57	
3600.00	3595.02	3571.39	3568.68	8.08	7.95	258.81	42.97	227.88	238.66	222.68	14.93	
3700.00	3691.71	3665.48	3660.98	8.39	8.21	257.28	33.44	243.41	254.60	238.07	15.41	
3800.00	3787.21	3762.17	3755.37	8.75	8.49	255.53	22.48	261.28	273.01	255.87	15.93	
3900.00	3881.38	3859.24	3850.11	9.15	8.79	253.17	11.42	279.31	293.01	275.20	16.45	
4000.00	3975.17	3956.11	3944.65	9.59	9.10	250.61	0.39	297.29	313.94	295.42	16.95	
4100.00	4068.95	4052.97	4039.19	10.07	9.43	248.36	-10.65	315.28	335.41	316.15	17.41	
4200.00	4162.74	4149.84	4133.73	10.57	9.76	246.39	-21.68	333.26	357.31	337.28	17.84	
4300.00	4256.53	4246.70	4228.27	11.09	10.11	244.64	-32.72	351.25	379.57	358.75	18.23	
4400.00	4350.32	4343.57	4322.81	11.63	10.46	243.09	-43.75	369.23	402.14	380.51	18.60	
4500.00	4444.10	4440.43	4417.35	12.18	10.83	241.70	-54.78	387.21	424.96	402.51	18.93	
4600.00	4537.89	4537.30	4511.89	12.75	11.20	240.45	-65.82	405.20	447.99	424.71	19.24	
4700.00	4631.68	4634.16	4606.43	13.33	11.57	239.32	-76.85	423.18	471.21	447.08	19.53	
4800.00	4725.47	4731.03	4700.97	13.93	11.96	238.30	-87.88	441.17	494.59	469.60	19.79	
4900.00	4819.25	4827.89	4795.51	14.53	12.35	237.37	-98.92	459.15	518.10	492.25	20.04	
5000.00	4913.04	4924.76	4890.05	15.14	12.74	236.52	-109.95	477.14	541.73	515.00	20.27	
5100.00	5006.83	5021.63	4984.59	15.76	13.14	235.74	-120.99	495.12	565.47	537.86	20.48	
5200.00	5100.62	5118.49	5079.12	16.39	13.54	235.02	-132.02	513.11	589.29	560.79	20.68	
5300.00	5194.40	5215.36	5173.66	17.02	13.95	234.36	-143.05	531.09	613.20	583.81	20.86	
5400.00	5288.19	5312.22	5268.20	17.66	14.36	233.75	-154.09	549.07	637.18	606.89	21.04	
5500.00	5381.98	5409.09	5362.74	18.30	14.77	233.18	-165.12	567.06	661.22	630.03	21.20	
5600.00	5475.77	5505.95	5457.28	18.95	15.18	232.66	-176.16	585.04	685.32	653.22	21.35	
5700.00	5569.55	5602.82	5551.82	19.60	15.60	232.16	-187.19	603.03	709.47	676.46	21.49	
5800.00	5663.34	5699.68	5646.36	20.25	16.02	231.70	-198.22	621.01	733.67	699.75	21.63	
5900.00	5757.13	5796.55	5740.90	20.91	16.45	231.27	-209.26	639.00	757.90	723.07	21.76	
6000.00	5850.92	5893.41	5835.44	21.56	16.87	230.87	-220.29	656.98	782.18	746.42	21.88	
6100.00	5944.70	5990.28	5929.98	22.23	17.30	230.49	-231.32	674.97	806.49	769.81	21.99	
6200.00	6038.49	6087.14	6024.52	22.89	17.73	230.13	-242.36	692.95	830.83	793.23	22.10	
6300.00	6132.28	6184.01	6119.06	23.56	18.16	229.80	-253.39	710.94	855.20	816.68	22.20	
6400.00	6226.06	6280.88	6213.60	24.22	18.59	229.48	-264.43	728.92	879.60	840.15	22.29	
6500.00	6319.85	6377.74	6308.14	24.90	19.03	229.18	-275.46	746.90	904.02	863.64	22.39	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	9/24/2007	Time:	10:48:08	Page:	12
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PETERS POINT UF #2-7D-13-17				
Reference Site:	PETERS POINT UF #2-7D-13-17	Vertical (TVD) Reference:	SITE 6727.5				
Reference Well:	PETERS POINT UF #2-7D-13-17	Db: Sybase					
Reference Wellpath:	1						

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETERS POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference MD ft	TVD ft	Offset MD ft	TVD ft	Semi-Major Axis Ref ft	Offset ft	TFO-HS deg	Offset Location North ft	East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
6600.00	6413.64	6474.61	6402.68	25.57	19.46	228.89	-286.49	764.89	928.46	887.15	22.47	
6700.00	6507.43	6571.47	6497.22	26.24	19.90	228.62	-297.53	782.87	952.93	910.68	22.56	
6800.00	6601.21	6668.34	6591.76	26.91	20.33	228.36	-308.56	800.86	977.41	934.23	22.63	
6900.00	6695.00	6765.20	6686.30	27.59	20.77	228.12	-319.59	818.84	1001.91	957.79	22.71	
7000.00	6788.79	6862.07	6780.84	28.27	21.21	227.89	-330.63	836.83	1026.43	981.37	22.78	
7100.00	6882.58	6958.93	6875.38	28.95	21.65	227.66	-341.66	854.81	1050.96	1004.97	22.85	
7200.00	6976.36	7055.80	6969.91	29.63	22.09	227.45	-352.70	872.80	1075.51	1028.57	22.92	
7300.00	7070.15	7152.66	7064.45	30.31	22.54	227.25	-363.73	890.78	1100.07	1052.19	22.98	
7400.00	7163.94	7249.53	7158.99	30.99	22.98	227.06	-374.76	908.76	1124.64	1075.82	23.04	
7500.00	7257.73	7346.39	7253.53	31.67	23.42	226.87	-385.80	926.75	1149.22	1099.47	23.10	
7600.00	7351.51	7443.26	7348.07	32.35	23.87	226.69	-396.83	944.73	1173.82	1123.12	23.15	
7700.00	7445.30	7540.13	7442.61	33.04	24.31	226.52	-407.87	962.72	1198.42	1146.78	23.20	
7800.00	7539.09	7636.99	7537.15	33.72	24.76	226.36	-418.90	980.70	1223.04	1170.45	23.26	
7900.00	7632.88	7733.86	7631.69	34.41	25.21	226.20	-429.93	998.69	1247.66	1194.13	23.31	
8000.00	7726.66	7830.72	7726.23	35.09	25.65	226.05	-440.97	1016.67	1272.29	1217.81	23.35	
8100.00	7820.45	7927.59	7820.77	35.78	26.10	225.91	-452.00	1034.66	1296.93	1241.50	23.40	
8200.00	7914.24	8024.45	7915.31	36.47	26.55	225.77	-463.03	1052.64	1321.58	1265.20	23.44	
8300.00	8008.03	8121.32	8009.85	37.16	27.00	225.63	-474.07	1070.63	1346.23	1288.91	23.48	
8400.00	8101.81	8218.18	8104.39	37.84	27.45	225.50	-485.10	1088.61	1370.90	1312.62	23.53	
8500.00	8195.60	8315.05	8198.93	38.53	27.90	225.38	-496.14	1106.59	1395.56	1336.34	23.56	
8600.00	8289.39	8411.91	8293.47	39.22	28.35	225.25	-507.17	1124.58	1420.24	1360.06	23.60	
8700.00	8383.18	8508.78	8388.01	39.91	28.80	225.14	-518.20	1142.56	1444.92	1383.79	23.64	
8800.00	8476.96	8605.64	8482.55	40.60	29.25	225.02	-529.24	1160.55	1469.60	1407.53	23.68	
8900.00	8570.75	8702.51	8577.09	41.29	29.70	224.92	-540.27	1178.53	1494.29	1431.27	23.71	
9000.00	8664.54	8799.38	8671.63	41.98	30.15	224.81	-551.30	1196.52	1518.99	1455.01	23.74	
9100.00	8758.33	8896.24	8766.17	42.67	30.61	224.71	-562.34	1214.50	1543.69	1478.76	23.78	
9200.00	8852.11	8993.11	8860.70	43.36	31.06	224.61	-573.37	1232.49	1568.39	1502.51	23.81	
9300.00	8945.90	9089.97	8955.24	44.06	31.51	224.51	-584.41	1250.47	1593.10	1526.27	23.84	
9400.00	9039.69	9186.84	9049.78	44.75	31.96	224.42	-595.44	1268.45	1617.81	1550.03	23.87	
9500.00	9133.48	9283.70	9144.32	45.44	32.42	224.33	-606.47	1286.44	1642.53	1573.79	23.90	
9600.00	9227.26	9380.57	9238.86	46.13	32.87	224.24	-617.51	1304.42	1667.25	1597.56	23.92	
9700.00	9321.05	9477.43	9333.40	46.83	33.32	224.16	-628.54	1322.41	1691.97	1621.33	23.95	
9800.00	9414.84	9574.30	9427.94	47.52	33.78	224.07	-639.58	1340.39	1716.70	1645.10	23.98	
9900.00	9508.63	9671.16	9522.48	48.21	34.23	223.99	-650.61	1358.38	1741.43	1668.87	24.00	
10000.00	9602.41	9768.03	9617.02	48.91	34.69	223.92	-661.64	1376.36	1766.16	1692.65	24.03	
10100.00	9696.20	9864.90	9711.56	49.60	35.14	223.84	-672.68	1394.35	1790.90	1716.43	24.05	
10200.00	9789.99	9961.76	9806.10	50.29	35.60	223.77	-683.71	1412.33	1815.64	1740.22	24.07	
10300.00	9883.78	10058.63	9900.64	50.99	36.05	223.69	-694.74	1430.32	1840.38	1764.00	24.10	
10400.00	9977.56	10155.49	9995.18	51.68	36.51	223.62	-705.78	1448.30	1865.12	1787.79	24.12	
10500.00	10071.35	10252.36	10089.72	52.38	36.96	223.56	-716.81	1466.28	1889.87	1811.58	24.14	
10600.00	10165.14	10349.22	10184.26	53.07	37.42	223.49	-727.85	1484.27	1914.62	1835.38	24.16	
10700.00	10258.93	10446.09	10278.80	53.77	37.88	223.43	-738.88	1502.25	1939.37	1859.17	24.18	
10800.00	10352.71	10542.95	10373.34	54.46	38.33	223.36	-749.91	1520.24	1964.13	1882.97	24.20	
10900.00	10446.50	10639.82	10467.88	55.16	38.79	223.30	-760.95	1538.22	1988.88	1906.77	24.22	
11000.00	10540.29	10736.68	10562.42	55.85	39.24	223.24	-771.98	1556.21	2013.64	1930.57	24.24	
11100.00	10634.08	10833.55	10656.96	56.55	39.70	223.18	-783.01	1574.19	2038.40	1954.38	24.26	
11200.00	10727.86	10930.41	10751.49	57.24	40.16	223.13	-794.05	1592.18	2063.17	1978.18	24.28	
11300.00	10821.65	11027.28	10846.03	57.94	40.62	223.07	-805.08	1610.16	2087.93	2001.99	24.29	
11400.00	10915.44	11124.15	10940.57	58.64	41.07	223.02	-816.12	1628.14	2112.70	2025.80	24.31	
11500.00	11009.23	11221.01	11035.11	59.33	41.53	222.96	-827.15	1646.13	2137.46	2049.61	24.33	
11600.00	11103.01	11317.88	11129.65	60.03	41.99	222.91	-838.18	1664.11	2162.23	2073.42	24.35	

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Reference Site: PETERS POINT UF #2-7D-13-17
 Reference Well: PETERS POINT UF #2-7D-13-17
 Reference Wellpath: 1

Date: 9/24/2007 Time: 10:48:08 Page: 13
 Co-ordinate(NE) Reference: Well: PETERS POINT UF #2-7D-13-17
 Vertical (TVD) Reference: SITE 6727.5
 Db: Sybase

Site: PETER'S POINT UF #15-6D-13-17
 Well: PETERS POINT UF #15-6D-13-17
 Wellpath: 1 V0 Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference		Offset		Semi-Major Axis			Offset Location		Ctr-Ctr	Edge	Separation	Warning
MD	TVD	MD	TVD	Ref	Offset	TFO-HS	North	East	Distance	Distance	Factor	
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
11700.00	11196.80	11414.74	11224.19	60.72	42.44	222.86	-849.22	1682.10	2187.00	2097.23	24.36	
11800.00	11290.59	11511.61	11318.73	61.42	42.90	222.81	-860.25	1700.08	2211.78	2121.05	24.38	
11900.00	11384.38	11608.47	11413.27	62.12	43.36	222.76	-871.29	1718.07	2236.55	2144.86	24.39	
12000.00	11478.16	11705.34	11507.81	62.81	43.82	222.71	-882.32	1736.05	2261.33	2168.68	24.41	
12100.00	11571.95	11802.20	11602.35	63.51	44.28	222.67	-893.35	1754.04	2286.11	2192.50	24.42	
12200.00	11665.74	11899.07	11696.89	64.21	44.73	222.62	-904.39	1772.02	2310.88	2216.32	24.44	
12300.00	11759.53	11995.93	11791.43	64.90	45.19	222.58	-915.42	1790.01	2335.66	2240.14	24.45	
12400.00	11853.31	12092.80	11885.97	65.60	45.65	222.53	-926.45	1807.99	2360.44	2263.96	24.46	
12500.00	11947.10	12189.66	11980.51	66.30	46.11	222.49	-937.49	1825.97	2385.23	2287.78	24.48	
12600.00	12040.89	12286.48	12075.00	67.00	46.57	222.45	-948.52	1843.95	2410.01	2311.61	24.49	
12700.00	12134.68	12379.06	12165.60	67.69	46.88	222.38	-958.48	1860.18	2434.88	2335.68	24.54	
12800.00	12228.46	12471.38	12256.37	68.39	47.17	222.26	-967.26	1874.50	2459.93	2359.99	24.61	
12900.00	12322.25	12563.31	12347.15	69.09	47.42	222.10	-974.87	1886.90	2485.17	2384.54	24.70	
13000.00	12416.04	12654.77	12437.77	69.79	47.65	221.88	-981.30	1897.38	2510.62	2409.37	24.80	
13100.00	12509.82	12745.65	12528.09	70.48	47.86	221.62	-986.56	1905.96	2536.31	2434.49	24.91	
13200.00	12603.61	12835.85	12617.95	71.18	48.03	221.32	-990.67	1912.66	2562.25	2459.93	25.04	
13300.00	12697.40	12925.29	12707.20	71.88	48.19	220.97	-993.65	1917.52	2588.49	2485.72	25.19	
13400.00	12791.19	13013.87	12795.71	72.58	48.31	220.59	-995.53	1920.58	2615.06	2511.89	25.35	
13500.00	12884.97	13101.52	12883.34	73.27	48.42	220.18	-996.33	1921.88	2642.00	2538.48	25.52	
13600.00	12978.76	13193.54	12975.36	73.97	48.52	219.72	-996.36	1921.93	2669.27	2578.57	29.43	
13700.00	13072.55	13287.33	13069.15	74.67	48.65	219.26	-996.36	1921.93	2696.72	2605.73	29.64	
13800.00	13166.34	13381.12	13162.94	75.37	48.78	218.81	-996.36	1921.93	2724.34	2633.06	29.85	
13900.00	13260.12	13474.90	13256.72	76.07	48.90	218.37	-996.36	1921.93	2752.12	2660.54	30.05	
14000.00	13353.91	13568.69	13350.51	76.77	49.03	217.94	-996.36	1921.93	2780.05	2688.18	30.26	
14100.00	13447.89	13662.67	13444.49	77.40	49.16	217.32	-996.36	1921.93	2807.70	2715.67	30.51	
14200.00	13542.91	13757.69	13539.51	77.86	49.29	216.63	-996.36	1921.93	2833.05	2741.00	30.78	
14300.00	13638.96	13853.74	13635.56	78.27	49.42	216.03	-996.36	1921.93	2855.78	2763.69	31.01	
14400.00	13735.91	13950.69	13732.51	78.65	49.56	215.50	-996.36	1921.93	2875.83	2783.68	31.21	
14500.00	13833.67	14048.45	13830.27	78.98	49.69	215.06	-996.36	1921.93	2893.15	2800.92	31.37	
14600.00	13932.09	14146.87	13928.69	79.26	49.83	214.70	-996.36	1921.93	2907.69	2815.36	31.49	
14700.00	14031.08	14245.86	14027.68	79.51	49.97	214.40	-996.36	1921.93	2919.41	2826.97	31.58	
14800.00	14130.50	14345.28	14127.10	79.70	50.11	214.19	-996.36	1921.93	2928.29	2835.72	31.63	
14900.00	14230.23	14445.01	14226.83	79.86	50.25	214.04	-996.36	1921.93	2934.30	2841.58	31.65	
15000.00	14330.15	14544.93	14326.75	79.97	50.39	213.96	-996.36	1921.93	2937.42	2844.54	31.63	
15100.00	14430.15	14644.93	14426.75	80.04	50.54	20.63	-996.36	1921.93	2937.90	2853.14	34.66	
15200.00	14530.15	14744.93	14526.75	80.14	50.68	20.63	-996.36	1921.93	2937.90	2852.81	34.53	
15300.00	14630.15	14844.93	14626.75	80.23	50.83	20.63	-996.36	1921.93	2937.90	2852.48	34.39	
15319.85	14650.00	14864.78	14646.60	80.25	50.85	20.63	-996.36	1921.93	2937.90	2852.41	34.36	

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PPU FED 2-7D-13-17 DEEP

Api No: 43-007-31326 Lease Type: FEDERAL

Section 06 Township 13S Range 17E County CARBON

Drilling Contractor _____ RIG # RATHOLE

SPUDDED:

Date 09/26/07

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # _____

Date 09/27/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731326	Peter's Point Unit Federal 2-7D-13-17 Deep		NESW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>16381</u>	<u>9/26/2007</u>		<u>10/17/07</u>		
Comments: <u>Spudding Operations were conducted by Craig's Roustabout Service 9/26/2007</u> <u>WINGT BHL = NWNE Sec 7</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

10/1/2007

Title

Date

RECEIVED

OCT 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
77'1" FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification of well spud on 9/26/07. Spudding operations were handled by Craig's Roustabout Services.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 03 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Weekly Activity</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Report</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 9/28/2007 THROUGH 10/04/2007

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 10/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 15 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-7D-13-17 Deep

API # : 43-007-31326

Operations Date : 10/4/2007

Surface Location : NENW-6-13S-17 E 26th PM

Area : West Tavaputs

Report # : 1

Spud Date : Days From Spud : 0

Depth At 06:00 :

Morning Operations : RIG DOWN

Estimated Total Depth : 15320

Time To	Description
6:00 PM	RIG DOWN

Remarks :

DSLTA=361
SAFETYMEETING=NIPPLE DOWN BOPs
WEATHER 45 CLEAR
FUEL = 0 gal
USED TODAY 0 GAL
TOTAL= 0 gal
WATER TODAY= bbls
TOTAL= bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONFIDENTIAL

FORM APPROVED
OMB No. 1014-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Weekly Activity</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 10/19/2007 THROUGH 11/08/2007

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 11/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 14 2007

BUREAU OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/20/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 17

Depth At 06:00 : 5985

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 10

Morning Operations : DRLG @ 5985

Remarks :

DSLTA=377
SAFETYMEETING= RIG SERVICE
WEATHER 44 CLEAR
FUEL = 10126 gal
USED TODAY 1328 GAL
TOTAL=12030 gal
WATER TODAY=900 bbls
TOTAL= 7350 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/19/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 16

Depth At 06:00 : 5248

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 9

Morning Operations : DRLG @ 5248

Remarks :

DSLTA=376
SAFETYMEETING= GREASING CROWN
WEATHER 44 CLEAR
FUEL = 11454 gal
USED TODAY 1200 GAL
TOTAL= 10702 gal
WATER TODAY=0 bbls
TOTAL= 6450 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/22/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 19

Depth At 06:00 : 6695

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 12

Morning Operations : DRLG @ 6695

Time To	Description	Remarks :
11:00 AM	REAM & TIH F/ 5570 TO 6215.	DSLTA=379
4:00 PM	DRLG F/ 6215 TO 6348	SAFETYMEETING= 100% TIE OFF
4:30 PM	RIG SERVICE.	WEATHER 44 CLEAR
6:00 AM	DRLG F/ 6348 TO 6695	FUEL = 7470 gal
		USED TODAY 1490 GAL
		TOTAL=13520 gal
		WATER TODAY=390 bbls
		TOTAL= 8130 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/21/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 18

Depth At 06:00 : 6215

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 11

Morning Operations : REAM W/ MILL @ 5570.

Time To	Description	Remarks :
3:00 PM	DRLG F/ 5985 TO 6215.	DSLTA=378
7:30 PM	PUMP PILL, TOO H F/ BIT # 3 & REAMER.	SAFETYMEETING= RIG SERVICE
8:00 PM	REPAIR ROTARY LOCK.	WEATHER 44 CLEAR
3:30 AM	PU, BIT # 3 TIH.	FUEL = 8964 gal
6:00 AM	REAM TIGHT SPOTS & TIH F/ 5170 TO 5570.	USED TODAY 1162 GAL
		TOTAL=12030 gal
		WATER TODAY=0 bbls
		TOTAL= 7350 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

MILL 2000' ABOVE BIT.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/24/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 21

Depth At 06:00 : 7468

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 14

Morning Operations : DRLG

Time To	Description
3:00 PM	DRLG 7118' - 7291' (19.2 FPH)
3:30 PM	RIG SERVICE
6:00 AM	DRLG 7291' - 7468' (12.2 FPH)

Remarks :

DSLTA=381
SAFETYMEETING= CHANGING TONG DIES
WEATHER 37 CLEAR
FUEL = 11786 gal
USED TODAY 1567 GAL
TOTAL=16913 gal
WATER TODAY=1030 bbls
TOTAL= 9160 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/23/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 20

Depth At 06:00 : 7118

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 13

Morning Operations : DRLG

Time To	Description
6:30 AM	DRLG 6695' - 6725'
7:00 AM	FREE STUCK PIPE
8:30 AM	CIRC HI-VIS SWEEP AROUND
6:00 AM	DRLG 6725' - 7118' (FREE STUCK PIPE @ 7000')

Remarks :

DSLTA=380
SAFETYMEETING= WELL FLOW CHECK
WEATHER 35 CLEAR
FUEL = 5644 gal
USED TODAY 1826 GAL
TOTAL=15346 gal
WATER TODAY=0 bbls
TOTAL= 8130 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/26/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 23

Depth At 06:00 : 7645

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 16

Morning Operations : TIH

Time To	Description
4:30 PM	DRLG 7576' - 7645' (6.5 FPH)
5:00 PM	CIRC MIX PILL
9:30 PM	TOH TO CHANGE BITS
10:30 PM	RIG REPAIR (BREAK OUT LINE)
2:30 AM	TOH, CHANGE BITS
6:00 AM	TIH TO DRLG

Remarks :

DSLTA=383
SAFETYMEETING= TRIP IN HOLE
WEATHER 42 CLEAR
FUEL = 8632 gal
USED TODAY 1826 GAL
TOTAL=20067 gal
WATER TODAY=0 bbls
TOTAL= 9160 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/25/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 22

Depth At 06:00 : 7576

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 15

Morning Operations : DRLG

Time To	Description
8:00 AM	DRLG 7468' - 7477'
8:30 AM	CIRC MIX PILL
1:30 PM	TOH TO CHANGE MTR & BIT
3:00 PM	CHANGE MTR,BIT,BATTIERS,ORIENTATE TOOL
7:15 PM	TIH TO 7447'
8:00 PM	WASH & REAM TO 30' TO BTM
6:00 AM	DRLG 7477' - 7576' (9.9 FPH)

Remarks :

DSLTA=382
SAFETYMEETING= TRIPPING PIPE
WEATHER 37 CLEAR
FUEL = 10458 gal
USED TODAY 1328 GAL
TOTAL=18241 gal
WATER TODAY=0 bbls
TOTAL= 9160 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/28/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 25

Depth At 06:00 : 7967

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 18

Morning Operations : PUMP PILL FOR TRIP

Time To	Description	Remarks :
1:30 PM	DRLG 7791' - 7854' (8.4 FPH)	DSLTA=385
2:00 PM	RIG SERVICE	SAFETYMEETING= LIGHT REPAIRS
5:30 AM	DRLG 7854' - 7967' (7.2 FPH)	WEATHER 41 CLEAR
6:00 AM	CIRC - PUMP PILL FOR TRIP	FUEL = 6544 gal
		USED TODAY 760 GAL
		TOTAL=22155 gal
		WATER TODAY=0 bbls
		TOTAL= 9490 bbls
		TUBULARS ON LOCATION
		(3) 8" DCs
		(18) 6" DCs
		(40) 5" HWDP - THOMAS ENERGY
		(65) 5" G-105 19.50# DP
		(358) 5" S-135 19.50# DP
		(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/27/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 24

Depth At 06:00 : 7791

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 17

Morning Operations : DRLG

Time To	Description	Remarks :
8:00 AM	TIH TO 7485	DSLTA=384
10:00 AM	WASH & REAM 160' TO BTM (NO FILL)	SAFETYMEETING= FORK LIFT SAFTY
5:30 PM	DRLG 7645' - 7697' (6.9 FPH)	WEATHER 43 CLEAR
6:00 PM	RIG SERVICE	FUEL = 7304 gal
6:00 AM	DRLG 7697' - 7791' (7.8 FPH)	USED TODAY 1328 GAL
		TOTAL=21395 gal
		WATER TODAY=330 bbls
		TOTAL= 9490 bbls
		TUBULARS ON LOCATION
		(3) 8" DCs
		(18) 6" DCs
		(40) 5" HWDP - THOMAS ENERGY
		(65) 5" G-105 19.50# DP
		(358) 5" S-135 19.50# DP
		(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/30/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 27

Depth At 06:00 : 8296

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 20

Morning Operations : DRLG

Time To	Description
7:00 AM	RIG REPAIR (FILL UP LINE VALVE)
1:00 PM	DRLG 8074' - 8138'
1:00 PM	RIG SERVICE
6:00 AM	DRLG 8138' - 8296'

Remarks :

DSLTA=387
SAFETYMEETING= mixing mud
WEATHER 38 cloudy
FUEL = 2324 gal
USED TODAY 1660 GAL
TOTAL=23815 gal
WATER TODAY=720 bbls
TOTAL= 10210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/29/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 26

Depth At 06:00 : 8074

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 19

Morning Operations : DRLG

Time To	Description
1:00 PM	TOH FOR BIT #5
1:30 PM	CHANGE MTR & BIT
2:00 PM	RIG REPAIR (CHANGE DIES IN IRON ROUGHNECK)
7:00 PM	TIH
7:30 PM	WASH & REAM 30' TO BTM
6:00 AM	DRLG 7967' - 8074' (10.1 FPH)

Remarks :

DSLTA=386
SAFETYMEETING= LIGHT REPAIRS
WEATHER 41 CLEAR
FUEL = 3984 gal
USED TODAY 2560 GAL
TOTAL=24715 gal
WATER TODAY=0 bbls
TOTAL= 9490 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 10/31/2007

Report # : 28

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Depth At 06:00 : 8409

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 21

Morning Operations : DRLG

Time To	Description
8:30 AM	DRLG 8296' - 8328'
2:00 PM	TRIP FOR BIT #6 & MTR
5:00 PM	RIG REPAIR (DRLG LINE BAD SPOT CUT & SLIP)
7:30 PM	TRIP, CHANGE BIT & MTR & BATTIRES
8:00 PM	RIG REPAIR (SLIP DIES)
12:30 AM	TIH TO 8283'
1:00 AM	WASH & REAM 45' TO BTM (NO FILL)
6:00 AM	DRLG 8326' - 8409' (16.6 FPH)

Remarks :

DSLTA=388
SAFETYMEETING=TRIPPING PIPE
WEATHER 41 cloudy
FUEL = 8134 gal
USED TODAY 2290 GAL
TOTAL=26105 gal
WATER TODAY= 0 bbls
TOTAL= 10210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/1/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 29

Depth At 06:00 : 8686

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 22

Morning Operations : DRLG

Time To	Description
3:30 PM	DRLG 8409' - 8520' (11.6 FPH)
4:00 PM	RIG SERVICE
6:00 AM	DRLG 8520' - 8686' (11.8 fph)

Remarks :

DSLTA=390
SAFETYMEETING=cold weather
WEATHER 36 cloudy
FUEL = 6474 gal
USED TODAY 1660 GAL
TOTAL=27765 gal
WATER TODAY= 0 bbls
TOTAL= 10210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/2/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 30

Depth At 06:00 : 8930

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 23

Morning Operations : DRLG @ 8,930'

Time To	Description
2:00 PM	DRLG 8686' - 8772' (10.7 FPH)
2:30 PM	RIG SERVICE
6:00 AM	DRLG 8772' - 8930' (10.1 FPH)

Remarks :

DSLTA=391
SAFETYMEETING=PULLING PIPE INTO V DOOR
WEATHER 41 cloudy
FUEL = 4482 gal
USED TODAY 1992 GAL
TOTAL=29882 gal
WATER TODAY= 0 bbls
TOTAL= 10210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/3/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 31

Depth At 06:00 : 9214

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 24

Morning Operations : DRLG

Time To	Description
3:00 PM	DRLG 8930' - 9024' (10.4 FPH)
3:30 PM	RIG SERVICE
6:00 AM	DRLG 9024' - 9214' (13.1 FPH)

Remarks :

DSLTA=392
SAFETYMEETING=MIXING MUD
WEATHER 36 CLEAR
FUEL = 2656 gal
USED TODAY 1826 GAL
TOTAL=31708 gal
WATER TODAY= 650 bbls
TOTAL= 10860 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/4/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 32

Depth At 06:00 : 9529

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 25

Morning Operations : DRLG

Time To	Description
4:30 PM	DRLG 9214' -9339' (11.9 FPH)
5:00 PM	RIG SERVICE
6:00 AM	DRLG 9339' - 9529' (14.6 FPH)

Remarks :

DSLTA=393
SAFETYMEETING=STARTING THE FLARE
WEATHER 34 CLEAR
FUEL = 8798 gal
USED TODAY 2145 GAL
TOTAL=33853 gal
WATER TODAY= 0 bbls
TOTAL= 10860 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/5/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 33

Depth At 06:00 : 9839

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 26

Morning Operations : DRLG

Time To	Description
1:30 PM	DRLG 9529' - 9624' (12.6 FPH)
2:00 PM	RIG SERVICE
6:00 AM	DRLG 9624' - 9839

Remarks :

DSLTA=394
SAFETYMEETING=FORK LIFT SAFETY
WEATHER 37 CLEAR
FUEL = 6972 gal
USED TODAY 1826 GAL
TOTAL=35679 gal
WATER TODAY= 0 bbls
TOTAL= 10860 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/6/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 34

Depth At 06:00 : 10127

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 27

Morning Operations : DRLG

Time To	Description
4:00 PM	DRLG 9839' - 9971' (13.2 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 9971' - 10127' (11.5 FPH)

Remarks :

DSLTA=395
SAFETYMEETING=MAKING CONN WET
WEATHER 37 CLEAR
FUEL = 4980 gal
USED TODAY 1992 GAL
TOTAL=37671 gal
WATER TODAY= 0 bbls
TOTAL= 10860 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 35

Depth At 06:00 : 10413

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 28

Morning Operations : DRLG @ 10,413'

Time To	Description
3:30 PM	DRLG 10127' - 10222' (10 FPH)
4:00 PM	RIG SERVICE
6:00 AM	DRLG 10222' - 10413' (13.6 FPH)

Remarks :

DSLTA=396
SAFETYMEETING=MIXING MUD
WEATHER 40 CLEAR
FUEL = 10624 gal
USED TODAY 2356 GAL
TOTAL=40027 gal
WATER TODAY= 540 bbls
TOTAL= 11400 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% = 3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% = 4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 36

Depth At 06:00 :

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 28

Morning Operations : DRLG @ 10,413'

Time To	Description
6:00 AM	DRLG 10222' - 10413' (13.6 FPH)
3:30 PM	DRLG 10127' - 10222' (10 FPH)
4:00 PM	RIG SERVICE

Remarks :

DSLTA=396
SAFETYMEETING=MIXING MUD
WEATHER 40 CLEAR
FUEL = 10624 gal
USED TODAY 2356 GAL
TOTAL=40027 gal
WATER TODAY= 540 bbls
TOTAL= 11400 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 38

Depth At 06:00 :

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 28

Morning Operations :

Remarks :

Time To Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 37

Depth At 06:00 :

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 28

Morning Operations :

Remarks :

Time To Description

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/8/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 35 40

Depth At 06:00 : 10710

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 29

Morning Operations : DRLG

Time To	Description
4:30 PM	DRLG 10413' - 10571' (15.0 FPH)
5:00 PM	RIG SERVICE
6:00 AM	DRLG 10571' - 10710' (10.6 FPH)

Remarks :

DSLTA=397
SAFETYMEETING= CLEANING
WEATHER 40 CLEAR
FUEL = 8964 gal
USED TODAY 1660 GAL
TOTAL=41687 gal
WATER TODAY=0 bbls
TOTAL= 11400 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING
GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 39

Depth At 06:00 :

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 28

Morning Operations :

Remarks :

Time To	Description
---------	-------------

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY
FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Weekly Activity</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 11/09/2007 THROUGH 11/15/2007

RECEIVED
NOV 23 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 11/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/9/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 37

Depth At 06:00 : 11045

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 30

Morning Operations : DRLG

Remarks :

DSLTA=398
SAFETYMEETING= PULLING PIPE INTO V-DOOR
WEATHER 38 CLEAR
FUEL = 7304 gal
USED TODAY 1660 GAL
TOTAL=43347 gal
WATER TODAY=0 bbls
TOTAL= 11400 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

Time To	Description
6:00 AM	DRLG 10710' - 11045' (13.9 FPH)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/10/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 38

Depth At 06:00 : 11141

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 31

Morning Operations : TIH W / BIT # 8

Remarks :

DSLTA=399
SAFETYMEETING=TRIPPING PIPE
WEATHER 38 CLEAR
FUEL = 5876 gal
USED TODAY 1328 GAL
TOTAL=44675 gal
WATER TODAY=0 bbls
TOTAL= 11400 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

Time To	Description
12:30 PM	DRLG 11045' - 11141' (14.7 FPH)
1:30 PM	CIRC BTMS UP
9:30 PM	TOH W/ BIT #7 , CHANGE MTR,BIT,BATTERIES
11:30 PM	TIH TO 3200'
1:00 AM	RIG REPAIR (IN PUT CHANGE)
3:00 AM	TIH TO 7650' TIGHT
6:00 AM	CIRC,WORK TIGHT HOLE,THIN MUD DOWN

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/11/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 39

Depth At 06:00 : 11362

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 32

Morning Operations : DRLG

Remarks :

DSLTA=400
SAFETYMEETING=AIR HOIST OPERATIONS
WEATHER 45 CLEAR
FUEL = 4150 gal
USED TODAY 1726 GAL
TOTAL=46401 gal
WATER TODAY=800 bbls
TOTAL= 12200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

Time To	Description
6:30 AM	CIRC & COND MUD
7:30 AM	TRIP IN HOLE TO 10100'
8:30 AM	CIRC & COND MUD
10:00 AM	TIH
4:00 PM	DRLG 11141' - 11203' (10.3 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 11203' - 11362' (11.7 FPH)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/12/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 40

Depth At 06:00 : 11550

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 33

Morning Operations : DRLG @ 11550

Remarks :

DSLTA=401
SAFETYMEETING= CHANGING TONG TIES
WEATHER 45 CLEAR
FUEL = 9628 gal
USED TODAY 1800 GAL
TOTAL=48201 gal
WATER TODAY= 0 bbls
TOTAL= 12200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

PUMP LINER RATING

GARDNER-DENVER PZ-10 6" LINERS 4933 psi 80% =
3946 psi
GARDNER-DENVER PZ-10 5.5" LINERS 5000 psi 80% =
4000 psi
ALL GARDNER-DENVER PUMPS 5000 psi MAX
PRESSURE

Time To	Description
2:00 PM	DRLG F/ 11372 TO 11425.
2:30 PM	RIG SERVICE, FUNCTION BOP.
2:30 PM	DRLG F/ 11425 TO 11550.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/13/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 41

Depth At 06:00 : 11823

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 34

Morning Operations : DRLG @ 11823

Remarks :

DSLTA=402
SAFETYMEETING= BOP PROCEDURES
WEATHER 45 CLEAR
FUEL = 7968 gal
USED TODAY 1660 GAL
TOTAL=49861 gal
WATER TODAY= 0 bbls
TOTAL= 12200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

On buster @ 11770 2600 units 25' flare wt up f/ 10.4 to 10.6 or more.

Time To	Description
2:30 PM	DRLG F/ 11550 TO 11647
6:00 AM	DRLG F/ 11647 TO 11823
3:30 PM	RIG SERVICE, FUNCTION BOP.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/15/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 43

Depth At 06:00 : 12283

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 36

Morning Operations : DRLG @ 12283

Remarks :

DSLTA=404
SAFETYMEETING= Inspecting cables
WEATHER 45 CLEAR
FUEL = 4316 gal
USED TODAY 1992 GAL
TOTAL=53513 gal
WATER TODAY= 800 bbls
TOTAL= 13000 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

BOP DRILL FUNCTION BOP

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/14/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 42

Depth At 06:00 : 12042

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 35

Morning Operations : DRLG @ 12042

Remarks :

DSLTA=403
SAFETYMEETING= Replace pump module
WEATHER 45 CLEAR
FUEL = 6308 gal
USED TODAY 1660 GAL
TOTAL=51521 gal
WATER TODAY= 0 bbls
TOTAL= 12200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
6:00 AM	DRLG F/ 11823 TO 12042

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771 FNL, 1846 FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Activity
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 11/16/2007 THROUGH 11/22/2007,
REPORT #44-50

RECEIVED
DEC 03 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 11/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/16/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 44

Depth At 06:00 : 12518

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 37

Morning Operations : DRLG @ 12518

Remarks :

DSLTA=405
SAFETYMEETING= Mixing chemicals
WEATHER 45 CLEAR
FUEL = 10126 gal
USED TODAY 1990 GAL
TOTAL=55503 gal
WATER TODAY= 800 bbls
TOTAL= 13000 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
6:00 AM	DRLG F/ 12283 TO 12518

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/18/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 46

Depth At 06:00 : 12609

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 39

Morning Operations : WASH & REAM @ 9000

Remarks :

DSLTA=407
SAFETYMEETING= SETTING KELLY BACK.
WEATHER 45 CLEAR
FUEL = 6808 gal
USED TODAY 1160 GAL
TOTAL=58821 gal
WATER TODAY= 800 bbls
TOTAL= 13000 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
10:00 AM	CHANGE OUT MANIFOLD VALVE.
11:00 AM	TEST 4" VALVE, SUPER CHOKE, BOTH MANUAL CHOKES, 250 LO 10,000 HI
12:00 PM	INSTALL WEAR RING.
4:00 PM	PU BHA AND ORIENT TOOLS.
9:30 PM	TIH TO 8369, HIT TIGHT SPOT.
12:00 AM	WORK STUCK PIPE.
6:00 AM	WASH & REAM F/ 8369 TO 8724.

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/17/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 45

Depth At 06:00 : 12609

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 38

Morning Operations : TEST BOP

Remarks :

DSLTA=406
SAFETYMEETING= General cleaning
WEATHER 45 CLEAR
FUEL = 7968 gal
USED TODAY 2158 GAL
TOTAL=57661 gal
WATER TODAY= 800 bbls
TOTAL= 13000 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
11:30 AM	DRLG F/ 12618 TO 12609.
9:30 PM	TOOH F/ BIT.
11:00 PM	TEST KELLY & FLOOR VALVES, 250 LOW 10,000 HI.
1:00 AM	REPLACE RAM DOOR SEALS.
6:00 AM	TEST PIPE RAMS, BLIND RAMS, CHOKE & KILL VALVES, HCR & MANIFOLD 250 LOW 10,000 HI.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/20/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 48

Depth At 06:00 : 12810

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 41

Morning Operations : DRLG @ 12810

Remarks :

DSLTA=409
SAFETYMEETING= THIRD PARTY JOBS NEAR LOCATION
WEATHER 45 CLEAR
FUEL = 10292 gal
USED TODAY 1875 GAL
TOTAL=62524 gal
WATER TODAY= bbls
TOTAL= 13800 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

1 PUMP DOWN W/ WASHED MODULE

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/19/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 47

Depth At 06:00 : 12609

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 40

Morning Operations : wash & ream @ 11400

Remarks :

DSLTA=408
SAFETYMEETING= Reaming tight hole.
WEATHER 45 CLEAR
FUEL = 4980 gal
USED TODAY 1828 GAL
TOTAL=60649 gal
WATER TODAY= 800 bbls
TOTAL= 13800 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Can't set much weight on it while running a stand without having trouble getting back out of it.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/22/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 50

Depth At 06:00 : 13126

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 43

Morning Operations : RIG REPAIR, LOW DRUM CLUTCH

Remarks :

DSLTA=411
SAFETYMEETING= MIXING CHEMICALS
WEATHER 22 CLEAR
FUEL = 6308 gal
USED TODAY 1992 GAL
TOTAL=66508 gal
WATER TODAY=760 bbls
TOTAL= 14560 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

1 PUMP DOWN W/ WASHED MODULE

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/21/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 49

Depth At 06:00 : 13126

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 42

Morning Operations : Rig repair, broken spider on drum.

Remarks :

DSLTA=410
SAFETYMEETING= FLOW BACK WELL NEAR
LOCATION.
WEATHER 45 CLEAR
FUEL = 8300 gal
USED TODAY 1992 GAL
TOTAL=64516 gal
WATER TODAY= bbls
TOTAL= 13800 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

1 PUMP DOWN W/ WASHED MODULE

Time To	Description
3:30 PM	DRLG F/ 12810 TO 12969.
4:00 PM	RIG SERVICE, BOP DRILL
3:30 AM	DRLG F/ 12969 TO 13126
6:00 AM	RIR REPAIR, SPIDER ON DRUM CLUTCH BROKEN.



CONFIDENTIAL
pason systems usa corp.

16100 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
Telephone (720) 880-2000 • Fax (720) 880-0016
www.pason.com

43-007-31326
6 1357e

December 13, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: BILL BARRETT CORPORATION
PETERS POINT 2-7D-13-17
SEC. 6, T13S, R17E
CARBON COUNTY, UT**

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Computer Colored Log.

Cc: Jake Gelfand, Bill Barrett Corp., Denver, CO.

RECEIVED
DEC 17 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Weekly Activity</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 11/23/2007 THROUGH 12/11/2007
REPORT #51-69

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 12/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 17 2007

SEAL OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/24/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 52

Depth At 06:00 : 13252

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 45

Morning Operations : TRIP FOR BIT,MWD,MUD MTR

Time To	Description
9:00 AM	RIG REPAIR (LOW DRUM CLUTCH)
9:30 AM	WASH & REAM 60' TO BTM
11:00 AM	DRLG 13126' - 13151' (NO MWD)
12:00 PM	RIG REPAIR (MUD PUMPS)
6:00 PM	DRLG 13151' - 13252' (NO MWD)
6:00 AM	TOH TO CHANGE MWD,BIT,MUD MTR.TIGHT UP TO 12500'

Remarks :

DSLTA=413
SAFETYMEETING= PUMP REPAIRS
WEATHER 22 CLEAR
FUEL = 10624 gal
USED TODAY 2024 GAL
TOTAL=70192 gal
WATER TODAY=0 bbls
TOTAL= 14560 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/23/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 51

Depth At 06:00 : 13126

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 44

Morning Operations : RIG REPAIR - LOW DRUM CLUTCH

Time To	Description
6:00 AM	RIG REPAIR

Remarks :

DSLTA=412
SAFETYMEETING= NOT GETTING IN HURRY
WEATHER 27 CLEAR
FUEL = 4648 gal
USED TODAY 1660 GAL
TOTAL=68168 gal
WATER TODAY=760 bbls
TOTAL= 14560 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/26/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 54

Depth At 06:00 : 13358

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 47

Morning Operations : DRLG

Remarks :

DSLTA=415
SAFETYMEETING= BOP PROCEDURES
WEATHER 33 CLEAR
FUEL = 6142 gal
USED TODAY 2490 GAL
TOTAL=74674 gal
WATER TODAY=0 bbls
TOTAL= 15200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/25/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 53

Depth At 06:00 : 13269

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 46

Morning Operations : DRLG

Remarks :

DSLTA=414
SAFETYMEETING= TRIPPING PIPE
WEATHER 22 CLEAR
FUEL = 8632 gal
USED TODAY 1992 GAL
TOTAL=72184 gal
WATER TODAY=640 bbls
TOTAL= 15200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
8:00 AM	TRIP OUT ,LD DCs,ANDERGAUGE,SHOCK
11:30 AM	TRIP IN TO 3198'
2:00 PM	SLIP & CUT DRLG LINE
11:00 PM	TIH TO 13072'
12:30 AM	WASH & REAM TO BTM
6:00 AM	DRLG 13252' - 13269'

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/28/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 56

Depth At 06:00 : 13482

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 49

Morning Operations : MAKE UP BHA

Remarks :

DSLTA=417
SAFETYMEETING = TRIPPING PIPE
WEATHER 23 CLEAR
FUEL = 2988 gal
USED TODAY 1692 GAL
TOTAL=79520 gal
WATER TODAY=1010 bbls
TOTAL= 16210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/27/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 55

Depth At 06:00 : 13469

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 48

Morning Operations : DRLG

Remarks :

DSLTA=416
SAFETYMEETING = CHANGING TONG DIES
WEATHER 28 CLEAR
FUEL = 2988 gal
USED TODAY 3154 GAL
TOTAL=77828 gal
WATER TODAY=0 bbls
TOTAL= 15200 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/30/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 58

Depth At 06:00 : 13645

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 51

Morning Operations : DRLG

Remarks :

DSLTA=419
SAFETYMEETING = CLEANING MOTORS
WEATHER 28 CLEAR
FUEL = 2984 gal
USED TODAY 3486 GAL
TOTAL=84698 gal
WATER TODAY=0 bbls
TOTAL= 16210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 11/29/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 57

Depth At 06:00 : 13505

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 50

Morning Operations : DRLG

Remarks :

DSLTA=418
SAFETYMEETING = PUTTING PIPE IN V DOOR
WEATHER 24 CLEAR
FUEL = 7470 gal
USED TODAY 1692 GAL
TOTAL=81212 gal
WATER TODAY=0 bbls
TOTAL= 16210 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To

Description

1:00 AM TRIP IN WITH TURBO DRILL, PICKING UP KELLY TO REAM
THROUGH TIGHT SPOTS @ BETWEEN 6200' - 7800' & 9200' -
13000'
3:00 AM WASH & REAM 128' TO BTM
6:00 AM DRLG 13482' - 13505' (7.6 FPH)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/2/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 60

Depth At 06:00 : 13955

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 53

Morning Operations : DRLG

Time To	Description
3:30 PM	DRLG 13815' - 13883' (7.1 FPH)
6:00 AM	DRLG 13883' - 13955' (4.9 FPH)
3:30 PM	RIG SERVICE

Remarks :

DSLTA=421
SAFETYMEETING = DIGGING DITCHES
WEATHER 22 CLEAR
FUEL = 6142 gal
USED TODAY 2822 GAL
TOTAL=91061gal
WATER TODAY=540 bbls
TOTAL= 16750 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/1/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 59

Depth At 06:00 : 13815

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 52

Morning Operations : DRLG

Time To	Description
3:30 PM	DRLG 13645' - 13695' (5.2 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 13695' - 13815' (8.8 FPH)

Remarks :

DSLTA=420
SAFETYMEETING = MIXING MUD
WEATHER 31 CLEAR
FUEL = 8964 gal
USED TODAY 3541GAL
TOTAL=88239 gal
WATER TODAY=540 bbls
TOTAL= 16750 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/4/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 62

Depth At 06:00 : 14171

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 55

Morning Operations : TOH

Remarks :

DSLTA=423
SAFETYMEETING =PULLING PIPE IN V DOOR
WEATHER 21 CLEAR
FUEL = 7138 gal
USED TODAY 2988 GAL
TOTAL=97043 gal
WATER TODAY=960 bbls
TOTAL= 17710 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/3/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 61

Depth At 06:00 : 14115

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 54

Morning Operations : DRLG

Remarks :

DSLTA=422
SAFETYMEETING = WORKING ON PUMPS
WEATHER 22 CLEAR
FUEL = 3154 gal
USED TODAY 2988 GAL
TOTAL=94055 gal
WATER TODAY=0 bbls
TOTAL= 16750 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/6/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 64

Depth At 06:00 : 14337

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 57

Morning Operations : DRLG

Remarks :

DSLTA=425
SAFETYMEETING =PLACING PIPE IN V-DOOR
WEATHER 32 CLEAR
FUEL = 3154 gal
USED TODAY 2324 GAL
TOTAL=102355 gal
WATER TODAY=0 bbls
TOTAL= 17710 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/5/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 63

Depth At 06:00 : 14177

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 56

Morning Operations : DRLG

Remarks :

DSLTA=424
SAFETYMEETING =TRIPPING IN HOLE
WEATHER 21 CLEAR
FUEL = 5478 gal
USED TODAY 2988 GAL
TOTAL=100031 gal
WATER TODAY=0 bbls
TOTAL= 17710 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
2:30 PM	TRIP OUT
4:30 PM	LD TURBO DRILL,PU HI SPEED MTR,NEW 7.875 BIT
5:00 PM	RIG SERVICE
2:30 AM	TIH
4:00 AM	CIRCULATE GAS AROUND, GAS TO SURFACE - FLOW LINE LEAKING,SHUT IN CIRC GAS OUT, REPAIR FLOW LINE
5:00 AM	WASH & REAM 35' TO BTM
6:00 AM	DRLG 14171' - 14177

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/8/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 66

Depth At 06:00 : 14420

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 59

Morning Operations : TIH

Remarks :

DSLTA=427
SAFETYMEETING =TRIPPING PIPE
WEATHER 32 CLEAR
FUEL = 4980 gal
USED TODAY 1657 GAL
TOTAL=107,166 gal
WATER TODAY=640 bbls
TOTAL= 18350 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/7/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 65

Depth At 06:00 : 14418

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 58

Morning Operations : WAIT ON FUEL

Remarks :

DSLTA=426
SAFETYMEETING = fork lift safety
WEATHER 32 CLEAR
FUEL = 0 gal
USED TODAY 3154 GAL
TOTAL=105509 gal
WATER TODAY=0 bbls
TOTAL= 17710 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/10/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 68

Depth At 06:00 : 14598

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 61

Morning Operations : DRLG

Remarks :

DSLTA=429
SAFETYMEETING = NOT GETTING IN HURRY
WEATHER 28 SNOWING & FOGGY
FUEL = 3652 gal
USED TODAY 3401 GAL
TOTAL=112,891 gal
WATER TODAY=800 bbls
TOTAL= 19150 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/9/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 67

Depth At 06:00 : 14503

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 60

Morning Operations : DRLG

Remarks :

DSLTA=428
SAFETYMEETING =GENERAL CLEANING
WEATHER 28 SNOWING
FUEL = 2656 gal
USED TODAY 2324 GAL
TOTAL=109,490 gal
WATER TODAY=0 bbls
TOTAL= 18350 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/12/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 70

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 63

Morning Operations : TOOH F/ LOGS.

Remarks :

DSLTA=431
SAFETYMEETING -GREASING CROWN
WEATHER 18 DEG FOGY
FUEL = 9296 gal
USED TODAY 2324 GAL
TOTAL=117571 gal
WATER TODAY=0 bbls
TOTAL= 19150 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/11/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 69

Depth At 06:00 : 14788

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007

Days From Spud : 62

Morning Operations : DRLG

Remarks :

DSLTA=430
SAFETYMEETING -COLD WEATHER
WEATHER 23 SNOWING & FOGGY
FUEL = 9296 gal
USED TODAY 2365 GAL
TOTAL=115247 gal
WATER TODAY=0 bbls
TOTAL= 19150 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONFIDENTIAL COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Activity Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 12/12/2007 THROUGH 12/31/2007
REPORT #70-76, Final Drilling Report

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/12/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 70

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 63

Morning Operations : TOO H F/ LOGS.

Time To	Description
11:30 AM	DRLG F/ 14788 TO 14825 TD.
1:30 PM	CIRC F/ SHORT TRIP.
8:00 PM	SHORT TRIP 20 STANDS TO 12900, 30-40 ft FLARE & INCREASED FLOW ON BTMS UP.
12:00 AM	CIRC & RAISE WT TO 11.9
6:00 AM	TOOH F/ LOGS.

Remarks :

DSLTA=431
SAFETYMEETING -GREASING CROWN
WEATHER 18 DEG FOGY
FUEL = 9296 gal
USED TODAY 2324 GAL
TOTAL=117571 gal
WATER TODAY=0 bbls
TOTAL= 19150 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/14/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 72

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 65

Morning Operations : TIH TO LY DN DP.

Remarks :

DSLTA=433
SAFETYMEETING - OPEN HOLE LOGGING
WEATHER 7 Deg & clear.
FUEL = 3984 gal
USED TODAY 1494 GAL
TOTAL=119065 gal
WATER TODAY=0 bbls
TOTAL= 20644 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
7:30 AM	WAIT ON LOGGING TRUCK TO BE TOWED, FUNCTION TEST PIPE & BLIND RAMS
7:00 PM	RIG UP & LOG W/ SCHLUMBERGER, TAGGED BRIDGE @ 12522.
6:00 AM	TIH TO LY DN, 9,600' AT REPORT TIME

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/13/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 71

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 64

Morning Operations : WAIT ON EQUIP OPERATOR TO PULL LOGGING TRUCK.

Remarks :

DSLTA=432
SAFETYMEETING - TOO H
WEATHER 18 DEG FOGY
FUEL = 5478 gal
USED TODAY 1496 GAL
TOTAL=117571 gal
WATER TODAY=850 bbls
TOTAL= 20644 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
6:30 PM	TOOH F/ LOGS.
12:30 AM	WAIT ON WIRE LINE TRUCK.
6:00 AM	WAIT ON EQUIP OPERATOR TO PULL WIRE LINE TRUCK, TRUCK ON TOP OF PETER'S POINT AT 06:00

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/16/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 74

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 67

Morning Operations : Rig up cmt equipment

Time To	Description
9:00 AM	LY DN DP & BHA.
11:00 AM	PULL WEAR BUSHING.
1:30 PM	RIG UP CSG CREW & HOLD SAFETY MEETING.
2:30 AM	RUN 4.5" PROD CSG.
4:30 AM	TAG BTM & CIRC 4.5" CSG, WAIT ON HALLIBURTON.
6:00 AM	CIRC & RIG UP HALLIBURTON.

Remarks :

DSLTA=435
SAFETYMEETING rig up & run csg.
WEATHER 2 Deg & clear.
FUEL = 5312 gal
USED TODAY 1494 GAL
TOTAL=122049 gal
WATER TODAY=0 bbls
TOTAL= 20644 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/15/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 73

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 66

Morning Operations : LY DN DP, BREAK KELLY.

Time To	Description
11:00 AM	TIH TO LY DN DP, WASH 60' TO BTM.
1:00 PM	CIRC TO LY DN.
4:00 AM	LY DN DP.
5:00 AM	RIG REPAIR, IRON ROUGHNECK.
6:00 AM	LY DN DP, BREAK KELLY.

Remarks :

DSLTA=434
SAFETYMEETING Lay down dp
WEATHER 2 Deg & clear.
FUEL = 5312 gal
USED TODAY 1490 GAL
TOTAL=120555 gal
WATER TODAY=0 bbls
TOTAL= 20644 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

REGULATORY DRILLING SUMMARY

Wellcore

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/18/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 76

Depth At 06:00 :

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 69

Morning Operations : RIG DOWN F/ MOVE.

Remarks :

DSLTA=437
SAFETYMEETING CMT PROD CSG.
WEATHER 4 DEG CLEAR
FUEL = 5312 gal
USED TODAY 1494 GAL
TOTAL=122049 gal
WATER TODAY= 640 bbls
TOTAL= 21284 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
6:00 AM	RIG DOWN F/ MOVE

Well : Peter's Point #2-7D-13-17 Deep

Phase/Area : West Tavaputs

Operations Date : 12/17/2007

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Report # : 75

Depth At 06:00 : 14825

Estimated Total Depth : 15320

Surface Location : NENW-6-13S-17E-W26M

Spud Date : 10/10/2007 Days From Spud : 68

Morning Operations : RIG DOWN

Remarks :

DSLTA=436
SAFETYMEETING CMT PROD CSG.
WEATHER 4 DEG CLEAR
FUEL = 5312 gal
USED TODAY 1494 GAL
TOTAL=122049 gal
WATER TODAY= 640 bbls
TOTAL= 21284 bbls

TUBULARS ON LOCATION

(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - THOMAS ENERGY
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60

Time To	Description
10:00 AM	CIRC & WAIT ON HALLIBURTON TO REPAIR TRUCK, HOLD SAFETY MEETING.
2:30 PM	CMT W/ HALLIBURTON & RIG DOWN. LEAD PREM G, 3% HALAD 344, 4% CFR3, .45% HR-5. FILL LIGHT PREM SMB, .1% HALAD 344, .6% HALAD 601, .125 LMB POLYEFLAKE, TAIL POZ PREM 50/50, 20% SAND SSA, .3% HALAD 344, .3% HALAD 413, .4% HR-5, .125 LMB POLYEFLAKE, 3 LMB SILICATE. bump plug @ 3700, held @ 4200.
7:00 PM	NIPPLE DOWN & SET SLIPS. TENSION 256K SET @ 250K.
10:00 PM	NIPPLE DOWN.
4:00 AM	CLEAN PITS.
6:00 AM	RIG DOWN FLOOR, RELEASE RIG @ 0600.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1001-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Weekly Activity</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Report
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 01/01/2008 THROUGH 01/09/2008
REPORT #2-8

RECEIVED

JAN 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/3/2008

Report # : 2

AFE # : 14139D

Summary : Camron on Loc. no truck to set X-Mas
tree & Tbg Head . SDFN

End Time

SI

Description

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/6/2008

Report # : 5

AFE # : 14139D

Summary : PU logging tools RIH with RST Log from 14,643 to 11,000 POOH ND /NU Tree, RDMO EL. Rain. Ice, Snow & high winds.

End Time

Description

3:45 AM

PU RST logging tool. RIH correlate Log from 14,643 ft. to 11,000 ft. POOH

4:00 AM

Lay down tools

5:00 AM

Rig down Schlumberger EL equipment. Nipple up X-Mas Tree. RD Move out Schlumberger

11:59 PM

Shut in

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/5/2008

Report # : 4

AFE # : 14139D

Summary : SI. MIRU Schlumberger EL. RIH gauge ring POOH. PU RIH CBL, CCL, Gamma Ray log. holding 1000 PSI on casing. POOH lay down tools. PU Gyro logging tools. RIH. run GYRO log. POOH Lay down tools.

End Time

Description

9:00 AM

SI

10:00 AM

MIRU Schlumberger EL.

12:30 PM

PU 3- gauge ring junk basket RIH tag @ 14,641 ft. 273 degF. POOH lay down tools.

5:30 PM

PU logging tools. (Cement Bond Log, Gamma Ray Log, Collar Log) RIH Log from 14,643 ft. to 160 ft. holding 1000 psi on casing to log.

11:59 PM

PU Gyro logging tools. Run Gyro log. from 100 to 12,600 ft. stopping every 100 ft.

11:59 PM

lay down Gyro tools.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/4/2008

Report # : 3

AFE # : 14139D

Summary : Camron set tubing head and X-mas tree. Set 4 frac tanks and two flow tanks. set rig anchors.

End Time

Description

10:00 AM

Camron nipple up 10K tbg head and set X-Mas tree. test tbg head packing.

5:00 PM

JD field service set 3 frac tanks and two flow back tanks. JD truck off road on Harmond Canyon not chained up.

5:00 PM

MI Benco set rig anchors

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/9/2008

Report # : 8

AFE # : 14139D

Summary : SI. MI B&C quick test & Weatherford frac tree. Nipple up Weatherford 10K dubble valve frac tree and pressure test to 10,200 psi and low of 250 psi for 15 mins. each. Pressure test Ensign flow equipment. Flow lines, manifold , test unit and flare stack.

End Time

Description

8:30 AM

SI.

8:30 AM

MI Weatherford 10K Frac tree & B&C quick test.

12:00 PM

Rig poles on JD field service truck. Set 7-1/16" 10K frac valves and flow cross on tbg head. B&C Nipple up.

3:00 PM

Pressure test 10K frac tree and 4-1/5" 15.1 P-110 casing to 10,200 psi hold for 15 mins. bleed off to 250 psi hold for 15 mins.

4:00 PM

Pressure test Ensign flow line s and manifold to 10,200 psi hold for 15 mins. test unit to 2500 psi for 15 mins. RDMO B&C Quick test.

5:00 PM

drain wellhead. Shut in well.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/8/2008

Report # : 7

AFE # : 14139D

Summary : SI. Finish rigging up Ensign flow lines.

End Time

Description

7:00 AM

SI

5:00 PM

Finish rigging up Ensign flow lines and equip.

5:00 PM

SI.

5:00 PM

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/7/2008

Report # : 6

AFE # : 14139D

Summary : SI. Rig Ensign flow back equipment.

End Time

Description

11:00 PM

Shut in

5:00 PM

Rig in Ensign flow back equipment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
771' FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Weekly Activity Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 01/10/2008 THROUGH 01/30/2008
REPORT #9-22

RECEIVED
FEB 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/27/2008

Report # : 22

AFE # : 14139D

Summary : Tbg flowing to Production. FTP: 300 psi
on 1-1/2" ck. recov. 3.5 bbls in 14 hours.
CO2: 2% gas rate: 3.3 to 3.4 MMCFD.

End Time

Description

Enter the description here

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/26/2008

Report # : 21

AFE # : 14139D

Summary : Flow stage 1 Navajo. Turn well over to
Production

End Time

Description

6:00 AM

Flow stage1. FTP: 305 psi on 1-1/2" open flow line to test
equipment. gas rate: 3.4 MMCFD recov. 143 bbls. CO2: 2%

11:00 PM

turn well over to Production

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/25/2008

Report # : 20

AFE # : 14139D

Summary : Flow stage 1. Safety meet. Land tbg.
ND/NU tree. try to pumpoff bit sub & Bit.
MIRU BWWC PU jet cutter RIH cut off
tbg and bit sub @ 14,473. POOH RDMO
BWWC. Flow back tbg. RD Nabors
WSU road to top of dug-way. SDFN.

End Time

Description

7:00 AM

Flow stage 1 Navajo. FCP: 320 psi. Gas rate of 3.5 MMCFD.

7:30 AM

Safety Meeting. land tbg. ND/NU production tree.

8:00 AM

Land tbg on tbg hanger. Nipple down BOPs. Nipple up X-Mas tree.

9:30 AM

Load tbg try to pumpoff bit sub and bit.

2:30 PM

Shut in wait on Wire line to cut off tbg and bit sub.

3:00 PM

MIRU Black Warrior wire line.

4:30 PM

BWWC. PU tbg jet cutter. RIH to 14,473 ft. tag bit sub. PU 6" cut
off tbg, bit sub, & bit

5:30 PM

Flow tbg clean.

6:30 PM

Rig down Nabors WSU. road rig to top of cotton wood Dug-Way

6:30 PM

Sl. Turn well over to Production

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/24/2008

Report # : 19

AFE # : 14139D

Summary : Flow stage1. Safety meeting. top kill tbg pump 20 bbl. PU 2-3/8 tbg. 297 jts. clean out from 14,500 to 14,540 RIH to 14,700 clean out to 14,715 ft. PBTD. 167 ft rat hole. Circ hole. POOH to 14,475 ft.SDFN. flow through Ipsco equip.

End Time

Description

6:00 AM	Flow back through Ipsco equip. recov. 226 bbl in 24 hours. flowing 3.25 MMCFD.
7:00 AM	Flow stage 1
7:30 AM	Safety meeting. Picking up tbg. foaming well.
8:00 AM	Pump 20 bbl down tbg.
1:00 PM	PU 2-3/8" P-110 tbg. from 5,240 ft. to 14,500 ft. total of 461 jts. in well.
2:30 PM	PU power swivel
5:00 PM	Clean out from 14,540 to 14,570 ft. TIH tag clean out from 14,700 to 14,570 PBTD. 167 ft. rat hole.
5:00 PM	rig down power swivel. POOH to 14,475 ft. 478 joints.
5:30 PM	SDFN
11:59 PM	Flow stage 1 through Ipsco equipment.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/23/2008

Report # : 18

AFE # : 14139D

Summary : Flow stage 1. Safety meeting. Wait on tbg. Unload tbg. Top kill casing. PU tbg. ND frac tree, NU BOPs. PU 3-5/8" bit. PU tbg.SDFN

End Time

Description

7:00 AM	Flow stage 1
7:30 AM	Safety meeting Unload tbg. ND/NU BOPs. PU tbg.
10:30 AM	Wait on tbg.
1:00 PM	Unload tbg. 471 jts.
2:00 PM	Pull thd. protectors
2:20 PM	Top kill casing with 100 bbls.
3:00 PM	ND Weatherford frac tree. NU 10K BOPs. rig work floor
5:30 PM	PU 3-5/8" Veral bit. weatherford pumpoff bit sub. one jt. XN nipple. one jt. X nipple. tally in hole 165 joints. 2-3/8" P-110 EUE tbg. @ 5240 ft.
5:30 PM	SDFN

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/22/2008

Report # : 17

AFE # : 14139D

Summary : Flow stage 1 Navajo. MIRU Nabors
WSU. & Equipment.

End Time

Description

6:00 AM

Flow stage 1 Navajo. FCP: 265 psi on open 2" flow line flowing through Ensign test equipment. recovered 70 bbl in 24 hours avg. of 2.91 BPH. CO2 5.9%, Gas rate of 3.172 MMCFD.

8:00 AM

Flow stage 1. Safety meeting : rig up.

3:00 PM

MIRU Nabors WSU. and equipment. set foam units. Cat walk and pipe racks.

11:59 PM

Flow stage 1

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/21/2008

Report # : 16

AFE # : 14139D

Summary : Flow stage1 Navajo

End Time

Description

6:00 AM

Flow stage 1 FCP: 200 psi on two 48/64 chokes flowing to flow tanks recovered 294 bbls in 24 hours avg. of 12.25 BPH slugging sand dry to light mist at times.

2:00 PM

Flow stage 1. FCP: 275 to 300 psi on 2" flow line and test unit. slugging fluid and sand at times. Dry to light mist. Gas rate of 2.5 to 3.5 MMCFD.

2:00 PM

Flow stage 1

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/20/2008

Report # : 15

AFE # : 14139D

Summary :	End Time	Description
Shut in. Well head service on Loc to repair frac valve. Repaired frac valve stem pin. bleed pressure off stem closed frac valve. Rig down stinger. Open well to flow tanks. Ensign flow back. open PSI 400 psi. 24/64 ck. up chokes to two 48/64" pressure dropped below 100 psi. before climbing up. FCP @ 6 Am 305 psi on two 48/64" chokes.	12:30 PM	Shut in wait on services to repair frac valve.
	1:00 AM	Repaired pin in frac valve. bleed off pressure on valve stem. closed frac valve.
	2:00 AM	Rig down stinger Wellhead Prot. Unit.
	2:30 AM	Open well to flow tanks on 24 ck. SICP:400 psi. pressure dropped to 100 psi. changed chokes up to two 48/64" pressure started climbing.
	6:00 AM	FCP dropped below 100 psi. and climbed back up 305 psi. recovered 136 bbls in 4 hours.
	11:00 PM	Flow stage 1

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/19/2008

Report # : 14

AFE # : 14139D

Summary :	End Time	Description
SI. MIRU Stinger wellhead Prot. MI HES pump trucks. RU to Stinger. Safety Meeting. Frac stage 1 Navajo Formation. Screened out frac. Try to shut in to remove Stinger off well. Frac valve gas locked. broke sheer pin. Wait on Well Head Inc. grease unit and Weatherford service hand to repair and grease valve to break seal on stem.	6:00 AM	SI
	6:00 AM	taking two Graders to pull one truck up Cotton wood dugway. Ice
	8:00 AM	Rig Stinger Wellhead Prot. on frac tree.
	3:00 PM	MI HLS frac trucks from Vernal
	3:20 PM	Safety meeting: Frac, Rig down, Flow Back.
	4:20 PM	Pressure test leaks on pump and pump lines.
	7:00 PM	HES Frac stage 1 Navajo Formation. 70Q CO2/pHaser Frac. Screened Out Frac. Load & Break @ 7,866 psi @ 12.4 BPM. Avg. Wellhead Rate: 22.04 BPM. Avg. Slurry Rate: 8.89 BPM. Avg. CO2 Rate: 12.34 BPM. Avg. Pressure: 10,895 PSI. Max. Wellhead Rate: 26.7 BPM. Max. Slurry Rate: 17.36 BPM. Max. CO2 Rate: 16.37 BPM. Max. Pressure: 12,329 PSI. Total Fluid Pumped: 24,457 Gal. Total Sand in Pumped: 98,100 lb. Total Sand in Formation: 86,100 lb. Total 100 Mesh: 7,500 lb. Total 20/40 sand: 90,600 lb. (20/40 Premium Plus) CO2 Downhole: 149 Tons. CO2 Coldown: 10 tons. ISIP: N/A PSI. Frac Gradient. N/A Screened Out frac. 120 sacks in wellbore. 1420 ft. stack up in
	11:00 PM	Try to shut in well to remove Stinger tool. frac valve gas locked. broke shear pin. Wait on Wellhead Inc and Weatherford services. to repair valve and grease unit to break gas seal on stem.
	11:00 PM	SI

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/18/2008

Report # : 13

AFE # : 14139D

Summary : St. MIRU Schlumberger EL stage 1
Navajo Formation. POOH RDMO
Schlumberger EL. MI spot HES frac
equipment. Wait on 3" pump iron.
Production flow line is not hooked up to
production unit.

End Time

Description

10:00 AM

Shut in

11:30 AM

3:00 PM

MIRU Schlumberger Wire line. Crane Hyd. would not work.
PU Perf guns. RIH correlate to short jt. run to perf depth check
depth to casing collars. set on perf depth. Perforate Navajo
formation @ 14,538-14,546, 2 spf 14,514-14,517, 3 spf &
14,503-14,507, 3 spf. POOH lay down tools. Nipple down Lub.
Nipple up safety cap.

4:00 PM

Shut in Rig down move out.

6:00 PM

MI spot HES frac trucks.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/13/2008

Report # : 12

AFE # : 14139D

Summary : Production working on flow line tie-in

End Time

Description

5:00 PM

Production working on flow line tie-in.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/12/2008

Report # : 11

AFE # : 14139D

Summary : Production working on flow line tie-in.

End Time

Description

4:00 PM

Production working on flow line tie-in

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/11/2008

Report # : 10

AFE # : 14139D

Summary : Production install flow lines to production equipment.

End Time

Description

4:00 PM

Sl. Weld and install flow lines to production equipment.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/10/2008

Report # : 9

AFE # : 14139D

Summary : Sl. Production run flow line to production equipment.

End Time

Description

9:00 AM

Sl

5:00 PM

Production move in equipment. & Welders run production lines from well head to production equipment.

Well Name : Peter's Point #2-7D-13-17 Deep

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
NWNE-7-13S-17E-W26M	43-007-31326

Ops Date : 1/9/2008

Report # : 8

AFE # : 14139D

Summary : Sl. MI B&C quick test & Weatherford frac tree. Nipple up Weatherford 10K dubble valve frac tree and pressure test to 10,200 psi and low of 250 psi for 15 mins. each. Pressure test Ensign flow equipment. Flow lines, manifold, test unit and flare stack.

End Time

Description

8:30 AM

Sl.

8:30 AM

MI Weatherford 10K Frac tree & B&C quick test.

12:00 PM

Rig poles on JD field service truck. Set 7-1/16" 10K frac valves and flow cross on tbg head. B&C Nipple up.

3:00 PM

Pressure test 10K frac tree and 4-1/5" 15.1 P-110 casing to 10,200 psi hold for 15 mins. bleed off to 250 psi hold for 15 mins.

4:00 PM

Pressure test Ensign flow line s and manifold to 10,200 psi hold for 15 mins. test unit to 2500 psi for 15 mins. RDMO B&C Quick test.

5:00 PM

drain wellhead. Shut in well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

COPY
5. Lease Serial No.
UTU-00744 SH/UTU-00685 BH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
77'1" FNL, 1846' FWL, Lot 3
NESW, Sec. 6, T13S-R17E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point Unit / UTU-063014

8. Well Name and No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. API Well No.
43-007-31326

10. Field and Pool or Exploratory Area
Peter's Point/Exploratory

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification of first sales on January 25, 2008. Use of an EFM was previously requested in the approved APD. Use of a flow conditioner (versus a straightening vane) is requested with this notification. BBC has found that because vanes are secured to the meter run with bolts, compromised measurement occurs when these bolts loosen and the vanes come into contact with the orific. Flow conditioners are put in place with flange faces which eliminate the possibility of dislodging and flowing into the orifice.

If you have any questions or need further information, please contact me at 303-312-8134.

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION

Operator Account Number: N 2165

Address: 1099 18th Street, Suite 2300

city Denver

state CO

zip 80202

Phone Number: (303) 312-8134

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed 2-12D-13-16 Deep	SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15528	14692		3/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 12 R 16 E S W N E W I N G T</u>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731326	Peter's Point Unit Federal 2-7D-13-17 Deep	NESW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16381	14692		11/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 7 R 17 E N W N E W I N G T</u>						

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731293	Peter's Point Unit Federal 7-1D-13-16 Deep	SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16525	14692		12/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>2/13/08</u> <u>BHL = Sec 1 R 16 E S W S E T M S S P</u>						

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

2/12/2008

Date

RECEIVED

FEB 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang

CONFIDENTIAL

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Bill Barrett Corporation

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. (include area code)
303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW, Lot 3, 771' FNL, 1846' FWL

At top prod. interval reported below NWNE, 709' FNL, 2443' FEL, Sec. 7

At total depth NWNE, 758' FNL, 2430' FEL, Sec. 7

14. Date Spudded
09/26/2007

15. Date T.D. Reached
12/11/2007

16. Date Completed 01/26/2008
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
UTU-0685

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peters Point / UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Federal 2-7D-13-17 Deep

9. AFI Well No.
43-007-3132

10. Field and Pool or Exploratory
Peters Point/Exploratory

11. Sec., T., R., M., on Block and
Survey or Area Sec. 6, T13S-R17E

12. County or Parish
Carbon County

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
6712'

18. Total Depth: MD 14,825'
TVD 14,552'

19. Plug Back T.D.: MD 14,715'
TVD 14,442'

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Triple Combo, CCL/CBL/GR, RST Sigma (cased-hole), Mud Log Pex, JDL, MIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" P110	40#	0	3003'		640 HLC	211 bbls	Surface	
						230 Class G	47 bbls		
8 3/4" & 7 7/8"	4 1/2" P110	15.1#	0	14,825'		100 Class G	20 bbls	Surface	
						1880 Hal Lt	616 bbls		
						600 50/50	153 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14,467'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Navajo	14,503'	14,546'	14,503' - 14,546'	0.43"	37	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,503' - 14,546'	Stage 1: 70% CO2 foam frac: 149 tons CO2; 1084 bbls total fluid; 7,500# 100 mesh, 90,600# 20/40 Bauxite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/25/08	2/3/2008	24	→	0	2835	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
36/64"	600	1200	→	0	2835	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

RECEIVED

MAR 07 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	2789' 4633'
				Dark Canyon Price River	6121' 6305'
				Bluecastle Neslen	7411' 7732'
				Castlegate Blackhawk	8109' 8309'
				Kenilworth Aberdeen	8669' 8884'
				Mancos Juana Lopez	9223' 12,541'
				Ferron Dakota Silt	12,755' 12,821'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. 7 7/8" hole started at 14,420'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date

3/6/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Peter's Point Unit Federal 2-7D-13-17 Deep Report Continued

31. Formation (Log) Markers	
NAME	TOP (MD)
Dakota	12,924'
Cedar Mountain	13,074'
Curtis	13,858''
Entrada	14,071'
Carmel	14,272'
Navajo	14,497'
Kayenta	14,574'
TD	14,825'

Directional Surveys

Wellcore

Location Information		
Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	NENW-6-13S-17E-W26M
Project	Well Name	Main Hole :
Uinta	Peter's Point #2-7D-13-17 Deep	

Bottom Hole Information		Survey Section Details					
UWI	API #	Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
NWNE-7-13S-17E-W26M	43-007-31326						
		Open Hole 3	160.00	10/11/2007			

Survey Information		
Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
WEATHERFORD	161.21	11.75

Details											
Corrected											
Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
				0.00	26.00	0.00	N	0.00	E	0.00	0.00
	1.00			1.00	25.00	0.00	N	0.00	E	0.00	0.00
	183.00	1.06	177.13	182.98	-156.98	1.68	S	0.08	E	1.62	0.58
	246.00	2.38	152.75	245.95	-219.95	3.43	S	0.71	E	3.47	2.35
	307.00	3.50	155.50	306.87	-280.87	6.25	S	2.06	E	6.58	1.85
	402.00	4.38	152.50	401.64	-375.64	12.10	S	4.94	E	13.05	0.95
	492.00	5.69	152.75	491.29	-465.29	19.12	S	8.57	E	20.86	1.46
	584.00	6.69	158.63	582.75	-556.75	28.16	S	12.61	E	30.72	1.29
	676.00	7.63	161.63	674.03	-648.03	38.95	S	16.49	E	42.19	1.10
	769.00	8.56	159.88	766.10	-740.10	51.31	S	20.82	E	55.28	1.03
	861.00	8.38	163.50	857.09	-831.09	64.16	S	25.08	E	68.82	0.61
	921.00	9.00	163.75	916.40	-890.40	72.86	S	27.63	E	77.88	1.04
	984.00	9.19	163.38	978.61	-952.61	82.41	S	30.45	E	87.83	0.32
	1045.00	8.63	163.38	1038.88	-1012.88	91.47	S	33.15	E	97.27	0.92
	1106.00	8.63	162.00	1099.19	-1073.19	100.21	S	35.87	E	106.42	0.34
	1167.00	9.50	161.50	1159.42	-1133.42	109.33	S	38.89	E	116.03	1.43
	1229.00	9.69	160.88	1220.55	-1194.55	119.11	S	42.22	E	126.36	0.35
	1352.00	8.69	160.13	1341.97	-1315.97	137.63	S	48.77	E	146.01	0.82
	1417.00	8.80	159.38	1406.22	-1380.22	146.90	S	52.19	E	155.88	0.24
	1478.00	8.19	161.38	1466.55	-1440.55	155.39	S	55.22	E	164.89	1.11
	1542.00	8.06	163.00	1529.90	-1503.90	164.00	S	57.99	E	173.94	0.41
	1605.00	8.81	161.25	1592.22	-1566.22	172.79	S	60.83	E	183.18	1.26
	1670.00	8.88	159.88	1656.45	-1630.45	182.22	S	64.15	E	193.17	0.34
	1730.00	8.69	156.63	1715.74	-1689.74	190.73	S	67.54	E	202.32	0.89
	1797.00	8.06	157.75	1782.03	-1756.03	199.72	S	71.33	E	212.05	0.97
	1859.00	8.63	163.00	1843.37	-1817.37	208.19	S	74.34	E	221.04	1.53
	1923.00	9.44	164.00	1906.57	-1880.57	217.83	S	77.19	E	231.08	1.29
	1987.00	9.19	163.13	1969.73	-1943.73	227.76	S	80.12	E	241.43	0.45
	2050.00	7.88	162.50	2032.03	-2006.03	236.70	S	82.88	E	250.78	2.08
	2114.00	7.63	162.63	2095.44	-2069.44	244.94	S	85.46	E	259.41	0.39
	2176.00	8.25	162.13	2156.85	-2130.85	253.10	S	88.06	E	267.97	1.01
	2240.00	8.00	160.88	2220.21	-2194.21	261.68	S	90.92	E	277.02	0.48
	2305.00	7.75	159.88	2284.59	-2258.59	270.06	S	93.91	E	285.92	0.44
	2369.00	8.25	159.00	2347.97	-2321.97	278.40	S	97.04	E	294.82	0.80
	2433.00	8.19	160.13	2411.31	-2385.31	286.98	S	100.24	E	303.97	0.27
	2497.00	8.00	159.88	2474.67	-2448.67	295.45	S	103.32	E	312.98	0.30
	2560.00	8.44	161.63	2537.03	-2511.03	303.95	S	106.28	E	321.99	0.80
	2624.00	8.06	160.13	2600.36	-2574.36	312.63	S	109.29	E	331.17	0.68
	2688.00	8.19	160.50	2663.72	-2637.72	321.14	S	112.34	E	340.21	0.22
	2751.00	8.50	158.63	2726.05	-2700.05	329.71	S	115.53	E	349.35	0.65
	2815.00	8.25	160.63	2789.37	-2763.37	338.45	S	118.78	E	358.67	0.60
	2878.00	8.56	161.25	2851.69	-2825.69	347.15	S	121.78	E	367.88	0.51
	2960.00	9.06	161.38	2932.73	-2906.73	359.05	S	125.81	E	380.43	0.61
	3067.00	9.06	161.38	3038.39	-3012.39	375.01	S	131.19	E	397.28	0.00
	3162.00	10.06	159.75	3132.07	-3106.07	389.89	S	136.45	E	413.06	1.09
	3258.00	11.63	160.25	3226.34	-3200.34	406.86	S	142.62	E	431.11	1.64

Directional Surveys

Wellcore

Location Information					
Business Unit			Phase/Area	Surface Location	
Operations			West Tavaputs	NENW-6-13S-17E-W26M	
Project			Well Name	Main Hole :	
Uinta			Peter's Point #2-7D-13-17 Deep		

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	3353.00	12.81	162.88	3319.19	-3293.19	425.94	S	148.95	E	451.22	1.37
	3448.00	12.75	162.88	3411.83	-3385.83	446.02	S	155.14	E	472.22	0.06
	3543.00	13.31	164.38	3504.39	-3478.39	466.57	S	161.17	E	493.62	0.69
	3638.00	13.94	163.75	3596.71	-3570.71	488.09	S	167.32	E	515.97	0.68
	3733.00	13.44	165.25	3689.01	-3663.01	509.75	S	173.33	E	538.41	0.65
	3828.00	13.88	160.00	3781.32	-3755.32	531.14	S	180.04	E	560.82	1.38
	3921.00	13.25	159.88	3871.73	-3845.73	551.62	S	187.52	E	582.63	0.68
	4017.00	13.88	158.63	3965.05	-3939.05	572.68	S	195.50	E	605.13	0.72
	4112.00	13.38	157.88	4057.37	-4031.37	593.47	S	203.79	E	627.48	0.56
	4207.00	13.88	160.63	4149.70	-4123.70	614.40	S	211.71	E	649.85	0.86
	4302.00	12.88	159.88	4242.11	-4216.11	635.10	S	219.13	E	671.83	1.07
	4398.00	13.00	158.50	4335.68	-4309.68	655.19	S	226.77	E	693.31	0.35
	4493.00	13.50	159.38	4428.15	-4402.15	675.51	S	234.59	E	715.07	0.57
	4587.00	13.06	160.38	4519.63	-4493.63	695.78	S	242.02	E	736.66	0.53
	4682.00	13.06	159.63	4612.17	-4586.17	715.96	S	249.36	E	758.12	0.18
	4777.00	13.75	160.25	4704.58	-4678.58	736.64	S	256.91	E	780.14	0.74
	4872.00	13.44	159.50	4796.92	-4770.92	757.61	S	264.59	E	802.46	0.38
	4966.00	13.00	161.75	4888.43	-4862.43	777.88	S	271.73	E	823.95	0.72
	5061.00	13.69	164.00	4980.86	-4954.86	798.84	S	278.18	E	845.86	0.91
	5155.00	13.38	164.25	5072.25	-5046.25	820.00	S	284.19	E	867.84	0.34
	5250.00	13.56	163.13	5164.64	-5138.64	841.24	S	290.41	E	889.94	0.33
	5344.00	13.00	160.75	5256.12	-5230.12	861.76	S	297.09	E	911.53	0.83
	5438.00	13.06	161.38	5347.70	-5321.70	881.81	S	303.97	E	932.72	0.16
	5533.00	13.44	164.13	5440.18	-5414.18	902.60	S	310.42	E	954.48	0.77
	5628.00	13.25	164.00	5532.61	-5506.61	923.68	S	316.44	E	976.38	0.20
	5723.00	13.38	164.13	5625.06	-5599.06	944.72	S	322.44	E	998.23	0.14
	5818.00	13.19	162.63	5717.51	-5691.51	965.64	S	328.68	E	1020.05	0.41
	5914.00	14.13	163.50	5810.79	-5784.79	987.33	S	335.28	E	1042.70	1.00
	6009.00	13.94	163.89	5902.96	-5876.96	1009.44	S	341.75	E	1065.72	0.22
	6104.00	13.56	162.50	5995.24	-5969.24	1031.06	S	348.28	E	1088.29	0.53
	6203.00	13.50	158.88	6091.49	-6065.49	1052.90	S	355.93	E	1111.43	0.86
	6298.00	14.38	158.88	6183.69	-6157.69	1074.25	S	364.17	E	1134.30	0.93
	6393.00	13.94	158.50	6275.80	-6249.80	1095.90	S	372.62	E	1157.52	0.47
	6488.00	13.13	159.50	6368.16	-6342.16	1116.66	S	380.59	E	1179.73	0.89
	6583.00	13.38	158.89	6460.63	-6434.63	1137.02	S	388.33	E	1201.50	0.30
	6677.00	12.63	158.88	6552.22	-6526.22	1156.75	S	395.95	E	1222.64	0.80
	6771.00	13.38	159.25	6643.80	-6617.80	1176.51	S	403.51	E	1243.78	0.80
	6867.00	12.50	160.50	6737.36	-6711.36	1196.69	S	410.91	E	1265.27	0.96
	6959.00	12.56	162.25	6827.17	-6801.17	1215.60	S	417.28	E	1285.22	0.42
	7053.00	12.63	159.63	6918.91	-6892.91	1234.97	S	423.98	E	1305.71	0.61
	7148.00	13.00	161.50	7011.54	-6985.54	1254.84	S	430.98	E	1326.78	0.58
	7243.00	12.44	159.50	7104.21	-7078.21	1274.56	S	437.96	E	1347.69	0.75
	7337.00	12.06	160.50	7196.07	-7170.07	1293.30	S	444.78	E	1367.63	0.46
	7426.00	12.00	160.88	7283.11	-7257.11	1310.80	S	450.91	E	1386.18	0.11
	7521.00	12.69	161.38	7375.92	-7349.92	1330.02	S	457.48	E	1406.49	0.74
	7615.00	11.81	161.38	7467.77	-7441.77	1348.92	S	463.85	E	1426.44	0.94
	7709.00	12.50	160.25	7559.66	-7533.66	1367.61	S	470.36	E	1446.23	0.78
	7899.00	12.88	163.13	7745.02	-7719.02	1407.23	S	483.45	E	1487.95	0.39
	7992.00	11.94	165.13	7835.85	-7809.85	1426.45	S	488.93	E	1507.91	1.11
	8088.00	11.63	166.25	7929.82	-7903.82	1445.44	S	493.78	E	1527.45	0.40
	8182.00	12.81	164.25	8021.69	-7995.69	1464.68	S	498.86	E	1547.30	1.33
	8278.00	13.38	160.00	8115.19	-8089.19	1485.36	S	505.54	E	1569.03	1.17
	8376.00	12.88	160.13	8210.63	-8184.63	1506.28	S	513.13	E	1591.29	0.51
	8470.00	13.13	160.25	8302.22	-8276.22	1526.19	S	520.30	E	1612.44	0.27
	8564.00	13.00	159.88	8393.78	-8367.78	1546.16	S	527.55	E	1633.68	0.16
	8658.00	12.56	160.25	8485.45	-8459.45	1565.71	S	534.64	E	1654.47	0.48
	8754.00	12.13	160.25	8579.23	-8553.23	1585.03	S	541.57	E	1674.99	0.45
	8848.00	11.75	159.03	8671.20	-8645.20	1603.26	S	548.34	E	1694.43	0.49
	8943.00	12.63	162.13	8764.05	-8738.05	1622.18	S	554.99	E	1714.48	1.15
	9038.00	12.31	161.38	8856.81	-8830.81	1641.66	S	561.41	E	1735.00	0.38
	9132.00	12.19	160.25	8948.67	-8922.67	1660.49	S	567.96	E	1754.94	0.29
	9227.00	12.25	160.12	9041.52	-9015.52	1679.41	S	574.78	E	1775.04	0.07
	9322.00	12.95	161.23	9134.23	-9108.23	1698.97	S	581.63	E	1795.76	0.78
	9415.00	12.06	162.00	9225.02	-9199.02	1718.07	S	587.98	E	1815.90	0.97
	9510.00	12.63	163.75	9317.82	-9291.82	1737.48	S	593.96	E	1836.20	0.72
	9700.00	13.06	162.13	9503.07	-9477.07	1777.86	S	606.36	E	1878.42	0.30
	9795.00	12.56	163.13	9595.70	-9569.70	1797.96	S	612.65	E	1899.47	0.58

Directional Surveys

Wellcore

Location Information		
Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	NENW-6-13S-17E-W26M
Project	Well Name	Main Hole :
Uinta	Peter's Point #2-7D-13-17 Deep	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	9889.00	12.81	162.13	9687.41	-9661.41	1817.66	S	618.81	E	1920.11	0.35
	9983.00	12.38	162.63	9779.14	-9753.14	1837.19	S	625.02	E	1940.60	0.47
	10077.00	12.31	162.13	9870.97	-9844.97	1856.35	S	631.10	E	1960.69	0.14
	10172.00	12.25	163.13	9963.80	-9937.80	1875.63	S	637.13	E	1980.89	0.23
	10267.00	11.44	163.25	10056.77	-10030.77	1894.30	S	642.77	E	2000.38	0.85
	10363.00	11.06	160.03	10150.93	-10124.93	1912.07	S	648.66	E	2019.10	0.76
	10458.00	10.75	160.35	10244.21	-10218.21	1928.98	S	654.75	E	2037.07	0.33
	10553.00	10.88	160.50	10337.52	-10311.52	1945.77	S	660.72	E	2054.89	0.14
	10648.00	10.13	160.50	10430.93	-10404.93	1962.10	S	666.51	E	2072.21	0.79
	10743.00	10.69	162.63	10524.36	-10498.36	1978.38	S	671.93	E	2089.37	0.72
	10837.00	10.44	163.13	10616.77	-10590.77	1994.85	S	677.00	E	2106.60	0.28
	10932.00	9.67	160.91	10710.31	-10684.31	2010.63	S	682.11	E	2123.18	0.91
	11028.00	9.75	161.25	10804.93	-10778.93	2025.95	S	687.36	E	2139.37	0.10
	11122.00	10.06	163.38	10897.53	-10871.53	2041.35	S	692.26	E	2155.54	0.51
	11227.00	9.44	163.38	11001.01	-10975.01	2058.39	S	697.35	E	2173.30	0.59
	11322.00	9.16	163.98	11094.77	-11068.77	2073.12	S	701.66	E	2188.64	0.31
	11407.00	9.35	164.64	11178.66	-11152.66	2086.28	S	705.36	E	2202.29	0.26
	11502.00	9.38	167.42	11272.39	-11246.39	2101.28	S	709.09	E	2217.69	0.48
	11597.00	9.63	165.13	11366.09	-11340.09	2116.52	S	712.82	E	2233.32	0.48
	11692.00	9.69	166.63	11459.74	-11433.74	2131.97	S	716.70	E	2249.20	0.27
	11788.00	9.47	169.38	11554.40	-11528.40	2147.60	S	720.03	E	2265.06	0.53
	11883.00	9.25	167.50	11648.14	-11622.14	2162.73	S	723.12	E	2280.39	0.40
	11978.00	8.85	164.34	11741.95	-11715.95	2177.22	S	726.75	E	2295.27	0.67
	12073.00	9.34	162.59	11835.76	-11809.76	2191.62	S	731.03	E	2310.28	0.59
	12168.00	9.25	164.13	11929.51	-11903.51	2206.32	S	735.42	E	2325.61	0.28
	12261.00	9.69	161.00	12021.24	-11995.24	2220.91	S	740.01	E	2340.90	0.73
	12356.00	9.25	160.13	12114.95	-12088.95	2235.65	S	745.21	E	2356.53	0.49
	12450.00	9.13	160.38	12207.74	-12181.74	2249.78	S	750.28	E	2371.54	0.13
	12545.00	8.88	157.88	12301.57	-12275.57	2263.67	S	755.57	E	2386.40	0.49
	12667.00	8.94	163.38	12422.10	-12396.10	2281.47	S	761.83	E	2405.27	0.70
	12760.00	9.06	158.75	12513.95	-12487.95	2295.22	S	766.55	E	2419.81	0.79
	12856.00	9.94	157.13	12608.63	-12582.63	2309.90	S	772.51	E	2435.62	0.96
	12951.00	10.50	158.13	12702.12	-12676.12	2325.49	S	778.92	E	2452.45	0.62
	13045.00	10.63	157.13	12794.53	-12768.53	2341.43	S	785.48	E	2469.65	0.24
	13136.00	9.69	157.88	12884.10	-12858.10	2356.26	S	791.63	E	2485.66	1.04
	13214.00	9.19	157.88	12961.04	-12935.04	2368.11	S	796.44	E	2498.43	0.64
	13308.00	9.06	162.39	13053.85	-13027.85	2382.11	S	801.51	E	2513.33	0.77
	13401.00	9.06	164.13	13145.69	-13119.69	2396.14	S	805.73	E	2527.96	0.29
	14825.00	9.00	165.00	14552.05	-14526.05	2611.57	S	865.21	E	2751.07	0.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTtfallang
CONFIDENTIALFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTD-06851a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____6. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
Peters Point / UTU-630148. Lease Name and Well No.
Peter's Point Unit Federal 2-7D-13-17 Dee2. Name of Operator
Bill Barrett Corporation3. Address 1099 18th Street, Suite 2300
Denver, CO 802023a. Phone No. (include area code)
303-312-81349. AFI Well No.
43-007-31326 31326

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW, Lot 3, 771' FNL, 1846' FWL

At top prod. interval reported below NWNE, 709' FNL, 2443' FEL, Sec. 7

At total depth NWNE, 758' FNL, 2430' FEL, Sec. 7

10. Field and Pool or Exploratory
Peters Point/Exploratory11. Sec., T., R., M., on Block and
Survey or Area Sec. 6, T13S-R17E

12. County or Parish

Carbon County

13. State

UT

14. Date Spudded
09/26/200715. Date T.D. Reached
12/11/200716. Date Completed 01/26/2008
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
6712'18. Total Depth: MD 14,825'
TVD 14,552'19. Plug Back T.D.: MD 14,715'
TVD 14,442'20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Triple Combo, CCL/CBL/GR, RST Sigma (cased-hole), Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" P110	40#	0	3003'		640 HLC	211 bbls	Surface	
						230 Class G	47 bbls		
8 3/4" & 7 7/8"	4 1/2" P110	15.1#	0	14,825'		100 Class G	20 bbls	Surface	
						1880 Hal Lt	616 bbls		
						600 50/50	153 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14,504'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Navajo	14,503'	14,546'	14,503' - 14,546'	0.43"	37	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,503' - 14,546'	Stage 1: 70% CO2 foam frac: 149 tons CO2; 1084 bbls total fluid; 7,500# 100 mesh, 90,600# 20/40 Bauxite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/25/08	2/3/2008	24	→	0	2835	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
36/64"	600	1200	→	0	2835	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	2789' 4633'
				Dark Canyon Price River	6121' 6305'
				Bluecastle Neslen	7411' 7732'
				Castlegate Blackhawk	8109' 8309'
				Kenilworth Aberdeen	8669' 8884'
				Mancos Juana Lopez	9223' 12,541'
				Ferron Dakota Silt	12,755' 12,821'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. 7 7/8" hole started at 14,420'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Off-lease Water Treatment
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendricks

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

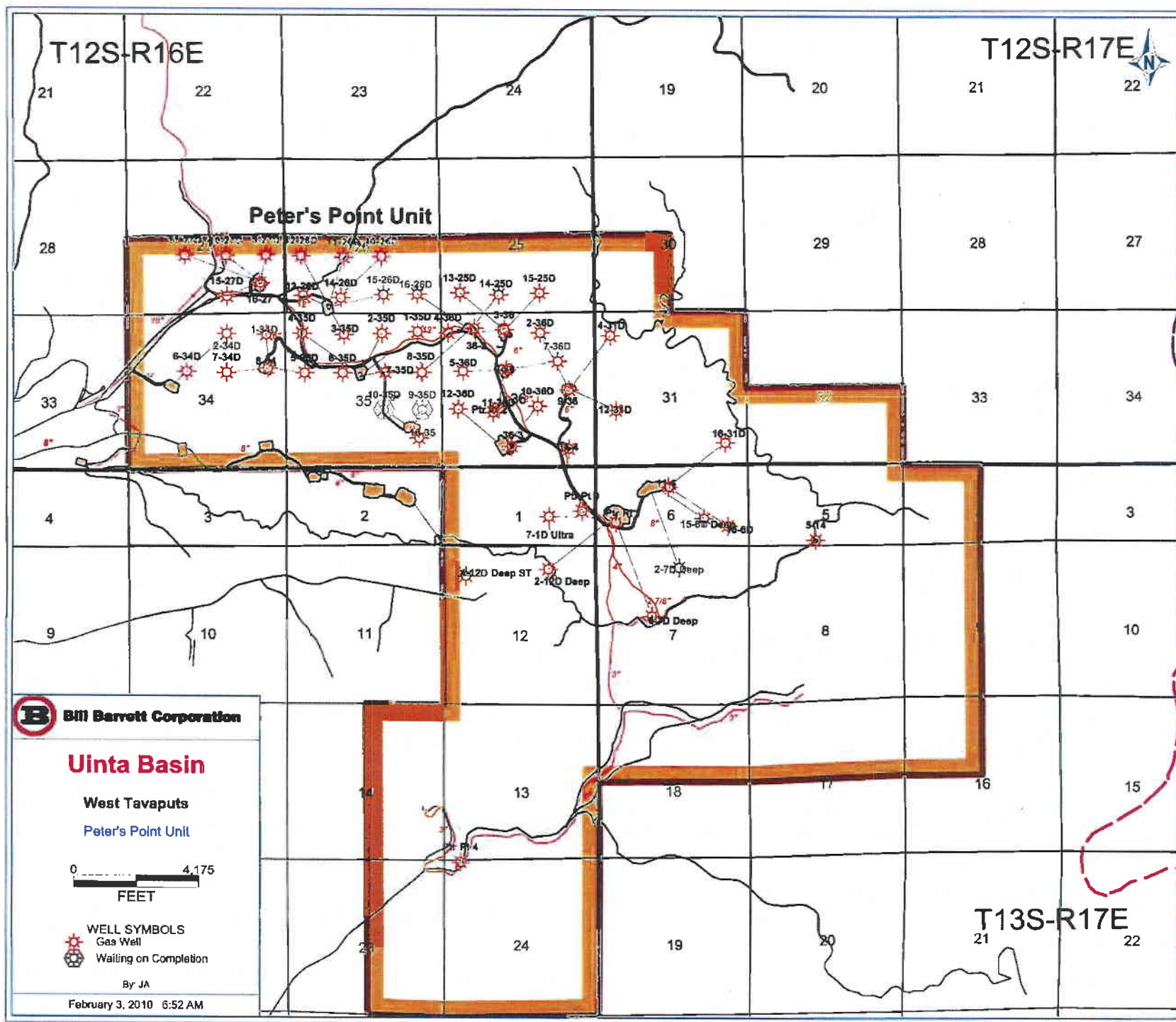
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Off-lease Water
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Treatment of Prickly
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendricks

Petroleum Engineer

Title

Date

JAN 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

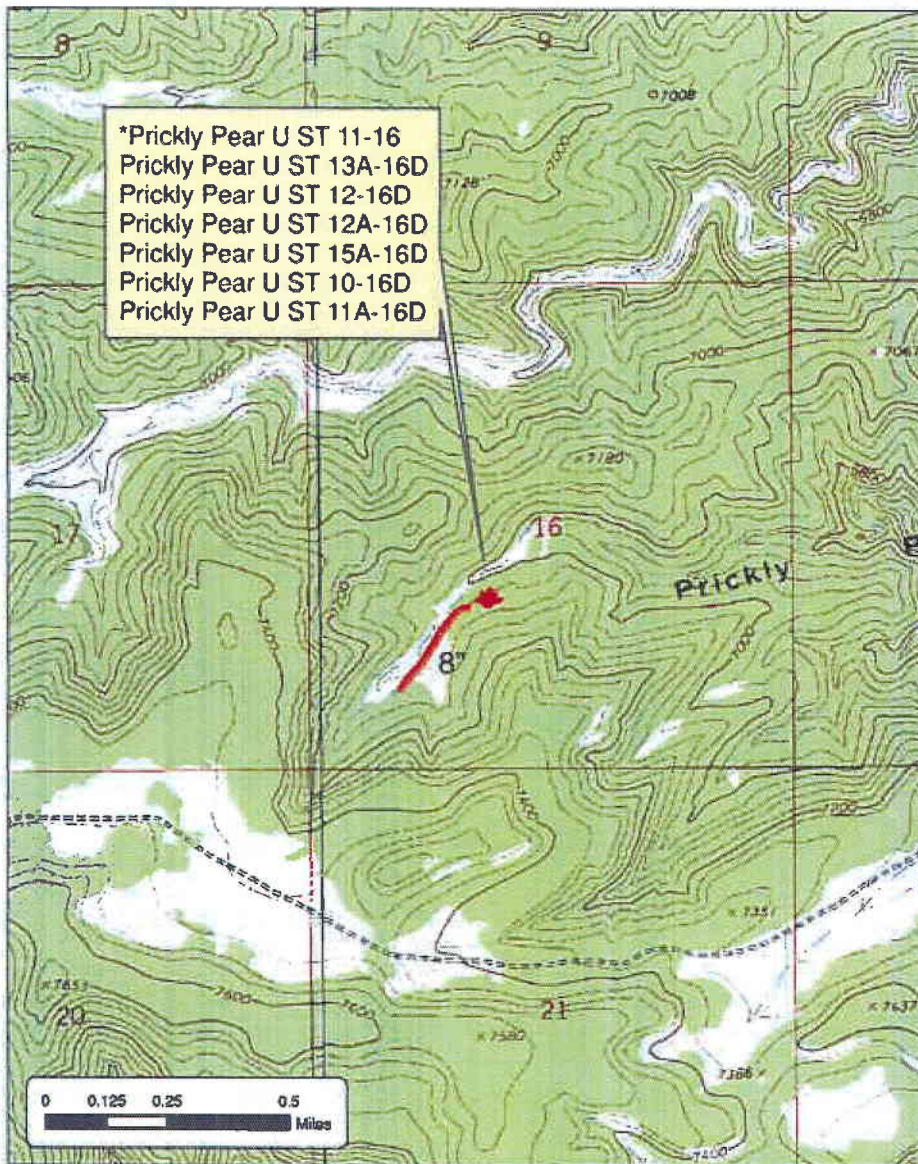
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

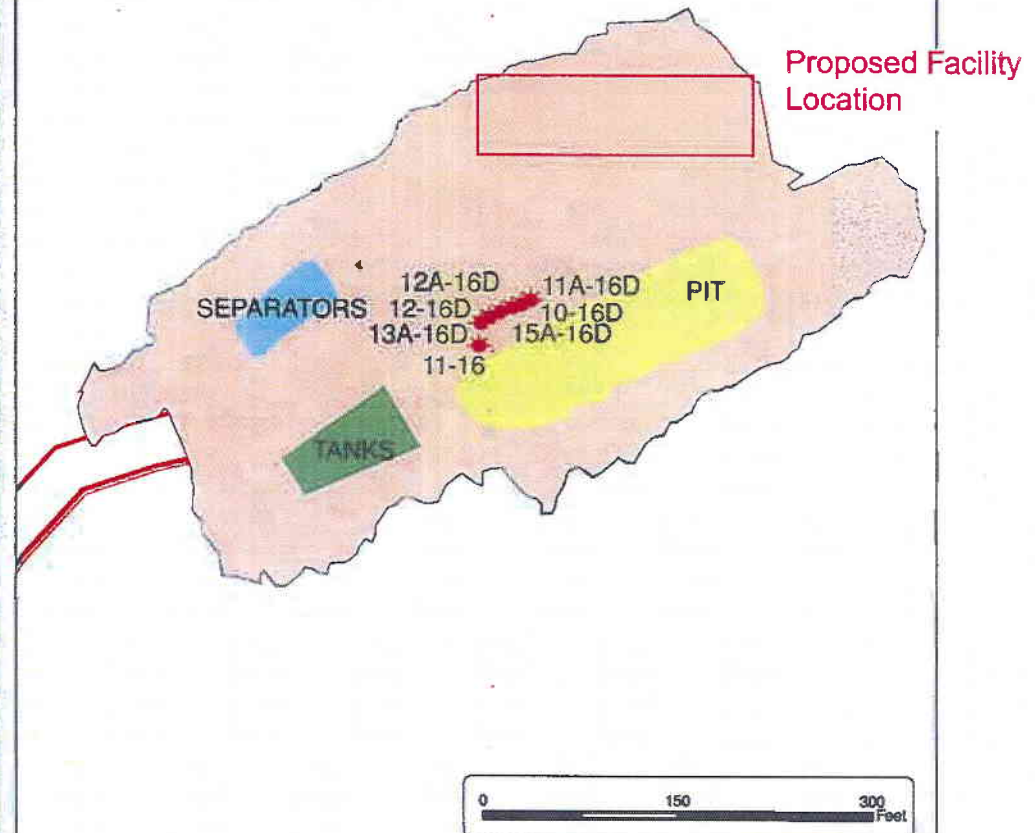
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE

Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

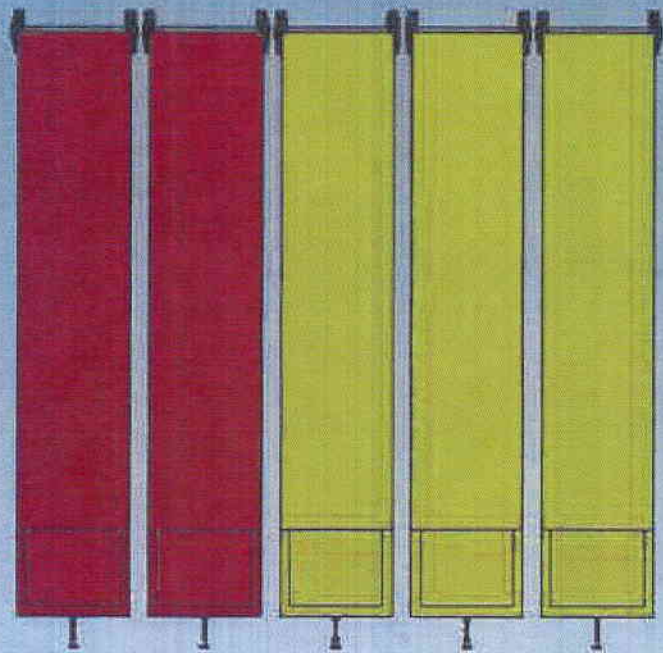
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

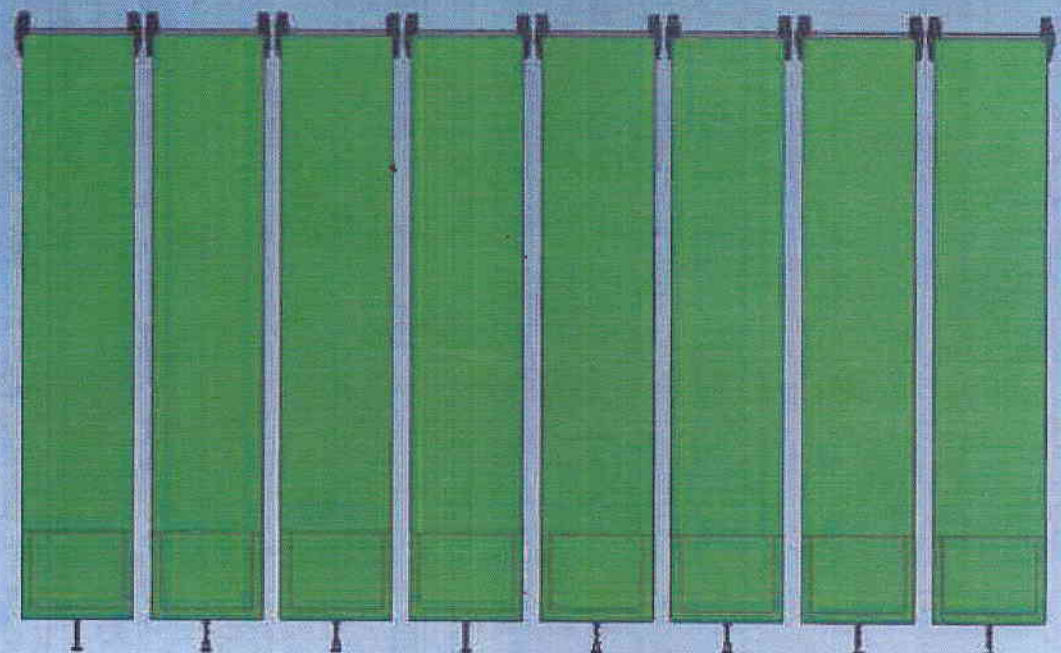
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

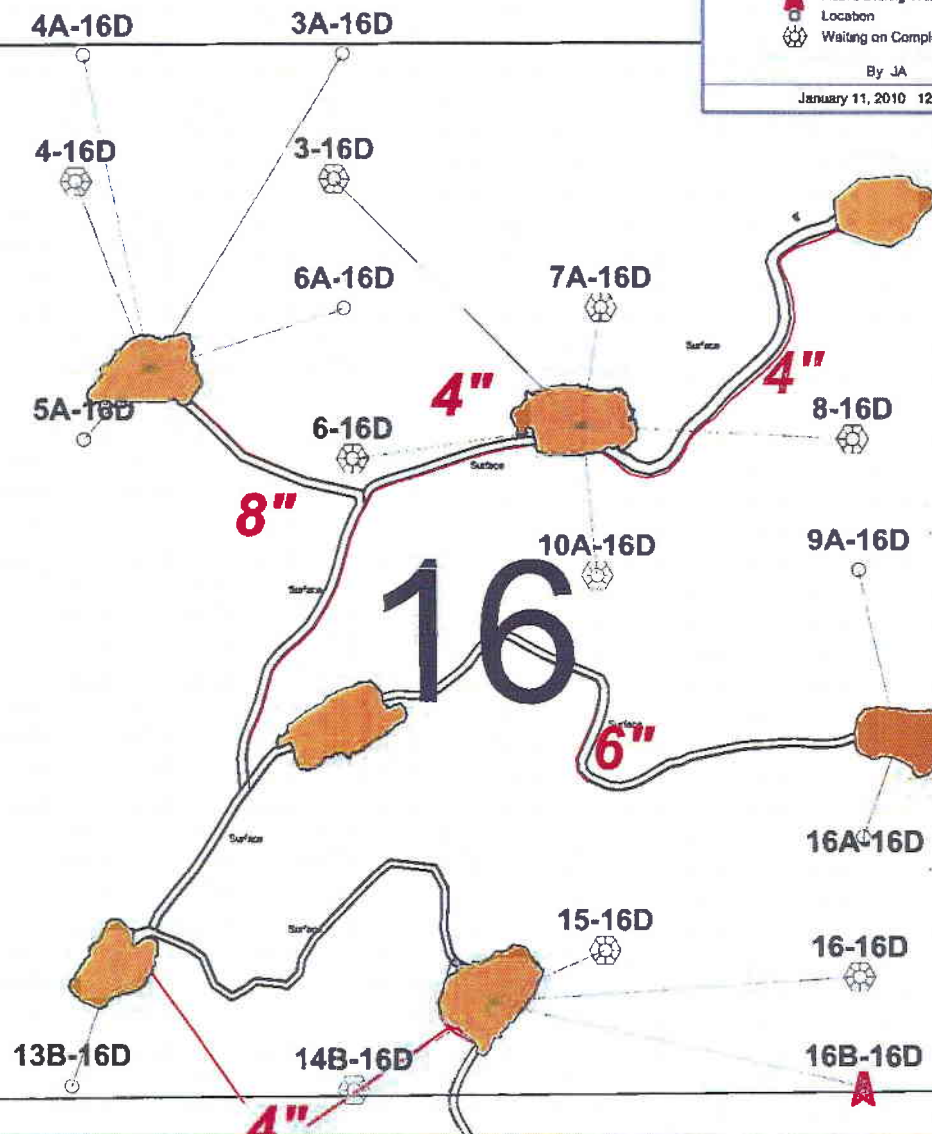
Prickly Pear Section 16

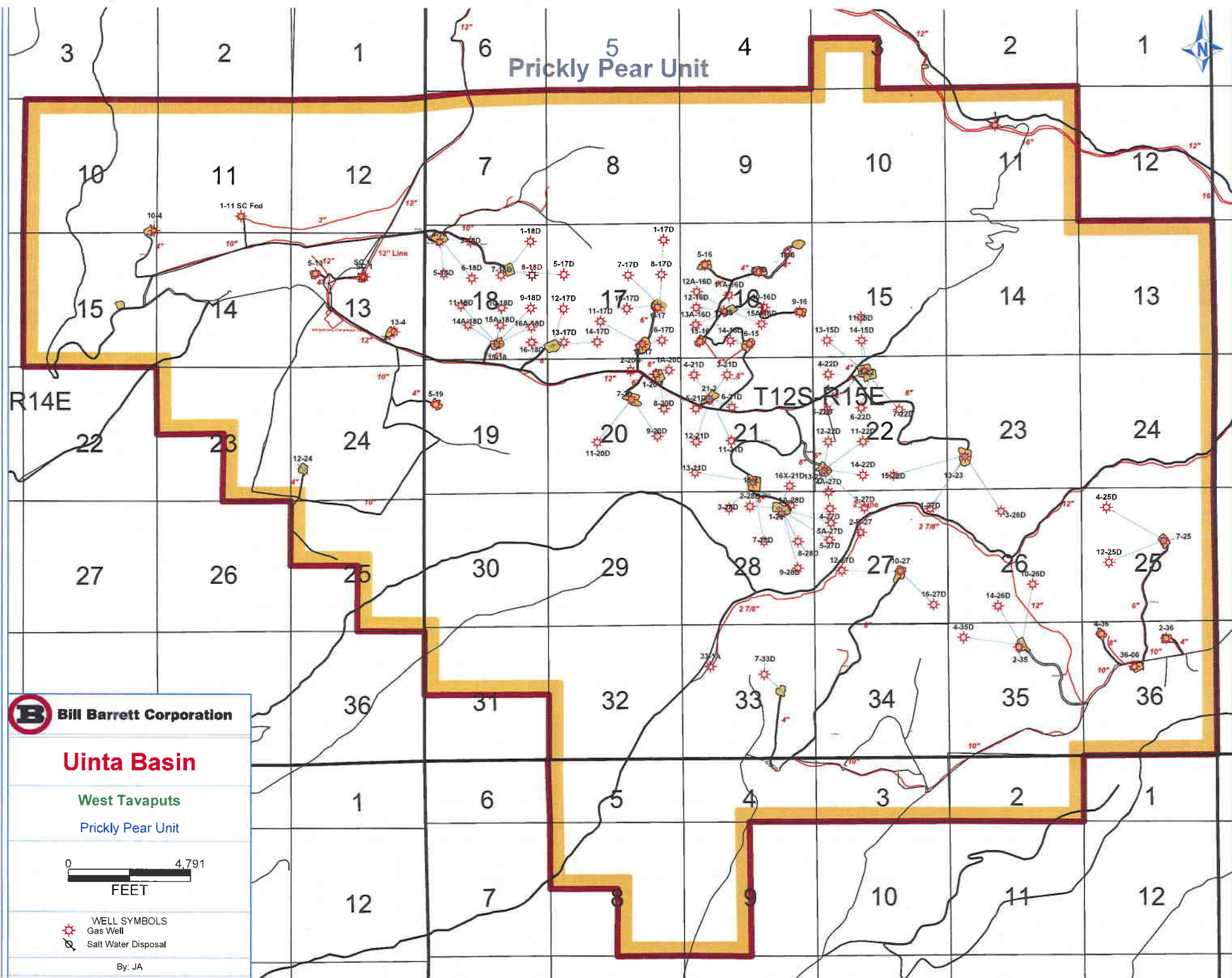


WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-00685
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PPU FED 2-7D-13-17 DEEP
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0771 FNL 1846 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007313260000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL ☐ VENT OR FLARE ☐ SI TA STATUS EXTENSION ☐ OTHER	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION ☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION	OTHER:
☒ SUBSEQUENT REPORT Date of Work Completion: 2/25/2013	☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION	☒ PRODUCTION START OR RESUME		
☐ SPUD REPORT Date of Spud:				
☐ DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was returned to production on 2/25/2013 after being shut in for 90 days.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 22, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/21/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 659-3500		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☒ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING

Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
EnerVest Operating, LLC	Wapiti Operating, LLC
Groups: Peters Point Unit Prickley Pear	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
Attached List									

Total Well Count: 372

Pre-Notice Completed: 9/21/2020

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2020
2. Sundry or legal documentation was received from the **NEW** operator on: 9/22/2020
3. New operator Division of Corporations Business Number: 8686060-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/9/2020
Reports current for Production/Disposition & Sundries: 12/14/2020 EnerVest is current Wapiti needs to submit October
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/14/2020
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/28/2020
Surface Facility(s) included in operator change:

Prickly Pear 13-4WMF
Prickly Pear 7-28
Prickly Pear 15-17
Jack Cyn U St 14-32 TB
Prickly Pear 1-28-12-15
Prickly Pear Water Management
Water Canyon
Interplanetary
Dry Canyon
Peters Point
Peters Point U Fed 2-12D-13-16

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B010407

DATA ENTRY:

Well(s) update in the RBDMS on: 12/14/2020
Group(s) update in RDBMS on: 12/14/2020
Surface Facilities update in RBDMS on: 12/14/2020
Entities Updated in RBDMS on: 12/14/2020

COMMENTS:

Shut-In Wells reviewed:
Prickly Pear US 1A-16D-12-15 4300750192
Prickly Pear IS 2-16D-12-15 4300750194
Prickly Pear IS 2A-16D-12-15 4300750193
12/14/2020 Division approved extened shut-in status for wells until November 2021, no full-cost bonding required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
(SEE ATTACHED WELL LIST)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER EXHIBIT A

8. WELL NAME and NUMBER:
EXHIBIT A

2. NAME OF OPERATOR:
WAPITI OPERATING, LLC

9. API NUMBER:
EXHIBIT A

3. ADDRESS OF OPERATOR:
1310 W S HOUSTON PW N HOUSTON TX 77043 PHONE NUMBER:
(713) 365-8500

10. FIELD AND POOL, OR WILDCAT:
EXHIBIT A

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☒ NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2020</u>	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
☐ SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☒ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WAPITI OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON ATTACHMENT A HAVE BEEN SOLD BY ENERVEST OPERATING LLC TO WAPITI OPERATING, LLC EFFECTIVE 07/01/2020. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

WAPITI OPERATING, LLC
1310 WEST SAM HOUSTON PKWY N
HOUSTON, TX 77043
713-365-8500

WAPITI OPERATING, LLC --
BLM BOND NO. UTB000581
STATE OF UTAH, DNR BOND NO. B010407
EPA BOND NO. B011056
STATE OF UTAH, SCHOOL & INST TRUST LANDS BOND NO. B011057
UNITAH COUNTY ROAD DEPARTMENT BOND NO. B011058

ENERVEST OPERATING, LLC
NAME: KEITH BARTON
SIGNATURE: [Signature]
TITLE: MANAGER-REGULATORY

WAPITI OPERATING, LLC
NAME: BART AGEE
SIGNATURE: [Signature]
TITLE: CO-PRESIDENT, WAPITI OPERATING, LLC

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number PRICKLY PEAR U FED 12-24		API Number 4300730953
Location of Well Footage : 1271FSL,0483FWL County : CARBON QQ, Section, Township, Range: SWSW 24 12S 14E State : UTAH		Field or Unit Name NINE MILE CANYON Lease Designation and Number UTU-77513

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: ENERVEST OPERATING, LLC	Name: KEITH BARTON
Address: 1001 FANNIN STE 800	Signature: <i>Keith Barton</i>
city HOUSTON state TX zip 77002	Title: MANAGER-REGULATORY
Phone: (713) 495-5328	Date: 7/1/2020
Comments:	

NEW OPERATOR

Company: WAPITI OPERATING, LLC	Name: BART AGEE
Address: 1310 WEST SAM HOUSTON PKWY NORTH	Signature: <i>Bart Agee</i>
city HOUSTON state TX zip 77043	Title: CO-PRESIDENT
Phone: (713) 365-8500	Date:
Comments: STATE OF UTAH BOND NO. B010407	

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]
Sep 25, 2020

☐ EPA approval required

Max Inj. Press.	2000 psig
Max Inj. Rate	limited by pressure
Perm. Inj. Interval	6295'-7630'
Packer Depth	>6195'
Next MIT Due	12/13/2023



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number JACK CANYON UNIT 8-32		API Number 4300730460
Location of Well Footage : 2021FNL,0652FEL County : CARBON		Field or Unit Name PETERS POINT
QQ, Section, Township, Range: SENE 32 12S 16E State : UTAH		Lease Designation and Number ML-43541

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: ENERVEST OPERATING, LLC Name: KEITH BARTON
Address: 1001 FANNIN STE 800 Signature: *Keith Barton*
city HOUSTON state TX zip 77002 Title: MANAGER-REGULATORY
Phone: (713) 495-5328 Date: 7/1/2020
Comments:

NEW OPERATOR

Company: WAPITI OPERATING, LLC Name: BART AGEE
Address: 1310 WEST SAM HOUSTON PKWY NORTH Signature: *Bart Agee*
city HOUSTON state TX zip 77043 Title: CO-PRESIDENT
Phone: (713) 365-8500 Date: _____
Comments: STATE OF UTAH BOND NO. B010407

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]

Sep 25, 2020

☐ EPA approval required

Max Inj. Press. 1350 psig
Max Inj. Rate Limited by pressure
Perm. Inj. Interval 3390'-4286'
Packer Depth >3290'
Next MIT Due 7/12/2021



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number JACK CYN U ST 14-32		API Number 4300730913
Location of Well Footage : 0531FSL,1479FWL County : CARBON		Field or Unit Name UNDESIGNATED
QQ, Section, Township, Range: SWSW 32 12S 16E State : UTAH		Lease Designation and Number ML-43541

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: ENERVEST OPERATING, LLC Name: KEITH BARTON
Address: 1001 FANNIN STE 800 Signature: *Keith Barton*
city HOUSTON state TX zip 77002 Title: MANAGER-REGULATORY
Phone: (713) 495-5328 Date: 7/1/2020
Comments:

NEW OPERATOR

Company: WAPITI OPERATING, LLC Name: BART AGEE
Address: 1310 WEST SAM HOUSTON PKWY NORTH Signature: *Bart Agee*
city HOUSTON state TX zip 77043 Title: CO-PRESIDENT
Phone: (713) 365-8500 Date: _____
Comments: STATE OF UTAH BOND NO. B010407

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]

Sep 25, 2020

☐ EPA approval required

Max Inj. Press. 2769 psig
Max Inj. Rate limited by pressure
Perm. Inj. Interval 6620'-8510'
Packer Depth >6520'
Next MIT Due 7/12/2021



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number PRICKLY PEAR U FED 10-4	API Number 4300730823
Location of Well Footage : 075FSL,0271FEL County : CARBON	Field or Unit Name STONE CANYON
QQ, Section, Township, Range: SESE 10 12S 14E State : UTAH	Lease Designation and Number UTU-73665

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: ENERVEST OPERATING, LLC Name: KEITH BARTON
Address: 1001 FANNIN STE 800 Signature: *Keith Barton*
city HOUSTON state TX zip 77002 Title: MANAGER-REGULATORY
Phone: (713) 495-5328 Date: 7/1/2020
Comments:

NEW OPERATOR

Company: WAPITI OPERATING, LLC Name: BART AGEE
Address: 1310 WEST SAM HOUSTON PKWY NORTH Signature: *Bart Agee*
city HOUSTON state TX zip 77043 Title: CO-PRESIDENT
Phone: (713) 365-8500 Date: _____
Comments: STATE OF UTAH BOND NO. B010407

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

[Signature]
Sep 25, 2020

This well has been inactive > 1yr and must meet requirements of R649-3-36. Full cost bonding may be required.

☐ EPA approval required

Max Inj. Press. 1200 psig
Max Inj. Rate Limited by pressure
Perm. Inj. Interval 3265'-4145'
Packer Depth >3165'
Next MIT Due 1/16/2024