

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL
WELL GAS
WELL OTHER SINGLE
ZONE MULTIPLE
ZONE

2. NAME OF OPERATOR

Wasatch Oil & Gas

CONFIDENTIAL

9. WELL NO.

#36-3

3. ADDRESS OF OPERATOR

P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At Surface 664 FSL, 2140 FWL SE/4SW/4

At proposed Prod. Zoni 536 FNL, 2140 FWL, Lot 3; Sec. 1, T13S-R16E U-0681



10. FIELD AND POOL OR WILDCAT

Peters Point

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 36; T12S-R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

67 miles Northeast of Wellington, Utah

439.71

57.32

439.60

57.42

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY

OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

664 feet north of lease

16. NO. OF ACRES IN LEASE

1598.62

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,

DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

2500 feet bottom hole from P.P. #2

19. PROPOSED DEPTH

3200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6769' GR

22. APPROX. DATE WORK WILL START*

5/15/01

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	320'	75sx "Premuim lite" & 100 sx "G"
7 7/8"	4 1/2"	9.50#	3,200'	250 sx "G"

Federal Approval of this
Action is Necessary

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of BLM, under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Agent

DATE

1/24/01

(This space for Federal or State office use)

PERMIT NO.

43-007-30762

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

BRADLEY G. HILL
RECLAMATION SPECIALIST III
*See Instructions On Reverse Side

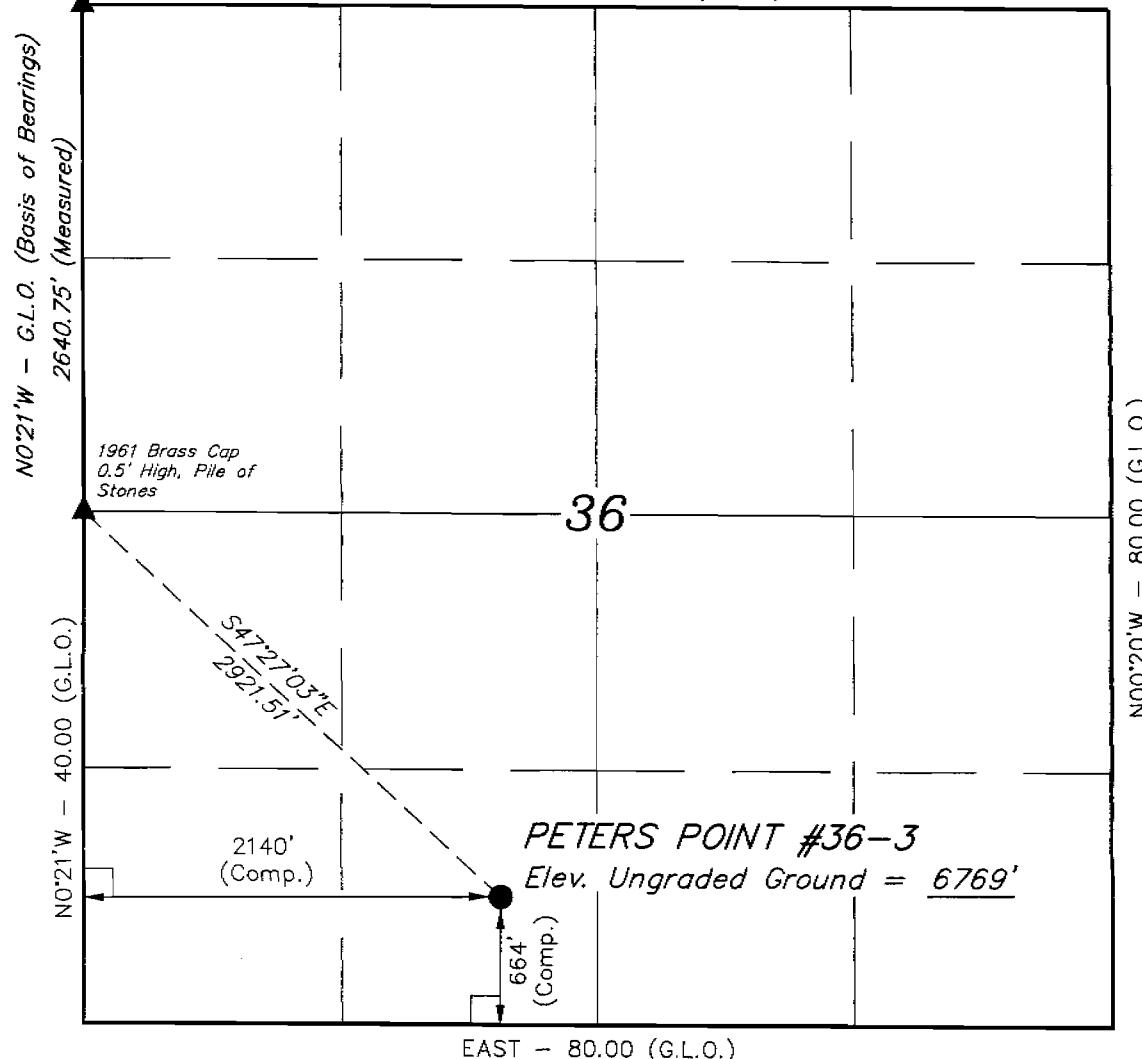
DATE 05-30-01

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 79.84 (G.L.O.)

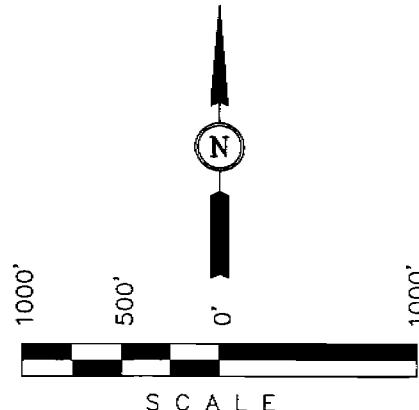


WASATCH OIL & GAS LLC.

Well location, PETERS POINT #36-3, located
as shown in the SE 1/4 SW 1/4 of Section 36,
T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF
SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM
THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	
		WASATCH OIL & GAS LLC.



January 25, 2001

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Application for Permit to Drill
Peters Point 336-2, #36-3 7 #36-4
Section 36; Township 12 South-Range 16 East
Carbon County, Utah

Ladies and Gentlemen:

Enclosed please find in duplicate, three Applications for Permit to Drill for wells to be located on BLM administered land and minerals.

Please do not hesitate to contact the undersigned if you should have any questions regarding this matter.

Sincerely,

R. Heggie Wilson, Agent
Wasatch Oil & Gas

RECEIVED
DIVISION OF
C/L, OIL AND GAS

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 30, 2001

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Peters Point Unit,
Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Peters Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch & North Horn)		
43-007-30761	Peters Point 36-2	Sec. 36, T12S, R16E 0559 FNL 0984 FWL
(Proposed PZ Wasatch)		
43-007-30762	Peters Point 36-3	Sec. 36, T12S, R16E 0664 FSL 2140 FWL
	(BHL)	Sec. 01, T13S, R16E 0536 FNL 2140 FWL
(Proposed PZ Wasatch & North Horn)		
43-007-30763	Peters Point 36-4	Sec. 36, T12S, R16E 0628 FSL 1092 FEL

This office has no objection to permitting the wells at this time. Pursuant to Heggie Wilson, Wasatch Oil and gas and myself production from the North Horn formation shall be reported to the Wasatch Participating Area.

/s/ Michael L. Coulthard

bcc: File - Peters Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104
(UT-932)

FEB 9 1999

DECISION

Principal:

Wasatch Oil & Gas Corporation
240 S. 200 W.
P.O. Box 699
Farmington, UT 84024

Type of Bond: Statewide
Oil and Gas
Bond Amount: \$25,000

Surety:

Underwriters Indemnity Company
Attn: Greg E. Chilson
8 Greenway Plaza, Suite 400
Houston, TX 77046

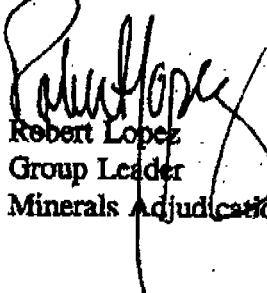
Surety Bond No. B7998
BLM Bond No.: UT1128

Statewide Oil and Gas Surety Bond Accepted

On February 8, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.


Robert Lopez
Group Leader
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

WASATCH OIL & GAS LLC.
PETERS POINT #36-3
LOCATED IN CARBON COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORtherly



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

EIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	1	19	01
MONTH			
DAY			
YEAR			
TAKEN BY: B.B.	DRAWN BY: J.L.G.	REVISED: 00-00-00	PHOTO

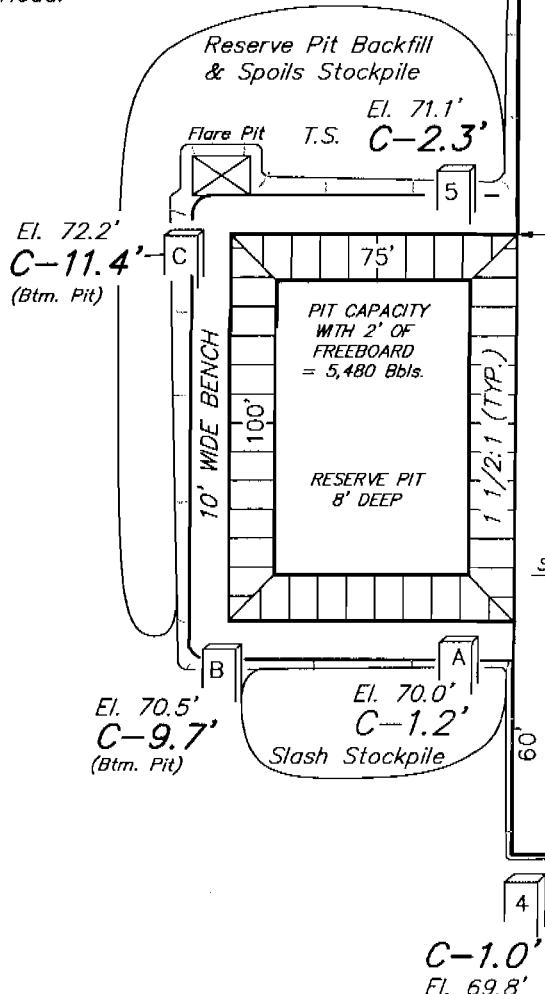
WASATCH OIL & GAS LLC.

LOCATION LAYOUT FOR

PETERS POINT #36-3
SECTION 36, T12S, R16E, S.L.B.&M.
664' FSL 2140' FWL

SCALE: 1" = 50'
DATE: 1-9-01
DRAWN BY: C.G.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 6769.3'

Elev. Graded Ground at Location Stake = 6768.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

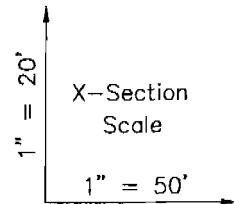
WASATCH OIL & GAS LLC.

TYPICAL CROSS SECTIONS FOR

PETERS POINT #36-3

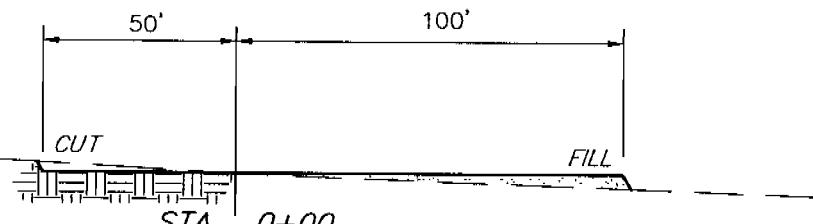
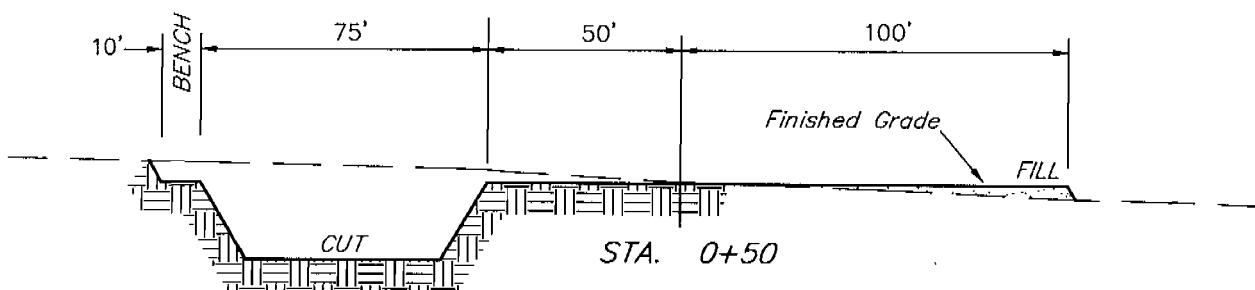
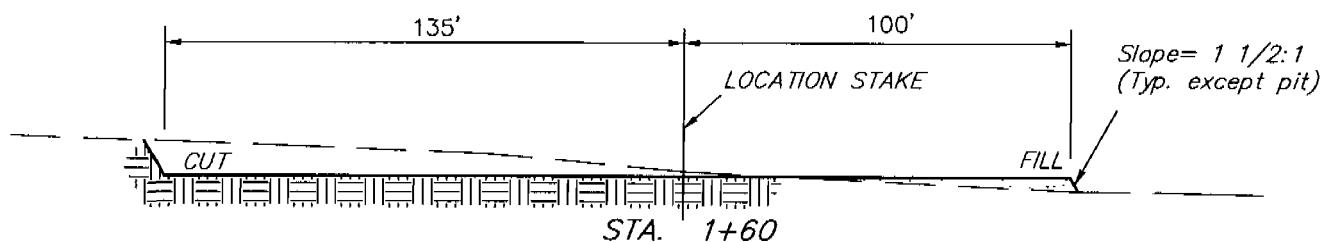
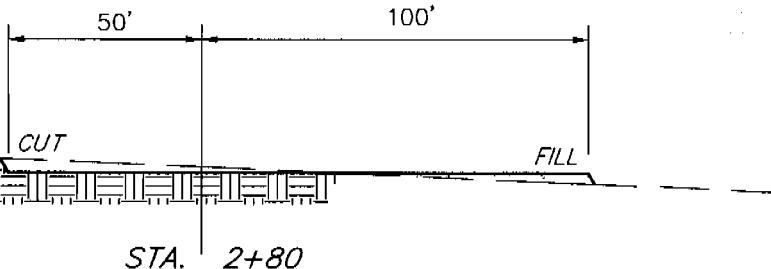
SECTION 36, T12S, R16E, S.L.B.&M.

664' FSL 2140' FWL



DATE: 1-9-01

DRAWN BY: C.G.



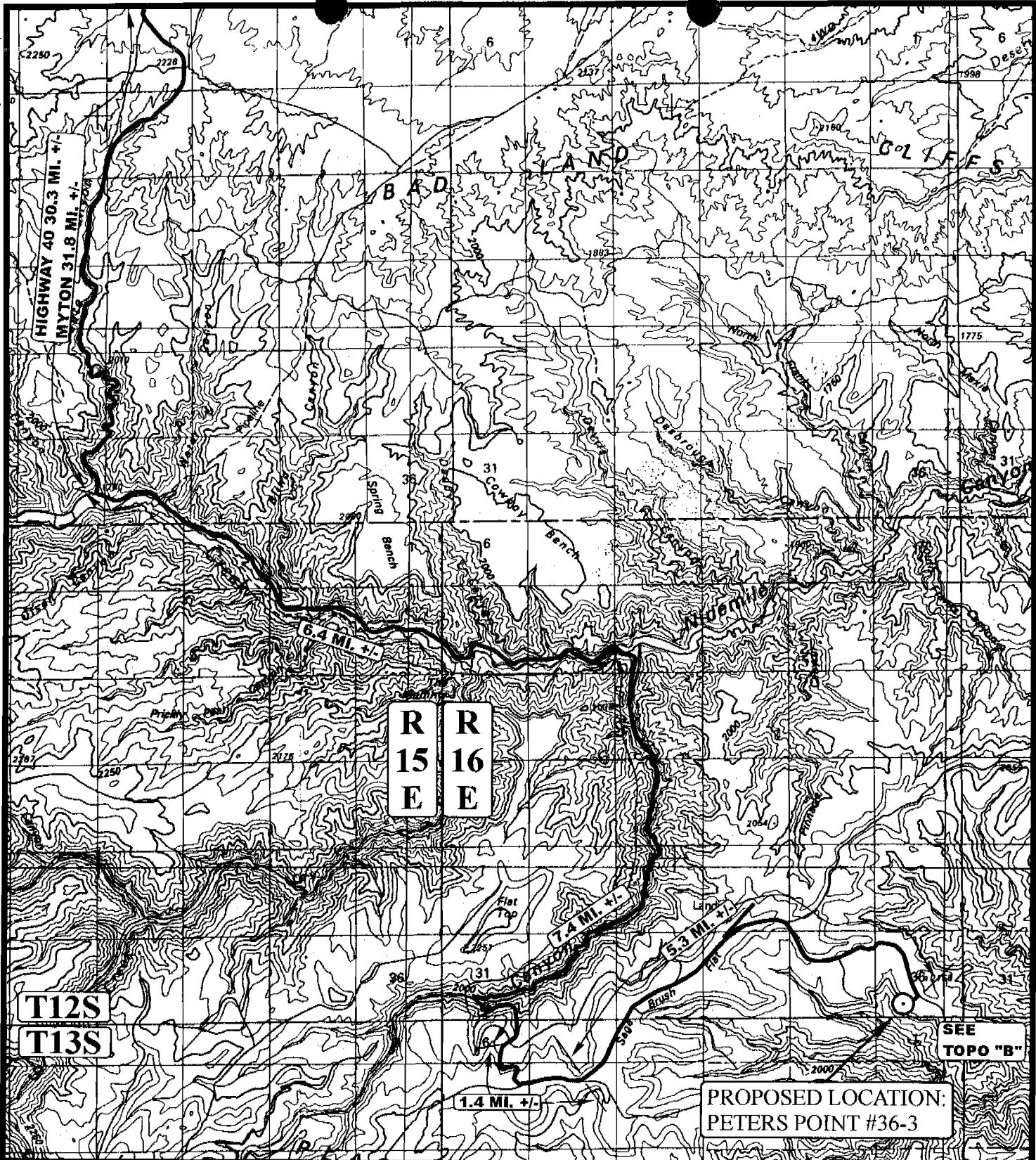
NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 960 Cu. Yds.
Remaining Location	= 2,490 Cu. Yds.
TOTAL CUT	= 3,450 CU.YDS.
FILL	= 990 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 620 Cu. Yds.



LEGEND:

• PROPOSED LOCATION

N

WASATCH OIL & GAS LLC.

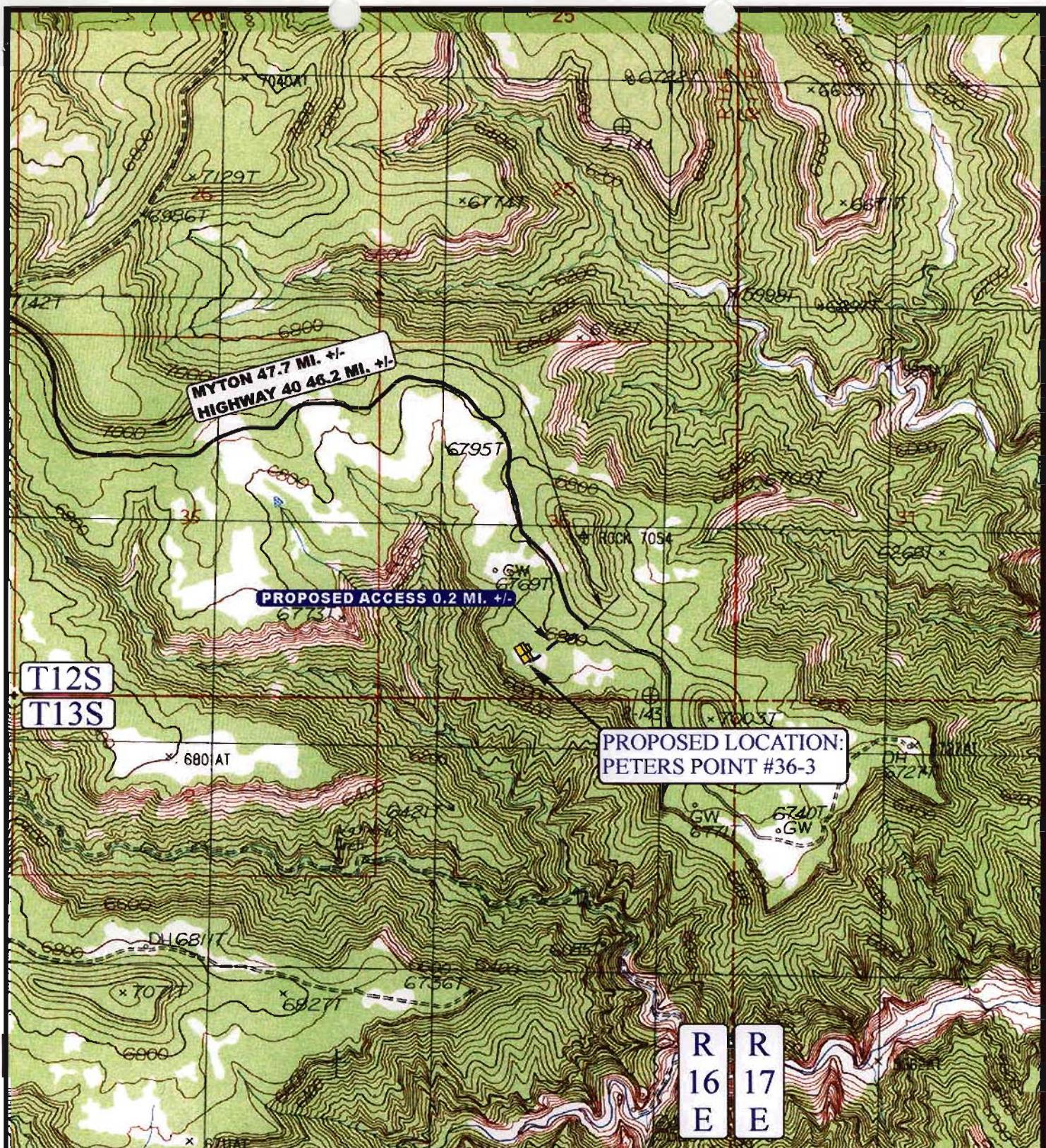
**PETERS POINT #36-3
SECTION 36, T12S, R16E, S.L.B.&M.
664' FSL 2140' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP





LEGEND:

PROPOSED ACCESS ROAD
EXISTING ROAD

WASATCH OIL & GAS LLC.

PETERS POINT #36-3
SECTION 36, T12S, R16E, S.L.B.&M.
664' FSL 2140' FWL



TOPOGRAPHIC
MAP
1 1901
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

UEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**Wasatch Oil & Gas
Lease # U-0681
Peters Point Unit #36-3
SE/4SW/4, Section 36-T12S-R16E
Carbon County, Utah**

Surface Use & Operations Plan

1. EXISTING ROADS – Refer to Exhibit Topo Maps “A” and “B”.
 - A. The proposed wellsite has been surveyed to memorialize the existing well pad (see Location Layout Plat)
 - B. To reach the proposed location from Wellington, Utah; proceed northeast from US Highway 6 approximately 30 miles to Nine Mile Canyon to the junction of Gate Canyon and Nine Mile Canyon. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed east down County maintained Nine Mile Canyon road 6.8 miles to the junction of Cottonwood Canyon and Nine Mile Canyon. Turn right (south) up Cottonwood Canyon and proceed 7.4 miles to a Y in the road, bear right and proceed 1.4 miles to another Y in the road at Sagebrush Flat road. Taking a left at this Y, proceed 5.3 miles East across Sagebrush Flat and past the airport compression station to well site location.
 - C. Access roads refer to Exhibit Topo Maps “A” and “B”.
 - D. Access roads within a one (1) mile radius- refer to Exhibit Topo Maps “A” and “B”.
 - E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.
2. PLANNED ACCESS ROADS – Refer to Map Exhibits “A” and “B”

Access to the Peters Point #36-3 will from an existing road (ROW Grant U-40133), from this road approximately 2/10ths of a mile of new road will be constructed to the drillsite location. All newly constructed roads are within the Peters Point Unit Area.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is currently adequate for the proposed operations. The newly constructed road will of similar design.

- B. Construction Standard – Any road improvements or construction will be conducted in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.
- C. Maximum grade – The maximum grade is under 8%.
- D. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- E. Drainage design – The existing road and newly constructed road shall be maintained to provide proper drainage along the road.
- F. Culverts and low water crossings – No Culverts are anticipated.
- G. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- H. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- I. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations.

3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

- A. Water wells none
- B. Abandoned wells Getty PP#36-9 SENE 36-T12S-R16E
- C. Temporarily abandoned wells none
- D. Disposal wells none
- E. Proposed wells P.P. #36-2 NWNW 36-T12S-R16E & P.P. #36-4 SESE 36-T12S-R16E
- F. Shut-in wells none
- G. Producing P.P. #2, NESW 36-T12S-R16E

4. LOCATION OF PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will be located on the drillsite location. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. An existing pipeline for gas gathering is in place (ROW Grant U-34418) and previously utilized by the Peters Point Wells #2, 9 and 1. If the #36-3 well is successful, a 2 7/8" steel surface line will be constructed along the access road that will connect to U-34418.
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.
- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162.7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well, an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.

H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).

I. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Wasatch Oil & Gas will utilize an existing water well located in Cottonwood Canyon on State Lands. Section 32: Township 12 South, Range 16 East. Wasatch has been granted this authorization by SITLA Right of Entry 4366.
- B. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.
- B. No construction material will be taken from Federal lands. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - The drill cuttings will be deposited in the reserve pit.
- B. Drilling fluids – All fluids including chemicals will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) total depth below the original ground level and at the lowest point within the pit. Prior to backfilling the reserve pit liquids will be disposed in an approved facility and the contents will be allowed to dry. The disturbed portion of the pad will be reclaimed. A 9-mil synthetic pit liner is proposed.
- C. Produced fluids – Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit during any operations pertaining to this well.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Attached hereto is a diagram showing the proposed location layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations: one each for the wellsite supervisor, geologist and toolpusher.
- B. Topsoil will be stock piled on the South and West sides of the drillpad. Reserve pit backfill will be stock piled on East side of pit. Brush and trees will also be stock piled on the Northwest side of the drillpad and will be used in the site reclamation process. Erosion ditches will be created along the side of the drill pad to control runoff from the drill pad. (see location layout pad)
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.

1. Corner post shall be braced in such a manner to keep the fence tight at all times.
2. Standard steel, wood or pipe post shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
4. The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

E. Any Hydrocarbons on the pit will be removed immediately.

F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad or on the down wind side.

10. PLANS FOR RECLAMATION OF THE SURFACE

Producing

- A. Any rat and mouse holes will be backfilled and compacted from to top immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.
- C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.

Fluids from the reserve pit shall be removed. The liner shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
(435) 636-3600

12. OTHER INFORMATION

A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:

1. There are no known, occupied dwellings within one (1) mile of the location.
2. There are no known water wells within one (1) mile of location.
3. An archaeological survey was performed on the proposed well site by Grand River Institute (970) 245-7868. A copy of this report has been forwarded to the Price Field Office (see # 11) under a separate cover on April 17, 2000.

Wasatch Oil & Gas will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;

- B. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

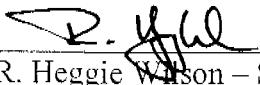
B. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas
P.O. Box 699
Farmington, UT 84025-0699
(801) 451-9200
Fax 451-9204
Attention: Todd Cusick

Prepared by:


R. Heggie Wilson – Stonegate Resources, LLC.
Agent for Wasatch Oil & Gas

Stonegate Resources, LLC
4994 E. Meadows Dr.
Park City, UT 84098
(435) 647-9712
fax 647-9713
Attention: R. Heggie Wilson

Date:

1/21/2001

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

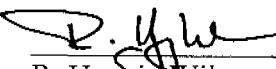
Wasatch Oil & Gas will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD along with any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direst supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.

Date

1/22/2001



R. Heggie Wilson
Agent, Wasatch Oil & Gas

Wasatch Oil & Gas
Drilling Prognosis
Peters Point Unit #36-3
SESW Sec. 36-T12S-R16E
Carbon County, Utah

January 18, 2001

General

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on rig floor. All information is to be kept confidential.

Surface Location: 2140' FWL and 664' FSL
SESW Sec. 36-T12S-R16E
Carbon County, Utah

Bottomhole Location: 2140' FWL and 536' FNL, Sec.1 -T13S-R16E

Proposed Total Depth: 3,200'

Elevation: 6,769' (Ground Level)

Drilling Contractor: Yet to be determined

Drilling Procedure

Location

- 1) Build location, dig and line reserve pit as per pad layout specifications.
- 2) Move in rathole driller. Drill 20" hole to 30'. Run 30' of 16" conductor casing and cement w/ ready mix to surface.
- 3) Drill rat hole and mouse hole.

Surface Hole

- 1) Move in and rig up drilling rig.
- 2) Drill a 12-1/4" surface hole to 320'. Notify Price BLM as to surface casing / BOP pressure test.
- 3) Circulate and condition as required. Trip out of hole.
- 4) Run and cement 320' of 8-5/8", 24#, J-55, ST&C, 8rd casing as per cement recommendation. If cement returns to surface are not obtained, run 1" pipe in casing/hole annulus and top out w/ neat cement. Wait 8 hrs on cement.
- 5) Make-up 3,000 PSI 8-5/8" independent casing head w/ 11" 3,000 psi drilling flange.
- 6) Nipple up and pressure test BOPE and 8-5/8" casing.

Production Hole

- 1) Trip in hole w/ 7-7/8" bit. Drill out float collar and guide shoe.
- 2) Directional drill 7-7/8" production hole as per directional company specifications to hit proposed target at total depth.
- 3) One DST may be run in the Upper Wasatch. (contingent on shows and/or drilling breaks.)
- 4) Drilling samples will be caught every 20' from surface to 1,700'. 10' samples will be caught from 1,700' to T.D. or as directed by wellsite geologist.
- 5) Well will be drilled to a depth of 3,200' MD and bottomhole location of 2140'FWL., 536' FNL, Sec.36-T12S-R16E

Peters Point #36-3**Drilling Prognosis**

- 6) At T.D., condition hole for running openhole logs as per mud program.
- 7) Run openhole logs as per logging program.

Decision Point: Producible/DryholeProducible

- 1) Trip in hole w/ bit and drill string. Condition hole for running pipe. Trip out of hole laying down drill-pipe and collars.
- 2) Run and cement 4-1/2" production casing according to cement recommendation.

Dryhole

- 1) Notify BLM in Price and receive plugging orders. Trip in hole open ended and plug well as per BLM orders.
- 2) Release drilling rig. Reclaim location.

Estimated Tops of Geological Markers

(Assuming KB elevation of 6,778')

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	4,210'
Wasatch	2,819'	3,950'

Estimated Depths of Anticipated Water, Oil , Gas or Mineral Formations

(Assuming KB elevation of 6,704')

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
Green River	2,270'-2,290'	Gas/Oil
Wasatch	2,860'-2,900'	Gas

Pressure Control Equipment

- 1) Type: 9" X 2,000 psi WP, double-gate BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Drilling spool with two side outlet (choke side: 2" minimum and kill side 2" minimum)
- 4) Kill line: Two-inch minimum
- 5) Two kill line valves, one of which will be a check valve (2" minimum)
- 6) Choke line: Two-inch minimum.
- 7) Two choke line valves: Two-inch minimum.
- 8) One manually operated choke: Two-inch minimum.
- 9) Pressure gauge on choke manifold.
- 10) Upper kelly cock with handle readily available.
- 11) Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
- 12) Fill-up line to be located above uppermost preventer.

Page 3
Peters Point #36-3
Drilling Prognosis

2) PRESSURE RATING: 2,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log (tour sheet)

5) CHOKE MANIFOLD EQUIPMENT:

All choke lines will be straight lines, unless turns use tee-blocks, or are targeted with running tees. These lines will be anchored to prevent whip and vibration.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintained at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEOUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number 2*. The choke manifold and BOP extension rods will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

Page 4
Peters Point #36-3
Drilling Prognosis

Casing and Cementing Programs

1) PROPOSED CASING DESIGN

<u>Size</u>	<u>Interval</u>	<u>Length</u>	<u>Description</u>	<u>SFt</u>	<u>SFc</u>	<u>SFb</u>
16" Conductor	0'-30'	30'	0.25" WT			
8-5/8"	0' – 320'	320'	24#, K-55, STC	33.72	8.40	18.10
4-1/2"	0' – 3,200'	3,200'	9.5#, K-55, STC	3.68	2.07	2.74

A regular guide shoe and insert float will be run on the bottom and top of the first joint on casing. The guide shoe and float collar will be made up with A.P.I. thread locking compound. On 4-1/2" casing, a stop ring and centralizer will be run in the middle of the shoe joint. Centralizers will be ran 1 joint above float and across all potential pay zones.

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater (not to exceed 70 % of the internal yield strength of the casing) after cementing and prior to drilling out from under the casing shoe.

2) PROPOSED CEMENTING PROGRAM

<u>Casing / Hole Size</u>	<u>Cement Slurry</u>	<u>SX</u>	<u>PPG</u>	<u>Yield</u>
8-5/8" / 12-1/4"	Lead: B.J. Premium Light w/ 2% CaCl ₂ & 0.25 PPS Flocele Tail: Class "G" w/ 2% CaCl ₂ & 0.25 PPS Flocele (100% excess)	75	12.0	2.27

Casing Equipment: 1 – Regular Guide Shoe
 1 – Insert float collar

NOTE: Precede cement w/ 50 bbls of fresh water. Have 100 sx "neat" cement on location and 1" line pipe to pump a cement top job if cement is not circulated to surface and/or cement falls back. All waiting-on – cement times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

<u>Casing / Hole Size</u>	<u>Cement Slurry</u>	<u>SX</u>	<u>PPG</u>	<u>Yield</u>
4-1/2" / 7-7/8"	Class "G" cement w/ 2% CaCl ₂ , 0.25 PPS Flocele (30% excess)	250	15.8	1.17

Casing Equipment: 1 – Regular guide shoe
1 – Differential-fill float collar
10 – Centralizers (Casing will be centralized on shoe jt and across all potential pay zones)

NOTE: Precede cement with 50 bbls of fresh water. Run compatibility test on proposed cement with actual make-up water. Cement design and volumes may be altered depending on results of caliper log and presence of lost circulation zones.

Drilling Fluids Program

SURFACE HOLE: 0' - 320' HOLE SIZE: 12-1/4" 8-5/8" CASING

HOLE SIZE: 12-1/4"

8-5/8" CASING

Spud well and drill to 320' with fresh water using additions of a flocculant and gel / lime / polymer sweeps as necessary for solids settling and good hole cleaning.

Recommend Fluid Properties: Weight 8.4 - 9.0 PPG
Viscosity 30-40 SEC / QT
Water Loss N.C.

PRODUCTION HOLE: 320' - 3,200' HOLE SIZE: 7-7/8" 4-1/2" CASING

Drill out surface casing cement with water discarding contaminated fluid into reserve pit. Mud up with low-solids, non-dispersed mud system. Keep trip speeds down to reduce surge/swab pressure. Keep hole full at all times. Monitor pit levels to detect loss circulation and gas kicks. Sweep hole as dictated by hole conditions and prior to running production casing. Keep drill string moving at all times. Have 100-200 PPM nitrates in mud system prior to drilling any potential pay zones that may be DST'd.

Recommended Fluid Properties: Weight 8.6 – 9.2 PPG
Viscosity 32-36 SEC / QT
Water Loss 10 – 15 CCS

Evaluation Program

OPENHOLE LOGGING: Schlumberger Platform Express

DRILLSTEM TESTING: Potential test of any significant shows. Unless otherwise indicated, recommended DST times will be as follows: IF (15 min) ISI (60 min) FF (60 – 90 min, depending on blow at surface) and FSI (2 x FF). Keep length of anchor to a minimum while testing. Test string should include dual packers, top and bottom pressure recorders, jars, safety joint, sample chamber, and reverse circulating sub (pressure and bar activated).

CORING: None anticipated.

STIMULATION: No stimulation is anticipated at this time. The drill site will be of sufficient size to accommodate all completion operations.

Page 6
Peters Point #36-3
Drilling Prognosis

The proposed Evaluation Program may change at the discretion of the well site drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

Abnormal Conditions

No abnormal temperature or pressures are anticipated in the drilling of the Peters Point #36-3.

Anticipated Starting Date and Miscellaneous

1)	ANTICIPATED STARTING DATE:	Location Construction	May 1, 2001
	Spud Date		May 3, 2001
	Drilling Days		6 days
	Completion Days		7 days

3) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

Peters Point #36-3
Drilling Prognosis

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "Sundry Notice" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " 1/4, 1/4, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).

Page 8
Peters Point #36-3
Drilling Prognosis

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

Date:

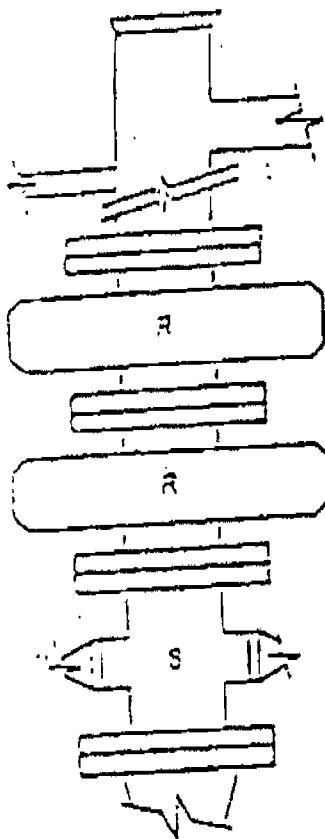
1/24/2001

Prepared by:

Eric Noblitt

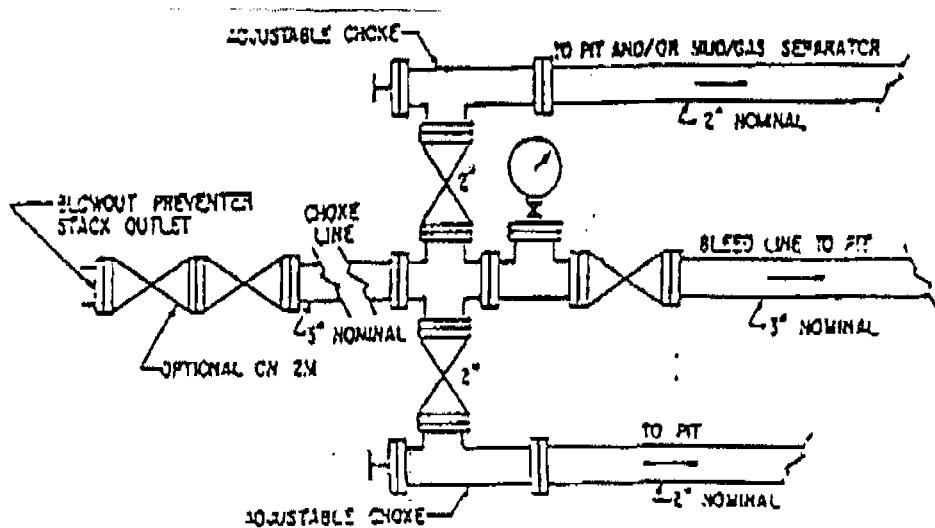
Eric Noblitt, Agent
Wasatch Oil and Gas

(Figure 1)
Wasatch Oil & Gas
Peters Point #36-3
SESW Section 36-T12S-R16E
Carbon County, UT



BOP Schematic-2000 PSI Working Pressure
Arrangement SRR

Choke Manifold Schematic
2000 PSI Working Pressure



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/29/2001

API NO. ASSIGNED: 43-007-30762

WELL NAME: PETERS POINT 36-3

OPERATOR: WASATCH OIL & GAS CORP (N4520)

CONTACT: R HEGGIE WILSON

PHONE NUMBER: 801-451-9204

PROPOSED LOCATION:

SESW 36 120S 160E



SURFACE: 0664 FSL 2140 FWL

NEW BOTTOM: 0536 FNL 2140 FWL *T13S R.16E*

CARBON

PETER'S POINT (40)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-0681

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed^Y1 Ind[] Sta[] Fee[]
(No. UT-1128)

Potash (Y/N)

Oil Shale (Y/N) *190-5 (B) or 190-3

Water Permit
(No. SITLA # 4366)

RDCC Review (Y/N)
(Date: _____)

N/A Fee Surf Agreement (Y/N)

INSPECT LOCATN BY: / /

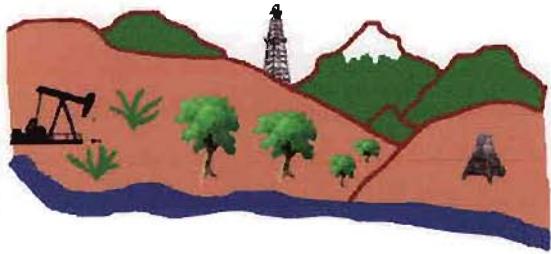
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LOCATION AND SITING:

R649-2-3. Unit PETERS POINT
 R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: 460' Fr. Unit Boundary
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



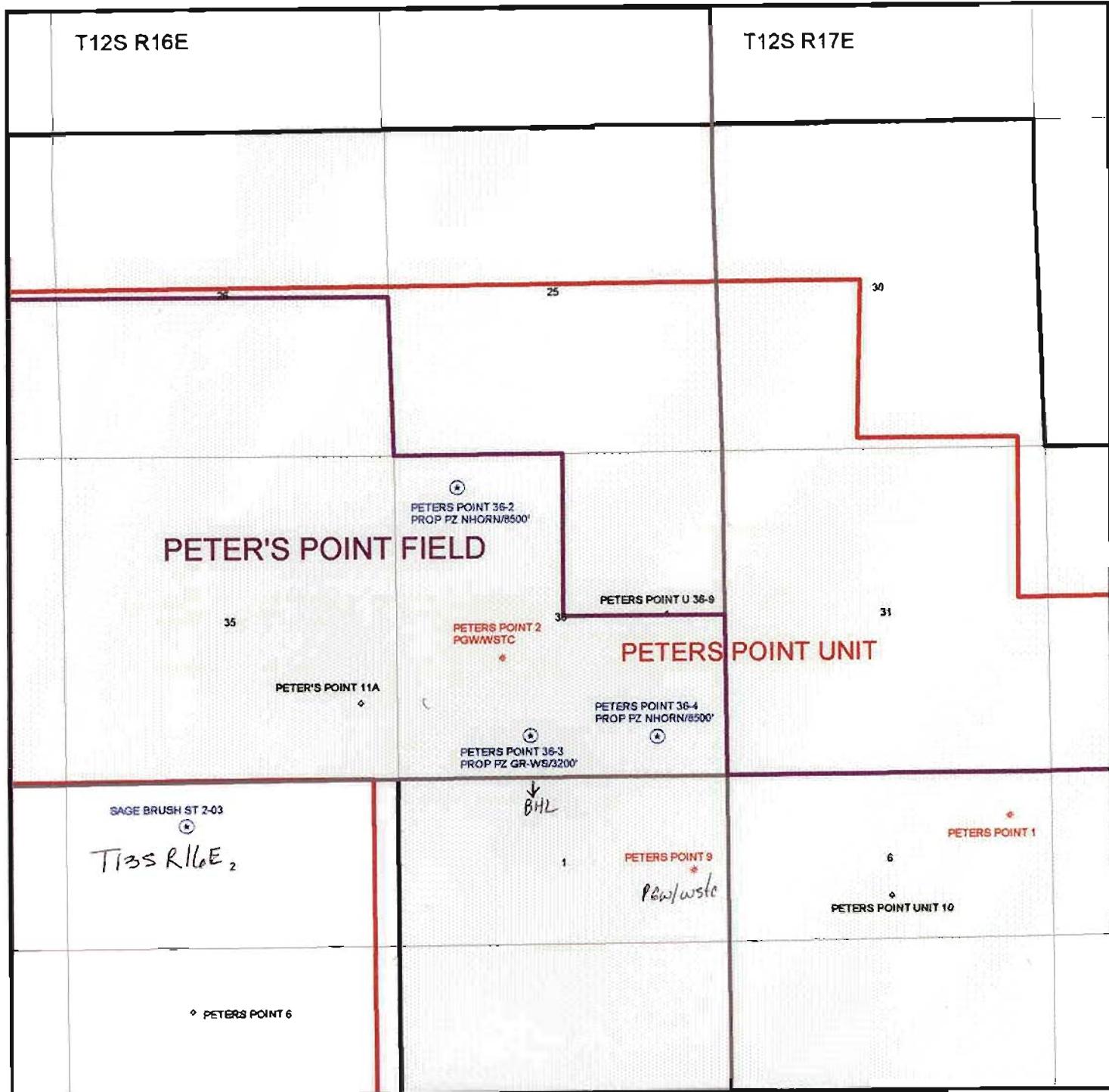
Utah Oil Gas and Mining

OPERATOR: WASATCH OIL & GAS (N4520)

FIELD: PETER'S POINT (040)

SEC. 36, T12S, R16E,

COUNTY: CARBON UNIT: PETER'S POINT
CAUSE: 157-1





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Kathleen Clarke

Executive Director

Lowell P. Braxton

Division Director

May 30, 2001

Wasatch Oil & Gas
PO Box 699
Farmington, UT 84025-0699

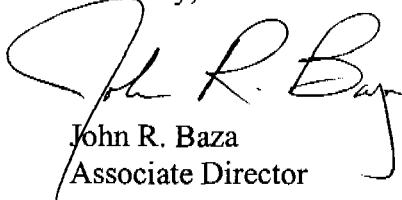
Re: Peters Point 36-3 Well, 536' FNL, 2140' FWL, NE NW, Sec. 36, T. 13 South, R. 16 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30762.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor

Bureau of Land Management, Moab District Office

Operator: Wasatch Oil & Gas
Well Name & Number Peters Point 36-3
API Number: 43-007-30762
Lease: U 0681

Location: NE NW **Sec.** 36 **T.** 13 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Peters Point Unit

8. FARM OR LEASE NAME

N/A

9. WELL NO.

#36-3

10. FIELD AND POOL OR WILDCAT

Peters Point

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 36; T12S-R16E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

OR, LEASE LINE, FT. (Also to nearest drig. unit line, if any)

664 feet north of lease

1598.62

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,

DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

2500 feet bottom hole from P.P. #2

3200'

20. ROTARY OR CABLE TOOLS

Rotary

19. PROPOSED DEPTH

22. APPROX. DATE WORK WILL START*

5/15/01

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6769' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT/FOOT

SETTING DEPTH

QUANTITY OF CEMENT

12 1/4"

8 5/8"

24#

320'

75sx "Premuim lite" & 100 sx "G"

7 7/8"

4 1/2"

9.50#

3,200'

250 sx "G"

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MININGFLARING OR VENTING OF
GAS IS SUBJECT TO MFL 4-A
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of BLM, under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. R. H. Hargan SIGNED TITLE Agent DATE 1/24/01

(This space for Federal or State office use)

PERMIT NO. 43-007-30762 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY 1st Eric C. Jones TITLE Assistant Field Manager, Division of Resources DATE AUG 3 2001

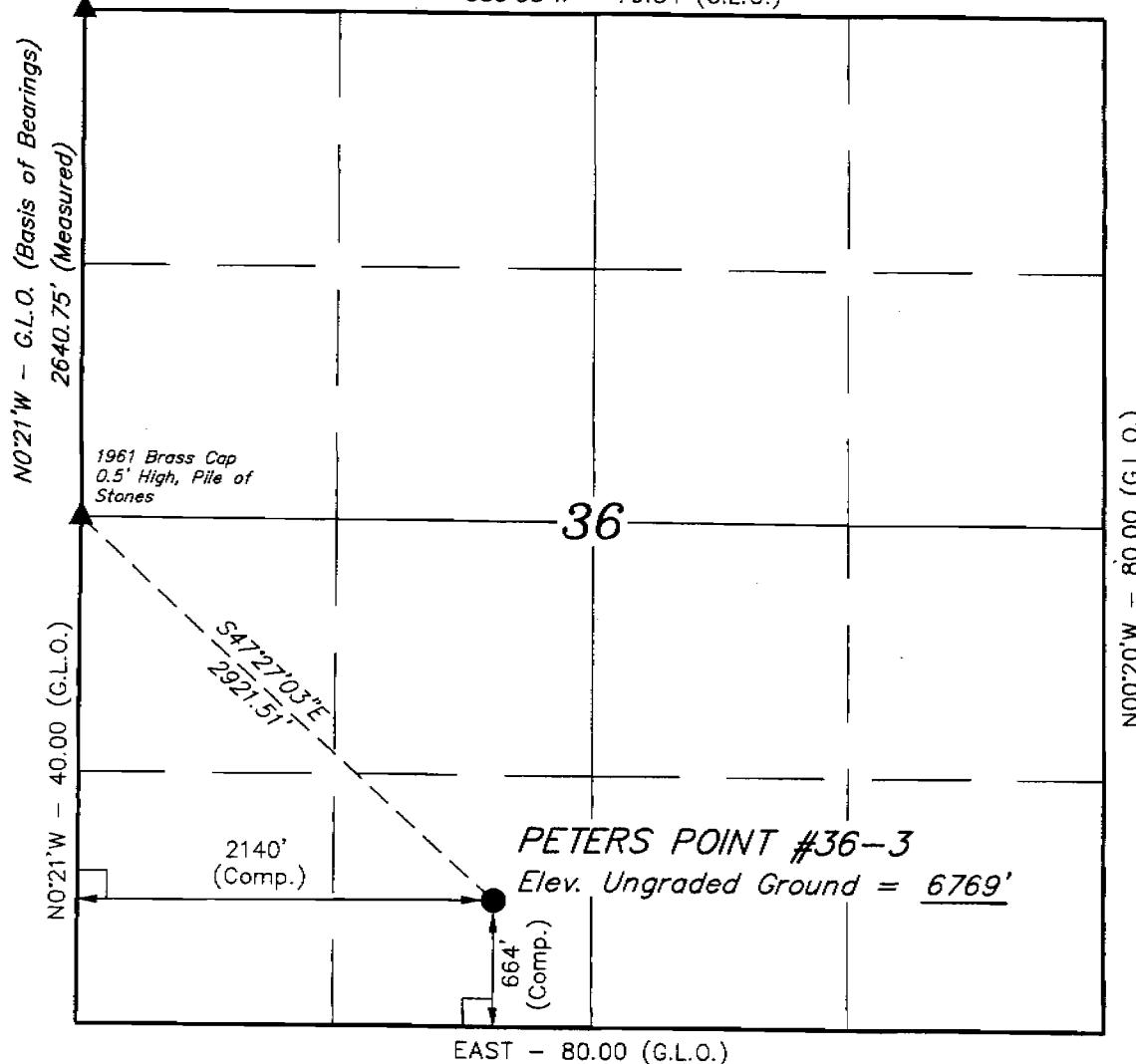
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 79.84 (G.L.O.)



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

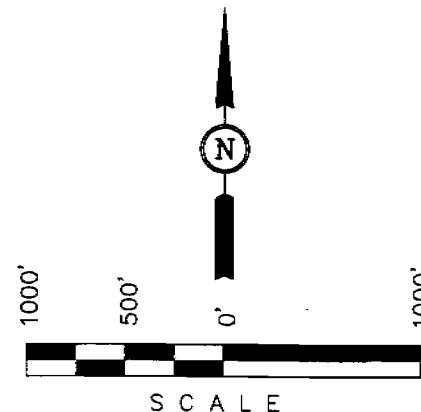
LATITUDE = 39°43'30"
LONGITUDE = 110°04'25"

WASATCH OIL & GAS LLC.

Well location, PETERS POINT #36-3, located
as shown in the SE 1/4 SW 1/4 of Section 36,
T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF
SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM
THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ~~DELOREY~~ UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Handwritten signature]
REGISTERED LAND SURVEYOR:
REGISTRATION NO. 161319
STATE OF UTAH

INTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	

WASATCH OIL & GAS LLC.

Wasatch Oil and Gas Corporation
Well No. 36-3
Peters Point Unit
Lease U-0681 (surface and TD)
Surface Location: SE/SW Section 36 T12S, R16E
Bottomhole Location: NE/NW Section 1 T13S, R16E
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION
from the beginning of site construction through well completion, and shall be available
to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 2M BOP system is adequate for the proposal. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Recommend you review the cement design proposed for the production casing. Additional volume may be needed to adequately cover the Green River Formation porosity.
3. A cement bond log (CBL), cement evaluation tool (CET), temperature survey or other appropriate tool shall be used to determine the top-of-cement behind the production casing.
4. A directional survey shall be submitted as part of the Completion Report.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

STIPULATIONS

1. To mitigate the impacts of additional dust and noise generation in association with the use of Nine Mile Canyon Road County Road 53 (CR 53) and Cottonwood Canyon Road. WOG will aggressively water those portions of the CR 53 and Cottonwood Canyon Road used during mobilization and demobilization. When dust plumes exceed 200 feet in length, operations will cease until additional water is applied to the road.
2. To address safety-related traffic concerns, all drivers and rig crews would be briefed and advised of the hazard of recreational traffic along CR 53 as well as hazards present due to blind corners, cars parked within the road, pedestrian presence, mountain bikers, etc.
2. To mitigate against the occurrence of any direct impacts to Cultural Resources, the Cottonwood Panel, a rock art site deemed to be the closest to a road used by WOG for field access, will be monitored during mobilization and demobilization. Also, dust suppression as proposed for mitigation of vehicular traffic impacts should minimize the effect of dust of rock art sites within the Nine Mile area.
3. Exploration drilling and heavy equipment operation would be allowed only during the period of May 16 through October 31 in elk and/or mule deer winter range. This restriction would not apply to maintenance or operation of producing wells.
5. The following seed mix is to be used for reclamation and stabilization.

Common Name	Scientific Name	P o u n d s s p e r a c r e / P L S
SHRUBS		
Four wing	<i>Atriplex canescens</i>	1.0
Rubber rabbit brush	<i>Chrysothamnus nauseosus</i>	1.0
Big Wyoming Sagebrush	<i>Artemesia tridentata wyomingensis</i>	1.0
True Mountain Mahogany	<i>Cercocarpus montanus</i>	1.0
FORBES		
Lewis Flax	<i>Linum perenne lewisii</i>	1.0
GRASSES		
Indian ricegrass	<i>Oryzopsis hymenoides</i>	1.5
Bluebunch Wheatgrass	<i>Agropyron spicatum</i>	1.5
Salina wildrye	<i>Elymus salinus</i>	1.5
Needle & Thread	<i>Stipa comata</i>	
		<u>1.5</u>
	Total	11.0

- Rate is pounds per acre pure live seed drilled. Rate is increased by 50 percent if seed is broadcast. Pure Live Seed (PLS) formula: % of purity of seed mixture times % germination of seed mixture = portion of seed mixture that is PLS.

6a. Construction/drilling activity on well sites 36-2 and 36-4 will not be permitted during the Mexican Spotted Owl nesting season; March 1 through August 31. The seasonal closure on construction/drilling can be waved if item b below is carried out and no Mexican Spotted Owls are found to occur within .5 miles of either of these two well sites.

6b. Prior to construction/drilling of well sites 36-2 and 36-4, a presence-absence survey for Mexican Spotted Owls will be required in all potentially suitable habitat within .5 miles of 36-2 and 36-4. The USFWS's current Mexican Spotted Owl survey protocol will be utilized to complete this survey with the exception that only one year of survey will be required. Construction/drilling can proceed immediately following completion of this survey if no Mexican Spotted Owls have been detected within .5 miles of either of these well sites. If Mexican Spotted Owls are detected, consultation with the USFWS will be reinitiated, to determine appropriate protective measures.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify: Don Stephens (work: 435-636-3608, home: 435-637-7967) or Mike Karninski (work: 435-636-3640, home: 435-637-2518) of the BLM, Price Field Office for the following:

2 days prior to commencement of location construction and reclamation;

1 day prior to spudding;

100 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-2117
Home: (435) 259-2214



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 1
Date 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder p. 185
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including, land, well, lease, geological, geophysical and accounting files and records; **RECEIVED**
- (g) All rights of Assignor to reassignments of interests in the Leases.

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27 day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3129/04

Peggy M. Richards
Notary Public

Notary Public

STATE OF UTAH }
COUNTY OF DAVIS }



NOTARY PUBLIC
Peggy M. Richards
147 E. Brooke Lane Cir.
Farmington, Utah 84025
My Commission Expires
March 29, 2004
STATE OF UTAH

The foregoing
of October, 199
Company 200

The foregoing instrument as acknowledged before me on this 27th day
of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3129104

Peggy M. Richards
Notary Public

Notary Public

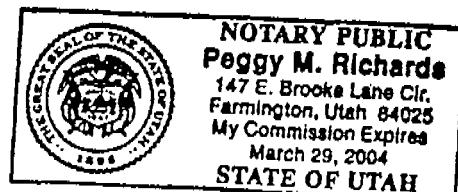


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 659.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

Wells

1. Stone Cabin #1-11
2. Government Pickrell
3. Stone Cabin Unit #1
4. Stobin Federal #21-22
5. Stone Cabin #2-B-27
6. Claybank Springs #33-1A
7. Jack Canyon #101A
8. Peters Point #2
9. Peters Point #9
10. Peters Point #14-9
11. Peters Point #4
12. Peters Point #5-14
13. Peters Point #1
14. Peters Point #3

Legal Description
Located in Carbon County, Utah:

Township 12 South, Range 14 East, Section 11: SW/4SE/4
Township 12 South, Range 15 East, Section 11: SE/4NW/4
Township 12 South, Range 14 East, Section 13: SW/4NE/4
Township 12 South, Range 15 East, Section 22: NE/4NW/4
Township 12 South, Range 15 East, Section 27: SE/4NW/4
Township 12 South, Range 15 East, Section 33: SW/4NW/4
Township 12 South, Range 16 East, Section 33: SW/4SE/4
Township 12 South, Range 16 East, Section 36: NE/4SW/4
Township 13 South, Range 16 East, Section 1: SE/4NE/4
Township 13 South, Range 16 East, Section 14: NE/4SE/4
Township 13 South, Range 16 East, Section 24: NW/4NW/4
Township 13 South, Range 17 East, Section 5: SE/4SW/4
Township 13 South, Range 17 East, Section 6: SW/4SW/4
Township 13 South, Range 17 East, Section 8: SW/4SE/4

Located in Duchesne County, Utah:

15. PTS #33-36 State

Township 11 South, Range 14 East, Section 36: NW/4SE/4

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

07-01-2000

FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No.

Unit:

PETERS POINT

WELL(S)

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If NO, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. Federal and Indian Communication Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEES WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

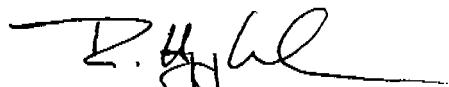
Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,


R. Heggie Wilson



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find ***Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form.***

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickroll
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description
Located in Carbon County, Utah:
T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

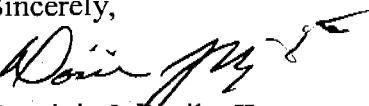
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation

Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

100 % by Permitted Class II Water Disposal well(s).

 % by Permitted Class II Injection well(s) in a waterflood project.

 % by Permitted Commercial Evaporative Pit(s).

 % by Permitted Private, Non-commercial Evaporative Pit(s).

 % by Onsite (Surface) Pit(s).

 % by operations utilizing produced water for drilling, completion and workover activities.

 % by Permitted UPDES surface discharge

 % by Out of State Transfer to (specify in Annual Waste Management Plan).

 % by Other Means (specify in Annual Waste Management Plan).

100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUBMIT IN TRIPPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Bill Barrett Corporation	3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303 293-9100
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 664' FSL and 2,140' FWL; SE 1/4 SW 1/4, Section 36: T. 12 S., R. 16 E. Bottom Hole 536' FNL and 2,140 FWL; Lot 1; Section 1: T. 13 S., R. 16 E.			
7. If Unit or CA/Agreement, Name and/or No. Peters Point			
8. Well Name and No. Peters Point 36-3			
9. API Well No. 43-007-30762			
10. Field and Pool, or Exploratory Area Peters Point			
11. County or Parish, State Carbon / Utah			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Change of Operator
<input type="checkbox"/> Subsequent Report				
<input type="checkbox"/> Final Abandonment Notice				

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Dominic Bazile

Title
Vice President of Operations

Signature

Date
April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
		Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

MAY 6 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR:	Bill Barrett Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR:	1099 18th Street, Ste. 2300 CITY Denver		STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL, 2140' FWL			8. WELL NAME and NUMBER: Peters Point #36-3
	QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E			9. API NUMBER: 43-007-30762
				10. FIELD AND POOL, OR WILDCAT: Peters Point
				COUNTY: Carbon
				STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

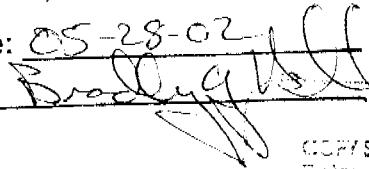
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____ _____ _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: _____ _____ _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests a 1 year extension on APD for Peters Point #36-3.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-28-02

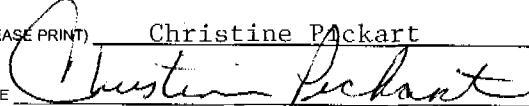
By: 

RECEIVED

May 28, 2002

COPY SENT TO OPERATOR
Date: 6-5-02
Initials: CHD

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Christine Packart TITLE Engineering Technician
SIGNATURE  DATE May 23, 2002

(This space for State use only)

BILL BARRETT CORPORATION

VIA FEDERAL EXPRESS

May 23, 2002

Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: APD Extensions

Hunt Ranch #3-2; Sec. 3, T12S, R15E
Peters Point #36-2; Sec. 36, T12S, R16E
Peters Point #36-3; Sec. 36, T12S, R16E
Peters Point #36-4; Sec. 36, T12S, R16E
Carbon County, Utah

Dear Diana,

The subject APD approvals will expire at the end of May, 2002. Bill Barrett Corporation wishes to maintain an "active" permit status for these wells.

Enclosed in duplicate is Sundry Notice Form 9 requesting a one (1) year extension.

If you have any questions or require additional information, please do not hesitate to contact me.

Thank you for your immediate attention to this matter.

Sincerely,



Christine Pickart
Engineering Technician

Enclosures

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

OPERATOR CHANGE WORKSHEET

ROUTING

- 1. GLH
- 2. CDW ✓
- 3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

04-01-2002

FROM: (Old Operator): WASATCH OIL & GAS LLC Address: P O BOX 699 FARMINGTON, UT 84025-0699 Phone: 1-(801)-451-9200 Account No. N2095	TO: (New Operator): BILL BARRETT CORPORATION Address: 1099 18TH STREET STE 2300 DENVER, CO 80202 Phone: 1-(303)-293-9100 Account No. N2165
--	---

CA No.

Unit: PETERS POINT

WELL(S)

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. Federal and Indian Communication Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 05/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEES WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR:	Bill Barrett Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Peters Point Unit
3. ADDRESS OF OPERATOR:	1099 18th St. #2300	CITY Denver	STATE CO	PHONE NUMBER: (303) 293-9100
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL, 2140' FWL			10. FIELD AND POOL, OR WILDCAT: Peters Point
				COUNTY: Carbon
	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change to original APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Old depth: 3200'; new depth: 10,500' vertical

Old Casing & Cmt Program:

Hole Size	Csg Size	Grade	Wgt/ft	Set Dpth	Cement
12 1/4"	8-5/8"	K-55	24#	320'	75 sx "Perm lite" & 100 sx "G"
7 7/8"	4-1/2"	K-55	9.5#	3200'	250 sx "G"

New Casing & Cmt Program:

12 1/4"	9-5/8"	H-40	32.30#	650'	370 sx Midcon II w/2% CaCl
7 7/8"	4-1/2"	I-80	11.60#	10,500'	1590 sx 50/50 poz, 1.46 cf/sx

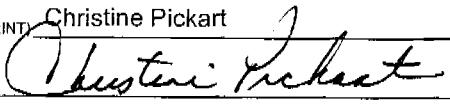
RECEIVED

OCT 01 2002

**DIVISION OF
OIL, GAS AND MINING**

Request location change from 225'x280' w/75'x100 pit to: 210'x325' w/75'x160' pit needed for larger rig.
There are no changes to the BOP. Correlative rights remain the same. Anticipated spud date October 15th.

See attached casing design, geologic markers and location layout.

NAME (PLEASE PRINT)	Christine Pickart	TITLE	Engineering Technician
SIGNATURE		DATE	9/27/2002

(This space for State use only)

Well name:	Peters Point Unit 36-3		
Operator:	Bill Barrett Corp		
String type:	Production: Frac		
Location:	SeSw Section 36, T12S, R16E, Carbon County UT		

Design parameters:
Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Minimum Drift: 3.880 in
Cement top: 9,850 ft

Burst

Max anticipated surface pressure: 5,455 psi
Internal gradient: 0.000 psi/ft
Calculated BHP 5,455 psi
Annular backup: 10.00 ppg

Burst:

Design factor 1.10

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,930 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10500	4.5	11.60	I-80	LT&C	10500	10500	3.875	243.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5454	6360	1.166	5455	7780	1.43	104	212	2.05 J

RECEIVED

OCT 01 2002

DIVISION OF
OIL, GAS AND MINING

Prepared Jerry Dietz
by: Bill Barrett

Phone: 303-312-8118
FAX: 303-291-0420

Date: September 26, 2002
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Peters Point Unit 36-3Operator: **Bill Barrett Corp**

String type: Surface

Location: SeSw Section 36, T12S, R16E, Carbon County UT

Design parameters:**Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface pressure: 304 psi
Internal gradient: 0.000 psi/ft
Calculated BHP: 304 psi
Annular backup: 9.00 ppg**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.10

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 84 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 650 ft
Minimum Drift: 8.876 in
Cement top: Surface**Tension:**8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Re subsequent strings:**Next setting depth: 10,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 4,909 psi
Fracture mud wt: 9.000 ppg
Fracture depth: 650 ft
Injection pressure 304 psiTension is based on buoyed weight.
Neutral point: 564 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	650	9.625	32.30	H-40	ST&C	650	650	8.876	41.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	304	1370	4.508	304	2270	7.47	18	254	13.94 J

Prepared Jerry Dietz
by: Bill BarrettPhone: 303-312-8118
FAX: 303-291-0420Date: September 25, 2002
Denver, Colorado**Remarks:**

Collapse is based on a vertical depth of 650 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Location Changes For
Peters Point 36-3
SeSw Section 36, T12S, R16E
Carbon County, Utah

Requested Location Changes

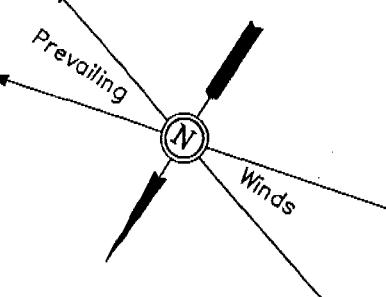
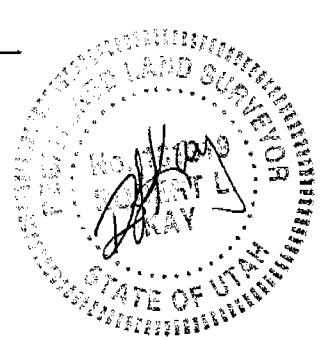
Existing Plat & Layout: 225' x 280' w/ 75' x 100' Pit

Needed For Different Rig: 210' x 325' w/ 75' x 160' Pit

WASATCH OIL & GAS INC.

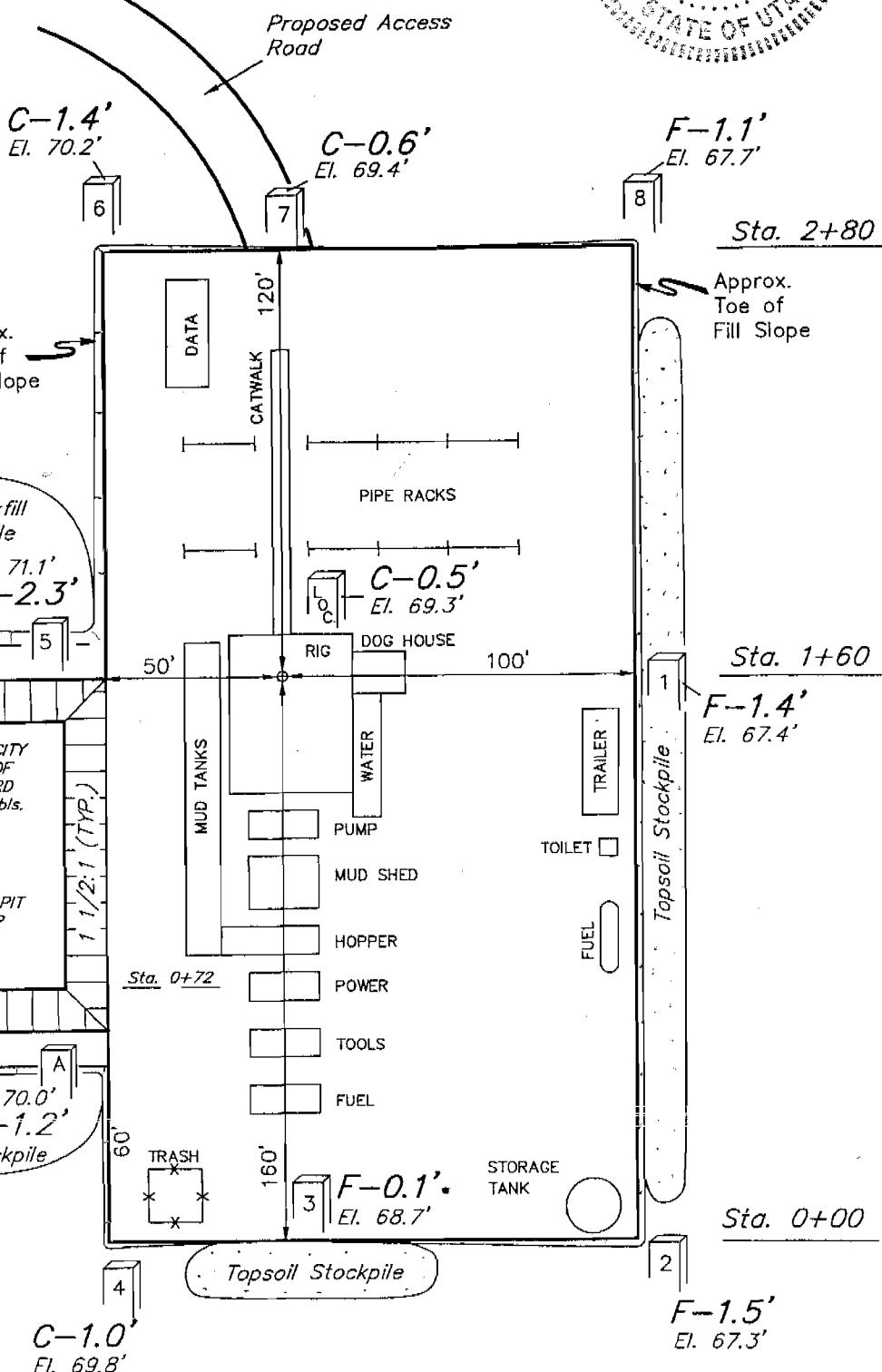
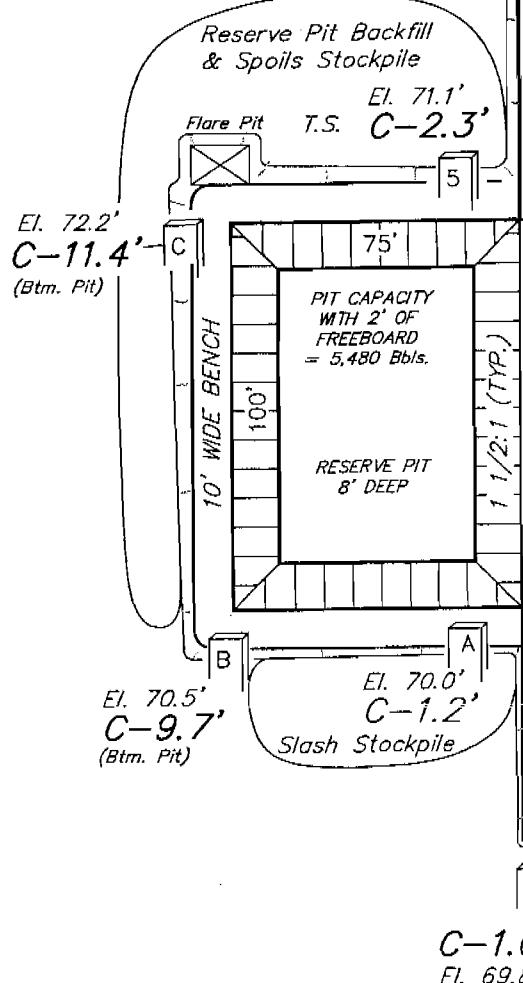
LOCATION LAYOUT FOR

PETERS POINT #36-3
SECTION 36, T12S, R16E, S.L.B.&M.
664' FSL 2140' FWL



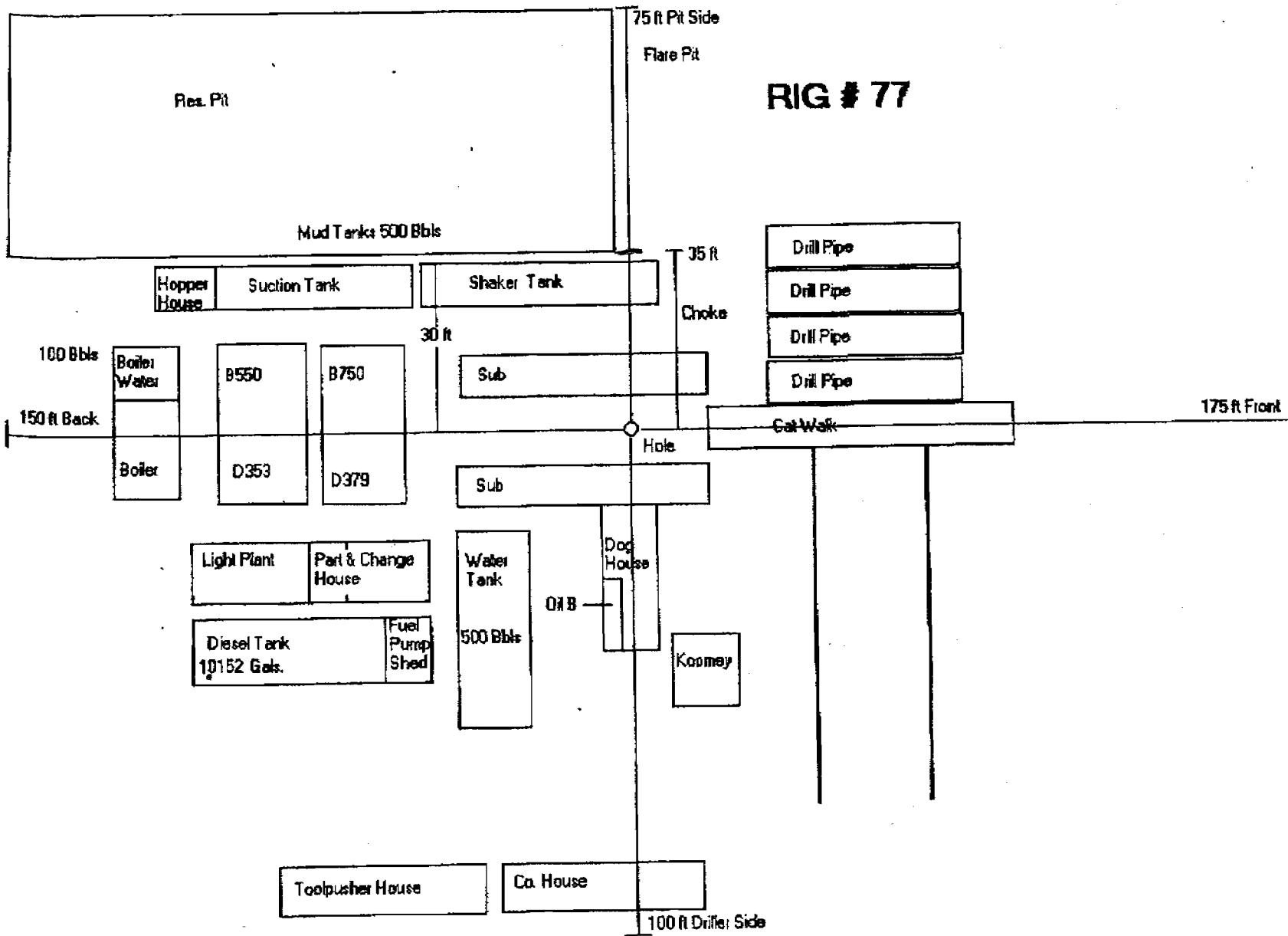
SCALE: 1" = 50'
DATE: 1-9-01
DRAWN BY: C.G.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 6769.3'
Elev. Graded Ground at Location Stake = 6768.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



GEOLOGIC & DRILLING PROGNOSIS

Well Name: Peter's Point #36-3

County: Carbon

Elevations:

GL 6769

Surface Loc: SESW Sec. 36 T12S R16E

State: Utah

KB 6881 est.

Estimated Tops:

(Offset PP Unit #2, PP #11-A, PP #8, JC 101-A)

Green River	Surface	Water sands
Wasatch	2850'	Gas & Water sands
Middle Wasatch	3790'	Gas & Water sands
North Horn	4580'	Gas & Water sands
Price River (Mesaverde)	6170'	Gas & Water sands
Bluecastle	7270'	Gas sands
Sego	7570'	Gas sand stringers, Coals
Castlegate	8870'	Gas sands
Blackhawk	8202'	Gas sand stringers, Coals
Star Point	8460'	Gas sand @ top, coals?
Masuk Shale	8660'	
Emery_A	8710'	Gas sand @ top
Emery_B	8760'	Gas sand_tight
Mancos	8820'	Gas shows_fractured
Mancos 'B'	8915'	Gas shows_fractured
Base Mancos 'B'	9495	
TD (In Mancos shale)	9700'	(permitted to 3200', need Sundry to 10,500')

Geologic Note: Anticipate subnormal pressure gradients from the North Horn to TD, possibly as low as .33-.35 psi/ft.

Core Program: None

Drillstem Tests: None

Mudlogging: 2-man unit w/ hotwire from surface to TD

Logging Program: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe- Microlog, Sonic-GR, — All TD to surface

Casing & Cement Program

	Size	Set@Ft	Hole Sz	Cmt sx	WOCHrs
Conductor	16"	40'	20"	+-950 cuft	24
Surface	9 5/8"	650'	12 1/4"	+-370 sxs	12
Liner or Prod Csg	4 1/2"	10,500'	7 7/8"	+-1,589 sxs	24

Surface: 9 5/8", H-40, 32.30 #, ST&C.....Surface to 650'

Production: 4 1/2", I-80, 11.6 #, LT&C.....Surface to 10,500'

TOC to be 500' above uppermost pay interval +/- 2350'

Production Csg Cmt, ? two stage, 50/50 Poz, 1.46 cuft/sx , 13 ppg. Cmt vol includes 25 % excess.

Two Stage or Foam Cmt to be determined later.

FROM - TO	TYPE MUD	#/GAL	VIS	WL	LCM	CHEM
0' - 650'	Freshwater-Spud Mud	8.3-8.6	27-40	N/C	Sawdust	Aquagel, Lime, SAPP Walnut
650'-10,500'	DAP/PAC-R (Diammonium Phosphate)	8.3-10.0	40-45	8-10	Cedar Fiber	Dap,Aquagel,PAC-R, Walnut Baroseal N-Seal Barofiber

LOST CIRCULATION: Report depth & barrels of mud lost on morning report & tour sheet - any sever lost circulation problems should be reported immediately to well supervisor.

SURVEYS: Run every 100' on surface hole & on trips unless otherwise instructed

STRAP DRILL PIPE BY: Prior to last bit trip and casing point.

STRAIGHT HOLE SPECIFICATIONS:

Well Depth From	Max Distance Btwn Surveys	Max Deviation From Vertical (Degrees)	Max Change any 2 Surveys (Degrees)
0'-650'	Every 100' or Bit Trip	2	
650'-10,500'	Every 500' or Bit Trip	5	

BOP REQUIREMENTS:

0'-650'	No pressure control required.
650'-10,500'	11", 3,000 psi Annular Preventer
	11", 3,000 psi Blind Ram
	11", 2,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.
Ancillary and choke manifold to be rated at 3,000 psi.

OTHER:

Auxiliary equipment

- An upper Kelly Cock will be kept in the string at all times.
- A string float will be used at the bit at all times.
- A stabbing valve will be available on the rig floor and will fit all rotary connections.

Surface casing at 70 % of casing strength tested to 2,000 psi.

The BOP's will be hydraulically tested to 100 % of working pressure after nipping up.

Annular preventer to be tested to 50 % of working pressure rating.

Pipe and blind rams to be checked every 24 hour period as well as each time pipe is tripped out of hole.

All casing strings below the conductor will be pressure tested to 0.22 psi/ft or 1500 psi, whichever is the greater of the two. Test not to exceed 70 % of internal yield of pipe.

The Utah Division of Oil Gas and Mining shall be notified as follows:

- 24 hours prior to cementing or testing casing.
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- Within 24 hours of any emergency changes made to the drilling program.
- Prior to commencing operations to plug and abandon well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681		
2. NAME OF OPERATOR:	Bill Barrett Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Peters Point Unit		
3. ADDRESS OF OPERATOR:	1099 18th St. #2300	CITY Denver	STATE CO	ZIP 80202	PHONE NUMBER: (303) 293-9100	8. WELL NAME and NUMBER: Peters Point 36-3
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL, 2140' FWL			9. API NUMBER: 007-30762		
				10. FIELD AND POOL, OR WILDCAT: Peters Point		
				COUNTY: Carbon		
				STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> DEEPEN <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> PLUG BACK <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> OTHER: <u>Change to original APD</u> <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	
Approximate date work will start: _____	
Date of work completion: _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Old depth: 3200'; new depth: 10,500' vertical

Old Casing & Cmt Program:

Hole Size	Csg Size	Grade	Wgt/ft	Set Dpth	Cement
12 1/4"	8-5/8"	K-55	24#	320'	75 sx "Perm lite" & 100 sx "G"
7 7/8"	4-1/2"	K-55	9.5#	3200'	250 sx "G"

New Casing & Cmt Program:

12 1/4"	9-5/8"	H-40	32.30#	650'	370 sx Midcon II w/2% CaCl
7 7/8"	4-1/2"	I-80	11.60#	10,500'	1590 sx 50/50 poz, 1.46 cf/sx

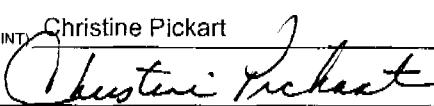
RECEIVED

OCT 01 2002

**DIVISION OF
OIL, GAS AND MINING**

Request location change from 225'x280' w/75'x100' pit to: 210'x325' w/75'x160' pit needed for larger rig.
There are no changes to the BOP. Correlative rights remain the same. Anticipated spud date October 15th.

See attached casing design, geologic markers and location layout.

NAME (PLEASE PRINT)	Christine Pickart	TITLE	Engineering Technician
SIGNATURE		DATE	9/27/2002

(This space for State use only)

Well name:	Peters Point Unit 36-3	
Operator:	Bill Barrett Corp	
String type:	Production: Frac	
Location: SeSw Section 36, T12S, R16E, Carbon County UT		

Design parameters:
Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 5,455 psi
 Internal gradient: 0.000 psi/ft
 Calculated BHP 5,455 psi
 Annular backup: 10.00 ppg

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.10

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 222 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Minimum Drift: 3.880 in
 Cement top: 9,850 ft

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,930 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10500	4.5	11.60	I-80	LT&C	10500	10500	3.875	243.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5454	6360	1.166	5455	7780	1.43	104	212	2.05 J

Prepared Jerry Dietz
 by: Bill Barrett

Phone: 303-312-8118
 FAX: 303-291-0420

Date: September 26, 2002
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

Peters Point Unit 36-3Operator: **Bill Barrett Corp**

String type: Surface

Location: SeSw Section 36, T12S, R16E, Carbon County UT

Design parameters:**Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface pressure: 304 psi
Internal gradient: 0.000 psi/ft
Calculated BHP: 304 psi
Annular backup: 9.00 ppg**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.10

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 84 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 650 ft
Minimum Drift: 8.876 in
Cement top: Surface**Tension:**8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 564 ft**Re subsequent strings:**Next setting depth: 10,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 4,909 psi
Fracture mud wt: 9.000 ppg
Fracture depth: 650 ft
Injection pressure 304 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	650	9.625	32.30	H-40	ST&C	650	650	8.876	41.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	304	1370	4.508	304	2270	7.47	18	254	13.94 J

Prepared Jerry Dietz
by: Bill BarrettPhone: 303-312-8118
FAX: 303-291-0420Date: September 25, 2002
Denver, Colorado**Remarks:**

Collapse is based on a vertical depth of 650 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Location Changes For
Peters Point 36-3
SeSw Section 36, T12S, R16E
Carbon County, Utah

Requested Location Changes

Existing Plat & Layout: 225' x 280' w/ 75' x 100' Pit

Needed For Different Rig: 210' x 325' w/ 75' x 160' Pit

WASATCH OIL & GAS CO.

LOCATION LAYOUT FOR

PETERS POINT #36-3
SECTION 36, T12S, R16E, S.L.B.&M.
664' FSL 2140' FWL

SCALE: 1" = 50'
DATE: 1-9-01
DRAWN BY: C.G.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Reserve Pit Backfill & Spoils Stockpile

Flare Pit T.S. C-2.5

El. 71.1

El. 72.2' C-11.4' (Btm. Pit)

10' WIDE BENCH

100' DEEP

75'

PIT CAPACITY WITH 2' OF FREEBOARD = 5,480 Bbls.

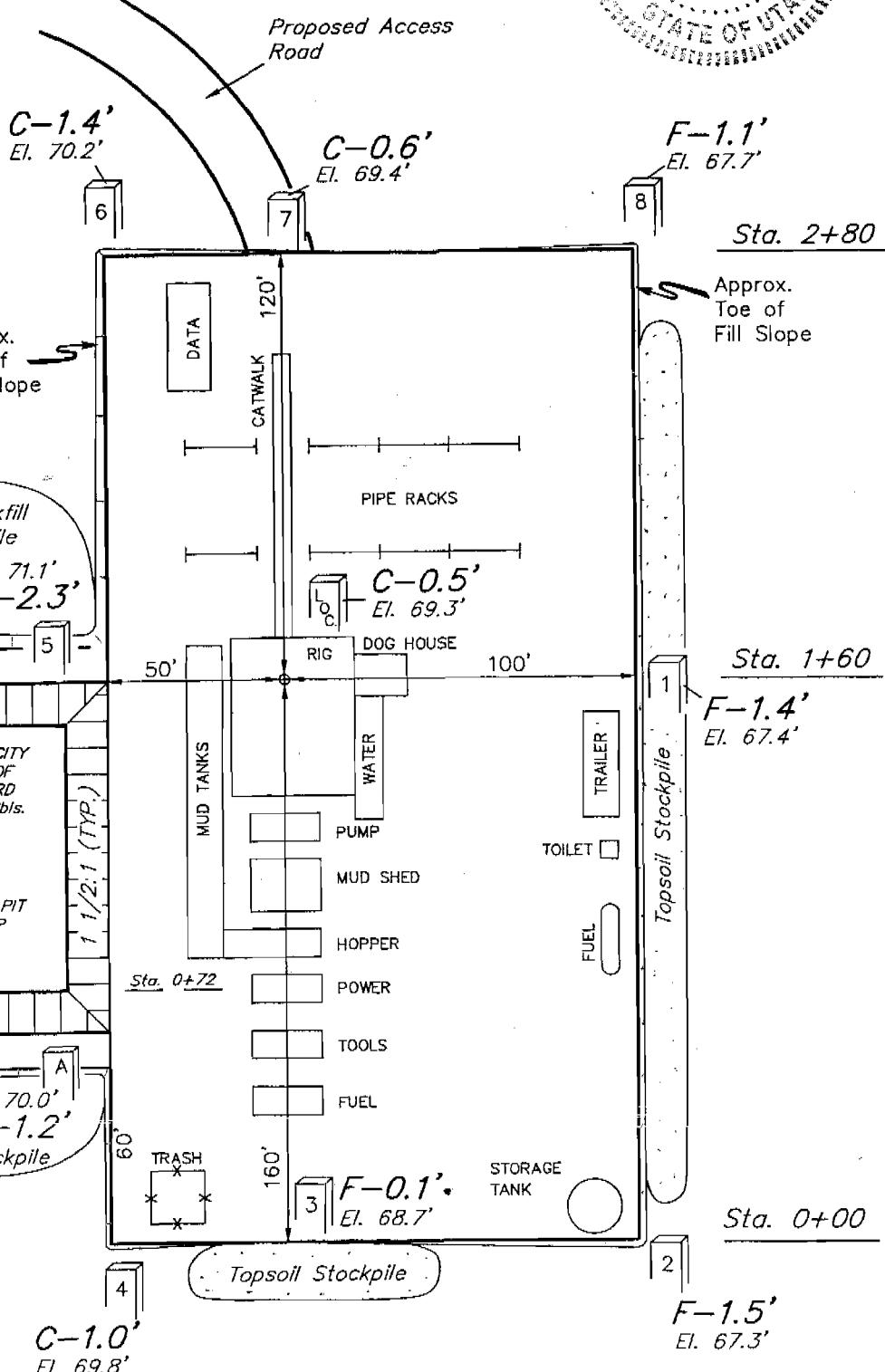
RESERVE PIT 8' DEEP

El. 70.5' C-9.7' (Btm. Pit)

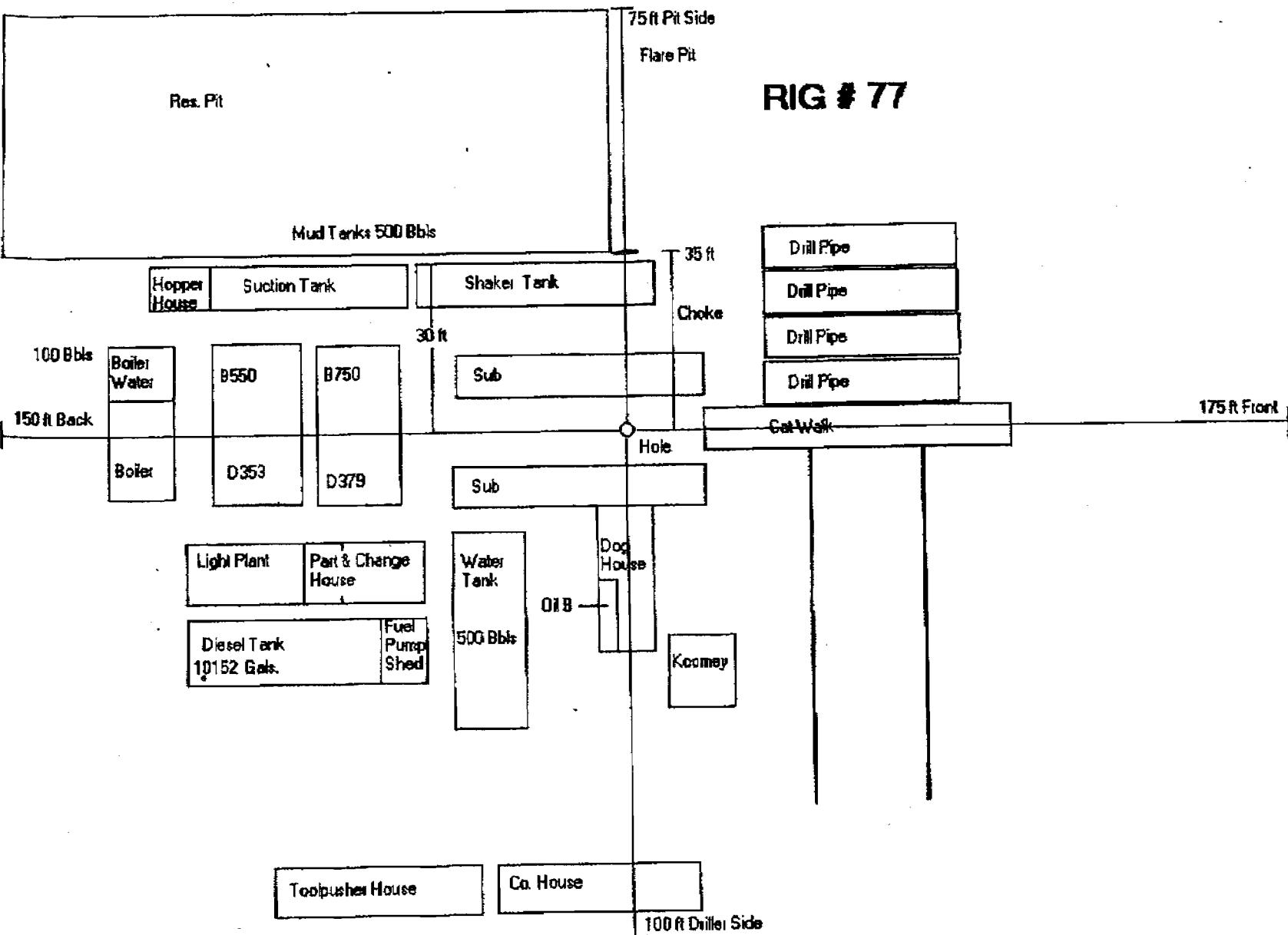
El. 70.0' C-1.2' Slash Stockpile

C-1.0
Fl 69.8'

Elev. Ungraded Ground at Location Stake = 6769.3'
Elev. Graded Ground at Location Stake = 6768.8'



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



GEOLOGIC & DRILLING PROGNOSIS

Well Name: Peter's Point #36-3

County: Carbon

Elevations:

GL 6769

Surface Loc: SESW Sec. 36 T12S R16E

State: Utah

KB 6881 est.

Estimated Tops:

(Offset PP Unit #2, PP #11-A, PP #8, JC 101-A)

Green River	Surface	Water sands
Wasatch	2850'	Gas & Water sands
Middle Wasatch	3790'	Gas & Water sands
North Horn	4580'	Gas & Water sands
Price River (Mesaverde)	6170'	Gas & Water sands
Bluecastle	7270'	Gas sands
Sego	7570'	Gas sand stringers, Coals
Castlegate	8870'	Gas sands
Blackhawk	8202'	Gas sand stringers, Coals
Star Point	8460'	Gas sand @ top, coals?
Masuk Shale	8660'	
Emery_A	8710'	Gas sand @ top
Emery_B	8760'	Gas sand_tight
Mancos	8820'	Gas shows_fractured
Mancos 'B'	8915'	Gas shows_fractured
Base Mancos 'B'	9495	
TD (In Mancos shale)	9700'	(permitted to 3200', need Sundry to 10,500')

Geologic Note: Anticipate subnormal pressure gradients from the North Horn to TD, possibly as low as .33-.35 psi/ft.

Core Program: None

Drillstem Tests: None

Mudlogging: 2-man unit w/ hotwire from surface to TD

Logging Program: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe- Microlog, Sonic-GR, — All TD to surface

Casing & Cement Program

	Size	Set@Ft	Hole Sz	Cmt sx	WOCHrs
Conductor	16"	40'	20"	+-950 cuft	24
Surface	9 5/8"	650'	12 1/4"	+-370 sxs	12
Liner or Prod Csg	4 1/2"	10,500'	7 7/8"	+-1,589 sxs	24

Surface: 9 5/8", H-40, 32.30 #, ST&C.....Surface to 650'

Production: 4 1/2", I-80, 11.6 #, LT&C.....Surface to 10,500'

TOC to be 500' above uppermost pay interval +/- 2350'

Production Csg Cmt, ? two stage, 50/50 Poz, 1.46 cuft/sx , 13 ppg. Cmt vol includes 25 % excess.

Two Stage or Foam Cmt to be determined later.

FROM - TO	TYPE MUD	#/GAL	VIS	WL	LCM	CHEM
0' - 650'	Freshwater-Spud Mud	8.3-8.6	27-40	N/C	Sawdust	Aquagel, Lime, SAPP Walnut
650'-10,500'	DAP/PAC-R (Diammonium Phosphate)	8.3-10.0	40-45	8-10	Cedar Fiber Walnut Baroscal N-Seal Barofiber	Dap,Aquagel,PAC-R,

LOST CIRCULATION: Report depth & barrels of mud lost on morning report & tour sheet - any sever lost circulation problems should be reported immediately to well supervisor.

SURVEYS: Run every 100' on surface hole & on trips unless otherwise instructed

STRAP DRILL PIPE BY: Prior to last bit trip and casing point.

STRAIGHT HOLE SPECIFICATIONS:

Well Depth From	Max Distance Btwn Surveys	Max Deviation From Vertical (Degrees)	Max Change any 2 Surveys (Degrees)
0'-650'	Every 100' or Bit Trip	2	
650'-10,500'	Every 500' or Bit Trip	5	

BOP REQUIREMENTS:

0'-650' No pressure control required.

650'-10,500' 11", 3,000 psi Annular Preventer

11", 3,000 psi Blind Ram

11", 2,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.

Ancillary and choke manifold to be rated at 3,000 psi.

OTHER:

Auxiliary equipment

- An upper Kelly Cock will be kept in the string at all times.
- A string float will be used at the bit at all times.
- A stabbing valve will be available on the rig floor and will fit all rotary connections.

Surface casing at 70 % of casing strength tested to 2,000 psi.

The BOP's will be hydraulically tested to 100 % of working pressure after nippling up.

Annular preventer to be tested to 50 % of working pressure rating.

Pipe and blind rams to be checked every 24 hour period as well as each time pipe is tripped out of hole.

All casing strings below the conductor will be pressure tested to 0.22 psi/ft or 1500 psi, whichever is the greater of the two. Test not to exceed 70 % of internal yield of pipe.

The Utah Division of Oil Gas and Mining shall be notified as follows:

- 24 hours prior to cementing or testing casing.
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- Within 24 hours of any emergency changes made to the drilling program.
- Prior to commencing operations to plug and abandon well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:	Bill Barrett Corporation	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR:	1099 18th St. #2300 CITY Denver STATE CO Zip 80202	8. WELL NAME and NUMBER:
4. LOCATION OF WELL	FOOTAGE AT SURFACE: 664' FSL, 2140' FWL	9. API NUMBER:
		007-30762
		10. FIELD AND POOL, OR WILDCAT:
		Peters Point

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E

COUNTY: Carbon
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change to original APD
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <hr/>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Old depth: 3200'; new depth: 10,500' vertical

Old Casing & Cmt Program:

Hole Size	Csg Size	Grade	Wgt/ft	Set Dpth	Cement
12 1/4"	8-5/8"	K-55	24#	320'	75 sx "Perm lite" & 100 sx "G"
7 7/8"	4-1/2"	K-55	9.5#	3200'	250 sx "G"

New Casing & Cmt Program:

12 1/4"	9-5/8"	H-40	32.30#	650'	370 sx Midcon II w/2% CaCl
7 7/8"	4-1/2"	I-80	11.60#	10,500'	1590 sx 50/50 poz, 1.46 cf/sx

Request location change from 225'x280' w/75'x100' pit to: 210'x325' w/75'x160' pit needed for larger rig.

There are no changes to the BOP. Correlative rights remain the same. Anticipated spud date October 15th.

See attached casing design, geologic markers and location layout.

NAME (PLEASE PRINT): Christine Pickart TITLE: Engineering Technician
 SIGNATURE: Christine Pickart DATE: 9/27/2002

(This space for State use only)

(5/2000)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-16-02
By: Christine Pickart

(See Instructions on Reverse Side)

10-16-02
CHD
RECEIVED
OCT 09 2002
Federal Approval of this
Action is Necessary

OCT 09 2002
DIVISION OF
OIL, GAS AND MINING



Bill Barrett Corporation

March 26, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Peters Point Unit Wells and
Prickly Pear Unit State #36-06
Carbon County, Utah

Dear Ms. Mason:

Enclosed are four Sundry notices, one each for the Peters Point Unit Federal #36-2, the Peters Point Unit Federal #36-3, the Peters Point Unit Federal #36-4 and the Prickly Pear Unit State #36-06. Bill Barrett Corporation is requesting approval of these revisions to the original approved APDs for these wells.

Pursuant to our telephone conversations and e-mails of last week, I must apologize for all the confusion. I certainly appreciate your patience and guidance in this process. Bill Barrett Corporation is rapidly growing and we have several new members added to our team. We anticipate our processes and procedures to run more smoothly in the future.

Please disregard the Sundry notices mailed to you dated March 17, 2003 and please contact me at (303) 312-8120 if you need anything further. Your earliest review of these Sundrys will be most appreciated.

Sincerely,



Debra K. Stanberry
Permit Specialist

Enclosures

MAR 27 2003

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681	
2. NAME OF OPERATOR:	BILL BARRETT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a	
3. ADDRESS OF OPERATOR:	1099 18th St Ste 2300	CITY	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME: PETERS POINT UNIT
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL x 2140' FWL			PHONE NUMBER: (303) 312-8120	8. WELL NAME and NUMBER: Peters Point Unit Federal #36-3
				9. API NUMBER: 4300730762	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos
				STATE: UTAH	COUNTY: CARBON
	OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E				

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGES REGARDING THIS PROPOSED WELL:

CHANGE WELL NAME FROM PETERS POINT 36-3 TO PETERS POINT UNIT FEDERAL #36-3

CHANGE PAD SIZE FROM 225' x 280' w/75' x 100' PIT TO 150' x 325' w/75' x 100' PIT

INCREASE TOTAL DEPTH OF THIS WELL FROM 9200' TO 9600'

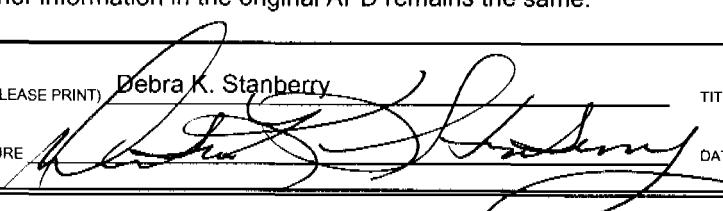
REVISE CASING PROGRAM AND ASSOCIATED CEMENT VOLUMES TO:

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1,000'	420 sX
7-7/8"	5-1/2"	17#	9,600'	1095 sX

MAR 27 2003

PLEASE SEE ATTACHED CASING DESIGN SHEETS AND CEMENTING PROGRAM. THESE DESIGN FACTORS ARE CALCULATED FOR A 10,000' WELL. BBC WILL USE ACTUAL CALIPERED HOLE VOLUMES AND NECESSARY CHANGES WILL BE MADE TO THE CEMENT VOLUMES. I-80 OR N-80 GRADE PRODUCTION CASING WILL BE USED, BOTH HAVING THE SAME API PROPERTIES.

THIS SUNDRY SUPERCEDES THE SUNDRY DATED SEPTEMBER 27, 2002 AND APPROVED OCTOBER 9, 2002.
All other information in the original APD remains the same.

NAME (PLEASE PRINT)	Debra K. Stanberry	TITLE	Permit Specialist
SIGNATURE		DATE	3/26/2003

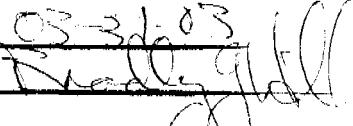
(This space for State use only)

COPY SENT TO OPERATOR
Date: 03-31-03
Initials: CHD

(See Instructions on Reverse Side)

(5/2000)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-31-03
By: 

Well name:	Utah Nine Mile	
Operator:	Bill Barrett Corporation	
String type:	Surface	
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25,2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Well name:	Utah Nine Mile		
Operator:	Bill Barrett Corporation		
String type:	Production: Frac		
Location:	Uintah County		

Design parameters:
Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Environment:

H2S considered? No
Surface temperature: 60 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 0,000 ft
Minimum Drift: 4.750 in
Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
Internal gradient: 0.023 psi/ft
Calculated BHP 6,234 psi
Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared Troy Schindler
by: Bill Barrett

Phone: (303) 312-8156
FAX: (303) 312-8195

Date: March 25,2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.



**Bill Barrett Corporation
1099 18th Street Suite 2300
Denver, Colorado 80202**

Nine Mile Canyon Cementing

Carbon County, Utah
United States of America

Surface and Production Casing Cementing Proposal

March 25, 2003
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
Denver 410 17th Co Us
410 Seventeenth St
Denver, Colorado 80202
303.899.4700

HALLIBURTON

***Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.***

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared and Submitted by:

Pat Kundert
Technical Advisor

SERVICE CENTER:	VERNAL, UT
SERVICE COORDINATOR:	DALE HARROLD
FIELD SERVICE QUALITY COORDINATOR:	RICHARD MCDONALD
CEMENTING ENGINEER:	RICHARD CURTICE
FIELD REPRESENTATIVE:	DALE GOWEN
PHONE NUMBER:	800-774-3963

Job Information

Nine Mile Canyon

2003 Cementing

Well Intervals:

Surface Casing 0 - 1000 ft (MD)

Outer Diameter 9.625 in

Inner Diameter 8.921 in

Linear Weight 36 lbm/ft

Casing Grade J-55

Surface Hole 0 - 1000 ft (MD)

Inner Diameter 12.250 in

Job Excess 100 %

Mud Type Water Based

Mud Weight 9 lbm/gal

BHST 80 degF

BHCT 80 degF

Surface Casing

Calculations**Surface Casing**

Spacer:

Total Spacer	= 112.29 ft ³
	= 20.00 bbl

Cement : (700.00 ft fill)

700.00 ft * 0.3132 ft ³ /ft * 100 %	= 438.46 ft ³
Total Lead Cement	= 438.46 ft ³
	= 78.09 bbl
Sacks of Cement	= 237 sks

Cement : (300.00 ft fill)

300.00 ft * 0.3132 ft ³ /ft * 100 %	= 187.91 ft ³
Primary Cement	= 187.91 ft ³
	= 33.47 bbl

Shoe Joint Volume: (40.00 ft fill)

40.00 ft * 0.4341 ft ³ /ft	= 17.36 ft ³
Tail plus shoe joint	= 3.09 bbl
	= 205.28 ft ³
Total Tail	= 36.56 bbl
	= 177 sks

Total Pipe Capacity:

1000.00 ft * 0.4341 ft ³ /ft	= 434.06 ft ³
	= 77.31 bbl

Displacement Volume to Shoe Joint:

Capacity of Pipe - Shoe Joint	= 77.31 bbl - 3.09 bbl
	= 74.22 bbl

Job Recommendation**Surface Casing****Fluid Instructions****Fluid 1: Water Spacer****Water Spacer w/Gel**

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (700 – 0')**Halliburton Light Premium, 6% gel standard**

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 700 ft
Volume: 78.09 bbl
Calculated Sacks: 237.01 sks
Proposed Sacks: 240 sks

Fluid 3: Primary Cement – (TD – 700')**Premium Cement**

94 lbm/sk Premium Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 700 ft
Calculated Fill: 300 ft
Volume: 36.56 bbl
Calculated Sacks: 176.81 sks
Proposed Sacks: 180 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer w/Gel	8.5	5.0	20 bbl
2	Cement	Halliburton Light Cement	12.7	5.0	240 sks
3	Cement	Premium Cement	15.8	5.0	180 sks

Job Information***Production Casing***

Nine Mile Canyon

2003 Cementing

Well Intervals:

Surface Casing 0 - 1000 ft (MD)

Outer Diameter 9.625 in

Inner Diameter 8.921 in

Linear Weight 36 lbm/ft

Casing Grade J-55

Job Excess 0 %

Production Hole 0 - 10000 ft (MD)

Inner Diameter 7.875 in

Job Excess 25 %

Production Casing 0 - 10000 ft (MD)

Outer Diameter 5.500 in

Inner Diameter 4.892 in

Linear Weight 17 lbm/ft

Casing Grade N-80

Mud Type Water Based

Mud Weight 9 lbm/gal

BHST 190 degF

BHCT 125 degF

Calculations**Production Casing**

Spacer:

130.00 ft * 0.1733 ft ³ /ft * 25 %	= 28.15 ft ³
Total Spacer	= 28.07 ft ³
	= 5.00 bbl

Spacer:

519.00 ft * 0.1733 ft ³ /ft * 25 %	= 112.40 ft ³
Total Spacer	= 112.29 ft ³
	= 20.00 bbl

Spacer:

130.00 ft * 0.1733 ft ³ /ft * 25 %	= 28.15 ft ³
Total Spacer	= 28.07 ft ³
	= 5.00 bbl

Cement : (7500.00 ft fill)

7500.00 ft * 0.1733 ft ³ /ft * 25 %	= 1624.26 ft ³
Primary Cement	= 1624.26 ft ³
	= 289.29 bbl

Shoe Joint Volume: (40.00 ft fill)

40.00 ft * 0.1305 ft ³ /ft	= 5.22 ft ³
Tail plus shoe joint	= 0.93 bbl
	= 1629.48 ft ³
Total Tail	= 290.22 bbl
	= 1094 sks

Total Pipe Capacity:

10000.00 ft * 0.1305 ft ³ /ft	= 1305.27 ft ³
	= 232.48 bbl

Displacement Volume to Shoe Joint:

Capacity of Pipe - Shoe Joint	= 232.48 bbl - 0.93 bbl
	= 231.55 bbl

Job Recommendation***Production Casing*****Fluid Instructions**

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement – (TD – 2500')

50/50 Poz Premium, 2% gel standard		Fluid Weight	13.40 lbm/gal
3 %	KCL (Additive Material)	Slurry Yield:	1.49 ft ³ /sk
0.75 %	Halad(R)-322 (Low Fluid Loss Control)	Total Mixing Fluid:	7.06 Gal/sk
3 lbm/sk	Silicalite Compacted (Light Weight Additive)	Top of Fluid:	2500 ft
0.2 %	FWCA (Free Water Control)	Calculated Fill:	7500 ft
0.125 lbm/sk	Poly-E-Flake (Lost Circulation Additive)	Volume:	290.22 bbl
1 lbm/sk	Granulite TR 1/4 (Lost Circulation Additive)	Calculated Sacks:	1093.61 sks
		Proposed Sacks:	1095 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer	8.4	5.0	5 bbl
2	Spacer	SUPER FLUSH 101	10.0	5.0	20 bbl
3	Spacer	Water Spacer	8.4	5.0	5 bbl
4	Cement	50/50 Pozmix, 2% gel Cement	13.4	5.0	1095 sks

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681
2. NAME OF OPERATOR:	BILL BARRETT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR:	1099 18th St Ste 2300	Denver	STATE: CO	7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL x 2140' FWL			8. WELL NAME and NUMBER: Peters Point Unit Federal #36-3
				9. API NUMBER: 4300730762
				10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos

FOOTAGES AT SURFACE: 664' FSL x 2140' FWL COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING PROVIDED TO VERIFY THAT THIS 9600' WELL WILL BE A VERTICAL WELL.
DUE TO THE 9600' TOTAL DEPTH, A 5000# BOP WILL BE UTILIZED, SCHEMATIC ATTACHED.

Accepted by the
Utah Division of
Oil, Gas and Mining

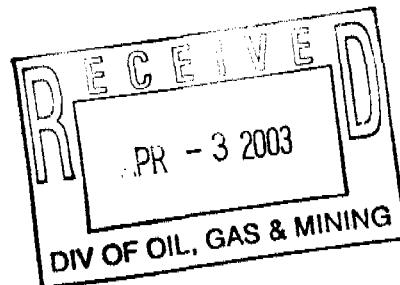
Date: 04-03-03

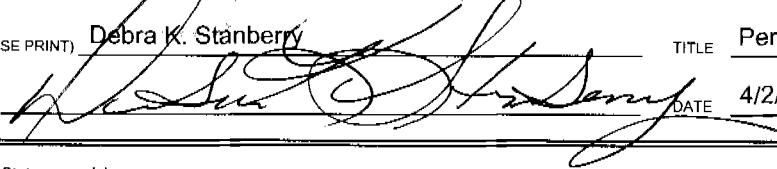
By: Debra K. Stanberry

SENT TO OPERATOR

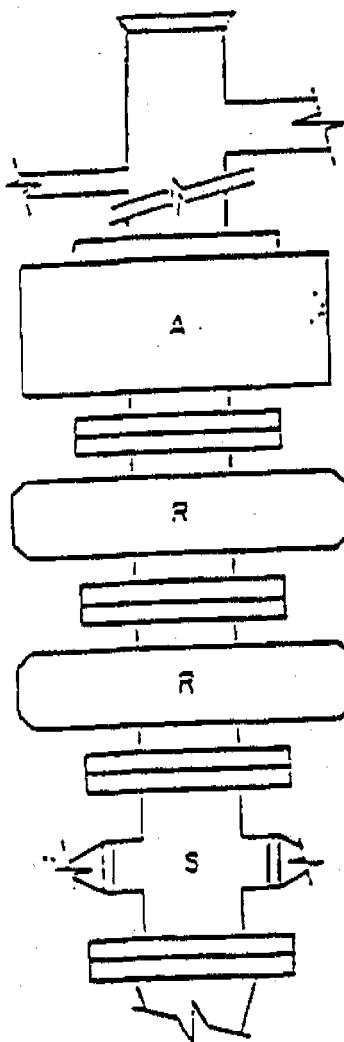
04-03-03

CHD



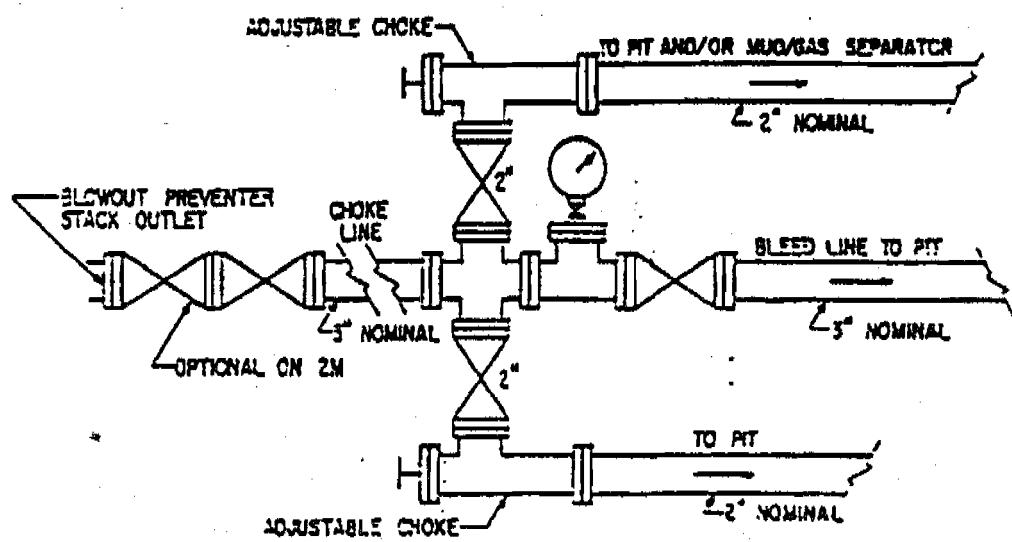
NAME (PLEASE PRINT)	Debra K. Stanberry	TITLE	Permit Specialist
SIGNATURE			
	DATE	4/2/2003	

(This space for State use only)



BOP Schematic-5000PSI Working Pressure
Arrangement SRRA

Choke Manifold Schematic
5000 PSI Working Pressure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0681	
2. NAME OF OPERATOR:	BILL BARRETT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a	
3. ADDRESS OF OPERATOR:	1099 18TH St Ste 230C	CITY: Denver	STATE: CO	ZIP: 80202	7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL	FOOTAGES AT SURFACE: 664' FSL X 2140' FWL			8. WELL NAME and NUMBER: Peters Point Unit Federal #36-3	
				9. API NUMBER: 007-30762	
				10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos	

FOOTAGES AT SURFACE: 664' FSL X 2140' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 12S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: _____	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGE REGARDING THIS PROPOSED WELL:

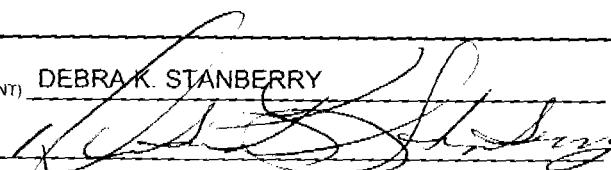
THIS WELL IS CURRENTLY PERMITTED TO UTILIZE A 5000 PSI BOP IN A 3000 PSI CONFIGURATION. BBC REQUESTS THAT A 3000 PSI BOP BE USED IN A 3000 PSI CONFIGURATION BASED ON THE FOLLOWING CALCULATIONS (TOTAL DEPTH 9600'):

BHP ESTIMATE: 9600' * .33 PSI/FT = 3168 PSI AT BH DEPTH

MASP ESTIMATED: REDUCE BHP BY PARTIALLY EVACUATED PIPE
3168 - (.22 PSI/FT * 9600) = 1056 PSI

OPERATIONS ARE SCHEDULE TO BEGIN IMMEDIATELY. YOUR EARLIEST REVIEW OF THIS REQUEST IS APPRECIATED.

RECEIVED
5-13-03
CWD

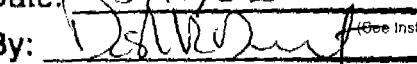
NAME (PLEASE PRINT): DEBRA K. STANBERRY
TITLE: PERMIT SPECIALIST
SIGNATURE: 
DATE: 4/28/2003

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

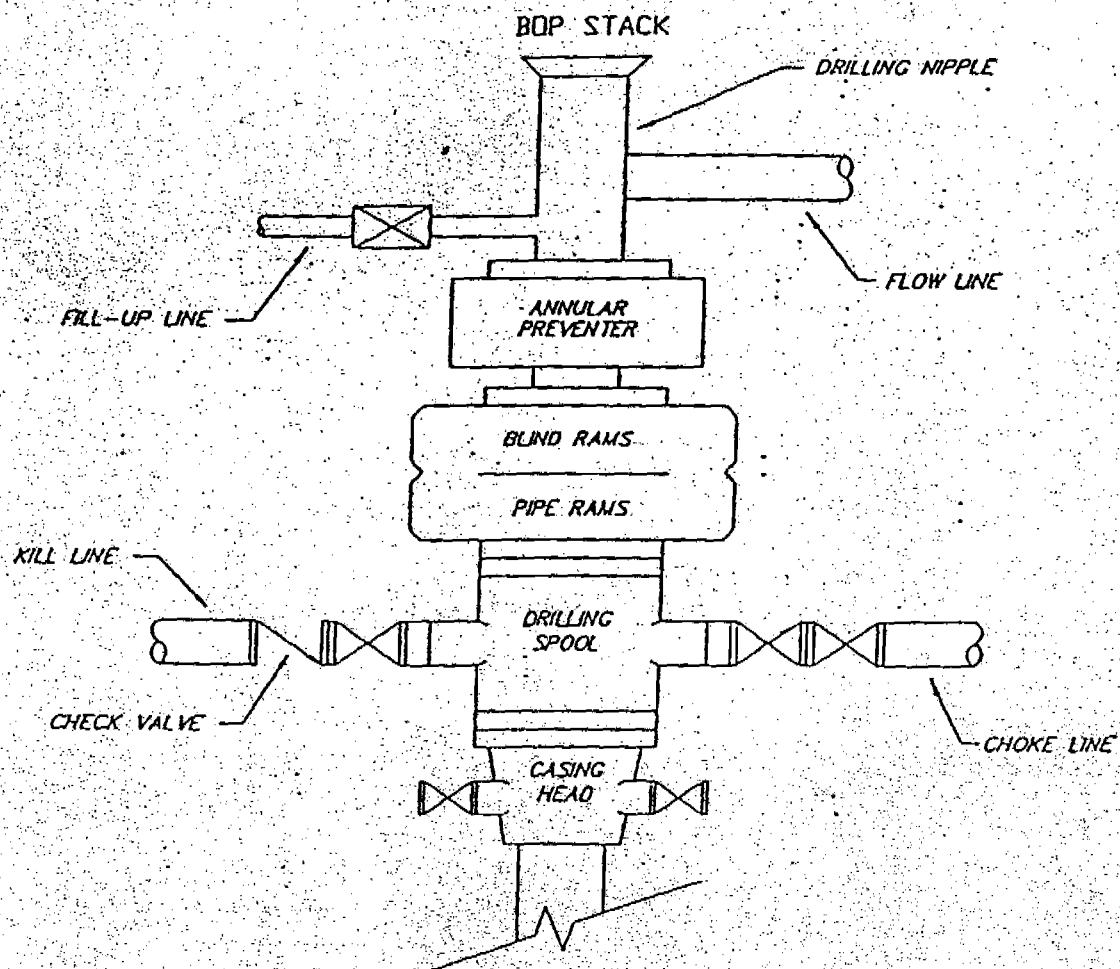
Federal Approval Of This
Action Is Necessary

Date: 5/13/03

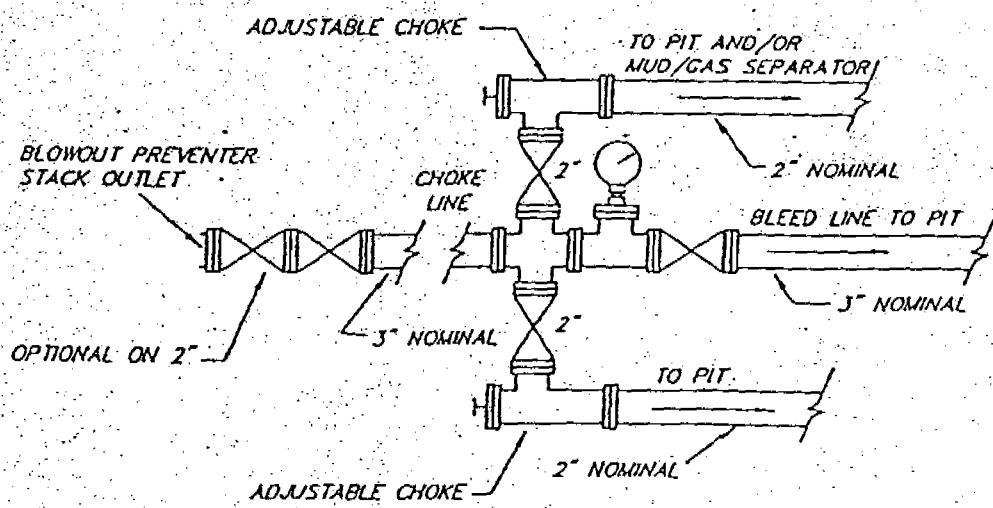
By: 
(See Instructions on Reverse Side)

MAY 09 2003

**TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC**



**TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC**



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPPLICATE-Other Instructions on the reverse side

1. Type of Well Oil Well Gas Well Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**
Denver, Colorado 80202 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

664' FSL X 2140' FWL

SE/4 SW/4 SECTION 36-T12S-R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			chron reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT
WELL COVERING JUNE 11, 2003 THROUGH JUNE 12, 2003.**

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

6/12/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 12 2003

DRILLING SUMMARY (DAILY)



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/12/2003
Surface Location : SESW-36-12S-16E-W6M	Area : Nine Mile Canyon	Report # : 2
Spud Date : 6/11/2003	Days From Spud : 1	Depth At 06:00 : 1060
Morning Operations : Tripping Out Of Hole To Run 9 5/8" Casing. "Laying Down 6-8" Drill Co		Estimated Total Depth : 9600
Remarks : Note: Spud 12 1/4" Hole @ 06:00 AM, 6/11/2003. Note: T.D. 12 1/4" Hole @ 04:30 AM, 6/12/2003.		Day Rot Hrs : 21.00
Note: Days Since Lost Time Accident: 238 Note: Mud Motor. SN. 2014 - Drill Hours: 21		Progress : 1030
Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/11/2003
Surface Location : SESW-36-12S-16E-W6M	Area : Nine Mile Canyon	Report # : 1
Spud Date : 6/11/2003	Days From Spud : 0	Depth At 06:00 : 0
Morning Operations : Spud 12.250" Hole @ 06:00 am, 6/11/03 (Patterson Rig #77 - Drilling		Estimated Total Depth : 9600
Remarks : Note: Notified BLM (Don Stephens) 1-435-636-3608 @ 8:00 am, 6/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.		Day Rot Hrs : 0.00
Note: Notified BLM (Eric Jones) 1-435-259-2100 @ 09:00 am, 5/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.		Progress : 0
Note: Notified State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) 1-435-722-3417 @ 08:00 am, 6/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.		
Note: Reynolds Transportation. Delivered 22 Jts. 9.625", 36#, J-55, ST&C, 8rd, R-3 "Paragon" Casing.		
Note: Spud 12 1/4" Hole @ 06:00 AM, 6/11/2003.		
Note: Days Since Lost Time Accident: 237		

DRILLING SUMMARY (DAILY)



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/12/2003
Surface Location : SESW-36-12S-16E-W6M	Area : Nine Mile Canyon	Report # : 2
Spud Date : 6/11/2003	Days From Spud : 1	Depth At 06:00 : 1060
Morning Operations : Tripping Out Of Hole To Run 9 5/8" Casing. "Laying Down 6-8" Drill Co		Estimated Total Depth : 9600
Remarks : Note: Spud 12 1/4" Hole @ 06:00 AM, 6/11/2003. Note: T.D. 12 1/4" Hole @ 04:30 AM, 6/12/2003.		Day Rot Hrs : 21.00
		Progress : 1030
	Note: Days Since Lost Time Accident: 238	
	Note: Mud Motor. SN. 2014 - Drill Hours: 21	
Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/11/2003
Surface Location : SESW-36-12S-16E-W6M	Area : Nine Mile Canyon	Report # : 1
Spud Date : 6/11/2003	Days From Spud : 0	Depth At 06:00 : 0
Morning Operations : Spud 12.250" Hole @ 06:00 am, 6/11/03 (Patterson Rig #77 - Drilling		Estimated Total Depth : 9600
Remarks : Note: Notified BLM (Don Stephens) 1-435-636-3608 @ 8:00 am, 6/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.		Day Rot Hrs : 0.00
		Progress : 0
	Note: Notified BLM (Eric Jones) 1-435-259-2100 @ 09:00 am, 5/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.	
	Note: Notified State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) 1-435-722-3417 @ 08:00 am, 6/10/03 - About 9 5/8" Surface Casing & Cementing Procedure.	
	Note: Reynolds Transportation. Delivered 22 Jts. 9.625", 36#, J-55, ST&C, 8rd, R-3 "Paragon" Casing.	
	Note: Spud 12 1/4" Hole @ 06:00 AM, 6/11/2003.	
	Note: Days Since Lost Time Accident: 237	

JUN 13 2003

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County					
4300730762	Peters Point Unit Federal 36-3		SESW	36	12S	16E	Carbon					
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date						
A	99999	13816	6/11/2003			6/19/03						
Comments:												
- pp wstc												

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

6/11/2003

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPPLICATE-Other Instructions on the reverse side

1. Type of Well Oil Well Gas Well Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**
Denver, Colorado 80202 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

**664' FSL X 2140' FWL
SE/4 SW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other	weekly		
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		chron reports		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal				
	<input type="checkbox"/> Convert to Injection							

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING JUNE 13, 2003 THROUGH JUNE 20, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Signature

Debra K. Stanberry

Title

Permit Specialist

Date

6/20/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 23 2003

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/20/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 10
Spud Date : 6/11/2003	Days From Spud : 9	Depth At 06:00 : 7548
Morning Operations : Drilling 7 7/8" Hole @ 7548' (Formation: Bluecastle @ 7409')		Estimated Total Depth : 9600
Remarks : Note: Days Since Lost Time Accident: 246		
Mud Motor - SN: 2031 - Total Hours = 131.5		
Shock Sub - SN: 5993 - Total Hours = 131.5		
Note: Held Safety Meeting On All Event Changes		
Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/19/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 9
Spud Date : 6/11/2003	Days From Spud : 8	Depth At 06:00 : 7249
Morning Operations : Wash & Ream From 6481' To 6532' (51') (Formation: Price River @ 6290')		Estimated Total Depth : 9600
Remarks : Note: Days Since Lost Time Accident: 245		
Mud Motor - SN: 2031 - Total Hours = 109.5		
Shock Sub - SN: 5993 - Total Hours = 109.5		
Note: Held Safety Meeting On All Event Changes		
Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/18/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 8
Spud Date : 6/11/2003	Days From Spud : 7	Depth At 06:00 : 6864
Morning Operations : Drilling 7 7/8" Hole @ 6864' (Formation: Mesaverde - Price River @ 6290')		Estimated Total Depth : 9600
Remarks : Note: Days Since Lost Time Accident: 244		
Note: Lost Approximately 13 1/2 hours down time on Swivel & Kelly.		
Mud Motor - SN: 2031 - Total Hours = 95.5		
Shock Sub - SN: 5993 - Total Hours = 95.5		
Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/17/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 7
Spud Date : 6/11/2003	Days From Spud : 6	Depth At 06:00 : 6588
Morning Operations : Drilling 7 7/8" Hole @ 6588' (Formation: Mesaverde - Price River@ 6290')		Estimated Total Depth : 9600
Remarks : Note: Days Since Lost Time Accident: 243		
Mud Motor - SN: 2031 - Total Hours = 85		
Shock Sub - SN: 5993 - Total Hours = 85		
Note: Held Safety Meeting On All Event Changes		

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/16/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 6
Spud Date : 6/11/2003	Days From Spud : 5	Depth At 06:00 : 6030
Morning Operations : Drilling 7 7/8" Hole @ 6030' (Formation: Basal North Horn @ 6030')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 242

Mud Motor - SN: 2031 - Total Hours = 71.5
Shock Sub - SN: 5993 - Total Hours = 71.5

Note: Held Safety Meeting On All Event Changes

Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/15/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 5
Spud Date : 6/11/2003	Days From Spud : 4	Depth At 06:00 : 4850
Morning Operations : Drilling 7 7/8" Hole @ 4850' (Formation: North Horn @ 4780')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 241

Mud Motor SN: 2031 - Total Hours = 48
Shock Sub - SN: 5993 - Total Hours = 48

Note: Held Safety Meeting On All Event Changes

Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/14/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 4
Spud Date : 6/11/2003	Days From Spud : 3	Depth At 06:00 : 3000
Morning Operations : Drilling @ 3000' (Formation: Wasatch @ 2530?)		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 240

Mud Motor SN: 2031 - Total Hours = 25
Shock Sub - SN: 5993 - Total Hours = 25

Note: Held Safety Meeting On All Event Changes

Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/13/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 3
Spud Date : 6/11/2003	Days From Spud : 2	Depth At 06:00 : 1300
Morning Operations : Drilling 7 7/8" Hole @ 1300' (Formation - Green River)		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 239

Mud Motor SN: 2031 - Total Hours = 2
Shock Sub - SN: 5993 - Total Hours = 2

Spud 7 7/8" Hole @ 04:00 AM, 6/13/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPPLICATE-Other Instructions on the reverse side

1. Type of Well Oil Well Gas Well Other **Oil Well**

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300** 3b. Phone No. (include area code) **(303) 312-8120**
Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)

664' FSL X 2140' FWL

SE/4 SW/4 SECTION 36-T12S-R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly	chron reports
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof).

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING JUNE 21, 2003 THROUGH JUNE 27, 2003.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Debra K. Stanberry

Signature

Title **Permit Specialist**

Date

6/27/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 02 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/21/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 11
Spud Date : 6/11/2003	Days From Spud : 10	Depth At 06:00 : 7656
Morning Operations : Drilling 7 7/8" Hole @ 7656' (Bluecastle @ 7409')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 247

Mud Motor - SN: 2031 - Total Hours = 144
Shock Sub - SN: 5993 - Total Hours = 144

Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7685' + Castlegate @ 8045'
Formation Now Drilling In: "Bluecastle"

Background Gas: 85 Units.
Connection Gas: 100 Units.
Trip Gas: 204 Units @ 7618'

Gas Shows And Drilling Breaks:
7548'-7560' - 12' - 1487 Units. BG: 76 Units. SS

Lithology: 80% SHALE: dark gray-dark brown gray, brittle firm-hard, subblocky-subplaty, silty-earthy, smooth, non calcareous, silty shale;

15% SANDSTONE: clear, clear gray, light gray, clean, Translucent-transparent, very fine-fine grained, firm-brittle hard, quartzitic, non-slightly calcareous, trace white clay matric, some silty sandstone.

5% SILTSTONE: medium -dark gray, firm-slightly hard, gritty-shaly, non calcareous.

TR% CARBONACEOUS SHALE / COAL: black, dull-slightly shiny, brittle soft, argillaceous in part.

FLOR, CUT OR STAIN: NONE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/22/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 12
Spud Date : 6/11/2003	Days From Spud : 11	Depth At 06:00 : 7846
Morning Operations : POOH With Bit #5 @ 7846' (Formation: SEGO @ 7660')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 247

Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 164

Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8045'
Formation Now Drilling In: "SEGO"

Background Gas: 300 Units.
Connection Gas: 350 Units.
Trip Gas: N/A

Gas Shows And Drilling Breaks:

7645'-7653' - 8' - 509 Units. BG: 143 Units. SS
7674'-7688' - 14' - 510 Units. BG: 111 Units. SS
7732'-7740' - 8' - 1104 Units. BG: 75 Units. SS
7741'-7753' - 12' - 494 Units. BG: 140 Units. SS
7767'-7782' - 15' - 3330 Units. BG: 127 Units. SS
7837'-7844' - 7' - 1216 Units. BG: 258 Units. SS

Lithology: 50% SHALE: dark gray-dark brown gray, brittle firm-hard, subblocky-subplaty, silty-earthy, smooth, non calcareous, silty shale;

40% SANDSTONE: light medium gray, black gray, clear gray, dirty, opaque, very fine-silty grained, firm-brITTLE hard, tight, quartzitic, non-slightly calcareous, gray clay matrix, some carbonaceous infill.

10% SILTSTONE: medium -dark gray, firm-slightly hard, gritty-shaly, non calcareous.

TR% CARBONACEOUS SHALE / COAL: black, dull-slightly shiny, brittle soft, argillaceous in part.

FLOR, CUT OR STAIN: NONE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/23/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 13
Spud Date : 6/11/2003	Days From Spud : 12	Depth At 06:00 : 8045
Morning Operations : Drilling 7 7/8" Hole @ 8045' (Formation: SEGO @ 7660' - Castlegate @ 8045')	Estimated Total Depth :	9600

Remarks : Note: Days Since Lost Time Accident: 248

Mud Motor - SN: 1010 - Total Hours = 17.5
Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 181.5

Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8045' + Blackhawk @ 8270'
Formation Now Drilling In: "CASTLEGATE"

Background Gas: 225 Units.
Connection Gas: 250 Units.
Trip Gas: 5009 Units. @ 7846'

Gas Shows And Drilling Breaks:
7885'-7898' - 13' - 1653 Units. BG: 351 Units. SS
7942'-7965' - 23' - 855 Units. BG: 318 Units. SS
7986'-8009' - 23' - 1814 Units. BG: 225 Units. SS

Lithology: 45% SHALE: dark gray-dark brown gray, black gray, soft-very soft, subblocky, silty-earthy, non calcareous, silty shale, carbonaceous shale

30% SANDSTONE: light medium gray, black gray, clear brown, clean-dirty, opaque, very fine-silty, very hard, tight, quartzitic, non-slightly calcareous, gray clay & carb matrix, some carbonaceous lamina.

5% SILTSTONE: medium -dark gray, firm-slightly hard, gritty-shaly, non-slightly calcareous.

5-20% CARBONACEOUS SHALE / COAL: black-dark gray-brown black, dull slightly shiny, brittle soft, predominantly argillaceous in part

FLOR, CUT OR STAIN: Poor dark gold minimum Flor (10%), no-very weak cut.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/24/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 14
Spud Date : 6/11/2003	Days From Spud : 13	Depth At 06:00 : 8205
Morning Operations : Drilling 7 7/8" Hole @ 8205' (Formation: Castlegate @ 8025')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 249

Mud Motor - SN: 1010 - Total Hours = 30
Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 194

Note: Held Safety Meeting On All Event Changes.
While Working On Pumps: Tag-Lockout Procedure.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8025' + Blackhawk @ 8270'
Formation Now Drilling In: "CASTLEGATE"

Background Gas: 80 Units.
Connection Gas: 100 Units.
Trip Gas: 1506 Units. @ 8078'

Gas Shows And Drilling Breaks:
8011'-8022' - 11' - 2383 Units. BG: 185 Units. SS
8023'-8044' - 21' - 800 Units. BG: 152 Units. SS
8045'-8055' - 10' - 1078 Units. BG: 297 Units. SS
8056'-8072' - 16' - 989 Units. BG: 254 Units. SS
8079'-8096' - 17' - 725 Units. BG: 241 Units. SS
8097'-8116' - 19' - 789 Units. BG: 70 Units. SS
8154'-8167' - 13' - 1490 Units. BG: 109 Units. SS

Lithology: 85% SANDSTONE: clear, clear brown, tan light gray white gray, clean, translucent, very fine-fine, very hard, tight, quartztic, non-slightly calcareous, white gray clay, trace carbonaceous.

15% SHALE: dark gray-dark brown gray, black gray, soft-very soft, subblocky, silty-earthy, non calcareous, silty shale, carbonaceous shale, some very soft red gray clay in sample washing.

TR 5% CARBONACEOUS SHALE / COAL: black-dark gray-brown black, dull-slightly shiny, brittle soft,

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3 API # : 43-007-30762 Operations Date : 6/25/2003
Surface Location : SESW-36-12S-16 E 6th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 6/11/2003 Days From Spud : 14 Depth At 06:00 : 8395
Morning Operations : Drilling 7 7/8" Hole @ 8395' (Formation: Blackhawk @ 8283') Note: Working on # Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 250

Mud Motor - SN: 1010 - Total Hours = 44.5
Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 208.5

Note: Held Safety Meeting On All Event Changes.
When Working On Pumps & Moving Machinery: Tag-Lockout Procedure.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8025' + Blackhawk @ 8283' + Star Point "A" @ 8570'
Formation Now Drilling In: "BLACKHAWK"

Background Gas: 61 Units.
Connection Gas: 100 Units.
Trip Gas: 152 Units. @ 8304'

Gas Shows And Drilling Breaks:
8185'-8202' - 17' - 491 Units. BG: 113 Units. SS
8224'-8239' - 15' - 786 Units. BG: 135 Units. SS
8247'-8265' - 18' - 607 Units. BG: 83 Units. SS
8317'-8326' - 9' - 468 Units. BG: 38 Units. SS
8342'-8355' - 13' - 609 Units. BG: 87 Units. SS
8097'-8116' - 19' - 789 Units. BG: 70 Units. SS
8154'-8167' - 13' - 1490 Units. BG: 109 Units. SS

Lithology: 30% SANDSTONE: clear, clear brown, tan light gray white gray, clean, translucent, very fine-fine, very hard, tight, quartzitic, non calcareous.

60% SHALE: dark gray-dark brown gray, black gray, soft-very soft, subblocky, silty-earthy, non calcareous, silty shale, carbonaceous shale.

TR 10-20% CARBONACEOUS SHALE / COAL: black-dark gray-brown black, dull-slightly shiny, brittle soft,

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/26/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 16
Spud Date : 6/11/2003	Days From Spud : 15	Depth At 06:00 : 8592
Morning Operations : Working On #1 Pump - Drilled To 8592' (Formation: Star Point "A" @ 8580'	Estimated Total Depth : 9600	

Remarks : Note: Days Since Lost Time Accident: 251

Mud Motor - SN: 1010 - Total Hours = 57.5
Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 221.5

Note: Held Safety Meeting On All Event Changes.
When Working On Pumps & Moving Machinery: Tag-Lockout Procedure.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8025' + Blackhawk @ 8283' + Star Point "A" @ 8570' + Star Point "B" @ 8805' + Star Point "C" @ 8915'
Formation Now Drilling In: Star Point "A"

Background Gas: 650 Units.
Connection Gas: 1000 Units.
Trip Gas: 4419 Units. @ 8492'

Gas Shows And Drilling Breaks:
8372'-8381' - 9' - 380 Units. BG: 125 Units. SS
8409'-8423' - 14' - 401 Units. BG: 100 Units. SS
8429'-8443' - 14' - 588 Units. BG: 141 Units. SS
8446'-8462' - 16' - 612 Units. BG: 128 Units. SS
8463'-8491' - 28' - 981 Units. BG: 130 Units. SS
8492'-8524' - 32' - 10210 Units. BG: 450 Units. SS
8554'-8568' - 14' - 1763 Units. BG: 549 Units. SS

Lithology: 80% SANDSTONE: clear, clear brown, tan light gray white gray, clean, translucent, very fine-fine, soft-firm, loose unconsolidated, quartitic, non calcareous.

10% SHALE: dark gray-dark brown gray, black gray, soft-very soft, subblocky, silty-earthy, non calcareous, silty shale, carbonaceous shale.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #36-3	API # : 43-007-30762	Operations Date : 6/27/2003
Surface Location : SESW-36-12S-16 E 6th PM	Area : Nine Mile Canyon	Report # : 17
Spud Date : 6/11/2003	Days From Spud : 16	Depth At 06:00 : 8725
Morning Operations : Drilling 7 7/8" Hole @ 8725' (Formation: Star Point "A" @ 8610')		Estimated Total Depth : 9600

Remarks : Note: Days Since Lost Time Accident: 252

Mud Motor - SN: 1010 - Total Hours ≈ 65
Mud Motor - SN: 2031 - Total Hours = 164
Shock Sub - SN: 5993 - Total Hours = 224

Note: Held Safety Meeting On All Event Changes.
When Working On Pumps & Moving Machinery: Tag-Lockout Procedure.

Mud Loggers Morning Report @ 06:00 AM.

Formation Top: BLUECASTLE @ 7409'
Projected Formation Tops: SEGO @ 7660' + Castlegate @ 8025' + Blackhawk @ 8283' + Star Point "A" @ 8610' + Star Point "B" @ 8837' + Star Point "C" @ 8947'
Formation Now Drilling In: Star Point "A"

Background Gas: 150 Units.
Connection Gas: 160 Units.
Trip Gas: 502 Units. @ 8620'

Gas Shows And Drilling Breaks:
8567'-8586' - 19' - 1415 Units. BG: 307 Units. SS
8607'-8619' - 12' - 906 Units. BG: 221 Units. SS
8621'-8633' - 12' - 1073 Units. BG: 532 Units. SS

Lithology: 50% SANDSTONE: light gray, white gray, medium gray, clean-dirty, opaque, very fine, soft-firm, slightly loose unconsolidated, moderately calcareous, some grading to silty sandstone.

30% SHALE: medium dark gray-light gray, soft-firm, subblocky, silty gritty, non calcareous, silty shale.
TR% CARBONACEOUS SHALE / COAL: black-dark gray-brown black, vitreous dull shiny, brittle soft, argillaceous in part.

20% SILTSTONE: medium dark gray, firm-hard, gritty-shaly.

FLOR, CUT OR STAIN: NONE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPPLICATE-Other Instructions on the reverse side

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-3

9. API Well No.

43-007-30762

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

1. Type of Well
 Oil Well Gas Well Other _____

2. Name of Operator
Bill Barrett Corporation

3. Address **1099 18th Street, Suite 2300**
Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 312-8120

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)

**664' FSL X 2140' FWL
SE/4 SW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly		chron reports
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WELL CONTINUES TO WAIT ON COMPLETION OPERATIONS TO BEGIN; ANTICIPATED TO BEGIN
WEEK OF AUGUST 4, 2003.**

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Debra K. Stanberry

Signature

Title

Permit Specialist

Date

8/1/03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 07 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

BILL BARRETT CORPORATION

3a. Address **1099 18TH STREET, STE 2300, DENVER, CO 80202** 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

664' FSL x 2140' FWL

SE/4 SW/4 Sec 36-T12S-R16E

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No. **U-0681**

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-3

9. API Well No. **43-007-30762**

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	WEEKLY CHRON REPORTS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

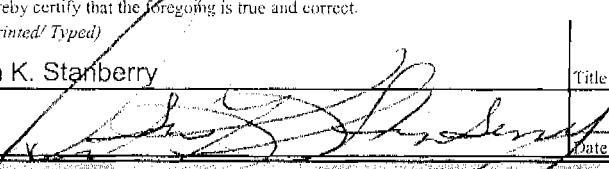
**PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL
COVERING NOVEMBER 6, 2003 THROUGH NOVEMBER 14, 2003.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Title **Permit Specialist**

Signature 

Date **November 14, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

NOV 17 2003

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/14/2003	Report # : 10	End Time	Description
Summary : Flow back stages 1-7, 23 hours flowing recovered 250 BBLs, Avg. 10.68 BBL hour 1100 PSI 18/64 ck, 2.143 mmcf. 2613 bbls to recover, C2 30%		8:00:00 AM	Flow back stages 1-7 18/64 ck. 1100 psi. 2.143 MMCF, CO2 @ 30% BBLs to Recover 2863, Recovered 250 BBLs in 23 hours avg. 10.68 bbl per hour. BBLs left to recover 2613
		9:00:00 AM	Change choke to 20/64 Flowing 1000 psi, 2.424 MMCF light to med. mist, no sand. avg. 10 bbl per hour. CO2 25%
		11:59:59 PM	Flow to flowback tank on 20/64 ck.

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/13/2003	Report # : 9	End Time	Description
Summary : Flow Back Stages 1-7, 13 hours recovered 225 BBLs flowing on 18/64 choke @ 800 PSI AVG. 17 BBL Hour 1.550 MMCF		7:00:00 AM	Flow back stages 1-7 13 hours recovered 225 bbl flowing on 18/64 ck 800 psi, avg. 17 bbl hr. 1.550 mmcf
		11:00:00 AM	Change flow from earth pit to flow back tank, 18/64 ck. 1350 psi.
		12:00:00 PM	BBLs recovered one hour 9.6, flow pressure 1350 heavy mist. no sand
		11:59:59 PM	Flow back frac's 1-7

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/12/2003	Report # : 8	End Time	Description
Summary : Flow Back Stages 1-5 Recovered 163 BBLs : 16 hours 10.18 bbl hr. Total of 1954 bbl to recover. 1.2 mcf/d. shut in 6:30am for wire line work.HLS perf &set Plug for stage 6.CO2 Foam Frac stage 6. Perf and set Frac plug stage 7, CO2 foam frac stage 7		6:30:00 AM	Flow Back Stages 1-5 16 hours flow back Recovered 163 BBL. 16/64 CK. @1.2 MCFD: total BBL to recover stages 1-5 is 1954: Shut in @ 6:30 AM
		10:00:00 AM	Rig HLS to perf stage 6. Pickup 14 ft. gun with frac plug, RIH Correlate to short jt. run to setting depth chack casing collar set frac plug @ 6300ft. pull to perf depth check casing collar set on perf depth,Perf Price River 6240-6254, 42 holes .50, 120 phasing, 3 SPF POOH. Perf gun stopped in well head, pumped 10 BBL warm KCL fluid in well bore gun came free, SIW
		11:00:00 AM	CO2 Foam Frac Stage 6. Break @ 4756, 11 BPM. Avg. Foam Rate 41.5 BPM. Avg. pressure 4650. Max Foam Rate 43 BPM. Max Pressure 5201. Total Fluid pumped 582 BBL. Total CO2 Pumped 150 Tons with prime up. Total sand 150,000# white sand20/40. 50Q CO2 slickwater flush 600 gal cap. ISIP 3710
		3:00:00 PM	HLS pickup 18 ft. perf gun with 5.5 composite frac plug. run in hole correlate to short jt. RIH to setting depth check casing collar, set on depth set frac plug @ 6170, pick check casing collar set on perf depth. perf Upper Price River @ 6102-6120 3SPF 54 holes, 120 phas. POOH Rig down wire line
		5:30:00 PM	CO2 Foam Frac Stage 7: start Pad shut down leak on fluid side. made three attempts to break down zone before successful. Flow through choke for 10 minutes after each attempt. Break @4701, 11BPM. Avg. Foam rate 31 BPM. Avg. Pressure 3900 PSI. Max Foam Rate 32 BPM. Max Pressure 6057 PSI. Total Fluid Pumped 552 BBLs. Total CO2 Pumped 122 Tons. Total Sand Pumped 90,500# 905 sxs 20/40 white sand. ISIP 4225
		5:31:00 PM	Rig down move out Halliburton Frac Equipment.
		11:59:59 PM	Start Flow Back 1-7 16/64 ck. 3150 PSI. total bbls to recover 3088.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
11/11/2003	7	6:00:00 AM	Flow Back Stages 1-3 Flowing on 18/64 ck. 900 Psi Recovered 39 BBLs Last 23 hours Avg. 1.6 BBL per hour @1.75 MCFD 598 BBLs Recovered. Shut in For Wire Line Work.
Summary : Flow back stages 1-2-3 shut in 6AM, Rig HES Wire line, set CFP-Perf stage 4. frac stage 4. RIH Set CFP @6860 Perf Stage 5@6813-6815 &6690-6696 3 SPF 120 phas.Frac Stage 5 CO2 Foam. Flow Back		10:00:00 AM	Rig Halliburton Logging .Stage 4: Pick up 4" guns one 2' & one 8' with 5K Composite Bridge Plug. RIH Correlate to short joint run to depth check casing collar depth ,pickup set depth set CFP @7510 pickup check casing collar Perf Bluecastle @ 7472-7474 3 SPF 6 holes: Pickup check casing collar Perf Bluecastle @ 7410-7418 3 SPF 24 Holes total of 30 holes, 120 phas. 19.5 grams.50 Diameter.
		11:20:00 AM	Frac Stage 4 CO2 Foam Frac. 70Q Avg Foam Rate40 BPM: Avg PSI 4500: Max Foam Rate 45 BPM: Max. Pressure 4971 Psi: Totel Fluid pumped 706 BBLs: Totel CO2 Pumped With Prime up 182 tons: Totel Sand 20/40 114,000 LB. 50Q Co2 slickwater with 600 gal. fluid cap. Break Pressure 4971 @ 30 BPM: ISIP 3220 Shut in for wire line work.
		1:30:00 PM	Stage 5: HLS Pickup 8 ft. perf gun with 5K composite frac plug. RIH Correlate to short Jt. run to setting depth check casing collar depth set frac plug @ 6860 pull perf Price River @6813-6815 .6 holes: pull up to perf depth check casing collar perf Price River @ 6690-6696 3 SPF 120 phas. 18 holes. 24 totel Holes. POOH
		2:30:00 PM	Frac Stage 5: CO2 Foam Frac. 70Q Avg. Foam Rate 41 BPM: Avg. Pressure 4575: Max Foam Rate 45: Max. Pressure 4904: Totel Fluid pumped 510 BBL: Totel CO2 Pumped 110 Tons With prime up: 70,400 LB sand. Break pressure @3607, 7 BPM. ISIP 3786
		11:59:59 PM	Start Flow Back 16/64 choke 2800 PSI. flowing to earth pit. Totel BBLs from Stages 1-2-3 to recover 598 BBL: Totel bbls in stage 4&5 1216 BBL, Totel BBLs of 2117 to Recover

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
11/10/2003	6	7:00:00 AM	Flow back stages 1-2-3 Last 24 hours recovered 211 BBL, totel BBLs out 559, totel to recover 940 BBLs flowing on 18/64 ck. 1150 PSI @ 2.3 MCFD. light trace of sand.
Summary : Flow back Stages 1-2-3. recovered totel of 559 BBLs. Totel left to recover 940, flowing on 16/64 ck. @ 2.3 MCFD 1150 PSI		11:59:59 PM	Flow back in flow tank 18/64 CK.

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
11/9/2003	5	7:00:00 AM	Flow back stage 1-2-3 flowing to earth pit, fluid freazing at choke. flowing on 16/64 CK. 1090 PSI. recovered 144 BBL 18 hours. 1355 BBL left to recover, trace of sand, heavy CO2 mist.
Summary : Flow back frac stages 1-2-3		11:59:59 PM	Flow back stages 1-2-3

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/8/2003	Report # : 4	End Time	Description
Summary : Flow back frac stages 1&2. HLS. Set CFP & perf Stage 3 Blackhawk . HES Frac stage 3		7:00:00 AM	Flow back stages 1 and 2 1100 PSI 18/64 CK Recovered 374 BBL 13 hours shut in 7 AM
		11:00:00 AM	Halliburton rig up wire line, Pickup 5.5 CFP two 4' guns RIH correlate to short joint run to set depth check casing collar set frac plug @ 8530, pull to perf depth perf Blackhawk @ 8490-8494 3 SPF 120 phas. pick up check casing collar perf @ 8456-8460 POOH RDMO
		1:00:00 PM	Rig up to frac stage 3, Blackhawk, Pump CO2 Foam Frac
		11:59:59 PM	Start flow back 1PM 16/64 choke 2050 PSI, 783 BBL. Total BBLs to recover in stages 1-2-3= 1499 BBL

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/7/2003	Report # : 3	End Time	Description
Summary : MIRU HES Frac Equipment, Frac Stage 1 Aberdeen, Perf and set CFP Stage 2 Frac Blackhawk, Kenilworth		11:00:00 AM	MIRU Halliburton Frac Equipment, Frac stage 1, Aberdeen CO2 & Foam Frac 3% KCL
			HLS Pick up frac plug and two 4 foot guns, RIH correlate to short jt. run to set depth check casing collar set frac plug @ 8540 stuck in sand after setting plug, couldn't pull free, flow casing to pit guns came free. pull up perf Kenilworth @ 8598-8602. Pull up check casing collar perf Blackhawk @ 8560-8564
		6:00:00 PM	Rig to frac Kenilworth & Blackhawk, start Pad pressurized up, shut down. flow well to pit for 10 min. start pad pressurized up shut down, flow to pit for 1 hour, started pad ,frac stage two
		11:59:59 PM	Flow back frac's stages 1-2, 1090 BBL to recover, flowing back on 18/64 ck. 2200 psi

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/6/2003	Report # : 2	End Time	Description
Summary : MIRU HES. Wire line, Pickup 4" Perf gun, RIH Correlate to depth perf. Aberdeen @ 8820-8828 3 SPF, 120 phasing.		5:00:00 PM	MIRU Halliburton Log Truck. Pickup 4" Portplug casing gun run in hole correlate to short joint run in to perf depth check casing collar perf Aberdeen @ 8820-8828 3 SPF 120 phasing, 24 holes POOH shut in well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

BILL BARRETT CORPORATION

3a. Address

1099 18TH STREET, STE 2300, DENVER, CO 80202

3b. Phone No. (include area code)

(303) 312-8120

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

664' FSL x 2140' FWL

SE/4 SW/4 Sec 36-T12S-R16E

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004
5. Lease Serial No.
U-0681
6. If Indian, Allottee, or Tribe Name
n/a
7. If Unit or CA. Agreement Designation
Peters Point Unit
8. Well Name and No.
Peters Point Unit Federal #36-3
9. API Well No.
43-007-30762
10. Field and Pool, or Exploratory Area
Peters Point/Mancos
11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	WEEKLY CHRON REPORTS	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL
COVERING NOVEMBER 15, 2003 THROUGH NOVEMBER 21, 2003.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Title **Permit Specialist**

Signature

Date **November 21, 2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 25 2003

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/21/2003	Report # : 17	End Time	Description	
Summary : SI			Enter the description here	
Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/20/2003	Report # : 16	End Time	Description	
Summary : SI		11:58:59 PM	Shut in, shut in pressure 1500 psi	
Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/19/2003	Report # : 15	End Time	Description	
Summary : Flow back stages 1-7		7:00:00 AM	Flow back stages 1-7. Flowing on 20/64 choke 900 PSi, 1527 totel BBLs to recover. recovered 207 BBLs last 24 hours, Avg. 8.62 bbl hour. 1320 bbls left to recover, 2.182 MMCF, CO2 test 1%	
		4:00:00 PM	Flow back stages 1-7. Flowing 20/64 ck. Pressure 950 to 925 PSI. flow 9 hours recovered 49 BBLs 1271 BBLs left to recover in well.	
			Shut in.	
Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/18/2003	Report # : 14	End Time	Description	
Summary : Flowback Stages 1-7,		7:00:00 AM	Flowback Stages 1-7, Flowing on 20/64 Ck. 1000 PSI, 2.424 MMCF, Totel BBL to recover 1745. Recovered 218 BBL in 24 hours, Avg. 9.0 BBL hour. Totel BBL to recovered 1527. CO2 Test 8%	
		11:59:59 PM	Totel BBL to Recover 1527.	
Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/17/2003	Report # : 13	End Time	Description	
Summary : Flow back stages 1-7		7:00:00 AM	Flowback stages 1-7 Flowing on 20/64 ck. 1000 PSI, 2.424MMCF, Recovered 236 BBL in 24 hours, Avg. 9.83 bbl hour, totel bbls to recover 1745, CO2 test @ 8%	
		11:59:59 PM	Flowback Stages 1-7 totel bbls to recover 1745.	
Well Name : Peter's Point #36-3		API : 43-007-30762		Area : Nine Mile Canyon
Ops Date : 11/16/2003	Report # : 12	End Time	Description	
Summary : Flow back stages 1-7		11:59:59 PM	Flow back stages 1-7, Flowing on 20/64 ck. 1000 PSI @ 2.424 MMCF, 2252 bbl to recover/ recovered 271 bbls 24 hours, 1981 left to recover, 9%CO2 test	

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 11/15/2003

Report # : 11

End Time

Description

Summary : Flow back stages 1-7, Cat pull tubing
truck to loc, unload pipe

7:00:00 AM

Flow back stages 1-7 . 20/64 choke 975 psi, recovered 361 bblsw,
23 hours. 2252 bbl to recover, avg. 14.6 bbl per hour, 2.363 MMCF,
light to med. mist, no sand, 18% CO2

5:00:00 PM

Cat pull truck with 2 3/8 N-80 tbg to loc, unload
flow back stages 1-7

11:59:59 PM

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
U-0681
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
PETERS POINT UNIT FEDERAL 36-3

9. API Well No.
43-007-30762

10. Field and Pool, or Exploratory
PETERS POINT/MANCOS

11. County or Parish, and State
CARBON COUNTY, UT

SUBMIT IN TRIPPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

Contact: DEBRA K. STANBERRY
E-Mail: dstanberry@billbarrettcorp.com

3a. Address
1099 18TH STREET, SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303.312.8120
Fx: 303.291.0420

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 36 T12S R16E SESW 664FSL 2140FWL
39.72500 N Lat, 110.07361 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THIS WELL HAD FIRST SALES NOVEMBER 20, 2003.

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #25386 verified by the BLM Well Information System For BILL BARRETT CORPORATION, sent to the Moab	
Name (Printed/Typed)	DEBRA K. STANBERRY	Title	PERMIT SPECIALIST
Signature	(Electronic Submission)	Date	11/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NOV 25 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

BILL BARRETT CORPORATION

3a. Address **1099 18TH STREET, STE 2300, DENVER, CO 80202** 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

664' FSL x 2140' FWL

SE/4 SW/4 Sec 36-T12S-R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	WEEKLY CHRON REPORTS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINAL COMPLETION WORK PENDING. WILL DRILL OUT PLUGS IN THE NEAR FUTURE.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Title

Permit Specialist

Signature

December 1, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEC 1 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPPLICATE-Other Instructions on the reverse side

1. Type of Well

Oil Well

Gas Well

Other _____

2. Name of Operator

Bill Barrett Corporation

3. Address 1099 18th Street, Suite 2300
Denver, Colorado 80202

664' FSL X 2140' FWL
SE/4 SW/4 SECTION 36-T12S-R16E

CONFIDENTIAL

3b. Phone No. (include area code)

(303) 312-8120

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)

FORM APPROVED

OMB No. 1004-0135

Expires: July 31, 1996

5. Lease Serial No.

U-0681

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

Peters Point Unit

8. Well Name and No.

Peters Point Unit Federal #36-3

9. API Well No.

43-007-30762

10. Field and Pool, or Exploratory Area

Peters Point/Mancos

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other weekly	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		chron reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.)

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING NOVEMBER 20, 2003 THROUGH DECEMBER 28, 2003.

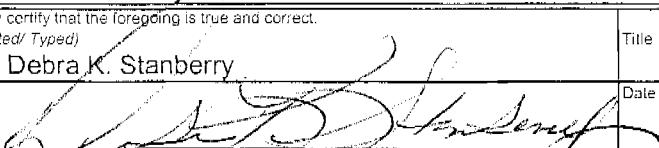
ANTICIPATE DRILLING OUT FRAC PLUGS THIS WEEK; COMPLETION REPORT WILL FOLLOW IN NEAR FUTURE.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debra K. Stanberry

Signature



Title

Permit Specialist

Date

12/29/03

Approved by



Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN 02 2004

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/26/2003 Report # : 22 End Time 11:59:59 PM Description on production sales.

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/25/2003 Report # : 21 End Time 11:59:59 PM Description On Production Sales

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/24/2003 Report # : 20 End Time 11:59:59 PM Description on production sales.

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/23/2003 Report # : 19 End Time 11:59:59 PM Description production sales

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/22/2003 Report # : 18 End Time 11:59:59 PM Description Production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/21/2003 Report # : 17 End Time 7:10:00 AM Description SI. production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/20/2003 Report # : 16 End Time 11:58:59 PM Description Shut in, shut in pressure 1500 psi

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/6/2003	Report # : 32	End Time 11:59:59 PM	Description production
Summary : on production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/5/2003	Report # : 31	End Time 11:59:59 PM	Description on production
Summary : On Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/4/2003	Report # : 30	End Time 11:59:59 PM	Description On production
Summary : Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/3/2003	Report # : 29	End Time 11:59:59 PM	Description On production sales
Summary : On Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/2/2003	Report # : 28	End Time 11:59:59 PM	Description On production sales
Summary : On production sales			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/1/2003	Report # : 27	End Time 11:59:59 PM	Description On Production
Summary : On Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/30/2003	Report # : 26	End Time 11:59:59 PM	Description ON Production
Summary : On Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/29/2003	Report # : 25	End Time 11:59:59 PM	Description On Production
Summary : Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/28/2003	Report # : 24	End Time 11:59:59 PM	Description On Sales
Summary : Production			

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 11/27/2003	Report # : 23	End Time 11:59:59 PM	Description on production sales
Summary : on sales			

Report by Welcore

December 29, 2003 03:36 PM

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/16/2003 Report # : 42 End Time Description
Summary : On Production On Production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/15/2003 Report # : 41 End Time Description
Summary : on production on production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/14/2003 Report # : 40 End Time Description
Summary : on production Enter the description here

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/13/2003 Report # : 39 End Time Description
Summary : on production Enter the description here

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/12/2003 Report # : 38 End Time Description
Summary : on Production Enter the description here

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/11/2003 Report # : 37 End Time Description
Summary : on production 11:59:59 PM on production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/10/2003 Report # : 36 End Time Description
Summary : on production 11:59:59 PM on production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/9/2003 Report # : 35 End Time Description
Summary : on production 11:59:59 PM on production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/8/2003 Report # : 34 End Time Description
Summary : on production 11:59:59 PM on production

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/7/2003 Report # : 33 End Time Description
Summary : On production 11:59:59 PM on production

REGULATORY COMPLETION SUMMARY

CONFIDENTIAL

Bill Barrett Corporation

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/23/2003	Report # : 49	End Time	Description
Summary : SI. 850 PSI. blow down pump kill fluid		7:00:00 AM	SI 850 PSI. Rig up flow back equipment, pump lines,
pressure up 1000 psi, flow back , pump		10:00:00 AM	Start blow down on 16/64 ck. pressure dropped to 300 psi started
kill. pressure up. flow back kill fluid.		10:30:00 AM	flowing water.unloaded 100 bbl.
		12:00:00 PM	pump 100 bbl to kill . pressured up 1000 psi. shut down, pressure
		3:00:00 PM	holding.
		4:00:00 PM	flow back kill fluid recovered 120 bbls.
		4:30:00 PM	Pump casing kill 100 bbls. pressured up to 1500 psi.shut down hold
			pressure on well no bleed off.
			Flow back kill fluid, recovered 125 bbls.
			Shut in well.

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/22/2003	Report # : 48	End Time	Description
Summary : production			production

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/21/2003	Report # : 47	End Time	Description
Summary : on production			production

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/20/2003	Report # : 46	End Time	Description
Summary : On Sales. Move in well service Unit, Rig		12:00:00 PM	on production
up set in equipment.		6:00:00 PM	Move in Well Service Rig, Rig up. Set in rig equipment. shut down for
		11:59:59 PM	weekend.
			on sales

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/19/2003	Report # : 45	End Time	Description
Summary : on production		11:59:59 PM	production

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/18/2003	Report # : 44	End Time	Description
Summary : on production			production

Well Name : Peter's Point #36-3

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 12/17/2003	Report # : 43	End Time	Description
Summary : on production			production

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/28/2003 Report # : 54 End Time Description
Summary : SI Shut in 24 hours

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/27/2003 Report # : 53 End Time Description
Summary : SI Shut in

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/26/2003 Report # : 52 End Time Description
Summary : SI 24 hours

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/25/2003 Report # : 51 End Time Description
Summary : SI Shut in

Well Name : Peter's Point #36-3 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 12/24/2003 Report # : 50 End Time Description
Summary : SI. 1750 PSI flow to pit 16 ck. wait on 7:00:00 AM Shut in 1750 Psi.
wire line to set kill plug, MIRU HLS. Pickup 5K composite bridge plug,open 3:00:00 PM Flow well to pit keep pressure down to wire line to composite bridge
frac valve stuck 1/2 way open, try to close 5:00:00 PM MIRU HLS. pick up 5.5 composite bridge plug. open frac valve 1/2
valve leaking. wait on Hot oil truck to steam well head.tools stuck in lub.free, 8:00:00 PM Call out hot oil truck to thaw and steam frac head.
set plug 6000' 10:00:00 PM steam frac head,pump 10 bbl 120 deg. water in well bore. close frac
valve, lay down lub. and tools stuck in lubricator,pull down lub.
packoff stuck. free wire line pick up tools.
11:59:59 PM Run in hole correlate to short joint run to set depth check casing
collar to depth set 5K kill plug @6000 ft. POOH rig down Haliburton
wire line move off loc. blow down well to 800 psi.
11:59:59 PM Shut in for weekend.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ON OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

11.2021

U-0681

1a. Type of Well	Oil Well	Gas Well	Dry	Other	CONFIDENTIAL				6. INDIAN ALLOTTEE OR TRIBE NAME	
b. Type of Completion	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back					<input type="checkbox"/> Diff. Resrv.	7. UNIT AGREEMENT
Other									8. FARM OR LEASE NAME	
BILL BARRETT CORPORATION									PETERS POINT UNIT FEDERAL #36-3	
3. Address					3a. Phone No. (include area code)				9. API WELL NO.	
1099 18TH STREET, SUITE 2300, DENVER, CO 80202					(303) 312-8120				43-007-30762	
4. LOCATION OF WELL, Show quarter-quarter description and footage measurements									10. FIELD NAME	
At surface SESW 664' FSL x 2140' FWL									PETERS POINT	
At top prod. interval, reported below SAME									11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA SEC.36-T12S-R16E	
At total depth SAME									12. COUNTY OR PARISH CARBON	13. STATE UTAH
14. DATE SPUDDED	15. DATE T.D. REACHED	16. Date Completed	1/6/04						17. ELEVATIONS (DF, RKB, RT, GR, etc.)	
6/11/2003	6/28/2003	<input type="checkbox"/> D & A	<input checked="" type="checkbox"/> Ready to Prod.						6769' GL	
18. Total Depth:	MD 9160'	19. Plug back T.D.:	MD 9045'	TVD	20. Depth Bridge Plug Set:	MD	TVD			
21. Type Electric & other Logs Run (Submit a copy of each) Spectral Density Dual Spaced Neutron; High Resolution Induction; Cement Bond Log					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
					Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)					
					Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Skrs. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"/J55	36#	surface	1048'		470 sx		Surface		
7-7/8"	5-1/2"/N80	17#	surface	9146'		1026 sx		2000'		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	8502'									
25. Producing Intervals				26. Perforation Record						
Formation	Top	Bottom	Perforated Interval		Size	No. of Holes	Perf. Status			
A) Mesaverde	6102'	8828'	8,820 - 8,828'		0.5	24	OPEN			
B)			8,598 - 8,602'		0.5	12	OPEN			
C)			8,560 - 8,564'		0.5	12	OPEN			
D)			8,490 - 8,494'		0.5	12	OPEN			
27. Acid, Fracture Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
8820' - 8828'	70Q CO ₂ FOAM FRAC: 84 tons CO ₂ ; 60,000# 20/40 sand; 205 bbls fluid									
8560' - 8602'	70Q CO ₂ FOAM FRAC: 140 tons CO ₂ ; 90,400# 20/40 sand; 513 bbls fluid									
8456' - 8494'	70Q CO ₂ FOAM FRAC: 186 tons CO ₂ ; 114,100# 20/40 sand; 484 bbls fluid									
7410' - 7474'	70Q CO ₂ FOAM FRAC: 170 tons CO ₂ ; 114,000# 20/40 sand; 441 bbls fluid									
6690' - 6815'	70Q CO ₂ FOAM FRAC: 100 tons CO ₂ ; 70,400# 20/40 sand; 275 bbls fluid									
28. Production- Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method	
11/20/2003	1/19/2004	24	→	0	1244	100			FLOWING	
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status		
22/64	850	1320	→	0	1244	100		PRODUCING		
28a. Production- Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→						FLUID EXPIRED	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status		
			→					8-6-05		

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Wasatch	2742
				North Horn	4580
				Price River	6090
				Base_UPR	6275
				Bluecastle	7399
				Sego	7685
				Castlegate	8056
				Blackhawk	8265
				Star Point	8588
				Star Point_B	8818
				Star Point_C	8921
				Mancos_B	9108

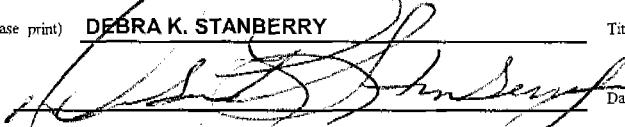
32. Additional remarks (include plugging procedure):

Logs previously forwarded by Halliburton under separate cover.

33. Circle enclosed attachments:

1. Electrical/ Mechanical Logs (1 full set required) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **DEBRA K. STANBERRY**Title **PERMIT SPECIALIST**Signature Date **15 Apr-04**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

PETERS POINT UNIT FEDERAL #36-3**43-007-30762**

26. Perforation Record

Perforated Interval	Size	No. of Holes	Perf. Status	
8,456 - 8,460'	0.5	12	OPEN	
7,472 - 7,474'	0.5	6	OPEN	
7,410 - 7,418'	0.5	24	OPEN	
6,813 - 6,815'	0.5	6	OPEN	
6,690 - 6,696'	0.5	18	OPEN	
6,240 - 6,254'	0.5	42	OPEN	
6,102 - 6,120'	0.5	54	OPEN	

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6240' - 6254'	70Q CO ₂ FOAM FRAC: 140 tons CO ₂ ; 105,000# 20/40 sand; 360 bbls fluid
6102' - 6120'	70Q CO ₂ FOAM FRAC: 107 tons CO ₂ ; 90,500# 20/40 sand; 340 bbls fluid

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*RECEIVED
JUN 06 2005DIV. OF OIL
BLS & MIN
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUBMIT IN TRIPPLICATE- Other instructions on reverse side.**1. Type of Well
 Oil Well Gas Well Other2. Name of Operator
Bill Barrett Corporation3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**5. Lease Serial No.
U-06816. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Peter's Point Unit8. Well Name and No.
Peters Point Unit Federal 36-39. API Well No.
43-007-3076210. Field and Pool, or Exploratory Area
Peters Point11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 5/26/2005.14. Thereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

05/31/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : **Peter's Point #36-3-12-16**

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 5/26/2005

Report # : 64

End Time

Description

Summary : MI set Duco INC. Pump and tank

12:00:00 AM set pump and tank

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202** 3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Weekly Activity Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 05/30/05-6/05/2005.

JUN 10 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

06/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/5/2005	Report # :	7	End Time	Description
Summary : Stage 8 on sales test			11:59:00 PM	Testing

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/4/2005	Report # :	6	End Time	Description
Summary : Stage 8 on production repair equipment			4:00:00 PM	test stage 8 on sales. production unit frozen at high low valve.
rigdown pulling unit			4:00:00 PM	rig down pulling unit and equipment ready to move to P,P. 8-2D

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/3/2005	Report # :	5	End Time	Description
Summary : Pump top kill ND/BOPS Nipple up 10K			7:00:00 AM	Top kill casing ND/ BOPs NU 10K Frac Valve . mandral on frac valve was to long for well head seal. lay down frac tree. NU BOPs shut in
Frac Head and test. MIRU BWWS. Set Solid CBP 5190 And perf stage 8 @5054-5058 & 5128-5132			2:00:00 PM	wait on new mandral for frac valve
			5:00:00 PM	top kill casing with bbls. ND Bops Nipple up 10 K Frac Tree and test.
			5:00:00 PM	MIRU Black Warrior EL pickup 5K Solid composite Bridge plug and two four ft. perf guns RIH correlate to short joint. run to plug depth check depth to casing collar trip switch to plug no fire . work on truck etc. no fire to tools. POOH check all conectors in tools . possible bad place in wire line. change out collar Locator
			8:00:00 PM	pickup tools RIH Correlate to short joint run to depth check depth to casing collar set on plug depth , set CBP @ 5190 pickup to perf depth perforate stage 8 @ 5128-5132 and 5054-5058 3 SPF 120 phasing 25 gram shots.
			8:30:00 PM	put casing to sales

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/2/2005	Report # :	4	End Time	Description
Summary : Schlumberger CHDT			10:00:00 PM	Schlumberger CHDT testing
			10:00:00 PM	rig down move out Schlumberger EL. casing on production

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
6/1/2005	3	7:00:00 AM	Rig pump lines
Summary : Production, ND/NU BOPs POO. Lay down tbg. MIRU Schlumberger Run CHDT.		9:00:00 AM	catch plunger in tbg. pump tbg kill . nipple down X-mas tree. nipple up BOPs and stripper head.
		12:00:00 PM	locking pins in tbg hanger seized. couldnt back out. removed all four pines replaced with new.
		4:30:00 PM	strip tbg hanger, pull out of hole lay down tubing on seals kill as needed. 208 joints 23/8 N-80 X& XN nipples, half bit hyd. sub
		6:00:00 PM	ready well for Schlumberger to run CHDT.
		9:30:00 PM	MIRU Schlumberger nipple up to BOPs.pickup lubricator and tools
		11:59:00 PM	Schlumberger run in hole test stages 8,9,10 &11 Mid. Wasatch & North Horn

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
5/31/2005	2		Production

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date	Report #	End Time	Description
5/30/2005	1		on sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1604-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**
3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point Unit

8. Well Name and No.
PETERS POINT UNIT FEDERAL 36-3

9. API Well No.
43-007-30762

10. Field and Pool, or Exploratory Area
PETERS POINT

11. County or Parish, State
CARBON, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Weekly Activity Report			
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 06/06/05 - 6/12/2005.

RECEIVED

JUN 15 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

06/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 6/12/2005

Report # : 14

End Time

Description

Summary : Flow back stages 8-11. FCP 400 psi.
36/64 ck.

7:00:00 AM

FCP 400 psi. 36/64 choke recovered 140 bbl in 24 hours avg. of
5.80 BPH. 856 bbl left to recover

9:00:00 AM

shut hook up casing for sales. wait on production to OK sales
casing to sales

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 6/11/2005

Report # : 13

End Time

Description

Summary : Flow back stages 8-11 FCP 400 psi,
36/64 ck. recovered 187 bbls in 14.5
hours Avg. of 14.96 BPH. 996 left to
recover CO2 test 15%.

7:00:00 AM

Flow Back stages 8 through 11 5054-4350 FCP 400 psi. recovered
187 bbl in 14.5 hours avg. of 14.96 BPH. 996 bbl left to recover.
CO2 test 15 % surface casing show of 0 psi in 14 hours.
flow back stages 8-11

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 6/10/2005

Report # : 12

End Time

Description

Summary : Flow back stage 8 & 9. Rig EL. Set CFP and perf stage 10. Frac stage 10. Rig EL Set CFP and perf stage 11. frac stage 11. no Break down on formation. SD. Formation taking fluid with little resistance. RIH W/EL tag CFP @4400 , flow back

7:00:00 AM

Flow back stages 8 & 9 North Horn. FCP 500 psi. on 36 ck. recovered 198 bbls 750 bbl left to recover. Avg. of 15.23 BPH

8:30:00 AM

Rig Black Warrior. pickup 5 1/2 composite frac plug 10 perf gun run in hole correlate to short joint run to setting depth check depth to casing collar set CFP @ 4520 pick up perforate M. Wasatch At 4470-4480 , 3 SPF 120 phasing 25 gram shot .420 hole. POOH all shots fired

9:00:00 AM

pressure test pup lines. safety meeting

10:15:00 AM

Frac Stage 10 M. Wasatch @ 4470-4480. Fluid System, 70Q CO2 Foam, load hole Break @ 2766 @ 10 BPM. Avg. Wellhead Rate: 21.5 BPM. Avg. Slurry Rate: 8.4 BPM. Avg. CO2 Rate: 12.4 BPM. Avg. Pressure : 2,653 PSI. Max Wellhead Rate: 23.8 BPM. Max Slurry Rate: 11.9 BPM. Max CO2Rate: 15.4 BPM. Max. Pressure: 2,964 psi. Totel Fluid in Pumped: 12,878 gal. Totel Sand in formation: 4,100 l. (20/40 White Sand) CO2 Downhole: 65 tons Cooldown: 5 tons. ISIP: 2,707 psi. Frac Gradient: 1.05 psi/ft. Successfully flushed well bore with 50 Q CO2 foam with 500 gal fluid cap.

12:00:00 PM

Rig Black Warrior. EL. Set CFP & perf Stage 11 M. Wasatch 4330-4354 Pickup CFP And two 4 ft. guns RIH Correlate to short joint run to setting depth check depth to casing collar set frac plug @ 4400 ft. pull to perf depth perforate M. Wasatch @ 4350-4354. pull to perf depth perforate M. Wasatch @ 4330-4334 3 SPF 120 phasing 25 gram shot . 420 hole POOH all shots fired. turn well over to Frac

3:00:00 PM

Frac Stage 11. M. Wasatch 70Q CO2 foam .Load hole to Break Formation load with 4722 gal. @ 10 BPM. @ 2200 psi . no pressure change after wellbore was filled. pumped 10 bbl over load on break to formation. Shut down

4:00:00 PM

rig Black Warrior RIH tag frac plug @ 4400 correct depth POOH.

4:00:00 PM

Rig down Frac equipment and BOC gases. move equipment to Harmond MTN.

4:30:00 PM

Open casing start flow back stages 8-11. 18/64 ck. 1850 PSI.

6:00:00 PM

Gauge surface pipe = 0 psi.

11:59:00 PM

flow back stages 8-11

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/9/2005	Report # : 11	End Time
Summary : RU HES Frac . Stage 8 North Horn. rig Black Warrior EL. Set CFP & Perf stage 9 (misrun upper stage) repair RIH Perf 5054-5058. POOH . HES Frac stage 9. flow back, 18/64 ck	9:00:00 AM	Rig Hes Frac. BOC Gases
	9:00:00 AM	Safety meeting. pressure test CO2 And pump lines
	11:00:00 AM	Frac Stage 8 North Horn 5054-5132. 70 Q CO2 Foam. Break @ 2,610 @ 10 BPM. Avg. Wellhead Rate: 32.2 BPM. Avg. Slurry Rate: 13.6 BPM. Avg. CO2 Rate: 18.8 BPM. Avg. Pressure: 4,092 psi. Max. Slurry Rate: 17.8 BPM. Max. CO2 Rate: 21 BPM. Max. Pressure: 4,361 PSI. Totel Fluid Pumped: 19,964 gal. Totel Sand in Formation: 73,200 lb. CO2 Down Hole: 100 tons. Co2 Cooldown: 10 ton. ISIP: 3,496 psi. Frac Gradient: 1.13 .psi/ft. Flushed successful wih 500 gal fluid cap. LGC volume is off due to the viscosity was low to begin the job.
	12:00:00 PM	Rig Black Warrior pickup 5.5" CFP. two four ft. perf guns RIH Correlate to short joint, run to perf depth check depth to casing collar. Set composite frac plug @ 5038. pickup to perf depth. perforate North Horn @ 4998-5002 3 SPF 120 phasing. 25 gram shot. pickup to scond setting perf @ 4934-4938 misfire. POOH . Ground wire in gun broke. repair. Pickup gun RIH correlate to short joint run to perf depth check depth to casing collar perf North Horn @ 4934-4938 # SPF 120 phasing 25 gram shot. POOH all shots fired turn well over to frac
	3:00:00 PM	HES Frac North Horn stage 9 @ 4934-5002.70Q CO2 Foam . Load hole Break @ 3,507 @ 10 BPM. Avg. Wellhead Rate: 32.3 BPM. Avg. Slurry Rate: 13.1 BPM. Avg. Co2 Rate: 18 BPM. Avg. Pressure: 4,100 si. Max. Wellhead Rate: 37.2 BPM. Max. Slurry Rate: 17.1 BPM. Max. CO2 Rate: 22 BPM. Max. Pressure: 4,511 psi. Total Fluid Pumped: 14,763gal. Totel Sand in Formation: 74,200 lb. CO2 Downhole. 95 tons. CO2 cooldown. 5 tons. ISIP: 3,530 psi. Frac Gradient: 0.71 psi/ft. no mechanical, fluid problems. AQF vol. is higher than design due to starting it during the load when CO2 was sent downhole. Successfully flushed wellbore with 50Q co2 with 500 gal fluid cap.
	6:00:00 PM	Flow Back Stages 8&9(rebuild flow back manifold and flow lines
	6:00:00 PM	Open flow back stages 8&9 18/64 ck 2520 psi. freezing flow CO2
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/8/2005	Report # : 10	End Time
Summary : MIRU HES, BOC Gases, Black Warrior EL.	7:00:00 PM	MIRU HEs Frac equipment. BOC Gases. Black warrior . Sand Rig Flow back manifold to flow back tank
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/7/2005	Report # : 9	End Time
Summary : Stage 8 open on sales		Enter the description here
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/6/2005	Report # : 8	End Time
Summary : Test on sales		Enter the description here

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point Unit

8. Well Name and No.
Peters Point Unit Federal 36-3

9. API Well No.
43-007-30762

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Weekly Activity Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 06/13/05 - 6/19/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barber Corp.**

Signature

Matt Barber

Date **06/21/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 6/19/2005

Report # : 21

End Time

Description

Summary : FCP 500 SITP 0. Drill on scale from 7260 to 7410 fall free. taged scale @8510 drilled to 8552. Rig lost HYD pump System. pull 14 stds to dart valve SI Tbg.. flow back air foam. put casing on production. SI tbg.

7:00:00 AM

SITP 0. FCP 500 to sales

8:00:00 AM

Rig powerswivel start air foam unload casing to tank

11:00:00 AM

drill scale off casing wall from 7260 to 7410= 150 ft.5 joints. drilling avg. of one foot a minute , clean up casing with foam. shut down

11:30:00 AM

rig down power swivel

1:00:00 PM

pickup tbg off ground seals 35 joints tag hard scale @ 8517. 50 feet above stage two top perfs.

2:00:00 PM

rig power swivel. drill on scale from 8510 to 8540 drilling avg. 1 ft. min.

2:30:00 PM

lost HYD. pump in workover rig repair as needed. circ with air foam. during repairs

5:00:00 PM

drill scale off casing walls from 8540 to 8552 hard drilling approx. 1/2 to 1 foot per min.

5:30:00 PM

Lost HYD pump in WSU coupling broke on Hyd. pump. throwing pump parts and fan belts on Loc.

6:00:00 PM

pump foam sweep 5 bbl. and top kill of 10 bbl

11:00:00 PM

rig down power swivel POOH stand 14 stds. in derrick remove dart valves from tbg string shut in tbg. flow back foam and air from casing.

11:00:00 PM

rig down flow manifold. rig casing to production put well to sales recovered 145 bbl over load.

Well Name : Peter's Point #36-3-12-16

API : 43-007-30762

Area : Nine Mile Canyon

Ops Date : 6/18/2005

Report # : 20

End Time

Description

Summary : production FCP 250. Drill Frac plugs 1&2 RIH Tage scale @ 7260 drill on scale bit sticking, POOH to dart valve remove run back in hole. SDFN put casing to sales

7:00:00 AM

Production FCP250 psi

10:00:00 AM

pickup tbg tage frac plug #2 @ 5035 drill part of plug 3d. no fill on plug drill out. no pressure change in flow on surface. pickup tbg tage sand @ 5175, had 15 ft. sand on plug. clean out drill solid composite plug @5038 had 300 psi flowing pressure on surface increased to 650 psi on 48/64 ck.

11:30:00 AM

set back swivel, pickup tbg 64 joints RIH tage @7258 , 232 joints, pickup swivel rotate & circ. to 7283 circ clean.

2:30:00 PM

hang back power swivel. POOH 135 joints remove string valve RIH to 7212 taged scale lay down two joints 230 joints in well. S.I.T.

5:00:00 PM

Nipple down flow back manifold, nipple up flow line to sales.

5:00:00 PM

on sales

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/17/2005	Report # : 19	End Time Description
Summary : MIRU BWWs Set Kill plug. ND/NU BOP PU TBG, drill 3 plugs .clean up . well to sales		9:30:00 AM Black Warrior Wire Line PU RIH set CBP @ 4250 (Wire line truck- collar locator not working had to arm EL to fine collar to set compsite plug)
		11:00:00 AM blow down casing to pit. Nipple down Well Head Inc. Frac head / nipple up Weatherford BOPs / rig floor to pick up tbg.
		1:30:00 PM pickup 43/4 smith cone Bit weaterford pumpoff bit sub one joint 1.791 XN nipple one joint X nipple 1.875" tally pick up 134 joints 23/8 N-80 EUE tbg. tage kill plug @ 4255 with tbg.
		2:00:00 PM rig power swivel / Weatherford Foaming unit.
		4:00:00 PM start Circ with Air Foam drill kill plug. air psi at 600 psi. after drilling plug pressure came up to 1100 psi. on 46/64 ck.
		6:30:00 PM pickup 5 joints144 total jts. tbg tage @4400 frac plug #4 no fill on plug drill out. air foam washing sand out of perfs cutt out flow line. push to plug #3 @ 4520 no fill on plug drill out. no changes on surface pressure. push plug 2 joints to 4617. shut down clean up for night.
		8:00:00 PM flow back air foam clean up . put well to sales for night
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/16/2005	Report # : 18	End Time Description
Summary : Production. MIRU Duco Inc. WSU. and equipment.		1:00:00 PM MI Duco Inc. service unit.
		5:00:00 PM rig pulling unit. (well left on production)
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/15/2005	Report # : 17	End Time Description
Summary : production		production
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/14/2005	Report # : 16	End Time Description
Summary : Sales Testing		production
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/13/2005	Report # : 15	End Time Description
Summary : Production stages 8-11		11:59:00 PM Sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPPLICATE- Other instructions on reverse side.			
1. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	Bill Barrett Corporation		
3a. Address	1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code)	303-312-8168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	SESW, 664' FSL, 2140' FWL See. 36-T12S-R16E		
5. Lease Serial No. U-0681			
6. If Indian, Allottee or Tribe Name n/a			
7. If Unit or CA/Agreement, Name and/or No. Peter's Point Unit			
8. Well Name and No. Peters Point Unit Federal 36-3			
9. API Well No. 43-007-30762			
10. Field and Pool, or Exploratory Area Peters Point			
11. County or Parish, State Carbon, UT			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 06/20/05 - 6/26/2005.

RECEIVED

JUL 01 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DIV OF OIL & GAS DRILLING

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature 

Date

06/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/26/2005	Report # : 28	End Time Description
Summary : production		Enter the description here
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/25/2005	Report # : 27	End Time Description
Summary : production. RDMO Duco WSU.		8:00:00 AM Rig down Duco WSU 8:00:00 AM road unit
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/24/2005	Report # : 26	End Time Description
Summary : put casing on sales @ 3AM. production. Top kill casing RIH W/Notched collar X&XN nipples tage scale & tricone @ 8610 8 ft. below stage 2 perforations. POOH Lay down Tbg. land on Hanger. ND/NU Tree. turn well over to production		3:00:00 AM land tbg on hanger @ 4260 KB. 136 joints 2 3/8 EUE N-80 with nipples 7:00:00 AM flow back foam air to clean gas flow. 8:30:00 AM put casing to sales @ 3AM. 10:30:00 AM pump 40 bbl top kill. 2:00:00 PM pickup 23/8 notched collar one joint XN Nipple one joint X nipple RIH 45 joints well started to flow , pumped 30 bbl top kill on fluided already pumped totel of 70 bbl. RIH 275 totel joints tage scale and tricone @ 8610. lost 43/4 Smith cone off Bit at 8610 drilling scale. POOH laying down139 joints of tubing on seals 136 joints left in well. 4:00:00 PM pump 10 bbl tbg kill land tbg on tbg hanger 136 totel joints notched collar one jt. XN one jt. X nip 135 joints 23/8 EUE N-80. (see final well report for tbg detail) 4:00:00 PM land tbg on hanger. nipple down BOPS/ nipple up Xmas tree and flow lines. un load tbg. to pit. 4:00:00 PM turn well over to production. flow of 2.8MCFD FTP 370 psi. 5:00:00 PM rig down Weatherford foaming unit. clean up Loc. ready equipment to move.
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/23/2005	Report # : 25	End Time Description
Summary : RIH, rig swivel, drill scale and clean out to 8610. POOH W/tbg. std in derrick. break off bit. clean up air foam. put casing gas to sales.		7:00:00 AM FCP 665 SITP 400. 9:00:00 AM RIH with 18 stds tage 8552 10:00:00 AM Rig Power swivel and Weatherford foam unit 11:00:00 AM start air foam circ. 12:30:00 PM Drill scale from 8552 to 8602 bottom perf of stage 2 3:00:00 PM drill on hard scale drilling two to three feet per hour. drilled to 8610 pumped foam sweep totel feet drilled 58 ft. four hours 8:00:00 PM rig down power swivel. POOH to dart valves pump top kill 15 bbl remove valve POOH standing tubing in derrick, pumped casing kill 40 bbls POOH 274 joints totel. break off bit from sub. Lost one cone off 43/4 Smith Tri cone Bit in hole approx. 21/2 in OD 11:59:00 PM flow back, water air foam

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/22/2005	Report # : 24	End Time
Summary : Wait on Rig repair, Drill to PBTD land tbg		Description
RDMQ. production		rig repair
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/21/2005	Report # : 23	End Time
Summary : SI / Wait on Duco Rig to be repaired		Description
HYD. System		SI
		Well Service unit repaires on HYD. System
Well Name : Peter's Point #36-3-12-16	API : 43-007-30762	Area : Nine Mile Canyon
Ops Date : 6/20/2005	Report # : 22	End Time
Summary : production		Description
		4:00:00 PM Production
		4:00:00 PM SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a Address **1099 18th Street, Suite 2300, Denver, CO 80202** 3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Peter's Point Unit

8. Well Name and No.

Peters Point Unit Federal 36-3

9. API Well No.

43-007-30762

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Weekly Activity Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT 06/27/05 - 6/29/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

07/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*RECEIVED
JUL 11 2005*

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/29/2005	Report # : 31	End Time	Description
Summary : Schlumberger stuck in XN nipple MIRU Hot Oil Truck pump free.		1:00:00 AM	Rig Hot oil Truck , pump 18 bbl pump Schlumberger tools free.
		2:00:00 AM	POOH with tools Rig down Hot oil truck and Schlumberger
		2:00:00 AM	well on Production

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/28/2005	Report # : 30	End Time	Description
Summary : production, Schlumberger run production, stuck in XN nipple, Hot oil truck to pump tools free		8:00:00 AM	Schlumberger run Production Log.
		11:00:00 PM	stuck tools in XN nipple wait on Hot oil truck to pump tools free.
		11:59:00 PM	MIRU Hot oil truck

Well Name : Peter's Point #36-3-12-16 API : 43-007-30762 Area : Nine Mile Canyon

Ops Date : 6/27/2005	Report # : 29	End Time	Description
Summary : production			Enter the description here

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	5. Lease Serial No. U-0681				
b. Type of Completion:	<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other <u>Recompletion</u>				6. If Indian, Allottee or Tribe Name N/A				
2. Name of Operator	Bill Barrett Corporation				7. Unit or CA Agreement Name and No. Peter's Point Unit				
3. Address	1099 18th Street, Suite 2300		3a. Phone No. (include area code) 303-312-8168		8. Lease Name and Well No. Peter's Point Unit Federal #36-3				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					9. AFI Well No. 43-007-30762				
At surface	664' FSL, 2140' FWL				10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde				
At top prod. interval reported below	Same				11. Sec., T., R., M., on Block and Survey or Area Sec. 36, T12S, R16E				
At total depth	RECOMPLETED 5/29-6/29/05				12. County or Parish Carbon	13. State UT			
14. Date Spudded 06/11/2005	15. Date T.D. Reached 06/28/2005		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6769' GL				
18. Total Depth: MD 9160' TVD	19. Plug Back T.D.: MD 9,045' TVD		20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density Dual Spaced Nuetron; HRI; CBL					22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skrs. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8.502'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Wasatch	4,330'	4,480'	5,054' - 5,132'		0.41"	24	Open		
B) North Horn	4,934'	5,132'	4,934' - 5,002'		0.42"	24	Open		
C)			4,470' - 4,480'		0.42"	30	Open		
D)			4,330' - 4,354'		0.42"	24	Open		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval					Amount and Type of Material				
5,054' - 5,132'					70% CO2 foam frac: 100 tons of CO2, 73,200# 20/40 Ottawa sand, 351 bbls				
4,934' - 5,002'					70% CO2 foam frac: 95 tons of CO2, 74,200# 20/40 Ottawa sand, 360 bbls				
4,470' - 4,480'					70% CO2 foam frac: 65 tons of CO2, 42,100# 20/40 Ottawa sand, 218 bbls				
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
11/20/2003	01/19/2004	24	→	0	1244	100			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1320	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→	0	1244	100			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1320	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RECEIVED

OCT 11 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Price River Base of Upper Price Bluecastle Sego Castlegate Blackhawk Star Point Star Point_B Star Point_C Mancos_B	2742 4580 6090 6275 7399 7685 8056 8265 8588 8818 8921 9108

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt BarberTitle Contract Permit Analyst for BBCSignature Matt BarberDate 10/04/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT~~CONFIDENTIAL~~FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPPLICATE- Other instructions on reverse side.**1. Type of Well
 Oil Well Gas Well Other2. Name of Operator **Bill Barrett Corporation**3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESW, 664' FSL, 2140' FWL
Sec. 36-T12S-R16E**5. Lease Serial No.
U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point Unit8. Well Name and No.
Peters Point Unit Federal 36-39. API Well No.
43-007-3076210. Field and Pool, or Exploratory Area
Peters Point11. County or Parish, State
Carbon, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reporting additional perforations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

May 29, 2005 through June 29, 2005 the following perforations were added to this wellbore in the Middle Wasatch & North Horn formations in order to increase production as per the Notice of Intent submitted and approved on May 20, 2005.

5,054' - 5,132', 24 shots, 70% CO2 foam frac: 100 tons of CO2, 73,200# 20/40 Ottawa sand, 351 bbls fluid.

4,934' - 5,002', 24 shots, 70% CO2 foam frac: 95 tons of CO2, 74,200# 20/40 Ottawa sand, 360 bbls fluid.

4,470' - 4,480', 30 shots, 70% CO2 foam frac: 65 tons of CO2, 42,100# 20/40 Ottawa sand, 351 bbls fluid.

4,330' - 4,354', 24 shots, No Frac Performed.

Ending of tubing 4,280', 9045' PBTID.

Returned to produciton on June 10, 2005.

Work completed on June 29, 2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for BBC**

Signature

Matt Barber

Date **10/04/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 11 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
City: Denver
State: CO Zip: 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8168

Well 1		Well Name	QQ	Sec	Twp	Rng	County
API Number	Action Code	Peter's Point Unit Federal #36-3	SESW	36	12S	16E	Carbon
4300730762							
	Current Entity Number	New Entity Number					Entity Assignment Effective Date
BB	99999	2470					3/31/06
Comments: WELL IS CURRENTLY COMPLETED UPHOLE IN THE NORTH HORN AND WASATCH BECOMING PART OF THE UNIT. WSMV D K							

Well 2		Well Name	QQ	Sec	Twp	Rng	County
API Number	Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:							

Well 3		Well Name	QQ	Sec	Twp	Rng	County
API Number	Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

Title

3/24/2006

Date

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other <u>changes highlighted</u>		7. Unit or CA Agreement Name and No. Peter's Point Unit							
2. Name of Operator Bill Barrett Corporation		8. Lease Name and Well No. Peter's Point Unit Federal #36-3							
3. Address 1099 18th Street, Suite 2300, Denver, CO 80202		9. AFI Well No. 43-007-30762							
3a. Phone No. (include area code) 303-312-8134		10. Field and Pool, or Exploratory Peter's Point Unit							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 664' FSL, 2140' FWL At top prod. interval reported below Same At total depth Same		11. Sec., T., R., M., on Block and Survey or Area Sec. 36, T12S, R16E							
14. Date Spudded 06/11/2003		15. Date T.D. Reached 06/28/2003							
16. Date Completed 01/06/2004		17. Elevations (DF, RKB, RT, GL)* 6769' GL							
<input type="checkbox"/> D & A		<input checked="" type="checkbox"/> Ready to Prod.							
18. Total Depth: MD 9,160' TVD		19. Plug Back T.D.: MD 9,045' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density Dual Spaced Nuetron; HRI; CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skrs. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5001'	CIBP @ 7000'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wasatch		4,330'	4,480'	5,054' - 5,132'		0.41"	24	Open	
B) North Horn		4,934'	5,132'	4,934' - 5,002'		0.42"	24	Open	
C)				4,470' - 4,480'		0.42"	30	Open	
D)				4,330' - 4,354'		0.42"	24	Open	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5,054' - 5,132'		70% CO2 foam frac: 100 tons of CO2, 73,200# 20/40 Ottawa sand, 351 bbls							
4,934' - 5,002'		70% CO2 foam frac: 95 tons of CO2, 74,200# 20/40 Ottawa sand, 360 bbls							
4,470' - 4,480'		70% CO2 foam frac: 65 tons of CO2, 42,100# 20/40 Ottawa sand, 218 bbls							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/2003	06/23/2005	24	→	0	1625	4			Flowing
Choke Size	Tbg. Press. Csg. Press.	24 Hr. Rate	→	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
64/64	SI 234	260	→	0	1625	4			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Csg. Press.	24 Hr. Rate	→	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI	234	260	→	0	1625	4			

*(See instructions and spaces for additional data on page 2)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wasatch North Horn Price River Base of Upper Price Bluecastle Sego Castlegate Blackhawk Star Point Star Point_B Star Point_C Mancos_B	2742 4580 6090 6275 7399 7685 8056 8265 8588 8818 8921 9108

32. Additional remarks (include plugging procedure):

Well was cleaned out, CIBP set @ 7000' w/ 2sx cement dump bailed on top, 2-3/8" tbg landed @ 5001'.

Work took place from 08/19/2008 through 08/28/2008.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

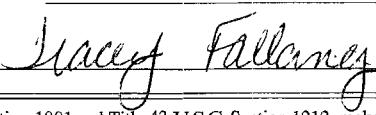
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature



Date 09/02/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No Prickly Pear Unit/UT-79487 Peter's Point Unit/UT-63814
2. Name of Operator Bill Barrett Corporation	8. Well Name and No. See Attached
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool or Exploratory Area
	11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted summary dated 08/07/2009. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use permit (100-18115) completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining

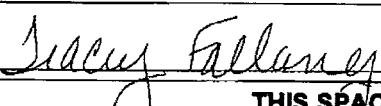
FOR RECORD ONLY

RECEIVED

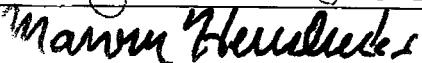
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point federal wells to be treated by the temporary water treatment facility located on SITLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang	Title Regulatory Analyst
Signature 	Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Petroleum Engineer	Date FEB 08 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

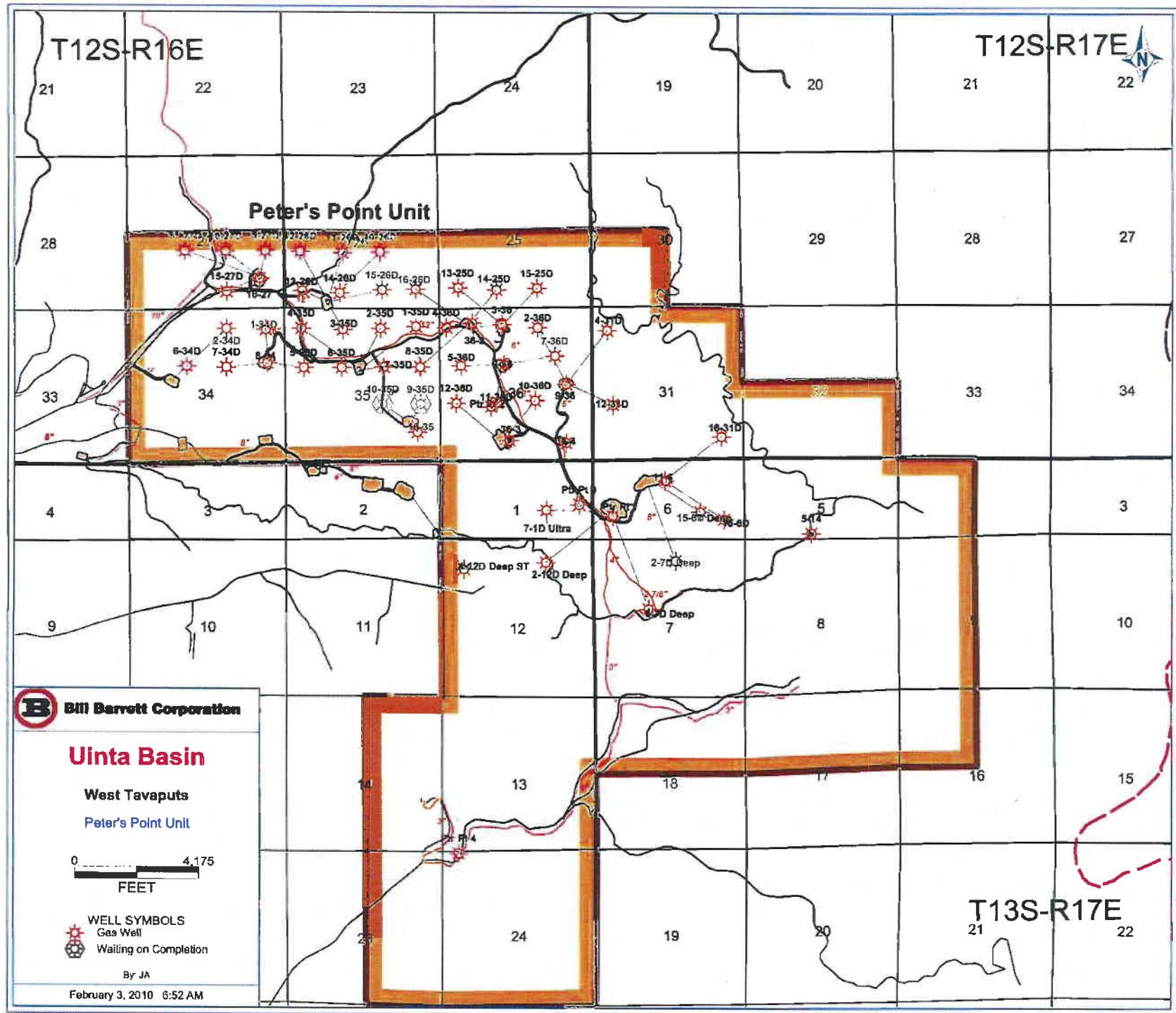
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



**WEST TAVAPUTS PILOT WATER TREATMENT FACILITY
NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

1. Type of Well

 Oil Well Gas Well Other2. Name of Operator
Bill Barrett Corporation3a. Address
1099 18th Street, Suite 2300, Denver, CO 802023b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec, T.R.M. or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water		Treatment of Prickly Pear Unit Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Maryn Hernandez

Petroleum Engineer

Title

JAN 14 2010

Date

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

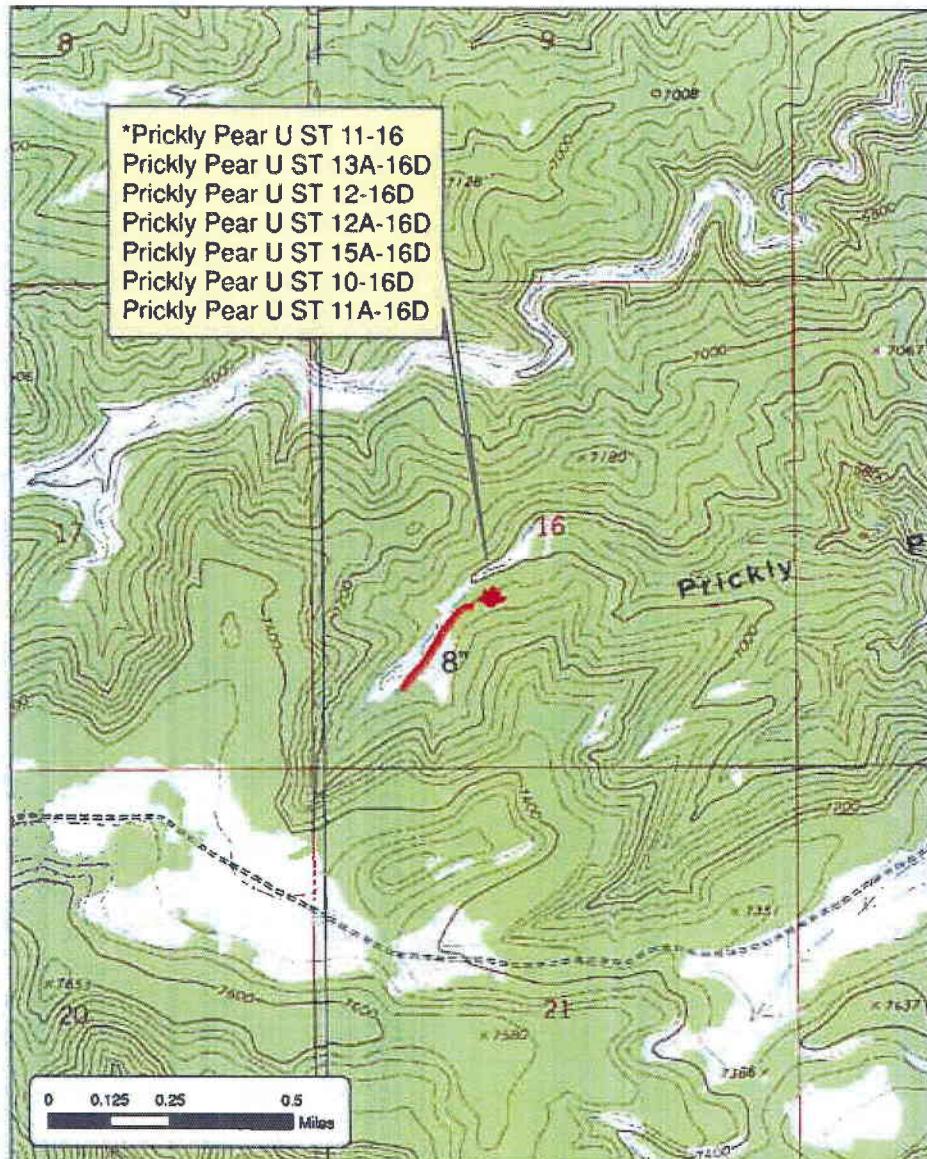
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



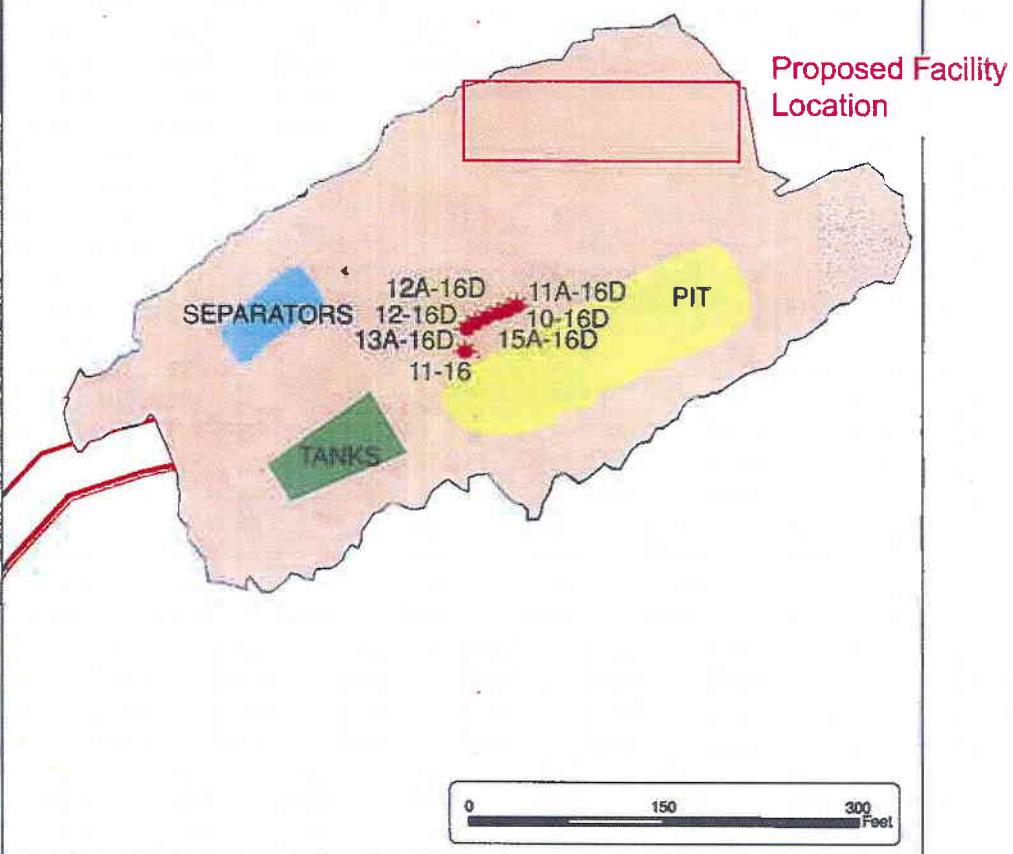
*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT



STATE

Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



As-Built
Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
Carbon County, Utah

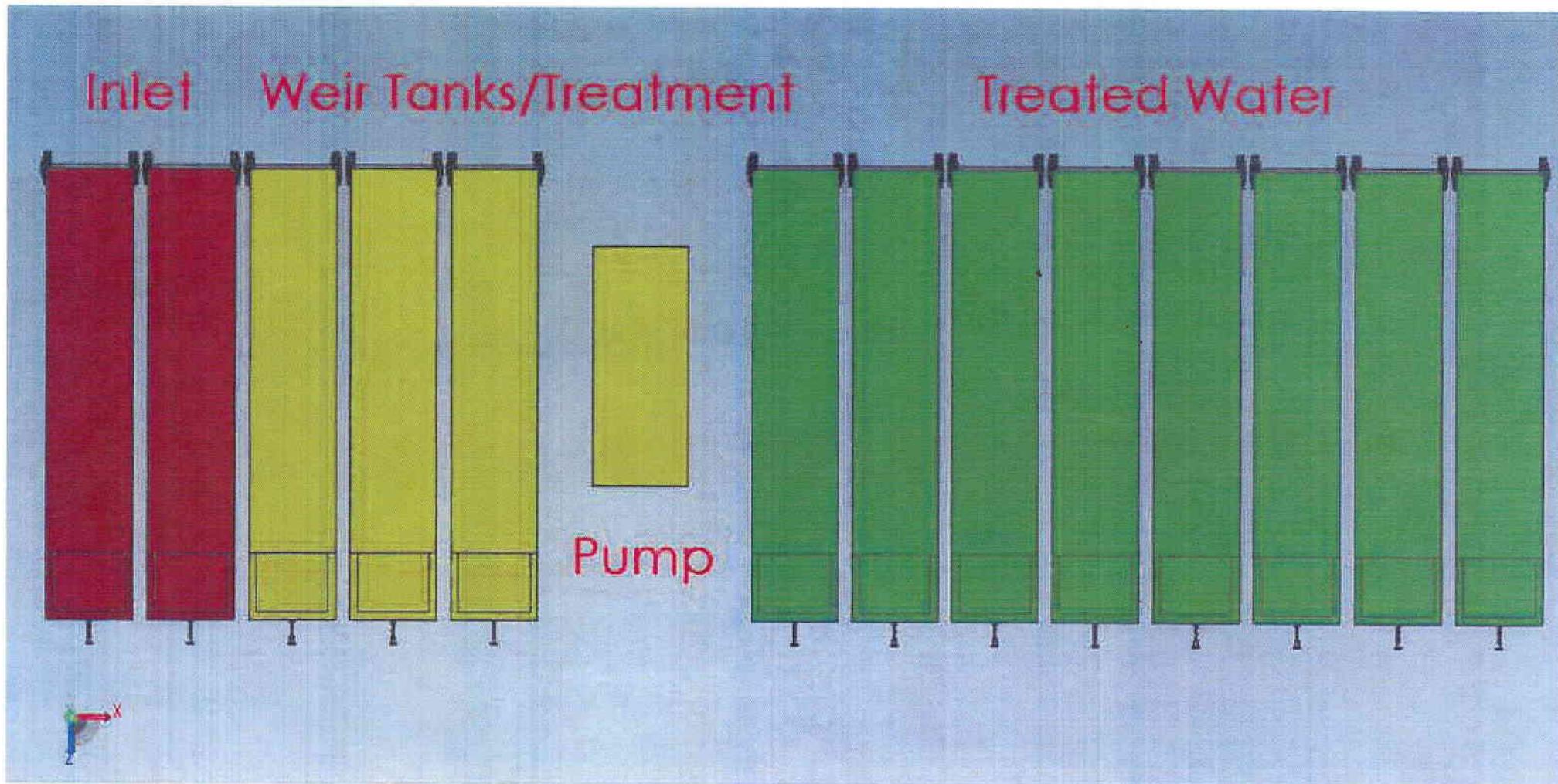
UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.



13

Bill Barrett Corporation

2010 STATE WELL COMPLETIONS

Uinta Basin

West Tavaputs

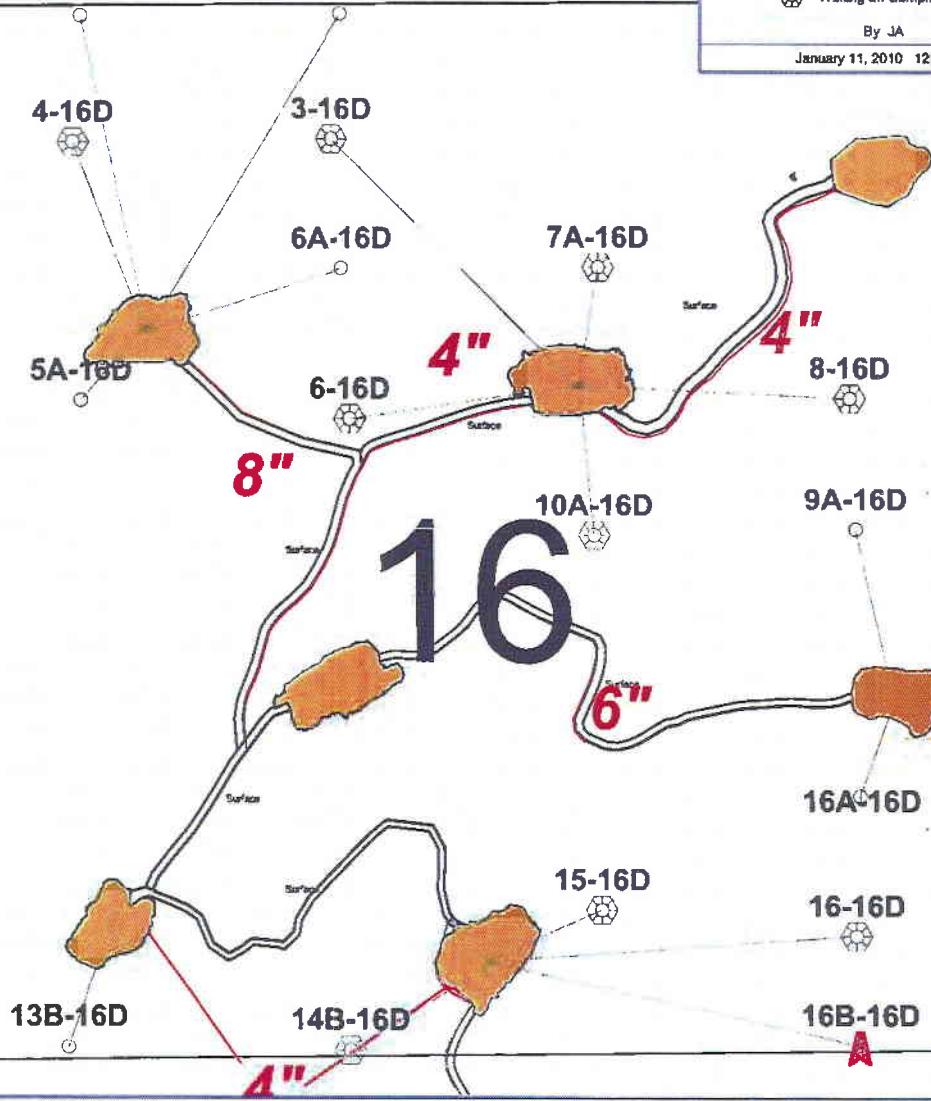
Prickly Pear Section 16

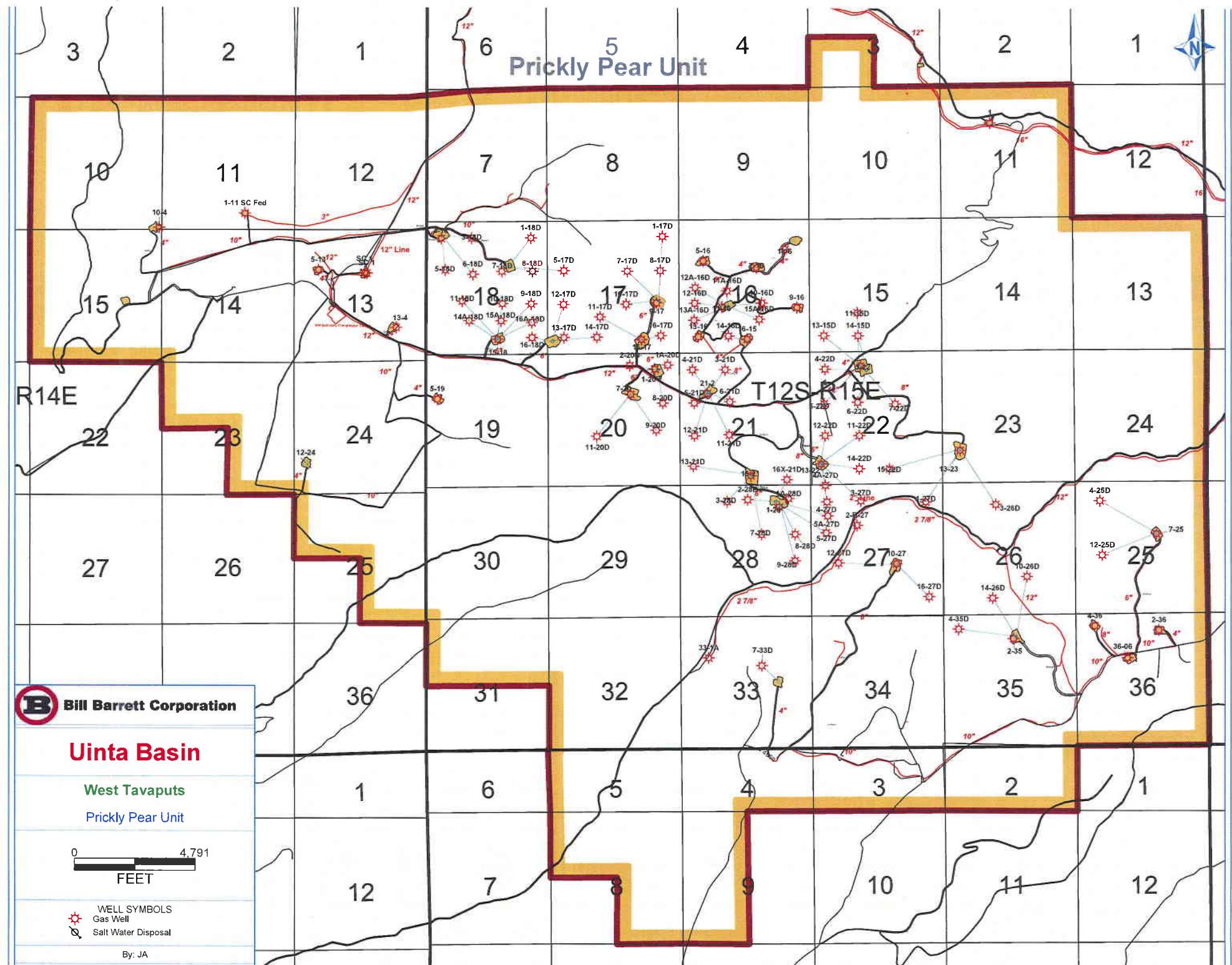
0 926
FEET

WELL SYMBOLS

By JA
January 11, 2010 12:19 PM

4A-16D 3A-16D





Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):
 N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):
 N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.	Unit:	Peter Point						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communitization Agreements ("CA"):** The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)	
2. NAME OF OPERATOR:	ENERVEST OPERATING, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
3. ADDRESS OF OPERATOR:	1001 FANNIN, ST. STE 800	CITY HOUSTON	STATE TX	ZIP 77002	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL	FOOTAGES AT SURFACE: (see attached well list)			8. WELL NAME and NUMBER: (see attached well list)	
				9. API NUMBER:	

4. LOCATION OF WELL	FOOTAGES AT SURFACE: (see attached well list)	COUNTY:
		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u></u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
 1001 Fannin, Suite 800
 Houston, Texas 77002
 713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
 Senior Vice President -
 EH&S, Government and Regulatory Affairs
N2115

ENERVEST OPERATING, LLC

Ronnie L Young NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
 DIRECTOR - REGULATORY
N4040

NAME (PLEASE PRINT) RONNIE YOUNG
 SIGNATURE Ronnie L Young

TITLE DIRECTOR - REGULATORY
 DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2013 4:45PM

(5/2000)

DIV. OF OIL, GAS & MINING
 BY Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDO GM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOJM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOJM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
EnerVest Operating, LLC	Wapiti Operating, LLC

Groups:

Peters Point Unit

Prickley Pear

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
Attached List									

Total Well Count:

372

Pre-Notice Completed:

9/21/2020

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

9/22/2020

2. Sundry or legal documentation was received from the **NEW** operator on:

9/22/2020

3. New operator Division of Corporations Business Number:

8686060-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on:

10/9/2020

Reports current for Production/Disposition & Sundries:

12/14/2020 EnerVest is current Wapiti needs to submit October

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin

12/14/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne

9/28/2020

Surface Facility(s) included in operator change:

Prickly Pear 13-4WMF
Prickly Pear 7-28
Prickly Pear 15-17
Jack Cyn U St 14-32 TB
Prickly Pear 1-28-12-15
Prickly Pear Water Management
Water Canyon
Interplanetary
Dry Canyon
Peters Point
Peters Point U Fed 2-12D-13-16

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):

B010407

DATA ENTRY:

Well(s) update in the RBDMS on:

12/14/2020

Group(s) update in RDBMS on:

12/14/2020

Surface Facilities update in RBDMS on:

12/14/2020

Entities Updated in RBDMS on:

12/14/2020

COMMENTS:

Shut-In Wells reviewed:

Prickly Pear US 1A-16D-12-15 4300750192

Prickly Pear IS 2-16D-12-15 4300750194

Prickly Pear IS 2A-16D-12-15 4300750193

12/14/2020 Division approved extened shut-in status for wells until November 2021, no full-cost bonding required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <u>EXHIBIT A</u>	5. LEASE DESIGNATION AND SERIAL NUMBER (SEE ATTACHED WELL LIST)	
2. NAME OF OPERATOR:	WAPITI OPERATING, LLC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR:	1310 W S HOUSTON PKWY N	HOUSTON	TX	77043	7. UNIT or CA AGREEMENT NAME:
				8. WELL NAME and NUMBER: <u>EXHIBIT A</u>	
4. LOCATION OF WELL				9. API NUMBER: <u>EXHIBIT A</u>	
FOOTAGES AT SURFACE:				10. FIELD AND POOL, OR WILDCAT: <u>EXHIBIT A</u>	

FOOTAGES AT SURFACE:

COUNTY

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
Approximate date work will start <u>7/1/2020</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
Date of work completion: <u></u>	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WAPITI OPERATING, LLC IS SUBMITTING THIS SUNDY AS NOTIFICATION THAT THE WELLS LISTED ON ATTACHMENT A HAVE BEEN SOLD BY ENERVEST OPERATING LLC TO WAPITI OPERATING, LLC EFFECTIVE 07/01/2020. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

WAPITI OPERATING, LLC
1310 WEST SAM HOUSTON PKWY N
HOUSTON, TX 77043
713-365-8500

WAPITI OPERATING, LLC --
BLM BOND NO. UTB000581
STATE OF UTAH, DNR BOND NO. B010407
EPA BOND NO. B011056
STATE OF UTAH, SCHOOL & INST TRUST LANDS BOND NO. B011057
UNITAH COUNTY ROAD DEPARTMENT BOND NO. B011058

ENERVEST OPERATING, LLC
NAME: KEITH BARTON
SIGNATURE: Keith Barton
TITLE: MANAGER-REGULATORY

WAPITI OPERATING, LLC
NAME: BART AGEE
SIGNATURE: Bart
TITLE: CO-PRESIDENT, WAPITI OPERATING, LLC

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number PRICKLY PEAR U FED 12-24	API Number 4300730953
Location of Well Footage : 1271FSL,0483FWL	Field or Unit Name NINE MILE CANYON
County : CARBON	Lease Designation and Number UTU-77513
QQ, Section, Township, Range: SWSW 24 12S 14E	State : UTAH

EFFECTIVE DATE OF TRANSFER: **7/1/2020**

CURRENT OPERATOR

Company: **ENERVEST OPERATING, LLC**
Address: **1001 FANNIN STE 800**
city HOUSTON state TX zip 77002
Phone: **(713) 495-5328**

Comments:

Name: **KEITH BARTON**
Signature: ***Keith Barton***
Title: **MANAGER-REGULATORY**
Date: **7/1/2020**

NEW OPERATOR

Company: **WAPITI OPERATING, LLC**
Address: **1310 WEST SAM HOUSTON PKWY NORTH**
city HOUSTON state TX zip 77043
Phone: **(713) 365-8500**

Comments: **STATE OF UTAH BOND NO. B010407**

Name: **BART AGEE**
Signature: ***Bart***
Title: **CO-PRESIDENT**
Date: _____

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Sep 25, 2020

EPA approval required

Max Inj. Press. **2000 psig**
Max Inj. Rate **limited by pressure**
Perm. Inj. Interval **6295'-7630'**
Packer Depth **>6195'**
Next MIT Due **12/13/2023**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number JACK CANYON UNIT 8-32	API Number 4300730460
Location of Well Footage : 2021FNL,0652FEL	Field or Unit Name PETERS POINT
County : CARBON	Lease Designation and Number ML-43541
QQ, Section, Township, Range: SENE 32 12S 16E	State : UTAH

EFFECTIVE DATE OF TRANSFER: **7/1/2020**

CURRENT OPERATOR

Company: **ENERVEST OPERATING, LLC**
Address: **1001 FANNIN STE 800**
city HOUSTON state TX zip 77002
Phone: **(713) 495-5328**

Name: **KEITH BARTON**
Signature:
Title: **MANAGER-REGULATORY**
Date: **7/1/2020**

Comments:

NEW OPERATOR

Company: **WAPITI OPERATING, LLC**
Address: **1310 WEST SAM HOUSTON PKWY NORTH**
city HOUSTON state TX zip 77043
Phone: **(713) 365-8500**

Name: **BART AGEE**
Signature:
Title: **CO-PRESIDENT**
Date: _____

Comments: **STATE OF UTAH BOND NO. B010407**

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Sep 25, 2020



EPA approval required

Max Inj. Press. **1350 psig**
Max Inj. Rate **Limited by pressure**
Perm. Inj. Interval **3390'-4286'**
Packer Depth **>3290'**
Next MIT Due **7/12/2021**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number JACK CYN U ST 14-32	API Number 4300730913
Location of Well Footage : 0531FSL,1479FWL	Field or Unit Name UNDESIGNATED
County : CARBON	Lease Designation and Number ML-43541
QQ, Section, Township, Range: SWSW 32 12S 16E	State : UTAH

EFFECTIVE DATE OF TRANSFER: **7/1/2020**

CURRENT OPERATOR

Company: **ENERVEST OPERATING, LLC**
Address: **1001 FANNIN STE 800**
city HOUSTON state TX zip 77002
Phone: **(713) 495-5328**

Comments:

Name: **KEITH BARTON**
Signature:
Title: **MANAGER-REGULATORY**
Date: **7/1/2020**

NEW OPERATOR

Company: **WAPITI OPERATING, LLC**
Address: **1310 WEST SAM HOUSTON PKWY NORTH**
city HOUSTON state TX zip 77043
Phone: **(713) 365-8500**

Comments: **STATE OF UTAH BOND NO. B010407**

Name: **BART AGEE**
Signature:
Title: **CO-PRESIDENT**
Date: _____

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Sep 25, 2020

EPA approval required

Max Inj. Press. **2769 psig**
Max Inj. Rate **limited by pressure**
Perm. Inj. Interval **6620'-8510'**
Packer Depth **>6520'**
Next MIT Due **7/12/2021**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number PRICKLY PEAR U FED 10-4	API Number 4300730823
Location of Well Footage : 075FSL,0271FEL	Field or Unit Name STONE CANYON
County : CARBON	Lease Designation and Number UTU-73665
QQ, Section, Township, Range: SESE 10 12S 14E	State : UTAH

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: ENERVEST OPERATING, LLC
Address: 1001 FANNIN STE 800
city HOUSTON state TX zip 77002
Phone: (713) 495-5328

Name: KEITH BARTON
Signature: Keith Barton
Title: MANAGER-REGULATORY
Date: 7/1/2020

Comments:

NEW OPERATOR

Company: WAPITI OPERATING, LLC
Address: 1310 WEST SAM HOUSTON PKWY NORTH
city HOUSTON state TX zip 77043
Phone: (713) 365-8500

Name: BART AGEE
Signature: Bart Ague
Title: CO-PRESIDENT
Date: _____

Comments: STATE OF UTAH BOND NO. B010407

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Sep 25, 2020

This well has been inactive > 1yr and must meet requirements
of R649-3-36. Full cost bonding may be required.

EPA approval required

Max Inj. Press. **1200 psig**
Max Inj. Rate **Limited by pressure**
Perm. Inj. Interval **3265'-4145'**
Packer Depth **>3165'**
Next MIT Due **1/16/2024**