

MONTHLY OIL AND GAS DISPOSITION REPORT

Operator Name and Address:

contact			
company name			
address			
city	state	zip	

Utah Account Number: _____

Report Period (Month/Year): _____

Amended Report (highlight changes)

Entity Number	Product	Gravity	Beginning Inventory	Volume Produced	Dispositions				Ending Inventory
		BTU			Transported	Used on Site	Flared/Vented	Other	
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
TOTALS									

Comments: _____

I hereby certify that this report is true and complete to the best of my knowledge.
 Name & Signature: _____

Date: _____
 Telephone Number: _____

INSTRUCTIONS

GENERAL - The Division of Oil, Gas and Mining will provide this report monthly to operators of all producing, shut-in, and temporarily-abandoned oil and gas wells within Utah. Entity numbers will be pre-printed on the form. Each operator must then complete and return the form to properly account for operations of each producing entity. This report shall be submitted to the division in conjunction with Form 10, Monthly Oil and Gas Production Report, before the fifteenth day of the second calendar month following the month of production. All data should be typed or printed neatly in black ink. All production and dispositions (100%) must be accounted for regardless of any royalty contracts or tax adjustments. It is the responsibility of the operator to immediately report the completion of new wells, changes in downhole operations (including conversions, recompletions, and pluggings), and any changes of well operators to the division by using the applicable forms listed in R649-8-1 of the Oil and Gas Conservation General Rules (i.e., Well Completion Report, Sundry Notice, Entity Action Form, etc.). New entities and changes to existing entities will not be reflected on the division's pre-printed report until all required paperwork has been submitted to and processed by the division.

COMPUTERIZED REPORTS - Operators desiring to submit their own computer-generated forms must submit a sample to and obtain approval from the division. The forms must be identical in format to the monthly, pre-printed report provided by the division. Personnel from the operating company are expected to compare their self-generated report monthly with the division's report to assure that all entities are accounted for and there are no discrepancies. All entities shown on the division's pre-printed form *must* appear on the operator's self-generated form. Failure to comply may result in revocation of division approval to submit company-generated forms.

ENTITY NUMBER - An entity number is an identifier that represents a well or group of wells that have identical division of interest, have the same operator, produce from the same formation, and have product sales from a common tank, tank battery, LACT meter, gas meter, or are in the same participating area of a properly designated unit. Form 6, Entity Action Form, must be submitted to the division whenever a new well is spudded or a group of existing wells is changed. Entity numbers listed on this report correspond to those on the Monthly Oil and Gas Production Report, Form 10. Each entity number will only be listed once. Volumes for multiple-well entities should be totaled and reported on one line of this report.

NEW ENTITIES - If a new entity (i.e., the identifying number for a newly drilled or purchased well or group of wells) does not appear on the division's pre-printed report, it should be added to the report by the operator.

GRAVITY/BTU - Enter the average corrected API gravity from all oil sale run tickets or LACT measurements made during the month and the average BTU content of all gas transported during the month.

BEGINNING INVENTORY - Total volume of oil on hand in stock tanks at the beginning of the report period. This volume should correspond to the Ending Inventory on the previous month's report.

VOLUME PRODUCED - Production volumes reported on this form must match the volumes reported on Form 10.

OIL - Report all volumes of oil in whole barrels (BBL). All volumes must be adjusted to exclude BS&W, and must be corrected to 60° F using API standards and tables. Oil production is generally calculated as *ending inventory + transported + used on site + other dispositions - beginning inventory = production*. Transferred oil (load oil, etc.) should be handled in conformance with R649-8-13, using Form 12, Report of Transferred Oil.

GAS - Report all volumes of unprocessed wet gas (100%) in thousand cubic feet (MCF) at a pressure base of 14.73 pounds per square inch absolute (psia) and base temperature of 60° F. Gas production is generally calculated as *transported + used on site + flared/vented + other dispositions = production*.

TRANSPORTED - Report all oil and unprocessed wet gas physically removed from the entity location as reported on oil run tickets, LACT tickets, gas measurement charts, or electronic flow meters. Gas entering a gas processing plant gathering system should be accounted for in this column. Reported gas should not include residue gas sold from the tailgate of a gas processing plant. Operators may report transported gas after CO2 extraction.

USED ON SITE - Report produced oil and wet gas that is used for entity operations. Do not include oil obtained from another entity or source (i.e., load oil, etc.). Do not include residue gas received from a gas processing plant or other source.

FLARED/VENTED - Report wet gas produced from the entity that is released to the atmosphere or burned.

OTHER - Use this column to report spills, leaks, or other unusual dispositions. Provide explanation in comments. This column represents a disposition or loss of product. It is not to be used to make other volumes balance mathematically.

ENDING INVENTORY - Total volume of oil on hand in stock tanks at the end of the report period.

TOTALS - Each product column must be totaled on each page for data input verification.

SIGNATURE - The signature of the person authorized to sign the report need appear only on the first page of the report.