STATE OF UTAH

FORM 10

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, Box 145801, Salt Lake City, UT 84114-5801

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MONTHLY OIL AND GAS PRODUCTION REPORT

Operator Name and Address:

contact

company name

address

city   state   zip

Utah Account Number: _____

Report Period (Month/Year): _____

Amended Report ☐ (highlight changes)

Well Name				Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity		Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
		T	R S							
							TOTALS			

Comments: _____

_____

I hereby certify that this report is true and complete to the best of my knowledge.   Date: _____

Name & Signature: _____   Telephone Number: _____

(5/2000)

INSTRUCTIONS

GENERAL - The Division of Oil, Gas and Mining will provide this report monthly to operators of all producing, shut-in, and temporarily-abandoned oil and gas wells within Utah. Basic well information will be pre-printed on the form. Each operator must then complete and return the form to properly account for all oil, gas, and water produced from each well. This report shall be submitted in conjunction with Form 11, Monthly Oil and Gas Disposition Report, before the fifteenth day of the second calendar month following the month of production. All data should be typed or printed neatly in black ink. It is the responsibility of the operator to immediately report the completion of new wells, changes in downhole operations (including conversions, recompletions, and pluggings), and any changes of well operators to the division by using the applicable forms listed in R649-8-1 of the Oil and Gas Conservation General Rules (i.e., Well Completion Report, Sundry Notice, Entity Action Form, etc.). New wells and changes to existing wells will not be reflected on the division's pre-printed report until all required paperwork has been submitted to and processed by the division.

COMPUTERIZED REPORTS - Operators desiring to submit their own computer-generated forms must submit a sample to and obtain approval from the division. The forms must be identical in format to the monthly, pre-printed report provided by the division. Personnel from the operating company are expected to compare their self-generated report monthly with the division's report to assure that all wells are accounted for and there are no discrepancies. All wells shown on the division's pre-printed form *must* appear on the operator's self-generated form. Failure to comply may result in revocation of division approval to submit company-generated forms.

NEW WELLS - If a new well begins to produce and does not appear on the division's pre-printed report, it should be added to the report by the operator. Form 8, Well Completion Report, must be submitted to the division.

PLUGGED WELLS - If a well listed on the pre-printed report is plugged and abandoned, the proper plugging reports should be submitted to the division as soon as possible. Such wells should continue to be reported on operator's self-generated reports until they cease to appear on the division's report.

PRODUCING ZONE - Operators should review this data periodically for accuracy. If a producing zone changes due to deepening or recompletion, Form 8, Well Completion or Recompletion Report, must be submitted to the division.

WELL STATUS - Enter one of the following status codes for each well:

P - Producing	TA - Temporarily-Abandoned	A - Active Service Well (see Well Type)
S - Shut-in	PA - Plugged and Abandoned	I - Inactive Service Well

If a well produces *at any time* during the month, the status must be shown as producing. A well that is converted or plugged will remain on the division's pre-printed report until the proper report forms are submitted to update the division's records.

WELL TYPE - Only producing, shut-in, and temporarily-abandoned oil and gas wells should be shown on this report. The operator is responsible to review the accuracy of these codes and make necessary corrections. Codes for non-oil and gas "service wells" (injection, disposal, etc.) may be entered when a conversion takes place, but these wells will continue to print on the division's monthly report as oil or gas wells until the proper report forms are submitted to update the division's records.

OW - Oil Well	WI - Water Injection	GS - Gas Storage	WS - Water Source
GW - Gas Well	GI - Gas Injection	WD - Water Disposal	

DAYS OPERATED - Enter the number of days each well was operated (produced). If a well operated only part of a day, it must still be shown as a full day of operation on this report.

PRODUCTION - GENERAL - All well production (100%) must be accounted for on this form regardless of any royalty contracts or tax adjustments. Production volumes reported on this form must match the volumes reported on Form 11.

OIL PRODUCTION - Report all volumes of oil or condensate, or any mixture thereof, in whole barrels (BBL). All volumes must be adjusted to exclude BS&W, and must be corrected to 60° F using API standards and tables. Oil production is generally calculated as *ending inventory + transported + used on site + other dispositions - beginning inventory = production*. Transferred oil (load oil, etc.) should be handled in conformance with R649-8-13 using Form 12, Report of Transferred Oil.

GAS PRODUCTION - Report all volumes of gas in thousand cubic feet (MCF) at a pressure base of 14.73 pounds per square inch absolute (psia) and base temperature of 60° F. Report total volume of formation gas produced (100%) from each well during the report month, regardless of disposition. Gas production is generally calculated as *transported + used on site + flared/vented + other dispositions = production*.

WATER PRODUCTION - Report all volumes of water in whole barrels (BBL).

TOTALS - Each product column must be totaled on each page for data input verification.

SIGNATURE - The signature of the person authorized to sign the report need appear only on the first page of the report.

(5/2000)