

**DISPOSITION BATCH FILE FORMAT - Figure 2.**

**NOTE: Two records must be submitted on the disposition report for each entity (one record for oil; one record for gas) even if there were no operations during the report month.**

Required Column Header	Field	Data Description
Acct_num	Company account	DOGM assigned code (example: N9550# where the '#' is a default alternate mailing address code). Must be 6 characters.
Rpt_per	Report period	Date format: MMDDYYYY where DD = 01 (examples: 12012007 and 01012008). Must be 8 characters.
Group	Report group	Identifies report type: Disposition.
Entity	Entity number	DOGM assigned number that describes ownership of a well or group of wells (example: 14686). Maximum of 5 characters.
Prod_type	Product type	The type of product being reported: Oil or Gas. Must be 3 characters.
Gravity	Gravity	The gravity of oil sold or transported. Acceptable range is between 10.00 and 95.00; reported only when transported > 0.
BTU	BTU	The BTU of natural gas sold or transported. Acceptable range between 300 and 2000; reported only when transported > 0.
Beg_Inv	Beginning inventory	The volume of oil inventory at the beginning of the report period for each entity.
Produced	Volume produced	The volume of all oil or natural gas produced by all wells in an entity during the report period.
Trans	Transported	The volume of oil or natural gas transported or sold from an entity during the report period.
Used	Used on site	The volume of oil or natural gas used for the operations of each entity during the report period.
Flare	Flared/Vented	The volume of natural gas vented or flared from an entity during the report period.
Other	Other volumes	The volume of oil or natural gas lost thru spills, leaks, or other unusual dispositions for each entity during the report period.
End_Inv	Ending inventory	The volume of oil inventory at the end of the report period for each entity.
Amend	Amendment Flag	Use to amend report (1 = amended; 0 not amended)