

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION	*	ORDER
OF THE ANSCHUTZ CORPORATION FOR	*	
AN ORDER FROM THE BOARD ESTAB-	*	CAUSE NO. 189-2
LISHING 640-ACRE GAS DRILLING	*	
UNITS FOR THE TWIN CREEK FORMA-	*	
TION UNDERLYING LANDS IN SUMMIT	*	
COUNTY, UTAH.	*	

This matter was heard before the Board of Oil, Gas and Mining pursuant to due and proper application and notice at the Board's regular meeting held on August 25, 1983, in the Auditorium of the State Office Building, Salt Lake City, Utah. The following members of the Board were present:

Gregory P. Williams, Chairman
Charles R. Henderson
John M. Garr
Richard B. Larsen
Constance K. Lundberg
E. Steele McIntyre

Also present were: Dr. G.A. Shirazi, Director of the Division of Oil, Gas and Mining; Marjorie L. Larson, Secretary to the Board; Barbara W. Roberts, Assistant Attorney General; Ronald W. Daniels, Deputy Director, Division of Oil, Gas and Mining; Ronald J. Firth, Chief Petroleum Engineer.

Also present and appearing for Applicant, The Anschutz Corporation, were Ted P. Stockmar, Attorney, Holme Roberts & Owen, Denver, Colorado; Judy L. West, Petroleum Geologist and Robert F. Campbell, Petroleum Engineer for Anschutz.

Also present and appearing as an interested party was Al Valentine, on behalf of Champlin Petroleum Company.

Based upon the testimony and evidence presented by the Applicant at the hearing, the Board makes and enters the following Findings of Fact and Order:

FINDINGS OF FACT

1. Due and proper notice was given to all interested parties for the hearing. The Board has jurisdiction to hear this matter and make the findings and order set forth herein.

2. The Cave Creek 12-30 well located 1036' FWL and 1910' FSL, Section 30, T 5 N, R 8 E, SLB&M, Summit County, Utah (the "12-30 Well") has been completed as a gas producer in the Twin Creek formation.

3. The Twin Creek formation is defined as the stratigraphic equivalent of the interval from 5690 feet to 7349 feet subsurface, as defined in Schlumberger's Borehole Compensated Sonic Log for the 12-30 Well.

4. The gas in the Twin Creek formation constitutes a common gas pool (the "Twin Creek gas pool") underlying the following described lands (the "Lands"):

Township 5 North, Range 7 East, SLB&M

Sections 25 and 36: All

Township 5 North, Range 8 East, SLB&M

Sections 19, 30 and 31: All

5. The 12-30 Well is the discovery well for the Twin Creek gas pool. If any additional wells encounter gas in the Twin Creek formation underlying the Lands, such gas will be contained in the Twin Creek gas pool. The Lands constitute all lands underlaid by the Twin Creek gas pool.

6. The maximum area within the Lands that can be efficiently and economically drained by one well completed in the Twin Creek gas pool is not smaller nor greater than 640 acres.

ORDER

NOW THEREFORE, it is Ordered by the Board:

1. The Twin Creek formation underlying the Lands is designated as a gas pool.

2. Drilling Units covering the Lands, which constitute all lands underlaid by the Twin Creek gas pool, are hereby established.

3. Each Drilling Unit shall consist of one full section of 640 acres as established by regular governmental survey.

4. No more than one well shall be drilled in any one Drilling Unit for production from the Twin Creek gas pool.

5. The permitted well in each Drilling Unit shall be located in either the NE1/4 or the SW1/4 of each section and shall be located a minimum of 990 feet from the boundaries of such NE1/4 or SW1/4.

6. As an exception to paragraph 5, the 12-30 Well is hereby designated as the permitted well for the Drilling Unit comprising Section 30, T 5 N, R 8 E, SLB&M.

7. At the time an application for permit to drill is filed with the Director for any of the Lands, the Operator shall designate in writing either the NE1/4 or the SW1/4 of the section comprising the Drilling Unit as the permitted well location for that 640 acre Drilling Unit.

8. Any well heretofore drilled and completed on the Lands as a producer of gas from the Twin Creek gas pool at a location other than the location specified in paragraph 5 above is hereby granted an exception to the location requirements of this Order, and is hereby designated as the permitted well for the Drilling Unit in which such well is located.

DATED this 25th day of August, 1983.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING




Gregory P. Williams, Chairman



John M. Garr



Charles R. Henderson



Richard B. Larsen



Constance K. Lundberg



E. Steele McIntyre