

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
IN AND FOR THE STATE OF UTAH

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IN THE MATTER OF THE APPLICATION )	
OF ENSERCH EXPLORATION, INC. FOR )	ORDER
AN ORDER ESTABLISHING 320-ACRE )	
DRILLING AND SPACING UNITS FOR )	
LANDS IN THE BONANZA FIELD, UINTAH )	CAUSE NO. 179-1
COUNTY, UTAH. )	

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Pursuant to Notice of Hearing dated October 6, 1978, of the Board of Oil, Gas & Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as a hearing examiner for the full Board, at 10:00 o'clock a.m. on Tuesday, October 24, 1978, in the Executive Conference Room of the Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Robert G. Pruitt, Jr., of Pruitt & Gushee, attorneys, and Gregg Abell, Norman Hogg and Don Winchell of the staff of Enserch Exploration, Inc., as witnesses. Also present was Mr. Pat Driscoll, Consulting Petroleum Engineer for the Division of Oil, Gas and Mining.

No one appeared or corresponded to the Board in opposition of the application.

NOW, THEREFORE, having considered the testimony presented to their hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein, and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. Ongoing drilling and development operations, and the information and data obtained therefrom, both within and beyond the area requested to be spaced indicates that there is a common source of supply consisting of the Green River, Wasatch, Mesa Verde and Castlegate formations underlying the following described lands:

Township 10 South, Range 23 East, SLM

Sections 1 through 12: All  
Sections 13 and 14: N $\frac{1}{2}$   
Sections 15 through 18: All

4. One well for each 320 acres, more or less, will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the aforesaid common source of supply underlying the lands described in paragraph 3 above. The recommended orientation of spacing units is the E $\frac{1}{2}$  and W $\frac{1}{2}$  of each section, except for Sections 13 and 14, in which case the spacing units would comprise the N $\frac{1}{2}$  of both such sections.

5. The Board approves as exception wells the three wells already permitted and drilled at the following locations:

Section 8: SW $\frac{1}{4}$ NE $\frac{1}{4}$  ✓  
Section 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$  ✓  
Section 11: SW $\frac{1}{4}$ NE $\frac{1}{4}$  ✓

ORDER

IT IS THEREFORE ORDERED:

A. That 320 acre drilling units be, and the same are hereby established for the development and production of oil, gas and associated hydrocarbons from the interval described as commencing at the surface down to the top of the Mancos formation underlying the lands described in paragraph 3 of this Order.

B. That the 320 acre drilling units established pursuant to this Order shall comprise the E $\frac{1}{2}$  and W $\frac{1}{2}$  of each section, except that for Sections 13 and 14 the 320 acre drilling units shall comprise the N $\frac{1}{2}$  of both such sections.

C. No more than one well shall be drilled on each unit for the production of oil, gas and associated hydrocarbons from the common source of supply, and the permitted well for each drilling unit shall be located at or near the center of the SE $\frac{1}{4}$  and the NW $\frac{1}{4}$  of each section, except that the permitted well locations shall be the NW $\frac{1}{4}$  of Sections 13 and 14, with a permitted tolerance of 600 feet from the center of such designated quarter-sections; provided that an exception to said tolerance may be granted administratively without a hearing where a topographical exception is deemed necessary or where "no surface occupancy" stipulations in the respective leases prohibit a permitted well location; and provided further than existing wells not in compliance with this Order but recognized as exception wells shall constitute the permitted wells for the drilling units within which they are located.

D. No well may be produced from a bottom hole location closer than 660 feet from the boundary of another working interest owner's lease unless said owner shall consent in writing.

E. This Order is a temporary Order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matters set forth herein.

F. The Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

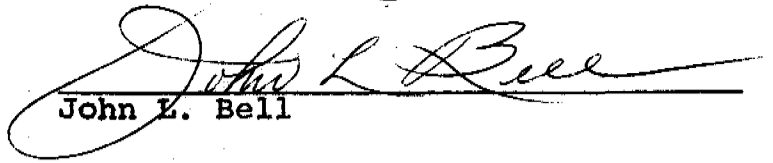
ENTERED AND EFFECTIVE this 24th day of October, 1978.

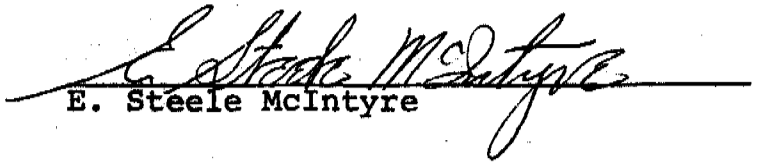
BOARD OF OIL, GAS AND MINING  
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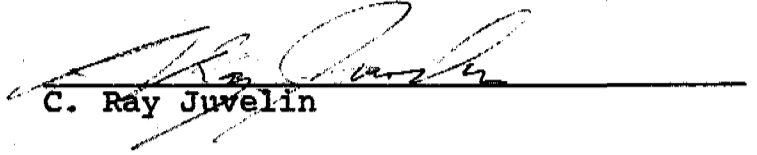
  
I. Daniel Stewart, Chairman

  
Charles R. Henderson

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Thadis W. Box

  
John L. Bell

  
E. Steele McIntyre

  
C. Ray Jewel