

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF TEXAS
OIL AND GAS CORP., FOR AN ORDER EXTENDING
THE 320 ACRE DRILLING AND SPACING UNITS
ADOPTED IN CAUSE NO. 149-1 TO INCLUDE
CERTAIN LANDS IN SECTIONS 28, 29, 30 AND
36, TOWNSHIP 16 SOUTH, RANGE 25 EAST,
S.L.M., GRAND COUTNY, UTAH.

O R D E R
CAUSE NO. 149-3B

Pursuant to the Application of Texas Oil and Gas Corp.,
this Cause came on for Hearing before the Board of Oil, Gas and
Mining, Department of Natural Resources, State of Utah on
Wednesday, May 28, 1980 at 10:00 a.m., in the Wildlife Resources
Auditorium, 1596 West North Temple, Salt Lake City, Utah.

The following Board members were present:

Ray C. Juvelin, Steele McIntyre, Edward T. Beck.

Appointed by the Board as Hearing Examiner and sitting
with the Board in this matter was Cleon B. Feight.

The following Staff members of the Board were present:

Mike Minder, Geological Engineer; Denise Dragoo, Special Assistant
Attorney General.

Appearances were made as follows: for Texas Oil and Gas
Corp. ("the Applicant"), Hugh C. Garner, Esq. 580 Kennecott
Building, Salt Lake City, Utah 84133.

FINDINGS

NOW THEREFORE, the Board having considered the testimony
adduced and the exhibits reviewed in said hearing and being fully
advised in the premises, now makes and enters the following:

1. In pursuance of the Application of G. W. Anderson
this Board issued its Order in Cause No. 149-1 under date of March
14, 1973 establishing drilling units of uniform size and shape with
respect to certain lands therein more particularly described as
being situate in Townships 15½ and 16 South, Ranges 24 and 25 East,
S.L.M.

2. Said Order provided for drilling units of between 280

and 320 surface acres, according to the government survey for said lands, and included in said lands the Dakota, Morrison, Salt Wash, Cedar Mountain, Entrada, Buckhorn formations and the Castlegate member of the Mesa Verda group.

3. The applicant has applied for an Order extending drilling and spacing units as established under this Board's Order in said Cause No. 149-1 for said formations underlying Sections 28, 29, 30 and 36 of Township 16 South, Range 25 East, S.L.M., Grand County, Utah.

4. Sufficient evidence now being available on which to reach a decision, the Board issues the following:

ORDER

IT IS HEREBY ORDERED BY THIS BOARD AS FOLLOWS:

To prevent waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to establish drilling units/zones of uniform size and shape, the Board hereby extends its Order heretofore entered in Cause No. 149-1 and Orders and Decrees as follows:

With respect to Section 28, Township 16 South, Range 25 East, S.L.M., the E $\frac{1}{2}$ of said section has been heretofore spaced; the W $\frac{1}{2}$ of said Section 28 is hereby designated a drilling and spacing unit for the Dakota, Cedar Mountain, Castlegate and Morrison formations underlying the same.

With respect to Sections 29 and 30, Township 16 South, Range 25 East, S.L.M., a well shall be permitted for drilling in each section to provide for two 320 acre spacing units in each section running North-South or East-West comprising the N $\frac{1}{2}$ and S $\frac{1}{2}$ or E $\frac{1}{2}$ and W $\frac{1}{2}$ of each of said sections, as the case may be, for said formations underlying said drilling and spacing and drilling units.

With respect to Section 36, Township 16 South, Range 25 East, S.L.M., the zone comprising the S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ shall be designated as a drilling zone; the S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, shall be designated as the remaining drilling zone therein for said formations.

A well shall be permitted on each of said units/zones (as to which there is not presently a well drilled) to be located

not nearer than 1,000 feet from the spacing unit boundary with a 500 foot tolerance, to be granted administratively, for geological and/or topographical exceptions; and no closer than 2,500 feet from a producing well in the adjacent area, and that a 500 foot tolerance is hereby permitted in the footage between wells in the event surface obstructions or undue hazards are encountered.

DATED this 28th day of May, 1980.

BOARD OF OIL, GAS AND MINING
OF THE STATE OF UTAH



CHARLES R. HENDERSON, Chairman

JOHN L. BELL

THADIS W. BOX



RAY C. JUVELIN



STEELE MCINTYRE



EDWARD T. BECK

Charles R. Henderson, Chairman of the Board, reviewed the transcripts and exhibits of this proceeding and being fully advised in the premises, is in accord with the action herein taken.



CHARLES R. HENDERSON, CHAIRMAN