

**BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF CRESCENT POINT ENERGY U.S. CORPORATION FOR AN ORDER (1) PARTIALLY VACATING THE BOARD'S ORDER IN DOCKET NO. 2014-036, CAUSE NO. 131-139 AS TO CERTAIN LANDS; (2) PARTIALLY VACATING THE BOARD'S ORDER IN DOCKET NO. 2013-025, CAUSE NO. 142-09 AS TO CERTAIN LANDS; AND (3) AMENDING THE BOARD'S ORDER IN DOCKET NO. 2015-026, CAUSE NO. 131-141 TO COVER ADDITIONAL LANDS AND TO ESTABLISH 40-ACRE, OVERLAPPING 640-ACRE AND OVERLAPPING STAND-UP 1,280-ACRE DRILLING UNITS FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE LOWER GREEN RIVER AND GREEN RIVER-WASATCH FORMATIONS IN PORTIONS OF TOWNSHIPS 3 AND 4 SOUTH, RANGES 1 AND 2 EAST, U.S.M., UINTAH COUNTY, UTAH.

**Docket No. 2017-002  
Cause No. 131-149**

**INDEX OF ORDERS**

<u>NO.</u>	<u>DATE</u>	<u>DESCRIPTION</u>
1.	03/16/2017	Findings of Fact, Conclusions of Law and Order

**FILED**

**MAR 16 2017**

**SECRETARY, BOARD OF  
OIL, GAS & MINING**

**BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH**

**IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF CRESCENT POINT ENERGY U.S. CORPORATION FOR AN ORDER (1) PARTIALLY VACATING THE BOARD'S ORDER IN DOCKET NO. 2014-036, CAUSE NO. 131-139 AS TO CERTAIN LANDS; (2) PARTIALLY VACATING THE BOARD'S ORDER IN DOCKET NO. 2013-025, CAUSE NO. 142-09 AS TO CERTAIN LANDS; AND (3) AMENDING THE BOARD'S ORDER IN DOCKET NO. 2015-026, CAUSE NO. 131-141 TO COVER ADDITIONAL LANDS AND TO ESTABLISH 40-ACRE, OVERLAPPING 640-ACRE AND OVERLAPPING STAND-UP 1,280-ACRE DRILLING UNITS FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE LOWER GREEN RIVER AND GREEN RIVER-WASATCH FORMATIONS IN PORTIONS OF TOWNSHIPS 3 AND 4 SOUTH, RANGES 1 AND 2 EAST, U.S.M., UINTAH COUNTY, UTAH**

**FINDINGS OF FACT,  
CONCLUSIONS OF LAW AND  
ORDER**

**Docket No. 2017-002**

**Cause No. 131-149**

This Cause came on for hearing before the Utah Board of Oil, Gas and Mining ("Board") on Wednesday, January 25, 2017, at approximately 10:00 AM, in the Auditorium of the State of Utah Department of Natural Resources Building in Salt Lake City, Utah, pursuant to Petitioner Crescent Point Energy U.S. Corp.'s ("CPE") Request for Agency Action filed with the State of Utah Division of Oil, Gas and Mining ("Division") on December 12, 2016 ("Request").

On January 9, 2017, the Board received a comment letter concerning this Cause from Judith H. Gunn, Trustee of the Judith H. Gunn Trust ("Trust"), indicating certain concerns regarding the

relief sought in the Request (“Gunn Comment Letter”). On January 10, 2017, International Petroleum Limited Liability Company and BRO Energy, LLC (collectively, “Respondents”) filed their Response to Request to Agency Action, pursuant to the Board and Division’s general and operational rules (collectively, “UDOGM Rules”; specifically, UDOGM Rule R641-105-500), indicating certain concerns with the relief sought in the Request (“Response”). Respondents filed no exhibits with the Board contemporaneously with the Response.

On January 18, 2017, CPE filed a response to the Gunn Comment Letter, indicating its belief that the Trust was the owner of severed surface estate interests in certain lands covered by the Request, and based thereon, the Trust was without standing for purposes of the Request, but was nonetheless encouraged to contact CPE separately to discuss and address any surface use concerns.

On January 20, 2017, the Board received a comment letter concerning this Cause from Newfield Production Company (“Newfield”), indicating that Newfield did not oppose the relief sought in the Request, and providing a short discussion of its further position regarding the same (“Newfield Comment Letter”). No response to the Newfield Comment Letter was filed with the Board by CPE.

On January 23, 2017, the Board received a comment letter from the United States Department of the Interior, Bureau of Land Management (“BLM”), indicating that upon review of certain technical information, and after coordination with the United States Department of the Interior, Bureau of Indian Affairs (“BIA”), the BLM supported the relief sought in the Request

("BLM/BIA Comment Letter"). No response to the BLM/BIA Comment Letter was filed with the Board by CPE.

The following Board members were present at the January 2017 Board hearing: Ruland J. Gill, Jr., Carl F. Kendall, Chris D. Hansen, Michael R. Brown, and Gordon L. Moon. The Board was represented at the January 2017 Board hearing by Michael S. Johnson, Esq., Assistant Attorney General.

Testifying on behalf of CPE at the January 2017 Board hearing were Ryan W. Waller, Team Lead – Mineral Negotiations; Kevin Stephens, Senior Geologist; and Katie Matthews, Senior Development Engineer. Mr. Stephens and Ms. Matthews were recognized by the Board as experts during of the January 2017 Board hearing, in petroleum geology and petroleum engineering, respectively, for purposes of this Cause. Brent D. Chicken, of Fox Rothschild LLP, Denver, Colorado, appeared as legal counsel for CPE at the January 2017 Board hearing.

Steve Alder, Esq., Assistant Attorney General, appeared at the January 2017 Board hearing as legal counsel for the Division, and Tony Hunter, Esq., Wichita, Kansas, appeared as legal counsel for Respondents. Neither Ms. Gunn, nor any other representative of the Trust, entered an appearance at the January 2017 Board hearing. No representatives of Newfield, the BLM or the BIA entered an appearance at the January 2017 Board hearing.

At the start of the January 2017 Board hearing, based upon the prior agreement reached between CPE and Respondents, Mr. Hunter orally withdrew Respondents' objections to the relief sought in the Request, resolving the Response. Mr. Alder also expressed the Division's support

for the granting of the Request, as conformed to the testimony and other evidence presented at the January 2017 Board hearing.

The Board, having considered the testimony presented and the exhibits received into evidence at the January 2017 Board hearing, being fully advised in the same, and for good cause, hereby makes the following Findings of Fact, Conclusions of Law and Order (“Order”) in this Cause.

### **FINDINGS OF FACT**

Based upon the findings of fact set forth in Order 131-141, and the testimony, exhibits and evidence adduced offered at the January 2017 Board hearing, the Board hereby finds as follows:

1. CPE is a Delaware corporation with its principal place of business in Denver, Colorado. CPE is duly qualified to conduct business in the State of Utah, and is fully and appropriately bonded with all relevant Federal, Indian and State of Utah administrative agencies.
2. CPE operates numerous wells in the Randlett Area of the Uinta Basin, and is the majority oil and gas leasehold working interest owner in such lands, more particularly described for purposes of this Cause as follows (collectively, “Subject Lands”):<sup>1</sup>

**Township 3 South, Range 1 East, U.S.M.**

Sections 1-17:	All
Sections 18-33:	All
Sections 35-36:	All

---

<sup>1</sup> Because this Order acts to amend and supersede the provisions of Order 131-141 (as defined below), the Subject Lands as defined herein include both: (i) all lands covered by Order 131-141 and (ii) all lands covered by the Request.

Township 3 South, Range 2 East, U.S.M.

Sections 4-9: All  
Sections 16-22: All  
Sections 26-33: All  
Sections 35: All

Township 4 South, Range 2 East, U.S.M.

Section 1-8: All  
Section 10: All  
Section 12: All  
Section 17: All

3. CPE produces oil, gas and associated hydrocarbons from the Lower Green River and Wasatch Formations in the Subject Lands, defined for purposes of this Cause as follows (collectively, "Subject Formations"):

The interval from the top of the Lower Green River Formation (TGR<sub>3</sub>) to the base of the Green River-Wasatch Formation (top of Cretaceous, which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell-Ute 1-18B5 Well, located in the S/2NE/4, Section 18, Township 2 South, Range 5 West, U.S.M., and 16,970 feet in the Shell-Brotherson 1-11B4 Well, located in the S/2NE/4, Section 11, Township 2 South, Range 4 West, U.S.M.”).

4. The oil, gas and associated hydrocarbons underlying the Subject Lands are owned by the State of Utah, the United States, the United States in trust for the Ute Tribe, and private landowners.

5. Portions of the Subject Lands are currently subject to the following orders of the Board and Division, and the UDOGM Rules, concerning the development of the same:

(a). Findings of Fact, Conclusions of Law and Order in Docket No. 2011-012, Cause No. 142-05 dated effective August 24, 2011 (“Order 142-05”), pursuant to which the Board allowed the drilling and operation of up to two (2) vertical wells in each previously-established<sup>2</sup> lay-down 80-acre drilling unit, for the production of oil, gas and associated hydrocarbons from, among other lands not otherwise involved in this Cause, the following lands located in Uintah County, Utah (collectively, “Existing 80-Acre Unit Lands”):

Township 3 South, Range 1 East, U.S.M.

Section 23: S/2S/2  
Section 24: S/2SW/4, SE/4  
Sections 25-26: All

Township 3 South, Range 2 East, U.S.M.

Section 19: Lots 2 and 4 (W/2SW/4), E/2SW/4, SE/4  
Section 29-31: All  
Section 32: Lots 1 (NE/4NW/4) and 2 (SE/4SW/4), NE/4, NW/4NW/4, S/2NW/4, N/2SW/4, SW/4SW/4,

insofar as the same cover the Subject Formations, defined therein as follows:

That interval between the stratigraphic equivalent of 5,858 feet as shown on the induction log of the Knight 14-30 well, located in the SE/4SW/4 of Section 30, Township 3 South, Range 2 East, U.S.M, and the stratigraphic equivalent of 7,610 feet as shown on the Laterolog of the Gulf Randlett #2 Well, located in the SW/4SE/4 of Section 31, Township 3 South, Range 2 East, U.S.M.

---

<sup>2</sup> Order No. 142-05 modifies the Board’s Findings of Fact, Conclusions of Law and Order in Docket No. 2007-017, Cause No. 142-03 dated effective September 26, 2007, which, among other things, established lay-down eighty (80) acre drilling units for the production of oil, gas and associated hydrocarbons by a single well from the Subject Formations, as defined therein.

(b). Findings of Fact, Conclusions of Law and Order in Docket No. 2013-025, Cause No. 142-09 dated effective September 25, 2013 (“Order 142-09”), pursuant to which the Board established the Randlett Waterflood Project (as defined therein) for the production of oil, gas and associated hydrocarbons from, among other lands not otherwise involved in this Cause, all of Sections 7, 8 and 17, Township 4 South, Range 2 East, U.S.M., Uintah County, Utah (collectively, “Randlett Waterflood Lands”), insofar as the same cover the Subject Formations, defined therein as follows:

The Green River and Wasatch formations as identified by the logs run on the Crescent Point Coleman Tribal #5-7-4-2E Well located in the SW/4NW/4 of Section 7, Township 4 South, Range 2 East, U.S.M., Uintah County, Utah, with the top of the stratigraphic interval being found at a depth of 5,304 feet below the surface (-140’ subsea) and the base of the interval being found at a depth of 9,362 feet below the surface (-4,198’ subsea) or stratigraphic equivalent thereof.

(c). Findings of Fact, Conclusions of Law and Order in Docket No. 2014-036, Cause No. 131-139 dated effective December 22, 2014 (“Order 131-139”), pursuant to which the Board established the Expanded ULT Waterflood Project (as defined therein) for the production of oil, gas and associated hydrocarbons from, among other lands not otherwise involved in this Cause, all of Sections 35 and 36, Township 3 South, Range 1 East, U.S.M., Uintah County, Utah (collectively, “ULT Waterflood Lands”), insofar as the same cover the Subject Formations, defined therein as follows:

The Green River and Wasatch formations as identified by the logs run on the Crescent Point ULT #12-36-3-1E Well located in the



NW/4SW/4 of Section 36, Township 1 South, Range 1 East, U.S.M., Uintah County, Utah, with the top of the stratigraphic interval being found at a depth of 5,725 feet below the surface (-637' subsea) and the base of the interval being found at a depth of 7,900 feet below the surface (-2,800' subsea) or stratigraphic equivalent thereof.

(d). Findings of Fact, Conclusions of Law and Order in Docket No. 2015-026, Cause No. 131-141 dated effective March 21, 2016 (“Order 131-141”), pursuant to which the Board, among other things: (a) established 40-acre governmental quarter-quarter section drilling units, allowing the drilling of 1 vertical well in each and (b) established overlapping 640-acre single governmental section drilling units, allowing the drilling of up to 12 1-mile lateral horizontal wells in each, for the production of oil, gas and associated hydrocarbons from, among other lands, all of Sections 4-6, 13-14, 21 and 33, Township 3 South, Range 1 East, U.S.M., Uintah County, Utah and all of Section 18, Township 3 South, Range 2 East, U.S.M., Uintah County, Utah (collectively, “Overlapping Order 131-141 Lands”), insofar as the same cover the Subject Formations, defined therein as follows:

The interval from the top of the Lower Green River Formation (TGR<sub>3</sub>) to the base of the Green River-Wasatch Formation (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell-Ute 1-18B5 Well, located in the S/2NE/4, Section 18, Township 2 South, Range 5 West, U.S.M., and 16,970 feet in the Shell-Brotherson 1-11B4 Well, located in the S/2NE/4, Section 11, Township 2 South, Range 4 West, U.S.M.

(e). The UDOGM Rules, including the general well siting rule, UDOGM Rule R649-3-2, which provides that a vertical well may be located in the center of a governmental

quarter-quarter section with a 400 foot window of tolerance and no closer than 920 feet to another vertical well producing in the same formation, absent an exception location approval by the Board pursuant to UDOGM Rules.

6. With the exception of Order Nos. 142-05, 142-09, 131-139 and 131-141 as discussed above, there are currently no other well spacing, density, compulsory pooling or other orders of the Board affecting the Subject Lands, other than the general UDOGM Rules regarding well siting.

7. The following 63 wells are the only vertical wells and/or horizontal wells located on and/or producing from the Subject Formations on the Existing 80-acre Unit Lands:

(a) GAVITTE 13-23-3-1E Well, API No. 43-047-51918-00-00, located in the SW/4SW/4, Section 23, Township 3 South, Range 1 East, U.S.M.;

(b) DEEP CREEK 14-23-3-1E Well, API No. 43-047-51919-00-00, located in the SE/4SW/4, Section 23, Township 3 South, Range 1 East, U.S.M.;

(c) DEEP CREEK TRIBAL 16-23-3-1E Well, API No. 43-047-52220-00-00, located in the SE/4SE/4, Section 23, Township 3 South, Range 1 East, U.S.M.;

(d) GAVITTE 15-23-3-1E Well, API No. 43-047-52987-00-00, located in the SW/4SE/4, Section 23, Township 3 South, Range 1 East, U.S.M.;

(e) GAVITTE 10-23-3-1E Well, API No. 43-047-54717-00-00, located in the SW/4SE/4, Section 23, Township 3 South, Range 1 East, U.S.M.;

- (f) DEEP CREEK 13-24-3-1E Well, API No. 43-047-51920-00-00, located in the SW/4SW/4, Section 24, Township 3 South, Range 1 East, U.S.M.;
- (g) DEEP CREEK 14-24-3-1E Well, API No. 43-047-51921-00-00, located in the SE/4SW/4, Section 24, Township 3 South, Range 1 East, U.S.M.;
- (h) DEEP CREEK 15-24-3-1E Well, API No. 43-047-51922-00-00, located in the SW/4SE/4, Section 24, Township 3 South, Range 1 East, U.S.M.;
- (i) DEEP CREEK 16-24-3-1E Well, API No. 43-047-51923-00-00, located in the SE/4SE/4, Section 24, Township 3 South, Range 1 East, U.S.M.;
- (j) DAULWALDER 10-24-3-1E Well, API No. 43-047-54072-00-00, located in the SW/4SE/4, Section 24, Township 3 South, Range 1 East, U.S.M.;
- (k) SENATORE 5-25-3-1E Well, API No. 43-047-51581-00-00, located in the SW/4NW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (l) DEEP CREEK 7-25-3-1E Well, API No. 43-047-51582-00-00, located in the SW/4NE/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (m) DEEP CREEK 16-25-3-1E Well, API No. 43-047-51583-00-00, located in the SE/4SE/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (n) ULT 14-25-3-1E Well, API No. 43-047-51584-00-00, located in the SE/4SW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (o) DEEP CREEK 11-25-3-1E Well, API No. 43-047-51889-00-00, located in the NE/4SW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;

- (p) ULT 13-25-3-1E Well, API No. 43-047-51890-00-00, located in the SW/4SW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (q) DEEP CREEK 2-25-3-1E Well, API No. 43-047-51925-00-00, located in the NW/4NE/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (r) DEEP CREEK 6-25-3-1E Well, API No. 43-047-51926-00-00, located in the SE/4NW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (s) DEEP CREEK 3-25-3-1E Well, API No. 43-047-52033-00-00, located in the NE/4NW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (t) DEEP CREEK TRIBAL 4-25-3-1E Well, API No. 43-047-52222-00-00, located in the NW/4NW/4, Section 25, Township 3 South, Range 1 East, U.S.M.;
- (u) ULT 5-26-3-1E Well, API No. 43-047-51650-00-00, located in the SW/4NW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;
- (v) ULT 7-26-3-1E Well, API No. 43-047-51651-00-00, located in the SW/4NE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;
- (w) ULT 16-26-3-1E Well, API No. 43-047-51652-00-00, located in the SE/4SE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;
- (x) ULT 14-26-3-1E Well, API No. 43-047-51653-00-00, located in the SE/4SW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;
- (y) ULT 9-26-3-1E Well, API No. 43-047-51755-00-00, located in the NE/4SE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(z) ULT 6-26-3-1E Well, API No. 43-047-51874-00-00, located in the SE/4NW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(aa) ULT 10-26-3-1E Well, API No. 43-047-51875-00-00, located in the NW/4SE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(bb) ULT 13-26-3-1E Well, API No. 43-047-51887-00-00, located in the SW/4SW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(cc) ULT 15-26-3-1E Well, API No. 43-047-51888-00-00, located in the SW/4SE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(dd) ULT 12-26-3-1E Well, API No. 43-047-51891-00-00, located in the NW/4SW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(ee) GAVITTE 3-26-3-1E Well, API No. 43-047-51917-00-00, located in the NE/4NW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(ff) ULT 8-26-3-1E Well, API No. 43-047-51924-00-00, located in the SE/4NE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(gg) GAVITTE 2-26-3-1E Well, API No. 43-047-52040-00-00, located in the NW/4NE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(hh) GAVITTE 4-26-3-1E Well, API No. 43-047-52041-00-00, located in the NW/4NW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

(ii) ULT 11-26-3-1E Well, API No. 43-047-52047-00-00, located in the NE/4SW/4, Section 26, Township 3 South, Range 1 East, U.S.M.;

- (jj) DEEP CREEK TRIBAL 1-26-3-1E Well, API No. 43-047-52221-00-00, located in the NE/4NE/4, Section 26, Township 3 South, Range 1 East, U.S.M.;
- (kk) DEEP CREEK 14-19-3-2E Well, API No. 43-047-52969-00-00, located in the SE/4SW/4, Section 19, Township 3 South, Range 2 East, U.S.M.;
- (ll) DEEP CREEK 12-19-3-2E Well, API No. 43-047-52978-00-00, located in the NW/4SW/4, Section 19, Township 3 South, Range 2 East, U.S.M.;
- (mm) ULT 12-29 Well, API No. 43-047-40039-00-00, located in the NW/4SW/4, Section 29, Township 3 South, Range 2 East, U.S.M.;
- (nn) ULT 3-29-3-2E Well, API No. 43-047-52964-00-00, located in the NE/4NW/4, Section 29, Township 3 South, Range 2 East, U.S.M.;
- (oo) DEEP CREEK 15-29-3-2E Well, API No. 43-047-52975-00-00, located in the SW/4SE/4, Section 29, Township 3 South, Range 2 East, U.S.M.;
- (pp) DEEP CREEK 10-29-3-2E Well, API No. 43-047-52983-00-00, located in the NW/4SE/4, Section 29, Township 3 South, Range 2 East, U.S.M.;
- (qq) KNIGHT 16-30 Well, API No. 43-047-38499-00-00, located in the SE/4SE/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (rr) ELIASON 6-30 Well, API No. 43-047-38500-00-00, located in the SE/4NW/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (ss) KNIGHT 14-30 Well, API No. 43-047-38501-00-00, located in the SE/4SW/4, Section 30, Township 3 South, Range 2 East, U.S.M.;

- (tt) ELIASON 12-30 Well, API No. 43-047-40040-00-00, located in the NW/4SW/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (uu) UTE TRIBAL 10-30-3-2E Well, API No. 43-047-51554-00-00, located in the NWS/4E/4 Section 30, Township 3 South, Range 2 East, U.S.M.;
- (vv) DEEP CREEK 2-30-3-2E Well, API No. 43-047-51662-00-00, located in the NW/4NE/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (ww) DEEP CREEK 4-30-3-2E Well, API No. 43-047-51663-00-00, located in the NW/4NW/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (xx) UTE TRIBAL 8-30-3-2E Well, API No. 43-047-52193-00-00, located in the SE/4NE/4, Section 30, Township 3 South, Range 2 East, U.S.M.;
- (yy) ULT 4-31 Well, API No. 43-047-40017-00-00, located in the NW/4NW/4, Section 31, Township 3 South, Range 2 East, U.S.M.;
- (zz) DEEP CREEK 2-31 Well, API No. 43-047-40026-00-00, located in the NW/4NE/4, Section 31, Township 3 South, Range 2 East, U.S.M.;
- (aaa) DEEP CREEK 8-31 Well, API No. 43-047-40032-00-00, located in the SE/4NE/4, Section 31, Township 3 South, Range 2 East, U.S.M.;
- (bbb) ULT 14-31-3-2E Well, API No. 43-047-51576-00-00, located in the SE/4SW/4, Section 31, Township 3 South, Range 2 East, U.S.M.;
- (ccc) ULT 12-31-3-2E Well, API No. 43-047-51585-00-00, located in the NW/4SW/4, Section 31, Township 3 South, Range 2 East, U.S.M.;

(ddd) ULT 6-31-3-2E Well, API No. 43-047-51661-00-00, located in the SE/4NW/4, Section 31, Township 3 South, Range 2 East, U.S.M.;

(eee) ULT 11-31-3-2E Well, API No. 43-047-52957-00-00, located in the NE/4SW/4, Section 31, Township 3 South, Range 2 East, U.S.M.;

(fff) UTE TRIBAL 6-32-3-2E Well, API No. 43-047-51555-00-00, located in the SE/4NW/4, Section 32, Township 3 South, Range 2 East, U.S.M.;

(ggg) DEEP CREEK 13-32-3-2E Well, API No. 43-047-51575-00-00, located in the SW/4SW/4, Section 32, Township 3 South, Range 2 East, U.S.M.;

(hhh) DEEP CREEK 11-32-3-2E Well, API No. 43-047-51664-00-00, located in the NE/4SW/4, Section 32, Township 3 South, Range 2 East, U.S.M.;

(iii) UTE TRIBAL 4-32-3-2E Well, API No. 43-047-52194-00-00, located in the NW/4NW/4, Section 32, Township 3 South, Range 2 East, U.S.M.;

(jjj) DEEP CREEK 12-32-3-2E Well, API No. 43-047-52453-00-00, located in the NW/4SW/4, Section 32, Township 3 South, Range 2 East, U.S.M.; and

(kkk) DEEP CREEK 14-32-3-2E Well, API No. 43-047-52455-00-00, located in the SE/4SW/4, Section 32, Township 3 South, Range 2 East, U.S.M.

8. The following 25 wells are the only vertical wells and/or horizontal wells located on and/or producing from the Subject Formations on the Randlett Waterflood Lands:

(a) COLEMAN TRIBAL 7-7-4-2E Well, API No. 43-047-51728-00-00, located in the SW/4NE/4, Section 7, Township 4 South, Range 2 East, U.S.M.;



- (b) DEEP CREEK TRIBAL 9-7-4-2E Well, API No. 43-047-51729-00-00,  
located in the NE/4SE/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (c) COLEMAN TRIBAL 5-7-4-2E Well, API No. 43-047-51733-00-00,  
located in the SW/4NW/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (d) DEEP CREEK TRIBAL 13-7-4-2E Well, API No. 43-047-51746-00-00,  
located in the SWSW, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (e) COLEMAN TRIBAL 1-7-4-2E Well, API No. 43-047-51937-00-00,  
located in the NE/4NE/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (f) COLEMAN TRIBAL 3-7-4-2E Well, API No. 43-047-52002-00-00,  
located in the NE/4NW/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (g) DEEP CREEK TRIBAL 11-7-4-2E Well, API No. 43-047-52009-00-00,  
located in the NE/4SW/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (h) DEEP CREEK TRIBAL 15-7-4-2E Well, API No. 43-047-52010-00-00,  
located in the SW/4SE/4, Section 7, Township 4 South, Range 2 East, U.S.M.;
- (i) COLEMAN TRIBAL 7-8-4-2E Well, API No. 43-047-51496-00-00,  
located in the SW/4NE/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (j) COLEMAN TRIBAL 1-8-4-2E Well, API No. 43-047-51727-00-00,  
located in the NE/4NE/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (k) COLEMAN TRIBAL 3-8-4-2E Well, API No. 43-047-51730-00-00,  
located in the NE/4NW/4, Section 8, Township 4 South, Range 2 East, U.S.M.;

- (l) DEEP CREEK TRIBAL 15-8-4-2E Well, API No. 43-047-51734-00-00,  
located in the SW/4SE/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (m) COLEMAN TRIBAL 5-8-4-2E Well, API No. 43-047-51946-00-00,  
located in the SW/4NW/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (n) DEEP CREEK TRIBAL 9-8-4-2E Well, API No. 43-047-52007-00-00,  
located in the NE/4SE/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (o) DEEP CREEK TRIBAL 11-8-4-2E Well, API No. 43-047-52008-00-00,  
located in the NE/4SW/4, Section 8, Township 4 South, Range 2 East, U.S.M.;
- (p) DEEP CREEK TRIBAL 7-17-4-2E Well, API No. 43-047-51497-00-00,  
located in the SW/4NE/4, Section 17, Township 4 South, Range 2 East, U.S.M.;
- (q) DEEP CREEK TRIBAL 13-8-4-2E Well, API No. 43-047-51732-00-00,  
located in the SW/4SW/4, Section 17, Township 4 South, Range 2 East, U.S.M.;
- (r) DEEP CREEK TRIBAL 6-17-4-2E Well, API No. 43-047-51735-00-00,  
located in the SE/4NW/4, Section 17, Township 4 South, Range 2 East, U.S.M.;
- (s) DEEP CREEK TRIBAL 8-17-4-2E Well, API No. 43-047-51736-00-00,  
located in the SE/4NE/4, Section 17, Township 4 South, Range 2 East, U.S.M.;
- (t) COLEMAN TRIBAL 12-17-4-2E Well, API No. 43-047-51737-00-00,  
located in the NW/4SW/4, Section 17, Township 4 South, Range 2 East, U.S.M.;
- (u) COLEMAN TRIBAL 15-17-4-2E Well, API No. 43-047-51738-00-00,  
located in the SW/4SE/4, Section 17, Township 4 South, Range 2 East, U.S.M.;

(v) DEEP CREEK TRIBAL 5-17-4-2E Well, API No. 43-047-52211-00-00, located in the SW/4NW/4, Section 17, Township 4 South, Range 2 East, U.S.M.;

(w) COLEMAN TRIBAL 9-17-4-2E Well, API No. 43-047-52212-00-00, located in the NE/4SE/4, Section 17, Township 4 South, Range 2 East, U.S.M.;

(x) COLEMAN TRIBAL 16-17-4-2E Well, API No. 43-047-52217-00-00, located in the SE/4SE/4, Section 17, Township 4 South, Range 2 East, U.S.M.; and

(y) COLEMAN TRIBAL 13-17-4-2E Well, API No. 43-047-52219-00-00, located in the SW/4SW/4, Section 17, Township 4 South, Range 2 East, U.S.M.

9. The following 28 wells are the only vertical wells and/or horizontal wells located on and/or producing from the Subject Formations on the ULT Waterflood Lands:

(a) ULT 5-35-3-1E Well, API No. 43-047-51657-00-00, located in the SW/4NW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(b) MARSH 14-35-3-1E Well, API No. 43-047-51658-00-00, located in the SE/4SW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(c) ULT 7-35-3-1E Well, API No. 43-047-51660-00-00, located in the SW/4NE/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(d) MARSH 13-35-3-1E Well, API No. 43-047-51754-00-00, located in the SW/4SW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(e) ULT 2-35-3-1E Well, API No. 43-047-51893-00-00, located in the NW/4NE/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(f) ULT 3-35-3-1E Well, API No. 43-047-51894-00-00, located in the NE/4NW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(g) MARSH 11-35-3-1E Well, API No. 43-047-51896-00-00, located in the NE/4SW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(h) ULT 4-35-3-1E Well, API No. 43-047-51899-00-00, located in the NW/4NW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(i) MARSH 12-35-3-1E Well, API No. 43-047-51927-00-00, located in the NW/4SW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(j) ULT 8-35-3-1E Well, API No. 43-047-52045-00-00, located in the SE/4NE/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(k) ULT 6-35-3-1E Well, API No. 43-047-52048-00-00, located in the SE/4NW/4, Section 35, Township 3 South, Range 1 East, U.S.M.;

(l) ULT 5-36-3-1E Well, API No. 43-047-51577-00-00, located in the SW/4NW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(m) ULT 14-36-3-1E Well, API No. 43-047-51579-00-00, located in the SE/4SW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(n) ULT 16-36-3-1E Well, API No. 43-047-51580-00-00, located in the SE/4SE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(o) ULT 1-36-3-1E Well, API No. 43-047-51751-00-00, located in the NE/4NE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(p) ULT 4-36-3-1E Well, API No. 43-047-51895-00-00, located in the NW/4NW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(q) ULT 6-36-3-1E Well, API No. 43-047-51897-00-00, located in the SE/4NW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(r) ULT 2-36-3-1E Well, API No. 43-047-51898-00-00, located in the NW/4NE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(s) ULT 9-36-3-1E Well, API No. 43-047-51900-00-00, located in the NE/4SE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(t) ULT 13-36-3-1E Well, API No. 43-047-51901-00-00, located in the SW/4SW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(u) ULT 15-36-3-1E Well, API No. 43-047-51902-00-00, located in the SW/4SE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(v) ULT 11-36-3-1E Well, API No. 43-047-51933-00-00, located in the NE/4SW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(w) ULT 3-36-3-1E Well, API No. 43-047-52042-00-00, located in the NE/4NW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(x) ULT 10-36-3-1E Well, API No. 43-047-52043-00-00, located in the NW/4SE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(y) ULT 12-36-3-1E Well, API No. 43-047-52044-00-00, located in the NW/4SW/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(z) ULT 7X-36-3-1E Well, API No. 43-047-52293-00-00, located in the SW/4NE/4, Section 36, Township 3 South, Range 1 East, U.S.M.;

(aa) ULT L-36-3-1E Well, API No. 43-047-54265-00-00, located in the SW/4NW/4, Section 36, Township 3 South, Range 1 East, U.S.M.; and

(bb) ULT M-36-3-1E Well, API No. 43-047-54266-00-00, located in the SE/4SW/4, Section 36, Township 3 South, Range 1 East, U.S.M.

10. The following 3 wells are the only vertical wells and/or horizontal wells located on and/or producing from the Subject Formations on the Overlapping Order 131-141 Lands:

(a) COLEMAN TRIBAL 1-33-3-1E Well, API No. 43-047-54036-00-00, located in the NE/4NE/4, Section 33, Township 3 South, Range 1 East, U.S.M.;

(b) COLEMAN TRIBAL 8-33-3-1E Well, API No. 43-047-54041-00-00, located in the SE/4NE/4, Section 33, Township 3 South, Range 1 East, U.S.M.; and

(c) COLEMAN TRIBAL 9-33-3-1E Well, API No. 43-047-54042-00-00, located in the NE/4SE/4, Section 33, Township 3 South, Range 1 East, U.S.M.

11. The following 61 wells are the only vertical wells and/or horizontal wells located on and/or producing from the Subject Formations on the Subject Lands (excluding the wells set forth above concerning the Existing 80-acre Unit Lands, Randlett Waterflood Lands, ULT Waterflood Lands, and Overlapping Order 131-141 Lands):

(a) WOMACK 1-7-3-1E Well, API No. 43-047-53089-00-00, located in the NE/4NE/4, Section 7, Township 3 South, Range 1 East, U.S.M.;

- (b) WOMACK 3-7-3-1E Well, API No. 43-047-53094-00-00, located in the NE/4NW/4, Section 7, Township 3 South, Range 1 East, U.S.M.;
- (c) KENDALL 15-7-3-1E Well, API No. 43-047-52900-00-00, located in the SW/4SE/4, Section 7, Township 3 South, Range 1 East, U.S.M.;
- (d) KENDALL 13-7-3-1E Well, API No. 43-047-52911-00-00, located in the SW/4SW/4, Section 7, Township 3 South, Range 1 East, U.S.M.;
- (e) KENDALL 10-17-3-1E Well, API No. 43-047-55113-00-00, located in the SW/4SE/4, Section 7, Township 3 South, Range 1 East, U.S.M.;
- (f) WOMACK 5-8-3-1E Well, API No. 43-047-52887-00-00, located in the SW/4NW/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (g) KENDALL 11-8-3-1E Well, API No. 43-047-52894-00-00, located in the NE/4SW/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (h) KENDALL 13-8-3-1E Well, API No. 43-047-52897-00-00, located in the SW/4SW/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (i) WOMACK 3-8-3-1E Well, API No. 43-047-53106-00-00, located in the NE/4NW/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (j) KENDALL 14-8-3-1E Well, API No. 43-047-53112-00-00, located in the SE/4SW/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (k) WOMACK 7-8-3-1E Well, API No. 43-047-52880-00-00, located in the SWNE, Section 8, Township 3 South, Range 1 East, U.S.M.;

- (l) WOMACK 8-8-3-1E Well, API No. 43-047-53104-00-00, located in the SE/4NE/4, Section 8, Township 3 South, Range 1 East, U.S.M.;
- (m) WOMACK 11-9-3-1E Well, API No. 43-047-52882-00-00, located in the NE/4SW/4, Section 9, Township 3 South, Range 1 East, U.S.M.;
- (n) WOMACK 13-9-3-1E Well, API No. 43-047-52884-00-00, located in the SW/4SW/4, Section 9, Township 3 South, Range 1 East, U.S.M.;
- (o) WOMACK-DADDY 3-16-3-1E Well, API No. 43-047-52885-00-00, located in the NE/4NW/4, Section 16, Township 3 South, Range 1 East, U.S.M.;
- (p) WOMACK 5-16-3-1E Well, API No. 43-047-52889-00-00, located in the SW/4NW/4, Section 16, Township 3 South, Range 1 East, U.S.M.;
- (q) Ute Waratza 5-23-3-1E Well, API No. 43-047-53824-00-00, located in the SW/4NW/4, Section 23, Township 3 South, Range 1 East, U.S.M.;
- (r) SZYNDROWSKI 5-27-3-1E Well, API No. 43-047-51659-00-00, located in the SW/4NW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (s) SZYNDROWSKI 12-27-3-1E Well, API No. 43-047-52116-00-00, located in the NW/4SW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (t) UTE ENERGY 7-27-3-1E Well, API No. 43-047-52117-00-00, located in the SW/4NE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (u) UTE ENERGY 10-27-3-1E Well, API No. 43-047-52118-00-00, located in the NW/4SE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;



- (v) UTE ENERGY 11-27-3-1E Well, API No. 43-047-52119-00-00, located in the NE/4SW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (w) UTE ENERGY 15-27-3-1E Well, API No. 43-047-52120-00-00, located in the SW/4SE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (x) UTE ENERGY 6-27-3-1E Well, API No. 43-047-52121-00-00, located in the SENW, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (y) UTE ENERGY 14-27-3-1E Well, API No. 43-047-52122-00-00, located in the SE/4SW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (z) GAVITTE 2-27-3-1E Well, API No. 43-047-52454-00-00, located in the NW/4NE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (aa) GAVITTE 1-27-3-1E Well, API No. 43-047-52456-00-00, located in the NE/4NE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (bb) SZYNDROWSKI 13-27-3-1E Well, API No. 43-047-52457-00-00, located in the SW/4SW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (cc) UTE WHITE CROW 4-27-3-1E Well, API No. 43-047-53822-00-00, located in the NW/4NW/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (dd) RILEY 8-27-3-1E Well, API No. 43-047-54463-00-00, located in the SE/4NE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (ee) RILEY 16-27-3-1E Well, API No. 43-047-54465-00-00, located in the SE/4SE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;

- (ff) RILEY 9-27-3-1E Well, API No. 43-047-54466-00-00, located in the NE/4SE/4, Section 27, Township 3 South, Range 1 East, U.S.M.;
- (gg) SZYNDROWSKI 16-28-3-1E Well, API No. 43-047-52126-00-00, located in the SE/4SE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (hh) SZYNDROWSKI 15-28-3-1E Well, API No. 43-047-52127-00-00, located in the SW/4SE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (ii) SZYNDROWSKI 9-28-3-1E Well, API No. 43-047-52128-00-00, located in the NE/4SE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (jj) SZYNDROWSKI 10-28-3-1E Well, API No. 43-047-52130-00-00, located in the NW/4SE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (kk) SZYNDROWSKI 7-28-3-1E Well, API No. 43-047-52131-00-00, located in the SW/4NE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (ll) SZYNDROWSKI 8-28-3-1E Well, API No. 43-047-52132-00-00, located in the SE/4NE/4, Section 28, Township 3 South, Range 1 East, U.S.M.;
- (mm) UTE TRIBAL 15-32-3-2E Well, API No. 43-047-52195-00-00, located in the SW/4SE/4, Section 32, Township 3 South, Range 2 East, U.S.M.;
- (nn) UTE TRIBAL 1-5-4-2E Well, API No. 43-047-51556-00-00, located in the NE/4NE/4, Section 5, Township 4 South, Range 2 East, U.S.M.;
- (oo) UTE TRIBAL 10-5-4-2E Well, API No. 43-047-51557-00-00, located in the NW/4SE/4, Section 5, Township 4 South, Range 2 East, U.S.M.;

(pp) ULT 11-5-4-2E Well, API No. 43-047-51574-00-00, located in the NE/4SW/4, Section 5, Township 4 South, Range 2 East, U.S.M.;

(qq) ULT 10-6-4-2E Well, API No. 43-047-51569-00-00, located in the NW/4SE/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(rr) ULT 14-6-4-2E Well, API No. 43-047-51572-00-00, located in the SE/4SW/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(ss) ULT 16-6-4-2E Well, API No. 43-047-51573-00-00, located in the SE/4SE/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(tt) BOWERS 1-6-4-2E Well, API No. 43-047-52419-00-00, located in the NE/4NE/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(uu) BOWERS 3-6-4-2E Well, API No. 43-047-52421-00-00, located in the NE/4NW/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(vv) BOWERS 5-6-4-2E Well, API No. 43-047-52427-00-00, located in the SW/4NW/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(ww) BOWERS 7-6-4-2E Well, API No. 43-047-52430-00-00, located in the SW/4NE/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(xx) BOWERS 8-6-4-2E Well, API No. 43-047-52431-00-00, located in the SE/4NE/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(yy) BOWERS 4-6-4-2E Well, API No. 43-047-52432-00-00, located in the NW/4NW/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(zz) ULT 12-6-4-2E Well, API No. 43-047-51571-00-00, located in the NW/4SW/4, Section 6, Township 4 South, Range 2 East, U.S.M.;

(aaa) BETTS 1.5-8-3-1E-UB Well, API No. 4304754083-00-00, located in Section 8, Township 3 South, Range 1 East, U.S.M.;

(bbb) KENDALL STATE 14-4-3-1E-WS Well, API No. 43-047-53114-00-00, located in Section 9, Township 3 South, Range 1 East, U.S.M.;

(ccc) WINN 2-21-3-1E-H1 Well, API No. 43-047-55422-00-00, located in Section 16, Township 3 South, Range 1 East, U.S.M.;

(ddd) UTE TRIBAL 15-10-4-2E-H1 Well, API No. 43-047-54815-00, located in the SW/4SE/4, Section 10, Township 4 South, Range 2 East, U.S.M.;

(eee) UTE TRIBAL 9-1-12-4-2E-H1 Well, API No. 43-047-54749-00, located in the NE/4SE/4, Section 1, Township 4 South, Range 2 East, U.S.M.;

(fff) UTE TRIBAL 2-22-27-3-2E-H1 Well, API No. 43-047-55385-00, located in the NW/4NE/4, Section 22, Township 3 South, Range 2 East, U.S.M.;

(ggg) HICKEN TRIBAL 15-9-4-3-1E-H1 Well, API No. 43-047-54001-00, located in the SW/4SE/4, Section 9, Township 3 South, Range 1 East, U.S.M.;

(hhh) UTE TRIBAL 1-21-3-2E Well, API No. 43-047-54414-00, located in the NE/4NE/4, Section 21, Township 3 South, Range 2 East, U.S.M.; and

(iii) COX 13-31-3-1E Well, API No. 43-047-54796-00, located in the SW/4SW/4, Section 31, Township 3 South, Range 1 East, U.S.M.

12. With the exception of the above-described existing vertical and horizontal wells, there are no other wells drilled or producing from the Subject Formations on the Subject Lands.

13. Pursuant to the Board's findings in Order 131-141, and various other orders of the Board, it is well established that the geologic and reservoir characteristics of the Subject Formations throughout the Uinta Basin, including the Subject Lands, constitute a "common source of supply" as that phrase is defined in Utah Code Ann. § 40-6-2(19).

14. There are at least 6 distinct productive intervals within the Subject Formations, including the Wasatch and, within the Lower Green River, the Garden Gulch, Douglas Creek, Three Point/Black Scale, Upper/Lower Castle Peak and Uteland Butte Members.

15. Production from the Subject Lands is in some cases commingled, although certain orders of the Board have established targeted production from a specific productive interval.

16. Based upon the findings of the Board pursuant to Order 131-141, the results of CPE's operations on the Subject Lands to date, and the testimony and exhibits presented at the January 2017 Board hearing:

(a). No more than 1 vertical well drilled to the Subject Formations on the Subject Lands is required to efficiently and economically drain approximately a single 40-acre governmental quarter-quarter section, necessitating the establishment of the proposed 40-acre drilling units for such wells.<sup>3</sup>

---

<sup>3</sup> The Existing 80-Acre Unit Lands already have "effective" 40-acre well spacing, *i.e.* 80-acre drilling units, with 2-vertical well density, established pursuant to Order 142-05.

(b). No fewer than 12 short lateral (approximately 1 mile in length) horizontal wells drilled to the Subject Formations on the Subject Lands are required to efficiently and economically drain approximately one 640-acre governmental section (inclusive of both existing and future short lateral horizontal wells), necessitating the establishment of the proposed overlapping 640-acre drilling units for such wells.

(c). No fewer than 12 long lateral (approximately 2 miles in length) horizontal wells drilled to the Subject Formations on the Subject Lands are required to efficiently and economically drain approximately one “stand up” 1,280-acre governmental section (inclusive of both existing and future long lateral horizontal wells), necessitating the establishment of the proposed overlapping 1,280-acre drilling units for such wells.

(d). Future vertical wells drilled to the Subject Formations on the Subject Lands should be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400 foot window of tolerance, and no closer than: (i) 460 feet from the boundaries of any 40-acre and/or 80-acre drilling unit on the Subject Lands and (ii) 920 feet from any other existing or future vertical well producing from the Subject Formations, absent an exception location approval by the Board.<sup>4</sup>

(e). No producing interval of any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands should be located closer than 330 feet

---

<sup>4</sup> Order 142-05 provides the same vertical well setbacks with respect to the Existing 80-Acre Unit Lands.

laterally from any existing or future vertical well on the Subject Lands, absent an exception location approval by the Board.

(f). No producing interval of any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands should be located: (i) closer than 330 feet laterally from the north and south boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands; (ii) closer than 560 feet laterally from the east and west boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands; or (iii) closer than 330 feet laterally from the producing interval of any existing or future short lateral or long lateral horizontal well within the same overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, absent an exception location approval by the Board.

(g). Future short lateral or long lateral “stacked” horizontal wells drilled to separate intervals within the Subject Formations on the Subject Lands within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands should have no interwell setback distance laterally between one another within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, but no producing interval of a short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject Formations on the Subject Lands should be located closer than 100 feet vertically from the producing interval of another short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject Formations on the Subject Lands within such overlapping

640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, absent an exception location approval by the Board.

(h). The surface location of: (i) any future vertical well drilled to the Subject Formations on the Subject Lands should be located pursuant to UDOGM Rule R649-3-2, or with respect to the Existing 80-Acre Unit Lands, pursuant to Order 142-05; (ii) any short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands should be located anywhere within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively; and (iii) any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands should be located outside of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any such short lateral or long lateral horizontal well to the 330 foot setback set forth in Paragraph No. 16(e)-(f) above, which should be evidenced by a self-certification of the same executed by the operator of such overlapping 640-acre drilling unit or 1,280-acre drilling unit on the Subject Lands and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

17. The allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations on the Subject Lands should be effected in a manner that is tied to drilling unit establishment for specific well types, *i.e.* production from vertical wells on the Existing 80-Acre Unit Lands should be allocated to each such well's previously-established 80-acre drilling unit; production from vertical wells on the Subject Lands (other than those located



on the Existing 80-Acre Unit Lands) should be allocated to each such well's specific proposed 40-acre drilling unit; production from short lateral horizontal wells on the Subject Lands should be allocated to each such well's specific proposed overlapping 640-acre drilling unit; and production from long lateral horizontal wells on the Subject Lands should be allocated to each such well's specific proposed overlapping 1,280-acre overlapping drilling unit.

18. CPE plans a vertical and horizontal well development program, with well completions in each of the above-described intervals of the Subject Formations.

19. CPE's development plan will allow CPE to both: (a) continue to acquire technical data that will assist CPE in determining the optimal intervals to target for ongoing development, the effect of concurrent vertical and horizontal well completions (including the appropriate distance for setbacks between vertical and horizontal wells), and the necessity, propriety and optimal distance of setbacks concerning stacked horizontal well lateral completions and (b) continue to cultivate and refine a 5-year development plan for the Subject Lands.

20. In addition to the geologic and reservoir issues within the Subject Formations, the Subject Lands also present a variety of surface operations issues that pose challenges for development, including without limitation rugged topography, difficult terrain access, and the presence of wetlands, endangered/protected plant and animal species.

21. Given the existence of the foregoing issues and challenges concerning the Subject Formations and Subject Lands, development via the UDOGM Rules does not appear to be the best approach to development of the Subject Lands; rather, concurrent, overlapping vertical and

horizontal well development of the Subject Lands, targeting each of the above-described intervals of the Subject Formations, will provide the most efficient and economical approach to the development of the Subject Lands and Subject Formations.

22. Specifically, the Board's confirmation of existing 80-acre (or the substantial equivalent) drilling units; establishment of 40-acre (or the substantial equivalent) drilling units; establishment of overlapping 640-acre (or the substantial equivalent) drilling units; and establishment of overlapping "stand-up" 1,280-acre (or the substantial equivalent) drilling units, for the concurrent development of the Subject Formations by traditional vertical wells, short lateral horizontal wells and long lateral horizontal wells, respectively, will permit a flexible, efficient, economical and uniform fieldwide development plan for the Subject Lands.

23. The continued partial vacation of Order 142-05, as to the NW/4, Section 33, Township 3 South, Range 2 East, U.S.M.,<sup>5</sup> as effected by Order 131-141, remains necessary to allow CPE to meet the development goals set forth above.

24. The continued complete vacation of Order No. 131-138, as effected by Order 131-141, remains necessary to allow CPE to meet the development goals set forth above.

25. The continued validity of Order 142-05, as to the Existing 80-acre Unit Lands, is necessary to allow CPE to meet the development goals set forth above.

---

<sup>5</sup> Defined in Order 131-141 as the "Order 142-05 Lands."

26. Partially vacating Order 142-09, as to the Randlett Waterflood Lands, is necessary to meet the development goals set forth above.

27. Partially vacating Order 131-139, as to the ULT Waterflood Lands, is necessary to meet the development goals set forth above.

28. Amending and superseding Order 131-141, capturing the changes as set forth herein, is necessary to meet the development goals set forth above.

29. Because of the BLM and Ute Tribe ownership of the minerals underlying the Subject Lands, communitization agreements will be required in order to create conforming drilling units; under the guidelines of the BLM and the United States Department of the Interior, Bureau of Indian Affairs (“BIA”), the establishment of the proposed drilling units by the Board will facilitate the approval of such communitization agreements.

30. Granting the relief sought in the Request will be in furtherance of the public policies of the State of Utah to promote greater recovery of oil, gas and associated hydrocarbons from the Subject Formations upon the Subject Lands, without waste and with protection of the correlative rights of all affected owners

31. CPE has agreed to appear before the Board on the first anniversary of this Order, and on each of the 4 anniversaries thereafter, for the purpose of: (a) providing the Board with information and data concerning CPE’s operations on the Subject Lands pursuant to the same and (b) based thereon, determining the need, if any, for the Board’s amendment, modification and/or termination of the same.

32. CPE has agreed to the expiration of this Order 5 years from the date of its issuance, unless otherwise extended, amended and/or modified by the Board.

33. A true and complete copy of the Request was mailed, postage pre-paid certified with return receipt requested, and properly addressed to all working interest owners (including unleased owners) within the Subject Lands (excluding the portions thereof covered by Order 131-141, but including the Overlapping Order 131-141 Lands); to all working interest owners (including unleased owners) within an approximate 1-mile buffer surrounding the Subject Lands (excluding the portions thereof covered by Order 131-141, but including the Overlapping Order 131-141 Lands); and to the BLM and BIA, being the supervising federal governmental agencies having jurisdiction over BLM and Ute Tribe mineral ownership in the Subject Lands. The mailings were sent to said parties at their last addresses disclosed by the relevant BLM, BIA and Uintah County realty records, or as the same may have been otherwise provided to CPE.

34. Notice of the filing of the Request, and of the January 2017 Board hearings, was duly published in the Salt Lake Tribune and Desert Morning News on January 1, 2017, and in the Uintah Basin Standard and the Vernal Express on January 3, 2017.

35. The vote of the Board Members present and participating in the January 2017 Board hearings concerning this Cause was unanimous (5-0) in favor of granting the Request.

## CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the January 2017 Board hearing was properly given to all parties whose legally protected interests are affected by the Request, in the form and manner as required by law and the UDOGM Rules.
2. The Board has jurisdiction over all matters covered by the Request and all interested parties therein, and has the power and authority to render the order herein set forth pursuant to Utah Code Ann. §§ 40-6-5(3)(b) and 40-6-6.
3. The Subject Formations constitute a “common source of supply,” as that phrase is defined in Utah Code Ann. § 40-6-2(19).
4. No more than 1 vertical well drilled to the Subject Formations on the Subject Lands is required to efficiently and economically drain each proposed 40-acre drilling unit on the Subject Lands (excepting the Existing 80-Acre Unit Lands).
5. No more than 2 vertical wells drilled to the Subject Formations on the Subject Lands are required to efficiently and economically drain each existing 80-acre drilling unit on the Existing 80-Acre Unit Lands, as set forth in Order 142-05.
6. No fewer than 12 short lateral horizontal wells drilled to the Subject Formations on the Subject Lands are required to efficiently and economically drain each proposed overlapping 640-acre drilling unit on the Subject Lands, inclusive of both existing and future short lateral horizontal wells.

7. No fewer than 12 long lateral horizontal wells drilled to the Subject Formations on the Subject Lands are required to efficiently and economically drain each proposed “stand up” overlapping 1,280-acre drilling unit on the Subject Lands, inclusive of both existing and future long lateral horizontal wells.

8. Future vertical wells drilled to the Subject Formations on the Subject Lands must be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400 foot window of tolerance, and no closer than: (a) 460 feet from the boundaries of any 40-acre and/or 80-acre drilling unit on the Subject Lands and (b) 920 feet from any other existing or future vertical well producing from the Subject Formations, absent an exception location approval by the Board.

9. No producing interval of any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands may be located closer than 330 feet laterally from any existing or future vertical well on the Subject Lands, absent an exception location approval by the Board.

10. No producing interval of any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands may be located: (a) closer than 330 feet laterally from the north and south boundaries of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands; (b) closer than 560 feet laterally from the east and west boundaries of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands; or (c) closer than 330 feet laterally from the

producing interval of any existing or future short lateral or long lateral horizontal well on the Subject Lands within the same proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, absent an exception location approval by the Board.

11. Future short lateral or long lateral “stacked” horizontal wells drilled to separate intervals within the Subject Formations on the Subject Lands within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands shall require no interwell setback distance laterally between one another within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, but no producing interval of an short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject Formations on the Subject Lands may be located closer than 100 feet vertically from the producing interval of another short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject Formations on the Subject Lands within such proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, absent an exception location approval by the Board.

12. The surface location of: (a) any future vertical well drilled to the Subject Formations on the Subject Lands must be located pursuant to UDOGM Rule R649-3-2, or with respect to the Existing 80-Acre Unit Lands, pursuant to Order 142-05; (b) any short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands may be located anywhere within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, respectively; and (c) any future short lateral or long lateral

horizontal well drilled to the Subject Formations on the Subject Lands may be located outside of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit on the Subject Lands, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands to the 330 foot setback set forth in Paragraph Nos. 9-10 above, which must be evidenced by a self-certification of the same executed by the operator of such proposed overlapping 640-acre drilling unit or 1,280-acre drilling unit and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

13. Maintenance of the previously-established 80-acre drilling units; creation of the requested 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units, for production of oil, gas and associated hydrocarbons from the Subject Formations on the Subject Lands; the imposition of the vertical and horizontal well setbacks set forth above; and the allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations on the Subject Lands set forth above; is all fair, reasonable and justified under the circumstances.

14. An order confirming and maintaining the previously-established 80-acre drilling units, and establishing the requested 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units, will facilitate conforming communitization agreements as to the authorized vertical and horizontal wells in accordance with BLM and BIA regulations, guidelines and practice, and to protect correlative rights.



15. The continued partial vacation of Order No. 142-05, as to the NW/4, Section 33, Township 3 South, Range 2 East, U.S.M., as effected by Order 131-141, remains fair, reasonable and justified under the circumstances.

15. The continued complete vacation of Order No. 131-138, as effected by Order 131-141, remains fair, reasonable and justified under the circumstances.

16. The continued validity of Order 142-05, as to the Existing 80-Acre lands, is fair, reasonable and justified under the circumstances.

17. The partial vacation of Order 142-09, as to the Randlett Waterflood lands, is fair, reasonable and justified under the circumstances.

18. The partial vacation of Order 131-139, as to the ULT Waterflood lands, is fair, reasonable and justified under the circumstances.

19. Amending and superseding Order No. 131-141 with the terms and provisions of this Order is fair, reasonable and justified under the circumstances.

20. The relief granted hereby will result in consistent and orderly development of the Subject Lands and Subject Formations; greater recovery of oil, gas and associated hydrocarbons from the Subject Lands and Subject Formations; the prevention of waste; and the adequate protection of the correlative rights of all affected owners.

21. CPE has sustained its burden of proof, demonstrated good cause, and satisfied all legal requirements for the granting of the Request.

**ORDER**

Based upon the Request, the findings of fact and conclusions of law set forth in Order 131-141, the testimony and evidence submitted at the January 2017 Board hearing, and the findings of fact and conclusions of law as stated above, the Board hereby orders that:

1. The Request in this Cause is hereby granted.
2. The Subject Formations are hereby designated a “common source of supply,” as that phrase is defined in Utah Code Ann. § 40-6-2(19).
3. Order No. 142-05 shall remain partially vacated for all purposes, as to the NW/4, Section 33, Township 3 South, Range 2 East, U.S.M., as originally effected by Order 131-141.
4. Order 131-138 shall remain completely vacated for all purposes, as originally effected by Order 131-141.
5. The validity of Order 142-05, as to the Existing 80-Acre Lands, shall continue for all purposes, including without limitation all well spacing and location requirements therein.
6. Order 142-09 is hereby partially vacated for all purposes, as to the Randlett Waterflood Lands.
7. Order 131-139 is hereby partially vacated for all purposes, as to the ULT Waterflood Lands.
8. Order 131-141 is hereby amended and superseded for all purposes by the terms and provisions of this Order.

9. 40-acre drilling units are established for each governmental quarter-quarter section in the Subject Lands (excluding the Existing 80-Acre Lands), for the production of oil, gas and associated hydrocarbons from the Subject Formations.

10. 1 vertical well drilled to the Subject Formations on the Subject Lands (excluding the Existing 80-Acre Lands) is hereby authorized in each 40-acre drilling unit so established.

11. Vertical wells drilled to the Subject Formations on the Subject Lands (excluding the Existing 80-Acre Lands) shall be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400 foot window of tolerance, and no closer than: (i) 460 feet from the boundaries of any 40-acre drilling unit on the Subject Lands and (ii) 920 feet from any other existing or future vertical well producing from the Subject Formations on the Subject Lands, absent an exception location approval by the Board.

12. Overlapping 640-acre drilling units, for the production of oil, gas and associated hydrocarbons from the Subject Formations, are established with respect to each governmental section within the following portions of the Subject Lands:

Township 3 South, Range 1 East, U.S.M.

Sections 1-16: All  
Sections 18-33: All  
Sections 35-36: All

Township 3 South, Range 2 East, U.S.M.

Sections 4-9: All  
Sections 16-22: All  
Sections 26-33: All  
Section 35: All

Township 4 South, Range 2 East, U.S.M.

Sections 1-8: All  
Section 10: All  
Section 12: All  
Section 17: All

13. Up to 12 short lateral horizontal wells drilled to the Subject Formations on the Subject Lands are authorized in each overlapping 640-acre drilling unit so established, inclusive of both existing and future short lateral horizontal wells.

14. Overlapping “stand-up” 1,280-acre drilling units, for the production of oil, gas and associated hydrocarbons from the Subject Formations on the Subject Lands, are hereby established with respect to each governmental section within the following portions of the Subject Lands:

Township 3 South, Range 1 East, U.S.M.

Sections 1 and 12: All  
Sections 2 and 11: All  
Sections 3 and 10: All  
Sections 4 and 9: All  
Sections 5 and 8: All  
Sections 6 and 7: All  
Sections 13 and 24: All  
Sections 14 and 23: All  
Sections 15 and 22: All  
Sections 16 and 21: All  
Sections 18 and 19: All  
Sections 20 and 29: All  
Sections 25 and 36: All  
Sections 26 and 35: All  
Sections 28 and 33: All  
Sections 30 and 31: All

Township 3 South, Range 2 East, U.S.M.

Sections 4 and 9: All  
Sections 5 and 8: All

Sections 6 and 7: All  
Sections 16 and 21: All  
Sections 17 and 20: All  
Sections 18 and 19: All  
Sections 22 and 27: All  
Sections 26 and 35: All  
Sections 28 and 33: All  
Sections 29 and 32: All  
Sections 30 and 31: All

Township 4 South, Range 2 East, U.S.M.

Sections 1 and 12: All  
Sections 3 and 10: All  
Sections 5 and 8: All  
Sections 6 and 7: All

15. Up to 12 long lateral horizontal wells drilled to the Subject Formations on the Subject Lands are authorized in each “stand up” overlapping 1,280-acre drilling unit so established, inclusive of both existing and future long lateral horizontal wells.

16. For purposes of clarity concerning the authorized numbers of horizontal wells in the drilling units established pursuant to this Order, by way of example only, and given two overlapping 640-acre drilling units and 1 “stand up” 1,280-acre drilling unit, the operator would be authorized to drill: (a) 2 long lateral horizontal wells in such “stand up” 1,280-acre drilling unit; (b) 10 short lateral horizontal wells in the northern governmental section of such “stand up” 1,280-acre drilling unit; and (c) 10 short lateral horizontal wells in the southern governmental section of such “stand up” 1,280-acre drilling unit.

17. No producing interval of any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands shall be located closer than 330 feet laterally

to any existing or future vertical well on the Subject Lands, absent an exception location approval by the Board.

18. No producing interval of any future short lateral or long horizontal well drilled to the Subject Formations on the Subject Lands shall be located: (a) closer than 330 feet laterally from the north and south boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established; (b) closer than 560 feet laterally from the east and west boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established; or (c) closer than 330 feet laterally from the producing interval of any existing or future short lateral or long lateral horizontal well within the same overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, absent an exception location approval by the Board.

19. Future short lateral or long lateral “stacked” horizontal wells drilled to separate intervals within the Subject Formations on the Subject Lands within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established shall have no interwell setback distance laterally between one another within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, but no producing interval of an short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject Formations on the Subject Lands shall be located closer than 100 feet vertically from the producing interval of another short lateral or long lateral “stacked” horizontal well drilled to separate intervals within the Subject

Formations on the Subject Lands within such overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, absent an exception location approval by the Board.

20. The surface location of: (a) any future vertical well shall drilled to the Subject Formations on the Subject Lands shall be located pursuant to UDOGM Rule R649-3-2, or with respect to the Existing 80-Acre Lands, pursuant to Order 142-05; (b) any short lateral or long lateral horizontal well shall drilled to the Subject Formations on the Subject Lands shall be located anywhere within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, respectively; and (c) any future short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands shall be located outside of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any short lateral or long lateral horizontal well drilled to the Subject Formations on the Subject Lands to the 330 foot setback set forth in Paragraph Nos. 17-18 above, which should be evidenced by a self-certification of the same executed by the operator of such overlapping 640-acre drilling unit or 1,280-acre drilling unit so established and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

21. The allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations on the Subject Lands shall be effected in a manner that is tied to drilling unit establishment for specific well types, *i.e.* production from vertical wells on the Existing 80-Acre Unit Lands shall be allocated to each such well's previously-established 80-

acre drilling unit; production from vertical wells on the Subject Lands (excluding the Existing 80-Acre Unit Lands) shall be allocated to each such well's specific 40-acre drilling unit so established; production from short lateral horizontal wells shall be allocated to each such well's specific overlapping 640-acre drilling unit so established; and production from long lateral horizontal wells shall be allocated to each specific such well's overlapping 1,280-acre overlapping drilling unit so established.

22. Not more than 1 year after the anniversary of the issuance of this Order, and upon each of the 4 anniversaries of the same thereafter, the operator shall report back to the Board on the available results of its operations on the Subject Lands pursuant to this Order. This reporting requirement may be met by filing a written report with the Division and Board, and may require an oral report at one or more Board hearings at the discretion of the Board.

23. In addition to addressing any aspects of the operator's operational results concerning the Subject Lands and Subject Formations as the operator may deem relevant, the written report required by Paragraph No. 22 immediately above should address:

(a). The appropriateness of the size of both: (i) the previously-established 80-acre drilling units and (ii) the 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units established herein;

(b) The appropriateness of the definition of the spaced intervals set forth herein, whether information obtained through development has better defined the productive interval drained by the vertical and horizontal wells authorized in this Order, and whether a more limited



description of the produced interval would lead to clarity should future infill wells be allowed, either vertical or horizontal in nature, beyond the wells authorized herein;

(c). The appropriateness of the drilling unit boundary setbacks specified herein, as affected by fracture distances and orientation, and observed drainage behavior (including the drainage distance beyond the terminus of the fractures);

(d). The appropriateness of the interwell setbacks specified herein in terms of both maximizing production and preserving the option of future secondary or tertiary recovery operations;

(e). Information concerning how the appropriate surface and subsurface authorizations were obtained from neighboring owners for any surface location situated outside of the drilling units specified herein (including the self-certification information submitted to the Division).

(f). Any input the operator may have concerning how the UDOGM Rules, as they pertain to vertical and horizontal wells, might be updated and improved;

(g). Any additional input the operator may have concerning the prevention of waste, maximization of production and the protection of correlative rights in connection with concurrent vertical and horizontal well drilling matters, so that future Board orders and Division oversight might be enhanced, expedited and made more efficient; and

(h). Information concerning the number of net mineral acres, respectively, of fee-owned minerals, Ute Tribe-owned minerals, and United States-owned minerals that have been

produced by vertical, short lateral horizontal wells and long lateral horizontal wells on the Subject Lands.

24. This Order shall expire for all purposes 5 years from the date of its issuance, unless otherwise extended, amended and/or modified by the Board.

25. Pursuant to Utah Administrative Code Rules R641 and Utah Code Ann. §§ 63G-4-204 through 208, the Board has considered and decided this Cause as a formal adjudication.

26. This Order is based exclusively on evidence of record in the adjudicative proceeding, or on facts officially noted as weighed and analyzed by the Board in the exercise of its expertise as set forth in Utah Code Ann. §§ 40-6-4(2)(a) through (3), and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the State of Utah Administrative Procedures Act, Utah Code Ann. § 63G-4-208 and Utah Administrative Code Rule R641-109.

27. Notice Regarding Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. §§ 63G-4-208(e) through (g), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Order in this Cause by timely filing an appeal with the Utah Supreme Court within 30 days of the issuance of this Order, pursuant to Utah Code Ann. §§ 63G-4-401(3)(a), -403. As an alternative to seeking immediate judicial review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies all parties that they may request that the Board reconsider

this Order, which constitutes a final agency action of the Board. Utah Code Ann. §63G-4-302, entitled “Agency Review – Reconsideration,” states:

(1)(a) Within 20 days after the date that an order is issued for which review by the agency or by a supervisor agency under Section 63G-4-301 is unavailable, and if the order would otherwise constitute a final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3)(a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered denied.

28. The Board also hereby notifies all parties that Utah Administrative Code Rule R641-110-100, which is part of a group of Board rules entitled “Rehearing and Modification of Existing Orders,” states:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10<sup>th</sup> day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15<sup>th</sup> day of the month.

29. Utah Administrative Code Rule R641-110-200 provides the required contents of a petition for rehearing.

30. If there is any conflict between the deadline in Utah Code Ann. § 63G-4-302 and the deadline in Utah Administrative Code Rule R641-110-100 for moving to rehear this Cause, the Board hereby rules that the later of the 2 deadlines shall be available to any party moving to rehear this Cause. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of this Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

31. The Board retains continuing jurisdiction over all parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

32. For all purposes, the Chairman's signature on a faxed or electronic copy of this Order shall be deemed the equivalent of a signed original.

DATED this 16th day of March, 2017.

STATE OF UTAH  
BOARD OF OIL, GAS AND MINING

By:   
Ruland J Gill, Chairman

**CERTIFICATE OF SERVICE**

I hereby certify that on this 17th day of March, 2017, I caused a true and correct copy of the foregoing **ORDER** for Docket No. 2017-002 Cause No. 131-149, to be mailed by Email or via First Class Mail with postage prepaid, to the following:

Fox Rothschild LLP  
Brent D. Chicken  
1225 17th Street  
Suite 2200  
Denver, CO 80202  
Email: [bchicken@foxrothschild.com](mailto:bchicken@foxrothschild.com)

*Petitioner's Address:*

Crescent Point Energy U.S. Corporation  
555 17th Street  
Suite 1800  
Denver, CO 80202

*Attorneys for Petitioner Crescent Point Energy  
U.S. Corp*

Steven F. Alder  
Melissa L. Reynold  
Meg Osswald  
Utah Attorney General's Office  
Natural Resources Division  
1594 W. North Temple, Suite 300  
Salt Lake City, Utah 84116

Mike Johnson  
Utah Attorney General's Office  
Natural Resources Division  
1594 W. North Temple, Suite 300  
Salt Lake City, Utah 84116  
Email: [mikejohnson@utah.gov](mailto:mikejohnson@utah.gov)

Email: [stevealder@utah.gov](mailto:stevealder@utah.gov)  
Email: [mreynolds@utah.gov](mailto:mreynolds@utah.gov)  
Email: [mosswald@utah.gov](mailto:mosswald@utah.gov)

*Assistant Attorney General representing the  
Board of Oil, Gas and Mining*

*Assistant Attorneys General representing the  
Division of Oil, Gas and Mining*

Abigail Marsh  
6931 East Girard Avenue  
Denver, CO 80224

Adrian B Massey  
1131 S 730 W  
Payson, UT 84651

Adrienne Willey Larson  
300 East 4500 South  
Murray, UT 84107

Anderson Royalty Production LLC  
15304 Willowbrook Lane  
Morrison, CO 80465

Anne Burwell Schley  
PO Box 549  
Rutherfordton, NC 28139

April Moss Mantle  
2301 East 23rd Street  
Mission, TX 78572

Arlen Fox Estate  
C/O Fairie Hawkins  
P O Box 275  
Fairview, UT 84629

Ashby Family Trust Dated 10/25/2000  
1 Northridge Way  
Sandy, UT 84092

Beatrice Yauney  
2095 Eldon Way  
Sandy, UT 84093-6401

Bernard Lucero  
PO Box 319  
Neola, UT 84053

Betty Moss  
3702 Dixie Circle  
West Jordan, UT 84084

Alpine King Inc.  
1257 Third Avenue  
Salt Lake City, UT 84103

Anita Stewart Ashby  
#1 Northridge Way  
Sandy, UT 84092

Antelope Orri, LLC  
2441 High Timbers Dr  
Suite 120  
The Woodlands, TX 77380

Argo Energy Partners Ltd  
P O Box 1808  
Corsicana, TX 75151

Asa James Scott  
PO Box 601  
Roosevelt, UT 84066

Barbarita Lucero Montes Lee  
PO Box 1384  
Vernal, UT 84078

Bergeson 02.05.2014 Family Trust  
2127 Kirkcaldy Road  
Fallbrook, CA 92028

Bernice & Joseph O. White  
2795 W 2890 S  
Salt Lake City, UT 84119-1840

Black Stone Minerals Company Lp  
PO Box 301267  
Dallas, TX 75303-1267

Bobbett Nichol Reed  
9818 Sagepike Dr  
Houston, TX 77089

Bradley Paul Lindsey  
1628 Salem Village Drive  
Apex, NC 27502

Brenda E Pierson  
8173 S 535 E  
Sandy, UT 84070

Brent Birchell  
940 West 1100 South  
Vernal, UT 84078

Brian Griffin  
950 East 1000 North  
Lehi, UT 84043

Bro Energy LLC  
200, 4834 S Highland Drive  
Salt Lake City, UT 84117

Broughton Petroleum INC  
PO Box 1389  
Sealy, TX 77474

Bryan W. Wickham Trust  
Bryan W. Wickham, Trustee  
HC 69 Box 370  
Randlett, UT 84063

Carleen Jimenez  
164 North N Street  
Salt Lake City, UT 84103

Boyd Kenneth Olson  
2412 North Rose  
Mesa, AZ 85213

Brant H. Wall  
3680 Spruce Drive  
Salt Lake City, UT 84124

Brenda Lee Goodrich  
Rt 3, Box 3263  
Myton, UT 84052

Brent Howard Bryson  
3053 Weather Vane Road  
Gilbert, AZ 85296

Brigham & Vera Krause Estate Trust  
300 East 4500 South  
Murray, UT 84107

Brokaw Family Trust  
Donnell G. Brokaw Trustee  
4220 S. 1000w  
Roosevelt, UT 84066

Bryan Scott Lindsey  
5965 Fragrant Ln  
Herriman, UT 84096

Calvary Presbyterian Church Of  
PO Box A  
South Pasadena, CA 91031

Carlyn Mitas  
33500 Se Stevens Rd  
Corbett, OR 97019

Cat Spring Properties LLC  
PO Box 450  
Sealy, TX 77474

Chalise Abelhouzen  
2155 South Hidden Valley #242  
St George, UT 84790

Chaparral Royalty Company  
P O Box 66687  
Houston, TX 77266-6687

Charles Burnett Dunn Trust  
2836 E. 38th Street  
Tulsa, OK 74105

Cherie Lynn Gong  
1058 North Westwood  
Porterville, CA 93257

Christensen Family Trust Dtd 9-29-03  
1732 West 540 North, Unit 36  
St George, UT 84770

Cindy Sue Phillips  
2210 N. Vernal Ave  
Vernal, UT 84078

Clive Sprouse Family Revocable Trust  
Clive Sprouse, Trustee  
PO Box 150559  
East Ely, NV 89301  
**[Undeliverable]**

ConstaNce Joy Reist Rev Tr Dtd 10-24-14  
2352 St Francis Drive  
Palo Alto, CA 94303

Cathy Loraine Murray  
HC 66 Box 25b  
Roosevelt, UT 84066

Charles Ira Winn Family Trust  
Diana Joy Winn, Trustee  
PO Box 1  
Fort Duchesne, UT 84026

Charles A & Rita Sue Spitler  
6 Tanners Row  
Pooler, GA 31322-9641

Cheney Minerals, LLC  
7923 Danish Ridge Way  
Salt Lake City, UT 84121-5772

Cheryl June Murray Trust Dated 9/8/1998  
568 North Laruta Drive  
Washington, UT 84780  
**[Undeliverable]**

Church Of Jesus Christ Of Latter-Day Saints  
50 East North Temple  
Salt Lake City, UT 84150

Clifton Hite  
671 Pine St  
Solvang, CA 93463

Colonial Royalties Limited Partnership  
PO Box 3460  
Broken Arrow, OK 74013-3460

Covey Minerals INC.  
Attn: Gary R Nelson  
2733 East Parleys Way, Suite 304  
Salt Lake City, UT 84109



Craig Griffin  
950 East 1000 North  
Lehi, UT 84043

Croff Oil Company, INC.  
9595 Six Pines Drive, Suite 8210  
Spring, TX 77380-1642  
**[Address updated 2/1/2017]**

Dale Clark Womack  
681 W. Escalante Dr. #1  
Box 15  
Vernal, UT 84078

Daniel W. Moss  
2110 Tera Linda  
Salt Lake City, UT 84117  
**[Undeliverable]**

Danny Wayne Murray  
1599 North 1900 West  
Lehi, UT 84043

David A Shorrosh And Julie C Shorrosh  
10010 South 86th East  
Tulsa, OK 74133

David Christian Pierson  
13705 El Espejo Rd  
La Mirada, CA 90638

David Olsen Trust  
David R. Olsen, Trustee  
389 Isle Court  
Palm Beach Garden, FL 33418

David R Olsen Living Trust  
389 Isle Court  
Palm Beach Gardens, FL 33418

Crescent Point Energy U.S. Corp.  
555 17th Street  
Suite 1800  
Denver, CO 80202

Cynthia Ann Rybovich  
123 Croton Avenue  
Lantana, FL 33462

Daniel S Sam And Penny B Sam  
1104 W 1700 S  
Vernal, UT 84078

Danny George Massey  
1362 South 1100 West, A  
Provo, UT 84601

Darlene E Christensen  
333 S 1160 W  
Orem, UT 84058

David A Spitler  
679 Berne Street Se  
Atlanta, GA 30312

David O.Lundberg  
3729 View Crest Circle  
Salt Lake City, UT 84124

David Purdy  
11268 Holder St  
Cypress, CA 90630

David Ray Lyon  
1700 Oak Lane  
Provo, UT

Dawn Burkhardt  
1052 Bridlepath Lane  
Loveland, OH 45140

Dean R Wixom  
639 Pine Street  
Monterey, CA 93940

Debra Sue Rybovich  
907 Marina Drive, No. 301  
North Palm Beach, FL 33408

Diana Baxter Bowman  
141 Giron Street  
West Leechburg, PA 15656

Dianne Bryson Smith  
21604 Wisterly Court  
Santa Clarita, CA 91350

Diedra Dawn Massey  
3079 West 500 South  
Vernal, UT 84078

Donna K Davies  
161 East 750 North  
Bountiful, UT 84010

Dora Edvalson  
164 North 340 West  
Payson, UT 84561

Dorothy J Bryson, Surviving Ttee Of  
9633 North Temple Shadows Dr  
Cedar Hills, UT 84062

Dcp INVeStments LLC  
1365 Ambassador Way  
Salt Lake City, UT 84108

Deanne Kaye Sargent  
34 West Lester Ave E-14  
Murray, UT 84107  
**[Undeliverable]**

Deep Creek Investment  
2400 Sunnyside Ave  
Salt Lake City, UT 84108

Diana Lynn Wilson  
P O Box 624  
Huntington, UT 84528

Dick & Jean Kettle  
Route 3 Box 3310  
Myton, UT 84052

Donald Bruce Gavitte,  
Aka Donald Gavitte  
2360 LaNCaster  
Baldwin, NY 11510

Donna M Spitler  
139 Mendel Drive  
Smithfield, NC 27577-9541

Doral Lesliethacker  
1266 South Riata Street  
Gilbert, AZ 85296

Dorothy Mcclellan  
1943 East Pegram Street  
Meridian, ID 83642

Doug Boyd Massey  
1362 South 1100 West  
Provo, UT 84601

Douglas And Christine Newson  
7630 Gracemoor Court  
Las Vegas, NV 89149

Douglas M. Brough  
1772 W. Grande View Drive  
St. George, NV 84770

Dradonna & Monte Mitchell  
4265 North 2500 East  
Roosevelt, UT 84066

Eileen Lucero Wissiup  
PO Box 431  
Fort Duchesne, UT 84028

Elaine P.Harmston  
264 North 300 East  
Manti, UT 84642

Eligio L. & Mila E. Soriano  
869 Las Lomas Drive  
Milpitas, CA 95035

Ep Energy E&P Company, L.P.  
1001 Louisiana Street  
Houston, TX 77002

Estacado Minerals, LLC  
PO Box 803352  
Dallas, TX 75380-3352

Doug Spitler  
5060 Morth Country Road 420 West  
Greensburg, IN 47240

Douglas C. Harmston  
2073 Cherry Meadows Land  
Layton, UT 84040

Doyle W Foster  
109 North 200 West 71-9  
Roosevelt, UT 84066

Dusty Sanderson  
7802 Bennington Dr  
Amarillo, TX 79119-4994

Elaine C Bowen  
356 S 300 E  
Roosevelt, UT 84066

Eliason Eight, LLC  
PO Box 17118  
Holladay, UT 84117

Emma Jean Murray  
218 West Rangely Avenue  
Rangely, CO 81648

Equitable Life & Casualty InsuraNCe  
Company  
PO Box 2460  
Salt Lake City, UT 84110

Estate Of Rick Murray  
PO Box 790244  
Vernal, UT 84079  
**[Undeliverable]**

F. Mckay & Jeannine Smith  
2419 Bueno Vista Drive  
West Jordan, UT 84088

Floyd & Geneva Massey Trust Dtd 7-23-15  
PO Box 93  
Jensen, UT 84035

Forest Oil Corporation  
707 17th Street Suite 3600  
Denver, CO 80202  
**[Undeliverable]**

Frederick L. Dunn Iii  
1746 E. 31st. Street  
Tulsa, OK 74105

Gary Womack  
515 West 3500 North  
Pleasant View, UT 84414

George A. & Mary Beth Dean  
2655 West 625 North  
Roosevelt, UT 84066

George G Vaught Jr  
P O Box 13557  
Denver, CO 80201

Glen L. & Lurine Sorenson Family Legacy  
Trust  
Carol Scholes Trustee  
PO Box 92  
Roosevelt, UT 84066

Gloria Janet Womack Roberts  
P.O. Box 1265  
Roosevelt, UT 84066-1265

Five Feathers Energy, LLC  
PO Box 702676  
Tulsa, OK 74170-2676

Floyd E Cox  
780 South State Street  
Roosevelt, UT 84066

Fred B And Shirley L Womack  
5527 Asbury Way  
Stockton, CA 94219

Garth G Myers Trust No R 100  
2385 East Stringham Avenue  
Salt Lake City, UT 84109

Gelmax Holdings LLC  
1737 Nalulu Place  
Honolulu, HI 96821

George Frederick Dunn  
16311 Chipstead  
Spring, TX 77379

Geraldine Dunn Turner  
31 N. Shimmering Aspen Circle  
Spring, TX 77389

Glen Womack  
233 East 1000 South  
Orem, UT 84058

Gordon A Mckinlay Jr  
4141 East 550 N.  
Rigby, ID 83442

Gordon Douglas Womack, Joy W. Womack &  
3679 South 500 East  
Vernal, UT 84078

Gregg Allen Lindsey  
3222 Running Deer Dr  
Castle Rock, CO 80109

Harry Allen Dean  
748 S. Joe Martinez Ct  
Pueblo West, CO 81007

Head Properties LLC  
3801 La Var Drive  
Salt Lake City, UT 84109

Helen B. Bergeson Family Trust  
Zane D. Bergeson, Trustee  
2127 Kirkcaldy Road  
Fallbrook, CA 92048

International Petroleum LLC  
4834 S Highland Drive, Suite 200  
Salt Lake City, UT 84117

J Barry & Donna L Hall Trust  
9595 Sweet Clover Lane  
South Jordan, UT 84095

Jacob & Son Operating Company, LLC  
1783 Blue Heron Court  
Bloomfield Hills, MI 48302

James & Melinda Woodside  
1890 Trailview Drive  
Norman, OK 73072-6655

Grant Erik Gottschall  
5836 Lane Lindero Dr.  
Agoura Hills, CA 91301

H Craig And Robyn Hall  
11607 Roselawn Way  
South Jordan, UT 84095

Harry E Carleson, Jr  
6545 Canyon Ranch Road  
Salt Lake City, UT 84121

Heirs Or devisees Of John Thomas  
C/O Brenda Pierson  
8173 South 535 East  
Sandy, UT 84070

Howard Rex Carroll Trust  
Howard Rex Carroll, Trustee  
1030 South 850 West  
Vernal, UT 84078

Ivers Oil Company LLC  
111 E Lincoln Road Ste 4  
Spokane, WA 99208

J.H.C. Trust  
Donald E Cobb, Trustee  
119888 W. Marlowe Ave  
Morrison, CO 80465

Jacqueline Peters  
3300 Carpenter Rd. Se D58  
Lacey, WA 98503

James Bruce Carr & Terri H Carr  
15717 113th Trail North  
Jupiter, FL 33478

James D Spitler  
8749 E Casey Pike Rd  
Mt. Vernon, IL 62864-1922

James Leo & Margaret E. McCarthy  
1116 North Alabama  
Butte, MT 59701  
[Undeliverable]

James McNaughton  
2354 Galaxy Way  
Lake Orion, MI 48360

Jane Burwell Loftis  
725 Quarterstaff Rd  
Winston-Salem, NC 27104

Janet Hall Christensen  
25 Briarglen  
Aliso Viejo, CA 92656

Janis M Kile  
3276 Jog Park Dr  
Greenacres, FL 33467

Jay M. & Suzette M. Smith  
1255 Cherry Avenue #528  
Tulare, CA 93274

Jeanine Dean Clark  
12511 Harvest Ave  
Riverton, UT 84065

Jeff Womack  
363 Pine Cove Lane  
Kaysville, UT 84037

James Harmston  
264 North 300 East  
Manti, UT 84642

James Marion McCoy, Jr.  
10319 Agate Pl  
Anderson Island, WA 98303

James R Bryson  
1082 East 75 Street  
Bountiful, UT 84010

Janet E Olsen  
1746 North 900 East  
North Ogden, UT 84414

Janet Schwarz  
1500 Westbrook Court  
Apt 1148  
Richmond, VA 23227

Jared L. Lundburg  
36 Galt Lane  
Ft. Rucker, AL 36362  
[Undeliverable]

Jeanette Marie FLynn  
301 Prospector Way  
Ball Ground, GA 30107

Jedediah B. Scott Jr.  
PO Box 513  
Roosevelt, UT 84066

Jencar Ltd.  
1777 South 2600 East  
Salt Lake City, UT 84108

Jerald G Massey  
587 East 100 North  
Springville, UT 84663

Jerome B & Dorothy K Guinand  
9522 E Champagne Drive  
Sun Lakes, AZ 85248

Jimmy Lawrence Justice  
2491 North Hwy 89 Trailer 111  
Pleasant View, UT 84404  
**[Undeliverable]**

John Bowers  
959 Deer Foot Road  
Deland, FL 32720

John W Burwell Jr  
5510 Sharon Road  
Charlotte, NC 28210

Juanita Lucero La Rose  
2375 West 1000 North  
Vernal, UT 84078

Julian A Massey  
6999 East 6750 South  
Jensen, UT 84035

Julie Deppe  
P.O. Box 790395  
Vernal, UT 84079  
**[Undeliverable]**

Karen Diane Hunt  
10354 North Birch Cove  
Cedar Hills, UT 84062

Jeremiah Martin Murray  
PO Box 163  
Heber, UT 84032

Jess C Cheney  
PO Box 57528  
Murray, UT 84157

Joan P Lucero  
PO Box 208  
Fort Duchesne, UT 84026

John P. Ashton  
36 S. State St. Suite 1900  
Salt Lake City, UT 84111  
**[Undeliverable]**

Joy Peterson  
393 North 3400 East  
Lewisville, ID 83431

Julia Moss Vincent  
875 West Morby Street  
Washington, UT 84780

Julian Massey Jr  
1749 N 1500 West  
Vernal, UT 84078

Julie Massey  
P O Box 790395  
Vernal, UT 84079  
**[Undeliverable]**

Karen Koontz Kennedy  
6329 South 110th E Avenue  
Tulsa, OK 74133

Karen Stuart  
2046 Ridgewood Way  
Bountiful, UT 84010-1655  
**[Address updated 1/6/2017]**

Kathy Dunn Nydegger  
14236 W. Charles Road  
Nine Mile Falls, WA 99026

Kay Tingey  
4989 S Topaz  
Flagstaff, AZ 86001

Kendall E & Sandra Brigman, Trustees  
4426 S Jayden Cove  
West Valley City, UT 84120

Kenneth (Pete) And Joan B. Pickup  
HC 69 Box 102  
Randlett, UT 84063

Kenneth Larson  
P.O. Box 4  
Manti, UT 84642-0004

Kent O. Flandro Living Trust  
PO Box 9827  
Salt Lake City, UT 84109

Keystone Oil & Gas, LLC  
950 South Garfield St  
Denver, CO 80209

Laerydin Val Massey  
3079 West 500 South  
Vernal, UT 84078

Kathryn Roberts  
445 West Lagoon Street 46-3  
Roosevelt, UT 84066

Kathy Lynn Laris And Michael Craig Laris  
397 South 1000 East  
Vernal, UT 84078

Kearns Campbell Investments CO.  
217 Cedar St, 286  
Sandpoint, ID 83864

Kennedy Family Trust  
Merriyn Loy Dean Kennedy, Trustee  
710 Indian Hills Dr. #70  
St. George, UT 84770

Kenneth A. & Maralee Smith  
1390 East 6th South  
Mountain Home, ID 83647-3228

Kent E Birchell  
238 South 500 West  
Vernal, UT 84078

Kera Kathleen Townsend Proffitt  
2005 Maryal Drive  
Sacramento, CA 95864

Kristine Lindsey Jorgensen  
20685 North 101st Street  
Scottsdale, AZ 85255

Lambert Legacy LLC  
3375 Cherokee Lane  
Provo, UT 84604



Lana Bitton  
51454 Heather Lane  
Park City, UT 84098

Lanore Whiting  
1787 South 40 West  
Orem, UT 84058

Larry Clyde Murray Or Trustees Of The  
468 E. FLoreNCe Dr.  
Washington, UT 84780

Laura Baxter Weiss  
3138 N Windsor Drive  
Arlington Heights, IL 60004

Lautha Ree Brown  
217 E Schirmer  
St Louis, MO 63111

Lecompte Legacy LLC  
10123 Windfield Drive  
Munster, ND 46321

Leslie Marie Stewart Trust Fbo  
Richard Scott Stewart Trustee  
2405 St. Mary's Drive  
Salt Lake City, UT 84108

Lili Marlaene Ashwood  
3080 South Richmond Street,  
Apartment 303  
Salt Lake City, UT 84106

Linda Kay Winn  
Rt 2 Box 3270  
Myton, UT 84052

Lana Bonnett  
815 2nd Avenue West  
Willston, ND 58801

Lorraine M Nelson  
2036 West 1600 North  
Provo, UT 84604

Larry Clyde Murray Trust Dated 9/8/1998  
568 North LarUTa Drive  
Washington, UT 84780  
**[Undeliverable]**

Laurita C Gray  
15625 Wet Hill Rd  
Nevada City, NV 95959

Lavin Revocable Living Trust  
Michelle S. Lavin, Trustee  
14631 Mimosa Lane  
Tustin, CA 92780

Legends Exploration, LP  
5851 San Felipe Ste 760  
Suite 760  
Houston, TX 77057

Leslie Rae Gottschall Olsson  
1524 Bonham Ct  
Irving, TX 75038-5900  
**[Undeliverable]**

Linda G. Pierson  
564 Juniper  
La Verne, CA 91750-5721

Linda Lundberg  
232 S Center Street  
Delta, UT 84624

Linda Scott  
PO Box 66  
Whiterocks, UT 84085

Lola Tamson And Howard Rex Carroll  
1030 S 850 W  
Vernal, UT 84078

Lowell Hall  
20 North Mountain Rd  
Fruit Heights, UT 84037

Lynda Hadley  
5454 South 2200 West  
Roy, UT 84067

M Virginia & Marvin G Somers  
15935 N Mccauley Land  
Mt Vernon, IL 62864

Macmurray Investment Co. Ltd  
5335 Roseleaf Drive  
Salt Lake City, UT 84123

Margaret Carolina Burwell  
PO Box 834  
Cary, NC 27512

Margaret S. Wirick Trust  
Rick W. Landsaw, Trustee  
907 South Detroit, Suite 722  
Tulsa, OK 74120

Margee Allan  
373 North 400 East  
Springville, UT 84663

Lois Clarene Hansen  
1826 North Jericho Way  
Meridian, ID 83642

Loretta E Oborn  
2158 3rd St  
Lincoln, CA 95648

Lundgreen Investment Trust 8-27-15  
1425 South 1500 East  
Clearfield, UT 84015  
[Undeliverable]

Lynn Michael Larsen  
1013 25th Avenue  
Saint Cloud, MN 56303  
[Undeliverable]

M. Leon Hunsaker  
500 Fox Ridge Drive  
ProvideNCe, UT 84332

Maree L. Burkman  
P O Box 87  
Huntsville, UT 84317

Margaret Lindsay Dunn  
2131 E. 60th Place  
Tulsa, OK 74105

Margaret Senatore  
1901 Altair Drive  
Colorado Springs, CO 80905

Mariah Moss Woodson  
5405 Serene Forest Drive  
Apex, NC 27639

Marilyn Baker  
3978 E 480 N  
Rigby, ID 83442

Mark C Miller  
3113 Carrigan Canyon Drive  
Salt Lake City, UT 84109

Mark Griffin  
950 East 1000 North  
Lehi, UT 84043

Mark Scott Gottschall  
1362 W. Bora Bora Drive  
West Jordan, UT 84084

Marsha Baxter Sergi  
PO Box 440  
Peninsula, OH 44264

Mary Ann B Warren Inter Vivos Trust  
2095 East Connor Park Cove  
Salt Lake City, UT 84109

Mary Ellen Slemaker Benien  
PO Box 701407  
Tulsa, OK 74170

Max M. Karo  
46392 871 Road  
Stuart, NE 88780

McMullin Estate, Mariner (David J. McMullin)  
David J. McMullin  
HC Box 100  
Randlett, UT 84063

Marilyn W Thacker Trust  
Marilyn W. Thacker, Trustee  
794 East Coventry Ln  
Alpine, UT 84004

Mark D Foley and Judy H Foley Trust  
215 North 1200 West  
Vernal, UT 84078

Mark J Massey  
1378 Elk Hollow Rd  
N Salt Lake, UT 84054

Marlin E. Hall  
Rfd Rt 2 Box 110  
Lakeshore, UT 84660

Marvil Investments LLC  
3183 E Old Ridge Circle  
Cottonwood Heights, UT 84121

Mary Ann B. Warren Inter Vivos Trust  
Mary Ann B Nelson, Trustee  
2095 E Connor Park Cove  
Salt Lake City, UT 84109

Mary O'donnell  
4500 Westridge Ave #22  
Fort Worth, TX 76116

Mccully Chapman Exploration INC  
P O Box 421  
Sealy, TX 77474

McMullin Estate, Mariner (Frank J. McMullin)  
Frank J. McMullin  
830 East Scenic Drive North  
Washington, UT 84780

Mcmullin Estate, Mariner (Joseph McMullin)  
Joseph McMullin  
PO Box 574  
Washington, UT 84780

Mcmullin Estate, Mariner (Katheryn M. Talbot)  
Katheryn M Talbot  
PO Box 866  
Panquitch, UT 84759

Merne Smoore  
P O Box 3151 Rr 3  
Myton, UT 84066  
[Undeliverable]

Merri Burwell Oxley  
PO Box 549  
Rutherfordton, NC 28139

Michael D Hancock  
36469 Highway 17a  
Wynnewood, OK 73098

Michael D Pierson  
1012 Ridge Road  
Lewiston, NY 14092-9704

Michael F.D. Massey  
38461 North Dena Ct  
San Tan Vly AZ 85140-4039  
[Address updated 1/6/2017]

Michael Patrick Lyon  
1700 Oak Lane  
Provo, UT 84604

Michell Moss Hall  
4210 115th Place, Se  
Everett, WA 98208

Michelle S. Lavin  
14631 Mimosa Lane  
Tustin, CA 92780

Milam Sons' Minerals L.L.C.  
John C. Milam, Manager  
PO Box 26  
Chelsea, OK 74016-0026

Mitchell Steven Baxter  
2598 Cleveland Street  
Weedville, PA 15868

Mjg Western Exploration & Development  
LLC  
5409 Fire Pink Way  
Raleigh, NC 27613

Moonshadow Ranches, LLC  
1 East Center Street Suite 321  
Provo, UT 84606

Mordecai Lewis Marsh IV  
8027 South Pennsylvania Court  
Littleton, CO 80122

Nancy K Miller  
PO Box 71504  
Salt Lake City, UT 84171-0504

Nichole J Bancroft  
30 North 1100 West  
Vernal, UT 84078

Nolan G Massey  
1398 West 400 South  
Vernal, UT 84078

Olene Walker Housing Loan Fund  
324 S. State St. Suite 500  
Salt Lake City, UT 84111

Omda Enterprises, INC.  
5164 South 2000 West  
Roy, UT 84067

Pamela Koontz Noda  
3252 Heather Hill Lane  
Tallahassee, FL 32309

Patricia A Peleschka Family Living  
9888 South Marwood Park Lane  
South Jordan, UT 84095

Patricia Lyon Clawson  
14 Chesham Way  
Fairport, NY 14450

Patrick Pierson  
2451 Moss Circle  
La Verne, CA 91750-5041  
[Undeliverable]

Paul L Mccullis  
P O Box 3248  
Littleton, CO 80161-3248

Niconia Lee Neilson  
745 14th St. Se #3-202  
Loveland, CO 80537-8942  
[Undeliverable]

Oberhansly Ranch LLC  
HC Box 45  
Neola, UT 84053-9601

Olliver Kissling  
5470 N 4500 E  
Roosevelt, UT 84066

P. Robert Knight, Tee Of The P.  
2592 East Stanford Lane  
Holladay, UT 84117

Pamela Moss Erickson  
11486 Sunset Hills Dr.  
Highland, UT 84003

Patricia Ann Hartle  
20 West 2 South  
Wellsville, UT 84339

Patricia Rybovich  
414 Grand Avenue #35  
Oakland, CA 94610

Pattie Reed  
PO Box 146  
Myton, UT 84052

Paula Moss Lesueur  
6515 Bull River Road  
Highland, UT 84003

Paule S Hewlett And  
1736 Nicholson Street  
Houston, TX 77008

Pentagon Oil Company  
PO Box 399  
Kilgore, TX 75663

Peter And Shelley Gavitte  
4116 Mckinnon Road  
Napa, CA 94559

Philip L & Juanita B Bryson, Ttees Of  
21996 E Qunintero Rd  
Queen Creek, AZ 85412

R S Mcknight  
1405 Walker Bank Building  
Salt Lake City, UT 84111  
**[Undeliverable]**

Ralph & Wanda Kettle  
PO Box 375  
Altamont, UT 84001

Ralph Olsen  
40 N. 500 E.  
Pleasant Grove, UT 84062

Ray Murray  
1515 East 4000 South  
Vernal, UT 84078

Rdm Oil, LLC  
1627 N Cambridge Rd  
Fayetteville, AR 72701-2750

Pauline P. Anderson Family Trust  
Pauline Anderson, Trustee  
1655 Fieldcrest Lane  
Salt Lake City, UT 84117

Pentagon Oil Company  
PO Box 399  
Kilgore, TX 75663-0339

Peter Vasusky  
1452 Oak Haven Drive  
Safety Harbor, FL 34695

Phillip Sheridan Lyon  
1700 Oak Lane  
Provo, UT 84604

Rahnena M. Caldwell  
3070 West 500 South  
Vernal, UT 84078

Ralph Neeley Bryson  
2515 North Whiting  
Mesa, AZ 85213

Ralph Paul Olsen  
40 North 500 East  
Pleasant Grove, UT 84062

Rdm E & P, LLC  
1627 N Cambridge Rd  
Fayetteville, AR 72701-2750

Rebecca Bryson Doxey  
3516 Akeby Drive  
Modesto, CA 95356

Reist Family Trust Dtd 2-16-06  
1120 Santa Rufina Court  
Solana Beach, CA 92075

Richard Clayton Scott  
565 South 2400 West  
Vernal, UT 84078

Richard W. Galyen  
Box 790  
Atkinson, NE 68713

Robert H & Elizabeth H Dauwalder  
4713 Mystic Court  
Roswell, GA 30075

Rodney L Peart  
7323 Sovereign Ct  
Citrus Heights, CA 95621

Ruth Helen Rimback And William  
211 Willow Valley Square #A206  
Lancaster, PA 17602

Scott Carleson  
7088 Pine Cone Street  
Cottonwood Heights, UT 84121

Shane Neilson  
9523 E 4750 S  
Randlett, UT 84063

Sharla Lundberg Arnold  
1123 Riverview Drive  
Glenwood Springs, CO 81601

Richard Brent Olson  
1919 East 6925 North  
Eden, UT 84310

Richard W. & Margaret A. Slemaker  
Revocable Living Trust  
Margaret A. Slemaker  
PO Box 163  
Broken Bow, OK 74013-0163

Robert Douglas Hale Maritan Trust  
Kimberly Faggetti Maritan, Trustee  
1627 N. Cambridge Rd.  
Fayetteville, AR 72701

Robyn Dee Bryson  
PO Box 1391  
Bountiful, UT 84011

Ruby Jane & Ray W Baker  
846 Sanders Drive  
Hamilton, OH 45013-1431

Sandra D. & BRUCE F. Jarman  
Hc-69 Box 136  
Randlett, UT 84063

Scott Moss  
2242 North Gunsight Drive  
St. George, UT 84770

Shane Patrick Pierson  
4359 Sawgrass Court  
Chino Hills, CA 91709

Sharma Lundberg Phillips  
1123 Riverview Drive  
Glenwood Springs, CO 81601

Sharron J and Grover C Bethards  
12315 Mundy Lane  
Lodi, CA 95240

Sherry L Miller  
1207 South 5 West  
Rexburg, ID 83440

Shirley Norton Family Trust  
Shirley B. Norton, Trustee  
185 E. 1800 S  
Roosevelt, UT 84066

Slover Minerals, Lp  
3614 Royal Road  
Amarillo, TX 79109

Stacy Moss  
2242 North Gunsight Drive  
St. George, UT 84770

Stephen Abbot Marsh  
8969 West Harvard Place  
Lakewood, CO 80227

Steven E. & Ludawn H. Penfold  
2993 S. Noble Fir Cove  
Magna, UT 84044-3260

Stewart Family Tr Fbo Richard S Stewart  
2405 St Mary's Drive  
Salt Lake City, UT 84108

Stuart Douglas Lyon  
231 Fairlane  
Lansing, MI 66043  
**[Undeliverable]**

Shauna Buxton  
1562 Del Rosa  
Sparks, NV 89434

Sherwin B Massey  
953 South 930 West  
Payson, UT 84651

Shirley P. Norton  
185 E. 1800 S.  
Roosevelt, UT 84066-3825

Smith Minerals, Ltd.  
2802 Silent Spring Creek  
Katy, TX 77450

State Of Utah - School & Institutional  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102-2818

Steve Smith  
PO Box 2513  
San Antonio, TX 78299-2513

Stewart Family Tr Fbo Leslie M Stewart  
2405 St Mary's Drive  
Salt Lake City, UT 84108

Stonegate Resources LLC  
PO Box 680667  
Park City, UT 84068-0067

Stuart Preston Lindsey  
22917 Lakeview Estates Blvd  
Frankfort, IL 60423



Susan Furness  
1887 Innsbruck Way  
Salt Lake City, UT 84121

Tamara Parkinson  
4986 South 2000 West #43  
Rexburg, ID 83440

Teresa Rybovich  
3311 Poinsettia Ave.  
West Palm Beach, FL 33407

The Joy Partners Ltd  
PO Box 576  
Ardmore, Ok 73402

Thomas Dee Scott  
PO Box 122  
Fillmore, UT 84631-0122

Thomas Edwin Hall Testamentary Trust  
Glade Hall, Trustee  
965 Pinnocchio Drive  
Salt Lake City, UT 84116

Tina Hymas  
542 E 1st N Street  
St. Anthony, ID 83445

Uintah County Utah  
147 East Main  
Attn: Clerk-Auditor  
Vernal, UT 84078

Utah Land Trust  
Wells Fargo Bank - Sao  
PO Box 41779  
Austin, TX 78704

Susan Seidel  
1500 W 9th Street  
Upland, CA 91786

Tammy Barlow  
2445 South Springwood Ct.  
Lafayette, CO 80026

The Howard Rex Carroll Trust  
1030 South 850 West  
Vernal, UT 84078

The Szyndrowski Western Development LLC  
2414 Legend Circle  
Chesterton, IN 46304

Thomas E Hall Testamentary Trust  
965 West Pinnocchio Dr  
Salt Lake City, UT 84116

Timothy Townsend  
240 The Village #201  
Redondo Beach, CA 90277

Tracy Colleen Lyons  
Rt 3, Box 3270  
Myton, UT 84052

University Of Utah  
C/O Ws Nicholson, As Agent  
300 East 4500 South  
Murray, UT 84107

Valda D Massey  
102 South 2500 West  
Vernal, UT 84078  
**[Undeliverable]**

Virginia D. Corbett  
864 Lake Elsie Drive  
Tavares, FL 32778-5705

Wesley Griffin  
950 East 1000 North  
Lehi, UT 84043

Will Of William S Broderick  
950 Spruce Street, Suite 1c  
Louisville, CO 80027

Winn Family Trust  
Lajeane Winn, Trustee  
Route 3 Box 3275  
Myton, UT 84052

Womack Family Trust Dtd 1-6-14  
Rr3, Box 3335  
4540 East 4000 South  
Myton, UT 84052

Yayma LLC  
7065 S Penrose Ct  
Centennial, CO 80122

Eugene Hite  
Address Unknown

Amanda Locke  
Address Unknown

Newfield Production Company  
24 Waterway Ave, Suite 900  
The Woodlands, TX 77380

USA - Bureau Of Land Management  
440 200 S #500  
Salt Lake City, UT 84101

Wayne G. And Terry Sorenson  
Route 3 Box 3357  
Myton, UT 84052

Wiley B & Margaret A Womack  
16218 Galloping Oak Knoll  
Selma, TX 78154

William O & Debra O Spitler  
3738 Mount Vernon Rd.  
Tupelo, Ms 38804-7098

Womack Family Trust  
1190 W 100 S 515-9  
Roosevelt, UT 84066

Woodside Living Trust Dtd 11-2-07  
1890 Trailview Drive  
Norman, OK 73072-6655

Cloyd D Seeley Estate  
Address Unknown

William N. & Marjorie E. Stevens  
Address Unknown

Axia Energy Ii  
1430 Larimer St, Suite 400  
Denver, CO 80202

USA - Bureau Of Land Management  
170 South 500 East  
Vernal, UT 84078

USA - Bureau Of Reclamation  
302 E 1860 S  
Provo, UT 84606

Housing Authority of Salt Lake City  
1776 S W Temple  
Salt Lake City, UT 84115  
**[Address updated 1/6/2017]**

Ute Indian Tribe  
Ute Indian Tribe Energy And Minerals  
PO Box 70  
Fort Duchesne, UT 84026

Bureau Of Indian Affairs  
PO Box 130  
Fort Duchesne  
UT, 84026

Martin G. Locke  
2026 North 4650 West  
Ogden, UT 84404

William B. Locke  
8398 Old Mooringspring Road  
Shreveport, LA 71107

Mary Ann B. Nelson, Trustee Of The Mary  
Ann B. Warren Inter Vivos Trust Dated May  
24, 2010  
C/O Mary Ann Baxter Nelson  
2095 E. Connor Park Cove  
Salt Lake City, UT 84109

Harrison Perry Fowles  
3367 South 4500 East  
Ballard, UT 84052  
**[Undeliverable]**

Ute Distribution Corporation  
PO Box 696  
Roosevelt, UT 84066

Onrr, Bia, And Blm Services  
Federal Indian Minerals Office  
Trustee, Ute Indian Tribe &  
Ute Distribution Corp  
6251 College Blvd Ste B  
Farmington, Nm 87402

Verna R. Locke  
1212 East Center Street  
Springville, UT 84663

Marilyn Riker  
P.O. Box 393  
Lapoint, UT 84039

Annamarie Locke  
P.O. Box 504  
Roosevelt, UT 84066  
**[Undeliverable]**

Lela Fowles  
440 Roosevelt Circle  
Roosevelt, UT 84066

Eric M. Fowles  
3543 Cochise Drive  
West Valley, UT 84120  
**[Undeliverable]**

Karen Lundgreen  
1425 South 1500 East, Unit 248  
Clearfield, UT 84015-2261  
[Address updated 1/10/2017]

Michael W. Locke  
418 E. Loretta Pl, #810  
Seattle, WA 98102

Gilbert Maggs, Trustee Of The Utah Land  
Trust  
230 Park Ave.  
Satellite Beach, FL 32937

Emily E. Stone  
707 Avocado Avenue  
Corona Del Mar, CA 92625

Jacob A. Adkins And Alisa J Adkins, As Joint  
Tenants  
24774 E. Chenango Drive  
Aurora, CO 80016

Robert W. Adkins And Helen Adkins, As Joint  
Tenants  
PO Box 371  
Riverton, UT 84065

Pan Oklahoma Corporation  
P.O. Box 371  
Riverton, UT 84065

Frances C Loos Mary C Brinkerhoff  
2142 Eastwood  
Ogden, UT 84403

Henry Benton Locke  
135 Ham Road  
New Durham, UT 3855

Benetta Gossett  
34765 Cedar Avenue  
Yucaipa, CA 92399  
[Undeliverable]

Chandler M. Adkins  
PO Box 371  
Riverton, UT 84065

Jodi A. Jensen And J. Steven Jensen, As Joint  
Tenants  
1317 Monahans Drive  
Allen, TX 75013

Melba Stone  
2437 E. Robidoux Road  
Sandy, UT 84093

St. One, LLC  
1768 E. Herbert Avenue  
Salt Lake City, UT 84108

Finley Resources Inc  
1308 Lake St  
Fort Worth, TX 76102

III Exploration II LP  
960 Broadway Avenue, Suite 500  
PO Box 70019  
Boise, ID 83706

Karl L. Lamb, Successor Trustee Under  
PO Box 332  
Myton, UT 84052

USA  
350 W 350 S  
Vernal, UT 84078

Aaron Cook Squire  
2029 West Mortensen Lane  
Roosevelt, UT 84066

Alexander Earring  
2601 S IndependenCe Rd  
Fort Duchesne, UT 84026  
[Undeliverable]

Beverly Louw  
2549 Alexia Way  
Medesto, CA 95355

Toni Michelle Davis et al.  
250 N 100 E  
American Fork, UT 84003  
[Undeliverable]

Brenda & Michael Wilkins  
3017 S 500 E  
Vernal, UT 84078

Bryan Boothe  
1262 N 1090 W  
Orem, UT 84057

Cathy Loraine Murray  
HC 66 Box 258  
Roosevelt, UT 84066

Kerr Mcgee Corporation  
PO Box 730875  
Dallas, TX 75373-0875

Tracy Colleen Lyons  
Rr 3 Box 3271  
Myton, UT 84052

Abret Hatch Family Trust  
970 S 1500 W  
Vernal, UT 84078

Stacy Lee Scott Et Al  
250 N 100 E  
American Fork, UT 84003  
[Undeliverable]

Bigelow Utah Limited  
4640 South Eastern Ave.  
Las Vegas, NV 89119

Billie & Stephanie Warner  
PO Box 512  
Roosevelt, UT 84066-0512  
[Undeliverable]

Brenda Goodrich  
Rr 3 Box 3263  
Myton, UT 84052

Glen & Lurrine Sorensson Family Legacy  
Trust  
Carol Scholes, Trustee  
PO Box 92  
Roosevelt, UT 84066

Cirlce B Land Company  
C/O Ke Andrews  
1900 Dalrock Road  
Rowlett, TX 75088

The Bunch Family Trust  
Claude BuNCh, Trustee  
1359 Pioneer Ave  
Porterville, CA 93257-1120596

Dale & Joan Hatch  
2132 S Vernal Ave  
Vernal, UT 84078

David & Adrienne Betts  
Rt 3 Box 3390  
Myton, UT 84052

David Swenson  
Rt 3 Box 3319  
Myton, UT 84052

Deep Creek Investment  
Lee M. Smith  
2400 Sunnyside Ave.  
Salt Lake City, UT 84108

Donald Womack  
Rr 3 Box 3327  
Myton, UT 84052-9605272

Eugina Pickup  
1655 E. Fieldcrest Lane  
Salt Lake City, UT 84117

Frank D. Carpenter  
PO Box 13519  
Arlington, TX 76094

Wiley & Margaret Womack  
16218 Galloping Oak Knoll  
Selma, TX 78154

Cleo Womack  
Rr3 Box 3335  
Myton, UT 84052

Dannie Betts  
Rt 3 Box 3395  
Myton, UT 84052

David & Christeen McMullin  
HC 69 Box 100  
Randlett, UT 84063

Dee & Gail Throckmorton  
Rt 3 Box 3399  
Myton, UT 84052

Don Hicken Farms  
692 E. 300 N. (114-10)  
Roosevelt, UT 84066

Edward & Sherrill Seagle  
2490 DeaNville Circle  
Clovis, CA 93619

Everett & Tamara Yates  
5784 E 4000 S  
Myton, UT 84052

Sharon & Grover Bethards  
12315 Mundy Lane  
Lodi, CA 95240

Fred & Shirley Womack  
5527 Asbury Way  
Stockton, CA 94219

Gailon Bailey  
5046 Lily Lane  
Idaho Falls, ID 83406

Gloria Janet Roberts  
PO Box 1265  
Roosevelt, UT 84066

Grant And Eugenia Pickup  
1655 E Fieldcrest Lane  
Salt Lake City, UT 84117

Ikezoye Trust  
Francis & Aster Ikezoye  
1023 Woodgate Ct  
Camarillo, CA 92010-3044231

James & Florence Stallcup  
1005 S Palrang Dr  
Caldwell, ID 83607

Jason & Jody Runnels  
PO Box 37  
Roosevelt, UT 84066

James & Terri Carr  
15717 113 Trail North  
Jupiter, FL 33478

Karen Koontz Kennedy  
6329 South 110 E Avenue  
Tulsa, Ok 74133

Cynthia Ann Rybovich  
123 Croton Avenue  
Lantana, FL 33462

Debra Sue Rybovich  
907 Marina Drive #301  
North Palm Beach, FL 33408

Gilbert & Maree Burkman  
PO Box 87  
Huntsville, UT 84317

Gordon Douglas Womack  
3679 South 500 East  
Vernal, UT 84078

Harold Mcpherson  
Rt 3 Box 3322b  
Myton, UT 84052-9605

Independence Utah LLC  
266 N 500 W  
Vernal, UT 84078

James Michael Willis  
595 S Vernal Ave  
Vernal, UT 84078

Jay Stone  
1768 Herbert Ave  
Salt Lake City, UT 84108

Pamala Koontz Noda  
3252 Heather Hill Lane  
Tallahassee, FL 32309

David & Julie Shorrosh  
10010 South 86 East  
Tulsa, OK 74133

Teresa Rybovich  
3311 Poinsettia Avenue  
West Palm Beach, FL 33407

Patricia Rybovich  
414 Grand Avenue # 35  
Oakland, CA 94610

Jean D. Marsh Trust  
7700 Pine Tree Lane  
Lake Clark Shores, FL 33406

Jeff Mckenzie  
2779 King Edward Drive  
El Dorado Hills, CA 95762

John Warman & Barbara Mack  
5880 W 3500 S  
West Valley City, UT 84128

Janet Schwarz  
1500 Wetbrook Court, Apt 1148  
Richmond, VA 23227

John Bowers  
959 Deer Foot Road  
Deland, FL 32720

Mark & Robyn Riley  
5708 Fairview Avenue  
Downers Grove, IL 60516

Pat Disselhorst  
5301 Keeney  
Skokie, IL 60076

Earlene Harris  
2601 E Wood Place  
Milwaukee, WI 53211

Thomas J. Riley  
5415 North Sheridan Road- Apartment 703  
Chicago, IL 60640

Jeff & Tracy Womack  
313 - 2 214 E 1150 South  
Roosevelt, UT 84066

Jimmy A. Nay  
687 S 100 E #67  
Mt. Pleasant, UT 84647

John And Sandra Whalin  
PO Box 1434  
Roosevelt, UT 84066

Peter Vasusky  
1452 Oak Haven Drive  
Safety Harbor, FL 34695

William Disselhorst  
5279 Tiffany Court  
Cape Coral, FL 33904

Estelle Disselhorst  
205 Homestead  
La Grange Park, IL 60526

Mary Celeste Einert  
189 Madison Street  
Elmhurst, IL 60126

James & Laura Riley Irrevocable Trust  
Michael Riley, Trustee  
253 Linden Avenue  
Elmhurst, IL 60126

Susan Riley  
122 ENCore Court  
Centerville, MD 21617



Judith Gunn Trust  
Judith Gunn, Trustee  
1035 N Main  
Centerville, UT 84014

Kay Anderson  
683 W 925 S  
Orem, UT 84058-6784

Rodney Peart  
7323 Sovereign Court  
Citrus Heights, CA 95621

Laurita Gray  
15625 Wet Hill Road  
Nevada City, NV 95959

LawreNCe R. & Saundria K. Whitmer  
Rr 3 Box 3383  
Myton, UT 84052

Manuael & Socorro Espino  
5304 Easy Circle  
Las Vegas, NV 89107

Margaret Senatore  
1901 Altair Dr  
Colorado Springs, CO 80905-7167

Michael & Julie Nelson  
PO Box 782  
Roosevelt, UT 84066  
**[Undeliverable]**

Mike Kendall  
1638 E Gordon Ave  
Layton, UT 84040-2918

Judith Merritt Trust  
2689 High Pine Church Road  
Asheboro, NC 27203

Kendall INVestments  
Mike Kendall  
1638 E Gordon Ave  
Layton, UT 84040-2918

Darlene Christensen  
333 S 1160 W  
Orem, UT 84058

La Vone & Linda Anderson  
Rr 3 Box 3346  
Myton, UT 84052

Lever West LLC  
519 S Ogden Street  
Denver, CO 80209

Marcus & Danielle Womack  
5216 E 4000 S  
Myton, UT 84052

Mark Steven Miller  
Rr 3 Box 3345  
Myton, UT 84052

Michael Verburg  
5600 Delacroix  
Yorba Linda, CA 92887

Moonshadow Ranches  
PO Box 421  
Roosevelt, UT 84066

Morgan Holding  
PO Box 18818  
Reno, NV 89511

Dale & Glenna Owen Trust  
Orlan D. Anderson, Trustee  
PO Box 558  
Ft. Duchesne, UT 84026

Quentin Laursen & Vida Betts  
Rt 3 Box 3326  
Myton, UT 84052

Randolf Beckstrand  
PO Box 621  
Enterprise, UT 84725

Diamond Double Bar Trust  
Raymond & Althea Hardman, Co-Trustees  
3921 S 4500 E  
Myton, UT 84052

Richard & Joann Winn  
PO Box 249  
Ft. Duchesne, UT 84026

Robert Dauwalder  
4713 Mystic Court  
Roswell, GA 30075

Robert P. Knight Trust  
2592 Stanford Ln  
Halladay, UT 84117

Coleman Mountain Holdings, LLC  
3490 E Hidden Springs Drive  
Washington, UT 84780

Norelen Kampmann  
380 Ewe Creek Rd  
Grants Pass, Or 97526-9323

Peter & Shelly Gavitte  
4116 Mckinnon Rd  
Napa, CA 84559

R&V Farms  
Rr 3 Box 3326  
Myton, UT 84052

Randy & Shelly Winn  
PO Box 852  
Ft. Duchesne, UT 84026

Reeda Betts  
Rt 3 Box 3326  
Myton, UT 84052

Robert Cunningham et al.  
757 Maclean Ave  
Kenilworth, IL 60043

Robert & Lana Davidson  
Rr 3 Box 3330  
Myton, UT 84052

Roosevelt City Corporation  
255 S. State Street  
Roosevelt, UT 84066

Coleman Family Trust Dtd 6/7/91  
Joseph Coleman, Trustee  
393 E Center St  
Heber City, UT 84032

Coleman Family Trust Dtd 6/28/91  
Leila Coleman, Trustee  
1620 East 1450 South- 14  
St. George, UT 84790

Shane Neilson  
9523 E 4750 S  
Randlett, UT 84063

Steve & Linda Winn  
PO Box 124  
Ft. Duchesne, UT 84026

Syed Alamdar Husain  
1924 Pebble Beach  
Las Cruces, NM 88011

Thomas Leon & Elena Guadalupe Kimbel  
PO Box 1088  
Roosevelt, UT 84066

Travis & Janet DuNCan  
Rt 3 Box 3398  
Myton, UT 84052

Uintah County  
147 E. Main  
Vernal, UT 84078

Szyndrowski Western Development, LLC  
Vivian Szyndrowski  
2414 Legend Circle  
Chesterton, IN 46304

Salradus LLC  
148 West Center St  
Heber City, UT 84032

SpeNCer Ross  
4416 W 3000 S  
Roosevelt, UT 84066

Steven & Ludawn Penfold  
2993 Noble Fir Cove  
Magna, UT 84044

Teresa Higginbotham  
4711 S Virginia Apt 2707  
Amarillo, TX 79109

Travis & Carol Nielsen  
Rr 3 Box 3325  
Myton, UT 84052

Uintah Bell LLC  
James Scopac  
9892 Cascade Park Dr  
Sandy, UT 84070

Uintah Partners  
C/O Vince Memmott  
2105 West 1800 North  
Ogden, UT 84404

Lecompte Legacy LLC  
LawreNCe Giannini  
10123 Winfield Drive  
Munster, IN 46321

Mjg Western Exploration & Development  
LLC  
Mike Giannini  
5409 Fire Pink Way  
Raleigh, NC 27613

Wayne & Terry Sorenson  
Rt 3 Box 3357  
Myton, UT 84052

Wayne & Joanne Caltrider  
2405 Easton Drive  
Shelby, NC 28152

Wells & Marilyn Martell  
1889 Loke Street #306  
Wailuku, Hi 96793-1869

Island Lake LLC  
779 East Eaglewood Drive  
North Salt Lake City, UT 84054

A handwritten signature in cursive script, reading "Julie Ann Carter", is written over a solid horizontal line.