

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES AND ENERGY  
IN AND FOR THE STATE OF UTAH

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IN THE MATTER OF THE	*	
APPLICATION OF ODEGARD RESOURCES,	*	
INC., FOR AN ORDER EXTENDING	*	
THE BOARD'S ORDER ENTERED IN	*	
CAUSE NO. 47-2 ESTABLISHING	*	ORDER
DRILLING AND SPACING UNITS FOR THE	*	
DAKOTA, MORRISON, CASTLEGATE AND	*	Cause No. 47-5
CEDAR MOUNTAIN FORMATIONS	*	
UNDERLYING CERTAIN LANDS IN	*	
GRAND COUNTY, UTAH.	*	

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Pursuant to the Application of Odegard Resources, Inc. this Cause came on for hearing before the Board of Oil, Gas and Mining Department of Natural Resources and Energy, State of Utah, on Thursday, November 19, 1981 at the Wildlife Resources Auditorium, 1596 West North Temple, Salt Lake City, Utah. The following members were present:

Herm Olson, Chairman, Presiding  
Margaret Bird  
John L. Bell  
Charles R. Henderson  
Steele McIntyre  
Robert R. Norman

Appearances were made as follows, for Odegard Resources, Inc. (Applicant) James W. Carter, Esq. 1100 Kennecott Building, Salt Lake City, Utah 84133.

NOW THEREFORE, the Board having considered the testimony adduced and the exhibits reviewed in said hearing, and being fully advised in the premises, now makes and enters the following

FINDINGS

1. Due notice of the time, place and purpose of the hearing has been duly given as required by law and regulation, and the Board

has jurisdiction over the subject matter described in said notice and over the parties interested therein.

2. In pursuance of the application of Willard Pease Oil and Gas Company, this Board issued its Order in Cause 47-2 under date of September 22, 1976 establishing drilling and spacing units of uniform size and shape with respect to certain lands therein more particularly described as situate in Township 17 South, Ranges 23 and 24 East, and Township 18 South, Range 23 East, S.L.M.

3. Said Order provided for drilling units of 320 surface acres, according to the government survey, for said lands and included in said lands the Dakota, Cedar Mountain, Castlegate and Morrison Formations.

4. The Applicant has applied for an order extending drilling and spacing units as established under this Board's Order in said Cause No. 47-2 for the Castlegate, Dakota, Cedar Mountain and Morrison Formations underlying portions of Section 17, T17S, R24E, and portions of Sections 11, 12 and 14 of T17S, R23E, S.L.M., Grand County, Utah.

5. Pursuant to Applicant's own motion, the application has been amended to delete therefrom the SW1/4 of the NE1/4 of Section 17, T17S, R24E.

Sufficient evidence now being available upon which to reach a decision, the Board issues the following

ORDER

IT IS HEREBY ORDERED BY THIS BOARD AS FOLLOWS:

To prevent the waste of oil, gas and associated hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to establish drilling and spacing units in the subject property, the Board hereby extends its Order heretofore entered in Cause No. 47-2 and orders and decrees as follows:

With respect to Section 17, Township 17 South, Range 24 East, S.L.M., a drilling and spacing unit comprising the S1/2 of said section and containing 320 acres, more or less, shall comprise

Spacing Unit No. 1; a proposed well to be located 2,100 feet from the south line and 900 feet from the west line of said section is hereby designated as the drilling unit well for that drilling and spacing unit comprising the S1/2 of said Section 17.

With respect to Section 14, T17S, R23E, S.L.M., a drilling and spacing unit shall be established comprising the W1/2 of the E1/2 and the SE1/4 SE1/4 of said Section 14.

With respect to Section 11, T17S, R23E, S.L.M., a drilling and spacing unit shall be established comprising the E1/2 of said Section 11, containing 320 acres, more or less; a proposed well to be located 660 feet from the south line and 660 feet from the east line of said section is hereby designated as the drilling unit well for that drilling and spacing unit comprising the E1/2 of said Section 11.

With respect to Section 12, T17S, R23E, S.L.M., a drilling and spacing unit shall be established comprising the NW1/4, NW1/4 SW1/4, and the NW1/4NE1/4 of said section, containing 240 acres, more or less; a proposed well to be located 660 feet from the north line and 1,995 feet from the west line of said Section 12 is hereby designated as the drilling unit well for that drilling and spacing unit comprising the above-described portion of said Section 12.

A well shall be permitted on each of said units (as to which there is not presently a well drilled, or a unit well as designated herein) to be located not nearer than 1,000 feet from the spacing unit boundary with a 500-foot tolerance to be granted administratively for geological and/or topographical exception; and no closer than 2,500 feet from a producing well in an adjacent area, and that a 500-foot tolerance is hereby permitted in the footage between wells in the event surface obstructions or undue hazards are encountered.

DATED this 19<sup>th</sup> day of November, 1981.

BOARD OF OIL, GAS AND MINING  
STATE OF UTAH

Herm Olsen  
Herm Olson,  
Chairman

Margaret Bird

John L. Bell  
John L. Bell

Charles R. Henderson  
Charles R. Henderson

E. Steele McIntyre  
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Robert R. Norman  
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