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# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 17, 2018

TO: Utah Oil and Gas Operators

FROM: John Rogers, Associate Director  
Utah Division of Oil, Gas and Mining

SUBJECT: 2019 Annual Waste Management Plan & Response Form

In accordance with rule R649-9-2.4 et al General Waste Management, of the Utah Oil & Gas Conservation General Rules, **every operator** shall submit to the Division, an Annual Waste Management Plan (AWMP) by **January 15 of each year** to account for the proper disposition of **produced water and other E&P Wastes**.

**This plan shall include; the type and estimated annual volume of wastes that will be or have been generated; the facilities to be used for disposal; the description of any waste reduction or minimization procedures; and any onsite disposal/treatment methods or programs to be implemented by the operator. If changes are made to the plan during the year, then the operator shall notify the Division in writing, within 30 days, of this change.**

**In addition, please be advised that R649-9-2.3.2 states "RCRA exempt waste shall not be mixed with nonexempt waste."**

Each facility and/or well used for disposal must be permitted and in good standing with the Division. A list of Division approved Commercial Disposal Facilities & Wells can be found on our website located at <http://www.oilgas.ogm.utah.gov/Publications/Publications.htm>.

If the produced water and other E&P Wastes are being disposed of at a Division approved Non Commercial Disposal Facility and/or Water Disposal Well; provide that information in the 2019 AWMP.

If the produced water and other E&P Wastes is being disposed of at a Commercial or Non Commercial Disposal Facility and/or Water Disposal Well approved by another State, Federal, Tribal, or County agency, or Out-of-State Facility; provide that information (including Permit #) in the 2019 AWMP.

If your Company will not generate any produced water and other E&P Wastes in 2019, please submit the 2019 Annual Waste Management Response Form (Response Form) with Option #1 marked; failure to do so will result in a Notice of Violation.



If any produced water and/or E&P waste will be generated, then mark Option #2 or Option #3 on the Response Form and submit it with your 2019 AWMP.

You may use the attached AWMP "Form" or submit a Plan of your choosing as long as it **includes all information as outlined in paragraph 2**. These plans will be kept on file to be referred to as needed by Division staff throughout the year.

If you have already submitted your 2019 AWMP and/or Response Form, please disregard this notice.

Failure to submit a Response Form (& 2019 AWMP, if applicable) by **January 15, 2019**, will result in a Notice of Violation "NOV".

Should you have any questions regarding this matter, please call Lisha Cordova at (801) 538-5296 or by email at [lishacordova@utah.gov](mailto:lishacordova@utah.gov).

Enclosure:  
2019 Annual Waste Management Response Form  
2019 Annual Waste Management Plan Form

## 2019 Annual Waste Management Response Form

The Utah Division of Oil, Gas and Mining requests that all operators, inform the Division of their waste management plans for their Utah operations by **completing this Response Form and returning it (with an Annual Waste Management Plan attached if any operational waste stream is likely to be produced during calendar year 2019)**. We request this of operators so that they may **comply with Rule R649-9-2.4 et al of the Utah Oil and Gas Conservation General Rules**.

Operator Name: \_\_\_\_\_

Operator Account # \_\_\_\_\_

Name and Title of Company Representative: \_\_\_\_\_

Date: \_\_\_\_\_ Phone Number: \_\_\_\_\_

**Only one** of the three waste stream outcomes provided below will likely fit your operational circumstances. Please select the outcome that seems the most likely by placing an "X" on the underlined space in front of the selection:

1.        **No Exploration and Production (E&P) wastes of any kind are anticipated.** An amended Waste Management Plan will be filed when and if E&P wastes are generated during 2019.
2.        **An E&P waste stream is probable but it is unlikely to include any produced water.** We will file an amended Waste Management Plan when and if our operations generate any produced water during 2019. **Attached please find our Annual Waste Management Plan** (providing the information specified in Rule R649-9-2.4 et al).
3.        **Operations are likely to include produced water so we have attached an Annual Waste Management Plan to address this and any other waste streams in compliance with Rule R649-9-2.4 et al.** We will dispose of our produced water waste stream by the method(s) indicated, and in the approximate percentage(s) specified, below:

\_\_\_\_\_ % by Permitted Class II Commercial Water Disposal well(s).

\_\_\_\_\_ % by Permitted Class II Non-commercial Water Disposal well(s).

\_\_\_\_\_ % by Permitted Class II Injection well(s) in a waterflood project.

\_\_\_\_\_ % by Permitted Commercial Evaporative Pit(s).

\_\_\_\_\_ % by Permitted Private, Non-commercial Evaporative Pit(s).

\_\_\_\_\_ % by R649-9-3-4.4 Onsite (Surface) Pit(s).

\_\_\_\_\_ % by operations utilizing produced water for drilling, completion and workover activities.

\_\_\_\_\_ % by Permitted UPDES surface discharge.

\_\_\_\_\_ % by Out of State Transfer to (specify in Annual Waste Management Plan).

\_\_\_\_\_ % by Other Means (specify in Annual Waste Management Plan).

100 % Total

