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State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 16, 2018

To: Utah Oil and Gas Operators

From: John Rogers, Associate Director
Utah Division of Oil, Gas and Mining

Subject: Annual Fluid Injection Report for Year 2017

Rule R649-8-21, **UIC Form 4, Annual Fluid Injection Report**, the Oil and Gas Conservation General Rules, requires **operators of disposal wells, storage wells, or enhanced recovery projects** to file an annual report with the division using this form. **The report is due within 60 days following the end of the year.**

Additionally, Rule R649-5-5, **Testing and Monitoring of Injection Wells**, the Oil and Gas Conservation General Rules, requires operators to sample and analyze the fluids injected in each disposal well or enhanced recovery project at sufficiently frequent time intervals to yield data representative of fluid characteristics, and no less frequently than every year. **The operator shall submit a copy of the fluid analysis to the Division with the Annual Fluid Injection Report, UIC Form 4.**

If you have already submitted UIC Form 4 and fluid analysis, please disregard this notice. Failure to submit a plan **within 60 days following the end of the year** will result in a Notice of Violation (NOV). If you have any questions please call Mark Reinbold at (801) 538-5333.

If your company does not operate injection wells, you may disregard this notice.

Enclosure

ANNUAL FLUID INJECTION REPORT

Operator: _____
Address: _____
 city _____
 state _____ zip _____

Report Period: January 1 – December 31, 20____
Phone Number: _____
Amended Report (highlight changes)

PURPOSE OF FLUID INJECTION

Enhanced Recovery LPG Storage Disposal

Complete applicable sections below

ENHANCED RECOVERY OR LPG STORAGE PROJECT

Field or unit name			
Formation and depth			
County / counties			
Nature of injected fluid:	<input type="checkbox"/> Gas	<input type="checkbox"/> Fresh water	<input type="checkbox"/> Other _____
	<input type="checkbox"/> LPG	<input type="checkbox"/> Salt water	

Average daily injection volume (barrels or MCF)	
Number of active injection wells	
Number of shut-in injection wells	
Average wellhead injection pressure (psig)	

If all or part of injected fluid is fresh water, accurately describe source: _____

Briefly describe any major project changes and/or well testing programs performed during the year. Attach additional pages if necessary.

DISPOSAL WELL

Well name and number	API number	
Formation and depth		
Well location: QQ _____	Section _____	Township _____ Range _____ County _____
Average daily disposal volume (barrels)		
Average daily wellhead pressure (psig)		

Briefly describe any major repair performed on the well during the year. Attach additional pages if necessary.

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) _____ Title _____
Signature _____ Date _____

INSTRUCTIONS

This form shall be submitted annually by companies operating any disposal wells, storage wells, or enhanced recovery projects within the state of Utah. The report is due within 60 days following the end of the year of operations.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940