

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
GAS PRODUCING ENTERPRISES, INC.,) ORDER
FOR AN ORDER ESTABLISHING TEMPORARY)
DRILLING UNITS FOR CERTAIN LANDS IN) Cause No. 131-10
DUCHESNE AND Uintah COUNTIES, UTAH)

Pursuant to the Application of Gas Producing Enterprises, Inc. this cause came on for hearing before the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah at 10:00 a.m. on Wednesday, September 23, 1970, in the Governor's Board Room, Second Floor, State Capitol Building, Salt Lake City, Utah. The following Board members were present:

Delbert M. Draper, Jr., Esq., Chairman, Presiding
Charles R. Henderson
Wallace D. Yardley
Wesley R. Dickerson

Also present:

Cleon B. Feight, Esq., Director, Division of Oil and Gas Conservation
Paul W. Burchell, Chief Petroleum Engineer, Division of Oil and Gas Conservation

Appearances were made as follows:

For the Applicant: Robert G. Pruitt, Jr.
Salt Lake City, Utah
Humble Oil & Refining Co.: William Livingston
Denver, Colorado

NOW, THEREFORE, the Board, having considered the testimony adduced, and the exhibits received at said hearing, and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the Rules and Regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Application and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. By Order designated Cause No. 131-6, dated February 19, 1970, the Board, in addition to other matters ordered therein, established 640-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from a certain interval of the lower Green River formation, as more particularly described in said Order, underlying the following described lands in Duchesne County, Utah:

Township 1 North, Range 1 West, U.S.M.

Section 31: All Section 33: All
Section 32: All

Township 1 South, Range 1 West, U.S.M.

Section 4: All Section 17: All
Section 5: All Section 18: All
Section 6: All Section 19: All
Section 9: All Section 20: All
Section 16: All Section 21: All

Township 1 North, Range 2 West, U.S.M.

Section 31: All Section 34: All
Section 32: All Section 35: All
Section 33: All Section 36: All

Township 1 South, Range 2 West, U.S.M.

Section 5: All Section 17: All
Section 6: All Section 18: All
Section 7: All Section 19: All
Section 8: All Section 20: All
Section 9: All Section 21: All
Section 13: All Section 22: All
Section 14: All Section 23: All
Section 15: All Section 24: All
Section 16: All

4. That development drilling subsequent to said Order has demonstrated that the existing spaced area should now be enlarged areally.

5. That the lands known and believed to be underlain by the common source of supply from which oil, gas and associated hydrocarbons can be produced from the designated interval of the lower Green River formation, including lower Green River transitional beds, situated in Duchesne and Uintah Counties, Utah, include the lands described in Paragraph 3 above, and in addition, the following described lands, to-wit:

Township 1 South, Range 1 West, U.S.M.

Section 2: All Section 14: $W\frac{1}{2}$, $NE\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$
Section 3: All Section 15: All
Section 10: All Section 22: All
Section 11: All Section 23: $S\frac{1}{2}$, $S\frac{1}{2}N\frac{1}{2}$, $N\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NE\frac{1}{4}$

6. That one well on a 640-acre tract will efficiently and economically drain the recoverable oil, gas and associated hydrocarbons from the designated interval of the lower Green River formation, including lower Green River transitional beds, underlying the lands described above, and that the lands described in said paragraphs should be designated as Zone 2, and that a 640-acre drilling unit is not larger than the maximum area that can be efficiently and economically drained by one well.

7. That lands described in Paragraphs 3 and 5, above, contain accumulations of oil, gas and associated hydrocarbons and that such accumulations exist in separate pools each constituting a separate common source of supply.

8. That drilling units should be established comprising each governmental section or governmental lots corresponding thereto, i.e., 640 acres, more or less, for the same interval described in the Order in Cause No. 131-6, except that because the $E\frac{1}{2}SE\frac{1}{4}$ of Section 14 and the $NE\frac{1}{4}NE\frac{1}{4}$ of Section 23, both in T. 1 S., R. 1 W., USM are within the participating area of the Roosevelt Field Unit, these tracts should be excluded from the herein Order, so that the drilling unit for Section 14, T. 1 S., R. 1 W., shall exclude the $E\frac{1}{2}SE\frac{1}{4}$ of said Section, and the drilling unit for Section 23, T. 1 S., R. 1 W., shall exclude the $NE\frac{1}{4}NE\frac{1}{4}$ of said section.

9. That as to drilling units comprising Sections 2, 3, 10, 11, 14, 15, 22 and 23, T. 1 S., R. 1 W., USM, the permitted well for each such drilling unit should be located in the center of the $SW\frac{1}{4}$ of each of the sections, with a tolerance of 220 feet in any direction.

ORDER

IT IS THEREFORE ORDERED:

1. That the Order issued in Cause No. 131-6, dated February 19, 1970 is hereby modified as follows:

a. That the lands known and believed to be underlain by the common sources of supply from which oil, gas and associated hydrocarbons can be produced from the hereinafter designated interval of the lower Green River formation, including lower Green River transitional beds, situated in Duchesne and Uintah Counties, Utah, include the lands described in Paragraph 3, above, and in addition, the following described lands, to-wit:

Township 1 South, Range 1 West, U.S.M.

Section 2: All Section 14: $W\frac{1}{2}, NE\frac{1}{4}, W\frac{1}{2}SE\frac{1}{4}$
Section 3: All Section 15: All
Section 10: All Section 22: All
Section 11: All Section 23: $S\frac{1}{2}, S\frac{1}{2}N\frac{1}{2}, N\frac{1}{2}NW\frac{1}{4}, NW\frac{1}{4}NE\frac{1}{4}$

b. That as to said Section 14, above, the drilling unit shall exclude the $E\frac{1}{2}SE\frac{1}{4}$ and contain 560 acres, more or less.

c. That as to said Section 23, above, the drilling unit shall exclude the $NE\frac{1}{4}NE\frac{1}{4}$ and contain 600 acres, more or less.

d. That as to said Sections 2, 3, 10, 11, 15 and 22, above, each section shall comprise a drilling unit containing 640 acres, more or less.

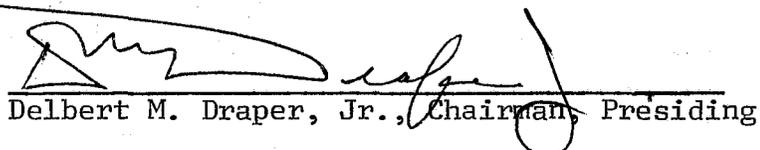
e. Each of the drilling units described in sub-paragraph (a), above, shall extend to the same depths and intervals, and shall be subject to the same permitted well locations and other applicable terms of the Order in Cause No. 131-6 entered February 19, 1970.

2. That this Order shall remain in effect until the matters set forth herein shall again be heard by the Board at its regularly scheduled meeting in February, 1971, as provided in the Order in Cause No. 131-6 dated February 19, 1970.

3. That the Board retains continuing jurisdiction of all matters covered by this Order and all other applicable orders and over all parties affected thereby and particularly that the Board retains and reserves continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this twenty third day of September, 1970.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH


Delbert M. Draper, Jr., Chairman, Presiding

Charles R. Henderson, Board Member

Wallace D. Yardley

Wallace D. Yardley, Board Member

Wesley R. Dickerson

Wesley R. Dickerson, Board Member