

Form 3160-5  
(June 1980)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1983

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

- 1. Type of well  
 Oil Well  Gas Well  Other
- 2. Name of Operator  
US Oil & Gas, Inc.
- 3. Address and Telephone No.  
P.O. Box 698 Cortez, CO. 81321 (970) 565-2458
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

- 6. Lease Designation and Serial No.  
14-20-803-409A
- 6. If Indian, Allottee or Tribe Name  
Navajo
- 7. If Unit or CA Agreement Designation  
White Mesa Unit
- 8. Well Name and No.  
27-21
- 9. API Well No.  
4303716254
- 10. Field and Pool, or Exploratory Area  
Greater Aneth Area 365
- 11. County or Parish, State  
San Juan Co. Utah

820' FNL & 2100' FWL sec. 27, T, 41S., R. 24E.,

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

US Oil & Gas, Inc. plans to on or before the 15th of May 2009, horizontal drill a short radius leg in this well to attempt to enhance the production. The kick off point will be 5390' with a whipstock and will be horizontal at a depth of 5475'. Horizontal length will be 1500' at a heading of 270 degrees from north, with a bottom hole TD of 6,939' and a bhl of 600' FWL & 820' FNL SEC. 27, T.41S.,R. 24E.,

653059x      37.198243  
41180544      -109.275400

14. I hereby certify that the foregoing is true and correct

Signed Pat Woodley Title VP Date 4/22/09

Approved by the  
Utah Division of  
Oil, Gas and Mining

RECEIVED

APR 21 2009

Federal Approval of this  
Action is Necessary

Date: 04-27-09

By: [Signature]

DIV. OF OIL, GAS & MINING