

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE RECEIVED

FEB 25 2013

DIV. OF OIL, GAS & MINING

1. Type of well

Oil Well Gas Well Other

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No

P.O. BOX 698, Cortez, CO. (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

503' FSL & 1980' FEL sec, 32, T. 41S, R. 24E.

5. Lease Designation and Serial No.

14-20-603-407

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

White Mesa Unit

8. Well Name and No.

32-34

9. API Well No.

430371535800S1

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Horizontal</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to set a retainer at 5370' and squeeze off all old perforations to 5703' PBD, clean out back to cement retainer and set a whipstock on top of retainer at an azimuth of 360 deg., drilling as planned in the Weatherford proposal attached. Approximate BHTD will be 1981' FSL and 1980' FEL with TVD of 5600' (please see attached plan) Plan to start this work by September 2013.

Approved by the
Utah Division of
Oil, Gas and Mining

Surf
650670X
41155864
37.174564
-109.302826

**Federal Approval of this
Action is Necessary**

15110
650660X
41160364
37.178620
-109.302826

Date: 06-13-13

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Patel Woolley

Title VP

Date 2/18/13

(This Space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

