

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: <b>14-20-H62-5500 (EDA)</b>	6. SURFACE: <b>FEE</b>
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
6. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: <b>N/A</b>	
2. NAME OF OPERATOR: <b>BERRY PETROLEUM COMPANY</b>		9. WELL NAME and NUMBER: <b>LC TRIBAL 14-16D-56</b>	
3. ADDRESS OF OPERATOR: <b>RT. 2 BOX 7735</b> CITY <b>ROOSEVELT</b> STATE <b>UTAH</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435)722-1325</b>	10. FIELD AND POOL, OR WILDCAT: <b>LAKE CANYON</b>
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>121' FSL, 1097' FWL</b>  AT PROPOSED PRODUCING ZONE: <b>BHL: 622' FSL, 1920' FWL</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SW/SW</b> <b>SEC. 16, T.5S., R.6W.</b> <b>U.S.B.&amp;M.</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>13.1 MILES FROM DUCHESNE, UTAH</b>		12. COUNTY: <b>DUCHESNE</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>121'</b>	16. NUMBER OF ACRES IN LEASE: <b>80</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>N/A</b>	19. PROPOSED DEPTH: <b>5112' MD</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6696' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	8 5/8	J-55 ST&C	24#	350'	TYPE G	260 SX	1.17 CF3/SK 15.8 PPG
7 7/8	5 1/2	J-55 LTC	15.5#		PL2+SF+3#CSE+3%KCL+0.25	256 SX	3.46 CF3/SK 11.0 PPG
				TD	PL II HS	358 SX	1.92 CF3/SK 13.0 PPG
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+25% EXCESS							

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley E. Crozier* DATE 09/09/09

(This space for State use only)

API NUMBER ASSIGNED: 43013-34283

(11/2001)

Federal Approval of this Action is Necessary

Approved by the  
Utah Division of  
Oil, Gas and Mining

(See Reverse Side)

Date: 10-27-09  
By: *[Signature]*

RECEIVED

OCT 27 2009

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

5. MINERAL LEASE NO: <b>14-20-H62-3628</b>		6. SURFACE: <b>FEE</b>
7. INDIAN, ALLOTTEE OR TRIBE NAME:		
8. UNIT or CA AGREEMENT NAME: <b>N/A</b>		
9. WELL NAME and NUMBER: <b>LC TRIBAL 14-16D-56</b>		10. FIELD AND POOL, OR WILDCAT: <b>LAKE CANYON</b>
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SW/SW SEC. 16, T.5S., R.6W. U.S.B.&amp;M.</b>		12. COUNTY: <b>DUCHESNE</b>
13. STATE: <b>UTAH</b>		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>13.1 MILES FROM DUCHESNE, UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): <b>121'</b>	16. NUMBER OF ACRES IN LEASE: <b>80</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): <b>N/A</b>	19. PROPOSED DEPTH: <b>4989'</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6696' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
<b>12 1/4</b>	<b>8 5/8</b>	<b>J-55 ST&amp;C</b>	<b>24#</b>	<b>350'</b>	<b>TYPE G</b>	<b>260 SX</b>	<b>1.17 CF3/SK</b>	<b>15.8 PPG</b>
<b>7 7/8</b>	<b>5 1/2</b>	<b>J-55 LTC</b>	<b>15.5#</b>	<b>TD</b>	<b>PL2+SF+3#CSE+3%KCL+0.25</b>	<b>256 SX</b>	<b>3.46 CF3/SK</b>	<b>11.0 PPG</b>
					<b>PL II HS</b>	<b>358 SX</b>	<b>1.92 CF3/SK</b>	<b>13.0 PPG</b>
NOTE: ACTUAL VOLUMES PUMPED WILL BE CALIPER HOLE VOLUME+25% EXCESS								

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NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley E. Crozier* DATE 09/09/09

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API NUMBER ASSIGNED: 43-013-34283

APPROVAL:

**RECEIVED**

SEP 10 2009

DIV. OF OIL, GAS & MINING

