

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
ML-22060
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
Gilsonite
 8. FARM OR LEASE NAME
Gilsonite
 9. WELL NO.
State #2A-32T-8-17
 10. FIELD AND POOL OR WILDCAT
Monument Butte 105
 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NW/NE Sec. 32, T8S, R17E
 12. County **Duchesne** 13. STATE **UT**

2. NAME OF OPERATOR
Newfield Production Company
 3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
 At Surface **NW/NE 1095' FNL 2294' FEL**
 At proposed Producing Zone **582845K 40.07873' 44367384 - 110.028377**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 11.5 miles southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 1095' f/lse line & 1095' f/unit line
 16. NO. OF ACRES IN LEASE **598.67**
 17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approximately 2210'
 19. PROPOSED DEPTH **16,900'**
 20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5211' GL
 22. APPROX. DATE WORK WILL START*
4th Quarter 2007

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8"	61# 68#	3,500'	See Detail Below
12 1/4	9 5/8"	47#	11,000	See Detail Below
8 1/2	4 1/2"	15.1#	TD	See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% over capiler volume:

SURFACE PIPE - Lead: 639 sx Premium Lite II Cement + 3% KCl + 2% bentonite,
 Weight: 11.0 PPG YIELD: 3.26 Cu Ft/sk
 Tail: 297 sx Class G with 3% CaCl2, 15.8 ppg, 1.17 yield
INTERMEDIATE - Lead: 288 sx Premium Lite II Cement + 3% KCl + 2% bentoninte
 Weight: 11.0 PPG YIELD: 3.26 Cu Ft/sk
 1265 sx Tail: 50-50 Poz-Class G Cement + 2% bentonite, 14.3 ppg, 1.24 yield
PRODUCTION - 2035 sx Poz Class G + 2% bentonite
 Weight: 14.3 PPG YIELD: 1.24 Cu Ft/sk

24. Name & Signature Mandie Crozier Title: Regulatory Specialist Date: 9/28/2007

(This space for State use only)
 API Number Assigned: 430133803 APPROVAL: _____

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
NOV 05 2007
DIV. OF OIL, GAS & MINING

Date: 06-11-08
 By: [Signature] *See Instructions On Reverse Side

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

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State 2A-32T-8-17

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Monument Butte

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24. Name & Signature: Mandie Crozier Title: Regulatory Specialist Date: 9/28/2007
Mandie Crozier

(This space for State use only)

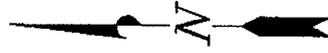
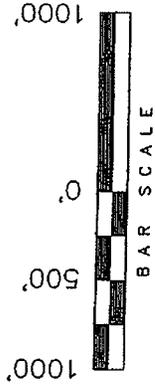
API Number Assigned: 43-013-33803 APPROVAL: _____

RECEIVED
 JUN 18 2008
 DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

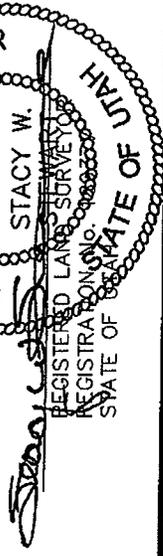
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GILSONITE 2A-32T-8-17, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 32, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



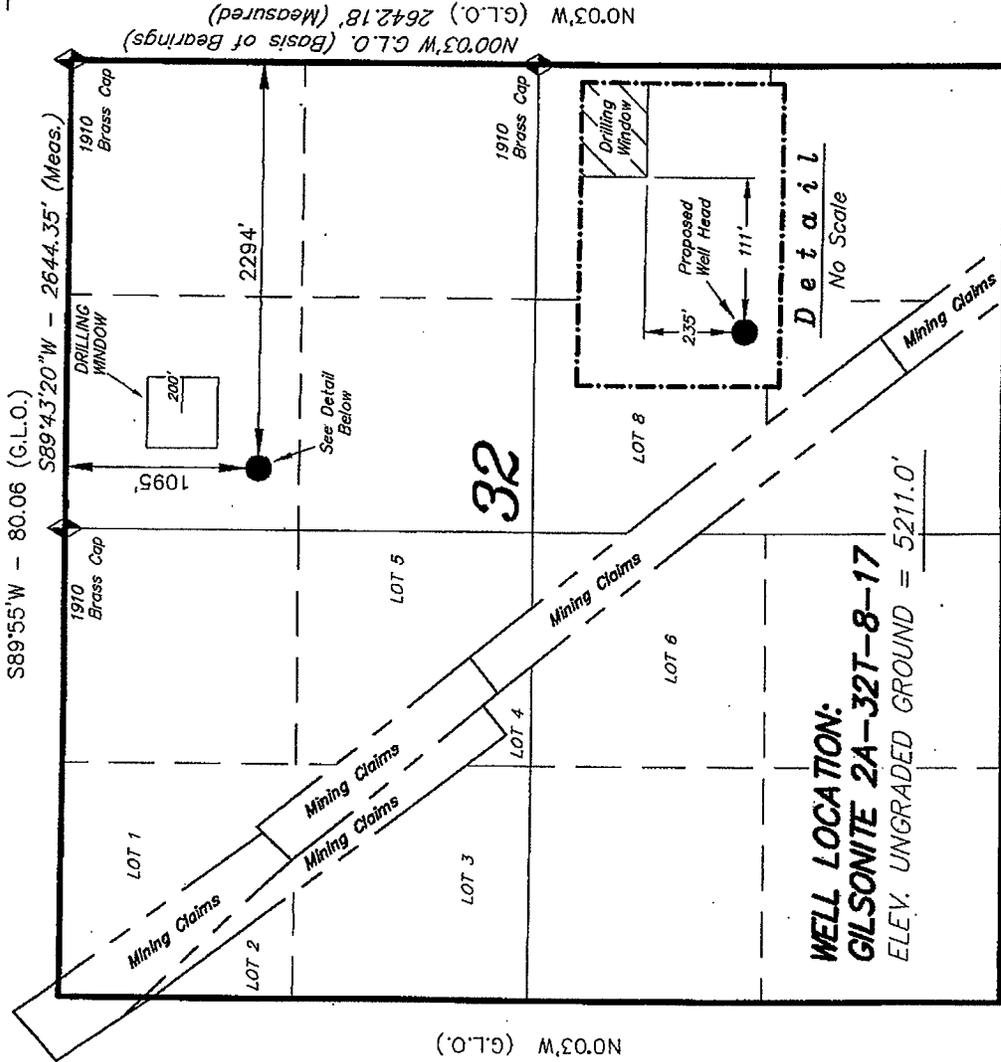
Note:
1. Some lots were not labeled due to the illegibility of the G.L.O. Plat.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-22-07	SURVEYED BY: C.M.
DATE DRAWN: 08-27-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



GILSONITE 2A-32T-8-17
(Surface Location) NAD 83
LATITUDE = 40° 04' 43.19"
LONGITUDE = 110° 01' 44.92"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)