

Burnett Oil Co., Inc.

John C. McPhaul, Operations Superintendent
Western Division

Anne W. Phillips, Chairman of the Board
Stormy F. Smith, President
Floyd F. Foster, Vice President
Shirley R. Clark, Jr., Secretary and Treasurer

July 24, 1981

State of Utah
Dept. of Natural Resources
Oil, Gas and Mining Division
1588 W. North Temple
Salt Lake City, Utah

RECEIVED

JUL 27 1981

Attn: Mr. Mike Minder

Re: Basin Investment Co., #1
Weber County, Utah

DIVISION OF
OIL, GAS & MINING

Dear Mr. Minder:

Enclosed please find the original and three copies of the application to drill the above captioned well. Also enclosed are signed plats for the well.

If you should have any questions or need further information please contact Mr. Bill Ridling or myself at 817/335-4142.

Sincerely yours,


Mari Boren
Production Clerk

mb
Encls.

cc: Mr. Miller Goodger

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. _____
Fee _____

6. If Indian, Allottee or Tribe Name _____

7. Unit Agreement Name _____

8. Farm or Lease Name
Basin Investment Co.

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 2, T6N, R3W

12. County or Parrish 13. State
Weber County, Utah

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other _____
 Single Zone Multiple Zone

2. Name of Operator
Burnett Oil Co., Inc.

3. Address of Operator
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface **660' FNL and 660' FWL** *NWNW*
 At proposed prod. zone **same**

14. Distance in miles and direction from nearest town or post office*
8 miles West of Ogden

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **660' FNL**

16. No. of acres in lease **1707.62**

17. No. of acres assigned to this well **160**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **N/A Wildcat**

19. Proposed depth **6000'**

20. Rotary or cable tools **Rotary**

21. Elevations (Show whether DP, RT, GR, etc.) **4210.3 gr.**

22. Approx. date work will start* **8-5-81**

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 30' | 16' | 94# | 100' CL | 400 sacks |
| 12 1/4" | 9 5/8" | 36# | 1000' | 550 sacks |
| 8 3/4" | 5 1/2" | 15.5# | 6000' | 800 sacks |

It is proposed that a well be drilled to 6000' at the subject location to explore for liquid or gaseous hydrocarbons. It is anticipated that this well will be completed in unidentified porous paleozoic intervals below 5000'. 12" BOP stack will be NU on 16" conductor.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W.L. Ridling, Jr. Title Drilling Supt. Date 7-24-81
 (This space for Federal or State office use)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

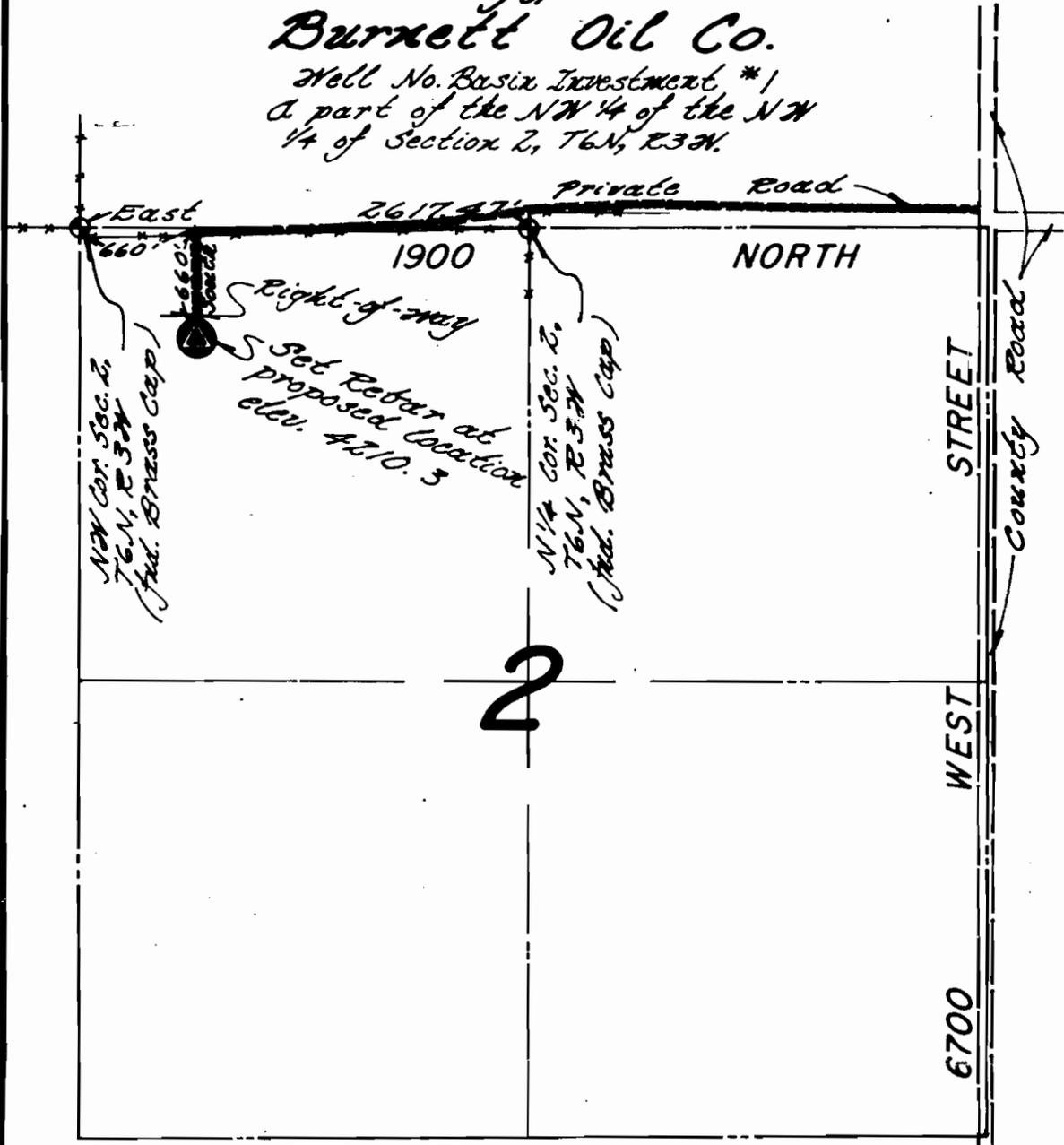
DATE: 8/2/81
 BY: CB [Signature]

Permit No. _____ Approval Date _____
 Approved by _____ Title _____
 Conditions of approval, if any: _____

*See Instructions On Reverse Side

Well Location for Burnett Oil Co.

Well No. Basin Investment #1
A part of the NW 1/4 of the NW
1/4 of Section 2, T6N, R32W.



scale:
1" = 1000'

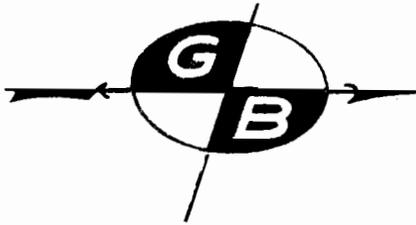
I, JOHN A. BRADSHAW, do hereby certify that I am a Registered Land Surveyor and that I hold Certificate No. 2680, as prescribed by the Laws of the State of Utah, and I have surveyed the well site as platted above. I further certify that the above plat correctly shows the true dimensions of the well location.

DATE JULY 21, 1981

John A. Bradshaw
Great Basin Engineering, Inc.



Job No. PS-80-242



GREAT BASIN ENGINEERING, INC.

Consulting Engineers and Land Surveyors

3505 Grant Avenue • P. O. Box 9307

Ogden, Utah (801) 394 - 4515

Zip Code 84409

July 21, 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Oil, Gas and Mining Division
1588 West North Temple
Salt Lake City, Utah

ATTENTION: Mike Minder

Gentlemen:

RE: CERTIFIED DRAWING FOR BURNETT OIL COMPANY
WELL - BASIN INVESTMENT NO. 1

I am enclosing three (3) copies of the well location for the above referenced well.

The Application has been mailed to you and you should receive it in the next day or two.

If you have any questions or if I can be of assistance, please call me.

Very truly yours,

GREAT BASIN ENGINEERING, INC.

John A. Bradshaw

John A. Bradshaw
Registered Professional Engineer
Utah No. 3564

JAB/ss

Encl. (a/s)

cc: Bill Redling, Burnett Oil

** FILE NOTATIONS **

DATE: July 29, 1981

OPERATOR: Burnett Oil Co., Inc.

WELL NO: Basin Investment Co., #1

Location: Sec. 2 T. 6N R. 3W County: Weber

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-057-30001

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3 vital appraisal given
8/7/81

Administrative Aide: OK as per Rule C-3, above
boundaries, ok on any other appraisal wells.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Free

Plotted on Map

Approval Letter Written

Hot Line

P.I.

August 10, 1981

Burnett Oil Co., Inc.
1214 First National Bank Bldg.
Fort Worth, Texas 76102

RE: Well No. Basin Investment Co., #1
Sec. 2, T. 6N, R. 3W,
Webber County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after Drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-057-30001.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Burnett Oil Company

WELL NAME: Basin Investment Company #1

SECTION 2 TOWNSHIP 6N RANGE 3W COUNTY Weber

DRILLING CONTRACTOR Weltex

RIG # 31

SPUDDED: DATE 8-13-81

TIME 12:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Ridling

TELEPHONE # (817) 335-4142

DATE 8-13-81 SIGNED D.B.

Burnett Oil Co., Inc.

Rod Grant
Senior Engineer

Anne W. Phillips, Chairman of the Board
Stormy F. Smith, President
Floyd F. Foster, Vice President
Shirley R. Clark, Jr., Vice President— Finance
Jack W. McCaslin, Secretary and Treasurer

September 2, 1981

RECEIVED
SEP 08 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attn: Mr. Michael T. Minder

Re: Basin Investment Co., #1
Weber County, Utah

Gentlemen:

Enclosed please find our notice of plugging and abandonment of the
above captioned well. [REDACTED]

If you should have any questions or need further information please
let me know.

Sincerely yours,


Mari Boren
Production Clerk

mb

Encls.

cc: Working Interest Owners

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Burnett Oil Co. Bill Ridling (817) 335-4142

WELL NAME: Basin Investment #1

SECTION 2 TOWNSHIP 6N RANGE 3W COUNTY Weber

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4817'

CASING PROGRAM:

- 13 3/8" @ 100' Cement to surface
- 9 5/8" @ 987' Cement to surface
- 8 3/4" @ Openhole TD (ave. 9 1/4")

FORMATION TOPS:

| | |
|------------------------|---------|
| Tertiary | surface |
| Paleozoic Unconformity | 3627 |
| Tillite Sh. | 4320 |
| Volcanics | 4570 |
| Sands | 4610 |

PLUGS SET AS FOLLOWS:

- 1) 4750'-4600'
- 2) 3650'-3500'
- 3) 1800'-1600'
- 4) 1050'-900'
- 5) 50'-Surface

No water encountered, no shows, no cores, no DST's, no LC zones.

Place 9.4#, 45 visfresh water gel based abandonment mud between plugs; clean, restore, and regrade site, erect regulation dryhole marker; and notify this Division when the location is prepared for inspection.

DATE 8-25-81 SIGNED MTM 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL & 660' FWL NW/NW

14. PERMIT NO. API 43-057-30001

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4210.3 gr.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Basin Investment Co.

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec. 2, T6N, R3W

12. COUNTY OR PARISH
Weber County,

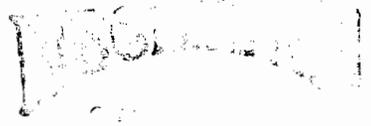
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned: Plug #1, 4750' to 4600' with 50 sacks 50/50 poz.
 Plug #2, 3650' to 3500' with 50 sacks 50/50 poz.
 Plug #3, 1800' to 1600' with 70 sacks " "
 Plug #4, 1010' to 900' with 50 sacks " "
 Plug #5, 50' to surface with 20 sacks " "
 RD and LD rig, cut 9 5/8" casing off 4' below GL and welded on dry hole marker. Plugging completed 8-27-81.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rod Grand TITLE Rod Grand, Senior Engr. DATE 9-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1981

Burnett Oil Company, Inc.
 1214 First National Bank Bldg.
 Fort Worth, Texas 76102

Re: Well No. Basin Investmetn Co., #1
 Sec. 2, T. 6N, R. 3W. ~~Utah~~
 Weber County, Utah

Well No. Christensen 1-9
 Sec. 24, T. 9N, R. 3W. ~~Utah~~
 Box Elder County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
 Cari Furse
 Clerk/Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1982

Burnett Oil Company, Inc.
1214 First National Bank Bldg.
Fort Worth, Texas 76102

Re: Well No. Basin Investment Company #1
Sec. 2, T. 6N, R. 3W.
Weber County, Utah
FINAL NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
DIVISION OF OIL, GAS & MINING
(See other instructions on reverse side)

56 64 01

4

MAR 15 1982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Oil, Gas & Mining

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
1214 First Natl. Bank Bldg., Ft. Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 660 FWL NW/NW
At top prod. interval reported below
At total depth

14. PERMIT NO. API 43-057-30001 | DATE ISSUED 8-7-81

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Basin Investment Co.

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T6N, R3W

12. COUNTY OR PARISH
Weber County, Utah

13. STATE
Utah

15. DATE SPUDDED 8-12-81 | 16. DATE T.D. REACHED 8-24-81 | 17. DATE COMPL. (Ready to prod.) Plugged 8-27-81 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4210.3 gr | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4817' | 21. PLUG, BACK T.D., MD & TVD plugged | 22. IF MULTIPLE COMPL., HOW MANY* N/A | 23. INTERVALS DRILLED BY Rotary Tools: All | Cable Tools:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL, BHC, FDC-CNL, DIL, BHC, Sonic & DI logs.
27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 9 5/8 | 36# | 987' | 12 1/4 | 250 sx HOWCO Lite +6% gel + 10 lbs./sx Gilsonite flocele + 2% CaCl ₂ . Tailed w/300sx Cl."G"+1/4#sx.flocele+2% CaCl ₂ | 1/4 lb/sx |
| | | (none pulled) | | | |

Plugs set 8-27-81 - see plugging report.

31. PERFORATION RECORD (Interval, size and number)
None

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| N/A | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKES SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Supt. DATE 1-19-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|----------|--------|-----------------------------|
| | NO DST's | RUN | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Laketown dolomite | 3660' | (+566') |
| Fish Haven dolomite | 4100' | (+126') |

Burnett Oil Co., Inc.

W. L. Ridling, Jr.
Drilling Superintendent

March 10, 1982

Anne W. Phillips, Chairman of the Board
Stormy F. Smith, President
Floyd F. Foster, Vice President
Shirley R. Clark, Jr., Vice President—Finance
Jack W. McCaslin, Secretary and Treasurer

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Re: Basin Investment Company #1
Weber County, Utah

Gentlemen:

Enclosed please find our Well Completion or Recompletion Report and Log for the above well. We sincerely apologize for the delay in getting this report to you. We have had several delays in getting this report completed but we are earnestly attempting to stay in compliance with all rules and regulations for wells drilled in Utah and appreciate your patience in this matter.

If any further information is needed or if you have any questions about the enclosed, please advise.

Sincerely yours,



Mari Boren
Sr. Production Clerk

mb

Encls.

cc: Land/Geology
Mr. J.C. McPhaul

RECEIVED

MAR 15 1982

**DIVISION OF
OIL, GAS & MINING**



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

*Bill
File*

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 8, 1982

Rec'd by Production Dept.
 on APR 12 1982

Burnett Oil Company, Inc.
 1214 First National Bld.
 Fort Worth, Texas 76102

Re: Well No. Basin Investment Company #1
 Sec. 2, T. 6N, R. 3W.
 Weber County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 19, 1982, from above referred to well, indicates the following electric logs were run: KIL, FDC-CNL, BHC, FDC-CNL, DIL, BHC, Sonic & DI Logs. As of today's date, this office has not received these logs: FDC-CNL, DIL, BHC, Sonic & DI Logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Clerk Typist

Burnett Oil Co., Inc.

P&A

John C. McPhaul
Production Superintendent

Anne W. Phillips, Chairman of the Board
Stormy F. Smith, President
Floyd F. Foster, Vice President
Shirley R. Clark, Jr., Vice President— Finance
Jack W. McCaslin, Secretary and Treasurer

May 20, 1982

Ms. Cari Furse
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Basin Investment Company #1
Weber County, Utah

Dear Ms. Furse:

In regard to your letter of April 8, 1982 I have enclosed copies of the logs run on the above well. These copies represent every log which was run. I apologize for the problems in getting these logs to you as it was my understanding that these copies had been sent previously.

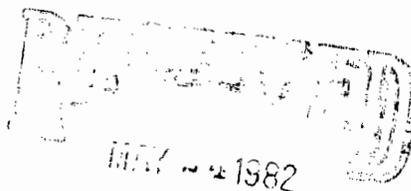
If you should need further information please let me know.

Sincerely yours,


Mari Boren
Sr. Production Clerk

mb

Encls.



DEVELOPMENT
OIL & GAS DIVISION