

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*9-9-74 Amended footage location  
3/15/76 Application to drill terminated - location abandoned*

DATE FILED 3-11-74

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-17782-A \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 3-13-74

SPUDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 3-15-76 *hold*

FIELD: Wildcat *3/86*

UNIT:

COUNTY: Wayne

WELL NO. GORDON FLATS FEDERAL UNIT #2

APT. NO: 43-055-30018

LOCATION ~~1181'~~ FT. FROM ~~XX~~ (S) LINE, ~~2134'~~ FT. FROM (E) ~~XX~~ LINE. NW SW SE  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. 22

*1181'*

*2134'*

*15*

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
				30 S	16 E	22	OIL DEVELOPMENT CO.

3-15-76. Application to drill terminated.

**FILE NOTATIONS**

Entered in NED File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*Paul*  
*3:13:74*

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual E Lat..... GR-N..... Micro.....  
SNC Sonic CR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

*Sept. 74 thru Nov. 78*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER Exploratory Test  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Oil Development Company of Utah

3. ADDRESS OF OPERATOR  
 900 Polk Street Amarillo, Texas 79171

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SW SE; 922' FSL & 2338' FEL Section 22  
 At proposed prod. zone  
 Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 35 miles east of Hanksville, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2338'

16. NO. OF ACRES IN LEASE 16,640

17. NO. OF ACRES ASSIGNED TO THIS WELL 1.25

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 165'

19. PROPOSED DEPTH 1700'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6519 GR

22. APPROX. DATE WORK WILL START\* May 7, 1974

5. LEASE DESIGNATION AND SERIAL NO.  
 U-17782-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Gordon Flats Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.  
 2

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SLB&M  
 Sec. 22, T-30S, R-16E

12. COUNTY OR PARISH Wayne

13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	175'	Circulate
8 5/8"	7"	23	1400'	Circulate

- Surface casing: 9-5/8", 36# ft, 175', H-40, new
- Casinghead: 8" = 2000 psi
- Production casing: 7", 23#/ft, 1400', J-55, new
- Blowout preventors: Manual double ram
- Auxiliary equipment: none
- Anticipated bottom hole pressure: 11.5 psia
- Drilling fluid: air

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

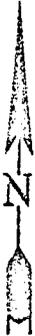
24. SIGNED D. L. Oswald Jr. TITLE Petroleum Engineer DATE 3-6-74

(This space for Federal or State office use)

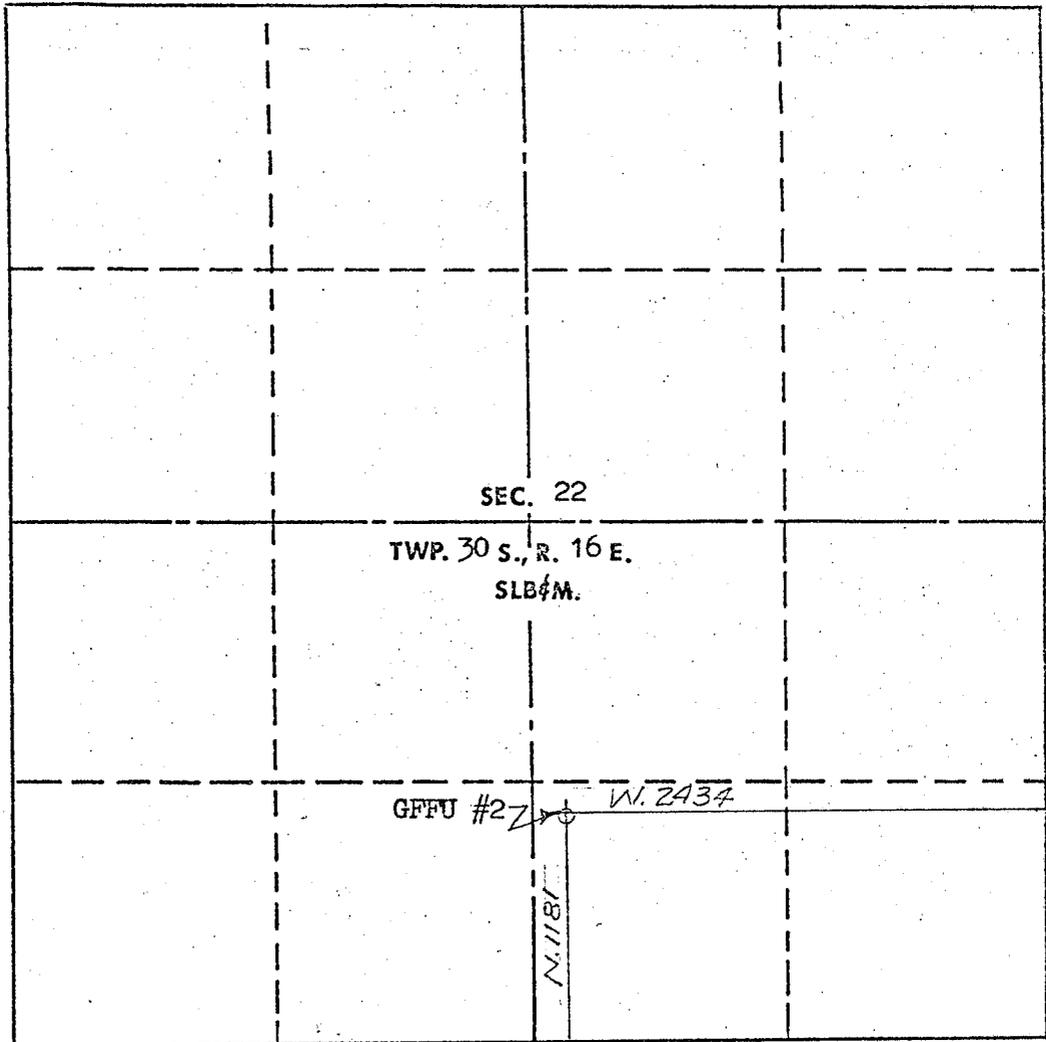
PERMIT NO. 43-055-30018 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

GFFU #2

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1181 feet from the South line and 2434 feet from the East line of Section 22, T. 30 S., R. 16 E., SLB&M. Ground line elevation 6515.

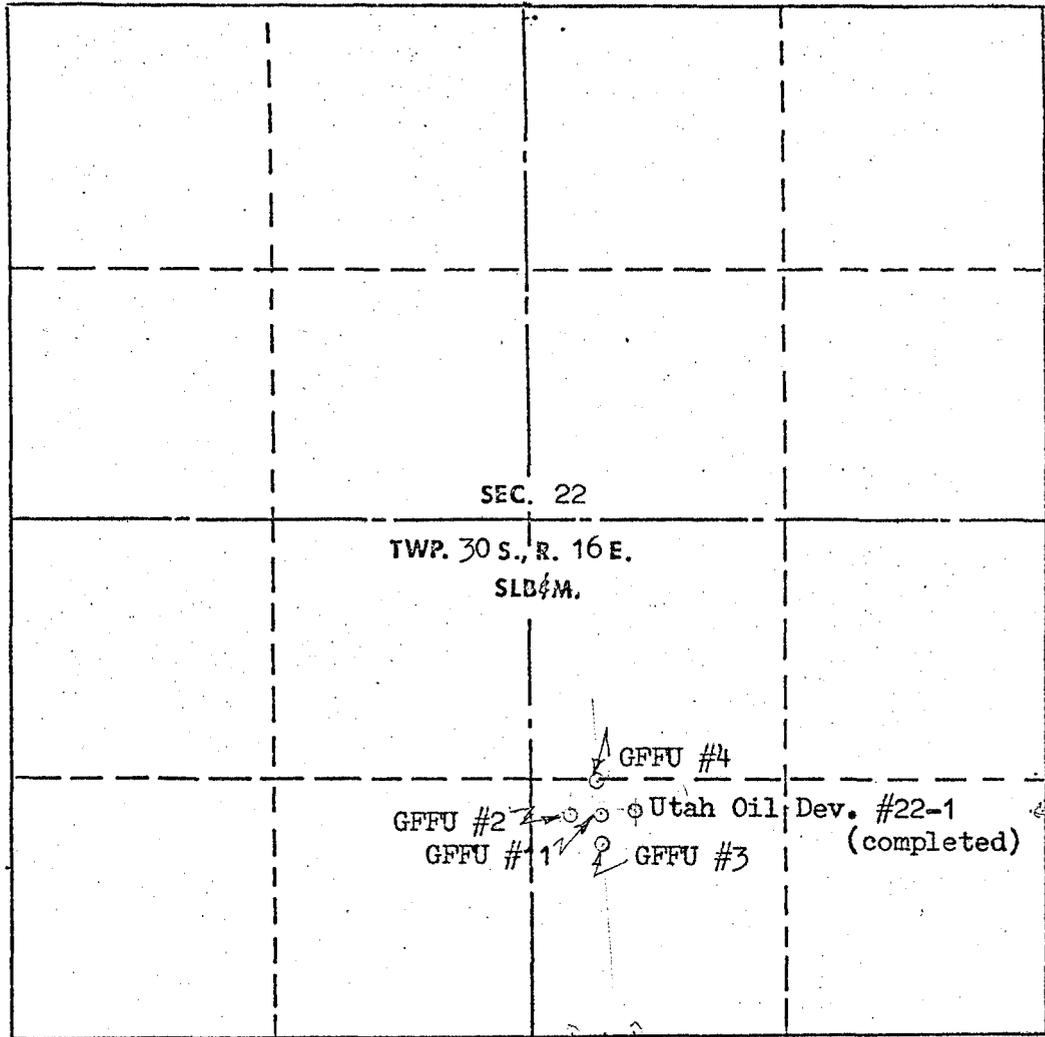
IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE August 31, 1974

*George H. Newell*  
GEORGE H. NEWELL



SCALE: 1" = 1000'



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

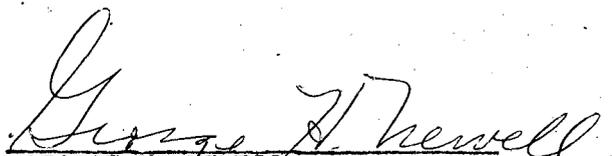
UTAH OIL DEVELOPMENT #22-1, GFFU #1, GFFU #2, GFFU #3, GFFU #4.

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

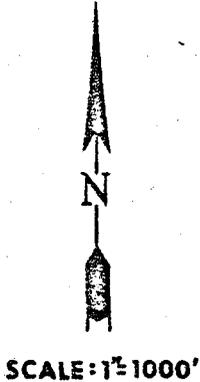
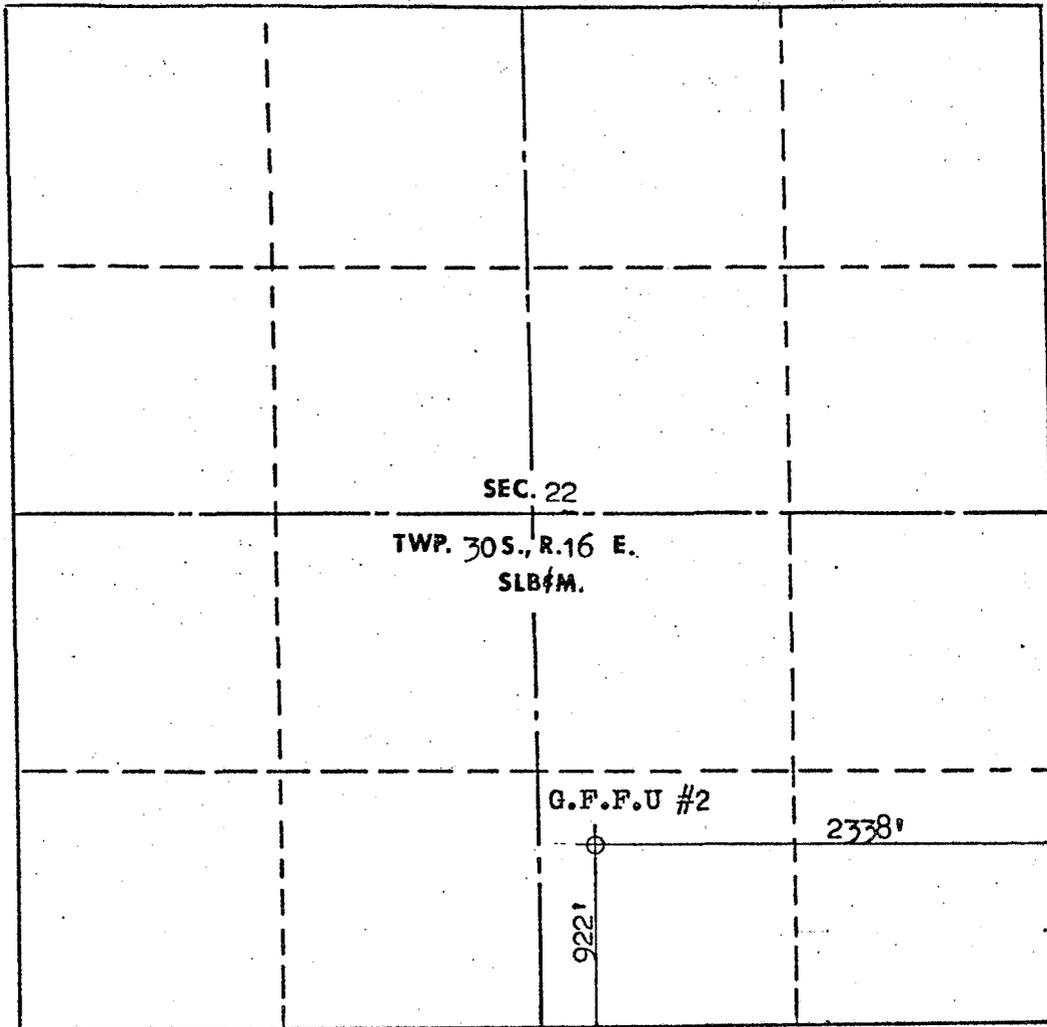
See Attached Map.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE August 31, 1974

  
GEORGE H. NEWELL





SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

G.F.F.U. #2

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

922 feet North of the South line and 2338 feet West of the East line of Section 22, T. 30 S., R. 16 E., SLB&M. Ground line elevation 6519.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE March 4, 1974

*George H. Newell*  
 GEORGE H. NEWELL

March 13, 1974

Oil Development Company of Utah  
900 Polk Street  
Amarillo, Texas 79171

Re: Well No's:  
Gordon Flats Federal Unit #1, #2,  
#3, #4  
Sec. 22, T. 30 S., R. 16 E.,  
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon the following:

- a) Should commercial production be obtained, only one well may be utilized until such time as the spacing is approved by the Board of Oil and Gas Conservation, after due notice and hearing.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
Office: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above, will be greatly appreciated.

The API numbers assigned to these wells are: #1 - 43-055-30017;  
#2 - 43-055-30018; #3 - 43-055-30019; #4 - 43-055-30020.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

**POOR COPY**

CLEON B. FEIGHT  
DIRECTOR

July 25, 1974

Oil Development Company of Utah  
900 Polk Street  
Amarillo, Texas

Re: Well No's:  
Gordon Flats Federal #1, #2, #3,  
#4  
Sec. 22, T. 30 S, R. 16 E,  
Wayne County, Utah

Gentlemen:

Upon checking our records, it is noted that you have not filed a "Monthly Report of Operations" on the subject wells for the months of March thru' June, 1974, as required by our rules and regulations.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

/sw

American National Bank Building  
P. O. Box 12058

OIL DEVELOPMENT COMPANY OF UTAH



A SANTA FE INDUSTRIES COMPANY

July 30, 1974

UT-20-1

RE: Gordon Flats Wells Nos. 1,2,3,4  
Section 22, T30S, R16E  
Wayne County, Utah

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Miss Sheree Wilcox

Dear Miss Wilcox:

In reply to your letter of July 25, 1974, Rule C-22 (1) General Rules and Regulations and Rules of Practice and Procedure, requires that a monthly report of operations be filed with the commission beginning with the month in which drilling operations are initiated.

To our dismay, drilling operations have not begun to date. Approval of the Gordon Flats project was granted by the State of Utah Board of Oil and Gas Conservation Department of Natural Resources on June 18, 1974, at a public hearing held in Salt Lake City, Utah. Approval of the project also has to be obtained from the U. S. Geological Survey, Bureau of Land Management and National Park Service as the project area involves State and Federal leases and the Glenn Canyon National Recreational Area. We have not received their approval of the project to date.

We will prepare and submit the "Monthly Report of Operations" on the subject wells beginning with the month in which drilling operations are commenced.

Please advise if there are any questions.

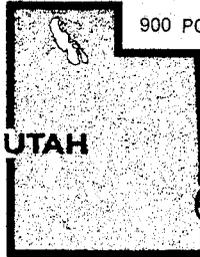
Very truly yours,

D. D. Oswald, Jr.  
Petroleum Engineer

DDO:dm

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**OIL DEVELOPMENT COMPANY OF UTAH**



 A SANTA FE INDUSTRIES COMPANY

September 6, 1974

UT-20-1-8

UT-20-1-9

UT-20-1-10

UT-20-1-11

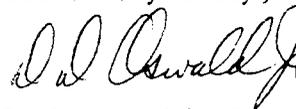
Mr. Cleon B. Feight, Director  
Utah Division of Oil & Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Re: Amended Application to Drill  
Gordon Flats Unit Nos. 1, 2, 3 & 4  
Section 22, T-30S, R-16E, SLB&M  
Wayne County, Utah

Dear Mr. Feight:

Attached please find four amended forms DOGC (each in triplicate) covering the proposed drilling of the above referenced wells in Wayne County, Utah. The four pilot wells were rotated approximately 45° clockwise to the previously drilled core hole, Well 22-1, due to surface topography.

Yours very truly,



D. D. Oswald, Jr.  
Petroleum Engineer

DDO:jp  
Enclosure

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

\*AMENDED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Exploratory Tests  Single Zone  Multiple Zone

2. Name of Operator  
 Oil Development Company of Utah

3. Address of Operator  
 American National Bank Building, P O Box 12058 Amarillo, TX

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 SW SE; 1181' FSL & 2434' FEL, Section 22  
 At proposed prod. zone  
 Same as above

5. Lease Designation and Serial No.  
 U-17782-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
 Gordon Flats Federal Unit

8. Farm or Lease Name

9. Well No.  
 2

10. Field and Pool, or Wildcat  
 Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
 SLB&M  
 Sec 22, T-30S, R-16E

12. County or Parrish  
 Wayne

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*  
 35 miles east of Hanksville, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 2434'

16. No. of acres in lease  
 16,640

17. No. of acres assigned to this well  
 1.25

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 165'

19. Proposed depth  
 1700'

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 6515 GR

22. Approx. date work will start\*  
 October 20, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36	175'	Circulate
8-5/8"	7"	23	1400'	Circulate

1. Surface casing: 9-5/8", 36#/ft, 175', H-40, new.
2. Casinghead: 8" - 2000 psi.
3. Production casing: 7", 23#/ft, 1400', J-55 new
4. Blowout preventors: Manual double ram.
5. Auxiliary equipment: none
6. Anticipated bottom hole pressure: 11.5 psia
7. Drilling fluid: air

Note: Amended application to move surface location 276 feet northwest due to surface topography.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE SEP 9 1974

BY C. B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Petroleum Engineer Date 9-6-74

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17782-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Gordon Flats Federal Unit

8. FARM OR LEASE NAME

1. OIL WELL  GAS WELL  OTHER

Exploratory Test

2. NAME OF OPERATOR

Oil Development Company of Utah

3. ADDRESS OF OPERATOR

American National Bank Building, Box 12058, Amarillo, Tx 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-T30S-R16E SLB&M

SW SE: 1181' FSL & 2434' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6515' GR

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations have not commenced due to the fact that approval has not been obtained from the U. S. Geological Survey due to environmental and other reasons. This form will be submitted when USGS approval is obtained and operations can commence.

Mr. Cleon Feight is familiar with the problems of the subject proposed operations.

Please advise if this form needs to be submitted on a periodic basis during this time that operations are being prohibited by the U. S. Geological Survey.



3-15-76 Application terminated

18. I hereby certify that the foregoing is true and correct

SIGNED all [Signature]

TITLE Petroleum Engineer

DATE January 12, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: