

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

May 23, 1972

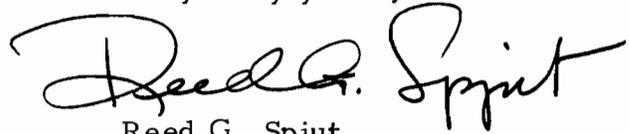
State of Utah
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Enclosed herewith are two copies each of Application for Permit to Drill the Dirty Devil Unit #3 Well in SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 4, Township 30 South, Range 13 East, S. L. M., with attached survey plat which we have filed with the local U. S. G. S. office. We have also enclosed a request for a topographical exception to be granted under Rule C-3 of the Utah State Oil & Gas Rules and Regulations in order to drill the well in the described location.

We respectfully request your approval of our request for topographical exception and of the Application for Permit to Drill enclosed herewith.

Very truly yours,



Reed G. Spjut
Vice President

Enclosures

SKYLINE OIL COMPANY

418 ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

May 23, 1972

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Skyline Oil Company and Mountain Fuel Supply Company are the owners of United States Oil and Gas Lease U-10226 and Skyline is planning to drill a well on the leased premises pursuant to the Dirty Devil Unit Agreement to which Lease U-10226 is committed to test for oil and gas at a location in the SW/4SE/4, Section 4, T. 30 S., R. 13 E., S.L.M., Wayne County, State of Utah, 2199 feet from the east line and 893 feet from the south line of Section 4.

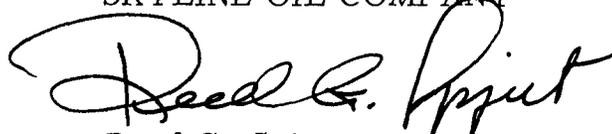
Rule C-3 of the Utah State Oil & Gas Rules and Regulations requires that no well be drilled less than 500' from the boundary of any legal subdivision without an exception being granted. The proposed location is approximately 427 feet from the south boundary line and 441 feet from the west boundary line of the SW/4SE/4 of said Section 4, but is necessary because of the accessibility problems due to topography. Also, the proposed location will require a minimum of surface work as it will be on the north-west corner of the location built for the Dirty Devil Unit #1 Well. Therefore, Skyline Oil Company, lessee, requests a topographical exception be granted to said Rule C-3 to allow the well to be drilled in the above-described location.

We hereby stipulate that Skyline Oil Company and Mountain Fuel Supply Company are the oil and gas Lessees of record of all the lands within a 660 feet radius of the above-described well location, all such lands being within United States Oil and Gas Lease No. U-10226.

Thank you for your consideration of our request.

Very truly yours,

SKYLINE OIL COMPANY



Reed G. Spjut
Vice President

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
 418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 893'/SL, 2199'/EL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$) Sec. 4,
 At proposed prod. zone T. 30 S., R. 13 E., S.L.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2199'

16. NO. OF ACRES IN LEASE 1274

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 2000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5296' GL

22. APPROX. DATE WORK WILL START*
 6-10-72

5. LEASE DESIGNATION AND SERIAL NO.
 U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Dirty Devil Unit

8. FARM OR LEASE NAME

9. WELL NO.
 Unit #3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T. 30 S., R. 13 E. SLM

12. COUNTY OR PARISH 13. STATE
 Wayne Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-5/8"	8-5/8"	24#	150'	35 sx (circulated to surface)
7-3/4"	5-1/2"	14#	1950'	35 sx

We propose to drill through the lower Moenkopi Formation sands to a depth of approximately 2000' and test for production. Adequate blowout preventor equipment will be used and tested at regular intervals while drilling below surface casing. Necessary steps will be taken to protect ecology.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

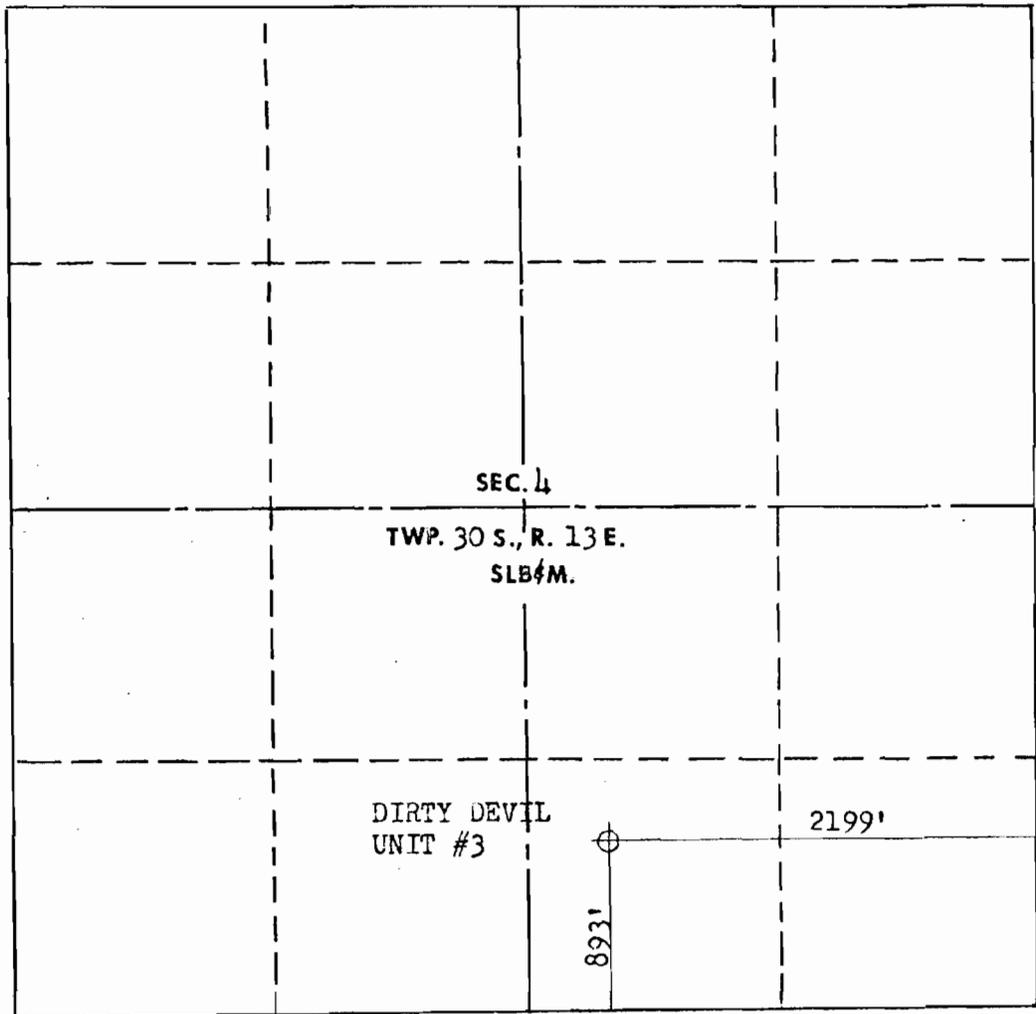
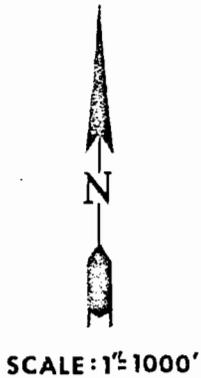
24. SIGNED *David R. Hight* TITLE Vice President DATE 5-22-72

(This space for Federal or State office use)

PERMIT NO. 43 055-30012 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

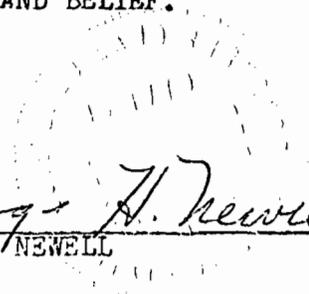
DIRTY DEVIL UNIT #3

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

893 FEET FROM THE SOUTH LINE AND 2199 FEET FROM THE EAST LINE OF SECTION 4, T. 30 S., R. 13 E., SLB&M. GROUND LINE ELEV. 5296.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE May 18, 1972


George H. Newell
GEORGE H. NEWELL

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PWB*
Approval Letter *5-24-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed Location Inspected
OW..... WW..... TA..... Bond released
GW..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

May 24, 1972

Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah 84101

Re: Dirty Devil Unit #3
Sec. 4, T. 30 S, R. 13 E,
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-055-30012.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

0 0
Graem Campbell

6/14/72

* Dirty Devil #3 Hayden
Wanted tenative P & A - Due to remote location
100' of $4\frac{3}{4}$ " open hole wanted gel
& sufficient amount of cement on hand

17 sb = 100 in $4\frac{3}{4}$

↓
5 1/2" casing - Will not pull

① 80' in 5 1/2 and 20' out
less 20 sb more than 17 sb

Shoe ~ 1950

all 1/2" casing SS in between
Cement to 1500'

Navajo surface - Top @ 60' 150' of surface
Moenkops at 1720 of pop
top of Wingate Cir.

② 5 sb/ of surface with gel in water
③ 5 sb/in between flow
annulus of $5\frac{1}{2}$ & $8\frac{5}{8}$

Poor Boy = None approval 2
Graem couldn't get a hold of
Jerry. PMB

4

SKYLINE OIL COMPANY

418 ATLAS BUILDING
SALT LAKE CITY, UTAH 84101
TELEPHONE (801) 521-3500

June 16, 1972

United States Geological Survey
8102 Federal Building
125 South State
Salt Lake City, Utah 84111

Re Dirty Devil Unit No. 3 Well, Wayne County, Utah

Gentlemen:

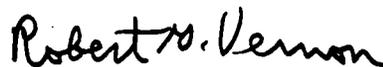
Pursuant to our recent discussion with you, we are enclosing herewith three copies of Form 9-331 which we have entitled "Amendment to Application for Permit to Drill" covering the above-captioned well. The original "Application for Permit to Drill" was filed with you on May 23, 1972.

We would appreciate it if you would confirm your oral approval of this Amendment by signing at the bottom thereof and returning one of the copies to us for our files.

By copy of this letter, we are also transmitting a copy of this Amendment to the Utah State Division of Oil and Gas Conservation for their information and approval.

Should either you or the Division of Oil and Gas Conservation need any further information to expedite approval of this Amendment, please advise us immediately at 521-3500.

Very truly yours,



Robert G. Vernon
Legal Department

cc: Division of Oil and Gas
Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dirty Devil Unit

8. FARM OR LEASE NAME

9. WELL NO.

Unit #3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T. 30S., R. 13E., SLM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
418 ATLAS BLDG., SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

893' /SL, 2149' /EL (NW 1/4 SW 1/4 SE 1/4)
Sec. 4, T. 30 S., R. 13 E., S. L. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5296' GL

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Amendment to Application for Permit to Drill.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location has been moved 50 feet east of the location previously filed because rock formations found at the previous location would have required extensive blasting to remove.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 6-20-72

BY C.B. Fugate

18. I hereby certify that the foregoing is true and correct

SIGNED

Max D. Ellason

TITLE

Vice President

DATE

June 15, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4

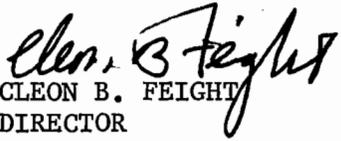
June 26, 1972

MEMO FOR FILING

Re: Skyline Oil Company
Dirty Devil Unit #3
Sec. 4, T. 30 S, R. 13 E,
Wayne County, Utah

On June 22, 1972, the above referred to well site was visited.

At the time of the visit the Carmack Drilling Company's rig #10 was in the process of rigging-up.


CLEON B. FEIGHT
DIRECTOR

CBF:ck

cc: U.S. Geological Survey

W

PHB

8/27/72 #3 205'-50.00
 Dirty Dew
 Graham Campbell
 5 1/2" casing cemented @ 1975
 Complete water shut off

(Water Only) - 2060 - Air Dusted
 Corcol
 2000' dead oil sand
 1100' loose small water seepage.
 4 3/8" hole
 (1) 25 sb - 807 m
 207 m out
 (2) 10 sb c. soft / muck
 (3) 5 sb Crowned around annulus
 (4) ~~10~~ play displaced / mud.
 Well Call H. S. G. S.
 Corcol but doing out to hand - I gave V.P.

Shyline Oil - Dirty Dew #3

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other ins. on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dirty Devil Unit

8. FARM OR LEASE NAME

9. WELL NO.
Unit #3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T. 30 S., R. 13 E. S. L. M.

12. COUNTY OR PARISH
Wayne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**893'/SL, 2149'/EL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$) Sec. 4,
T. 30 S., R. 13 E., S. L. M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5296' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to abandon the subject well in the following manner as approved by Mr. Paul Burchell, Engineer, Utah State Oil and Gas Conservation Commission:

Set 25 sx cement plug from 2,000' to 1,820' across bottom of 5 $\frac{1}{2}$ " casing (casing set at 1,985').

Set 10 sx surface plug in casing and annular space.

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul Burchell* TITLE Vice President DATE 6/28/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Dirty Devil Unit

8. FARM OR LEASE NAME

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 893'/SL, 2149'/EL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$) Sec. 4,
T. 30 S., R. 13 E., S.L.M.

9. WELL NO.
Unit #3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLS. AND SURVEY OR ARMA
Sec. 4, T. 30 S., R. 13 E
S.L.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5296' GL

12. COUNTY OR PARISH 13. STATE
Wayne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Running casing</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 8-5/8", 24#, K-55 casing at 135' with 75 sx. reg. cement--circulated to surface 6/23/72.

Set 5-1/2", 14#, K-55 intermediate casing at 1985' with 50 sx. reg. cement 6/26/72

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President DATE 7/6/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

pu

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR

418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

893'/SL, 2149'/EL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$) Sec. 4,
T. 30 S., R. 13 E., S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5296' GL

7. UNIT AGREEMENT NAME

Dirty Devil Unit

8. FARM OR LEASE NAME

9. WELL NO.

Unit #3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T. 30 S., R. 13 E., S.L.M.

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

25 sx cement plug was set from 2,000' to 1,820' across bottom of 5 $\frac{1}{2}$ " casing.

10 sx cement plug was set in top of 5 $\frac{1}{2}$ " casing and in annular space.

Well plugged and abandoned 6/28/72.

Will notify your office when dry hole marker has been set and location cleaned up ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice President

DATE

7/6/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

15

5. LEASE DESIGNATION AND SERIAL NO.

U-10226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dirty Devil Unit

8. FARM OR LEASE NAME

9. WELL NO.

Unit #3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T. 30 S., R. 13 E., S. L. M.

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
418 Atlas Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 893'/SL, 2149'/EL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$) Sec. 4,
T. 30 S., R. 13 E., S. L. M.
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 6/22/72 16. DATE T.D. REACHED 6/27/72 17. DATE COMPL. (Ready to prod.) P&A 6/28/72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5296' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2,060' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	135'	12-1/4"	75 sx circ. to surface	None
5-1/2"	14#	1985'	7-3/4"	50 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David B. Spjut TITLE Vice President DATE 7/6/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

16

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Moenkopi			
Core #1	1990'	2000'	Interbedded Dense, silty, Dolomite and VFG to FG sand bleeding oil and gas
Core #2	2000'	2005'	
Core #3	2005'	2017'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

AUG 2 1972

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Company MOUNTAIN FUEL SUPPLY COMPANY Formation MOWENKOPIE Page 1 of 1
Well DIRTY DEVIL NO. 3 Cores DIA. CONV. 2 1/4" File RP-4-2603
Field WILDCAT Drilling Fluid AIR DRILLED Date Report 7-7-72
County WAYNE State UTAH Elevation 5296 GL Analysts KB: DH
Location NW SW SEC 4-30S-13E Remarks _____

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		MAX	90 ⁰		OIL % VOLUME	TOTAL WATER % PORE		
1	1990-91	0.23	0.18	14.3	62.2	6.3		SD BRN VFG SLTY
2	92	0.25	0.23	16.3	65.7	4.9		SD BRN VFG
3	93	0.28	0.18	3.3	21.2	72.7		SD GY VFG V SLTY
4	94	0.82	0.51	3.8	23.6	71.2		SD BRN VFG V SLTY
5	95	0.04	0.04	3.3	36.4	51.6		SD TAN VFG V SLTY SLI CALC
6	96	0.16	0.15	9.3	56.0	10.7		SD BRN VFG SLTY
7	97	0.20	0.08	9.3	57.2	12.9		SD BRN VFG V SLTY
8	98	0.25	0.25	10.3	59.2	9.7		SD BRN VFG V SLTY
9	99	1.6	0.53	14.3	62.2	6.3		SD BRN VFG V SLTY
10	2000	0.44	0.42	12.7	60.6	6.3		SD BRN VFG
11	01	0.56	0.51	17.5	64.6	5.1		SD BRN VFG
12	02	1.2	0.34	16.4	67.8	4.9		SD BRN VFG
13	03	0.01	*	5.2	13.5	80.7		SD BRN VFG GRN CLY LAM
14	04	0.23	0.12	6.3	69.8	19.0		SD GY VFG SLTY CLY
15	05	0.16	0.10	5.8	77.6	17.2		SD BRN VFG V SLTY
16	06	0.01	*	3.9	0.0	95.0		SD GY VFG SHLY
17	07	0.41	0.33	3.4	0.0	76.9		SD GY VFG
18	08	0.28	0.12	5.9	46.8	35.6		SD BRN VFG CLY LAM
19	09	0.81	0.71	14.6	71.3	6.9		SD BRN VFG V SLTY
20	10	0.20	0.20	19.0	66.8	5.8		SD BRN VFG V SLTY
21	11	0.59	0.53	19.5	66.2	5.6		SD BRN VFG
22	12	0.28	0.25	18.8	67.4	4.8		SD BRN VFG
23	13	0.85	0.79	18.9	65.1	6.3		SD BRN VFG
24	14	0.55	0.51	15.6	68.5	7.0		SD BRN VFG
25	15	1.1	0.98	19.6	65.3	5.6		SD BRN VFG
26	16	0.07	0.07	10.8	70.5	9.3		SD BRN VFG V SLTY
27	17	2.0	1.2	4.7	55.3	31.9		SD GY VFG SLI CALC CLY MOTT

* PLUG

NOTE:

- (*) REFER TO ATTACHED LETTER.
(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted) and Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representation as to the productivity, proper operation, or profitability of any well or other mineral well or sand in the vicinity with which such reports are associated.

JW

5

10/1/72

SKYLINE OIL COMPANY

418 ATLAS BUILDING
SALT LAKE CITY, UTAH 84101
TELEPHONE (801) 521-3500

REED G. SPJUT
VICE PRESIDENT

August 1, 1972

State of Utah
Oil and Gas Conservation Division
1588 West North Temple
Salt Lake City, Utah

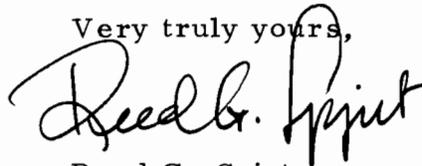
Re Dirty Devil No. 3 Well, SW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 4,
T. 30 S., R. 13 E., S. L. M., Wayne County,
Utah

Gentlemen:

Enclosed herewith are copies of Sundry Notices and Reports on Wells, covering the setting of casing in the subject well and the abandonment thereof. Also enclosed are copies of Well Completion Report and Log on the subject well.

Since this well was a very close offset to the Dirty Devil Unit No. 1 Well, we did not run any electrical or radioactive logs on the well. However, we did cut three cores in the Moenkopi formation, and the analysis of these cores is also included herewith.

Very truly yours,



Reed G. Spjut

Enclosures