

6-24-70 Do. be taken all as a data

will you own

# EDITE NOTATIONS

Entered in NID Title ..... ✓  
 Location Map Plotted ..... ✓  
 Card Indexed ..... ✓

Checked by Chief *PMB* .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

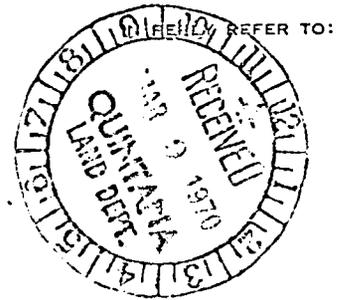
E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Land Office  
Post Office Box No. 11505  
Salt Lake City, Utah 84111



March 4, 1970

DECISION

Quintana Oil & Gas Co.	:	\$25,000
A limited Partnership	:	Statewide Bond
P.O. Box 3331	:	
Houston, Texas 77002	:	

Bond Accepted

On March 2, 1970, you filed a \$25,000 statewide oil and gas bond No. 5843276 with Quintana Oil and Gas Company, a limited Partnership, as principal, and the Fidelity and Deposit Company of Maryland as surety. The bond is executed on behalf of the surety by Vicie Coleman, Attorney-in-Fact, 1001 First City National Bank Building, Houston, Texas.

This bond constitutes coverage under 43 CFR 3126.1(e) for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for public domain lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory, and is hereby accepted effective as of March 2, 1970, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals; nor will the coverage extend to any public domain lands where you are the unit operator but do not own the record title or operating rights.

  
F. S. Kirk  
Chief, Adjudication Branch

cc: Surety

J. J. CROWDER  
MAY 12 1970

May 12, 1970

Re: Epanema Area  
Emery and Wayne Counties, Utah

MEMO TO: J. J. CROWDER

FROM: TED JONES

Attached are a copy of our letter of 2-25-70 transmitting \$25,000 Statewide oil and gas bond to Bureau of Land Management in Salt Lake City, Utah, and a copy of BLM Decision of 3-4-70 accepting the bond from Quintana Oil and Gas Company, A Limited Partnership, covering Federal lands in the State of Utah.

You will note that the bond No. is 5843276 and is filed in the special file maintained by the BLM for statewide oil and gas bonds under the letter "Q".

Drill site lease -

USA Utah 5828

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**  
SERIAL NO.: **Utah 5828**

and hereby designates

NAME: **QUINTANA PETROLEUM CORPORATION**  
ADDRESS: **P.O. Box 3331, 500 Jefferson Building, Houston, Texas 77001**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

**T. 27 S., R. 16 E., SLM Wayne County, Utah**  
**Sec. 1: Lots 3,4, S $\frac{1}{2}$ N $\frac{1}{2}$ , SW $\frac{1}{4}$**   
**Sec. 3: Lots 3,4, S $\frac{1}{2}$ N $\frac{1}{2}$ , SW $\frac{1}{4}$**   
**Sec. 4: Lots 3,4, S $\frac{1}{2}$ N $\frac{1}{2}$ , SW $\frac{1}{4}$**   
**T. 27 S., R. 17 E., SLM**  
**Sec. 6: NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SW $\frac{1}{4}$**   
**containing 1,217.82 acres, more or less.**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

**QUINTANA OIL AND GAS COMPANY**  
**A Limited Partnership**

  
.....  
**Corbin J. Robertson** (Lessee)  
**General Partner**

**5-12-70**

.....  
(Date)

**P.O. Box 3331, Houston, Texas 77001**

.....  
(Address)

**QUINTANA PETROLEUM CORPORATION  
500 JEFFERSON BUILDING  
HOUSTON 3, TEXAS**

May 18, 1970

**C**  
United States Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84111

Attention: Mr. Rodney A. Smith

Gentlemen:

**O**  
**P**  
Attached please find the original and two copies of Quintana Petroleum Corporation's Application for Permit to Drill our U. S.A. #1 well in Section 1, Township 27 South, Range 16 East, Wayne County, Utah; three copies of a survey plat of this location surveyed by Powers Elevation Company, Inc. of Denver, Colorado; three copies of Designation of Operator by which the lessee, Quintana Oil and Gas Company, a Limited Partnership, has designated Quintana Petroleum Corporation as operator; three copies of a letter from U. S. Department of Interior, Bureau of Land Management, acknowledging acceptance of a \$25,000.00 Statewide Bond File by Quintana Oil and Gas Company, a Limited Partnership; and three copies of a memorandum from Mr. Ted Jones in our Land Department setting out other pertinent information concerning the subject lease. It is our plan to commence this well at the earliest possible date; therefore, we will appreciate receiving your approval as soon as possible.

**y**  
Please note we have furnished the Utah State Agency with a duplicate copy of these filings. If you desire any additional information, please call me collect in Houston, Texas, area code 713, phone 225-0911.

Sincerely yours,



J. J. Crowder

JJC/b  
Attach.

**>**  
cc: Utah Oil and Gas Conservation Commission  
1583 West North Temple  
Salt Lake City, Utah 84106  
Attention: Mr. Cleon B. Feight

*Noted*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>USA Utah 5828</b>	
1a. TYPE OF WORK <b>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>Quintana Petroleum Corporation</b>		8. FARM OR LEASE NAME <b>USA</b>	
3. ADDRESS OF OPERATOR <b>18th Floor - 500 Jefferson Bldg., Houston, Texas 77002</b>		9. WELL NO. <b>#1</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>Center of NE 1/4 of SW 1/4 Sec. 1, T-27-S, R-16-E</b> At proposed prod. zone <b>1980' FWL &amp; 1980' FSL</b> <b>6500 feet</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>± 6 miles West Green River, Utah</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 1, T-27-S, R-16-E</b>	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>1980 feet</b>		16. NO. OF ACRES IN LEASE <b>+ 1217 ac.</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>Statewide spacing</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>None</b>		19. PROPOSED DEPTH <b>6500 Ft. MISS.</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>± 5340 GR</b>		22. APPROX. DATE WORK WILL START* <b>5-22-70</b>	

*API 43-055-30007*

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13-3/8" ✓		150'	to surface
12-1/4"	9-5/8" ✓		± 2600 ✓	200 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. J. CROWDER* TITLE *Mgr. Prod. Drilling Dept* DATE *5-18-70*

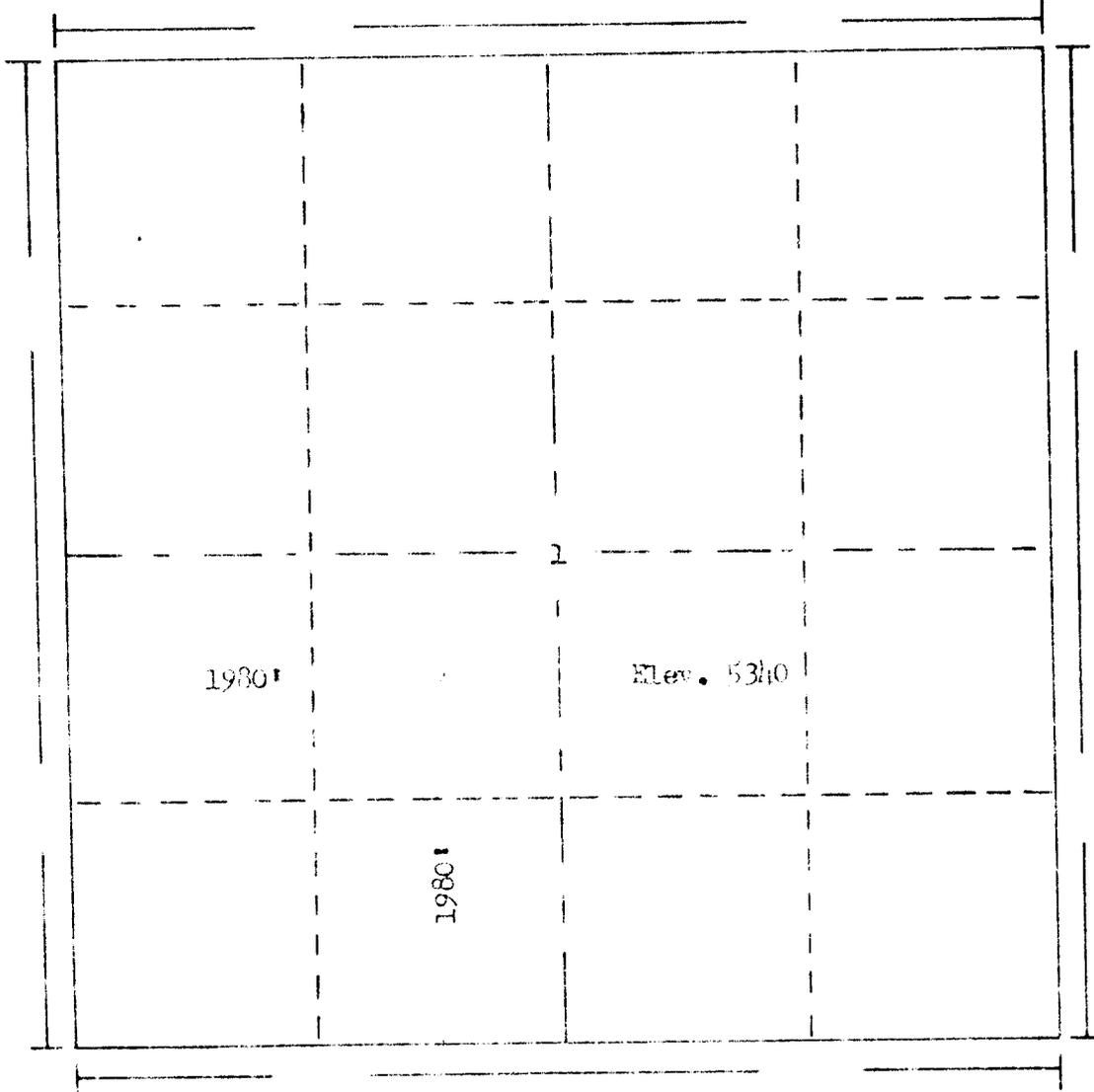
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

R. 16 E



T.  
27  
S

Scale - 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
 has in accordance with a request from Mr. Moncrief  
 for Quintana Petroleum Corp.  
 determined the location of Quintana Petroleum Corp. # 1 U.S.A.  
 to be 1980' ESE & 1986' FWL Section 1 Township 27 South  
 Range 16 East of the Salt Lake Meridian  
 Wayne County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 Quintana Petroleum Corp. # 1 U.S.A.

Date: Oct. 17, 1967

*(Signature)*  
 (H.L. SoRelle)  
 Licensed Land Surveyor No 2827  
 State of Utah

May 20, 1970

Quintana Petroleum Corporation  
500 Jefferson Building - 18th Floor  
Houston, Texas 77002

Re: USA #1  
Sec. 1, T. 27 S., R. 16 E.,  
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL -- Chief Petroleum Engineer  
Home: 277-2890  
Office: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

May 20, 1970  
Quintana Petroleum Corporation  
Page 2

The API number assigned to this well is 43-055-30007 (see Bulletin D12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:jw

cc: U.S. Geological Survey

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1970,

Co. Agent's address P. O. Box 3331 Houston, Texas 77001 Company Quintana Petroleum Corporation

Phone 713-225-0911 Signed [Signature] Agent's title .....

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 1 NW 1/4 of SW 1/4	27S	16E	1							Drilling @ TD 3168'. Set & cemented 9-5/ csg. in Cutler formation @ 2683'. Now air drilling.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

QUINTANA PETROLEUM CORPORATION

500 JEFFERSON BUILDING  
HOUSTON, TEXAS 77002

June 1, 1970

Re: Quintana Petroleum Corporation's  
U. S. A. No. 1 Well  
Wayne County, Utah

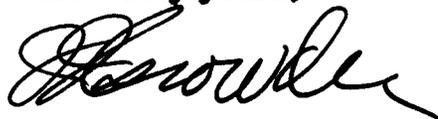
U. S. Department of Interior  
Geological Survey  
Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

Attention: Mr. Rodney A. Smith

Gentlemen:

Attached please find our Monthly Report of Operations on the wildcat well we are drilling in Wayne County, Utah, on Federal acreage. In the event this is not the proper form or you need additional information on this well, please advise.

Sincerely yours,



J. J. Crowder

JJC/b

Attach.

cc: Mr. Cleon B. Feight  
State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

MB

PLUGGING PROGRAM FORM

Name of Company: Quintana Petroleum Well Name: USA #1

Verbal Approval Given To: \_\_\_\_\_ Sec. 1 T. 22S R. 16E County: Wayne

Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:

Bridge Plug set at 2682', 10 sack  
Cement plug on top, with plate over top.

Proposed to leave well for BLM & Oriskany  
& water well. ✓

Date Verbally Approved: 6-22-70

Signed: Schmitt

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

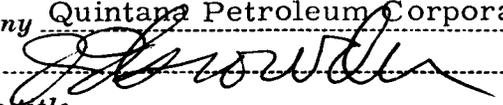
LAND OFFICE .....  
 LEASE NUMBER USA Utah 5828  
 UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 70,

Agent's address ..... Company Quintana Petroleum Corporation

Signed 

Phone ..... Agent's title .....

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1	27S	16E	1	0	0	-	0	0	0	Plugged & abandoned well at depth of 6791' on 6-24-70

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

15

# QUINTANA PETROLEUM CORPORATION

500 JEFFERSON BUILDING  
CULLEN CENTER  
HOUSTON, TEXAS

PLEASE ADDRESS CORRESPONDENCE TO:  
P. O. BOX 3331  
HOUSTON, TEXAS 77001

July 6, 1970

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

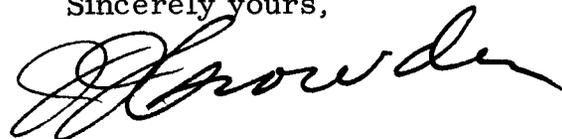
Gentlemen:

Re: USA #1  
Wayne County, Utah

Regarding your letter of May 20, 1970, concerning the subject well, we have now plugged and abandoned this well and turned it over to the Bureau of Land Management in accordance with their request.

Attached please find your Form OGC-8-X in quadruplicate, a copy of Well Completion or Recompletion Report and Log filed with the U. S.G. S., a copy of Sundry Notices and Reports on Wells filed with the U. S.G. S., and a copy of Lessee's Monthly Report of Operations filed with U. S.G. S. This now completes the information you require on this well as you have previously been furnished copies of the electrical surveys by Schlumberger.

Sincerely yours,



J. J. Crowder

JJC/b  
Attach.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
USA UTAH 5828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N. A.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA Center of Section 1,  
Township 27 South, Range  
16 East

12. COUNTY OR  
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Quintana Petroleum Corporation

3. ADDRESS OF OPERATOR  
500 Jefferson Building Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' from West Line & 1980' from South Line of  
Section 1, Township 27 South, Range 16 East.  
At top prod. interval reported below N. A.  
At total depth N. A.

Totco 6574' - 2-3/4°

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

5-24-70

16. DATE T.D. REACHED

6-21-70

17. DATE COMPL. (Ready to prod.)

N. A. - Dry Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

14.5' KDB to GL 5340' Elve. 17' to KDB

19. ELEV. CASINGHEAD

17' to KDB

20. TOTAL DEPTH, MD & TVD

6791

21. PLUG, BACK T.D., MD & TVD

2650 G. R.

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Entire Interval

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N. A.

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron w/Caliper, Laterolog - 3, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	189	17-1/2"	200 sks. Class G w/5%DA43	None
9-5/8"	32.3 & 36	2683'	12-1/4"	270 sks. Class G 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N. A.				
N. A.				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N. A.		
N. A.		

31. PERFORATION RECORD (Interval, size and number)

N. A.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N. A.	

33.\* N. A.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

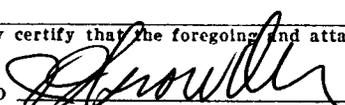
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Drilling & Production Manager

DATE

7/6/70

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
Leadville	6630	6636	Dolomite, 9% porosity	Kayenta	572	572
	6639	6644	Dolomite, 10% porosity	Wingate	682	682
	6646	6649	Dolomite, 8-1/2% porosity	Chinle	1140	1140
	6671	6675	Dolomite, 9% porosity	Shinarump	1536	1536
	6724	6726	Dolomite, 3% porosity	Moen Kopi	1590	1590
	6742	6748	Dolomite, 5% porosity	Sinbad	1829	1829
DST #1				Coconino	2148	2148
				Cutler	2456	2456
				Top Carbonates	3166	3166
				Hermosa	3630	3630
				1st Major Evaporite	4806	4806
				Molas	6576	6576
				Leadville	6612	6612



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other list on reverse side)

Form approved.  
Budget Bureau No. 42-R142  
5. LEASE DESIGNATION AND SERIAL NO.

USA Utah 5828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N. A.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Center of Section 1, Township 27 South, Range 16 East

12. COUNTY OR PARISH

Wayne

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Quintana Petroleum Corporation

3. ADDRESS OF OPERATOR  
500 Jefferson Building Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1980' from West Line & 1980' from South Line of Section 1, Township 27 South, Range 16 East.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

14.5' GL to KDB 5340' Elev.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well T. D. on 6-23-70 at 6791'. Ran open hole DST across interval 6624' to 6791'. No flow in interval. Plugged well as per instructions of Utah State Oil & Gas Commission as follows: Set 9-5/8" bridge plug near bottom of 9-5/8" casing @ 2660' GR. Dumped 10' cement plug on top. Displaced mud in casing above plug with 10#/gal. salt water. Welded 3/8" steel plate over top of 9-5/8" casing.

Location will be ready for final inspection at beginning of second week in July, 1970.

*Note: Operator should have set plugs across Miss and Hermosa - PWB 8/1/70*

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Drilling & Production Manager

DATE

7/6/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: