

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
SAGADAHOC OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 553, Lakeville, Connecticut 06039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **660 feet South of the North Line and 1726 feet East of the West line of Sec. 22, T. 30 S., R. 16 E., SLB&M.**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
60 miles due South of Greenriver, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
to Permian White Rim

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground Line Elevation 6381

22. APPROX. DATE WORK WILL START*
June 25, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	7" O.D - 8 rd.	23# Grade J-55	3 joints.	30 sacks

A 6" Blow - Out Preventer, APL Series 600, single gate manual operated with 6" series 600, Schaffer, Model 51 rotating head on top with Blow-Out preventer.

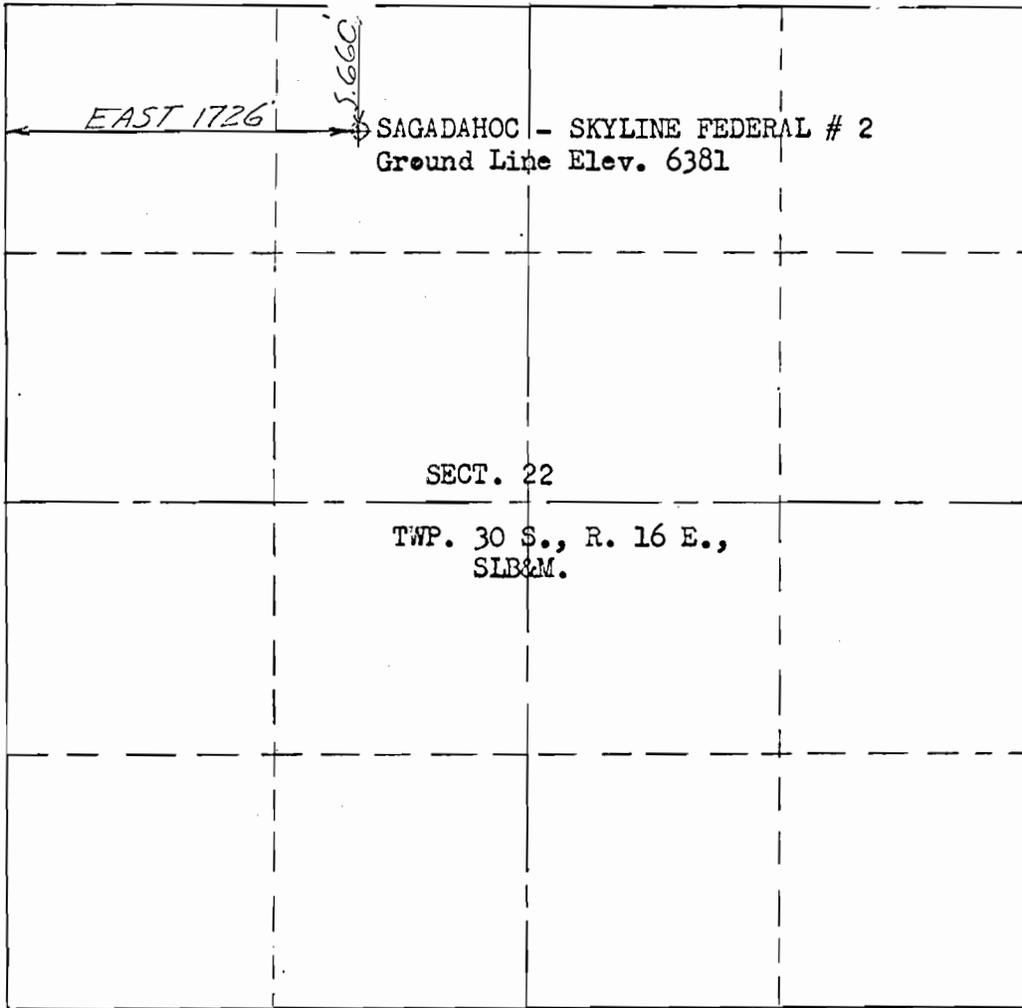
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED George J. Newell TITLE Agent DATE 6/20/69

(This space for Federal or State office use)

PERMIT NO. 13-55-2000 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH CERTIFY THAT THIS PLAT OF A SURVEY MADE BY ME OF THE SAGADAHOC - SKYLINE FEDERAL # 2 WELL LOCATION AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

660 FEET SOUTH OF THE NORTH LINE AND 1726 FEET EAST OF THE WEST LINE OF SECTION 22, T. 30 S., R. 16 E., SLB&M. GROUND LINE ELEVATION 6381.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE JUNE 19, 1969

George H. Newell
George H. Newell

SAGADAHOC OIL & GAS CORPORATION
WESTSMITH BUILDING Post Office Box 553
LAKEVILLE, CONNECTICUT 06039

WEST COAST OFFICE
ONE ELEVEN SUTTER BUILDING
SAN FRANCISCO, CALIFORNIA 94104

June 3, 1969

Utah Division of State Lands
Department of Natural Resources
105 State Capitol Building
Salt Lake City, Utah 84114

Gentlemen:

In the interest of perhaps saving some time at the last minute, should we elect to drill our second Wayne County, Utah test well on Skyline Oil Company's State of Utah Mineral Lease covering the north half of Section 16, T.30S., R.16E., S.L.M. in Wayne County, you will please find enclosed the following:

1. One copy of "Designation of Operator" from Skyline Oil Company.
2. The original copy of State of Utah Bond of Lessee number 223-66-58.

Should we elect to drill a well on the above mentioned lease we will supply the Utah Division of Oil and Gas Conservation with the required two copies of "Notice of Intention to Drill" and two copies of the proposed drill site plat.

Very truly yours,

SAGADAHOC OIL & GAS CORPORATION


William H. Hart, Jr.
President

WHHjr:es

cc: Reed G. Spjut, Vice President
Skyline Oil Company
Atlas Building
Salt Lake City, Utah

Paul W. Burchell, Chief Petroleum Engineer
Utah Oil and Gas Conservation Commission
Natural Resources Department
1588 West North Temple
Salt Lake City, Utah 84116

George H. Newell, Registered Land Surveyor
P.O. Box 356
Moab, Utah 84532

SAGADAHOC OIL & GAS CORPORATION
WESTSMITH BUILDING POST OFFICE BOX 553
LAKEVILLE, CONNECTICUT 06039

WEST COAST OFFICE
ONE ELEVEN SUTTER BUILDING
SAN FRANCISCO, CALIFORNIA 94104

June 3, 1969

Mr. George H. Newell
Registered Land Surveyor
Post Office Box 356
Moab, Utah 84532

Dear Mr. Newell:

This letter represents authorization from our Company for you to act as our Company's Agent in filing any and all required Utah Division of Oil and Gas Conservation, Department of Natural Resources, well survey plats, applications and papers germane to any well(s) that our Company may plan to drill on any State of Utah lands within T.30S., R.16E., Salt Lake Meridian, Wayne County, Utah.

Very truly yours,

SAGADAHOC OIL & GAS CORPORATION


William H. Hart, Jr.
President

SHARDON CONNECTICUT

(203) 304-0041

} 12-1-84
yom

↑
DISCONNECTED 5-1-87 yom
AND NO NEW NUMBER.

Mr. George Newell - Moab, Utah
Phone: 253-0661

Called Mr. Newell (6/24/69) about
unorthodox location & he stated the
rust Service asked them to move
the location. Schein

~~Mr. Bill Hart~~ ^{AOK} ~~PMB~~ called 6/24/69 and drilling
at 1450 - samples indicate Whitcomb ss -
Well set Intermediate string and Commerce casing
tomorrow morning - PMB

7-1-69 Operations Temporarily Suspended

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
(checkmarks)

Checked by Chief *(PMB)*

Approval Letter 6-24-69 (PMB 0.3)

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-1-69

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log 7-17-69

Electric Logs (No.) 2

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

June 20, 1969

United States Department of the Interior
Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Dear Sirs,

Attached hereto are three (3) copies each of the following forms pertaining to Sagadahoc - Skyline Federal No. 2 well:

- (1) Designation of Operator form.
- (2) Notice of Intention to Drill.
- (3) Plat of Location.

This is to advise you that the operations are covered by Skyline Oil Company's Federal Statewide Oil and Gas Bond No. 820-94-69 for the State of Utah.

Very truly yours.

cc: Sagadahoc Oil & Gas Corp
Utah Division of Oil & Gas
Skyline Oil Company

George H. Nowell, Agent

COPY

2001 8 5 MGA

June 24, 1969

Sagadahoc Oil & Gas Corporation
P.O. Box 553
Lakeville, Connecticut 06039

Re: Well No. Sagadahoc-Skyline Fed. #2
Sec. 22, T. 30 S, R. 16 E,
Wayne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Sagadahoc Oil & Gas Corporation
June 24, 1969
Page 2

The API number assigned to this well is 43-055-30003 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ad
Enclosures

cc: U.S. Geological Survey
Rod Smith

GEORGE H. NEWELL

REGISTERED LAND SURVEYOR

P. O. BOX 356

MOAB, UTAH 84532

TELEPHONE 253-0661

July 15, 1969

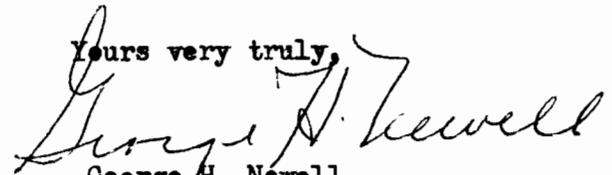
Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Sagadahoc - Skyline Federal #2

Dear Sirs,

Attached hereto are four (4) copies of " Report of Water
Encountered During Drilling " on above well.

Yours very truly,



George H. Newell
Agent

cc: U. S. Geological Survey
Skyline Oil Company
Sagadahoc Oil & Gas Corp.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number SAGADAHOC - SKYLINE FEDERAL #2

Operator Sagadahoc Oil & Gas Corporation Address Box 553, Lakseville, Conn. Phone 06039

Contractor Huskey Drilling Company Address Delta, Colorado Phone _____

Location NE NW $\frac{1}{4}$ $\frac{1}{4}$ Sec. 22, T. 30 N, R. 16 E, Wayne County, Utah
X X

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>	
From:	To:	Flow Rate or Head:	Fresh or Salty:
1.	<u>None encountered</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH WATER SANDS:

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

JUL 17 1969

July 15, 1969

U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Sagadahoe - Skyline Federal #2

Dear Sirs,

Attached hereto are two (2) copies of Well Completion or
Recompletion Report and Log on above well.

Yours very truly,

cc: Skyline Oil Company
Utah Oil & Gas Cons. Comm.
Sagadahoe Oil & Gas Corp.

George H. Newell
Agent

COPY

PAID BY BANK

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: SAGADAHOC OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR: P. O. BOX 553, LAKEVILLE, CONNECTICUT 06039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660 feet from the North line and 1726 feet from the West line of Sec. 22, T. 30 S., R. 16 E., SLB&M.

At total depth

14. PERMIT NO. Utah 2756 DATE ISSUED 6/24/69

5. LEASE DESIGNATION AND SERIAL NO. Utah 2756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #2

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 22, T. 30 S., R. 16 E., SLB&M.

12. COUNTY OR PARISH Wayne STATE Utah

15. DATE SPUNDED 6/24/69 16. DATE T.D. REACHED 7/1/69 17. DATE COMPL. (Ready to prod.) Suspended Operations temporarily 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* Grd. Line 6381 19. ELEV. CASINGHEAD 6381

20. TOTAL DEPTH, MD & TVD 1581 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-1581 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron and Electric 27. WAS WELL CORED. 1376 to 1465

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 7 5/8" and 5 1/2" casing.

29. LINER RECORD and 30. TUBING RECORD Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS (Temporarily Suspended), DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY:

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: George Thewell Agent DATE: 7/15/69

*(See Instructions and Spaces for Additional Data on Reverse Side)

Vertical text on the right margin: INSTRUCTIONS, 1376-1465

X

PI

August 28, 1969

United States Department of the Interior
Geological Survey
Department of Oil and Gas
8116 Federal Building
Salt Lake City, Utah 84111

Attn: Mr. Salwerowicz.

Re: Skyline - Federal Well #2
NE 1/4 Sec. 22, T. 30 S., R. 16 E.

Dear Sir,

Reference Form 2-330, " Well Completion or Recompletion Report Log " on above well, which was recently submitted to your office.

Would you please amend paragraph 27. to read " 1376 to 1465 " instead of " 1465 to 1581 ".

Yours very truly,

cc: Sagadahock Oil & Gas Corp.
Utah Oil & Gas Conservation Comm.
Skyline Oil Company

George H. Newell

January 12, 1970

Sagadahoc Oil & Gas Corporation
P.O. Box 553
Lakeville, Connecticut 06039

Re: Well No's: Sagadahoc Federal #1
& #2
Sec. 15 & 22, T. 30 S, R. 16 E,
Wayne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

P.S.^{sc} Well Completion Report for the Federal #1 well is also due.

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 279
Casper, Wyoming

ANALYTICAL REPORT

From Sagadahoc Oil & Gas Corp. Product Crude Oil
 Address Lakeview, Connecticut Date July 30, 1970
 Other Pertinent Data
 Analyzed by CED Date August 12, 1970 Lab No. 4123

CRUDE OIL ANALYSIS

Wayne County, Utah
 Well No. 2
 Section 22-30S-16E
 Well drilled in June 1969, Sampled in July, 1970

Specific Gravity @60/60°F - - - - - 1.0195
 API Gravity @60/60°F - - - - - 7.3
 Total Sulfur, % by weight - - - - - 4.88
 Saybolt Universal Viscosity @180°F, seconds 2280
 Sediment & water, % by volume - - - - - 7.5

Remarks: This oil was recovered from hole approximately 1 year after well was drilled. This could cause lower than normal gravity and high viscosity. The viscosity is reported as Saybolt seconds and calculates to approximately 500 centipose @180° F. Sediment present is approximately 50% very fine sand with the balance clay or silt. Only a trace of water was noted.

The unused portion of this sample is being returned to you via parcel post.

X

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Sagadahoc Oil & Gas Corp. LEASE U-2755
 WELL NO. Sagadahoc-Skyline Fed. #2 API 43-055-30003
 NE/NW SEC. 22 T. 30 S R. 16 E CONTRACTOR _____
 COUNTY Wayne FIELD Wildcat

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:
 N MARKER HOUSEKEEPING Y REHAB. OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Location.

REMARKS: Listed as Temporarily suspended on index card, possibly P&A'd, date
abandoned same date as completed 07-01-69, location is fenced off -
Forest Service is conducting vegetation study on location.

ACTION: _____

INSPECTOR: Ed Deputy DATE 10-28-86

LEFT A RECORDED MSG
FOR RETURN CALL.

SABADAHOC O & G COMP IS
NOW LOCATED IN SHARON
CON., AND THE TEL NO.
IS (203) 364-0041.


12-1-86

again 12-4-86
no response 12-18-86
continually busy 12-29-86
again 1-7-87
again 2-4-87
DISCONNECTED NUM 5-1-87 27

From the desk of
NORM STOUT

5-1-87

Jarvis,

The effort to contact the operator has come to a dead end. Please call the feds to see what status they have for the well.

Tracy,

Norm

COMPANY: BQM UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Bob

CONTACT TELEPHONE NO.: _____

SUBJECT: Status of Will No: Sagadahoc Skyline Fed # 0
lec 02 T 30 S R. 16E
43-055-3000.3

(Use attachments if necessary)

RESULTS: AD-1581, BQM shows Operation suspended

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 5-1-87

10/28/86

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Sagadahoc Oil & Gas Corp. LEASE U-2755
WELL NO. Sagadahoc-Skyline Fed. #2 API 43-055-30003
NE/NW SEC. 22 T. 30 S R. 16 E CONTRACTOR _____
COUNTY Wayne FIELD Wildcat

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> N MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> Y REHAB.	<input type="checkbox"/> OTHER
-----------------------------------	---------------------------------------	-----------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Location.

REMARKS: Listed as Temporarily suspended on index card, possibly P&A'd, date
abandoned same date as completed 07-01-69, location is fenced off -
Forest Service is conducting vegetation study on location.

ACTION: _____

INSPECTOR: Ed Deputy DATE 10-28-86

OPERATOR SAGADAHOC OIL & GAS

OPERATOR ACCT. NO. N P0515

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	99998	11460	43-055-30003	SAGADAHOC-SKYLINE FED #2	NENW	22	30S	16E	WAYNE	6-24-69	1-25-93
WELL 1 COMMENTS: *STATUS CHANGE FROM PA TO TA PER BLM;NOT PA'D:											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA
Signature
ADMIN. ANALYST
Title
1-26-93
Date
Phone No. ()