

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____ ✓
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-3-58 finished drilling Location Inspected _____
OW..... WW..... TA..... Bond released _____
GW..... OS..... PA..... State of Fee Land _____

LOGS FILED

Driller's Log Copy of this log was obtained from
Electric Logs (No. 1 State Engineer's Office, 1961)
E..... I..... E-I..... GR..... GR-N..... Micro.....
Lat..... MI-L..... Sonic..... Others.....

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG X ELECTRIC LOGS _____ FILE X NO FILE _____

REMARKS: Geologic Formations: Surface - Entrada Bottom - Coconino

* Well Log obtained from State Engineers Office, 1961. Water well 650'; oil shows 2195' and 2730'.

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-032263 INDIAN

DRILLING APPROVED: Prior OGCC

SPUDED IN: 7-11-27

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 2875'

WELL ELEVATION: 5500'

DATE ABANDONED: 7-3-28

FIELD OR DISTRICT: ~~Sweetwater Dome Area~~ 3/8 Wildcat

COUNTY: Wayne

WELL NO. FEDERAL #1

API 43-055-11278

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE. C NW 1/4-1/4 SEC. 5

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
27 S	14 E	5	TEXAS PRODUCTION COMPANY				

New York

LOG OF
TEXAS PRODUCTION COMPANY Well No. 1. Sec. 5, T. 27S., R. 14E. S. L. Meridian
 Wayne County, Utah - Elevation 5500 - - Serial No. 032263

Date: July 10, 1928

Commenced drilling July 11, 1927

Finished drilling July 3, 1928

Oil or Gas Sands or Zones

- No. 1, from 2168 to 2195
- No. 2, from 2465 to 2480
- No. 3, from 2595 to
- No. 4, from 2730 to

Important Water Sands

- No. 1, from 1700 to
- No. 2, from 1845 to 1855
- No. 3, from 2740 to
- No. 4, from 2780 to 2830

*Texas Production Company took over operations from contractor April 1, 1928, at which time there were three strings of tools in hole. At present there are four strings of tools in hole.

FROM	TO	FORMATION RECORD TOTAL FEET	FORMATION
0	240		Red rock
240	330		Red sand
330	370		Sand, rock, red
370	380		Sand, red
380	400		Red rock and white sand
400	440		Sand, red
440	460		Red rock
460	505		Sand white
505	540		Red rock and white sand
540	610		" "
610	615		Shale, red and white, soft, 5 bailers water
615	630		" " at 610'
630	640		Red rock
640	660		Conglomerate
660	665		Sand, white, soft
665	700		Conglomerate
700	770		Red rock, hard
770	1080		Sand, white, soft
1080	1120		Sand, red, soft
1120	1200		" white
1200	1285		" red, water
1285	1295		Shale, red
1295	1300		Shell, hard
1300	1315		Sand, red 300' water in hole
1315	1320		Shale, red
1320	1400		Sandstone, red, hard
1400	1425		Red rock, red sand and red shale
1425	1475		Sand and red rock
1475	1555		White Sand
1555	1560		Shale, red
1560	1620		Sand, gray
1620	1640		Sand, red
1640	1830		" brown 600' water at 1700'
1830	1900		Shale, red 900' " " 1845-1855'
1900	1920		Lime shell
1920	2000		Red rock
2000	2010		Sand, white, hard
2010	2030		Conglomerate
2030	2040		Sand, white, hard
2040	2050		Shale, red
2050	2085		Conglomerate - varied colors
2085	2120		Shale, red
2120	2168		Conglomerate - varied colors
2168	2170		Sand, gray - showing oil
2170	2195		Sand gray, hard - Heavy black oil sticks to
2195	2200		Shale, red, med. tools - no live oil or gas.
2200	2215		Conglomerate - varied colors
2215	2235		Shale, green
2235	2330		" Gray

X

2330	2365	Shale Grayish green
2365	2390	Lime, blue, hard
2390	2425	Shale, grayish green
2425	2455	Lime and sand, brown
2455	2490	Lime sandy gray, broken. Small show dead oil between 2465-80'
2490	2515	Lime brown and white med.
2515	2585	" gray, sandy
2585	2605	" brown " Small show dead oil @ 2595'
2605	2675	" gray
2675	2730	" gray, sandy, hard. Show heavy black oil at 2730'
2730	2750	Sand, brown Water at 2740', water rose to 1575'
2750	2875	Sand, white More water at 2780 and 2830'

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